GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: 2012 RRCID -> 217291 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHI OPERATING, INC. 148123
SCHULTZ RIMFIRE WELL #: 1 RRCID -> 257280 COMPL. DATE 04/17/2009 TOTAL DEPTH 10550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: SHERMAN
COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF. 19560 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LENORA WELL #: 2 RRCID -> 247108 COMPL. DATE 11/18/2008 TOTAL DEPTH 7022 PERF. 6392 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
LANDERS 522 WELL #: 2 RRCID -> 236959 COMPL. DATE 02/25/2008 TOTAL DEPTH 9685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: OCHILTREE
HERITAGE PETROLEUM, INC. 379771
DALTON WELL #: 1 RRCID -> 201174 COMPL. DATE 05/03/2004 TOTAL DEPTH 4134 PERF. 4064 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
HARNLY WELL #: 1 RRCID -> 188784 COMPL. DATE 10/16/2001 TOTAL DEPTH 10985 PERF.10433 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	8497					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	8497					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	8497					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	8497					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	8497					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	8497					N	NO RPT					-0-

LINN OPERATING, INC. 501545
LEE WELL #: 2071 RRCID -> 207984 COMPL. DATE 03/16/2004 TOTAL DEPTH 8230 PERF. 6390 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HARVEY, JEANETTE A68 WELL #: 1 RRCID -> 215912 COMPL. DATE 03/01/2006 TOTAL DEPTH 9490 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
MFP PETROLEUM LTD. PARTNERSHIP 563282
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEWFIELD EXPL. MID-CON. INC 606616
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PANTERA ENERGY COMPANY 638486
LOCKE WELL #: 507 RRCID -> 171728 COMPL. DATE 11/21/1997 TOTAL DEPTH 12587 PERF. N/A

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 148 WELL #: 9W RRCID -> 225370 COMPL. DATE 07/28/2008 TOTAL DEPTH 4300 PERF. 3616 - 3680

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COURSON RANCH 149 WELL #: 5 RRCID -> 227412 COMPL. DATE 08/28/2006 TOTAL DEPTH 3915 PERF. 3451 - 3468

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

11	14B2 EXT	-0-	-0-	-0-	171			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	171			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	171			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	171			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	171			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	171			N	-0-			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
PLAINS EXPLORATION & PROD. CO. //CONT.// 667862
COURSON RANCH 159 WELL #: 3 RRCID -> 227415 COMPL. DATE 08/11/2006 TOTAL DEPTH 11014 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	116			N	-0-			50
12	PRTL PLG	-0-	-0-	-0-	116			N	-0-			50
01	PRTL PLG	-0-	-0-	-0-	116			N	-0-			50
02	PRTL PLG	-0-	-0-	-0-	116			N	-0-			50
03	PRTL PLG	-0-	-0-	-0-	116			N	-0-			50
04	PRTL PLG	-0-	-0-	-0-	116			N	-0-			50

RANGE PRODUCTION COMPANY 691703
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAMSON LONE STAR, LLC 744737
HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CB WELL #: 1039 RRCID -> 236222 COMPL. DATE N/A TOTAL DEPTH 11320 PERF. 9318 - 9826

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
SANGUINE GAS EXPLORATION, LLC 748059
MARY WELL #: 1090 RRCID -> 265156 COMPL. DATE 06/30/2011 TOTAL DEPTH 11680 PERF.10768 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	563	-0-	563	12435	416	4	147	9	N	134	368	1			115
12	0	Z	-0-	-0-	-0-	12435					N	59					174
01	0	Z	167	-0-	167	12602	155	4	12	9	N	11					185
02	0	Z	138	-0-	138	12740	121	4	17	9	N	15					200
03	0	Z	295	-0-	295	13035	130	4	165	9	N	150	186	1			164
04	0	Z	79	-0-	79	13114	1	4	78	9	N	71					235

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TEXAS ROYALTIES, INC. 910382
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHARTER OAK PRODUCTION CO., LLC 146669
BIG LAKE 102 WELL #: 1 RRCID -> 244557 COMPL. DATE 05/18/2008 TOTAL DEPTH 13455 PERF. 8440 - 8456

11	360	N	-0-	-0-	-360	-0-					N	-0-					135
12	124	N	-0-	-0-	-124	-0-					N	-0-					135
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135
02	0	N	-0-	-0-	-0-	-0-					N	-0-					135
03	0	N	-0-	-0-	-0-	-0-					N	-0-					135
04	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					135

FOREST OIL CORPORATION 275740
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					48
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					48
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

11	180	N	155	-0-	-25	-0-	155	3			N	-0-					27
12	527	N	60	-0-	-467	-0-	60	3			N	-0-					27
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					27
02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					27
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					27
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					27

ACHILLES (TONKAWA) //CONT.// 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	X	-0-	-0-	-90	-0-					N	-0-					132
12	62	X	-0-	-0-	-62	-0-					N	-0-					132
01	31	X	-0-	-0-	-31	-0-					N	-0-					132
02	28	X	-0-	-0-	-28	-0-					N	-0-					132
03	31	X	-0-	-0-	-31	-0-					N	-0-					132
04	0	X	-0-	-0-	-0-	-0-					N	-0-					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
PLETCHER WELL #: 9341H RRCID -> 259768 COMPL. DATE 11/01/2010 TOTAL DEPTH 7280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08578 02/20/2011

PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	9339	-0-	9339	143792	777	1	6602	2	N	1782	2085	1			513
							1960	9									
12	0	Z	4500	-0-	4500	148292	817	1	2357	2	N	1205	1116	1			602
							1326	9									
01	0	Z	4508	-0-	4508	152800	835	1	2230	2	N	1312	1140	1			774
							1443	9									
02	0	Z	2861	-0-	2861	155661	766	1	1003	2	N	993	760	1			1007
							1092	9									
03	14B2	EXT	1575	-0-	1575	157236	579	1	305	2	N	628	1099	1			536
							691	9									
04	0	W	1657	-0-	1657	158893	690	1	29	2	N	853	744	1			645
							938	9									

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715

EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	301	-0-	-659	-0-	237	2	64	9	N	58					147
12	620	N	66	-0-	-554	-0-	66	2			N	-0-					147
01	992	N	16	-0-	-976	-0-	16	2			N	-0-					147
02	280	N	2	-0-	-278	-0-	2	2			N	-0-					147
03	62	N	1	-0-	-61	-0-	1	2			N	-0-					147
04	30	N	-0-	-0-	-30	-0-					N	-0-					147

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					117
12	0	N	-0-	-0-	-0-	-0-					N	-0-					117
01	0	N	-0-	-0-	-0-	-0-					N	-0-					117
02	0	N	-0-	-0-	-0-	-0-					N	-0-					117
03	0	N	-0-	-0-	-0-	-0-					N	-0-					117
04	0	N	-0-	-0-	-0-	-0-					N	-0-					117

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	772	-0-	-98	-0-	772	2			N	-0-					114
12	2220	N	2220	-0-	-0-	-0-	2181	2	39	9	N	35					149
01	2471	N	2471	-0-	-0-	-0-	2470	2	1	9	N	1					150
02	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					150
03	2232	N	2180	-0-	-52	-0-	2174	2	6	9	N	5					155
04	2400	N	2050	-0-	-350	-0-	2050	2			N	-0-					155

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0-	-0-	748	2	7	9	N	6	6	8			115
12	868	N	685	-0-	-183	-0-	685	2			N	-0-					115
01	868	N	613	-0-	-255	-0-	600	2	13	9	N	12					127
02	700	N	644	-0-	-56	-0-	580	2	64	9	N	58					185
03	682	N	616	-0-	-66	-0-	616	2			N	-0-					185
04	600	N	556	-0-	-44	-0-	556	2			N	-0-					185

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1396	-0-	-74	-0-	1396	2			N	-0-					66
12	1457	N	1355	-0-	-102	-0-	1335	2	20	9	N	18					84
01	1426	N	1334	-0-	-92	-0-	1322	2	12	9	N	11					95
02	1316	N	1172	-0-	-144	-0-	1164	2	8	9	N	7					102
03	1364	N	1206	-0-	-158	-0-	1206	2			N	-0-					102
04	1290	N	1091	-0-	-199	-0-	1091	2			N	-0-					102

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22650	X	17309	-0-	-5341	-0-	17166	2	143	9	N	130					182
12	22010	X	17031	-0-	-4979	-0-	16935	2	96	9	N	87					269
01	20584	X	16463	-0-	-4121	-0-	16340	2	123	9	N	112	184	1			197
02	18256	X	9865	-0-	-8391	-0-	9841	2	24	9	N	22					219
03	18786	X	14334	-0-	-4452	-0-	14298	2	36	9	N	33					252
04	17310	X	13877	-0-	-3433	-0-	13761	2	116	9	N	105					357

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8606	X	8606	-0-	-0-	-0-	8606	2			N	-0-					17
12	9037	X	9037	-0-	-0-	-0-	8797	2	240	9	N	218	171	1			64
01	8990	X	8935	-0-	-55	-0-	8855	2	80	9	N	73					137
02	8120	X	7499	-0-	-621	-0-	7491	2	8	9	N	7					144
03	9052	X	8491	-0-	-561	-0-	8301	2	190	9	N	173					317
04	8760	X	8043	-0-	-717	-0-	7955	2	88	9	N	80	172	1			225

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21270	X	18363	-0-	-2907	-0-	18053	2	310	9	N	282	183	1			299
12	22320	X	19503	-0-	-2817	-0-	19243	2	260	9	N	236	348	1			187
01	22320	X	9488	-0-	-12832	-0-	9407	2	81	9	N	74					261
02	20160	X	6351	-0-	-13809	-0-	6171	2	180	9	N	164	178	1			247
03	19499	X	2108	-0-	-17391	-0-	2049	2	59	9	N	54	178	1			123
04	18870	X	9459	-0-	-9411	-0-	9294	2	165	9	N	150	181	1			92

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35250	X	28562	-0-	-6688	-0-	28021	2	541	9	N	492	543	1			104
12	34224	X	23916	-0-	-10308	-0-	23474	2	442	9	N	402	359	1			147
01	31558	X	4792	-0-	-26766	-0-	4697	2	95	9	N	86	4	8			229
02	27832	X	20011	-0-	-7821	-0-	19730	2	281	9	N	255					484
03	30008	X	22055	-0-	-7953	-0-	21711	2	344	9	N	313	544	1			253
04	28560	X	21729	-0-	-6831	-0-	21406	2	323	9	N	294	363	1			184

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22800	X	17753	-0-	-5047	-0-	17551	2	202	9	N	184	201	1			168
12	21793	X	17599	-0-	-4194	-0-	17370	2	229	9	N	208	179	1			197
01	20987	X	14023	-0-	-6964	-0-	13912	2	111	9	N	101	181	1			117
02	18228	X	15894	-0-	-2334	-0-	15714	2	180	9	N	164					281
03	19437	X	17081	-0-	-2356	-0-	16908	2	173	9	N	157	381	1			57
04	17760	X	15882	-0-	-1878	-0-	15681	2	201	9	N	183					240

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15180	X	9817	-0-	-5363	-0-	9571	2	246	9	N	224	177	1	1	8	102
12	13330	X	5729	-0-	-7601	-0-	5419	2	310	9	N	282	182	1			202
01	13237	X	4558	-0-	-8679	-0-	4425	2	133	9	N	121	182	1			141
02	11956	X	2463	-0-	-9493	-0-	2401	2	62	9	N	56					197
03	10137	X	6209	-0-	-3928	-0-	6033	2	176	9	N	160					357
04	9810	X	7294	-0-	-2516	-0-	7089	2	205	9	N	186	346	1			197

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19290	X	13636	-0-	-5654	-0-	13144	2	492	9	N	447	544	1			214
12	18848	X	14333	-0-	-4515	-0-	13868	2	465	9	N	423	179	1			458
01	17763	X	13619	-0-	-4144	-0-	13106	2	513	9	N	466	549	1			375
02	15036	X	10222	-0-	-4814	-0-	9740	2	482	9	N	438	363	1			450
03	16647	X	14717	-0-	-1930	-0-	14141	2	576	9	N	524	531	1	2	8	441
04	13860	X	11961	-0-	-1899	-0-	11634	2	327	9	N	297	526	1	5	8	207

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32070	X	26253	-0-	-5817	-0-	25972	2	281	9	N	255	355	1			92
12	22134	X	20743	-0-	-1391	-0-	20611	2	132	9	N	120					212
01	22134	X	11724	-0-	-10410	-0-	11632	2	92	9	N	84					296
02	19992	X	19513	-0-	-479	-0-	19142	2	371	9	N	337	181	1			452
03	22134	X	21213	-0-	-921	-0-	21024	2	189	9	N	172	179	1			445
04	21420	X	16252	-0-	-5168	-0-	15998	2	254	9	N	231	181	1			495

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

11	22500	X	17160	-0-	-5340	-0-	16867	2	293	9	N	266	330	1			115
12	21669	X	15374	-0-	-6295	-0-	15043	2	331	9	N	301	181	1			235
01	21514	X	15285	-0-	-6229	-0-	15048	2	237	9	N	215	183	1			267
02	19432	X	12336	-0-	-7096	-0-	12147	2	189	9	N	172	177	1			262
03	21049	X	9725	-0-	-11324	-0-	9455	2	270	9	N	245	183	1			324
04	17160	X	13404	-0-	-3756	-0-	13221	2	183	9	N	166	348	1			142

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

11	21510	X	14730	-0-	-6780	-0-	14611	2	119	9	N	108	175	1			118
12	19592	X	11461	-0-	-8131	-0-	11358	2	103	9	N	94					212
01	18538	X	12913	-0-	-5625	-0-	12803	2	110	9	N	100					312
02	15148	X	11442	-0-	-3706	-0-	11333	2	109	9	N	99					411
03	15221	X	13170	-0-	-2051	-0-	13007	2	163	9	N	148	179	1			380
04	14730	X	9509	-0-	-5221	-0-	9410	2	99	9	N	90	159	1			311

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

11	43320	X	29084	-0-	-14236	-0-	28819	2	265	9	N	241	344	1			161
12	40765	X	27262	-0-	-13503	-0-	26727	2	535	9	N	486	363	1			284
01	36363	X	35010	-0-	-1353	-0-	34437	2	573	9	N	521	546	1			259
02	32844	X	24861	-0-	-7983	-0-	24579	2	282	9	N	256	181	1			334
03	32891	X	9254	-0-	-23637	-0-	9141	2	113	9	N	103	181	1			256
04	33870	X	8345	-0-	-25525	-0-	8279	2	66	9	N	60					316

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

11	241830	X	39822	-0-	-202008	-0-	39178	2	644	9	N	585	347	1			415
12	60140	X	38584	-0-	-21556	-0-	38080	2	504	9	N	458	362	1			511
01	60140	X	53484	-0-	-6656	-0-	52822	2	662	9	N	602	551	1			562
02	54320	X	34756	-0-	-19564	-0-	34341	2	415	9	N	377	361	1			578
03	43028	X	33268	-0-	-9760	-0-	32897	2	371	9	N	337	366	1			549
04	51750	X	31215	-0-	-20535	-0-	30741	2	474	9	N	431	532	1			448

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

11	38070	X	30391	-0-	-7679	-0-	29166	2	1225	9	N	1114	985	1			656
12	34193	X	30012	-0-	-4181	-0-	28825	2	1187	9	N	1079	1181	1			554
01	34193	X	28510	-0-	-5683	-0-	27387	2	1123	9	N	1021	587	1	1	8	987
02	29820	X	22856	-0-	-6964	-0-	21965	2	891	9	N	810	773	1	1	8	1023
03	33015	X	27927	-0-	-5088	-0-	26905	2	1022	9	N	929	1393	1			559
04	30390	X	25030	-0-	-5360	-0-	24076	2	954	9	N	867	582	1			844

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

11	0	Z	13097	-0-	13097	254019	12790	2	307	9	N	279	175	1			134
12	0	Z	9281	-0-	9281	263300	9057	2	224	9	N	204	175	1			163
01	0	Z	6536	-0-	6536	269836	6177	2	359	9	N	326					489
02	0	Z	6999	-0-	6999	276835	6888	2	111	9	N	101	379	1			211
*03	286683	X	9848	-0-	-276835	-0-	9416	2	432	9	N	393	363	1			241
*04	10182	X	10182	-0-	-0-	-0-	9872	2	310	9	N	282	179	1			344

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15420	X	8896	-0-	-6524	-0-	8480	2	416	9	N	378	355	1			302
12	10765	X	10765	-0-	-0-	-0-	10400	2	365	9	N	332	366	1			268
01	8866	X	6469	-0-	-2397	-0-	6082	2	387	9	N	352	182	1			438
02	8008	X	4904	-0-	-3104	-0-	4658	2	246	9	N	224	526	1			136
03	8969	X	8969	-0-	-0-	-0-	8561	2	408	9	N	371	165	1	1	8	341
04	8580	X	8420	-0-	-160	-0-	8031	2	389	9	N	354	182	1	6	8	507

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47520	X	33237	-0-	-14283	-0-	32953	2	284	9	N	258					307
12	43555	X	32019	-0-	-11536	-0-	31854	2	165	9	N	150	179	1			278
01	42377	X	32339	-0-	-10038	-0-	32107	2	232	9	N	211	377	1			112
02	35084	X	23615	-0-	-11469	-0-	23399	2	216	9	N	196					308
03	37200	X	26478	-0-	-10722	-0-	26404	2	74	9	N	67	181	1			194
04	33240	X	22056	-0-	-11184	-0-	21829	2	227	9	N	206					400

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149160	X	33188	-0-	-115972	-0-	33064	2	124	9	N	113	181	1			239
12	154132	X	32822	-0-	-121310	-0-	32515	2	307	9	N	279					518
01	154132	X	28007	-0-	-126125	-0-	27796	2	211	9	N	192	543	1			167
02	139216	X	24913	-0-	-114303	-0-	24715	2	198	9	N	180	180	1			167
03	154132	X	31557	-0-	-122575	-0-	31261	2	296	9	N	269	176	1			260
04	33180	X	31558	-0-	-1622	-0-	31319	2	239	9	N	217	352	1			125

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96450	X	35793	-0-	-60657	-0-	34291	2	1502	9	N	1365	1084	1	1	8	642
12	99665	X	34965	-0-	-64700	-0-	33437	2	1528	9	N	1389	1450	1	13	8	568
01	46128	X	33069	-0-	-13059	-0-	31626	2	1443	9	N	1312	1425	1	20	8	435
02	37324	X	26027	-0-	-11297	-0-	25091	2	936	9	N	851	725	1	1	8	560
03	38874	X	31253	-0-	-7621	-0-	29905	2	1348	9	N	1225	1450	1	16	8	319
04	35790	X	25998	-0-	-9792	-0-	24823	2	1175	9	N	1068	726	1	31	8	630

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241800	X	66868	-0-	-174932	-0-	65608	2	1260	9	N	1145	1067	1			371
12	249860	X	17684	-0-	-232176	-0-	17207	2	477	9	N	434	544	1			261
01	249860	X	36498	-0-	-213362	-0-	35972	2	526	9	N	478	543	1			196
02	225680	X	10843	-0-	-214837	-0-	10495	2	348	9	N	316	347	1			165
03	72137	X	12387	-0-	-59750	-0-	12070	2	317	9	N	288	157	1			296
04	66870	X	15441	-0-	-51429	-0-	14995	2	446	9	N	405	175	1			526

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	38888	-0-	38888	441295	38335	2	553	9	N	503	800	1			132
12	0	W	36301	-0-	36301	477596	35813	2	488	9	N	444	413	1			163
01	0	W	34363	-0-	34363	511959	34014	2	349	9	N	317	200	1			280
02	0	W	29280	-0-	29280	541239	28905	2	375	9	N	341	202	1			419
03	0	W	29906	-0-	29906	571145	29526	2	380	9	N	345	597	1			167
04	0	W	27709	-0-	27709	598854	27446	2	263	9	N	239	194	1			212

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1036	-0-	-44	-0-	1036	2			N	-0-					142
12	1054	N	826	-0-	-228	-0-	826	2			N	-0-					142
01	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					142
02	980	N	730	-0-	-250	-0-	730	2			N	-0-					142
*03	1210	N	1210	-0-	-0-	-0-	1204	2	6	9	N	5					147
04	1140	N	995	-0-	-145	-0-	995	2			N	-0-					147

DEVON ENERGY PRODUCTION CO, L.P. 216378
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1397	N	1397	-0-	-0-	-0-	1396	3	1	9	N	1					37
12	1501	N	1501	-0-	-0-	-0-	1500	3	1	9	N	1					38
01	1379	N	1379	-0-	-0-	-0-	1378	3	1	9	N	1					39
02	1256	N	1256	-0-	-0-	-0-	1244	3	12	9	N	11					50
03	1387	N	1387	-0-	-0-	-0-	1373	3	14	9	N	13					63
*04	1486	N	1486	-0-	-0-	-0-	1473	3	13	9	N	12					75

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1390	-0-	-170	-0-	1390	3			N	-0-					30
12	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					30
01	1488	N	1355	-0-	-133	-0-	1355	3			N	-0-					30
02	1288	N	1205	-0-	-83	-0-	1205	3			N	-0-					30
03	1457	N	1428	-0-	-29	-0-	1428	3			N	-0-					30
*04	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					30

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1297	-0-	-23	-0-	1297	3			N	-0-					38
12	1240	N	1237	-0-	-3	-0-	1237	3			N	-0-					38
01	1271	N	1271	-0-	-0-	-0-	1270	3	1	9	N	1					39
02	1204	N	1051	-0-	-153	-0-	1050	3	1	9	N	1					40
03	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					40
04	1230	N	970	-0-	-260	-0-	970	3			N	-0-					40

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	175	-0-	-125	-0-	175	3			N	-0-					144
12	199	N	199	-0-	-0-	-0-	188	3	11	9	N	10					154
01	232	N	232	-0-	-0-	-0-	200	3	32	9	N	29	183	1			-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1500	-0-	-180	-0-	1488	3	12	9	Y	11	33	0			30
12	1891	X	1451	-0-	-440	-0-	1451	3			Y	-0-					30
01	1891	X	914	-0-	-977	-0-	914	3			Y	-0-	17	1			13
02	1400	N	-0-	-0-	-1400	-0-					Y	-0-	13	1			-0-
03	1488	N	-0-	-0-	-1488	-0-					Y	-0-					-0-
04	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1729	N	1729	-0-	-0-	-0-	1707	3	22	9	N	20					71
12	1612	N	1562	-0-	-50	-0-	1530	3	32	9	N	29					100
01	1829	N	1459	-0-	-370	-0-	1438	3	21	9	N	19					119
02	1624	N	1471	-0-	-153	-0-	1446	3	25	9	N	23					142
03	1853	N	1853	-0-	-0-	-0-	1820	3	33	9	N	30					172
*04	1663	N	1663	-0-	-0-	-0-	1634	3	29	9	N	26	173	1			25

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2676	N	2676	-0-	-0-	-0-	2608	3	68	9	N	62	193	1			28
12	2622	N	2622	-0-	-0-	-0-	2608	3	14	9	N	13					41
01	2623	N	2623	-0-	-0-	-0-	2605	3	18	9	N	16					57
02	2225	N	2225	-0-	-0-	-0-	2196	3	29	9	N	26					83
03	2324	N	2324	-0-	-0-	-0-	2290	3	34	9	N	31					114
*04	2181	N	2181	-0-	-0-	-0-	2131	3	50	9	N	45					159

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1425	N	1425	-0-	-0-	-0-	1408	3	17	9	Y	15	75	1			7
12	1250	N	1250	-0-	-0-	-0-	1237	3	13	9	Y	12					19
01	1209	N	1180	-0-	-29	-0-	1161	3	19	9	Y	17	18	1			18
02	1751	N	1751	-0-	-0-	-0-	1730	3	21	9	Y	19	19	1			18
03	2029	N	2029	-0-	-0-	-0-	2011	3	18	9	Y	16	24	1			10
*04	2322	N	2322	-0-	-0-	-0-	2297	3	25	9	Y	23					33

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1387	-0-	-443	-0-	1387	3			N	-0-					92
12	1891	X	1376	-0-	-515	-0-	1373	3	3	9	N	3					95
01	1891	X	1470	-0-	-421	-0-	1469	3	1	9	N	1					96
02	1708	X	1225	-0-	-483	-0-	1212	3	13	9	N	12					108
03	1891	X	1341	-0-	-550	-0-	1326	3	15	9	N	14					122
04	1410	N	969	-0-	-441	-0-	957	3	12	9	N	11					133

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1617	-0-	-603	-0-	1593	3	24	9	N	22	180	1			45
12	2294	X	1252	-0-	-1042	-0-	1248	3	4	9	N	4					49
01	1674	N	1087	-0-	-587	-0-	1086	3	1	9	N	1					50
02	1512	N	773	-0-	-739	-0-	765	3	8	9	N	7					57
03	1240	N	793	-0-	-447	-0-	780	3	13	9	N	12					69
04	1050	N	694	-0-	-356	-0-	680	3	14	9	N	13					82

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3896	X	3896	-0-	-0-	-0-	3863	3	33	9	Y	30	71	1			14
12	3410	X	3084	-0-	-326	-0-	3058	3	26	9	Y	24					38
01	3410	X	3042	-0-	-368	-0-	3007	3	35	9	Y	32	35	1			35
02	4367	X	4367	-0-	-0-	-0-	4324	3	43	9	Y	39	39	1			35
03	4031	X	4031	-0-	-0-	-0-	3998	3	33	9	Y	30	47	1			18
*04	3823	X	3823	-0-	-0-	-0-	3803	3	20	9	Y	18					36

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2240	-0-	-730	-0-	2199	3	41	9	N	37					143
12	2914	X	2158	-0-	-756	-0-	2119	3	39	9	N	35					178
01	2542	X	2146	-0-	-396	-0-	2122	3	24	9	N	22					200
02	2296	X	1842	-0-	-454	-0-	1802	3	40	9	N	36	190	1			46
03	2449	X	2228	-0-	-221	-0-	2203	3	25	9	N	23					69
04	2250	X	2156	-0-	-94	-0-	2113	3	43	9	N	39					108

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5222	X	5222	-0-	-0-	-0-	5108	3	114	9	Y	104	201	1			49
12	5903	X	5903	-0-	-0-	-0-	5813	3	90	9	Y	82					131
01	5301	X	4911	-0-	-390	-0-	4822	3	89	9	Y	81	118	1			94
02	4872	X	3014	-0-	-1858	-0-	2918	3	96	9	Y	87	102	1			79
03	5890	X	4374	-0-	-1516	-0-	4239	3	135	9	Y	123	128	1			74
04	5700	X	4184	-0-	-1516	-0-	4077	3	107	9	Y	97					171

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

11	10710	X	9681	-0-	-1029	-0-	9636	3	45	9	N	41					160
12	10664	X	9687	-0-	-977	-0-	9657	3	30	9	N	27					187
01	10571	X	9276	-0-	-1295	-0-	9267	3	9	9	N	8					195
02	9352	X	8130	-0-	-1222	-0-	8088	3	42	9	N	38	182	1			51
03	10168	X	8905	-0-	-1263	-0-	8865	3	40	9	N	36					87
04	9690	X	8496	-0-	-1194	-0-	8454	3	42	9	N	38					125

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

11	4021	X	4021	-0-	-0-	-0-	270	1	3688	3	N	57	186	1			72
							63	9									
12	4018	X	4018	-0-	-0-	-0-	279	1	3666	3	N	66					138
							73	9									
01	3985	X	3985	-0-	-0-	-0-	279	1	3622	3	N	76					214
							84	9									
02	3477	X	3477	-0-	-0-	-0-	252	1	3158	3	N	61	197	1			78
							67	9									
03	3665	X	3665	-0-	-0-	-0-	279	1	3331	3	N	50					128
							55	9									
*04	3503	X	3503	-0-	-0-	-0-	270	1	3174	3	N	54					182
							59	9									

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

11	23100	X	18992	-0-	-4108	-0-	18628	3	364	9	N	331	384	1			109
12	21204	X	19457	-0-	-1747	-0-	19084	3	373	9	N	339	187	1			261
01	21204	X	18732	-0-	-2472	-0-	18380	3	352	9	N	320	185	1			396
02	19124	X	16066	-0-	-3058	-0-	15752	3	314	9	N	285	398	1			283
03	20398	X	18152	-0-	-2246	-0-	17812	3	340	9	N	309	383	1			209
04	18990	X	17225	-0-	-1765	-0-	16920	3	305	9	N	277	200	1			286

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

11	11310	X	10643	-0-	-667	-0-	10464	3	179	9	N	163	181	1			92
12	10783	X	10783	-0-	-0-	-0-	10627	3	156	9	N	142					234
01	10943	X	10943	-0-	-0-	-0-	10775	3	168	9	N	153	187	1			200
02	9779	X	9779	-0-	-0-	-0-	9599	3	180	9	N	164	180	1			184
03	10350	X	10350	-0-	-0-	-0-	10152	3	198	9	N	180	170	1			194
*04	9928	X	9928	-0-	-0-	-0-	9757	3	171	9	N	155	190	1			159

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

11	47790	X	37904	-0-	-9886	-0-	37405	3	499	9	N	454	569	1			267
12	44609	X	36960	-0-	-7649	-0-	36417	3	543	9	N	494	387	1			374
01	44609	X	35994	-0-	-8615	-0-	35473	3	521	9	N	474	188	1			660
02	39256	X	32997	-0-	-6259	-0-	32537	3	460	9	N	418	769	1			309
03	40889	X	37048	-0-	-3841	-0-	36557	3	491	9	N	446	394	1			361
04	37890	X	30862	-0-	-7028	-0-	30422	3	440	9	N	400	393	1			368

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58080	X	45369	-0-	-12711	-0-	44654	3	715	9	N	650	367	1			423
12	56916	X	44327	-0-	-12589	-0-	43666	3	661	9	N	601	529	1			495
01	56079	X	43182	-0-	-12897	-0-	42546	3	636	9	N	578	600	1			473
02	46564	X	38039	-0-	-8525	-0-	37459	3	580	9	N	527	740	1			260
03	49073	X	40233	-0-	-8840	-0-	39595	3	638	9	N	580	580	1			260
04	45360	X	38002	-0-	-7358	-0-	37435	3	567	9	N	515	381	1			394

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

11	191910	X	26572	-0-	-165338	-0-	26019	3	553	9	N	503	543	1			90
12	198307	X	26485	-0-	-171822	-0-	25910	3	575	9	N	523	365	1			248
01	198307	X	25201	-0-	-173106	-0-	24696	3	505	9	N	459	372	1			335
02	179116	X	21832	-0-	-157284	-0-	21349	3	483	9	N	439	569	1			205
03	23534	X	23534	-0-	-0-	-0-	23057	3	477	9	N	434	384	1			255
04	26580	X	21840	-0-	-4740	-0-	21376	3	464	9	N	422	380	1			297

FOREST OIL CORPORATION 275740
KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

11	2040	X	1391	-0-	-649	-0-	1380	3	11	9	N	10	5	8			41
12	1340	N	1340	-0-	-0-	-0-	1334	3	6	9	N	5	5	8			41
01	1808	N	1808	-0-	-0-	-0-	1806	3	2	9	N	2	2	8			41
02	1441	N	1441	-0-	-0-	-0-	1437	3	4	9	N	4	4	8			41
03	1542	N	1542	-0-	-0-	-0-	1538	3	4	9	N	4	4	8			41
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					41

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

11	2250	X	2098	-0-	-152	-0-	2094	3	4	9	N	4	2	8			45
12	2097	N	2097	-0-	-0-	-0-	2094	3	3	9	N	3	3	8			45
01	2088	N	2088	-0-	-0-	-0-	2086	3	2	9	N	2	2	8			45
02	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					45
03	1794	N	1794	-0-	-0-	-0-	1794	3			N	-0-					45
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					45

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

11	1740	X	1664	-0-	-76	-0-	1655	3	9	9	N	8	2	8			34
12	1729	N	1729	-0-	-0-	-0-	1718	3	11	9	N	10	3	8			41
01	1621	N	1621	-0-	-0-	-0-	1615	3	6	9	N	5	5	8			41
02	1524	N	1524	-0-	-0-	-0-	1391	3	133	9	N	121	11	8			151
03	1536	N	1536	-0-	-0-	-0-	1510	3	26	9	N	24	3	8			172
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					172

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

11	2790	X	2190	-0-	-600	-0-	2183	3	7	9	N	6	6	8			164
12	2039	N	2039	-0-	-0-	-0-	2036	3	3	9	N	3	3	8			164
01	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					164
02	1929	N	1929	-0-	-0-	-0-	1923	3	6	9	N	5	4	8			165
03	2512	N	2512	-0-	-0-	-0-	2500	3	12	9	N	11	7	8			169
04	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					169

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	2168	-0-	-172	-0-	2160	3	8	9	N	7	6	8			82
12	2148	N	2148	-0-	-0-	-0-	2140	3	8	9	N	7	5	8			84
01	2120	N	2120	-0-	-0-	-0-	2118	3	2	9	N	2	2	8			84
02	1850	N	1850	-0-	-0-	-0-	1835	3	15	9	N	14	4	8			94
03	1867	N	1867	-0-	-0-	-0-	1858	3	9	9	N	8	3	8			99
04	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					99

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2582	-0-	-178	-0-	2576	3	6	9	N	5	5	8			139
12	2551	N	2551	-0-	-0-	-0-	2545	3	6	9	N	5	5	8			139
01	2620	N	2620	-0-	-0-	-0-	2617	3	3	9	N	3	3	8			139
02	2402	N	2402	-0-	-0-	-0-	2398	3	4	9	N	4	4	8			139
03	2533	N	2533	-0-	-0-	-0-	2459	3	74	9	N	67	9	8			197
04	2550	N	NO RPT	-0-	-2550	-0-					N	NO RPT					197

KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25

NEWFIELD EXPL. MID-CON. INC 606616
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					47
12	899	N	788	-0-	-111	-0-	788	3			N	-0-					47
01	806	N	375	-0-	-431	-0-	375	3			N	-0-					47
02	1064	N	361	-0-	-703	-0-	361	3			N	-0-					47
03	775	N	246	-0-	-529	-0-	246	3			N	-0-					47
04	360	N	172	-0-	-188	-0-	172	3			N	-0-					47

SAMSON LONE STAR, LLC 744737
WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1389	-0-	-21	-0-	1389	2			N	-0-					42
12	1426	N	1138	-0-	-288	-0-	1138	2			N	-0-					42
01	1426	N	1037	-0-	-389	-0-	1037	2			N	-0-					42
02	1288	N	861	-0-	-427	-0-	861	2			N	-0-					42
03	1147	N	888	-0-	-259	-0-	888	2			N	-0-					42
04	990	N	803	-0-	-187	-0-	803	2			N	-0-					42

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					199
12	1798	N	1775	-0-	-23	-0-	1775	2			N	-0-					199
01	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					199
02	1680	N	1520	-0-	-160	-0-	1462	2	58	9	N	53					252
03	1767	N	1289	-0-	-478	-0-	1280	2	9	9	N	8	180	1			80
04	1800	N	1367	-0-	-433	-0-	1367	2			N	-0-					80

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

11	124	N	124	-0-	-0-	-0-	121	2	3	9	N	3					30
12	T. A.		69	-0-	69	69	69	2			N	-0-					30
01	T. A.		-0-	-0-	-0-	69					N	-0-					30
02	69	X	-0-	-0-	-69	-0-					N	-0-					30
03	0	X	-0-	-0-	-0-	-0-					N	-0-					30
*04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					30

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

11	30450	X	25717	-0-	-4733	-0-	11	1	25497	2	N	190	371	1			116
							209	9									
12	27621	X	25072	-0-	-2549	-0-	112	1	24741	2	N	199	183	1			132
							219	9									
01	27621	X	23397	-0-	-4224	-0-	112	1	23113	2	N	156					288
							172	9									
02	24948	X	21456	-0-	-3492	-0-	101	1	21095	2	N	236	175	1			349
							260	9									
03	27342	X	23058	-0-	-4284	-0-	112	1	22789	2	N	143	172	1			320
							157	9									
04	25710	X	21693	-0-	-4017	-0-	108	1	21440	2	N	132	180	1			272
							145	9									

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

11	7710	X	4893	-0-	-2817	-0-	4804	2	89	9	N	81	175	1			265
12	7161	X	5286	-0-	-1875	-0-	5231	2	55	9	N	50	185	1			130
01	7192	X	6633	-0-	-559	-0-	202	1	6248	2	N	166					296
							183	9									
02	6496	X	6001	-0-	-495	-0-	5916	2	85	9	N	77	180	1			193
03	7192	X	5391	-0-	-1801	-0-	5328	2	63	9	N	57	176	1			74
04	6420	X	3607	-0-	-2813	-0-	3582	2	25	9	N	23					97

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

11	28590	X	23635	-0-	-4955	-0-	23315	2	320	9	N	291	351	1			274
12	26815	X	19251	-0-	-7564	-0-	18897	2	354	9	N	322	361	1			235
01	26815	X	24415	-0-	-2400	-0-	24301	2	114	9	N	104	185	1			154
02	23744	X	19115	-0-	-4629	-0-	18797	2	318	9	N	289	169	1			274
03	25265	X	21325	-0-	-3940	-0-	21105	2	220	9	N	200	177	1			297
04	23640	X	20404	-0-	-3236	-0-	19774	2	630	9	N	573	545	1			325

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52770	X	43935	-0-	-8835	-0-	108	1	43600	2	N	206	182	1			344
							227	9									
12	54529	X	43691	-0-	-10838	-0-	112	1	43334	2	N	223	374	1			193
							245	9									
01	51088	X	42682	-0-	-8406	-0-	112	1	42296	2	N	249	184	1			258
							274	9									
02	46144	X	32108	-0-	-14036	-0-	101	1	31937	2	N	64	186	1			136
							70	9									
03	51088	X	40071	-0-	-11017	-0-	112	1	39641	2	N	289	177	1			248
							318	9									
04	43950	X	35434	-0-	-8516	-0-	108	1	35162	2	N	149	179	1			218
							164	9									

MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24030	X	20338	-0-	-3692	-0-	10	1	20188	2	N	127	183	1			60
							140	9									
12	23870	X	15547	-0-	-8323	-0-	149	1	15302	2	N	87					147
							96	9									
01	23684	X	16594	-0-	-7090	-0-	149	1	16338	2	N	97					244
							107	9									
02	21392	X	15630	-0-	-5762	-0-	134	1	15410	2	N	78	178	1			144
							86	9									
03	22630	X	15375	-0-	-7255	-0-	149	1	15132	2	N	85					229
							94	9									
*04	20340	X	15273	-0-	-5067	-0-	144	1	14993	2	N	124	184	1			169
							136	9									

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215820	X	57891	-0-	-157929	-0-	57535	2	356	9	N	324	165	1			362
12	223014	X	56852	-0-	-166162	-0-	56482	2	370	9	N	336	344	1			354
01	223014	X	52620	-0-	-170394	-0-	52215	2	405	9	N	368	366	1			356
02	63140	X	44920	-0-	-18220	-0-	44670	2	250	9	N	227	322	1			261
03	67053	X	46123	-0-	-20930	-0-	46007	2	116	9	N	105	179	1			187
04	57900	X	41480	-0-	-16420	-0-	41130	2	350	9	N	318	360	1			145

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22500	X	10770	-0-	-11730	-0-	10727	2	43	9	N	39	186	1			122
12	23250	X	11405	-0-	-11845	-0-	11388	2	17	9	N	15					137
01	23250	X	10193	-0-	-13057	-0-	10157	2	36	9	N	33					170
02	11172	X	9288	-0-	-1884	-0-	9211	2	77	9	N	70					240
03	12369	X	7849	-0-	-4520	-0-	7740	2	109	9	N	99					339
04	11040	X	7411	-0-	-3629	-0-	7350	2	61	9	N	55	182	1			212

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33060	X	16355	-0-	-16705	-0-	16060	2	295	9	N	268	180	1			318
12	34162	X	15328	-0-	-18834	-0-	15174	2	154	9	N	140	180	1			278
01	34162	X	13795	-0-	-20367	-0-	13403	2	392	9	N	356	362	1			272
02	30856	X	11944	-0-	-18912	-0-	11878	2	66	9	N	60	180	1			152
03	34162	X	13177	-0-	-20985	-0-	12697	2	480	9	N	436	180	1			408
*04	11877	X	11877	-0-	-0-	-0-	11680	2	197	9	N	179	369	1			218

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEXAKOMA OPERATING, L.P. 844190
TEXAKOMA-HOLT 19 WELL #: 1 RRCID -> 209307 COMPL. DATE 04/04/2005 TOTAL DEPTH 13103 PERF.12136 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	63	-0-	-117	-0-	4	1	59	3	N	-0-					185
12	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					185
01	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					185
02	194	N	194	-0-	-0-	-0-	12	1	182	3	N	-0-					185
*03	381	N	381	-0-	-0-	-0-	18	1	265	3	N	89					274
							98	9									
*04	333	N	333	-0-	-0-	-0-	21	1	312	3	N	-0-					274

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

11	5370	X	1692	-0-	-3678	-0-	49	1	1641	2	N	-0-					-0-
							2	4									
12	5549	X	817	-0-	-4732	-0-	37	1	778	2	N	-0-					-0-
							2	4									
01	4061	X	1153	-0-	-2908	-0-	52	1	1099	2	N	-0-					-0-
							2	4									
02	3668	X	462	-0-	-3206	-0-	3	1	457	2	N	-0-					-0-
							2	4									
03	3349	X	3349	-0-	-0-	-0-	85	1	3262	2	N	-0-					-0-
							2	4									
*04	3458	X	3458	-0-	-0-	-0-	138	1	3318	2	N	-0-					-0-
							2	4									

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

11	2456	N	2456	-0-	-0-	-0-	76	1	2378	2	N	-0-					52
							2	4									
12	1524	N	1524	-0-	-0-	-0-	48	1	1474	2	N	-0-					52
							2	4									
01	2604	N	2176	-0-	-428	-0-	82	1	2092	2	N	-0-					52
							2	4									
02	2296	N	1872	-0-	-424	-0-	73	1	1797	2	N	-0-					52
							2	4									
03	2153	N	2153	-0-	-0-	-0-	53	1	2098	2	N	-0-					52
							2	4									
04	2010	N	1740	-0-	-270	-0-	38	1	1700	2	N	-0-					52
							2	4									

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	3719	-0-	-1231	-0-	3595	2	124	9	N	113					113
12	5797	X	2183	-0-	-3614	-0-	2177	2	6	9	N	5					118
01	6324	X	6324	-0-	-0-	-0-	6324	2			N	-0-					118
02	4760	X	3522	-0-	-1238	-0-	3522	2			N	-0-					118
03	3999	X	3861	-0-	-138	-0-	3861	2			N	-0-					118
04	6120	X	3133	-0-	-2987	-0-	3130	2	3	9	N	3					121

GLISAN WELL #: 2012 RRCID -> 152890 COMPL. DATE 12/30/1994 TOTAL DEPTH 14790 PERF.14616 - 14704

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 7A RRCID -> 164749 COMPL. DATE 08/08/1997 TOTAL DEPTH 14330 PERF.14185 - 14236

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BOWERS WELL #: 2522 RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

SHELTON 26 WELL #: 1 RRCID -> 171135 COMPL. DATE 07/10/1998 TOTAL DEPTH 16050 PERF.15842 - 15880

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 03/31/1980 TOTAL DEPTH 15414 PERF.14927 - 14943

11	3290	X	3290	-0-	-0-	-0-	3290	3			N	-0-					-0-
12	3129	X	3129	-0-	-0-	-0-	3129	3			N	-0-					-0-
01	2790	X	2336	-0-	-454	-0-	2336	3			N	-0-					-0-
02	2520	X	1654	-0-	-866	-0-	1654	3			N	-0-					-0-
03	3296	X	3296	-0-	-0-	-0-	3296	3			N	-0-					-0-
*04	3128	X	3128	-0-	-0-	-0-	3128	3			N	-0-					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

11	2516	N	2516	-0-	-0-	-0-	2516	3			N	-0-					-0-
12	2237	N	2237	-0-	-0-	-0-	2237	3			N	-0-					-0-
01	2697	N	2368	-0-	-329	-0-	2368	3			N	-0-					-0-
02	2352	N	2188	-0-	-164	-0-	2188	3			N	-0-					-0-
03	2232	N	2039	-0-	-193	-0-	2039	3			N	-0-					-0-
04	2280	N	2275	-0-	-5	-0-	2275	3			N	-0-					-0-

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

11	3870	X	3870	-0-	-0-	-0-	3870	3			N	-0-					-0-
12	3098	X	3098	-0-	-0-	-0-	3098	3			N	-0-					-0-
01	4026	X	4026	-0-	-0-	-0-	4026	3			N	-0-					-0-
02	3421	X	3421	-0-	-0-	-0-	3421	3			N	-0-					-0-
03	4113	X	4113	-0-	-0-	-0-	4113	3			N	-0-					-0-
*04	3950	X	3950	-0-	-0-	-0-	3950	3			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	4267	-0-	-53	-0-	4267	2			N	-0-					-0-
12	3983	X	3983	-0-	-0-	-0-	3983	2			N	-0-					-0-
01	3929	X	3929	-0-	-0-	-0-	3929	2			N	-0-					-0-
02	2828	X	-0-	-0-	-2828	-0-					N	-0-					-0-
03	3131	X	-0-	-0-	-3131	-0-					N	-0-					-0-
04	3030	X	-0-	-0-	-3030	-0-					N	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11970	X	11643	-0-	-327	-0-	11643	3			N	-0-					-0-
12	12214	X	11540	-0-	-674	-0-	11540	3			N	-0-					-0-
01	12214	X	12025	-0-	-189	-0-	12025	3			N	-0-					-0-
02	12259	X	12259	-0-	-0-	-0-	12259	3			N	-0-					-0-
03	12554	X	12554	-0-	-0-	-0-	12554	3			N	-0-					-0-
*04	12433	X	12433	-0-	-0-	-0-	12433	3			N	-0-					-0-

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7564	X	7564	-0-	-0-	-0-	270	1	7294	3	N	-0-					-0-
12	8897	X	7562	-0-	-1335	-0-	279	1	7283	3	N	-0-					-0-
01	8897	X	8374	-0-	-523	-0-	279	1	8095	3	N	-0-					-0-
02	8036	X	7347	-0-	-689	-0-	252	1	7095	3	N	-0-					-0-
03	8711	X	7500	-0-	-1211	-0-	279	1	7221	3	N	-0-					-0-
04	8100	X	7966	-0-	-134	-0-	270	1	7696	3	N	-0-					-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	3735	-0-	-1245	-0-	3735	3			N	-0-					-0-
12	5177	X	4065	-0-	-1112	-0-	4065	3			N	-0-					-0-
01	5177	X	4002	-0-	-1175	-0-	4002	3			N	-0-					-0-
02	4676	X	3305	-0-	-1371	-0-	3305	3			N	-0-					-0-
03	4712	X	3970	-0-	-742	-0-	3970	3			N	-0-					-0-
04	3930	X	3585	-0-	-345	-0-	3585	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14430	X	12186	-0-	-2244	-0-	690	1	11496	2	N	-0-					-0-
12	15035	X	13945	-0-	-1090	-0-	690	1	13255	2	N	-0-					-0-
01	15035	X	14817	-0-	-218	-0-	713	1	14104	2	N	-0-					-0-
02	13580	X	13356	-0-	-224	-0-	644	1	12712	2	N	-0-					-0-
03	14593	X	14593	-0-	-0-	-0-	713	1	13880	2	N	-0-					-0-
04	14340	X	14040	-0-	-300	-0-	690	1	13350	2	N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
PALMER-ALLISON WELL #: 107 RRCID -> 114847 COMPL. DATE 12/11/1984 TOTAL DEPTH 14466 PERF.14336 - 14346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

11	10650	X	9639	-0-	-1011	-0-	48	1	9591	2	N	-0-					195
12	11005	X	7691	-0-	-3314	-0-	50	1	7641	2	N	-0-					195
01	10261	X	9227	-0-	-1034	-0-	52	1	9175	2	N	-0-					195
02	9268	X	7690	-0-	-1578	-0-	52	1	7638	2	N	-0-					195
03	9951	X	7942	-0-	-2009	-0-	48	1	7894	2	N	-0-					195
04	9630	X	7821	-0-	-1809	-0-	44	1	7777	2	N	-0-					195

DONALDSON-ALLISON WELL #: 3A RRCID -> 128084 COMPL. DATE 06/27/1988 TOTAL DEPTH 14940 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

11	57990	X	47680	-0-	-10310	-0-	46997	2	683	9	N	621	389	1			381
12	55366	X	48695	-0-	-6671	-0-	48138	2	557	9	N	506	583	1			304
01	55366	X	47978	-0-	-7388	-0-	47354	2	624	9	N	567	555	1			316
02	50008	X	40969	-0-	-9039	-0-	40653	2	316	9	N	287	369	1			234
03	55366	X	49124	-0-	-6242	-0-	48461	2	663	9	N	603	570	1			267
04	47670	X	42027	-0-	-5643	-0-	41416	2	611	9	N	555	398	1			424

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MONITOR O&G, L.L.C. 576645
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3360	X	3126	-0-	-234	-0-	15	1	3111	2	N	-0-			-0-
*12	2152	X	2152	-0-	-0-	-0-	2152	2			N	-0-			-0-
01	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-			-0-
02	1501	X	1501	-0-	-0-	-0-	1501	2			N	-0-			-0-
03	3937	X	978	-0-	-2959	-0-	978	2			N	-0-			-0-
04	3120	X	1413	-0-	-1707	-0-	1413	2			N	-0-			-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2916	N	2889	-0-	-27	-0-	15	1	2874	2	N	-0-			-0-
*12	2790	N	1870	-0-	-920	-0-	1870	2			N	-0-			-0-
01	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-			-0-
02	2520	X	1608	-0-	-912	-0-	1608	2			N	-0-			-0-
03	2825	X	2825	-0-	-0-	-0-	2825	2			N	-0-			-0-
04	2700	X	1	-0-	-2699	-0-	1	2			N	-0-			-0-

SAMSON LONE STAR, LLC 744737
JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6180	X	5289	-0-	-891	-0-	5289	2			N	-0-			20
12	6510	X	5168	-0-	-1342	-0-	5168	2			N	-0-			20
01	6603	X	6603	-0-	-0-	-0-	6603	2			N	-0-			20
02	5628	X	5306	-0-	-322	-0-	5306	2			N	-0-			20
03	6200	X	6176	-0-	-24	-0-	6176	2			N	-0-			20
04	6300	X	5985	-0-	-315	-0-	5985	2			N	-0-			20

AITKENHEAD, EDITH WELL #: 1259 RRCID -> 103223 COMPL. DATE 10/07/1982 TOTAL DEPTH 15070 PERF.14618 - 14653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6930	X	6578	-0-	-352	-0-	6578	2			N	-0-			-0-
12	6820	X	5772	-0-	-1048	-0-	5772	2			N	-0-			-0-
01	7094	X	7094	-0-	-0-	-0-	7094	2			N	-0-			-0-
02	7367	X	7367	-0-	-0-	-0-	7367	2			N	-0-			-0-
03	6789	X	6490	-0-	-299	-0-	6490	2			N	-0-			-0-
04	6600	X	5487	-0-	-1113	-0-	5487	2			N	-0-			-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1592	-0-	-58	-0-	1592	2			N	-0-					22
12	992	N	425	-0-	-567	-0-	425	2			N	-0-					22
01	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					22
02	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					22
03	895	N	895	-0-	-0-	-0-	895	2			N	-0-					22
04	2040	N	1999	-0-	-41	-0-	1999	2			N	-0-					22

MCMORDIE WELL #: 208 RRCID -> 117759 COMPL. DATE 06/14/1985 TOTAL DEPTH 14747 PERF.14284 - 14312

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

11	3060	X	2981	-0-	-79	-0-	2981	2			N	-0-					-0-
12	3937	X	1794	-0-	-2143	-0-	1794	2			N	-0-					-0-
01	3513	X	3513	-0-	-0-	-0-	3513	2			N	-0-					-0-
02	3108	X	2728	-0-	-380	-0-	2728	2			N	-0-					-0-
03	3441	X	2794	-0-	-647	-0-	2794	2			N	-0-					-0-
04	3390	X	2339	-0-	-1051	-0-	2339	2			N	-0-					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

11	840	N	363	-0-	-477	-0-	363	2			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
02	336	N	244	-0-	-92	-0-	244	2			N	-0-					-0-
03	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
04	750	N	199	-0-	-551	-0-	199	2			N	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
04	120	N	13	-0-	-107	-0-	13	2			N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

11	9057	X	9057	-0-	-0-	-0-	9057	2			N	-0-					58
12	7922	X	7922	-0-	-0-	-0-	7922	2			N	-0-					58
01	8209	X	8209	-0-	-0-	-0-	8209	2			N	-0-					58
02	2775	X	2775	-0-	-0-	-0-	2775	2			N	-0-					58
03	6202	X	6202	-0-	-0-	-0-	6202	2			N	-0-					58
*04	7415	X	7415	-0-	-0-	-0-	7415	2			N	-0-					58

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TURNER ENERGY SWD, LLC 873488
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 05/09/2005 TOTAL DEPTH 6375 PERF. 4610 - 6350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

11	21690 X	19718	-0-	-1972	-0-	835 231	1 9	18652	2	N	210	372	1	2	8			132
12	21797 X	21797	-0-	-0-	-0-	866 238	1 9	20693	2	N	216							348
01	21423 X	21423	-0-	-0-	-0-	797 260	1 9	20366	2	N	236	380	1					204
02	18620 X	17091	-0-	-1529	-0-	650 191	1 9	16250	2	N	174							378
03	20615 X	19966	-0-	-649	-0-	878 254	1 9	18834	2	N	231	184	1					425
*04	21890 X	21890	-0-	-0-	-0-	824 259	1 9	20807	2	N	235	368	1					292

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22860	X	18502	-0-	-4358	-0-	838 244	1 9	17420	2	N	222	185	1	1	8	353
12	21390	X	13557	-0-	-7833	-0-	660 103	1 9	12794	2	N	94	185	1			262
01	21390	X	16094	-0-	-5296	-0-	631 122	1 9	15341	2	N	111					373
02	19320	X	12717	-0-	-6603	-0-	644 106	1 9	11967	2	N	96					469
03	20181	X	17084	-0-	-3097	-0-	793 259	1 9	16032	2	N	235	193	1			511
04	18510	X	10242	-0-	-8268	-0-	656 136	1 9	9450	2	N	124	370	1			265

CHESAPEAKE OPERATING, INC. 147715
LEGG -7- WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21

BRITT -6- WELL #: 2 RRCID -> 150084 COMPL. DATE 06/21/1994 TOTAL DEPTH 12750 PERF.12144 - 12677

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					69
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

11	2753	N	2753	-0-	-0-	-0-	2753	2			N	-0-					39
12	2218	N	2218	-0-	-0-	-0-	2200	2	18	9	N	16	2	8			53
01	2553	N	2553	-0-	-0-	-0-	2501	2	52	9	N	47					100
02	1680	N	1656	-0-	-24	-0-	1623	2	33	9	N	30					130
03	1860	N	1548	-0-	-312	-0-	1508	2	40	9	N	36					166
04	1800	N	1721	-0-	-79	-0-	1677	2	44	9	N	40					206

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

11	900	N	814	-0-	-86	-0-	784	2	30	9	N	27					199
12	899	N	820	-0-	-79	-0-	796	2	24	9	N	22	1	8			220
01	868	N	847	-0-	-21	-0-	797	2	50	9	N	45	188	1			77
02	756	N	753	-0-	-3	-0-	720	2	33	9	N	30					107
03	819	N	819	-0-	-0-	-0-	791	2	28	9	N	25					132
04	810	N	805	-0-	-5	-0-	766	2	39	9	N	35					167

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72

ELMORE 32 WELL #: 4 RRCID -> 201516 COMPL. DATE 03/26/2004 TOTAL DEPTH 12780 PERF.12092 - 12611

11	180	N	-0-	-0-	-180	-0-					N	-0-					54
12	31	N	-0-	-0-	-31	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

11	750	N	724	-0-	-26	-0-	698	2	26	9	N	24					164
12	775	N	676	-0-	-99	-0-	657	2	19	9	N	17					181
01	775	N	720	-0-	-55	-0-	709	2	11	9	N	10					191
02	672	N	369	-0-	-303	-0-	366	2	3	9	N	3					194
03	682	N	324	-0-	-358	-0-	324	2			N	-0-					194
04	690	N	285	-0-	-405	-0-	283	2	2	9	N	2					196

LEGG WELL #: 207 RRCID -> 203228 COMPL. DATE 05/09/2004 TOTAL DEPTH 12740 PERF.11950 - 12575

11	1642	N	1642	-0-	-0-	-0-	1609	2	33	9	N	30					157
12	1805	N	1805	-0-	-0-	-0-	1762	2	43	9	N	39	1	8			195
01	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					195
02	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					195
03	1643	N	1604	-0-	-39	-0-	1603	2	1	9	N	1					196
04	1590	N	1477	-0-	-113	-0-	1477	2			N	-0-					196

LEGG WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

11	1991	N	1991	-0-	-0-	-0-	1916	2	75	9	N	68					117
12	1727	N	1727	-0-	-0-	-0-	1682	2	45	9	N	41	1	8			157
01	2045	N	2045	-0-	-0-	-0-	1983	2	62	9	N	56					213
02	1848	N	1277	-0-	-571	-0-	1241	2	36	9	N	33	1	8			245
03	1736	N	1379	-0-	-357	-0-	1344	2	35	9	N	32	179	1			98
04	1980	N	1607	-0-	-373	-0-	1567	2	40	9	N	36					134

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

11	1050	N	1029	-0-	-21	-0-	1029	2			N	-0-					70
12	1116	N	1025	-0-	-91	-0-	1025	2			N	-0-					70
01	1265	N	1265	-0-	-0-	-0-	1256	2	9	9	N	8	1	8			77
02	966	N	966	-0-	-0-	-0-	966	2			N	-0-					77
03	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					77
04	1230	N	1001	-0-	-229	-0-	1001	2			N	-0-					77

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

11	1680	N	1542	-0-	-138	-0-	1538	2	4	9	N	4					186
12	1705	N	1661	-0-	-44	-0-	1621	2	40	9	N	36					222
01	1674	N	1655	-0-	-19	-0-	1622	2	33	9	N	30					252
02	1518	N	1518	-0-	-0-	-0-	1468	2	50	9	N	45					297
03	1674	N	1669	-0-	-5	-0-	1646	2	23	9	N	21	203	1			115
*04	1726	N	1726	-0-	-0-	-0-	1692	2	34	9	N	31					146

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2257	-0-	-263	-0-	2222	2	35	9	N	32					102
12	2604	X	2230	-0-	-374	-0-	2206	2	24	9	N	22					124
01	2418	X	2203	-0-	-215	-0-	2186	2	17	9	N	15					139
02	2100	X	1961	-0-	-139	-0-	1906	2	55	9	N	50					189
03	2232	N	2028	-0-	-204	-0-	2025	2	3	9	N	3					192
04	2130	N	1957	-0-	-173	-0-	1899	2	58	9	N	53	180	1			65

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1744	N	1744	-0-	-0-	-0-	1714	2	30	9	N	27					110
12	2201	N	2042	-0-	-159	-0-	2020	2	22	9	N	20					130
01	2395	N	2395	-0-	-0-	-0-	2380	2	15	9	N	14	1	8			143
02	2800	N	2988	-0-	188	188	2934	2	54	9	N	49					192
03	3100	N	2934	-0-	-166	22	2897	2	37	9	N	34	181	1			45
04	2310	N	1362	-0-	-948	-0-	1329	2	33	9	N	30					75

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2093	-0-	-577	-0-	2058	2	35	9	N	32	2	8			162
12	2759	X	2278	-0-	-481	-0-	2276	2	2	9	N	2					164
01	2650	N	2650	-0-	-0-	-0-	2596	2	54	9	N	49					213
02	1960	N	1057	-0-	-903	-0-	1044	2	13	9	N	12	4	8			221
03	2263	N	1337	-0-	-926	-0-	1320	2	17	9	N	15	177	1			59
04	2550	N	1419	-0-	-1131	-0-	1410	2	9	9	N	8					67

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					104
12	3435	X	3435	-0-	-0-	-0-	3435	2			N	-0-					104
01	3337	X	3337	-0-	-0-	-0-	3337	2			N	-0-					104
02	2889	X	2889	-0-	-0-	-0-	2889	2			N	-0-					104
03	3047	X	3047	-0-	-0-	-0-	3047	2			N	-0-					104
*04	2826	X	2826	-0-	-0-	-0-	2826	2			N	-0-					104

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1830	-0-	-60	-0-	1802	2	28	9	N	25					217
12	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-	194	1			23
01	1891	N	1777	-0-	-114	-0-	1751	2	26	9	N	24					47
02	1708	N	1514	-0-	-194	-0-	1511	2	3	9	N	3					50
03	2015	N	1787	-0-	-228	-0-	1785	2	2	9	N	2					52
04	1710	N	1578	-0-	-132	-0-	1566	2	12	9	N	11					63

GRAYSON 22 WELL #: 2 RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1184	-0-	-316	-0-	1132	2	52	9	N	47					167
12	1550	N	1430	-0-	-120	-0-	1395	2	35	9	N	32					199
01	1519	N	1340	-0-	-179	-0-	1304	2	36	9	N	33					232
02	1092	N	609	-0-	-483	-0-	605	2	4	9	N	4					236
03	1426	N	651	-0-	-775	-0-	578	2	73	9	N	66					302
*04	1379	N	1379	-0-	-0-	-0-	1342	2	37	9	N	34	181	1			155

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2319	X	2319	-0-	-0-	-0-	2235	2	84	9	N	76					214
12	2418	X	2280	-0-	-138	-0-	2219	2	61	9	N	55					269
01	2284	N	2284	-0-	-0-	-0-	2156	2	128	9	N	116	198	1			187
02	2156	N	2023	-0-	-133	-0-	1946	2	77	9	N	70					257
03	2294	N	2197	-0-	-97	-0-	2108	2	89	9	N	81					338
*04	2239	N	2239	-0-	-0-	-0-	2167	2	72	9	N	65	191	1			212

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1641	-0-	-39	-0-	1597	2	44	9	N	40					107
12	1767	N	1567	-0-	-200	-0-	1537	2	30	9	N	27					134
01	1736	N	1605	-0-	-131	-0-	1563	2	42	9	N	38					172
02	1540	N	1473	-0-	-67	-0-	1460	2	13	9	N	12					184
03	1616	N	1616	-0-	-0-	-0-	1598	2	18	9	N	16					200
04	1560	N	1557	-0-	-3	-0-	1525	2	32	9	N	29					229

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	1404	-0-	-1416	-0-	1361	2	43	9	N	39	192	1			59
12	1612	X	1489	-0-	-123	-0-	1445	2	44	9	N	40					99
01	1612	X	1400	-0-	-212	-0-	1355	2	45	9	N	41					140
02	1456	X	1276	-0-	-180	-0-	1250	2	26	9	N	24					164
03	1488	N	1404	-0-	-84	-0-	1352	2	52	9	N	47					211
*04	1400	N	1400	-0-	-0-	-0-	1372	2	28	9	N	25					236

BRITT RANCH 7 WELL #: 2 RRCID -> 213564 COMPL. DATE 09/09/2005 TOTAL DEPTH 14350 PERF.12194 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2283	-0-	-87	-0-	2216	2	67	9	N	61	2	8			151
12	2263	N	2215	-0-	-48	-0-	2174	2	41	9	N	37	1	8			187
01	2387	N	2149	-0-	-238	-0-	2110	2	39	9	N	35	3	8			219
02	2128	N	1959	-0-	-169	-0-	1884	2	75	9	N	68	191	1	3	8	93
03	2201	N	1990	-0-	-211	-0-	1934	2	56	9	N	51	4	8			140
04	2070	N	1614	-0-	-456	-0-	1567	2	47	9	N	43	2	8			181

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1875	N	1875	-0-	-0-	-0-	1844	2	31	9	N	28					120
12	2171	N	2171	-0-	-0-	-0-	2162	2	9	9	N	8	1	8			127
01	2203	N	2203	-0-	-0-	-0-	2164	2	39	9	N	35					162
02	1764	N	1426	-0-	-338	-0-	1403	2	23	9	N	21	3	8			180
03	2170	N	924	-0-	-1246	-0-	862	2	62	9	N	56					236
04	2130	N	890	-0-	-1240	-0-	854	2	36	9	N	33	198	1			71

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1646	-0-	-4	-0-	1566	2	80	9	N	73	1	8			137
12	1705	N	1693	-0-	-12	-0-	1616	2	77	9	N	70	2	8			205
01	1676	N	1676	-0-	-0-	-0-	1588	2	88	9	N	80	183	1	3	8	99
02	1549	N	1549	-0-	-0-	-0-	1453	2	96	9	N	87	17	8			169
03	1723	N	1723	-0-	-0-	-0-	1636	2	87	9	N	79	186	1	5	8	57
04	1620	N	1590	-0-	-30	-0-	1525	2	65	9	N	59	6	8			110

HALL 23 WELL #: 1 RRCID -> 214548 COMPL. DATE 10/09/2005 TOTAL DEPTH 14200 PERF.12096 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1953	-0-	-57	-0-	1910	2	43	9	N	39	1	8			190
12	2037	N	2037	-0-	-0-	-0-	2025	2	12	9	N	11					201
01	1984	N	1980	-0-	-4	-0-	1929	2	51	9	N	46					247
02	1820	N	1796	-0-	-24	-0-	1775	2	21	9	N	19					266
03	2046	N	1923	-0-	-123	-0-	1878	2	45	9	N	41	182	1			125
04	1920	N	1534	-0-	-386	-0-	1534	2			N	-0-					125

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRITT RANCH 29 WELL #: 2 RRCID -> 214969 COMPL. DATE 12/24/2005 TOTAL DEPTH 13300 PERF.12215 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	841	-0-	-179	-0-	832	2	9	9	N	8					80
12	930	N	899	-0-	-31	-0-	898	2	1	9	N	1	1	8			80
01	976	N	976	-0-	-0-	-0-	961	2	15	9	N	14					94
02	788	N	788	-0-	-0-	-0-	768	2	20	9	N	18					112
03	1020	N	1020	-0-	-0-	-0-	995	2	25	9	N	23					135
*04	994	N	994	-0-	-0-	-0-	994	2			N	-0-					135

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

11	870	N	715	-0-	-155	-0-	690	2	25	9	N	23					162
12	899	N	826	-0-	-73	-0-	826	2			N	-0-					162
01	899	N	783	-0-	-116	-0-	764	2	19	9	N	17					179
02	672	N	571	-0-	-101	-0-	565	2	6	9	N	5					184
03	837	N	599	-0-	-238	-0-	579	2	20	9	N	18					202
04	750	N	489	-0-	-261	-0-	486	2	3	9	N	3					205

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

11	2845	X	2845	-0-	-0-	-0-	2797	2	48	9	N	44	156	1	2	8	35
12	2772	X	2772	-0-	-0-	-0-	2765	2	7	9	N	6	2	8			39
01	2911	X	2911	-0-	-0-	-0-	2908	2	3	9	N	3	3	8			39
02	2539	X	2539	-0-	-0-	-0-	2529	2	10	9	N	9	1	8			47
03	2723	X	2723	-0-	-0-	-0-	2721	2	2	9	N	2	2	8			47
*04	2654	X	2654	-0-	-0-	-0-	2586	2	68	9	N	62	5	8			104

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

11	5310	X	4761	-0-	-549	-0-	4726	2	35	9	N	32					129
12	6541	X	6541	-0-	-0-	-0-	6498	2	43	9	N	39	3	8			165
01	5456	X	5097	-0-	-359	-0-	5068	2	29	9	N	26	4	8			187
02	4480	X	4470	-0-	-10	-0-	4440	2	30	9	N	27	1	8			213
03	6541	X	4806	-0-	-1735	-0-	4764	2	42	9	N	38	5	8			246
04	6330	X	4474	-0-	-1856	-0-	4462	2	12	9	N	11	193	1	4	8	60

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					47

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

11	3810	X	3169	-0-	-641	-0-	3169	2			N	-0-					40
12	3596	X	2665	-0-	-931	-0-	2665	2			N	-0-					40
01	3596	X	3409	-0-	-187	-0-	3249	2	160	9	N	145					185
02	3856	X	3856	-0-	-0-	-0-	3663	2	193	9	N	175	9	8			351
03	4377	X	4377	-0-	-0-	-0-	4258	2	119	9	N	108	188	1	2	8	269
*04	4167	X	4167	-0-	-0-	-0-	4045	2	122	9	N	111	4	8			376

BRITT 5 WELL #: 3 RRCID -> 219131 COMPL. DATE 05/06/2006 TOTAL DEPTH 14850 PERF.12208 - 14700

11	2850	X	2549	-0-	-301	-0-	2509	2	40	9	N	36	1	8			98
12	2945	X	2479	-0-	-466	-0-	2444	2	35	9	N	32	2	8			128
01	2945	X	2511	-0-	-434	-0-	2466	2	45	9	N	41	1	8			168
02	2548	X	2146	-0-	-402	-0-	2004	2	142	9	N	129	83	8			214
03	2635	X	2333	-0-	-302	-0-	2259	2	74	9	N	67	180	1	3	8	98
04	2550	X	2203	-0-	-347	-0-	2127	2	76	9	N	69	4	8			163

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4671	X	4671	-0-	-0-	-0-	4575	2	96	9	N	87	179	1			140
12	5146	X	4596	-0-	-550	-0-	4482	2	114	9	N	104	2	8			242
01	6149	X	6149	-0-	-0-	-0-	5959	2	190	9	N	173	202	1	2	8	211
02	4570	X	4570	-0-	-0-	-0-	4476	2	94	9	N	85	200	1	1	8	95
03	4836	X	2506	-0-	-2330	-0-	2450	2	56	9	N	51					146
04	5040	X	1656	-0-	-3384	-0-	1624	2	32	9	N	29					175

LEGG 6 WELL #: 4 RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1782	-0-	-138	-0-	1756	2	26	9	N	24					208
12	2108	N	1675	-0-	-433	-0-	1650	2	25	9	N	23	1	8			230
01	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					230
02	1652	N	1273	-0-	-379	-0-	1242	2	31	9	N	28					258
03	1768	N	1768	-0-	-0-	-0-	1755	2	13	9	N	12					270
04	2070	N	1449	-0-	-621	-0-	1438	2	11	9	N	10	177	1			103

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2223	X	2223	-0-	-0-	-0-	2179	2	44	9	N	40					84
12	2499	X	2499	-0-	-0-	-0-	2454	2	45	9	N	41					125
01	2705	X	2705	-0-	-0-	-0-	2657	2	48	9	N	44					169
02	2271	N	2271	-0-	-0-	-0-	2204	2	67	9	N	61					230
03	2170	N	1864	-0-	-306	-0-	1828	2	36	9	N	33	200	1			63
04	2100	N	1963	-0-	-137	-0-	1904	2	59	9	N	54					117

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7337	X	7337	-0-	-0-	-0-	7229	2	108	9	N	98	171	1			52
12	8105	X	8105	-0-	-0-	-0-	7983	2	122	9	N	111	3	8			160
01	8276	X	8276	-0-	-0-	-0-	8184	2	92	9	N	84	187	1			57
02	6479	X	6479	-0-	-0-	-0-	6369	2	110	9	N	100	9	8			148
03	5435	X	5435	-0-	-0-	-0-	5361	2	74	9	N	67	2	8			213
*04	5195	X	5195	-0-	-0-	-0-	5118	2	77	9	N	70	185	1			98

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3901	-0-	-179	-0-	3815	2	86	9	N	78					313
12	4371	X	4323	-0-	-48	-0-	4275	2	48	9	N	44	196	1			161
01	4371	X	4075	-0-	-296	-0-	3986	2	89	9	N	81					242
02	3948	X	3633	-0-	-315	-0-	3559	2	74	9	N	67	3	8			306
03	4309	X	3910	-0-	-399	-0-	3809	2	101	9	N	92	200	1	2	8	196
04	4170	X	3721	-0-	-449	-0-	3662	2	59	9	N	54	2	8			248

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2763	X	2763	-0-	-0-	-0-	2683	2	80	9	N	73					196
12	2439	X	2439	-0-	-0-	-0-	2391	2	48	9	N	44					240
01	2590	X	2590	-0-	-0-	-0-	2587	2	3	9	N	3					243
02	2145	X	2145	-0-	-0-	-0-	2142	2	3	9	N	3	184	1			62
03	2795	X	2795	-0-	-0-	-0-	2738	2	57	9	N	52					114
*04	2668	X	2668	-0-	-0-	-0-	2621	2	47	9	N	43					157

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/01/2007 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5143	X	5143	-0-	-0-	-0-	5044	2	99	9	N	90	193	1	2	8	110
12	5363	X	5233	-0-	-130	-0-	5115	2	118	9	N	107					217
01	5541	X	5541	-0-	-0-	-0-	5424	2	117	9	N	106	182	1			141
02	5045	X	5045	-0-	-0-	-0-	4953	2	92	9	N	84	4	8			221
03	5301	X	4683	-0-	-618	-0-	4679	2	4	9	N	4					225
*04	5263	X	5263	-0-	-0-	-0-	5261	2	2	9	N	2					227

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4625	X	4625	-0-	-0-	-0-	4557	2	68	9	N	62					169
12	3425	X	3425	-0-	-0-	-0-	3322	2	103	9	N	94					263
01	4944	X	4944	-0-	-0-	-0-	4912	2	32	9	N	29					292
02	3176	X	3176	-0-	-0-	-0-	3131	2	45	9	N	41	197	1			136
03	4034	X	4034	-0-	-0-	-0-	3962	2	72	9	N	65					201
*04	3615	X	3615	-0-	-0-	-0-	3561	2	54	9	N	49					250

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3923	-0-	-247	-0-	3923	2			N	-0-					113
12	3412	X	3412	-0-	-0-	-0-	3384	2	28	9	N	25					138
01	3819	X	3819	-0-	-0-	-0-	3817	2	2	9	N	2					140
02	3634	X	3634	-0-	-0-	-0-	3540	2	94	9	N	85					225
03	3308	X	3308	-0-	-0-	-0-	3269	2	39	9	N	35	172	1	2	8	86
*04	2975	X	2975	-0-	-0-	-0-	2951	2	24	9	N	22					108

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3521	-0-	-439	-0-	3470	2	51	9	N	46					90
12	4367	X	4367	-0-	-0-	-0-	4325	2	42	9	N	38					128
01	4318	X	4318	-0-	-0-	-0-	4282	2	36	9	N	33					161
02	3444	X	3152	-0-	-292	-0-	3140	2	12	9	N	11					172
03	3813	X	2564	-0-	-1249	-0-	2545	2	19	9	N	17					189
04	3690	X	3422	-0-	-268	-0-	3400	2	22	9	N	20					209

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7456	X	7456	-0-	-0-	-0-	7313	2	143	9	N	130	195	1			247
12	8134	X	8134	-0-	-0-	-0-	7967	2	167	9	N	152	188	1			211
01	5124	X	5124	-0-	-0-	-0-	4996	2	128	9	N	116					327
02	5529	X	5529	-0-	-0-	-0-	5438	2	91	9	N	83					410
03	7180	X	7180	-0-	-0-	-0-	6959	2	221	9	N	201	186	1			425
*04	6805	X	6805	-0-	-0-	-0-	6647	2	158	9	N	144	394	1			175

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	5427	-0-	-453	-0-	5375	2	52	9	N	47					233
12	6076	X	5368	-0-	-708	-0-	5296	2	72	9	N	65	168	1	1	8	129
01	6014	X	5180	-0-	-834	-0-	5041	2	139	9	N	126	2	8			253
02	5376	X	4717	-0-	-659	-0-	4698	2	19	9	N	17	17	8			253
03	5735	X	5013	-0-	-722	-0-	4935	2	78	9	N	71	3	8			321
04	5430	X	4980	-0-	-450	-0-	4936	2	44	9	N	40	192	1			169

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5034	X	5034	-0-	-0-	-0-	4992	2	42	9	N	38					125
12	4423	X	4423	-0-	-0-	-0-	4392	2	31	9	N	28					153
01	5082	X	5082	-0-	-0-	-0-	5049	2	33	9	N	30	8	8			175
02	5082	X	5082	-0-	-0-	-0-	5015	2	67	9	N	61	4	8			232
03	7527	X	7527	-0-	-0-	-0-	7488	2	39	9	N	35	15	8			252
*04	9766	X	9766	-0-	-0-	-0-	9732	2	34	9	N	31	17	8			266

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45090	X	25165	-0-	-19925	-0-	24385	2	780	9	N	709	795	1	1	8	353
12	27404	X	21914	-0-	-5490	-0-	21207	2	707	9	N	643	386	1			610
01	27342	X	25251	-0-	-2091	-0-	24475	2	776	9	N	705	788	1	1	8	526
02	24444	X	12332	-0-	-12112	-0-	11790	2	542	9	N	493	386	1	5	8	628
03	26009	X	22831	-0-	-3178	-0-	22145	2	686	9	N	624	781	1	1	8	470
04	25170	X	21096	-0-	-4074	-0-	20597	2	499	9	N	454	379	1	7	8	538

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213900	X	55743	-0-	-158157	-0-	53993	2	1750	9	N	1591	1624	1	2	8	252
12	221030	X	45710	-0-	-175320	-0-	44325	2	1385	9	N	1259	1355	1	6	8	150
01	221030	X	39792	-0-	-181238	-0-	38565	2	1227	9	N	1115	886	1	5	8	374
02	199640	X	44759	-0-	-154881	-0-	43473	2	1286	9	N	1169	1097	1	1	8	445
03	61752	X	59225	-0-	-2527	-0-	58037	2	1188	9	N	1080	1358	1	24	8	143
04	55740	X	55736	-0-	-4	-0-	54673	2	1063	9	N	966	892	1	22	8	195

ELMORE 21 WELL #: 8H RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

11	115740	X	37767	-0-	-77973	-0-	36429	2	1338	9	N	1216	1269	1			304
12	119598	X	35953	-0-	-83645	-0-	34687	2	1266	9	N	1151	1094	1	6	8	355
01	119598	X	32791	-0-	-86807	-0-	31590	2	1201	9	N	1092	1280	1	10	8	157
02	108024	X	26112	-0-	-81912	-0-	25259	2	853	9	N	775	538	1	4	8	390
03	43896	X	25256	-0-	-18640	-0-	24321	2	935	9	N	850	544	1	6	8	690
04	37770	X	23296	-0-	-14474	-0-	22600	2	696	9	N	633	1086	1	7	8	230

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

11	73320	X	9711	-0-	-63609	-0-	9292	2	419	9	N	381	541	1	1	8	111
12	75764	X	13040	-0-	-62724	-0-	12490	2	550	9	N	500	361	1	1	8	249
01	75764	X	13809	-0-	-61955	-0-	13165	2	644	9	N	585	547	1	2	8	285
02	68432	X	7174	-0-	-61258	-0-	6860	2	314	9	N	285	354	1	1	8	215
03	75764	X	6052	-0-	-69712	-0-	5672	2	380	9	N	345	365	1	1	8	194
04	73320	X	4201	-0-	-69119	-0-	3994	2	207	9	N	188	174	1	4	8	204

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

*11	92490	X	49124	-0-	-43366	-0-	46067	2	3057	9	N	2779	2713	1	7	8	389
*12	95573	X	38534	-0-	-57039	-0-	36107	2	2427	9	N	2206	2088	1	4	8	503
*01	95573	X	32600	-0-	-62973	-0-	30815	2	1785	9	N	1623	1742	1	4	8	380
*02	86324	X	41270	-0-	-45054	-0-	39102	2	2168	9	N	1971	1757	1	11	8	583
*03	95573	X	50257	-0-	-45316	-0-	48359	2	1898	9	N	1725	1938	1	16	8	354
*04	92490	X	44472	-0-	-48018	-0-	42880	2	1592	9	N	1447	1376	1	16	8	409

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

11	0	W	76979	-0-	76979	1332346	72531	2	4448	9	N	4044	3791	1	4	8	705
12	0	W	76762	-0-	76762	1409108	71615	2	5147	9	N	4679	4881	1	4	8	499
01	0	W	69320	-0-	69320	1478428	65030	2	4290	9	N	3900	3970	1	6	8	423
02	0	W	54943	-0-	54943	1533371	51654	2	3289	9	N	2990	2738	1	12	8	663
03	0	W	62552	-0-	62552	1595923	58745	2	3807	9	N	3461	3610	1	2	8	512
04	0	W	56980	-0-	56980	1652903	53644	2	3336	9	N	3033	2855	1	9	8	681

DEVON ENERGY PRODUCTION CO, L.P. 216378
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

11	2970	X	617	-0-	-2353	-0-	605	3	12	9	N	11					75
12	3475	X	3475	-0-	-0-	-0-	3475	3			N	-0-					75
01	2578	X	2578	-0-	-0-	-0-	2578	3			N	-0-					75
02	588	X	297	-0-	-291	-0-	297	3			N	-0-					75
03	3069	X	144	-0-	-2925	-0-	28	3	116	9	N	105					180
04	2970	X	24	-0-	-2946	-0-	24	3			N	-0-					180

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/04/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2199	-0-	-1401	-0-	2199	3			N	-0-					225
12	3720	X	2838	-0-	-882	-0-	2836	3	2	9	N	2					227
01	3565	X	2762	-0-	-803	-0-	2762	3			N	-0-					227
02	3220	X	2013	-0-	-1207	-0-	2011	3	2	9	N	2	158	1			71
03	2976	X	194	-0-	-2782	-0-	135	3	59	9	N	54					125
04	2760	X	75	-0-	-2685	-0-	75	3			N	-0-					125

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

11	41250	X	28915	-0-	-12335	-0-	112	1	27936	3	N	788	918	1			256
							867	9									
12	36115	X	29500	-0-	-6615	-0-	28687	3	813	9	N	739	545	1			450
01	34999	X	30987	-0-	-4012	-0-	30217	3	770	9	N	700	567	1			583
02	30940	X	27850	-0-	-3090	-0-	27161	3	689	9	N	626	797	1			412
03	31310	X	30993	-0-	-317	-0-	155	1	30082	3	N	687	784	1			315
							756	9									
*04	31021	X	31021	-0-	-0-	-0-	150	1	30081	3	N	718	586	1			447
							790	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13680 PERF.13456 - 18373

11	168270	X	20680	-0-	-147590	-0-	440	1	20187	3	N	48					205
							53	9									
12	173879	X	17405	-0-	-156474	-0-	455	1	16919	3	N	28					233
							31	9									
01	173879	X	18983	-0-	-154896	-0-	460	1	18489	3	N	31	187	1			77
							34	9									
02	157052	X	18695	-0-	-138357	-0-	385	1	18241	3	N	63					140
							69	9									
03	173879	X	1362	-0-	-172517	-0-	465	1	869	3	N	25					165
							28	9									
04	0	Z	1299	-0-	1299	1299	450	1	771	3	N	71	179	1			57
							78	9									

EOG RESOURCES, INC. 253162
BRITT -9- WELL #: RRCID -> 123177 COMPL. DATE 04/10/2002 TOTAL DEPTH 16600 PERF.11586 - 11654

11	0		-0-	-0-	-0-	-0-					N	-0-					20
12	0		-0-	-0-	-0-	-0-					N	-0-					20
01	0		-0-	-0-	-0-	-0-					N	-0-					20
02	0		-0-	-0-	-0-	-0-					N	-0-	20	7			-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/11/2005

LINN OPERATING, INC. 501545
REED WELL #: 2 RRCID -> 127626 COMPL. DATE 05/20/1988 TOTAL DEPTH 12896 PERF.12432 - 12506

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					41
12	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					41
01	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					41
02	741	N	741	-0-	-0-	-0-	741	2			N	-0-					41
03	1054	N	482	-0-	-572	-0-	482	2			N	-0-					41
04	960	N	563	-0-	-397	-0-	563	2			N	-0-					40

MCMAHAN 22 WELL #: 1 RRCID -> 218834 COMPL. DATE 08/04/2006 TOTAL DEPTH 12360 PERF.11904 - 12062

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					76
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					76
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					76
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					76
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					76
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					76

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

11	13560	X	11101	-0-	-2459	-0-	1277	1	9454	2	N	336	189	1	19	8	576		
							370	9											
12	15188	X	15188	-0-	-0-	-0-	1213	1	13382	2	N	539	375	1	11	8	729		
							593	9											
01	12741	X	9047	-0-	-3694	-0-	1137	1	7585	2	N	295	184	1	3	8	837		
							325	9											
02	11508	X	8504	-0-	-3004	-0-	872	1	7303	2	N	299	364	1	9	8	763		
							329	9											
03	13764	X	10414	-0-	-3350	-0-	772	1	9300	2	N	311	365	1	6	8	703		
							342	9											
*04	14656	X	14656	-0-	-0-	-0-	886	1	13441	2	N	299	545	1	6	8	451		
							329	9											

MCMAHAN 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

*11	0	Z	39104	-0-	39104	400813	422	1	37284	2	N	1271	1489	1	14	8	421		
							1398	9											
*12	0	Z	36521	-0-	36521	437334	436	1	34874	2	N	1101	958	1	7	8	557		
							1211	9											
*01	0	Z	33373	-0-	33373	470707	436	1	31654	2	N	1166	1473	1	1	8	249		
							1283	9											
*02	0	Z	31044	-0-	31044	501751	394	1	29590	2	N	964	922	1	7	8	284		
							1060	9											
*03	0	Z	31776	-0-	31776	533527	380	1	30114	2	N	1165	1138	1	8	8	303		
							1282	9											
*04	0	Z	29281	-0-	29281	562808	267	1	27888	2	N	1024	1114	1	1	8	211		
							1126	9											

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 10/15/2011 TOTAL DEPTH 13992 PERF.14428 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	Z	123860	-0-	123860	3156197	123640	2	220	9	N	200	346	1	36	8	162
08	0	Z	112994	-0-	112994	3269191	112778	2	216	9	N	196	173	1	38	8	147
09	0	Z	102532	-0-	102532	3371723	102355	2	177	9	N	161	15	8			293
10	0	Z	100156	-0-	100156	3471879	310	1	99671	2	N	159	362	1	8	8	82
							175	9									
11	0	Z	91234	-0-	91234	3563113	610	1	90481	2	N	130	10	8			202
							143	9									
12	0	Z	78698	-0-	78698	3641811	521	1	78072	2	N	95	176	1	4	8	117
							105	9									
01	0	Z	78762	-0-	78762	3720573	436	1	78206	2	N	109					226
							120	9									
02	0	Z	68381	-0-	68381	3788954	394	1	67857	2	N	118	173	1	6	8	165
							130	9									
03	0	Z	72365	-0-	72365	3861319	729	1	71501	2	N	123	183	1	4	8	101
							135	9									
04	0	Z	66774	-0-	66774	3928093	513	1	66127	2	N	122					223
							134	9									

MCMAHAN 22 SL WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

05	0		252349	-0-	252349	947859	251539	2	810	9	N	736	669	1	43	8	239
06	0		233817	-0-	233817	1181676	233304	2	513	9	N	466	507	1	29	8	169
07	0	Z	202843	-0-	202843	1384519	202395	2	448	9	N	407	343	1	69	8	164
08	0	Z	170897	-0-	170897	1555416	170493	2	404	9	N	367	336	1	66	8	129
09	0	Z	143273	-0-	143273	1698689	142920	2	353	9	N	321	182	1	32	8	236
10	0	Z	129128	-0-	129128	1827817	310	1	128513	2	N	277	369	1	15	8	132
							305	9									
11	0	Z	109981	-0-	109981	1937798	422	1	109292	2	N	243	179	1	12	8	184
							267	9									
12	0	Z	103969	-0-	103969	2041767	436	1	103281	2	N	229	346	1	7	8	60
							252	9									
01	0	Z	49569	-0-	49569	2091336	436	1	48800	2	N	303	181	1	2	8	180
							333	9									
02	0	Z	36883	-0-	36883	2128219	369	1	36260	2	N	231	179	1	7	8	225
							254	9									
03	0	Z	79825	-0-	79825	2208044	267	1	79276	2	N	256	184	1	5	8	292
							282	9									
04	0	Z	70992	-0-	70992	2279036	70739	2	253	9	N	230	380	1			142

NEWFIELD EXPL. MID-CON. INC 606616
BRITT -7- WELL #: 1 RRCID -> 086356 COMPL. DATE 10/16/1979 TOTAL DEPTH 16850 PERF.12354 - 12380

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	232	2	10	9	N	9					41
12	310	N	190	-0-	-120	-0-	125	2	65	9	N	59					100
01	248	N	119	-0-	-129	-0-	8	2	111	9	N	101	151	1			50
02	550	N	550	-0-	-0-	-0-	409	2	141	9	N	128	111	1			67
03	402	N	402	-0-	-0-	-0-	282	2	120	9	N	109	146	1			30
*04	277	N	277	-0-	-0-	-0-	175	2	102	9	N	93					123

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

11	570	N	564	-0-	-6	-0-	564	2			N	-0-					78
12	589	N	427	-0-	-162	-0-	427	2			N	-0-					78
01	589	N	309	-0-	-280	-0-	309	2			N	-0-					78
02	532	N	281	-0-	-251	-0-	281	2			N	-0-					78
03	434	N	285	-0-	-149	-0-	285	2			N	-0-					78
04	300	N	287	-0-	-13	-0-	287	2			N	-0-					78

BRITT, DAVID WELL #: 106 RRCID -> 124636 COMPL. DATE 05/06/1987 TOTAL DEPTH 12700 PERF.12196 - 12239

11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112

BRITT, THOMAS WELL #: 106 RRCID -> 126074 COMPL. DATE 10/08/1987 TOTAL DEPTH 12900 PERF.12244 - 12750

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

11	447	N	447	-0-	-0-	-0-	447	2			N	-0-					107
12	389	N	389	-0-	-0-	-0-	389	2			N	-0-					107
01	403	N	369	-0-	-34	-0-	369	2			N	-0-	99	1			8
02	420	N	296	-0-	-124	-0-	296	2			N	-0-					8
03	403	N	300	-0-	-103	-0-	300	2			N	-0-					8
04	360	N	281	-0-	-79	-0-	281	2			N	-0-					8

BRITT -9- WELL #: 2 RRCID -> 126214 COMPL. DATE 10/27/1987 TOTAL DEPTH 12860 PERF.12455 - 12500

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

11	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					17
12	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					17
01	1879	N	1879	-0-	-0-	-0-	1867	2	12	9	N	11					28
02	1764	N	1226	-0-	-538	-0-	1226	2			N	-0-					28
03	2263	N	1246	-0-	-1017	-0-	1246	2			N	-0-					28
04	1830	N	1321	-0-	-509	-0-	1321	2			N	-0-					28

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	983	-0-	-97	-0-	930	2	53	9	N	48					154
12	1116	N	952	-0-	-164	-0-	810	2	142	9	N	129	200	1			83
01	1054	N	751	-0-	-303	-0-	595	2	156	9	N	142	190	1			35
02	924	N	746	-0-	-178	-0-	644	2	102	9	N	93					128
03	961	N	709	-0-	-252	-0-	560	2	149	9	N	135	200	1			63
04	720	N	699	-0-	-21	-0-	615	2	84	9	N	76					139

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	927	N	927	-0-	-0-	-0-	927	2			N	-0-					47
12	884	N	884	-0-	-0-	-0-	884	2			N	-0-					47
01	775	N	634	-0-	-141	-0-	634	2			N	-0-					47
02	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					47
03	850	N	850	-0-	-0-	-0-	850	2			N	-0-					47
*04	667	N	667	-0-	-0-	-0-	667	2			N	-0-					47

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1082	N	1082	-0-	-0-	-0-	1029	2	53	9	N	48					181
12	1116	N	848	-0-	-268	-0-	807	2	41	9	N	37					218
01	1085	N	702	-0-	-383	-0-	699	2	3	9	N	3	197	1			24
02	1008	N	791	-0-	-217	-0-	791	2			N	-0-					24
03	837	N	725	-0-	-112	-0-	725	2			N	-0-					24
*04	861	N	861	-0-	-0-	-0-	861	2			N	-0-					24

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1098	-0-	-402	-0-	1087	2	11	9	N	10					204
12	1550	N	1511	-0-	-39	-0-	1481	2	30	9	N	27	203	1			28
01	1147	N	1096	-0-	-51	-0-	1085	2	11	9	N	10					38
02	1036	N	927	-0-	-109	-0-	917	2	10	9	N	9					47
03	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					47
04	1050	N	763	-0-	-287	-0-	650	2	113	9	N	103					150

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1438	N	1438	-0-	-0-	-0-	1233	3	205	9	N	186					231
12	679	N	679	-0-	-0-	-0-	679	3			N	-0-					231
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					231
02	1344	N	409	-0-	-935	-0-	407	3	2	9	N	2	181	1			52
03	682	N	371	-0-	-311	-0-	371	3			N	-0-					52
04	540	N	329	-0-	-211	-0-	329	3			N	-0-					52

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3350	-0-	350	350	3274	2	76	9	N	69					206
12	1592	N	1242	-0-	-350	-0-	1242	2			N	-0-					206
01	1147	N	7	-0-	-1140	-0-	7	2			N	-0-					206
02	1960	X	95	-0-	-1865	-0-	42	2	53	9	N	48	193	1			61
03	2170	X	-0-	-0-	-2170	-0-					N	-0-					61
04	2100	X	-0-	-0-	-2100	-0-					N	-0-					61

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	X	634	-0-	-446	-0-	582	2	52	9	N	47					108
12	775	N	432	-0-	-343	-0-	422	2	10	9	N	9					117
01	713	N	499	-0-	-214	-0-	484	2	15	9	N	14					131
02	588	N	558	-0-	-30	-0-	466	2	92	9	N	84	111	1			104
03	513	N	513	-0-	-0-	-0-	513	2			N	-0-					104
04	480	N	479	-0-	-1	-0-	479	2			N	-0-					104

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3143	-0-	-517	-0-	3143	2			N	-0-					203
12	3782	X	3063	-0-	-719	-0-	2997	2	66	9	N	60	202	1			61
01	3627	X	2914	-0-	-713	-0-	2914	2			N	-0-					61
02	3192	X	2534	-0-	-658	-0-	2432	2	102	9	N	93	115	1			39
03	3534	X	2911	-0-	-623	-0-	2911	2			N	-0-					39
04	3150	X	2656	-0-	-494	-0-	2656	2			N	-0-					39

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0-	-0-	642	3			N	-0-					33
12	465	N	447	-0-	-18	-0-	447	3			N	-0-					33
01	558	N	234	-0-	-324	-0-	234	3			N	-0-					33
02	588	N	327	-0-	-261	-0-	327	3			N	-0-					33
03	434	N	431	-0-	-3	-0-	431	3			N	-0-					33
*04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					33

BRITT 7 WELL #: 5 RRCID -> 213214 COMPL. DATE 11/10/2005 TOTAL DEPTH 12850 PERF.12207 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2765	-0-	-295	-0-	2720	2	45	9	N	41					217
12	3162	X	2927	-0-	-235	-0-	2927	2			N	-0-	195	1			22
01	3131	X	2927	-0-	-204	-0-	2927	2			N	-0-					22
02	2828	X	2828	-0-	-0-	-0-	2670	2	158	9	N	144					166
03	3347	X	3347	-0-	-0-	-0-	3289	2	58	9	N	53	141	1			78
04	2820	X	2774	-0-	-46	-0-	2716	2	58	9	N	53					131

BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2772	-0-	-108	-0-	2704	2	68	9	N	62	193	1			174
12	3286	X	2774	-0-	-512	-0-	2685	2	89	9	N	81	201	1			54
01	3286	X	2754	-0-	-532	-0-	2706	2	48	9	N	44					98
02	2968	X	2497	-0-	-471	-0-	2362	2	135	9	N	123	86	1			135
03	3193	X	2717	-0-	-476	-0-	2603	2	114	9	N	104					239
04	2760	X	2437	-0-	-323	-0-	2436	2	1	9	N	1					240

SAMSON LONE STAR, LLC 744737
BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3719	-0-	-1	-0-	3642	2	77	9	N	70					179
12	3579	X	3579	-0-	-0-	-0-	3569	2	10	9	N	9	175	1			13
01	3537	X	3537	-0-	-0-	-0-	3515	2	22	9	N	20					33
02	3104	X	3104	-0-	-0-	-0-	3094	2	10	9	N	9					42
03	3410	X	3291	-0-	-119	-0-	3291	2			N	-0-					42
04	3300	X	3215	-0-	-85	-0-	3141	2	74	9	N	67					109

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	5250	-0-	-570	-0-	5173	2	77	9	N	70					193
12	4982	X	4982	-0-	-0-	-0-	4971	2	11	9	N	10	183	1			20
01	5406	X	5406	-0-	-0-	-0-	5406	2			N	-0-					20
02	4789	X	4789	-0-	-0-	-0-	5	1	4723	2	N	55					75
							61	9									
03	5294	X	5294	-0-	-0-	-0-	149	1	5145	2	N	-0-					75
*04	5033	X	5033	-0-	-0-	-0-	115	1	4918	2	N	-0-					75

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

11	3780	X	3737	-0-	-43	-0-	10	1	3727	2	N	-0-					216
12	3875	X	3737	-0-	-138	-0-	10	1	3723	2	N	4					220
							4	9									
01	3875	X	3773	-0-	-102	-0-	10	1	3763	2	N	-0-					220
02	3500	X	3343	-0-	-157	-0-	10	1	3319	2	N	13					233
							14	9									
03	3875	X	3658	-0-	-217	-0-	10	1	3639	2	N	8					241
							9	9									
*04	3786	X	3786	-0-	-0-	-0-	10	1	3773	2	N	3					244
							3	9									

SANTA FE WELL #: 2110 RRCID -> 160539 COMPL. DATE 10/25/1996 TOTAL DEPTH 8600 PERF. 8224 - 8438

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

LINN OPERATING, INC. 501545
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

11	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
12	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
01	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
02	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
03	1023	N	974	-0-	-49	-0-	974	2			N	-0-					-0-
*04	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

11	415	N	415	-0-	-0-	-0-	415	2			N	-0-					152
12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					152
01	397	N	397	-0-	-0-	-0-	397	2			N	-0-					152
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					152
*03	813	N	813	-0-	-0-	-0-	813	2			N	-0-					152
04	390	N	111	-0-	-279	-0-	111	2			N	-0-					152

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

11	1522	N	1522	-0-	-0-	-0-	1489	2	33	9	N	30					217
12	1656	N	1656	-0-	-0-	-0-	1624	2	32	9	N	29	176	1			70
01	1488	N	1488	-0-	-0-	-0-	1466	2	22	9	N	20					90
02	1358	N	1358	-0-	-0-	-0-	1325	2	33	9	N	30					120
03	1643	N	1489	-0-	-154	-0-	1428	2	61	9	N	55					175
*04	1518	N	1518	-0-	-0-	-0-	1461	2	57	9	N	52					227

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2454	-0-	-36	-0-	2454	2			N	-0-					77
12	2788	X	2788	-0-	-0-	-0-	2788	2			N	-0-					77
01	3185	X	3185	-0-	-0-	-0-	3154	2	31	9	N	28					105
02	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					105
03	2913	X	2913	-0-	-0-	-0-	2913	2			N	-0-					105
*04	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					105

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	316	-0-	-374	-0-	316	2			N	-0-					49
12	713	X	286	-0-	-427	-0-	286	2			N	-0-					49
01	434	X	229	-0-	-205	-0-	229	2			N	-0-					49
02	392	X	326	-0-	-66	-0-	326	2			N	-0-					49
03	341	X	289	-0-	-52	-0-	289	2			N	-0-					49
04	330	X	326	-0-	-4	-0-	326	2			N	-0-					49

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	6741	-0-	-609	-0-	6741	2			N	-0-					29
12	7502	X	5093	-0-	-2409	-0-	5093	2			N	-0-					29
01	7378	X	6029	-0-	-1349	-0-	6029	2			N	-0-					29
02	6580	X	3601	-0-	-2979	-0-	3601	2			N	-0-					29
*03	7161	X	4170	-0-	-2991	-0-	4170	2			N	-0-					29
04	6750	X	6083	-0-	-667	-0-	6083	2			N	-0-					29

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

11	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

11	928	R	928	-0-	-0-	-0-	922	3	6	9	N	5					76
12	837	#	777	-0-	-60	-0-	770	3	7	9	N	6					82
01	961	#	795	-0-	-166	-0-	789	3	6	9	N	5					87
02	979	R	979	-0-	-0-	-0-	971	3	8	9	N	7					94
03	1009	R	1009	-0-	-0-	-0-	1003	3	6	9	N	5					99
*04	1793	R	1793	-0-	-0-	-0-	1785	3	8	9	N	7					106

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

11	8778	R	2401	-0-	-6377	-0-	2384	3	17	9	N	15					161
12	2079	R	2079	-0-	-0-	-0-	2022	3	57	9	N	52	40	5			173
01	1589	R	1589	-0-	-0-	-0-	1570	3	19	9	N	17					190
02	1753	R	1753	-0-	-0-	-0-	1751	3	2	9	N	2					192
03	2364	R	2364	-0-	-0-	-0-	2344	3	20	9	N	18	189	1			21
*04	2098	R	2098	-0-	-0-	-0-	2066	3	32	9	N	29					50

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

11	DLQ G-10		503	-0-	503	1064	30	1	473	2	Y	-0-					-0-
12	1424	R	360	-0-	-1064	-0-	31	1	329	2	Y	-0-					-0-
01	326	R	326	-0-	-0-	-0-	31	1	295	2	Y	-0-					-0-
02	476	#	28	-0-	-448	-0-	28	1			Y	-0-					-0-
03	527	#	354	-0-	-173	-0-	31	1	323	2	Y	-0-					-0-
04	510	#	325	-0-	-185	-0-	30	1	295	2	Y	-0-					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
EAGLE ROCK MID-CONTINENT OP, LLC 238718
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1231	R	1231	-0-	-0-	-0-	1231	3			N	-0-					31
12	1922	#	900	-0-	-1022	-0-	900	3			N	-0-					31
01	1922	#	663	-0-	-1259	-0-	663	3			N	-0-					31
02	1736	#	765	-0-	-971	-0-	765	3			N	-0-					31
03	1426	#	985	-0-	-441	-0-	985	3			N	-0-					31
04	1230	#	909	-0-	-321	-0-	909	3			N	-0-					31

LINN OPERATING, INC. 501545
WELLS, J.O. WELL #: 1 RRCID -> 055980 COMPL. DATE 07/18/1973 TOTAL DEPTH 15300 PERF. 8328 - 8338

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

11	INC	G-10	-0-	-0-	-0-	-0-					N	5					12
12	INC	G-10	-0-	-0-	-0-	-0-					N	-0-					12
01	INC	G-10	-0-	-0-	-0-	-0-					N	-0-					12
02	INC	G-10	-0-	-0-	-0-	-0-					N	-0-					12
03	INC	G-10	-0-	-0-	-0-	-0-					N	-0-					12
04	INC	G-10	-0-	-0-	-0-	-0-					N	-0-					12

ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	27	-0-	27	27	27	2			N	-0-					45
02	14B2	EXT	48	-0-	48	75	48	2			N	-0-					45
03	14B2	EXT	66	-0-	66	141	66	2			N	-0-					45
*04	214	R	73	-0-	-141	-0-	73	2			N	-0-					45

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

11	2640	#	1984	-0-	-656	-0-	1984	2			N	-0-					-0-
12	2728	#	1346	-0-	-1382	-0-	1304	2	42	9	N	38					38
01	1751	R	1751	-0-	-0-	-0-	1727	2	24	9	N	22					60
02	1904	#	1752	-0-	-152	-0-	1722	2	30	9	N	27					87
03	2108	#	1925	-0-	-183	-0-	1907	2	18	9	N	16					103
04	1980	#	947	-0-	-1033	-0-	937	2	10	9	N	9					112

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

11	2520	#	1965	-0-	-555	-0-	1965	2			N	-0-					46
12	2604	#	2012	-0-	-592	-0-	2012	2			N	-0-					46
01	2635	#	1943	-0-	-692	-0-	1925	2	18	9	N	16					62
02	2380	#	1678	-0-	-702	-0-	1667	2	11	9	N	10					72
03	2046	#	1952	-0-	-94	-0-	1932	2	20	9	N	18					90
04	1980	#	1450	-0-	-530	-0-	1429	2	21	9	N	19					109

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

11	3297	R	3297	-0-	-0-	-0-	30	1	3180	2	N	79					172
							87	9									
12	3206	R	3206	-0-	-0-	-0-	31	1	3125	2	N	45					217
							50	9									
01	3069	#	2257	-0-	-812	-0-	27	1	2205	2	N	23	193	1			47
							25	9									
02	2954	R	2954	-0-	-0-	-0-	27	1	2885	2	N	38					85
							42	9									
03	3218	R	3218	-0-	-0-	-0-	31	1	3112	2	N	68					153
							75	9									
*04	3064	R	3064	-0-	-0-	-0-	30	1	2971	2	N	57					210
							63	9									

FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

11	1267	R	1267	-0-	-0-	-0-	28	1	1231	2	N	7					157
							8	9									
12	1240	#	1214	-0-	-26	-0-	26	1	1171	2	N	15	125	1			47
							17	9									
01	1240	#	923	-0-	-317	-0-	25	1	891	2	N	6					53
							7	9									
02	1176	#	984	-0-	-192	-0-	21	1	957	2	N	5					58
							6	9									
03	1402	R	1402	-0-	-0-	-0-	31	1	1367	2	N	4					62
							4	9									
*04	1384	R	1384	-0-	-0-	-0-	29	1	1355	2	N	-0-					62

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

11	925	N	925	-0-	-0-	-0-	925	2			N	-0-					68
12	DELQ PR		955	-0-	955	955	955	2			N	-0-					68
01	2154	N	1199	-0-	-955	-0-	1199	2			N	-0-					68
02	971	N	971	-0-	-0-	-0-	971	2			N	-0-					68
*03	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					68
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					68

LINN OPERATING, INC. 501545
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

11	810	N	783	-0-	-27	-0-	783	2			N	-0-					120
12	553	N	553	-0-	-0-	-0-	553	2			N	-0-					120
01	836	N	836	-0-	-0-	-0-	836	2			N	-0-					120
02	682	N	682	-0-	-0-	-0-	682	2			N	-0-					120
*03	583	N	583	-0-	-0-	-0-	583	2			N	-0-					120
*04	835	N	835	-0-	-0-	-0-	835	2			N	-0-					120

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1056	N	1056	-0-	-0-	-0-	1034	2	22	9	N	20					180
12	1104	N	1104	-0-	-0-	-0-	1054	2	50	9	N	45					225
01	1271	N	1074	-0-	-197	-0-	1056	2	18	9	N	16	190	1			51
02	990	N	990	-0-	-0-	-0-	973	2	17	9	N	15					66
03	1132	N	1132	-0-	-0-	-0-	1086	2	46	9	N	42					108
04	1050	N	1022	-0-	-28	-0-	1009	2	13	9	N	12					120

LINN OPERATING, INC. 501545
PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					172
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					172
01	202	N	202	-0-	-0-	-0-	202	2			N	-0-					172
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					172
*03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					172
04	210	N	178	-0-	-32	-0-	178	2			N	-0-					172

PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					130
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					130
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					130
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					130
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					130

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	777	-0-	-33	-0-	30	1	745	2	N	2					47
							2	9									
12	899	N	852	-0-	-47	-0-	31	1	820	2	N	1					48
							1	9									
01	899	N	848	-0-	-51	-0-	31	1	817	2	N	-0-					48
02	809	N	809	-0-	-0-	-0-	28	1	781	2	N	-0-					48
03	837	N	448	-0-	-389	-0-	31	1	415	2	N	2					50
							2	9									
04	810	N	30	-0-	-780	-0-	30	1			N	-0-					50

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	251	-0-	-19	-0-	243	2	8	9	N	7					130
12	248	X	196	-0-	-52	-0-	187	2	9	9	N	8					138
01	247	X	247	-0-	-0-	-0-	245	2	2	9	N	2					140
02	224	X	164	-0-	-60	-0-	162	2	2	9	N	2					142
03	248	X	126	-0-	-122	-0-	125	2	1	9	N	1					143
04	240	X	99	-0-	-141	-0-	99	2			N	-0-					143

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. //CONT.// 667862
COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
12	T. A.		-0-	-0-	-0-	173					N	-0-					28
01	14B DENY		-0-	-0-	-0-	173					N	-0-					28
02	14B DENY		-0-	-0-	-0-	173					N	-0-					28
03	14B DENY		-0-	-0-	-0-	173					N	-0-					28
04	14B DENY		-0-	-0-	-0-	173					N	-0-					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					60
12	62	N	48	-0-	-14	-0-	48	2			N	-0-					60
01	62	N	45	-0-	-17	-0-	45	2			N	-0-					60
02	56	N	32	-0-	-24	-0-	32	2			N	-0-					60
03	62	N	43	-0-	-19	-0-	43	2			N	-0-					60
*04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					60

COURSON RANCH 159 WELL #: 3 RRCID -> 251681 COMPL. DATE N/A TOTAL DEPTH 11014 PERF. 8600 - 8622

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

11	7841	X	7841	-0-	-0-	-0-	525 29	1 9	7287	2	N	26	171	1			25
12	5836	X	5836	-0-	-0-	-0-	483 9	1 9	5344	2	N	8					33
01	5605	X	5605	-0-	-0-	-0-	441 79	1 9	5085	2	N	72					105
02	7944	X	7944	-0-	-0-	-0-	483 40	1 9	7421	2	N	36					141
03	8951	X	8951	-0-	-0-	-0-	588 22	1 9	8341	2	N	20					161
*04	8562	X	8562	-0-	-0-	-0-	567 30	1 9	7965	2	N	27	142	1			46

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1092	X	1092	-0-	-0-	-0-	114	1	978	2	N	-0-					144
12	992	X	148	-0-	-844	-0-	6	1	142	2	N	-0-					144
01	1581	X	307	-0-	-1274	-0-	60	1	247	2	N	-0-					144
02	1428	X	-0-	-0-	-1428	-0-					N	-0-					144
03	1581	X	1146	-0-	-435	-0-	72	1	1074	2	N	-0-					144
*04	2602	X	2602	-0-	-0-	-0-	162	1	2423	2	N	15					159
							17	9									

ALPAR-LIPS (DOUGLAS) 01933 500 ASSOCIATED 49B CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 149 WELL #: 1AA RRCID -> 218864 COMPL. DATE 08/03/2006 TOTAL DEPTH 9070 PERF. 5563 - 5580

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					57
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					57
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					57
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					57
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					57

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

11	750	X	306	-0-	-444	-0-	306	2			N	-0-					-0-
12	1178	X	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
01	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
02	924	X	924	-0-	-0-	-0-	924	2			N	-0-					-0-
03	1178	X	932	-0-	-246	-0-	932	2			N	-0-					-0-
04	1140	X	878	-0-	-262	-0-	878	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. 667862
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					81
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					81
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					81
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					81
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. 667862
LIPS, BARBARA -158- WELL #: 2A RRCID -> 139418 COMPL. DATE 05/01/1991 TOTAL DEPTH 5855 PERF. 3850 - 3870

11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

11	1453	N	1453	-0-	-0-	-0-	1350	1	103	2	N	-0-					250
12	1460	N	1460	-0-	-0-	-0-	1395	1	65	2	N	-0-					250
01	1477	N	1477	-0-	-0-	-0-	1395	1	82	2	N	-0-					250
02	1318	N	1318	-0-	-0-	-0-	1260	1	58	2	N	-0-					250
03	1434	N	1434	-0-	-0-	-0-	1395	1	39	2	N	-0-					250
*04	1380	N	1380	-0-	-0-	-0-	1350	1	30	2	N	-0-					250

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. //CONT.// 667862
COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					433
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					433
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					433
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					433
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					433
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					433

COURSON RANCH 158 WELL #: 10 RRCID -> 221300 COMPL. DATE 03/09/2010 TOTAL DEPTH 9750 PERF. 8874 - 9370

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					656
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					656
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					656
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					656
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					656
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-	167	1			489

WORKED OVER ANOTHER ZONE.. 11/09/2010

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

11	4920	X	4554	-0-	-366	-0-	1283 453	1 9	2818	2	N	412	760	1			219
12	5053	X	4080	-0-	-973	-0-	1306 321	1 9	2453	2	N	292	184	1			327
01	5053	X	4245	-0-	-808	-0-	1319 565	1 9	2361	2	N	514	367	1			474
02	4564	X	3263	-0-	-1301	-0-	1175 208	1 9	1880	2	N	189					663
03	5053	X	2975	-0-	-2078	-0-	1267 658	1 9	1050	2	N	598	737	1			524
*04	5086	X	5086	-0-	-0-	-0-	1287 426	1 9	3373	2	N	387	742	1			169

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					234
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					234
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					234
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					234
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

11	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					394
12	T. A.		-0-	-0-	-0-	13639					N	-0-					394
01	14B DENY		-0-	-0-	-0-	13639					N	-0-					394
02	14B DENY		-0-	-0-	-0-	13639					N	-0-					394
03	14B DENY		-0-	-0-	-0-	13639					N	-0-					394
04	14B DENY		-0-	-0-	-0-	13639					N	-0-					394

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

11	269	X	269	-0-	-0-	-0-	66	1	203	2	N	-0-					242
12	252	X	252	-0-	-0-	-0-	67	1	185	2	N	-0-					242
01	248	X	243	-0-	-5	-0-	68	1	175	2	N	-0-					242
02	252	X	230	-0-	-22	-0-	61	1	169	2	N	-0-					242
03	279	X	261	-0-	-18	-0-	67	1	194	2	N	-0-					242
04	270	X	249	-0-	-21	-0-	65	1	184	2	N	-0-					242

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. //CONT.// 667862
COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

11	2820	X	2247	-0-	-573	-0-	2244	2	3	9	N	3					120
12	2759	X	2343	-0-	-416	-0-	2328	2	15	9	N	14					134
01	2697	X	2235	-0-	-462	-0-	2226	2	9	9	N	8					142
02	2100	N	1953	-0-	-147	-0-	1945	2	8	9	N	7					149
03	2356	N	2098	-0-	-258	-0-	2085	2	13	9	N	12					161
04	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					161

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 136 WELL #: 4-U RRCID -> 137714 COMPL. DATE 01/03/1991 TOTAL DEPTH 7100 PERF. 5796 - 5814

11	870	#	708	-0-	-162	-0-	700	2	8	9	N	7					99
12	810	R	810	-0-	-0-	-0-	807	2	3	9	N	3					102
01	761	R	761	-0-	-0-	-0-	758	2	3	9	N	3					105
02	939	R	939	-0-	-0-	-0-	931	2	8	9	N	7					112
03	971	R	971	-0-	-0-	-0-	962	2	9	9	N	8					120
*04	1186	R	1186	-0-	-0-	-0-	1176	2	10	9	N	9					129

COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

11	3330	X	3072	-0-	-258	-0-	3072	2			N	-0-					-0-
12	2170	X	1699	-0-	-471	-0-	1699	2			N	-0-					-0-
01	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
02	3416	X	2556	-0-	-860	-0-	2556	2			N	-0-					-0-
03	3782	X	2916	-0-	-866	-0-	2916	2			N	-0-					-0-
04	3060	X	1530	-0-	-1530	-0-	1530	2			N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

11	1590	X	1554	-0-	-36	-0-	1554	2			N	-0-					-0-
12	1643	X	1115	-0-	-528	-0-	1115	2			N	-0-					-0-
01	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
02	1456	X	549	-0-	-907	-0-	549	2			N	-0-					-0-
03	1612	X	592	-0-	-1020	-0-	592	2			N	-0-					-0-
04	1560	X	1222	-0-	-338	-0-	1222	2			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4680	-0-	-0-	-0-	4680	2			N	-0-					17
12	1910	X	1910	-0-	-0-	-0-	1910	2			N	-0-					17
01	341	X	-0-	-0-	-341	-0-					N	-0-					17
02	3220	X	1560	-0-	-1660	-0-	1560	2			N	-0-					17
03	3565	X	2931	-0-	-634	-0-	2931	2			N	-0-					17
04	3450	X	3127	-0-	-323	-0-	3127	2			N	-0-					17

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	-0-	-0-	-3330	-0-					N	-0-					5
12	2666	X	-0-	-0-	-2666	-0-					N	-0-					5
01	1364	X	-0-	-0-	-1364	-0-					N	-0-					5
02	0	X	-0-	-0-	-0-	-0-					N	-0-					5
03	0	X	-0-	-0-	-0-	-0-					N	-0-					5
04	0	X	-0-	-0-	-0-	-0-					N	-0-					5

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	-0-	-0-	-2520	-0-					N	-0-					5
12	2108	X	-0-	-0-	-2108	-0-					N	-0-					5
01	1674	X	-0-	-0-	-1674	-0-					N	-0-					5
02	0	X	-0-	-0-	-0-	-0-					N	-0-					5
03	0	X	-0-	-0-	-0-	-0-					N	-0-					5
04	0	X	-0-	-0-	-0-	-0-					N	-0-					5

SKEETERBEE WELL #: 4 RRCID -> 213634 COMPL. DATE 08/29/2005 TOTAL DEPTH 3656 PERF. 3176 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	-0-	-0-	-870	-0-					N	-0-					-0-
12	899	X	-0-	-0-	-899	-0-					N	-0-					-0-
01	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1189	-0-	-641	-0-	29	1	1158	3	N	-0-					66
							2	4									
12	1705	N	1131	-0-	-574	-0-	29	1	1100	3	N	-0-					66
							2	4									
01	1550	N	1359	-0-	-191	-0-	34	1	1323	3	N	-0-					66
							2	4									
02	1120	N	1061	-0-	-59	-0-	32	1	1027	3	N	-0-					66
							2	4									
*03	1232	N	1232	-0-	-0-	-0-	46	1	1184	3	N	-0-					66
							2	4									
04	1290	N	1144	-0-	-146	-0-	40	1	1102	3	N	-0-					66
							2	4									

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON RANCH "B" UNIT 16 WELL #: 62 RRCID -> 178008 COMPL. DATE 02/04/2000 TOTAL DEPTH 5600 PERF. 3418 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

11	8799	X	8799	-0-	-0-	-0-	320 2	1 4	8477	3	N	-0-					-0-
12	8583	X	8583	-0-	-0-	-0-	327 2	1 4	8254	3	N	-0-					-0-
01	7595	X	7343	-0-	-252	-0-	319 2	1 4	7022	3	N	-0-					-0-
02	7383	X	7383	-0-	-0-	-0-	299 2	1 4	7082	3	N	-0-					-0-
*03	7885	X	7885	-0-	-0-	-0-	330 2	1 4	7553	3	N	-0-					-0-
*04	9040	X	9040	-0-	-0-	-0-	320 2	1 4	8718	3	N	-0-					-0-

COURSON RANCH "B" UNIT 14 WELL #: 72 RRCID -> 192168 COMPL. DATE 08/23/2002 TOTAL DEPTH N/A PERF. 4102 - 5300

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
*03	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*04	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

11	870	X	313	-0-	-557	-0-	313	3			N	-0-					-0-
12	899	X	279	-0-	-620	-0-	279	3			N	-0-					-0-
01	899	X	295	-0-	-604	-0-	295	3			N	-0-					-0-
02	532	X	39	-0-	-493	-0-	39	3			N	-0-					-0-
*03	434	X	87	-0-	-347	-0-	87	3			N	-0-					-0-
*04	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

11	720	N	378	-0-	-342	-0-	378	3			N	-0-					-0-
12	651	N	503	-0-	-148	-0-	503	3			N	-0-					-0-
01	434	N	176	-0-	-258	-0-	176	3			N	-0-					-0-
02	364	N	237	-0-	-127	-0-	237	3			N	-0-					-0-
*03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	997	-0-	-1043	-0-	997	3			N	-0-					-0-
12	2108	X	1127	-0-	-981	-0-	1127	3			N	-0-					-0-
01	2108	X	994	-0-	-1114	-0-	994	3			N	-0-					-0-
02	1624	X	757	-0-	-867	-0-	757	3			N	-0-					-0-
*03	1519	X	1455	-0-	-64	-0-	1455	3			N	-0-					-0-
*04	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

11	1500	X	870	-0-	-630	-0-	870	3			N	-0-					-0-
12	1333	X	862	-0-	-471	-0-	862	3			N	-0-					-0-
01	1333	X	765	-0-	-568	-0-	765	3			N	-0-					-0-
02	812	X	543	-0-	-269	-0-	543	3			N	-0-					-0-
*03	899	X	800	-0-	-99	-0-	800	3			N	-0-					-0-
04	870	X	765	-0-	-105	-0-	765	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

11	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
12	2480	X	1289	-0-	-1191	-0-	1289	3			N	-0-					-0-
01	2480	X	632	-0-	-1848	-0-	632	3			N	-0-					-0-
02	2240	X	967	-0-	-1273	-0-	967	3			N	-0-					-0-
*03	1643	X	1176	-0-	-467	-0-	1176	3			N	-0-					-0-
04	1260	X	1023	-0-	-237	-0-	1023	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

11	2550	X	1533	-0-	-1017	-0-	1533	3			N	-0-					-0-
12	2852	X	1793	-0-	-1059	-0-	1793	3			N	-0-					-0-
01	2852	X	2386	-0-	-466	-0-	2386	3			N	-0-					-0-
02	2576	X	1780	-0-	-796	-0-	1780	3			N	-0-					-0-
*03	2509	X	2509	-0-	-0-	-0-	2509	3			N	-0-					-0-
*04	2541	X	2541	-0-	-0-	-0-	2541	3			N	-0-					-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

11	660	X	284	-0-	-376	-0-	13	1	269	3	N	-0-					-0-
							2	4									
12	682	X	297	-0-	-385	-0-	15	1	280	3	N	-0-					-0-
							2	4									
01	981	X	981	-0-	-0-	-0-	4	1	975	3	N	-0-					-0-
							2	4									
02	533	X	533	-0-	-0-	-0-	27	1	504	3	N	-0-					-0-
							2	4									
*03	434	X	383	-0-	-51	-0-	20	1	361	3	N	-0-					-0-
							2	4									
04	930	X	411	-0-	-519	-0-	15	1	394	3	N	-0-					-0-
							2	4									

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	5	-0-	-7	-0-	3	1	2	4	N	-0-					-0-
12	31	N	8	-0-	-23	-0-	6	1	2	4	N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	4	1	2	4	N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	9	1	2	4	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	29	1	2	4	N	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	9	1	2	4	N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

11	2070	X	1842	-0-	-228	-0-	104	1	1738	2	N	-0-					-0-
12	2293	X	2293	-0-	-0-	-0-	128	1	2165	2	N	-0-					-0-
01	2644	X	2644	-0-	-0-	-0-	134	1	2510	2	N	-0-					-0-
02	2594	X	2594	-0-	-0-	-0-	132	1	2462	2	N	-0-					-0-
03	2294	X	2199	-0-	-95	-0-	135	1	2064	2	N	-0-					-0-
04	2550	X	1429	-0-	-1121	-0-	172	1	1257	2	N	-0-					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

11	720	X	422	-0-	-298	-0-	24	1	398	2	N	-0-					-0-
12	744	X	270	-0-	-474	-0-	15	1	255	2	N	-0-					-0-
01	744	X	414	-0-	-330	-0-	21	1	393	2	N	-0-					-0-
02	448	X	328	-0-	-120	-0-	17	1	311	2	N	-0-					-0-
03	434	X	295	-0-	-139	-0-	18	1	277	2	N	-0-					-0-
04	420	X	-0-	-0-	-420	-0-					N	-0-					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

11	3060	X	2602	-0-	-458	-0-	146	1	2456	2	N	-0-					-0-
12	3162	X	2673	-0-	-489	-0-	149	1	2524	2	N	-0-					-0-
01	3162	X	2940	-0-	-222	-0-	149	1	2791	2	N	-0-					-0-
02	2453	X	2453	-0-	-0-	-0-	125	1	2328	2	N	-0-					-0-
03	2697	X	2314	-0-	-383	-0-	142	1	2172	2	N	-0-					-0-
04	2850	X	1288	-0-	-1562	-0-	155	1	1133	2	N	-0-					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

11	1050	X	858	-0-	-192	-0-	48	1	810	2	N	-0-					-0-
12	1010	X	1010	-0-	-0-	-0-	56	1	954	2	N	-0-					-0-
01	1141	X	1141	-0-	-0-	-0-	58	1	1083	2	N	-0-					-0-
02	984	X	984	-0-	-0-	-0-	50	1	934	2	N	-0-					-0-
03	1023	X	982	-0-	-41	-0-	60	1	922	2	N	-0-					-0-
04	1110	X	509	-0-	-601	-0-	61	1	448	2	N	-0-					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2369	N	718	-0-	-1651	-0-	718	2			Y	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
*03	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
*04	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-

WOODRUFF 17 WELL #: 4 RRCID -> 228327 COMPL. DATE 03/12/2007 TOTAL DEPTH 3830 PERF. 3690 - 3694

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 157 WELL #: 8 RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					27
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

11	4590	X	3234	-0-	-1356	-0-	92	1	3142	2	N	-0-					-0-
12	4743	X	4030	-0-	-713	-0-	105	1	3925	2	N	-0-					-0-
01	4650	X	4127	-0-	-523	-0-	134	1	3993	2	N	-0-					-0-
02	3836	X	3617	-0-	-219	-0-	103	1	3514	2	N	-0-					-0-
03	4154	X	3932	-0-	-222	-0-	97	1	3835	2	N	-0-					-0-
04	3990	X	3769	-0-	-221	-0-	95	1	3674	2	N	-0-					-0-

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

11	2580	X	1461	-0-	-1119	-0-	129	1	1332	2	N	-0-					-0-
12	2666	X	1794	-0-	-872	-0-	137	1	1657	2	N	-0-					-0-
01	2666	X	1725	-0-	-941	-0-	146	1	1579	2	N	-0-					-0-
02	2016	X	1615	-0-	-401	-0-	128	1	1487	2	N	-0-					-0-
03	1798	X	1664	-0-	-134	-0-	132	1	1532	2	N	-0-					-0-
04	1740	X	1703	-0-	-37	-0-	131	1	1572	2	N	-0-					-0-

COURSON RANCH 158 WELL #: 14 RRCID -> 213000 COMPL. DATE 05/10/2005 TOTAL DEPTH 3915 PERF. 3440 - 3785

11	0	N	-0-	-0-	-0-	-0-					N	-0-					195
12	0	N	-0-	-0-	-0-	-0-					N	-0-					195
01	0	N	-0-	-0-	-0-	-0-					N	-0-					195
02	0	N	-0-	-0-	-0-	-0-					N	-0-					195
03	0	N	-0-	-0-	-0-	-0-					N	-0-					195
04	0	N	-0-	-0-	-0-	-0-					N	-0-					195

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PLAINS EXPLORATION & PROD. CO. //CONT.// 667862
COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22

COURSON RANCH 149 WELL #: 4 RRCID -> 218727 COMPL. DATE 09/01/2005 TOTAL DEPTH 4709 PERF. 3454 - 3518

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20

COURSON RANCH 136 WELL #: 9 RRCID -> 218735 COMPL. DATE 11/01/2005 TOTAL DEPTH 3790 PERF. 3250 - 3299

11	450	X	75	-0-	-375	-0-	75	2			N	-0-					2
12	465	X	78	-0-	-387	-0-	78	2			N	-0-					2
01	372	X	77	-0-	-295	-0-	77	2			N	-0-					2
02	140	X	54	-0-	-86	-0-	54	2			N	-0-					2
03	93	X	32	-0-	-61	-0-	32	2			N	-0-					2
04	90	X	20	-0-	-70	-0-	20	2			N	-0-					2

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 11/18/2005 TOTAL DEPTH 9250 PERF. 3580 - 3590

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					190
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
*03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18

RANGE PRODUCTION COMPANY 691703
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY //CONT.// 691703
WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180 X	4698	-0-	-1482	-0-	4611	2	87	9	N	79					236
12	5766 X	5264	-0-	-502	-0-	5192	2	72	9	N	65					301
01	5766 X	4516	-0-	-1250	-0-	4448	2	68	9	N	62	182	1			181
02	5208 X	3680	-0-	-1528	-0-	3619	2	61	9	N	55					236
03	5673 X	4342	-0-	-1331	-0-	4258	2	84	9	N	76	185	1			127
04	5100 X	NO RPT	-0-	-5100	-0-					N	NO RPT					127

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	130					N	-0-					110
12	14B2 EXT	-0-	-0-	-0-	130					N	-0-					110
01	14B2 EXT	-0-	-0-	-0-	130					N	-0-	110	7			-0-
02	14B2 EXT	-0-	-0-	-0-	130					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	130					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	130					N	-0-					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. 501545
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 11/02/2006 TOTAL DEPTH 14316 PERF.14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13574	X	13574	-0-	-0-	-0-	201	1	13292	2	N	74					419
							81	9									
12	22654	X	22654	-0-	-0-	-0-	220	1	22364	2	N	64	186	1			297
							70	9									
01	21040	X	21040	-0-	-0-	-0-	31	1	20968	2	N	37					334
							41	9									
02	17645	X	17645	-0-	-0-	-0-	28	1	17567	2	N	45					379
							50	9									
03	20444	X	20444	-0-	-0-	-0-	31	1	20347	2	N	60	179	1			260
							66	9									
*04	19030	X	19030	-0-	-0-	-0-	18974	2	56	9	N	51					311

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

11	7797	X	7797	-0-	-0-	-0-	7769	2	28	9	N	25					240
12	7812	X	7812	-0-	-0-	-0-	26	1	7743	2	N	39	174	1			105
							43	9									
01	7459	X	7459	-0-	-0-	-0-	340	1	7116	2	N	3					108
							3	9									
02	7211	X	7211	-0-	-0-	-0-	366	1	6834	2	N	10					118
							11	9									
03	8161	X	8161	-0-	-0-	-0-	405	1	7735	2	N	19					137
							21	9									
*04	7523	X	7523	-0-	-0-	-0-	247	1	7262	2	N	13					150
							14	9									

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

11	522	N	522	-0-	-0-	-0-	522	2			N	-0-					56
12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					56
01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					56
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					56
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					56
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					63
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

ANTERO (UPPER MORROW D) //CONT.// 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF. 11635 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	5417	-0-	-163	-0-	5417	3			N	-0-					75
12	5766	X	5287	-0-	-479	-0-	5287	3			N	-0-					75
01	5766	X	4237	-0-	-1529	-0-	4237	3			N	-0-					75
02	5152	X	2400	-0-	-2752	-0-	2400	3			N	-0-					75
03	5704	X	54	-0-	-5650	-0-	54	3			N	-0-					75
04	5430	X	4315	-0-	-1115	-0-	4315	3			N	-0-					75

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2297	-0-	-553	-0-	2297	3			N	-0-					80
12	2604	X	2441	-0-	-163	-0-	2441	3			N	-0-					80
01	2573	X	2342	-0-	-231	-0-	2342	3			N	-0-					80
02	2324	X	2135	-0-	-189	-0-	2135	3			N	-0-					80
03	2449	X	2416	-0-	-33	-0-	2416	3			N	-0-					80
04	2370	X	2369	-0-	-1	-0-	2369	3			N	-0-					80

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	327	-0-	-33	-0-	72	1	255	3	N	-0-					-0-
12	372	N	329	-0-	-43	-0-	74	1	255	3	N	-0-					-0-
01	766	N	766	-0-	-0-	-0-	74	1	692	3	N	-0-					-0-
02	875	N	875	-0-	-0-	-0-	67	1	808	3	N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	74	1	539	3	N	-0-					-0-
04	750	N	279	-0-	-471	-0-	72	1	207	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1064	-0-	-196	-0-	10	1	1054	2	N	-0-					185
12	1098	N	1098	-0-	-0-	-0-	10	1	1088	2	N	-0-					185
01	1209	N	1005	-0-	-204	-0-	10	1	995	2	N	-0-					185
02	1017	N	1017	-0-	-0-	-0-	10	1	1007	2	N	-0-					185
03	915	N	915	-0-	-0-	-0-	10	1	905	2	N	-0-					185
*04	1004	N	1004	-0-	-0-	-0-	10	1	994	2	N	-0-					185

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1677	-0-	-213	-0-	10	1	1667	2	N	-0-					158
12	1731	N	1731	-0-	-0-	-0-	10	1	1721	2	N	-0-					158
01	1674	N	1647	-0-	-27	-0-	10	1	1637	2	N	-0-					158
02	1569	N	1569	-0-	-0-	-0-	10	1	1559	2	N	-0-					158
03	1809	N	1809	-0-	-0-	-0-	10	1	1799	2	N	-0-					158
04	1590	N	1522	-0-	-68	-0-	10	1	1512	2	N	-0-					158

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	3872	-0-	-1048	-0-	115	1	3600	3	N	141	336	1	15	5	7
							2	4	155	9							
12	4867	X	2806	-0-	-2061	-0-	93	1	2711	3	N	-0-					7
							2	4									
01	4743	X	3430	-0-	-1313	-0-	103	1	3250	3	N	68					75
							2	4	75	9							
02	4284	X	3083	-0-	-1201	-0-	100	1	2950	3	N	28					103
							2	4	31	9							
*03	4371	X	3226	-0-	-1145	-0-	112	1	3034	3	N	71					174
							2	4	78	9							
*04	4090	X	4090	-0-	-0-	-0-	124	1	3918	3	N	42					216
							2	4	46	9							

YEATON -947- WELL #: 5 RRCID -> 139261 COMPL. DATE 08/09/1991 TOTAL DEPTH 9500 PERF. 9352 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	658	-0-	-122	-0-	11	1	631	3	N	13	63	1			-0-
							2	4	14	9							
12	806	N	347	-0-	-459	-0-	6	1	339	3	N	-0-					-0-
							2	4									
01	775	N	248	-0-	-527	-0-	4	1	242	3	N	-0-					-0-
							2	4									
02	616	N	491	-0-	-125	-0-	8	1	481	3	N	-0-					-0-
							2	4									
*03	532	N	532	-0-	-0-	-0-	7	1	471	3	N	47	34	5			13
							2	4	52	9							
*04	248	N	248	-0-	-0-	-0-	4	1	242	3	N	-0-					13
							2	4									

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	1	1	123	2	N	-0-					-0-
12	186	N	179	-0-	-7	-0-	1	1	178	2	N	-0-					-0-
01	217	N	108	-0-	-109	-0-	1	1	107	2	N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	1	1	132	2	N	-0-					-0-
03	186	N	90	-0-	-96	-0-	1	1	89	2	N	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	1	1	107	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	282	-0-	-18	-0-	282	2			N	-0-					30
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					30
01	279	N	263	-0-	-16	-0-	263	2			N	-0-					30
02	264	N	264	-0-	-0-	-0-	264	2			N	-0-					30
03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					30
*04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	868	-0-	-2	-0-	868	2			Y	-0-					209
12	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					209
01	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					209
02	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					209
03	837	N	446	-0-	-391	-0-	446	2			Y	-0-					209
*04	1002	N	1002	-0-	-0-	-0-	1002	2			Y	-0-					209

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					53
12	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					53
01	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					53
02	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					53
03	713	N	446	-0-	-267	-0-	446	2			Y	-0-					53
*04	1002	N	1002	-0-	-0-	-0-	1002	2			Y	-0-					53

KIRK, C. W. -86- WELL #: 5 RRCID -> 163296 COMPL. DATE 03/03/1997 TOTAL DEPTH 6180 PERF. 6114 - 6134

11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KIRK, C. W. -86- WELL #: 3 RRCID -> 165631 COMPL. DATE 06/21/1996 TOTAL DEPTH 8210 PERF. 7070 - 7601

11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KIRK, C. W. -86- WELL #: 1 RRCID -> 166011 COMPL. DATE 12/31/1996 TOTAL DEPTH 8285 PERF. 6040 - 6054

11		0	N	-0-	-0-	-0-	-0-					N	-0-					7
12		0	N	-0-	-0-	-0-	-0-					N	-0-					7
01		0	N	-0-	-0-	-0-	-0-					N	-0-					7
02		0	N	-0-	-0-	-0-	-0-					N	-0-					7
03		0	N	-0-	-0-	-0-	-0-					N	-0-					7
04		0	N	-0-	-0-	-0-	-0-					N	-0-					7

KIRK, C. W. -86- WELL #: 2 RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

KIRK, NANNIE -116- WELL #: 1 RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					51
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					51
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					51
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					51
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
KIRK "A" WELL #: 2 RRCID -> 164576 COMPL. DATE 06/12/1997 TOTAL DEPTH 6268 PERF. 6036 - 6048

11	383	N	383	-0-	-0-	-0-	383	2		N	-0-					-0-
12	2155	N	2155	-0-	-0-	-0-	2155	2		N	-0-					-0-
01	1837	N	1837	-0-	-0-	-0-	1837	2		N	-0-					-0-
02	1636	N	1636	-0-	-0-	-0-	1636	2		N	-0-					-0-
03	2170	N	1733	-0-	-437	-0-	1733	2		N	-0-					-0-
04	1770	N	1754	-0-	-16	-0-	1754	2		N	-0-					-0-

WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 01/07/2009 TOTAL DEPTH 6253 PERF. 6131 - 6141

11	5850	X	3545	-0-	-2305	-0-	3545	2		N	-0-					-0-
12	3675	X	3675	-0-	-0-	-0-	3675	2		N	-0-					-0-
01	3679	X	3679	-0-	-0-	-0-	3679	2		N	-0-					-0-
02	3322	X	3322	-0-	-0-	-0-	3322	2		N	-0-					-0-
03	3503	X	2835	-0-	-668	-0-	2835	2		N	-0-					-0-
04	3390	X	2742	-0-	-648	-0-	2742	2		N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

11	288	N	288	-0-	-0-	-0-	288	2		N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	2		N	-0-					-0-
01	248	N	158	-0-	-90	-0-	158	2		N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	2		N	-0-					-0-
03	403	N	270	-0-	-133	-0-	270	2		N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

ARRINGTON (GRANITE WASH) 03853 200 ASSOCIATED 49B CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 23 RRCID -> 147355 COMPL. DATE 09/24/1993 TOTAL DEPTH 5934 PERF. 3886 - 5934

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

11	3234	X	3234	-0-	-0-	-0-	3234	2			N	-0-					-0-
12	2790	X	2498	-0-	-292	-0-	2498	2			N	-0-					-0-
01	2790	X	1916	-0-	-874	-0-	1916	2			N	-0-					-0-
02	2520	X	146	-0-	-2374	-0-	146	2			N	-0-					-0-
03	2790	X	-0-	-0-	-2790	-0-					N	-0-					-0-
04	2700	X	36	-0-	-2664	-0-	36	2			N	-0-					-0-

AT (MORROW, UPPER) 04179 250 ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
AYCOCK TRUST WELL #: 1107 RRCID -> 196699 COMPL. DATE 01/22/1996 TOTAL DEPTH 6900 PERF. 6424 - 6435

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	73	7			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF. 11504 - 13896

11	1410	X	399	-0-	-1011	-0-	399	2			N	-0-					115
12	1147	X	417	-0-	-730	-0-	417	2			N	-0-					115
01	496	X	290	-0-	-206	-0-	290	2			N	-0-					115
02	364	X	91	-0-	-273	-0-	8	2	83	9	N	75	75	8			115
03	494	X	494	-0-	-0-	-0-	444	2	50	9	N	45	45	8			115
04	390	X	307	-0-	-83	-0-	307	2			N	-0-					115

B & B (ATOKA GRANITE WASH) //CONT.// 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4607	-0-	-343	-0-	4567	2	40	9	N	36					220
12	5115	X	4705	-0-	-410	-0-	4668	2	37	9	N	34	189	1			65
01	4991	X	4523	-0-	-468	-0-	4473	2	50	9	N	45					110
02	4452	X	4289	-0-	-163	-0-	4256	2	33	9	N	30					140
03	4898	X	4645	-0-	-253	-0-	4599	2	46	9	N	42					182
04	4620	X	4519	-0-	-101	-0-	4475	2	44	9	N	40					222

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	5964	-0-	-576	-0-	5887	2	77	9	N	70	1	8			215
12	6758	X	6517	-0-	-241	-0-	6442	2	75	9	N	68	201	1	3	8	79
01	6972	X	6972	-0-	-0-	-0-	6881	2	91	9	N	83	2	8			160
02	5740	X	5740	-0-	-0-	-0-	5681	2	59	9	N	54	3	8			211
03	6510	X	4670	-0-	-1840	-0-	4647	2	23	9	N	21	182	1	3	8	47
04	6750	X	4094	-0-	-2656	-0-	4052	2	42	9	N	38	4	8			81

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	6140	-0-	-850	-0-	6043	2	97	9	N	88					228
12	7223	X	6028	-0-	-1195	-0-	5901	2	127	9	N	115	188	1	1	8	154
01	7223	X	6381	-0-	-842	-0-	6229	2	152	9	N	138	1	8			291
02	6272	X	5671	-0-	-601	-0-	5554	2	117	9	N	106	5	8			392
03	6944	X	6468	-0-	-476	-0-	6400	2	68	9	N	62	191	1			263
04	6180	X	5589	-0-	-591	-0-	5558	2	31	9	N	28	181	1			110

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
REED WELL #: 201 RRCID -> 205633 COMPL. DATE 09/22/2004 TOTAL DEPTH 13250 PERF.12278 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1051	-0-	-59	-0-	1020	2	31	9	N	28					168
12	1147	N	1101	-0-	-46	-0-	1032	2	69	9	N	63	1	8			230
01	1296	N	1296	-0-	-0-	-0-	1231	2	65	9	N	59	1	8			288
02	980	N	938	-0-	-42	-0-	913	2	25	9	N	23					311
03	1116	N	730	-0-	-386	-0-	669	2	61	9	N	55	185	1			181
*04	1278	N	1278	-0-	-0-	-0-	1197	2	81	9	N	74					255

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	803	-0-	-337	-0-	763	2	40	9	N	36					73
12	1054	N	469	-0-	-585	-0-	444	2	25	9	N	23	1	8			95
01	1054	N	815	-0-	-239	-0-	759	2	56	9	N	51	1	8			145
02	825	N	825	-0-	-0-	-0-	804	2	21	9	N	19					164
03	607	N	607	-0-	-0-	-0-	590	2	17	9	N	15					179
04	780	N	777	-0-	-3	-0-	755	2	22	9	N	20					199

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
REED 2 WELL #: 4 RRCID -> 210025 COMPL. DATE 05/06/2005 TOTAL DEPTH 13200 PERF.11857 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	453	-0-	-117	-0-	453	2			N	-0-					97
12	512	N	512	-0-	-0-	-0-	512	2			N	-0-					97
01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					97
02	420	N	370	-0-	-50	-0-	370	2			N	-0-					97
03	777	N	777	-0-	-0-	-0-	771	2	6	9	N	5					102
04	690	N	526	-0-	-164	-0-	526	2			N	-0-					102

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1681	N	1681	-0-	-0-	-0-	1646	2	35	9	N	32					152
12	2514	N	2514	-0-	-0-	-0-	2473	2	41	9	N	37	1	8			188
01	3015	N	3015	-0-	-0-	-0-	2984	2	31	9	N	28					216
02	2400	N	2400	-0-	-0-	-0-	2380	2	20	9	N	18	8	8			226
03	1984	N	229	-0-	-1755	-0-	204	2	25	9	N	23	172	1			77
04	1920	N	293	-0-	-1627	-0-	293	2			N	-0-					77

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1031	-0-	-229	-0-	981	2	50	9	N	45					170
12	1240	N	923	-0-	-317	-0-	880	2	43	9	N	39					209
01	1147	N	861	-0-	-286	-0-	810	2	51	9	N	46	183	1	1	8	71
02	952	N	495	-0-	-457	-0-	461	2	34	9	N	31					102
03	2289	N	2289	-0-	-0-	-0-	2256	2	33	9	N	30					132
*04	3000	N	5021	-0-	2021	2021	4996	2	25	9	N	23					155

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	-0-	607	2	3	9	N	3	3	8			74
12	589	N	439	-0-	-150	-0-	422	2	17	9	N	15					89
01	589	N	27	-0-	-562	-0-	27	2			N	-0-					89
02	560	N	-0-	-0-	-560	-0-					N	-0-					89
03	552	N	552	-0-	-0-	-0-	501	2	51	9	N	46					135
*04	600	N	600	-0-	-0-	-0-	570	2	30	9	N	27					162

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					114
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					114
01	93	N	71	-0-	-22	-0-	71	2			N	-0-					114
02	112	N	79	-0-	-33	-0-	79	2			N	-0-					114
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					114
*04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					114

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	567	-0-	-243	-0-	567	2			N	-0-					142
12	806	N	258	-0-	-548	-0-	258	2			N	-0-					142
01	775	N	142	-0-	-633	-0-	142	2			N	-0-					142
02	532	N	526	-0-	-6	-0-	526	2			N	-0-					142
03	693	N	693	-0-	-0-	-0-	680	2	13	9	N	12					154
*04	710	N	710	-0-	-0-	-0-	657	2	53	9	N	48					202

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	68	-0-	-262	-0-	68	2			N	-0-					55
12	248	N	43	-0-	-205	-0-	43	2			N	-0-					55
01	155	N	66	-0-	-89	-0-	66	2			N	-0-					55
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					55
03	31	N	-0-	-0-	-31	-0-					N	-0-					55
04	60	N	-0-	-0-	-60	-0-					N	-0-					55

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	44	-0-	-196	-0-	44	2			N	-0-					62
12	248	N	90	-0-	-158	-0-	90	2			N	-0-					62
01	186	N	108	-0-	-78	-0-	108	2			N	-0-					62
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					62
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					62
04	90	N	66	-0-	-24	-0-	66	2			N	-0-					62

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					181
12	0	N	-0-	-0-	-0-	-0-					N	-0-					181
01	0	N	-0-	-0-	-0-	-0-					N	-0-					181
02	0	N	-0-	-0-	-0-	-0-					N	-0-					181
03	0	N	-0-	-0-	-0-	-0-					N	-0-					181
04	0	N	-0-	-0-	-0-	-0-					N	-0-					181

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0-	-0-					N	951	930	1			690
12	INJECT		-0-	-0-	-0-	-0-					N	800	556	1			934
01	INJECT		-0-	-0-	-0-	-0-					N	959	1127	1			766
02	INJECT		-0-	-0-	-0-	-0-					N	1833	1969	1			630
03	INJECT		-0-	-0-	-0-	-0-					N	1537	1410	1			757
04	INJECT		-0-	-0-	-0-	-0-					N	1731	2131	1			357

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	133	-0-	-197	-0-	133	2			N	-0-					84
12	403	N	-0-	-0-	-403	-0-					N	-0-					84
01	62	N	-0-	-0-	-62	-0-					N	-0-					84
02	112	N	-0-	-0-	-112	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84

WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

11	367	N	367	-0-	-0-	-0-	367	2			N	-0-					18
12	398	N	398	-0-	-0-	-0-	397	2	1	9	N	1	1	8			18
01	527	N	385	-0-	-142	-0-	385	2			N	-0-					18
02	365	N	365	-0-	-0-	-0-	365	2			N	-0-					18
03	403	N	389	-0-	-14	-0-	389	2			N	-0-					18
*04	391	N	391	-0-	-0-	-0-	391	2			N	-0-					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

11	6860	X	6860	-0-	-0-	-0-	6658	2	202	9	N	184	187	1			237
12	8153	X	5985	-0-	-2168	-0-	5821	2	164	9	N	149	182	1	2	8	202
01	7471	X	7177	-0-	-294	-0-	6938	2	239	9	N	217	1	8			418
02	6748	X	5274	-0-	-1474	-0-	5077	2	197	9	N	179	30	8			567
03	7099	X	6911	-0-	-188	-0-	6725	2	186	9	N	169	368	1			368
04	6960	X	5709	-0-	-1251	-0-	5548	2	161	9	N	146	182	1			332

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

11	19196	X	19196	-0-	-0-	-0-	18402	2	794	9	N	722	573	1			390
12	21731	X	7573	-0-	-14158	-0-	7281	2	292	9	N	265	349	1	1	8	305
01	18758	X	18758	-0-	-0-	-0-	18145	2	613	9	N	557	756	1			106
02	17920	X	15581	-0-	-2339	-0-	14932	2	649	9	N	590	176	1	1	8	519
03	20743	X	20743	-0-	-0-	-0-	20077	2	666	9	N	605	798	1			326
04	19200	X	18783	-0-	-417	-0-	18202	2	581	9	N	528	765	1			89

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

11	20520	X	18794	-0-	-1726	-0-	18423	2	371	9	N	337					487
12	19041	X	19041	-0-	-0-	-0-	18670	2	371	9	N	337	195	1			629
01	18755	X	18526	-0-	-229	-0-	18120	2	406	9	N	369	593	1	1	8	404
02	16940	X	15761	-0-	-1179	-0-	15456	2	305	9	N	277					681
03	20301	X	20301	-0-	-0-	-0-	19761	2	540	9	N	491	541	1			631
*04	18580	X	18580	-0-	-0-	-0-	18229	2	351	9	N	319	373	1			577

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

11	8040	X	7306	-0-	-734	-0-	7139	2	167	9	N	152	2	8			200
12	7223	X	7070	-0-	-153	-0-	6945	2	125	9	N	114	175	1	1	8	138
01	7223	X	7181	-0-	-42	-0-	6843	2	338	9	N	307	195	1			250
02	6524	X	6070	-0-	-454	-0-	6070	2			N	-0-					250
03	7223	X	3803	-0-	-3420	-0-	3803	2			N	-0-					250
04	6990	X	5133	-0-	-1857	-0-	5121	2	12	9	N	11	184	1			77

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18630	X	12842	-0-	-5788	-0-	12543	2	299	9	N	272	184	1			336
12	15345	X	7979	-0-	-7366	-0-	7767	2	212	9	N	193	185	1	3	8	341
01	15345	X	12719	-0-	-2626	-0-	12388	2	331	9	N	301	181	1	3	8	458
02	13860	X	7039	-0-	-6821	-0-	6861	2	178	9	N	162	193	1	1	8	426
03	13268	X	8587	-0-	-4681	-0-	8378	2	209	9	N	190	386	1			230
04	12840	X	11090	-0-	-1750	-0-	10817	2	273	9	N	248	194	1			284

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19350	X	15709	-0-	-3641	-0-	15434	2	275	9	N	250	201	1			176
12	14691	X	14691	-0-	-0-	-0-	14407	2	284	9	N	258	168	1	7	8	259
01	10909	X	10909	-0-	-0-	-0-	10644	2	265	9	N	241	183	1	6	8	311
02	7908	X	7908	-0-	-0-	-0-	7477	2	431	9	N	392	1	8			702
03	11475	X	11475	-0-	-0-	-0-	11216	2	259	9	N	235	397	1	1	8	539
*04	1156	X	1156	-0-	-0-	-0-	1023	2	133	9	N	121	171	1	4	8	485

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	3030	-0-	-3930	-0-	2953	2	77	9	N	70					143
12	7130	X	2727	-0-	-4403	-0-	2648	2	79	9	N	72	4	8			211
01	7130	X	-0-	-0-	-7130	-0-					N	38	4	8			245
02	6412	X	3310	-0-	-3102	-0-	3178	2	132	9	N	120	188	1	12	8	165
03	5177	X	386	-0-	-4791	-0-	360	2	26	9	N	24	10	8			179
*04	3915	X	3915	-0-	-0-	-0-	3774	2	141	9	N	128	5	8			302

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59970	X	54893	-0-	-5077	-0-	54725	2	168	9	N	153	199	1			72
12	56823	X	55352	-0-	-1471	-0-	55161	2	191	9	N	174	189	1	24	8	33
01	56823	X	54000	-0-	-2823	-0-	53784	2	216	9	N	196	31	8			198
02	51240	X	40143	-0-	-11097	-0-	40004	2	139	9	N	126	173	1	8	8	143
03	56730	X	51576	-0-	-5154	-0-	51469	2	107	9	N	97	2	8			238
04	54900	X	49242	-0-	-5658	-0-	49165	2	77	9	N	70	47	8			261

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35550	X	29295	-0-	-6255	-0-	27765	2	1530	9	N	1391	1708	1			419
12	31744	X	23998	-0-	-7746	-0-	22634	2	1364	9	N	1240	1148	1	3	8	508
01	31744	X	22005	-0-	-9739	-0-	20936	2	1069	9	N	972	1165	1	3	8	312
02	28672	X	17574	-0-	-11098	-0-	16775	2	799	9	N	726	383	1	47	8	608
03	31744	X	9901	-0-	-21843	-0-	9182	2	719	9	N	654	711	1			551
04	29310	X	7960	-0-	-21350	-0-	7531	2	429	9	N	390	387	1			554

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60510	X	45559	-0-	-14951	-0-	43293	2	2266	9	N	2060	1922	1			645
12	51801	X	47990	-0-	-3811	-0-	45469	2	2521	9	N	2292	2127	1	3	8	807
01	51903	X	51903	-0-	-0-	-0-	49529	2	2374	9	N	2158	2538	1	5	8	422
02	46788	X	35960	-0-	-10828	-0-	34106	2	1854	9	N	1685	1569	1	4	8	534
03	51801	X	37871	-0-	-13930	-0-	36071	2	1800	9	N	1636	1316	1	1	8	853
04	50130	X	41820	-0-	-8310	-0-	39256	2	2564	9	N	2331	2372	1	7	8	805

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1294730	X	24878	-0-	-1269852	-0-	23528	2	1350	9	N	1227	948	1			524
12	26598	X	24767	-0-	-1831	-0-	23282	2	1485	9	N	1350	1369	1	5	8	500
01	26598	X	21050	-0-	-5548	-0-	19644	2	1406	9	N	1278	1159	1	2	8	617
02	24024	X	19423	-0-	-4601	-0-	18762	2	661	9	N	601	781	1	1	8	436
03	26598	X	23682	-0-	-2916	-0-	22464	2	1218	9	N	1107	986	1			557
04	24870	X	22080	-0-	-2790	-0-	21028	2	1052	9	N	956	963	1			550

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27000	X	12741	-0-	-14259	-0-	11719	2	1022	9	N	929	730	1			376
12	22506	X	11955	-0-	-10551	-0-	10919	2	1036	9	N	942	981	1			337
01	22506	X	21538	-0-	-968	-0-	20035	2	1503	9	N	1366	1341	1	2	8	360
02	20328	X	14917	-0-	-5411	-0-	14057	2	860	9	N	782	796	1	11	8	335
03	34890	X	34890	-0-	-0-	-0-	32720	2	2170	9	N	1973	1838	1	6	8	464
*04	32874	X	32874	-0-	-0-	-0-	31122	2	1752	9	N	1593	1864	1	18	8	175

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

11	0	W	10504	-0-	10504	652285	9026	2	1478	9	N	1344	1357	1			505
12	0	W	27992	-0-	27992	680277	25256	2	2736	9	N	2487	2313	1	18	8	661
01	0	W	31284	-0-	31284	711561	28887	2	2397	9	N	2179	2096	1	21	8	723
02	0	W	26876	-0-	26876	738437	25075	2	1801	9	N	1637	1892	1	32	8	436
03	0	W	28890	-0-	28890	767327	26906	2	1984	9	N	1804	1510	1	20	8	710
04	0	W	25697	-0-	25697	793024	24184	2	1513	9	N	1375	1585	1	20	8	480

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

11	105780	X	25982	-0-	-79798	-0-	24961	2	1021	9	N	928	980	1			307
12	109306	X	25687	-0-	-83619	-0-	24603	2	1084	9	N	985	774	1	2	8	516
01	109306	X	29105	-0-	-80201	-0-	28142	2	963	9	N	875	1204	1			187
02	23621	X	23621	-0-	-0-	-0-	22619	2	1002	9	N	911	606	1	3	8	489
03	28690	X	28690	-0-	-0-	-0-	27518	2	1172	9	N	1065	1323	1	6	8	225
04	28170	X	24108	-0-	-4062	-0-	23335	2	773	9	N	703	728	1	5	8	195

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

11	0	Z	38276	-0-	38276	508495	34067	2	4209	9	N	3826	3266	1			668
12	0	Z	29643	-0-	29643	538138	26411	2	3232	9	N	2938	2834	1	5	8	767
01	0	Z	30001	-0-	30001	568139	27120	2	2881	9	N	2619	2755	1	18	8	613
02	0	Z	10867	-0-	10867	579006	9731	2	1136	9	N	1033	1338	1	94	8	214
03	0	Z	26917	-0-	26917	605923	24079	2	2838	9	N	2580	2281	1	49	8	464
04	0	Z	21633	-0-	21633	627556	19772	2	1861	9	N	1692	1935	1	45	8	176

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

11	11559	X	11559	-0-	-0-	-0-	11452	2	107	9	N	97					227
12	9177	X	9177	-0-	-0-	-0-	8995	2	182	9	N	165	185	1			207
01	1829	X	-0-	-0-	-1829	-0-					N	-0-					207
02	8269	X	8269	-0-	-0-	-0-	8269	2			N	-0-					207
03	7815	X	7815	-0-	-0-	-0-	7649	2	166	9	N	151	198	1			160
04	1770	X	-0-	-0-	-1770	-0-					N	-0-					160

LINN OPERATING, INC. 501545
RUBY LEE WELL #: 104 RRCID -> 108227 COMPL. DATE 04/04/1983 TOTAL DEPTH 14813 PERF.12279 - 12408

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					87
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					87
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					87
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					87
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					87
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					87

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					253
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					253
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					253
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					253
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					253
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					253

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					184
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					184
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					184
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					184
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					184
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					184

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

11	2453	X	2453	-0-	-0-	-0-	699	1	1712	2	N	38					330
							42	9									
12	4057	X	4057	-0-	-0-	-0-	695	1	3295	2	N	61					391
							67	9									
01	3982	X	3982	-0-	-0-	-0-	946	1	3006	2	N	27					418
							30	9									
02	3810	X	3810	-0-	-0-	-0-	976	1	2765	2	N	63	179	1	4	8	298
							69	9									
03	4146	X	4146	-0-	-0-	-0-	1045	1	3037	2	N	58					356
							64	9									
*04	3867	X	3867	-0-	-0-	-0-	950	1	2847	2	N	64	180	1			240
							70	9									

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

11	3140	X	3140	-0-	-0-	-0-	261	1	2822	2	N	52					183
							57	9									
12	5453	X	5453	-0-	-0-	-0-	545	1	4866	2	N	38					221
							42	9									
01	5354	X	5354	-0-	-0-	-0-	530	1	4774	2	N	45	4	8			262
							50	9									
02	4683	X	4683	-0-	-0-	-0-	478	1	4173	2	N	29	2	8			289
							32	9									
03	5123	X	5123	-0-	-0-	-0-	530	1	4562	2	N	28	1	8			316
							31	9									
*04	4914	X	4914	-0-	-0-	-0-	512	1	4365	2	N	34	207	1			143
							37	9									

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

11	4460	X	4460	-0-	-0-	-0-	926	1	3428	2	Y	96	177	1			331
							106	9									
12	INC G-10		1983	-0-	1983	1983	504	1	1457	2	Y	20	192	1	1	8	158
							22	9									
01	INC G-10		1735	-0-	1735	3718	201	1	1492	2	Y	38					196
							42	9									
02	INC G-10		-0-	-0-	-0-	3718					Y	1	1	8			196
03	3718	X	-0-	-0-	-3718	-0-					Y	-0-					195
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					129

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10193	X	10193	-0-		-0-	-0-	603	1	9572	2	N	16	188	1			208
								18	9									
12	5952	X	5854	-0-		-98	-0-	598	1	5221	2	N	32					240
								35	9									
01	6474	X	6474	-0-		-0-	-0-	1121	1	5317	2	N	33					273
								36	9									
02	5944	X	5944	-0-		-0-	-0-	1046	1	4861	2	N	34	179	1			128
								37	9									
03	6227	X	6227	-0-		-0-	-0-	1139	1	5070	2	N	16	8	8			144
								18	9									
*04	6015	X	6015	-0-		-0-	-0-	1107	1	4877	2	N	28					172
								31	9									

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2252	N	2252	-0-		-0-	-0-	30	1	2167	2	Y	50					334
								55	9									
12	2785	N	2785	-0-		-0-	-0-	408	1	2337	2	Y	36	2	1			368
								40	9									
01	2764	N	2764	-0-		-0-	-0-	499	1	2197	2	Y	62	188	1			242
								68	9									
02	2722	N	2722	-0-		-0-	-0-	450	1	2188	2	Y	76	1	8			317
								84	9									
03	2893	N	2893	-0-		-0-	-0-	499	1	2292	2	Y	93	185	1	1	8	224
								102	9									
*04	2817	N	2817	-0-		-0-	-0-	482	1	2255	2	Y	73	1	8			296
								80	9									

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4199	-0-		-481	-0-	857	1	3342	2	Y	-0-					200
12	4216	X	3682	-0-		-534	-0-	866	1	2777	2	Y	35					235
								39	9									
01	3937	X	1807	-0-		-2130	-0-	628	1	1143	2	Y	33					268
								36	9									
02	3444	X	2614	-0-		-830	-0-	735	1	1851	2	Y	25					293
								28	9									
03	4247	X	3336	-0-		-911	-0-	673	1	2635	2	Y	25	1	8			384
								28	9									
04	4110	X	4006	-0-		-104	-0-	30	1	3934	2	Y	38	179	1	1	8	176
								42	9									

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	660	-0-		-0-	-0-	588	2	72	9	N	65	197	1			214
12	404	N	404	-0-		-0-	-0-	207	1	118	2	N	72					286
								79	9									
01	884	N	884	-0-		-0-	-0-	777	1	107	9	N	97					383
02	952	N	952	-0-		-0-	-0-	930	1	22	9	N	20					403
03	1243	N	1243	-0-		-0-	-0-	901	1	342	9	N	311	544	1			170
*04	1058	N	1058	-0-		-0-	-0-	996	1	62	9	N	56					226

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	1920	-0-	-1110	-0-	602	1	1306	2	N	11	176	1			229
							12	9									
12	3886	X	3886	-0-	-0-	-0-	542	1	3326	2	N	16					245
							18	9									
01	3713	X	3713	-0-	-0-	-0-	530	1	3177	2	N	5					250
							6	9									
02	3222	X	3222	-0-	-0-	-0-	478	1	2718	2	N	24	1	8			273
							26	9									
03	3875	X	3427	-0-	-448	-0-	530	1	2855	2	N	38	1	8			310
							42	9									
04	3750	X	3200	-0-	-550	-0-	512	1	2665	2	N	21	1	8			330
							23	9									

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3714	X	3714	-0-	-0-	-0-	1226	1	2438	2	Y	45	353	1			126
							50	9									
12	3538	X	3538	-0-	-0-	-0-	1194	1	2265	2	Y	72	2	1			196
							79	9									
01	3317	X	3115	-0-	-202	-0-	1190	1	1901	2	Y	22	1	8			217
							24	9									
02	3663	X	3663	-0-	-0-	-0-	1094	1	2505	2	Y	58	2	8			273
							64	9									
03	3844	X	3566	-0-	-278	-0-	1225	1	2290	2	Y	46	176	1	2	8	141
							51	9									
04	3720	X	3603	-0-	-117	-0-	1021	1	2526	2	Y	51	1	8			191
							56	9									

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4411	X	4411	-0-	-0-	-0-	1163	1	3182	2	Y	60	4	8			291
							66	9									
12	4766	X	4766	-0-	-0-	-0-	1241	1	3460	2	Y	59	3	1			347
							65	9									
01	4290	X	4290	-0-	-0-	-0-	838	1	3396	2	Y	51	180	1	1	8	217
							56	9									
02	4238	X	4238	-0-	-0-	-0-	732	1	3229	2	Y	252	180	1	1	8	288
							277	9									
03	4189	X	4189	-0-	-0-	-0-	801	1	3324	2	Y	58	2	8			170
							64	9									
*04	3997	X	3997	-0-	-0-	-0-	768	1	3154	2	Y	68	1	8			237
							75	9									

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4797	X	4797	-0-	-0-	-0-	746	1	3978	2	Y	66	2	8			295
							73	9									
12	T. A.		5161	-0-	5161	5161	810	1	4294	2	Y	52	3	1			344
							57	9									
01	T. A.		5164	-0-	5164	10325	825	1	4269	2	Y	64	179	1	1	8	228
							70	9									
02	T. A.		5112	-0-	5112	15437	1154	1	3859	2	Y	90	2	8			316
							99	9									
03	20757	X	5320	-0-	-15437	-0-	1260	1	3996	2	Y	58	1	8			373
							64	9									
*04	4705	X	4705	-0-	-0-	-0-	1185	1	3454	2	Y	60	167	1	1	8	265
							66	9									

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	185	-0-	-175	-0-	185	2			N	-0-					102
12	341	N	175	-0-	-166	-0-	175	2			N	-0-					102
01	395	N	395	-0-	-0-	-0-	395	2			N	-0-					102
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					102
03	209	N	209	-0-	-0-	-0-	209	2			N	-0-					102
04	390	N	222	-0-	-168	-0-	222	2			N	-0-					102

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FUTURE PETROLEUM COMPANY LLC 291678
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
02	224	N	156	-0-	-68	-0-	156	2			N	-0-					-0-
03	310	N	185	-0-	-125	-0-	185	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
KELLERVILLE OPERATING, LLC 453787
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	101	-0-	-19	-0-	101	3			N	-0-					-0-
12	124	X	100	-0-	-24	-0-	100	3			N	-0-					-0-
01	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	104	X	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	90	X	81	-0-	-9	-0-	81	3			N	-0-					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	338	-0-	-1012	-0-	338	3			N	-0-					-0-
12	1395	X	349	-0-	-1046	-0-	349	3			N	-0-					-0-
01	1147	X	434	-0-	-713	-0-	434	3			N	-0-					-0-
02	700	X	343	-0-	-357	-0-	343	3			N	-0-					-0-
03	651	X	301	-0-	-350	-0-	301	3			N	-0-					-0-
04	420	X	120	-0-	-300	-0-	120	3			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
KELLERVILLE OPERATING, LLC //CONT.// 453787
GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

11	3480	X	3131	-0-	-349	-0-	150	1	2981	2	N	-0-					-0-
12	3315	X	3315	-0-	-0-	-0-	155	1	3160	2	N	-0-					-0-
01	3255	X	2810	-0-	-445	-0-	156	1	2654	2	N	-0-					-0-
02	2884	X	2047	-0-	-837	-0-	141	1	1906	2	N	-0-					-0-
*03	3193	X	2503	-0-	-690	-0-	156	1	2347	2	N	-0-					-0-
04	3210	X	1481	-0-	-1729	-0-	151	1	1330	2	N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

11	822	R	822	-0-	-0-	-0-	822	3			N	-0-					8
12	837	#	454	-0-	-383	-0-	454	3			N	-0-					8
01	868	#	562	-0-	-306	-0-	562	3			N	-0-					8
02	784	#	522	-0-	-262	-0-	522	3			N	-0-					8
03	868	#	528	-0-	-340	-0-	528	3			N	-0-					8
04	810	#	534	-0-	-276	-0-	534	3			N	-0-					8

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF. 10496 - 10512

11	8597	X	8597	-0-	-0-	-0-	8579	2	18	9	N	16					184
12	9083	X	8775	-0-	-308	-0-	8754	2	21	9	N	19					203
01	9083	X	6030	-0-	-3053	-0-	6030	2			N	-0-					203
02	8036	X	5457	-0-	-2579	-0-	5457	2			N	-0-					203
03	8897	X	5966	-0-	-2931	-0-	5948	2	18	9	N	16					219
04	8610	X	7032	-0-	-1578	-0-	6986	2	46	9	N	42	163	1			98

APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF. 10497 - 10616

11	4200	X	3944	-0-	-256	-0-	71	1	3873	2	N	-0-					77
12	4340	X	4006	-0-	-334	-0-	62	1	3944	2	N	-0-					77
01	4247	X	3302	-0-	-945	-0-	67	1	3235	2	N	-0-					77
02	3836	X	3082	-0-	-754	-0-	115	1	2967	2	N	-0-					77
03	4247	X	3770	-0-	-477	-0-	101	1	3669	2	N	-0-					77
*04	3948	X	3948	-0-	-0-	-0-	153	1	3795	2	N	-0-					77

AMY WELL #: 1 RRCID -> 218796 COMPL. DATE 09/07/2004 TOTAL DEPTH 11235 PERF. 11004 - 11024

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/12/2012 - P&A 11-12-12

BARTON CREEK (MORROW LOWER) //CONT.// 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FOREST OIL CORPORATION 275740
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					12
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					12
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					12
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
ATHENA ENERGY, INC. 036051
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

11	329	R	329	-0-	-0-	-0-	329	2			N	-0-					78
12	345	R	345	-0-	-0-	-0-	345	2			N	-0-					78
01	378	R	378	-0-	-0-	-0-	378	2			N	-0-					78
02	319	R	319	-0-	-0-	-0-	319	2			N	-0-					78
03	372	#	331	-0-	-41	-0-	331	2			N	-0-					78
04	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					78

BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

11	1620	#	823	-0-	-797	-0-	7	1	814	3	N	-0-					-0-
							2	4									
12	1674	#	1459	-0-	-215	-0-	19	1	1438	3	N	-0-					-0-
							2	4									
01	1662	R	1662	-0-	-0-	-0-	20	1	1640	3	N	-0-					-0-
							2	4									
02	1204	#	1114	-0-	-90	-0-	17	1	1095	3	N	-0-					-0-
							2	4									
*03	2693	R	2693	-0-	-0-	-0-	38	1	2645	3	N	7					7
							2	4	8	9							
*04	1627	R	1627	-0-	-0-	-0-	27	1	1598	3	N	-0-					7
							2	4									

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

11	3030	#	3014	-0-	-16	-0-	75	1	2937	3	N	-0-					76
							2	4									
12	3131	#	2380	-0-	-751	-0-	58	1	2320	3	N	-0-					76
							2	4									
01	3100	#	1239	-0-	-1861	-0-	40	1	1197	3	N	-0-					76
							2	4									
02	3108	R	3108	-0-	-0-	-0-	77	1	3029	3	N	-0-					76
							2	4									
*03	3345	R	3345	-0-	-0-	-0-	75	1	3268	3	N	-0-					76
							2	4									
04	3000	#	2961	-0-	-39	-0-	66	1	2893	3	N	-0-					76
							2	4									

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

11	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	#	3103	-0-	-257	-0-	45	1	3058	3	N	-0-					46
12	3472	#	2454	-0-	-1018	-0-	32	1	2422	3	N	-0-					46
01	3472	#	2113	-0-	-1359	-0-	5	1	2108	3	N	-0-					46
02	3136	#	2155	-0-	-981	-0-	42	1	2113	3	N	-0-					46
03	3768	R	3768	-0-	-0-	-0-	3768	3			N	-0-					46
*04	3487	R	3487	-0-	-0-	-0-	3487	3			N	-0-					46

FOREST OIL CORPORATION 275740
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF. 10522 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	#	1517	-0-	-2383	-0-	438	1	1079	3	N	-0-					-0-
12	2449	#	1544	-0-	-905	-0-	452	1	1092	3	N	-0-					-0-
01	1860	#	1536	-0-	-324	-0-	452	1	1084	3	N	-0-					-0-
02	1652	#	1362	-0-	-290	-0-	408	1	954	3	N	-0-					-0-
03	1829	#	1489	-0-	-340	-0-	451	1	1038	3	N	-0-					-0-
04	1530	#	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	#	499	-0-	-3191	-0-	78	1	419	3	N	-0-					109
							2	4									
12	3813	#	402	-0-	-3411	-0-	53	1	347	3	N	-0-					109
							2	4									
01	3813	#	139	-0-	-3674	-0-	19	1	118	3	N	-0-					109
							2	4									
02	3335	R	3335	-0-	-0-	-0-	166	1	3157	3	N	9					118
							2	4	10	9							
*03	4786	R	4786	-0-	-0-	-0-	218	1	4327	3	N	217	199	1	40	5	96
							2	4	239	9							
*04	3926	R	3926	-0-	-0-	-0-	210	1	3635	3	N	72					168
							2	4	79	9							

FOREST OIL CORPORATION 275740
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF. 9769 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	R	42	-0-	-0-	-0-	12	1	30	3	N	-0-					87
12	44	R	44	-0-	-0-	-0-	13	1	31	3	N	-0-					87
01	44	R	44	-0-	-0-	-0-	13	1	31	3	N	-0-					87
02	40	R	40	-0-	-0-	-0-	12	1	28	3	N	-0-					87
03	46	R	46	-0-	-0-	-0-	14	1	32	3	N	-0-					87
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					87

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	743	R	743	-0-	-0-	-0-	743	2			N	-0-					123
12	777	R	777	-0-	-0-	-0-	777	2			N	-0-					123
01	791	R	791	-0-	-0-	-0-	791	2			N	-0-					123
02	775	R	775	-0-	-0-	-0-	775	2			N	-0-					123
03	904	R	904	-0-	-0-	-0-	904	2			N	-0-					123
04	780	#	752	-0-	-28	-0-	752	2			N	-0-					123

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	R	515	-0-	-0-	-0-	515	2			N	-0-					-0-
12	520	R	520	-0-	-0-	-0-	520	2			N	-0-					-0-
01	515	R	515	-0-	-0-	-0-	515	2			N	-0-					-0-
02	469	R	469	-0-	-0-	-0-	469	2			N	-0-					-0-
03	510	R	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*04	494	R	494	-0-	-0-	-0-	494	2			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
MITCHELL WELL #: 3147 RRCID -> 114121 COMPL. DATE 05/14/1982 TOTAL DEPTH 8450 PERF. 6201 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER TOWNSITE WELL #: 1 RRCID -> 133245 COMPL. DATE 11/14/1989 TOTAL DEPTH 8250 PERF. 6092 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	#	1109	-0-	-1	-0-	1109	2			N	-0-					19
12	1116	#	1095	-0-	-21	-0-	1095	2			N	-0-					19
01	1116	#	1085	-0-	-31	-0-	1081	2	4	9	N	4					23
02	1123	R	1123	-0-	-0-	-0-	1123	2			N	-0-					23
03	1230	R	1230	-0-	-0-	-0-	1224	2	6	9	N	5					28
*04	1141	R	1141	-0-	-0-	-0-	1141	2			N	-0-					28

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1289	R	1289	-0-	-0-	-0-	30	1	1116	2	N	130					694
							143	9									
12	1290	R	1290	-0-	-0-	-0-	1152	2	138	9	N	125					819
01	1271	#	1043	-0-	-228	-0-	938	2	105	9	N	95	168	1			746
02	1204	#	1197	-0-	-7	-0-	28	1	1028	2	N	128					874
							141	9									
03	1333	#	1275	-0-	-58	-0-	1136	2	139	9	N	126					1000
04	1290	#	1164	-0-	-126	-0-	1043	2	121	9	N	110					1110

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	R	300	-0-	-0-	-0-	30	1	270	2	N	-0-					-0-
12	331	R	331	-0-	-0-	-0-	31	1	300	2	N	-0-					-0-
01	345	R	345	-0-	-0-	-0-	31	1	314	2	N	-0-					-0-
02	280	#	273	-0-	-7	-0-	28	1	245	2	N	-0-					-0-
03	341	#	298	-0-	-43	-0-	31	1	267	2	N	-0-					-0-
04	330	#	251	-0-	-79	-0-	30	1	221	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1122	N	1122	-0-	-0-	-0-	312	1	810	2	N	-0-					-0-
12	2240	N	2240	-0-	-0-	-0-	302	1	1938	2	N	-0-					-0-
01	1169	N	1169	-0-	-0-	-0-	322	1	847	2	N	-0-					-0-
02	1060	N	1060	-0-	-0-	-0-	291	1	769	2	N	-0-					-0-
03	2232	N	1221	-0-	-1011	-0-	322	1	899	2	N	-0-					-0-
*04	1155	N	1155	-0-	-0-	-0-	312	1	843	2	N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5290	X	5290	-0-	-0-	-0-	5255	2	35	9	N	32					247
12	10714	X	10714	-0-	-0-	-0-	10664	2	50	9	N	45					292
01	5208	X	3475	-0-	-1733	-0-	3447	2	28	9	N	25					317
02	4704	X	3447	-0-	-1257	-0-	3412	2	35	9	N	32					349
03	5208	X	5181	-0-	-27	-0-	5081	2	100	9	N	91	171	1			269
*04	5611	X	5611	-0-	-0-	-0-	5553	2	58	9	N	53	172	1			150

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21990	X	12298	-0-	-9692	-0-	1440	1	10651	2	N	188					390
							207	9									
12	22723	X	11646	-0-	-11077	-0-	883	1	10572	2	N	174	181	1			383
							191	9									
01	22723	X	10802	-0-	-11921	-0-	67	1	10525	2	N	191	369	1			205
							210	9									
02	20524	X	8611	-0-	-11913	-0-	260	1	8166	2	N	168	183	1			190
							185	9									
03	10834	X	10834	-0-	-0-	-0-	299	1	10348	2	N	170	188	1			172
							187	9									
04	12300	X	9051	-0-	-3249	-0-	978	1	7893	2	N	164					336
							180	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34650	X	16056	-0-	-18594	-0-	1514	1	14039	2	N	457	591	1			471
							503	9									
12	35805	X	15524	-0-	-20281	-0-	968	1	14060	2	N	451	192	1			730
							496	9									
01	35805	X	14507	-0-	-21298	-0-	1181	1	12874	2	N	411	197	1			944
							452	9									
02	32340	X	12577	-0-	-19763	-0-	959	1	11227	2	N	355	398	1			901
							391	9									
03	35805	X	13585	-0-	-22220	-0-	1328	1	11784	2	N	430	586	1			745
							473	9									
04	34650	X	12651	-0-	-21999	-0-	1440	1	10772	2	N	399	777	1			367
							439	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	383400	X	85131	-0-	-298269	-0-	842	1	82584	2	N	1550	1363	1			640
							1705	9									
12	396180	X	75990	-0-	-320190	-0-	455	1	74093	2	N	1311	1146	1			805
							1442	9									
01	396180	X	68352	-0-	-327828	-0-	237	1	66580	2	N	1395	1681	1			519
							1535	9									
02	357840	X	51613	-0-	-306227	-0-	235	1	50221	2	N	1052	761	1			810
							1157	9									
03	396180	X	65826	-0-	-330354	-0-	1358	1	63101	2	N	1243	1723	1			330
							1367	9									
04	383400	X	55276	-0-	-328124	-0-	1717	1	52305	2	N	1140	1167	1			303
							1254	9									

LAREDO PETROLEUM, INC. 486610
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2070	-0-	-1050	-0-	2060	2	10	9	N	9	191	1			140
12	3193	X	3151	-0-	-42	-0-	3143	2	8	9	N	7					147
01	2945	X	2525	-0-	-420	-0-	2473	2	52	9	N	47					194
02	2660	X	1581	-0-	-1079	-0-	1558	2	23	9	N	21					215
03	3162	X	1879	-0-	-1283	-0-	1869	2	10	9	N	9					224
04	3060	X	2428	-0-	-632	-0-	2382	2	46	9	N	42					266

ELM CREEK 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2650	-0-	-320	-0-	2650	2			N	-0-					52
12	2821	X	2676	-0-	-145	-0-	2676	2			N	-0-					52
01	2821	X	2473	-0-	-348	-0-	2473	2			N	-0-					52
02	2464	N	2239	-0-	-225	-0-	2239	2			N	-0-					52
03	2733	N	2733	-0-	-0-	-0-	2698	2	35	9	N	32					84
*04	2550	N	2550	-0-	-0-	-0-	2500	2	50	9	N	45					129

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1481	-0-	-109	-0-	1451	2	30	9	N	27					127
12	1581	N	1226	-0-	-355	-0-	1213	2	13	9	N	12					139
01	1457	N	1019	-0-	-438	-0-	1016	2	3	9	N	3					142
02	1372	N	466	-0-	-906	-0-	466	2			N	-0-					142
03	1240	N	807	-0-	-433	-0-	801	2	6	9	N	5					147
04	990	N	790	-0-	-200	-0-	727	2	63	9	N	57					204

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2462	-0-	-568	-0-	2434	2	28	9	N	25					147
12	3069	X	2357	-0-	-712	-0-	2313	2	44	9	N	40					187
01	3069	X	2334	-0-	-735	-0-	2325	2	9	9	N	8					195
02	2632	X	2163	-0-	-469	-0-	2117	2	46	9	N	42					237
03	2697	X	2385	-0-	-312	-0-	2366	2	19	9	N	17					254
04	2460	X	2320	-0-	-140	-0-	2242	2	78	9	N	71	208	1			117

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3578	-0-	-292	-0-	3532	2	46	9	N	42	196	1			147
12	3999	X	3451	-0-	-548	-0-	3418	2	33	9	N	30					177
01	3999	X	3352	-0-	-647	-0-	3333	2	19	9	N	17					194
02	3612	X	3389	-0-	-223	-0-	3312	2	77	9	N	70					264
03	3751	X	3411	-0-	-340	-0-	3394	2	17	9	N	15					279
04	3570	X	3123	-0-	-447	-0-	3103	2	20	9	N	18	197	1			100

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4491	X	4491	-0-	-0-	-0-	4437	2	54	9	N	49					251
12	4278	X	4075	-0-	-203	-0-	4028	2	47	9	N	43	199	1			95
01	4278	X	4112	-0-	-166	-0-	4112	2			N	-0-					95
02	3864	X	3671	-0-	-193	-0-	3627	2	44	9	N	40					135
03	4278	X	2569	-0-	-1709	-0-	2543	2	26	9	N	24					159
04	4140	X	383	-0-	-3757	-0-	382	2	1	9	N	1					160

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2811	-0-	-159	-0-	2811	2			N	-0-					239
12	3069	X	2979	-0-	-90	-0-	2979	2			N	-0-					239
01	3069	X	2933	-0-	-136	-0-	2933	2			N	-0-					239
02	2772	X	2646	-0-	-126	-0-	2646	2			N	-0-					239
03	2976	X	1966	-0-	-1010	-0-	1966	2			N	-0-					239
04	2880	X	2329	-0-	-551	-0-	2329	2			N	-0-					239

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1666	-0-	-404	-0-	1666	2			N	-0-					220
12	2077	N	1739	-0-	-338	-0-	1733	2	6	9	N	5	182	1			43
01	2015	N	1641	-0-	-374	-0-	1641	2			N	-0-					43
02	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					43
03	1736	N	1407	-0-	-329	-0-	1407	2			N	-0-					43
*04	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					43

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3318	-0-	-462	-0-	3296	2	22	9	N	20					85
12	3658	X	3113	-0-	-545	-0-	3111	2	2	9	N	2					87
01	3720	X	2117	-0-	-1603	-0-	2117	2			N	-0-					87
02	3360	X	2492	-0-	-868	-0-	2492	2			N	-0-					87
03	3720	X	3396	-0-	-324	-0-	3396	2			N	-0-					87
04	3330	X	2618	-0-	-712	-0-	2431	2	187	9	N	170	187	1			70

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3850	X	3850	-0-	-0-	-0-	3844	2	6	9	N	5					150
12	3472	X	3115	-0-	-357	-0-	3080	2	35	9	N	32					182
01	3472	X	3385	-0-	-87	-0-	3383	2	2	9	N	2					184
02	3136	X	2602	-0-	-534	-0-	2601	2	1	9	N	1					185
03	3472	X	3387	-0-	-85	-0-	3328	2	59	9	N	54					239
*04	3383	X	3383	-0-	-0-	-0-	3333	2	50	9	N	45					284

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	1670	-0-	-1060	-0-	1670	2			N	-0-					195
12	2666	N	2069	-0-	-597	-0-	2069	2			N	-0-					195
01	2139	N	1764	-0-	-375	-0-	1764	2			N	-0-					195
02	1568	N	1275	-0-	-293	-0-	1275	2			N	-0-					195
03	2077	N	1827	-0-	-250	-0-	1827	2			N	-0-					195
04	1710	N	1253	-0-	-457	-0-	1231	2	22	9	N	20					215

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3371	-0-	-439	-0-	3357	2	14	9	N	13					267
12	3720	X	3575	-0-	-145	-0-	3529	2	46	9	N	42	185	1			124
01	3720	X	3141	-0-	-579	-0-	3141	2			N	-0-					124
02	3360	X	3152	-0-	-208	-0-	3152	2			N	-0-					124
03	3565	X	2437	-0-	-1128	-0-	2409	2	28	9	N	25					149
04	3450	X	3444	-0-	-6	-0-	3386	2	58	9	N	53					202

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	3140	-0-	-1780	-0-	3139	2	1	9	N	1					140
12	4743	X	4422	-0-	-321	-0-	4328	2	94	9	N	85					225
01	4743	X	3574	-0-	-1169	-0-	3553	2	21	9	N	19					244
02	4284	X	2573	-0-	-1711	-0-	2572	2	1	9	N	1					245
03	4433	X	2934	-0-	-1499	-0-	2934	2			N	-0-					245
04	4290	X	2725	-0-	-1565	-0-	2689	2	36	9	N	33	198	1			80

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2959	-0-	-461	-0-	2945	2	14	9	N	13					65
12	3410	X	2878	-0-	-532	-0-	2850	2	28	9	N	25					90
01	3317	X	3089	-0-	-228	-0-	3089	2			N	-0-					90
02	2996	X	2585	-0-	-411	-0-	2585	2			N	-0-					90
03	3151	X	3151	-0-	-0-	-0-	3140	2	11	9	N	10					100
04	3000	X	2904	-0-	-96	-0-	2795	2	109	9	N	99					199

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2664	-0-	-66	-0-	2551	2	113	9	N	103					357
12	2728	X	2602	-0-	-126	-0-	2471	2	131	9	N	119	184	1			292
01	2604	N	2569	-0-	-35	-0-	2561	2	8	9	N	7					299
02	2492	N	2307	-0-	-185	-0-	2301	2	6	9	N	5	192	1			112
03	2604	N	2566	-0-	-38	-0-	2555	2	11	9	N	10					122
04	2490	N	2357	-0-	-133	-0-	2321	2	36	9	N	33					155

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3839	-0-	-271	-0-	3815	2	24	9	N	22					247
12	4061	X	3638	-0-	-423	-0-	3610	2	28	9	N	25					272
01	4061	X	3458	-0-	-603	-0-	3458	2			N	-0-					272
02	3612	X	3224	-0-	-388	-0-	3220	2	4	9	N	4					276
03	3968	X	3443	-0-	-525	-0-	3443	2			N	-0-					276
04	3840	X	3781	-0-	-59	-0-	3686	2	95	9	N	86					362

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1426	N	1325	-0-	-101	-0-	1325	2			N	-0-					102
*11	1260	N	1258	-0-	-2	-0-	1256	2	2	9	N	2					104
*12	1333	N	1220	-0-	-113	-0-	1220	2			N	-0-					104
*01	1333	N	1299	-0-	-34	-0-	1299	2			N	-0-					104
*02	1176	N	1075	-0-	-101	-0-	1075	2			N	-0-					104
*03	1209	N	1148	-0-	-61	-0-	1148	2			N	-0-					104
04	1260	N	1180	-0-	-80	-0-	1180	2			N	-0-					104

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2006	N	2006	-0-	-0-	-0-	2000	2	6	9	N	5					172
12	2524	N	2524	-0-	-0-	-0-	2522	2	2	9	N	2					174
01	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					174
02	2282	N	2282	-0-	-0-	-0-	2281	2	1	9	N	1					175
03	2511	N	1801	-0-	-710	-0-	1797	2	4	9	N	4					179
04	2550	N	1048	-0-	-1502	-0-	1045	2	3	9	N	3					182

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4297	-0-	-503	-0-	4268	2	29	9	N	26					104
12	4526	X	4189	-0-	-337	-0-	4186	2	3	9	N	3					107
01	4526	X	4505	-0-	-21	-0-	4475	2	30	9	N	27					134
02	4165	X	4165	-0-	-0-	-0-	4134	2	31	9	N	28					162
03	4736	X	4736	-0-	-0-	-0-	4636	2	100	9	N	91	193	1			60
04	4350	X	3901	-0-	-449	-0-	3868	2	33	9	N	30					90

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1358	-0-	-262	-0-	1352	2	6	9	N	5					157
12	1426	N	1410	-0-	-16	-0-	1397	2	13	9	N	12					169
01	1395	N	1395	-0-	-0-	-0-	1384	2	11	9	N	10					179
02	1339	N	1339	-0-	-0-	-0-	1299	2	40	9	N	36	182	1			33
03	1495	N	1495	-0-	-0-	-0-	1482	2	13	9	N	12					45
04	1350	N	1335	-0-	-15	-0-	1245	2	90	9	N	82					127

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					112
*07	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					112
*08	1457	N	1434	-0-	-23	-0-	1434	2			N	-0-					112
*09	1380	N	1309	-0-	-71	-0-	1309	2			N	-0-					112
*10	1426	N	1218	-0-	-208	-0-	1218	2			N	-0-					112
*11	1410	N	1182	-0-	-228	-0-	1182	2			N	-0-					112
*12	1364	N	1165	-0-	-199	-0-	1165	2			N	-0-					112
*01	1209	N	1114	-0-	-95	-0-	1114	2			N	-0-					112
*02	1092	N	1016	-0-	-76	-0-	1016	2			N	-0-					112
*03	1178	N	1149	-0-	-29	-0-	1146	2	3	9	N	3					115
04	1080	N	1064	-0-	-16	-0-	1064	2			N	-0-					115

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6056	X	6056	-0-	-0-	-0-	5993	2	63	9	N	57					222
12	6727	X	5978	-0-	-749	-0-	5898	2	80	9	N	73	193	1			102
01	6914	X	6914	-0-	-0-	-0-	6834	2	80	9	N	73					175
02	6076	X	5903	-0-	-173	-0-	5873	2	30	9	N	27					202
03	6727	X	6287	-0-	-440	-0-	6246	2	41	9	N	37					239
04	6510	X	5858	-0-	-652	-0-	5712	2	146	9	N	133					372

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3311	-0-	-409	-0-	3299	2	12	9	N	11	197	1			75
12	3813	X	3143	-0-	-670	-0-	3141	2	2	9	N	2					77
01	3627	X	3063	-0-	-564	-0-	3063	2			N	-0-					77
02	3164	X	2828	-0-	-336	-0-	2820	2	8	9	N	7					84
03	3503	X	3158	-0-	-345	-0-	3133	2	25	9	N	23					107
04	3300	X	2938	-0-	-362	-0-	2896	2	42	9	N	38					145

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1888	-0-	-122	-0-	1887	2	1	9	N	1					160
12	2077	N	1735	-0-	-342	-0-	1722	2	13	9	N	12					172
*01	1984	N	1662	-0-	-322	-0-	1656	2	6	9	N	5					177
*02	1764	N	1588	-0-	-176	-0-	1582	2	6	9	N	5					182
*03	1768	N	1768	-0-	-0-	-0-	1759	2	9	9	N	8					190
04	1620	N	1499	-0-	-121	-0-	1499	2			N	-0-					190

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3423	-0-	-717	-0-	3420	2	3	9	N	3					92
12	3937	X	3527	-0-	-410	-0-	3521	2	6	9	N	5					97
01	3937	X	3521	-0-	-416	-0-	3507	2	14	9	N	13					110
02	3416	X	3357	-0-	-59	-0-	3265	2	92	9	N	84					194
03	3720	X	3263	-0-	-457	-0-	3175	2	88	9	N	80	194	1			80
*04	3717	X	3717	-0-	-0-	-0-	3711	2	6	9	N	5					85

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2370	X	2189	-0-	-181	-0-	2189	2			N	-0-					142
*10	2449	X	2239	-0-	-210	-0-	2233	2	6	9	N	5					147
*11	2340	X	2003	-0-	-337	-0-	2001	2	2	9	N	2					149
*12	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					149
*01	2263	N	2121	-0-	-142	-0-	2121	2			N	-0-					149
*02	1989	N	1989	-0-	-0-	-0-	1986	2	3	9	N	3					152
*03	2325	N	1954	-0-	-371	-0-	1946	2	8	9	N	7					159
04	2040	N	1983	-0-	-57	-0-	1983	2			N	-0-					159

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3001	-0-	-419	-0-	2992	2	9	9	N	8					157
12	3503	X	2713	-0-	-790	-0-	2711	2	2	9	N	2					159
01	3503	X	2851	-0-	-652	-0-	2851	2			N	-0-					159
02	3024	X	2744	-0-	-280	-0-	2691	2	53	9	N	48					207
03	3255	X	2788	-0-	-467	-0-	2785	2	3	9	N	3					210
04	3000	X	2623	-0-	-377	-0-	2564	2	59	9	N	54					264

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	3725	-0-	-835	-0-	3723	2	2	9	N	2					122
12	4433	X	3904	-0-	-529	-0-	3830	2	74	9	N	67					189
01	4154	X	3453	-0-	-701	-0-	3436	2	17	9	N	15					204
02	3752	X	3054	-0-	-698	-0-	3047	2	7	9	N	6					210
03	4150	X	4150	-0-	-0-	-0-	4093	2	57	9	N	52					262
*04	3909	X	3909	-0-	-0-	-0-	3831	2	78	9	N	71	198	1			135

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9210	X	6197	-0-	-3013	-0-	6063	2	134	9	N	122					244
12	8711	X	5957	-0-	-2754	-0-	5898	2	59	9	N	54	198	1			100
01	8711	X	5910	-0-	-2801	-0-	5862	2	48	9	N	44					144
02	7868	X	5344	-0-	-2524	-0-	5194	2	150	9	N	136	195	1			85
03	8711	X	4264	-0-	-4447	-0-	4065	2	199	9	N	181					266
04	6210	X	5523	-0-	-687	-0-	5494	2	29	9	N	26					292

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	2975	-0-	-655	-0-	2975	2			N	-0-					60
12	3503	X	3086	-0-	-417	-0-	3086	2			N	-0-					60
01	3503	X	2848	-0-	-655	-0-	2848	2			N	-0-					60
02	3164	X	3002	-0-	-162	-0-	3002	2			N	-0-					60
03	3506	X	3506	-0-	-0-	-0-	3506	2			N	-0-					60
04	3000	X	2672	-0-	-328	-0-	2635	2	37	9	N	34					94

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3236	-0-	-514	-0-	3217	2	19	9	N	17					139
12	3875	X	3371	-0-	-504	-0-	3371	2			N	-0-					139
01	3844	X	3319	-0-	-525	-0-	3286	2	33	9	N	30					169
02	3472	X	3028	-0-	-444	-0-	3028	2			N	-0-					169
03	3844	X	2684	-0-	-1160	-0-	2589	2	95	9	N	86	195	1			60
*04	3444	X	3444	-0-	-0-	-0-	3385	2	59	9	N	54					114

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1430	-0-	-190	-0-	1397	2	33	9	N	30					244
12	1612	N	1500	-0-	-112	-0-	1412	2	88	9	N	80					324
01	1612	N	1464	-0-	-148	-0-	1457	2	7	9	N	6	198	1			132
02	1422	N	1422	-0-	-0-	-0-	1419	2	3	9	N	3					135
03	1488	N	1193	-0-	-295	-0-	1187	2	6	9	N	5					140
04	1410	N	1341	-0-	-69	-0-	1341	2			N	-0-					140

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	6025	-0-	-815	-0-	5898	2	127	9	N	115	172	1			157
12	6572	X	5877	-0-	-695	-0-	5768	2	109	9	N	99	186	1			70
01	6386	X	6010	-0-	-376	-0-	5925	2	85	9	N	77					147
02	5628	X	5466	-0-	-162	-0-	5378	2	88	9	N	80					227
03	6231	X	6025	-0-	-206	-0-	5944	2	81	9	N	74	189	1			112
04	6030	X	5284	-0-	-746	-0-	5183	2	101	9	N	92	174	1			30

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3353	-0-	-1057	-0-	3344	2	9	9	N	8					125
12	4278	X	2580	-0-	-1698	-0-	2526	2	54	9	N	49					174
01	4278	X	3687	-0-	-591	-0-	3636	2	51	9	N	46					220
02	3864	X	2896	-0-	-968	-0-	2844	2	52	9	N	47					267
03	3813	X	3340	-0-	-473	-0-	3329	2	11	9	N	10	190	1			87
04	3570	X	2927	-0-	-643	-0-	2861	2	66	9	N	60					147

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2527	-0-	-203	-0-	2521	2	6	9	N	5					157
12	2635	X	2371	-0-	-264	-0-	2369	2	2	9	N	2					159
01	2759	N	2368	-0-	-391	-0-	2361	2	7	9	N	6					165
02	2352	N	2167	-0-	-185	-0-	2156	2	11	9	N	10					175
03	2387	N	2387	-0-	-0-	-0-	2346	2	41	9	N	37					212
*04	2415	N	2415	-0-	-0-	-0-	2398	2	17	9	N	15					227

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1918	-0-	-92	-0-	1873	2	45	9	N	41					220
12	2046	N	1843	-0-	-203	-0-	1802	2	41	9	N	37					257
01	1860	N	1608	-0-	-252	-0-	1598	2	10	9	N	9					266
02	1792	N	1531	-0-	-261	-0-	1519	2	12	9	N	11					277
03	1829	N	1670	-0-	-159	-0-	1640	2	30	9	N	27	199	1			105
*04	1712	N	1712	-0-	-0-	-0-	1695	2	17	9	N	15					120

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

11	4590	X	3723	-0-	-867	-0-	3723	2			N	-0-					135
12	4061	X	3786	-0-	-275	-0-	3771	2	15	9	N	14					149
01	4601	X	4601	-0-	-0-	-0-	4568	2	33	9	N	30					179
02	3812	X	3812	-0-	-0-	-0-	3718	2	94	9	N	85	182	1			82
03	4482	X	4482	-0-	-0-	-0-	4452	2	30	9	N	27					109
*04	3932	X	3932	-0-	-0-	-0-	3822	2	110	9	N	100					209

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

11	2670	X	2448	-0-	-222	-0-	2415	2	33	9	N	30	197	1			90
12	2728	X	2194	-0-	-534	-0-	2194	2			N	-0-					90
01	3069	X	2266	-0-	-803	-0-	2262	2	4	9	N	4					94
02	2772	X	1811	-0-	-961	-0-	1810	2	1	9	N	1					95
03	3069	X	2228	-0-	-841	-0-	2220	2	8	9	N	7					102
04	2460	X	1894	-0-	-566	-0-	1891	2	3	9	N	3					105

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

11	4020	X	3597	-0-	-423	-0-	3513	2	84	9	N	76					306
12	4092	X	3492	-0-	-600	-0-	3472	2	20	9	N	18	194	1			130
01	4061	X	3380	-0-	-681	-0-	3380	2			N	-0-					130
02	3556	X	3022	-0-	-534	-0-	2992	2	30	9	N	27					157
03	3782	X	3271	-0-	-511	-0-	3254	2	17	9	N	15					172
04	3600	X	3000	-0-	-600	-0-	2908	2	92	9	N	84					256

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

11	2400	N	2310	-0-	-90	-0-	2295	2	15	9	N	14					311
12	2480	N	2166	-0-	-314	-0-	2132	2	34	9	N	31	188	1			154
01	2449	N	2207	-0-	-242	-0-	2189	2	18	9	N	16					170
02	2156	N	2007	-0-	-149	-0-	1979	2	28	9	N	25					195
03	2367	N	2367	-0-	-0-	-0-	2313	2	54	9	N	49					244
04	2130	N	2117	-0-	-13	-0-	2054	2	63	9	N	57					301

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

11	4320	X	3763	-0-	-557	-0-	3662	2	101	9	N	92					344
12	4092	X	3969	-0-	-123	-0-	3802	2	167	9	N	152	177	1			319
01	4092	X	3802	-0-	-290	-0-	3744	2	58	9	N	53					372
02	3528	X	3466	-0-	-62	-0-	3453	2	13	9	N	12	189	1			195
03	3968	X	3773	-0-	-195	-0-	3763	2	10	9	N	9					204
04	3840	X	3738	-0-	-102	-0-	3603	2	135	9	N	123					327

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

11	7740	X	5242	-0-	-2498	-0-	5242	2			N	-0-					57
12	7719	X	5054	-0-	-2665	-0-	5045	2	9	9	N	8					65
01	7657	X	4442	-0-	-3215	-0-	4433	2	9	9	N	8					73
02	6664	X	4555	-0-	-2109	-0-	4518	2	37	9	N	34					107
03	7378	X	4537	-0-	-2841	-0-	4474	2	63	9	N	57					164
04	5250	X	4022	-0-	-1228	-0-	3994	2	28	9	N	25					189

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3227	-0-	-343	-0-	3227	2			N	-0-					65
12	3596	X	3174	-0-	-422	-0-	3174	2			N	-0-					65
01	3596	X	3313	-0-	-283	-0-	3287	2	26	9	N	24					89
02	3248	X	2924	-0-	-324	-0-	2918	2	6	9	N	5					94
03	3445	X	3445	-0-	-0-	-0-	3389	2	56	9	N	51					145
04	3240	X	3146	-0-	-94	-0-	3105	2	41	9	N	37					182

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1702	-0-	-158	-0-	1670	2	32	9	N	29					164
12	2046	N	1858	-0-	-188	-0-	1858	2			N	-0-					164
01	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					164
02	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					164
03	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					164
*04	2217	N	2217	-0-	-0-	-0-	2192	2	25	9	N	23					187

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					200
12	1395	N	1144	-0-	-251	-0-	1144	2			N	-0-					200
01	1302	N	1010	-0-	-292	-0-	1010	2			N	-0-					200
02	1176	N	1116	-0-	-60	-0-	1116	2			N	-0-					200
03	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					200
*04	1196	N	1196	-0-	-0-	-0-	1194	2	2	9	N	2					202

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2647	-0-	-413	-0-	2641	2	6	9	N	5					252
12	3162	X	2642	-0-	-520	-0-	2642	2			N	-0-					252
01	2914	X	2435	-0-	-479	-0-	2435	2			N	-0-					252
02	2632	X	2342	-0-	-290	-0-	2342	2			N	-0-					252
03	2852	X	2737	-0-	-115	-0-	2735	2	2	9	N	2					254
*04	2672	X	2672	-0-	-0-	-0-	2526	2	146	9	N	133					387

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1064	-0-	-76	-0-	1042	2	22	9	N	20					117
12	1135	N	1135	-0-	-0-	-0-	1121	2	14	9	N	13					130
01	1072	N	1072	-0-	-0-	-0-	1066	2	6	9	N	5					135
02	980	N	831	-0-	-149	-0-	820	2	11	9	N	10					145
03	1147	N	1136	-0-	-11	-0-	1130	2	6	9	N	5					150
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					150

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2046	-0-	-54	-0-	2040	2	6	9	N	5					129
12	2325	N	1698	-0-	-627	-0-	1695	2	3	9	N	3					132
01	2387	N	2387	-0-	-0-	-0-	2384	2	3	9	N	3					135
02	1904	N	1742	-0-	-162	-0-	1742	2			N	-0-					135
03	2133	N	2133	-0-	-0-	-0-	2123	2	10	9	N	9					144
04	2310	N	2022	-0-	-288	-0-	2022	2			N	-0-					144

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1184	-0-	-226	-0-	1183	2	1	9	N	1					292
12	1457	N	1201	-0-	-256	-0-	1186	2	15	9	N	14	182	1			124
01	1333	N	1190	-0-	-143	-0-	1189	2	1	9	N	1					125
02	1092	N	997	-0-	-95	-0-	993	2	4	9	N	4					129
03	1209	N	1198	-0-	-11	-0-	1191	2	7	9	N	6					135
04	1140	N	1064	-0-	-76	-0-	1056	2	8	9	N	7					142

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1963	-0-	-287	-0-	1933	2	30	9	N	27					237
12	2201	N	1920	-0-	-281	-0-	1920	2			N	-0-					237
01	2077	N	1874	-0-	-203	-0-	1865	2	9	9	N	8					245
02	1820	N	1710	-0-	-110	-0-	1706	2	4	9	N	4					249
03	1922	N	1754	-0-	-168	-0-	1743	2	11	9	N	10					259
04	1800	N	1668	-0-	-132	-0-	1668	2			N	-0-					259

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3315	X	3315	-0-	-0-	-0-	3290	2	25	9	N	23					120
12	3161	X	3161	-0-	-0-	-0-	3113	2	48	9	N	44					164
01	3162	X	2567	-0-	-595	-0-	2555	2	12	9	N	11					175
02	2856	X	2161	-0-	-695	-0-	2153	2	8	9	N	7					182
03	3162	X	2927	-0-	-235	-0-	2870	2	57	9	N	52					234
04	3060	X	2555	-0-	-505	-0-	2544	2	11	9	N	10					244

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1680	N	1481	-0-	-199	-0-	1441	2	40	9	N	36					271
*12	1612	N	1412	-0-	-200	-0-	1409	2	3	9	N	3					274
*01	1550	N	1421	-0-	-129	-0-	1421	2			N	-0-					274
*02	1428	N	1342	-0-	-86	-0-	1342	2			N	-0-					274
*03	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					274
04	1380	N	1369	-0-	-11	-0-	1369	2			N	-0-					274

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1684	-0-	-236	-0-	1678	2	6	9	N	5					144
12	1891	N	1499	-0-	-392	-0-	1498	2	1	9	N	1					145
01	1829	N	1069	-0-	-760	-0-	1069	2			N	-0-					145
02	1568	N	940	-0-	-628	-0-	934	2	6	9	N	5					150
03	1488	N	1279	-0-	-209	-0-	1269	2	10	9	N	9					159
*04	1272	N	1272	-0-	-0-	-0-	1227	2	45	9	N	41					200

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3315	-0-	-315	-0-	3284	2	31	9	N	28					125
12	3658	X	3424	-0-	-234	-0-	3389	2	35	9	N	32					157
01	3658	X	3389	-0-	-269	-0-	3350	2	39	9	N	35					192
02	3304	X	3203	-0-	-101	-0-	3192	2	11	9	N	10					202
03	3441	X	3418	-0-	-23	-0-	3394	2	24	9	N	22					224
*04	3332	X	3332	-0-	-0-	-0-	3060	2	272	9	N	247					471

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3077	-0-	-73	-0-	3075	2	2	9	N	2					107
12	3255	X	2980	-0-	-275	-0-	2936	2	44	9	N	40					147
01	3602	X	3602	-0-	-0-	-0-	3507	2	95	9	N	86	190	1			43
02	2884	X	2798	-0-	-86	-0-	2798	2			N	-0-					43
03	3193	X	2671	-0-	-522	-0-	2671	2			N	-0-					43
04	3480	X	1724	-0-	-1756	-0-	1676	2	48	9	N	44					87

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					179
12	1643	N	1589	-0-	-54	-0-	1510	2	79	9	N	72	188	1			63
01	1674	N	1285	-0-	-389	-0-	1285	2			N	-0-					63
02	1456	N	1251	-0-	-205	-0-	1251	2			N	-0-					63
03	1581	N	1560	-0-	-21	-0-	1498	2	62	9	N	56					119
*04	1494	N	1494	-0-	-0-	-0-	1403	2	91	9	N	83					202

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2310	N	2109	-0-	-201	-0-	2109	2	N	-0-			20
12	2294	N	2182	-0-	-112	-0-	2182	2	N	-0-			20
01	2356	N	2204	-0-	-152	-0-	2190	2 14 9	N	13			33
02	2043	N	2043	-0-	-0-	-0-	1970	2 73 9	N	66			99
03	2170	N	2043	-0-	-127	-0-	2032	2 11 9	N	10			109
04	2130	N	1986	-0-	-144	-0-	1897	2 89 9	N	81			190

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3600	X	3294	-0-	-306	-0-	3292	2 2 9	N	2			242
12	3534	X	3307	-0-	-227	-0-	3191	2 116 9	N	105	183	1	164
01	3534	X	2959	-0-	-575	-0-	2959	2	N	-0-			164
02	3192	X	2660	-0-	-532	-0-	2660	2	N	-0-			164
03	3503	X	3179	-0-	-324	-0-	3179	2	N	-0-			164
04	3300	X	2720	-0-	-580	-0-	2700	2 20 9	N	18			182

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	5910	X	4891	-0-	-1019	-0-	4891	2	N	-0-			82
12	5797	X	5012	-0-	-785	-0-	4976	2 36 9	N	33			115
01	5797	X	4694	-0-	-1103	-0-	4681	2 13 9	N	12			127
02	5068	X	3837	-0-	-1231	-0-	3663	2 174 9	N	158	200	1	85
03	5611	X	3133	-0-	-2478	-0-	3122	2 11 9	N	10			95
*04	5983	X	5983	-0-	-0-	-0-	5884	2 99 9	N	90			185

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1680	N	1202	-0-	-478	-0-	1189	2 13 9	N	12			252
12	1519	N	965	-0-	-554	-0-	955	2 10 9	N	9			261
01	1519	N	1317	-0-	-202	-0-	1284	2 33 9	N	30			291
*02	1120	N	1086	-0-	-34	-0-	1086	2	N	-0-			291
*03	1093	N	1093	-0-	-0-	-0-	1090	2 3 9	N	3	190	1	104
04	1260	N	979	-0-	-281	-0-	979	2	N	-0-			104

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1770	N	1444	-0-	-326	-0-	1443	2 1 9	N	1			78
12	1767	N	1307	-0-	-460	-0-	1305	2 2 9	N	2			80
01	1581	N	1225	-0-	-356	-0-	1225	2	N	-0-			80
02	1344	N	1234	-0-	-110	-0-	1232	2 2 9	N	2			82
03	1426	N	1426	-0-	-0-	-0-	1313	2 113 9	N	103			185
04	1200	N	1127	-0-	-73	-0-	1127	2	N	-0-			185

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1560	N	1238	-0-	-322	-0-	1227	2 11 9	N	10			185
12	1457	N	1276	-0-	-181	-0-	1263	2 13 9	N	12			197
01	1333	N	1269	-0-	-64	-0-	1269	2	N	-0-			197
02	1148	N	1077	-0-	-71	-0-	1077	2	N	-0-			197
03	1389	N	1389	-0-	-0-	-0-	1389	2	N	-0-			197
04	1230	N	1174	-0-	-56	-0-	1102	2 72 9	N	65			262

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	870	N	802	-0-	-68	-0-	802	2	N	-0-			87
12	1104	N	1104	-0-	-0-	-0-	1008	2 96 9	N	87			174
01	981	N	981	-0-	-0-	-0-	978	2 3 9	N	3			177
02	921	N	921	-0-	-0-	-0-	918	2 3 9	N	3			180
03	1116	N	1054	-0-	-62	-0-	1050	2 4 9	N	4			184
04	960	N	912	-0-	-48	-0-	861	2 51 9	N	46			230

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2888	X	2888	-0-	-0-	-0-	2844	2	44	9	N	40					404
12	3069	X	3035	-0-	-34	-0-	2941	2	94	9	N	85	188	1			301
01	3069	X	3068	-0-	-1	-0-	2960	2	108	9	N	98	194	1			205
02	2772	X	2717	-0-	-55	-0-	2637	2	80	9	N	73	198	1			80
03	3107	X	3107	-0-	-0-	-0-	3092	2	15	9	N	14					94
*04	3051	X	3051	-0-	-0-	-0-	2894	2	157	9	N	143					237

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

11	3540	X	3094	-0-	-446	-0-	3026	2	68	9	N	62					214
12	3410	X	3134	-0-	-276	-0-	3093	2	41	9	N	37	184	1			67
01	3317	X	3200	-0-	-117	-0-	3159	2	41	9	N	37					104
02	2921	X	2921	-0-	-0-	-0-	2874	2	47	9	N	43					147
03	3193	X	3111	-0-	-82	-0-	3097	2	14	9	N	13					160
04	3090	X	2898	-0-	-192	-0-	2844	2	54	9	N	49					209

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

11	3720	X	3472	-0-	-248	-0-	3448	2	24	9	N	22					239
12	3751	X	3488	-0-	-263	-0-	3479	2	9	9	N	8					247
01	3658	X	3403	-0-	-255	-0-	3393	2	10	9	N	9					256
02	3248	X	3093	-0-	-155	-0-	3075	2	18	9	N	16					272
03	3596	X	3413	-0-	-183	-0-	3409	2	4	9	N	4					276
04	3480	X	3139	-0-	-341	-0-	3015	2	124	9	N	113					389

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

11	4320	X	3600	-0-	-720	-0-	3593	2	7	9	N	6					95
12	3844	X	3444	-0-	-400	-0-	3392	2	52	9	N	47					142
01	3844	X	3570	-0-	-274	-0-	3513	2	57	9	N	52					194
02	3472	X	3179	-0-	-293	-0-	3170	2	9	9	N	8					202
03	3844	X	3527	-0-	-317	-0-	3524	2	3	9	N	3					205
04	3600	X	3200	-0-	-400	-0-	3178	2	22	9	N	20					225

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

11	4320	X	3721	-0-	-599	-0-	3715	2	6	9	N	5					257
12	4464	X	3885	-0-	-579	-0-	3838	2	47	9	N	43	191	1			109
01	4247	X	3899	-0-	-348	-0-	3816	2	83	9	N	75					184
02	3836	X	3495	-0-	-341	-0-	3455	2	40	9	N	36					220
03	3968	X	3871	-0-	-97	-0-	3841	2	30	9	N	27					247
04	3780	X	3624	-0-	-156	-0-	3392	2	232	9	N	211					458

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

11	6840	X	5865	-0-	-975	-0-	5865	2			N	-0-					170
12	6510	X	6223	-0-	-287	-0-	6084	2	139	9	N	126					296
01	6510	X	6019	-0-	-491	-0-	5999	2	20	9	N	18	202	1			112
02	5880	X	5332	-0-	-548	-0-	5332	2			N	-0-					112
03	6231	X	5515	-0-	-716	-0-	5460	2	55	9	N	50					162
*04	6153	X	6153	-0-	-0-	-0-	6084	2	69	9	N	63					225

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

11	3510	X	3193	-0-	-317	-0-	3181	2	12	9	N	11	198	1			48
12	3410	X	3103	-0-	-307	-0-	3101	2	2	9	N	2					50
01	3410	X	2773	-0-	-637	-0-	2773	2			N	-0-					50
02	3080	X	2672	-0-	-408	-0-	2672	2			N	-0-					50
03	3476	X	3476	-0-	-0-	-0-	3432	2	44	9	N	40					90
*04	3207	X	3207	-0-	-0-	-0-	3080	2	127	9	N	115					205

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2879	-0-	-361	-0-	2854	2	25	9	N	23					112
12	3224	X	2617	-0-	-607	-0-	2603	2	14	9	N	13					125
01	3193	X	2819	-0-	-374	-0-	2817	2	2	9	N	2					127
02	2828	X	2260	-0-	-568	-0-	2227	2	33	9	N	30					157
03	3038	X	2878	-0-	-160	-0-	2843	2	35	9	N	32					189
04	2880	X	2574	-0-	-306	-0-	2489	2	85	9	N	77					266

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3188	-0-	-172	-0-	3158	2	30	9	N	27					134
12	3472	X	3138	-0-	-334	-0-	3110	2	28	9	N	25					159
01	3472	X	3215	-0-	-257	-0-	3192	2	23	9	N	21					180
02	3289	X	3289	-0-	-0-	-0-	3215	2	74	9	N	67					247
03	3348	X	2433	-0-	-915	-0-	2346	2	87	9	N	79	189	1			137
*04	3394	X	3394	-0-	-0-	-0-	3353	2	41	9	N	37					174

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1359	N	1359	-0-	-0-	-0-	1346	2	13	9	N	12					192
12	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					192
01	1134	N	1134	-0-	-0-	-0-	1131	2	3	9	N	3					195
02	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					195
03	1203	N	1203	-0-	-0-	-0-	1199	2	4	9	N	4					199
*04	1057	N	1057	-0-	-0-	-0-	1029	2	28	9	N	25					224

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	1779	-0-	-591	-0-	1775	2	4	9	N	4					194
12	1922	N	1807	-0-	-115	-0-	1807	2			N	-0-					194
01	2077	N	1756	-0-	-321	-0-	1756	2			N	-0-					194
02	1652	N	1537	-0-	-115	-0-	1537	2			N	-0-					194
03	1798	N	1687	-0-	-111	-0-	1687	2			N	-0-					194
04	1710	N	1614	-0-	-96	-0-	1613	2	1	9	N	1					195

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	3875	-0-	-1225	-0-	3843	2	32	9	N	29					306
12	4991	X	3718	-0-	-1273	-0-	3712	2	6	9	N	5					311
01	4991	X	3442	-0-	-1549	-0-	3386	2	56	9	N	51	185	1			177
02	4508	X	3356	-0-	-1152	-0-	3342	2	14	9	N	13					190
03	4340	X	3991	-0-	-349	-0-	3981	2	10	9	N	9					199
*04	4173	X	4173	-0-	-0-	-0-	4076	2	97	9	N	88					287

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3375	-0-	-45	-0-	3294	2	81	9	N	74					376
12	3642	X	3642	-0-	-0-	-0-	3480	2	162	9	N	147	189	1			334
01	3441	X	3413	-0-	-28	-0-	3413	2			N	-0-					334
02	3164	X	3013	-0-	-151	-0-	3005	2	8	9	N	7	196	1			145
03	3627	X	3275	-0-	-352	-0-	3264	2	11	9	N	10					155
04	3510	X	3260	-0-	-250	-0-	3168	2	92	9	N	84					239

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2595	-0-	-225	-0-	2554	2	41	9	N	37					229
12	2914	X	2357	-0-	-557	-0-	2356	2	1	9	N	1					230
01	2914	X	2288	-0-	-626	-0-	2258	2	30	9	N	27					257
02	2464	X	2135	-0-	-329	-0-	2117	2	18	9	N	16	196	1			77
03	2697	X	2370	-0-	-327	-0-	2295	2	75	9	N	68					145
04	2610	X	2153	-0-	-457	-0-	2145	2	8	9	N	7					152

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	2733	-0-	-2097	-0-	2733	2			N	-0-					190
12	3875	X	2688	-0-	-1187	-0-	2588	2	100	9	N	91	184	1			97
01	3875	X	2439	-0-	-1436	-0-	2439	2			N	-0-					97
02	3500	X	1902	-0-	-1598	-0-	1902	2			N	-0-					97
03	2821	X	2397	-0-	-424	-0-	2397	2			N	-0-					97
04	2730	X	2442	-0-	-288	-0-	2439	2	3	9	N	3					100

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4929	-0-	-501	-0-	4919	2	10	9	N	9					84
12	5487	X	4797	-0-	-690	-0-	4794	2	3	9	N	3					87
01	5332	X	4387	-0-	-945	-0-	4374	2	13	9	N	12					99
02	4732	X	4372	-0-	-360	-0-	4365	2	7	9	N	6					105
03	5239	X	4622	-0-	-617	-0-	4622	2			N	-0-					105
04	4920	X	3891	-0-	-1029	-0-	3806	2	85	9	N	77					182

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2301	-0-	-189	-0-	2243	2	58	9	N	53					232
12	2248	N	2248	-0-	-0-	-0-	2240	2	8	9	N	7					239
01	2251	N	2251	-0-	-0-	-0-	2143	2	108	9	N	98					337
02	1904	N	1508	-0-	-396	-0-	1489	2	19	9	N	17	185	1			169
03	2349	N	2349	-0-	-0-	-0-	2340	2	9	9	N	8					177
*04	2132	N	2132	-0-	-0-	-0-	2020	2	112	9	N	102					279

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2416	N	2416	-0-	-0-	-0-	2364	2	52	9	N	47					162
12	2745	N	2745	-0-	-0-	-0-	2666	2	79	9	N	72					234
01	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					234
02	1797	N	1797	-0-	-0-	-0-	1794	2	3	9	N	3					237
03	2284	N	2284	-0-	-0-	-0-	2275	2	9	9	N	8					245
*04	1686	N	1686	-0-	-0-	-0-	1676	2	10	9	N	9					254

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	5566	-0-	-1004	-0-	5461	2	105	9	N	95					220
12	6262	X	5588	-0-	-674	-0-	5492	2	96	9	N	87	192	1			115
01	6262	X	5504	-0-	-758	-0-	5463	2	41	9	N	37					152
02	5656	X	4771	-0-	-885	-0-	4593	2	178	9	N	162	185	1			129
03	6262	X	4535	-0-	-1727	-0-	4463	2	72	9	N	65					194
*04	6186	X	6186	-0-	-0-	-0-	6054	2	132	9	N	120					314

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1411	-0-	-599	-0-	1411	2			N	-0-					266
12	1488	N	1160	-0-	-328	-0-	1159	2	1	9	N	1					267
01	1488	N	1173	-0-	-315	-0-	1173	2			N	-0-					267
02	1316	N	1080	-0-	-236	-0-	1080	2			N	-0-					267
03	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					267
*04	1160	N	1160	-0-	-0-	-0-	1128	2	32	9	N	29					296

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1763	-0-	-1237	4164	1763	2			N	-0-					249
12	3100	N	1627	-0-	-1473	2691	1608	2	19	9	N	17					266
01	3100	N	1680	-0-	-1420	1271	1680	2			N	-0-					266
02	2800	N	1778	-0-	-1022	249	1742	2	36	9	N	33					299
03	2340	N	2091	-0-	-249	-0-	2076	2	15	9	N	14	196	1			117
*04	1809	N	1809	-0-	-0-	-0-	1763	2	46	9	N	42					159

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	4503	-0-	-1767	-0-	4466	2	37	9	N	34					154
12	5084	X	4628	-0-	-456	-0-	4577	2	51	9	N	46					200
01	5084	X	4821	-0-	-263	-0-	4762	2	59	9	N	54					254
02	4592	X	3571	-0-	-1021	-0-	3530	2	41	9	N	37					291
03	4991	X	4686	-0-	-305	-0-	4686	2			N	-0-					291
*04	5076	X	5076	-0-	-0-	-0-	4933	2	143	9	N	130					421

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2814	-0-	-516	-0-	2814	2			N	-0-					53
12	3224	X	2877	-0-	-347	-0-	2877	2			N	-0-					53
01	2945	X	2913	-0-	-32	-0-	2913	2			N	-0-					53
02	2774	X	2774	-0-	-0-	-0-	2753	2	21	9	N	19					72
03	2914	X	1899	-0-	-1015	-0-	1874	2	25	9	N	23					95
04	2820	X	548	-0-	-2272	-0-	432	2	116	9	N	105					200

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1066	-0-	-74	-0-	1057	2	9	9	N	8					177
12	1178	N	942	-0-	-236	-0-	928	2	14	9	N	13					190
01	1178	N	861	-0-	-317	-0-	861	2			N	-0-					190
02	1008	N	777	-0-	-231	-0-	773	2	4	9	N	4					194
03	930	N	811	-0-	-119	-0-	811	2			N	-0-					194
04	840	N	790	-0-	-50	-0-	759	2	31	9	N	28					222

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2326	-0-	-524	-0-	2309	2	17	9	N	15					124
12	2883	X	2451	-0-	-432	-0-	2428	2	23	9	N	21					145
01	2852	X	2433	-0-	-419	-0-	2427	2	6	9	N	5					150
02	2576	X	2393	-0-	-183	-0-	2371	2	22	9	N	20					170
03	2633	X	2633	-0-	-0-	-0-	2578	2	55	9	N	50					220
04	2370	X	2269	-0-	-101	-0-	2233	2	36	9	N	33	185	1			68

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3033	-0-	-507	-0-	3025	2	8	9	N	7					204
12	3782	X	2775	-0-	-1007	-0-	2750	2	25	9	N	23					227
01	3782	X	2539	-0-	-1243	-0-	2539	2			N	-0-					227
02	3416	X	2285	-0-	-1131	-0-	2273	2	12	9	N	11	178	1			60
03	3131	X	2626	-0-	-505	-0-	2623	2	3	9	N	3					63
04	3030	X	2612	-0-	-418	-0-	2595	2	17	9	N	15					78

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					162
*11	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					162
*12	1147	N	1092	-0-	-55	-0-	1091	2	1	9	N	1					163
*01	1178	N	1042	-0-	-136	-0-	1041	2	1	9	N	1					164
*02	1232	N	1105	-0-	-127	-0-	1105	2			N	-0-					164
*03	1085	N	1068	-0-	-17	-0-	1068	2			N	-0-					164
04	1020	N	971	-0-	-49	-0-	971	2			N	-0-					164

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2774	-0-	-346	-0-	2742	2	32	9	N	29					184
12	3193	X	2659	-0-	-534	-0-	2619	2	40	9	N	36					220
01	3193	X	2365	-0-	-828	-0-	2287	2	78	9	N	71					291
02	2772	X	2066	-0-	-706	-0-	2057	2	9	9	N	8	189	1			110
03	2883	X	2383	-0-	-500	-0-	2344	2	39	9	N	35					145
04	2760	X	2228	-0-	-532	-0-	2176	2	52	9	N	47					192

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1720	-0-	-110	-0-	1720	2			N	-0-					207
12	1953	N	1890	-0-	-63	-0-	1890	2			N	-0-					207
01	1922	N	1622	-0-	-300	-0-	1622	2			N	-0-					207
02	1596	N	1551	-0-	-45	-0-	1551	2			N	-0-					207
03	1891	N	1617	-0-	-274	-0-	1617	2			N	-0-					207
*04	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					207

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5433	-0-	-657	-0-	5403	2	30	9	N	27					129
12	6138	X	5578	-0-	-560	-0-	5527	2	51	9	N	46					175
01	6138	X	5511	-0-	-627	-0-	5479	2	32	9	N	29					204
02	5376	X	5376	-0-	-0-	-0-	5353	2	23	9	N	21					225
03	5673	X	5115	-0-	-558	-0-	5113	2	2	9	N	2					227
04	5430	X	4946	-0-	-484	-0-	4744	2	202	9	N	184					411

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	3830	-0-	-820	-0-	3820	2	10	9	N	9					229
12	4712	X	4308	-0-	-404	-0-	4284	2	24	9	N	22	191	1			60
01	4712	X	4100	-0-	-612	-0-	4100	2			N	-0-					60
02	4200	X	3778	-0-	-422	-0-	3745	2	33	9	N	30					90
03	4585	X	4585	-0-	-0-	-0-	4504	2	81	9	N	74					164
04	4170	X	3736	-0-	-434	-0-	3667	2	69	9	N	63					227

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3871	-0-	-119	-0-	3798	2	73	9	N	66	179	1			87
12	4123	X	3745	-0-	-378	-0-	3737	2	8	9	N	7					94
01	3906	X	280	-0-	-3626	-0-	280	2			N	-0-					94
02	4635	X	4635	-0-	-0-	-0-	4635	2			N	-0-					94
03	3999	X	490	-0-	-3509	-0-	490	2			N	-0-					94
*04	5949	X	5949	-0-	-0-	-0-	5728	2	221	9	N	201	200	1			95

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	6547	-0-	-953	-0-	6539	2	8	9	N	7					152
12	6789	X	6290	-0-	-499	-0-	6273	2	17	9	N	15					167
01	6789	X	6425	-0-	-364	-0-	6383	2	42	9	N	38					205
02	6132	X	6011	-0-	-121	-0-	5987	2	24	9	N	22					227
03	6789	X	6194	-0-	-595	-0-	6192	2	2	9	N	2					229
04	6540	X	5978	-0-	-562	-0-	5898	2	80	9	N	73					302

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3757	-0-	-83	-0-	3641	2	116	9	N	105					304
12	3751	X	3147	-0-	-604	-0-	3083	2	64	9	N	58	185	1			177
01	3751	X	3041	-0-	-710	-0-	3030	2	11	9	N	10					187
02	3388	X	2960	-0-	-428	-0-	2958	2	2	9	N	2					189
03	3950	X	3950	-0-	-0-	-0-	3947	2	3	9	N	3					192
04	3630	X	3127	-0-	-503	-0-	2878	2	249	9	N	226					418

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5075	-0-	-685	-0-	5073	2	2	9	N	2					167
12	5766	X	4985	-0-	-781	-0-	4966	2	19	9	N	17					184
01	5859	X	4992	-0-	-867	-0-	4942	2	50	9	N	45					229
02	5292	X	4269	-0-	-1023	-0-	4219	2	50	9	N	45					274
03	5859	X	5118	-0-	-741	-0-	5088	2	30	9	N	27	191	1			110
04	5070	X	4678	-0-	-392	-0-	4459	2	219	9	N	199	174	1			135

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

11	5400	X	4729	-0-	-671	-0-	4728	2	1	9	N	1					220
12	5084	X	4749	-0-	-335	-0-	4698	2	51	9	N	46					266
01	5084	X	4731	-0-	-353	-0-	4663	2	68	9	N	62	198	1			130
02	4592	X	4246	-0-	-346	-0-	4216	2	30	9	N	27					157
03	5053	X	4896	-0-	-157	-0-	4882	2	14	9	N	13					170
04	4740	X	4376	-0-	-364	-0-	4243	2	133	9	N	121					291

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

11	4050	X	2082	-0-	-1968	-0-	2053	2	29	9	N	26	196	1			94
12	4588	X	2151	-0-	-2437	-0-	2140	2	11	9	N	10					104
01	4588	X	2051	-0-	-2537	-0-	2048	2	3	9	N	3					107
02	3640	X	2014	-0-	-1626	-0-	2014	2			N	-0-					107
03	2394	X	2394	-0-	-0-	-0-	2380	2	14	9	N	13					120
*04	2181	X	2181	-0-	-0-	-0-	1968	2	213	9	N	194					314

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

11	5280	X	4712	-0-	-568	-0-	4706	2	6	9	N	5					204
12	4929	X	4819	-0-	-110	-0-	4794	2	25	9	N	23					227
01	4929	X	4857	-0-	-72	-0-	4823	2	34	9	N	31	200	1			58
02	4452	X	4338	-0-	-114	-0-	4336	2	2	9	N	2					60
03	4929	X	4159	-0-	-770	-0-	4135	2	24	9	N	22					82
04	4710	X	4186	-0-	-524	-0-	4151	2	35	9	N	32					114

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

11	3780	X	2973	-0-	-807	-0-	2973	2			N	-0-					182
12	3720	X	3132	-0-	-588	-0-	3132	2			N	-0-					182
01	3596	X	3156	-0-	-440	-0-	3156	2			N	-0-					182
02	3024	X	2863	-0-	-161	-0-	2863	2			N	-0-					182
03	3224	X	3205	-0-	-19	-0-	3203	2	2	9	N	2					184
04	3060	X	2933	-0-	-127	-0-	2795	2	138	9	N	125	205	1			104

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

11	3210	X	2941	-0-	-269	-0-	2905	2	36	9	N	33					200
12	3162	X	2941	-0-	-221	-0-	2902	2	39	9	N	35					235
01	3162	X	2829	-0-	-333	-0-	2818	2	11	9	N	10					245
02	2828	X	2548	-0-	-280	-0-	2474	2	74	9	N	67					312
03	3069	X	2593	-0-	-476	-0-	2583	2	10	9	N	9	191	1			130
04	2940	X	2253	-0-	-687	-0-	2220	2	33	9	N	30					160

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

11	5670	X	5182	-0-	-488	-0-	5079	2	103	9	N	94					319
12	5270	X	5000	-0-	-270	-0-	4974	2	26	9	N	24	184	1			159
01	5270	X	4622	-0-	-648	-0-	4615	2	7	9	N	6					165
02	4760	X	4636	-0-	-124	-0-	4632	2	4	9	N	4					169
03	5270	X	5131	-0-	-139	-0-	5113	2	18	9	N	16					185
04	5100	X	4567	-0-	-533	-0-	4337	2	230	9	N	209					394

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2889	-0-	-531	-0-	2872	2	17	9	N	15					67
12	3162	X	2884	-0-	-278	-0-	2864	2	20	9	N	18					85
01	3162	X	2904	-0-	-258	-0-	2880	2	24	9	N	22					107
02	2856	X	2615	-0-	-241	-0-	2590	2	25	9	N	23					130
03	3162	X	2931	-0-	-231	-0-	2921	2	10	9	N	9					139
04	2880	X	2237	-0-	-643	-0-	2234	2	3	9	N	3					142

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4157	-0-	-433	-0-	4157	2			N	-0-					184
12	4650	X	4195	-0-	-455	-0-	4183	2	12	9	N	11					195
01	4650	X	4238	-0-	-412	-0-	4221	2	17	9	N	15					210
02	4200	X	3768	-0-	-432	-0-	3768	2			N	-0-					210
03	4588	X	4031	-0-	-557	-0-	3958	2	73	9	N	66					276
04	4170	X	3904	-0-	-266	-0-	3645	2	259	9	N	235					511

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2598	-0-	-732	-0-	2598	2			N	-0-					127
12	3224	X	2972	-0-	-252	-0-	2953	2	19	9	N	17					144
01	3069	X	2593	-0-	-476	-0-	2571	2	22	9	N	20					164
02	2688	X	2221	-0-	-467	-0-	2218	2	3	9	N	3					167
03	2976	X	2332	-0-	-644	-0-	2330	2	2	9	N	2					169
04	2880	X	2431	-0-	-449	-0-	2373	2	58	9	N	53					222

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2362	N	2362	-0-	-0-	-0-	2356	2	6	9	N	5					114
12	2387	N	2387	-0-	-0-	-0-	2356	2	31	9	N	28					142
01	2542	N	2253	-0-	-289	-0-	2242	2	11	9	N	10					152
02	2212	N	1991	-0-	-221	-0-	1989	2	2	9	N	2					154
03	2387	N	2069	-0-	-318	-0-	2068	2	1	9	N	1					155
04	2190	N	1931	-0-	-259	-0-	1837	2	94	9	N	85					240

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1110	-0-	-120	-0-	1088	2	22	9	N	20					135
12	1178	N	924	-0-	-254	-0-	920	2	4	9	N	4					139
01	1209	N	987	-0-	-222	-0-	973	2	14	9	N	13					152
02	1036	N	918	-0-	-118	-0-	918	2			N	-0-					152
03	1025	N	1025	-0-	-0-	-0-	1023	2	2	9	N	2					154
04	960	N	951	-0-	-9	-0-	918	2	33	9	N	30					184

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3524	-0-	-976	-0-	3524	2			N	-0-					159
12	4402	X	3818	-0-	-584	-0-	3818	2			N	-0-					159
01	4935	X	4935	-0-	-0-	-0-	4874	2	61	9	N	55					214
02	4275	X	4275	-0-	-0-	-0-	4274	2	1	9	N	1					215
03	4431	X	4431	-0-	-0-	-0-	4431	2			N	-0-					215
04	4770	X	3463	-0-	-1307	-0-	3384	2	79	9	N	72					287

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	5572	-0-	-248	-0-	5522	2	50	9	N	45					162
12	5299	X	5299	-0-	-0-	-0-	5224	2	75	9	N	68					230
01	4120	X	4120	-0-	-0-	-0-	4103	2	17	9	N	15					245
02	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					245
03	4253	X	4253	-0-	-0-	-0-	4208	2	45	9	N	41					286
*04	5247	X	5247	-0-	-0-	-0-	4982	2	265	9	N	241	225	1			302

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	4884	-0-	-1086	-0-	4884	2			N	-0-					187
12	5208	X	5136	-0-	-72	-0-	5017	2	119	9	N	108	190	1			105
01	5208	X	5198	-0-	-10	-0-	5143	2	55	9	N	50					155
02	5490	X	5490	-0-	-0-	-0-	5475	2	15	9	N	14					169
*03	6157	X	6157	-0-	-0-	-0-	6102	2	55	9	N	50					219
*04	5155	X	5155	-0-	-0-	-0-	5155	2			N	-0-					219

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8100	X	7353	-0-	-747	-0-	7201	2	152	9	N	138	197	1			120
12	7750	X	6165	-0-	-1585	-0-	6117	2	48	9	N	44					164
01	7750	X	6302	-0-	-1448	-0-	6213	2	89	9	N	81					245
02	7000	X	5532	-0-	-1468	-0-	5492	2	40	9	N	36					281
03	7750	X	5536	-0-	-2214	-0-	5430	2	106	9	N	96	195	1			182
04	7350	X	6296	-0-	-1054	-0-	6250	2	46	9	N	42					224

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13590	X	12126	-0-	-1464	-0-	12120	2	6	9	N	5					110
12	12183	X	9543	-0-	-2640	-0-	9543	2			N	-0-					110
01	12786	X	12786	-0-	-0-	-0-	12786	2			N	-0-					110
02	11048	X	11048	-0-	-0-	-0-	11048	2			N	-0-					110
03	12208	X	12208	-0-	-0-	-0-	12206	2	2	9	N	2					112
04	11790	X	9840	-0-	-1950	-0-	9818	2	22	9	N	20					132

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	6291	-0-	-2439	-0-	6207	2	84	9	N	76					230
12	8494	X	6249	-0-	-2245	-0-	6142	2	107	9	N	97	192	1			135
01	8494	X	5735	-0-	-2759	-0-	5687	2	48	9	N	44					179
02	7140	X	4876	-0-	-2264	-0-	4859	2	17	9	N	15					194
03	7905	X	4060	-0-	-3845	-0-	3947	2	113	9	N	103	193	1			104
04	6300	X	5016	-0-	-1284	-0-	5002	2	14	9	N	13					117

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3584	-0-	-586	-0-	3549	2	35	9	N	32					147
12	3813	X	3495	-0-	-318	-0-	3478	2	17	9	N	15					162
01	3813	X	3394	-0-	-419	-0-	3372	2	22	9	N	20					182
02	3444	X	2961	-0-	-483	-0-	2953	2	8	9	N	7					189
*03	3720	X	3167	-0-	-553	-0-	3090	2	77	9	N	70					259
04	3570	X	3042	-0-	-528	-0-	3042	2			N	-0-					259

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	5808	-0-	-1002	-0-	5767	2	41	9	N	37					162
12	6789	X	5526	-0-	-1263	-0-	5484	2	42	9	N	38					200
01	6603	X	5583	-0-	-1020	-0-	5531	2	52	9	N	47					247
02	5908	X	5238	-0-	-670	-0-	5201	2	37	9	N	34	187	1			94
03	6541	X	5903	-0-	-638	-0-	5828	2	75	9	N	68					162
04	5820	X	5056	-0-	-764	-0-	4982	2	74	9	N	67					229

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2200	-0-	-470	-0-	2145	2	55	9	N	50					379
12	2697	X	2526	-0-	-171	-0-	2518	2	8	9	N	7	189	1			197
01	2697	X	2195	-0-	-502	-0-	2189	2	6	9	N	5					202
02	2324	X	1905	-0-	-419	-0-	1896	2	9	9	N	8					210
03	2573	X	2221	-0-	-352	-0-	2180	2	41	9	N	37	157	1			90
04	2430	X	1887	-0-	-543	-0-	1883	2	4	9	N	4					94

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
ELM CREEK RANCH 7 WELL #: 6H RRCID -> 261506 COMPL. DATE 08/30/2010 TOTAL DEPTH 16080 PERF.12799 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	-0-	-0-	-3330	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

11	7890	X	6661	-0-	-1229	-0-	6526	2	135	9	N	123	195	1			142
12	7595	X	6545	-0-	-1050	-0-	6440	2	105	9	N	95	179	1			58
01	7595	X	6138	-0-	-1457	-0-	6114	2	24	9	N	22					80
02	6692	X	5589	-0-	-1103	-0-	5541	2	48	9	N	44					124
03	7037	X	6189	-0-	-848	-0-	5966	2	223	9	N	203	188	1			139
04	6660	X	4816	-0-	-1844	-0-	4732	2	84	9	N	76					215

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

11	10470	X	8957	-0-	-1513	-0-	8844	2	113	9	N	103	183	1			65
12	9579	X	8335	-0-	-1244	-0-	8188	2	147	9	N	134					199
01	9579	X	7220	-0-	-2359	-0-	7219	2	1	9	N	1					200
02	8652	X	7810	-0-	-842	-0-	7753	2	57	9	N	52	189	1			63
03	9579	X	8045	-0-	-1534	-0-	7942	2	103	9	N	94					157
04	8970	X	7642	-0-	-1328	-0-	7595	2	47	9	N	43					200

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

11	7980	X	6636	-0-	-1344	-0-	6514	2	122	9	N	111					423
12	6929	X	6929	-0-	-0-	-0-	6824	2	105	9	N	95	194	1			324
01	5441	X	5441	-0-	-0-	-0-	5386	2	55	9	N	50					374
02	6446	X	6446	-0-	-0-	-0-	6360	2	86	9	N	78	190	1			262
03	6495	X	6495	-0-	-0-	-0-	6473	2	22	9	N	20					282
*04	6114	X	6114	-0-	-0-	-0-	5969	2	145	9	N	132					414

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

11	8160	X	6694	-0-	-1466	-0-	6595	2	99	9	N	90					240
12	7595	X	6432	-0-	-1163	-0-	6380	2	52	9	N	47	200	1			87
01	7254	X	5556	-0-	-1698	-0-	5543	2	13	9	N	12					99
02	6552	X	5049	-0-	-1503	-0-	5018	2	31	9	N	28					127
03	7254	X	6843	-0-	-411	-0-	6654	2	189	9	N	172	194	1			105
04	6690	X	6105	-0-	-585	-0-	5971	2	134	9	N	122					227

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

11	12840	X	10987	-0-	-1853	-0-	10774	2	213	9	N	194	375	1			110
12	11005	X	9507	-0-	-1498	-0-	9464	2	43	9	N	39					149
01	11005	X	8250	-0-	-2755	-0-	8117	2	133	9	N	121	193	1			77
02	9940	X	7375	-0-	-2565	-0-	7375	2			N	-0-					77
03	11005	X	8616	-0-	-2389	-0-	8482	2	134	9	N	122					199
04	10650	X	7601	-0-	-3049	-0-	7447	2	154	9	N	140					339

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

11	8370	X	7670	-0-	-700	-0-	7561	2	109	9	N	99					301
12	7099	X	7099	-0-	-0-	-0-	6932	2	167	9	N	152	186	1			267
01	7335	X	7335	-0-	-0-	-0-	7116	2	219	9	N	199	199	1			267
02	7196	X	6437	-0-	-759	-0-	6424	2	13	9	N	12					279
03	7967	X	7222	-0-	-745	-0-	7035	2	187	9	N	170					449
04	7680	X	6695	-0-	-985	-0-	6425	2	270	9	N	245	198	1			496

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12870	X	10997	-0-	-1873	-0-	10872	2	125	9	N	114					299
12	11811	X	10809	-0-	-1002	-0-	10807	2	2	9	N	2					301
01	11811	X	9728	-0-	-2083	-0-	9728	2			N	-0-					301
02	10668	X	10094	-0-	-574	-0-	10032	2	62	9	N	56	200	1			157
03	11687	X	10436	-0-	-1251	-0-	10379	2	57	9	N	52					209
04	11010	X	6934	-0-	-4076	-0-	6758	2	176	9	N	160					369

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	5542	-0-	-1148	-0-	5490	2	52	9	N	47					129
12	6541	X	6309	-0-	-232	-0-	6267	2	42	9	N	38					167
01	6541	X	3737	-0-	-2804	-0-	3706	2	31	9	N	28					195
02	5824	X	4663	-0-	-1161	-0-	4663	2			N	-0-					195
03	6324	X	5714	-0-	-610	-0-	5594	2	120	9	N	109	192	1			112
04	6120	X	5679	-0-	-441	-0-	5613	2	66	9	N	60	30	1			142

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3715	-0-	-605	-0-	3701	2	14	9	N	13					232
12	4340	X	3601	-0-	-739	-0-	3432	2	169	9	N	154	186	1			200
01	4216	X	3620	-0-	-596	-0-	3583	2	37	9	N	34					234
02	3640	X	3434	-0-	-206	-0-	3406	2	28	9	N	25					259
03	3844	X	3765	-0-	-79	-0-	3763	2	2	9	N	2					261
04	3720	X	3261	-0-	-459	-0-	3239	2	22	9	N	20					281

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	6189	-0-	-981	-0-	6185	2	4	9	N	4					234
12	6758	X	6249	-0-	-509	-0-	6210	2	39	9	N	35					269
01	6758	X	6189	-0-	-569	-0-	6164	2	25	9	N	23					292
02	6104	X	5064	-0-	-1040	-0-	5039	2	25	9	N	23	186	1			129
03	6665	X	5729	-0-	-936	-0-	5687	2	42	9	N	38					167
04	6180	X	5552	-0-	-628	-0-	5346	2	206	9	N	187					354

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	5806	-0-	-1814	-0-	5789	2	17	9	N	15					115
12	5549	X	5251	-0-	-298	-0-	5238	2	13	9	N	12					127
01	5549	X	4895	-0-	-654	-0-	4859	2	36	9	N	33					160
02	5025	X	5025	-0-	-0-	-0-	4955	2	70	9	N	64					224
03	5549	X	3480	-0-	-2069	-0-	3390	2	90	9	N	82	196	1			110
04	5370	X	3423	-0-	-1947	-0-	3360	2	63	9	N	57					167

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9510	X	8010	-0-	-1500	-0-	7966	2	44	9	N	40					200
12	8556	X	7600	-0-	-956	-0-	7548	2	52	9	N	47					247
01	8556	X	8183	-0-	-373	-0-	8117	2	66	9	N	60					307
02	7728	X	7158	-0-	-570	-0-	7128	2	30	9	N	27					334
03	8556	X	7658	-0-	-898	-0-	7615	2	43	9	N	39	189	1			184
04	8010	X	3068	-0-	-4942	-0-	2837	2	231	9	N	210					394

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	5715	-0-	-1095	-0-	5662	2	53	9	N	48					237
12	6634	X	5583	-0-	-1051	-0-	5527	2	56	9	N	51	199	1			89
01	6572	X	5299	-0-	-1273	-0-	5274	2	25	9	N	23					112
02	5824	X	5371	-0-	-453	-0-	5147	2	224	9	N	204	197	1			119
03	6200	X	5918	-0-	-282	-0-	5845	2	73	9	N	66					185
04	5730	X	5314	-0-	-416	-0-	5281	2	33	9	N	30					215

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9870	X	8630	-0-	-1240	-0-	8608	2	22	9	N	20					222
12	8412	X	8412	-0-	-0-	-0-	8375	2	37	9	N	34					256
01	7744	X	7744	-0-	-0-	-0-	7731	2	13	9	N	12	191	1			77
02	8400	X	7848	-0-	-552	-0-	7779	2	69	9	N	63					140
03	9300	X	8435	-0-	-865	-0-	8392	2	43	9	N	39					179
04	8640	X	3715	-0-	-4925	-0-	3640	2	75	9	N	68					247

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9930	X	8404	-0-	-1526	-0-	8365	2	39	9	N	35					95
12	9083	X	8311	-0-	-772	-0-	8265	2	46	9	N	42					137
01	9083	X	7941	-0-	-1142	-0-	7875	2	66	9	N	60					197
02	8204	X	7420	-0-	-784	-0-	7381	2	39	9	N	35					232
03	8990	X	8068	-0-	-922	-0-	8014	2	54	9	N	49					281
04	8400	X	3527	-0-	-4873	-0-	3459	2	68	9	N	62	211	1			132

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3385	-0-	-65	-0-	3376	2	9	9	N	8					372
12	3193	X	3192	-0-	-1	-0-	3192	2			N	-0-					372
01	3193	X	2932	-0-	-261	-0-	2928	2	4	9	N	4					376
02	2884	X	2510	-0-	-374	-0-	2498	2	12	9	N	11					387
03	3193	X	2722	-0-	-471	-0-	2712	2	10	9	N	9					396
04	3090	X	2484	-0-	-606	-0-	2481	2	3	9	N	3					399

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10440	X	8022	-0-	-2418	-0-	8002	2	20	9	N	18					140
12	8711	X	7761	-0-	-950	-0-	7731	2	30	9	N	27					167
01	8711	X	7516	-0-	-1195	-0-	7464	2	52	9	N	47					214
02	7868	X	6783	-0-	-1085	-0-	6777	2	6	9	N	5					219
03	8680	X	7695	-0-	-985	-0-	7692	2	3	9	N	3					222
04	8010	X	3960	-0-	-4050	-0-	3800	2	160	9	N	145	188	1			179

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	6070	-0-	-1400	-0-	6059	2	11	9	N	10	187	1			60
12	6541	X	5003	-0-	-1538	-0-	5003	2			N	-0-					60
01	6541	X	5652	-0-	-889	-0-	5652	2			N	-0-					60
02	5908	X	4918	-0-	-990	-0-	4918	2			N	-0-					60
03	6262	X	4271	-0-	-1991	-0-	4271	2			N	-0-					60
04	6060	X	4508	-0-	-1552	-0-	4488	2	20	9	N	18					78

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	5336	-0-	-964	-0-	5261	2	75	9	N	68	192	1			200
12	5673	X	5253	-0-	-420	-0-	5146	2	107	9	N	97					297
01	5673	X	5211	-0-	-462	-0-	5174	2	37	9	N	34	199	1			132
02	5124	X	4753	-0-	-371	-0-	4707	2	46	9	N	42					174
03	5611	X	5161	-0-	-450	-0-	5086	2	75	9	N	68					242
04	5340	X	4300	-0-	-1040	-0-	4257	2	43	9	N	39					281

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44370	X	34651	-0-	-9719	-0-	34314	2	337	9	N	306	549	1			215
12	43741	X	33950	-0-	-9791	-0-	33591	2	359	9	N	326	194	1			347
01	41044	X	36510	-0-	-4534	-0-	36101	2	409	9	N	372	567	1			152
02	36540	X	32517	-0-	-4023	-0-	32089	2	428	9	N	389	182	1			359
03	40455	X	36718	-0-	-3737	-0-	36304	2	414	9	N	376	381	1			354
04	35340	X	28696	-0-	-6644	-0-	28451	2	245	9	N	223	178	1			399

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29400	X	5619	-0-	-23781	-0-	5589	2	30	9	N	27					112
12	6479	X	5463	-0-	-1016	-0-	5410	2	53	9	N	48					160
01	6479	X	5430	-0-	-1049	-0-	5386	2	44	9	N	40					200
02	5852	X	4701	-0-	-1151	-0-	4682	2	19	9	N	17					217
03	6014	X	4545	-0-	-1469	-0-	4528	2	17	9	N	15					232
04	5610	X	4903	-0-	-707	-0-	4741	2	162	9	N	147					379

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38040	X	6491	-0-	-31549	-0-	6482	2	9	9	N	8					102
12	7750	X	6224	-0-	-1526	-0-	6207	2	17	9	N	15					117
01	7533	X	5775	-0-	-1758	-0-	5644	2	131	9	N	119	181	1			55
02	6804	X	5152	-0-	-1652	-0-	5152	2			N	-0-					55
03	7533	X	6142	-0-	-1391	-0-	6142	2			N	-0-					55
04	6480	X	5540	-0-	-940	-0-	5442	2	98	9	N	89					144

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295740	X	36683	-0-	-259057	-0-	35700	2	983	9	N	894	1335	1			302
12	43586	X	35819	-0-	-7767	-0-	35098	2	721	9	N	655	398	1			559
01	42005	X	28491	-0-	-13514	-0-	27935	2	556	9	N	505	585	1			479
02	36624	X	32316	-0-	-4308	-0-	31688	2	628	9	N	571	581	1			469
03	37913	X	26726	-0-	-11187	-0-	26183	2	543	9	N	494	373	1			590
04	36690	X	30287	-0-	-6403	-0-	29817	2	470	9	N	427	392	1			625

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21720	X	4008	-0-	-17712	-0-	3942	2	66	9	N	60					187
12	3717	X	3717	-0-	-0-	-0-	3697	2	20	9	N	18					205
01	4309	X	3561	-0-	-748	-0-	3559	2	2	9	N	2					207
02	3892	X	3405	-0-	-487	-0-	3377	2	28	9	N	25					232
03	4309	X	4132	-0-	-177	-0-	4099	2	33	9	N	30					262
04	4020	X	3718	-0-	-302	-0-	3512	2	206	9	N	187					449

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401850	X	41728	-0-	-360122	-0-	41334	2	394	9	N	358	182	1			762
12	415245	X	42537	-0-	-372708	-0-	42071	2	466	9	N	424	939	1			247
01	55955	X	41118	-0-	-14837	-0-	40726	2	392	9	N	356	189	1			414
02	43400	X	34458	-0-	-8942	-0-	33986	2	472	9	N	429	387	1			456
03	46500	X	31757	-0-	-14743	-0-	31324	2	433	9	N	394	377	1			473
04	41730	X	35237	-0-	-6493	-0-	34931	2	306	9	N	278	210	1			541

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36990	X	7036	-0-	-29954	-0-	6970	2	66	9	N	60	190	1			87
12	38223	X	7153	-0-	-31070	-0-	7136	2	17	9	N	15					102
01	38223	X	6375	-0-	-31848	-0-	6295	2	80	9	N	73					175
02	7784	X	6595	-0-	-1189	-0-	6523	2	72	9	N	65					240
03	8370	X	7788	-0-	-582	-0-	7747	2	41	9	N	37	197	1			80
04	7050	X	5833	-0-	-1217	-0-	5730	2	103	9	N	94					174

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	11644	-0-	11644	326057	11564	2	80	9	N	73	187	1			152
06	0	Z	10036	-0-	10036	336093	9968	2	68	9	N	62					214
07	0	Z	8875	-0-	8875	344968	8759	2	116	9	N	105	185	1			134
08	0	Z	9591	-0-	9591	354559	9500	2	91	9	N	83					217
09	0	Z	8648	-0-	8648	363207	8572	2	76	9	N	69					286
10	0	Z	8934	-0-	8934	372141	8890	2	44	9	N	40					326
11	0	Z	8352	-0-	8352	380493	8313	2	39	9	N	35	197	1			164
12	0	Z	7881	-0-	7881	388374	7830	2	51	9	N	46					210
01	0	Z	7787	-0-	7787	396161	7717	2	70	9	N	64					274
02	0	Z	7211	-0-	7211	403372	7178	2	33	9	N	30					304
03	0	Z	8148	-0-	8148	411520	8146	2	2	9	N	2					306
04	0	Z	3414	-0-	3414	414934	3337	2	77	9	N	70					376

LINN OPERATING, INC. 501545
COLE 66 WELL #: 1 RRCID -> 245146 COMPL. DATE 08/24/2007 TOTAL DEPTH 13005 PERF.11985 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	857	-0-	-103	-0-	857	2	N	-0-					170
12	898	N	898	-0-	-0-	-0-	898	2	N	-0-					170
01	932	N	932	-0-	-0-	-0-	932	2	N	-0-					170
02	645	N	645	-0-	-0-	-0-	645	2	N	-0-					170
*03	904	N	904	-0-	-0-	-0-	904	2	N	-0-					170
04	900	N	766	-0-	-134	-0-	766	2	N	-0-					170

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	106	-0-	-344	-0-	106	3	N	-0-					-0-
12	465	#	18	-0-	-447	-0-	18	3	N	-0-					-0-
01	434	#	41	-0-	-393	-0-	41	3	N	-0-					-0-
02	196	#	-0-	-0-	-196	-0-			N	-0-					-0-
03	124	#	15	-0-	-109	-0-	15	2	N	-0-					-0-
04	120	#	102	-0-	-18	-0-	102	2	N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					26
12	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					26
01	1302	N	573	-0-	-729	-0-	573	3			N	-0-					26
02	1120	N	985	-0-	-135	-0-	985	3			N	-0-					26
03	1159	N	1159	-0-	-0-	-0-	1141	3	18	9	N	16					42
*04	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					42

CHESAPEAKE OPERATING, INC. 147715
JACKSON, LOLA K. WELL #: 4 T RRCID -> 021766 COMPL. DATE 07/20/1958 TOTAL DEPTH 7254 PERF. 6586 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	2	N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	2	N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2	N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2	N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	2	N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
12	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
01	775	N	761	-0-	-14	-0-	761	2			N	-0-					-0-
02	700	N	668	-0-	-32	-0-	668	2			N	-0-					-0-
03	775	N	763	-0-	-12	-0-	763	2			N	-0-					-0-
*04	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
12	992	N	769	-0-	-223	-0-	769	2			N	-0-					-0-
01	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
02	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
03	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
04	1140	N	886	-0-	-254	-0-	886	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	60	1	157	2	N	-0-					-0-
12	279	N	192	-0-	-87	-0-	62	1	130	2	N	-0-					-0-
01	310	N	178	-0-	-132	-0-	58	1	120	2	N	-0-					-0-
02	196	N	154	-0-	-42	-0-	56	1	98	2	N	-0-					-0-
03	186	N	105	-0-	-81	-0-	44	1	61	2	N	-0-					-0-
*04	235	N	235	-0-	-0-	-0-	48	1	187	2	N	-0-					-0-

DACO, INC. 196940
BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	365	2			N	-0-					38
12	361	N	361	-0-	-0-	-0-	361	2			N	-0-					38
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					38
02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					38
*03	365	N	365	-0-	-0-	-0-	365	2			N	-0-					38
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	148					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	148					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	148					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	148					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	148					Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1032	-0-	-48	-0-	1032	2			N	-0-					-0-
12	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
*04	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3670	X	3670	-0-	-0-	-0-	270	1	3390	2	N	9					20
							10	9									
12	3635	X	3635	-0-	-0-	-0-	279	1	3348	2	N	7					27
							8	9									
01	3608	X	3608	-0-	-0-	-0-	279	1	3322	2	N	6					33
							7	9									
02	3297	X	3297	-0-	-0-	-0-	252	1	3043	2	N	2					35
							2	9									
03	3653	X	3653	-0-	-0-	-0-	280	1	3373	2	N	-0-					35
*04	3367	X	3367	-0-	-0-	-0-	264	1	3103	2	N	-0-					35

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

11	330	N	129	-0-	-201	-0-	129	2			N	-0-					77
12	705	N	705	-0-	-0-	-0-	705	2			N	-0-					77
01	434	N	407	-0-	-27	-0-	407	2			N	-0-					77
02	432	N	432	-0-	-0-	-0-	432	2			N	-0-					77
03	713	N	543	-0-	-170	-0-	543	2			N	-0-					77
*04	629	N	629	-0-	-0-	-0-	629	2			N	-0-					77

FOUR STAR OIL AND GAS COMPANY 280606
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

11	2460	N	2445	-0-	-15	-0-	6	1	2439	3	N	-0-					-0-
12	2611	N	2611	-0-	-0-	-0-	6	1	2605	3	N	-0-					-0-
01	2635	N	2493	-0-	-142	-0-	6	1	2487	3	N	-0-					-0-
02	2296	N	2023	-0-	-273	-0-	6	1	2017	3	N	-0-					-0-
03	2604	N	2506	-0-	-98	-0-	6	1	2500	3	N	-0-					-0-
*04	2498	N	2498	-0-	-0-	-0-	6	1	2492	3	N	-0-					-0-

FURR, ROY ESTATE OF 291595
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

11	508	N	508	-0-	-0-	-0-	508	2			N	-0-					154
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					154
01	527	N	148	-0-	-379	-0-	148	2			N	-0-					154
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					154
03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					154
04	150	N	117	-0-	-33	-0-	117	2			N	-0-					154

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

11	390	N	360	-0-	-30	-0-	10	1	350	2	N	-0-					85
12	434	N	425	-0-	-9	-0-	10	1	415	2	N	-0-					85
01	434	N	427	-0-	-7	-0-	10	1	417	2	N	-0-					85
02	388	N	388	-0-	-0-	-0-	10	1	378	2	N	-0-					85
03	368	N	368	-0-	-0-	-0-	10	1	358	2	N	-0-					85
04	420	N	368	-0-	-52	-0-	10	1	358	2	N	-0-					85

KAISER-FRANCIS OIL COMPANY 450175
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

11	974	N	974	-0-	-0-	-0-	300	1	674	2	N	-0-					48
12	806	N	397	-0-	-409	-0-	397	3			N	-0-					48
01	393	N	393	-0-	-0-	-0-	393	2			N	-0-					48
02	896	N	587	-0-	-309	-0-	280	1	307	2	N	-0-					48
03	589	N	589	-0-	-0-	-0-	279	1	310	2	N	-0-					48
*04	688	N	688	-0-	-0-	-0-	688	3			N	-0-					48

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	984	N	984	-0-	-0-	-0-	300	1	684	2	N	-0-					72
12	837	N	740	-0-	-97	-0-	740	2			N	-0-					72
01	681	N	681	-0-	-0-	-0-	681	2			N	-0-					72
02	954	N	954	-0-	-0-	-0-	280	1	674	2	N	-0-					72
03	1144	N	1144	-0-	-0-	-0-	279	1	865	2	N	-0-					72
*04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					72

QEP ENERGY COMPANY 684474
VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	382	-0-	-938	-0-	382	2			N	-0-					40
12	868	N	344	-0-	-524	-0-	344	2			N	-0-					40
01	434	N	341	-0-	-93	-0-	341	2			N	-0-					40
02	364	N	315	-0-	-49	-0-	315	2			N	-0-					40
03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					40
*04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					40

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	311	-0-	-19	-0-	311	2			N	-0-					80
12	527	N	387	-0-	-140	-0-	387	2			N	-0-					80
01	372	N	363	-0-	-9	-0-	363	2			N	-0-					80
02	333	N	333	-0-	-0-	-0-	333	2			N	-0-					80
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					80
*04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					80

SHARPLES, PHILIP T. TRUST 771115
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	-0-	515	2			N	-0-					38
12	651	N	489	-0-	-162	-0-	489	2			N	-0-					38
01	527	N	491	-0-	-36	-0-	491	2			N	-0-					38
02	476	N	445	-0-	-31	-0-	445	2			N	-0-					38
03	529	N	529	-0-	-0-	-0-	529	2			N	-0-					38
*04	500	N	500	-0-	-0-	-0-	500	2			N	-0-					38

MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					177
12	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					177
01	1426	N	1368	-0-	-58	-0-	1263	2	105	9	N	95	195	1			77
02	1204	N	884	-0-	-320	-0-	884	2			N	-0-					77
03	1426	N	1154	-0-	-272	-0-	1154	2			N	-0-					77
04	1320	N	1244	-0-	-76	-0-	1244	2			N	-0-					77

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	505	-0-	-125	-0-	10	1	495	2	N	-0-					62
12	657	N	657	-0-	-0-	-0-	10	1	647	2	N	-0-					62
01	651	N	639	-0-	-12	-0-	10	1	629	2	N	-0-					62
02	591	N	591	-0-	-0-	-0-	10	1	581	2	N	-0-					62
03	676	N	676	-0-	-0-	-0-	10	1	666	2	N	-0-					62
*04	640	N	640	-0-	-0-	-0-	10	1	630	2	N	-0-					62

SHARPLES, PHILIP T. TRUST 771115
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	848	-0-	-352	-0-	848	2			N	-0-					-0-
12	1116	N	848	-0-	-268	-0-	848	2			N	-0-					-0-
*01	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
*03	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LAREDO PETROLEUM, INC. 486610
BERNSTEIN UNIT WELL #: 2C RRCID -> 203962 COMPL. DATE 06/06/2004 TOTAL DEPTH 7900 PERF. 6114 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	17					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	17					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	17					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	17					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	17					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	17					N	-0-					-0-

BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220		4930	-0-	-290	-0-	4930	2			N	-0-					-0-
12	5270	#	5007	-0-	-263	-0-	5007	2			N	-0-					-0-
01	5146	#	5012	-0-	-134	-0-	5012	2			N	-0-					-0-
02	4648	#	4487	-0-	-161	-0-	4487	2			N	-0-					-0-
03	5146	#	5019	-0-	-127	-0-	5019	2			N	-0-					-0-
04	4920	#	3201	-0-	-1719	-0-	3201	2			N	-0-					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	612	2			N	-0-					77
12	566	N	566	-0-	-0-	-0-	566	2			N	-0-					77
01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					77
02	579	N	579	-0-	-0-	-0-	579	2			N	-0-					77
*03	831	N	831	-0-	-0-	-0-	831	2			N	-0-					77
*04	814	N	814	-0-	-0-	-0-	814	2			N	-0-					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MORROW, UPPER)//CONT.// 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	18	2	95	9	N	86	192	1			180
12	62	N	60	-0-	-2	-0-	8	2	52	9	N	47					227
01	248	N	131	-0-	-117	-0-	80	2	51	9	N	46					273
02	402	N	402	-0-	-0-	-0-	348	2	54	9	N	49					322
03	446	N	446	-0-	-0-	-0-	393	2	53	9	N	48					370
*04	407	N	407	-0-	-0-	-0-	387	2	20	9	N	18	160	1			228

BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3057	X	3057	-0-	-0-	-0-	171	1	2872	3	N	11					139
							2	4	12	9							
12	2767	X	2767	-0-	-0-	-0-	157	1	2596	3	N	11					150
							2	4	12	9							
01	2669	X	2669	-0-	-0-	-0-	157	1	2493	3	N	15					165
							2	4	17	9							
02	2083	X	2083	-0-	-0-	-0-	134	1	1927	3	N	18					183
							2	4	20	9							
*03	2583	X	2583	-0-	-0-	-0-	151	1	2413	3	N	15					198
							2	4	17	9							
04	1440	X	1335	-0-	-105	-0-	67	1	1247	3	N	17	183	1			32
							2	4	19	9							

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
HOOVER WELL #: 2 RRCID -> 150041 COMPL. DATE 10/14/1983 TOTAL DEPTH 7812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	121	-0-	-29	-0-	121	2			N	-0-					62
12	124	X	123	-0-	-1	-0-	123	2			N	-0-					62
01	155	X	-0-	-0-	-155	-0-					N	-0-					62
02	112	N	100	-0-	-12	-0-	100	2			N	-0-					62
03	124	N	105	-0-	-19	-0-	105	2			N	-0-					62
*04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					62

CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
12	1860	N	1704	-0-	-156	-0-	1704	3			N	-0-					-0-
01	1736	N	1692	-0-	-44	-0-	1692	3			N	-0-					-0-
02	1652	N	1511	-0-	-141	-0-	1511	3			N	-0-					-0-
03	1705	N	1696	-0-	-9	-0-	1696	3			N	-0-					-0-
04	1650	N	1636	-0-	-14	-0-	1636	3			N	-0-					-0-

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
SABINE OIL & GAS LLC 742142
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	6060	-0-	-0-	-0-	6060	2			N	-0-					160
12	3100	N	4141	-0-	1041	1041	4141	2			N	-0-					160
01	3100	N	3482	-0-	382	1423	3482	2			N	-0-					160
02	2800	N	3324	-0-	524	1947	3324	2			N	-0-					160
*03	5196	X	3249	-0-	-1947	-0-	3247	2	2	9	N	2					162
*04	2988	X	2988	-0-	-0-	-0-	2976	2	12	9	N	11					173

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					120
12	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					120
01	511	N	511	-0-	-0-	-0-	501	2	10	9	N	9					129
02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					129
03	1054	N	444	-0-	-610	-0-	437	2	7	9	N	6					135
*04	489	N	489	-0-	-0-	-0-	480	2	9	9	N	8					143

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	30					80
*04	0	N	-0-	-0-	-0-	-0-					N	3	3	8			80

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, INC. 564671

BIVINS RANCH WELL #: 103 RRCID -> 055781 COMPL. DATE 07/24/1972 TOTAL DEPTH 3689 PERF. 2637 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

11	27	N	27	-0-	-0-	-0-	27	1			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	168	1			N	-0-					-0-

BIVINS RANCH WELL #: 1211 RRCID -> 132908 COMPL. DATE 05/15/1989 TOTAL DEPTH 3550 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

11	196	N	196	-0-	-0-	-0-	196	1			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	1			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	1			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	1			N	-0-					-0-
03	279	N	228	-0-	-51	-0-	228	1			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	1			N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	1			N	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	46	1			N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

11	287	N	287	-0-	-0-	-0-	287	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	1			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

BIVINS RANCH "A" WELL #: 2004 RRCID -> 170452 COMPL. DATE 04/11/1998 TOTAL DEPTH 2700 PERF. 2617 - 2653

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, INC. //CONT.// 564671
BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	79	1			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	1			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	1			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	1			N	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	1			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, INC. 564671
BIVINS RANCH WELL #: 102 RRCID -> 126751 COMPL. DATE 10/01/1987 TOTAL DEPTH 3582 PERF. 3382 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	#	1164	-0-	-846	-0-	1164	1			N	-0-					-0-
12	1364	N	1364	-0-	-0-	-0-	1364	1			N	-0-					-0-
01	1175	N	1175	-0-	-0-	-0-	1175	1			N	-0-					-0-
02	1171	N	1171	-0-	-0-	-0-	1171	1			N	-0-					-0-
03	1364	N	712	-0-	-652	-0-	712	1			N	-0-					-0-
04	1140	N	281	-0-	-859	-0-	281	1			N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 02/10/2003 TOTAL DEPTH 3800 PERF. 3424 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	327	1			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	1			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	1			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	1			N	-0-					-0-
03	403	N	213	-0-	-190	-0-	213	1			N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	1			N	-0-					-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 10/16/1998 TOTAL DEPTH 3800 PERF. 3426 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	1			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	60	N	3	-0-	-57	-0-	3	1			N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, INC. //CONT.// 564671
BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	959	R	959	-0-	-0-	-0-	959	1			N	-0-					-0-
12	658	R	658	-0-	-0-	-0-	658	1			N	-0-					-0-
01	319	R	319	-0-	-0-	-0-	319	1			N	-0-					-0-
02	679	R	679	-0-	-0-	-0-	679	1			N	-0-					-0-
03	992	#	816	-0-	-176	-0-	816	1			N	-0-					-0-
04	960	#	762	-0-	-198	-0-	762	1			N	-0-					-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	449	N	449	-0-	-0-	-0-	449	1			N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	424	1			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	1			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	1			N	-0-					-0-
03	434	N	320	-0-	-114	-0-	320	1			N	-0-					-0-
04	330	N	276	-0-	-54	-0-	276	1			N	-0-					-0-

BIVINS RANCH WELL #: 2002 RRCID -> 200226 COMPL. DATE 02/15/2004 TOTAL DEPTH 3780 PERF. 3382 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RIVER WELL #: 3028 RRCID -> 207162 COMPL. DATE 07/16/2004 TOTAL DEPTH 3153 PERF. 3052 - 3089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

11	1260	#	1243	-0-	-17	-0-	30 24	1 9	1189	2	N	22					120
12	1302	#	1215	-0-	-87	-0-	28 17	1 9	1170	2	N	15					135
01	1333	#	1265	-0-	-68	-0-	31 94	1 9	1140	2	N	85					220
02	1204	#	1007	-0-	-197	-0-	28	1	979	2	N	-0-					220
03	1333	#	1097	-0-	-236	-0-	27 41	1 9	1029	2	N	37	187	1			70
04	1230	#	883	-0-	-347	-0-	28 19	1 9	836	2	N	17					87

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
SCHULTZ WELL #: 1 RRCID -> 191384 COMPL. DATE 10/16/2002 TOTAL DEPTH 9650 PERF. 9344 - 9421

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

11	180	N	171	-0-	-9	-0-	171	2			N	-0-					177
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					177
01	162	N	162	-0-	-0-	-0-	159	2	3	9	N	3	57	7			123
02	198	N	198	-0-	-0-	-0-	192	2	6	9	N	5					128
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					128
*04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					128

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	#	1971	-0-	-39	-0-	20	1	1951	2	N	-0-					90
12	2185	R	2185	-0-	-0-	-0-	13	1	2067	2	N	95	177	1			8
							105	9									
01	2276	R	2276	-0-	-0-	-0-	8	1	2268	2	N	-0-					8
02	1956	R	1956	-0-	-0-	-0-	9	1	1947	2	N	-0-					8
03	2170	#	2055	-0-	-115	-0-	43	1	2012	2	N	-0-					8
04	2190	#	1973	-0-	-217	-0-	63	1	1910	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	17844	-0-	17844	351969	17689	3	155	9	N	141	191	1			105
12	0	Z	16016	-0-	16016	367985	15843	3	173	9	N	157					262
01	0	Z	18291	-0-	18291	386276	18156	3	135	9	N	123	193	1			192
02	0	Z	16045	-0-	16045	402321	15896	3	149	9	N	135					327
03	0	Z	15438	-0-	15438	417759	15313	3	125	9	N	114	193	1			248
04	0	Z	14217	-0-	14217	431976	14073	3	144	9	N	131	186	1			193

FOREST OIL CORPORATION 275740
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	348	-0-	-252	-0-	44	1	304	2	N	-0-					184
12	434	N	305	-0-	-129	-0-	38	1	267	2	N	-0-					184
01	310	N	303	-0-	-7	-0-	30	1	273	2	N	-0-					184
02	336	N	295	-0-	-41	-0-	44	1	250	2	N	1					185
							1	9									
03	620	N	620	-0-	-0-	-0-	60	1	560	2	N	-0-					185
*04	538	N	538	-0-	-0-	-0-	60	1	463	2	N	14					199
							15	9									

QEP ENERGY COMPANY 684474
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

11	369	N	369	-0-	-0-	-0-	9	1	358	3	N	-0-					22
							2	4									
12	341	N	333	-0-	-8	-0-	8	1	323	3	N	-0-					22
							2	4									
01	544	N	544	-0-	-0-	-0-	20	1	522	3	N	-0-					22
							2	4									
02	336	N	315	-0-	-21	-0-	8	1	305	3	N	-0-					22
							2	4									
*03	367	N	367	-0-	-0-	-0-	9	1	356	3	N	-0-					22
							2	4									
04	510	N	351	-0-	-159	-0-	9	1	340	3	N	-0-					22
							2	4									

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3008	X	3008	-0-	-0-	-0-	30	1	2969	2	N	8			175
							9	9							
12	2475	X	2475	-0-	-0-	-0-	31	1	2444	2	N	-0-			175
01	2401	X	2401	-0-	-0-	-0-	31	1	2370	2	N	-0-			175
02	2070	X	2070	-0-	-0-	-0-	28	1	2042	2	N	-0-			175
03	3035	N	3035	-0-	-0-	-0-	31	1	3004	2	N	-0-			175
*04	2470	N	2470	-0-	-0-	-0-	30	1	2440	2	N	-0-			175

SAMSON LONE STAR, LLC 744737
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

11	2640	N	2298	-0-	-342	-0-	2298	2			N	-0-			33
12	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-			33
01	2263	N	2058	-0-	-205	-0-	2058	2			N	-0-			33
02	2156	N	2118	-0-	-38	-0-	2118	2			N	-0-			33
03	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-			33
04	1980	N	1833	-0-	-147	-0-	1833	2			N	-0-			33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRADFORD, LYDIA "A" WELL #: 5810 RRCID -> 184808 COMPL. DATE 04/01/2001 TOTAL DEPTH 10000 PERF. 9798 - 9808

11	14B2 EXT			-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT			-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT			-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT			-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT			-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT			-0-	-0-	-0-					N	-0-			-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAMKER, WALLACE N. "B" WELL #: 1 RRCID -> 170885 COMPL. DATE 05/21/1998 TOTAL DEPTH 7600 PERF. 6452 - 6478

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 173565 COMPL. DATE 09/10/2007 TOTAL DEPTH 7700 PERF. 6464 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	510	-0-	-30	-0-	510	3			N	-0-					60
12	558	#	450	-0-	-108	-0-	450	3			N	-0-					60
01	558	#	484	-0-	-74	-0-	484	3			N	-0-					60
02	504	#	403	-0-	-101	-0-	403	3			N	-0-					60
03	527	#	445	-0-	-82	-0-	445	3			N	-0-					60
04	510	#	443	-0-	-67	-0-	443	3			N	-0-					60

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

11	450	#	404	-0-	-46	-0-	3	1	399	3	N	-0-					102
							2	4									
12	434	#	395	-0-	-39	-0-	7	1	386	3	N	-0-					102
							2	4									
01	572	R	572	-0-	-0-	-0-	10	1	560	3	N	-0-					102
							2	4									
02	504	#	422	-0-	-82	-0-	7	1	413	3	N	-0-					102
							2	4									
*03	558	#	452	-0-	-106	-0-	5	1	445	3	N	-0-					102
							2	4									
04	540	#	315	-0-	-225	-0-	5	1	308	3	N	-0-					102
							2	4									

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

11	1286	R	1286	-0-	-0-	-0-	1267	3	19	9	N	17					47
12	1052	R	1052	-0-	-0-	-0-	1038	3	14	9	N	13					60
01	1122	R	1122	-0-	-0-	-0-	1122	3			N	-0-					60
02	1015	R	1015	-0-	-0-	-0-	1015	3			N	-0-					60
*03	895	R	895	-0-	-0-	-0-	895	3			N	-0-					60
04	360	#	218	-0-	-142	-0-	218	3			N	-0-					60

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

11	4020	#	4007	-0-	-13	-0-	202	1	3803	3	N	-0-					7
							2	4									
12	4154	#	3553	-0-	-601	-0-	169	1	3382	3	N	-0-					7
							2	4									
01	4092	#	3444	-0-	-648	-0-	162	1	3279	3	N	1					8
							2	4	1	9							
02	3752	#	3203	-0-	-549	-0-	156	1	3027	3	N	16					24
							2	4	18	9							
*03	4154	#	3803	-0-	-351	-0-	196	1	3571	3	N	31					55
							2	4	34	9							
04	4020	#	3601	-0-	-419	-0-	177	1	3407	3	N	14					69
							2	4	15	9							

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1413	R	1413	-0-	-0-	-0-	50	1	1361	3	N	-0-					171
							2	4									
12	1054	#	1053	-0-	-1	-0-	28	1	1017	3	N	5	163	1			13
							2	4	6	9							
01	1531	R	1531	-0-	-0-	-0-	44	1	1485	3	N	-0-					13
							2	4									
02	1348	R	1348	-0-	-0-	-0-	45	1	1301	3	N	-0-					13
							2	4									
*03	1517	R	1517	-0-	-0-	-0-	54	1	1459	3	N	2					15
							2	4	2	9							
*04	1414	R	1414	-0-	-0-	-0-	49	1	1363	3	N	-0-					15
							2	4									

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

11	870	#	-0-	-0-	-870	-0-					N	-0-					-0-
12	1387	R	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
01	1105	R	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
02	973	R	973	-0-	-0-	-0-	973	2			N	-0-					-0-
03	1395	#	1095	-0-	-300	-0-	1095	2			N	-0-					-0-
04	1350	#	1019	-0-	-331	-0-	1019	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

11	510	#	26	-0-	-484	-0-	26	3			N	-0-					21
12	217	#	-0-	-0-	-217	-0-					N	-0-					21
01	217	#	-0-	-0-	-217	-0-					N	6					27
02	821	R	821	-0-	-0-	-0-	821	3			N	-0-					27
03	246	R	246	-0-	-0-	-0-	246	3			N	-0-					27
*04	183	R	183	-0-	-0-	-0-	183	3			N	-0-					27

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

11	2400	#	1494	-0-	-906	-0-	1494	3			N	-0-					-0-
12	2480	#	940	-0-	-1540	-0-	940	3			N	-0-					-0-
01	2046	#	1268	-0-	-778	-0-	1268	3			N	-0-					-0-
02	1820	#	484	-0-	-1336	-0-	484	3			N	-0-					-0-
03	1674	#	4	-0-	-1670	-0-	4	3			N	-0-					-0-
04	1500	#	20	-0-	-1480	-0-	20	3			N	-0-					-0-

E R OPERATING COMPANY 238075
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

11	1770	#	-0-	-0-	-1770	-0-					N	-0-					185
12	434	#	-0-	-0-	-434	-0-					N	-0-					185
01	0	#	-0-	-0-	-0-	-0-					N	-0-					185
02	36	R	36	-0-	-0-	-0-	19	1	17	2	N	-0-					185
03	0	#	-0-	-0-	-0-	-0-					N	-0-					185
*04	5	R	5	-0-	-0-	-0-	5	2			N	-0-					185

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	#	878	-0-	-22	-0-	878	2			N	-0-					41
12	990	R	990	-0-	-0-	-0-	990	2			N	-0-					41
01	1008	R	1008	-0-	-0-	-0-	999	2	9	9	N	8					49
02	858	R	858	-0-	-0-	-0-	850	2	8	9	N	7					56
03	1043	R	1043	-0-	-0-	-0-	1042	2	1	9	N	1					57
*04	1011	R	1011	-0-	-0-	-0-	1009	2	2	9	N	2					59

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C.C. WELL #: 5 RRCID -> 205184 COMPL. DATE 06/25/2004 TOTAL DEPTH 7700 PERF. 6528 - 7566

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

11	360	#	358	-0-	-2	-0-	358	3			N	-0-					-0-
12	372	#	364	-0-	-8	-0-	364	3			N	-0-					-0-
01	372	#	354	-0-	-18	-0-	354	3			N	-0-					-0-
02	336	#	317	-0-	-19	-0-	317	3			N	-0-					-0-
03	372	#	360	-0-	-12	-0-	360	3			N	-0-					-0-
04	360	#	347	-0-	-13	-0-	347	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

11	2070	X	1484	-0-	-586	-0-	20	1	1462	3	N	-0-					69
							2	4									
12	2139	X	575	-0-	-1564	-0-	9	1	564	3	N	-0-					69
							2	4									
01	2046	X	1769	-0-	-277	-0-	30	1	1737	3	N	-0-					69
							2	4									
02	3099	X	3099	-0-	-0-	-0-	47	1	3050	3	N	-0-					69
							2	4									
*03	3344	X	3344	-0-	-0-	-0-	55	1	3263	3	N	22					91
							2	4	24	9							
*04	3212	X	3212	-0-	-0-	-0-	57	1	3153	3	N	-0-					91
							2	4									

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

11	360	X	346	-0-	-14	-0-	5	1	339	3	N	-0-					24
							2	4									
12	372	X	364	-0-	-8	-0-	5	1	357	3	N	-0-					24
							2	4									
01	372	X	339	-0-	-33	-0-	5	1	332	3	N	-0-					24
							2	4									
02	336	X	317	-0-	-19	-0-	4	1	311	3	N	-0-					24
							2	4									
*03	388	X	388	-0-	-0-	-0-	9	1	377	3	N	-0-					24
							2	4									
*04	369	X	369	-0-	-0-	-0-	6	1	361	3	N	-0-					24
							2	4									

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2733	-0-	-117	-0-	2733	2			N	-0-					34
12	2976	X	1065	-0-	-1911	-0-	1046	2	19	9	N	17					51
01	2976	X	711	-0-	-2265	-0-	659	2	52	9	N	47					98
02	2688	X	765	-0-	-1923	-0-	765	2			N	-0-					98
03	2883	X	1728	-0-	-1155	-0-	1728	2			N	-0-					98
*04	4098	X	4098	-0-	-0-	-0-	4094	2	4	9	N	4					102

EOG RESOURCES, INC. 253162
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3481	X	3481	-0-	-0-	-0-	3481	2			N	-0-					38
12	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					38
01	3505	X	3505	-0-	-0-	-0-	3505	2			N	-0-					38
02	3248	X	2079	-0-	-1169	-0-	2079	2			N	-0-					38
03	3596	X	2658	-0-	-938	-0-	2652	2	6	9	N	5	25	1			18
04	3480	X	1888	-0-	-1592	-0-	1888	2			N	-0-					18

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	5726	-0-	-1024	-0-	85	1	5641	2	N	-0-					17
12	6975	X	5140	-0-	-1835	-0-	55	1	5085	2	N	-0-					17
01	6696	X	4862	-0-	-1834	-0-	32	1	4830	2	N	-0-					17
02	6048	X	5228	-0-	-820	-0-	36	1	5192	2	N	-0-					17
03	6228	X	6228	-0-	-0-	-0-	42	1	6186	2	N	-0-					17
04	5730	X	4729	-0-	-1001	-0-	31	1	4698	2	N	-0-					17

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4654	-0-	-686	-0-	85	1	4569	2	N	-0-					37
12	5518	X	4582	-0-	-936	-0-	60	1	4522	2	N	-0-					37
01	5518	X	5013	-0-	-505	-0-	42	1	4971	2	N	-0-					37
02	4340	X	3731	-0-	-609	-0-	30	1	3701	2	N	-0-					37
03	4805	X	4595	-0-	-210	-0-	40	1	4536	2	N	17	34	1			20
							19	9									
04	4860	X	2486	-0-	-2374	-0-	29	1	2457	2	N	-0-					20

QEP ENERGY COMPANY 684474
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
QEP ENERGY COMPANY //CONT.// 684474
PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11850	X	11266	-0-	-584	-0-	11090	2	176	9	N	160	196	1			364
12	11176	X	11176	-0-	-0-	-0-	11016	2	160	9	N	145					509
01	20048	X	20048	-0-	-0-	-0-	19836	2	212	9	N	193	195	1			507
02	15928	X	15928	-0-	-0-	-0-	15749	2	179	9	N	163	195	1			475
03	16607	X	16607	-0-	-0-	-0-	16400	2	207	9	N	188	198	1			465
04	16470	X	15235	-0-	-1235	-0-	15068	2	167	9	N	152	395	1			222

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					28
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					28
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					28
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					28
03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					28
04	120	N	108	-0-	-12	-0-	108	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

11	930	N	916	-0-	-14	-0-	15	1	901	2	N	-0-					-0-
12	930	N	928	-0-	-2	-0-	15	1	913	2	N	-0-					-0-
01	950	N	950	-0-	-0-	-0-	15	1	935	2	N	-0-					-0-
02	868	N	517	-0-	-351	-0-	5	1	512	2	N	-0-					-0-
03	1303	N	1303	-0-	-0-	-0-	15	1	1288	2	N	-0-					-0-
*04	986	N	986	-0-	-0-	-0-	15	1	971	2	N	-0-					-0-

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

11	60	X	2	-0-	-58	-0-	2	4			N	-0-					3
12	31	X	2	-0-	-29	-0-	2	4			N	-0-					3
01	31	X	2	-0-	-29	-0-	2	4			N	-0-					3
02	28	X	6	-0-	-22	-0-	2	4	4	9	N	4	7	5			-0-
*03	2	X	2	-0-	-0-	-0-	2	4			N	-0-					-0-
04	2	X	2	-0-	-0-	-0-	2	4			N	-0-					-0-

BRADFORD, LYDIA M. WELL #: 5811 RRCID -> 188291 COMPL. DATE 03/17/2002 TOTAL DEPTH 10106 PERF. 9705 - 9714

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD S. E. (MORROW LOWER) //CONT.// 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF. 10171 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4760	-0-	-160	-0-	46	1	4680	3	N	29					49
							2	4	32	9							
12	5022	X	3994	-0-	-1028	-0-	52	1	3912	3	N	25					74
							2	4	28	9							
01	5022	X	4951	-0-	-71	-0-	79	1	4862	3	N	7					81
							2	4	8	9							
02	4536	X	4266	-0-	-270	-0-	54	1	4210	3	N	-0-					81
							2	4									
*03	4929	X	4416	-0-	-513	-0-	56	1	4297	3	N	55					136
							2	4	61	9							
04	4770	X	3696	-0-	-1074	-0-	84	1	3569	3	N	37					173
							2	4	41	9							

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	822	-0-	-378	-0-	822	3			N	-0-					131
12	1116	N	853	-0-	-263	-0-	853	3			N	-0-					131
01	1054	N	764	-0-	-290	-0-	764	3			N	-0-					131
02	756	N	742	-0-	-14	-0-	740	3	2	9	N	2					133
*03	868	N	803	-0-	-65	-0-	800	3	3	9	N	3					136
04	750	N	674	-0-	-76	-0-	674	3			N	-0-					136

CANYON EXPLORATION CO. 129932
KING WELL #: 1 RRCID -> 165747 COMPL. DATE 10/16/1997 TOTAL DEPTH 7828 PERF. 6510 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	X	769	-0-	-11	-0-	10	1	759	2	N	-0-					116
12	806	X	534	-0-	-272	-0-	10	1	524	2	N	-0-					116
01	781	X	781	-0-	-0-	-0-	10	1	771	2	N	-0-					116
02	788	X	788	-0-	-0-	-0-	10	1	778	2	N	-0-					116
03	858	X	858	-0-	-0-	-0-	10	1	848	2	N	-0-					116
04	780	X	755	-0-	-25	-0-	10	1	745	2	N	-0-					116

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 3 RRCID -> 213563 COMPL. DATE 09/13/2005 TOTAL DEPTH 7674 PERF. 6128 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

11	2850	X	2800	-0-	-50	-0-	30	1	2770	2	N	-0-					-0-
12	2945	X	2104	-0-	-841	-0-	28	1	2076	2	N	-0-					-0-
01	2945	X	1744	-0-	-1201	-0-	368	1	1376	2	N	-0-					-0-
02	2604	X	2313	-0-	-291	-0-	248	1	2065	2	N	-0-					-0-
03	2883	X	728	-0-	-2155	-0-	31	1	697	2	N	-0-					-0-
04	2790	X	850	-0-	-1940	-0-	30	1	820	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HAMKER WELL #: 1 RRCID -> 048892 COMPL. DATE 09/15/1970 TOTAL DEPTH 9148 PERF. 6521 - 6533

11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
02	112	N	70	-0-	-42	-0-	70	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

PEERY WELL #: 1 RRCID -> 052713 COMPL. DATE 05/17/1972 TOTAL DEPTH 9200 PERF. 6502 - 6520

11	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	308	N	301	-0-	-7	-0-	301	3			N	-0-					-0-
03	310	N	176	-0-	-134	-0-	176	3			N	-0-					-0-
04	360	N	155	-0-	-205	-0-	155	3			N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

11	900	N	853	-0-	-47	-0-	853	3			N	-0-					-0-
12	837	N	703	-0-	-134	-0-	703	3			N	-0-					-0-
01	775	N	368	-0-	-407	-0-	368	3			N	-0-					-0-
02	784	N	207	-0-	-577	-0-	207	3			N	-0-					-0-
03	713	N	466	-0-	-247	-0-	466	3			N	-0-					-0-
*04	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

11	2118	X	2118	-0-	-0-	-0-	2118	3			N	-0-					25
12	2108	X	2054	-0-	-54	-0-	2054	3			N	-0-					25
01	2201	X	2167	-0-	-34	-0-	2167	3			N	-0-					25
02	1988	X	1918	-0-	-70	-0-	1918	3			N	-0-					25
03	2201	X	2172	-0-	-29	-0-	2172	3			N	-0-					25
04	2130	X	1978	-0-	-152	-0-	1978	3			N	-0-					25

BRAVO DOME (TUBB) 11544 500 NON-ASSOCIATED EXEMPT CNTY: HARTLEY
HESS CORPORATION 381665
COOTS, G. B. WELL #: 1 RRCID -> 098977 COMPL. DATE 06/30/1979 TOTAL DEPTH 2823 PERF. 2080 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910		5307	-0-	-603	-0-	75 24	1 9	5208	2	N	22					193
12	6107		5159	-0-	-948	-0-	78	1	5081	2	N	-0-					193
01	6107		4755	-0-	-1352	-0-	78	1	4677	2	N	-0-					193
02	5264	#	4491	-0-	-773	-0-	70	1	4421	2	N	-0-					193
03	5487	#	4527	-0-	-960	-0-	78	1	4449	2	N	-0-					193
04	5310	#	4538	-0-	-772	-0-	75	1	4463	2	N	-0-					193

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRECHEISEN, MARION 089980
ALEXANDER, C. D. -A- -ET- -UX- WELL #: 19 RRCID -> 021805 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 6738 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	189	-0-	-171	-0-	189	2			N	-0-					-0-
12	341	N	187	-0-	-154	-0-	187	2			N	-0-					-0-
01	279	N	171	-0-	-108	-0-	171	2			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2399	X	2399	-0-	-0-	-0-	148	1	2251	2	N	-0-					162
12	3147	X	3147	-0-	-0-	-0-	195	1	2952	2	N	-0-					162
01	3269	X	3269	-0-	-0-	-0-	196	1	3073	2	N	-0-					162
02	2872	X	2872	-0-	-0-	-0-	178	1	2694	2	N	-0-					162
03	3250	X	3250	-0-	-0-	-0-	197	1	3053	2	N	-0-					162
*04	3170	X	3170	-0-	-0-	-0-	191	1	2979	2	N	-0-					162

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	712	N	712	-0-	-0-	-0-	44	1 9	659	2	N	8					198
12	1054	N	939	-0-	-115	-0-	53	1 81 9	805	2	N	74	157	1			115
01	901	N	901	-0-	-0-	-0-	52	1 41 9	808	2	N	37					152
02	755	N	755	-0-	-0-	-0-	46	1 9 9	700	2	N	8					160
03	1023	N	859	-0-	-164	-0-	51	1 11 9	797	2	N	10	158	1			12
04	870	N	825	-0-	-45	-0-	49	1 14 9	762	2	N	13					25

ZENERGY, INC. 950615
FLOWERS WELL #: 1037 RRCID -> 203211 COMPL. DATE 03/17/2004 TOTAL DEPTH 7400 PERF. 6824 - 6844

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENDEAVOR ENERGY RESOURCES L.P. 251726
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

11	630	#	273	-0-	-357	-0-	273	3			N	-0-					67
12	598	R	598	-0-	-0-	-0-	598	3			N	-0-					67
01	589	#	579	-0-	-10	-0-	579	3			N	-0-					67
02	511	R	511	-0-	-0-	-0-	511	3			N	-0-					67
03	589	#	533	-0-	-56	-0-	533	3			N	-0-					67
04	570	#	453	-0-	-117	-0-	453	3			N	-0-					67

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AIKMAN BROTHERS, LLC 009101
MEEK WELL #: 1 A RRCID -> 095619 COMPL. DATE 06/04/1981 TOTAL DEPTH 14700 PERF.14402 - 14416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5909	X	5909	-0-	-0-	-0-	5898	2	11	9	N	10					184
12	5352	X	5352	-0-	-0-	-0-	5338	2	14	9	N	13	185	1			12
01	5332	X	5327	-0-	-5	-0-	5326	2	1	9	N	1					13
02	5516	X	5280	-0-	-236	-0-	5274	2	6	9	N	5					18
03	6107	X	4460	-0-	-1647	-0-	4454	2	6	9	N	5					23
04	5910	X	5504	-0-	-406	-0-	5493	2	11	9	N	10					33

BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300

PLUGGED AND ABANDONED_____ 03/14/2007

CHESAPEAKE OPERATING, INC. 147715
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

11	3340	X	3340	-0-	-0-	-0-	3340	2			N	-0-					88
12	3659	X	3659	-0-	-0-	-0-	3629	2	30	9	N	27					115
01	2418	X	20	-0-	-2398	-0-	20	2			N	-0-					115
02	2184	X	16	-0-	-2168	-0-	16	2			N	-0-					115
03	2936	X	2936	-0-	-0-	-0-	2936	2			N	-0-					115
*04	6173	X	6173	-0-	-0-	-0-	6141	2	32	9	N	29					144

DEVON ENERGY PRODUCTION CO, L.P. 216378
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

11	9870	X	8367	-0-	-1503	-0-	869	1	7495	2	N	3					40
							3	9									
12	10199	X	6900	-0-	-3299	-0-	703	1	6193	2	N	4					44
							4	9									
01	9765	X	3774	-0-	-5991	-0-	264	1	3510	2	N	-0-					44
02	8820	X	5736	-0-	-3084	-0-	512	1	5215	2	N	8					52
							9	9									
03	8649	X	7081	-0-	-1568	-0-	696	1	6383	2	N	2					54
							2	9									
04	8370	X	8067	-0-	-303	-0-	738	1	7309	2	N	18					72
							20	9									

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9719	X	9719	-0-	-0-	-0-	30	1	9689	2	N	-0-					172
12	15283	X	8272	-0-	-7011	-0-	54	1	8218	2	N	-0-					172
01	15283	X	7265	-0-	-8018	-0-	16	1	7249	2	N	-0-					172
02	13804	X	25	-0-	-13779	-0-	25	1			N	-0-					172
03	15097	X	10514	-0-	-4583	-0-	21	1	10493	2	N	-0-					172
*04	10425	X	10425	-0-	-0-	-0-	28	1	10397	2	N	-0-					172

HEFLEY WELL #: 2037 RRCID -> 168027 COMPL. DATE 01/19/1998 TOTAL DEPTH 14700 PERF.14516 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FOREST OIL CORPORATION 275740
DODD WELL #: 1 RRCID -> 078045 COMPL. DATE 07/24/1978 TOTAL DEPTH 15005 PERF.14456 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	2085					N	1	1	8			30
12	T. A.		-0-	-0-	-0-	2085					N	-0-					30
01	14B DENY		-0-	-0-	-0-	2085					N	-0-					30
02	14B DENY		-0-	-0-	-0-	2085					N	-0-					30
03	14B DENY		-0-	-0-	-0-	2085					N	-0-					30
04	14B2 EXT	NO RPT	-0-	-0-	-0-	2085					N	NO RPT					30

BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRONTIER ALLIANCE, LLC 287100
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1381	-0-	-299	-0-	27 1	1 9	1353	2	Y	1					35
12	1705	N	1448	-0-	-257	-0-	26 1	1 9	1421	2	Y	1					36
01	1516	N	1516	-0-	-0-	-0-	31 14	1 9	1471	2	Y	13	29	1	6	8	14
02	874	N	874	-0-	-0-	-0-	28 7	1 9	839	2	Y	6	6	8			14
03	1693	N	1693	-0-	-0-	-0-	12 3	1 9	1678	2	Y	3					9
04	1470	N	NO RPT	-0-	-1470	-0-					Y	NO RPT					9

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2705	X	2705	-0-	-0-	-0-	429	1	2274	2	N	2					44
							2	9									
12	6418	X	6418	-0-	-0-	-0-	570	1	5848	2	N	-0-					44
01	5725	X	5725	-0-	-0-	-0-	588	1	5136	2	N	1					45
							1	9									
02	5158	X	5158	-0-	-0-	-0-	515	1	4633	2	N	9					54
							10	9									
03	5825	X	5825	-0-	-0-	-0-	343	1	5471	2	Y	10					64
							11	9									
*04	5382	X	5382	-0-	-0-	-0-	5371	2	11	9	Y	10					74

SAMSON LONE STAR, LLC 744737
HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

11	T. A.		1071	-0-	1071	1321	1071	2			N	-0-					42
12	2361	X	1040	-0-	-1321	-0-	1040	2			N	-0-					42
01	1573	X	1573	-0-	-0-	-0-	1573	2			N	-0-					42
02	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					42
03	1054	N	591	-0-	-463	-0-	591	2			N	-0-					42
04	1110	N	-0-	-0-	-1110	-0-					N	-0-					42

HEFLEY WELL #: 1048 RRCID -> 081230 COMPL. DATE 02/23/1979 TOTAL DEPTH 14851 PERF.14668 - 14682

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

11	2524	N	2524	-0-	-0-	-0-	2522	2	2	9	N	2					20
12	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					20
01	372	N	211	-0-	-161	-0-	211	2			N	-0-					20
02	2352	N	9	-0-	-2343	-0-	9	2			N	-0-					20
03	2550	N	2550	-0-	-0-	-0-	2542	2	8	9	N	7					27
*04	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					27

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

11	7572	X	7572	-0-	-0-	-0-	150	1	7421	2	N	1	1	8			-0-
							1	9									
12	5684	X	5684	-0-	-0-	-0-	96	1	5587	2	N	1	1	8			-0-
							1	9									
01	5359	X	5359	-0-	-0-	-0-	125	1	5232	2	N	2	2	8			-0-
							2	9									
02	4241	X	4241	-0-	-0-	-0-	105	1	4135	2	N	1	1	8			-0-
							1	9									
03	5051	X	5051	-0-	-0-	-0-	128	1	4921	2	N	2	2	8			-0-
							2	9									
*04	4436	X	4436	-0-	-0-	-0-	97	1	4338	2	N	1	1	8			-0-
							1	9									

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					84
12	2573	N	2316	-0-	-257	-0-	2315	2	1	9	N	1					85
01	2695	N	2695	-0-	-0-	-0-	20	1	2675	2	N	-0-					85
02	2408	N	2405	-0-	-3	-0-	37	1	2367	2	N	1					86
							1	9									
03	2325	N	2309	-0-	-16	-0-	41	1	2268	2	N	-0-					86
04	2610	N	2448	-0-	-162	-0-	17	1	2431	2	N	-0-					86

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LINN OPERATING, INC. 501545
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

11	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR WELL #: 101 RRCID -> 190087 COMPL. DATE 07/30/2002 TOTAL DEPTH 14750 PERF.14502 - 14560

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
12	930	N	894	-0-	-36	-0-	894	2			N	-0-					-0-
01	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
02	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
03	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
04	1020	N	895	-0-	-125	-0-	895	2			N	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1756	X	1756	-0-	-0-	-0-	1756	2			N	-0-					200
12	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					200
01	1611	N	1611	-0-	-0-	-0-	1508	2	103	9	N	94					294
02	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					294
*03	1905	N	1905	-0-	-0-	-0-	1853	2	52	9	N	47	314	1			27
*04	2989	N	2989	-0-	-0-	-0-	2988	2	1	9	N	1					28

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	-0-	-0-	-1410	-0-					N	-0-					266
12	0	N	-0-	-0-	-0-	-0-					N	-0-					266
01	0	N	-0-	-0-	-0-	-0-					N	-0-					266
02	0	N	-0-	-0-	-0-	-0-					N	-0-					266
03	0	N	-0-	-0-	-0-	-0-					N	11	178	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH (GRANITE WASH) 12062 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
FIRESTONE WELL #: 108 RRCID -> 180040 COMPL. DATE 09/20/2000 TOTAL DEPTH 16225 PERF.12285 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	700	-0-	-710 B	-0-	700	2			N	-0-					107
12	1426	X	665	-0-	-761 B	-0-	665	2			N	-0-					107
01	1426	X	561	-0-	-865 B	-0-	561	2			N	-0-					107
02	1288	X	572	-0-	-716 B	-0-	572	2			N	-0-					107
03	1302	X	694	-0-	-608 B	-0-	615	2	79	9	N	72					179
04	690	X	575	-0-	-115 B	-0-	573	2	2	9	N	2					181

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	X	283	-0-	-647 B	-0-	283	2			N	-0-					20
12	961	X	149	-0-	-812 B	-0-	149	2			N	-0-					20
01	961	X	62	-0-	-899 B	-0-	62	2			N	-0-					20
02	700	X	-0-	-0-	-700 B	-0-					N	-0-					20
03	775	X	-0-	-0-	-775 B	-0-					N	-0-					20
04	270	X	145	-0-	-125 B	-0-	145	2			N	-0-					20

LINN OPERATING, INC. 501545
BRITT WELL #: 1 RRCID -> 118448 COMPL. DATE 10/24/2006 TOTAL DEPTH 12520 PERF. 4600 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-

BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	494	-0-	-196 B	-0-	494	2			N	-0-					87
12	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					87
01	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					87
02	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					87
*03	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					87
04	540	N	467	-0-	-73 B	-0-	467	2			N	-0-					87

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	B	-0-					N	1					409
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					409
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					409
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					409
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					409
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					409

BRITT WELL #: 1027 RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

11	1530	X	1210	-0-	-320	B	-0-	1171	2	39	9	N	35	199	1			120
12	1022	N	1022	-0-	-0-	B	-0-	985	2	37	9	N	34					154
01	813	N	813	-0-	-0-	B	-0-	799	2	14	9	N	13					167
02	1244	N	1244	-0-	-0-	B	-0-	1163	2	81	9	N	74					241
*03	1362	N	1362	-0-	-0-	B	-0-	1320	2	42	9	N	38					279
*04	1219	N	1219	-0-	-0-	B	-0-	1182	2	37	9	N	34	183	1			130

PURYEAR WELL #: 1027 RRCID -> 124240 COMPL. DATE 04/18/1987 TOTAL DEPTH 12500 PERF.12274 - 12348

11	390	X	75	-0-	-315	B	-0-	75	2			N	-0-					267
12	403	X	7	-0-	-396	B	-0-	7	2			N	-0-					267
01	341	X	-0-	-0-	-341	B	-0-					N	-0-					267
02	308	X	-0-	-0-	-308	B	-0-					N	-0-					267
*03	694	X	694	-0-	-0-	B	-0-	688	2	6	9	N	5					272
*04	1297	X	1297	-0-	-0-	B	-0-	1272	2	25	9	N	23					295

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

11	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					461
12	310	N	25	-0-	-285	B	-0-	25	2			N	-0-					461
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					461
02	0	N	-0-	-0-	-0-	B	-0-					N	5					466
03	197	N	197	-0-	-0-	B	-0-	184	2	13	9	N	12					478
*04	415	N	415	-0-	-0-	B	-0-	409	2	6	9	N	5					483

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

11	720	N	673	-0-	-47	B	-0-	672	2	1	9	N	1					105
12	966	N	966	-0-	-0-	B	-0-	966	2			N	-0-					105
01	639	N	639	-0-	-0-	B	-0-	628	2	11	9	N	10					115
02	923	N	923	-0-	-0-	B	-0-	892	2	31	9	N	28					143
*03	856	N	856	-0-	-0-	B	-0-	852	2	4	9	N	4					147
*04	867	N	867	-0-	-0-	B	-0-	866	2	1	9	N	1					148

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

11	390	X	173	-0-	-217	B	-0-	173	2			N	-0-					234
12	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					234
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					234
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					234
03	372	N	221	-0-	-151	B	-0-	221	2			N	-0-					234
*04	731	N	731	-0-	-0-	B	-0-	677	2	54	9	N	49					283

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
RATHJEN WELL #: 207 RRCID -> 128530 COMPL. DATE 09/23/1988 TOTAL DEPTH 12706 PERF.12480 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2038	-0-	-452 B	-0-	1999	2	39	9	N	35					335
12	2407	N	2407	-0-	-0- B	-0-	2382	2	25	9	N	23					358
01	2639	N	2639	-0-	-0- B	-0-	2598	2	41	9	N	37	179	1			216
02	1529	N	1529	-0-	-0- B	-0-	1521	2	8	9	N	7					223
*03	1545	N	1545	-0-	-0- B	-0-	1544	2	1	9	N	1					224
*04	1929	N	1929	-0-	-0- B	-0-	1873	2	56	9	N	51					275

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

11	420	X	287	-0-	-133 B	-0-	279	2	8	9	N	7					117
12	586	N	586	-0-	-0- B	-0-	578	2	8	9	N	7					124
01	677	N	677	-0-	-0- B	-0-	662	2	15	9	N	14					138
02	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					138
*03	4457	X	4457	-0-	-0- B	-0-	4446	2	11	9	N	10					148
04	360	N	104	-0-	-256 B	-0-	98	2	6	9	N	5					153

BRITT WELL #: 2026 RRCID -> 130357 COMPL. DATE 03/13/1989 TOTAL DEPTH 12661 PERF.12302 - 12342

11	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					132
12	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					132
01	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					132
02	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					132
*03	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					132
*04	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					132

LUKER WELL #: 103 RRCID -> 130978 COMPL. DATE 08/01/1989 TOTAL DEPTH 12700 PERF.12490 - 12586

11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					113
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					113
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					113
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					113
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					113
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					113

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

11	2340	X	1890	-0-	-450 B	-0-	1890	2			N	-0-					202
12	1554	N	1554	-0-	-0- B	-0-	1554	2			N	-0-					202
01	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					202
02	1462	N	1462	-0-	-0- B	-0-	1462	2			N	-0-					202
*03	2061	N	2061	-0-	-0- B	-0-	2061	2			N	-0-					202
*04	1946	N	1946	-0-	-0- B	-0-	1946	2			N	-0-					202

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

11	674	N	674	-0-	-0- B	-0-	612	2	62	9	N	56	184	1			89
12	1549	N	1549	-0-	-0- B	-0-	1498	2	51	9	N	46					135
01	1252	N	1252	-0-	-0- B	-0-	1201	2	51	9	N	46					181
02	905	N	905	-0-	-0- B	-0-	858	2	47	9	N	43	174	1			50
*03	1330	N	1330	-0-	-0- B	-0-	1267	2	63	9	N	57					107
*04	1193	N	1193	-0-	-0- B	-0-	1125	2	68	9	N	62					169

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

11	485	X	485	-0-	-0- B	-0-	461	2	24	9	N	22					380
12	425	N	425	-0-	-0- B	-0-	424	2	1	9	N	1	174	1			207
01	192	N	192	-0-	-0- B	-0-	159	2	33	9	N	30					237
02	675	N	675	-0-	-0- B	-0-	668	2	7	9	N	6					243
*03	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					243
*04	679	N	679	-0-	-0- B	-0-	647	2	32	9	N	29					272

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	857	-0-	-373 B	-0-	834	2	23	9	N	21					85
12	942	N	942	-0-	-0- B	-0-	929	2	13	9	N	12					97
01	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					97
02	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					97
03	527	N	461	-0-	-66 B	-0-	453	2	8	9	N	7					104
*04	1398	N	1398	-0-	-0- B	-0-	1398	2			N	-0-					104

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

11	6900	X	2976	-0-	-3924 B	-0-	2976	2			N	-0-					218
12	5983	X	3959	-0-	-2024 B	-0-	3959	2			N	-0-					218
01	5983	X	4849	-0-	-1134 B	-0-	4849	2			N	-0-					218
02	5404	X	4328	-0-	-1076 B	-0-	4328	2			N	-0-					218
*03	5436	X	5436	-0-	-0- B	-0-	5436	2			N	-0-					218
*04	4804	X	4804	-0-	-0- B	-0-	4804	2			N	-0-					218

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

11	450	N	174	-0-	-276 B	-0-	174	2			N	-0-					93
12	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					93
01	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					93
02	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					93
*03	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					93
04	360	N	169	-0-	-191 B	-0-	169	2			N	-0-					93

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

11	720	X	255	-0-	-465 B	-0-	255	2			N	-0-					89
12	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					89
01	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					89
02	388	N	388	-0-	-0- B	-0-	296	2	92	9	N	84	158	1			15
03	372	N	265	-0-	-107 B	-0-	265	2			N	-0-					15
04	300	N	236	-0-	-64 B	-0-	236	2			N	-0-					15

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

11	1830	X	759	-0-	-1071 B	-0-	759	2			N	-0-					78
12	1161	N	1161	-0-	-0- B	-0-	1161	2			N	-0-					78
01	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					78
02	1552	N	1552	-0-	-0- B	-0-	1552	2			N	-0-					78
03	1147	N	746	-0-	-401 B	-0-	746	2			N	-0-					78
04	810	N	433	-0-	-377 B	-0-	433	2			N	-0-					78

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

11	4560	X	4662	-0-	102 B	-14670	4651	2	11	9	N	10					203
12	4123	X	4105	-0-	-18 B	-14670	4083	2	22	9	N	20					223
01	4123	X	4323	-0-	200 B	-14470	4279	2	44	9	N	40					263
02	3724	X	3910	-0-	186 B	-14284	3869	2	41	9	N	37					300
03	4123	X	4232	-0-	109 B	-14175	4201	2	31	9	N	28					328
04	3990	X	4061	-0-	71 B	-14104	4026	2	35	9	N	32					360

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4514	-0-	-466 B	-80978	4495	2	19	9	N	17					206
12	3937	X	3974	-0-	37 B	-80941	109	1	3854	2	N	10					216
							11	9									
01	3937	X	4216	-0-	279 B	-80662	374	1	3816	2	N	24					240
							26	9									
02	3556	X	3711	-0-	155 B	-80507	338	1	3353	2	N	18	1	8			257
							20	9									
03	3937	X	4277	-0-	340 B	-80167	374	1	3885	2	N	16					273
							18	9									
04	3810	X	3890	-0-	80 B	-80087	362	1	3495	2	N	30					303
							33	9									

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

11	90	N	90	-0-	-0-	B	-0-	90	1			N	-0-				259
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				259
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				259
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				259
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				259
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				259

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

11	0	X	-0-	-0-	-0-	B	-0-					N	-0-				317
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				317
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				317
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				317
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				317
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				317

QEP ENERGY COMPANY 684474
PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

11	840	X	721	-0-	-119 B	-0-	41	1	673	2	N	6					110
							7	9									
12	868	X	753	-0-	-115 B	-0-	41	1	688	2	N	22					132
							24	9									
01	868	X	298	-0-	-570 B	-0-	41	1	251	2	N	5					137
							6	9									
02	728	X	711	-0-	-17 B	-0-	41	1	670	2	N	-0-					137
03	744	X	538	-0-	-206 B	-0-	41	1	494	2	N	3	96	1			44
							3	9									
04	720	X	682	-0-	-38 B	-0-	41	1	638	2	N	3					47
							3	9									

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
PURYEAR, TOM WELL #: 2028 RRCID -> 204591 COMPL. DATE 08/13/2004 TOTAL DEPTH 12434 PERF.12185 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	X	125	-0-	-85 B	-0-	125	2			N	-0-					121
12	155	X	114	-0-	-41 B	-0-	114	2			N	-0-					121
01	231	X	231	-0-	-0- B	-0-	231	2			N	-0-					121
02	196	X	196	-0-	-0- B	-0-	196	2			N	-0-					121
*03	267	X	267	-0-	-0- B	-0-	267	2			N	-0-	94	1	27	3	-0-
*04	231	X	231	-0-	-0- B	-0-	231	2			N	-0-					-0-

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
NEWMAN WELL #: 1 RRCID -> 122799 COMPL. DATE 03/15/1986 TOTAL DEPTH 6700 PERF. 6536 - 6548

11	P&A-COND	-0-	-0-	-0-		-0-					N	-0-					114
12	0	-0-	-0-	-0-		-0-					N	-0-	114	7			-0-
01	0	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	-0-	-0-	-0-		-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/24/2012 - PLUGGED 08/24/12

RANGE PRODUCTION COMPANY 691703
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

11	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					39
12	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					39
01	1891	N	1874	-0-	-17	-0-	1874	2			N	-0-					39
02	1708	N	1582	-0-	-126	-0-	1582	2			N	-0-					39
03	1922	N	1763	-0-	-159	-0-	1763	2			N	-0-					39
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					39

WEINKAUF PETROLEUM, INC. 906315
BROWN, CHARLES R. WELL #: 1 RRCID -> 100599 COMPL. DATE 05/18/1982 TOTAL DEPTH 9560 PERF. 6525 - 6536

11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	713	-0-	-37	-0-	666	2	47	9	N	43	183	1			52
12	812	X	812	-0-	-0-	-0-	791	2	21	9	N	19					71
01	813	X	813	-0-	-0-	-0-	758	2	55	9	N	50					121
02	672	X	399	-0-	-273	-0-	373	2	26	9	N	24					145
03	806	X	779	-0-	-27	-0-	728	2	51	9	N	46					191
04	780	X	758	-0-	-22	-0-	699	2	59	9	N	54	176	1			69

GEORGE WELL #: 3017 RRCID -> 267211 COMPL. DATE 01/04/2011 TOTAL DEPTH 13500 PERF. 8120 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	833	-0-	833	67800	567	1	106	2	N	145					190
							160	9									
12	0	Z	829	-0-	829	68629	466	1	240	2	N	112	197	1			105
							123	9									
01	0	Z	1128	-0-	1128	69757	400	1	546	2	N	165					270
							182	9									
02	0	Z	1043	-0-	1043	70800	363	1	530	2	N	136	192	1			214
							150	9									
03	0	Z	1062	-0-	1062	71862	541	1	356	2	N	150	194	1			170
							165	9									
*04	0	Z	1131	-0-	1131	72993	561	1	388	2	N	165	194	1			141
							182	9									

FRONTIER ALLIANCE, LLC 287100
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1940	X	1940	-0-	-0-	-0-	1800	2	140	9	N	127	172	1			167
12	1984	X	1892	-0-	-92	-0-	1834	2	58	9	N	53					220
01	1984	X	1894	-0-	-90	-0-	1826	2	68	9	N	62					282
02	1764	X	1702	-0-	-62	-0-	1671	2	31	9	N	28					310
03	1922	X	1851	-0-	-71	-0-	1843	2	8	9	N	7	180	1			137
04	1950	X	1723	-0-	-227	-0-	1667	2	56	9	N	51					188

FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3442	X	3442	-0-	-0-	-0-	55	1	3304	2	N	75	197	1			87
							83	9									
12	3038	X	2958	-0-	-80	-0-	47	1	2875	2	N	33					120
							36	9									
01	3797	X	3797	-0-	-0-	-0-	65	1	3660	2	N	65					185
							72	9									
02	3192	X	2781	-0-	-411	-0-	55	1	2693	2	N	30					215
							33	9									
03	4015	X	4015	-0-	-0-	-0-	58	1	3879	2	N	71	191	1			95
							78	9									
*04	3374	X	3374	-0-	-0-	-0-	54	1	3254	2	N	60					155
							66	9									

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	2	-0-	-178	-0-	2	2			N	-0-					120
12	31	X	-0-	-0-	-31	-0-					N	-0-					120
01	0	X	-0-	-0-	-0-	-0-					N	-0-					120
02	0	X	-0-	-0-	-0-	-0-					N	-0-					120
03	2	X	-0-	-0-	-2	-0-					N	-0-					120
04	2	X	-0-	-0-	-2	-0-					N	-0-					120

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

11	1305	X	1305	-0-	-0-	-0-	77	1	1008	2	N	200					220
							220	9									
12	961	X	532	-0-	-429	-0-	33	1	489	2	N	9	174	1			55
							10	9									
01	1023	X	584	-0-	-439	-0-	32	1	550	2	N	2					57
							2	9									
02	924	X	392	-0-	-532	-0-	24	1	368	2	N	-0-					57
03	1388	X	1388	-0-	-0-	-0-	78	1	1266	2	N	40					97
							44	9									
*04	1093	X	1093	-0-	-0-	-0-	67	1	964	2	N	56					153
							62	9									

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

11	17479	X	17479	-0-	-0-	-0-	10	1	17469	2	N	-0-					-0-
12	2263	X	602	-0-	-1661	-0-	2	1	600	2	N	-0-					-0-
01	2263	X	1482	-0-	-781	-0-	10	1	1472	2	N	-0-					-0-
02	7063	X	7063	-0-	-0-	-0-	9	1	7054	2	N	-0-					-0-
03	11208	X	11208	-0-	-0-	-0-	10	1	11198	2	N	-0-					-0-
04	2190	X	3	-0-	-2187	-0-	3	1			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

11	5670	X	5313	-0-	-357	-0-	5302	2	11	9	N	10					167
12	5642	X	5501	-0-	-141	-0-	5457	2	44	9	N	40					207
01	5611	X	5526	-0-	-85	-0-	5485	2	41	9	N	37					244
02	5040	X	1220	-0-	-3820	-0-	1217	2	3	9	N	3					247
03	5580	X	-0-	-0-	-5580	-0-					N	1	196	1			52
04	5340	X	-0-	-0-	-5340	-0-					N	-0-					52

HEFLEY WELL #: 1039 RRCID -> 196285 COMPL. DATE N/A TOTAL DEPTH 14700 PERF.11438 - 12107

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-	27	1			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RAMP-WALKER 31 WELL #: 1-T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

11	930	N	694	-0-	-236	-0-	684	2	10	9	N	9					62
12	930	N	488	-0-	-442	-0-	488	2			N	-0-					62
01	837	N	828	-0-	-9	-0-	797	2	31	9	N	28					90
02	644	N	401	-0-	-243	-0-	386	2	15	9	N	14					104
03	680	N	680	-0-	-0-	-0-	647	2	33	9	N	30					134
04	810	N	584	-0-	-226	-0-	561	2	23	9	N	21					155

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOOVER 50 WELL #: 2 RRCID -> 235938 COMPL. DATE 11/02/2007 TOTAL DEPTH 12661 PERF.10978 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	1486	-0-	-1034	-0-	1466	2	20	9	N	18					220
12	2077	X	1657	-0-	-420	-0-	1640	2	17	9	N	15	195	1			40
01	1922	X	1475	-0-	-447	-0-	1418	2	57	9	N	52					92
02	1557	X	1557	-0-	-0-	-0-	1551	2	6	9	N	5					97
03	1824	N	1824	-0-	-0-	-0-	1815	2	9	9	N	8					105
*04	1616	N	1616	-0-	-0-	-0-	1597	2	19	9	N	17					122

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1418	N	1418	-0-	-0-	-0-	14	1	1404	2	N	-0-					105
12	1383	N	1383	-0-	-0-	-0-	8	1	1367	2	N	7					112
							8	9									
01	1301	N	1301	-0-	-0-	-0-	5	1	1277	2	N	17					129
							19	9									
02	1408	N	1408	-0-	-0-	-0-	7	1	1392	2	N	8					137
							9	9									
03	1453	N	1453	-0-	-0-	-0-	30	1	1412	2	N	10					147
							11	9									
*04	1476	N	1476	-0-	-0-	-0-	46	1	1410	2	N	18					165
							20	9									

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	1715	-0-	-1225	-0-	1685	2	30	9	N	27					134
12	2356	X	1663	-0-	-693	-0-	1629	2	34	9	N	31					165
01	2475	X	2475	-0-	-0-	-0-	2445	2	30	9	N	27					192
02	1770	N	1770	-0-	-0-	-0-	1740	2	30	9	N	27					219
03	2333	N	2333	-0-	-0-	-0-	2254	2	79	9	N	72	191	1			100
04	2280	N	619	-0-	-1661	-0-	609	2	10	9	N	9					109

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1771	-0-	-59	-0-	1765	2	6	9	N	5					70
12	1860	N	1652	-0-	-208	-0-	1641	2	11	9	N	10					80
01	2146	N	2146	-0-	-0-	-0-	2113	2	33	9	N	30					110
02	1795	N	1795	-0-	-0-	-0-	1789	2	6	9	N	5					115
03	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					115
04	2070	N	-0-	-0-	-2070	-0-					N	-0-					115

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1630	-0-	-1370	3958	1588	2	42	9	N	38	194	1			145
12	3100	N	1346	-0-	-1754	2204	1296	2	50	9	N	45					190
01	3100	N	1462	-0-	-1638	566	1401	2	61	9	N	55					245
02	1680	N	1114	-0-	-566	-0-	1096	2	18	9	N	16					261
03	1874	N	1874	-0-	-0-	-0-	1800	2	74	9	N	67	196	1			132
*04	1569	N	1569	-0-	-0-	-0-	1539	2	30	9	N	27					159

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1946	-0-	-334	-0-	1923	2	23	9	N	21	192	1			73
12	1954	N	1954	-0-	-0-	-0-	1920	2	34	9	N	31					104
01	1917	N	1917	-0-	-0-	-0-	1875	2	42	9	N	38					142
02	1484	N	1423	-0-	-61	-0-	1423	2			N	-0-					142
03	2129	N	2129	-0-	-0-	-0-	2093	2	36	9	N	33					175
04	1590	N	1394	-0-	-196	-0-	1383	2	11	9	N	10					185

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1775	-0-	-85	-0-	1769	2	6	9	N	5					135
12	1891	N	1676	-0-	-215	-0-	1659	2	17	9	N	15					150
01	2333	N	2333	-0-	-0-	-0-	2294	2	39	9	N	35					185
02	1801	N	1801	-0-	-0-	-0-	1788	2	13	9	N	12					197
03	1774	N	1774	-0-	-0-	-0-	1757	2	17	9	N	15					212
*04	1830	N	1566	-0-	-264	-0-	1547	2	19	9	N	17					229

ELLEN WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2268	-0-	-192	-0-	2262	2	6	9	N	5					123
12	2230	N	2230	-0-	-0-	-0-	2216	2	14	9	N	13					136
01	2566	N	2566	-0-	-0-	-0-	2552	2	14	9	N	13					149
02	1952	N	1952	-0-	-0-	-0-	1938	2	14	9	N	13					162
03	2133	N	2133	-0-	-0-	-0-	2115	2	18	9	N	16					178
*04	3000	N	10756	-0-	7756	7756	10742	2	14	9	N	13					191

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	3429	-0-	-1161	-0-	3360	2	69	9	N	63					209
12	4557	X	3211	-0-	-1346	-0-	3204	2	7	9	N	6	193	1			22
01	4557	X	1085	-0-	-3472	-0-	1085	2			N	-0-					22
02	4088	X	-0-	-0-	-4088	-0-					N	-0-					22
03	3534	X	-0-	-0-	-3534	-0-					N	-0-					22
04	3420	X	-0-	-0-	-3420	-0-					N	-0-					22

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	3084	-0-	-2046	-0-	31	1	3018	2	N	32					336
							35	9									
12	4216	X	2878	-0-	-1338	-0-	17	1	2785	2	N	69	196	1			209
							76	9									
01	3183	X	3183	-0-	-0-	-0-	11	1	3122	2	N	45					254
							50	9									
02	2884	X	2698	-0-	-186	-0-	12	1	2651	2	N	32					286
							35	9									
03	3193	X	3183	-0-	-10	-0-	66	1	3075	2	N	38	196	1			128
							42	9									
04	3090	X	2977	-0-	-113	-0-	93	1	2840	2	N	40					168
							44	9									

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3171	-0-	-399	-0-	3149	2	22	9	N	20					200
12	3627	X	2873	-0-	-754	-0-	2858	2	15	9	N	14	191	1			23
01	3627	X	2724	-0-	-903	-0-	2702	2	22	9	N	20					43
02	3276	X	3209	-0-	-67	-0-	3179	2	30	9	N	27					70
03	3678	X	3678	-0-	-0-	-0-	3623	2	55	9	N	50					120
04	3180	X	2474	-0-	-706	-0-	2444	2	30	9	N	27					147

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1750	-0-	-230	-0-	1699	2	51	9	N	46	193	1			124
12	1953	N	1638	-0-	-315	-0-	1583	2	55	9	N	50					174
01	1860	N	1420	-0-	-440	-0-	1420	2			N	-0-					174
02	1624	N	1173	-0-	-451	-0-	1167	2	6	9	N	5					179
03	1643	N	1402	-0-	-241	-0-	1399	2	3	9	N	3					182
*04	1598	N	1598	-0-	-0-	-0-	1517	2	81	9	N	74					256

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3285	-0-	-495	-0-	3263	2	22	9	N	20					47
12	3224	X	2255	-0-	-969	-0-	2254	2	1	9	N	1					48
01	3387	X	3387	-0-	-0-	-0-	3322	2	65	9	N	59					107
02	2912	X	2866	-0-	-46	-0-	2844	2	22	9	N	20					127
03	3297	X	3297	-0-	-0-	-0-	3247	2	50	9	N	45					172
04	3120	X	2926	-0-	-194	-0-	2898	2	28	9	N	25					197

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

11	4710	X	3934	-0-	-776	-0-	3909	2	25	9	N	23					202
12	4216	X	3434	-0-	-782	-0-	3406	2	28	9	N	25	194	1			33
01	4216	X	3682	-0-	-534	-0-	3632	2	50	9	N	45					78
02	3808	X	3634	-0-	-174	-0-	3624	2	10	9	N	9					87
03	4216	X	3917	-0-	-299	-0-	3876	2	41	9	N	37					124
04	3930	X	3708	-0-	-222	-0-	3664	2	44	9	N	40					164

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

11	5730	X	5167	-0-	-563	-0-	5127	2	40	9	N	36					76
12	5828	X	4151	-0-	-1677	-0-	4118	2	33	9	N	30					106
01	5828	X	5756	-0-	-72	-0-	5717	2	39	9	N	35					141
02	5264	X	4410	-0-	-854	-0-	4393	2	17	9	N	15					156
03	6656	X	6656	-0-	-0-	-0-	6567	2	89	9	N	81					237
04	5580	X	5066	-0-	-514	-0-	5001	2	65	9	N	59	200	1			96

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

11	4710	X	3461	-0-	-1249	-0-	3400	2	61	9	N	55					209
12	3379	X	2360	-0-	-1019	-0-	2360	2			N	-0-					209
01	3852	X	3852	-0-	-0-	-0-	3845	2	7	9	N	6					215
02	3052	X	2839	-0-	-213	-0-	2756	2	83	9	N	75	191	1			99
03	3379	X	2907	-0-	-472	-0-	2848	2	59	9	N	54	57	1			96
04	3270	X	2813	-0-	-457	-0-	2813	2			N	-0-					96

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

11	4230	X	3161	-0-	-1069	-0-	3161	2			N	-0-					112
12	4092	X	3096	-0-	-996	-0-	3094	2	2	9	N	2					114
01	4092	X	3179	-0-	-913	-0-	3102	2	77	9	N	70					184
02	3220	X	2438	-0-	-782	-0-	2429	2	9	9	N	8					192
03	3565	X	2756	-0-	-809	-0-	2717	2	39	9	N	35					227
04	3150	X	2596	-0-	-554	-0-	2596	2			N	-0-					227

ELLEN WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

11	5220	X	4717	-0-	-503	-0-	4672	2	45	9	N	41					110
12	4371	X	4114	-0-	-257	-0-	4083	2	31	9	N	28					138
01	5076	X	5076	-0-	-0-	-0-	4998	2	78	9	N	71					209
02	3948	X	3777	-0-	-171	-0-	3732	2	45	9	N	41					250
03	4371	X	3889	-0-	-482	-0-	3864	2	25	9	N	23	199	1			74
*04	17135	X	17135	-0-	-0-	-0-	17101	2	34	9	N	31					105

ELLEN WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

11	7380	X	6687	-0-	-693	-0-	6662	2	25	9	N	23					205
12	6944	X	6408	-0-	-536	-0-	6386	2	22	9	N	20					225
01	7075	X	7075	-0-	-0-	-0-	7031	2	44	9	N	40	203	1			62
02	6244	X	5790	-0-	-454	-0-	5751	2	39	9	N	35					97
03	6913	X	5992	-0-	-921	-0-	5962	2	30	9	N	27					124
*04	25967	X	25967	-0-	-0-	-0-	25883	2	84	9	N	76					200

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	4732	-0-	-638	-0-	4688	2	44	9	N	40					85
12	4558	X	4558	-0-	-0-	-0-	4482	2	76	9	N	69					154
01	4885	X	4885	-0-	-0-	-0-	4832	2	53	9	N	48					202
02	3948	X	3251	-0-	-697	-0-	3223	2	28	9	N	25					227
03	4627	X	4627	-0-	-0-	-0-	4584	2	43	9	N	39	203	1			63
04	4230	X	3959	-0-	-271	-0-	3944	2	15	9	N	14					77

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	6297	-0-	-1023	-0-	6221	2	76	9	N	69	196	1			35
12	5735	X	5518	-0-	-217	-0-	5446	2	72	9	N	65					100
01	5735	X	5591	-0-	-144	-0-	5541	2	50	9	N	45					145
02	5180	X	4781	-0-	-399	-0-	4749	2	32	9	N	29					174
03	5735	X	5317	-0-	-418	-0-	5240	2	77	9	N	70					244
*04	5550	X	5524	-0-	-26	-0-	5466	2	58	9	N	53	203	1			94

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7860	X	7432	-0-	-428	-0-	7343	2	89	9	N	81					109
12	7471	X	6166	-0-	-1305	-0-	6148	2	18	9	N	16					125
01	6882	X	3699	-0-	-3183	-0-	3666	2	33	9	N	30					155
02	6748	X	-0-	-0-	-6748	-0-					N	-0-					155
03	7471	X	-0-	-0-	-7471	-0-					N	-0-					155
04	7230	X	-0-	-0-	-7230	-0-					N	-0-					155

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2795	-0-	2795	2795	2784	2	11	9	N	10					125
12	0	W	2997	-0-	2997	5792	2951	2	46	9	N	42					167
01	0	W	3347	-0-	3347	9139	3300	2	47	9	N	43					210
02	0	W	2288	-0-	2288	11427	2251	2	37	9	N	34					244
03	3100	N	3406	-0-	306	11733	3330	2	76	9	N	69	204	1			109
*04	14877	X	3144	-0-	-11733	-0-	3089	2	55	9	N	50					159

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2645	-0-	-325	-0-	2623	2	22	9	N	20					202
12	3069	X	2379	-0-	-690	-0-	2369	2	10	9	N	9	191	1			20
01	3069	X	2574	-0-	-495	-0-	2549	2	25	9	N	23					43
02	2464	X	1978	-0-	-486	-0-	1959	2	19	9	N	17					60
03	2728	X	2277	-0-	-451	-0-	2249	2	28	9	N	25					85
04	2640	X	2498	-0-	-142	-0-	2476	2	22	9	N	20					105

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2068	-0-	-932	12846	2040	2	28	9	N	25					68
12	3100	N	1597	-0-	-1503	11343	1568	2	29	9	N	26					94
01	3100	N	1851	-0-	-1249	10094	1812	2	39	9	N	35					129
02	2800	N	1748	-0-	-1052	9042	1728	2	20	9	N	18					147
03	3100	N	1860	-0-	-1240	7802	1824	2	36	9	N	33					180
*04	3000	N	1841	-0-	-1159	6643	1819	2	22	9	N	20					200

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3235	-0-	-275	-0-	3094	2	141	9	N	128	190	1			140
12	3224	X	3005	-0-	-219	-0-	2881	2	124	9	N	113	193	1			60
01	3634	X	3634	-0-	-0-	-0-	276	1	3220	2	N	125					185
							138	9									
02	3086	X	3086	-0-	-0-	-0-	2968	2	118	9	N	107	192	1			100
03	3224	X	3138	-0-	-86	-0-	3009	2	129	9	N	117					217
04	3120	X	2575	-0-	-545	-0-	2446	2	129	9	N	117	190	1			144

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4093	X	4093	-0-	-0-	-0-	4073	2	20	9	N	18					112
12	3640	X	3640	-0-	-0-	-0-	3574	2	66	9	N	60					172
01	4629	X	4629	-0-	-0-	-0-	4604	2	25	9	N	23					195
02	3220	X	2839	-0-	-381	-0-	2809	2	30	9	N	27					222
03	4406	X	4406	-0-	-0-	-0-	4371	2	35	9	N	32	197	1			57
04	3450	X	3098	-0-	-352	-0-	3057	2	41	9	N	37					94

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3130	-0-	-1130	-0-	3108	2	22	9	N	20					210
12	2883	X	2883	-0-	-0-	-0-	2830	2	53	9	N	48	205	1			53
01	4457	X	4457	-0-	-0-	-0-	4416	2	41	9	N	37					90
02	3370	X	3370	-0-	-0-	-0-	3359	2	11	9	N	10					100
03	3988	X	3988	-0-	-0-	-0-	3912	2	76	9	N	69					169
04	2760	X	-0-	-0-	-2760	-0-					N	26					195

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2361	X	2361	-0-	-0-	-0-	24	1	2313	2	N	22					244
							24	9									
12	2232	N	1975	-0-	-257	-0-	12	1	1941	2	N	20	191	1			73
							22	9									
01	2292	N	2292	-0-	-0-	-0-	8	1	2263	2	N	19					92
							21	9									
02	2016	N	2005	-0-	-11	-0-	9	1	1974	2	N	20					112
							22	9									
03	2177	N	2177	-0-	-0-	-0-	45	1	2113	2	N	17					129
							19	9									
04	2160	N	2056	-0-	-104	-0-	65	1	1969	2	N	20					149
							22	9									

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	3829	-0-	-761	-0-	3783	2	46	9	N	42	203	1			18
12	3653	X	3653	-0-	-0-	-0-	3601	2	52	9	N	47					65
01	3959	X	3959	-0-	-0-	-0-	3920	2	39	9	N	35					100
02	3030	X	3030	-0-	-0-	-0-	2991	2	39	9	N	35					135
03	2883	X	2869	-0-	-14	-0-	2828	2	41	9	N	37					172
04	2790	X	2628	-0-	-162	-0-	2597	2	31	9	N	28					200

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	3815	-0-	-1585	-0-	3804	2	11	9	N	10					72
12	4650	X	3437	-0-	-1213	-0-	3431	2	6	9	N	5					77
01	4567	X	4567	-0-	-0-	-0-	4498	2	69	9	N	63					140
02	3836	X	3691	-0-	-145	-0-	3680	2	11	9	N	10					150
03	4464	X	4464	-0-	-0-	-0-	4442	2	22	9	N	20					170
04	4410	X	-0-	-0-	-4410	-0-					N	17					187

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	3536	-0-	-1324	-0-	35	1	3457	2	N	40					272
							44	9									
12	2879	X	2879	-0-	-0-	-0-	17	1	2818	2	N	40					312
							44	9									
01	3851	X	3851	-0-	-0-	-0-	13	1	3773	2	N	59					371
							65	9									
02	3112	X	3112	-0-	-0-	-0-	14	1	3065	2	N	30					401
							33	9									
03	3629	X	3629	-0-	-0-	-0-	76	1	3514	2	N	35					436
							39	9									
*04	3467	X	3467	-0-	-0-	-0-	109	1	3306	2	N	47	406	1			77
							52	9									

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

11	5670	X	4453	-0-	-1217	-0-	4370	2	83	9	N	75					175
12	5301	X	3960	-0-	-1341	-0-	3888	2	72	9	N	65					240
01	5301	X	4605	-0-	-696	-0-	4533	2	72	9	N	65	195	1			110
02	4396	X	4362	-0-	-34	-0-	4303	2	59	9	N	54					164
03	4588	X	3771	-0-	-817	-0-	3702	2	69	9	N	63					227
04	4470	X	3927	-0-	-543	-0-	3897	2	30	9	N	27	198	1			56

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

11	5100	X	2476	-0-	-2624	-0-	2454	2	22	9	N	20					258
12	3069	X	2380	-0-	-689	-0-	2360	2	20	9	N	18	189	1			87
01	3181	X	3181	-0-	-0-	-0-	3140	2	41	9	N	37					124
02	2492	X	2112	-0-	-380	-0-	2101	2	11	9	N	10					134
03	2604	X	2495	-0-	-109	-0-	2456	2	39	9	N	35					169
04	2970	X	-0-	-0-	-2970	-0-					N	21					190

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

11	4380	X	4180	-0-	-200	-0-	4114	2	66	9	N	60					205
12	4104	X	4104	-0-	-0-	-0-	4025	2	79	9	N	72					277
01	4197	X	4197	-0-	-0-	-0-	4123	2	74	9	N	67					344
02	3668	X	3539	-0-	-129	-0-	3458	2	81	9	N	74					418
03	4061	X	3900	-0-	-161	-0-	3822	2	78	9	N	71					489
04	3930	X	3610	-0-	-320	-0-	3566	2	44	9	N	40	405	1			124

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

11	1754	X	1754	-0-	-0-	-0-	1743	2	11	9	N	10					177
12	2666	X	1364	-0-	-1302	-0-	1331	2	33	9	N	30					207
01	2356	X	1514	-0-	-842	-0-	1484	2	30	9	N	27					234
02	1652	X	1456	-0-	-196	-0-	1412	2	44	9	N	40	196	1			78
03	1623	N	1623	-0-	-0-	-0-	1586	2	37	9	N	34					112
04	1470	N	-0-	-0-	-1470	-0-					N	25					137

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

11	5400	X	4686	-0-	-714	-0-	4564	2	122	9	N	111					195
12	5270	X	4537	-0-	-733	-0-	4437	2	100	9	N	91	191	1			95
01	5270	X	4723	-0-	-547	-0-	4572	2	151	9	N	137	190	1			42
02	4620	X	3771	-0-	-849	-0-	3675	2	96	9	N	87					129
03	4991	X	4326	-0-	-665	-0-	4195	2	131	9	N	119	191	1			57
04	4680	X	3587	-0-	-1093	-0-	3474	2	113	9	N	103					160

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9300	X	6954	-0-	-2346	-0-	6851	2	103	9	N	94	201	1			150
12	7564	X	5901	-0-	-1663	-0-	5814	2	87	9	N	79					229
01	7564	X	7051	-0-	-513	-0-	6923	2	128	9	N	116	198	1			147
02	6664	X	5576	-0-	-1088	-0-	5493	2	83	9	N	75					222
03	7378	X	6156	-0-	-1222	-0-	6068	2	88	9	N	80	203	1			99
*04	6960	X	4681	-0-	-2279	-0-	4617	2	64	9	N	58					157

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2399	-0-	-211	-0-	2360	2	39	9	N	35					229
12	2307	N	2307	-0-	-0-	-0-	2268	2	39	9	N	35					264
01	2201	N	1963	-0-	-238	-0-	1933	2	30	9	N	27					291
02	2240	N	1788	-0-	-452	-0-	1737	2	51	9	N	46					337
03	2294	N	1763	-0-	-531	-0-	1724	2	39	9	N	35					372
*04	1935	N	1935	-0-	-0-	-0-	1900	2	35	9	N	32	202	1			202

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8850	X	7324	-0-	-1526	-0-	7233	2	91	9	N	83					245
12	7719	X	6799	-0-	-920	-0-	6690	2	109	9	N	99	194	1			150
01	7719	X	6577	-0-	-1142	-0-	6443	2	134	9	N	122					272
02	7152	X	7152	-0-	-0-	-0-	7040	2	112	9	N	102					374
03	7719	X	7613	-0-	-106	-0-	7450	2	163	9	N	148	397	1			125
*04	8097	X	8097	-0-	-0-	-0-	7952	2	145	9	N	132					257

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23670	X	21124	-0-	-2546	-0-	20729	2	395	9	N	359	390	1			336
12	22971	X	20446	-0-	-2525	-0-	20093	2	353	9	N	321	198	1			459
01	22971	X	19502	-0-	-3469	-0-	19129	2	373	9	N	339	198	1			600
02	20524	X	14182	-0-	-6342	-0-	13925	2	257	9	N	234	201	1			633
03	22413	X	21726	-0-	-687	-0-	21316	2	410	9	N	373	393	1			613
04	21120	X	18664	-0-	-2456	-0-	18297	2	367	9	N	334	570	1			377

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	5406	-0-	-4764	-0-	5362	2	44	9	N	40					194
12	6262	X	5356	-0-	-906	-0-	5336	2	20	9	N	18	202	1			10
01	6592	X	6592	-0-	-0-	-0-	6553	2	39	9	N	35					45
02	6115	X	6115	-0-	-0-	-0-	6104	2	11	9	N	10					55
03	5828	X	5808	-0-	-20	-0-	5775	2	33	9	N	30					85
04	6060	X	-0-	-0-	-6060	-0-					N	19					104

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16110	X	10078	-0-	-6032	-0-	9968	2	110	9	N	100	196	1			200
12	14849	X	9718	-0-	-5131	-0-	9609	2	109	9	N	99					299
01	14849	X	9351	-0-	-5498	-0-	9208	2	143	9	N	130					429
02	10164	X	8377	-0-	-1787	-0-	8235	2	142	9	N	129					558
03	10571	X	8475	-0-	-2096	-0-	8347	2	128	9	N	116	397	1			277
*04	10080	X	3425	-0-	-6655	-0-	3389	2	36	9	N	33	193	1			117

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5512	X	2669	-0-	-2843	-0-	2660	2	9	9	N	8					45
12	3720	X	1886	-0-	-1834	-0-	1853	2	33	9	N	30					75
01	3410	X	2110	-0-	-1300	-0-	2102	2	8	9	N	7					82
02	2744	X	1961	-0-	-783	-0-	1952	2	9	9	N	8					90
03	2852	X	2269	-0-	-583	-0-	2250	2	19	9	N	17					107
04	2670	X	-0-	-0-	-2670	-0-					N	15					122

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	EOM BALANCE
11	22693	X	22693	-0-	-0-	-0-	21963	2	730	9	N	664	575	1	452
12	31434	X	21835	-0-	-9599	-0-	21153	2	682	9	N	620	757	1	315
01	26598	X	21167	-0-	-5431	-0-	20578	2	589	9	N	535	577	1	273
02	22204	X	17086	-0-	-5118	-0-	16565	2	521	9	N	474	193	1	554
03	23436	X	21131	-0-	-2305	-0-	20468	2	663	9	N	603	927	1	230
04	22680	X	18876	-0-	-3804	-0-	18349	2	527	9	N	479	388	1	321

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	EOM BALANCE
11	29430	X	9714	-0-	-19716	-0-	9405	2	309	9	N	281	192	1	270
12	8245	X	8245	-0-	-0-	-0-	1152	1	6801	2	N	265	188	1	347
							292	9							
01	12059	X	11121	-0-	-938	-0-	1421	1	9413	2	N	261	367	1	241
							287	9							
02	9912	X	8761	-0-	-1151	-0-	1249	1	7315	2	N	179	187	1	233
							197	9							
03	11826	X	11826	-0-	-0-	-0-	1702	1	9831	2	N	266	186	1	313
							293	9							
04	10770	X	10138	-0-	-632	-0-	1329	1	8532	2	N	252	377	1	188
							277	9							

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	EOM BALANCE
11	0	Z	27848	-0-	27848	93479	686	1	26507	2	N	595	673	1	231
							655	9							
12	0	Z	20554	-0-	20554	114033	579	1	19462	2	N	466	357	1	340
							513	9							
01	0	Z	19007	-0-	19007	133040	649	1	17832	2	N	478	520	1	298
							526	9							
02	0	Z	15331	-0-	15331	148371	577	1	14340	2	N	376	370	1	304
							414	9							
03	164804	X	16433	-0-	-148371	-0-	708	1	15281	2	N	404	524	1	184
							444	9							
04	27840	X	14830	-0-	-13010	-0-	686	1	13757	2	N	352	352	1	184
							387	9							

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	EOM BALANCE
*06	0	W	59650	-0-	59650	101065	58175	2	1475	9	N	1341	1252	1	418
07	0	W	54870	-0-	54870	155935	53291	2	1579	9	N	1435	1527	1	326
08	0	W	48140	-0-	48140	204075	46751	2	1389	9	N	1263	1313	1	276
09	0	W	40497	-0-	40497	244572	39398	2	1099	9	N	999	948	1	327
10	0	W	38602	-0-	38602	283174	37505	2	1097	9	N	997	957	1	367
11	0	W	36082	-0-	36082	319256	35008	2	1074	9	N	976	956	1	387
12	0	W	32504	-0-	32504	351760	31572	2	932	9	N	847	775	1	459
01	0	W	33839	-0-	33839	385599	32892	2	947	9	N	861	1158	1	162
02	0	W	23525	-0-	23525	409124	22858	2	667	9	N	606	583	1	185
03	0	W	32979	-0-	32979	442103	32098	2	881	9	N	801	761	1	225
04	0	W	16032	-0-	16032	458135	15657	2	375	9	N	341	387	1	179

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	EOM BALANCE
11	0	W	63306	-0-	63306	1252583	62078	2	1228	9	N	1116	1155	1	440
12	0	W	84708	-0-	84708	1337291	83002	2	1706	9	N	1551	1510	1	481
01	0	W	38437	-0-	38437	1375728	37661	2	776	9	N	705	729	1	457
02	0	W	69006	-0-	69006	1444734	67253	2	1753	9	N	1594	1300	1	751
03	0	W	46971	-0-	46971	1491705	45656	2	1315	9	N	1195	1685	1	261
04	0	W	42975	-0-	42975	1534680	40421	2	2554	9	Y	2322	2224	1	359

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239940	X	59812	-0-	-180128	-0-	58225	2	1587	9	N	1443	1156	1			705
12	247938	X	54295	-0-	-193643	-0-	52760	2	1535	9	N	1395	1699	1			401
01	247938	X	30013	-0-	-217925	-0-	29224	2	789	9	N	717	579	1			539
02	223944	X	34729	-0-	-189215	-0-	33796	2	933	9	N	848	756	1			631
03	247938	X	37914	-0-	-210024	-0-	36835	2	1079	9	N	981	1106	1			506
04	239940	X	35870	-0-	-204070	-0-	35059	2	811	9	N	737	572	1			671

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

12	0		-0-	-0-	-0-	-0-					N	962	497	1			465
*01	151130	X	151130	-0-	-0-	-0-	148550	2	2580	9	N	2345	2593	1			217
*02	113234	X	113234	-0-	-0-	-0-	111551	2	1683	9	N	1530	1212	1			535
*03	125200	X	125200	-0-	-0-	-0-	123411	2	1789	9	N	1626	1924	1			237
*04	99650	X	99650	-0-	-0-	-0-	98150	2	1500	9	N	1364	1247	1			354

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

11	90	N	88	-0-	-2	-0-	1	1	85	2	N	-0-					60
							2	4									
12	93	N	76	-0-	-17	-0-	1	1	73	2	N	-0-					60
							2	4									
01	93	N	74	-0-	-19	-0-	72	2	2	4	N	-0-					60
02	84	N	69	-0-	-15	-0-	1	1	66	2	N	-0-					60
							2	4									
03	68	N	68	-0-	-0-	-0-	1	1	65	2	N	-0-					60
							2	4									
*04	75	N	75	-0-	-0-	-0-	1	1	72	2	N	-0-					60
							2	4									

CHESAPEAKE OPERATING, INC. 147715
HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

11	274	N	274	-0-	-0-	-0-	222	2	52	9	N	47	47	8			32
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					32
01	186	N	135	-0-	-51	-0-	135	2			N	-0-					32
02	252	N	148	-0-	-104	-0-	148	2			N	-0-					32
03	217	N	176	-0-	-41	-0-	176	2			N	-0-					32
*04	161	N	161	-0-	-0-	-0-	155	2	6	9	N	5					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	0	N	-0-	-0-	-0-	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3332	-0-	-118	-0-	3271	2	61	9	N	55					262
12	3565	X	3120	-0-	-445	-0-	85	1	2976	2	N	54					316
							59	9									
01	3638	X	3638	-0-	-0-	-0-	3572	2	66	9	N	60					376
02	3192	X	1728	-0-	-1464	-0-	1714	2	14	9	N	13					389
03	3832	X	3832	-0-	-0-	-0-	53	1	3777	2	N	2	196	1			195
							2	9									
04	3510	X	3186	-0-	-324	-0-	51	1	3105	2	N	27					222
							30	9									

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					139
12	0	N	-0-	-0-	-0-	-0-					N	-0-					139
01	0	N	-0-	-0-	-0-	-0-					N	-0-					139
02	0	N	-0-	-0-	-0-	-0-					N	-0-					139
03	0	N	-0-	-0-	-0-	-0-					N	-0-					139
04	0	N	-0-	-0-	-0-	-0-					N	-0-					139

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	5700	-0-	-0-	-0-	5579	2	121	9	N	110					211
12	6603	X	4349	-0-	-2254	-0-	4298	2	51	9	N	46	184	1			73
01	6603	X	5416	-0-	-1187	-0-	5333	2	83	9	N	75					148
02	5964	X	4308	-0-	-1656	-0-	4222	2	86	9	N	78					226
03	5890	X	4822	-0-	-1068	-0-	4756	2	66	9	N	60					286
04	5700	X	4093	-0-	-1607	-0-	4062	2	31	9	N	28	192	1			122

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	4174	-0-	-296	-0-	4171	2	3	9	N	3	193	1			328
12	4433	X	4344	-0-	-89	-0-	120	1	4216	2	N	7					335
							8	9									
01	4433	X	4059	-0-	-374	-0-	4058	2	1	9	N	1					336
02	3976	X	2352	-0-	-1624	-0-	2320	2	32	9	N	29					365
03	4566	X	4566	-0-	-0-	-0-	64	1	4501	2	N	1					366
							1	9									
04	4200	X	3620	-0-	-580	-0-	59	1	3561	2	N	-0-					366

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3851	X	3851	-0-	-0-	-0-	3851	2			N	-0-					89
12	4247	X	3926	-0-	-321	-0-	3926	2			N	-0-					89
01	4297	X	4297	-0-	-0-	-0-	4297	2			N	-0-					89
02	3640	X	3496	-0-	-144	-0-	3496	2			N	-0-					89
03	4052	X	4052	-0-	-0-	-0-	4052	2			N	-0-					89
04	4170	X	3718	-0-	-452	-0-	3718	2			N	-0-					89

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34740	X	30546	-0-	-4194	-0-	29224	2	1322	9	N	1202	1279	1	2	8	231
12	33232	X	30641	-0-	-2591	-0-	29326	2	1315	9	N	1195	916	1	1	8	509
01	33232	X	29794	-0-	-3438	-0-	28525	2	1269	9	N	1154	1468	1	1	8	194
02	30016	X	25570	-0-	-4446	-0-	24397	2	1173	9	N	1066	719	1	28	8	513
03	32426	X	27240	-0-	-5186	-0-	26065	2	1175	9	N	1068	1069	1			512
04	30540	X	25166	-0-	-5374	-0-	24187	2	979	9	N	890	1138	1			264

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 05/18/2011 TOTAL DEPTH 11512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
03	14B2	EXT	25472	-0-	25472	25472	23449	2	2023	9	N	1839	1642	1			314
04	14B2	EXT	50055	-0-	50055	75527	47335	2	2720	9	N	2473	2546	1			241

CHEVRON U. S. A. INC. 148113
CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0-	-0-	36	1	564	2	N	-0-					75
12	217	N	60	-0-	-157	-0-	60	1			N	-0-					75
01	775	N	150	-0-	-625	-0-	150	2			N	-0-					75
02	560	N	-0-	-0-	-560	-0-					N	-0-					75
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					75
04	150	N	-0-	-0-	-150	-0-					N	-0-					75

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2195	N	2195	-0-	-0-	-0-	2194	2	1	9	N	1					60
12	2518	N	2518	-0-	-0-	-0-	2492	2	26	9	N	24					84
01	2239	N	2239	-0-	-0-	-0-	2210	2	29	9	N	26					110
02	1917	N	1917	-0-	-0-	-0-	1896	2	21	9	N	19					129
03	2208	N	2208	-0-	-0-	-0-	2168	2	40	9	N	36					165
*04	2134	N	2134	-0-	-0-	-0-	2108	2	26	9	N	24					189

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2232	-0-	-288	-0-	2201	2	31	9	N	28					28
12	2573	N	2235	-0-	-338	-0-	24	1	2189	2	N	20					48
							22	9									
01	2480	N	2374	-0-	-106	-0-	181	1	2158	2	N	32					80
							35	9									
02	2072	N	1680	-0-	-392	-0-	1654	2	26	9	N	24					104
03	2232	N	2105	-0-	-127	-0-	2069	2	36	9	N	33					137
04	2310	N	1907	-0-	-403	-0-	1876	2	31	9	N	28					165

VISE WELL #: 3 RRCID -> 227127 COMPL. DATE 03/05/2007 TOTAL DEPTH 13200 PERF.11163 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/08/2011 - PLUGGED 4/8/11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2764	-0-	-26	-0-	2744	3	20	9	N	18					237
12	2790	N	2414	-0-	-376	-0-	2393	3	21	9	N	19	194	1			62
01	2883	N	2711	-0-	-172	-0-	24	1	2640	3	N	43					105
							47	9									
02	2576	N	2327	-0-	-249	-0-	2323	3	4	9	N	4					109
03	2596	N	2596	-0-	-0-	-0-	2573	3	23	9	N	21					130
04	2610	N	2414	-0-	-196	-0-	2355	3	59	9	N	54					184

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3527	-0-	-793	-0-	241	1	3222	3	N	58	192	1			113
							64	9									
12	3668	X	3668	-0-	-0-	-0-	664	1	2985	3	N	17					130
							19	9									
01	3662	X	3662	-0-	-0-	-0-	374	1	3263	3	N	23					153
							25	9									
02	3304	X	3005	-0-	-299	-0-	338	1	2647	3	N	18					171
							20	9									
03	3658	X	3187	-0-	-471	-0-	121	1	2961	3	N	95					266
							105	9									
04	3540	X	290	-0-	-3250	-0-	97	1	190	3	N	3	181	1			88
							3	9									

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22890	X	16276	-0-	-6614	-0-	13	1	16196	2	N	61	247	1			328
							67	9									
12	19747	X	14963	-0-	-4784	-0-	28	1	14786	2	N	135	198	1			265
							149	9									
01	19747	X	15410	-0-	-4337	-0-	11	1	15246	2	N	139					404
							153	9									
02	17024	X	9697	-0-	-7327	-0-	12	1	9607	2	N	71	198	1			277
							78	9									
03	17887	X	13907	-0-	-3980	-0-	12	1	13782	2	N	103					380
							113	9									
04	16290	X	13562	-0-	-2728	-0-	13	1	13365	2	N	167	370	1			177
							184	9									

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32880	X	32880	-0-	-0-	-0-	15	1	32389	3	N	433	392	1			329
							476	9									
12	35805	X	28537	-0-	-7268	-0-	16	1	28088	3	N	394	389	1			334
							433	9									
01	35805	X	24864	-0-	-10941	-0-	16	1	24472	3	N	342	197	1			479
							376	9									
02	32340	X	23876	-0-	-8464	-0-	14	1	23533	3	N	299	397	1			381
							329	9									
03	35805	X	26139	-0-	-9666	-0-	14	1	25772	3	N	321	392	1			310
							353	9									
04	32880	X	26857	-0-	-6023	-0-	15	1	26424	3	N	380	396	1			294
							418	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44430	X	31695	-0-	-12735	-0-	14	1	31165	3	N	142	197	1			188
							360	4	156	9							
12	35898	X	30758	-0-	-5140	-0-	32	1	29812	3	N	187					375
							708	4	206	9							
01	35898	X	28059	-0-	-7839	-0-	16	1	27551	3	N	109	190	1			294
							372	4	120	9							
02	32424	X	23296	-0-	-9128	-0-	14	1	22854	3	N	84	196	1			182
							336	4	92	9							
03	32798	X	25829	-0-	-6969	-0-	16	1	25402	3	N	35					217
							372	4	39	9							
04	31710	X	22546	-0-	-9164	-0-	30	1	21996	3	N	145	194	1			168
							360	4	160	9							

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

11	137100	X	79314	-0-	-57786	-0-	78716	3	598	9	N	544	556	1			761
12	119567	X	72889	-0-	-46678	-0-	72419	3	470	9	N	427	364	1			824
01	132122	X	68521	-0-	-63601	-0-	68028	3	493	9	N	448	556	1			716
02	119336	X	50347	-0-	-68989	-0-	50114	3	233	9	N	212	187	1			741
03	132122	X	65118	-0-	-67004	-0-	64546	3	572	9	N	520	721	1			540
*04	79320	X	57613	-0-	-21707	-0-	57116	3	497	9	N	452	355	1			637

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

11	1140	N	1105	-0-	-35	-0-	1064	2	41	9	N	37					182
12	1178	N	1033	-0-	-145	-0-	1008	2	25	9	N	23					205
01	1178	N	805	-0-	-373	-0-	765	2	40	9	N	36	186	1			55
02	1036	N	775	-0-	-261	-0-	735	2	40	9	N	36					91
03	1023	N	833	-0-	-190	-0-	801	2	32	9	N	29					120
*04	853	N	853	-0-	-0-	-0-	819	2	34	9	N	31					151

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

11	3000	N	3652	-0-	652	652	717	1	2935	2	N	-0-					20
12	4211	X	3559	-0-	-652	-0-	837	1	2722	2	N	-0-					20
01	3083	X	3083	-0-	-0-	-0-	719	1	2364	2	N	-0-					20
02	2156	X	1044	-0-	-1112	-0-	585	1	459	2	N	-0-					20
03	2387	X	259	-0-	-2128	-0-	31	1	228	2	N	-0-					20
*04	3485	X	3485	-0-	-0-	-0-	765	1	2720	2	N	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1126	-0-	-374	-0-	424	1	682	2	N	18					55
							20	9									
12	1076	N	1076	-0-	-0-	-0-	316	1	754	2	N	5					60
							6	9									
01	1302	N	795	-0-	-507	-0-	329	1	460	2	N	5					65
							6	9									
02	1064	N	1006	-0-	-58	-0-	233	1	771	2	N	2					67
							2	9									
03	3061	N	3061	-0-	-0-	-0-	555	1	2492	2	N	13					80
							14	9									
*04	1612	N	1612	-0-	-0-	-0-	656	1	939	2	N	15					95
							17	9									

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

11	1830	N	1025	-0-	-805	-0-	535	1	490	2	N	-0-					89
12	1645	N	1645	-0-	-0-	-0-	566	1	1079	2	N	-0-					89
01	1960	N	1960	-0-	-0-	-0-	598	1	1362	2	N	-0-					89
02	1653	N	1653	-0-	-0-	-0-	497	1	1156	2	N	-0-					89
03	1643	N	1074	-0-	-569	-0-	624	1	450	2	N	-0-					89
04	1830	N	139	-0-	-1691	-0-	139	1			N	-0-					89

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

11	3172	X	3172	-0-	-0-	-0-	654	1	2501	2	N	15					132
							17	9									
12	3289	X	3289	-0-	-0-	-0-	678	1	2587	2	N	22					154
							24	9									
01	3180	X	3180	-0-	-0-	-0-	670	1	2501	2	N	8					162
							9	9									
02	2968	X	2297	-0-	-671	-0-	446	1	1842	2	N	8					170
							9	9									
03	3286	X	2305	-0-	-981	-0-	764	1	1500	2	N	37	167	1			40
							41	9									
04	3180	X	2539	-0-	-641	-0-	683	1	1850	2	N	5					45
							6	9									

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 06/05/2005 TOTAL DEPTH 12860 PERF.10704 - 12471

11	2310	X	806	-0-	-1504	-0-	70	1	697	2	N	35					70
							39	9									
12	2046	X	1013	-0-	-1033	-0-	93	1	888	2	N	29					99
							32	9									
01	1922	X	1113	-0-	-809	-0-	68	1	1036	2	N	8					107
							9	9									
02	1456	X	969	-0-	-487	-0-	58	1	909	2	N	2					109
							2	9									
03	1178	X	1013	-0-	-165	-0-	65	1	948	2	N	-0-					109
*04	1179	X	1179	-0-	-0-	-0-	75	1	1075	2	N	26					135
							29	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

11	2370	X	1616	-0-	-754	-0-	276	1	1334	2	N	5					208
							6	9									
12	2449	X	1775	-0-	-674	-0-	321	1	1454	2	N	-0-	186	1			22
01	2232	X	1451	-0-	-781	-0-	296	1	1148	2	N	6					28
							7	9									
02	1540	X	984	-0-	-556	-0-	187	1	778	2	N	17					45
							19	9									
03	1767	X	539	-0-	-1228	-0-	145	1	391	2	N	3					48
							3	9									
04	1710	X	1353	-0-	-357	-0-	149	1	1204	2	N	-0-					48

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

11	3690	X	2649	-0-	-1041	-0-	739	1	1848	2	N	56					86
							62	9									
12	3534	X	2979	-0-	-555	-0-	748	1	2191	2	N	36					122
							40	9									
01	3255	X	2642	-0-	-613	-0-	742	1	1867	2	N	30					152
							33	9									
02	2464	X	2083	-0-	-381	-0-	583	1	1465	2	N	32					184
							35	9									
03	2976	X	1837	-0-	-1139	-0-	756	1	1067	2	N	13					197
							14	9									
04	2880	X	2292	-0-	-588	-0-	797	1	1495	2	N	-0-					197

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

11	2070	X	1600	-0-	-470	-0-	501	1	1099	2	N	-0-					52
12	2542	X	1528	-0-	-1014	-0-	491	1	1037	2	N	-0-					52
01	2827	X	2827	-0-	-0-	-0-	567	1	2260	2	N	-0-					52
02	2296	X	1933	-0-	-363	-0-	502	1	1431	2	N	-0-					52
03	2325	X	2036	-0-	-289	-0-	551	1	1485	2	N	-0-					52
*04	2730	X	1864	-0-	-866	-0-	519	1	1345	2	N	-0-					52

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1524	-0-	-546	-0-	532	1	970	2	N	20					87
							22	9									
12	2511	X	1564	-0-	-947	-0-	513	1	1037	2	N	13					100
							14	9									
01	2511	X	2167	-0-	-344	-0-	617	1	1542	2	N	7					107
							8	9									
02	2268	X	1889	-0-	-379	-0-	563	1	1313	2	N	12					119
							13	9									
03	2356	X	1887	-0-	-469	-0-	612	1	1252	2	N	21					140
							23	9									
04	2100	X	1924	-0-	-176	-0-	568	1	1352	2	N	4					144
							4	9									

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1865	X	1865	-0-	-0-	-0-	793	1	1048	2	N	22					59
							24	9									
12	1922	X	1675	-0-	-247	-0-	806	1	851	2	N	16					75
							18	9									
01	2580	X	2580	-0-	-0-	-0-	867	1	1687	2	N	24					99
							26	9									
02	2236	X	2236	-0-	-0-	-0-	799	1	1417	2	N	18					117
							20	9									
03	2554	X	2554	-0-	-0-	-0-	884	1	1645	2	N	23					140
							25	9									
04	2490	X	2380	-0-	-110	-0-	821	1	1544	2	N	14					154
							15	9									

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	1070	-0-	-2290	-0-	489	1	535	2	N	42					187
							46	9									
12	4650	X	1720	-0-	-2930	-0-	558	1	1143	2	N	17					204
							19	9									
01	4650	X	1330	-0-	-3320	-0-	526	1	767	2	N	34	186	1			52
							37	9									
02	3360	X	1111	-0-	-2249	-0-	486	1	608	2	N	15					67
							17	9									
03	2170	X	1377	-0-	-793	-0-	543	1	793	2	N	37					104
							41	9									
*04	1696	X	1696	-0-	-0-	-0-	520	1	1129	2	N	43					147
							47	9									

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	428	-0-	-622	-0-	46	1	382	2	N	-0-					31
12	682	N	526	-0-	-156	-0-	36	1	490	2	N	-0-					31
01	589	N	567	-0-	-22	-0-	37	1	530	2	N	-0-					31
02	392	N	110	-0-	-282	-0-	16	1	94	2	N	-0-					31
03	527	N	171	-0-	-356	-0-	21	1	150	2	N	-0-					31
04	540	N	326	-0-	-214	-0-	36	1	290	2	N	-0-					31

WASHITA RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13470	X	13042	-0-	-428	-0-	12963	2	79	9	N	72					120
12	13702	X	13129	-0-	-573	-0-	13070	2	59	9	N	54					174
01	13516	X	12892	-0-	-624	-0-	12806	2	86	9	N	78	194	1			58
02	12208	X	11455	-0-	-753	-0-	11420	2	35	9	N	32					90
03	13485	X	13220	-0-	-265	-0-	13168	2	52	9	N	47					137
04	13050	X	12980	-0-	-70	-0-	12938	2	42	9	N	38					175

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9660	X	7253	-0-	-2407	-0-	870	1	6306	2	N	70					184
							77	9									
12	9982	X	7550	-0-	-2432	-0-	899	1	6585	2	N	60					244
							66	9									
01	9579	X	7414	-0-	-2165	-0-	899	1	6439	2	N	69	178	1			135
							76	9									
02	8652	X	6714	-0-	-1938	-0-	812	1	5843	2	N	54					189
							59	9									
03	8469	X	8469	-0-	-0-	-0-	898	1	7504	2	N	61					250
							67	9									
04	7320	X	7093	-0-	-227	-0-	868	1	6171	2	N	49	189	1			110
							54	9									

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 11/06/2008 TOTAL DEPTH 13000 PERF.10743 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	3328	-0-	-1352	-0-	600	1	2698	2	N	27					85
							30	9									
12	4712	X	2455	-0-	-2257	-0-	542	1	1874	2	N	35					120
							39	9									
01	4712	X	3195	-0-	-1517	-0-	602	1	2561	2	N	29					149
							32	9									
02	3108	X	2298	-0-	-810	-0-	457	1	1819	2	N	20					169
							22	9									
03	3441	X	1930	-0-	-1511	-0-	550	1	1325	2	N	50	174	1			45
							55	9									
04	3330	X	2957	-0-	-373	-0-	689	1	2248	2	N	18					63
							20	9									

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	X	-0-	-0-	-61	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	1	1	43	2	N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3484	-0-	-566	-0-	1511	1	1918	2	N	50					131
							55	9									
12	4236	X	4236	-0-	-0-	-0-	1234	1	2965	2	N	34					165
							37	9									
01	5126	X	5126	-0-	-0-	-0-	1167	1	3912	2	N	43					208
							47	9									
02	4361	X	4361	-0-	-0-	-0-	909	1	3421	2	N	28					236
							31	9									
03	4247	X	3207	-0-	-1040	-0-	1011	1	2145	2	N	46	200	1			82
							51	9									
*04	4569	X	4569	-0-	-0-	-0-	1205	1	3317	2	N	43					125
							47	9									

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16860	X	15000	-0-	-1860	-0-	14855	2	145	9	N	132	179	1			175
12	16895	X	15566	-0-	-1329	-0-	15362	2	204	9	N	185					360
01	16895	X	15102	-0-	-1793	-0-	14938	2	164	9	N	149	182	1			327
02	14560	X	12386	-0-	-2174	-0-	12243	2	143	9	N	130	187	1			270
03	15562	X	13458	-0-	-2104	-0-	13296	2	162	9	N	147	186	1			231
04	15060	X	12643	-0-	-2417	-0-	12490	2	153	9	N	139	190	1			180

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38640	X	33788	-0-	-4852	-0-	33378	2	410	9	N	373	191	1			410
12	37572	X	35719	-0-	-1853	-0-	35287	2	432	9	N	393	365	1			438
01	40978	X	40978	-0-	-0-	-0-	40459	2	519	9	N	472	760	1			150
02	33379	X	33379	-0-	-0-	-0-	32952	2	427	9	N	388	192	1			346
03	42573	X	42573	-0-	-0-	-0-	42049	2	524	9	N	476	571	1			251
04	39660	X	35268	-0-	-4392	-0-	34828	2	440	9	N	400	378	1			273

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

11	10500	X	9148	-0-	-1352	-0-	897	1	8064	2	N	170					311
							187	9									
12	10230	X	8818	-0-	-1412	-0-	874	1	7788	2	N	142					453
							156	9									
01	10013	X	8609	-0-	-1404	-0-	878	1	7579	2	N	138	369	1			222
							152	9									
02	8764	X	6988	-0-	-1776	-0-	621	1	6187	2	N	164	192	1			194
							180	9									
03	9455	X	8082	-0-	-1373	-0-	823	1	7073	2	N	169					363
							186	9									
04	9150	X	6897	-0-	-2253	-0-	707	1	6057	2	N	121	179	1			305
							133	9									

JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

11	10260	X	7775	-0-	-2485	-0-	7678	2	97	9	N	88	190	1			212
12	9858	X	8248	-0-	-1610	-0-	8154	2	94	9	N	85					297
01	8711	X	6600	-0-	-2111	-0-	6517	2	83	9	N	75	183	1			189
02	7280	X	5460	-0-	-1820	-0-	5375	2	85	9	N	77					266
03	8246	X	5659	-0-	-2587	-0-	5582	2	77	9	N	70					336
04	7980	X	5189	-0-	-2791	-0-	5095	2	94	9	N	85	186	1			235

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

11	24360	X	16971	-0-	-7389	-0-	368	1	16383	2	N	200	180	1			275
							220	9									
12	21824	X	16683	-0-	-5141	-0-	713	1	15748	2	N	202	191	1			286
							222	9									
01	21390	X	16129	-0-	-5261	-0-	613	1	15289	2	N	206	190	1			302
							227	9									
02	17920	X	15138	-0-	-2782	-0-	896	1	14033	2	N	190	184	1			308
							209	9									
03	18290	X	16650	-0-	-1640	-0-	973	1	15440	2	N	215	201	1			322
							237	9									
04	16980	X	16845	-0-	-135	-0-	949	1	15698	2	N	180	194	1			308
							198	9									

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

11	24900	X	20093	-0-	-4807	-0-	19808	2	285	9	N	259	374	1			182
12	23839	X	19671	-0-	-4168	-0-	19405	2	266	9	N	242					424
01	23622	X	18583	-0-	-5039	-0-	18362	2	221	9	N	201	384	1			241
02	20664	X	15770	-0-	-4894	-0-	15593	2	177	9	N	161	195	1			207
03	22103	X	16402	-0-	-5701	-0-	16101	2	301	9	N	274	196	1			285
04	20100	X	14082	-0-	-6018	-0-	13924	2	158	9	N	144	189	1			240

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34920	X	27566	-0-	-7354	-0-	27180	2	386	9	N	351	178	1			329
12	32798	X	26643	-0-	-6155	-0-	26305	2	338	9	N	307	375	1			261
01	32581	X	7784	-0-	-24797	-0-	7613	2	171	9	N	155	190	1			226
02	28252	X	23757	-0-	-4495	-0-	23452	2	305	9	N	277	183	1			320
03	29915	X	21137	-0-	-8778	-0-	639	1	20209	2	N	263	365	1			218
							289	9									
04	27570	X	18209	-0-	-9361	-0-	915	1	17106	2	N	171	190	1			199
							188	9									

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

11	22950	X	17456	-0-	-5494	-0-	17229	2	227	9	N	206	190	1			299
12	21266	X	17014	-0-	-4252	-0-	16812	2	202	9	N	184					483
01	20832	X	17966	-0-	-2866	-0-	17685	2	281	9	N	255	579	1			159
02	18032	X	14544	-0-	-3488	-0-	14284	2	260	9	N	236	193	1			202
03	19003	X	15417	-0-	-3586	-0-	15153	2	264	9	N	240	188	1			254
04	17460	X	14799	-0-	-2661	-0-	14635	2	164	9	N	149	185	1			218

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

11	21240	X	17121	-0-	-4119	-0-	16812	2	309	9	N	281	184	1			268
12	20801	X	17109	-0-	-3692	-0-	16810	2	299	9	N	272					540
01	19902	X	12412	-0-	-7490	-0-	12125	2	287	9	N	261	550	1			251
02	17248	X	12536	-0-	-4712	-0-	12272	2	264	9	N	240	197	1			294
03	18383	X	13561	-0-	-4822	-0-	13278	2	283	9	N	257	399	1			152
*04	17130	X	12309	-0-	-4821	-0-	12108	2	201	9	N	183	173	1			162

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

11	25680	X	18075	-0-	-7605	-0-	17791	2	284	9	N	258	357	1			140
12	24459	X	16609	-0-	-7850	-0-	16343	2	266	9	N	242	190	1			192
01	22723	X	16489	-0-	-6234	-0-	16217	2	272	9	N	247	344	1			95
02	19488	X	15125	-0-	-4363	-0-	14888	2	237	9	N	215	195	1			115
03	20181	X	16043	-0-	-4138	-0-	15768	2	275	9	N	250	186	1			179
04	18090	X	13953	-0-	-4137	-0-	13752	2	201	9	N	183	183	1			179

CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

11	4424	X	4424	-0-	-0-	-0-	4424	2			N	-0-					101
12	4722	X	4722	-0-	-0-	-0-	4713	2	9	9	N	8					109
01	3691	X	3691	-0-	-0-	-0-	3691	2			N	-0-					109
02	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					109
03	3684	X	3684	-0-	-0-	-0-	3684	2			N	-0-					109
04	2940	X	-0-	-0-	-2940	-0-					N	-0-					109

DEVON ENERGY PRODUCTION CO, L.P. 216378
MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 03/05/2004 TOTAL DEPTH 11706 PERF. 4810 - 4850

11	INJECT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CIRCLE DOT RANCH WELL #: 1077 RRCID -> 188426 COMPL. DATE 03/29/2002 TOTAL DEPTH 14925 PERF.11240 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	950	-0-	-1180	-0-	144	1	701	2	N	95					200
							105	9									
12	2201	X	1188	-0-	-1013	-0-	85	1	976	2	N	115	173	1			142
							127	9									
01	2053	N	2053	-0-	-0-	-0-	134	1	1828	2	N	83					225
							91	9									
02	1222	N	1222	-0-	-0-	-0-	114	1	1027	2	N	74	172	1			127
							81	9									
03	1178	N	990	-0-	-188	-0-	147	1	779	2	N	58					185
							64	9									
04	1980	N	920	-0-	-1060	-0-	127	1	713	2	N	73					258
							80	9									

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 03/22/2003 TOTAL DEPTH 11940 PERF.11074 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8960	X	4987	-0-	-3973	-0-	1582	1	3331	3	Y	67	83	1			28
							74	9									
12	4811	X	4811	-0-	-0-	-0-	1297	1	3431	3	Y	75	55	1			48
							83	9									
01	4269	X	4269	-0-	-0-	-0-	519	1	3667	3	Y	75	48	1			75
							83	9									
02	2492	X	2492	-0-	-0-	-0-	5	1	2341	3	Y	133	180	1			28
							146	9									
03	3475	X	3475	-0-	-0-	-0-	6	1	3340	3	Y	117	111	1			34
							129	9									
*04	3221	X	3221	-0-	-0-	-0-	6	1	3135	3	Y	73	61	1			42
							80	9									

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2176	N	2176	-0-	-0-	-0-	701	1	1475	3	Y	-0-					-0-
12	1980	N	1980	-0-	-0-	-0-	543	1	1437	3	Y	-0-					-0-
01	1581	N	1459	-0-	-122	-0-	180	1	1279	3	Y	-0-					-0-
02	1428	N	682	-0-	-746	-0-	1	1	681	3	Y	-0-					-0-
03	1581	N	321	-0-	-1260	-0-	1	1	320	3	Y	-0-					-0-
04	1410	N	300	-0-	-1110	-0-	1	1	299	3	Y	-0-					-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	191	-0-	-529	-0-	61	1	128	3	Y	2	5	1			1
							2	9									
12	1144	N	1144	-0-	-0-	-0-	304	1	804	3	Y	33	17	1			17
							36	9									
01	714	N	714	-0-	-0-	-0-	85	1	600	3	Y	26	17	1			26
							29	9									
02	1164	N	1164	-0-	-0-	-0-	2	1	1079	3	Y	75	85	1			16
							83	9									
03	1368	N	1368	-0-	-0-	-0-	3	1	1329	3	Y	33	39	1			10
							36	9									
*04	1536	N	1536	-0-	-0-	-0-	3	1	1460	3	Y	66	37	1			38
							73	9									

MEEK, J. P. WELL #: 8069 RRCID -> 196435 COMPL. DATE 06/15/2003 TOTAL DEPTH 11935 PERF.11058 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1886	-0-	-154	-0-	598	1	1259	3	Y	26	20	1			11
							29	9									
12	1621	N	1621	-0-	-0-	-0-	441	1	1168	3	Y	11	8	1			14
							12	9									
01	1457	N	1300	-0-	-157	-0-	161	1	1136	3	Y	3	14	1			3
							3	9									
02	1316	N	1064	-0-	-252	-0-	2	1	1062	3	Y	-0-	3	1			-0-
03	1457	N	1294	-0-	-163	-0-	2	1	1280	3	Y	11	8	1			3
							12	9									
04	1260	N	1213	-0-	-47	-0-	2	1	1209	3	Y	2	4	1			1
							2	9									

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 9069 RRCID -> 199271 COMPL. DATE 11/18/2003 TOTAL DEPTH 11975 PERF.10870 - 11532

11	1410	X	421	-0-	-989	-0-	136	1	285	3	Y	-0-					-0-
12	1110	N	1110	-0-	-0-	-0-	305	1	805	3	Y	-0-					-0-
01	1182	N	1182	-0-	-0-	-0-	147	1	1035	3	Y	-0-					-0-
02	509	N	509	-0-	-0-	-0-	1	1	508	3	Y	-0-					-0-
03	631	N	631	-0-	-0-	-0-	1	1	630	3	Y	-0-					-0-
*04	597	N	597	-0-	-0-	-0-	1	1	596	3	Y	-0-					-0-

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

11	1080	N	535	-0-	-545	-0-	173	1	362	3	Y	-0-					-0-
12	713	N	325	-0-	-388	-0-	90	1	235	3	Y	-0-					-0-
01	363	N	363	-0-	-0-	-0-	45	1	318	3	Y	-0-					-0-
02	504	N	426	-0-	-78	-0-	1	1	425	3	Y	-0-					-0-
03	408	N	408	-0-	-0-	-0-	1	1	407	3	Y	-0-					-0-
*04	640	N	640	-0-	-0-	-0-	1	1	639	3	Y	-0-					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

11	1080	N	988	-0-	-92	-0-	318	1	670	3	Y	-0-	2	1			-0-
12	898	N	898	-0-	-0-	-0-	246	1	652	3	Y	-0-					-0-
01	713	N	655	-0-	-58	-0-	81	1	574	3	Y	-0-					-0-
02	644	N	622	-0-	-22	-0-	1	1	621	3	Y	-0-					-0-
03	713	N	559	-0-	-154	-0-	1	1	558	3	Y	-0-					-0-
04	630	N	540	-0-	-90	-0-	1	1	539	3	Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3173	X	3173	-0-	-0-	-0-	1010	1	2126	3	Y	34	39	1			14
							37	9									
12	2846	X	2846	-0-	-0-	-0-	769	1	2036	3	Y	37	27	1			24
							41	9									
01	2418	X	2331	-0-	-87	-0-	284	1	2006	3	Y	37	24	1			37
							41	9									
02	2184	X	1842	-0-	-342	-0-	4	1	1764	3	Y	67	90	1			14
							74	9									
03	2418	X	2033	-0-	-385	-0-	4	1	1965	3	Y	58	55	1			17
							64	9									
04	2340	X	1916	-0-	-424	-0-	4	1	1910	3	Y	2	16	1			1
							2	9									

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2238	N	2238	-0-	-0-	-0-	711	1	1497	3	Y	27	32	1			11
							30	9									
12	1678	N	1678	-0-	-0-	-0-	446	1	1179	3	Y	48	31	1			28
							53	9									
01	1488	N	639	-0-	-849	-0-	73	1	513	3	Y	48	28	1			48
							53	9									
02	1885	N	1885	-0-	-0-	-0-	3	1	1772	3	Y	100	127	1			21
							110	9									
03	1737	N	1737	-0-	-0-	-0-	3	1	1656	3	Y	71	71	1			21
							78	9									
*04	1218	N	1218	-0-	-0-	-0-	2	1	1198	3	Y	16	26	1			9
							18	9									

MEEK, J. P. WELL #: 13 RRCID -> 203100 COMPL. DATE 05/25/2004 TOTAL DEPTH 11885 PERF.11344 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HONATH, D. H. 75 WELL #: 2 RRCID -> 204622 COMPL. DATE 08/31/2004 TOTAL DEPTH 12650 PERF.11199 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11850	X	10602	-0-	-1248	-0-	1749	1	8664	3	Y	172					247
							189	9									
12	11749	X	6195	-0-	-5554	-0-	1053	1	4989	3	Y	139	193	1			193
							153	9									
01	10726	X	6109	-0-	-4617	-0-	1039	1	4931	3	Y	126	199	1			120
							139	9									
02	9884	X	5865	-0-	-4019	-0-	1114	1	4567	3	Y	167	190	1			97
							184	9									
03	10943	X	5060	-0-	-5883	-0-	899	1	4083	3	Y	71					168
							78	9									
04	10590	X	6953	-0-	-3637	-0-	1373	1	5488	3	Y	84	180	1			72
							92	9									

MEEK, KAREN WELL #: 2 RRCID -> 205491 COMPL. DATE 09/22/2004 TOTAL DEPTH 12650 PERF.10926 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	214	3	11	9	N	10					203
12	503	N	503	-0-	-0-	-0-	1	1	459	3	N	39					242
							43	9									
01	3100	N	7431	-0-	4331	4331	2	1	7429	3	N	-0-					242
02	2800	N	233	-0-	-2567	1764	28	1	198	3	N	6					248
							7	9									
03	1853	X	89	-0-	-1764	-0-	63	3	26	9	N	24					272
04	450	X	94	-0-	-356	-0-	94	3			N	-0-	186	1			86

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

11	360	N	236	-0-	-124	-0-	40	1	196	3	Y	-0-					-0-
12	339	N	339	-0-	-0-	-0-	59	1	280	3	Y	-0-					-0-
01	365	N	365	-0-	-0-	-0-	64	1	301	3	Y	-0-					-0-
02	301	N	301	-0-	-0-	-0-	59	1	242	3	Y	-0-					-0-
03	355	N	355	-0-	-0-	-0-	64	1	291	3	Y	-0-					-0-
*04	242	N	242	-0-	-0-	-0-	48	1	194	3	Y	-0-					-0-

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

11	7268	X	7268	-0-	-0-	-0-	2240	1	4717	3	Y	283	377	1			117
							311	9									
12	7113	X	7113	-0-	-0-	-0-	1840	1	4867	3	Y	369	246	1			240
							406	9									
01	5897	X	5897	-0-	-0-	-0-	706	1	4986	3	Y	186	238	1			188
							205	9									
02	4870	X	4870	-0-	-0-	-0-	8	1	4495	3	Y	334	452	1			70
							367	9									
03	5235	X	5235	-0-	-0-	-0-	9	1	4904	3	Y	293	277	1			86
							322	9									
*04	5180	X	5180	-0-	-0-	-0-	9	1	4807	3	Y	331	233	1			184
							364	9									

ZYBACH WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

11	1140	X	842	-0-	-298	-0-	824	3	18	9	Y	16					113
12	806	N	792	-0-	-14	-0-	742	3	50	9	Y	45	71	1			80
01	1147	N	1002	-0-	-145	-0-	938	3	64	9	Y	58					138
02	784	N	278	-0-	-506	-0-	226	3	52	9	Y	47	65	1			120
*03	1223	N	1223	-0-	-0-	-0-	1107	3	116	9	Y	105	81	1			144
*04	1296	N	1296	-0-	-0-	-0-	1240	3	56	9	Y	51	67	1			128

ZYBACH WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

11	900	X	418	-0-	-482	-0-	401	3	17	9	Y	15					58
12	1550	X	516	-0-	-1034	-0-	488	3	28	9	Y	25	40	1			44
01	868	N	554	-0-	-314	-0-	530	3	24	9	Y	22					66
02	392	N	142	-0-	-250	-0-	142	3			Y	-0-	31	1			35
03	1513	N	1513	-0-	-0-	-0-	1457	3	56	9	Y	51	23	1			63
*04	1433	N	1433	-0-	-0-	-0-	1420	3	13	9	Y	12	7	1			68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6275	X	6275	-0-	-0-	-0-	6218	3	57	9	N	52					182
12	6412	X	6412	-0-	-0-	-0-	6335	3	77	9	N	70	193	1			59
01	6045	X	3047	-0-	-2998	-0-	3019	3	28	9	N	25					84
02	5460	X	2791	-0-	-2669	-0-	2721	3	70	9	N	64					148
03	6106	X	6106	-0-	-0-	-0-	6063	3	43	9	N	39					187
*04	5898	X	5898	-0-	-0-	-0-	5841	3	57	9	N	52	190	1			49

JOHNSON WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1603	N	1603	-0-	-0-	-0-	14	1	1575	3	N	13					45
							14	9									
12	1674	N	1343	-0-	-331	-0-	14	1	1318	3	N	10					55
							11	9									
01	1711	N	1711	-0-	-0-	-0-	13	1	1698	3	N	-0-					55
02	1534	N	1534	-0-	-0-	-0-	14	1	1512	3	N	7					62
							8	9									
03	1333	N	1327	-0-	-6	-0-	14	1	1313	3	N	-0-					62
04	1650	N	1546	-0-	-104	-0-	14	1	1515	3	N	15					77
							17	9									

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3888	-0-	-162	-0-	3836	3	52	9	N	47					173
12	4092	X	3647	-0-	-445	-0-	3615	3	32	9	N	29					202
01	4092	X	3783	-0-	-309	-0-	3744	3	39	9	N	35					237
02	3696	X	3227	-0-	-469	-0-	3199	3	28	9	N	25	202	1			60
03	5674	X	5674	-0-	-0-	-0-	5629	3	45	9	N	41					101
*04	5574	X	5574	-0-	-0-	-0-	5553	3	21	9	N	19					120

ZYBACH WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X	159	-0-	-801	-0-	156	3	3	9	Y	3					51
12	806	N	613	-0-	-193	-0-	558	3	55	9	Y	50	47	1			73
01	807	N	807	-0-	-0-	-0-	742	3	65	9	Y	59					132
02	263	N	263	-0-	-0-	-0-	221	3	42	9	Y	38	62	1			108
*03	1663	N	1663	-0-	-0-	-0-	1609	3	54	9	Y	49	70	1			87
*04	1814	N	1814	-0-	-0-	-0-	1720	3	94	9	Y	85	101	1			71

ZYBACH WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	337	-0-	-1463	-0-	319	3	18	9	Y	16					65
12	806	X	396	-0-	-410	-0-	370	3	26	9	Y	24	35	1			41
01	558	N	342	-0-	-216	-0-	322	3	20	9	Y	18					59
02	423	N	423	-0-	-0-	-0-	423	3			Y	-0-	28	1			31
*03	654	N	654	-0-	-0-	-0-	651	3	3	9	Y	3	23	1			11
*04	588	N	588	-0-	-0-	-0-	587	3	1	9	Y	1	7	1			5

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2112	X	2112	-0-	-0-	-0-	2083	3	29	9	Y	26	24	1			26
12	3534	X	2092	-0-	-1442	-0-	2024	3	68	9	Y	62	29	1			59
01	3534	X	2340	-0-	-1194	-0-	2279	3	61	9	Y	55	65	1			49
02	3192	X	2087	-0-	-1105	-0-	2052	3	35	9	Y	32	38	1			43
03	3630	X	3630	-0-	-0-	-0-	3602	3	28	9	Y	25	51	1			17
*04	3401	X	3401	-0-	-0-	-0-	3347	3	54	9	Y	49	24	1			42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4094	X	4094	-0-	-0-	-0-	4020	3	74	9	Y	67	71	1			64
12	6510	X	4003	-0-	-2507	-0-	3988	3	15	9	Y	14	42	1			36
01	6510	X	-0-	-0-	-6510	-0-					Y	42	32	1			46
02	5880	X	5365	-0-	-515	-0-	5332	3	33	9	Y	30	28	1			48
03	5178	X	5178	-0-	-0-	-0-	5128	3	50	9	Y	45	58	1			35
*04	6253	X	6253	-0-	-0-	-0-	5941	3	312	9	Y	284					319

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	1908	-0-	-3222	-0-	1879	3	29	9	Y	26	24	1			26
12	3627	X	2055	-0-	-1572	-0-	1987	3	68	9	Y	62	29	1			59
01	3627	X	2498	-0-	-1129	-0-	2437	3	61	9	Y	55	65	1			49
02	3276	X	1588	-0-	-1688	-0-	1556	3	32	9	Y	29	38	1			40
03	2433	X	2433	-0-	-0-	-0-	2359	3	74	9	Y	67	61	1			46
*04	3123	X	3123	-0-	-0-	-0-	3122	3	1	9	Y	1	36	1			9

JOHNSON WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1613	-0-	-67	-0-	15	1	1594	3	N	4					47
							4	9									
12	1643	N	1040	-0-	-603	-0-	11	1	1025	3	N	4					51
							4	9									
01	1674	N	1034	-0-	-640	-0-	8	1	1022	3	N	4					55
							4	9									
02	1512	N	1434	-0-	-78	-0-	12	1	1394	3	N	25					80
							28	9									
03	1321	N	1321	-0-	-0-	-0-	14	1	1300	3	N	6					86
							7	9									
*04	1589	N	1589	-0-	-0-	-0-	14	1	1551	3	N	22					108
							24	9									

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	2189	-0-	-4111	-0-	2161	3	28	9	Y	25	37	1			26
12	5735	X	3029	-0-	-2706	-0-	2961	3	68	9	Y	62	29	1			59
01	5735	X	3857	-0-	-1878	-0-	3803	3	54	9	Y	49	64	1			44
02	5180	X	2069	-0-	-3111	-0-	2029	3	40	9	Y	36	34	1			46
03	3658	X	3223	-0-	-435	-0-	3149	3	74	9	Y	67	67	1			46
04	3720	X	2982	-0-	-738	-0-	2941	3	41	9	Y	37	35	1			45

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	2870	-0-	-3910	-0-	2825	3	45	9	Y	41	60	1			40
12	4030	X	3189	-0-	-841	-0-	3170	3	19	9	Y	17	26	1			31
01	4030	X	-0-	-0-	-4030	-0-					Y	1	27	1			5
02	4079	X	4079	-0-	-0-	-0-	4048	3	31	9	Y	28	3	1			30
*03	3982	X	3982	-0-	-0-	-0-	3945	3	37	9	Y	34	37	1			27
*04	5101	X	5101	-0-	-0-	-0-	5101	3			Y	-0-					20

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	736	-0-	-3434	-0-	719	3	17	9	Y	15	27	1			16
12	3720	X	1496	-0-	-2224	-0-	1437	3	59	9	Y	54	18	1			52
01	3720	X	599	-0-	-3121	-0-	586	3	13	9	Y	12	53	1			11
02	3360	X	1269	-0-	-2091	-0-	1229	3	40	9	Y	36	9	1			38
03	2604	X	2262	-0-	-342	-0-	2190	3	72	9	Y	65	58	1			45
*04	2270	X	2270	-0-	-0-	-0-	2229	3	41	9	Y	37	35	1			45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4622	X	4622	-0-	-0-	-0-	4577	3	45	9	Y	41	39	1			40
12	5766	X	5766	-0-	-0-	-0-	5747	3	19	9	Y	17	26	1			31
01	2232	X	-0-	-0-	-2232	-0-					Y	42	27	1			46
02	4139	X	4139	-0-	-0-	-0-	4106	3	33	9	Y	30	28	1			48
03	3822	X	3822	-0-	-0-	-0-	3772	3	50	9	Y	45	58	1			35
*04	3822	X	3822	-0-	-0-	-0-	3822	3			Y	-0-					9

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1879	N	1879	-0-	-0-	-0-	891	1	965	2	N	21					141
							23	9									
12	2024	N	2024	-0-	-0-	-0-	543	1	1450	2	N	28					169
							31	9									
01	2366	N	2366	-0-	-0-	-0-	996	1	1357	2	N	12					181
							13	9									
02	957	N	957	-0-	-0-	-0-	924	1	33	9	N	30					211
03	1663	N	1663	-0-	-0-	-0-	825	1	827	2	N	10					221
							11	9									
04	2280	N	1074	-0-	-1206	-0-	33	1	1041	2	N	-0-					221

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10860	X	5547	-0-	-5313	-0-	5474	3	73	9	Y	66	102	1			63
12	5722	X	5722	-0-	-0-	-0-	5686	3	36	9	Y	33	41	1			55
01	4836	X	-0-	-0-	-4836	-0-					Y	92	49	1			98
02	8444	X	8444	-0-	-0-	-0-	8378	3	66	9	Y	60	60	1			98
03	8065	X	8065	-0-	-0-	-0-	7973	3	92	9	Y	84	117	1			65
*04	8032	X	8032	-0-	-0-	-0-	8032	3			Y	-0-					77

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4844	X	4844	-0-	-0-	-0-	4798	3	46	9	Y	42	47	1			40
12	5893	X	5893	-0-	-0-	-0-	5874	3	19	9	Y	17	26	1			31
01	4774	X	-0-	-0-	-4774	-0-					Y	54	27	1			58
02	4553	X	4553	-0-	-0-	-0-	4519	3	34	9	Y	31	36	1			53
03	4774	X	4631	-0-	-143	-0-	4580	3	51	9	Y	46	63	1			36
04	4620	X	4437	-0-	-183	-0-	4437	3			Y	-0-					43

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	4131	-0-	-1659	-0-	4085	3	46	9	Y	42	47	1			40
12	5456	X	4800	-0-	-656	-0-	4781	3	19	9	Y	17	26	1			31
01	5456	X	-0-	-0-	-5456	-0-					Y	43	27	1			47
02	4928	X	4529	-0-	-399	-0-	4495	3	34	9	Y	31	29	1			49
03	4833	X	4833	-0-	-0-	-0-	4783	3	50	9	Y	45	59	1			35
*04	5646	X	5646	-0-	-0-	-0-	5576	3	70	9	Y	64					107

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	3445	-0-	-3035	-0-	3416	3	29	9	Y	26	24	1			26
12	5301	X	2688	-0-	-2613	-0-	2621	3	67	9	Y	61	29	1			58
01	5301	X	2292	-0-	-3009	-0-	2236	3	56	9	Y	51	64	1			45
02	4788	X	2689	-0-	-2099	-0-	2649	3	40	9	Y	36	35	1			46
03	5422	X	5422	-0-	-0-	-0-	5347	3	75	9	Y	68	68	1			46
*04	4670	X	4670	-0-	-0-	-0-	4629	3	41	9	Y	37	36	1			45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	2893	-0-	-1817	-0-	2853	3	40	9	Y	36	48	1			36
12	4805	X	1923	-0-	-2882	-0-	1857	3	66	9	Y	60	38	1			58
01	4805	X	2106	-0-	-2699	-0-	2045	3	61	9	Y	55	64	1			49
02	4340	X	2198	-0-	-2142	-0-	2158	3	40	9	Y	36	38	1			47
03	4265	X	4265	-0-	-0-	-0-	4191	3	74	9	Y	67	68	1			46
*04	4509	X	4509	-0-	-0-	-0-	4468	3	41	9	Y	37	36	1			45

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

11	11760	X	8016	-0-	-3744	-0-	7887	2	129	9	N	117					177
12	8648	X	8648	-0-	-0-	-0-	33	1	8448	2	N	152	192	1			137
							167	9									
01	8875	X	8875	-0-	-0-	-0-	8784	2	91	9	N	83					220
02	7668	X	7668	-0-	-0-	-0-	7449	2	219	9	N	199	199	1			220
03	8401	X	4729	-0-	-3672	-0-	36	1	4672	2	N	19	200	1			39
							21	9									
04	8130	X	5544	-0-	-2586	-0-	12	1	5532	2	N	-0-					39

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/18/2009 TOTAL DEPTH 15340 PERF.11636 - 13802

11	1530	X	1441	-0-	-89	-0-	45	1	1330	2	N	60	192	1			109
							66	9									
12	2834	N	2834	-0-	-0-	-0-	24	1	2700	2	N	100					209
							110	9									
01	1506	N	1506	-0-	-0-	-0-	44	1	1462	2	N	-0-					209
02	1104	N	1104	-0-	-0-	-0-	22	1	794	2	N	262	178	1			293
							288	9									
03	1612	N	969	-0-	-643	-0-	18	1	951	2	N	-0-					293
04	1470	N	1289	-0-	-181	-0-	41	1	1248	2	N	-0-					293

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

11	1088	N	1088	-0-	-0-	-0-	1033	2	55	9	N	50					174
12	1147	N	753	-0-	-394	-0-	643	2	110	9	N	100					274
01	1209	N	902	-0-	-307	-0-	902	2			N	-0-					274
02	838	N	838	-0-	-0-	-0-	797	2	41	9	N	37	189	1			122
03	1205	N	1205	-0-	-0-	-0-	1172	2	33	9	N	30					152
04	870	N	796	-0-	-74	-0-	746	2	50	9	N	45					197

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

11	46350	X	37445	-0-	-8905	-0-	150	1	36264	3	N	937	1338	1			176
							1031	9									
12	44578	X	35578	-0-	-9000	-0-	151	1	34429	3	N	907	570	1			513
							998	9									
01	44547	X	34621	-0-	-9926	-0-	141	1	33630	3	N	773	774	1			512
							850	9									
02	38024	X	29958	-0-	-8066	-0-	131	1	29014	3	N	739	796	1			455
							813	9									
03	39928	X	30495	-0-	-9433	-0-	155	1	29509	3	N	755	793	1			417
							831	9									
04	37440	X	26885	-0-	-10555	-0-	142	1	26046	3	N	634	783	1			268
							697	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25470	X	19816	-0-	-5654	-0-	19515	3	301	9	N	274	377	1			244
12	23095	X	15202	-0-	-7893	-0-	14937	3	265	9	N	241	198	1			287
01	23095	X	16429	-0-	-6666	-0-	30	1	16164	3	N	214	185	1			316
							235	9									
02	20860	X	10880	-0-	-9980	-0-	78	1	10633	3	N	154	198	1			272
							169	9									
03	21483	X	18886	-0-	-2597	-0-	60	1	18555	3	N	246	196	1			322
							271	9									
04	19830	X	18482	-0-	-1348	-0-	150	1	17990	3	N	311	378	1			255
							342	9									

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25230	X	23475	-0-	-1755	-0-	150	1	22276	3	N	954	1318	1			392
							1049	9									
12	26257	X	22108	-0-	-4149	-0-	150	1	20634	3	N	1204	887	1			709
							1324	9									
01	26722	X	23204	-0-	-3518	-0-	155	1	21256	3	N	1630	1156	1			1183
							1793	9									
02	24136	X	21772	-0-	-2364	-0-	132	1	20558	3	N	984	1134	1			1033
							1082	9									
03	26722	X	23224	-0-	-3498	-0-	155	1	21616	3	N	1321	1583	1			771
							1453	9									
*04	82145	X	82145	-0-	-0-	-0-	148	1	80783	3	N	1104	1159	1			716
							1214	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10230	X	8292	-0-	-1938	-0-	146	1	7904	3	N	220	176	1			282
							242	9									
12	9734	X	8806	-0-	-928	-0-	140	1	8356	3	N	282	343	1			221
							310	9									
01	9331	X	9276	-0-	-55	-0-	155	1	8782	3	N	308	186	1			343
							339	9									
02	8120	X	7519	-0-	-601	-0-	140	1	7109	3	N	245	185	1			403
							270	9									
03	8649	X	8071	-0-	-578	-0-	155	1	7624	3	N	265	362	1			306
							292	9									
04	8970	X	NO RPT	-0-	-8970	-0-					N	NO RPT					306

LOTT 1 WELL #: 3H RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30870	X	26795	-0-	-4075	-0-	145	1	26605	3	N	41					88
							45	9									
12	29729	X	28585	-0-	-1144	-0-	135	1	27784	3	N	605	358	1			335
							666	9									
01	29326	X	25582	-0-	-3744	-0-	139	1	25415	3	N	25					360
							28	9									
02	26096	X	22499	-0-	-3597	-0-	111	1	22384	3	N	4	187	1			177
							4	9									
03	28365	X	21935	-0-	-6430	-0-	114	1	21737	3	N	76	181	1			72
							84	9									
04	27660	X	15331	-0-	-12329	-0-	144	1	15137	3	N	45					117
							50	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 04/01/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 26 WELL #: 5H RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

11	21720	X	7685	-0-	-14035	-0-	7505	3	180	9	N	164	192	1			287
12	17701	X	7404	-0-	-10297	-0-	7196	3	208	9	N	189	185	1			291
01	13826	X	13615	-0-	-211	-0-	13451	3	164	9	N	149	189	1			251
02	11760	X	6777	-0-	-4983	-0-	6752	3	25	9	N	23	187	1			87
03	12400	X	300	-0-	-12100	-0-	300	3			N	-0-					87
04	13170	X	354	-0-	-12816	-0-	354	3			N	-0-					87

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

11	23640	X	12080	-0-	-11560	-0-	11430	3	650	9	N	591	591	1			392
12	18135	X	10704	-0-	-7431	-0-	10135	3	569	9	N	517	546	1			363
01	18135	X	12086	-0-	-6049	-0-	11401	3	685	9	N	623	579	1			407
02	16380	X	2312	-0-	-14068	-0-	1842	3	470	9	N	427	376	1			458
03	15097	X	14319	-0-	-778	-0-	13590	3	729	9	N	663	596	1			525
*04	13715	X	13715	-0-	-0-	-0-	13033	3	682	9	N	620	960	1			185

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

11	372180	X	80182	-0-	-291998	-0-	300	1	78542	2	N	1218	1140	1			611
							1340	9									
12	43482	X	43482	-0-	-0-	-0-	41518	3	1964	9	N	1785	1757	1			396
01	52582	X	52582	-0-	-0-	-0-	50925	3	1657	9	N	1506	1306	1			596
02	48923	X	48923	-0-	-0-	-0-	47457	3	1466	9	N	1333	1372	1			557
03	44857	X	33102	-0-	-11755	-0-	31258	3	1844	9	N	1676	1740	1			493
04	80190	X	32232	-0-	-47958	-0-	30745	3	1487	9	N	1352	1342	1			503

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

11	0	Z	115198	-0-	115198	1408466	113584	3	1614	9	N	1467	1507	1			552
12	0	Z	109927	-0-	109927	1518393	108394	3	1533	9	N	1394	1293	1			653
01	0	Z	69538	-0-	69538	1587931	68215	3	1323	9	N	1203	1168	1			688
02	0	Z	62636	-0-	62636	1650567	61585	3	1051	9	N	955	930	1			713
03	1715162	X	64595	-0-	-1650567	-0-	63354	3	1241	9	N	1128	1553	1			288
04	115200	X	60058	-0-	-55142	-0-	58984	3	1074	9	N	976	960	1			304

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

11	143190	X	102489	-0-	-40701	-0-	5100	1	97012	2	N	343	536	1			87
							377	9									
12	147963	X	96587	-0-	-51376	-0-	5200	1	90871	2	N	469	361	1			195
							516	9									
01	147963	X	94799	-0-	-53164	-0-	5425	1	88921	2	N	412	384	1			223
							453	9									
02	133644	X	71688	-0-	-61956	-0-	4875	1	66464	2	N	317	182	1			358
							349	9									
03	89792	X	89792	-0-	-0-	-0-	4375	1	84931	2	N	442	575	1			225
							486	9									
04	102480	X	79807	-0-	-22673	-0-	5025	1	74396	2	N	351	362	1			214
							386	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152490	X	7614	-0-	-144876	-0-	289	1	5765	3	N	1418	1521	1			472
							1560	9									
12	157573	X	6739	-0-	-150834	-0-	292	1	5211	3	N	1124	1130	1			466
							1236	9									
01	157573	X	11409	-0-	-146164	-0-	302	1	9608	3	N	1363	941	1			888
							1499	9									
02	142324	X	8038	-0-	-134286	-0-	275	1	6521	3	N	1129	1131	1			886
							1242	9									
03	157573	X	8361	-0-	-149212	-0-	300	1	6355	3	N	1551	1766	1			671
							1706	9									
*04	23600	X	23600	-0-	-0-	-0-	300	1	21950	3	N	1227	1345	1			553
							1350	9									

TOLER WELL #: 1095 RRCID -> 266580 COMPL. DATE 09/22/2010 TOTAL DEPTH 12762 PERF.10670 - 10680

11	780	X	-0-	-0-	-780	-0-					N	-0-					-0-
12	806	X	-0-	-0-	-806	-0-					N	-0-					-0-
01	806	X	19	-0-	-787	-0-	1	1	18	2	N	-0-					-0-
02	728	X	11	-0-	-717	-0-	11	2			N	-0-					-0-
03	806	X	19	-0-	-787	-0-	19	2			N	-0-					-0-
*04	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

11	744390	X	46236	-0-	-698154	-0-	45353	3	883	9	N	803	942	1			284
12	769203	X	43999	-0-	-725204	-0-	43156	3	843	9	N	766	755	1			295
01	769203	X	25275	-0-	-743928	-0-	24815	3	460	9	N	418	387	1			326
02	694764	X	9285	-0-	-685479	-0-	8943	3	342	9	N	311	376	1			261
03	769203	X	25690	-0-	-743513	-0-	151	1	25139	3	N	364	199	1			426
							400	9									
04	744390	X	26017	-0-	-718373	-0-	150	1	25462	3	N	368	573	1			221
							405	9									

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

11	484290	X	43350	-0-	-440940	-0-	42502	3	848	9	N	771	757	1			342
12	500433	X	41476	-0-	-458957	-0-	40673	3	803	9	N	730	555	1			517
01	500433	X	42463	-0-	-457970	-0-	41723	3	740	9	N	673	583	1			607
02	452004	X	36211	-0-	-415793	-0-	35506	3	705	9	N	641	775	1			473
03	500433	X	38503	-0-	-461930	-0-	37755	3	748	9	N	680	800	1			353
04	484290	X	35191	-0-	-449099	-0-	34527	3	664	9	N	604	397	1			560

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

11	112380	X	34848	-0-	-77532	-0-	5861	1	28293	3	N	631	750	1			250
							694	9									
12	116126	X	38838	-0-	-77288	-0-	6788	1	31447	3	N	548	374	1			424
							603	9									
01	116126	X	35585	-0-	-80541	-0-	6219	1	28791	3	N	523	600	1			347
							575	9									
02	104888	X	30603	-0-	-74285	-0-	5967	1	23898	3	N	671	739	1			279
							738	9									
03	116126	X	33224	-0-	-82902	-0-	5994	1	26525	3	N	641	602	1			318
							705	9									
04	112380	X	28221	-0-	-84159	-0-	5653	1	22011	3	N	506	398	1			426
							557	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99570	X	14703	-0-	-84867	-0-	663	1	13758	3	N	256	184	1			353
							282	9									
12	102889	X	17084	-0-	-85805	-0-	769	1	15912	3	N	366	398	1			321
							403	9									
01	102889	X	8369	-0-	-94520	-0-	722	1	7429	3	N	198	195	1			324
							218	9									
02	92932	X	18812	-0-	-74120	-0-	652	1	17665	3	N	450	377	1			397
							495	9									
03	102889	X	15874	-0-	-87015	-0-	682	1	14892	3	N	273	379	1			291
							300	9									
04	99570	X	17951	-0-	-81619	-0-	648	1	16915	3	N	353	368	1			276
							388	9									

MEEK, THOMAS 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	97397	-0-	97397	2850882	95551	3	1846	9	N	1678	1516	1			607
12	0	Z	94812	-0-	94812	2945694	92980	3	1832	9	N	1665	1509	1			763
01	0	Z	92582	-0-	92582	3038276	90881	3	1701	9	N	1546	1721	1			588
02	0	Z	80315	-0-	80315	3118591	78801	3	1514	9	N	1376	1491	1			473
03	0	Z	84959	-0-	84959	3203550	83382	3	1577	9	N	1434	1359	1			548
04	0	Z	80464	-0-	80464	3284014	78922	3	1542	9	N	1402	1338	1			612

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		155641	-0-	155641	1650390	460	1	152300	3	N	2619	2872	1			369
							2881	9									
*06	1791300	X	140910	-0-	-1650390	-0-	425	1	138180	3	N	2095	2088	1			376
							2305	9									
07	842425	X	125547	-0-	-716878	-0-	450	1	122756	3	N	2128	2081	1			423
							2341	9									
08	842425	X	113409	-0-	-729016	-0-	455	1	110970	3	N	1804	1707	1			520
							1984	9									
09	815250	X	102413	-0-	-712837	-0-	435	1	100249	3	N	1572	1692	1			400
							1729	9									
10	842425	X	96440	-0-	-745985	-0-	150	1	94400	3	N	1718	1520	1			598
							1890	9									
11	815250	X	86494	-0-	-728756	-0-	150	1	84405	3	N	1763	1711	1			650
							1939	9									
12	842425	X	81567	-0-	-760858	-0-	146	1	79720	3	N	1546	1648	1			548
							1701	9									
01	842425	X	31513	-0-	-810912	-0-	155	1	29429	3	N	1754	1557	1			745
							1929	9									
02	760900	X	72619	-0-	-688281	-0-	140	1	71030	3	N	1317	1712	1			350
							1449	9									
03	842425	X	76822	-0-	-765603	-0-	155	1	75055	3	N	1465	1148	1			667
							1612	9									
04	815250	X	70067	-0-	-745183	-0-	150	1	68535	3	N	1256	1500	1			423
							1382	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		98092	-0-	98092	758146	455	1	94268	3	N	3063	3589	1			503
							3369	9									
06	0		84609	-0-	84609	842755	435	1	81470	3	N	2458	2059	1			902
							2704	9									
*07	922182	X	79427	-0-	-842755	-0-	465	1	76481	3	N	2255	2205	1			952
							2481	9									
08	292423	X	73809	-0-	-218614	-0-	460	1	71412	3	N	1761	2423	1			290
							1937	9									
09	282990	X	66528	-0-	-216462	-0-	435	1	63938	3	N	1959	1706	1			543
							2155	9									
10	292423	X	62660	-0-	-229763	-0-	465	1	60158	3	N	1852	1903	1			492
							2037	9									
11	282990	X	56061	-0-	-226929	-0-	430	1	53567	3	N	1876	1740	1			628
							2064	9									
12	292423	X	54002	-0-	-238421	-0-	445	1	51584	3	N	1794	1925	1			497
							1973	9									
01	292423	X	49891	-0-	-242532	-0-	465	1	47401	3	N	1841	1731	1			607
							2025	9									
02	264124	X	41760	-0-	-222364	-0-	341	1	40042	3	N	1252	1296	1			563
							1377	9									
03	292423	X	44552	-0-	-247871	-0-	409	1	42831	3	N	1193	1184	1			572
							1312	9									
04	282990	X	36925	-0-	-246065	-0-	386	1	35319	3	N	1109	1310	1			371
							1220	9									

EAGLE ROCK MID-CONTINENT OP, LLC 238718
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

11	1530	N	1378	-0-	-152	-0-	1378	3			N	-0-					12
12	1519	N	1345	-0-	-174	-0-	1345	3			N	-0-					12
01	1457	N	1330	-0-	-127	-0-	1330	3			N	-0-					12
02	1288	N	816	-0-	-472	-0-	816	3			N	-0-					12
03	1333	N	1113	-0-	-220	-0-	1039	3	74	9	N	67					79
04	1290	N	1232	-0-	-58	-0-	1232	3			N	-0-					79

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

11	90	N	68	-0-	-22	-0-	68	3			N	-0-	189	1			78
12	62	N	22	-0-	-40	-0-	22	3			N	-0-					78
01	186	N	73	-0-	-113	-0-	73	3			N	-0-					78
02	56	N	31	-0-	-25	-0-	31	3			N	-0-					78
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					78
*04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					78

HODGES WELL #: 2233 RRCID -> 216887 COMPL. DATE 03/22/2006 TOTAL DEPTH 13144 PERF.11006 - 12796

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/13/2012 - PLUGGED 08/13/12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-	38	1			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 47 WELL #: 1C RRCID -> 172402 COMPL. DATE 12/08/1998 TOTAL DEPTH 14110 PERF.11010 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	29	29	1			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1070	N	1070	-0-	-0-	-0-	1069	3	1	9	Y	1	1	8			13
12	907	N	907	-0-	-0-	-0-	906	3	1	9	Y	1	1	8			13
01	1024	N	1024	-0-	-0-	-0-	1023	3	1	9	Y	1	1	8			13
02	856	N	856	-0-	-0-	-0-	854	3	2	9	Y	2	2	8			13
03	971	N	971	-0-	-0-	-0-	950	3	21	9	Y	19	1	8			31
04	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					31

WALSER 30 WELL #: 1 RRCID -> 196515 COMPL. DATE 03/22/2003 TOTAL DEPTH 14480 PERF.11085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	476	-0-	-154	-0-	476	3			Y	-0-					3
12	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					3
01	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					3
02	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					3
03	545	N	545	-0-	-0-	-0-	541	3	4	9	Y	4	3	5			4
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					4

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	3	3	8			-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1889	N	1889	-0-	-0-	-0-	1883	3	6	9	Y	5	1	8			21
12	1766	N	1766	-0-	-0-	-0-	1766	3			Y	-0-					21
01	1745	N	1745	-0-	-0-	-0-	1744	3	1	9	Y	1	1	8			21
02	1521	N	1521	-0-	-0-	-0-	1520	3	1	9	Y	1	1	8			21
03	1772	N	1772	-0-	-0-	-0-	1743	3	29	9	Y	26	1	8			46
04	1680	N	NO RPT	-0-	-1680	-0-					Y	NO RPT					46

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	647	-0-	-13	-0-	646	3	1	9	Y	1	1	8			-0-
12	652	N	652	-0-	-0-	-0-	651	3	1	9	Y	1	1	8			-0-
01	630	N	630	-0-	-0-	-0-	628	3	2	9	Y	2	2	8			-0-
02	633	N	633	-0-	-0-	-0-	631	3	2	9	Y	2	2	8			-0-
03	780	N	780	-0-	-0-	-0-	779	3	1	9	Y	1	1	8			-0-
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	N	646	-0-	-0-	-0-	644	3	2	9	Y	2	2	8			8
12	555	X	555	-0-	-0-	-0-	527	3	28	9	Y	25	3	8			30
01	277	X	277	-0-	-0-	-0-	265	3	12	9	Y	11					41
02	557	X	557	-0-	-0-	-0-	505	3	52	9	Y	47	5	8			83
03	518	X	518	-0-	-0-	-0-	497	3	21	9	Y	19	65	1	4	8	33
04	660	X	NO RPT	-0-	-660	-0-					Y	NO RPT					33

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2203	X	2203	-0-	-0-	-0-	2173	3	30	9	Y	27	79	1	19	8	27
12	2059	X	2059	-0-	-0-	-0-	2011	3	48	9	Y	44	18	8			53
01	3100	N	3201	-0-	101	101	3144	3	57	9	Y	52	30	8			75
02	2800	N	3521	-0-	721	822	3487	3	34	9	Y	31	29	8			77
03	3100	N	3397	-0-	297	1119	3367	3	30	9	Y	27	23	8			81
04	2100	X	NO RPT	-0-	-2100	-0-					Y	NO RPT					81

PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 04/26/2004 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	1470	-0-	-1050	-0-	1466	3	4	9	Y	4	4	8			-0-
12	2273	N	2273	-0-	-0-	-0-	2266	3	7	9	Y	6	6	8			-0-
01	2305	N	2305	-0-	-0-	-0-	2305	3			Y	-0-					-0-
02	2178	N	2178	-0-	-0-	-0-	2172	3	6	9	Y	5	5	8			-0-
03	2098	N	2098	-0-	-0-	-0-	2095	3	3	9	Y	3	3	8			-0-
04	2220	N	NO RPT	-0-	-2220	-0-					Y	NO RPT					-0-

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1355	N	1355	-0-	-0-	-0-	1346	3	9	9	Y	8	8	8			12
12	1686	N	1686	-0-	-0-	-0-	1678	3	8	9	Y	7	7	8			12
01	2681	N	2681	-0-	-0-	-0-	2677	3	4	9	Y	4	4	8			12
02	2390	N	2390	-0-	-0-	-0-	2379	3	11	9	Y	10	10	8			12
03	2771	N	2771	-0-	-0-	-0-	2757	3	14	9	Y	13	13	8			12
04	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	X	678	-0-	-102	-0-	678	3			Y	-0-					-0-
12	1072	X	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
01	1115	X	1115	-0-	-0-	-0-	1115	3			Y	-0-					-0-
02	560	X	556	-0-	-4	-0-	556	3			Y	-0-					-0-
03	758	X	758	-0-	-0-	-0-	758	3			Y	-0-					-0-
04	1080	X	NO RPT	-0-	-1080	-0-					Y	NO RPT					-0-

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF.11108 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0-	-0-	463	3	11	9	Y	10					30
12	499	N	499	-0-	-0-	-0-	488	3	11	9	Y	10	32	1			8
01	663	N	663	-0-	-0-	-0-	653	3	10	9	Y	9	1	8			16
02	584	N	584	-0-	-0-	-0-	572	3	12	9	Y	11					27
03	713	N	713	-0-	-0-	-0-	698	3	15	9	Y	14	30	1			11
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					11

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	1431	-0-	-1389	-0-	1348	3	83	9	N	75	13	8			137
12	3317	X	1101	-0-	-2216	-0-	1062	3	39	9	N	35	12	8			160
01	3317	X	-0-	-0-	-3317	-0-					N	17	12	8			165
02	1120	X	-0-	-0-	-1120	-0-					N	8	8	8			165
03	1240	X	-0-	-0-	-1240	-0-					N	77	15	8			227
04	1440	X	NO RPT	-0-	-1440	-0-					N	NO RPT					227

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					133
12	86	N	86	-0-	-0-	-0-	77	3	9	9	N	8	1	8			140
01	192	N	192	-0-	-0-	-0-	60	3	132	9	N	120	187	1			73
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					73
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					73
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					73

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	177	-0-	-153	-0-	177	3			Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	1049	-0-	-1981	-0-	204	1	804	3	Y	37	73	1	14	8	27
							41	9									
12	3131	X	1048	-0-	-2083	-0-	280	1	715	3	Y	48	21	8			54
							53	9									
01	2325	X	48	-0-	-2277	-0-	18	1	30	9	Y	27	26	8			55
02	1680	X	69	-0-	-1611	-0-	18	1	28	3	Y	21	47	1	19	8	10
							23	9									
03	1860	X	249	-0-	-1611	-0-	69	1	161	3	Y	17	13	8			14
							19	9									
04	1050	X	NO RPT	-0-	-1050	-0-					Y	NO RPT					14

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	302	3	1	9	Y	1	1	8			-0-
02	298	N	298	-0-	-0-	-0-	297	3	1	9	Y	1	1	8			-0-
03	360	N	360	-0-	-0-	-0-	359	3	1	9	Y	1	1	8			-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	1					Y	3	3	8			-0-
01	14B DENY		-0-	-0-	-0-	1					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	1					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1512	N	1512	-0-	-0-	-0-	1461	3	51	9	Y	46	30	8			54
12	1459	N	1459	-0-	-0-	-0-	1412	3	47	9	Y	43	31	8			66
01	1270	N	1270	-0-	-0-	-0-	1201	3	69	9	Y	63	63	8			66
02	177	N	177	-0-	-0-	-0-	127	3	50	9	Y	45	45	8			66
03	0	N	-0-	-0-	-0-	-0-					Y	31	66	1	31	8	-0-
04	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					-0-

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	1010	-0-	-190	-0-	1010	3			Y	-0-					-0-
12	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					-0-
01	1169	N	1169	-0-	-0-	-0-	1169	3			Y	-0-					-0-
02	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-
03	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					26
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					26
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					26
02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					26
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					26
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					26

JOHNSON, L.A. WELL #: 8059 RRCID -> 209152 COMPL. DATE 11/10/2004 TOTAL DEPTH 12209 PERF.11127 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	295	-0-	-95	-0-	295	3			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	141	34	8			107
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					107

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					73
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					73
01	336	N	336	-0-	-0-	-0-	328	3	8	9	N	7					80
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					80
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					80
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					80

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3856	X	3856	-0-	-0-	-0-	3722	3	134	9	N	122	34	8			188
12	4154	X	3171	-0-	-983	-0-	3065	3	106	9	N	96	39	8			245
01	3968	X	3695	-0-	-273	-0-	3601	3	94	9	N	85	180	1	40	8	110
02	3248	X	1993	-0-	-1255	-0-	1942	3	51	9	N	46	28	8			128
03	3995	X	3995	-0-	-0-	-0-	3908	3	87	9	N	79	50	8			157
04	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					157

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	525	-0-	-75	-0-	522	3	3	9	Y	3	3	8			-0-
12	531	N	531	-0-	-0-	-0-	527	3	4	9	Y	4	4	8			-0-
01	490	N	490	-0-	-0-	-0-	487	3	3	9	Y	3	3	8			-0-
02	366	N	366	-0-	-0-	-0-	365	3	1	9	Y	1	1	8			-0-
03	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 02/28/2005 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	148	3	3	9	Y	3					5
12	124	N	124	-0-	-0-	-0-	122	3	2	9	Y	2					7
01	106	N	106	-0-	-0-	-0-	99	3	7	9	Y	6	12	1			1
02	107	N	107	-0-	-0-	-0-	105	3	2	9	Y	2					3
03	115	N	115	-0-	-0-	-0-	109	3	6	9	Y	5	6	1			2
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					2

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/06/2005 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	823	-0-	-1517	-0-	823	3			Y	-0-					-0-
12	2170	X	952	-0-	-1218	-0-	951	3	1	9	Y	1	1	8			-0-
01	2170	X	915	-0-	-1255	-0-	914	3	1	9	Y	1	1	8			-0-
02	952	X	228	-0-	-724	-0-	228	3			Y	-0-					-0-
03	1054	X	277	-0-	-777	-0-	277	3			Y	-0-					-0-
04	930	X	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	91	-0-	-29	-0-	90	3	1	9	Y	1					4
12	81	N	81	-0-	-0-	-0-	79	3	2	9	Y	2	3	1			3
01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					3
02	23	N	23	-0-	-0-	-0-	22	3	1	9	Y	1	2	1			2
03	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					2
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	164	3	13	9	Y	12					27
12	165	N	165	-0-	-0-	-0-	156	3	9	9	Y	8					35
01	153	N	153	-0-	-0-	-0-	140	3	13	9	Y	12	39	1			8
02	150	N	150	-0-	-0-	-0-	142	3	8	9	Y	7					15
03	174	N	174	-0-	-0-	-0-	163	3	11	9	Y	10					25
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					25

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	713	-0-	-367	-0-	695	3	18	9	Y	16					44
12	816	N	816	-0-	-0-	-0-	785	3	31	9	Y	28					72
01	729	N	729	-0-	-0-	-0-	705	3	24	9	Y	22	60	1			34
02	680	N	680	-0-	-0-	-0-	651	3	29	9	Y	26					60
03	806	N	806	-0-	-0-	-0-	777	3	29	9	Y	26	65	1			21
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					21

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2815	N	2815	-0-	-0-	-0-	120 94	1 9	2601	3	Y	85	22	8			91
12	2849	N	2849	-0-	-0-	-0-	124 36	1 9	2689	3	Y	33	31	8			93
01	2755	N	2755	-0-	-0-	-0-	124 37	1 9	2594	3	Y	34	29	8			98
02	2252	N	2252	-0-	-0-	-0-	112 154	1 9	1986	3	Y	140	196	1	11	8	31
03	2120	N	2120	-0-	-0-	-0-	124 103	1 9	1893	3	Y	94	90	1			35
04	2370	N	NO RPT	-0-	-2370	-0-					Y	NO RPT					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3565	X	3565	-0-	-0-	-0-	3497	3	68	9	Y	62	16	8			88
12	2883	X	2551	-0-	-332	-0-	2488	3	63	9	Y	57	81	1	14	8	50
01	3121	X	3121	-0-	-0-	-0-	3010	3	111	9	Y	101	53	8			98
02	2800	X	1952	-0-	-848	-0-	1872	3	80	9	Y	73	66	8			105
03	3100	X	1371	-0-	-1729	-0-	1286	3	85	9	Y	77	82	1	43	8	57
04	3000	X	NO RPT	-0-	-3000	-0-					Y	NO RPT					57

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1505	N	1505	-0-	-0-	-0-	1505	3			Y	-0-					22
12	1468	N	1468	-0-	-0-	-0-	1468	3			Y	-0-					22
01	1433	N	1433	-0-	-0-	-0-	1433	3			Y	-0-					22
02	1364	N	1364	-0-	-0-	-0-	1328	3	36	9	Y	33					55
03	1474	N	1474	-0-	-0-	-0-	1452	3	22	9	Y	20					75
04	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					75

THOMAS WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2042	-0-	-208	-0-	2042	3			N	-0-					-0-
12	2274	N	2274	-0-	-0-	-0-	2264	3	10	9	N	9	9	8			-0-
01	2399	N	2399	-0-	-0-	-0-	104	1	2278	3	N	15	15	8			-0-
							17	9									
02	2177	N	2177	-0-	-0-	-0-	112	1	2046	3	N	17	17	8			-0-
							19	9									
03	2130	N	2130	-0-	-0-	-0-	124	1	1988	3	N	16	16	8			-0-
							18	9									
04	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	764	-0-	-46	-0-	150	1	548	3	Y	60	5	8			102
							66	9									
12	584	N	584	-0-	-0-	-0-	155	1	429	3	Y	-0-					102
01	907	N	907	-0-	-0-	-0-	155	1	752	3	Y	-0-					102
02	763	N	763	-0-	-0-	-0-	140	1	623	3	Y	-0-					102
03	640	N	640	-0-	-0-	-0-	155	1	485	3	Y	-0-					102
04	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 07/30/2005 TOTAL DEPTH 13710 PERF.11314 - 13513

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	410	-0-	-40	-0-	410	3			Y	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10841	X	10841	-0-	-0-	-0-	10840	3	1	9	Y	1	1	8			32
12	2772	X	2772	-0-	-0-	-0-	2771	3	1	9	Y	1	1	8			32
01	1395	X	-0-	-0-	-1395	-0-					Y	-0-					32
02	1400	X	-0-	-0-	-1400	-0-					Y	-0-					32
03	1550	X	-0-	-0-	-1550	-0-					Y	-0-					32
04	7440	X	NO RPT	-0-	-7440	-0-					Y	NO RPT					32

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	X	89	-0-	-0-	-0-	88	3	1	9	Y	1	2	1			1
12	116	N	116	-0-	-0-	-0-	115	3	1	9	Y	1					2
01	154	N	154	-0-	-0-	-0-	150	3	4	9	Y	4					6
02	112	N	112	-0-	-0-	-0-	112	3			Y	-0-	4	1			2
03	159	N	159	-0-	-0-	-0-	158	3	1	9	Y	1					3
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					3

PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2702	-0-	-88	-0-	403	1	2251	3	Y	44	10	8			116
							48	9									
12	2883	X	2735	-0-	-148	-0-	407	1	2273	3	Y	50	76	1	8	8	82
							55	9									
01	2883	X	2110	-0-	-773	-0-	248	1	1811	3	Y	46	17	8			111
							51	9									
02	2815	X	2815	-0-	-0-	-0-	330	1	2412	3	Y	66	62	1	19	8	96
							73	9									
03	3069	X	2255	-0-	-814	-0-	370	1	1855	3	Y	27	16	8			107
							30	9									
04	2700	X	NO RPT	-0-	-2700	-0-					Y	NO RPT					107

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	26	3	63	9	Y	57	57	8			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	69	69	8			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	292	-0-	-68	-0-	292	3			Y	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
02	304	N	304	-0-	-0-	-0-	303	3	1	9	Y	1	1	8			-0-
03	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1043	N	1043	-0-	-0-	-0-	1043	3			Y	-0-					14
12	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					14
01	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-					14
02	907	N	907	-0-	-0-	-0-	907	3			Y	-0-					14
03	1022	N	1022	-0-	-0-	-0-	1001	3	21	9	Y	19					33
04	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					33

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	755	-0-	-55	-0-	754	3	1	9	Y	1					9
12	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					9
01	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					9
02	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					9
03	552	N	552	-0-	-0-	-0-	543	3	9	9	Y	8					17
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					17

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	572	-0-	-178	-0-	572	3			Y	-0-					24
12	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					24
01	600	N	600	-0-	-0-	-0-	599	3	1	9	Y	1	1	8			24
02	555	N	555	-0-	-0-	-0-	554	3	1	9	Y	1	1	8			24
03	540	N	540	-0-	-0-	-0-	539	3	1	9	Y	1	1	8			24
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					24

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2833	X	2833	-0-	-0-	-0-	2801	3	32	9	N	29	4	8			128
12	3689	X	3193	-0-	-496	-0-	3169	3	24	9	N	22	2	8			148
01	3534	X	2887	-0-	-647	-0-	2845	3	42	9	N	38	3	8			183
02	3136	X	3040	-0-	-96	-0-	2972	3	68	9	N	62	196	1	2	8	47
03	3472	X	2559	-0-	-913	-0-	2530	3	29	9	N	26	3	8			70
04	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					70

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	145					Y	-0-					2
12	SHUT IN		-0-	-0-	-0-	145					Y	-0-					2
01	SHUT IN		-0-	-0-	-0-	145					Y	3	3	8			2
02	SHUT IN		-0-	-0-	-0-	145					Y	-0-					2
03	SHUT IN		-0-	-0-	-0-	145					Y	-0-					2
04	SHUT IN		NO RPT	-0-	-0-	145					Y	NO RPT					2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11	-0-	79	3			Y	-0-					4
12	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					4
01	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					4
02	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					4
03	878	N	878	-0-	-0-	-0-	868	3	10	9	Y	9	4	5	2	8	7
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					7

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	626	-0-	-124	-0-	625	3	1	9	Y	1	1	8			27
12	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					27
01	682	N	682	-0-	-0-	-0-	681	3	1	9	Y	1	1	8			27
02	565	N	565	-0-	-0-	-0-	564	3	1	9	Y	1	1	8			27
03	0	N	-0-	-0-	-0-	-0-					Y	4	4	8			27
04	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					27

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	550	-0-	-80	-0-	533	3	17	9	Y	15	8	8			18
12	330	N	330	-0-	-0-	-0-	311	3	19	9	Y	17	18	1	8	8	9
01	113	N	113	-0-	-0-	-0-	98	3	15	9	Y	14	12	1	7	8	4
02	55	N	55	-0-	-0-	-0-	43	3	12	9	Y	11	9	8			6
03	56	N	56	-0-	-0-	-0-	49	3	7	9	Y	6	5	1	1	8	6
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					6

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	2	2	8			-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1998	N	1998	-0-	-0-	-0-	1966	3	32	9	Y	29	7	8			63
12	1758	N	1758	-0-	-0-	-0-	1732	3	26	9	Y	24	7	8			80
01	1725	N	1725	-0-	-0-	-0-	1696	3	29	9	Y	26	4	8			102
02	1617	N	1617	-0-	-0-	-0-	1591	3	26	9	Y	24	14	8			112
03	1676	N	1676	-0-	-0-	-0-	1665	3	11	9	Y	10	8	8			114
04	1620	N	NO RPT	-0-	-1620	-0-					Y	NO RPT					114

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	15	-0-	-45	-0-	15	3			Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
04	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 12/19/2005 TOTAL DEPTH 13497 PERF.11310 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3173	-0-	-97	-0-	3096	3	77	9	Y	70	158	1	2	8	71
12	2945	X	2519	-0-	-426	-0-	2450	3	69	9	Y	63	1	8			133
01	2728	X	2697	-0-	-31	-0-	2594	3	103	9	Y	94	161	1	1	8	65
02	2352	X	2352	-0-	-0-	-0-	2291	3	61	9	Y	55					120
03	2487	X	2487	-0-	-0-	-0-	2420	3	67	9	Y	61	1	8			180
04	3180	X	NO RPT	-0-	-3180	-0-					Y	NO RPT					180

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	991	-0-	-209	-0-	990	3	1	9	Y	1					13
12	1108	N	1108	-0-	-0-	-0-	1105	3	3	9	Y	3					16
01	1142	N	1142	-0-	-0-	-0-	1138	3	4	9	Y	4					20
02	1044	N	1044	-0-	-0-	-0-	1044	3			Y	-0-					20
03	1034	N	1034	-0-	-0-	-0-	1016	3	18	9	Y	16	27	1			9
04	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					9

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	X	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	1302	N	1302	-0-	-0-	-0-	1232	3	70	9	Y	64	64	8			-0-
03	739	N	739	-0-	-0-	-0-	658	3	81	9	Y	74	74	8			-0-
04	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/08/2006 TOTAL DEPTH 13566 PERF.11464 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	744	-0-	-126	-0-	733	3	11	9	Y	10	1	8			20
12	770	N	770	-0-	-0-	-0-	753	3	17	9	Y	15	19	1	1	8	15
01	746	N	746	-0-	-0-	-0-	733	3	13	9	Y	12	1	8			26
02	629	N	629	-0-	-0-	-0-	622	3	7	9	Y	6	3	8			29
03	345	N	345	-0-	-0-	-0-	332	3	13	9	Y	12	22	1	3	8	16
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					16

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3589	X	3589	-0-	-0-	-0-	3576	3	13	9	Y	12	12	8			47
12	3573	X	3573	-0-	-0-	-0-	3544	3	29	9	Y	26	26	8			47
01	3317	X	2603	-0-	-714	-0-	2563	3	40	9	Y	36	36	8			47
02	3360	X	2798	-0-	-562	-0-	2758	3	40	9	Y	36	36	8			47
03	3720	X	2892	-0-	-828	-0-	2861	3	31	9	Y	28	28	8			47
04	3600	X	NO RPT	-0-	-3600	-0-					Y	NO RPT					47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3641	X	3641	-0-	-0-	-0-	3609	3	32	9	Y	29	29	8			23
12	3596	X	3321	-0-	-275	-0-	96	1	3163	3	Y	56	31	8			48
							62	9									
01	3255	X	2970	-0-	-285	-0-	52	1	2805	3	Y	103	98	1	38	8	15
							113	9									
02	3388	X	3173	-0-	-215	-0-	3118	3	55	9	Y	50	50	8			15
03	3751	X	2976	-0-	-775	-0-	2932	3	44	9	Y	40	40	8			15
04	3630	X	NO RPT	-0-	-3630	-0-					Y	NO RPT					15

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	25	-0-	-65	-0-	25	3			Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 01/08/2006 TOTAL DEPTH 13502 PERF.11359 - 13340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1109	N	1109	-0-	-0-	-0-	1105	3	4	9	Y	4	4	8			-0-
12	1102	N	1102	-0-	-0-	-0-	1099	3	3	9	Y	3	3	8			-0-
01	981	N	981	-0-	-0-	-0-	975	3	6	9	Y	5	5	8			-0-
02	809	N	809	-0-	-0-	-0-	802	3	7	9	Y	6	6	8			-0-
03	934	N	934	-0-	-0-	-0-	927	3	7	9	Y	6	6	8			-0-
04	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	4379	-0-	-1561	-0-	4362	3	17	9	Y	15	8	8			72
12	5177	X	5058	-0-	-119	-0-	5035	3	23	9	Y	21	10	8			83
01	5022	X	2921	-0-	-2101	-0-	2904	3	17	9	Y	15	5	8			93
02	4620	X	3666	-0-	-954	-0-	3642	3	24	9	Y	22	22	8			93
03	5115	X	3272	-0-	-1843	-0-	3203	3	69	9	Y	63	115	1	12	8	29
04	4890	X	NO RPT	-0-	-4890	-0-					Y	NO RPT					29

PEAK-BOURASSA WELL #: 307 RRCID -> 214763 COMPL. DATE 03/30/2012 TOTAL DEPTH 12065 PERF.11033 - 11864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2931	X	2931	-0-	-0-	-0-	2892	3	39	9	Y	35	5	8			142
12	3131	X	2586	-0-	-545	-0-	100	1	2419	3	Y	61	153	1	3	8	47
							67	9									
01	3131	X	2017	-0-	-1114	-0-	124	1	1893	3	Y	-0-					47
02	1624	X	1373	-0-	-251	-0-	112	1	1261	3	Y	-0-					47
03	1798	X	1158	-0-	-640	-0-	124	1	1034	3	Y	-0-					47
04	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

11	1680	N	1102	-0-	-578	-0-	1070	3	32	9	Y	29	4	8			42
12	1005	N	1005	-0-	-0-	-0-	1001	3	4	9	Y	4	3	8			43
01	1212	N	1212	-0-	-0-	-0-	1198	3	14	9	Y	13	11	8			45
02	1010	N	1010	-0-	-0-	-0-	940	3	70	9	Y	64	89	1	6	8	14
03	954	N	954	-0-	-0-	-0-	903	3	51	9	Y	46	40	1	4	8	16
04	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					16

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

11	585	N	585	-0-	-0-	-0-	576	3	9	9	Y	8					29
12	524	N	524	-0-	-0-	-0-	488	3	36	9	Y	33					62
01	418	N	418	-0-	-0-	-0-	381	3	37	9	Y	34	77	1			19
02	360	N	360	-0-	-0-	-0-	349	3	11	9	Y	10					29
03	548	N	548	-0-	-0-	-0-	517	3	31	9	Y	28					57
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					57

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 12/24/2005 TOTAL DEPTH 13564 PERF.11432 - 12866

11	960	N	491	-0-	-469	-0-	490	3	1	9	Y	1	1	8			4
12	839	N	839	-0-	-0-	-0-	827	3	12	9	Y	11	5	8			10
01	543	N	543	-0-	-0-	-0-	524	3	19	9	Y	17	20	1	4	8	3
02	361	N	361	-0-	-0-	-0-	358	3	3	9	Y	3	3	8			3
03	375	N	375	-0-	-0-	-0-	374	3	1	9	Y	1	1	8			3
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					3

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

11	109	N	109	-0-	-0-	-0-	107	3	2	9	Y	2					63
12	44	N	44	-0-	-0-	-0-	29	3	15	9	Y	14					77
01	130	N	130	-0-	-0-	-0-	54	3	76	9	Y	69	111	1			35
02	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					35
03	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					35
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					35

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 02/05/2006 TOTAL DEPTH 13690 PERF.11291 - 13511

11	2190	X	2007	-0-	-183	-0-	1985	3	22	9	N	20	20	8			-0-
12	1727	N	1727	-0-	-0-	-0-	1706	3	21	9	N	19	19	8			-0-
01	2023	N	2023	-0-	-0-	-0-	1774	3	249	9	N	226	199	1	27	8	-0-
02	1636	N	1636	-0-	-0-	-0-	1595	3	41	9	N	37	37	8			-0-
03	1422	N	1422	-0-	-0-	-0-	1397	3	25	9	N	23	23	8			-0-
04	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2499	-0-	-681	-0-	2481	3	18	9	Y	16	7	8			83
12	2742	X	2742	-0-	-0-	-0-	2702	3	40	9	Y	36	8	8			111
01	2905	X	2905	-0-	-0-	-0-	2873	3	32	9	Y	29	108	1	12	8	20
02	2627	X	2627	-0-	-0-	-0-	2591	3	36	9	Y	33	14	8			39
03	2852	X	2597	-0-	-255	-0-	2558	3	39	9	Y	35	15	8			59
04	2820	X	NO RPT	-0-	-2820	-0-					Y	NO RPT					59

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 02/27/2006 TOTAL DEPTH 13450 PERF.11296 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3918	-0-	-12	-0-	3898	3	20	9	Y	18	18	8			-0-
12	3596	X	3492	-0-	-104	-0-	3471	3	21	9	Y	19	19	8			-0-
01	3721	X	3721	-0-	-0-	-0-	3693	3	28	9	Y	25	25	8			-0-
02	3323	X	3323	-0-	-0-	-0-	3287	3	36	9	Y	33	33	8			-0-
03	3891	X	3891	-0-	-0-	-0-	3859	3	32	9	Y	29	29	8			-0-
04	3930	X	NO RPT	-0-	-3930	-0-					Y	NO RPT					-0-

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	63	-0-	-267	-0-	63	3			Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1058	-0-	-82	-0-	1032	3	26	9	Y	24	24	1			-0-
12	1146	N	1146	-0-	-0-	-0-	1146	3			Y	-0-					-0-
01	1296	N	1296	-0-	-0-	-0-	1296	3			Y	-0-					-0-
02	1027	N	1027	-0-	-0-	-0-	1025	3	2	9	Y	2	2	8			-0-
03	1029	N	1029	-0-	-0-	-0-	1029	3			Y	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					-0-

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3155	-0-	-475	-0-	3100	3	55	9	Y	50	113	1	39	8	39
12	3751	X	2920	-0-	-831	-0-	2837	3	83	9	Y	75	38	8			76
01	3751	X	2961	-0-	-790	-0-	2862	3	99	9	Y	90	59	8			107
02	2800	X	2365	-0-	-435	-0-	2303	3	62	9	Y	56	53	8			110
03	3100	X	3052	-0-	-48	-0-	2979	3	73	9	Y	66	60	8			116
04	3150	X	NO RPT	-0-	-3150	-0-					Y	NO RPT					116

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5170	X	5170	-0-	-0-	-0-	5126	3	44	9	N	40	1	8			130
12	5252	X	5252	-0-	-0-	-0-	100	1	5078	3	N	67	2	8			195
							74	9									
01	5022	X	4959	-0-	-63	-0-	124	1	4777	3	N	53	188	1	3	8	57
							58	9									
02	4703	X	4703	-0-	-0-	-0-	112	1	4578	3	N	12	1	8			68
							13	9									
03	5350	X	5350	-0-	-0-	-0-	124	1	5076	3	N	136	177	1	5	8	22
							150	9									
04	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					22

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

11	2280	X	2102	-0-	-178	-0-	2061	3	41	9	Y	37	23	8			35
12	1982	N	1982	-0-	-0-	-0-	32	1	1904	3	Y	42	36	1	22	8	19
							46	9									
01	1992	N	1992	-0-	-0-	-0-	1916	3	76	9	Y	69	34	1	32	8	22
02	1613	N	1613	-0-	-0-	-0-	1543	3	70	9	Y	64	39	8			47
03	1722	N	1722	-0-	-0-	-0-	1670	3	52	9	Y	47	37	1	28	8	29
04	1920	N	NO RPT	-0-	-1920	-0-					Y	NO RPT					29

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

11	1496	N	1496	-0-	-0-	-0-	1492	3	4	9	Y	4	4	8			16
12	1621	N	1621	-0-	-0-	-0-	1613	3	8	9	Y	7	7	8			16
01	1813	N	1813	-0-	-0-	-0-	1803	3	10	9	Y	9	9	8			16
02	1406	N	1406	-0-	-0-	-0-	1395	3	11	9	Y	10	10	8			16
03	1556	N	1556	-0-	-0-	-0-	1531	3	25	9	Y	23	16	5	11	8	12
04	1740	N	NO RPT	-0-	-1740	-0-					Y	NO RPT					12

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

11	4500	X	3819	-0-	-681	-0-	3818	3	1	9	N	1	1	8			-0-
12	4371	X	2796	-0-	-1575	-0-	2796	3			N	-0-					-0-
01	4309	X	3223	-0-	-1086	-0-	3223	3			N	-0-					-0-
02	3556	X	3203	-0-	-353	-0-	3203	3			N	-0-					-0-
03	3937	X	3809	-0-	-128	-0-	3807	3	2	9	N	2	2	8			-0-
04	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					-0-

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						Y	2	2	8			-0-
03	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

11	3780	X	2413	-0-	-1367	-0-	2378	3	35	9	Y	32	6	8			89
12	3131	X	2597	-0-	-534	-0-	2564	3	33	9	Y	30	7	8			112
01	3131	X	2370	-0-	-761	-0-	2361	3	9	9	Y	8	8	8			112
02	2660	X	2240	-0-	-420	-0-	2226	3	14	9	Y	13	13	8			112
03	2945	X	2062	-0-	-883	-0-	1979	3	83	9	Y	75	124	1	11	8	52
04	2520	X	NO RPT	-0-	-2520	-0-					Y	NO RPT					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	929	N	929	-0-	-0-	-0-	926	3	3	9	Y	3					95
12	893	N	893	-0-	-0-	-0-	849	3	44	9	Y	40	3	8			132
01	932	N	932	-0-	-0-	-0-	781	3	151	9	Y	137	176	1	1	8	92
02	775	N	775	-0-	-0-	-0-	767	3	8	9	Y	7	2	8			97
03	806	N	806	-0-	-0-	-0-	786	3	20	9	Y	18	1	8			114
04	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					114

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	220	3	6	9	Y	5					18
12	163	N	163	-0-	-0-	-0-	156	3	7	9	Y	6					24
01	152	N	152	-0-	-0-	-0-	146	3	6	9	Y	5	20	1			9
02	234	N	234	-0-	-0-	-0-	225	3	9	9	Y	8					17
03	262	N	262	-0-	-0-	-0-	252	3	10	9	Y	9	19	1			7
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					7

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	758	N	758	-0-	-0-	-0-	747	3	11	9	Y	10					33
12	788	N	788	-0-	-0-	-0-	732	3	56	9	Y	51					84
01	736	N	736	-0-	-0-	-0-	671	3	65	9	Y	59	110	1			33
02	619	N	619	-0-	-0-	-0-	599	3	20	9	Y	18					51
03	656	N	656	-0-	-0-	-0-	620	3	36	9	Y	33					84
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					84

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1878	N	1878	-0-	-0-	-0-	1878	3			Y	-0-					-0-
12	1476	N	1476	-0-	-0-	-0-	1476	3			Y	-0-					-0-
01	1718	N	1718	-0-	-0-	-0-	1718	3			Y	-0-					-0-
02	1328	N	1328	-0-	-0-	-0-	1328	3			Y	-0-					-0-
03	1526	N	1526	-0-	-0-	-0-	1526	3			Y	-0-					-0-
04	1650	N	NO RPT	-0-	-1650	-0-					Y	NO RPT					-0-

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	565	N	565	-0-	-0-	-0-	524	3	41	9	Y	37					74
12	606	N	606	-0-	-0-	-0-	573	3	33	9	Y	30					104
01	595	N	595	-0-	-0-	-0-	543	3	52	9	Y	47	119	1			32
02	550	N	550	-0-	-0-	-0-	521	3	29	9	Y	26					58
03	699	N	699	-0-	-0-	-0-	655	3	44	9	Y	40					98
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					98

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1898	-0-	-202	-0-	1867	3	31	9	Y	28	2	8			89
12	2170	X	2032	-0-	-138	-0-	2030	3	2	9	Y	2	2	8			89
01	2212	X	2212	-0-	-0-	-0-	2182	3	30	9	Y	27	4	8			112
02	2016	X	1803	-0-	-213	-0-	1799	3	4	9	Y	4	4	8			112
03	2232	X	1778	-0-	-454	-0-	1703	3	75	9	Y	68	124	1	4	8	52
04	2130	X	NO RPT	-0-	-2130	-0-					Y	NO RPT					52

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	807	-0-	-63	-0-	765	3	42	9	Y	38					113
12	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					113
01	748	N	748	-0-	-0-	-0-	730	3	18	9	Y	16					129
02	730	N	730	-0-	-0-	-0-	722	3	8	9	Y	7					136
03	811	N	811	-0-	-0-	-0-	750	3	61	9	Y	55					191
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					191

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	403	-0-	-137	-0-	402	3	1	9	Y	1	1	8			-0-
12	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

JOHNSON, L. A. WELL #: 1659A RRCID -> 219121 COMPL. DATE 04/01/2006 TOTAL DEPTH 13605 PERF.11294 - 13503

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
01	526	N	526	-0-	-0-	-0-	463	3	63	9	Y	57	15	1	33	8	9
02	213	N	213	-0-	-0-	-0-	143	3	70	9	Y	64	58	8			15
03	2460	N	2460	-0-	-0-	-0-	2451	3	9	9	Y	8	15	1	8	8	-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					16
12	1022	N	1022	-0-	-0-	-0-	1021	3	1	9	Y	1	1	8			16
01	1229	N	1229	-0-	-0-	-0-	1228	3	1	9	Y	1	1	8			16
02	2800	N	2920	-0-	120	120	2899	3	21	9	Y	19	1	8			34
03	3100	N	3322	-0-	222	342	3236	3	86	9	Y	78	12	8			100
04	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					100

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					2
12	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					2
01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					2
02	221	N	221	-0-	-0-	-0-	215	3	6	9	Y	5					7
03	219	N	219	-0-	-0-	-0-	216	3	3	9	Y	3					10
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1809	-0-	-291	-0-	1799	3	10	9	Y	9	46	1			21
12	2080	N	2080	-0-	-0-	-0-	2074	3	6	9	Y	5					26
01	2036	N	2036	-0-	-0-	-0-	2032	3	4	9	Y	4					30
02	1645	N	1645	-0-	-0-	-0-	1622	3	23	9	Y	21	3	8			48
03	597	N	597	-0-	-0-	-0-	593	3	4	9	Y	4	2	8			50
04	1980	N	NO RPT	-0-	-1980	-0-					Y	NO RPT					50

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	528	-0-	-42	-0-	520	3	8	9	Y	7					14
12	528	N	528	-0-	-0-	-0-	518	3	10	9	Y	9	13	1			10
01	545	N	545	-0-	-0-	-0-	535	3	10	9	Y	9					19
02	496	N	496	-0-	-0-	-0-	494	3	2	9	Y	2					21
03	0	N	-0-	-0-	-0-	-0-					Y	6	16	1	3	8	8
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					8

PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					80
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					80
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					80
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					80
03	663	N	663	-0-	-0-	-0-	662	3	1	9	N	1	1	8			80
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					80

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1202	-0-	-238	-0-	1200	3	2	9	N	2	2	8			-0-
12	INC G-10		1354	-0-	1354	1354	1351	3	3	9	N	3	3	8			-0-
01	INC G-10		1364	-0-	1364	2718	1360	3	4	9	N	4	4	8			-0-
02	1000	N	1215	-0-	215	2933	1209	3	6	9	N	5	5	8			-0-
03	3100	N	1215	-0-	-1885	1048	1208	3	7	9	N	6	6	8			-0-
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 09/01/2006 TOTAL DEPTH 13453 PERF.11320 - 13337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	310	-0-	-50	-0-	306	3	4	9	Y	4					13
12	247	N	247	-0-	-0-	-0-	245	3	2	9	Y	2					15
01	256	N	256	-0-	-0-	-0-	253	3	3	9	Y	3					18
02	224	N	224	-0-	-0-	-0-	222	3	2	9	Y	2					20
03	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					20
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/20/2006 TOTAL DEPTH 13460 PERF.11288 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	X	577	-0-	-0-	-0-	573	3	4	9	Y	4	4	8			-0-
12	588	N	588	-0-	-0-	-0-	584	3	4	9	Y	4	4	8			-0-
01	348	N	348	-0-	-0-	-0-	345	3	3	9	Y	3	3	8			-0-
02	367	N	367	-0-	-0-	-0-	364	3	3	9	Y	3	3	8			-0-
03	267	N	267	-0-	-0-	-0-	265	3	2	9	Y	2	2	8			-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	74	-0-	-16	-0-	74	3			Y	-0-					2
12	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					2
01	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					2
02	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					2
03	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					2
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					2

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/16/2006 TOTAL DEPTH 13458 PERF.11298 - 13331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2482	-0-	-278	-0-	2480	3	2	9	Y	2	2	8			37
12	2418	X	2080	-0-	-338	-0-	2070	3	10	9	Y	9	9	8			37
01	2704	X	2704	-0-	-0-	-0-	2700	3	4	9	Y	4	4	8			37
02	1860	N	1860	-0-	-0-	-0-	1858	3	2	9	Y	2	2	8			37
03	2007	N	2007	-0-	-0-	-0-	2006	3	1	9	Y	1	1	8			37
04	2340	N	NO RPT	-0-	-2340	-0-					Y	NO RPT					37

PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					64
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					64

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	2017	-0-	-53	-0-	2003	3	14	9	Y	13	6	8			63
12	2743	N	2743	-0-	-0-	-0-	2703	3	40	9	Y	36	8	8			91
01	2864	N	2864	-0-	-0-	-0-	2832	3	32	9	Y	29	88	1	13	8	19
02	1865	N	1865	-0-	-0-	-0-	1835	3	30	9	Y	27	13	8			33
03	1822	N	1822	-0-	-0-	-0-	1791	3	31	9	Y	28	15	8			46
04	2430	N	NO RPT	-0-	-2430	-0-					Y	NO RPT					46

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	8					Y	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	8					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	8					Y	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	8					Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	8					Y	-0-					-0-
04	SHUT IN		NO RPT	-0-	-0-	8					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3421	X	3421	-0-	-0-	-0-	673	1	2649	3	Y	90	119	1	16	8	81
							99	9									
12	3224	X	2386	-0-	-838	-0-	650	1	1658	3	Y	71	8	8			144
							78	9									
01	3162	X	879	-0-	-2283	-0-	837	1	42	9	Y	38	4	8			178
02	2660	X	2054	-0-	-606	-0-	772	1	1183	3	Y	90	152	1	30	8	86
							99	9									
03	2945	X	2836	-0-	-109	-0-	828	1	1927	3	Y	74	20	8			140
							81	9									
04	3120	X	NO RPT	-0-	-3120	-0-					Y	NO RPT					140

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	790	-0-	-1670	-0-	790	3			N	-0-					-0-
12	1984	X	1465	-0-	-519	-0-	1465	3			N	-0-					-0-
01	4116	X	4116	-0-	-0-	-0-	4106	3	10	9	N	9	9	8			-0-
02	6984	X	6984	-0-	-0-	-0-	6980	3	4	9	N	4	4	8			-0-
03	8241	X	8241	-0-	-0-	-0-	8223	3	18	9	N	16	16	8			-0-
04	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					-0-

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	335	3	9	9	Y	8	16	1			8
12	450	N	450	-0-	-0-	-0-	438	3	12	9	Y	11					19
01	437	N	437	-0-	-0-	-0-	420	3	17	9	Y	15	23	1			11
02	437	N	437	-0-	-0-	-0-	426	3	11	9	Y	10					21
03	637	N	637	-0-	-0-	-0-	620	3	17	9	Y	15					36
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					36

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1346	N	1346	-0-	-0-	-0-	1346	3			Y	-0-					15
12	1274	N	1274	-0-	-0-	-0-	1274	3			Y	-0-					15
01	1256	N	1256	-0-	-0-	-0-	1256	3			Y	-0-					15
02	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					15
03	1275	N	1275	-0-	-0-	-0-	1275	3			Y	-0-					15
04	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					15

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					8
12	713	X	-0-	-0-	-713	-0-					Y	-0-					8
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	7	1			1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2461	N	957	-0-	-1504	-0-	954	3	3	9	Y	3	3	8			21
12	1127	N	1127	-0-	-0-	-0-	1123	3	4	9	Y	4	4	8			21
01	977	N	977	-0-	-0-	-0-	963	3	14	9	Y	13	8	8			26
02	936	N	936	-0-	-0-	-0-	857	3	79	9	Y	72	7	8			91
03	833	N	833	-0-	-0-	-0-	810	3	23	9	Y	21	8	8			104
04	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					104

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510	-0-					N	-0-					68
12	INC G-10		-0-	-0-	-0-	-0-					N	-0-					68
01	INC G-10		-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

11	510	N	473	-0-	-37	-0-	462	3	11	9	Y	10					32
12	432	N	432	-0-	-0-	-0-	415	3	17	9	Y	15					47
01	416	N	416	-0-	-0-	-0-	402	3	14	9	Y	13	39	1			21
02	405	N	405	-0-	-0-	-0-	388	3	17	9	Y	15					36
03	494	N	494	-0-	-0-	-0-	476	3	18	9	Y	16	39	1			13
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					13

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

11	3000	N	932	-0-	-2068	1615	932	3			Y	-0-					21
12	2792	N	1177	-0-	-1615	-0-	1177	3			Y	-0-					21
01	761	N	761	-0-	-0-	-0-	755	3	6	9	Y	5	1	8			25
02	82	N	82	-0-	-0-	-0-	75	3	7	9	Y	6					31
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					31

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

11	1170	N	1057	-0-	-113	-0-	1029	3	28	9	Y	25	1	8			37
12	993	N	993	-0-	-0-	-0-	991	3	2	9	Y	2	2	8			37
01	946	N	946	-0-	-0-	-0-	942	3	4	9	Y	4	2	8			39
02	1002	N	1002	-0-	-0-	-0-	936	3	66	9	Y	60	83	1	2	8	14
03	1143	N	1143	-0-	-0-	-0-	1081	3	62	9	Y	56	45	1	6	8	19
04	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					19

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

11	2880	X	2123	-0-	-757	-0-	2112	3	11	9	Y	10	63	1	1	8	27
12	2883	X	2194	-0-	-689	-0-	2187	3	7	9	Y	6					33
01	2883	X	2217	-0-	-666	-0-	2210	3	7	9	Y	6	2	8			37
02	2548	X	2065	-0-	-483	-0-	2035	3	30	9	Y	27	4	8			60
03	2821	X	2089	-0-	-732	-0-	2072	3	17	9	Y	15	9	8			66
04	2160	X	NO RPT	-0-	-2160	-0-					Y	NO RPT					66

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

11	720	N	520	-0-	-200	-0-	520	3			Y	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

11	1530	N	858	-0-	-672	-0-	857	3	1	9	Y	1	1	8			47
12	403	N	403	-0-	-0-	-0-	384	3	19	9	Y	17					64
01	1131	N	1131	-0-	-0-	-0-	1079	3	52	9	Y	47	1	8			110
02	566	N	566	-0-	-0-	-0-	518	3	48	9	Y	44					154
03	382	N	382	-0-	-0-	-0-	371	3	11	9	Y	10	120	1			44
04	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 03/01/2007 TOTAL DEPTH 13650 PERF.11330 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	X	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
12	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
01	649	N	649	-0-	-0-	-0-	648	3	1	9	Y	1	1	8			-0-
02	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	1168	-0-	-212	-0-	1168	3			Y	-0-					39
12	1308	N	1308	-0-	-0-	-0-	1308	3			Y	-0-					39
01	1132	N	1132	-0-	-0-	-0-	1126	3	6	9	Y	5					44
02	1235	N	1235	-0-	-0-	-0-	1217	3	18	9	Y	16					60
03	1143	N	1143	-0-	-0-	-0-	1112	3	31	9	Y	28	13	8			75
04	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					75

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	X	584	-0-	-526	-0-	584	3			Y	-0-					-0-
12	1133	N	1133	-0-	-0-	-0-	1131	3	2	9	Y	2	2	8			-0-
01	659	N	659	-0-	-0-	-0-	658	3	1	9	Y	1	1	8			-0-
02	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	2923	-0-	-617	-0-	2916	3	7	9	N	6	1	8			58
12	3193	X	2873	-0-	-320	-0-	2870	3	3	9	N	3	3	8			58
01	2945	X	2758	-0-	-187	-0-	2752	3	6	9	N	5	5	8			58
02	2772	X	2605	-0-	-167	-0-	2603	3	2	9	N	2	2	8			58
03	3069	X	2785	-0-	-284	-0-	2778	3	7	9	N	6	6	8			58
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					58

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1114	N	1114	-0-	-0-	-0-	1114	3			Y	-0-					17
12	1107	N	1107	-0-	-0-	-0-	1107	3			Y	-0-					17
01	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					17
02	885	N	885	-0-	-0-	-0-	878	3	7	9	Y	6					23
03	1030	N	1030	-0-	-0-	-0-	1008	3	22	9	Y	20					43
04	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					43

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1781	N	1781	-0-	-0-	-0-	1746	3	35	9	Y	32					58
12	1720	N	1720	-0-	-0-	-0-	1686	3	34	9	Y	31					89
01	1737	N	1737	-0-	-0-	-0-	1616	3	121	9	Y	110	175	1			24
02	969	N	969	-0-	-0-	-0-	946	3	23	9	Y	21	3	8			42
03	1475	N	1475	-0-	-0-	-0-	1411	3	64	9	Y	58	79	1	1	8	20
04	1680	N	NO RPT	-0-	-1680	-0-					Y	NO RPT					20

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	4078	-0-	-302	-0-	4070	3	8	9	Y	7	7	8			-0-
12	3906	X	3737	-0-	-169	-0-	3729	3	8	9	Y	7	7	8			-0-
01	3844	X	3488	-0-	-356	-0-	3475	3	13	9	Y	12	12	8			-0-
02	3220	X	2718	-0-	-502	-0-	2708	3	10	9	Y	9	9	8			-0-
03	3565	X	2751	-0-	-814	-0-	2740	3	11	9	Y	10	10	8			-0-
04	4080	X	NO RPT	-0-	-4080	-0-					Y	NO RPT					-0-

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4215	X	4215	-0-	-0-	-0-	4165	3	50	9	Y	45	37	8			46
12	4836	X	3435	-0-	-1401	-0-	3388	3	47	9	Y	43	37	8			52
01	4154	X	3300	-0-	-854	-0-	3222	3	78	9	Y	71	59	8			64
02	4116	X	3181	-0-	-935	-0-	3112	3	69	9	Y	63	63	8			64
03	4557	X	2264	-0-	-2293	-0-	2178	3	86	9	Y	78	79	1	43	8	20
04	4230	X	NO RPT	-0-	-4230	-0-					Y	NO RPT					20

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2565	-0-	-615	-0-	2535	3	30	9	Y	27	27	8			83
12	2636	X	2636	-0-	-0-	-0-	2606	3	30	9	Y	27	27	8			83
01	2635	X	2303	-0-	-332	-0-	2260	3	43	9	Y	39	28	8			94
02	2380	X	275	-0-	-2105	-0-	247	3	28	9	Y	25	22	8			97
03	1788	N	1788	-0-	-0-	-0-	1703	3	85	9	Y	77	29	8			145
04	2220	N	NO RPT	-0-	-2220	-0-					Y	NO RPT					145

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	713	N	713	-0-	-0-	-0-	710	3	3	9	Y	3					31
12	751	N	751	-0-	-0-	-0-	729	3	22	9	Y	20					51
01	620	N	620	-0-	-0-	-0-	606	3	14	9	Y	13	45	1	3	8	16
02	621	N	621	-0-	-0-	-0-	593	3	28	9	Y	25					41
03	0	N	-0-	-0-	-0-	-0-					Y	112	48	1	44	8	61
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					61

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3173	X	3173	-0-	-0-	-0-	3067	3	106	9	Y	96	56	8			79
12	2852	X	2340	-0-	-512	-0-	2249	3	91	9	Y	83	73	1	43	8	46
01	2852	X	1323	-0-	-1529	-0-	1259	3	64	9	Y	58	39	8			65
02	2885	X	2885	-0-	-0-	-0-	2832	3	53	9	Y	48	36	8			77
03	3135	X	3135	-0-	-0-	-0-	3070	3	65	9	Y	59	60	1	25	8	51
04	3180	X	NO RPT	-0-	-3180	-0-					Y	NO RPT					51

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1654	N	1654	-0-	-0-	-0-	1646	3	8	9	Y	7					72
12	1658	X	1658	-0-	-0-	-0-	1608	3	50	9	Y	45	1	8			116
01	1525	X	1525	-0-	-0-	-0-	1497	3	28	9	Y	25	103	1	1	8	37
02	1409	X	1409	-0-	-0-	-0-	1337	3	72	9	Y	65	8	8			94
03	1735	X	1735	-0-	-0-	-0-	1595	3	140	9	Y	127	99	1	83	8	39
04	1650	X	NO RPT	-0-	-1650	-0-					Y	NO RPT					39

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3261	-0-	-339	-0-	3115	3	146	9	Y	133	108	1	34	8	41
12	3720	X	3264	-0-	-456	-0-	3103	3	161	9	Y	146	105	1	35	8	47
01	3689	X	2912	-0-	-777	-0-	2795	3	117	9	Y	106	39	8			114
02	3276	X	2901	-0-	-375	-0-	2767	3	134	9	Y	122	105	1	39	8	92
03	3627	X	3327	-0-	-300	-0-	3204	3	123	9	Y	112	106	1	34	8	64
04	3270	X	NO RPT	-0-	-3270	-0-					Y	NO RPT					64

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	1357	-0-	-23	-0-	1340	3	17	9	Y	15	7	8			23
12	1183	X	1183	-0-	-0-	-0-	1171	3	12	9	Y	11	5	8			29
01	2329	X	2329	-0-	-0-	-0-	2268	3	61	9	Y	55	41	8			43
02	2267	X	2267	-0-	-0-	-0-	2208	3	59	9	Y	54	46	8			51
03	2391	X	2391	-0-	-0-	-0-	2323	3	68	9	Y	62	54	1	41	8	18
04	2250	X	NO RPT	-0-	-2250	-0-					Y	NO RPT					18

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2342	-0-	-1018	-0-	2244	3	98	9	Y	89	81	1	17	8	30
12	3472	X	2530	-0-	-942	-0-	2418	3	112	9	Y	102	79	1	17	8	36
01	3472	X	2313	-0-	-1159	-0-	2232	3	81	9	Y	74	20	8			90
02	2548	X	2135	-0-	-413	-0-	2039	3	96	9	Y	87	83	1	26	8	68
03	2968	X	2968	-0-	-0-	-0-	2863	3	105	9	Y	95	81	1	25	8	57
04	2460	X	NO RPT	-0-	-2460	-0-					Y	NO RPT					57

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	2019	-0-	-1941	-0-	2012	3	7	9	Y	6	6	8			-0-
12	3937	X	2324	-0-	-1613	-0-	2315	3	9	9	Y	8	8	8			-0-
01	3937	X	2342	-0-	-1595	-0-	2328	3	14	9	Y	13	13	8			-0-
02	2716	X	1956	-0-	-760	-0-	1942	3	14	9	Y	13	13	8			-0-
03	3007	X	2122	-0-	-885	-0-	2107	3	15	9	Y	14	14	8			-0-
04	2280	X	NO RPT	-0-	-2280	-0-					Y	NO RPT					-0-

L.A. JOHNSON WELL #: 9059A RRCID -> 229560 COMPL. DATE 07/04/2012 TOTAL DEPTH 13664 PERF.11266 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7377	X	5135	-0-	-2242	-0-	4997	3	138	9	Y	125	188	1	48	8	63
12	5572	X	5572	-0-	-0-	-0-	5445	3	127	9	Y	115	51	8			127
01	4106	X	4106	-0-	-0-	-0-	3999	3	107	9	Y	97	39	8			185
02	4816	X	2738	-0-	-2078	-0-	2626	3	112	9	Y	102	188	1	67	8	32
03	5332	X	3808	-0-	-1524	-0-	3684	3	124	9	Y	113	60	8			85
04	5400	X	NO RPT	-0-	-5400	-0-					Y	NO RPT					85

PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2011	-0-	-539	-0-	1981	3	30	9	Y	27	34	1	7	8	28
12	2295	N	2295	-0-	-0-	-0-	2261	3	34	9	Y	31	9	8			50
01	2524	N	2524	-0-	-0-	-0-	2445	3	79	9	Y	72	14	8			108
02	2181	N	2181	-0-	-0-	-0-	2157	3	24	9	Y	22	72	1	16	8	42
03	2149	N	2149	-0-	-0-	-0-	2117	3	32	9	Y	29	18	8			53
04	2400	N	NO RPT	-0-	-2400	-0-					Y	NO RPT					53

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2236	-0-	-314	-0-	2228	3	8	9	Y	7	7	8			-0-
12	2635	X	2409	-0-	-226	-0-	2402	3	7	9	Y	6	6	8			-0-
01	2635	X	2384	-0-	-251	-0-	2374	3	10	9	Y	9	9	8			-0-
02	2268	X	2218	-0-	-50	-0-	2203	3	15	9	Y	14	14	8			-0-
03	2511	X	2086	-0-	-425	-0-	2074	3	12	9	Y	11	11	8			-0-
04	2340	X	NO RPT	-0-	-2340	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	6345	-0-	-345	-0-	6292	3	53	9	Y	48	24	8			61
12	6913	X	6382	-0-	-531	-0-	6310	3	72	9	Y	65	63	1	27	8	36
01	5737	X	5737	-0-	-0-	-0-	5629	3	108	9	Y	98	63	1	33	8	38
02	5964	X	5474	-0-	-490	-0-	5379	3	95	9	Y	86	42	8			82
03	6603	X	6142	-0-	-461	-0-	6066	3	76	9	Y	69	64	1	37	8	50
04	6360	X	NO RPT	-0-	-6360	-0-					Y	NO RPT					50

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2187	N	2187	-0-	-0-	-0-	2170	3	17	9	N	15	15	8			42
12	2417	X	2417	-0-	-0-	-0-	2402	3	15	9	N	14	14	8			42
01	2405	X	2405	-0-	-0-	-0-	2386	3	19	9	N	17	17	8			42
02	2088	X	2088	-0-	-0-	-0-	2062	3	26	9	N	24	24	8			42
03	2377	X	2377	-0-	-0-	-0-	2353	3	24	9	N	22	22	8			42
04	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					42

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	1779	-0-	-801	-0-	1778	3	1	9	N	1	1	8			55
12	2290	N	2290	-0-	-0-	-0-	2288	3	2	9	N	2	2	8			55
01	3100	N	3691	-0-	591	591	3685	3	6	9	N	5	5	8			55
02	2800	N	2491	-0-	-309	282	2490	3	1	9	N	1	1	8			55
03	3100	N	2821	-0-	-279	3	2814	3	7	9	N	6	6	8			55
04	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					55

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	413	-0-	-1477	-0-	409	3	4	9	Y	4					33
12	636	N	636	-0-	-0-	-0-	619	3	17	9	Y	15	36	1			12
01	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					12
02	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					12
03	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					12
04	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					12

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3637	-0-	-863	-0-	114	1	3495	3	N	25	7	8			167
							28	9									
12	4340	X	3130	-0-	-1210	-0-	186	1	2935	3	N	8					175
							9	9									
01	3534	X	2471	-0-	-1063	-0-	175	1	2251	3	N	41	173	1			43
							45	9									
02	3472	X	2800	-0-	-672	-0-	168	1	2628	3	N	4					47
							4	9									
03	3844	X	3048	-0-	-796	-0-	186	1	2852	3	N	9	1	8			55
							10	9									
04	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1161	-0-	-159	-0-	69	1	1079	3	N	12	3	8			192
							13	9									
12	1302	N	1201	-0-	-101	-0-	93	1	1090	3	N	16	1	8			207
							18	9									
01	1251	N	1251	-0-	-0-	-0-	90	1	1129	3	N	29	175	1			61
							32	9									
02	871	N	871	-0-	-0-	-0-	84	1	779	3	N	7					68
							8	9									
03	1086	N	1086	-0-	-0-	-0-	93	1	989	3	N	4	2	8			70
							4	9									
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					70

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

11	2340	X	1901	-0-	-439	-0-	1889	3	12	9	N	11	3	8			228
12	1984	N	1810	-0-	-174	-0-	1759	3	51	9	N	46	180	1	4	8	90
01	1499	N	1499	-0-	-0-	-0-	1490	3	9	9	N	8					98
02	1645	N	1645	-0-	-0-	-0-	1621	3	24	9	N	22					120
03	1701	N	1701	-0-	-0-	-0-	1671	3	30	9	N	27	5	8			142
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					142

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 08/02/2007 TOTAL DEPTH 12649 PERF.11287 - 12474

11	1560	X	1256	-0-	-304	-0-	1247	3	9	9	Y	8	74	1			11
12	1187	N	1187	-0-	-0-	-0-	1185	3	2	9	Y	2					13
01	1101	N	1101	-0-	-0-	-0-	1091	3	10	9	Y	9					22
02	1100	N	1100	-0-	-0-	-0-	1091	3	9	9	Y	8					30
03	1480	N	1480	-0-	-0-	-0-	1463	3	17	9	Y	15	31	1			14
04	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					14

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

11	2141	N	2141	-0-	-0-	-0-	2089	3	52	9	N	47	19	8			195
12	2236	N	2236	-0-	-0-	-0-	2182	3	54	9	N	49	192	1	15	8	37
01	2909	N	2909	-0-	-0-	-0-	2822	3	87	9	N	79	18	8			98
02	2171	N	2171	-0-	-0-	-0-	2096	3	75	9	N	68	28	8			138
03	2237	N	2237	-0-	-0-	-0-	2152	3	85	9	N	77	162	1	26	8	27
04	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					27

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

11	3360	X	2162	-0-	-1198	-0-	2147	3	15	9	Y	14	69	1	5	8	29
12	3193	X	2389	-0-	-804	-0-	2376	3	13	9	Y	12	6	8			35
01	3162	X	2465	-0-	-697	-0-	2447	3	18	9	Y	16	11	8			40
02	2576	X	2270	-0-	-306	-0-	2229	3	41	9	Y	37	12	8			65
03	3010	X	3010	-0-	-0-	-0-	2988	3	22	9	Y	20	12	8			73
04	2400	X	NO RPT	-0-	-2400	-0-					Y	NO RPT					73

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

11	180	N	166	-0-	-14	-0-	162	3	4	9	Y	4					18
12	31	N	31	-0-	-0-	-0-	30	3	1	9	Y	1					19
01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-	16	1			3
02	28	N	28	-0-	-0-	-0-	27	3	1	9	Y	1					4
03	15	N	15	-0-	-0-	-0-	14	3	1	9	Y	1	5	1			-0-
04	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 09/21/2007 TOTAL DEPTH 13750 PERF.11488 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	74	-0-	-76	-0-	71	3	3	9	Y	3	2	8			2
12	67	N	67	-0-	-0-	-0-	64	3	3	9	Y	3	2	8			3
01	65	N	65	-0-	-0-	-0-	58	3	7	9	Y	6	6	1	2	8	1
02	55	N	55	-0-	-0-	-0-	52	3	3	9	Y	3	2	8			2
03	265	N	265	-0-	-0-	-0-	250	3	15	9	Y	14	8	1	5	8	3
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					3

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

11	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					54
12	1147	N	1082	-0-	-65	-0-	1082	3			N	-0-					54
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					54
02	806	N	806	-0-	-0-	-0-	806	3			N	-0-					54
03	927	N	927	-0-	-0-	-0-	925	3	2	9	N	2	2	8			54
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					54

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 10/09/2007 TOTAL DEPTH 13640 PERF.11238 - 13440

11	809	N	809	-0-	-0-	-0-	788	3	21	9	Y	19					50
12	798	N	798	-0-	-0-	-0-	768	3	30	9	Y	27					77
01	772	N	772	-0-	-0-	-0-	747	3	25	9	Y	23	64	1			36
02	735	N	735	-0-	-0-	-0-	704	3	31	9	Y	28					64
03	870	N	870	-0-	-0-	-0-	838	3	32	9	Y	29	70	1			23
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					23

WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

11	1440	N	1210	-0-	-230	-0-	1190	3	20	9	N	18	111	1	1	8	54
12	1282	N	1282	-0-	-0-	-0-	1281	3	1	9	N	1	1	8			54
01	1424	N	1424	-0-	-0-	-0-	1423	3	1	9	N	1	1	8			54
02	1348	N	1348	-0-	-0-	-0-	1237	3	111	9	N	101	1	8			154
03	1185	N	1185	-0-	-0-	-0-	1181	3	4	9	N	4	4	8			154
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					154

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

11	5190	X	3225	-0-	-1965	-0-	478	1	2671	3	Y	69	28	8			149
							76	9									
12	3906	X	3542	-0-	-364	-0-	523	1	2921	3	Y	89	98	1	34	8	106
							98	9									
01	5486	X	5486	-0-	-0-	-0-	642	1	4694	3	Y	136	62	8			180
							150	9									
02	4899	X	4899	-0-	-0-	-0-	527	1	4215	3	Y	143	101	1	61	8	161
							157	9									
03	4186	X	4186	-0-	-0-	-0-	479	1	3615	3	Y	84	64	8			181
							92	9									
04	3780	X	NO RPT	-0-	-3780	-0-					Y	NO RPT					181

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

11	1090	N	1090	-0-	-0-	-0-	1039	3	51	9	N	46	11	8			155
12	1176	N	1176	-0-	-0-	-0-	1137	3	39	9	N	35	12	8			178
01	1008	N	1008	-0-	-0-	-0-	936	3	72	9	N	65	188	1	12	8	43
02	870	N	870	-0-	-0-	-0-	844	3	26	9	N	24	17	8			50
03	859	N	859	-0-	-0-	-0-	818	3	41	9	N	37	10	8			77
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 11/20/2007 TOTAL DEPTH 13740 PERF.11492 - 13513

11	2883	X	2883	-0-	-0-	-0-	2844	3	39	9	Y	35	103	1	16	8	23
12	2852	X	2689	-0-	-163	-0-	2666	3	23	9	Y	21	17	8			27
01	2852	X	2538	-0-	-314	-0-	2493	3	45	9	Y	41	20	8			48
02	2632	X	2522	-0-	-110	-0-	2477	3	45	9	Y	41	24	8			65
03	3113	X	3113	-0-	-0-	-0-	3055	3	58	9	Y	53	68	1	21	8	29
04	2880	X	NO RPT	-0-	-2880	-0-					Y	NO RPT					29

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 12/01/2007 TOTAL DEPTH 13700 PERF.11446 - 13538

11	116	N	116	-0-	-0-	-0-	115	3	1	9	Y	1	1	8			-0-
12	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
01	412	N	412	-0-	-0-	-0-	408	3	4	9	Y	4	4	8			-0-
02	211	N	211	-0-	-0-	-0-	208	3	3	9	Y	3	3	8			-0-
03	134	N	134	-0-	-0-	-0-	133	3	1	9	Y	1	1	8			-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

11	6180	X	5620	-0-	-560	-0-	54	1	5415	3	N	137	1	8			186
							151	9									
12	6386	X	4314	-0-	-2072	-0-	93	1	4050	3	N	155	192	1	1	8	148
							171	9									
01	6386	X	4393	-0-	-1993	-0-	147	1	4130	3	N	105					253
							116	9									
02	5516	X	4044	-0-	-1472	-0-	162	1	3761	3	N	110	196	1			167
							121	9									
03	6107	X	4863	-0-	-1244	-0-	186	1	4497	3	N	164	191	1			140
							180	9									
04	5610	X	NO RPT	-0-	-5610	-0-					N	NO RPT					140

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

11	3990	X	3860	-0-	-130	-0-	3814	3	46	9	Y	42	14	8			70
12	4123	X	3746	-0-	-377	-0-	3679	3	67	9	Y	61	73	1	17	8	41
01	3875	X	3103	-0-	-772	-0-	3006	3	97	9	Y	88	72	1	13	8	44
02	3668	X	2189	-0-	-1479	-0-	2120	3	69	9	Y	63	17	8			90
03	4061	X	2543	-0-	-1518	-0-	2487	3	56	9	Y	51	71	1	15	8	55
04	3870	X	NO RPT	-0-	-3870	-0-					Y	NO RPT					55

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

11	654	N	654	-0-	-0-	-0-	501	3	153	9	N	139	9	8			210
12	665	N	665	-0-	-0-	-0-	534	3	131	9	N	119	186	1	10	8	133
01	639	N	639	-0-	-0-	-0-	627	3	12	9	N	11	11	8			133
02	432	N	432	-0-	-0-	-0-	419	3	13	9	N	12	12	8			133
03	276	N	276	-0-	-0-	-0-	269	3	7	9	N	6	6	8			133
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					133

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2985	X	2985	-0-	-0-	-0-	896	1	2055	3	Y	31	1	8			108
							34	9									
12	3069	X	3019	-0-	-50	-0-	893	1	2084	3	Y	38	3	8			143
							42	9									
01	3069	X	2719	-0-	-350	-0-	821	1	1823	3	Y	68	3	8			208
							75	9									
02	3052	X	2461	-0-	-591	-0-	710	1	1730	3	Y	19	185	1	1	8	41
							21	9									
03	3379	X	1864	-0-	-1515	-0-	771	1	1046	3	Y	43	2	8			82
							47	9									
04	3000	X	NO RPT	-0-	-3000	-0-					Y	NO RPT					82

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 12/14/2007 TOTAL DEPTH 13545 PERF.11342 - 13346

11	3720	X	3131	-0-	-589	-0-	3116	3	15	9	Y	14	14	8			-0-
12	3317	X	2803	-0-	-514	-0-	2786	3	17	9	Y	15	15	8			-0-
01	3224	X	2920	-0-	-304	-0-	2900	3	20	9	Y	18	18	8			-0-
02	2548	X	2363	-0-	-185	-0-	2340	3	23	9	Y	21	21	8			-0-
03	2821	X	2561	-0-	-260	-0-	2543	3	18	9	Y	16	16	8			-0-
04	3120	X	NO RPT	-0-	-3120	-0-					Y	NO RPT					-0-

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

11	430	N	430	-0-	-0-	-0-	424	3	6	9	Y	5					12
12	429	N	429	-0-	-0-	-0-	423	3	6	9	Y	5					17
01	385	N	385	-0-	-0-	-0-	365	3	20	9	Y	18					35
02	1153	N	1153	-0-	-0-	-0-	1105	3	48	9	Y	44	24	8			55
03	388	N	388	-0-	-0-	-0-	382	3	6	9	Y	5	45	1			15
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					15

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

11	2070	X	1874	-0-	-196	-0-	1848	3	26	9	Y	24	2	8			47
12	1674	N	1674	-0-	-0-	-0-	1651	3	23	9	Y	21	1	8			67
01	1455	N	1455	-0-	-0-	-0-	1375	3	80	9	Y	73	2	8			138
02	1568	N	1568	-0-	-0-	-0-	1532	3	36	9	Y	33	6	8			165
03	1272	N	1272	-0-	-0-	-0-	1246	3	26	9	Y	24	135	1	7	8	47
04	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					47

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

11	2648	N	2648	-0-	-0-	-0-	2541	3	107	9	N	97	188	1	17	8	37
12	2666	X	2606	-0-	-60	-0-	2552	3	54	9	N	49	18	8			68
01	2684	X	2684	-0-	-0-	-0-	2578	3	106	9	N	96	26	8			138
02	2408	X	2237	-0-	-171	-0-	2156	3	81	9	N	74	24	8			188
03	2666	X	2339	-0-	-327	-0-	2277	3	62	9	N	56	177	1	19	8	48
04	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					48

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 01/18/2008 TOTAL DEPTH 13644 PERF.11280 - 13509

11	3060	X	2314	-0-	-746	-0-	2314	3			Y	-0-					15
12	2387	X	2350	-0-	-37	-0-	2331	3	19	9	Y	17					32
01	2387	X	1688	-0-	-699	-0-	1646	3	42	9	Y	38	61	1			9
02	2156	X	333	-0-	-1823	-0-	331	3	2	9	Y	2	2	8			9
03	2387	X	27	-0-	-2360	-0-	27	3			Y	-0-					9
04	2310	X	NO RPT	-0-	-2310	-0-					Y	NO RPT					9

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
JOHNSON, L. A. WELL #: 1059A RRCID -> 235544 COMPL. DATE 02/13/2008 TOTAL DEPTH 13500 PERF.11206 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	128	3	3	9	Y	3					35
12	48	N	48	-0-	-0-	-0-	31	3	17	9	Y	15					50
01	139	N	139	-0-	-0-	-0-	58	3	81	9	Y	74	86	1			38
02	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					38
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					38
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					38

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1115	N	1115	-0-	-0-	-0-	1047	3	68	9	N	62	198	1	1	8	30
12	899	N	632	-0-	-267	-0-	619	3	13	9	N	12	2	8			40
01	1098	N	1098	-0-	-0-	-0-	998	3	100	9	N	91	3	8			128
02	805	N	805	-0-	-0-	-0-	790	3	15	9	N	14	2	8			140
03	841	N	841	-0-	-0-	-0-	831	3	10	9	N	9	4	8			145
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					145

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1358	X	1358	-0-	-0-	-0-	1327	3	31	9	Y	28					69
12	1276	N	1276	-0-	-0-	-0-	1246	3	30	9	Y	27	73	1	3	8	20
01	1264	N	1264	-0-	-0-	-0-	1246	3	18	9	Y	16					36
02	1097	N	1097	-0-	-0-	-0-	1075	3	22	9	Y	20					56
03	1274	N	1274	-0-	-0-	-0-	1246	3	28	9	Y	25	62	1			19
04	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					19

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	704	-0-	-136	-0-	692	3	12	9	N	11	1	8			104
12	925	N	925	-0-	-0-	-0-	870	3	55	9	N	50	2	8			152
01	1248	N	1248	-0-	-0-	-0-	1244	3	4	9	N	4	4	8			152
02	1731	N	1731	-0-	-0-	-0-	1703	3	28	9	N	25	1	8			176
03	1864	N	1864	-0-	-0-	-0-	1773	3	91	9	N	83	175	1	5	8	79
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					79

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	282	-0-	-138	-0-	30	1	244	3	N	7	1	8			89
							8	9									
12	434	N	312	-0-	-122	-0-	138	1	151	3	N	21	1	8			109
							23	9									
01	571	N	571	-0-	-0-	-0-	54	1	477	3	N	36					145
							40	9									
02	578	N	578	-0-	-0-	-0-	132	1	425	3	N	19					164
							21	9									
03	495	N	495	-0-	-0-	-0-	36	1	411	3	N	44	1	8			207
							48	9									
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					207

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	-0-	-0-	-5310	-0-					N	45					218
12	0	X	-0-	-0-	-0-	-0-					N	22	188	1			52
01	0	X	-0-	-0-	-0-	-0-					N	73					125
02	0	X	-0-	-0-	-0-	-0-					N	88					213
03	0	X	-0-	-0-	-0-	-0-					N	60	188	1			85
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					85

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
SHELL FEE 57 WELL #: 3 RRCID -> 236257 COMPL. DATE 12/20/2007 TOTAL DEPTH 13013 PERF.10748 - 12901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1187	-0-	-133	-0-	1142	3	45	9	N	41	172	1	1	8	30
12	1302	N	1129	-0-	-173	-0-	1105	3	24	9	N	22	2	8			50
01	787	N	787	-0-	-0-	-0-	96	1	689	3	N	2					52
							2	9									
02	824	N	824	-0-	-0-	-0-	168	1	639	3	N	15					67
							17	9									
03	983	N	983	-0-	-0-	-0-	186	1	778	3	N	17	1	8			83
							19	9									
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					83

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1879	-0-	-221	-0-	1836	3	43	9	N	39	1	8			94
12	1714	N	1714	-0-	-0-	-0-	1664	3	50	9	N	45	1	8			138
01	1981	N	1981	-0-	-0-	-0-	1931	3	50	9	N	45	2	8			181
02	2244	N	2244	-0-	-0-	-0-	2196	3	48	9	N	44	1	8			224
03	2355	N	2355	-0-	-0-	-0-	2312	3	43	9	N	39	187	1	3	8	73
04	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					73

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1813	N	1813	-0-	-0-	-0-	1751	3	62	9	Y	56	18	8			85
12	1953	X	1934	-0-	-19	-0-	1873	3	61	9	Y	55	90	1	20	8	30
01	1934	X	1934	-0-	-0-	-0-	1876	3	58	9	Y	53	30	8			53
02	1555	X	1555	-0-	-0-	-0-	1487	3	68	9	Y	62	33	8			82
03	1623	X	1623	-0-	-0-	-0-	1554	3	69	9	Y	63	90	1	31	8	24
04	1860	X	NO RPT	-0-	-1860	-0-					Y	NO RPT					24

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3661	-0-	-299	-0-	3596	3	65	9	N	59					115
12	3782	X	3760	-0-	-22	-0-	3758	3	2	9	N	2					117
01	3782	X	3687	-0-	-95	-0-	3637	3	50	9	N	45					162
02	3360	X	3291	-0-	-69	-0-	3285	3	6	9	N	5					167
03	3720	X	3703	-0-	-17	-0-	3679	3	24	9	N	22	163	1			26
04	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					26

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3121	-0-	-719	-0-	3060	3	61	9	Y	55	17	8			142
12	3348	X	2536	-0-	-812	-0-	2467	3	69	9	Y	63	21	8			184
01	3348	X	1861	-0-	-1487	-0-	1822	3	39	9	Y	35	148	1	24	8	47
02	3024	X	2212	-0-	-812	-0-	2134	3	78	9	Y	71	26	8			92
03	3348	X	1636	-0-	-1712	-0-	1602	3	34	9	Y	31	25	8			98
04	3120	X	NO RPT	-0-	-3120	-0-					Y	NO RPT					98

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2723	-0-	-397	-0-	2659	3	64	9	Y	58	88	1	18	8	61
12	3193	X	2811	-0-	-382	-0-	2733	3	78	9	Y	71	27	8			105
01	2790	X	2616	-0-	-174	-0-	2550	3	66	9	Y	60	90	1	23	8	52
02	2632	X	2089	-0-	-543	-0-	2006	3	83	9	Y	75	45	8			82
03	2953	X	2953	-0-	-0-	-0-	2854	3	99	9	Y	90	85	1	35	8	52
04	2730	X	NO RPT	-0-	-2730	-0-					Y	NO RPT					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3489	-0-	-81	-0-	114	1	3362	3	N	12	1	8			183
							13	9									
12	5053	X	3697	-0-	-1356	-0-	186	1	3487	3	N	22	2	8			203
							24	9									
01	5053	X	3419	-0-	-1634	-0-	186	1	3201	3	N	29	183	1			49
							32	9									
02	4564	X	2908	-0-	-1656	-0-	168	1	2737	3	N	3					52
							3	9									
03	4371	X	1461	-0-	-2910	-0-	186	1	1271	3	N	4					56
							4	9									
04	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					56

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2104	-0-	-716	-0-	2079	3	25	9	N	23					103
12	2914	X	1784	-0-	-1130	-0-	1707	3	77	9	N	70	1	8			172
01	2914	X	1768	-0-	-1146	-0-	1745	3	23	9	N	21					193
02	2212	X	1908	-0-	-304	-0-	1895	3	13	9	N	12	180	1			25
03	2449	X	2159	-0-	-290	-0-	2151	3	8	9	N	7					32
04	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					32

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	838	N	838	-0-	-0-	-0-	827	3	11	9	Y	10					35
12	832	N	832	-0-	-0-	-0-	817	3	15	9	Y	14					49
01	827	N	827	-0-	-0-	-0-	821	3	6	9	Y	5	39	1			15
02	721	N	721	-0-	-0-	-0-	706	3	15	9	Y	14					29
03	822	N	822	-0-	-0-	-0-	819	3	3	9	Y	3					32
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					32

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	2049	-0-	-111	-0-	10	1	1970	3	N	63	183	1	1	8	68
							69	9									
12	1922	N	1830	-0-	-92	-0-	12	1	1808	3	N	9	2	8			75
							10	9									
01	832	N	832	-0-	-0-	-0-	6	1	826	3	N	-0-					75
02	1900	N	1900	-0-	-0-	-0-	14	1	1882	3	N	4	2	8			77
							4	9									
03	1684	N	1684	-0-	-0-	-0-	12	1	1670	3	N	2	2	8			77
							2	9									
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					77

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	300	-0-	-150	-0-	299	3	1	9	N	1	1	8			126
12	465	X	204	-0-	-261	-0-	203	3	1	9	N	1	1	8			126
01	473	X	473	-0-	-0-	-0-	473	3			N	-0-					126
02	280	X	157	-0-	-123	-0-	155	3	2	9	N	2	2	8			126
03	310	X	209	-0-	-101	-0-	181	3	28	9	N	25	3	8			148
04	450	X	NO RPT	-0-	-450	-0-					N	NO RPT					148

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	135	-0-	-45	-0-	125	3	10	9	Y	9					31
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-	31	1			-0-
02	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEAK WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	1128	-0-	-432	-0-	1116	3	12	9	Y	11	21	1			16
12	1308	N	1308	-0-	-0-	-0-	1294	3	14	9	Y	13					29
01	1492	N	1492	-0-	-0-	-0-	1452	3	40	9	Y	36	1	8			64
02	1107	N	1107	-0-	-0-	-0-	1104	3	3	9	Y	3	42	1	1	8	24
03	1001	N	1001	-0-	-0-	-0-	994	3	7	9	Y	6	1	8			29
04	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					29

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
12	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
01	522	N	522	-0-	-0-	-0-	481	3	41	9	Y	37	24	1	2	8	11
02	121	N	121	-0-	-0-	-0-	113	3	8	9	Y	7	2	8			16
03	0	N	-0-	-0-	-0-	-0-					Y	127	22	1	71	8	50
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					50

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3758	X	3758	-0-	-0-	-0-	3715	3	43	9	Y	39	16	8			59
12	4027	X	4027	-0-	-0-	-0-	3988	3	39	9	Y	35	16	8			78
01	4677	X	4677	-0-	-0-	-0-	4619	3	58	9	Y	53	22	8			109
02	3414	X	3414	-0-	-0-	-0-	3374	3	40	9	Y	36	24	8			121
03	4377	X	4377	-0-	-0-	-0-	4311	3	66	9	Y	60	125	1	22	8	34
04	3090	X	NO RPT	-0-	-3090	-0-					Y	NO RPT					34

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3341	X	3341	-0-	-0-	-0-	3331	3	10	9	Y	9	4	8			32
12	3566	X	3566	-0-	-0-	-0-	3544	3	22	9	Y	20	11	8			41
01	3543	X	3543	-0-	-0-	-0-	3543	3			Y	-0-					41
02	3080	X	2793	-0-	-287	-0-	2770	3	23	9	Y	21	4	8			58
03	3795	X	3795	-0-	-0-	-0-	3760	3	35	9	Y	32	19	8			71
04	3450	X	NO RPT	-0-	-3450	-0-					Y	NO RPT					71

PEAK BOURASSA WELL #: 1607 RRCID -> 241399 COMPL. DATE 05/03/2012 TOTAL DEPTH 13020 PERF.11257 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	X	128	-0-	-952	-0-	127	3	1	9	N	1					6
12	299	N	299	-0-	-0-	-0-	298	3	1	9	N	1					7
01	424	N	424	-0-	-0-	-0-	422	3	2	9	N	2	1	8			8
02	1506	N	1506	-0-	-0-	-0-	1473	3	33	9	N	30	14	1	14	8	10
03	3100	N	4514	-0-	1414	1414	4407	3	107	9	N	97	46	8			61
04	420	N	NO RPT	-0-	-420	994					N	NO RPT					61

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2822	-0-	-88	-0-	2704	3	118	9	N	107	17	8			183
12	T. A.		2432	-0-	2432	2432	2349	3	83	9	N	75	186	1	10	8	62
01	T. A.		2181	-0-	2181	4613	2119	3	62	9	N	56					118
02	T. A.		2518	-0-	2518	7131	2426	3	92	9	N	84	30	8			172
03	9547	X	2416	-0-	-7131	-0-	2324	3	92	9	N	84	173	1	16	8	67
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1673	-0-	-487	-0-	1654	3	19	9	N	17	1	8			143
12	1618	N	1618	-0-	-0-	-0-	1611	3	7	9	N	6	1	8			148
01	1571	N	1571	-0-	-0-	-0-	1569	3	2	9	N	2	2	8			148
02	1755	N	1755	-0-	-0-	-0-	1749	3	6	9	N	5	1	8			152
03	1688	N	1688	-0-	-0-	-0-	1633	3	55	9	N	50	2	8			200
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					200

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2537	-0-	-73	-0-	72	1	2415	3	N	45	1	8			73
							50	9									
12	2697	X	2432	-0-	-265	-0-	111	1	2225	3	N	87	2	8			158
							96	9									
01	2635	X	2608	-0-	-27	-0-	141	1	2417	3	N	45					203
							50	9									
02	2358	X	2358	-0-	-0-	-0-	168	1	2146	3	N	40					243
							44	9									
03	2545	X	2545	-0-	-0-	-0-	186	1	2348	3	N	10	198	1	5	8	50
							11	9									
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					50

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	1723	-0-	-677	-0-	1694	3	29	9	N	26	1	8			142
12	2139	X	1450	-0-	-689	-0-	1426	3	24	9	N	22	2	8			162
01	2139	X	1470	-0-	-669	-0-	1430	3	40	9	N	36					198
02	1876	X	1077	-0-	-799	-0-	1054	3	23	9	N	21	188	1			31
03	1984	X	448	-0-	-1536	-0-	416	3	32	9	N	29	5	8			55
04	1710	X	NO RPT	-0-	-1710	-0-					N	NO RPT					55

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	5070	-0-	-420	-0-	5025	3	45	9	N	41	1	8			65
12	5741	X	5741	-0-	-0-	-0-	75	1	5629	3	N	34	6	8			93
							37	9									
01	5549	X	4893	-0-	-656	-0-	93	1	4769	3	N	28	1	8			120
							31	9									
02	5142	X	5142	-0-	-0-	-0-	84	1	5017	3	N	37	4	8			153
							41	9									
03	5817	X	5817	-0-	-0-	-0-	93	1	5692	3	N	29	15	8			167
							32	9									
04	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					167

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	942	N	942	-0-	-0-	-0-	120	1	786	3	N	33	1	8			125
							36	9									
12	806	N	716	-0-	-90	-0-	144	1	536	3	N	33					158
							36	9									
01	437	N	437	-0-	-0-	-0-	420	3	17	9	N	15					173
02	284	N	284	-0-	-0-	-0-	282	3	2	9	N	2					175
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					175
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					175

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1495	N	1495	-0-	-0-	-0-	120	1	1373	3	N	2	2	8			153
							2	9									
12	1984	X	1584	-0-	-400	-0-	186	1	1398	3	N	-0-					153
01	1891	X	1314	-0-	-577	-0-	186	1	1127	3	N	1					154
							1	9									
02	1288	X	1262	-0-	-26	-0-	168	1	1094	3	N	-0-					154
03	1550	X	1550	-0-	-0-	-0-	186	1	1364	3	N	-0-					154
04	1530	X	NO RPT	-0-	-1530	-0-					N	NO RPT					154

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3468	-0-	-192	-0-	3411	3	57	9	N	52	1	8			201
12	3658	X	3169	-0-	-489	-0-	3116	3	53	9	N	48	165	1			84
01	3503	X	2724	-0-	-779	-0-	2695	3	29	9	N	26					110
02	3724	X	2332	-0-	-1392	-0-	2321	3	11	9	N	10					120
03	4123	X	805	-0-	-3318	-0-	762	3	43	9	N	39					159
04	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					159

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1577	-0-	-493	-0-	114	1	1461	3	N	2					165
							2	9									
12	2046	N	1677	-0-	-369	-0-	186	1	1462	3	N	26					191
							29	9									
01	1534	N	1534	-0-	-0-	-0-	162	1	1306	3	N	60	202	1			49
							66	9									
02	1172	N	1172	-0-	-0-	-0-	168	1	995	3	N	8					57
							9	9									
03	1375	N	1375	-0-	-0-	-0-	186	1	1153	3	N	33					90
							36	9									
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					90

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2820	-0-	-0-	-0-	2761	3	59	9	N	54	185	1	17	8	66
12	2942	N	2942	-0-	-0-	-0-	2885	3	57	9	N	52	17	8			101
01	2807	N	2807	-0-	-0-	-0-	2735	3	72	9	N	65	20	8			146
02	2426	N	2426	-0-	-0-	-0-	2350	3	76	9	N	69	24	8			191
03	2676	N	2676	-0-	-0-	-0-	2598	3	78	9	N	71	187	1	21	8	54
04	2730	N	NO RPT	-0-	-2730	-0-					N	NO RPT					54

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	861	-0-	-39	-0-	144	1	716	3	Y	1	1	8			63
							1	9									
12	980	N	980	-0-	-0-	-0-	186	1	794	3	Y	-0-					63
01	854	N	854	-0-	-0-	-0-	186	1	668	3	Y	-0-					63
02	661	N	661	-0-	-0-	-0-	168	1	493	3	Y	-0-					63
03	979	N	979	-0-	-0-	-0-	186	1	791	3	Y	2	2	8			63
							2	9									
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2082	-0-	-408	-0-	2068	3	14	9	N	13					56
12	2325	X	2286	-0-	-39	-0-	138	1	2116	3	N	29	1	8			84
							32	9									
01	2339	X	2339	-0-	-0-	-0-	186	1	2130	3	N	21					105
							23	9									
02	2100	X	1802	-0-	-298	-0-	168	1	1627	3	N	6					111
							7	9									
03	2232	X	2169	-0-	-63	-0-	186	1	1965	3	N	16	1	8			126
							18	9									
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					126

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1596	-0-	-84	-0-	138	1	1455	3	N	3	3	8			156
							3	9									
12	1705	N	1672	-0-	-33	-0-	186	1	1484	3	N	2	2	8			156
							2	9									
01	1623	N	1623	-0-	-0-	-0-	174	1	1449	3	N	-0-					156
02	1510	N	1510	-0-	-0-	-0-	168	1	1323	3	N	17	17	8			156
							19	9									
03	1545	N	1545	-0-	-0-	-0-	186	1	1355	3	N	4	4	8			156
							4	9									
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					156

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2457	-0-	-123	-0-	2455	3	2	9	N	2	2	8			20
12	2666	X	2207	-0-	-459	-0-	2199	3	8	9	N	7	4	8			23
01	2573	X	2361	-0-	-212	-0-	2361	3			N	-0-					23
02	2464	X	1493	-0-	-971	-0-	1491	3	2	9	N	2	2	8			23
03	2728	X	2397	-0-	-331	-0-	2386	3	11	9	N	10	10	8			23
04	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					23

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	3032	-0-	-28	-0-	3000	3	32	9	N	29					119
12	3565	X	2686	-0-	-879	-0-	2655	3	31	9	N	28					147
01	3565	X	2199	-0-	-1366	-0-	2189	3	10	9	N	9	1	8			155
02	3220	X	1985	-0-	-1235	-0-	1974	3	11	9	N	10					165
03	6589	X	6589	-0-	-0-	-0-	6567	3	22	9	N	20					185
04	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					185

PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2022	-0-	-558	-0-	1993	3	29	9	Y	26	34	1	6	8	29
12	2573	X	2278	-0-	-295	-0-	2248	3	30	9	Y	27	6	8			50
01	2573	X	2313	-0-	-260	-0-	2240	3	73	9	Y	66	12	8			104
02	2240	X	2006	-0-	-234	-0-	1972	3	34	9	Y	31	69	1	26	8	40
03	2480	X	1936	-0-	-544	-0-	1905	3	31	9	Y	28	18	8			50
04	2250	X	NO RPT	-0-	-2250	-0-					Y	NO RPT					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 10/10/2008 TOTAL DEPTH 13200 PERF.11016 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	857	N	857	-0-	-0-	-0-	114	1	728	3	N	14					130
							15	9									
12	1457	N	1457	-0-	-0-	-0-	186	1	1264	3	N	6	1	8			135
							7	9									
01	1213	N	1213	-0-	-0-	-0-	186	1	1012	3	N	14					149
							15	9									
02	1069	N	1069	-0-	-0-	-0-	168	1	892	3	N	8					157
							9	9									
03	3001	N	3001	-0-	-0-	-0-	186	1	2802	3	N	12					169
							13	9									
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					169

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	481	-0-	-719	-0-	114	1	333	3	N	31	3	8			80
							34	9									
12	1822	N	1822	-0-	-0-	-0-	186	1	1623	3	N	12	2	8			90
							13	9									
01	357	N	357	-0-	-0-	-0-	186	1	128	3	N	39					129
							43	9									
02	1382	N	1382	-0-	-0-	-0-	168	1	1203	3	N	10					139
							11	9									
03	1440	N	1440	-0-	-0-	-0-	186	1	1226	3	N	25	2	8			162
							28	9									
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					162

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	2757	-0-	-2043	-0-	69	1	2676	3	N	11	11	8			89
							12	9									
12	4366	X	4366	-0-	-0-	-0-	93	1	4210	3	N	57	4	8			142
							63	9									
01	3999	X	3850	-0-	-149	-0-	78	1	3731	3	N	37	3	8			176
							41	9									
02	3248	X	3248	-0-	-0-	-0-	84	1	3145	3	N	17					193
							19	9									
*03	3861	X	3861	-0-	-0-	-0-	93	1	3745	3	N	21					214
							23	9									
04	4230	X	NO RPT	-0-	-4230	-0-					N	NO RPT					214

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	5791	-0-	-149	-0-	141	1	5620	3	N	27	1	8			113
							30	9									
12	6169	X	5624	-0-	-545	-0-	186	1	5401	3	N	34	2	8			145
							37	9									
01	5828	X	4738	-0-	-1090	-0-	186	1	4521	3	N	28	1	8			172
							31	9									
02	5264	X	4791	-0-	-473	-0-	168	1	4614	3	N	8					180
							9	9									
03	6254	X	6254	-0-	-0-	-0-	186	1	6001	3	N	61	200	1	4	8	37
							67	9									
04	5790	X	NO RPT	-0-	-5790	-0-					N	NO RPT					37

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1149	-0-	-51	-0-	1147	3	2	9	N	2	2	8			-0-
12	1117	N	1117	-0-	-0-	-0-	1115	3	2	9	N	2	2	8			-0-
01	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
02	1025	N	1025	-0-	-0-	-0-	1022	3	3	9	N	3	3	8			-0-
03	1109	N	1109	-0-	-0-	-0-	1105	3	4	9	N	4	4	8			-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2216	-0-	-334	-0-	79	1	2108	3	N	26	3	8			225
							29	9									
12	2553	N	2553	-0-	-0-	-0-	109	1	2409	3	N	32	193	1			64
							35	9									
01	2063	N	2063	-0-	-0-	-0-	108	1	1932	3	N	21					85
							23	9									
02	1886	N	1886	-0-	-0-	-0-	17	1	1845	3	N	22					107
							24	9									
03	2275	N	2275	-0-	-0-	-0-	17	1	2233	3	N	23					130
							25	9									
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					130

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3607	-0-	-233	-0-	162	1	3392	3	N	48	3	8			231
							53	9									
12	3503	X	3458	-0-	-45	-0-	186	1	3226	3	N	42	175	1	3	8	95
							46	9									
01	3503	X	2948	-0-	-555	-0-	186	1	2716	3	N	42	1	8			136
							46	9									
02	3164	X	2990	-0-	-174	-0-	168	1	2776	3	N	42					178
							46	9									
03	3410	X	3382	-0-	-28	-0-	186	1	3144	3	N	47					225
							52	9									
04	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					225

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	4060	-0-	-230	-0-	3993	3	67	9	N	61	191	1	3	8	35
12	4526	X	3824	-0-	-702	-0-	3805	3	19	9	N	17	1	8			51
01	4526	X	3447	-0-	-1079	-0-	3394	3	53	9	N	48					99
02	4088	X	3549	-0-	-539	-0-	3526	3	23	9	N	21					120
03	4371	X	3813	-0-	-558	-0-	3763	3	50	9	N	45					165
04	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					165

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3317	X	3317	-0-	-0-	-0-	138	1	3105	3	N	67	5	8			125
							74	9									
12	2911	X	2911	-0-	-0-	-0-	186	1	2664	3	N	55	3	8			177
							61	9									
01	3170	X	3170	-0-	-0-	-0-	186	1	2912	3	N	65	187	1			55
							72	9									
02	3136	X	2774	-0-	-362	-0-	168	1	2567	3	N	35	2	8			88
							39	9									
03	3472	X	2787	-0-	-685	-0-	186	1	2551	3	N	45					133
							50	9									
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					133

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	774	-0-	-1086	-0-	767	3	7	9	N	6					46
12	1147	N	594	-0-	-553	-0-	594	3			N	-0-					46
01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					46
02	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					46
03	736	N	736	-0-	-0-	-0-	734	3	2	9	N	2	2	8			46
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					46

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	592	-0-	-1928	-0-	585	3	7	9	N	6	3	8			93
12	3534	X	3214	-0-	-320	-0-	3194	3	20	9	N	18	3	8			108
01	3534	X	234	-0-	-3300	-0-	199	3	35	9	N	32	3	8			137
02	3192	X	2686	-0-	-506	-0-	2673	3	13	9	N	12					149
03	2883	X	2883	-0-	-0-	-0-	2863	3	20	9	N	18	5	8			162
04	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					162

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12000	X	5017	-0-	-6983	-0-	4995	3	22	9	N	20	3	8			103
12	7657	X	4802	-0-	-2855	-0-	4680	3	122	9	N	111	3	8			211
01	7657	X	3556	-0-	-4101	-0-	3499	3	57	9	N	52	187	1	1	8	75
02	5544	X	3877	-0-	-1667	-0-	3831	3	46	9	N	42	2	8			115
03	6138	X	3085	-0-	-3053	-0-	3048	3	37	9	N	34	2	8			147
04	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					147

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6642	X	6642	-0-	-0-	-0-	6619	3	23	9	N	21	1	8			116
12	16771	X	7370	-0-	-9401	-0-	7346	3	24	9	N	22	1	8			137
01	16771	X	7189	-0-	-9582	-0-	7166	3	23	9	N	21	1	8			157
02	5943	X	5943	-0-	-0-	-0-	5873	3	70	9	N	64	181	1	1	8	39
03	6744	X	6744	-0-	-0-	-0-	6656	3	88	9	N	80	2	8			117
04	7140	X	NO RPT	-0-	-7140	-0-					N	NO RPT					117

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2347	-0-	-323	-0-	2346	3	1	9	N	1	1	8			35
12	2759	X	1842	-0-	-917	-0-	1825	3	17	9	N	15	2	8			48
01	2666	X	2234	-0-	-432	-0-	2234	3			N	-0-					48
02	2296	X	1395	-0-	-901	-0-	1374	3	21	9	N	19					67
03	2542	X	2214	-0-	-328	-0-	2200	3	14	9	N	13	3	8			77
04	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					77

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2128	X	2128	-0-	-0-	-0-	2126	3	2	9	N	2	2	8			72
12	2108	X	2048	-0-	-60	-0-	2041	3	7	9	N	6	6	8			72
01	2108	X	2053	-0-	-55	-0-	2039	3	14	9	N	13	13	8			72
02	2212	X	2030	-0-	-182	-0-	2026	3	4	9	N	4	4	8			72
03	2449	X	2151	-0-	-298	-0-	2134	3	17	9	N	15	15	8			72
04	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					72

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1203	-0-	-27	-0-	1196	3	7	9	N	6	1	8			32
12	1233	N	1233	-0-	-0-	-0-	1192	3	41	9	N	37	1	8			68
01	1134	N	1134	-0-	-0-	-0-	1086	3	48	9	N	44					112
02	955	N	955	-0-	-0-	-0-	948	3	7	9	N	6	1	8			117
03	1093	N	1093	-0-	-0-	-0-	1065	3	28	9	N	25	2	8			140
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					140

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2212	N	2212	-0-	-0-	-0-	2187	3	25	9	N	23	23	8			57
12	2169	N	2169	-0-	-0-	-0-	2143	3	26	9	N	24	24	8			57
01	2038	N	2038	-0-	-0-	-0-	1965	3	73	9	N	66	66	8			57
02	1819	N	1819	-0-	-0-	-0-	1784	3	35	9	N	32	32	8			57
03	1881	N	1881	-0-	-0-	-0-	1857	3	24	9	N	22	22	8			57
04	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	1404	-0-	-996	-0-	1403	3	1	9	Y	1					93
12	2201	N	1384	-0-	-817	-0-	1373	3	11	9	Y	10					103
01	1665	N	1665	-0-	-0-	-0-	1586	3	79	9	Y	72					175
02	1288	N	1288	-0-	-0-	-0-	1268	3	20	9	Y	18					193
03	1276	N	1276	-0-	-0-	-0-	1261	3	15	9	Y	14					207
04	1620	N	NO RPT	-0-	-1620	-0-					Y	NO RPT					207

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	4160	-0-	-70	-0-	4126	3	34	9	N	31	1	8			163
12	4681	X	4107	-0-	-574	-0-	4062	3	45	9	N	41	2	8			202
01	4681	X	3825	-0-	-856	-0-	3805	3	20	9	N	18					220
02	4508	X	3348	-0-	-1160	-0-	3312	3	36	9	N	33	181	1			72
03	4991	X	3647	-0-	-1344	-0-	3632	3	15	9	N	14	1	8			85
04	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					85

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1462	-0-	-488	-0-	1421	3	41	9	N	37					85
12	1385	N	1385	-0-	-0-	-0-	1327	3	58	9	N	53					138
01	2242	N	2242	-0-	-0-	-0-	2176	3	66	9	N	60					198
02	1229	N	1229	-0-	-0-	-0-	1219	3	10	9	N	9	180	1			27
03	1539	N	1539	-0-	-0-	-0-	1530	3	9	9	N	8					35
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					35

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3642	-0-	-138	-0-	3613	3	29	9	N	26	26	8			27
12	3875	X	3486	-0-	-389	-0-	3455	3	31	9	N	28	28	8			27
01	3875	X	3233	-0-	-642	-0-	3233	3			N	-0-					27
02	3472	X	2920	-0-	-552	-0-	2797	3	123	9	N	112	44	8			95
03	3844	X	2838	-0-	-1006	-0-	2779	3	59	9	N	54	22	8			127
04	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					127

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3120	-0-	-360	-0-	3053	3	67	9	Y	61	100	1	15	8	70
12	3565	X	3156	-0-	-409	-0-	3084	3	72	9	Y	65	16	8			119
01	3441	X	3239	-0-	-202	-0-	3169	3	70	9	Y	64	103	1	17	8	63
02	2996	X	2892	-0-	-104	-0-	2816	3	76	9	Y	69	27	8			105
03	3317	X	3143	-0-	-174	-0-	3049	3	94	9	Y	85	108	1	27	8	55
04	3120	X	NO RPT	-0-	-3120	-0-					Y	NO RPT					55

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1703	-0-	-217	-0-	1684	3	19	9	N	17	3	8			162
12	1891	N	1791	-0-	-100	-0-	1755	3	36	9	N	33	2	8			193
01	1617	N	1617	-0-	-0-	-0-	1584	3	33	9	N	30	168	1			55
02	2336	N	2336	-0-	-0-	-0-	2330	3	6	9	N	5					60
03	1554	N	1554	-0-	-0-	-0-	1542	3	12	9	N	11	3	8			68
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					68

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1513	X	1513	-0-	-0-	-0-	1491	3	22	9	N	20	4	8			199
12	1488	X	1388	-0-	-100	-0-	1373	3	15	9	N	14	2	8			211
01	1488	X	1259	-0-	-229	-0-	1211	3	48	9	N	44	192	1			63
02	1400	X	1124	-0-	-276	-0-	1121	3	3	9	N	3					66
03	1550	X	1260	-0-	-290	-0-	1253	3	7	9	N	6	1	8			71
04	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					71

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9000	X	5693	-0-	-3307	-0-	5610	3	83	9	N	75	3	8			172
12	9486	X	4192	-0-	-5294	-0-	4092	3	100	9	N	91	193	1	2	8	68
01	5549	X	4114	-0-	-1435	-0-	4062	3	52	9	N	47					115
02	6384	X	3375	-0-	-3009	-0-	3342	3	33	9	N	30					145
03	7068	X	4112	-0-	-2956	-0-	4099	3	13	9	N	12	4	8			153
04	5700	X	NO RPT	-0-	-5700	-0-					N	NO RPT					153

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

11	14B2 EXT		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	21408					N	NO RPT					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

11	7669	X	7669	-0-	-0-	-0-	7651	3	18	9	Y	16	6	8			71
12	7992	X	7992	-0-	-0-	-0-	7953	3	39	9	Y	35	16	8			90
01	7936	X	7682	-0-	-254	-0-	7682	3			Y	-0-					90
02	7196	X	5866	-0-	-1330	-0-	5822	3	44	9	Y	40	8	8			122
03	8488	X	8488	-0-	-0-	-0-	8423	3	65	9	Y	59	32	8			149
04	7740	X	NO RPT	-0-	-7740	-0-					Y	NO RPT					149

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

11	1319	X	1319	-0-	-0-	-0-	138	1	1181	2	N	-0-					127
12	1375	N	1375	-0-	-0-	-0-	186	1	1189	2	N	-0-					127
01	1374	N	1374	-0-	-0-	-0-	186	1	1188	2	N	-0-					127
02	1221	N	1221	-0-	-0-	-0-	168	1	1053	2	N	-0-					127
03	1340	N	1340	-0-	-0-	-0-	186	1	1154	2	N	-0-					127
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					127

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

11	4830	X	1188	-0-	-3642	-0-	69	1	1119	3	N	-0-					140
12	4092	X	1028	-0-	-3064	-0-	93	1	922	3	N	12					152
							13	9									
01	4092	X	841	-0-	-3251	-0-	90	1	751	3	N	-0-					152
02	2856	X	1678	-0-	-1178	-0-	9	1	1655	3	N	13					165
							14	9									
03	2109	X	2109	-0-	-0-	-0-	2085	3	24	9	N	22	12	8			175
04	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT					175

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

11	80	N	80	-0-	-0-	-0-	77	3	3	9	N	3					35
12	47	N	47	-0-	-0-	-0-	30	3	17	9	N	15					50
01	49	N	49	-0-	-0-	-0-	40	3	9	9	N	8	10	1			48
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-	10	1			38
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					38
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	295	372	1			176
12	0	X	-0-	-0-	-0-	-0-					N	262	192	1			246
01	0	X	-0-	-0-	-0-	-0-					N	291	384	1			153
02	0	X	-0-	-0-	-0-	-0-					N	226	197	1			182
03	0	X	-0-	-0-	-0-	-0-					N	255	170	1			267
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					267

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21480	X	19405	-0-	-2075	-0-	18991	3	414	9	N	376	537	1	46	8	200
12	21917	X	18827	-0-	-3090	-0-	18431	3	396	9	N	360	187	1	25	8	348
01	21576	X	18804	-0-	-2772	-0-	18179	3	625	9	N	568	579	1	4	8	333
02	18900	X	15648	-0-	-3252	-0-	15523	3	125	9	N	114	197	1			250
03	20553	X	17094	-0-	-3459	-0-	16687	3	407	9	N	370	361	1	31	8	228
04	19410	X	NO RPT	-0-	-19410	-0-					N	NO RPT					228

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30090	X	26019	-0-	-4071	-0-	25526	2	493	9	N	448	558	1	35	8	178
12	29078	X	25165	-0-	-3913	-0-	24711	2	454	9	N	413	388	1	23	8	180
01	29078	X	23550	-0-	-5528	-0-	23106	2	444	9	N	404	376	1	1	8	207
02	26068	X	20029	-0-	-6039	-0-	19642	2	387	9	N	352	182	1			377
03	27621	X	21154	-0-	-6467	-0-	20671	2	483	9	N	439	564	1	23	8	229
04	26010	X	NO RPT	-0-	-26010	-0-					N	NO RPT					229

DEREK WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31860	X	29134	-0-	-2726	-0-	28652	3	482	9	N	438	365	1	10	8	292
12	31620	X	29298	-0-	-2322	-0-	28716	3	582	9	N	529	575	1	28	8	218
01	31620	X	27563	-0-	-4057	-0-	27037	3	526	9	N	478	374	1	45	8	277
02	28336	X	21635	-0-	-6701	-0-	21274	3	361	9	N	328	375	1	15	8	215
03	30628	X	27713	-0-	-2915	-0-	27239	3	474	9	N	431	385	1	88	8	173
04	29130	X	NO RPT	-0-	-29130	-0-					N	NO RPT					173

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24383	X	24383	-0-	-0-	-0-	118	1	23711	3	N	504	368	1	27	8	346
							554	9									
12	26970	X	23725	-0-	-3245	-0-	157	1	23060	3	N	462	365	1	25	8	418
							508	9									
01	26970	X	22534	-0-	-4436	-0-	165	1	21843	3	N	478	752	1			144
							526	9									
02	24220	X	19641	-0-	-4579	-0-	141	1	19062	3	N	398	189	1			353
							438	9									
03	25947	X	21821	-0-	-4126	-0-	157	1	21138	3	N	478	549	1	29	8	253
							526	9									
04	24390	X	NO RPT	-0-	-24390	-0-					N	NO RPT					253

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24480	X	21014	-0-	-3466	-0-	20616	3	398	9	N	362	331	1	57	8	207
12	25296	X	20715	-0-	-4581	-0-	20246	3	469	9	N	426	367	1	35	8	231
01	22816	X	19350	-0-	-3466	-0-	19285	3	65	9	N	59	180	1	6	8	104
02	20608	X	16988	-0-	-3620	-0-	16487	3	501	9	N	455	186	1			373
03	20894	X	18351	-0-	-2543	-0-	18136	3	215	9	N	195	376	1	42	8	150
04	21000	X	NO RPT	-0-	-21000	-0-					N	NO RPT					150

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 12/19/2010 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30660	X	27911	-0-	-2749	-0-	27252	3	659	9	N	599	547	1	70	8	269
12	34379	X	17193	-0-	-17186	-0-	16772	3	421	9	N	383	363	1	37	8	252
01	34379	X	21751	-0-	-12628	-0-	21346	3	405	9	N	368	386	1			234
02	31052	X	22853	-0-	-8199	-0-	22481	3	372	9	N	338	190	1			382
03	29124	X	29124	-0-	-0-	-0-	28526	3	598	9	N	544	566	1	76	8	284
04	27900	X	NO RPT	-0-	-27900	-0-					N	NO RPT					284

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17010	X	13260	-0-	-3750	-0-	13034	3	226	9	N	205	182	1	6	8	176
12	17577	X	13714	-0-	-3863	-0-	13461	3	253	9	N	230	209	1	16	8	181
01	17577	X	15035	-0-	-2542	-0-	14694	3	341	9	N	310	184	1	32	8	275
02	12852	X	11128	-0-	-1724	-0-	10879	3	249	9	N	226	189	1	12	8	300
03	14229	X	13058	-0-	-1171	-0-	12783	3	275	9	N	250	182	1	38	8	330
04	14550	X	NO RPT	-0-	-14550	-0-					N	NO RPT					330

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8190	X	6470	-0-	-1720	-0-	6243	3	227	9	N	206	175	1	3	8	127
12	8029	X	6162	-0-	-1867	-0-	5931	3	231	9	N	210	183	1	2	8	152
01	7564	X	5732	-0-	-1832	-0-	5531	3	201	9	N	183					335
02	6608	X	4945	-0-	-1663	-0-	4688	3	257	9	N	234	382	1			187
03	7037	X	5318	-0-	-1719	-0-	5068	3	250	9	N	227	199	1			215
04	6480	X	NO RPT	-0-	-6480	-0-					N	NO RPT					215

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17820	X	14457	-0-	-3363	-0-	14117	2	340	9	N	309	202	1	16	8	228
12	16399	X	14013	-0-	-2386	-0-	13735	2	278	9	N	253	400	1	7	8	74
01	16399	X	13071	-0-	-3328	-0-	12792	2	279	9	N	254	183	1			145
02	14812	X	11107	-0-	-3705	-0-	10857	2	250	9	N	227	185	1			187
03	15562	X	11886	-0-	-3676	-0-	11610	2	276	9	N	251	181	1	10	8	247
04	14460	X	NO RPT	-0-	-14460	-0-					N	NO RPT					247

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25530	X	20289	-0-	-5241	-0-	19759	3	530	9	N	482	376	1	21	8	258
12	25296	X	19118	-0-	-6178	-0-	18976	3	142	9	N	129	181	1	14	8	192
01	23932	X	18018	-0-	-5914	-0-	17692	3	326	9	N	296	193	1	3	8	292
02	20496	X	15167	-0-	-5329	-0-	14885	3	282	9	N	256	188	1			360
03	21793	X	16622	-0-	-5171	-0-	16327	3	295	9	N	268	385	1			243
04	20280	X	NO RPT	-0-	-20280	-0-					N	NO RPT					243

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40410	X	32582	-0-	-7828	-0-	31820	3	762	9	N	693	570	1	99	8	302
12	39618	X	34155	-0-	-5463	-0-	33572	3	583	9	N	530	545	1	80	8	207
01	39153	X	26783	-0-	-12370	-0-	26204	3	579	9	N	526	368	1	12	8	353
02	34048	X	26847	-0-	-7201	-0-	26341	3	506	9	N	460	380	1			433
03	33418	X	3675	-0-	-29743	-0-	3129	3	546	9	N	496	552	1			377
04	33060	X	NO RPT	-0-	-33060	-0-					N	NO RPT					377

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 06/08/2012 TOTAL DEPTH 11668 PERF.14065 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	49558					N	779	607	1			417
12	0	W	-0-	-0-	-0-	49558					N	740	747	1			410
01	0	W	-0-	-0-	-0-	49558					N	751	706	1			455
02	49558	X	-0-	-0-	-49558	-0-					N	402	389	1			468
03	0	X	-0-	-0-	-0-	-0-					N	541	751	1			258
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					258

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360000	X	-0-	-0-	-360000	-0-					N	1373	971	1			761
12	372000	X	-0-	-0-	-372000	-0-					N	1469	1682	1			548
01	372000	X	-0-	-0-	-372000	-0-					N	1338	1315	1			571
02	0	X	-0-	-0-	-0-	-0-					N	872	755	1			688
03	0	X	-0-	-0-	-0-	-0-					N	1326	1491	1			523
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					523

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 07/23/2012 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136740	X	-0-	-0-	-136740	-0-					N	1047	948	1			305
12	141298	X	-0-	-0-	-141298	-0-					N	1017	1139	1			183
01	141298	X	-0-	-0-	-141298	-0-					N	1026	774	1			435
02	127624	X	-0-	-0-	-127624	-0-					N	505	387	1			553
03	0	X	-0-	-0-	-0-	-0-					N	277	564	1			266
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					266

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38970	X	NO RPT	-0-	-38970	-0-					N	NO RPT					-0-
12	40269	X	NO RPT	-0-	-40269	-0-					N	NO RPT					-0-
01	40269	X	NO RPT	-0-	-40269	-0-					N	NO RPT					-0-
02	36372	X	NO RPT	-0-	-36372	-0-					N	NO RPT					-0-
03	40269	X	NO RPT	-0-	-40269	-0-					N	NO RPT					-0-
04	38970	X	NO RPT	-0-	-38970	-0-					N	NO RPT					-0-

FRONTIER ALLIANCE, LLC 287100
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	508	-0-	-6692	-0-	403	1	105	9	N	95					466
12	5170	X	5170	-0-	-0-	-0-	280	1	4805	2	N	77					543
							85	9									
01	4867	X	3644	-0-	-1223	-0-	3401	2	243	9	N	221	405	1			359
02	4396	X	-0-	-0-	-4396	-0-					N	157	179	1			337
03	5146	X	-0-	-0-	-5146	-0-					N	165	190	1			312
04	4980	X	NO RPT	-0-	-4980	-0-					N	NO RPT					312

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8790	X	5691	-0-	-3099	-0-	5614	2	77	9	N	70	185	1			797
12	7657	X	6414	-0-	-1243	-0-	6271	2	143	9	N	130					927
01	7657	X	4955	-0-	-2702	-0-	4864	2	91	9	N	83	201	1			809
02	6524	X	3104	-0-	-3420	-0-	3035	2	69	9	N	63					872
03	7006	X	6620	-0-	-386	-0-	6316	2	304	9	N	276	191	1			957
04	6210	X	NO RPT	-0-	-6210	-0-					N	NO RPT					957

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97530	X	1616	-0-	-95914	-0-	1528	1	88	9	N	80					269
12	27401	X	27401	-0-	-0-	-0-	1499	1	25760	2	N	129					398
							142	9									
01	24645	X	19658	-0-	-4987	-0-	19505	2	153	9	N	139	197	1			340
02	22260	X	16906	-0-	-5354	-0-	16788	2	118	9	N	107	194	1			253
03	27404	X	15854	-0-	-11550	-0-	15623	2	231	9	N	210	193	1			270
04	26520	X	NO RPT	-0-	-26520	-0-					N	NO RPT					270

KAISER-FRANCIS OIL COMPANY 450175
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	N	531	-0-	-0-	-0-	30	1	457	2	N	40					197
							44	9									
12	496	X	334	-0-	-162	-0-	31	1	262	2	N	37					234
							41	9									
01	1338	X	1338	-0-	-0-	-0-	31	1	1307	2	N	-0-					234
02	448	X	337	-0-	-111	-0-	28	1	301	2	N	7					241
							8	9									
03	6327	X	6327	-0-	-0-	-0-	31	1	6235	2	N	55					296
							61	9									
*04	4528	X	4528	-0-	-0-	-0-	30	1	4498	2	N	-0-					296

LINN OPERATING, INC. 501545
ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	673	N	673	-0-	-0-	-0-	480	1	193	2	Y	-0-					70
12	656	N	656	-0-	-0-	-0-	499	1	140	2	Y	15	38	1	12	8	35
							17	9									
01	685	N	685	-0-	-0-	-0-	499	1	179	2	Y	6	6	8			35
							7	9									
02	631	N	631	-0-	-0-	-0-	450	1	180	2	Y	1	1	8			35
							1	9									
03	729	N	729	-0-	-0-	-0-	481	1	248	2	Y	-0-					35
04	660	N	328	-0-	-332	-0-	60	1	268	2	Y	-0-					35

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	4368					Y	-0-					-0-
12	T. A.		762	-0-	762	5130	748	1	14	9	Y	13	12	8			1
01	T. A.		-0-	-0-	-0-	5130					Y	-0-					1
02	T. A.		-0-	-0-	-0-	5130					Y	1	1	8			1
*03	5130	X	-0-	-0-	-5130	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1597	-0-	-23	-0-	382	1	1214	2	Y	1					18
							1	9									
12	1831	N	1831	-0-	-0-	-0-	468	1	1362	2	Y	1					19
							1	9									
01	1862	N	1862	-0-	-0-	-0-	468	1	1381	2	Y	12	6	8			25
							13	9									
02	1793	N	1793	-0-	-0-	-0-	422	1	1330	2	Y	37	33	1	6	8	23
							41	9									
03	1829	N	1619	-0-	-210	-0-	256	1	1321	2	Y	38					61
							42	9									
04	1800	N	NO RPT	-0-	-1800	-0-					Y	NO RPT					61

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	51	-0-	-429	-0-	47	2	4	9	Y	4					112
12	1277	N	1277	-0-	-0-	-0-	334	1	930	2	Y	12	55	1	12	8	57
							13	9									
01	1182	N	1182	-0-	-0-	-0-	654	1	521	2	Y	6	6	8			57
							7	9									
02	803	N	803	-0-	-0-	-0-	591	1	211	2	Y	1	1	8			57
							1	9									
03	879	N	879	-0-	-0-	-0-	636	1	243	2	Y	-0-					56
04	780	N	193	-0-	-587	-0-	40	1	153	2	Y	-0-					56

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

11	1793	N	1793	-0-	-0-	-0-	453	1	1339	2	Y	1					15
							1	9									
12	1946	N	1946	-0-	-0-	-0-	468	1	1477	2	Y	1					16
							1	9									
01	1966	N	1966	-0-	-0-	-0-	468	1	1485	2	Y	12	6	8			22
							13	9									
02	1879	N	1879	-0-	-0-	-0-	422	1	1416	2	Y	37	33	1	6	8	20
							41	9									
03	1953	N	1744	-0-	-209	-0-	287	1	1449	2	Y	7					27
							8	9									
04	1890	N	NO RPT	-0-	-1890	-0-					Y	NO RPT					27

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

11	461	N	461	-0-	-0-	-0-	455	2	6	9	Y	5					178
12	532	N	532	-0-	-0-	-0-	518	2	14	9	Y	13	92	1	12	8	87
01	553	N	553	-0-	-0-	-0-	2	1	544	2	Y	6	6	8			87
							7	9									
02	510	N	510	-0-	-0-	-0-	509	2	1	9	Y	1	1	8			87
03	527	N	523	-0-	-4	-0-	522	2	1	9	Y	1					88
04	540	N	495	-0-	-45	-0-	495	2			Y	-0-					88

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

11	1890	N	1650	-0-	-240	-0-	454	1	1195	2	Y	1					54
							1	9									
12	2005	N	2005	-0-	-0-	-0-	468	1	1536	2	Y	1					55
							1	9									
01	2048	N	2048	-0-	-0-	-0-	468	1	1568	2	Y	11	6	8			60
							12	9									
02	2091	N	2091	-0-	-0-	-0-	422	1	1559	2	Y	100	97	1	6	8	57
							110	9									
03	2015	N	1873	-0-	-142	-0-	287	1	1578	2	Y	7					64
							8	9									
04	1980	N	NO RPT	-0-	-1980	-0-					Y	NO RPT					64

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

11	3716	X	2374	-0-	-1342	-0-	133	1	2196	2	Y	41					227
							45	9									
12	3689	X	2104	-0-	-1585	-0-	343	1	1689	2	Y	65	223	1	12	8	57
							72	9									
01	3689	X	1660	-0-	-2029	-0-	343	1	1223	2	Y	85	33	8			109
							94	9									
02	3332	X	1547	-0-	-1785	-0-	310	1	1169	2	Y	62	16	8			155
							68	9									
03	3565	X	1282	-0-	-2283	-0-	343	1	865	2	Y	67	30	8			192
							74	9									
04	2370	X	1156	-0-	-1214	-0-	60	1	1027	2	Y	63	138	1	21	8	100
							69	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2530	N	2530	-0-	-0-	-0-	1207	1	1323	2	Y	-0-					103
12	2728	N	2728	-0-	-0-	-0-	1247	1	1480	2	Y	1					104
							1	9									
01	2732	N	2732	-0-	-0-	-0-	1247	1	1472	2	Y	12	91	1	6	8	19
							13	9									
02	2497	N	2497	-0-	-0-	-0-	1126	1	1364	2	Y	6	6	8			19
							7	9									
03	2170	N	2165	-0-	-5	-0-	764	1	1398	2	Y	3					17
							3	9									
04	2100	N	NO RPT	-0-	-2100	-0-					Y	NO RPT					17

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	1968	-0-	-432	-0-	492	1	1458	2	Y	16					97
							18	9									
12	2046	N	533	-0-	-1513	-0-	514	1	19	9	Y	17	13	8			101
01	1494	N	1494	-0-	-0-	-0-	499	1	984	2	Y	10	51	1	7	8	53
							11	9									
02	785	N	785	-0-	-0-	-0-	440	1	337	2	Y	7	1	8			59
							8	9									
03	924	N	924	-0-	-0-	-0-	470	1	453	2	Y	1					60
							1	9									
04	1440	N	1263	-0-	-177	-0-	392	1	830	2	Y	37					97
							41	9									

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1894	N	1894	-0-	-0-	-0-	935	1	952	2	Y	6					180
							7	9									
12	2061	N	2061	-0-	-0-	-0-	966	1	1077	2	Y	16	12	8			184
							18	9									
01	1945	N	1945	-0-	-0-	-0-	966	1	962	2	Y	15	6	8			193
							17	9									
02	1814	N	1814	-0-	-0-	-0-	873	1	932	2	Y	8	1	8			200
							9	9									
03	1978	N	1978	-0-	-0-	-0-	949	1	1014	2	Y	14	1	8			213
							15	9									
*04	1967	N	1967	-0-	-0-	-0-	795	1	1153	2	Y	17					230
							19	9									

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	823	N	823	-0-	-0-	-0-	821	2	2	9	Y	2					4
12	914	N	914	-0-	-0-	-0-	901	2	13	9	Y	12	3	1	12	8	1
01	745	N	745	-0-	-0-	-0-	737	2	8	9	Y	7	7	8			1
02	584	N	584	-0-	-0-	-0-	583	2	1	9	Y	1	1	8			1
03	930	N	886	-0-	-44	-0-	886	2			Y	-0-					-0-
*04	823	N	823	-0-	-0-	-0-	60	1	763	2	Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	10336	-0-		7336	7336	452	1	9864	2	N	18					197
								20	9									
12	3100	N	1317	-0-		-1783	5553	468	1	830	2	N	17					214
								19	9									
01	3100	N	1316	-0-		-1784	3769	468	1	831	2	N	15					229
								17	9									
02	2800	N	1181	-0-		-1619	2150	407	1	768	2	N	5					234
								6	9									
03	3588	X	1438	-0-		-2150	-0-	468	1	961	2	N	8					242
								9	9									
04	1440	X	1178	-0-		-262	-0-	452	1	715	2	N	10					252
								11	9									

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1315	N	1315	-0-		-0-	-0-	381	1	933	2	Y	1					15
								1	9									
12	1738	N	1738	-0-		-0-	-0-	468	1	1256	2	Y	13	12	8			16
								14	9									
01	1738	N	1738	-0-		-0-	-0-	468	1	1262	2	Y	7	7	8			16
								8	9									
02	1534	N	1534	-0-		-0-	-0-	422	1	1101	2	Y	10	1	8			25
								11	9									
03	1433	N	1433	-0-		-0-	-0-	287	1	1143	2	Y	3	2	8			26
								3	9									
04	1350	N	NO RPT	-0-		-1350	-0-					Y	NO RPT					26

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1658	N	1658	-0-		-0-	-0-	452	1	1205	2	Y	1					14
								1	9									
12	1793	N	1793	-0-		-0-	-0-	468	1	1324	2	Y	1					15
								1	9									
01	1817	N	1817	-0-		-0-	-0-	468	1	1336	2	Y	12	6	8			21
								13	9									
02	1713	N	1713	-0-		-0-	-0-	422	1	1284	2	Y	6	17	1	6	8	4
								7	9									
03	1798	N	1600	-0-		-198	-0-	306	1	1292	2	Y	2					5
								2	9									
04	1740	N	NO RPT	-0-		-1740	-0-					Y	NO RPT					5

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1122	N	1122	-0-		-0-	-0-	452	1	669	2	Y	1					12
								1	9									
12	1378	N	1378	-0-		-0-	-0-	468	1	909	2	Y	1					13
								1	9									
01	1326	N	1326	-0-		-0-	-0-	468	1	845	2	Y	12	6	8			19
								13	9									
02	1285	N	1285	-0-		-0-	-0-	422	1	809	2	Y	49	6	8			62
								54	9									
03	1178	N	1049	-0-		-129	-0-	241	1	795	2	Y	12					74
								13	9									
04	1140	N	NO RPT	-0-		-1140	-0-					Y	NO RPT					74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1696	N	1696	-0-	-0-	-0-	499	1	1195	2	Y	2					261
							2	9									
12	1915	N	1915	-0-	-0-	-0-	530	1	1372	2	Y	12	12	8			261
							13	9									
01	1873	N	1873	-0-	-0-	-0-	530	1	1334	2	Y	8	8	8			261
							9	9									
02	1784	N	1784	-0-	-0-	-0-	478	1	1303	2	Y	3	1	8			263
							3	9									
03	1865	N	1865	-0-	-0-	-0-	512	1	1345	2	Y	7	2	8			268
							8	9									
04	1650	N	386	-0-	-1264	-0-	366	1	20	9	Y	18	99	1	1	8	186

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	981	N	981	-0-	-0-	-0-	482	1	499	2	Y	-0-					96
12	1077	N	1077	-0-	-0-	-0-	499	1	564	2	Y	13	12	8			97
							14	9									
01	1040	N	1040	-0-	-0-	-0-	499	1	533	2	Y	7	7	8			97
							8	9									
02	980	N	980	-0-	-0-	-0-	450	1	529	2	Y	1	1	8			97
							1	9									
03	1141	N	1141	-0-	-0-	-0-	435	1	706	2	Y	-0-					96
04	900	N	292	-0-	-608	-0-	292	1			Y	-0-	95	1			1

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	9246	-0-	6246	6246	1143	1	8070	2	N	30					215
							33	9									
12	3100	N	2286	-0-	-814	5432	1156	1	1098	2	N	29	12	8			232
							32	9									
01	3100	N	2217	-0-	-883	4549	1182	1	1010	2	N	23	185	1	7	8	63
							25	9									
02	2800	N	2063	-0-	-737	3812	1056	1	979	2	N	25	4	8			84
							28	9									
03	6004	X	2192	-0-	-3812	-0-	1067	1	1100	2	N	23	6	8			101
							25	9									
04	2640	X	1478	-0-	-1162	-0-	107	1	1332	2	N	35	5	8			132
							39	9									

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1780	N	1780	-0-	-0-	-0-	307	1	1443	2	Y	27					149
							30	9									
12	1860	N	1584	-0-	-276	-0-	312	1	1225	2	Y	43	140	1	12	8	40
							47	9									
01	1908	N	1908	-0-	-0-	-0-	312	1	1585	2	Y	10	10	8			40
							11	9									
02	1785	N	1785	-0-	-0-	-0-	282	1	1481	2	Y	20	5	8			55
							22	9									
03	1806	N	1806	-0-	-0-	-0-	321	1	1466	2	Y	17	8	8			64
							19	9									
04	1860	N	1628	-0-	-232	-0-	181	1	1447	2	Y	-0-	38	1	2	8	25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	N	875	-0-	-0-	-0-	513	1	362	2	Y	-0-					119
12	895	N	895	-0-	-0-	-0-	811	1	60	2	Y	22	12	8			129
							24	9									
01	899	N	899	-0-	-0-	-0-	760	1	130	2	Y	8	8	8			129
							9	9									
02	1880	N	1880	-0-	-0-	-0-	732	1	1144	2	Y	4	1	8			132
							4	9									
03	1443	N	1443	-0-	-0-	-0-	811	1	632	2	Y	-0-	2	8			130
04	390	N	-0-	-0-	-390	-0-					Y	-0-	127	1			3

MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		143	-0-	143	143	141	1	2	9	Y	2					2
12	T. A.		325	-0-	325	468	312	1	13	9	Y	12	12	8			2
01	T. A.		-0-	-0-	-0-	468					Y	6	6	8			2
02	T. A.		-0-	-0-	-0-	468					Y	1	1	8			2
03	468	X	-0-	-0-	-468	-0-					Y	-0-	1	8			-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2176	N	2176	-0-	-0-	-0-	2106	2	70	9	N	64					410
12	2232	N	2067	-0-	-165	-0-	56	1	1981	2	N	27	193	1			244
							30	9									
01	2586	N	2586	-0-	-0-	-0-	436	1	2142	2	N	7					251
							8	9									
02	2211	N	2211	-0-	-0-	-0-	394	1	1773	2	N	40					291
							44	9									
03	2636	N	2636	-0-	-0-	-0-	436	1	2116	2	Y	76	184	1			183
							84	9									
04	2490	N	141	-0-	-2349	-0-	113	1	28	9	Y	25					208

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1919	-0-	-361	-0-	499	1	1412	2	N	7					154
							8	9									
12	2294	N	2230	-0-	-64	-0-	523	1	1689	2	N	16					170
							18	9									
01	2489	N	2489	-0-	-0-	-0-	527	1	1929	2	N	30	6	8			194
							33	9									
02	2376	N	2376	-0-	-0-	-0-	466	1	1890	2	N	18	6	8			206
							20	9									
03	2297	N	2297	-0-	-0-	-0-	378	1	1877	2	Y	38	177	1			67
							42	9									
04	2400	N	2365	-0-	-35	-0-	332	1	2011	2	Y	20	5	8			81
							22	9									

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1343	-0-	-307	-0-	634	1	701	2	N	7					167
							8	9									
12	1674	N	1581	-0-	-93	-0-	658	1	894	2	N	26					193
							29	9									
01	1636	N	1636	-0-	-0-	-0-	655	1	919	2	N	56	170	1	6	8	73
							62	9									
02	1565	N	1565	-0-	-0-	-0-	601	1	922	2	N	38	6	8			105
							42	9									
03	1581	N	1425	-0-	-156	-0-	620	1	787	2	Y	16					121
							18	9									
04	1590	N	1113	-0-	-477	-0-	1093	2	20	9	Y	18	4	8			137

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1478	N	1478	-0-	-0-	-0-	1467	2	11	9	Y	10					195
12	744	N	673	-0-	-71	-0-	30	1	643	2	Y	-0-	193	1			2
01	3100	N	3384	-0-	284	284	426	1	2958	2	Y	-0-					2
02	2800	N	3504	-0-	704	988	459	1	3036	2	Y	8					10
							9	9									
03	2679	N	1691	-0-	-988	-0-	483	1	1207	2	Y	1					11
							1	9									
04	1170	X	567	-0-	-603	-0-	359	1	208	2	Y	-0-	8	1			3

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2044	X	2044	-0-	-0-	-0-	480	1	1558	2	Y	5					30
							6	9									
12	2302	N	2302	-0-	-0-	-0-	494	1	1764	2	Y	40					70
							44	9									
01	2264	N	2264	-0-	-0-	-0-	496	1	1721	2	Y	43	83	1	6	8	24
							47	9									
02	2152	N	2152	-0-	-0-	-0-	437	1	1671	2	Y	40	6	8			58
							44	9									
03	2294	N	1992	-0-	-302	-0-	256	1	1722	2	Y	13					71
							14	9									
*04	2194	N	2194	-0-	-0-	-0-	332	1	1821	2	Y	37	5	8			102
							41	9									

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1041	N	1041	-0-	-0-	-0-	991	2	50	9	N	45	176	1			86
12	992	N	896	-0-	-96	-0-	861	2	35	9	N	32					118
01	1041	N	1041	-0-	-0-	-0-	10	1	998	2	N	30					148
							33	9									
02	938	N	938	-0-	-0-	-0-	28	1	904	2	N	5					153
							6	9									
03	1036	N	1036	-0-	-0-	-0-	40	1	957	2	Y	35					188
							39	9									
04	1020	N	43	-0-	-977	-0-	30	1	13	9	Y	12					200

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	190	1	270	2	N	-0-					155
12	681	N	681	-0-	-0-	-0-	408	1	273	2	N	-0-					155
01	749	N	749	-0-	-0-	-0-	408	1	316	2	N	23					178
							25	9									
02	632	N	632	-0-	-0-	-0-	394	1	238	2	N	-0-					178
03	753	N	753	-0-	-0-	-0-	436	1	309	2	Y	7					185
							8	9									
04	720	N	-0-	-0-	-720	-0-					Y	12					197

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	587	-0-	-43	-0-	307	1	262	2	N	16					259
							18	9									
12	875	N	875	-0-	-0-	-0-	396	1	429	2	N	45					304
							50	9									
01	478	N	478	-0-	-0-	-0-	317	1	161	2	N	-0-					304
02	0	N	-0-	-0-	-0-	-0-					N	1					305
03	868	N	321	-0-	-547	-0-	167	1	154	2	Y	-0-					305
*04	3000	N	5183	-0-	2183	2183	5179	2	4	9	Y	4					309

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	2573	X	2573	-0-	-0-	-0-	1286	1	1278	2	N	8	173	1			58
							9	9									
12	3098	X	3098	-0-	-0-	-0-	1465	1	1607	2	N	24	14	8			68
							26	9									
01	3142	X	3142	-0-	-0-	-0-	1447	1	1687	2	N	7	7	8			68
							8	9									
02	2487	X	2487	-0-	-0-	-0-	1184	1	1299	2	N	4					72
							4	9									
03	2879	N	2879	-0-	-0-	-0-	1241	1	1629	2	N	8					80
							9	9									
04	2550	X	1777	-0-	-773	-0-	233	1	1536	2	N	7					87
							8	9									

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	1549	N	1549	-0-	-0-	-0-	392	1	1157	2	N	-0-					87
12	1426	N	1279	-0-	-147	-0-	245	1	1032	2	N	2					89
							2	9									
01	1626	N	1626	-0-	-0-	-0-	357	1	1257	2	N	11	6	8			94
							12	9									
02	1433	N	1433	-0-	-0-	-0-	422	1	1004	2	N	6	6	8			94
							7	9									
03	1271	N	677	-0-	-594	-0-	259	1	416	2	Y	2					91
							2	9									
04	1560	N	532	-0-	-1028	-0-	30	1	502	2	Y	-0-	4	8			88

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	1700	N	1700	-0-	-0-	-0-	416	1	1284	2	N	-0-					253
12	1613	N	1613	-0-	-0-	-0-	434	1	1164	2	N	14	191	1			76
							15	9									
01	1891	N	1891	-0-	-0-	-0-	468	1	1421	2	N	2					78
							2	9									
02	1511	N	1511	-0-	-0-	-0-	422	1	1045	2	N	40					118
							44	9									
03	1660	N	1660	-0-	-0-	-0-	468	1	1178	2	Y	13					131
							14	9									
04	1830	N	991	-0-	-839	-0-	970	2	21	9	Y	19					150

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	1844	N	1844	-0-	-0-	-0-	230	1	1614	2	N	-0-					63
12	1674	N	1537	-0-	-137	-0-	69	1	1443	2	N	23					86
							25	9									
01	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					86
02	1317	N	1317	-0-	-0-	-0-	1293	2	24	9	N	22					108
03	1519	N	1236	-0-	-283	-0-	1232	2	4	9	Y	4					118
*04	3000	N	12356	-0-	9356	9356	12349	2	7	9	Y	6					124

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1223	N	1223	-0-	-0-	-0-	452	1	743	2	N	25					158
							28	9									
12	1318	N	1318	-0-	-0-	-0-	468	1	821	2	N	26	12	8			172
							29	9									
01	1249	N	1249	-0-	-0-	-0-	468	1	725	2	N	51	33	8			190
							56	9									
02	1174	N	1174	-0-	-0-	-0-	409	1	721	2	N	40	15	8			215
							44	9									
03	1333	N	1233	-0-	-100	-0-	468	1	737	2	N	25	18	8			222
							28	9									
04	1200	N	992	-0-	-208	-0-	216	1	772	2	N	4	180	1	4	8	45
							4	9									

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		399	-0-	399	399	392	1	7	9	Y	6	7	1			6
12	14B DENY		483	-0-	483	882	468	1	15	9	Y	14	12	8			8
01	14B2 EXT		468	-0-	468	1350	468	1			Y	-0-					8
02	14B2 EXT		423	-0-	423	1773	422	1	1	9	Y	1	1	8			8
03	2241	X	468	-0-	-1773	-0-	468	1			Y	-0-					1
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					1

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1705	N	1705	-0-	-0-	-0-	30	1	1644	2	N	28					260
							31	9									
12	2017	N	2017	-0-	-0-	-0-	77	1	1939	2	N	1					261
							1	9									
01	1895	N	1895	-0-	-0-	-0-	520	1	1302	2	N	66					327
							73	9									
02	1223	N	1223	-0-	-0-	-0-	123	1	1074	2	N	24	175	1	14	8	162
							26	9									
03	2046	N	1684	-0-	-362	-0-	239	1	1433	2	N	11					215
							12	9									
04	1830	N	1380	-0-	-450	-0-	276	1	1093	2	N	10					225
							11	9									

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1488	-0-	-12	-0-	1465	2	23	9	N	21	168	1	1	8	38
12	1520	N	1520	-0-	-0-	-0-	1501	2	19	9	N	17					55
01	1598	N	1598	-0-	-0-	-0-	10	1	1536	2	N	47					102
							52	9									
02	1411	N	1411	-0-	-0-	-0-	28	1	1377	2	N	5					107
							6	9									
03	1588	N	1588	-0-	-0-	-0-	33	1	1504	2	Y	46					153
							51	9									
04	1560	N	69	-0-	-1491	-0-	30	1	39	9	Y	35					188

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	916	N	916	-0-		-0-	-0-	474	1	429	2	N	12					132
								13	9									
12	935	N	935	-0-		-0-	-0-	499	1	414	2	N	20					152
								22	9									
01	1158	N	1158	-0-		-0-	-0-	386	1	753	2	N	17					169
								19	9									
02	1105	N	1105	-0-		-0-	-0-	259	1	827	2	N	17	4	8			182
								19	9									
03	1030	N	1030	-0-		-0-	-0-	499	1	520	2	N	10					192
								11	9									
*04	426	N	426	-0-		-0-	-0-	113	1	309	2	N	4	3	8			187
								4	9									

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2395	N	2395	-0-		-0-	-0-	2354	2	41	9	N	37					147
12	2422	N	2422	-0-		-0-	-0-	2398	2	24	9	N	22					169
01	2512	N	2512	-0-		-0-	-0-	210	1	2282	2	N	18					187
								20	9									
02	2511	N	2511	-0-		-0-	-0-	432	1	2073	2	N	5	173	1			19
								6	9									
03	2941	N	2941	-0-		-0-	-0-	542	1	2340	2	Y	54					73
								59	9									
04	2250	N	519	-0-		-1731	-0-	473	1	46	9	Y	42					115

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	10857	-0-		7857	17568	777	1	10066	2	Y	13					111
								14	9									
12	3100	N	11083	-0-		7983	25551	810	1	10251	2	Y	20	14	8			117
								22	9									
01	3100	N	9891	-0-		6791	32342	742	1	9124	2	Y	23	7	8			133
								25	9									
02	39998	X	7656	-0-		-32342	-0-	583	1	7065	2	Y	7					140
								8	9									
03	8381	X	8381	-0-		-0-	-0-	810	1	7558	2	Y	12					152
								13	9									
04	1410	X	306	-0-		-1104	-0-	165	1	141	2	Y	-0-					152

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1048	N	1048	-0-		-0-	-0-	482	1	540	2	N	24					223
								26	9									
12	1128	N	1128	-0-		-0-	-0-	499	1	611	2	N	16					239
								18	9									
01	1122	N	1122	-0-		-0-	-0-	502	1	609	2	N	10					249
								11	9									
02	1044	N	1044	-0-		-0-	-0-	420	1	614	2	N	9	180	1	5	8	73
								10	9									
03	1168	N	1168	-0-		-0-	-0-	499	1	646	2	N	21					94
								23	9									
04	840	N	792	-0-		-48	-0-	113	1	662	2	N	15	2	8			103
								17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2144	N	2144	-0-	-0-	-0-	179	1	1965	2	Y	-0-					62
12	2055	N	2055	-0-	-0-	-0-	276	1	1779	2	Y	-0-					62
01	1384	N	1384	-0-	-0-	-0-	298	1	1083	2	Y	3					65
							3	9									
02	1649	N	1649	-0-	-0-	-0-	298	1	1336	2	Y	14	14	8			65
							15	9									
03	2046	N	1568	-0-	-478	-0-	309	1	1255	2	Y	4					68
							4	9									
04	1350	N	64	-0-	-1286	-0-	61	1	3	9	Y	3					71

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		520	-0-	520	520	520	1			Y	-0-					3
12	14B DENY		-0-	-0-	-0-	520					Y	-0-					3
01	14B2 EXT		-0-	-0-	-0-	520					Y	-0-					3
02	14B2 EXT		-0-	-0-	-0-	520					Y	2	2	8			3
03	14B2 EXT		-0-	-0-	-0-	520					Y	-0-					1
*04	520	X	-0-	-0-	-520	-0-					Y	-0-					1

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1523	N	1523	-0-	-0-	-0-	452	1	1002	2	Y	63	119	1			54
							69	9									
12	1669	N	1669	-0-	-0-	-0-	468	1	1181	2	Y	18	12	8			60
							20	9									
01	1652	N	1652	-0-	-0-	-0-	468	1	1174	2	Y	9	9	8			60
							10	9									
02	1569	N	1569	-0-	-0-	-0-	422	1	1122	2	Y	23	2	8			81
							25	9									
03	1619	N	1619	-0-	-0-	-0-	468	1	1150	2	Y	1	2	8			80
							1	9									
*04	3000	N	3363	-0-	363	363	302	1	3046	2	Y	14	1	8			94
							15	9									

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1010	-0-	-70	-0-	1010	2			Y	-0-					112
12	1054	N	953	-0-	-101	-0-	60	1	893	2	Y	-0-					112
01	1370	N	1370	-0-	-0-	-0-	585	1	777	2	Y	7					119
							8	9									
02	1190	N	1190	-0-	-0-	-0-	534	1	647	2	Y	8	8	8			119
							9	9									
03	1261	N	1261	-0-	-0-	-0-	593	1	668	2	Y	-0-					111
04	1080	N	52	-0-	-1028	-0-	48	1	4	9	Y	4					115

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1256	N	1256	-0-	-0-	-0-	482	1	768	2	Y	5	54	1			21
							6	9									
12	DLQ G-10		1411	-0-	1411	1411	499	1	912	2	Y	-0-					21
01	DLQ G-10		1387	-0-	1387	2798	484	1	903	2	Y	-0-					21
02	DLQ G-10		1311	-0-	1311	4109	422	1	887	2	Y	2					23
							2	9									
03	3100	N	1413	-0-	-1687	2422	476	1	937	2	Y	-0-					23
*04	3000	N	3001	-0-	1	2423	287	1	2712	2	Y	2					25
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1932	N	1932	-0-	-0-	-0-	1146	1	779	2	N	6					179
							7	9									
12	DLQ G-10		1413	-0-	1413	1413	1121	1	278	2	N	13					192
							14	9									
01	DLQ G-10		1664	-0-	1664	3077	608	1	1046	2	N	9					201
							10	9									
02	DLQ G-10		1804	-0-	1804	4881	951	1	846	2	N	6	6	8			201
							7	9									
03	3100	N	1601	-0-	-1499	3382	837	1	760	2	N	4					202
							4	9									
*04	3000	N	-0-	-0-	-3000	382					N	1	172	1	4	8	21

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

11	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
12	DLQ G-10		315	-0-	315	315	315	2			Y	-0-					-0-
01	DLQ G-10		977	-0-	977	1292	392	1	585	2	Y	-0-					-0-
02	DLQ G-10		966	-0-	966	2258	422	1	544	2	Y	-0-					-0-
03	3100	N	992	-0-	-2108	150	468	1	524	2	Y	-0-					-0-
*04	189	N	39	-0-	-150	-0-	36	1	3	9	Y	3					3

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

11	660	N	531	-0-	-129	-0-	528	2	3	9	N	3	1	8			73
12	744	N	611	-0-	-133	-0-	75	1	535	2	N	1	1	8			73
							1	9									
01	673	N	673	-0-	-0-	-0-	348	1	303	2	N	20					93
							22	9									
02	819	N	819	-0-	-0-	-0-	422	1	382	2	N	14					107
							15	9									
03	893	N	893	-0-	-0-	-0-	468	1	415	2	Y	9					116
							10	9									
04	630	N	344	-0-	-286	-0-	21	1	315	2	Y	7					123
							8	9									

FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

11	2220	N	1325	-0-	-895	-0-	30	1	1243	2	Y	47	165	1			620
							52	9									
12	DLQ G-10		1728	-0-	1728	1728	783	1	911	2	Y	31					651
							34	9									
01	DLQ G-10		4440	-0-	4440	6168	689	1	3698	2	Y	48					699
							53	9									
02	DLQ G-10		3291	-0-	3291	9459	832	1	2354	2	Y	95	164	1	95	8	535
							105	9									
03	14107	X	4648	-0-	-9459	-0-	1037	1	3610	2	Y	1					446
							1	9									
*04	8855	X	8855	-0-	-0-	-0-	40	1	8815	2	Y	-0-					446

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

11	1184	N	1184	-0-	-0-	-0-	1184	2			Y	-0-					17
12	DLQ G-10		1375	-0-	1375	1375	1335	2	40	9	Y	36					53
01	DLQ G-10		1063	-0-	1063	2438	1044	2	19	9	Y	17					70
02	DLQ G-10		1099	-0-	1099	3537	1081	2	18	9	Y	16	16	8			70
03	3100	N	991	-0-	-2109	1428	990	2	1	9	Y	1					61
*04	1778	N	350	-0-	-1428	-0-	347	1	3	9	Y	3					64

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	136	1	73	2	N	-0-					56
12	186	N	176	-0-	-10	-0-	60	1	116	2	N	-0-					56
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					56
02	22	N	22	-0-	-0-	-0-	21	2	1	9	N	1					57
03	282	N	282	-0-	-0-	-0-	199	1	83	2	Y	-0-					57
*04	553	N	553	-0-	-0-	-0-	325	1	228	2	Y	-0-					57

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

11	210	N	108	-0-	-102	-0-	108	2			N	-0-					179
12	279	N	98	-0-	-181	-0-	98	2			N	-0-					179
01	215	N	215	-0-	-0-	-0-	129	1	86	2	N	-0-					179
02	218	N	218	-0-	-0-	-0-	94	1	102	2	N	20	20	8			179
							22	9									
03	531	N	531	-0-	-0-	-0-	274	1	257	2	N	-0-					159
*04	219	N	219	-0-	-0-	-0-	219	1			N	-0-					159

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

11	956	N	956	-0-	-0-	-0-	482	1	463	2	N	10					78
							11	9									
12	DLQ G-10		1074	-0-	1074	1074	500	1	563	2	N	10					88
							11	9									
01	DLQ G-10		1244	-0-	1244	2318	499	1	725	2	N	18					106
							20	9									
02	DLQ G-10		1134	-0-	1134	3452	352	1	756	2	N	24	5	8			125
							26	9									
03	3100	N	602	-0-	-2498	954	154	1	438	2	N	9					134
							10	9									
*04	1530	N	576	-0-	-954	-0-	78	1	490	2	N	7	3	8			134
							8	9									

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

11	2794	N	2794	-0-	-0-	-0-	477	1	2317	2	N	-0-					12
12	2929	N	2929	-0-	-0-	-0-	495	1	2433	2	N	1					13
							1	9									
01	2964	N	2964	-0-	-0-	-0-	497	1	2455	2	N	11	6	8			18
							12	9									
02	2627	N	2627	-0-	-0-	-0-	443	1	2177	2	N	6	6	8			18
							7	9									
03	3100	N	3456	-0-	356	356	295	1	3159	2	Y	2					15
							2	9									
*04	2820	N	2464	-0-	-356	-0-	333	1	2112	2	Y	17	5	8			27
							19	9									

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

11	2042	N	2042	-0-	-0-	-0-	481	1	1497	2	N	58	3	8			309
							64	9									
12	2113	N	2113	-0-	-0-	-0-	492	1	1571	2	N	45					354
							50	9									
01	2092	N	2092	-0-	-0-	-0-	497	1	1547	2	N	44	181	1	6	8	211
							48	9									
02	1834	N	1834	-0-	-0-	-0-	437	1	1372	2	N	23	6	8			228
							25	9									
03	2108	N	1844	-0-	-264	-0-	299	1	1512	2	Y	30	183	1			75
							33	9									
04	2010	N	1716	-0-	-294	-0-	333	1	1333	2	Y	45	4	8			118
							50	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	2	2	8			2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

11	1243	N	1243	-0-	-0-	-0-	333	1	889	2	N	19					102
							21	9									
12	DLQ G-10		1361	-0-	1361	1361	344	1	1003	2	N	13					115
							14	9									
01	DLQ G-10		1358	-0-	1358	2719	343	1	996	2	N	17					132
							19	9									
02	DLQ G-10		1211	-0-	1211	3930	286	1	912	2	N	12	5	8			139
							13	9									
03	3100	N	1248	-0-	-1852	2078	313	1	918	2	N	15					154
							17	9									
*04	3000	N	1011	-0-	-1989	89	74	1	923	2	N	13	3	8			156
							14	9									

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

11	893	N	893	-0-	-0-	-0-	483	1	408	2	N	2					117
							2	9									
12	990	N	990	-0-	-0-	-0-	503	1	484	2	N	3					120
							3	9									
01	1010	N	1010	-0-	-0-	-0-	500	1	503	2	N	6					126
							7	9									
02	942	N	942	-0-	-0-	-0-	331	1	596	2	N	14	7	8			133
							15	9									
03	1190	N	1190	-0-	-0-	-0-	499	1	689	2	N	2					135
							2	9									
04	990	N	386	-0-	-604	-0-	64	1	322	2	N	-0-	4	8			128

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

11	14B	DENY	-0-	-0-	-0-	368					N	-0-					-0-
12	14B	DENY	1	-0-	1	369	1	2			N	-0-					-0-
01	14B2	EXT	94	-0-	94	463	33	1	61	2	N	-0-					-0-
02	14B2	EXT	96	-0-	96	559	21	1	75	2	N	-0-					-0-
03	1055	X	496	-0-	-559	-0-	308	1	188	2	N	-0-					-0-
*04	139	N	139	-0-	-0-	-0-	139	1			N	-0-					-0-

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

11	552	N	552	-0-	-0-	-0-	552	2			N	-0-					172
12	465	N	431	-0-	-34	-0-	24	1	407	2	N	-0-					172
01	404	N	404	-0-	-0-	-0-	31	1	373	2	N	-0-					172
02	206	N	206	-0-	-0-	-0-	32	1	174	2	N	-0-					172
03	744	N	744	-0-	-0-	-0-	222	1	466	2	Y	51					223
							56	9									
04	390	N	-0-	-0-	-390	-0-					Y	13					236

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1297	N	1297	-0-	-0-	-0-	476	1	817	2	N	4					57
							4	9									
12	1046	N	1046	-0-	-0-	-0-	500	1	543	2	N	3					60
							3	9									
01	1025	N	1025	-0-	-0-	-0-	499	1	524	2	N	2					62
							2	9									
02	988	N	988	-0-	-0-	-0-	392	1	590	2	N	5	5	8			62
							6	9									
03	1054	N	624	-0-	-430	-0-	121	1	502	2	N	1					62
							1	9									
04	990	N	624	-0-	-366	-0-	106	1	516	2	N	2	3	8			55
							2	9									

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3732	X	3732	-0-	-0-	-0-	452	1	3279	2	Y	1					202
							1	9									
12	3596	X	3066	-0-	-530	-0-	468	1	2547	2	Y	46					248
							51	9									
01	3255	X	469	-0-	-2786	-0-	468	1	1	9	Y	1	74	1			175
02	2716	X	466	-0-	-2250	-0-	422	1	44	9	Y	40					215
03	12138	X	12138	-0-	-0-	-0-	609	1	11483	2	Y	42					257
							46	9									
04	3720	X	2639	-0-	-1081	-0-	452	1	2183	2	Y	4	123	1			138
							4	9									

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4558	X	4558	-0-	-0-	-0-	1838	1	2669	2	N	46					278
							51	9									
12	4870	X	4870	-0-	-0-	-0-	1893	1	2932	2	N	41					319
							45	9									
01	5438	X	5438	-0-	-0-	-0-	1913	1	3460	2	N	59	197	1	6	8	175
							65	9									
02	5018	X	5018	-0-	-0-	-0-	1716	1	3260	2	N	38	6	8			207
							42	9									
03	5003	X	5003	-0-	-0-	-0-	1468	1	3463	2	Y	65					272
							72	9									
*04	4190	X	4190	-0-	-0-	-0-	432	1	3693	2	Y	59	193	1	8	8	129
							65	9									

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		716	-0-	716	716	716	2			Y	-0-					1
12	T. A.		-0-	-0-	-0-	716					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	716					Y	-0-					1
02	14B2 EXT		98	-0-	98	814	1	1	96	2	Y	1					2
							1	9									
03	14B2 EXT		-0-	-0-	-0-	814					Y	-0-					2
04	14B2 EXT		25	-0-	25	839	24	2	1	9	Y	1					3

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2552	-0-	-28	-0-	963	1	1527	2	N	56					248
							62	9									
12	2959	N	2959	-0-	-0-	-0-	1154	1	1728	2	N	70	179	1			139
							77	9									
01	2984	N	2984	-0-	-0-	-0-	1167	1	1740	2	N	70	7	8			202
							77	9									
02	2473	N	2473	-0-	-0-	-0-	1070	1	1357	2	N	42	181	1	7	8	56
							46	9									
03	2945	N	2336	-0-	-609	-0-	874	1	1404	2	Y	53					109
							58	9									
04	2880	N	1488	-0-	-1392	-0-	181	1	1300	2	Y	6	4	8			110
							7	9									

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3055	-0-	-665	-0-	764	1	2250	2	N	37					252
							41	9									
12	3844	X	2785	-0-	-1059	-0-	806	1	1929	2	N	45	172	1			125
							50	9									
01	3844	X	3367	-0-	-477	-0-	809	1	2497	2	N	55	6	8			174
							61	9									
02	3657	X	3657	-0-	-0-	-0-	719	1	2884	2	N	49	6	8			217
							54	9									
03	3645	X	3645	-0-	-0-	-0-	414	1	3190	2	Y	37	177	1			77
							41	9									
*04	3499	X	3499	-0-	-0-	-0-	332	1	3122	2	Y	41	8	8			110
							45	9									

LOHBERGER 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1287	N	1287	-0-	-0-	-0-	512	1	713	2	N	56					205
							62	9									
12	1259	N	1259	-0-	-0-	-0-	530	1	688	2	N	37					242
							41	9									
01	1316	N	1316	-0-	-0-	-0-	499	1	766	2	N	46	188	1			100
							51	9									
02	1168	N	1168	-0-	-0-	-0-	450	1	664	2	N	49					149
							54	9									
03	1210	N	1210	-0-	-0-	-0-	481	1	678	2	N	46					195
							51	9									
*04	1114	N	1114	-0-	-0-	-0-	332	1	727	2	N	50	178	1			67
							55	9									

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7101	X	7101	-0-	-0-	-0-	7029	2	72	9	Y	65					352
12	3906	X	-0-	-0-	-3906	-0-					Y	56	108	1			300
01	3906	X	496	-0-	-3410	-0-	437	1	59	9	Y	54	107	1			247
02	3472	X	497	-0-	-2975	-0-	422	1	75	9	Y	68					315
03	4495	X	3370	-0-	-1125	-0-	503	1	2809	2	Y	53					368
							58	9									
04	4350	X	4048	-0-	-302	-0-	3905	2	143	9	Y	130	242	1			256

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3890	-0-		890	890	1718	1	2154	2	N	16					162
								18	9									
12	3100	N	4188	-0-		1088	1978	1854	1	2301	2	N	30					192
								33	9									
01	3100	N	4189	-0-		1089	3067	1879	1	2269	2	N	37	6	8			223
								41	9									
02	6901	X	3834	-0-		-3067	-0-	1656	1	2155	2	N	21	180	1	6	8	58
								23	9									
03	3251	X	3251	-0-		-0-	-0-	1478	1	1744	2	Y	26					84
								29	9									
*04	2751	X	2751	-0-		-0-	-0-	664	1	2059	2	Y	25	7	8			102
								28	9									

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2217	N	2217	-0-		-0-	-0-	1072	1	1083	2	Y	56					248
								62	9									
12	2267	N	2267	-0-		-0-	-0-	1156	1	1065	2	Y	42					290
								46	9									
01	2335	N	2335	-0-		-0-	-0-	1221	1	1052	2	Y	56	283	1	6	8	57
								62	9									
02	2214	N	2214	-0-		-0-	-0-	1094	1	1076	2	Y	40	6	8			91
								44	9									
03	2739	N	2739	-0-		-0-	-0-	971	1	1681	2	Y	79					170
								87	9									
*04	2036	N	2036	-0-		-0-	-0-	947	1	1041	2	Y	44	8	8			207
								48	9									

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3676	X	3676	-0-		-0-	-0-	175	1	3442	2	N	54	190	1			183
								59	9									
12	3987	X	3987	-0-		-0-	-0-	189	1	3742	2	N	51					234
								56	9									
01	3874	X	3874	-0-		-0-	-0-	176	1	3629	2	N	63	199	1			98
								69	9									
02	3212	X	3212	-0-		-0-	-0-	159	1	2986	2	N	61					159
								67	9									
03	3650	X	3650	-0-		-0-	-0-	161	1	3401	2	Y	80					239
								88	9									
*04	3107	X	3107	-0-		-0-	-0-	740	1	2299	2	Y	62	182	1			119
								68	9									

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2699	N	2699	-0-		-0-	-0-	1010	1	1641	2	N	44	169	1			97
								48	9									
12	2783	N	2783	-0-		-0-	-0-	1085	1	1650	2	N	44					141
								48	9									
01	3100	N	3264	-0-		164	164	1091	1	2118	2	N	50					191
								55	9									
02	1331	N	1167	-0-		-164	-0-	373	1	777	2	N	15	12	8			194
								17	9									
03	2604	N	1212	-0-		-1392	-0-	524	1	654	2	N	31					225
								34	9									
04	2520	X	1862	-0-		-658	-0-	93	1	1738	2	N	28	11	8			232
								31	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3297	X	3297	-0-	-0-	-0-	768	1	2520	2	N	8					412
							9	9									
12	2480	X	2480	-0-	-0-	-0-	334	1	2145	2	N	1	178	1			235
							1	9									
01	783	N	783	-0-	-0-	-0-	730	1	53	9	N	48					283
02	599	N	599	-0-	-0-	-0-	521	1	56	2	N	20	20	8			283
							22	9									
03	1596	X	1596	-0-	-0-	-0-	1089	1	504	2	N	3					278
							3	9									
04	1440	X	39	-0-	-1401	-0-	9	1	30	9	N	27					305

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3995	X	3995	-0-	-0-	-0-	1539	1	2391	2	N	59					265
							65	9									
12	6020	X	6020	-0-	-0-	-0-	1652	1	4284	2	N	76					341
							84	9									
01	7375	X	7375	-0-	-0-	-0-	1648	1	5642	2	N	77	175	1	7	8	236
							85	9									
02	4513	X	4513	-0-	-0-	-0-	1354	1	3094	2	N	59	178	1	6	8	111
							65	9									
03	4342	X	4342	-0-	-0-	-0-	1248	1	3013	2	Y	74					185
							81	9									
*04	3553	X	3553	-0-	-0-	-0-	334	1	3156	2	Y	57	174	1	8	8	60
							63	9									

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2490	-0-	-0-	-0-	339	1	2118	2	N	30					249
							33	9									
12	2108	N	321	-0-	-1787	-0-	48	1	266	2	N	6					255
							7	9									
01	2819	N	2819	-0-	-0-	-0-	354	1	2445	2	N	18	4	8			269
							20	9									
02	2416	N	2416	-0-	-0-	-0-	451	1	1941	2	N	22	174	1	1	8	116
							24	9									
03	2149	N	2149	-0-	-0-	-0-	122	1	1994	2	N	30					146
							33	9									
*04	947	N	947	-0-	-0-	-0-	13	1	903	2	N	28	12	8			162
							31	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1170	-0-	-0-	-0-	967	1	170	2	N	30					198
							33	9									
12	1807	N	1807	-0-	-0-	-0-	1210	1	572	2	N	23					221
							25	9									
01	1759	N	1759	-0-	-0-	-0-	1061	1	666	2	N	29					250
							32	9									
02	1636	N	1636	-0-	-0-	-0-	993	1	612	2	N	28	22	8			256
							31	9									
03	1901	N	1901	-0-	-0-	-0-	1247	1	623	2	N	28	179	1			105
							31	9									
*04	604	N	604	-0-	-0-	-0-	113	1	472	2	N	17	21	8			97
							19	9									

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3392	X	3392	-0-	-0-	-0-	1457	1	1907	2	N	25					164
							28	9									
12	3040	X	3040	-0-	-0-	-0-	1424	1	1612	2	N	4					168
							4	9									
01	3100	N	3580	-0-	480	480	1463	1	2071	2	N	42	7	8			203
							46	9									
02	2800	N	2359	-0-	-441	39	1401	1	945	2	N	12	7	8			208
							13	9									
03	3932	X	3893	-0-	-39	-0-	1559	1	2331	2	Y	3					211
							3	9									
*04	2732	X	2732	-0-	-0-	-0-	347	1	2354	2	Y	28	18	8			221
							31	9									

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	1874	-0-	-1126	-0-	30	1	1803	2	Y	37	13	1			29
							41	9									
12	3689	X	2025	-0-	-1664	-0-	205	1	1798	2	Y	20					49
							22	9									
01	2449	X	1794	-0-	-655	-0-	343	1	1451	2	Y	-0-	42	1			7
02	2212	X	1755	-0-	-457	-0-	310	1	1444	2	Y	1					8
							1	9									
03	2782	X	2782	-0-	-0-	-0-	336	1	2445	2	Y	1					9
							1	9									
*04	2151	X	2151	-0-	-0-	-0-	261	1	1882	2	Y	7					16
							8	9									

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2463	N	2463	-0-	-0-	-0-	1024	1	1391	2	N	44					176
							48	9									
12	2170	N	1708	-0-	-462	-0-	581	1	1053	2	N	67					243
							74	9									
01	1186	N	1186	-0-	-0-	-0-	99	1	1064	2	N	21					264
							23	9									
02	1681	N	1681	-0-	-0-	-0-	291	1	1321	2	N	63	176	1	10	8	141
							69	9									
03	1889	N	1889	-0-	-0-	-0-	343	1	1473	2	N	66					207
							73	9									
*04	1433	N	1433	-0-	-0-	-0-	40	1	1294	2	N	90	182	1	21	8	84
							99	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2594	N	2594	-0-	-0-	-0-	30	1	2519	2	N	41					281
							45	9									
12	2542	N	2455	-0-	-87	-0-	341	1	2069	2	N	41					322
							45	9									
01	3100	N	3142	-0-	42	42	663	1	2464	2	N	14	181	1			155
							15	9									
02	2141	N	2099	-0-	-42	-0-	691	1	1388	2	N	18					173
							20	9									
03	3100	N	3180	-0-	80	80	936	1	2211	2	Y	30					203
							33	9									
04	2460	X	1394	-0-	-1066	-0-	72	1	1286	2	Y	33					236
							36	9									

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

11	0	X	-0-	-0-	-0-	-0-					N	-0-					181
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					181
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					181
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

11	4568	X	4568	-0-	-0-	-0-	332	1	4216	2	Y	18	6	1			27
							20	9									
12	3503	X	3244	-0-	-259	-0-	316	1	2910	2	Y	16					43
							18	9									
01	3503	X	2586	-0-	-917	-0-	343	1	2193	2	Y	45	13	1			75
							50	9									
02	3836	X	3141	-0-	-695	-0-	310	1	2745	2	Y	78					153
							86	9									
03	4650	X	4249	-0-	-401	-0-	344	1	3902	2	Y	3	130	1			26
							3	9									
04	4500	X	3119	-0-	-1381	-0-	30	1	3081	2	Y	7					33
							8	9									

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

11	5550	X	16	-0-	-5534	-0-	16	1			N	-0-					117
12	5983	X	171	-0-	-5812	-0-	171	1			N	-0-					117
01	5983	X	487	-0-	-5496	-0-	473	1	14	9	N	13	13	8			117
02	5404	X	-0-	-0-	-5404	-0-					N	-0-					117
03	1922	X	-0-	-0-	-1922	-0-					N	-0-					116
*04	264	X	264	-0-	-0-	-0-	173	1	91	2	N	-0-	4	8			112

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3067	-0-		67	67	1025	1	1975	2	N	61					250
								67	9									
12	3100	N	3505	-0-		405	472	1085	1	2366	2	N	49	187	1			112
								54	9									
01	3100	N	3375	-0-		275	747	1091	1	2201	2	N	75					187
								83	9									
02	2800	N	2722	-0-		-78	669	710	1	1975	2	N	34	15	8			206
								37	9									
03	3437	X	2768	-0-		-669	-0-	917	1	1804	2	N	43					249
								47	9									
04	2640	X	1657	-0-		-983	-0-	77	1	1522	2	N	53	181	1	20	8	86
								58	9									

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2659	X	2659	-0-		-0-	-0-	996	1	1600	2	N	57	166	1			147
								63	9									
12	2920	X	2920	-0-		-0-	-0-	1019	1	1839	2	N	56					203
								62	9									
01	2756	X	2756	-0-		-0-	-0-	1007	1	1692	2	N	52					255
								57	9									
02	3188	X	3188	-0-		-0-	-0-	688	1	2452	2	N	44	189	1	13	8	97
								48	9									
03	5797	X	5797	-0-		-0-	-0-	972	1	4740	2	N	77					174
								85	9									
*04	3000	N	5006	-0-		2006	2006	70	1	4866	2	N	64	21	8			197
								70	9									

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3812	-0-		812	812	1388	1	2424	2	N	-0-					42
12	4495	X	3683	-0-		-812	-0-	1295	1	2388	2	N	-0-					42
01	3698	X	3698	-0-		-0-	-0-	1333	1	2353	2	N	11					53
								12	9									
02	3220	X	2842	-0-		-378	-0-	1053	1	1759	2	N	27	27	8			53
								30	9									
03	3565	X	1709	-0-		-1856	-0-	1322	1	359	2	N	25					78
								28	9									
04	3450	X	3413	-0-		-37	-0-	77	1	3336	2	N	-0-	25	8			41

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3312	-0-		-378	-0-	1005	1	2246	2	N	55	170	1			100
								61	9									
12	3374	X	3374	-0-		-0-	-0-	1025	1	2302	2	N	43					143
								47	9									
01	3829	X	3829	-0-		-0-	-0-	972	1	2790	2	N	61	7	8			197
								67	9									
02	3377	X	3377	-0-		-0-	-0-	986	1	2268	2	N	112	194	1	6	8	109
								123	9									
03	3503	X	3228	-0-		-275	-0-	990	1	2190	2	Y	44					153
								48	9									
04	3390	X	2002	-0-		-1388	-0-	183	1	1765	2	Y	49	10	8			191
								54	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2006 TOTAL DEPTH 13609 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	4022	-0-	-1528	-0-	568	1	3448	2	N	5	172	1			103
							6	9									
12	5983	X	-0-	-0-	-5983	-0-					N	-0-					103
01	5921	X	-0-	-0-	-5921	-0-					N	7	7	8			103
02	5796	X	-0-	-0-	-5796	-0-					N	-0-					103
03	6417	X	-0-	-0-	-6417	-0-					N	-0-					103
*04	7893	X	7893	-0-	-0-	-0-	124	1	7682	2	N	79	12	8			170
							87	9									

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	8810	-0-	5810	5810	1116	1	7619	2	N	68	188	1			74
							75	9									
12	3100	N	3119	-0-	19	5829	1149	1	1914	2	N	51					125
							56	9									
01	3100	N	2578	-0-	-522	5307	1153	1	1359	2	N	60					185
							66	9									
02	2800	N	2064	-0-	-736	4571	731	1	1291	2	N	38	11	8			212
							42	9									
03	12437	X	7866	-0-	-4571	-0-	1068	1	6757	2	N	37					249
							41	9									
04	2040	X	1422	-0-	-618	-0-	55	1	1355	2	N	11	175	1	9	8	56
							12	9									

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3082	X	3082	-0-	-0-	-0-	30	1	3011	2	Y	37	14	1			39
							41	9									
12	2430	N	2430	-0-	-0-	-0-	205	1	2197	2	Y	25					64
							28	9									
01	1957	N	1957	-0-	-0-	-0-	343	1	1601	2	Y	12	11	1			65
							13	9									
02	2366	N	2366	-0-	-0-	-0-	310	1	2055	2	Y	1					66
							1	9									
03	3429	X	3429	-0-	-0-	-0-	335	1	3031	2	Y	57	34	1			89
							63	9									
04	2910	X	2325	-0-	-585	-0-	30	1	2251	2	Y	40					129
							44	9									

LOHBERGER 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2116	X	2116	-0-	-0-	-0-	239	1	1833	2	N	40					260
							44	9									
12	2031	N	2031	-0-	-0-	-0-	344	1	1629	2	N	53	188	1			125
							58	9									
01	2322	N	2322	-0-	-0-	-0-	333	1	1927	2	N	56	12	8			169
							62	9									
02	1961	N	1961	-0-	-0-	-0-	314	1	1597	2	N	45					214
							50	9									
03	2046	N	1825	-0-	-221	-0-	63	1	1709	2	N	48					262
							53	9									
*04	1786	N	1786	-0-	-0-	-0-	1	1	1704	2	N	74	195	1	18	8	123
							81	9									

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	K	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0	K	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3382	-0-		382	930	1081	1 62 9	2239	2	Y	56					200
12	4533	X	3603	-0-		-930	-0-	1108	1 56 9	2439	2	Y	51	177	1			74
01	3337	X	3337	-0-		-0-	-0-	1121	1 78 9	2138	2	Y	71					145
02	2947	X	2947	-0-		-0-	-0-	742	1 59 9	2146	2	Y	54	18	8			181
03	3255	X	3220	-0-		-35	-0-	1027	1 53 9	2140	2	Y	48					229
04	3150	X	2308	-0-		-842	-0-	100	1 52 9	2156	2	Y	47	17	8			243

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3259	-0-		259	593	1243	1 22 9	1994	2	N	20	178	1			141
12	3100	N	3580	-0-		480	1073	1313	1 101 9	2166	2	N	92	174	1	14	8	45
01	3100	N	3600	-0-		500	1573	1309	1 44 9	2247	2	N	40	12	8			73
02	4870	X	3297	-0-		-1573	-0-	1183	1 76 9	2038	2	N	69	10	8			132
03	3272	X	3272	-0-		-0-	-0-	1271	1 67 9	1934	2	N	61	26	8			167
*04	2568	X	2568	-0-		-0-	-0-	131	1 136 9	2301	2	N	124	184	1	20	8	91

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3588	X	3588	-0-		-0-	-0-	694	1 31 9	2863	2	Y	28	198	1			120
12	2697	N	2667	-0-		-30	-0-	545	1 26 9	2096	2	Y	24					144
01	2498	N	2498	-0-		-0-	-0-	666	1 54 9	1778	2	Y	49					193
02	2800	X	2654	-0-		-146	-0-	509	1 32 9	2113	2	Y	29					222
03	3100	X	3073	-0-		-27	-0-	676	1 41 9	2356	2	Y	37					259
04	3000	X	2515	-0-		-485	-0-	628	1 47 9	1840	2	Y	43					302

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2743	N	2743	-0-		-0-	-0-	1130	1 47 9	1566	2	N	43					236
12	3100	N	3106	-0-		6	6	1233	1 62 9	1811	2	N	56	184	1	15	8	93
01	2853	N	2847	-0-		-6	-0-	1204	1 103 9	1540	2	N	94	53	8			134
02	2800	N	2975	-0-		175	175	1047	1 62 9	1866	2	N	56	7	8			183
03	3100	N	3000	-0-		-100	75	1247	1 84 9	1669	2	N	76	30	8			229
*04	2306	N	2231	-0-		-75	-0-	84	1 64 9	2083	2	N	58	178	1	11	8	103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					210
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					210
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1	161	1			50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

11	2691	X	2691	-0-	-0-	-0-	1066	1	1577	2	N	44					260
							48	9									
12	2709	X	2709	-0-	-0-	-0-	1107	1	1550	2	N	47					307
							52	9									
01	2795	X	2795	-0-	-0-	-0-	1053	1	1703	2	N	35	176	1	1	8	165
							39	9									
02	2434	X	2434	-0-	-0-	-0-	963	1	1425	2	N	42					207
							46	9									
03	2790	X	2316	-0-	-474	-0-	789	1	1488	2	N	35					242
							39	9									
04	2700	X	2243	-0-	-457	-0-	699	1	1493	2	N	46	198	1			90
							51	9									

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

11	2052	X	2052	-0-	-0-	-0-	574	1	1465	2	N	12					144
							13	9									
12	3819	X	3819	-0-	-0-	-0-	1237	1	2547	2	N	32					176
							35	9									
01	4176	X	4176	-0-	-0-	-0-	1171	1	2943	2	N	56	6	8			226
							62	9									
02	4100	X	4100	-0-	-0-	-0-	1087	1	2969	2	N	40	168	1	6	8	92
							44	9									
03	4359	X	4359	-0-	-0-	-0-	1035	1	3268	2	Y	51					143
							56	9									
*04	3721	X	3721	-0-	-0-	-0-	362	1	3297	2	Y	56	10	8			189
							62	9									

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

11	2244	N	2244	-0-	-0-	-0-	1220	1	995	2	Y	26					193
							29	9									
12	2077	N	1651	-0-	-426	-0-	853	1	766	2	Y	29					222
							32	9									
01	828	N	828	-0-	-0-	-0-	245	1	574	2	Y	8					230
							9	9									
02	0	N	-0-	-0-	-0-	-0-					Y	7	171	1	7	8	59
03	1643	N	-0-	-0-	-1643	-0-					Y	-0-					41
04	810	N	-0-	-0-	-810	-0-					Y	-0-	4	8			34

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5558	X	5558	-0-	-0-	-0-	327	1	5084	2	N	134	181	1			182
							147	9									
12	5711	X	5711	-0-	-0-	-0-	343	1	5191	2	N	161	16	8			327
							177	9									
01	5952	X	5952	-0-	-0-	-0-	343	1	5299	2	N	282	356	1	123	8	130
							310	9									
02	4688	X	4688	-0-	-0-	-0-	279	1	4208	2	N	183	44	8			269
							201	9									
03	5032	X	5032	-0-	-0-	-0-	333	1	4421	2	N	253	185	1	120	8	217
							278	9									
*04	4872	X	4872	-0-	-0-	-0-	258	1	4447	2	N	152	181	1	58	8	148
							167	9									

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4662	X	4662	-0-	-0-	-0-	1229	1	3397	2	N	33					132
							36	9									
12	5099	X	5099	-0-	-0-	-0-	1278	1	3773	2	N	44					176
							48	9									
01	992	X	463	-0-	-529	-0-	437	1	26	9	N	24	7	8			193
02	896	X	325	-0-	-571	-0-	289	1	36	9	N	33	7	8			219
03	992	X	-0-	-0-	-992	-0-					Y	9	171	1			57
04	960	X	-0-	-0-	-960	-0-					Y	-0-	4	8			52

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2443	X	2443	-0-	-0-	-0-	2424	2	19	9	N	17					123
12	3339	X	3339	-0-	-0-	-0-	251	1	3054	2	N	31					154
							34	9									
01	3636	X	3636	-0-	-0-	-0-	312	1	3276	2	N	44					198
							48	9									
02	2184	X	1984	-0-	-200	-0-	282	1	1665	2	N	34					232
							37	9									
03	3557	X	3557	-0-	-0-	-0-	149	1	3353	2	Y	50	179	1			103
							55	9									
*04	2434	X	2434	-0-	-0-	-0-	2391	2	43	9	Y	39					142

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	1223	-0-	-1867	-0-	332	1	850	2	Y	37	328	1			600
							41	9									
12	3493	X	3493	-0-	-0-	-0-	316	1	3151	2	Y	24					624
							26	9									
01	2573	X	2156	-0-	-417	-0-	343	1	1799	2	Y	13	121	1			516
							14	9									
02	2940	X	979	-0-	-1961	-0-	310	1	668	2	Y	1					517
							1	9									
03	3503	X	2613	-0-	-890	-0-	335	1	2212	2	Y	60	190	1			387
							66	9									
04	3390	X	1423	-0-	-1967	-0-	30	1	1349	2	Y	40					427
							44	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	1279	X	1279	-0-		-0-	-0-	453	1	795	2	N	28					143
								31	9									
12	961	X	689	-0-		-272	-0-	469	1	198	2	N	20					163
								22	9									
01	1074	X	1074	-0-		-0-	-0-	468	1	576	2	N	27	1	8			189
								30	9									
02	976	X	976	-0-		-0-	-0-	424	1	527	2	N	23	2	8			210
								25	9									
03	7527	X	7527	-0-		-0-	-0-	475	1	7030	2	N	20					230
								22	9									
*04	2839	X	2839	-0-		-0-	-0-	226	1	2609	2	N	4	190	1			44
								4	9									

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	3000	N	5058	-0-		2058	3214	1225	1	3745	2	N	80	169	1			195
								88	9									
12	3100	N	5341	-0-		2241	5455	1419	1	3847	2	N	68					263
								75	9									
01	3100	N	4929	-0-		1829	7284	1430	1	3458	2	N	37					300
								41	9									
02	11586	X	4302	-0-		-7284	-0-	1190	1	3059	2	N	48	189	1			159
								53	9									
03	5156	X	5156	-0-		-0-	-0-	1374	1	3708	2	Y	67					226
								74	9									
*04	3359	X	3359	-0-		-0-	-0-	761	1	2531	2	Y	61	179	1			108
								67	9									

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 05/29/2007 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	5015	X	5015	-0-		-0-	-0-	899	1	4033	2	N	75	185	1			171
								83	9									
12	5380	X	5380	-0-		-0-	-0-	1123	1	4165	2	N	84					255
								92	9									
01	5416	X	5416	-0-		-0-	-0-	1228	1	4104	2	N	76	187	1			144
								84	9									
02	5002	X	5002	-0-		-0-	-0-	1132	1	3784	2	N	78					222
								86	9									
03	5169	X	5169	-0-		-0-	-0-	1059	1	4027	2	Y	75	181	1			116
								83	9									
04	4620	X	4618	-0-		-2	-0-	694	1	3839	2	Y	77					193
								85	9									

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	3000	N	2846	-0-		-154	34	1034	1	1746	2	N	60	176	1			162
								66	9									
12	3100	N	3304	-0-		204	238	1127	1	2102	2	N	68	13	8			217
								75	9									
01	3100	N	3509	-0-		409	647	1177	1	2200	2	N	120	52	8			285
								132	9									
02	3876	X	3229	-0-		-647	-0-	1023	1	2111	2	N	86	181	1	27	8	163
								95	9									
03	3458	X	3458	-0-		-0-	-0-	1004	1	2362	2	Y	84	29	8			218
								92	9									
*04	2601	X	2601	-0-		-0-	-0-	211	1	2315	2	Y	68	183	1	19	8	88
								75	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3657	X	3657	-0-	-0-	-0-	472	1	3133	2	N	47	186	1			136
							52	9									
12	3916	X	3916	-0-	-0-	-0-	405	1	3441	2	N	64					200
							70	9									
01	3996	X	3996	-0-	-0-	-0-	470	1	3252	2	N	249	185	1			264
							274	9									
02	3390	X	3390	-0-	-0-	-0-	436	1	2889	2	N	59					323
							65	9									
03	3697	X	3697	-0-	-0-	-0-	461	1	3155	2	Y	74					218
							81	9									
*04	3213	X	3213	-0-	-0-	-0-	732	1	2425	2	Y	51	171	1			98
							56	9									

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	6693	-0-	3693	6782	6664	2	29	9	N	26					212
12	11204	X	4422	-0-	-6782	-0-	4228	2	194	9	N	176	165	1			223
01	21245	X	21245	-0-	-0-	-0-	629	1	20574	2	N	38					261
							42	9									
02	21022	X	21022	-0-	-0-	-0-	666	1	20264	2	N	84					345
							92	9									
03	10529	X	10529	-0-	-0-	-0-	589	1	9885	2	Y	50					395
							55	9									
*04	2800	X	2800	-0-	-0-	-0-	903	1	1832	2	Y	59	172	1			282
							65	9									

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1573	N	1398	-0-	-175	-0-	1130	1	225	2	N	39					232
							43	9									
12	1302	N	1287	-0-	-15	-0-	1255	1	32	9	N	29	14	8			247
01	0	N	-0-	-0-	-0-	-0-					N	8	8	8			247
02	1176	X	-0-	-0-	-1176	-0-					N	-0-					247
03	1302	X	5	-0-	-1297	-0-	1	1	4	9	N	4	152	1			99
04	1260	X	-0-	-0-	-1260	-0-					N	-0-					99

HUNTER 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	-0-	-0-	-1950	-0-					N	-0-					203
12	2015	N	220	-0-	-1795	-0-	31	1	189	2	N	-0-					203
01	3100	N	5577	-0-	2477	2477	1217	1	4303	2	N	52	9	8			246
							57	9									
02	2800	N	2709	-0-	-91	2386	1064	1	1612	2	N	30	189	1			87
							33	9									
03	3100	N	2361	-0-	-739	1647	803	1	1534	2	N	22					109
							24	9									
*04	2947	N	1300	-0-	-1647	-0-	600	1	688	2	N	11	4	8			116
							12	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2346	X	2346	-0-	-0-	-0-	30	1	2306	2	N	9					302
							10	9									
12	2762	X	2762	-0-	-0-	-0-	109	1	2506	2	N	134	194	1			242
							147	9									
01	2328	X	2328	-0-	-0-	-0-	343	1	1951	2	N	31	1	8			272
							34	9									
02	2753	X	2753	-0-	-0-	-0-	310	1	2396	2	N	43					315
							47	9									
03	1674	X	447	-0-	-1227	-0-	342	1	105	9	Y	95					410
*04	2926	X	2926	-0-	-0-	-0-	84	1	2770	2	Y	65	360	1			115
							72	9									

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

11	1524	N	1524	-0-	-0-	-0-	979	1	517	2	N	25					148
							28	9									
12	1213	N	1213	-0-	-0-	-0-	904	1	274	2	N	32					180
							35	9									
01	1385	N	1385	-0-	-0-	-0-	1027	1	329	2	N	26					206
							29	9									
02	1458	N	1458	-0-	-0-	-0-	899	1	530	2	N	26	9	8			223
							29	9									
03	1209	N	826	-0-	-383	-0-	308	1	492	2	N	24	174	1			73
							26	9									
*04	1650	N	1650	-0-	-0-	-0-	71	1	1551	2	N	25	7	8			91
							28	9									

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

11	1019	X	1019	-0-	-0-	-0-	232	1	780	2	N	6	186	1			50
							7	9									
12	1274	N	1274	-0-	-0-	-0-	343	1	912	2	N	17					67
							19	9									
01	1247	N	1247	-0-	-0-	-0-	210	1	1018	2	N	17	2	8			82
							19	9									
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	961	N	-0-	-0-	-961	-0-					N	-0-					82
*04	328	N	328	-0-	-0-	-0-	326	2	2	9	N	2	1	8			83

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

11	4546	X	4546	-0-	-0-	-0-	1267	1	3182	2	N	88	186	1			266
							97	9									
12	4958	X	4958	-0-	-0-	-0-	1310	1	3549	2	N	90	181	1	15	8	160
							99	9									
01	5018	X	5018	-0-	-0-	-0-	1306	1	3567	2	N	132	52	8			240
							145	9									
02	4756	X	4756	-0-	-0-	-0-	1159	1	3433	2	N	149	184	1	32	8	173
							164	9									
03	4791	X	4791	-0-	-0-	-0-	1094	1	3556	2	Y	128	47	8			254
							141	9									
*04	3751	X	3751	-0-	-0-	-0-	231	1	3400	2	Y	109	190	1	32	8	147
							120	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6924	X	6924	-0-	-0-	-0-	978	1	5898	2	N	44	174	1			112
							48	9									
12	3212	X	3212	-0-	-0-	-0-	964	1	2190	2	N	53	13	8			152
							58	9									
01	3100	N	3310	-0-	210	210	890	1	2318	2	N	93	48	8			197
							102	9									
02	3102	X	2892	-0-	-210	-0-	845	1	1993	2	N	49	176	1	15	8	55
							54	9									
03	3178	X	3178	-0-	-0-	-0-	902	1	2204	2	N	65	28	8			92
							72	9									
*04	3328	X	3328	-0-	-0-	-0-	171	1	3024	2	N	121	20	8			196
							133	9									

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3173	-0-	173	204	1062	1	2067	2	N	40					194
							44	9									
12	3100	N	3297	-0-	197	401	1099	1	2131	2	N	61					255
							67	9									
01	3100	N	3405	-0-	305	706	1083	1	2271	2	N	46	185	1	7	8	109
							51	9									
02	3844	X	3138	-0-	-706	-0-	935	1	2166	2	N	34	6	8			137
							37	9									
03	3128	X	3128	-0-	-0-	-0-	957	1	2126	2	Y	41					178
							45	9									
*04	2271	X	2271	-0-	-0-	-0-	273	1	1944	2	Y	49	9	8			217
							54	9									

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	5052	-0-	-1908	-0-	505	1	4485	2	N	56	185	1			69
							62	9									
12	6107	X	5098	-0-	-1009	-0-	530	1	4466	2	N	93					162
							102	9									
01	6107	X	4511	-0-	-1596	-0-	528	1	3880	2	N	94	7	8			249
							103	9									
02	5516	X	4467	-0-	-1049	-0-	466	1	3929	2	N	65	179	1	7	8	128
							72	9									
03	5549	X	5246	-0-	-303	-0-	334	1	4812	2	Y	91					219
							100	9									
*04	5344	X	5344	-0-	-0-	-0-	264	1	4957	2	Y	112	178	1	10	8	142
							123	9									

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3581	X	3581	-0-	-0-	-0-	1086	1	2375	2	N	109					303
							120	9									
12	2967	X	2967	-0-	-0-	-0-	1053	1	1840	2	N	67					370
							74	9									
01	3437	X	3437	-0-	-0-	-0-	1070	1	2257	2	N	100	197	1	2	8	271
							110	9									
02	2632	X	2547	-0-	-85	-0-	906	1	1590	2	N	46	2	8			315
							51	9									
03	2914	X	2814	-0-	-100	-0-	1026	1	1731	2	N	52	178	1			189
							57	9									
04	2820	X	2738	-0-	-82	-0-	899	1	1781	2	N	53					242
							58	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1157	-0-	-103	-0-	261	1	878	2	N	16					246
							18	9									
12	1333	N	821	-0-	-512	-0-	177	1	627	2	N	15	191	1			70
							17	9									
01	902	N	902	-0-	-0-	-0-	887	2	15	9	N	14					84
02	579	N	579	-0-	-0-	-0-	564	2	15	9	N	14					98
03	806	N	701	-0-	-105	-0-	676	2	25	9	Y	23					121
*04	1256	N	1256	-0-	-0-	-0-	9	1	1223	2	Y	22					143
							24	9									

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

11	3840	X	3774	-0-	-66	-0-	664	1	3062	2	N	44	173	1			168
							48	9									
12	4623	X	4623	-0-	-0-	-0-	937	1	3628	2	N	53					221
							58	9									
01	5112	X	5112	-0-	-0-	-0-	998	1	4051	2	N	57					278
							63	9									
02	4308	X	4308	-0-	-0-	-0-	868	1	3379	2	N	55	188	1			145
							61	9									
03	5235	X	5235	-0-	-0-	-0-	818	1	4358	2	Y	54					199
							59	9									
04	4260	X	4257	-0-	-3	-0-	738	1	3444	2	Y	68	178	1			89
							75	9									

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

11	4926	X	4926	-0-	-0-	-0-	4878	2	48	9	N	44					302
12	3317	X	2637	-0-	-680	-0-	2592	2	45	9	N	41					343
01	3255	X	-0-	-0-	-3255	-0-					N	24					367
02	2828	X	384	-0-	-2444	-0-	356	2	28	9	N	25					392
03	5017	X	5017	-0-	-0-	-0-	4937	2	80	9	Y	73					465
04	3720	X	1966	-0-	-1754	-0-	635	1	1289	2	Y	38	180	1			323
							42	9									

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

11	5310	X	2013	-0-	-3297	-0-	232	1	1772	2	N	8					177
							9	9									
12	5487	X	178	-0-	-5309	-0-	33	1	145	2	N	-0-					177
01	5487	X	-0-	-0-	-5487	-0-					N	6	6	8			177
02	4788	X	-0-	-0-	-4788	-0-					N	-0-					177
03	5022	X	-0-	-0-	-5022	-0-					N	-0-					177
04	2010	X	1217	-0-	-793	-0-	1198	2	19	9	N	17	2	8			192

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

11	4003	X	4003	-0-	-0-	-0-	192	1	3767	2	N	40	156	1			192
							44	9									
12	3878	X	3878	-0-	-0-	-0-	460	1	3353	2	N	59					251
							65	9									
01	3830	X	3830	-0-	-0-	-0-	533	1	3264	2	N	30					281
							33	9									
02	3522	X	3522	-0-	-0-	-0-	496	1	2962	2	N	58	174	1			165
							64	9									
03	3735	X	3735	-0-	-0-	-0-	524	1	3161	2	Y	45					210
							50	9									
*04	3003	X	3003	-0-	-0-	-0-	571	1	2402	2	Y	27					237
							30	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3359	X	3359	-0-		-0-	-0-	1017	1	2291	2	N	46					207
								51	9									
12	3100	N	3534	-0-		434	434	1124	1	2357	2	N	48					255
								53	9									
01	3100	N	3466	-0-		366	800	1064	1	2357	2	N	41	175	1	1	8	120
								45	9									
02	2800	N	3277	-0-		477	1277	1003	1	2227	2	N	43	1	8			162
								47	9									
03	4951	X	3674	-0-		-1277	-0-	1088	1	2536	2	N	45					207
								50	9									
*04	3462	X	3462	-0-		-0-	-0-	947	1	2458	2	N	52					259
								57	9									

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4854	X	4854	-0-		-0-	-0-	1092	1	3716	2	N	42	189	1			118
								46	9									
12	5961	X	5961	-0-		-0-	-0-	1583	1	4304	2	N	67					185
								74	9									
01	5530	X	5530	-0-		-0-	-0-	1626	1	3836	2	N	62					247
								68	9									
02	5026	X	5026	-0-		-0-	-0-	1425	1	3518	2	N	75	181	1			141
								83	9									
03	5656	X	5656	-0-		-0-	-0-	1699	1	3891	2	Y	60					201
								66	9									
04	4710	X	4195	-0-		-515	-0-	967	1	3193	2	Y	32					233
								35	9									

LOHBERGER 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2916	X	2916	-0-		-0-	-0-	1079	1	1804	2	N	30					232
								33	9									
12	2870	X	2870	-0-		-0-	-0-	1029	1	1805	2	N	33					265
								36	9									
01	3276	X	3276	-0-		-0-	-0-	995	1	2250	2	N	28					293
								31	9									
02	2898	X	2898	-0-		-0-	-0-	964	1	1878	2	N	51					344
								56	9									
03	3007	X	2726	-0-		-281	-0-	859	1	1827	2	N	36					380
								40	9									
04	2910	X	2661	-0-		-249	-0-	886	1	1677	2	N	89	372	1			97
								98	9									

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3605	X	3605	-0-		-0-	-0-	346	1	3213	2	N	42					140
								46	9									
12	3555	X	3555	-0-		-0-	-0-	499	1	3004	2	N	47					187
								52	9									
01	4179	X	4179	-0-		-0-	-0-	500	1	3649	2	N	27	12	8			202
								30	9									
02	3625	X	3625	-0-		-0-	-0-	451	1	3140	2	N	31					233
								34	9									
03	3720	X	3246	-0-		-474	-0-	108	1	3099	2	N	35	178	1			90
								39	9									
04	3600	X	3063	-0-		-537	-0-	29	1	2957	2	N	70	15	8			145
								77	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10175	X	10175	-0-		-0-	-0-	1081	1	8843	2	N	228	347	1			96
								251	9									
12	5240	X	5240	-0-		-0-	-0-	1284	1	3900	2	N	51					147
								56	9									
01	4067	X	4067	-0-		-0-	-0-	1257	1	2732	2	N	71					218
								78	9									
02	3882	X	3882	-0-		-0-	-0-	1168	1	2662	2	N	47	1	8			264
								52	9									
03	5191	X	5191	-0-		-0-	-0-	1036	1	4089	2	Y	60	174	1			150
								66	9									
*04	3020	X	3020	-0-		-0-	-0-	769	1	2190	2	Y	55					205
								61	9									

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1857	-0-		-63	-0-	554	1	1274	2	N	26					314
								29	9									
12	1643	N	1485	-0-		-158	-0-	464	1	986	2	N	32	190	1			156
								35	9									
01	1184	N	1184	-0-		-0-	-0-	272	1	877	2	N	32					188
								35	9									
02	1861	N	1861	-0-		-0-	-0-	28	1	1782	2	N	46					234
								51	9									
03	1723	N	1723	-0-		-0-	-0-	31	1	1651	2	Y	37					271
								41	9									
*04	1591	N	1591	-0-		-0-	-0-	30	1	1525	2	Y	33					304
								36	9									

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4223	X	4223	-0-		-0-	-0-	294	1	3821	2	N	98	168	1			249
								108	9									
12	6179	X	6179	-0-		-0-	-0-	1190	1	4854	2	N	123					372
								135	9									
01	5861	X	5861	-0-		-0-	-0-	1397	1	4329	2	N	123	379	1			116
								135	9									
02	6034	X	6034	-0-		-0-	-0-	1249	1	4679	2	N	96					212
								106	9									
03	2542	X	909	-0-		-1633	-0-	786	1	123	9	Y	112	179	1			145
*04	3848	X	3848	-0-		-0-	-0-	255	1	3496	2	Y	88					233
								97	9									

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	1851	-0-		-1119	-0-	1069	1	727	2	N	50					336
								55	9									
12	3188	X	3188	-0-		-0-	-0-	1098	1	1980	2	N	100					436
								110	9									
01	3374	X	3374	-0-		-0-	-0-	1123	1	2162	2	N	81	357	1	1	8	159
								89	9									
02	2435	X	2435	-0-		-0-	-0-	1006	1	1379	2	N	45	2	8			202
								50	9									
03	3069	X	2557	-0-		-512	-0-	1066	1	1444	2	N	43					245
								47	9									
04	2970	X	2455	-0-		-515	-0-	1012	1	1402	2	N	37					282
								41	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HUNTER 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	135	-0-	-1545	-0-	135	2			N	-0-					193
12	1550	N	-0-	-0-	-1550	-0-					N	-0-					193
01	0	N	-0-	-0-	-0-	-0-					N	-0-					193
02	0	N	-0-	-0-	-0-	-0-					N	-0-					193
03	0	N	-0-	-0-	-0-	-0-					N	-0-					193
*04	44	N	44	-0-	-0-	-0-	44	2			N	-0-	1	8			192

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

11	3410	X	3410	-0-	-0-	-0-	223	1	3156	2	N	28					167
							31	9									
12	3286	X	396	-0-	-2890	-0-	6	1	388	2	N	2					169
							2	9									
01	4040	X	4040	-0-	-0-	-0-	355	1	3655	2	N	27	5	8			191
							30	9									
02	3330	X	3330	-0-	-0-	-0-	459	1	2852	2	N	17					208
							19	9									
03	3472	X	2899	-0-	-573	-0-	95	1	2772	2	N	29					237
							32	9									
04	3360	X	2186	-0-	-1174	-0-	1	1	2134	2	N	46	180	1	15	8	88
							51	9									

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

11	3491	X	3491	-0-	-0-	-0-	938	1	2507	2	N	42	189	1			98
							46	9									
12	2759	X	2580	-0-	-179	-0-	1045	1	1479	2	N	51					149
							56	9									
01	3701	X	3701	-0-	-0-	-0-	1004	1	2658	2	N	35	17	8			167
							39	9									
02	3130	X	3130	-0-	-0-	-0-	832	1	2258	2	N	36	1	8			202
							40	9									
03	3596	X	3220	-0-	-376	-0-	774	1	2405	2	N	37					239
							41	9									
04	3480	X	3179	-0-	-301	-0-	698	1	2427	2	N	49	20	8			267
							54	9									

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

11	3000	N	3172	-0-	172	172	1249	1	1876	2	N	43					266
							47	9									
12	3100	N	3385	-0-	285	457	1423	1	1897	2	N	59	178	1			147
							65	9									
01	3100	N	2910	-0-	-190	267	1356	1	1500	2	N	49	22	8			174
							54	9									
02	2800	N	2787	-0-	-13	254	1320	1	1438	2	N	26					200
							29	9									
03	2899	X	2645	-0-	-254	-0-	929	1	1687	2	N	26					226
							29	9									
04	2700	X	2684	-0-	-16	-0-	965	1	1694	2	N	23	13	8			236
							25	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	5334	-0-	-366	-0-	881	1	4386	2	N	61	168	1			264
							67	9									
12	6599	X	6599	-0-	-0-	-0-	1218	1	5284	2	N	88					352
							97	9									
01	7196	X	7196	-0-	-0-	-0-	1340	1	5782	2	N	67	192	1			227
							74	9									
02	6188	X	5996	-0-	-192	-0-	1195	1	4724	2	N	70	179	1			118
							77	9									
03	7298	X	7298	-0-	-0-	-0-	1118	1	6106	2	Y	67					185
							74	9									
04	6630	X	5253	-0-	-1377	-0-	528	1	4663	2	Y	56					241
							62	9									

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2715	X	2715	-0-	-0-	-0-	720	1	1959	2	N	33					278
							36	9									
12	2882	X	2882	-0-	-0-	-0-	580	1	2259	2	N	39	188	1			129
							43	9									
01	3063	X	3063	-0-	-0-	-0-	767	1	2285	2	N	10					139
							11	9									
02	3004	X	3004	-0-	-0-	-0-	829	1	2129	2	N	42	1	8			180
							46	9									
03	2480	X	2198	-0-	-282	-0-	773	1	1404	2	Y	19	1	8			198
							21	9									
04	2400	X	610	-0-	-1790	-0-	582	1	28	9	Y	25					223

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5922	X	5922	-0-	-0-	-0-	1083	1	4786	2	N	48					263
							53	9									
12	6204	X	6204	-0-	-0-	-0-	1278	1	4859	2	N	61	175	1			149
							67	9									
01	6465	X	6465	-0-	-0-	-0-	1192	1	5216	2	N	52	17	8			184
							57	9									
02	5142	X	5142	-0-	-0-	-0-	955	1	4136	2	N	46					230
							51	9									
03	5685	X	5685	-0-	-0-	-0-	829	1	4800	2	N	51					281
							56	9									
*04	5253	X	5253	-0-	-0-	-0-	702	1	4484	2	N	61	188	1	19	8	135
							67	9									

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	-0-	-0-	-2910	-0-					N	-0-					146
12	3038	X	172	-0-	-2866	-0-	172	2			N	-0-					146
01	6125	X	6125	-0-	-0-	-0-	468	1	5595	2	N	56	8	8			194
							62	9									
02	3581	X	3581	-0-	-0-	-0-	452	1	3097	2	N	29					223
							32	9									
03	3148	X	3148	-0-	-0-	-0-	91	1	3029	2	N	25					248
							28	9									
*04	1369	X	1369	-0-	-0-	-0-	1344	2	25	9	N	23	169	1	9	8	93

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	3419	X	3419	-0-	-0-	-0-	816	1	2540	2	N	57					244
							63	9									
12	3224	X	3104	-0-	-120	-0-	844	1	2212	2	N	44					288
							48	9									
01	3698	X	3698	-0-	-0-	-0-	843	1	2797	2	N	53	181	1	1	8	159
							58	9									
02	2800	X	2741	-0-	-59	-0-	760	1	1925	2	N	51					210
							56	9									
03	3534	X	3113	-0-	-421	-0-	544	1	2507	2	N	56					266
							62	9									
04	3420	X	2555	-0-	-865	-0-	301	1	2206	2	N	44	183	1			127
							48	9									

TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	2251	X	2251	-0-	-0-	-0-	483	1	1712	2	N	51	186	1			114
							56	9									
12	2161	N	2161	-0-	-0-	-0-	499	1	1619	2	N	39					153
							43	9									
01	2323	N	2323	-0-	-0-	-0-	499	1	1767	2	N	52					205
							57	9									
02	1987	N	1987	-0-	-0-	-0-	451	1	1490	2	N	42	1	8			246
							46	9									
03	1891	N	1808	-0-	-83	-0-	81	1	1684	2	N	39	1	8			284
							43	9									
*04	1762	N	1762	-0-	-0-	-0-	1711	2	51	9	N	46					330

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	3531	X	3531	-0-	-0-	-0-	973	1	2525	2	N	30					230
							33	9									
12	2996	X	2996	-0-	-0-	-0-	1260	1	1691	2	N	41					271
							45	9									
01	3100	N	3464	-0-	364	364	1330	1	2082	2	N	47	186	1			132
							52	9									
02	3580	X	3216	-0-	-364	-0-	1222	1	1946	2	N	44					176
							48	9									
03	3530	X	3530	-0-	-0-	-0-	1330	1	2176	2	Y	22					198
							24	9									
*04	2726	X	2726	-0-	-0-	-0-	1145	1	1551	2	Y	27					225
							30	9									

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	4589	X	4589	-0-	-0-	-0-	1051	1	3480	2	N	53	190	1			187
							58	9									
12	4580	X	4580	-0-	-0-	-0-	1201	1	3306	2	N	66					253
							73	9									
01	4449	X	4449	-0-	-0-	-0-	980	1	3437	2	N	29	181	1	20	8	81
							32	9									
02	4254	X	4254	-0-	-0-	-0-	1077	1	3140	2	N	34					115
							37	9									
03	4392	X	4392	-0-	-0-	-0-	817	1	3529	2	N	42					157
							46	9									
*04	4282	X	4282	-0-	-0-	-0-	688	1	3514	2	N	73	20	8			210
							80	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1477	N	1477	-0-	-0-	-0-	332	1	1109	2	N	33					215
							36	9									
12	1419	N	1419	-0-	-0-	-0-	343	1	1037	2	N	35					250
							39	9									
01	1437	N	1437	-0-	-0-	-0-	344	1	1052	2	N	37					287
							41	9									
02	1276	N	1276	-0-	-0-	-0-	311	1	933	2	N	29					316
							32	9									
03	1426	N	1272	-0-	-154	-0-	319	1	929	2	N	22					338
							24	9									
*04	1286	N	1286	-0-	-0-	-0-	271	1	986	2	N	26	175	1			189
							29	9									

TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3711	X	3711	-0-	-0-	-0-	1130	1	2513	2	N	62					283
							68	9									
12	3635	X	3635	-0-	-0-	-0-	1203	1	2358	2	N	67					350
							74	9									
01	3544	X	3544	-0-	-0-	-0-	1213	1	2248	2	N	75	179	1	1	8	245
							83	9									
02	3521	X	3521	-0-	-0-	-0-	1153	1	2312	2	N	51	1	8			295
							56	9									
03	3469	X	3469	-0-	-0-	-0-	936	1	2466	2	N	61	184	1	1	8	171
							67	9									
*04	3324	X	3324	-0-	-0-	-0-	841	1	2404	2	N	72	1	8			244
							79	9									

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3199	X	3199	-0-	-0-	-0-	338	1	2847	2	N	13					225
							14	9									
12	2790	N	412	-0-	-2378	-0-	48	1	364	2	N	-0-					225
01	0	N	-0-	-0-	-0-	-0-					N	3	3	8			225
02	0	N	-0-	-0-	-0-	-0-					N	-0-					225
03	3069	X	-0-	-0-	-3069	-0-					N	-0-					225
04	2970	X	1828	-0-	-1142	-0-	1818	2	10	9	N	9	191	1	1	8	42

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3148	X	3148	-0-	-0-	-0-	1263	1	1865	2	N	18	183	1			131
							20	9									
12	3038	X	2999	-0-	-39	-0-	1364	1	1622	2	N	12					143
							13	9									
01	4033	X	4033	-0-	-0-	-0-	1498	1	2525	2	N	9	9	8			143
							10	9									
02	3656	X	3656	-0-	-0-	-0-	1354	1	2284	2	N	16					159
							18	9									
03	3766	X	3766	-0-	-0-	-0-	1009	1	2738	2	N	17					176
							19	9									
*04	3188	X	3188	-0-	-0-	-0-	912	1	2239	2	N	34	15	8			195
							37	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3878	-0-		-292	-0-	875	1	2942	2	N	55					216
								61	9									
12	4792	X	4792	-0-		-0-	-0-	1236	1	3476	2	N	73					289
								80	9									
01	5025	X	5025	-0-		-0-	-0-	1308	1	3640	2	N	70	180	1			179
								77	9									
02	4004	X	3510	-0-		-494	-0-	1133	1	2320	2	N	52					231
								57	9									
03	5174	X	5174	-0-		-0-	-0-	1099	1	3983	2	Y	84	180	1			135
								92	9									
04	4290	X	4223	-0-		-67	-0-	875	1	3281	2	Y	61					196
								67	9									

YOUNG 33 WELL #: 29 RRCID -> 249605 COMPL. DATE 01/13/2009 TOTAL DEPTH 12973 PERF.12802 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4241	X	4241	-0-		-0-	-0-	452	1	3713	2	N	69	184	1			194
								76	9									
12	3427	X	3427	-0-		-0-	-0-	468	1	2901	2	N	53					247
								58	9									
01	3310	X	3310	-0-		-0-	-0-	677	1	2565	2	N	62	185	1	1	8	123
								68	9									
02	2624	X	2624	-0-		-0-	-0-	503	1	2064	2	N	52	2	8			173
								57	9									
03	3391	X	3391	-0-		-0-	-0-	1371	1	1975	2	N	41					214
								45	9									
*04	3824	X	3824	-0-		-0-	-0-	904	1	2861	2	N	54	182	1			85
								59	9									

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7196	X	7196	-0-		-0-	-0-	1324	1	5754	2	N	107	189	1			193
								118	9									
12	7317	X	7317	-0-		-0-	-0-	1411	1	5779	2	N	115					308
								127	9									
01	7539	X	7539	-0-		-0-	-0-	1434	1	5985	2	N	109	181	1	7	8	229
								120	9									
02	6722	X	6722	-0-		-0-	-0-	1234	1	5378	2	N	100	162	1	7	8	160
								110	9									
03	7452	X	7452	-0-		-0-	-0-	1249	1	6098	2	Y	95					255
								105	9									
*04	5236	X	5236	-0-		-0-	-0-	1222	1	3896	2	Y	107	183	1	10	8	168
								118	9									

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4882	X	4882	-0-		-0-	-0-	230	1	4522	2	N	118	362	1			130
								130	9									
12	5257	X	5257	-0-		-0-	-0-	582	1	4545	2	N	118					248
								130	9									
01	5606	X	5606	-0-		-0-	-0-	667	1	4756	2	N	166	180	1			234
								183	9									
02	4714	X	4714	-0-		-0-	-0-	606	1	3981	2	N	115	191	1			158
								127	9									
03	5092	X	5092	-0-		-0-	-0-	640	1	4312	2	Y	127	177	1			108
								140	9									
*04	3719	X	3719	-0-		-0-	-0-	690	1	2915	2	Y	104					212
								114	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2264	-0-	-136	-0-	107	1	2109	2	N	44	188	1			93
							48	9									
12	3538	X	3538	-0-	-0-	-0-	503	1	2983	2	N	47					140
							52	9									
01	6423	X	6423	-0-	-0-	-0-	708	1	5603	2	N	102					242
							112	9									
02	3733	X	3733	-0-	-0-	-0-	561	1	3140	2	N	29	177	1			94
							32	9									
03	4028	X	4028	-0-	-0-	-0-	596	1	3378	2	Y	49					143
							54	9									
*04	3026	X	3026	-0-	-0-	-0-	698	1	2277	2	Y	46					189
							51	9									

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3282	X	3282	-0-	-0-	-0-	3203	2	79	9	N	72					274
12	4501	X	4501	-0-	-0-	-0-	434	1	3979	2	N	80					354
							88	9									
01	4883	X	4883	-0-	-0-	-0-	468	1	4327	2	N	80	358	1			76
							88	9									
02	4126	X	4126	-0-	-0-	-0-	422	1	3637	2	N	61					137
							67	9									
03	4785	X	4785	-0-	-0-	-0-	222	1	4479	2	Y	76					213
							84	9									
*04	3804	X	3804	-0-	-0-	-0-	377	1	3330	2	Y	88					301
							97	9									

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69870	X	35867	-0-	-34003	-0-	844	1	34074	2	N	863	1097	1			525
							949	9									
12	63271	X	29662	-0-	-33609	-0-	872	1	27887	2	N	821	708	1	7	8	631
							903	9									
01	55676	X	30885	-0-	-24791	-0-	436	1	29661	2	N	716	721	1	3	8	623
							788	9									
02	39508	X	25546	-0-	-13962	-0-	394	1	24576	2	N	524	372	1	11	8	764
							576	9									
03	40331	X	27089	-0-	-13242	-0-	436	1	25953	2	N	636	895	1	4	8	501
							700	9									
04	35880	X	25351	-0-	-10529	-0-	380	1	24418	2	N	503	383	1	5	8	616
							553	9									

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145500	X	45199	-0-	-100301	-0-	2442	1	42358	2	N	363	741	1			395
							399	9									
12	43619	X	43619	-0-	-0-	-0-	2525	1	40413	2	N	619	546	1	7	8	461
							681	9									
01	56885	X	45112	-0-	-11773	-0-	468	1	44029	2	N	559	737	1	6	8	277
							615	9									
02	51408	X	35687	-0-	-15721	-0-	422	1	34756	2	N	463	355	1	12	8	373
							509	9									
03	56916	X	38943	-0-	-17973	-0-	468	1	37955	2	N	473	370	1	6	8	470
							520	9									
04	45210	X	35974	-0-	-9236	-0-	407	1	34970	2	N	543	602	1	7	8	404
							597	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292170	X	71108	-0-	-221062	-0-	2112	1	67734	2	N	1147	1259	1			326
							1262	9									
12	183458	X	58131	-0-	-125327	-0-	2158	1	54531	2	N	1311	1242	1			395
							1442	9									
01	130913	X	62058	-0-	-68855	-0-	1043	1	60200	2	N	741	757	1			379
							815	9									
02	101584	X	53852	-0-	-47732	-0-	310	1	52777	2	N	695	565	1			509
							765	9									
03	92969	X	54301	-0-	-38668	-0-	343	1	53213	2	N	677	912	1			274
							745	9									
04	71100	X	50234	-0-	-20866	-0-	299	1	49269	2	N	605	368	1			511
							666	9									

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317280	X	67907	-0-	-249373	-0-	844	1	66258	2	N	732	723	1			449
							805	9									
12	327856	X	53452	-0-	-274404	-0-	872	1	51908	2	N	611	534	1	7	8	519
							672	9									
01	327856	X	53917	-0-	-273939	-0-	436	1	53004	2	N	434	539	1	2	8	412
							477	9									
02	296128	X	43823	-0-	-252305	-0-	394	1	42961	2	N	425	178	1	11	8	648
							468	9									
03	44772	X	44772	-0-	-0-	-0-	436	1	43899	2	N	397	671	1	4	8	370
							437	9									
04	67920	X	41794	-0-	-26126	-0-	14	1	41328	2	N	411	188	1	2	8	591
							452	9									

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 2 RRCID -> 213501 COMPL. DATE 12/29/2005 TOTAL DEPTH 12900 PERF.11044 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	-0-	30	1	203	2	N	4	4	8			110
							4	9									
12	155	N	-0-	-0-	-155	-0-					N	-0-					110
01	310	N	-0-	-0-	-310	-0-					N	1	1	8			110
02	224	N	5	-0-	-219	-0-	1	1	4	9	N	4	4	8			110
03	32	N	32	-0-	-0-	-0-	19	1	13	9	N	12	12	8			110
*04	36	N	36	-0-	-0-	-0-	30	1	6	9	N	5	5	8			110

PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2016	-0-	-54	-0-	30	1	1986	2	N	-0-					233
12	2176	N	2176	-0-	-0-	-0-	31	1	2145	2	N	-0-					233
01	2170	N	2012	-0-	-158	-0-	31	1	1981	2	N	-0-					233
02	1975	N	1975	-0-	-0-	-0-	28	1	1947	2	N	-0-					233
03	2317	N	2317	-0-	-0-	-0-	31	1	2286	2	N	-0-					233
*04	2263	N	2263	-0-	-0-	-0-	30	1	2233	2	N	-0-					233

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4242	-0-	-1098	-0-	30	1	4212	2	N	-0-					122
12	5518	X	776	-0-	-4742	-0-	12	1	764	2	N	-0-					122
01	5518	X	8	-0-	-5510	-0-	8	2			N	-0-					122
02	4732	X	1	-0-	-4731	-0-	1	1			N	-0-					122
03	4867	X	257	-0-	-4610	-0-	19	1	238	2	N	-0-					122
04	4230	X	292	-0-	-3938	-0-	22	1	270	2	N	-0-					122

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	1092	-0-	-1698	-0-	21	1	991	2	N	73					290
							80	9									
12	1891	N	1425	-0-	-466	-0-	31	1	1203	2	N	174	201	1			263
							191	9									
01	2945	N	2168	-0-	-777	-0-	31	1	1986	2	N	137					400
							151	9									
02	1320	N	1320	-0-	-0-	-0-	28	1	1193	2	N	90					490
							99	9									
*03	1426	N	1363	-0-	-63	-0-	31	1	1291	2	N	37	202	1			325
							41	9									
04	2100	N	1707	-0-	-393	-0-	30	1	1534	2	N	130	200	1			255
							143	9									

NEWFIELD EXPL. MID-CON. INC 606616
WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					39
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					39
01	217	N	57	-0-	-160	-0-	57	3			N	-0-					39
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					39
03	279	N	159	-0-	-120	-0-	159	3			N	-0-					39
*04	291	N	291	-0-	-0-	-0-	282	3	9	9	N	8					47

BLAKE 2 WELL #: 1 RRCID -> 220027 COMPL. DATE 06/09/2006 TOTAL DEPTH 14440 PERF.11208 - 13998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

NOBLE ENERGY INC 611665
HOLLAND C WELL #: RRCID -> 227765 COMPL. DATE 10/15/2006 TOTAL DEPTH 12030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/01/2009

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY 684474
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					31
12	186	N	129	-0-	-57	-0-	129	2			N	-0-					31
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					31
02	140	N	67	-0-	-73	-0-	67	2			N	-0-					31
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					31
*04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					31

PRATER WELL #: 2010 RRCID -> 204615 COMPL. DATE 10/08/2004 TOTAL DEPTH 12353 PERF.11000 - 12107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	1			N	-0-					158
12	31	N	21	-0-	-10	-0-	21	1			N	-0-					158
01	31	N	21	-0-	-10	-0-	21	1			N	-0-					158
02	28	N	21	-0-	-7	-0-	21	1			N	-0-					158
03	31	N	21	-0-	-10	-0-	21	1			N	-0-					158
04	30	N	21	-0-	-9	-0-	21	1			N	-0-					158

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	41	-0-	-109	-0-	41	1			N	-0-					139
12	41	N	41	-0-	-0-	-0-	41	1			N	-0-					139
01	41	N	41	-0-	-0-	-0-	41	1			N	-0-					139
02	41	N	41	-0-	-0-	-0-	41	1			N	-0-					139
03	41	N	41	-0-	-0-	-0-	41	1			N	-0-					139
*04	41	N	41	-0-	-0-	-0-	41	1			N	-0-					139

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1603	N	1603	-0-	-0-	-0-	41	1	1542	2	N	18					160
							20	9									
12	1674	N	1284	-0-	-390	-0-	41	1	1219	2	N	22					182
							24	9									
01	1740	N	1740	-0-	-0-	-0-	41	1	1693	2	N	5					187
							6	9									
02	1484	N	750	-0-	-734	-0-	41	1	709	2	N	-0-					187
03	1271	N	41	-0-	-1230	-0-	41	1			N	-0-					187
*04	2175	N	2175	-0-	-0-	-0-	41	1	2134	2	N	-0-					187

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1713	N	1713	-0-	-0-	-0-	41	1	1666	2	N	5					160
							6	9									
12	1767	N	1408	-0-	-359	-0-	41	1	1359	2	N	7					167
							8	9									
01	1860	N	1853	-0-	-7	-0-	41	1	1806	2	N	5					172
							6	9									
02	1596	N	1520	-0-	-76	-0-	41	1	1479	2	N	-0-					172
03	1966	N	1966	-0-	-0-	-0-	41	1	1908	2	N	15					187
							17	9									
*04	1915	N	1915	-0-	-0-	-0-	41	1	1874	2	N	-0-					187

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY //CONT.// 684474
PRATER WELL #: 6010 RRCID -> 217353 COMPL. DATE 04/15/2006 TOTAL DEPTH 13162 PERF.11150 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97
12	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97
01	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97
02	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97
03	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97
*04	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

11	3630	X	3387	-0-	-243	-0-	40	1	3347	2	N	-0-	179	1			65
12	3180	X	3180	-0-	-0-	-0-	40	1	3129	2	N	10					75
							11	9									
01	3209	X	3209	-0-	-0-	-0-	40	1	3117	2	N	47					122
							52	9									
02	2561	X	2561	-0-	-0-	-0-	40	1	2519	2	N	2					124
							2	9									
03	3733	X	3733	-0-	-0-	-0-	40	1	3693	2	N	-0-					124
04	3390	X	3223	-0-	-167	-0-	40	1	3169	2	N	13					137
							14	9									

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

11	2910	X	2759	-0-	-151	-0-	40	1	2711	2	N	7					154
							8	9									
12	2287	X	2287	-0-	-0-	-0-	40	1	2208	2	N	35					189
							39	9									
01	3067	X	3067	-0-	-0-	-0-	40	1	3015	2	N	11					200
							12	9									
02	2103	X	2103	-0-	-0-	-0-	40	1	2063	2	N	-0-					200
03	2945	X	2945	-0-	-0-	-0-	40	1	2901	2	N	4					204
							4	9									
04	2970	X	2475	-0-	-495	-0-	40	1	2435	2	N	-0-					204

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

11	3810	X	3625	-0-	-185	-0-	40	1	3584	2	N	1	179	1			72
							1	9									
12	3707	X	3707	-0-	-0-	-0-	40	1	3656	2	N	10					82
							11	9									
01	4036	X	4036	-0-	-0-	-0-	40	1	3974	2	N	20					102
							22	9									
02	3207	X	3207	-0-	-0-	-0-	40	1	3161	2	N	5					107
							6	9									
03	4619	X	4619	-0-	-0-	-0-	40	1	4579	2	N	-0-					107
*04	4089	X	4089	-0-	-0-	-0-	40	1	4049	2	N	-0-					107

SAMSON LONE STAR, LLC 744737
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

11	1590	S	1526	-0-	-64	-0-	1517	2	9	9	N	8	8	8			18
12	1612	S	1365	-0-	-247	-0-	1359	2	6	9	N	5	5	8			18
01	1706	S	1706	-0-	-0-	-0-	1694	2	12	9	N	11	11	8			18
02	1562	S	1562	-0-	-0-	-0-	1558	2	4	9	N	4	4	8			18
03	1822	S	1822	-0-	-0-	-0-	1807	2	15	9	N	14	12	8			20
*04	1720	S	1720	-0-	-0-	-0-	1711	2	9	9	N	8	7	8			21

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					198
12	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					198
01	899	N	429	-0-	-470	-0-	429	2			N	-0-					198
02	1176	N	439	-0-	-737	-0-	439	2			N	-0-					198
03	1240	N	221	-0-	-1019	-0-	221	2			N	-0-					198
*04	673	N	673	-0-	-0-	-0-	666	2	7	9	N	6					204

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1520	-0-	-70	-0-	1509	2	11	9	N	10	9	8			109
12	1612	N	1400	-0-	-212	-0-	1392	2	8	9	N	7	7	8			109
01	1643	N	1489	-0-	-154	-0-	1474	2	15	9	N	14	14	8			109
02	1223	N	1223	-0-	-0-	-0-	1217	2	6	9	N	5	5	8			109
03	1459	N	1459	-0-	-0-	-0-	1440	2	19	9	N	17	15	8			111
*04	1461	N	1461	-0-	-0-	-0-	1449	2	12	9	N	11	10	8			112

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1314	N	1314	-0-	-0-	-0-	223	1	999	2	N	84					99
							92	9									
12	992	N	908	-0-	-84	-0-	177	1	731	2	N	-0-					99
01	1333	N	821	-0-	-512	-0-	173	1	648	2	N	-0-					99
02	868	N	697	-0-	-171	-0-	154	1	543	2	N	-0-					99
03	899	N	695	-0-	-204	-0-	695	2			N	-0-					99
04	780	N	663	-0-	-117	-0-	663	2			N	-0-					99

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	754	-0-	-56	-0-	743	2	11	9	N	10	10	8			115
12	806	N	698	-0-	-108	-0-	692	2	6	9	N	5	5	8			115
01	1143	N	1143	-0-	-0-	-0-	1135	2	8	9	N	7	7	8			115
02	865	N	865	-0-	-0-	-0-	864	2	1	9	N	1	1	8			115
03	916	N	916	-0-	-0-	-0-	912	2	4	9	N	4	4	8			115
04	1110	N	929	-0-	-181	-0-	927	2	2	9	N	2	2	8			115

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1334	-0-	-376	-0-	1283	2	51	9	N	46	15	8			100
12	1767	N	1251	-0-	-516	-0-	1238	2	13	9	N	12	12	8			100
01	1951	N	1951	-0-	-0-	-0-	1928	2	23	9	N	21	21	8			100
02	1354	N	1354	-0-	-0-	-0-	1346	2	8	9	N	7	7	8			100
03	1476	N	1476	-0-	-0-	-0-	1461	2	15	9	N	14	14	8			100
04	1890	N	1595	-0-	-295	-0-	1580	2	15	9	N	14	10	8			104

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	459	-0-	-21	-0-	459	2			N	-0-					49
12	496	N	466	-0-	-30	-0-	466	2			N	-0-					49
01	465	N	455	-0-	-10	-0-	455	2			N	-0-					49
02	420	N	169	-0-	-251	-0-	169	2			N	-0-					49
03	548	N	548	-0-	-0-	-0-	548	2			N	-0-					49
04	450	N	437	-0-	-13	-0-	437	2			N	-0-					49

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1678	-0-	-32	-0-	1660	2	18	9	N	16	16	8			50
12	1736	N	1289	-0-	-447	-0-	1278	2	11	9	N	10	10	8			50
01	1829	N	1572	-0-	-257	-0-	1558	2	14	9	N	13	13	8			50
02	1568	N	1116	-0-	-452	-0-	1112	2	4	9	N	4	4	8			50
03	1416	N	1416	-0-	-0-	-0-	1402	2	14	9	N	13	12	8			51
04	1530	N	1303	-0-	-227	-0-	1293	2	10	9	N	9	7	8			53

YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

11	570	N	533	-0-	-37	-0-	496	2	37	9	N	34					130
12	589	N	485	-0-	-104	-0-	476	2	9	9	N	8					138
01	496	N	380	-0-	-116	-0-	380	2			N	-0-					138
02	504	N	257	-0-	-247	-0-	254	2	3	9	N	3					141
03	516	N	516	-0-	-0-	-0-	516	2			N	-0-					141
04	360	N	231	-0-	-129	-0-	203	2	28	9	N	25					166

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

11	1440	N	1390	-0-	-50	-0-	1373	2	17	9	N	15	13	8			73
12	1488	N	1155	-0-	-333	-0-	1145	2	10	9	N	9	9	8			73
01	1550	N	1550	-0-	-0-	-0-	1529	2	21	9	N	19	19	8			73
02	1052	N	1052	-0-	-0-	-0-	1044	2	8	9	N	7	7	8			73
03	1257	N	1257	-0-	-0-	-0-	1237	2	20	9	N	18	17	8			74
04	1500	N	1137	-0-	-363	-0-	1117	2	20	9	N	18	13	8			79

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

11	1950	N	1686	-0-	-264	-0-	1677	2	9	9	N	8	7	8			95
12	2046	N	1696	-0-	-350	-0-	1690	2	6	9	N	5	5	8			95
01	2015	N	1990	-0-	-25	-0-	1978	2	12	9	N	11	11	8			95
02	1547	N	1547	-0-	-0-	-0-	1544	2	3	9	N	3	3	8			95
03	1705	N	1697	-0-	-8	-0-	1685	2	12	9	N	11	10	8			96
04	1920	N	1727	-0-	-193	-0-	1719	2	8	9	N	7	6	8			97

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

11	1332	N	1332	-0-	-0-	-0-	1313	2	19	9	N	17	2	8			87
12	1080	N	1080	-0-	-0-	-0-	1078	2	2	9	N	2	2	8			87
01	656	N	656	-0-	-0-	-0-	653	2	3	9	N	3	3	8			87
02	1232	N	439	-0-	-793	-0-	439	2			N	-0-					87
03	1085	N	705	-0-	-380	-0-	705	2			N	-0-					87
*04	644	N	644	-0-	-0-	-0-	644	2			N	-0-					87

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

11	2528	N	2528	-0-	-0-	-0-	2511	2	17	9	N	15	15	8			33
12	2542	N	2292	-0-	-250	-0-	2280	2	12	9	N	11	11	8			33
01	2596	N	2596	-0-	-0-	-0-	2573	2	23	9	N	21	21	8			33
02	2099	N	2099	-0-	-0-	-0-	2090	2	9	9	N	8	8	8			33
03	2294	N	2281	-0-	-13	-0-	2263	2	18	9	N	16	15	8			34
04	2520	N	2389	-0-	-131	-0-	2383	2	6	9	N	5	5	8			34

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1705	N	1705	-0-	-0-	-0-	1660	2	45	9	N	41	14	8			83
12	1705	N	1528	-0-	-177	-0-	1516	2	12	9	N	11	11	8			83
01	1700	N	1700	-0-	-0-	-0-	1676	2	24	9	N	22	22	8			83
02	1299	N	1299	-0-	-0-	-0-	1292	2	7	9	N	6	6	8			83
03	1650	N	1650	-0-	-0-	-0-	1617	2	33	9	N	30	25	8			88
*04	1651	N	1651	-0-	-0-	-0-	1623	2	28	9	N	25	21	8			92

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2858	N	2858	-0-	-0-	-0-	2836	2	22	9	N	20	20	8			165
12	2728	N	2512	-0-	-216	-0-	2512	2			N	-0-					165
01	2728	N	2651	-0-	-77	-0-	2628	2	23	9	N	21	21	8			165
02	2464	N	2236	-0-	-228	-0-	2229	2	7	9	N	6					171
03	2511	N	2353	-0-	-158	-0-	2349	2	4	9	N	4					175
04	2580	N	2257	-0-	-323	-0-	2247	2	10	9	N	9					184

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1430	N	1430	-0-	-0-	-0-	1422	2	8	9	N	7	4	8			110
12	1722	N	1722	-0-	-0-	-0-	1686	2	36	9	N	33	26	8			117
01	1395	N	1248	-0-	-147	-0-	1175	2	73	9	N	66	66	8			117
02	1344	N	648	-0-	-696	-0-	633	2	15	9	N	14	14	8			117
03	1612	N	984	-0-	-628	-0-	952	2	32	9	N	29	29	8			117
04	1200	N	826	-0-	-374	-0-	803	2	23	9	N	21	18	8			120

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1351	-0-	-29	-0-	1351	2			N	-0-					35
12	1457	N	1360	-0-	-97	-0-	1360	2			N	-0-					35
01	1426	N	1390	-0-	-36	-0-	1390	2			N	-0-					35
02	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					35
03	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					35
04	1350	N	1284	-0-	-66	-0-	1284	2			N	-0-					35

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2442	X	2442	-0-	-0-	-0-	2412	2	30	9	N	27	27	8			146
12	2472	X	2472	-0-	-0-	-0-	2472	2			N	-0-					146
01	2352	X	2352	-0-	-0-	-0-	2318	2	34	9	N	31	31	8			146
02	2287	X	2287	-0-	-0-	-0-	2276	2	11	9	N	10					156
03	2436	N	2436	-0-	-0-	-0-	2428	2	8	9	N	7					163
*04	2361	N	2361	-0-	-0-	-0-	2342	2	19	9	N	17					180

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1005	-0-	-375	-0-	974	2	31	9	N	28	21	8			154
12	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					154
01	1490	N	1490	-0-	-0-	-0-	1467	2	23	9	N	21	21	8			154
02	1359	N	1359	-0-	-0-	-0-	1352	2	7	9	N	6					160
03	1463	N	1463	-0-	-0-	-0-	1459	2	4	9	N	4					164
04	1440	N	1372	-0-	-68	-0-	1362	2	10	9	N	9					173

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	886	N	886	-0-	-0-	-0-	856	2	30	9	N	27	20	8			148
12	975	N	975	-0-	-0-	-0-	975	2			N	-0-					148
01	1059	N	1059	-0-	-0-	-0-	1036	2	23	9	N	21	21	8			148
02	840	N	826	-0-	-14	-0-	820	2	6	9	N	5					153
03	992	N	833	-0-	-159	-0-	829	2	4	9	N	4					157
04	1020	N	324	-0-	-696	-0-	307	2	17	9	N	15					172

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2027	-0-	-73	-0-	15	1	2009	2	N	3	3	8			18
							3	9									
12	2170	N	1993	-0-	-177	-0-	16	1	1974	2	N	3	3	8			18
							3	9									
01	2139	N	1951	-0-	-188	-0-	16	1	1923	2	N	11	11	8			18
							12	9									
02	1904	N	1725	-0-	-179	-0-	14	1	1708	2	N	3	3	8			18
							3	9									
03	1984	N	1897	-0-	-87	-0-	16	1	1875	2	N	5	5	8			18
							6	9									
04	1890	N	1810	-0-	-80	-0-	15	1	1791	2	N	4	3	8			19
							4	9									

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1115	-0-	-265	-0-	1084	2	31	9	N	28	20	8			98
12	1643	N	1069	-0-	-574	-0-	1069	2			N	-0-					98
01	1333	N	1008	-0-	-325	-0-	985	2	23	9	N	21	21	8			98
02	1036	N	985	-0-	-51	-0-	979	2	6	9	N	5					103
03	1262	N	1262	-0-	-0-	-0-	1258	2	4	9	N	4					107
*04	1437	N	1437	-0-	-0-	-0-	1428	2	9	9	N	8					115

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	727	-0-	-323	-0-	695	2	32	9	N	29	22	8			55
12	1085	N	647	-0-	-438	-0-	647	2			N	-0-					55
01	899	N	727	-0-	-172	-0-	704	2	23	9	N	21	21	8			55
02	700	N	587	-0-	-113	-0-	581	2	6	9	N	5					60
03	678	N	678	-0-	-0-	-0-	674	2	4	9	N	4					64
*04	805	N	805	-0-	-0-	-0-	795	2	10	9	N	9					73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					104
12	2766	N	2766	-0-	-0-	-0-	2766	2			N	-0-					104
01	2864	N	2864	-0-	-0-	-0-	2864	2			N	-0-					104
02	2583	N	2583	-0-	-0-	-0-	2583	2			N	-0-					104
03	2759	N	2368	-0-	-391	-0-	2368	2			N	-0-					104
*04	2700	N	1868	-0-	-832	-0-	1868	2			N	-0-					104

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1563	-0-	-177	-0-	1532	2	31	9	N	28	20	8			186
12	1643	N	1422	-0-	-221	-0-	1422	2			N	-0-					186
01	1705	N	1432	-0-	-273	-0-	1409	2	23	9	N	21	21	8			186
02	1456	N	1277	-0-	-179	-0-	1270	2	7	9	N	6					192
03	1433	N	1433	-0-	-0-	-0-	1429	2	4	9	N	4					196
*04	1390	N	1390	-0-	-0-	-0-	1381	2	9	9	N	8					204

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	19	-0-	-491	-0-	19	2			N	-0-					57
12	651	N	374	-0-	-277	-0-	374	2			N	-0-					57
01	372	N	369	-0-	-3	-0-	369	2			N	-0-					57
02	335	N	335	-0-	-0-	-0-	335	2			N	-0-					57
03	372	N	342	-0-	-30	-0-	342	2			N	-0-					57
04	360	N	340	-0-	-20	-0-	340	2			N	-0-					57

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	4	2	8			4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	1	1	8			4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1510	-0-	-350	-0-	1476	2	34	9	N	31	23	8			57
12	2294	N	1622	-0-	-672	-0-	1622	2			N	-0-					57
01	1643	N	1598	-0-	-45	-0-	1573	2	25	9	N	23	23	8			57
02	1445	N	1445	-0-	-0-	-0-	1437	2	8	9	N	7					64
03	1643	N	1594	-0-	-49	-0-	1588	2	6	9	N	5					69
*04	1774	N	1774	-0-	-0-	-0-	1763	2	11	9	N	10					79

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4105	X	4105	-0-	-0-	-0-	4079	2	26	9	N	24	189	1			32
12	3419	X	3419	-0-	-0-	-0-	3419	2			N	-0-					32
01	4495	X	4495	-0-	-0-	-0-	4495	2			N	-0-					32
02	3202	X	3202	-0-	-0-	-0-	3202	2			N	-0-					32
03	3420	X	3420	-0-	-0-	-0-	3334	2	86	9	N	78					110
*04	3614	X	3614	-0-	-0-	-0-	3482	2	132	9	N	120					230

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2209	-0-		-161	-0-		144	1	2043	2	N	20	20	8			47
									22	9									
12	2480	N	1777	-0-		-703	-0-		149	1	1607	2	N	19	19	8			47
									21	9									
01	2232	N	1082	-0-		-1150	-0-		149	1	923	2	N	9	9	8			47
									10	9									
02	2078	N	2078	-0-		-0-	-0-		134	1	1929	2	N	14	14	8			47
									15	9									
03	2329	N	2329	-0-		-0-	-0-		149	1	2111	2	N	63	49	8			61
									69	9									
*04	2201	N	2201	-0-		-0-	-0-		144	1	2023	2	N	31	31	8			61
									34	9									

MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

11	14B2 EXT	-0-	-0-	-0-	-0-								N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-								N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-								N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-								N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-								N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-								N	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

11	2580	N	2574	-0-		-6	-0-		216	1	2284	2	N	67	172	1	29	8	62
									74	9									
12	2666	N	2270	-0-		-396	-0-		223	1	1971	2	N	69	23	8			108
									76	9									
01	2728	N	2405	-0-		-323	-0-		223	1	2113	2	N	63	45	8			126
									69	9									
02	2408	N	2247	-0-		-161	-0-		202	1	1983	2	N	56	16	8			166
									62	9									
03	2630	N	2630	-0-		-0-	-0-		223	1	2310	2	N	88	55	8			199
									97	9									
*04	2471	N	2471	-0-		-0-	-0-		216	1	2170	2	N	77	35	8			241
									85	9									

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

11	1798	N	1798	-0-		-0-	-0-		14	1	1762	2	N	20	20	8			37
									22	9									
12	1952	N	1952	-0-		-0-	-0-		149	1	1792	2	N	10	10	8			37
									11	9									
01	1891	N	1840	-0-		-51	-0-		149	1	1684	2	N	6	6	8			37
									7	9									
02	1680	N	1619	-0-		-61	-0-		134	1	1485	2	N	-0-					37
03	1953	N	1743	-0-		-210	-0-		149	1	1593	2	N	1	1	8			37
									1	9									
04	1770	N	1596	-0-		-174	-0-		144	1	1450	2	N	2	1	8			38
									2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1747	-0-		-533	-0-	216	1	1483	2	N	44	28	8			174
								48	9									
12	2170	N	1768	-0-		-402	-0-	223	1	1471	2	N	67	22	8			219
								74	9									
01	1984	N	1896	-0-		-88	-0-	223	1	1627	2	N	42	42	8			219
								46	9									
02	1624	N	1568	-0-		-56	-0-	202	1	1343	2	N	21	178	1	16	8	46
								23	9									
*03	1795	N	1795	-0-		-0-	-0-	223	1	1508	2	N	58	54	8			50
								64	9									
*04	1830	N	1679	-0-		-151	-0-	216	1	1423	2	N	36	27	8			59
								40	9									

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2632	-0-		-128	-0-	432	1	2179	2	N	19	19	8			93
								21	9									
12	2697	N	2172	-0-		-525	-0-	446	1	1712	2	N	13	13	8			93
								14	9									
01	2852	N	2779	-0-		-73	-0-	446	1	2305	2	N	25	25	8			93
								28	9									
02	2464	N	2216	-0-		-248	-0-	403	1	1803	2	N	9	9	8			93
								10	9									
03	2441	N	2441	-0-		-0-	-0-	446	1	1960	2	N	32	28	8			97
								35	9									
04	2700	N	2317	-0-		-383	-0-	432	1	1867	2	N	16	15	8			98
								18	9									

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2812	X	2812	-0-		-0-	-0-	216	1	2518	2	N	71	179	1	31	8	60
								78	9									
12	2542	X	2478	-0-		-64	-0-	223	1	2198	2	N	52	20	8			92
								57	9									
01	2922	X	2922	-0-		-0-	-0-	223	1	2648	2	N	46	46	8			92
								51	9									
02	2481	X	2481	-0-		-0-	-0-	202	1	2243	2	N	33	18	8			107
								36	9									
03	2722	X	2722	-0-		-0-	-0-	223	1	2413	2	N	78	56	8			129
								86	9									
*04	2574	N	2574	-0-		-0-	-0-	216	1	2313	2	N	41	35	8			135
								45	9									

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2999	N	2999	-0-		-0-	-0-	216	1	2770	2	N	12	12	8			16
								13	9									
12	2584	N	2584	-0-		-0-	-0-	223	1	2351	2	N	9	9	8			16
								10	9									
01	3100	N	3497	-0-		397	397	223	1	3256	2	N	16	16	8			16
								18	9									
02	2800	N	2646	-0-		-154	243	202	1	2436	2	N	7	7	8			16
								8	9									
*03	3100	N	3155	-0-		55	298	223	1	2904	2	N	25	25	8			16
								28	9									
*04	3009	X	2711	-0-		-298	-0-	216	1	2478	2	N	15	12	8			19
								17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					127
12	2046	N	1924	-0-	-122	-0-	1924	2			N	-0-					127
01	2077	N	1960	-0-	-117	-0-	1960	2			N	-0-					127
02	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					127
03	1922	N	1878	-0-	-44	-0-	1878	2			N	-0-					127
*04	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					127

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

11	1533	N	1533	-0-	-0-	-0-	1472	2	61	9	N	55					213
12	1550	N	1159	-0-	-391	-0-	1146	2	13	9	N	12	196	1			29
01	1581	N	1580	-0-	-1	-0-	1580	2			N	-0-					29
02	1428	N	794	-0-	-634	-0-	794	2			N	-0-					29
03	1147	N	1137	-0-	-10	-0-	1137	2			N	-0-					29
04	1530	N	1145	-0-	-385	-0-	1145	2			N	-0-					29

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

11	3326	X	3326	-0-	-0-	-0-	216	1	3076	2	N	31	29	8			93
							34	9									
12	3013	X	3013	-0-	-0-	-0-	223	1	2767	2	N	21	21	8			93
							23	9									
01	2976	X	2865	-0-	-111	-0-	223	1	2589	2	N	48	48	8			93
							53	9									
02	2709	X	2709	-0-	-0-	-0-	202	1	2467	2	N	36	19	8			110
							40	9									
03	2976	X	2819	-0-	-157	-0-	223	1	2516	2	N	73	65	8			118
							80	9									
04	2880	X	2625	-0-	-255	-0-	216	1	2342	2	N	61	39	8			140
							67	9									

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

11	3991	X	3991	-0-	-0-	-0-	144	1	3801	2	N	42	42	8			37
							46	9									
12	3596	X	3596	-0-	-0-	-0-	149	1	3397	2	N	45	45	8			37
							50	9									
01	3503	X	3503	-0-	-0-	-0-	149	1	3301	2	N	48	48	8			37
							53	9									
02	3011	X	3011	-0-	-0-	-0-	134	1	2801	2	N	69	31	8			75
							76	9									
03	3337	X	3337	-0-	-0-	-0-	149	1	3075	2	N	103	62	8			116
							113	9									
*04	3028	X	3028	-0-	-0-	-0-	144	1	2840	2	N	40	39	8			117
							44	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	7	1	8			77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	1	1	8			77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2738	N	2738	-0-	-0-	-0-	110	1	2628	2	N	-0-					157
12	2635	N	2453	-0-	-182	-0-	149	1	2304	2	N	-0-					157
01	2635	N	2319	-0-	-316	-0-	149	1	2170	2	N	-0-					157
02	2380	N	2154	-0-	-226	-0-	134	1	2020	2	N	-0-					157
03	2499	N	2499	-0-	-0-	-0-	149	1	2299	2	N	46					203
							51	9									
04	2250	N	2229	-0-	-21	-0-	134	1	2085	2	N	9	185	1			27
							10	9									

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	2			N	-0-					177
12	62	N	-0-	-0-	-62	-0-					N	-0-					177
01	93	N	40	-0-	-53	-0-	40	2			N	-0-					177
02	140	N	4	-0-	-136	-0-	4	2			N	-0-					177
03	0	N	-0-	-0-	-0-	-0-					N	-0-					177
04	30	N	-0-	-0-	-30	-0-					N	-0-					177

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4261	X	4261	-0-	-0-	-0-	4236	2	25	9	N	23					78
12	4660	X	4660	-0-	-0-	-0-	4623	2	37	9	N	34					112
01	5949	X	5949	-0-	-0-	-0-	5753	2	196	9	N	178					290
02	4001	X	4001	-0-	-0-	-0-	3949	2	52	9	N	47	185	1			152
03	4447	X	4447	-0-	-0-	-0-	4383	2	64	9	N	58					210
*04	4292	X	4292	-0-	-0-	-0-	4268	2	24	9	N	22					232

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1999	-0-	-11	-0-	1975	2	24	9	N	22	22	8			43
12	1984	N	1702	-0-	-282	-0-	1685	2	17	9	N	15	15	8			43
01	2015	N	1945	-0-	-70	-0-	104	1	1809	2	N	29	29	8			43
							32	9									
02	1876	N	1530	-0-	-346	-0-	101	1	1419	2	N	9	9	8			43
							10	9									
03	1973	N	1973	-0-	-0-	-0-	112	1	1829	2	N	29	26	8			46
							32	9									
*04	1928	N	1928	-0-	-0-	-0-	108	1	1805	2	N	14	14	8			46
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3038	X	3038	-0-	-0-	-0-	432	1	2497	2	N	99	189	1	31	8	41
							109	9									
12	2834	X	2834	-0-	-0-	-0-	446	1	2309	2	N	72	26	8			87
							79	9									
01	2635	X	2611	-0-	-24	-0-	158	1	2397	2	N	51	51	8			87
							56	9									
02	2403	X	2403	-0-	-0-	-0-	134	1	2249	2	N	18	18	8			87
							20	9									
03	2810	X	2810	-0-	-0-	-0-	149	1	2498	2	N	148	56	8			179
							163	9									
*04	2554	X	2554	-0-	-0-	-0-	144	1	2364	2	N	42	36	8			185
							46	9									

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

11	1440	N	1066	-0-	-374	-0-	1064	2	2	9	N	2	2	8			19
12	1426	N	1197	-0-	-229	-0-	125	1	1070	2	N	2	2	8			19
							2	9									
01	1350	N	1350	-0-	-0-	-0-	149	1	1199	2	N	2	2	8			19
							2	9									
02	1199	N	1199	-0-	-0-	-0-	134	1	1064	2	N	1	1	8			19
							1	9									
03	1334	N	1334	-0-	-0-	-0-	149	1	1183	2	N	2	2	8			19
							2	9									
04	1320	N	1213	-0-	-107	-0-	144	1	1068	2	N	1	1	8			19
							1	9									

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

11	486	N	486	-0-	-0-	-0-	486	2			N	-0-					107
12	930	N	538	-0-	-392	-0-	538	2			N	-0-					107
01	624	N	624	-0-	-0-	-0-	557	2	67	9	N	61					168
02	448	N	409	-0-	-39	-0-	409	2			N	-0-					168
03	735	N	735	-0-	-0-	-0-	735	2			N	-0-					168
04	600	N	585	-0-	-15	-0-	539	2	46	9	N	42					210

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

11	1800	N	1566	-0-	-234	-0-	1566	2			N	-0-					18
12	1705	N	1685	-0-	-20	-0-	1685	2			N	-0-					18
01	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					18
02	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					18
03	1778	N	1778	-0-	-0-	-0-	1713	2	65	9	N	59					77
04	1680	N	1584	-0-	-96	-0-	1584	2			N	-0-					77

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

11	1830	N	1794	-0-	-36	-0-	1794	2			N	-0-					55
12	1922	N	1344	-0-	-578	-0-	1344	2			N	-0-					55
01	1891	N	1746	-0-	-145	-0-	1746	2			N	-0-					55
02	1680	N	1364	-0-	-316	-0-	1364	2			N	-0-					55
03	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					55
04	1680	N	1406	-0-	-274	-0-	1406	2			N	-0-					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2273	-0-	-7	-0-	432	1	1798	2	N	39	181	1	22	8	61
							43	9									
12	2356	N	913	-0-	-1443	-0-	173	1	695	2	N	41	10	8			92
							45	9									
01	2356	N	-0-	-0-	-2356	-0-					N	5	5	8			92
02	2128	N	-0-	-0-	-2128	-0-					N	-0-					92
03	930	N	-0-	-0-	-930	-0-					N	-0-					92
04	0	N	-0-	-0-	-0-	-0-					N	-0-					92

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2260	N	2260	-0-	-0-	-0-	216	1	2019	2	N	23	21	8			139
							25	9									
12	2047	N	2047	-0-	-0-	-0-	223	1	1806	2	N	16	16	8			139
							18	9									
01	2263	N	2130	-0-	-133	-0-	223	1	1865	2	N	38	38	8			139
							42	9									
02	2100	N	1995	-0-	-105	-0-	202	1	1767	2	N	24	14	8			149
							26	9									
03	2310	N	2310	-0-	-0-	-0-	223	1	2030	2	N	52	42	8			159
							57	9									
*04	2194	N	2194	-0-	-0-	-0-	216	1	1944	2	N	31	27	8			163
							34	9									

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	406	-0-	-284	-0-	406	2			N	-0-					65
12	897	N	897	-0-	-0-	-0-	897	2			N	-0-					65
01	819	N	819	-0-	-0-	-0-	810	2	9	9	N	8					73
02	633	N	633	-0-	-0-	-0-	574	2	59	9	N	54					127
03	899	N	625	-0-	-274	-0-	624	2	1	9	N	1					128
*04	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					128

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3446	X	3446	-0-	-0-	-0-	14	1	3396	2	N	33	23	8			179
							36	9									
12	3346	X	3346	-0-	-0-	-0-	149	1	3172	2	N	23	16	8			186
							25	9									
01	3266	X	3266	-0-	-0-	-0-	149	1	3064	2	N	48	30	8			204
							53	9									
02	2976	X	2976	-0-	-0-	-0-	134	1	2810	2	N	29	178	1	11	8	44
							32	9									
03	3283	X	3283	-0-	-0-	-0-	149	1	3067	2	N	61	42	8			63
							67	9									
*04	3033	X	3033	-0-	-0-	-0-	34	1	2966	2	N	30	27	8			66
							33	9									

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3383	X	3383	-0-	-0-	-0-	3354	2	29	9	N	26	23	8			33
12	3379	X	3379	-0-	-0-	-0-	3360	2	19	9	N	17	17	8			33
01	3416	X	3416	-0-	-0-	-0-	3375	2	41	9	N	37	37	8			33
02	3009	X	3009	-0-	-0-	-0-	2996	2	13	9	N	12	12	8			33
03	3398	X	3398	-0-	-0-	-0-	3347	2	51	9	N	46	40	8			39
*04	3235	X	3235	-0-	-0-	-0-	3204	2	31	9	N	28	25	8			42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1910	N	1910	-0-	-0-	-0-	144	1	1749	2	N	15	14	8			93
							17	9									
12	1891	N	1805	-0-	-86	-0-	120	1	1663	2	N	20	16	8			97
							22	9									
01	1957	N	1957	-0-	-0-	-0-	1914	2	43	9	N	39	18	8			118
02	1792	N	1571	-0-	-221	-0-	1548	2	23	9	N	21	11	8			128
03	1807	N	1807	-0-	-0-	-0-	1772	2	35	9	N	32	21	8			139
04	1890	N	1712	-0-	-178	-0-	1686	2	26	9	N	24	16	8			147

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	874	N	874	-0-	-0-	-0-	874	2			N	-0-					22
12	868	N	796	-0-	-72	-0-	796	2			N	-0-					22
01	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					22
02	812	N	737	-0-	-75	-0-	737	2			N	-0-					22
03	806	N	787	-0-	-19	-0-	787	2			N	-0-					22
04	990	N	754	-0-	-236	-0-	754	2			N	-0-					22

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1748	-0-	-172	-0-	1711	2	37	9	N	34	34	8			105
12	1860	N	1618	-0-	-242	-0-	1584	2	34	9	N	31	31	8			105
01	2072	N	2072	-0-	-0-	-0-	2039	2	33	9	N	30	30	8			105
02	1624	N	1606	-0-	-18	-0-	1585	2	21	9	N	19	19	8			105
03	1772	N	1772	-0-	-0-	-0-	1743	2	29	9	N	26	26	8			105
*04	2091	N	2091	-0-	-0-	-0-	2069	2	22	9	N	20	16	8			109

MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	881	-0-	-49	-0-	110	1	746	2	N	23					165
							25	9									
12	1075	N	1075	-0-	-0-	-0-	149	1	926	2	N	-0-					165
01	1121	N	1121	-0-	-0-	-0-	149	1	972	2	N	-0-					165
02	1071	N	1071	-0-	-0-	-0-	134	1	907	2	N	27					192
							30	9									
03	1179	N	1179	-0-	-0-	-0-	149	1	1030	2	N	-0-					192
*04	1095	N	1095	-0-	-0-	-0-	134	1	961	2	N	-0-					192

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1896	N	1896	-0-	-0-	-0-	91	1	1805	2	N	-0-					92
12	1998	N	1998	-0-	-0-	-0-	149	1	1849	2	N	-0-					92
01	1896	N	1896	-0-	-0-	-0-	149	1	1736	2	N	10					102
							11	9									
02	1764	N	1503	-0-	-261	-0-	134	1	1369	2	N	-0-					102
03	1984	N	1791	-0-	-193	-0-	58	1	1705	2	N	25					127
							28	9									
04	1830	N	1751	-0-	-79	-0-	1751	2			N	-0-					127

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2916	X	2916	-0-	-0-	-0-	2826	2	90	9	N	82	189	1	35	8	125
12	2759	N	2630	-0-	-129	-0-	2549	2	81	9	N	74	23	8			176
01	2991	X	2991	-0-	-0-	-0-	144	1	2788	2	N	54	51	8			179
							59	9									
02	2492	X	2148	-0-	-344	-0-	134	1	1963	2	N	46	17	8			208
							51	9									
03	3429	X	3429	-0-	-0-	-0-	149	1	3174	2	N	96	57	8			247
							106	9									
*04	3046	X	3046	-0-	-0-	-0-	144	1	2804	2	N	89	182	1	40	8	114
							98	9									

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8711	X	8711	-0-	-0-	-0-	144	1	8477	2	N	82	54	8			107
							90	9									
12	8990	X	8756	-0-	-234	-0-	149	1	8439	2	N	153	53	8			207
							168	9									
01	8928	X	8492	-0-	-436	-0-	149	1	8288	2	N	50	50	8			207
							55	9									
02	8120	X	7298	-0-	-822	-0-	134	1	7119	2	N	41	30	8			218
							45	9									
*03	8990	X	8496	-0-	-494	-0-	149	1	8206	2	N	128	56	8			290
							141	9									
*04	8700	X	2674	-0-	-6026	-0-	86	1	2541	2	N	43	200	1	24	8	109
							47	9									

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2478	-0-	-72	-0-	19	1	2422	2	N	34	29	8			47
							37	9									
12	2635	N	2282	-0-	-353	-0-	149	1	2108	2	N	23	22	8			48
							25	9									
01	2604	N	2439	-0-	-165	-0-	149	1	2242	2	N	44	44	8			48
							48	9									
02	2324	N	2127	-0-	-197	-0-	134	1	1978	2	N	14	14	8			48
							15	9									
03	2336	N	2336	-0-	-0-	-0-	14	1	2271	2	N	46	41	8			53
							51	9									
04	2370	N	2230	-0-	-140	-0-	2198	2	32	9	N	29	25	8			57

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	1774	-0-	-1166	-0-	1774	2			N	-0-					30
12	2511	X	1433	-0-	-1078	-0-	1433	2			N	-0-					30
01	2108	X	1838	-0-	-270	-0-	1838	2			N	-0-					30
02	1820	X	1047	-0-	-773	-0-	1047	2			N	-0-					30
03	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					30
04	1770	N	1720	-0-	-50	-0-	1720	2			N	-0-					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2375	N	2375	-0-	-0-	-0-	91	1	2284	2	N	-0-					101
12	2449	N	2449	-0-	-0-	-0-	149	1	2300	2	N	-0-					101
01	2325	N	2254	-0-	-71	-0-	149	1	2105	2	N	-0-					101
02	2212	N	2100	-0-	-112	-0-	134	1	1952	2	N	13					114
							14	9									
03	2449	N	2241	-0-	-208	-0-	96	1	2145	2	N	-0-					114
04	2190	N	2116	-0-	-74	-0-	2116	2			N	-0-					114

HEFLEY WELL #: 1248 RRCID -> 215736 COMPL. DATE 02/05/2006 TOTAL DEPTH 13200 PERF.11372 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1883	N	1883	-0-	-0-	-0-	144	1	1703	2	N	33	32	8			116
							36	9									
12	1829	N	1822	-0-	-7	-0-	125	1	1662	2	N	32	31	8			117
							35	9									
01	1891	N	1827	-0-	-64	-0-	1707	2	120	9	N	109	27	8			199
02	1764	N	1491	-0-	-273	-0-	1472	2	19	9	N	17	17	8			199
03	1829	N	1722	-0-	-107	-0-	1677	2	45	9	N	41	36	8			204
04	1770	N	1656	-0-	-114	-0-	1627	2	29	9	N	26	25	8			205

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3785	X	3785	-0-	-0-	-0-	144	1	3591	2	N	45	26	8			165
							50	9									
12	3813	X	3728	-0-	-85	-0-	149	1	3548	2	N	28	28	8			165
							31	9									
01	3813	X	3323	-0-	-490	-0-	149	1	3145	2	N	26	26	8			165
							29	9									
02	3444	X	3411	-0-	-33	-0-	134	1	3255	2	N	20	20	8			165
							22	9									
03	3871	X	3871	-0-	-0-	-0-	149	1	3667	2	N	50	44	8			171
							55	9									
*04	3718	X	3718	-0-	-0-	-0-	144	1	3544	2	N	27	27	8			171
							30	9									

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2302	-0-	-38	-0-	2302	2			N	-0-					225
12	2387	N	2223	-0-	-164	-0-	2223	2			N	-0-					225
01	2356	N	2299	-0-	-57	-0-	2281	2	18	9	N	16					241
02	2156	N	2116	-0-	-40	-0-	2116	2			N	-0-					241
03	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					241
04	2220	N	2105	-0-	-115	-0-	2101	2	4	9	N	4					245

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2627	-0-	-163	-0-	2582	2	45	9	N	41	25	8			219
12	2821	N	2492	-0-	-329	-0-	2467	2	25	9	N	23	17	8			225
01	2759	N	2071	-0-	-688	-0-	2028	2	43	9	N	39	34	8			230
02	2464	N	2258	-0-	-206	-0-	2138	2	120	9	N	109	188	1	14	8	137
03	2503	N	2503	-0-	-0-	-0-	2416	2	87	9	N	79	44	8			172
*04	2363	N	2363	-0-	-0-	-0-	2326	2	37	9	N	34	28	8			178

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

11	2850	N	2468	-0-	-382	-0-	2468	2			N	-0-					65
12	2945	N	2843	-0-	-102	-0-	2843	2			N	-0-					65
01	2883	N	2868	-0-	-15	-0-	2868	2			N	-0-					65
02	2694	N	2694	-0-	-0-	-0-	2692	2	2	9	N	2					67
03	2991	N	2991	-0-	-0-	-0-	2988	2	3	9	N	3					70
04	2790	N	2757	-0-	-33	-0-	2757	2			N	-0-					70

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

11	2040	X	1898	-0-	-142	-0-	1898	2			N	-0-					32
12	2108	X	1370	-0-	-738	-0-	1370	2			N	-0-					32
01	2108	X	843	-0-	-1265	-0-	843	2			N	-0-					32
02	1904	X	-0-	-0-	-1904	-0-					N	-0-					32
03	1364	N	-0-	-0-	-1364	-0-					N	-0-					32
04	810	N	-0-	-0-	-810	-0-					N	-0-					32

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

11	1920	N	1909	-0-	-11	-0-	110	1	1776	2	N	21					68
							23	9									
12	2015	N	1930	-0-	-85	-0-	144	1	1786	2	N	-0-					68
01	1891	N	1891	-0-	-0-	-0-	149	1	1742	2	N	-0-					68
02	1792	N	1714	-0-	-78	-0-	134	1	1580	2	N	-0-					68
03	1933	N	1933	-0-	-0-	-0-	149	1	1784	2	N	-0-					68
*04	1945	N	1945	-0-	-0-	-0-	62	1	1883	2	N	-0-					68

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

11	1290	N	1261	-0-	-29	-0-	1261	2			N	-0-					47
12	1426	N	1266	-0-	-160	-0-	1266	2			N	-0-					47
01	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					47
02	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					47
03	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					47
04	1590	N	1269	-0-	-321	-0-	1269	2			N	-0-					47

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	931	-0-	-89	-0-	931	2			N	-0-					50
12	961	N	723	-0-	-238	-0-	723	2			N	-0-					50
01	993	N	993	-0-	-0-	-0-	993	2			N	-0-					50
02	868	N	757	-0-	-111	-0-	757	2			N	-0-					50
03	836	N	836	-0-	-0-	-0-	836	2			N	-0-					50
*04	999	N	999	-0-	-0-	-0-	845	2	154	9	N	140					190
	MEEK, G.				WELL #: 9054		RRCID -> 219101		COMPL. DATE 08/03/2006			TOTAL DEPTH 12893			PERF.12266 - 12682		
11	3660	X	-0-	-0-	-3660	-0-					N	-0-					7
12	3658	X	-0-	-0-	-3658	-0-					N	-0-					7
01	3658	X	-0-	-0-	-3658	-0-					N	-0-					7
02	2828	X	-0-	-0-	-2828	-0-					N	-0-					7
03	0	X	-0-	-0-	-0-	-0-					N	-0-					7
04	0	X	-0-	-0-	-0-	-0-					N	-0-					7
	MEADOWS 31				WELL #: 1		RRCID -> 219436		COMPL. DATE 06/19/2006			TOTAL DEPTH 14200			PERF.11199 - 12304		
11	3052	X	3052	-0-	-0-	-0-	3023	2	29	9	N	26					113
12	3038	X	1500	-0-	-1538	-0-	1500	2			N	-0-					113
01	3502	X	3502	-0-	-0-	-0-	3502	2			N	-0-					113
02	2744	X	2066	-0-	-678	-0-	2064	2	2	9	N	2					115
03	3038	X	1736	-0-	-1302	-0-	1703	2	33	9	N	30					145
04	2940	X	2334	-0-	-606	-0-	2334	2			N	-0-					145
	FRANCIS				WELL #: 5830		RRCID -> 220289		COMPL. DATE 08/28/2006			TOTAL DEPTH 12800			PERF.11174 - 12705		
11	2370	N	2269	-0-	-101	-0-	216	1	2035	2	N	16	15	8			25
							18	9									
12	2449	N	2138	-0-	-311	-0-	223	1	1851	2	N	58	14	8			69
							64	9									
01	2449	N	2187	-0-	-262	-0-	223	1	1929	2	N	32	32	8			69
							35	9									
02	2128	N	2003	-0-	-125	-0-	202	1	1789	2	N	11	11	8			69
							12	9									
03	2183	N	2183	-0-	-0-	-0-	223	1	1916	2	N	40	35	8			74
							44	9									
04	2130	N	2092	-0-	-38	-0-	216	1	1844	2	N	29	24	8			79
							32	9									
	SOPHIA				WELL #: 2150		RRCID -> 220355		COMPL. DATE 09/09/2006			TOTAL DEPTH 12950			PERF.10940 - 12726		
11	2820	N	2610	-0-	-210	-0-	2562	2	48	9	N	44	42	8			222
12	2883	N	2748	-0-	-135	-0-	125	1	2569	2	N	49	173	1	45	8	53
							54	9									
01	3088	N	3088	-0-	-0-	-0-	149	1	2885	2	N	49	49	8			53
							54	9									
02	2549	N	2549	-0-	-0-	-0-	134	1	2380	2	N	32	32	8			53
							35	9									
03	2850	N	2850	-0-	-0-	-0-	149	1	2622	2	N	72	64	8			61
							79	9									
*04	2886	N	2886	-0-	-0-	-0-	144	1	2687	2	N	50	41	8			70
							55	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	396	2			N	-0-					107
12	403	N	175	-0-	-228	-0-	175	2			N	-0-					107
01	558	N	495	-0-	-63	-0-	495	2			N	-0-					107
02	364	N	189	-0-	-175	-0-	189	2			N	-0-					107
03	363	N	363	-0-	-0-	-0-	363	2			N	-0-					107
*04	480	N	254	-0-	-226	-0-	254	2			N	-0-					107

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3588	X	3588	-0-	-0-	-0-	3559	2	29	9	N	26	26	8			38
12	3565	X	3408	-0-	-157	-0-	3379	2	29	9	N	26	26	8			38
01	3589	X	3589	-0-	-0-	-0-	3561	2	28	9	N	25	25	8			38
02	3220	X	3032	-0-	-188	-0-	3017	2	15	9	N	14	14	8			38
03	3565	X	3400	-0-	-165	-0-	3369	2	31	9	N	28	27	8			39
04	3450	X	3347	-0-	-103	-0-	3327	2	20	9	N	18	17	8			40

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1681	-0-	-119	-0-	110	1	1519	2	N	47					135
							52	9									
12	1725	N	1725	-0-	-0-	-0-	144	1	1581	2	N	-0-					135
01	1803	N	1803	-0-	-0-	-0-	149	1	1555	2	N	90					225
							99	9									
02	1568	N	1494	-0-	-74	-0-	134	1	1332	2	N	25					250
							28	9									
03	1736	N	1641	-0-	-95	-0-	77	1	1448	2	N	105	178	1			177
							116	9									
04	1740	N	1347	-0-	-393	-0-	1347	2			N	-0-					177

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4029	X	4029	-0-	-0-	-0-	4012	2	17	9	N	15	15	8			42
12	4359	X	4359	-0-	-0-	-0-	4338	2	21	9	N	19	19	8			42
01	4762	X	4762	-0-	-0-	-0-	4742	2	20	9	N	18	18	8			42
02	3909	X	3909	-0-	-0-	-0-	3899	2	10	9	N	9	9	8			42
03	4258	X	4258	-0-	-0-	-0-	4235	2	23	9	N	21	19	8			44
*04	4159	X	4159	-0-	-0-	-0-	4115	2	44	9	N	40	13	8			71

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2873	N	2873	-0-	-0-	-0-	2826	2	47	9	N	43	40	8			7
12	2540	N	2540	-0-	-0-	-0-	2510	2	30	9	N	27	27	8			7
01	2676	N	2676	-0-	-0-	-0-	2619	2	57	9	N	52	52	8			7
02	2184	N	2082	-0-	-102	-0-	2064	2	18	9	N	16	16	8			7
*03	2764	N	2764	-0-	-0-	-0-	2709	2	55	9	N	50	47	8			10
*04	2555	N	2555	-0-	-0-	-0-	2527	2	28	9	N	25	24	8			11

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2963	-0-	-37	-0-	2910	2	53	9	N	48	44	8			54
12	3100	X	2538	-0-	-562	-0-	2483	2	55	9	N	50	47	8			57
01	3100	X	3042	-0-	-58	-0-	2796	2	246	9	N	224	178	1	47	8	56
02	2800	X	2550	-0-	-250	-0-	2487	2	63	9	N	57	36	8			77
*03	3151	X	3151	-0-	-0-	-0-	2931	2	220	9	N	200	182	1	82	8	13
*04	2970	X	2963	-0-	-7	-0-	2841	2	122	9	N	111	50	8			74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
12	837	N	506	-0-	-331	-0-	506	2			N	-0-					-0-
01	837	N	834	-0-	-3	-0-	834	2			N	-0-					-0-
02	728	N	461	-0-	-267	-0-	461	2			N	-0-					-0-
03	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
04	810	N	488	-0-	-322	-0-	488	2			N	-0-					-0-

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

11	3159	X	3159	-0-	-0-	-0-	144	1	2986	2	N	26	26	8			33
							29	9									
12	3100	X	3060	-0-	-40	-0-	149	1	2879	2	N	29	26	8			36
							32	9									
01	3100	X	3045	-0-	-55	-0-	149	1	2827	2	N	63	27	8			72
							69	9									
02	2800	X	2574	-0-	-226	-0-	134	1	2422	2	N	16	16	8			72
							18	9									
*03	3100	X	3011	-0-	-89	-0-	149	1	2828	2	N	31	31	8			72
							34	9									
*04	3000	X	2854	-0-	-146	-0-	144	1	2691	2	N	17	16	8			73
							19	9									

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

11	2454	N	2454	-0-	-0-	-0-	2440	2	14	9	N	13	13	8			24
12	2539	N	2539	-0-	-0-	-0-	2522	2	17	9	N	15	15	8			24
01	2674	N	2674	-0-	-0-	-0-	2649	2	25	9	N	23	23	8			24
02	2240	N	2134	-0-	-106	-0-	2119	2	15	9	N	14	14	8			24
03	2480	N	2444	-0-	-36	-0-	2421	2	23	9	N	21	21	8			24
*04	2488	N	2488	-0-	-0-	-0-	2475	2	13	9	N	12	12	8			24

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

11	6090	X	5567	-0-	-523	-0-	5492	2	75	9	N	68	55	8			87
12	5921	X	5393	-0-	-528	-0-	5350	2	43	9	N	39	39	8			87
01	5921	X	5539	-0-	-382	-0-	5450	2	89	9	N	81	81	8			87
02	5348	X	4739	-0-	-609	-0-	4709	2	30	9	N	27	27	8			87
03	5921	X	5586	-0-	-335	-0-	5446	2	140	9	N	127	88	8			126
04	5580	X	5231	-0-	-349	-0-	5152	2	79	9	N	72	61	8			137

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	6180	-0-	-0-	-0-	144	1	5923	2	N	103	54	8			273
							113	9									
12	6324	X	5657	-0-	-667	-0-	149	1	5281	2	N	206	185	1	64	8	230
							227	9									
01	6324	X	5678	-0-	-646	-0-	149	1	5372	2	N	143	186	1	59	8	128
							157	9									
02	5768	X	5274	-0-	-494	-0-	134	1	4979	2	N	146	39	8			235
							161	9									
03	6386	X	5717	-0-	-669	-0-	149	1	5408	2	N	145	82	8			298
							160	9									
04	6180	X	5285	-0-	-895	-0-	144	1	5062	2	N	72	176	1	39	8	155
							79	9									

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1295	N	1295	-0-	-0-	-0-	1228	2	67	9	N	61	22	8			171
12	1302	N	1241	-0-	-61	-0-	1215	2	26	9	N	24	22	8			173
01	1457	N	1423	-0-	-34	-0-	1362	2	61	9	N	55	22	8			206
02	1204	N	1188	-0-	-16	-0-	1165	2	23	9	N	21	14	8			213
03	1495	N	1495	-0-	-0-	-0-	1386	2	109	9	N	99	31	8			281
04	1380	N	1351	-0-	-29	-0-	1317	2	34	9	N	31	199	1	22	8	91

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1737	-0-	-33	-0-	144	1	1495	2	N	89	10	8			175
							98	9									
12	1860	N	1421	-0-	-439	-0-	149	1	1259	2	N	12	11	8			176
							13	9									
01	1788	N	1788	-0-	-0-	-0-	149	1	1616	2	N	21	19	8			178
							23	9									
02	1624	N	1403	-0-	-221	-0-	134	1	1207	2	N	56	18	8			216
							62	9									
03	1719	N	1719	-0-	-0-	-0-	149	1	1479	2	N	83	178	1	37	8	84
							91	9									
04	1740	N	1655	-0-	-85	-0-	144	1	1481	2	N	27	25	8			86
							30	9									

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6286	X	6286	-0-	-0-	-0-	6269	2	17	9	N	15	15	1	15	8	170
12	6653	X	6653	-0-	-0-	-0-	6609	2	44	9	N	40	34	8			176
01	6341	X	6341	-0-	-0-	-0-	6322	2	19	9	N	17	16	8			177
02	5786	X	5786	-0-	-0-	-0-	5756	2	30	9	N	27	23	8			181
03	6324	X	5955	-0-	-369	-0-	5915	2	40	9	N	36	20	8			197
*04	7061	X	7061	-0-	-0-	-0-	6997	2	64	9	N	58	39	8			216

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3201	X	3201	-0-	-0-	-0-	144	1	3004	2	N	48	48	8			55
							53	9									
12	3020	X	3020	-0-	-0-	-0-	149	1	2821	2	N	45	45	8			55
							50	9									
01	3180	X	3180	-0-	-0-	-0-	149	1	2998	2	N	30	30	8			55
							33	9									
02	2533	X	2533	-0-	-0-	-0-	134	1	2387	2	N	11	9	8			57
							12	9									
03	3300	X	3300	-0-	-0-	-0-	149	1	3023	2	N	116	15	8			158
							128	9									
*04	3053	X	3053	-0-	-0-	-0-	144	1	2892	2	N	15	13	8			160
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2492	N	2492	-0-	-0-	-0-	144	1	2293	2	N	50	50	8			153
							55	9									
12	2578	N	2578	-0-	-0-	-0-	149	1	2376	2	N	48	48	8			153
							53	9									
01	2891	N	2891	-0-	-0-	-0-	149	1	2695	2	N	43	43	8			153
							47	9									
02	2800	N	2805	-0-	5	5	134	1	2651	2	N	18	18	8			153
							20	9									
03	3100	N	3478	-0-	378	383	149	1	3284	2	N	41	13	8			181
							45	9									
*04	3000	N	3093	-0-	93	476	144	1	2935	2	N	13	8	8			186
							14	9									

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1920	-0-	-300	-0-	1880	2	40	9	N	36	36	8			32
12	2263	N	1556	-0-	-707	-0-	1521	2	35	9	N	32	32	8			32
01	2405	N	2405	-0-	-0-	-0-	2342	2	63	9	N	57	39	8			50
02	1930	N	1930	-0-	-0-	-0-	1896	2	34	9	N	31	31	8			50
*03	2346	N	2346	-0-	-0-	-0-	2263	2	83	9	N	75	75	8			50
*04	2340	N	2162	-0-	-178	-0-	2099	2	63	9	N	57	49	8			58

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	741	N	741	-0-	-0-	-0-	662	2	79	9	N	72					97
12	527	N	300	-0-	-227	-0-	300	2			N	-0-					97
01	627	N	627	-0-	-0-	-0-	627	2			N	-0-					97
02	700	N	235	-0-	-465	-0-	235	2			N	-0-					97
03	587	N	587	-0-	-0-	-0-	587	2			N	-0-					97
*04	605	N	605	-0-	-0-	-0-	605	2			N	-0-					97

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3282	-0-	-618	-0-	96	1	3158	2	N	25					42
							28	9									
12	3689	X	3096	-0-	-593	-0-	144	1	2952	2	N	-0-					42
01	3627	X	2801	-0-	-826	-0-	149	1	2627	2	N	23					65
							25	9									
02	3276	X	2520	-0-	-756	-0-	134	1	2386	2	N	-0-					65
03	3565	X	2989	-0-	-576	-0-	149	1	2840	2	N	-0-					65
04	3270	X	2845	-0-	-425	-0-	134	1	2676	2	N	32					97
							35	9									

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2218	N	2218	-0-	-0-	-0-	144	1	2009	2	N	59	25	8			129
							65	9									
12	2201	N	2070	-0-	-131	-0-	149	1	1892	2	N	26	26	8			129
							29	9									
01	2451	N	2451	-0-	-0-	-0-	149	1	2267	2	N	32	32	8			129
							35	9									
02	2072	N	2021	-0-	-51	-0-	134	1	1859	2	N	25	25	8			129
							28	9									
03	2292	N	2292	-0-	-0-	-0-	149	1	2085	2	N	53	50	8			132
							58	9									
04	2340	N	2136	-0-	-204	-0-	144	1	1957	2	N	32	31	8			133
							35	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2039	N	2039	-0-	-0-	-0-	144	1	1856	2	N	35	31	8			147
							39	9									
12	2801	N	2801	-0-	-0-	-0-	125	1	2642	2	N	31	31	8			147
							34	9									
01	1984	N	1973	-0-	-11	-0-	1936	2	37	9	N	34	34	8			147
02	1904	N	1879	-0-	-25	-0-	1719	2	160	9	N	145	24	8			268
03	2790	N	2010	-0-	-780	-0-	1908	2	102	9	N	93	50	8			311
04	1920	N	1913	-0-	-7	-0-	1877	2	36	9	N	33	32	8			312

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2933	N	2933	-0-	-0-	-0-	2867	2	66	9	N	60	46	8			148
12	2965	N	2965	-0-	-0-	-0-	2908	2	57	9	N	52	45	8			155
01	3100	N	3114	-0-	14	14	3041	2	73	9	N	66	49	8			172
02	2657	N	2643	-0-	-14	-0-	2558	2	85	9	N	77	34	8			215
*03	3100	N	3194	-0-	94	94	3092	2	102	9	N	93	170	1	69	8	69
*04	3000	N	3078	-0-	78	172	3016	2	62	9	N	56	38	8			87

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1251	-0-	-99	-0-	1251	2			N	-0-					20
12	1364	N	1068	-0-	-296	-0-	1068	2			N	-0-					20
01	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					20
02	1176	N	1027	-0-	-149	-0-	1027	2			N	-0-					20
03	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					20
04	1380	N	1019	-0-	-361	-0-	1019	2			N	-0-					20

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2544	N	2544	-0-	-0-	-0-	144	1	2364	2	N	33	33	8			102
							36	9									
12	2480	N	2285	-0-	-195	-0-	149	1	2100	2	N	33	33	8			102
							36	9									
01	2480	N	1558	-0-	-922	-0-	149	1	1386	2	N	21	21	8			102
							23	9									
02	2240	N	1091	-0-	-1149	-0-	134	1	954	2	N	3	3	8			102
							3	9									
03	2294	N	692	-0-	-1602	-0-	149	1	541	2	N	2	2	8			102
							2	9									
*04	1500	N	729	-0-	-771	-0-	144	1	585	2	N	-0-					102

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4323	X	4323	-0-	-0-	-0-	144	1	4138	2	N	37	37	8			69
							41	9									
12	4340	X	4284	-0-	-56	-0-	149	1	4094	2	N	37	37	8			69
							41	9									
01	4340	X	4187	-0-	-153	-0-	149	1	3993	2	N	41	41	8			69
							45	9									
02	3920	X	3542	-0-	-378	-0-	134	1	3379	2	N	26	26	8			69
							29	9									
03	4340	X	4184	-0-	-156	-0-	149	1	3976	2	N	54	52	8			71
							59	9									
04	4200	X	4028	-0-	-172	-0-	144	1	3848	2	N	33	32	8			72
							36	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	5106	-0-	-324	-0-	82	1	4973	2	N	46	46	8			160
							51	9									
12	5549	X	4987	-0-	-562	-0-	149	1	4782	2	N	51	51	8			160
							56	9									
01	5549	X	4917	-0-	-632	-0-	149	1	4731	2	N	34	34	8			160
							37	9									
02	4788	X	4105	-0-	-683	-0-	134	1	3964	2	N	6	6	8			160
							7	9									
03	5301	X	4815	-0-	-486	-0-	149	1	4656	2	N	9	5	8			164
							10	9									
04	5100	X	4642	-0-	-458	-0-	144	1	4489	2	N	8	5	8			167
							9	9									

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

11	1555	N	1555	-0-	-0-	-0-	1414	2	141	9	N	128	174	1	19	8	28
12	1674	N	1129	-0-	-545	-0-	1103	2	26	9	N	24	23	8			29
01	1553	N	1553	-0-	-0-	-0-	1521	2	32	9	N	29	29	8			29
02	1456	N	1176	-0-	-280	-0-	1155	2	21	9	N	19	19	8			29
03	1244	N	1244	-0-	-0-	-0-	1197	2	47	9	N	43	40	8			32
04	1500	N	1229	-0-	-271	-0-	1201	2	28	9	N	25	25	8			32

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

11	2760	N	2051	-0-	-709	-0-	1996	2	55	9	N	50	49	8			56
12	2697	N	2232	-0-	-465	-0-	2180	2	52	9	N	47	46	8			57
01	2414	N	2414	-0-	-0-	-0-	2361	2	53	9	N	48	47	8			58
02	2042	N	2042	-0-	-0-	-0-	1985	2	57	9	N	52	35	8			75
03	2232	N	2204	-0-	-28	-0-	2101	2	103	9	N	94	70	8			99
04	2340	N	1959	-0-	-381	-0-	1909	2	50	9	N	45	43	8			101

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

11	2490	N	2476	-0-	-14	-0-	2431	2	45	9	N	41	41	8			236
12	2511	N	2291	-0-	-220	-0-	2166	2	125	9	N	114	185	1	43	8	122
01	2653	N	2653	-0-	-0-	-0-	2563	2	90	9	N	82	50	8			154
02	2324	N	2203	-0-	-121	-0-	2167	2	36	9	N	33	33	8			154
03	2584	N	2584	-0-	-0-	-0-	2492	2	92	9	N	84	59	8			179
04	2580	N	2399	-0-	-181	-0-	2344	2	55	9	N	50	37	8			192

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

11	4480	X	4480	-0-	-0-	-0-	216	1	4236	2	N	25	24	8			73
							28	9									
12	5115	X	4798	-0-	-317	-0-	223	1	4552	2	N	21	21	8			73
							23	9									
01	5115	X	4184	-0-	-931	-0-	223	1	3917	2	N	40	40	8			73
							44	9									
02	4592	X	3788	-0-	-804	-0-	202	1	3574	2	N	11	11	8			73
							12	9									
03	4836	X	4190	-0-	-646	-0-	223	1	3914	2	N	48	41	8			80
							53	9									
04	4650	X	4016	-0-	-634	-0-	216	1	3767	2	N	30	27	8			83
							33	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16680	X	14924	-0-	-1756	-0-	14843	2	81	9	N	74	53	1	55	8	222
12	16275	X	15045	-0-	-1230	-0-	14874	2	171	9	N	155	118	8			259
01	16275	X	15232	-0-	-1043	-0-	15046	2	186	9	N	169	74	8			354
02	14280	X	12205	-0-	-2075	-0-	12020	2	185	9	N	168	181	1	98	8	243
03	15810	X	15753	-0-	-57	-0-	15666	2	87	9	N	79	75	8			247
04	14910	X	14263	-0-	-647	-0-	14090	2	173	9	N	157	136	8			268

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					41
12	372	N	343	-0-	-29	-0-	343	2			N	-0-					41
01	372	N	328	-0-	-44	-0-	328	2			N	-0-					41
02	461	N	461	-0-	-0-	-0-	295	2	166	9	N	151					192
03	341	N	335	-0-	-6	-0-	324	2	11	9	N	10	184	1			18
*04	359	N	359	-0-	-0-	-0-	359	2			N	-0-					18

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	5340	-0-	-210	-0-	216	1	5094	2	N	27	25	8			67
							30	9									
12	5611	X	5372	-0-	-239	-0-	223	1	5126	2	N	21	21	8			67
							23	9									
01	5580	X	5308	-0-	-272	-0-	223	1	5031	2	N	49	49	8			67
							54	9									
02	5012	X	4432	-0-	-580	-0-	202	1	4211	2	N	17	17	8			67
							19	9									
03	5549	X	5152	-0-	-397	-0-	223	1	4865	2	N	58	52	8			73
							64	9									
04	5340	X	4743	-0-	-597	-0-	216	1	4484	2	N	39	33	8			79
							43	9									

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	4027	-0-	-113	-0-	3979	2	48	9	N	44	35	8			126
12	4247	X	4113	-0-	-134	-0-	24	1	4037	2	N	47	40	8			133
							52	9									
01	4216	X	4150	-0-	-66	-0-	149	1	3948	2	N	48	42	8			139
							53	9									
02	3808	X	3467	-0-	-341	-0-	134	1	3301	2	N	29	29	8			139
							32	9									
03	4216	X	4019	-0-	-197	-0-	149	1	3801	2	N	63	59	8			143
							69	9									
04	4020	X	3921	-0-	-99	-0-	144	1	3736	2	N	37	36	8			144
							41	9									

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	-0-	-0-	-2670	-0-					N	-0-					80
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2970	-0-	-30	-0-	2927	2	43	9	N	39	31	8			37
12	3251	X	3251	-0-	-0-	-0-	3217	2	34	9	N	31	31	8			37
01	3231	X	3231	-0-	-0-	-0-	3188	2	43	9	N	39	39	8			37
02	3152	X	3152	-0-	-0-	-0-	3100	2	52	9	N	47	31	8			53
*03	5752	X	5752	-0-	-0-	-0-	5569	2	183	9	N	166	106	8			113
*04	3000	X	2928	-0-	-72	-0-	2763	2	165	9	N	150	54	8			209

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

11	2480	N	2480	-0-	-0-	-0-	216	1	2242	2	N	20	18	8			94
							22	9									
12	2480	N	2316	-0-	-164	-0-	223	1	2076	2	N	15	15	8			94
							17	9									
01	2480	N	2290	-0-	-190	-0-	223	1	2035	2	N	29	29	8			94
							32	9									
02	2240	N	1692	-0-	-548	-0-	202	1	1480	2	N	9	9	8			94
							10	9									
03	2325	N	1936	-0-	-389	-0-	223	1	1678	2	N	32	29	8			97
							35	9									
04	2220	N	1850	-0-	-370	-0-	216	1	1613	2	N	19	17	8			99
							21	9									

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

11	2160	N	1974	-0-	-186	-0-	1919	2	55	9	N	50	50	8			42
12	2201	N	2076	-0-	-125	-0-	2028	2	48	9	N	44	43	8			43
01	2170	N	2077	-0-	-93	-0-	1935	2	142	9	N	129	49	8			123
02	2006	N	2006	-0-	-0-	-0-	1899	2	107	9	N	97	184	1	36	8	-0-
03	2393	N	2393	-0-	-0-	-0-	2281	2	112	9	N	102	52	8			50
*04	2230	N	2230	-0-	-0-	-0-	2179	2	51	9	N	46	37	8			59

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

11	1048	N	1048	-0-	-0-	-0-	861	2	187	9	N	170	27	8			181
12	961	N	735	-0-	-226	-0-	706	2	29	9	N	26	26	8			181
01	1375	N	1375	-0-	-0-	-0-	1261	2	114	9	N	104	183	1	31	8	71
02	980	N	938	-0-	-42	-0-	908	2	30	9	N	27	27	8			71
*03	999	N	999	-0-	-0-	-0-	936	2	63	9	N	57	57	8			71
*04	1320	N	1011	-0-	-309	-0-	969	2	42	9	N	38	34	8			75

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

11	667	N	667	-0-	-0-	-0-	667	2			N	-0-					33
12	744	N	537	-0-	-207	-0-	537	2			N	-0-					33
01	712	N	712	-0-	-0-	-0-	712	2			N	-0-					33
02	616	N	429	-0-	-187	-0-	429	2			N	-0-					33
03	597	N	597	-0-	-0-	-0-	597	2			N	-0-					33
04	690	N	485	-0-	-205	-0-	485	2			N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4849	X	4849	-0-	-0-	-0-	91	1	4730	2	N	25					202
							28	9									
12	4867	X	4679	-0-	-188	-0-	149	1	4472	2	N	53					255
							58	9									
01	5053	X	4406	-0-	-647	-0-	149	1	4169	2	N	80					335
							88	9									
02	4564	X	3913	-0-	-651	-0-	134	1	3685	2	N	85	187	1			233
							94	9									
03	5053	X	4129	-0-	-924	-0-	149	1	3864	2	N	105	178	1			160
							116	9									
04	4860	X	3858	-0-	-1002	-0-	134	1	3656	2	N	62	97	1			125
							68	9									

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3553	-0-	-197	-0-	14	1	3504	2	N	32	31	8			27
							35	9									
12	3595	X	3595	-0-	-0-	-0-	149	1	3422	2	N	22	22	8			27
							24	9									
01	3334	X	3334	-0-	-0-	-0-	149	1	3139	2	N	42	42	8			27
							46	9									
02	3057	X	3057	-0-	-0-	-0-	134	1	2906	2	N	15	15	8			27
							17	9									
03	3336	X	3336	-0-	-0-	-0-	82	1	3188	2	N	60	52	8			35
							66	9									
04	3210	X	3110	-0-	-100	-0-	3070	2	40	9	N	36	32	8			39

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41100	X	33977	-0-	-7123	-0-	144	1	33505	2	N	298	558	1			193
							328	9									
12	41416	X	33090	-0-	-8326	-0-	149	1	32700	2	N	219	175	1			237
							241	9									
01	39835	X	30838	-0-	-8997	-0-	149	1	30461	2	N	207	184	1			260
							228	9									
02	35028	X	22669	-0-	-12359	-0-	110	1	22292	2	N	243	188	1			315
							267	9									
03	36983	X	30294	-0-	-6689	-0-	30238	2	56	9	N	51	177	1			189
04	33990	X	25889	-0-	-8101	-0-	25749	2	140	9	N	127	183	1			133

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	48713	X	48713	-0-	-0-	-0-	154	1	48299	2	N	236	368	1			189
							260	9									
*12	55428	X	45288	-0-	-10140	-0-	198	1	44849	2	N	219	183	1			225
							241	9									
*01	53599	X	43702	-0-	-9897	-0-	198	1	43271	2	N	212	182	1			255
							233	9									
*02	46816	X	37737	-0-	-9079	-0-	179	1	37347	2	N	192	174	1			273
							211	9									
*03	50623	X	39849	-0-	-10774	-0-	198	1	39443	2	N	189	363	1			99
							208	9									
*04	48720	X	37040	-0-	-11680	-0-	192	1	36659	2	N	172					271
							189	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65580	X	41007	-0-	-24573	-0-	144	1	40679	2	N	167	370	1			74
							184	9									
12	54901	X	37665	-0-	-17236	-0-	149	1	37388	2	N	116					190
							128	9									
01	54901	X	35314	-0-	-19587	-0-	149	1	35101	2	N	58					248
							64	9									
02	47264	X	30426	-0-	-16838	-0-	134	1	30286	2	N	5					253
							6	9									
03	45384	X	31924	-0-	-13460	-0-	149	1	31774	2	N	1	177	1			77
							1	9									
04	41010	X	28900	-0-	-12110	-0-	144	1	28756	2	N	-0-					77

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48930	X	36841	-0-	-12089	-0-	36481	2	360	9	N	327	363	1			194
12	43431	X	35500	-0-	-7931	-0-	22	1	35145	2	N	303	195	1			302
							333	9									
01	43431	X	33314	-0-	-10117	-0-	74	1	32922	2	N	289	379	1			212
							318	9									
02	38892	X	27051	-0-	-11841	-0-	55	1	26751	2	N	223	188	1			247
							245	9									
03	40827	X	36992	-0-	-3835	-0-	49	1	36629	2	N	285	182	1			350
							314	9									
04	36840	X	33756	-0-	-3084	-0-	26	1	33448	2	N	256	344	1			262
							282	9									

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32910	X	29265	-0-	-3645	-0-	102	1	28935	2	N	207	187	1			373
							228	9									
12	34007	X	29620	-0-	-4387	-0-	198	1	29151	2	N	246	559	1			60
							271	9									
01	32457	X	28107	-0-	-4350	-0-	198	1	27633	2	N	251	178	1			133
							276	9									
02	28392	X	25092	-0-	-3300	-0-	179	1	24475	2	N	398	176	1			355
							438	9									
03	30783	X	26470	-0-	-4313	-0-	198	1	26153	2	N	108	361	1			102
							119	9									
04	29280	X	24241	-0-	-5039	-0-	179	1	23835	2	N	206	196	1			112
							227	9									

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12210	X	11236	-0-	-974	-0-	240	1	10808	2	N	171	183	1			183
							188	9									
12	12617	X	10758	-0-	-1859	-0-	248	1	10453	2	N	52					235
							57	9									
01	12617	X	9975	-0-	-2642	-0-	248	1	9708	2	N	17	172	1			80
							19	9									
02	11396	X	8678	-0-	-2718	-0-	208	1	8470	2	N	-0-					80
03	12152	X	9093	-0-	-3059	-0-	8983	2	110	9	N	100					180
04	11250	X	8438	-0-	-2812	-0-	8392	2	46	9	N	42	180	1			42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180870	X	49252	-0-	-131618	-0-	166	1	48739	2	N	315	362	1			358
							347	9									
12	186899	X	50334	-0-	-136565	-0-	198	1	49903	2	N	212	365	1			205
							233	9									
01	49259	X	46486	-0-	-2773	-0-	198	1	45903	2	N	350	518	1			37
							385	9									
02	44492	X	39870	-0-	-4622	-0-	179	1	39274	2	N	379	178	1			238
							417	9									
03	49259	X	41953	-0-	-7306	-0-	198	1	41668	2	N	79	177	1			140
							87	9									
04	47670	X	39124	-0-	-8546	-0-	192	1	38606	2	N	296	183	1			253
							326	9									

SUNDOWN ENERGY LP 829482
B & W MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

11	1648	N	1648	-0-	-0-	-0-	1455	2	193	9	N	175	180	1			145
12	1294	N	1294	-0-	-0-	-0-	1200	2	94	9	N	85					230
01	961	N	961	-0-	-0-	-0-	939	2	22	9	N	20					250
02	1495	N	1495	-0-	-0-	-0-	1344	2	151	9	N	137	197	1			190
*03	2104	N	2104	-0-	-0-	-0-	2060	2	44	9	N	40					230
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					230

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					190
12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					190
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					190
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					190
*03	340	N	340	-0-	-0-	-0-	318	2	22	9	N	20					210
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					175

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

11	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					323
12	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					323
01	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					323
02	743	N	743	-0-	-0-	-0-	743	2			N	-0-					323
*03	684	N	684	-0-	-0-	-0-	684	2			N	-0-					323
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					323

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					212
12	0	N	-0-	-0-	-0-	-0-					N	-0-					212
01	0	N	-0-	-0-	-0-	-0-					N	-0-					212
02	0	N	-0-	-0-	-0-	-0-					N	-0-	189	1			23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					129
12	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					129
01	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					129
02	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					129
*03	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					129
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					154
12	1412	N	1412	-0-	-0-	-0-	1368	2	44	9	N	40					194
01	1439	N	1439	-0-	-0-	-0-	1433	2	6	9	N	5					199
02	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					199
*03	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					199
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2533	N	2533	-0-	-0-	-0-	2522	2	11	9	N	10					80
12	1925	N	1925	-0-	-0-	-0-	1903	2	22	9	N	20					100
01	1418	N	1418	-0-	-0-	-0-	1385	2	33	9	N	30					130
02	1122	N	1122	-0-	-0-	-0-	1107	2	15	9	N	14					144
*03	1435	N	1435	-0-	-0-	-0-	1428	2	7	9	N	6					150
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					105
12	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					105
01	1915	N	1915	-0-	-0-	-0-	1871	2	44	9	N	40					145
02	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					145
*03	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					145
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	358	2			N	-0-					78
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					78
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					78
02	731	N	731	-0-	-0-	-0-	731	2			N	-0-					78
*03	581	N	581	-0-	-0-	-0-	581	2			N	-0-					78
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					230
12	0	N	-0-	-0-	-0-	-0-					N	-0-					230
01	0	N	-0-	-0-	-0-	-0-					N	-0-					230
02	0	N	-0-	-0-	-0-	-0-					N	-0-					230
03	0	N	-0-	-0-	-0-	-0-					N	-0-					230
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					230

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	-0-	690	2			N	-0-					250
12	426	N	426	-0-	-0-	-0-	426	2			N	-0-					250
01	528	N	528	-0-	-0-	-0-	504	2	24	9	N	22					272
02	630	N	630	-0-	-0-	-0-	626	2	4	9	N	4					276
*03	752	N	752	-0-	-0-	-0-	746	2	6	9	N	5					281
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					281

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					177
12	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					177
01	762	N	762	-0-	-0-	-0-	762	2			N	-0-					177
02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					177
*03	691	N	691	-0-	-0-	-0-	691	2			N	-0-					177
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	674	N	674	-0-	-0-	-0-	674	2			N	-0-					266
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					266
01	832	N	832	-0-	-0-	-0-	832	2			N	-0-					266
02	730	N	730	-0-	-0-	-0-	730	2			N	-0-					266
*03	981	N	981	-0-	-0-	-0-	981	2			N	-0-					266
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					266

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1889	N	1889	-0-	-0-	-0-	1867	2	22	9	N	20					130
12	2270	N	2270	-0-	-0-	-0-	2204	2	66	9	N	60					190
01	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					190
02	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					190
*03	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					190
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0-	-0-	594	2	11	9	N	10					180
12	665	N	665	-0-	-0-	-0-	632	2	33	9	N	30					210
01	898	N	898	-0-	-0-	-0-	876	2	22	9	N	20					230
02	641	N	641	-0-	-0-	-0-	611	2	30	9	N	27	194	1			63
*03	826	N	826	-0-	-0-	-0-	826	2			N	-0-					63
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3249	-0-	-741	-0-	3210	2	39	9	N	35					170
12	3279	X	3279	-0-	-0-	-0-	3203	2	76	9	N	69					239
01	3854	X	3854	-0-	-0-	-0-	3824	2	30	9	N	27	193	1			73
02	3137	X	3137	-0-	-0-	-0-	3041	2	96	9	N	87					160
03	3689	X	3405	-0-	-284	-0-	3339	2	66	9	N	60					220
04	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					220

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1976	-0-	-724	-0-	1976	2			N	-0-					279
12	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					279
01	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					279
02	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					279
*03	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					279
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					279

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	356	N	356	-0-	-0-	-0-	356	2			N	-0-			159
12	531	N	531	-0-	-0-	-0-	531	2			N	-0-			159
01	667	N	667	-0-	-0-	-0-	667	2			N	-0-			159
02	564	N	564	-0-	-0-	-0-	564	2			N	-0-			159
*03	724	N	724	-0-	-0-	-0-	724	2			N	-0-			159
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			159

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

11	164	N	164	-0-	-0-	-0-	164	2			N	-0-			94
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-			94
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-			94
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-			94
*03	256	N	256	-0-	-0-	-0-	256	2			N	-0-			94
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			94

UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

11	429	N	429	-0-	-0-	-0-	35	1	373	2	N	19			73
							21	9							
12	421	N	421	-0-	-0-	-0-	33	1	377	2	N	10			83
							11	9							
01	467	N	467	-0-	-0-	-0-	43	1	409	2	N	14			97
							15	9							
02	346	N	346	-0-	-0-	-0-	5	1	330	2	N	10			107
							11	9							
03	406	N	406	-0-	-0-	-0-	6	1	397	2	N	3			110
							3	9							
*04	322	N	322	-0-	-0-	-0-	5	1	317	2	N	-0-			110

HOLLAND -C- WELL #: 5712 RRCID -> 101639 COMPL. DATE 10/02/2000 TOTAL DEPTH 14830 PERF.11172 - 11182

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 10/01/1981 TOTAL DEPTH 11700 PERF.11170 - 11547

11	720	N	-0-	-0-	-720	-0-					N	-0-			40
12	0	N	-0-	-0-	-0-	-0-					N	-0-			40
01	1395	N	1395	-0-	-0-	-0-	1392	2	3	9	N	3			43
02	637	N	637	-0-	-0-	-0-	631	2	6	9	N	5			48
03	558	N	558	-0-	-0-	-0-	548	2	10	9	N	9			57
*04	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-			57

DIXON WELL #: 3056 RRCID -> 108743 COMPL. DATE 01/04/1984 TOTAL DEPTH 11670 PERF.11261 - 11569

11	14B DENY		-0-	-0-	-0-	4					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	4					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	4					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5715 RRCID -> 126634 COMPL. DATE 10/06/2000 TOTAL DEPTH 14787 PERF.11162 - 11172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6810 RRCID -> 135072 COMPL. DATE 04/20/1990 TOTAL DEPTH 12144 PERF.11394 - 11550

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35

HOLLAND -C- WELL #: 5714 RRCID -> 180044 COMPL. DATE 08/26/2000 TOTAL DEPTH 11765 PERF.11175 - 11510

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

11	2040 N	1840	-0-	-200	-0-	46 19	1 9	1775	2	N	17					97
12	1906 N	1906	-0-	-0-	-0-	39 11	1 9	1856	2	N	10					107
01	1881 N	1881	-0-	-0-	-0-	53 11	1 9	1817	2	N	10					117
02	1492 N	1492	-0-	-0-	-0-	22 28	1 9	1442	2	N	25					142
03	1806 N	1806	-0-	-0-	-0-	25 21	1 9	1760	2	N	19	1	8			160
*04	1785 N	1785	-0-	-0-	-0-	26 22	1 9	1737	2	N	20					180

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

11	356	N	356	-0-	-0-	-0-	5	1	351	2	N	-0-					69
12	320	N	320	-0-	-0-	-0-	4	1	316	2	N	-0-	1	1			68
01	235	N	235	-0-	-0-	-0-	4	1	231	2	N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	0	N	-0-	-0-	-0-	-0-					N	-0-					68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

CARR 13 WELL #: 1316 RRCID -> 182354 COMPL. DATE 03/26/2001 TOTAL DEPTH 11740 PERF.11168 - 11463

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

11	1019	N	1019	-0-	-0-	-0-	14	1	1003	2	Y	2					122
							2	9									
12	INC G-10		833	-0-	833	833	10	1	823	2	Y	-0-					122
01	INC G-10		890	-0-	890	1723	14	1	873	2	Y	3					125
							3	9									
02	INC G-10		681	-0-	681	2404	10	1	661	2	Y	9					134
							10	9									
03	INC G-10		1041	-0-	1041	3445	14	1	973	2	Y	49	1	8			182
							54	9									
*04	3000	N	1022	-0-	-1978	1467	15	1	987	2	Y	18	1	8			199
							20	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	845	-0-	-55	-0-	837	2	8	9	Y	7					37
12	INC G-10		657	-0-	657	657	8	1	649	2	Y	-0-					37
01	INC G-10		924	-0-	924	1581	14	1	909	2	Y	1					38
							1	9									
02	INC G-10		455	-0-	455	2036	7	1	444	2	Y	4					42
							4	9									
03	INC G-10		833	-0-	833	2869	12	1	821	2	Y	-0-					42
*04	3000	N	685	-0-	-2315	554	10	1	643	2	Y	29	1	8			70
							32	9									

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

11	2335	N	2335	-0-	-0-	-0-	29	1	2088	2	N	198	198	1			83
							218	9									
12	2379	N	2379	-0-	-0-	-0-	28	1	2319	2	N	29					112
							32	9									
01	1499	N	1499	-0-	-0-	-0-	23	1	1456	2	N	18					130
							20	9									
02	1893	N	1893	-0-	-0-	-0-	29	1	1853	2	N	10					140
							11	9									
03	2249	N	2249	-0-	-0-	-0-	31	1	2188	2	N	27					167
							30	9									
*04	2606	N	2606	-0-	-0-	-0-	38	1	2483	2	N	77	2	8			242
							85	9									

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOLLAND -C- WELL #: 5702 RRCID -> 184131 COMPL. DATE 05/28/2001 TOTAL DEPTH 11760 PERF.11223 - 11635

11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	752	-0-	-58	-0-	752	2			N	-0-					145
12	669	N	669	-0-	-0-	-0-	8	1	652	2	N	8					153
							9	9									
01	889	N	889	-0-	-0-	-0-	13	1	841	2	N	32					185
							35	9									
02	653	N	653	-0-	-0-	-0-	10	1	629	2	N	13					198
							14	9									
03	826	N	826	-0-	-0-	-0-	11	1	790	2	N	23	191	1			30
							25	9									
*04	629	N	629	-0-	-0-	-0-	9	1	607	2	N	12					42
							13	9									

HOLLAND -C- WELL #: 5707 RRCID -> 184286 COMPL. DATE 05/17/2001 TOTAL DEPTH 11804 PERF.11195 - 11588

11	14B DENY	-0-	-0-	-0-	446						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	446						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	446						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	446						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	446						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	446						N	-0-					-0-

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	4	1	313	2	N	-0-					33
12	220	N	220	-0-	-0-	-0-	3	1	213	2	N	4					37
							4	9									
01	521	N	521	-0-	-0-	-0-	8	1	496	2	N	15					52
							17	9									
02	613	N	613	-0-	-0-	-0-	9	1	593	2	N	10					62
							11	9									
03	405	N	405	-0-	-0-	-0-	5	1	380	2	N	18					80
							20	9									
*04	342	N	342	-0-	-0-	-0-	5	1	324	2	N	12					92
							13	9									

HOLLAND -C- WELL #: 5705 RRCID -> 185921 COMPL. DATE 09/14/2001 TOTAL DEPTH 11930 PERF.11150 - 11790

11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2062	-0-	-98	-0-	28	1	2033	2	N	1					8
							1	9									
12	1980	N	1980	-0-	-0-	-0-	24	1	1952	2	N	4					12
							4	9									
01	2083	N	2083	-0-	-0-	-0-	32	1	2044	2	N	6					18
							7	9									
02	1707	N	1707	-0-	-0-	-0-	26	1	1680	2	N	1	1	8			18
							1	9									
03	2025	N	2025	-0-	-0-	-0-	28	1	1994	2	N	3	1	8			20
							3	9									
*04	1965	N	1965	-0-	-0-	-0-	29	1	1928	2	N	7	2	8			25
							8	9									

CARR 14 WELL #: 1401 RRCID -> 186116 COMPL. DATE 06/24/2001 TOTAL DEPTH 11750 PERF.11329 - 11546

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

11	2040	N	1772	-0-	-268	-0-	24	1	1748	2	N	-0-					97
12	1469	N	1469	-0-	-0-	-0-	18	1	1442	2	N	8					105
							9	9									
01	1796	N	1796	-0-	-0-	-0-	28	1	1768	2	N	-0-					105
02	1680	N	1680	-0-	-0-	-0-	26	1	1654	2	N	-0-					105
03	1876	N	1876	-0-	-0-	-0-	26	1	1850	2	N	-0-					105
*04	1820	N	1820	-0-	-0-	-0-	27	1	1793	2	N	-0-					105

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

11	30	N	20	-0-	-10	-0-	20	2			N	-0-					141
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-	1	1			140
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
*04	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					140

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

11	780	N	749	-0-	-31	-0-	10	1	739	2	N	-0-					95
12	420	N	420	-0-	-0-	-0-	5	1	415	2	N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	340	N	340	-0-	-0-	-0-	5	1	335	2	N	-0-					95
*04	669	N	669	-0-	-0-	-0-	10	1	651	2	N	7					102
							8	9									

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

11	1026	N	1026	-0-	-0-	-0-	14	1	1005	2	N	6					190
							7	9									
12	1474	N	1474	-0-	-0-	-0-	18	1	1454	2	N	2					192
							2	9									
01	1150	N	1150	-0-	-0-	-0-	18	1	1111	2	N	19	3	8			208
							21	9									
02	959	N	959	-0-	-0-	-0-	15	1	932	2	N	11	2	8			217
							12	9									
03	1177	N	1177	-0-	-0-	-0-	16	1	1148	2	N	12	192	1			37
							13	9									
*04	1084	N	1084	-0-	-0-	-0-	16	1	1058	2	N	9	1	8			45
							10	9									

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1575	-0-	-15	-0-	21	1	1528	2	N	24	175	1			92
							26	9									
12	1560	N	1560	-0-	-0-	-0-	19	1	1529	2	N	11					103
							12	9									
01	1578	N	1578	-0-	-0-	-0-	24	1	1541	2	N	12					115
							13	9									
02	1393	N	1393	-0-	-0-	-0-	21	1	1358	2	N	13					128
							14	9									
03	1574	N	1574	-0-	-0-	-0-	22	1	1535	2	N	15	1	8			142
							17	9									
*04	1587	N	1587	-0-	-0-	-0-	23	1	1544	2	N	18	2	8			158
							20	9									

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

11	1320	N	1276	-0-	-44	-0-	17	1	1231	2	N	25					60
							28	9									
12	1273	N	1273	-0-	-0-	-0-	15	1	1228	2	N	27					87
							30	9									
01	1160	N	1160	-0-	-0-	-0-	18	1	1124	2	N	16					103
							18	9									
02	715	N	715	-0-	-0-	-0-	11	1	696	2	N	7					110
							8	9									
03	1542	N	1542	-0-	-0-	-0-	21	1	1508	2	N	12					122
							13	9									
*04	1179	N	1179	-0-	-0-	-0-	17	1	1155	2	N	6	1	8			127
							7	9									

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

11	1410	N	1359	-0-	-51	-0-	1349	2	10	9	N	9					183
12	1253	N	1253	-0-	-0-	-0-	1245	2	8	9	N	7					190
01	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					190
02	1142	N	1142	-0-	-0-	-0-	17	1	1105	2	N	18					208
							20	9									
03	1324	N	1324	-0-	-0-	-0-	18	1	1296	2	N	9	175	1	2	8	40
							10	9									
*04	1340	N	1340	-0-	-0-	-0-	20	1	1303	2	N	15	2	8			53
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	5	1	384	2	N	11					163
							12	9									
12	341	N	341	-0-	-0-	-0-	4	1	333	2	N	4					167
							4	9									
01	294	N	294	-0-	-0-	-0-	5	1	289	2	N	-0-					167
02	262	N	262	-0-	-0-	-0-	4	1	258	2	N	-0-					167
03	322	N	322	-0-	-0-	-0-	4	1	263	2	N	50					217
							55	9									
*04	265	N	265	-0-	-0-	-0-	4	1	261	2	N	-0-					217

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4081	X	4081	-0-	-0-	-0-	4081	2			N	-0-					195
12	3490	X	3490	-0-	-0-	-0-	3465	2	25	9	N	23					218
01	4332	X	4332	-0-	-0-	-0-	4289	2	43	9	N	39	7	8			250
02	3207	X	3207	-0-	-0-	-0-	49	1	3147	2	N	10					260
							11	9									
03	3913	X	3913	-0-	-0-	-0-	55	1	3858	2	N	-0-					260
*04	3980	X	3980	-0-	-0-	-0-	59	1	3912	2	N	8	1	8			267
							9	9									

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2505	-0-	-75	-0-	33	1	2443	2	N	26					68
							29	9									
12	2531	N	2531	-0-	-0-	-0-	31	1	2492	2	N	7					75
							8	9									
01	2567	N	2567	-0-	-0-	-0-	40	1	2503	2	N	22					97
							24	9									
02	2064	N	2064	-0-	-0-	-0-	31	1	1981	2	N	47	1	8			143
							52	9									
03	2554	N	2554	-0-	-0-	-0-	35	1	2468	2	N	46	2	8			187
							51	9									
*04	2485	N	2485	-0-	-0-	-0-	37	1	2436	2	N	11	1	8			197
							12	9									

CARR 13 WELL #: 1310P RRCID -> 195681 COMPL. DATE 04/19/2003 TOTAL DEPTH 11875 PERF.11362 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2428	N	2428	-0-	-0-	-0-	33	1	2391	2	N	4					210
							4	9									
12	2594	N	2594	-0-	-0-	-0-	31	1	2559	2	N	4	186	1			28
							4	9									
01	2721	N	2721	-0-	-0-	-0-	42	1	2664	2	N	14					42
							15	9									
02	1905	N	1905	-0-	-0-	-0-	29	1	1866	2	N	9	1	8			50
							10	9									
03	2890	N	2890	-0-	-0-	-0-	40	1	2824	2	N	24	2	8			72
							26	9									
*04	2172	N	2172	-0-	-0-	-0-	32	1	2131	2	N	8	2	8			78
							9	9									

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B DENY		-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B DENY		-0-	-0-	-0-	-0-	N	-0-	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

11	3000	N	3247	-0-	247	559	44	1	3185	2	N	16					137
							18	9									
12	3100	N	3280	-0-	180	739	39	1	3202	2	N	35					172
							39	9									
01	3100	N	3186	-0-	86	825	49	1	3098	2	N	35					207
							39	9									
02	3444	X	2619	-0-	-825	-0-	40	1	2556	2	N	21	1	8			227
							23	9									
03	2886	X	2886	-0-	-0-	-0-	39	1	2792	2	N	50	186	1	2	8	89
							55	9									
*04	2798	X	2798	-0-	-0-	-0-	41	1	2718	2	N	35	4	8			120
							39	9									

CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

11	482	N	482	-0-	-0-	-0-	6	1	459	2	N	15					217
							17	9									
12	0	N	-0-	-0-	-0-	-0-					N	1	193	1			25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

11	1530	N	1456	-0-	-74	-0-	19	1	1417	2	N	18					240
							20	9									
12	1003	N	1003	-0-	-0-	-0-	12	1	982	2	N	8					248
							9	9									
01	1029	N	1029	-0-	-0-	-0-	16	1	992	2	N	19					267
							21	9									
02	982	N	982	-0-	-0-	-0-	15	1	954	2	N	12	1	8			278
							13	9									
03	1321	N	1321	-0-	-0-	-0-	18	1	1284	2	N	17					295
							19	9									
*04	1190	N	1190	-0-	-0-	-0-	18	1	1163	2	N	8	1	8			302
							9	9									

HOLLAND C WELL #: 5709P RRCID -> 197565 COMPL. DATE 06/27/2003 TOTAL DEPTH 11950 PERF.11207 - 11814

11	351	N	351	-0-	-0-	-0-	5	1	331	2	N	14					143
							15	9									
12	350	N	350	-0-	-0-	-0-	5	1	319	2	N	24					167
							26	9									
01	358	N	358	-0-	-0-	-0-	6	1	343	2	N	8					175
							9	9									
02	322	N	322	-0-	-0-	-0-	4	1	271	2	N	43					218
							47	9									
03	339	N	339	-0-	-0-	-0-	5	1	334	2	N	-0-					218
*04	359	N	359	-0-	-0-	-0-	5	1	353	2	N	1	1	8			218
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-	-0-	-0-	8	1	561	2	N	-0-					76
12	457	N	457	-0-	-0-	-0-	6	1	451	2	N	-0-	1	1			75
01	360	N	360	-0-	-0-	-0-	6	1	354	2	N	-0-					75
02	467	N	467	-0-	-0-	-0-	7	1	460	2	N	-0-					75
03	469	N	469	-0-	-0-	-0-	6	1	457	2	N	5					80
							6	9									
*04	475	N	475	-0-	-0-	-0-	7	1	465	2	N	3					83
							3	9									

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CARR-MUSE WELL #: 5505P RRCID -> 197728 COMPL. DATE 08/10/2003 TOTAL DEPTH 11860 PERF.11374 - 11506

11	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

11	1110	N	1068	-0-	-42	-0-	14	1	1054	2	N	-0-					64
12	816	N	816	-0-	-0-	-0-	10	1	803	2	N	3					67
							3	9									
01	1272	N	1272	-0-	-0-	-0-	20	1	1249	2	N	3					70
							3	9									
02	855	N	855	-0-	-0-	-0-	13	1	842	2	N	-0-					70
03	673	N	673	-0-	-0-	-0-	9	1	663	2	N	1	1	8			70
							1	9									
*04	684	N	684	-0-	-0-	-0-	10	1	674	2	N	-0-					70

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

11	2100	N	2050	-0-	-50	-0-	28	1	2012	2	N	9					218
							10	9									
12	1837	N	1837	-0-	-0-	-0-	22	1	1807	2	N	7					225
							8	9									
01	1857	N	1857	-0-	-0-	-0-	28	1	1787	2	N	38	8	8			255
							42	9									
02	1512	N	1512	-0-	-0-	-0-	23	1	1475	2	N	13	3	8			265
							14	9									
03	1713	N	1713	-0-	-0-	-0-	24	1	1682	2	N	6	1	8			270
							7	9									
*04	1878	N	1878	-0-	-0-	-0-	28	1	1844	2	N	5	2	8			273
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	144	-0-	144	144	2	1	142	2	N	-0-					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

11	2143	N	2143	-0-	-0-	-0-	29	1	2092	2	N	20					133
							22	9									
12	2018	N	2018	-0-	-0-	-0-	24	1	1984	2	N	9					142
							10	9									
01	2077	N	2077	-0-	-0-	-0-	32	1	2035	2	N	9	3	8			148
							10	9									
02	1948	N	1948	-0-	-0-	-0-	30	1	1918	2	N	-0-					148
03	2222	N	2222	-0-	-0-	-0-	31	1	2191	2	N	-0-					148
*04	2243	N	2243	-0-	-0-	-0-	33	1	2210	2	N	-0-					148

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

11	1350	N	-0-	-0-	-1350	-0-					N	-0-	187	1			44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44

TEAS 43 WELL #: 4308P RRCID -> 198241 COMPL. DATE 10/03/2003 TOTAL DEPTH 11906 PERF.11069 - 11566

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					45
12	1149	N	1149	-0-	-0-	-0-	51	1	1098	2	N	-0-					45
01	1122	N	1122	-0-	-0-	-0-	52	1	1001	2	N	63					108
							69	9									
02	999	N	999	-0-	-0-	-0-	53	1	945	2	N	1	1	8			108
							1	9									
03	1061	N	1061	-0-	-0-	-0-	7	1	1044	2	N	9	2	8			115
							10	9									
*04	1046	N	1046	-0-	-0-	-0-	49	1	995	2	N	2					117
							2	9									

CARR 13 WELL #: 1301P RRCID -> 198478 COMPL. DATE 09/18/2003 TOTAL DEPTH 11795 PERF.11318 - 11606

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

11	930	N	798	-0-	-132	-0-	33	1	756	2	N	8					223
							9	9									
12	856	N	856	-0-	-0-	-0-	28	1	817	2	N	10					233
							11	9									
01	872	N	872	-0-	-0-	-0-	34	1	828	2	N	9					242
							10	9									
02	722	N	722	-0-	-0-	-0-	11	1	693	2	N	16					258
							18	9									
03	929	N	929	-0-	-0-	-0-	12	1	862	2	N	50	189	1	1	8	118
							55	9									
*04	894	N	894	-0-	-0-	-0-	13	1	862	2	N	17	1	8			134
							19	9									

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

11	2250	N	2203	-0-	-47	-0-	2	1	2201	2	N	-0-					62
12	2231	N	2231	-0-	-0-	-0-	2	1	2229	2	N	-0-					62
01	2279	N	2279	-0-	-0-	-0-	1	1	2278	2	N	-0-					62
02	1344	N	1344	-0-	-0-	-0-	21	1	1323	2	N	-0-					62
03	2466	N	2466	-0-	-0-	-0-	34	1	2432	2	N	-0-					62
*04	2177	N	2177	-0-	-0-	-0-	32	1	2145	2	N	-0-					62

CARR 14 WELL #: 1415P RRCID -> 199316 COMPL. DATE 09/17/2003 TOTAL DEPTH 11495 PERF. N/A

11	14B DENY	NO RPT		-0-	-0-	705					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	705					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	705					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	705					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	705					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	705					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

11	2276	N	2276	-0-	-0-	-0-	2267	2	9	9	N	8					93
12	2147	N	2147	-0-	-0-	-0-	2132	2	15	9	N	14					107
01	2068	N	2068	-0-	-0-	-0-	2043	2	25	9	N	23					130
02	1868	N	1868	-0-	-0-	-0-	1861	2	7	9	N	6	1	8			135
03	2140	N	2140	-0-	-0-	-0-	2112	2	28	9	N	25	2	8			158
*04	2530	N	2530	-0-	-0-	-0-	2504	2	26	9	N	24	4	8			178

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

11	1140	N	993	-0-	-147	-0-	13	1	980	2	N	-0-					150
12	726	N	726	-0-	-0-	-0-	9	1	717	2	N	-0-					150
01	1070	N	1070	-0-	-0-	-0-	17	1	1053	2	N	-0-					150
02	770	N	770	-0-	-0-	-0-	12	1	755	2	N	3	3	8			150
							3	9									
03	1032	N	1032	-0-	-0-	-0-	14	1	1010	2	N	7					157
							8	9									
*04	999	N	999	-0-	-0-	-0-	15	1	981	2	N	3	2	8			158
							3	9									

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

11	960	N	919	-0-	-41	-0-	12	1	907	2	N	-0-					160
12	923	N	923	-0-	-0-	-0-	11	1	912	2	N	-0-					160
01	903	N	903	-0-	-0-	-0-	14	1	885	2	N	4	4	8			160
							4	9									
02	793	N	793	-0-	-0-	-0-	12	1	781	2	N	-0-					160
03	930	N	930	-0-	-0-	-0-	13	1	917	2	N	-0-					160
*04	898	N	898	-0-	-0-	-0-	13	1	885	2	N	-0-					160

CARR 13 WELL #: 1313P RRCID -> 199463 COMPL. DATE 11/15/2003 TOTAL DEPTH 13000 PERF.11387 - 11540

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1414P RRCID -> 199464 COMPL. DATE 12/01/2003 TOTAL DEPTH 13300 PERF.11070 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

11	1470	N	1467	-0-	-3	-0-	18	1	1442	2	N	6					197
							7	9									
12	1113	N	1113	-0-	-0-	-0-	16	1	1097	2	N	-0-					197
01	1171	N	1171	-0-	-0-	-0-	20	1	1139	2	N	11					208
							12	9									
02	848	N	848	-0-	-0-	-0-	13	1	828	2	N	6	1	8			213
							7	9									
03	1480	N	1480	-0-	-0-	-0-	21	1	1453	2	N	5	1	8			217
							6	9									
*04	1475	N	1475	-0-	-0-	-0-	22	1	1453	2	N	-0-					217

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

11	2070	N	1945	-0-	-125	-0-	47	1	1874	2	N	22					140
							24	9									
12	1924	N	1924	-0-	-0-	-0-	40	1	1859	2	N	23					163
							25	9									
01	1926	N	1926	-0-	-0-	-0-	50	1	1852	2	N	22					185
							24	9									
02	1549	N	1549	-0-	-0-	-0-	23	1	1496	2	N	27					212
							30	9									
03	2081	N	2081	-0-	-0-	-0-	29	1	2031	2	N	19	1	8			230
							21	9									
*04	2033	N	2033	-0-	-0-	-0-	30	1	1966	2	N	34	1	8			263
							37	9									

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

11	3000	N	3012	-0-	12	100	40	1	2938	2	N	31					143
							34	9									
12	3100	N	3115	-0-	15	115	37	1	3056	2	N	20					163
							22	9									
01	3218	X	3103	-0-	-115	-0-	48	1	2996	2	N	54					217
							59	9									
02	2744	X	2443	-0-	-301	-0-	37	1	2381	2	N	23					240
							25	9									
03	3135	X	3135	-0-	-0-	-0-	43	1	3041	2	N	46	193	1	1	8	92
							51	9									
*04	2976	X	2976	-0-	-0-	-0-	44	1	2892	2	N	36	1	8			127
							40	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1734	-0-	-36	-0-	23	1	1689	2	N	20					213
							22	9									
12	1718	N	1718	-0-	-0-	-0-	21	1	1676	2	N	19					232
							21	9									
01	1703	N	1703	-0-	-0-	-0-	26	1	1649	2	N	25	194	1			63
							28	9									
02	1395	N	1395	-0-	-0-	-0-	21	1	1363	2	N	10	1	8			72
							11	9									
03	1605	N	1605	-0-	-0-	-0-	22	1	1580	2	N	3					75
							3	9									
*04	1630	N	1630	-0-	-0-	-0-	24	1	1591	2	N	14	1	8			88
							15	9									

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

11	2400	N	2348	-0-	-52	-0-	32	1	2316	2	N	-0-					57
12	2195	N	2195	-0-	-0-	-0-	26	1	2160	2	N	8					65
							9	9									
01	2424	N	2424	-0-	-0-	-0-	37	1	2355	2	N	29	7	8			87
							32	9									
02	1991	N	1991	-0-	-0-	-0-	30	1	1955	2	N	5	2	8			90
							6	9									
03	2309	N	2309	-0-	-0-	-0-	32	1	2273	2	N	4	1	8			93
							4	9									
*04	2265	N	2265	-0-	-0-	-0-	34	1	2229	2	N	2	2	8			93
							2	9									

CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

11	1500	N	1037	-0-	-463	-0-	14	1	1023	2	Y	-0-					145
12	1499	N	1499	-0-	-0-	-0-	18	1	1481	2	Y	-0-					145
01	1356	N	1356	-0-	-0-	-0-	21	1	1335	2	Y	-0-					145
02	1127	N	1127	-0-	-0-	-0-	17	1	1110	2	Y	-0-					145
03	1336	N	1336	-0-	-0-	-0-	19	1	1317	2	Y	-0-					145
*04	1356	N	1356	-0-	-0-	-0-	20	1	1336	2	Y	-0-					145

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

11	2795	N	2795	-0-	-0-	-0-	24	1	2573	2	N	180	180	1			28
							198	9									
12	2726	N	2726	-0-	-0-	-0-	23	1	2677	2	N	24					52
							26	9									
01	2767	N	2767	-0-	-0-	-0-	29	1	2710	2	N	25					77
							28	9									
02	2468	N	2468	-0-	-0-	-0-	37	1	2392	2	N	35	2	8			110
							39	9									
03	2791	N	2791	-0-	-0-	-0-	38	1	2710	2	N	39	2	8			147
							43	9									
*04	2752	N	2752	-0-	-0-	-0-	41	1	2687	2	N	22	4	8			165
							24	9									

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

11	427	N	427	-0-	-0-	-0-	56	1	371	2	N	-0-	1	1			103
12	305	N	305	-0-	-0-	-0-	42	1	263	2	N	-0-					103
01	351	N	351	-0-	-0-	-0-	68	1	283	2	N	-0-					103
02	275	N	275	-0-	-0-	-0-	4	1	271	2	N	-0-					103
03	350	N	350	-0-	-0-	-0-	5	1	345	2	N	-0-					103
*04	356	N	356	-0-	-0-	-0-	5	1	351	2	N	-0-					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	679	-0-	-41	-0-	9	1	658	2	N	11					90
							12	9									
12	643	N	643	-0-	-0-	-0-	8	1	627	2	N	7					97
							8	9									
01	556	N	556	-0-	-0-	-0-	9	1	547	2	N	-0-					97
02	451	N	451	-0-	-0-	-0-	7	1	438	2	N	5					102
							6	9									
03	559	N	559	-0-	-0-	-0-	8	1	547	2	N	4	1	8			105
							4	9									
*04	507	N	507	-0-	-0-	-0-	7	1	494	2	N	5					110
							6	9									

CARR 14 WELL #: 1407P RRCID -> 201509 COMPL. DATE 04/07/2004 TOTAL DEPTH 11750 PERF.11269 - 11518

11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

11	660	N	51	-0-	-609	-0-	1	1	50	2	N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

11	1860	N	1734	-0-	-126	-0-	23	1	1701	2	N	9					167
							10	9									
12	1733	N	1733	-0-	-0-	-0-	21	1	1698	2	N	13					180
							14	9									
01	1569	N	1569	-0-	-0-	-0-	24	1	1536	2	N	8					188
							9	9									
02	1402	N	1402	-0-	-0-	-0-	21	1	1334	2	N	43	1	8			230
							47	9									
03	1583	N	1583	-0-	-0-	-0-	22	1	1531	2	N	27	2	8			255
							30	9									
*04	1746	N	1746	-0-	-0-	-0-	26	1	1698	2	N	20	2	8			273
							22	9									

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

11	146	N	146	-0-	-0-	-0-	10	1	136	2	N	-0-					32
12	146	N	146	-0-	-0-	-0-	10	1	136	2	N	-0-					32
01	77	N	77	-0-	-0-	-0-	13	1	64	2	N	-0-					32
02	80	N	80	-0-	-0-	-0-	1	1	79	2	N	-0-					32
03	95	N	95	-0-	-0-	-0-	1	1	94	2	N	-0-					32
*04	102	N	102	-0-	-0-	-0-	2	1	100	2	N	-0-					32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

11	1179	N	1179	-0-	-0-	-0-	16 19	1 9	1144	2	N	17					207
12	1200	N	1200	-0-	-0-	-0-	14 42	1 9	1144	2	N	38	195	1			50
01	1188	N	1188	-0-	-0-	-0-	18 24	1 9	1146	2	N	22					72
02	869	N	869	-0-	-0-	-0-	13 17	1 9	839	2	N	15					87
03	1157	N	1157	-0-	-0-	-0-	16 22	1 9	1119	2	N	20					107
*04	1194	N	1194	-0-	-0-	-0-	17 29	1 9	1148	2	N	26	1	8			132

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

11	2040	N	1826	-0-	-214	-0-	25 7	1 9	1794	2	N	6					208
12	1869	N	1869	-0-	-0-	-0-	23 4	1 9	1842	2	N	4					212
01	1680	N	1680	-0-	-0-	-0-	26 17	1 9	1637	2	N	15	7	8			220
02	1279	N	1279	-0-	-0-	-0-	20	1	1259	2	N	-0-					220
03	1376	N	1376	-0-	-0-	-0-	19	1	1357	2	N	-0-					220
*04	1213	N	1213	-0-	-0-	-0-	18	1	1195	2	N	-0-					220

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

11	2088	N	2088	-0-	-0-	-0-	28 15	1 9	2045	2	N	14					178
12	1342	N	1342	-0-	-0-	-0-	16 11	1 9	1315	2	N	10					188
01	1631	N	1631	-0-	-0-	-0-	25 1	1 9	1605	2	N	1	1	8			188
02	1819	N	1819	-0-	-0-	-0-	28	1	1791	2	N	-0-					188
03	2104	N	2104	-0-	-0-	-0-	29	1	2075	2	N	-0-					188
*04	1880	N	1880	-0-	-0-	-0-	28	1	1852	2	N	-0-					188

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

11	1740	N	1596	-0-	-144	-0-	21 10	1 9	1565	2	N	9					87
12	1329	N	1329	-0-	-0-	-0-	16 11	1 9	1302	2	N	10					97
01	1789	N	1789	-0-	-0-	-0-	28 14	1 9	1747	2	N	13	5	8			105
02	1470	N	1470	-0-	-0-	-0-	22 11	1 9	1437	2	N	10	2	8			113
03	1509	N	1509	-0-	-0-	-0-	21 11	1 9	1477	2	N	10	1	8			122
*04	1558	N	1558	-0-	-0-	-0-	23 12	1 9	1523	2	N	11	3	8			130

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					63
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

11	2160	N	1990	-0-	-170	-0-	27	1	1960	2	N	3					208
							3	9									
12	1918	N	1918	-0-	-0-	-0-	23	1	1891	2	N	4					212
							4	9									
01	1882	N	1882	-0-	-0-	-0-	29	1	1836	2	N	15	4	8			223
							17	9									
02	946	N	946	-0-	-0-	-0-	14	1	929	2	N	3	1	8			225
							3	9									
03	1938	N	1938	-0-	-0-	-0-	27	1	1894	2	N	15	187	1	1	8	52
							17	9									
*04	1756	N	1756	-0-	-0-	-0-	26	1	1708	2	N	20	2	8			70
							22	9									

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

11	1290	N	1232	-0-	-58	-0-	1232	2			N	-0-					142
12	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					142
01	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					142
02	1015	N	1015	-0-	-0-	-0-	16	1	999	2	N	-0-					142
03	1109	N	1109	-0-	-0-	-0-	15	1	1091	2	N	3					145
							3	9									
*04	872	N	872	-0-	-0-	-0-	13	1	853	2	N	5					150
							6	9									

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

11	1590	N	1100	-0-	-490	-0-	15	1	1075	2	N	9					110
							10	9									
12	1894	N	1894	-0-	-0-	-0-	13	1	1875	2	N	5					115
							6	9									
01	1808	N	1808	-0-	-0-	-0-	15	1	1759	2	N	31	6	8			140
							34	9									
02	1230	N	1230	-0-	-0-	-0-	18	1	1202	2	N	9	1	8			148
							10	9									
03	1592	N	1592	-0-	-0-	-0-	20	1	1565	2	N	6	1	8			153
							7	9									
*04	2018	N	2018	-0-	-0-	-0-	29	1	1971	2	N	16	2	8			167
							18	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2233	-0-	-107	-0-	20	1	2201	2	N	11					118
							12	9									
12	2210	N	2210	-0-	-0-	-0-	13	1	2182	2	N	14					132
							15	9									
01	2268	N	2268	-0-	-0-	-0-	18	1	2230	2	N	18					150
							20	9									
02	1802	N	1802	-0-	-0-	-0-	27	1	1754	2	N	19	1	8			168
							21	9									
03	2023	N	2023	-0-	-0-	-0-	28	1	1986	2	N	8	1	8			175
							9	9									
*04	1909	N	1909	-0-	-0-	-0-	28	1	1881	2	N	-0-					175

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	733	-0-	-137	-0-	10	1	723	2	N	-0-					17
12	509	N	509	-0-	-0-	-0-	6	1	503	2	N	-0-					17
01	900	N	900	-0-	-0-	-0-	14	1	886	2	N	-0-					17
02	1089	N	1089	-0-	-0-	-0-	17	1	1072	2	N	-0-					17
03	1555	N	1555	-0-	-0-	-0-	22	1	1533	2	N	-0-					17
*04	984	N	984	-0-	-0-	-0-	15	1	969	2	N	-0-					17

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1347	-0-	-93	-0-	1347	2			N	-0-					173
12	1316	N	1316	-0-	-0-	-0-	1301	2	15	9	N	14					187
01	1283	N	1283	-0-	-0-	-0-	1272	2	11	9	N	10					197
02	994	N	994	-0-	-0-	-0-	15	1	969	2	N	9	1	8			205
							10	9									
03	1315	N	1315	-0-	-0-	-0-	18	1	1297	2	N	-0-					205
*04	1316	N	1316	-0-	-0-	-0-	19	1	1280	2	N	15					220
							17	9									

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	985	-0-	-65	-0-	13	1	958	2	N	13					50
							14	9									
12	1017	N	1017	-0-	-0-	-0-	12	1	985	2	N	18					68
							20	9									
01	1024	N	1024	-0-	-0-	-0-	16	1	989	2	N	17					85
							19	9									
02	819	N	819	-0-	-0-	-0-	12	1	790	2	N	15					100
							17	9									
03	989	N	989	-0-	-0-	-0-	14	1	954	2	N	19	1	8			118
							21	9									
*04	973	N	973	-0-	-0-	-0-	14	1	930	2	N	26	1	8			143
							29	9									

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1208	-0-	-22	-0-	9	1	1185	2	N	13					147
							14	9									
12	1219	N	1219	-0-	-0-	-0-	8	1	1191	2	N	18					165
							20	9									
01	1183	N	1183	-0-	-0-	-0-	10	1	1173	2	N	-0-					165
02	1100	N	1100	-0-	-0-	-0-	17	1	1083	2	N	-0-					165
03	1123	N	1123	-0-	-0-	-0-	16	1	1107	2	N	-0-					165
*04	965	N	965	-0-	-0-	-0-	14	1	941	2	N	9	1	8			173
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	389	-0-	-91	-0-	5	1	384	2	N	-0-					62
12	302	N	302	-0-	-0-	-0-	4	1	298	2	N	-0-	2	1			60
01	319	N	319	-0-	-0-	-0-	5	1	314	2	N	-0-					60
02	285	N	285	-0-	-0-	-0-	4	1	281	2	N	-0-					60
03	279	N	279	-0-	-0-	-0-	4	1	275	2	N	-0-					60
*04	163	N	163	-0-	-0-	-0-	2	1	161	2	N	-0-					60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1965	-0-	-45	-0-	26 18	1 9	1921	2	N	16					195
12	1945	N	1945	-0-	-0-	-0-	24 2	1 9	1919	2	N	2					197
01	1923	N	1923	-0-	-0-	-0-	30 18	1 9	1875	2	N	16					213
02	1509	N	1509	-0-	-0-	-0-	23 14	1 9	1472	2	N	13	1	8			225
03	1964	N	1964	-0-	-0-	-0-	27 11	1 9	1926	2	N	10	179	1	1	8	55
*04	1994	N	1994	-0-	-0-	-0-	30 14	1 9	1950	2	N	13	1	8			67

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2420	N	2420	-0-	-0-	-0-	16 7	1 9	2397	2	N	6					140
12	2324	N	2324	-0-	-0-	-0-	15 13	1 9	2296	2	N	12					152
01	2184	N	2184	-0-	-0-	-0-	19 31	1 9	2134	2	N	28					180
02	1905	N	1905	-0-	-0-	-0-	28 67	1 9	1810	2	N	61	1	8			240
03	2151	N	2151	-0-	-0-	-0-	30 30	1 9	2091	2	N	27	187	1	3	8	77
*04	2037	N	2037	-0-	-0-	-0-	30 15	1 9	1992	2	N	14	1	8			90

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1761	N	1761	-0-	-0-	-0-	24 13	1 9	1724	2	N	12					108
12	1755	N	1755	-0-	-0-	-0-	21 13	1 9	1721	2	N	12					120
01	1732	N	1732	-0-	-0-	-0-	27 22	1 9	1683	2	N	20					140
02	1457	N	1457	-0-	-0-	-0-	22 18	1 9	1417	2	N	16	1	8			155
03	1696	N	1696	-0-	-0-	-0-	23 22	1 9	1651	2	N	20					175
*04	1626	N	1626	-0-	-0-	-0-	24 19	1 9	1583	2	N	17	2	8			190

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	247	-0-	-23	-0-	3	1	244	2	N	-0-					41
12	262	N	262	-0-	-0-	-0-	3	1	259	2	N	-0-	1	1			40
01	280	N	280	-0-	-0-	-0-	4	1	276	2	N	-0-					40
02	214	N	214	-0-	-0-	-0-	3	1	211	2	N	-0-					40
03	279	N	279	-0-	-0-	-0-	4	1	275	2	N	-0-					40
*04	223	N	223	-0-	-0-	-0-	3	1	220	2	N	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2383	N	2383	-0-	-0-	-0-	32	1	2332	2	N	17					113
							19	9									
12	2270	N	2270	-0-	-0-	-0-	27	1	2222	2	N	19					132
							21	9									
01	2280	N	2280	-0-	-0-	-0-	35	1	2220	2	N	23					155
							25	9									
02	1921	N	1921	-0-	-0-	-0-	29	1	1863	2	N	26	1	8			180
							29	9									
03	2407	N	2407	-0-	-0-	-0-	34	1	2369	2	N	4	1	8			183
							4	9									
*04	2328	N	2328	-0-	-0-	-0-	35	1	2287	2	N	5	1	8			187
							6	9									

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

11	654	N	654	-0-	-0-	-0-	30	1	624	2	N	-0-	1	1			35
12	657	N	657	-0-	-0-	-0-	27	1	627	2	N	3					38
							3	9									
01	646	N	646	-0-	-0-	-0-	35	1	611	2	N	-0-					38
02	449	N	449	-0-	-0-	-0-	7	1	442	2	N	-0-					38
03	621	N	621	-0-	-0-	-0-	9	1	610	2	N	2					40
							2	9									
*04	594	N	594	-0-	-0-	-0-	9	1	585	2	N	-0-					40

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

11	1080	N	996	-0-	-84	-0-	13	1	980	2	N	3					133
							3	9									
12	1052	N	1052	-0-	-0-	-0-	13	1	1031	2	N	7					140
							8	9									
01	915	N	915	-0-	-0-	-0-	14	1	901	2	N	-0-					140
02	653	N	653	-0-	-0-	-0-	10	1	628	2	N	14	1	8			153
							15	9									
03	1225	N	1225	-0-	-0-	-0-	17	1	1200	2	N	7					160
							8	9									
*04	972	N	972	-0-	-0-	-0-	14	1	952	2	N	5					165
							6	9									

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

11	810	N	557	-0-	-253	-0-	7	1	547	2	N	3					50
							3	9									
12	759	N	759	-0-	-0-	-0-	6	1	750	2	N	3					53
							3	9									
01	1023	N	1023	-0-	-0-	-0-	11	1	1008	2	N	4					57
							4	9									
02	827	N	827	-0-	-0-	-0-	12	1	812	2	N	3					60
							3	9									
03	826	N	826	-0-	-0-	-0-	11	1	815	2	N	-0-					60
*04	868	N	868	-0-	-0-	-0-	12	1	852	2	N	4	1	8			63
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3387	X	3387	-0-	-0-	-0-	45	1	3317	2	N	23					155
							25	9									
12	3401	X	3401	-0-	-0-	-0-	41	1	3341	2	N	17					172
							19	9									
01	3326	X	3326	-0-	-0-	-0-	51	1	3241	2	N	31					203
							34	9									
02	2784	X	2784	-0-	-0-	-0-	42	1	2722	2	N	18	1	8			220
							20	9									
03	3259	X	3259	-0-	-0-	-0-	45	1	3205	2	N	8	187	1	4	8	37
							9	9									
*04	3301	X	3301	-0-	-0-	-0-	49	1	3237	2	N	14	3	8			48
							15	9									

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

11	1650	N	828	-0-	-822	-0-	824	2	4	9	N	4					182
12	1331	N	1331	-0-	-0-	-0-	9	1	1316	2	N	5					187
							6	9									
01	1410	N	1410	-0-	-0-	-0-	12	1	1375	2	N	21	3	8			205
							23	9									
02	1310	N	1310	-0-	-0-	-0-	20	1	1283	2	N	6	1	8			210
							7	9									
03	1419	N	1419	-0-	-0-	-0-	19	1	1400	2	N	-0-					210
*04	1534	N	1534	-0-	-0-	-0-	22	1	1493	2	N	17	2	8			225
							19	9									

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

11	3001	X	3001	-0-	-0-	-0-	40	1	2946	2	N	14					95
							15	9									
12	3056	X	3056	-0-	-0-	-0-	37	1	3006	2	N	12					107
							13	9									
01	3558	X	3558	-0-	-0-	-0-	55	1	3471	2	N	29	4	8			132
							32	9									
02	2576	X	2441	-0-	-135	-0-	37	1	2401	2	N	3	2	8			133
							3	9									
03	3051	X	3051	-0-	-0-	-0-	42	1	2986	2	N	21	1	8			153
							23	9									
04	2760	X	2755	-0-	-5	-0-	41	1	2693	2	N	19	2	8			170
							21	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2154	N	2154	-0-	-0-	-0-	29	1	2125	2	N	-0-	194	1			28
12	2160	N	2160	-0-	-0-	-0-	26	1	2134	2	N	-0-					28
01	2160	N	2160	-0-	-0-	-0-	33	1	2077	2	N	45					73
							50	9									
02	1775	N	1775	-0-	-0-	-0-	27	1	1738	2	N	9					82
							10	9									
03	1868	N	1868	-0-	-0-	-0-	26	1	1829	2	N	12	1	8			93
							13	9									
*04	1707	N	1707	-0-	-0-	-0-	25	1	1670	2	N	11	1	8			103
							12	9									

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2440	N	2440	-0-	-0-	-0-	32	1	2344	2	N	58					132
							64	9									
12	1686	N	1686	-0-	-0-	-0-	20	1	1665	2	N	1					133
							1	9									
01	2316	N	2316	-0-	-0-	-0-	36	1	2241	2	N	35					168
							39	9									
02	1447	N	1447	-0-	-0-	-0-	22	1	1425	2	N	-0-					168
03	1181	N	1181	-0-	-0-	-0-	16	1	1165	2	N	-0-					168
*04	1638	N	1638	-0-	-0-	-0-	24	1	1612	2	N	2					170
							2	9									

CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2728	N	2728	-0-	-0-	-0-	37	1	2677	2	N	13	187	1			23
							14	9									
12	2813	N	2813	-0-	-0-	-0-	34	1	2755	2	N	22					45
							24	9									
01	2723	N	2723	-0-	-0-	-0-	42	1	2661	2	N	18					63
							20	9									
02	2314	N	2314	-0-	-0-	-0-	35	1	2248	2	N	28	1	8			90
							31	9									
03	2730	N	2730	-0-	-0-	-0-	38	1	2659	2	N	30	2	8			118
							33	9									
*04	2684	N	2684	-0-	-0-	-0-	40	1	2615	2	N	26	2	8			142
							29	9									

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	874	-0-	-776	-0-	12	1	848	2	N	13					110
							14	9									
12	1570	N	1570	-0-	-0-	-0-	10	1	1549	2	N	10					120
							11	9									
01	1384	N	1384	-0-	-0-	-0-	12	1	1364	2	N	7					127
							8	9									
02	1004	N	1004	-0-	-0-	-0-	15	1	980	2	N	8					135
							9	9									
03	1342	N	1342	-0-	-0-	-0-	17	1	1325	2	N	-0-					135
*04	1311	N	1311	-0-	-0-	-0-	19	1	1290	2	N	2					137
							2	9									

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	28	1			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1199	-0-	-91	-0-	16	1	1182	2	N	1					68
							1	9									
12	1064	N	1064	-0-	-0-	-0-	13	1	1051	2	N	-0-					68
01	1165	N	1165	-0-	-0-	-0-	18	1	1121	2	N	24	12	8			80
							26	9									
02	1015	N	1015	-0-	-0-	-0-	16	1	997	2	N	2	2	8			80
							2	9									
03	1062	N	1062	-0-	-0-	-0-	15	1	1047	2	N	-0-					80
*04	1025	N	1025	-0-	-0-	-0-	15	1	1010	2	N	-0-					80

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2368	N	2368	-0-	-0-	-0-	2353	2	15	9	N	14					63
12	2296	N	2296	-0-	-0-	-0-	23	1	2251	2	N	20					83
							22	9									
01	2223	N	2223	-0-	-0-	-0-	27	1	2170	2	N	24					107
							26	9									
02	1973	N	1973	-0-	-0-	-0-	30	1	1900	2	N	39	1	8			145
							43	9									
03	2290	N	2290	-0-	-0-	-0-	32	1	2248	2	N	9	1	8			153
							10	9									
*04	2160	N	2160	-0-	-0-	-0-	32	1	2108	2	N	18	1	8			170
							20	9									

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1780	N	1780	-0-	-0-	-0-	24	1	1756	2	N	-0-					74
12	1688	N	1688	-0-	-0-	-0-	20	1	1661	2	N	6					80
							7	9									
01	1800	N	1800	-0-	-0-	-0-	28	1	1772	2	N	-0-					80
02	1491	N	1491	-0-	-0-	-0-	23	1	1465	2	N	3					83
							3	9									
03	1850	N	1850	-0-	-0-	-0-	26	1	1812	2	N	11	1	8			93
							12	9									
*04	1790	N	1790	-0-	-0-	-0-	26	1	1747	2	N	15	1	8			107
							17	9									

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1652	-0-	-28	-0-	22	1	1620	2	N	9					200
							10	9									
12	1595	N	1595	-0-	-0-	-0-	19	1	1567	2	N	8					208
							9	9									
01	1431	N	1431	-0-	-0-	-0-	22	1	1403	2	N	5	180	1			33
							6	9									
02	281	N	281	-0-	-0-	-0-	4	1	277	2	N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

11	3450	X	3419	-0-	-31	-0-	46	1	3342	2	N	28					238
							31	9									
12	T. A.		3221	-0-	3221	3221	39	1	3182	2	N	-0-					238
01	T. A.		3479	-0-	3479	6700	54	1	3385	2	N	36	6	8			268
							40	9									
02	T. A.		1857	-0-	1857	8557	28	1	1822	2	N	6	2	1			272
							7	9									
03	T. A.		3260	-0-	3260	11817	45	1	3213	2	N	2	189	1			85
							2	9									
*04	15004	X	3187	-0-	-11817	-0-	47	1	3116	2	N	22	2	8			105
							24	9									

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					138
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

CARR 14 WELL #: 1413P RRCID -> 206849 COMPL. DATE 10/24/2004 TOTAL DEPTH 11900 PERF.11366 - 11702

11	14B	DENY	-0-	-0-	-0-	601					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	601					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	601					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	601					N	-0-					67
03	14B	DENY	-0-	-0-	-0-	601					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	601					N	-0-					67

PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	1	1			30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	4	1	311	2	N	23					172
							25	9									
12	411	N	411	-0-	-0-	-0-	3	1	405	2	N	3					175
							3	9									
01	368	N	368	-0-	-0-	-0-	4	1	356	2	N	7					182
							8	9									
02	428	N	428	-0-	-0-	-0-	6	1	415	2	N	6					188
							7	9									
03	295	N	295	-0-	-0-	-0-	5	1	279	2	N	10	1	8			197
							11	9									
*04	389	N	389	-0-	-0-	-0-	6	1	375	2	N	7	1	8			203
							8	9									

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1397	-0-	-73	-0-	19	1	1366	2	N	11					147
							12	9									
12	1662	N	1662	-0-	-0-	-0-	17	1	1633	2	N	11					158
							12	9									
01	1851	N	1851	-0-	-0-	-0-	22	1	1796	2	N	30					188
							33	9									
02	1372	N	1372	-0-	-0-	-0-	21	1	1340	2	N	10	1	8			197
							11	9									
03	1760	N	1760	-0-	-0-	-0-	24	1	1712	2	N	22	1	8			218
							24	9									
*04	1539	N	1539	-0-	-0-	-0-	23	1	1494	2	N	20	1	8			237
							22	9									

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1711	N	1711	-0-	-0-	-0-	41	1	1661	2	N	8					120
							9	9									
12	1658	N	1658	-0-	-0-	-0-	31	1	1621	2	N	5					125
							6	9									
01	1555	N	1555	-0-	-0-	-0-	43	1	1495	2	N	15					140
							17	9									
02	1447	N	1447	-0-	-0-	-0-	22	1	1400	2	N	23	1	8			162
							25	9									
03	1621	N	1621	-0-	-0-	-0-	22	1	1586	2	N	12	1	8			173
							13	9									
*04	1610	N	1610	-0-	-0-	-0-	24	1	1569	2	N	15	3	8			185
							17	9									

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 01/05/2005 TOTAL DEPTH 11850 PERF.11339 - 11685

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2010	-0-	-990	7380	27	1	1983	2	N	-0-					109
12	3100	N	1719	-0-	-1381	5999	21	1	1698	2	N	-0-	2	1			107
01	3100	N	2492	-0-	-608	5391	39	1	2453	2	N	-0-					107
02	2800	N	1937	-0-	-863	4528	30	1	1907	2	N	-0-					107
03	3100	N	2279	-0-	-821	3707	32	1	2247	2	N	-0-					107
*04	3000	N	2070	-0-	-930	2777	31	1	2039	2	N	-0-					107

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1323	-0-	-147	-0-		18 1	1305	2	N	-0-					
12	T. A.		1443	-0-	1443	1443		17 1	1416	2	N	9					57
								10 9									
01	T. A.		1536	-0-	1536	2979		24 1	1489	2	N	21					78
								23 9									
02	T. A.		971	-0-	971	3950		15 1	938	2	N	16	1	8			93
								18 9									
03	T. A.		2206	-0-	2206	6156		31 1	2172	2	N	3	1	8			95
								3 9									
*04	8171	X	2015	-0-	-6156	-0-		30 1	1971	2	N	13	3	8			105
								14 9									

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

11	1115	N	1115	-0-	-0-	-0-		15 1	1097	2	N	3					192
								3 9									
12	1035	N	1035	-0-	-0-	-0-		12 1	1017	2	N	5					197
								6 9									
01	846	N	846	-0-	-0-	-0-		13 1	826	2	N	6	6	8			197
								7 9									
02	461	N	461	-0-	-0-	-0-		7 1	451	2	N	3					200
								3 9									
03	526	N	526	-0-	-0-	-0-		7 1	508	2	N	10					210
								11 9									
*04	1020	N	1020	-0-	-0-	-0-		15 1	1001	2	N	4	1	8			213
								4 9									

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

11	1112	N	1112	-0-	-0-	-0-		15 1	1088	2	N	8	183	1			75
								9 9									
12	1003	N	1003	-0-	-0-	-0-		12 1	989	2	N	2					77
								2 9									
01	850	N	850	-0-	-0-	-0-		13 1	825	2	N	11					88
								12 9									
02	942	N	942	-0-	-0-	-0-		14 1	918	2	N	9					97
								10 9									
03	1146	N	1146	-0-	-0-	-0-		16 1	1120	2	N	9	1	8			105
								10 9									
*04	1123	N	1123	-0-	-0-	-0-		17 1	1094	2	N	11	1	8			115
								12 9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	2	1	189	2	N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	2	1	100	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	N	354	-0-	-0-	-0-	5	1	349	2	N	-0-					17
12	338	N	338	-0-	-0-	-0-	4	1	334	2	N	-0-					17
01	333	N	333	-0-	-0-	-0-	5	1	328	2	N	-0-					17
02	313	N	313	-0-	-0-	-0-	5	1	308	2	N	-0-					17
03	286	N	286	-0-	-0-	-0-	3	1	194	2	N	81					98
							89	9									
*04	447	N	447	-0-	-0-	-0-	7	1	440	2	N	-0-					98

TEAS 43 WELL #: 4317 P RRCID -> 209139 COMPL. DATE 01/20/2005 TOTAL DEPTH 11900 PERF.11376 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					125
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					125
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					125
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					125
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					125

CARR-MUSE WELL #: 5522 P RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	382	-0-	-38	-0-	5	1	377	2	N	-0-	2	1			42
12	394	N	394	-0-	-0-	-0-	5	1	389	2	N	-0-					42
01	364	N	364	-0-	-0-	-0-	6	1	358	2	N	-0-					42
02	208	N	208	-0-	-0-	-0-	3	1	205	2	N	-0-					42
03	354	N	354	-0-	-0-	-0-	5	1	349	2	N	-0-					42
*04	219	N	219	-0-	-0-	-0-	3	1	216	2	N	-0-					42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1843	-0-	-137	-0-	25	1	1794	2	N	22					80
							24	9									
12	1855	N	1855	-0-	-0-	-0-	22	1	1808	2	N	23					103
							25	9									
01	1833	N	1833	-0-	-0-	-0-	28	1	1780	2	N	23	4	8			122
							25	9									
02	1539	N	1539	-0-	-0-	-0-	23	1	1487	2	N	26					148
							29	9									
03	1830	N	1830	-0-	-0-	-0-	25	1	1779	2	N	24					172
							26	9									
*04	1693	N	1693	-0-	-0-	-0-	25	1	1656	2	N	11	1	8			182
							12	9									

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

11	1350	N	1347	-0-	-3	-0-	18	1	1329	2	N	-0-					15
12	1366	N	1366	-0-	-0-	-0-	17	1	1349	2	N	-0-					15
01	1392	N	1392	-0-	-0-	-0-	22	1	1370	2	N	-0-					15
02	1120	N	1120	-0-	-0-	-0-	17	1	1103	2	N	-0-					15
03	1308	N	1308	-0-	-0-	-0-	18	1	1290	2	N	-0-					15
*04	1289	N	1289	-0-	-0-	-0-	19	1	1270	2	N	-0-					15

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

11	1380	N	1338	-0-	-42	-0-	6	1	1326	2	N	5					117
							6	9									
12	1478	N	1478	-0-	-0-	-0-	5	1	1459	2	N	13					130
							14	9									
01	1227	N	1227	-0-	-0-	-0-	6	1	1210	2	N	10					140
							11	9									
02	1066	N	1066	-0-	-0-	-0-	16	1	1036	2	N	13					153
							14	9									
03	1152	N	1152	-0-	-0-	-0-	16	1	1126	2	N	9	2	8			160
							10	9									
*04	1284	N	1284	-0-	-0-	-0-	19	1	1237	2	N	25	3	8			182
							28	9									

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			103
01	475	N	475	-0-	-0-	-0-	7	1	457	2	N	10					113
							11	9									
02	254	N	254	-0-	-0-	-0-	4	1	237	2	N	12					125
							13	9									
03	208	N	208	-0-	-0-	-0-	3	1	204	2	N	1	1	8			125
							1	9									
04	0	N	-0-	-0-	-0-	-0-					N	-0-					125

CARR 14 WELL #: 1403 P RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	984	N	984	-0-	-0-	-0-	13	1	971	2	N	-0-					62
12	767	N	767	-0-	-0-	-0-	9	1	758	2	N	-0-					62
01	1101	N	1101	-0-	-0-	-0-	17	1	1084	2	N	-0-					62
02	762	N	762	-0-	-0-	-0-	12	1	750	2	N	-0-					62
03	1140	N	1140	-0-	-0-	-0-	16	1	1123	2	N	1					63
							1	9									
*04	926	N	926	-0-	-0-	-0-	14	1	911	2	N	1	1	8			63
							1	9									

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

11	14B DENY	-0-	-0-	-0-	1						N	-0-					8
12	14B2 EXT	-0-	-0-	-0-	1						N	-0-					8
01	14B2 EXT	-0-	-0-	-0-	1						N	-0-					8
02	14B2 EXT	-0-	-0-	-0-	1						N	-0-					8
03	14B DENY	-0-	-0-	-0-	1						N	-0-					8
04	14B2 EXT	-0-	-0-	-0-	1						N	-0-					8

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

11	1830	N	1781	-0-	-49	-0-	24	1	1757	2	N	-0-					123
12	1561	N	1561	-0-	-0-	-0-	19	1	1525	2	N	15					138
							17	9									
01	1809	N	1809	-0-	-0-	-0-	28	1	1757	2	N	22					160
							24	9									
02	1033	N	1033	-0-	-0-	-0-	16	1	999	2	N	16	1	8			175
							18	9									
03	2005	N	2005	-0-	-0-	-0-	28	1	1954	2	N	21	1	8			195
							23	9									
*04	1807	N	1807	-0-	-0-	-0-	27	1	1755	2	N	23	3	8			215
							25	9									

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

11	1230	N	1161	-0-	-69	-0-	16	1	1136	2	N	8					53
							9	9									
12	1158	N	1158	-0-	-0-	-0-	14	1	1142	2	N	2					55
							2	9									
01	1152	N	1152	-0-	-0-	-0-	18	1	1125	2	N	8					63
							9	9									
02	699	N	699	-0-	-0-	-0-	11	1	680	2	N	7					70
							8	9									
03	1278	N	1278	-0-	-0-	-0-	18	1	1242	2	N	16	1	8			85
							18	9									
*04	1073	N	1073	-0-	-0-	-0-	16	1	1048	2	N	8					93
							9	9									

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 05/05/2005 TOTAL DEPTH 11825 PERF.11313 - 11650

11	0	N	-0-	-0-	-0-	-0-					N	-0-					120
12	0	N	-0-	-0-	-0-	-0-					N	5					125
01	0	N	-0-	-0-	-0-	-0-					N	-0-					125
02	0	N	-0-	-0-	-0-	-0-					N	-0-					125
03	0	N	-0-	-0-	-0-	-0-					N	-0-					125
04	0	N	-0-	-0-	-0-	-0-					N	-0-					125

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

11	2528	N	2528	-0-	-0-	-0-	34	1	2471	2	N	21					218
							23	9									
12	2259	N	2259	-0-	-0-	-0-	27	1	2232	2	N	-0-					218
01	2212	N	2212	-0-	-0-	-0-	34	1	2150	2	N	25	5	8			238
							28	9									
02	1763	N	1763	-0-	-0-	-0-	27	1	1730	2	N	5	3	8			240
							6	9									
03	2574	N	2574	-0-	-0-	-0-	36	1	2535	2	N	3	1	8			242
							3	9									
*04	2286	N	2286	-0-	-0-	-0-	34	1	2249	2	N	3	3	8			242
							3	9									

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

11	1560	N	1504	-0-	-56	-0-	20	1	1477	2	N	6					105
							7	9									
12	1493	N	1493	-0-	-0-	-0-	18	1	1475	2	N	-0-					105
01	1504	N	1504	-0-	-0-	-0-	23	1	1473	2	N	7					112
							8	9									
02	1290	N	1290	-0-	-0-	-0-	20	1	1270	2	N	-0-					112
03	1502	N	1502	-0-	-0-	-0-	21	1	1480	2	N	1	1	8			112
							1	9									
*04	1466	N	1466	-0-	-0-	-0-	22	1	1437	2	N	6	1	8			117
							7	9									

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

11	3097	X	3097	-0-	-0-	-0-	41	1	3002	2	N	49					125
							54	9									
12	2750	X	2750	-0-	-0-	-0-	33	1	2700	2	N	15					140
							17	9									
01	2751	X	2751	-0-	-0-	-0-	43	1	2683	2	N	23					163
							25	9									
02	2553	X	2553	-0-	-0-	-0-	39	1	2491	2	N	21	1	8			183
							23	9									
03	3316	X	3316	-0-	-0-	-0-	46	1	3233	2	N	34	177	1	1	8	39
							37	9									
*04	2991	X	2991	-0-	-0-	-0-	44	1	2925	2	N	20	1	8			58
							22	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

11	930	N	910	-0-	-20	-0-	12	1	898	2	N	-0-					185
12	960	N	960	-0-	-0-	-0-	12	1	939	2	N	8					193
							9	9									
01	946	N	946	-0-	-0-	-0-	15	1	916	2	N	14					207
							15	9									
02	821	N	821	-0-	-0-	-0-	12	1	781	2	N	25					232
							28	9									
03	889	N	889	-0-	-0-	-0-	12	1	877	2	N	-0-	183	1			49
*04	896	N	896	-0-	-0-	-0-	13	1	868	2	N	14					63
							15	9									

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

11	960	N	867	-0-	-93	-0-	867	2			N	-0-					137
12	948	N	948	-0-	-0-	-0-	11	1	887	2	N	45					182
							50	9									
01	897	N	897	-0-	-0-	-0-	14	1	873	2	N	9	4	8			187
							10	9									
02	716	N	716	-0-	-0-	-0-	11	1	702	2	N	3					190
							3	9									
03	876	N	876	-0-	-0-	-0-	12	1	856	2	N	7					197
							8	9									
*04	845	N	845	-0-	-0-	-0-	13	1	826	2	N	5					202
							6	9									

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1664	N	1664	-0-	-0-	-0-	22	1	1638	2	N	4					172
							4	9									
12	1664	N	1664	-0-	-0-	-0-	20	1	1638	2	N	5					177
							6	9									
01	1644	N	1644	-0-	-0-	-0-	26	1	1611	2	N	6					183
							7	9									
02	1399	N	1399	-0-	-0-	-0-	21	1	1360	2	N	16	1	8			198
							18	9									
03	1664	N	1664	-0-	-0-	-0-	23	1	1631	2	N	9	173	1	1	8	33
							10	9									
*04	1652	N	1652	-0-	-0-	-0-	24	1	1617	2	N	10	1	8			42
							11	9									

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0-	-0-	5	1	400	2	N	7					193
							8	9									
12	399	N	399	-0-	-0-	-0-	5	1	394	2	N	-0-					193
01	430	N	430	-0-	-0-	-0-	6	1	403	2	N	19	165	1			47
							21	9									
02	233	N	233	-0-	-0-	-0-	4	1	226	2	N	3					50
							3	9									
03	376	N	376	-0-	-0-	-0-	5	1	368	2	N	3					53
							3	9									
*04	469	N	469	-0-	-0-	-0-	7	1	443	2	N	17					70
							19	9									

CARR 14 WELL #: 1416 P RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3	-0-	2	1	141	2	N	4					110
							4	9									
12	183	N	183	-0-	-0-	-0-	2	1	164	2	N	15					125
							17	9									
01	175	N	175	-0-	-0-	-0-	3	1	161	2	N	10					135
							11	9									
02	153	N	153	-0-	-0-	-0-	2	1	134	2	N	15					150
							17	9									
03	148	N	148	-0-	-0-	-0-	2	1	132	2	N	13					163
							14	9									
*04	105	N	105	-0-	-0-	-0-	2	1	101	2	N	2					165
							2	9									

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1807	-0-	-173	-0-	24	1	1783	2	N	-0-					101
12	1600	N	1600	-0-	-0-	-0-	19	1	1571	2	N	9					110
							10	9									
01	1803	N	1803	-0-	-0-	-0-	28	1	1767	2	N	7					117
							8	9									
02	739	N	739	-0-	-0-	-0-	11	1	716	2	N	11	1	8			127
							12	9									
03	1767	N	1767	-0-	-0-	-0-	25	1	1733	2	N	8					135
							9	9									
*04	1836	N	1836	-0-	-0-	-0-	27	1	1757	2	N	47					182
							52	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1270	N	1270	-0-	-0-	-0-	17	1	1244	2	N	8					203
							9	9									
12	1004	N	1004	-0-	-0-	-0-	12	1	981	2	N	10					213
							11	9									
01	986	N	986	-0-	-0-	-0-	15	1	943	2	N	25	198	1	7	8	33
							28	9									
02	936	N	936	-0-	-0-	-0-	14	1	894	2	N	25	1	8			57
							28	9									
03	1157	N	1157	-0-	-0-	-0-	16	1	1116	2	N	23					80
							25	9									
*04	972	N	972	-0-	-0-	-0-	14	1	948	2	N	9	2	8			87
							10	9									

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1544	-0-	-196	-0-	21	1	1522	2	N	1					232
							1	9									
12	1470	N	1470	-0-	-0-	-0-	18	1	1451	2	N	1					233
							1	9									
01	1313	N	1313	-0-	-0-	-0-	20	1	1268	2	N	23	6	8			250
							25	9									
02	1017	N	1017	-0-	-0-	-0-	16	1	1001	2	N	-0-					250
03	1259	N	1259	-0-	-0-	-0-	18	1	1238	2	N	3					253
							3	9									
*04	1339	N	1339	-0-	-0-	-0-	20	1	1306	2	N	12					265
							13	9									

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3084	X	3084	-0-	-0-	-0-	41	1	3026	2	N	15					40
							17	9									
12	3010	X	3010	-0-	-0-	-0-	36	1	2960	2	N	13					53
							14	9									
01	2940	X	2940	-0-	-0-	-0-	46	1	2869	2	N	23	8	8			68
							25	9									
02	2496	X	2496	-0-	-0-	-0-	38	1	2451	2	N	6	2	8			72
							7	9									
03	2936	X	2936	-0-	-0-	-0-	41	1	2869	2	N	24	1	8			95
							26	9									
*04	2863	X	2863	-0-	-0-	-0-	42	1	2797	2	N	22	2	8			115
							24	9									

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

11	14B DENY	-0-	-0-	-0-	-0-	N	-0-	1
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	1
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	1
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	1
03	14B DENY	-0-	-0-	-0-	-0-	N	-0-	1
*04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	4	1	258	2	N	-0-					26
12	189	N	189	-0-	-0-	-0-	2	1	187	2	N	-0-	1	1			25
01	193	N	193	-0-	-0-	-0-	3	1	190	2	N	-0-					25
02	78	N	78	-0-	-0-	-0-	1	1	77	2	N	-0-					25
03	329	N	329	-0-	-0-	-0-	4	1	316	2	N	8					33
							9	9									
*04	218	N	218	-0-	-0-	-0-	3	1	215	2	N	-0-					33

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7	-0-	261	2	2	9	N	2					77
12	375	N	375	-0-	-0-	-0-	1	1	374	2	N	-0-					77
01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					77
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					77
03	508	N	508	-0-	-0-	-0-	1	1	506	2	N	1	1	8			77
							1	9									
*04	440	N	440	-0-	-0-	-0-	2	1	410	2	N	25					102
							28	9									

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	539	-0-	-91	-0-	27	1	512	2	N	-0-					205
12	565	N	565	-0-	-0-	-0-	24	1	541	2	N	-0-					205
01	490	N	490	-0-	-0-	-0-	30	1	460	2	N	-0-					205
02	353	N	353	-0-	-0-	-0-	5	1	348	2	N	-0-					205
03	458	N	458	-0-	-0-	-0-	6	1	452	2	N	-0-					205
*04	429	N	429	-0-	-0-	-0-	6	1	423	2	N	-0-					205

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	975	-0-	-225	-0-	13	1	959	2	N	3					85
							3	9									
12	864	N	864	-0-	-0-	-0-	10	1	851	2	N	3					88
							3	9									
01	948	N	948	-0-	-0-	-0-	15	1	918	2	N	14	9	8			93
							15	9									
02	784	N	784	-0-	-0-	-0-	12	1	766	2	N	5	1	8			97
							6	9									
03	772	N	772	-0-	-0-	-0-	11	1	759	2	N	2	1	8			98
							2	9									
*04	767	N	767	-0-	-0-	-0-	11	1	753	2	N	3	1	8			100
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1206	N	1206	-0-	-0-	-0-	16	1	1179	2	N	10					97
							11	9									
12	1153	N	1153	-0-	-0-	-0-	14	1	1133	2	N	5					102
							6	9									
01	1188	N	1188	-0-	-0-	-0-	18	1	1155	2	N	14	4	8			112
							15	9									
02	853	N	853	-0-	-0-	-0-	13	1	837	2	N	3	2	8			113
							3	9									
03	1235	N	1235	-0-	-0-	-0-	17	1	1217	2	N	1	1	8			113
							1	9									
*04	1219	N	1219	-0-	-0-	-0-	18	1	1195	2	N	5	3	8			115
							6	9									

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

11	14B DENY	-0-	-0-	-0-	4						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	4						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	4						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	4						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	4						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	4						N	-0-					-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

11	960	N	913	-0-	-47	-0-	887	2	26	9	N	24	183	1			132
12	915	N	915	-0-	-0-	-0-	11	1	886	2	N	16					148
							18	9									
01	1041	N	1041	-0-	-0-	-0-	16	1	992	2	N	30					178
							33	9									
02	749	N	749	-0-	-0-	-0-	11	1	716	2	N	20	1	8			197
							22	9									
03	1081	N	1081	-0-	-0-	-0-	15	1	1042	2	N	22	178	1			41
							24	9									
*04	1125	N	1125	-0-	-0-	-0-	16	1	1088	2	N	19					60
							21	9									

CARR 14 WELL #: 1412P RRCID -> 215353 COMPL. DATE 09/18/2005 TOTAL DEPTH 11884 PERF.11406 - 11718

11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					55
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					55
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	506	-0-	-34	-0-	7	1	499	2	N	-0-					26
12	499	N	499	-0-	-0-	-0-	6	1	493	2	N	-0-	1	1			25
01	452	N	452	-0-	-0-	-0-	7	1	445	2	N	-0-					25
02	239	N	239	-0-	-0-	-0-	4	1	235	2	N	-0-					25
03	376	N	376	-0-	-0-	-0-	5	1	371	2	N	-0-					25
*04	328	N	328	-0-	-0-	-0-	5	1	323	2	N	-0-					25

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1085	-0-	-85	-0-	15	1	1070	2	N	-0-					57
12	868	N	868	-0-	-0-	-0-	11	1	857	2	N	-0-					57
01	1069	N	1069	-0-	-0-	-0-	17	1	1049	2	N	3	3	8			57
							3	9									
02	943	N	943	-0-	-0-	-0-	14	1	929	2	N	-0-					57
03	1115	N	1115	-0-	-0-	-0-	16	1	1099	2	N	-0-					57
*04	1149	N	1149	-0-	-0-	-0-	17	1	1132	2	N	-0-					57

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	2	1	167	2	N	1					150
							1	9									
12	185	N	185	-0-	-0-	-0-	2	1	183	2	N	-0-					150
01	176	N	176	-0-	-0-	-0-	3	1	173	2	N	-0-					150
02	134	N	134	-0-	-0-	-0-	2	1	132	2	N	-0-					150
03	165	N	165	-0-	-0-	-0-	2	1	163	2	N	-0-					150
*04	107	N	107	-0-	-0-	-0-	2	1	105	2	N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1747	N	1747	-0-	-0-	-0-	66	1	1681	2	N	-0-					173
12	1671	N	1671	-0-	-0-	-0-	60	1	1594	2	N	15					188
							17	9									
01	1712	N	1712	-0-	-0-	-0-	75	1	1607	2	N	27					215
							30	9									
02	1547	N	1547	-0-	-0-	-0-	23	1	1506	2	N	16	1	8			230
							18	9									
03	1579	N	1579	-0-	-0-	-0-	22	1	1525	2	N	29	2	8			257
							32	9									
*04	1633	N	1633	-0-	-0-	-0-	24	1	1583	2	N	24	3	8			278
							26	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2253	N	2253	-0-	-0-	-0-	30	1	2211	2	N	11					200
							12	9									
12	2250	N	2250	-0-	-0-	-0-	27	1	2206	2	N	15					215
							17	9									
01	2259	N	2259	-0-	-0-	-0-	35	1	2207	2	N	15					230
							17	9									
02	1817	N	1817	-0-	-0-	-0-	28	1	1774	2	N	14	1	8			243
							15	9									
03	2275	N	2275	-0-	-0-	-0-	32	1	2231	2	N	11	188	1	1	8	65
							12	9									
*04	2234	N	2234	-0-	-0-	-0-	33	1	2188	2	N	12	2	8			75
							13	9									

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1521	N	1521	-0-	-0-	-0-	21	1	1500	2	N	-0-	1	1			173
12	1337	N	1337	-0-	-0-	-0-	16	1	1321	2	N	-0-					173
01	1347	N	1347	-0-	-0-	-0-	21	1	1320	2	N	5					178
							6	9									
02	1069	N	1069	-0-	-0-	-0-	16	1	1051	2	N	2					180
							2	9									
03	1243	N	1243	-0-	-0-	-0-	17	1	1225	2	N	1	1	8			180
							1	9									
*04	1290	N	1290	-0-	-0-	-0-	19	1	1256	2	N	14	1	8			193
							15	9									

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1090	-0-	-200	-0-	15	1	1075	2	N	-0-					95
12	1035	N	1035	-0-	-0-	-0-	12	1	1015	2	N	7					102
							8	9									
01	921	N	921	-0-	-0-	-0-	14	1	907	2	N	-0-					102
02	786	N	786	-0-	-0-	-0-	12	1	774	2	N	-0-					102
03	910	N	910	-0-	-0-	-0-	13	1	897	2	N	-0-					102
*04	744	N	744	-0-	-0-	-0-	11	1	733	2	N	-0-					102

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1489	-0-	-101	-0-	20	1	1459	2	N	9					178
							10	9									
12	1167	N	1167	-0-	-0-	-0-	14	1	1140	2	N	12					190
							13	9									
01	1510	N	1510	-0-	-0-	-0-	23	1	1474	2	N	12					202
							13	9									
02	1239	N	1239	-0-	-0-	-0-	19	1	1213	2	N	6					208
							7	9									
03	1551	N	1551	-0-	-0-	-0-	22	1	1529	2	N	-0-					208
*04	1517	N	1517	-0-	-0-	-0-	23	1	1494	2	N	-0-					208

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3317	-0-	-253	-0-	44	1	3237	2	N	33					118
							36	9									
12	3689	X	3286	-0-	-403	-0-	39	1	3215	2	N	29					147
							32	9									
01	3689	X	3169	-0-	-520	-0-	49	1	3077	2	N	39	6	8			180
							43	9									
02	3360	X	1938	-0-	-1422	-0-	29	1	1895	2	N	13	3	8			190
							14	9									
03	3720	X	3666	-0-	-54	-0-	51	1	3612	2	N	3					193
							3	9									
04	3330	X	3303	-0-	-27	-0-	49	1	3254	2	N	-0-					193

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1410	-0-	-30	-0-	19	1	1391	2	N	-0-					83
12	1435	N	1435	-0-	-0-	-0-	17	1	1396	2	N	20					103
							22	9									
01	1415	N	1415	-0-	-0-	-0-	22	1	1382	2	N	10					113
							11	9									
02	1168	N	1168	-0-	-0-	-0-	18	1	1133	2	N	15	1	8			127
							17	9									
03	1384	N	1384	-0-	-0-	-0-	19	1	1346	2	N	17	1	8			143
							19	9									
*04	1388	N	1388	-0-	-0-	-0-	21	1	1360	2	N	6	1	8			148
							7	9									

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	339	-0-	-21	-0-	5	1	334	2	N	-0-	1	1			60
12	296	N	296	-0-	-0-	-0-	4	1	292	2	N	-0-					60
01	301	N	301	-0-	-0-	-0-	5	1	296	2	N	-0-					60
02	264	N	264	-0-	-0-	-0-	4	1	260	2	N	-0-					60
03	301	N	301	-0-	-0-	-0-	4	1	297	2	N	-0-					60
*04	300	N	300	-0-	-0-	-0-	4	1	294	2	N	2					62
							2	9									

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	1			N	-0-					22
12	3	N	3	-0-	-0-	-0-	3	1			N	-0-					22
01	5	N	5	-0-	-0-	-0-	5	1			N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1249	-0-	-191	-0-	17	1	1220	2	N	11					102
							12	9									
12	1399	N	1399	-0-	-0-	-0-	17	1	1370	2	N	11					113
							12	9									
01	1261	N	1261	-0-	-0-	-0-	19	1	1220	2	N	20					133
							22	9									
02	990	N	990	-0-	-0-	-0-	15	1	975	2	N	-0-					133
03	1276	N	1276	-0-	-0-	-0-	18	1	1238	2	N	18	1	8			150
							20	9									
*04	1341	N	1341	-0-	-0-	-0-	20	1	1309	2	N	11	1	8			160
							12	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2910	-0-	-90	-0-	19	1	2891	2	N	-0-	161	1			47
12	3100	X	2934	-0-	-166	-0-	20	1	2897	2	N	15					62
							17	9									
01	3100	X	2881	-0-	-219	-0-	29	1	2823	2	N	26					88
							29	9									
02	2744	X	2400	-0-	-344	-0-	37	1	2357	2	N	5					93
							6	9									
03	3038	X	2984	-0-	-54	-0-	42	1	2938	2	N	4					97
							4	9									
*04	2910	X	2774	-0-	-136	-0-	41	1	2718	2	N	14	3	8			108
							15	9									

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1043	-0-	-7	-0-	14	1	1029	2	N	-0-	1	1			23
12	1019	N	1019	-0-	-0-	-0-	12	1	999	2	N	7					30
							8	9									
01	1008	N	1008	-0-	-0-	-0-	15	1	973	2	N	18					48
							20	9									
02	700	N	700	-0-	-0-	-0-	10	1	673	2	N	15	1	8			62
							17	9									
03	982	N	982	-0-	-0-	-0-	14	1	966	2	N	2	2	8			62
							2	9									
*04	996	N	996	-0-	-0-	-0-	15	1	961	2	N	18	2	8			78
							20	9									

HOLLAND -C- WELL #: 5701 RRCID -> 219374 COMPL. DATE 04/23/2005 TOTAL DEPTH 14522 PERF.11263 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	474	-0-	-36	-0-	18	1	448	2	N	7					63
							8	9									
12	464	N	464	-0-	-0-	-0-	18	1	442	2	N	4					67
							4	9									
01	398	N	398	-0-	-0-	-0-	19	1	367	2	N	11					78
							12	9									
02	308	N	308	-0-	-0-	-0-	4	1	287	2	N	15					93
							17	9									
03	429	N	429	-0-	-0-	-0-	6	1	399	2	N	22					115
							24	9									
*04	443	N	443	-0-	-0-	-0-	7	1	433	2	N	3					118
							3	9									

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			325
12	0	N	-0-	-0-	-0-	-0-					N	-0-					325
01	0	N	-0-	-0-	-0-	-0-					N	-0-					325
02	0	N	-0-	-0-	-0-	-0-					N	-0-					325
03	0	N	-0-	-0-	-0-	-0-					N	-0-					325
04	0	N	-0-	-0-	-0-	-0-					N	-0-					325

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1534	N	1534	-0-	-0-	-0-	18	1	1325	2	N	174	179	1			238
							191	9									
12	1144	N	1144	-0-	-0-	-0-	13	1	1092	2	N	35	185	1			88
							39	9									
01	1085	N	1085	-0-	-0-	-0-	17	1	1046	2	N	20					108
							22	9									
02	1261	N	1261	-0-	-0-	-0-	18	1	1164	2	N	72					180
							79	9									
03	1487	N	1487	-0-	-0-	-0-	19	1	1378	2	N	82	175	1			87
							90	9									
*04	1507	N	1507	-0-	-0-	-0-	21	1	1400	2	N	78					165
							86	9									

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2045	N	2045	-0-	-0-	-0-	27	1	2000	2	N	16					145
							18	9									
12	1799	N	1799	-0-	-0-	-0-	22	1	1769	2	N	7					152
							8	9									
01	1759	N	1759	-0-	-0-	-0-	27	1	1715	2	N	15					167
							17	9									
02	1299	N	1299	-0-	-0-	-0-	20	1	1262	2	N	15					182
							17	9									
03	1506	N	1506	-0-	-0-	-0-	21	1	1472	2	N	12	1	8			193
							13	9									
*04	1504	N	1504	-0-	-0-	-0-	22	1	1464	2	N	16	1	8			208
							18	9									

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1979	-0-	-181	-0-	27	1	1952	2	N	-0-					145
12	1906	N	1906	-0-	-0-	-0-	22	1	1829	2	N	50					195
							55	9									
01	1726	N	1726	-0-	-0-	-0-	27	1	1682	2	N	15					210
							17	9									
02	1556	N	1556	-0-	-0-	-0-	23	1	1490	2	N	39	190	1	1	8	58
							43	9									
03	1721	N	1721	-0-	-0-	-0-	24	1	1674	2	N	21	2	8			77
							23	9									
*04	2040	N	2040	-0-	-0-	-0-	30	1	1987	2	N	21	3	8			95
							23	9									

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2071	N	2071	-0-	-0-	-0-	28	1	2028	2	N	14					145
							15	9									
12	1851	N	1851	-0-	-0-	-0-	22	1	1807	2	N	20					165
							22	9									
01	1658	N	1658	-0-	-0-	-0-	26	1	1621	2	N	10					175
							11	9									
02	1446	N	1446	-0-	-0-	-0-	22	1	1414	2	N	9	1	8			183
							10	9									
03	1732	N	1732	-0-	-0-	-0-	24	1	1690	2	N	16	1	8			198
							18	9									
*04	1647	N	1647	-0-	-0-	-0-	24	1	1606	2	N	15					213
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1619	N	1619	-0-	-0-	-0-	22	1	1587	2	N	9					163
							10	9									
12	1541	N	1541	-0-	-0-	-0-	19	1	1516	2	N	5					168
							6	9									
01	1578	N	1578	-0-	-0-	-0-	24	1	1532	2	N	20					188
							22	9									
02	1320	N	1320	-0-	-0-	-0-	20	1	1283	2	N	15	1	8			202
							17	9									
03	1597	N	1597	-0-	-0-	-0-	22	1	1536	2	N	35	2	8			235
							39	9									
*04	1529	N	1529	-0-	-0-	-0-	23	1	1493	2	N	12	2	8			245
							13	9									

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/12/2005 TOTAL DEPTH 11820 PERF.11282 - 11589

11	14B DENY		-0-	-0-	-0-	1081					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	1081					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1081					N	NO RPT					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

11	780	N	714	-0-	-66	-0-	30	1	684	2	N	-0-					123
12	698	N	698	-0-	-0-	-0-	27	1	667	2	N	4					127
							4	9									
01	734	N	734	-0-	-0-	-0-	36	1	665	2	N	30					157
							33	9									
02	589	N	589	-0-	-0-	-0-	9	1	580	2	N	-0-					157
03	653	N	653	-0-	-0-	-0-	9	1	644	2	N	-0-					157
*04	711	N	711	-0-	-0-	-0-	11	1	700	2	N	-0-					157

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

11	2190	N	2047	-0-	-143	-0-	27	1	2006	2	N	13					273
							14	9									
12	1775	N	1775	-0-	-0-	-0-	21	1	1753	2	N	1	186	1			88
							1	9									
01	1726	N	1726	-0-	-0-	-0-	27	1	1684	2	N	14	2	8			100
							15	9									
02	1350	N	1350	-0-	-0-	-0-	21	1	1325	2	N	4	1	8			103
							4	9									
03	1608	N	1608	-0-	-0-	-0-	22	1	1573	2	N	12					115
							13	9									
*04	1658	N	1658	-0-	-0-	-0-	25	1	1629	2	N	4	1	8			118
							4	9									

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

11	1170	N	977	-0-	-193	-0-	13	1	960	2	N	4					223
							4	9									
12	896	N	896	-0-	-0-	-0-	11	1	883	2	N	2					225
							2	9									
01	962	N	962	-0-	-0-	-0-	15	1	925	2	N	20					245
							22	9									
02	910	N	910	-0-	-0-	-0-	14	1	896	2	N	-0-					245
03	1070	N	1070	-0-	-0-	-0-	15	1	1055	2	N	-0-					245
*04	1059	N	1059	-0-	-0-	-0-	16	1	1043	2	N	-0-					245

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1933	-0-	-137	-0-	26	1	1907	2	N	-0-					152
12	1924	N	1924	-0-	-0-	-0-	23	1	1898	2	N	3					155
							3	9									
01	1951	N	1951	-0-	-0-	-0-	30	1	1896	2	N	23					178
							25	9									
02	1620	N	1620	-0-	-0-	-0-	25	1	1578	2	N	15					193
							17	9									
03	1947	N	1947	-0-	-0-	-0-	27	1	1891	2	N	26	177	1			42
							29	9									
*04	1888	N	1888	-0-	-0-	-0-	28	1	1831	2	N	26					68
							29	9									

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

11	1920	N	1828	-0-	-92	-0-	25	1	1803	2	N	-0-					185
12	1494	N	1494	-0-	-0-	-0-	18	1	1465	2	N	10					195
							11	9									
01	1981	N	1981	-0-	-0-	-0-	31	1	1950	2	N	-0-					195
02	1449	N	1449	-0-	-0-	-0-	22	1	1427	2	N	-0-					195
03	1577	N	1577	-0-	-0-	-0-	22	1	1555	2	N	-0-					195
*04	1665	N	1665	-0-	-0-	-0-	25	1	1623	2	N	15	3	8			207
							17	9									

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

11	780	N	649	-0-	-131	-0-	9	1	640	2	N	-0-					185
12	599	N	599	-0-	-0-	-0-	7	1	584	2	N	7					192
							8	9									
01	500	N	500	-0-	-0-	-0-	8	1	481	2	N	10	5	8			197
							11	9									
02	600	N	600	-0-	-0-	-0-	9	1	591	2	N	-0-					197
03	629	N	629	-0-	-0-	-0-	9	1	620	2	N	-0-					197
*04	611	N	611	-0-	-0-	-0-	9	1	602	2	N	-0-					197

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

11	1710	N	1627	-0-	-83	-0-	22	1	1603	2	N	2					93
							2	9									
12	1273	N	1273	-0-	-0-	-0-	15	1	1258	2	N	-0-					93
01	1437	N	1437	-0-	-0-	-0-	22	1	1394	2	N	19	5	8			107
							21	9									
02	1361	N	1361	-0-	-0-	-0-	21	1	1337	2	N	3					110
							3	9									
03	1640	N	1640	-0-	-0-	-0-	23	1	1615	2	N	2					112
							2	9									
*04	1625	N	1625	-0-	-0-	-0-	24	1	1593	2	N	7	1	8			118
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	265	-0-	-215	-0-	4	1	257	2	N	4					148
							4	9									
12	252	N	252	-0-	-0-	-0-	3	1	249	2	N	-0-					148
01	175	N	175	-0-	-0-	-0-	3	1	172	2	N	-0-					148
02	185	N	185	-0-	-0-	-0-	3	1	182	2	N	-0-					148
03	247	N	247	-0-	-0-	-0-	3	1	244	2	N	-0-					148
*04	258	N	258	-0-	-0-	-0-	4	1	254	2	N	-0-					148

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2129	N	2129	-0-	-0-	-0-	29	1	2097	2	N	3					155
							3	9									
12	2010	N	2010	-0-	-0-	-0-	24	1	1977	2	N	8					163
							9	9									
01	2110	N	2110	-0-	-0-	-0-	33	1	2056	2	N	19	4	8			178
							21	9									
02	1671	N	1671	-0-	-0-	-0-	26	1	1642	2	N	3	1	8			180
							3	9									
03	2070	N	2070	-0-	-0-	-0-	29	1	2034	2	N	6	1	8			185
							7	9									
*04	1958	N	1958	-0-	-0-	-0-	29	1	1926	2	N	3	1	8			187
							3	9									

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2395	-0-	-605	-0-	32	1	2353	2	N	9					192
							10	9									
12	3100	X	-0-	-0-	-3100	-0-					N	-0-					192
01	4028	X	4028	-0-	-0-	-0-	62	1	3933	2	N	30	4	8			218
							33	9									
02	2800	X	2424	-0-	-376	-0-	37	1	2361	2	N	24	4	8			238
							26	9									
03	3069	X	2921	-0-	-148	-0-	41	1	2874	2	N	5	1	8			242
							6	9									
*04	2856	X	2856	-0-	-0-	-0-	42	1	2791	2	N	21	3	8			260
							23	9									

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2187	N	2187	-0-	-0-	-0-	29	1	2138	2	N	18					132
							20	9									
12	2294	N	2294	-0-	-0-	-0-	28	1	2254	2	N	11					143
							12	9									
01	2157	N	2157	-0-	-0-	-0-	33	1	2098	2	N	24	9	8			158
							26	9									
02	1795	N	1795	-0-	-0-	-0-	27	1	1753	2	N	14					172
							15	9									
03	2110	N	2110	-0-	-0-	-0-	29	1	2058	2	N	21	1	8			192
							23	9									
*04	2056	N	2056	-0-	-0-	-0-	30	1	2003	2	N	21	3	8			210
							23	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2247	N	2247	-0-	-0-	-0-	30	1	2198	2	N	17					120
							19	9									
12	2207	N	2207	-0-	-0-	-0-	26	1	2161	2	N	18					138
							20	9									
01	2231	N	2231	-0-	-0-	-0-	34	1	2173	2	N	22	5	8			155
							24	9									
02	1931	N	1931	-0-	-0-	-0-	29	1	1888	2	N	13					168
							14	9									
03	2237	N	2237	-0-	-0-	-0-	31	1	2204	2	N	2					170
							2	9									
*04	2059	N	2059	-0-	-0-	-0-	31	1	2028	2	N	-0-					170

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

11	1900	N	1900	-0-	-0-	-0-	25	1	1847	2	N	25					123
							28	9									
12	1510	N	1510	-0-	-0-	-0-	18	1	1471	2	N	19					142
							21	9									
01	1409	N	1409	-0-	-0-	-0-	22	1	1381	2	N	5					147
							6	9									
02	1295	N	1295	-0-	-0-	-0-	19	1	1245	2	N	28					175
							31	9									
03	1859	N	1859	-0-	-0-	-0-	26	1	1820	2	N	12					187
							13	9									
*04	1549	N	1549	-0-	-0-	-0-	23	1	1508	2	N	16	3	8			200
							18	9									

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

11	1340	N	1340	-0-	-0-	-0-	18	1	1316	2	N	5					143
							6	9									
12	1190	N	1190	-0-	-0-	-0-	14	1	1168	2	N	7					150
							8	9									
01	1438	N	1438	-0-	-0-	-0-	22	1	1406	2	N	9	9	8			150
							10	9									
02	1035	N	1035	-0-	-0-	-0-	16	1	1019	2	N	-0-					150
03	1304	N	1304	-0-	-0-	-0-	18	1	1278	2	N	7					157
							8	9									
*04	1259	N	1259	-0-	-0-	-0-	18	1	1220	2	N	19	1	8			175
							21	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1052	-0-	-208	-0-	14	1	1028	2	N	9					175
							10	9									
12	1018	N	1018	-0-	-0-	-0-	12	1	1000	2	N	5					180
							6	9									
01	1138	N	1138	-0-	-0-	-0-	17	1	1100	2	N	19	7	8			192
							21	9									
02	798	N	798	-0-	-0-	-0-	12	1	777	2	N	8	2	8			198
							9	9									
03	1128	N	1128	-0-	-0-	-0-	15	1	1092	2	N	19					217
							21	9									
*04	1057	N	1057	-0-	-0-	-0-	16	1	1028	2	N	12	1	8			228
							13	9									

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

11	2100	N	1944	-0-	-156	-0-	26	1	1886	2	N	29					220
							32	9									
12	1333	N	1333	-0-	-0-	-0-	16	1	1317	2	N	-0-	182	1			38
01	1262	N	1262	-0-	-0-	-0-	19	1	1219	2	N	22					60
							24	9									
02	1107	N	1107	-0-	-0-	-0-	16	1	1057	2	N	31	1	8			90
							34	9									
03	1580	N	1580	-0-	-0-	-0-	22	1	1557	2	N	1	1	8			90
							1	9									
*04	1580	N	1580	-0-	-0-	-0-	23	1	1550	2	N	6	3	8			93
							7	9									

CARR 13 WELL #: 1324P RRCID -> 219983 COMPL. DATE 04/26/2006 TOTAL DEPTH 11800 PERF.11302 - 11614

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

11	1170	N	951	-0-	-219	-0-	13	1	931	2	N	6					148
							7	9									
12	1156	N	1156	-0-	-0-	-0-	14	1	1134	2	N	7					155
							8	9									
01	997	N	997	-0-	-0-	-0-	16	1	978	2	N	3					158
							3	9									
02	680	N	680	-0-	-0-	-0-	10	1	670	2	N	-0-					158
03	1109	N	1109	-0-	-0-	-0-	15	1	1090	2	N	4					162
							4	9									
*04	862	N	862	-0-	-0-	-0-	13	1	849	2	N	-0-					162

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1484	N	1484	-0-	-0-	-0-	20	1	1446	2	N	16					143
							18	9									
12	1534	N	1534	-0-	-0-	-0-	18	1	1506	2	N	9					152
							10	9									
01	1496	N	1496	-0-	-0-	-0-	23	1	1442	2	N	28					180
							31	9									
02	1225	N	1225	-0-	-0-	-0-	19	1	1196	2	N	9	1	8			188
							10	9									
03	1443	N	1443	-0-	-0-	-0-	20	1	1402	2	N	19					207
							21	9									
*04	1434	N	1434	-0-	-0-	-0-	21	1	1398	2	N	14	1	8			220
							15	9									

CARR 13 WELL #: 1332P RRCID -> 220218 COMPL. DATE 01/14/2006 TOTAL DEPTH 11870 PERF.11358 - 11719

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

11	30	N	-0-	-0-	-30	-0-					N	-0-	1	1			162
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					162
01	578	N	578	-0-	-0-	-0-	9	1	569	2	N	-0-					162
02	0	N	-0-	-0-	-0-	-0-					N	-0-					162
03	0	N	-0-	-0-	-0-	-0-					N	-0-					162
04	0	N	-0-	-0-	-0-	-0-					N	-0-					162

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

11	2160	N	2039	-0-	-121	-0-	28	1	2011	2	N	-0-					125
12	1802	N	1802	-0-	-0-	-0-	22	1	1780	2	N	-0-					125
01	1746	N	1746	-0-	-0-	-0-	27	1	1702	2	N	15					140
							17	9									
02	1660	N	1660	-0-	-0-	-0-	25	1	1632	2	N	3	1	8			142
							3	9									
03	1967	N	1967	-0-	-0-	-0-	27	1	1938	2	N	2	1	8			143
							2	9									
*04	1856	N	1856	-0-	-0-	-0-	28	1	1826	2	N	2	2	8			143
							2	9									

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

11	1770	N	1687	-0-	-83	-0-	23	1	1653	2	N	10					73
							11	9									
12	1480	N	1480	-0-	-0-	-0-	18	1	1456	2	N	5					78
							6	9									
01	1659	N	1659	-0-	-0-	-0-	26	1	1611	2	N	20	5	8			93
							22	9									
02	972	N	972	-0-	-0-	-0-	15	1	946	2	N	10					103
							11	9									
03	1882	N	1882	-0-	-0-	-0-	26	1	1845	2	N	10					113
							11	9									
*04	1405	N	1405	-0-	-0-	-0-	21	1	1373	2	N	10	1	8			122
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2207	N	2207	-0-	-0-	-0-	2193	2	14	9	N	13	194	1			50
12	2242	N	2242	-0-	-0-	-0-	2206	2	36	9	N	33					83
01	2097	N	2097	-0-	-0-	-0-	2087	2	10	9	N	9					92
02	1624	N	1624	-0-	-0-	-0-	25	1	1581	2	N	16	1	8			107
							18	9									
03	2043	N	2043	-0-	-0-	-0-	28	1	1991	2	N	22	2	8			127
							24	9									
*04	2054	N	2054	-0-	-0-	-0-	30	1	1985	2	N	35	4	8			158
							39	9									

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1530	-0-	-90	-0-	20	1	1496	2	N	13					205
							14	9									
12	1352	N	1352	-0-	-0-	-0-	16	1	1336	2	N	-0-					205
01	1526	N	1526	-0-	-0-	-0-	23	1	1471	2	N	29	2	8			232
							32	9									
02	1232	N	1232	-0-	-0-	-0-	19	1	1207	2	N	5	2	8			235
							6	9									
03	1314	N	1314	-0-	-0-	-0-	18	1	1290	2	N	5	177	1			63
							6	9									
*04	1633	N	1633	-0-	-0-	-0-	24	1	1598	2	N	10	1	8			72
							11	9									

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2088	N	2088	-0-	-0-	-0-	28	1	2046	2	N	13					102
							14	9									
12	2122	N	2122	-0-	-0-	-0-	26	1	2082	2	N	13					115
							14	9									
01	2082	N	2082	-0-	-0-	-0-	32	1	2017	2	N	30					145
							33	9									
02	1502	N	1502	-0-	-0-	-0-	23	1	1453	2	N	24	1	8			168
							26	9									
03	2217	N	2217	-0-	-0-	-0-	30	1	2152	2	N	32	2	8			198
							35	9									
*04	2046	N	2046	-0-	-0-	-0-	30	1	1976	2	N	36	1	8			233
							40	9									

CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2802	-0-	-48	-0-	38	1	2741	2	N	21					82
							23	9									
12	2945	X	2878	-0-	-67	-0-	35	1	2818	2	N	23					105
							25	9									
01	2753	N	2753	-0-	-0-	-0-	43	1	2679	2	N	28					133
							31	9									
02	2299	N	2299	-0-	-0-	-0-	35	1	2241	2	N	21	1	8			153
							23	9									
03	2788	N	2788	-0-	-0-	-0-	38	1	2713	2	N	34	2	8			185
							37	9									
*04	2626	N	2626	-0-	-0-	-0-	39	1	2584	2	N	3	3	8			185
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2013	-0-	-177	-0-	1994	2	19	9	N	17					110
12	1965	N	1965	-0-	-0-	-0-	8	1	1957	2	N	-0-					110
01	1901	N	1901	-0-	-0-	-0-	11	1	1866	2	N	22					132
							24	9									
02	1355	N	1355	-0-	-0-	-0-	21	1	1322	2	N	11					143
							12	9									
03	2025	N	2025	-0-	-0-	-0-	28	1	1975	2	N	20					163
							22	9									
*04	1949	N	1949	-0-	-0-	-0-	29	1	1899	2	N	19	2	8			180
							21	9									

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2502	N	2502	-0-	-0-	-0-	34	1	2448	2	N	18					122
							20	9									
12	2518	N	2518	-0-	-0-	-0-	30	1	2476	2	N	11					133
							12	9									
01	2647	N	2647	-0-	-0-	-0-	41	1	2591	2	N	14					147
							15	9									
02	1866	N	1866	-0-	-0-	-0-	28	1	1826	2	N	11					158
							12	9									
03	2109	N	2109	-0-	-0-	-0-	29	1	2066	2	N	13	1	8			170
							14	9									
*04	2798	N	2798	-0-	-0-	-0-	41	1	2736	2	N	19	2	8			187
							21	9									

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2066	-0-	-424	-0-	29	1	2026	2	N	10	173	1			26
							11	9									
12	1771	N	1771	-0-	-0-	-0-	24	1	1733	2	N	13					39
							14	9									
01	1244	N	1244	-0-	-0-	-0-	33	1	1211	2	N	-0-					39
02	1341	N	1341	-0-	-0-	-0-	20	1	1288	2	N	30					69
							33	9									
03	1279	N	1279	-0-	-0-	-0-	18	1	1250	2	N	10	1	8			78
							11	9									
*04	1679	N	1679	-0-	-0-	-0-	24	1	1600	2	N	50	2	8			126
							55	9									

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	938	N	938	-0-	-0-	-0-	13	1	925	2	N	-0-	1	1			133
12	968	N	968	-0-	-0-	-0-	12	1	956	2	N	-0-					133
01	1261	N	1261	-0-	-0-	-0-	20	1	1241	2	N	-0-					133
02	729	N	729	-0-	-0-	-0-	11	1	718	2	N	-0-					133
03	1312	N	1312	-0-	-0-	-0-	18	1	1294	2	N	-0-					133
*04	1115	N	1115	-0-	-0-	-0-	17	1	1098	2	N	-0-					133

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2124	-0-	-36	-0-	79	1	2036	2	N	8					87
							9	9									
12	2267	N	2267	-0-	-0-	-0-	67	1	2188	2	N	11					98
							12	9									
01	2211	N	2211	-0-	-0-	-0-	83	1	2096	2	N	29					127
							32	9									
02	1773	N	1773	-0-	-0-	-0-	27	1	1723	2	N	21	1	8			147
							23	9									
03	2204	N	2204	-0-	-0-	-0-	31	1	2171	2	N	2	2	8			147
							2	9									
*04	2001	N	2001	-0-	-0-	-0-	30	1	1964	2	N	6	3	8			150
							7	9									

MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2343	-0-	-267	-0-	32	1	2311	2	N	-0-					95
12	2239	N	2239	-0-	-0-	-0-	26	1	2160	2	N	48					143
							53	9									
01	2575	N	2575	-0-	-0-	-0-	39	1	2477	2	N	54					197
							59	9									
02	1761	N	1761	-0-	-0-	-0-	26	1	1687	2	N	44	193	1	1	8	47
							48	9									
03	2707	N	2707	-0-	-0-	-0-	37	1	2625	2	N	41					88
							45	9									
*04	2493	N	2493	-0-	-0-	-0-	36	1	2406	2	N	46	1	8			133
							51	9									

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2654	-0-	-136	-0-	36	1	2598	2	N	18					105
							20	9									
12	2561	N	2561	-0-	-0-	-0-	31	1	2530	2	N	-0-					105
01	2410	N	2410	-0-	-0-	-0-	38	1	2372	2	N	-0-					105
02	2066	N	2066	-0-	-0-	-0-	32	1	2033	2	N	1	1	8			105
							1	9									
03	2263	N	2263	-0-	-0-	-0-	32	1	2231	2	N	-0-					105
*04	2119	N	2119	-0-	-0-	-0-	32	1	2085	2	N	2					107
							2	9									

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	924	-0-	-426	-0-	12	1	898	2	N	13					182
							14	9									
12	844	N	844	-0-	-0-	-0-	10	1	828	2	N	5					187
							6	9									
01	1259	N	1259	-0-	-0-	-0-	20	1	1239	2	N	-0-					187
02	959	N	959	-0-	-0-	-0-	15	1	942	2	N	2	2	8			187
							2	9									
03	1147	N	1147	-0-	-0-	-0-	16	1	1124	2	N	6					193
							7	9									
*04	1105	N	1105	-0-	-0-	-0-	16	1	1088	2	N	1	1	8			193
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3423	X	3423	-0-	-0-	-0-	44	1	3194	2	N	168					187
							185	9									
12	3565	X	2854	-0-	-711	-0-	34	1	2806	2	N	13					200
							14	9									
01	3534	X	3287	-0-	-247	-0-	51	1	3222	2	N	13					213
							14	9									
02	3080	X	2795	-0-	-285	-0-	42	1	2684	2	N	63	179	1			97
							69	9									
03	3503	X	3059	-0-	-444	-0-	42	1	2993	2	N	22	2	8			117
							24	9									
04	3420	X	3335	-0-	-85	-0-	49	1	3252	2	N	31	1	8			147
							34	9									

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2125	N	2125	-0-	-0-	-0-	29	1	2096	2	N	-0-	1	1			127
12	2156	N	2156	-0-	-0-	-0-	26	1	2119	2	N	10					137
							11	9									
01	2054	N	2054	-0-	-0-	-0-	32	1	2004	2	N	16					153
							18	9									
02	1684	N	1684	-0-	-0-	-0-	25	1	1617	2	N	38	1	8			190
							42	9									
03	2038	N	2038	-0-	-0-	-0-	28	1	2007	2	N	3	3	8			190
							3	9									
*04	2015	N	2015	-0-	-0-	-0-	30	1	1983	2	N	2	2	8			190
							2	9									

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4241	-0-	-289	-0-	39	1	4160	2	N	38					222
							42	9									
12	4619	X	4286	-0-	-333	-0-	34	1	4215	2	N	34	193	1			63
							37	9									
01	4588	X	4244	-0-	-344	-0-	42	1	4151	2	N	46					109
							51	9									
02	3892	X	3515	-0-	-377	-0-	53	1	3416	2	N	42	1	8			150
							46	9									
03	4371	X	4195	-0-	-176	-0-	58	1	4098	2	N	35	2	8			183
							39	9									
04	4230	X	4226	-0-	-4	-0-	62	1	4094	2	N	64	4	8			243
							70	9									

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1893	N	1893	-0-	-0-	-0-	25	1	1849	2	N	17					122
							19	9									
12	1859	N	1859	-0-	-0-	-0-	22	1	1825	2	N	11					133
							12	9									
01	1884	N	1884	-0-	-0-	-0-	29	1	1829	2	N	24					157
							26	9									
02	1647	N	1647	-0-	-0-	-0-	25	1	1603	2	N	17	1	8			173
							19	9									
03	1849	N	1849	-0-	-0-	-0-	25	1	1779	2	N	41	2	8			212
							45	9									
*04	1795	N	1795	-0-	-0-	-0-	26	1	1747	2	N	20	2	8			230
							22	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1424P RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
03	0	N	-0-	-0-	-0-	-0-					N	-0-					132
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

11	4909	X	4909	-0-	-0-	-0-	38	1	4854	2	N	15					187
							17	9									
12	5363	X	4992	-0-	-371	-0-	33	1	4920	2	N	35	187	1			35
							39	9									
01	5363	X	4825	-0-	-538	-0-	45	1	4736	2	N	40					75
							44	9									
02	4788	X	4062	-0-	-726	-0-	61	1	3932	2	N	63	1	8			137
							69	9									
03	5208	X	3380	-0-	-1828	-0-	47	1	3325	2	N	7	1	8			143
							8	9									
04	4920	X	4851	-0-	-69	-0-	72	1	4728	2	N	46	1	8			188
							51	9									

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

11	1590	N	822	-0-	-768	-0-	11	1	808	2	N	3					147
							3	9									
12	1136	N	1136	-0-	-0-	-0-	8	1	1128	2	N	-0-					147
01	1017	N	1017	-0-	-0-	-0-	8	1	1000	2	N	8					155
							9	9									
02	936	N	936	-0-	-0-	-0-	14	1	922	2	N	-0-					155
03	1143	N	1143	-0-	-0-	-0-	14	1	1116	2	N	12					167
							13	9									
*04	1288	N	1288	-0-	-0-	-0-	18	1	1264	2	N	5	2	8			170
							6	9									

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

11	3403	X	3403	-0-	-0-	-0-	46	1	3357	2	N	-0-					177
12	3551	X	3551	-0-	-0-	-0-	43	1	3494	2	N	13					190
							14	9									
01	3541	X	3541	-0-	-0-	-0-	55	1	3445	2	N	37	15	8			212
							41	9									
02	2958	X	2958	-0-	-0-	-0-	45	1	2874	2	N	35	4	8			243
							39	9									
03	3322	X	3322	-0-	-0-	-0-	46	1	3267	2	N	8	1	8			250
							9	9									
*04	2802	X	2802	-0-	-0-	-0-	42	1	2746	2	N	13	1	8			262
							14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2518	-0-	-62	-0-	34	1	2465	2	N	17					115
							19	9									
12	2115	N	2115	-0-	-0-	-0-	26	1	2089	2	N	-0-					115
01	1821	N	1821	-0-	-0-	-0-	28	1	1793	2	N	-0-					115
02	1590	N	1590	-0-	-0-	-0-	24	1	1552	2	N	13					128
							14	9									
03	1508	N	1508	-0-	-0-	-0-	21	1	1487	2	N	-0-					128
*04	1799	N	1799	-0-	-0-	-0-	27	1	1771	2	N	1	1	8			128
							1	9									

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2224	-0-	-176	-0-	30	1	2194	2	N	-0-	1	1			203
12	2020	N	2020	-0-	-0-	-0-	24	1	1996	2	N	-0-					203
01	1994	N	1994	-0-	-0-	-0-	30	1	1906	2	N	53	11	8			245
							58	9									
02	1743	N	1743	-0-	-0-	-0-	26	1	1699	2	N	16	1	8			260
							18	9									
03	2098	N	2098	-0-	-0-	-0-	29	1	2055	2	N	13	1	8			272
							14	9									
*04	2149	N	2149	-0-	-0-	-0-	32	1	2115	2	N	2	2	8			272
							2	9									

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2838	N	2838	-0-	-0-	-0-	2829	2	9	9	N	8					127
12	2825	N	2825	-0-	-0-	-0-	2813	2	12	9	N	11					138
01	2670	N	2670	-0-	-0-	-0-	2649	2	21	9	N	19					157
02	2309	N	2309	-0-	-0-	-0-	35	1	2268	2	N	5					162
							6	9									
03	2855	N	2855	-0-	-0-	-0-	39	1	2770	2	N	42	1	8			203
							46	9									
*04	2724	N	2724	-0-	-0-	-0-	40	1	2661	2	N	21	2	8			222
							23	9									

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2415	N	2415	-0-	-0-	-0-	28	1	2369	2	N	16					85
							18	9									
12	2128	N	2128	-0-	-0-	-0-	27	1	2081	2	N	18					103
							20	9									
01	2051	N	2051	-0-	-0-	-0-	33	1	2005	2	N	12					115
							13	9									
02	1571	N	1571	-0-	-0-	-0-	24	1	1534	2	N	12					127
							13	9									
03	1748	N	1748	-0-	-0-	-0-	24	1	1706	2	N	16	1	8			142
							18	9									
*04	1743	N	1743	-0-	-0-	-0-	26	1	1705	2	N	11					153
							12	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1417	-0-	-113	-0-	32	1	1378	2	N	6					67
							7	9									
12	1421	N	1421	-0-	-0-	-0-	26	1	1388	2	N	6					73
							7	9									
01	1410	N	1410	-0-	-0-	-0-	32	1	1378	2	N	-0-					73
02	1159	N	1159	-0-	-0-	-0-	18	1	1139	2	N	2					75
							2	9									
03	1546	N	1546	-0-	-0-	-0-	21	1	1497	2	N	25	2	8			98
							28	9									
*04	1558	N	1558	-0-	-0-	-0-	23	1	1529	2	N	5	1	8			102
							6	9									

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	653	-0-	-127	-0-	9	1	644	2	N	-0-					47
12	722	N	722	-0-	-0-	-0-	9	1	713	2	N	-0-					47
01	737	N	737	-0-	-0-	-0-	11	1	722	2	N	4	1	8			50
							4	9									
02	562	N	562	-0-	-0-	-0-	9	1	547	2	N	5	2	8			53
							6	9									
03	599	N	599	-0-	-0-	-0-	8	1	591	2	N	-0-					53
*04	784	N	784	-0-	-0-	-0-	12	1	772	2	N	-0-					53

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1727	-0-	-163	-0-	32	1	1688	2	N	6					82
							7	9									
12	1675	N	1675	-0-	-0-	-0-	28	1	1635	2	N	11					93
							12	9									
01	1614	N	1614	-0-	-0-	-0-	34	1	1567	2	N	12					105
							13	9									
02	1238	N	1238	-0-	-0-	-0-	19	1	1219	2	N	-0-					105
03	1471	N	1471	-0-	-0-	-0-	21	1	1450	2	N	-0-					105
*04	1433	N	1433	-0-	-0-	-0-	21	1	1388	2	N	22					127
							24	9									

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1951	N	1951	-0-	-0-	-0-	26	1	1911	2	N	13					193
							14	9									
12	1902	N	1902	-0-	-0-	-0-	23	1	1871	2	N	7					200
							8	9									
01	1914	N	1914	-0-	-0-	-0-	30	1	1873	2	N	10					210
							11	9									
02	1645	N	1645	-0-	-0-	-0-	24	1	1554	2	N	61	177	1			94
							67	9									
03	1903	N	1903	-0-	-0-	-0-	27	1	1875	2	N	1					95
							1	9									
*04	1781	N	1781	-0-	-0-	-0-	26	1	1745	2	N	9	2	8			102
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1500	-0-		-90	-0-	20	1	1479	2	N	1					175
								1	9									
12	1400	N	1400	-0-		-0-	-0-	17	1	1383	2	N	-0-					175
01	1463	N	1463	-0-		-0-	-0-	23	1	1420	2	N	18					193
								20	9									
02	1245	N	1245	-0-		-0-	-0-	19	1	1209	2	N	15	1	8			207
								17	9									
03	1415	N	1415	-0-		-0-	-0-	20	1	1394	2	N	1	181	1	1	8	26
								1	9									
*04	1469	N	1469	-0-		-0-	-0-	22	1	1446	2	N	1	1	8			26
								1	9									

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1853	-0-		-37	-0-	57	1	1796	2	N	-0-					48
12	1893	N	1893	-0-		-0-	-0-	52	1	1839	2	N	2					50
								2	9									
01	1775	N	1775	-0-		-0-	-0-	56	1	1717	2	N	2					52
								2	9									
02	1494	N	1494	-0-		-0-	-0-	23	1	1457	2	N	13					65
								14	9									
03	1874	N	1874	-0-		-0-	-0-	26	1	1835	2	N	12	2	8			75
								13	9									
*04	1821	N	1821	-0-		-0-	-0-	27	1	1782	2	N	11	1	8			85
								12	9									

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-		-0-	-0-	638	2	34	9	N	31	179	1			165
12	642	N	642	-0-		-0-	-0-	8	1	631	2	N	3					168
								3	9									
01	524	N	524	-0-		-0-	-0-	8	1	484	2	N	29					197
								32	9									
02	412	N	412	-0-		-0-	-0-	6	1	381	2	N	23					220
								25	9									
03	572	N	572	-0-		-0-	-0-	8	1	550	2	N	13	180	1			53
								14	9									
*04	566	N	566	-0-		-0-	-0-	8	1	536	2	N	20					73
								22	9									

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3055	-0-		-95	-0-	40	1	2997	2	N	16					200
								18	9									
12	3224	X	2557	-0-		-667	-0-	36	1	2510	2	N	10	183	1			27
								11	9									
01	3224	X	2762	-0-		-462	-0-	45	1	2684	2	N	30					57
								33	9									
02	2912	X	2566	-0-		-346	-0-	39	1	2503	2	N	22	1	8			78
								24	9									
03	3224	X	2861	-0-		-363	-0-	39	1	2782	2	N	36	2	8			112
								40	9									
*04	3060	X	2708	-0-		-352	-0-	40	1	2648	2	N	18	2	8			128
								20	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

11	2823	X	2823	-0-	-0-	-0-	30	1	2783	2	N	9					187
							10	9									
12	2782	X	2782	-0-	-0-	-0-	27	1	2726	2	N	26					213
							29	9									
01	2881	X	2881	-0-	-0-	-0-	33	1	2819	2	N	26	186	1			53
							29	9									
02	2380	X	2321	-0-	-59	-0-	35	1	2254	2	N	29	1	8			81
							32	9									
03	2793	N	2793	-0-	-0-	-0-	39	1	2726	2	N	25	2	8			104
							28	9									
*04	2753	N	2753	-0-	-0-	-0-	40	1	2672	2	N	37	2	8			139
							41	9									

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

11	1260	N	1244	-0-	-16	-0-	16	1	1203	2	N	23					142
							25	9									
12	971	N	971	-0-	-0-	-0-	12	1	950	2	N	8					150
							9	9									
01	1210	N	1210	-0-	-0-	-0-	19	1	1166	2	N	23					173
							25	9									
02	964	N	964	-0-	-0-	-0-	15	1	937	2	N	11	1	8			183
							12	9									
03	1112	N	1112	-0-	-0-	-0-	15	1	1084	2	N	12					195
							13	9									
*04	1178	N	1178	-0-	-0-	-0-	17	1	1148	2	N	12					207
							13	9									

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

11	1430	N	1430	-0-	-0-	-0-	19	1	1408	2	N	3					35
							3	9									
12	1365	N	1365	-0-	-0-	-0-	16	1	1336	2	N	12					47
							13	9									
01	1604	N	1604	-0-	-0-	-0-	25	1	1579	2	N	-0-					47
02	1284	N	1284	-0-	-0-	-0-	20	1	1264	2	N	-0-					47
03	1608	N	1608	-0-	-0-	-0-	22	1	1586	2	N	-0-					47
*04	1536	N	1536	-0-	-0-	-0-	23	1	1513	2	N	-0-					47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-		1	1		155
12	0	N	-0-	-0-	-0-	-0-					N	-0-					155
01	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					155
02	0	N	-0-	-0-	-0-	-0-					N	-0-					155
03	0	N	-0-	-0-	-0-	-0-					N	-0-					155
04	0	N	-0-	-0-	-0-	-0-					N	-0-					155

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

11	2280	N	1804	-0-	-476	-0-	24	1	1774	2	N	5					35
							6	9									
12	2246	N	2246	-0-	-0-	-0-	27	1	2208	2	N	10					45
							11	9									
01	1916	N	1916	-0-	-0-	-0-	29	1	1856	2	N	28					73
							31	9									
02	1645	N	1645	-0-	-0-	-0-	25	1	1589	2	N	28		1	8		100
							31	9									
03	2089	N	2089	-0-	-0-	-0-	29	1	2032	2	N	25		2	8		123
							28	9									
*04	2075	N	2075	-0-	-0-	-0-	31	1	2016	2	N	25					148
							28	9									

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

11	840	N	742	-0-	-98	-0-	10	1	732	2	N	-0-					120
12	865	N	865	-0-	-0-	-0-	10	1	855	2	N	-0-					120
01	1456	N	1456	-0-	-0-	-0-	22	1	1410	2	N	22		9	8		133
							24	9									
02	940	N	940	-0-	-0-	-0-	14	1	924	2	N	2		2	8		133
							2	9									
03	1151	N	1151	-0-	-0-	-0-	16	1	1132	2	N	3		1	8		135
							3	9									
*04	873	N	873	-0-	-0-	-0-	13	1	857	2	N	3		1	8		137
							3	9									

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

11	600	N	189	-0-	-411	-0-	3	1	185	2	N	1					103
							1	9									
12	363	N	363	-0-	-0-	-0-	2	1	361	2	N	-0-					103
01	350	N	350	-0-	-0-	-0-	3	1	347	2	N	-0-					103
02	327	N	327	-0-	-0-	-0-	4	1	323	2	N	-0-					103
03	338	N	338	-0-	-0-	-0-	4	1	334	2	N	-0-					103
*04	403	N	403	-0-	-0-	-0-	6	1	397	2	N	-0-					103

CARR 14 WELL #: 1431P RRCID -> 227012 COMPL. DATE 10/21/2006 TOTAL DEPTH 11830 PERF.11316 - 11643

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2723	-0-	-277	8671	37	1	2686	2	N	-0-	183	1			42
12	3100	N	2787	-0-	-313	8358	33	1	2692	2	N	56					98
							62	9									
01	3100	N	2614	-0-	-486	7872	40	1	2509	2	N	59	10	8			147
							65	9									
02	2800	N	2108	-0-	-692	7180	32	1	2068	2	N	7	2	8			152
							8	9									
03	3100	N	2578	-0-	-522	6658	36	1	2534	2	N	7	1	8			158
							8	9									
*04	3000	N	2386	-0-	-614	6044	35	1	2329	2	N	20	3	8			175
							22	9									

CARR 14 WELL #: 1417P RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

11	14B DENY		-0-	-0-	-0-	42					N	-0-					135
12	14B2 EXT		-0-	-0-	-0-	42					N	-0-					135
01	14B2 EXT		-0-	-0-	-0-	42					N	-0-					135
02	14B2 EXT		-0-	-0-	-0-	42					N	-0-					135
03	14B DENY		-0-	-0-	-0-	42					N	-0-					135
04	14B2 EXT		-0-	-0-	-0-	42					N	-0-					135

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

11	227	N	227	-0-	-0-	-0-	3	1	224	2	N	-0-					97
12	226	N	226	-0-	-0-	-0-	3	1	220	2	N	3					100
							3	9									
01	235	N	235	-0-	-0-	-0-	3	1	213	2	N	17					117
							19	9									
02	224	N	224	-0-	-0-	-0-	3	1	198	2	N	21					138
							23	9									
03	200	N	200	-0-	-0-	-0-	3	1	195	2	N	2					140
							2	9									
*04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					140

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

11	2610	N	2444	-0-	-166	-0-	33	1	2391	2	N	18					192
							20	9									
12	2530	N	2530	-0-	-0-	-0-	30	1	2481	2	N	17	171	1			38
							19	9									
01	2514	N	2514	-0-	-0-	-0-	39	1	2458	2	N	15					53
							17	9									
02	2203	N	2203	-0-	-0-	-0-	34	1	2169	2	N	-0-					53
03	2629	N	2629	-0-	-0-	-0-	36	1	2568	2	N	23	1	8			75
							25	9									
*04	2454	N	2454	-0-	-0-	-0-	37	1	2416	2	N	1	1	8			75
							1	9									

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

11	1050	N	464	-0-	-586	-0-	6	1	450	2	N	7					197
							8	9									
12	644	N	644	-0-	-0-	-0-	4	1	640	2	N	-0-					197
01	982	N	982	-0-	-0-	-0-	7	1	969	2	N	5					202
							6	9									
02	657	N	657	-0-	-0-	-0-	10	1	647	2	N	-0-					202
03	1209	N	1209	-0-	-0-	-0-	13	1	1196	2	N	-0-					202
*04	1042	N	1042	-0-	-0-	-0-	14	1	1022	2	N	5					207
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	450	-0-	-360	-0-	6	1	444	2	N	-0-					139
12	886	N	886	-0-	-0-	-0-	5	1	881	2	N	-0-					139
01	892	N	892	-0-	-0-	-0-	7	1	885	2	N	-0-					139
02	751	N	751	-0-	-0-	-0-	11	1	740	2	N	-0-					139
03	851	N	851	-0-	-0-	-0-	12	1	829	2	N	9					148
							10	9									
*04	823	N	823	-0-	-0-	-0-	12	1	805	2	N	5	1	8			152
							6	9									

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1955	N	1955	-0-	-0-	-0-	26	1	1919	2	N	9					177
							10	9									
12	1919	N	1919	-0-	-0-	-0-	23	1	1884	2	N	11					188
							12	9									
01	1945	N	1945	-0-	-0-	-0-	30	1	1904	2	N	10					198
							11	9									
02	1629	N	1629	-0-	-0-	-0-	25	1	1597	2	N	6	1	8			203
							7	9									
03	1971	N	1971	-0-	-0-	-0-	27	1	1930	2	N	13	1	8			215
							14	9									
*04	1921	N	1921	-0-	-0-	-0-	28	1	1879	2	N	13	3	8			225
							14	9									

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2177	N	2177	-0-	-0-	-0-	29	1	2148	2	N	-0-	1	1			123
12	1938	N	1938	-0-	-0-	-0-	23	1	1915	2	N	-0-					123
01	2341	N	2341	-0-	-0-	-0-	37	1	2304	2	N	-0-					123
02	1886	N	1886	-0-	-0-	-0-	29	1	1853	2	N	4					127
							4	9									
03	2261	N	2261	-0-	-0-	-0-	32	1	2227	2	N	2	1	8			128
							2	9									
*04	2178	N	2178	-0-	-0-	-0-	32	1	2145	2	N	1	1	8			128
							1	9									

HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2459	N	2459	-0-	-0-	-0-	33	1	2409	2	N	15					72
							17	9									
12	2463	N	2463	-0-	-0-	-0-	30	1	2426	2	N	6					78
							7	9									
01	2521	N	2521	-0-	-0-	-0-	39	1	2454	2	N	25	5	8			98
							28	9									
02	2024	N	2024	-0-	-0-	-0-	31	1	1972	2	N	19	2	8			115
							21	9									
03	2382	N	2382	-0-	-0-	-0-	33	1	2331	2	N	16	1	8			130
							18	9									
*04	2372	N	2372	-0-	-0-	-0-	35	1	2315	2	N	20	2	8			148
							22	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	687	N	687	-0-	-0-	-0-	8	1	591	2	N	80	195	1			183
							88	9									
12	585	N	585	-0-	-0-	-0-	7	1	561	2	N	15					198
							17	9									
01	619	N	619	-0-	-0-	-0-	9	1	585	2	N	23					221
							25	9									
02	753	N	753	-0-	-0-	-0-	11	1	736	2	N	5					226
							6	9									
03	563	N	563	-0-	-0-	-0-	8	1	531	2	N	22					248
							24	9									
*04	652	N	652	-0-	-0-	-0-	9	1	626	2	N	15					263
							17	9									

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1316	N	1316	-0-	-0-	-0-	18	1	1286	2	N	11					57
							12	9									
12	1002	N	1002	-0-	-0-	-0-	12	1	989	2	N	1					58
							1	9									
01	920	N	920	-0-	-0-	-0-	14	1	895	2	N	10					68
							11	9									
02	874	N	874	-0-	-0-	-0-	13	1	861	2	N	-0-					68
03	1226	N	1226	-0-	-0-	-0-	17	1	1192	2	N	15	1	8			82
							17	9									
*04	1135	N	1135	-0-	-0-	-0-	17	1	1109	2	N	8	2	8			88
							9	9									

CARR 12 WELL #: 1231P RRCID -> 228062 COMPL. DATE 09/01/2006 TOTAL DEPTH 11920 PERF.11275 - 11373

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1416	N	1416	-0-	-0-	-0-	19	1	1397	2	N	-0-	1	1			65
12	1539	N	1539	-0-	-0-	-0-	19	1	1520	2	N	-0-					65
01	1499	N	1499	-0-	-0-	-0-	23	1	1476	2	N	-0-					65
02	1764	N	1764	-0-	-0-	-0-	27	1	1737	2	N	-0-					65
03	1472	N	1472	-0-	-0-	-0-	21	1	1451	2	N	-0-					65
*04	1317	N	1317	-0-	-0-	-0-	20	1	1297	2	N	-0-					65

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2083	X	2083	-0-	-0-	-0-	28	1	2038	2	N	15					170
							17	9									
12	1878	N	1878	-0-	-0-	-0-	23	1	1838	2	N	15					185
							17	9									
01	1848	N	1848	-0-	-0-	-0-	29	1	1808	2	N	10					195
							11	9									
02	1596	N	1596	-0-	-0-	-0-	24	1	1548	2	N	22					217
							24	9									
03	1980	N	1980	-0-	-0-	-0-	27	1	1907	2	N	42	1	8			258
							46	9									
*04	2040	N	2040	-0-	-0-	-0-	30	1	1991	2	N	17	2	8			273
							19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2910	-0-	-0-	-0-	39 21	1 9	2850	2	N	19					55
12	3007	X	2912	-0-	-95	-0-	35 31	1 9	2846	2	N	28					83
01	3007	X	2813	-0-	-194	-0-	43 64	1 9	2706	2	N	58					141
02	2716	X	2306	-0-	-410	-0-	35 23	1 9	2248	2	N	21					162
03	3007	X	2873	-0-	-134	-0-	39 65	1 9	2769	2	N	59	1	8			220
04	2910	X	2701	-0-	-209	-0-	40 47	1 9	2614	2	N	43	3	8			260

CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1561	N	1561	-0-	-0-	-0-	21 3	1 9	1537	2	N	3					67
12	1304	N	1304	-0-	-0-	-0-	16 17	1 9	1271	2	N	15					82
01	1654	N	1654	-0-	-0-	-0-	26 20	1 9	1608	2	N	18					100
02	1357	N	1357	-0-	-0-	-0-	21 11	1 9	1325	2	N	10					110
03	1658	N	1658	-0-	-0-	-0-	23 37	1 9	1598	2	N	34	2	8			142
*04	1602	N	1602	-0-	-0-	-0-	24 23	1 9	1555	2	N	21	1	8			162

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2265	N	2265	-0-	-0-	-0-	31 1	1 9	2234	2	N	-0-					157
12	1887	N	1887	-0-	-0-	-0-	23 1	1 9	1863	2	N	1					158
01	2297	N	2297	-0-	-0-	-0-	35 32	1 9	2230	2	N	29					187
02	1678	N	1678	-0-	-0-	-0-	26	1	1652	2	N	-0-					187
03	2238	N	2238	-0-	-0-	-0-	31 12	1 9	2195	2	N	11	1	8			197
*04	2073	N	2073	-0-	-0-	-0-	30 33	1 9	2010	2	N	30	2	8			225

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3747	X	3747	-0-	-0-	-0-	50	1	3677	2	N	18	181	1			42
							20	9									
12	3778	X	3778	-0-	-0-	-0-	45	1	3689	2	N	40					82
							44	9									
01	3927	X	3927	-0-	-0-	-0-	61	1	3866	2	N	-0-					82
02	3352	X	3352	-0-	-0-	-0-	50	1	3241	2	N	55					137
							61	9									
03	3563	X	3563	-0-	-0-	-0-	49	1	3495	2	N	17	1	8			153
							19	9									
*04	3211	X	3211	-0-	-0-	-0-	47	1	3131	2	N	30	3	8			180
							33	9									

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOLLAND C WELL #: RRCID -> 228838 COMPL. DATE 10/26/2005 TOTAL DEPTH 11948 PERF. N/A

11	0	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0	-0-	-0-	-0-	-0-						N	-0-					-0-
02	0	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	-0-	-0-	-0-	-0-						N	-0-					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/01/2009

CARR 14 WELL #: 1432 P RRCID -> 229500 COMPL. DATE 06/17/2005 TOTAL DEPTH 11932 PERF.11478 - 11772

11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

11	861	N	861	-0-	-0-	-0-	23	1	829	2	N	8					77
							9	9									
12	804	N	804	-0-	-0-	-0-	20	1	775	2	N	8					85
							9	9									
01	668	N	668	-0-	-0-	-0-	26	1	640	2	N	2					87
							2	9									
02	405	N	405	-0-	-0-	-0-	6	1	392	2	N	6					93
							7	9									
03	431	N	431	-0-	-0-	-0-	6	1	421	2	N	4					97
							4	9									
*04	211	N	211	-0-	-0-	-0-	3	1	208	2	N	-0-					97

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1859	N	1859	-0-	-0-	-0-	25	1	1824	2	N	9					192
							10	9									
12	1605	N	1605	-0-	-0-	-0-	19	1	1579	2	N	6					198
							7	9									
01	1755	N	1755	-0-	-0-	-0-	27	1	1707	2	N	19					217
							21	9									
02	1568	N	1568	-0-	-0-	-0-	24	1	1535	2	N	8	193	1			32
							9	9									
03	1840	N	1840	-0-	-0-	-0-	25	1	1795	2	N	18					50
							20	9									
*04	1797	N	1797	-0-	-0-	-0-	27	1	1762	2	N	7	2	8			55
							8	9									

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	X	2900	-0-	-0-	-0-	39	1	2822	2	N	35					112
							39	9									
12	2822	X	2822	-0-	-0-	-0-	34	1	2777	2	N	10					122
							11	9									
01	2865	X	2865	-0-	-0-	-0-	44	1	2768	2	N	48					170
							53	9									
02	2548	X	1595	-0-	-953	-0-	24	1	1558	2	N	12					182
							13	9									
03	2863	X	2863	-0-	-0-	-0-	40	1	2797	2	N	24	1	8			205
							26	9									
04	2730	X	2690	-0-	-40	-0-	40	1	2629	2	N	19	2	8			222
							21	9									

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2025	N	2025	-0-	-0-	-0-	26	1	1863	2	N	124					132
							136	9									
12	1644	N	1644	-0-	-0-	-0-	20	1	1613	2	N	10					142
							11	9									
01	1815	N	1815	-0-	-0-	-0-	28	1	1769	2	N	16					158
							18	9									
02	1573	N	1573	-0-	-0-	-0-	24	1	1543	2	N	5					163
							6	9									
03	1756	N	1756	-0-	-0-	-0-	24	1	1720	2	N	11	1	8			173
							12	9									
*04	1728	N	1728	-0-	-0-	-0-	25	1	1685	2	N	16	2	8			187
							18	9									

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3425	X	3425	-0-	-0-	-0-	148	1	3257	2	N	18					98
							20	9									
12	3960	X	3960	-0-	-0-	-0-	159	1	3780	2	N	19					117
							21	9									
01	3822	X	3822	-0-	-0-	-0-	180	1	3613	2	N	26	13	8			130
							29	9									
02	3629	X	3629	-0-	-0-	-0-	182	1	3436	2	N	10	3	8			137
							11	9									
03	3743	X	3743	-0-	-0-	-0-	23	1	3697	2	N	21	5	8			153
							23	9									
*04	4391	X	4391	-0-	-0-	-0-	215	1	4141	2	N	32	8	8			177
							35	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3087	-0-		87	4387	96	1	2978	2	N	12					80
								13	9									
12	3100	N	3359	-0-		259	4646	101	1	3236	2	N	20					100
								22	9									
01	3100	N	3892	-0-		792	5438	130	1	3738	2	N	22	9	8			113
								24	9									
02	8318	X	2880	-0-		-5438	-0-	91	1	2774	2	N	14	2	8			125
								15	9									
03	3100	X	2810	-0-		-290	-0-	18	1	2755	2	N	34	6	8			153
								37	9									
*04	3000	X	2520	-0-		-480	-0-	93	1	2404	2	N	21	12	8			162
								23	9									

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-		-0-	-0-	1	1	100	2	N	-0-					82
12	T. A.		73	-0-		73	73	1	1	72	2	N	-0-					82
01	T. A.		104	-0-		104	177	2	1	102	2	N	-0-					82
02	T. A.		51	-0-		51	228	1	1	50	2	N	-0-					82
03	T. A.		75	-0-		75	303	1	1	74	2	N	-0-					82
*04	333	X	30	-0-		-303	-0-	30	2			N	-0-					82

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1865	-0-		-175	-0-	25	1	1840	2	N	-0-					33
12	1798	N	1798	-0-		-0-	-0-	21	1	1753	2	N	22					55
								24	9									
01	1978	N	1978	-0-		-0-	-0-	31	1	1939	2	N	7					62
								8	9									
02	1663	N	1663	-0-		-0-	-0-	25	1	1637	2	N	1					63
								1	9									
03	2016	N	2016	-0-		-0-	-0-	28	1	1975	2	N	12					75
								13	9									
*04	1981	N	1981	-0-		-0-	-0-	29	1	1924	2	N	25					100
								28	9									

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2911	X	2911	-0-		-0-	-0-	39	1	2862	2	N	9					170
								10	9									
12	2945	X	2720	-0-		-225	-0-	33	1	2674	2	N	12					182
								13	9									
01	2945	X	2634	-0-		-311	-0-	41	1	2568	2	N	23					205
								25	9									
02	2660	X	2003	-0-		-657	-0-	30	1	1955	2	N	16	1	8			220
								18	9									
03	2945	X	2761	-0-		-184	-0-	38	1	2699	2	N	22	2	8			240
								24	9									
04	2850	X	2826	-0-		-24	-0-	42	1	2759	2	N	23	3	8			260
								25	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2066	-0-		-94	-0-	28	1	2026	2	N	11					235
								12	9									
12	1972	N	1972	-0-		-0-	-0-	24	1	1937	2	N	10					245
								11	9									
01	2092	N	2092	-0-		-0-	-0-	32	1	2043	2	N	15					260
								17	9									
02	1678	N	1678	-0-		-0-	-0-	26	1	1644	2	N	7					267
								8	9									
03	2030	N	2030	-0-		-0-	-0-	28	1	1982	2	N	18	177	1	1	8	107
								20	9									
*04	1962	N	1962	-0-		-0-	-0-	29	1	1915	2	N	16	1	8			122
								18	9									

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3601	X	3601	-0-		-0-	-0-	127	1	3466	2	N	7					205
								8	9									
12	3689	X	3689	-0-		-0-	-0-	127	1	3548	2	N	13					218
								14	9									
01	3135	X	3135	-0-		-0-	-0-	102	1	3007	2	N	24	24	8			218
								26	9									
02	2952	X	2952	-0-		-0-	-0-	104	1	2809	2	N	35	3	8			250
								39	9									
03	3105	X	3105	-0-		-0-	-0-	13	1	3074	2	N	16	9	8			257
								18	9									
*04	3024	X	3024	-0-		-0-	-0-	97	1	2895	2	N	29	8	8			278
								32	9									

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1870	-0-		-350	-0-	25	1	1845	2	N	-0-	1	1			75
12	2304	N	2304	-0-		-0-	-0-	28	1	2262	2	N	13					88
								14	9									
01	2391	N	2391	-0-		-0-	-0-	37	1	2339	2	N	14	12	8			90
								15	9									
02	1963	N	1963	-0-		-0-	-0-	30	1	1911	2	N	20	2	8			108
								22	9									
03	2369	N	2369	-0-		-0-	-0-	33	1	2327	2	N	8	1	8			115
								9	9									
*04	2324	N	2324	-0-		-0-	-0-	35	1	2286	2	N	3	3	8			115
								3	9									

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2058	-0-		-402	-0-	2058	2			N	-0-					72
12	1882	N	1882	-0-		-0-	-0-	23	1	1859	2	N	-0-					72
01	2751	N	2751	-0-		-0-	-0-	43	1	2694	2	N	13					85
								14	9									
02	2171	N	2171	-0-		-0-	-0-	33	1	2138	2	N	-0-					85
03	2464	N	2464	-0-		-0-	-0-	34	1	2419	2	N	10					95
								11	9									
*04	2375	N	2375	-0-		-0-	-0-	35	1	2337	2	N	3					98
								3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3159	X	3159	-0-		-0-	-0-	42	1	3095	2	N	20					167
								22	9									
12	2663	N	2663	-0-		-0-	-0-	32	1	2617	2	N	13					180
								14	9									
01	2882	N	2882	-0-		-0-	-0-	45	1	2813	2	N	22	2	8			200
								24	9									
02	2017	N	2017	-0-		-0-	-0-	31	1	1966	2	N	18	1	8			217
								20	9									
03	2534	X	2534	-0-		-0-	-0-	35	1	2484	2	N	14	1	8			230
								15	9									
*04	2519	X	2519	-0-		-0-	-0-	37	1	2471	2	N	10	2	8			238
								11	9									

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3979	X	3979	-0-		-0-	-0-	118	1	3835	2	N	24					207
								26	9									
12	5202	X	5202	-0-		-0-	-0-	149	1	5035	2	N	16					223
								18	9									
01	4742	X	4742	-0-		-0-	-0-	213	1	4483	2	N	42	30	8			235
								46	9									
02	4175	X	4175	-0-		-0-	-0-	123	1	4035	2	N	15	3	8			247
								17	9									
03	5432	X	5432	-0-		-0-	-0-	22	1	5376	2	N	31	194	1	11	8	73
								34	9									
*04	5060	X	5060	-0-		-0-	-0-	167	1	4849	2	N	40	18	8			95
								44	9									

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	6780	-0-		-0-	-0-	368	1	6391	2	N	19					152
								21	9									
12	7136	X	7136	-0-		-0-	-0-	398	1	6737	2	N	1					153
								1	9									
01	6423	X	6423	-0-		-0-	-0-	336	1	6079	2	N	7					160
								8	9									
02	5908	X	5406	-0-		-502	-0-	295	1	5102	2	N	8					168
								9	9									
03	6541	X	5327	-0-		-1214	-0-	33	1	5277	2	N	15					183
								17	9									
04	6330	X	5538	-0-		-792	-0-	272	1	5247	2	N	17					200
								19	9									

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4238	X	4238	-0-		-0-	-0-	215	1	3998	2	N	23					185
								25	9									
12	4867	X	4867	-0-		-0-	-0-	242	1	4614	2	N	10					195
								11	9									
01	4393	X	4393	-0-		-0-	-0-	218	1	4166	2	N	8					203
								9	9									
02	4077	X	4077	-0-		-0-	-0-	214	1	3839	2	N	22	3	8			222
								24	9									
03	4228	X	4228	-0-		-0-	-0-	26	1	4176	2	N	24	174	1	5	8	67
								26	9									
*04	4486	X	4486	-0-		-0-	-0-	225	1	4257	2	N	4	1	8			70
								4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2523	-0-	-57	-0-	34	1	2468	2	N	19					203
							21	9									
12	2457	N	2457	-0-	-0-	-0-	29	1	2387	2	N	37	183	1			57
							41	9									
01	2478	N	2478	-0-	-0-	-0-	38	1	2417	2	N	21					78
							23	9									
02	1983	N	1983	-0-	-0-	-0-	30	1	1931	2	N	20	1	8			97
							22	9									
03	2310	N	2310	-0-	-0-	-0-	32	1	2254	2	N	22	2	8			117
							24	9									
*04	2415	N	2415	-0-	-0-	-0-	36	1	2354	2	N	23	3	8			137
							25	9									

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3088	X	3088	-0-	-0-	-0-	96	1	2984	2	N	7					175
							8	9									
12	T. A.		3579	-0-	3579	3579	90	1	3475	2	N	13					188
							14	9									
01	T. A.		3492	-0-	3492	7071	101	1	3359	2	N	29	17	8			200
							32	9									
02	T. A.		3478	-0-	3478	10549	118	1	3342	2	N	16	3	8			213
							18	9									
03	T. A.		3902	-0-	3902	14451	17	1	3862	2	N	21	7	8			227
							23	9									
*04	18517	X	4066	-0-	-14451	-0-	170	1	3848	2	N	44	16	8			255
							48	9									

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	1043	-0-	-2557	-0-	10	1	1027	2	N	5					92
							6	9									
12	3720	X	-0-	-0-	-3720	-0-					N	-0-					92
01	3689	X	-0-	-0-	-3689	-0-					N	-0-					92
02	3472	X	456	-0-	-3016	-0-	4	1	452	2	N	-0-					92
03	3844	X	481	-0-	-3363	-0-	419	2	62	9	N	56					148
*04	1050	X	383	-0-	-667	-0-	2	1	369	2	N	11	2	8			157
							12	9									

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4363	X	4363	-0-	-0-	-0-	59	1	4295	2	N	8	190	1			48
							9	9									
12	4284	X	4284	-0-	-0-	-0-	52	1	4215	2	N	15					63
							17	9									
01	3772	X	3772	-0-	-0-	-0-	59	1	3694	2	N	17					80
							19	9									
02	3599	X	3599	-0-	-0-	-0-	55	1	3532	2	N	11	1	8			90
							12	9									
03	4696	X	4696	-0-	-0-	-0-	65	1	4610	2	N	19	2	8			107
							21	9									
*04	4203	X	4203	-0-	-0-	-0-	62	1	4128	2	N	12	4	8			115
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					58
12	97	N	97	-0-	-0-	-0-	95	2	2	9	N	2					60
01	82	N	82	-0-	-0-	-0-	69	2	13	9	N	12					72
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					72
03	128	N	128	-0-	-0-	-0-	122	2	6	9	N	5					77
*04	105	N	105	-0-	-0-	-0-	104	2	1	9	N	1					78

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

11	3000	N	3448	-0-	448	448	28	1	3403	2	N	15					177
							17	9									
12	3100	N	3332	-0-	232	680	21	1	3288	2	N	21					198
							23	9									
01	3100	N	3223	-0-	123	803	19	1	3165	2	N	35					233
							39	9									
02	2800	N	2541	-0-	-259	544	39	1	2484	2	N	16	185	1	1	8	63
							18	9									
03	2945	X	2245	-0-	-700	-0-	31	1	2191	2	N	21	1	8			83
							23	9									
*04	3037	X	3037	-0-	-0-	-0-	45	1	2961	2	N	28	3	8			108
							31	9									

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

11	2850	X	2603	-0-	-247	-0-	2603	2			N	-0-					68
12	2945	X	2329	-0-	-616	-0-	10	1	2315	2	N	4					72
							4	9									
01	2945	X	2535	-0-	-410	-0-	10	1	2508	2	N	15					87
							17	9									
02	2520	X	2087	-0-	-433	-0-	32	1	2043	2	N	11	1	8			97
							12	9									
03	2790	X	1841	-0-	-949	-0-	26	1	1811	2	N	4	1	8			100
							4	9									
*04	2099	N	2099	-0-	-0-	-0-	31	1	2035	2	N	30					130
							33	9									

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

11	1619	N	1377	-0-	-242	-0-	44	1	1324	2	N	8					105
							9	9									
12	791	N	791	-0-	-0-	-0-	12	1	760	2	N	17					122
							19	9									
01	0	N	-0-	-0-	-0-	-0-					N	-0-					122
02	1344	X	-0-	-0-	-1344	-0-					N	-0-					122
03	1488	X	-0-	-0-	-1488	-0-					N	3					125
04	0	X	-0-	-0-	-0-	-0-					N	-0-					125

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

11	542	N	542	-0-	-0-	-0-	2	1	539	2	N	1					63
							1	9									
12	606	N	606	-0-	-0-	-0-	2	1	600	2	N	4					67
							4	9									
01	542	N	542	-0-	-0-	-0-	1	1	541	2	N	-0-					67
02	361	N	361	-0-	-0-	-0-	1	1	320	2	N	36					103
							40	9									
03	0	N	-0-	-0-	-0-	-0-					N	-0-					103
04	0	N	-0-	-0-	-0-	-0-					N	-0-					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3421	-0-	-59	-0-		46 1 32 9	3343	2	N	29					168
12	3596	X	3429	-0-	-167	-0-		41 1 17 9	3371	2	N	15					183
01	3596	X	3289	-0-	-307	-0-		51 1 21 9	3217	2	N	19					202
02	3164	X	2666	-0-	-498	-0-		41 1 18 9	2607	2	N	16	1	8			217
03	3503	X	3253	-0-	-250	-0-		45 1 25 9	3183	2	N	23	2	8			238
*04	3420	X	3332	-0-	-88	-0-		49 1 29 9	3254	2	N	26	2	8			262

MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

11	3000	N	2185	-0-	-815	4301		11 1 31 9	2143	2	N	28	175	1			68
12	3100	N	1936	-0-	-1164	3137		10 1 21 9	1905	2	N	19					87
01	5117	X	1980	-0-	-3137	-0-		13 1 20 9	1947	2	N	18					105
02	2240	X	1385	-0-	-855	-0-		21 1 25 9	1339	2	N	23	1	8			127
03	2343	X	2343	-0-	-0-	-0-		32 1 31 9	2280	2	N	28					155
04	2190	X	1963	-0-	-227	-0-		29 1 31 9	1903	2	N	28	1	8			182

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

11	6988	X	6988	-0-	-0-	-0-		94 1 44 9	6850	2	N	40					213
12	6727	X	6473	-0-	-254	-0-		78 1 47 9	6348	2	N	43	186	1			70
01	6941	X	6941	-0-	-0-	-0-		108 1 50 9	6783	2	N	45	13	8			102
02	6076	X	5746	-0-	-330	-0-		88 1	5658	2	N	-0-					102
03	6727	X	6548	-0-	-179	-0-		91 1 11 9	6446	2	N	10					112
04	6510	X	5849	-0-	-661	-0-		86 1 54 9	5709	2	N	49	6	8			155

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1562	N	1562	-0-	-0-	-0-	21	1	1529	2	N	11					132
							12	9									
12	1205	N	1205	-0-	-0-	-0-	15	1	1183	2	N	6					138
							7	9									
01	1408	N	1408	-0-	-0-	-0-	22	1	1367	2	N	17	3	8			152
							19	9									
02	1034	N	1034	-0-	-0-	-0-	16	1	1009	2	N	8	2	8			158
							9	9									
03	1477	N	1477	-0-	-0-	-0-	20	1	1447	2	N	9					167
							10	9									
*04	1313	N	1313	-0-	-0-	-0-	19	1	1281	2	N	12	1	8			178
							13	9									

CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5919	X	5919	-0-	-0-	-0-	7	1	5791	2	N	110					147
							121	9									
12	5494	X	5494	-0-	-0-	-0-	7	1	5458	2	N	26					173
							29	9									
01	5456	X	5249	-0-	-207	-0-	7	1	5221	2	N	19					192
							21	9									
02	4928	X	4702	-0-	-226	-0-	72	1	4605	2	N	23	164	1	1	8	50
							25	9									
03	5456	X	5289	-0-	-167	-0-	73	1	5181	2	N	32	2	8			80
							35	9									
04	5280	X	5240	-0-	-40	-0-	78	1	5136	2	N	24	1	8			103
							26	9									

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4703	X	4703	-0-	-0-	-0-	4664	2	39	9	N	35					107
12	4464	X	4445	-0-	-19	-0-	4412	2	33	9	N	30					137
01	4464	X	4380	-0-	-84	-0-	4349	2	31	9	N	28	15	8			150
02	4060	X	3796	-0-	-264	-0-	3770	2	26	9	N	24	2	8			172
03	4557	X	4185	-0-	-372	-0-	4144	2	41	9	N	37	6	8			203
04	4410	X	4041	-0-	-369	-0-	3989	2	52	9	N	47	12	8			238

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1789	N	1789	-0-	-0-	-0-	24	1	1757	2	N	7					260
							8	9									
*12	1282	N	1282	-0-	-0-	-0-	16	1	1266	2	N	-0-					260
*01	1403	N	1403	-0-	-0-	-0-	22	1	1381	2	N	-0-					260
*02	1359	N	1359	-0-	-0-	-0-	21	1	1338	2	N	-0-					260
*03	1654	N	1654	-0-	-0-	-0-	23	1	1630	2	N	1	187	1	1	8	73
							1	9									
*04	1675	N	1675	-0-	-0-	-0-	25	1	1647	2	N	3	3	8			73
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3148	-0-	-122	-0-	42	1	3078	2	N	25					355
							28	9									
12	3410	X	3070	-0-	-340	-0-	37	1	3033	2	N	-0-					355
01	3410	X	3238	-0-	-172	-0-	50	1	3158	2	N	27	10	8			372
							30	9									
02	3024	X	2682	-0-	-342	-0-	41	1	2618	2	N	21	3	8			390
							23	9									
03	3348	X	3046	-0-	-302	-0-	42	1	3004	2	N	-0-	183	1			207
*04	3150	X	2925	-0-	-225	-0-	43	1	2871	2	N	10	2	8			215
							11	9									

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2825	-0-	-325	-0-	38	1	2787	2	N	-0-					162
12	2945	X	2727	-0-	-218	-0-	33	1	2676	2	N	16					178
							18	9									
01	2945	X	2815	-0-	-130	-0-	43	1	2739	2	N	30	11	8			197
							33	9									
02	2660	X	2295	-0-	-365	-0-	35	1	2259	2	N	1	1	8			197
							1	9									
03	2945	X	2738	-0-	-207	-0-	38	1	2679	2	N	19	177	1	1	8	38
							21	9									
04	2820	X	2601	-0-	-219	-0-	39	1	2558	2	N	4	2	8			40
							4	9									

HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2129	-0-	-91	-0-	26	1	2096	2	N	6					45
							7	9									
12	2029	N	2029	-0-	-0-	-0-	23	1	1984	2	N	20					65
							22	9									
01	2133	N	2133	-0-	-0-	-0-	29	1	2090	2	N	13					78
							14	9									
02	1779	N	1779	-0-	-0-	-0-	27	1	1730	2	N	20	1	8			97
							22	9									
03	1904	N	1904	-0-	-0-	-0-	26	1	1865	2	N	12	2	8			107
							13	9									
*04	2116	N	2116	-0-	-0-	-0-	31	1	2055	2	N	27	2	8			132
							30	9									

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1701	-0-	-9	-0-	23	1	1670	2	N	7					145
							8	9									
12	1659	N	1659	-0-	-0-	-0-	20	1	1630	2	N	8					153
							9	9									
01	1682	N	1682	-0-	-0-	-0-	26	1	1643	2	N	12					165
							13	9									
02	1377	N	1377	-0-	-0-	-0-	21	1	1348	2	N	7					172
							8	9									
03	1625	N	1625	-0-	-0-	-0-	23	1	1592	2	N	9	1	8			180
							10	9									
*04	1613	N	1613	-0-	-0-	-0-	24	1	1577	2	N	11	1	8			190
							12	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1132	-0-	-38	-0-	15	1	1117	2	N	-0-					157
12	1200	N	1200	-0-	-0-	-0-	14	1	1180	2	N	5					162
							6	9									
01	1111	N	1111	-0-	-0-	-0-	17	1	1080	2	N	13					175
							14	9									
02	932	N	932	-0-	-0-	-0-	14	1	901	2	N	15					190
							17	9									
03	1104	N	1104	-0-	-0-	-0-	15	1	1085	2	N	4	1	8			193
							4	9									
*04	1100	N	1100	-0-	-0-	-0-	16	1	1074	2	N	9					202
							10	9									

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2725	-0-	-275	2317	57	1	2635	2	N	30					198
							33	9									
12	3100	N	2807	-0-	-293	2024	64	1	2719	2	N	22					220
							24	9									
01	3100	N	2600	-0-	-500	1524	61	1	2488	2	N	46	24	8			242
							51	9									
02	3940	X	2416	-0-	-1524	-0-	75	1	2312	2	N	26	3	8			265
							29	9									
03	3100	X	2580	-0-	-520	-0-	8	1	2554	2	N	16	9	8			272
							18	9									
04	2730	X	2627	-0-	-103	-0-	61	1	2468	2	N	89	16	8			345
							98	9									

VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					28
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					28
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1654	-0-	-656	-0-	22	1	1623	2	N	8					137
							9	9									
12	1606	N	1606	-0-	-0-	-0-	19	1	1584	2	N	3					140
							3	9									
01	1741	N	1741	-0-	-0-	-0-	26	1	1660	2	N	50					190
							55	9									
02	1278	N	1278	-0-	-0-	-0-	20	1	1258	2	N	-0-					190
03	1749	N	1749	-0-	-0-	-0-	24	1	1679	2	N	42					232
							46	9									
*04	1732	N	1732	-0-	-0-	-0-	26	1	1687	2	N	17	4	8			245
							19	9									

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

11	0	N	-0-	-0-	-0-	-0-						N	-0-				25
12	0	N	-0-	-0-	-0-	-0-						N	-0-				25
01	0	N	-0-	-0-	-0-	-0-						N	-0-				25
02	0	N	-0-	-0-	-0-	-0-						N	-0-				25
03	0	N	-0-	-0-	-0-	-0-						N	-0-				25
04	0	N	-0-	-0-	-0-	-0-						N	-0-				25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2832	X	2832	-0-	-0-	-0-	2817	2	15	9	N	14					112
12	2743	X	2743	-0-	-0-	-0-	2729	2	14	9	N	13					125
01	2762	X	2762	-0-	-0-	-0-	2744	2	18	9	N	16	13	8			128
02	2429	X	2429	-0-	-0-	-0-	2407	2	22	9	N	20	3	8			145
03	3234	X	3234	-0-	-0-	-0-	3219	2	15	9	N	14	4	8			155
*04	3010	X	3010	-0-	-0-	-0-	2980	2	30	9	N	27	4	8			178

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 03/19/2009 TOTAL DEPTH 11276 PERF.11611 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5296	X	5296	-0-	-0-	-0-	71	1	5179	2	N	42					207
							46	9									
12	6293	X	5960	-0-	-333	-0-	65	1	5856	2	N	35					242
							39	9									
01	6293	X	5085	-0-	-1208	-0-	70	1	4956	2	N	54	29	8			267
							59	9									
02	5954	X	5954	-0-	-0-	-0-	90	1	5816	2	N	44	6	8			305
							48	9									
03	6386	X	5997	-0-	-389	-0-	83	1	5853	2	N	55	190	1	10	8	160
							61	9									
*04	5960	X	5960	-0-	-0-	-0-	88	1	5809	2	N	57	25	8			192
							63	9									

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	3	1	249	2	N	-0-					77
12	321	N	321	-0-	-0-	-0-	4	1	311	2	N	5					82
							6	9									
01	320	N	320	-0-	-0-	-0-	5	1	301	2	N	13					95
							14	9									
02	206	N	206	-0-	-0-	-0-	3	1	203	2	N	-0-					95
03	275	N	275	-0-	-0-	-0-	4	1	269	2	N	2					97
							2	9									
*04	367	N	367	-0-	-0-	-0-	5	1	362	2	N	-0-					97

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3007	X	3007	-0-	-0-	-0-	41	1	2962	2	N	4					175
							4	9									
12	3110	X	3110	-0-	-0-	-0-	38	1	3063	2	N	8					183
							9	9									
01	2945	X	2945	-0-	-0-	-0-	46	1	2884	2	N	14					197
							15	9									
02	2520	X	2348	-0-	-172	-0-	36	1	2306	2	N	5					202
							6	9									
03	2848	X	2848	-0-	-0-	-0-	39	1	2783	2	N	24	182	1	2	8	42
							26	9									
04	2700	X	2669	-0-	-31	-0-	40	1	2618	2	N	10	2	8			50
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44610	X	32646	-0-	-11964	-0-	438	1	32150	2	N	53	195	1			174
							58	9									
12	44640	X	27629	-0-	-17011	-0-	334	1	27216	2	N	72					246
							79	9									
01	41881	X	31732	-0-	-10149	-0-	491	1	30946	2	N	268	375	1			139
							295	9									
02	34832	X	23692	-0-	-11140	-0-	363	1	23229	2	N	91	14	8			216
							100	9									
03	35929	X	31329	-0-	-4600	-0-	433	1	30493	2	N	366	185	1	79	8	318
							403	9									
04	32640	X	30253	-0-	-2387	-0-	447	1	29408	2	N	362	184	1	119	8	377
							398	9									

CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		8743	-0-	8743	1388187	240	1	8415	2	N	80					150
							88	9									
12	14B2 EXT		24431	-0-	24431	1412618	600	1	23464	2	N	334	191	1			293
							367	9									
01	14B2 EXT		21262	-0-	21262	1433880	942	1	20081	2	N	217	183	1			327
							239	9									
02	14B2 EXT		18335	-0-	18335	1452215	771	1	17352	2	N	193	194	1	18	8	308
							212	9									
03	14B DENY		22106	-0-	22106	1474321	917	1	20871	2	N	289	379	1	25	8	193
							318	9									
*04	1490068	X	15747	-0-	-1474321	-0-	705	1	14805	2	N	215	28	8			380
							237	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	47209	-0-	47209	47209	810	1	45691	2	N	644	356	1			613
							708	9									
12	0	Z	44928	-0-	44928	92137	837	1	43838	2	N	230	558	1			285
							253	9									
01	0	Z	38546	-0-	38546	130683	837	1	37228	2	N	437	347	1			375
							481	9									
02	0	Z	34123	-0-	34123	164806	756	1	32984	2	N	348	186	1			537
							383	9									
03	0	Z	35374	-0-	35374	200180	837	1	34124	2	N	375	554	1	53	8	305
							413	9									
*04	231595	X	31415	-0-	-200180	-0-	810	1	30286	2	N	290	65	8			530
							319	9									

VAALCO ENERGY (USA), INC. 881147
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38520	X	24845	-0-	-13675	-0-	24385	3	460	9	N	418	553	1			164
12	23421	X	23421	-0-	-0-	-0-	23026	3	395	9	N	359	197	1			326
01	24890	X	24890	-0-	-0-	-0-	24483	3	407	9	N	370	404	1			292
02	20804	X	20804	-0-	-0-	-0-	20479	3	325	9	N	295	171	1			416
03	22203	X	22203	-0-	-0-	-0-	21832	3	371	9	N	337	381	1			372
04	24840	X	20373	-0-	-4467	-0-	20030	3	343	9	N	312	201	1			483

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94260	X	26001	-0-	-68259	-0-	25520	3	481	9	N	437	577	1			227
12	31248	X	25063	-0-	-6185	-0-	24593	3	470	9	N	427	198	1			456
01	31248	X	22012	-0-	-9236	-0-	21592	3	420	9	N	382	400	1			438
02	28224	X	18875	-0-	-9349	-0-	18538	3	337	9	N	306	191	1			553
03	31248	X	19457	-0-	-11791	-0-	19120	3	337	9	N	306	386	1			473
04	26010	X	17585	-0-	-8425	-0-	17215	3	370	9	N	336	408	1			401

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546	N	546	-0-	-0-	-0-	546	2			N	-0-					160
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					160
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					160
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					160
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14710	X	14710	-0-	-0-	-0-	302	1	14382	2	N	24	22	1			13
							26	9									
12	14477	X	13341	-0-	-1136	-0-	312	1	12995	2	N	31	26	1			18
							34	9									
01	14477	X	13170	-0-	-1307	-0-	201	1	12969	2	N	-0-					18
02	14000	X	12741	-0-	-1259	-0-	10	1	12731	2	N	-0-					18
03	15500	X	14673	-0-	-827	-0-	14673	2			N	-0-					18
*04	14700	X	NO RPT	-0-	-14700	-0-					N	NO RPT					18

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	-0-	-0-	-2880	-0-					N	-0-					10
12	2976	X	-0-	-0-	-2976	-0-					N	-0-	2	1			8
01	2976	X	-0-	-0-	-2976	-0-					N	-0-					8
02	2688	X	-0-	-0-	-2688	-0-					N	-0-					8
03	0	X	-0-	-0-	-0-	-0-					N	-0-					8
04	0	X	-0-	-0-	-0-	-0-					N	-0-					8

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUNTER WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HEFLEY WELL #: A190 RRCID -> 045541 COMPL. DATE 08/22/1968 TOTAL DEPTH 19940 PERF.19418 - 19453

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

11	2730	X	-0-	-0-	-2730	-0-					N	-0-					-0-
12	5611	X	-0-	-0-	-5611	-0-					N	-0-					-0-
01	5611	X	-0-	-0-	-5611	-0-					N	-0-					-0-
02	5068	X	-0-	-0-	-5068	-0-					N	-0-					-0-
03	4030	X	-0-	-0-	-4030	-0-					N	-0-					-0-
*04	10909	X	10909	-0-	-0-	-0-	10909	2			N	-0-					-0-

BUFFALO WALLOW (HUNTON 19600) //CONT.// 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
PURYEAR WELL #: 1 RRCID -> 048973 COMPL. DATE 05/08/1970 TOTAL DEPTH 20220 PERF.19780 - 20220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1680	-0-	-0-	-0-	426	1	1254	2	N	-0-					81
12	1024	N	1024	-0-	-0-	-0-	264	1	760	2	N	-0-					81
01	1674	N	1585	-0-	-89	-0-	332	1	1253	2	N	-0-					81
02	1554	N	1554	-0-	-0-	-0-	396	1	1158	2	N	-0-					81
03	1711	N	1711	-0-	-0-	-0-	440	1	1271	2	N	-0-					81
*04	1421	N	1421	-0-	-0-	-0-	304	1	1117	2	N	-0-					81

HEFLEY WELL #: 2090 RRCID -> 053535 COMPL. DATE 01/22/2000 TOTAL DEPTH 13800 PERF.13421 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6162	X	6162	-0-	-0-	-0-	229	1	5933	2	N	-0-					10
12	3372	X	3372	-0-	-0-	-0-	471	1	2901	2	N	-0-					10
01	3588	X	3588	-0-	-0-	-0-	181	1	3407	2	N	-0-					10
02	4078	X	4078	-0-	-0-	-0-	181	1	3897	2	N	-0-					10
03	2759	X	1993	-0-	-766	-0-	121	1	1872	2	N	-0-					10
*04	4497	X	4497	-0-	-0-	-0-	121	1	4376	2	N	-0-					10

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11010	X	4750	-0-	-6260	-0-	4750	2			N	-0-					28
12	11377	X	5343	-0-	-6034	-0-	5343	2			N	-0-					28
01	12586	X	12469	-0-	-117	-0-	12469	2			N	-0-					28
02	11368	X	10299	-0-	-1069	-0-	10299	2			N	-0-					28
03	12586	X	12530	-0-	-56	-0-	12530	2			N	-0-					28
04	12060	X	5866	-0-	-6194	-0-	5866	2			N	-0-					28

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1245	N	1245	-0-	-0-	-0-	109	1	1136	2	N	-0-					8
12	936	N	936	-0-	-0-	-0-	936	2			N	-0-					8
01	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					8
02	980	N	620	-0-	-360	-0-	620	2			N	-0-					8
03	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					8
04	1050	N	744	-0-	-306	-0-	744	2			N	-0-					8

HELTON, MELVIN WELL #: 2 RRCID -> 051512 COMPL. DATE 08/04/1971 TOTAL DEPTH 14140 PERF.13870 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4463	X	4463	-0-	-0-	-0-	4463	2			N	-0-					-0-
12	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
01	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-					-0-
02	3728	X	3728	-0-	-0-	-0-	3728	2			N	-0-					-0-
03	3701	X	3701	-0-	-0-	-0-	3701	2			N	-0-					-0-
*04	1731	X	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-

CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	634	-0-	-416	-0-	191	1	443	2	N	-0-					60
12	1085	X	424	-0-	-661	-0-	115	1	309	2	N	-0-					60
01	992	X	579	-0-	-413	-0-	185	1	394	2	N	-0-					60
02	896	X	619	-0-	-277	-0-	153	1	466	2	N	-0-					60
03	775	X	765	-0-	-10	-0-	249	1	516	2	N	-0-					60
*04	776	X	776	-0-	-0-	-0-	219	1	557	2	N	-0-					60

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7030	X	7030	-0-	-0-	-0-	240	1	6790	2	N	-0-					46
12	6355	X	4026	-0-	-2329	-0-	146	1	3880	2	N	-0-					46
01	7037	X	6107	-0-	-930	-0-	182	1	5925	2	N	-0-					46
02	6552	X	6214	-0-	-338	-0-	224	1	5990	2	N	-0-					46
03	7254	X	6962	-0-	-292	-0-	202	1	6760	2	N	-0-					46
04	7020	X	5343	-0-	-1677	-0-	171	1	5172	2	N	-0-					46

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HUFF UNIT WELL #: 1 RRCID -> 049131 COMPL. DATE 08/19/1970 TOTAL DEPTH 15550 PERF.13890 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120

DEVON ENERGY PRODUCTION CO, L.P. 216378
BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 07/19/1978 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	13166	-0-	10166	18101	13166	2			N	-0-					88
12	3100	N	8556	-0-	5456	23557	8556	2			N	-0-					88
01	3100	N	8522	-0-	5422	28979	8522	2			N	-0-					88
02	38388	X	9409	-0-	-28979	-0-	9409	2			N	-0-					88
03	7415	X	7415	-0-	-0-	-0-	7415	2			N	-0-					88
*04	10157	X	10157	-0-	-0-	-0-	10157	2			N	-0-					88

LOHBERGER WELL #: 2 RRCID -> 069324 COMPL. DATE 12/20/1976 TOTAL DEPTH 15206 PERF.14752 - 14765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5213	X	5213	-0-	-0-	-0-	5204	2	9	9	N	8	8	8			75
12	5011	X	5011	-0-	-0-	-0-	5001	2	10	9	N	9	9	8			75
01	6154	X	6154	-0-	-0-	-0-	201	1	5953	2	N	-0-					75
02	5537	X	5537	-0-	-0-	-0-	70	1	5467	2	N	-0-					75
03	6234	X	6234	-0-	-0-	-0-	6234	2			N	-0-					75
*04	5752	X	5752	-0-	-0-	-0-	5752	2			N	-0-					75

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAMSON LONE STAR, LLC 744737
PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7100	X	7100	-0-	-0-	-0-	208	1	6892	2	N	-0-			-0-
12	6484	X	6484	-0-	-0-	-0-	164	1	6320	2	N	-0-			-0-
01	7035	X	7035	-0-	-0-	-0-	7035	2			N	-0-			-0-
02	7210	X	7210	-0-	-0-	-0-	7210	2			N	-0-			-0-
03	7911	X	7911	-0-	-0-	-0-	7911	2			N	-0-			-0-
*04	7557	X	7557	-0-	-0-	-0-	7557	2			N	-0-			-0-

FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2537	N	2537	-0-	-0-	-0-	38	1	2499	2	N	-0-			-0-
12	2664	N	2664	-0-	-0-	-0-	39	1	2625	2	N	-0-			-0-
01	2937	N	2937	-0-	-0-	-0-	39	1	2898	2	N	-0-			-0-
02	2380	N	2355	-0-	-25	-0-	35	1	2320	2	N	-0-			-0-
03	2666	N	2394	-0-	-272	-0-	39	1	2355	2	N	-0-			-0-
04	2850	N	2251	-0-	-599	-0-	38	1	2213	2	N	-0-			-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9237	X	9237	-0-	-0-	-0-	9237	2			N	-0-			-0-
12	9176	X	6271	-0-	-2905	-0-	6271	2			N	-0-			-0-
01	8739	X	8739	-0-	-0-	-0-	8739	2			N	-0-			-0-
02	9233	X	9233	-0-	-0-	-0-	9233	2			N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	12190	X	12190	-0-	-0-	-0-	12190	2			N	-0-			112
12	7515	X	7515	-0-	-0-	-0-	7515	2			N	-0-			112
01	9587	X	9587	-0-	-0-	-0-	9587	2			N	-0-			112
02	8044	X	8044	-0-	-0-	-0-	8044	2			N	-0-			112
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			112
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			112

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4485		4485	-0-	-0-	-0-	185	1	4297	2	N	3	2	8			2
							3	9									
12	3518		3517	-0-	-1	-0-	167	1	3350	2	N	-0-					2
01	4773		4773	-0-	-0-	-0-	206	1	4565	2	N	2	2	8			2
							2	9									
02	3851		3851	-0-	-0-	-0-	177	1	3674	2	N	-0-					2
03	3500		3500	-0-	-0-	-0-	177	1	3323	2	N	-0-					2
*04	4161		4161	-0-	-0-	-0-	178	1	3982	2	N	1					3
							1	9									

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 47 WELL #: 1T RRCID -> 173751 COMPL. DATE 05/07/1999 TOTAL DEPTH 14110 PERF.13384 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2092	-0-	-218	-0-	2090	3	2	9	N	2	2	8			-0-
12	2308	N	2308	-0-	-0-	-0-	2305	3	3	9	N	3	3	8			-0-
01	2558	N	2558	-0-	-0-	-0-	2554	3	4	9	N	4	4	8			-0-
02	1380	N	1380	-0-	-0-	-0-	1379	3	1	9	N	1	1	8			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2490	N	NO RPT	-0-	-2490	-0-					N	NO RPT					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	#	1874	-0-	-46	-0-	118	1	1756	2	N	-0-					-0-
12	1767	#	1516	-0-	-251	-0-	1516	2			N	-0-					-0-
01	1885	R	1885	-0-	-0-	-0-	127	1	1758	2	N	-0-					-0-
02	1848	#	1658	-0-	-190	-0-	162	1	1496	2	N	-0-					-0-
03	2395	R	2395	-0-	-0-	-0-	166	1	2229	2	N	-0-					-0-
*04	2163	R	2163	-0-	-0-	-0-	179	1	1984	2	N	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LINN OPERATING, INC. 501545
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7896		7896	-0-	-0-	-0-	1062	1	6823	2	N	10					10
							11	9									
12	5921	#	5584	-0-	-337	-0-	621	1	4893	2	N	64					74
							70	9									
01	4747	R	4747	-0-	-0-	-0-	637	1	4063	2	N	43					117
							47	9									
02	7846		7844	-0-	-2	-0-	942	1	6902	2	N	-0-					117
03	8908		8908	-0-	-0-	-0-	1125	1	7764	2	N	17					134
							19	9									
*04	7950		7950	-0-	-0-	-0-	971	1	6955	2	N	22					156
							24	9									

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1916	-0-	-94	-0-	1916	3			N	-0-					26
12	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					26
01	2067	N	2067	-0-	-0-	-0-	2067	3			N	-0-					26
02	1792	N	1672	-0-	-120	-0-	1672	3			N	-0-					26
03	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					26
04	2010	N	1267	-0-	-743	-0-	1267	3			N	-0-					26

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

11	840	N	791	-0-	-49	-0-	791	3			N	-0-					13
12	806	N	778	-0-	-28	-0-	778	3			N	-0-					13
01	775	N	773	-0-	-2	-0-	773	3			N	-0-					13
02	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					13
03	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					13
*04	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					13

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BULER, NORTH (CLEVELAND) 13207 110 ASSOCIATED 49B CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
WILLIAMS WELL #: 1 RRCID -> 152363 COMPL. DATE 10/31/1994 TOTAL DEPTH 9450 PERF. 7030 - 8544

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

11	720	N	377	-0-	-343	-0-	377	3			N	-0-					-0-
12	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
01	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
02	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
03	744	N	648	-0-	-96	-0-	648	3			N	-0-					-0-
*04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1214	-0-	-16	-0-	1214	3			N	-0-					23
12	1271	N	1075	-0-	-196	-0-	1045	3	30	9	N	27					50
01	1178	N	836	-0-	-342	-0-	836	3			N	-0-					50
02	1120	N	1018	-0-	-102	-0-	1018	3			N	-0-					50
03	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					50
*04	1134	N	1134	-0-	-0-	-0-	1128	3	6	9	N	5					55

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5079	X	5079	-0-	-0-	-0-	5075	3	4	9	N	4					53
12	5537	X	5537	-0-	-0-	-0-	5522	3	15	9	N	14					67
01	5572	X	5572	-0-	-0-	-0-	5558	3	14	9	N	13					80
02	5585	X	5585	-0-	-0-	-0-	5557	3	28	9	N	25					105
03	6610	X	6610	-0-	-0-	-0-	6566	3	44	9	N	40					145
*04	5281	X	5281	-0-	-0-	-0-	5229	3	52	9	N	47					192

BP AMERICA PRODUCTION COMPANY 040798
O.D.C. WELL #: 3068 RRCID -> 066746 COMPL. DATE 06/01/1976 TOTAL DEPTH 8700 PERF. 8507 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FORESTAR PETROLEUM CORPORATION 276105
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4367	-0-	-313	-0-	4367	3			N	-0-					-0-
12	4836	X	2173	-0-	-2663	-0-	2173	3			N	-0-					-0-
01	3689	X	3345	-0-	-344	-0-	3345	3			N	-0-					-0-
02	3640	X	2468	-0-	-1172	-0-	2468	3			N	-0-					-0-
*03	4960	X	3399	-0-	-1561	-0-	3399	3			N	-0-					-0-
*04	4380	X	NO RPT	-0-	-4380	-0-					N	NO RPT					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	#	6301	-0-	-1679	-0-	6301	3			N	-0-					-0-
12	5766		5471	-0-	-295	-0-	5471	3			N	-0-					-0-
01	7518		7518	-0-	-0-	-0-	7518	3			N	-0-					-0-
02	6414		6414	-0-	-0-	-0-	6414	3			N	-0-					-0-
*03	8045		8045	-0-	-0-	-0-	8045	3			N	-0-					-0-
*04	5580		NO RPT	-0-	-5580	-0-					N	NO RPT					-0-

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0-	-0-	298	1	137	2	Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	132	1	128	2	Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	296	N	296	-0-	-0-	-0-	132	1	164	2	Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	22	1	202	2	Y	-0-					-0-
*04	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0-	-0-	102	1	521	2	N	-0-					65
12	580	N	580	-0-	-0-	-0-	127	1	453	2	N	-0-					65
01	579	N	579	-0-	-0-	-0-	117	1	438	2	N	22					87
							24	9									
02	588	N	480	-0-	-108	-0-	108	1	372	2	N	-0-					87
03	589	N	543	-0-	-46	-0-	124	1	405	2	N	13					100
							14	9									
04	570	N	370	-0-	-200	-0-	87	1	274	2	N	8					108
							9	9									

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2369	N	2369	-0-	-0-	-0-	313	1	2056	2	N	-0-					-0-
12	1318	N	1318	-0-	-0-	-0-	253	1	1065	2	N	-0-					-0-
01	1610	N	1610	-0-	-0-	-0-	290	1	1320	2	N	-0-					-0-
02	2212	N	1424	-0-	-788	-0-	275	1	1149	2	N	-0-					-0-
03	1434	N	1434	-0-	-0-	-0-	291	1	1143	2	N	-0-					-0-
*04	1609	N	1609	-0-	-0-	-0-	301	1	1308	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
APACHE CORPORATION 027200
ZELMA GUY WELL #: 3R RRCID -> 214112 COMPL. DATE 12/15/2005 TOTAL DEPTH 9600 PERF. 8942 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	-0-	-0-	-480	-0-					N	-0-					121
12	372	#	-0-	-0-	-372	-0-					N	-0-					121
01	372	#	-0-	-0-	-372	-0-					N	-0-					121
02	308	#	-0-	-0-	-308	-0-					N	-0-					121
03	0	#	-0-	-0-	-0-	-0-					N	-0-					121
04	0	#	-0-	-0-	-0-	-0-					N	-0-					121

CAMBRIDGE (ATOKA) //CONT.// 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	912	-0-	-48	-0-	94	1	818	2	N	-0-					15
12	965	R	965	-0-	-0-	-0-	97	1	868	2	N	-0-					15
01	961	#	833	-0-	-128	-0-	97	1	734	2	N	2					17
							2	9									
02	868	#	230	-0-	-638	-0-	47	1	183	2	N	-0-					17
03	961	#	195	-0-	-766	-0-	47	1	148	2	N	-0-					17
04	930	#	301	-0-	-629	-0-	50	1	250	2	N	1					18
							1	9									

MEWBOURNE OIL COMPANY 562560
GRAHAM WELL #: 2 RRCID -> 183844 COMPL. DATE 06/28/2001 TOTAL DEPTH 9400 PERF. 8784 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4213		4213	-0-	-0-	-0-	4167	2	46	9	N	42					84
12	4371		4371	-0-	-0-	-0-	4348	2	23	9	N	21					105
01	4212		4212	-0-	-0-	-0-	4168	2	44	9	N	40					145
02	3897		3897	-0-	-0-	-0-	3854	2	43	9	N	39					184
03	4254		4254	-0-	-0-	-0-	4231	2	23	9	N	21					205
*04	4101		4101	-0-	-0-	-0-	4071	2	30	9	N	27					232

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	786	-0-	-24 B	-0-	786	3			N	-0-					84
12	837	N	671	-0-	-166 B	-0-	671	3			N	-0-					84
01	2152	N	2152	-0-	-0- B	-0-	2152	3			N	-0-					84
02	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					84
03/01 BALANCING DATE STATUS -> -0-																	
03	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					84
04	1890	N	723	-0-	-1167 B	-0-	723	3			N	-0-					84

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1222	-0-	-68	-0-	1216	3	6	9	N	5					92
12	1333	N	954	-0-	-379	-0-	911	3	43	9	N	39	74	1			57
01	1240	N	-0-	-0-	-1240	-0-					N	-0-					57
02	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					57
03	961	N	565	-0-	-396	-0-	565	3			N	-0-					57
*04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					57

LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	102	-0-	-138	-0-	102	2			N	-0-					20
12	217	N	75	-0-	-142	-0-	75	2			N	-0-					20
01	186	N	41	-0-	-145	-0-	41	2			N	-0-					20
02	84	N	40	-0-	-44	-0-	40	2			N	-0-					20
03	62	N	24	-0-	-38	-0-	24	2			N	-0-					20
*04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					20

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	136	-0-	-14	-0-	54	1	82	2	N	-0-					125
12	155	#	85	-0-	-70	-0-	32	1	53	2	N	-0-					125
01	155	#	-0-	-0-	-155	-0-					N	-0-					125
02	199	R	199	-0-	-0-	-0-	34	1	165	2	N	-0-					125
03	155	#	142	-0-	-13	-0-	42	1	100	2	N	-0-					125
04	150	#	90	-0-	-60	-0-	22	1	68	2	N	-0-					125

CAMPBELL RANCH (DOUGLAS-OIL) 15164 125 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 2057 RRCID -> 172201 COMPL. DATE 03/05/1993 TOTAL DEPTH 7700 PERF. 7272 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4402	X	4402	-0-	-0-	-0-	4347	3	55	9	N	50					299
12	4326	X	4326	-0-	-0-	-0-	4313	3	13	9	N	12					311
01	4358	X	4358	-0-	-0-	-0-	4358	3			N	-0-					311
02	4116	X	3681	-0-	-435	-0-	3681	3			N	-0-					311
03	4557	X	4223	-0-	-334	-0-	4223	3			N	-0-					311
04	4410	X	3339	-0-	-1071	-0-	3310	3	29	9	N	26	161	1			176

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF. 11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900		3669	-0-	-231	-0-	3669	2			N	-0-					68
12	4185		3468	-0-	-717	-0-	3468	2			N	-0-					68
01	4185		3923	-0-	-262	-0-	3923	2			N	-0-					68
02	3752	#	3322	-0-	-430	-0-	3322	2			N	-0-					68
03	3937	#	3731	-0-	-206	-0-	3731	2			N	-0-					68
04	3810	#	3633	-0-	-177	-0-	3633	2			N	-0-					68

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY 684474
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	866	X	866	-0-	-0-	-0-	21	1	845	2	N	-0-					148
12	861	X	861	-0-	-0-	-0-	21	1	840	2	N	-0-					148
01	868	X	819	-0-	-49	-0-	21	1	798	2	N	-0-					148
02	812	X	734	-0-	-78	-0-	21	1	713	2	N	-0-					148
03	899	X	795	-0-	-104	-0-	21	1	774	2	N	-0-					148
04	870	X	790	-0-	-80	-0-	21	1	769	2	N	-0-					148

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

11	447	X	447	-0-	-0-	-0-	21	1	426	2	N	-0-					191
12	403	X	337	-0-	-66	-0-	21	1	316	2	N	-0-					191
01	434	X	21	-0-	-413	-0-	21	1			N	-0-					191
02	420	X	21	-0-	-399	-0-	21	1			N	-0-					191
03	465	X	21	-0-	-444	-0-	21	1			N	-0-					191
04	450	X	64	-0-	-386	-0-	21	1	43	2	N	-0-					191

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

11	838	X	838	-0-	-0-	-0-	21	1	784	2	N	30					57
							33	9									
12	717	X	717	-0-	-0-	-0-	21	1	696	2	N	-0-					57
01	527	X	463	-0-	-64	-0-	21	1	442	2	N	-0-					57
02	784	X	616	-0-	-168	-0-	21	1	548	2	N	43					100
							47	9									
03	868	X	620	-0-	-248	-0-	21	1	599	2	N	-0-					100
04	840	X	689	-0-	-151	-0-	21	1	668	2	N	-0-					100

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

11	1148	X	1148	-0-	-0-	-0-	21	1	1127	2	N	-0-					38
12	1069	X	1069	-0-	-0-	-0-	21	1	1048	2	N	-0-					38
01	1178	X	1141	-0-	-37	-0-	21	1	1120	2	N	-0-					38
02	1064	X	1027	-0-	-37	-0-	21	1	949	2	N	52					90
							57	9									
03	1178	X	1065	-0-	-113	-0-	21	1	1044	2	N	-0-					90
04	1140	X	390	-0-	-750	-0-	21	1	369	2	N	-0-					90

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

11	2130	X	2069	-0-	-61	-0-	21	1	2048	2	N	-0-					117
12	2170	X	2016	-0-	-154	-0-	21	1	1995	2	N	-0-					117
01	2294	X	1989	-0-	-305	-0-	21	1	1968	2	N	-0-					117
02	2072	X	1841	-0-	-231	-0-	21	1	1786	2	N	31					148
							34	9									
03	2294	X	2006	-0-	-288	-0-	21	1	1985	2	N	-0-					148
04	2070	X	1884	-0-	-186	-0-	21	1	1863	2	N	-0-					148

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CANADIAN (MORROW LO) //CONT.// 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE N/A TOTAL DEPTH 12688 PERF.12572 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 01/29/2001 TOTAL DEPTH 12688 PERF.11244 - 12650

11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

11	840	N	762	-0-	-78		-0-	28 2	1 4	732	3	N	-0-					175
12	806	N	764	-0-	-42		-0-	30 2	1 4	732	3	N	-0-					175
01	776	N	776	-0-	-0-		-0-	31 2	1 4	743	3	N	-0-					175
02	700	N	698	-0-	-2		-0-	27 2	1 4	669	3	N	-0-					175
*03	775	N	760	-0-	-15		-0-	29 2	1 4	729	3	N	-0-					175
*04	721	N	721	-0-	-0-		-0-	27 2	1 4	692	3	N	-0-					175

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5610	X	5421	-0-	-189	-0-	290	1 2	5129	3 4	N	-0-			146
12	5735	X	5184	-0-	-551	-0-	290	1 2	4892	3 4	N	-0-			146
01	5673	X	4285	-0-	-1388	-0-	237	1 2	4046	3 4	N	-0-			146
02	5068	X	3911	-0-	-1157	-0-	206	1 2	3703	3 4	N	-0-			146
*03	5611	X	5035	-0-	-576	-0-	248	1 2	4785	3 4	N	-0-			146
04	5430	X	5091	-0-	-339	-0-	237	1 2	4852	3 4	N	-0-			146

FORESTAR PETROLEUM CORPORATION 276105
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	899	N	899	-0-	-0-	-0-	896	2	3	9	N	3			160
12	824	N	824	-0-	-0-	-0-	824	2			N	-0-			160
01	336	N	336	-0-	-0-	-0-	323	2	13	9	N	12			172
02	790	N	790	-0-	-0-	-0-	790	2			N	-0-			172
*03	522	N	522	-0-	-0-	-0-	522	2			N	-0-			172
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			172

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	726	N	726	-0-	-0-	-0-	726	2			N	-0-			8
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-			8
01	775	N	706	-0-	-69	-0-	706	2			N	-0-			8
02	786	N	786	-0-	-0-	-0-	724	2	62	9	N	56			64
03	759	N	759	-0-	-0-	-0-	759	2			N	-0-			64
*04	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-			64

SUNDOWN ENERGY LP 829482
JARVIS WELL #: 1 RRCID -> 066879 COMPL. DATE 02/27/1976 TOTAL DEPTH 11650 PERF.11498 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	X	533	-0-	-2467	-0-	533	3			N	-0-			112
12	3144	X	3144	-0-	-0-	-0-	3144	3			N	-0-			112
01	2356	X	755	-0-	-1601	-0-	755	3			N	-0-			112
02	2128	X	768	-0-	-1360	-0-	768	3			N	-0-			112
*03	3559	X	3559	-0-	-0-	-0-	3559	3			N	-0-			112
*04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT			112

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3225	-0-	-45	-0-	3225	2			N	-0-					172
12	3379	X	3341	-0-	-38	-0-	3341	2			N	-0-					172
01	3379	X	3360	-0-	-19	-0-	3360	2			N	-0-					172
02	3052	X	2986	-0-	-66	-0-	2956	2	30	9	N	27					199
03	3348	X	3140	-0-	-208	-0-	3137	2	3	9	N	3	177	1			25
04	3240	X	2806	-0-	-434	-0-	2797	2	9	9	N	8					33

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3426	X	3426	-0-	-0-	-0-	3368	3	58	9	N	53	47	5			144
12	3493	X	3493	-0-	-0-	-0-	3474	3	19	9	N	17					161
01	3444	X	3444	-0-	-0-	-0-	3433	3	11	9	N	10					171
02	3098	X	3098	-0-	-0-	-0-	3079	3	19	9	N	17					188
03	2523	X	2523	-0-	-0-	-0-	2493	3	30	9	N	27	197	1			18
*04	3582	X	3582	-0-	-0-	-0-	3575	3	7	9	N	6					24

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2129	N	2129	-0-	-0-	-0-	2110	3	19	9	N	17	15	5			153
12	2201	N	1852	-0-	-349	-0-	1799	3	53	9	N	48	40	5			161
01	2234	N	2234	-0-	-0-	-0-	2232	3	2	9	N	2					163
02	1988	N	1942	-0-	-46	-0-	1942	3			N	-0-					163
03	2191	N	2191	-0-	-0-	-0-	2139	3	52	9	N	47	20	5			190
04	2160	N	2063	-0-	-97	-0-	2060	3	3	9	N	3					193

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3383	-0-	-37	-0-	3329	3	54	9	N	49	17	5			116
12	3534	X	3323	-0-	-211	-0-	3295	3	28	9	N	25					141
01	3410	X	3363	-0-	-47	-0-	3360	3	3	9	N	3					144
02	3164	X	3015	-0-	-149	-0-	2967	3	48	9	N	44					188
03	3503	X	2944	-0-	-559	-0-	2909	3	35	9	N	32	205	1			15
04	3390	X	3262	-0-	-128	-0-	3240	3	22	9	N	20					35

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					168
12	2047	N	2047	-0-	-0-	-0-	2028	3	19	9	N	17					185
01	2118	N	2118	-0-	-0-	-0-	2115	3	3	9	N	3					188
02	1904	N	1802	-0-	-102	-0-	1794	3	8	9	N	7					195
03	2046	N	1952	-0-	-94	-0-	1944	3	8	9	N	7					202
04	2040	N	1877	-0-	-163	-0-	1877	3			N	-0-					202

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2876	-0-	-424	-0-	2874	3	2	9	N	2					116
12	3092	X	3092	-0-	-0-	-0-	3089	3	3	9	N	3					119
01	2790	X	2766	-0-	-24	-0-	2766	3			N	-0-					119
02	2688	X	2498	-0-	-190	-0-	2498	3			N	-0-					119
03	3100	X	2628	-0-	-472	-0-	2628	3			N	-0-					119
04	3000	X	2405	-0-	-595	-0-	2405	3			N	-0-					119

URSCHEL UNIT WELL #: 1 RRCID -> 059524 COMPL. DATE 08/18/1974 TOTAL DEPTH 7100 PERF. 6932 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
12	992	N	967	-0-	-25	-0-	967	3			N	-0-					-0-
01	1023	N	962	-0-	-61	-0-	962	3			N	-0-					-0-
02	896	N	851	-0-	-45	-0-	851	3			N	-0-					-0-
03	961	N	934	-0-	-27	-0-	934	3			N	-0-					-0-
04	930	N	925	-0-	-5	-0-	925	3			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2401	-0-	-149	-0-	2401	3			N	-0-					155
12	2585	N	2585	-0-	-0-	-0-	2585	3			N	-0-					155
01	2604	N	2516	-0-	-88	-0-	2507	3	9	9	N	8					163
02	2687	N	2687	-0-	-0-	-0-	2684	3	3	9	N	3					166
03	3100	N	3574	-0-	474	474	3504	3	70	9	N	64	183	1			47
*04	3000	N	3322	-0-	322	796	3320	3	2	9	N	2					49

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3445	X	3445	-0-	-0-	-0-	3445	3			N	-0-					146
12	3596	X	3596	-0-	-0-	-0-	3596	3			N	-0-					146
01	3490	X	3490	-0-	-0-	-0-	3482	3	8	9	N	7					153
02	3096	X	3096	-0-	-0-	-0-	3096	3			N	-0-					153
03	3069	X	3058	-0-	-11	-0-	3008	3	50	9	N	45	188	1			10
*04	3441	X	3441	-0-	-0-	-0-	3428	3	13	9	N	12					22

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3002	-0-	2	278	2973	3	29	9	N	26					87
12	2945	N	2518	-0-	-427	-0-	2481	3	37	9	N	34					121
01	3100	X	-0-	-0-	-3100	-0-					N	-0-					121
02	2800	X	1927	-0-	-873	-0-	1927	3			N	-0-					121
03	3100	X	2755	-0-	-345	-0-	2693	3	62	9	N	56	169	1			8
*04	3457	X	3457	-0-	-0-	-0-	3435	3	22	9	N	20					28

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	421	-0-	-119	-0-	421	3			N	-0-					-0-
12	496	N	436	-0-	-60	-0-	436	3			N	-0-					-0-
01	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
02	392	N	382	-0-	-10	-0-	382	3			N	-0-					-0-
03	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
04	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

11	1830	N	787	-0-	-1043	-0-	787	3			N	-0-					129
12	1209	N	756	-0-	-453	-0-	756	3			N	-0-					129
01	837	N	727	-0-	-110	-0-	727	3			N	-0-					129
02	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					129
03	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					129
04	690	N	651	-0-	-39	-0-	651	3			N	-0-					129

CABOT OIL & GAS CORPORATION 121700
URSCHEL WELL #: 1 RRCID -> 058358 COMPL. DATE 11/01/1973 TOTAL DEPTH 7232 PERF. 6923 - 6955

11	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
12	1736	N	1658	-0-	-78	-0-	1658	2			N	-0-					-0-
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
02	1512	N	1411	-0-	-101	-0-	1411	2			N	-0-					-0-
03	1643	N	941	-0-	-702	-0-	941	2			N	-0-					-0-
*04	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-

CREST RESOURCES, INC. 189901
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

11	390	N	368	-0-	-22	-0-	368	2			N	-0-					45
12	403	N	381	-0-	-22	-0-	381	2			N	-0-					45
01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					45
02	336	N	333	-0-	-3	-0-	333	2			N	-0-					45
03	372	N	359	-0-	-13	-0-	359	2			N	-0-					45
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					45

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1466	-0-	-4	-0-	1466	2			N	-0-					25
12	1519	N	1502	-0-	-17	-0-	1502	2			N	-0-					25
01	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					25
02	1372	N	-0-	-0-	-1372	-0-					N	-0-					25
03	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					25
04	1440	N	790	-0-	-650	-0-	790	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3391	X	3391	-0-	-0-	-0-	30 22	1 9	3339	2	N	20					65
12	3522	X	3522	-0-	-0-	-0-	31 17	1 9	3474	2	N	15					80
01	3268	X	3268	-0-	-0-	-0-	31 9	1 9	3228	2	N	8					88
02	3088	X	3088	-0-	-0-	-0-	28 13	1 9	3047	2	N	12					100
03	3265	X	3265	-0-	-0-	-0-	31 53	1 9	3181	2	N	48					148
*04	3224	X	3224	-0-	-0-	-0-	30 36	1 9	3158	2	N	33					181

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
12	775	N	746	-0-	-29	-0-	746	2			N	-0-					-0-
01	775	N	735	-0-	-40	-0-	735	2			N	-0-					-0-
02	672	N	668	-0-	-4	-0-	668	2			N	-0-					-0-
03	744	N	736	-0-	-8	-0-	736	2			N	-0-					-0-
04	720	N	707	-0-	-13	-0-	707	2			N	-0-					-0-

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	364	N	363	-0-	-1	-0-	363	3			N	-0-					-0-
*03	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
04	450	N	391	-0-	-59	-0-	391	3			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	2	-0-	-1408	-0-	2	4			N	-0-					92
12	1333	N	2	-0-	-1331	-0-	2	4			N	-0-					92
01	62	N	-0-	-0-	-62	-0-					N	-0-					92
02	2	N	-0-	-0-	-2	-0-					N	-0-					92
*03	2	N	-0-	-0-	-2	-0-					N	-0-					92
04	0	N	-0-	-0-	-0-	-0-					N	-0-					92

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	676	-0-	-104	-0-	36	1	638	3	N	-0-					-0-
							2	4									
12	713	N	659	-0-	-54	-0-	34	1	623	3	N	-0-					-0-
							2	4									
01	682	N	650	-0-	-32	-0-	36	1	612	3	N	-0-					-0-
							2	4									
02	644	N	556	-0-	-88	-0-	24	1	530	3	N	-0-					-0-
							2	4									
*03	651	N	607	-0-	-44	-0-	27	1	578	3	N	-0-					-0-
							2	4									
04	600	N	578	-0-	-22	-0-	24	1	552	3	N	-0-					-0-
							2	4									

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

11	3060	X	2748	-0-	-312	-0-	2748	3			N	-0-					35
12	3007	X	2744	-0-	-263	-0-	2744	3			N	-0-					35
01	3007	X	2663	-0-	-344	-0-	2663	3			N	-0-					35
02	2576	X	2345	-0-	-231	-0-	2345	3			N	-0-					35
*03	2759	N	2570	-0-	-189	-0-	2570	3			N	-0-					35
04	2580	N	2500	-0-	-80	-0-	2500	3			N	-0-					35

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

11	600	N	587	-0-	-13	-0-	587	3			N	-0-					42
12	620	N	523	-0-	-97	-0-	523	3			N	-0-					42
01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					42
02	560	N	540	-0-	-20	-0-	540	3			N	-0-					42
*03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					42
04	600	N	568	-0-	-32	-0-	568	3			N	-0-					42

FOREST OIL CORPORATION 275740
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS MISSISSIPPI ENERGY, LLC 846629
NIX WELL #: 1 RRCID -> 162374 COMPL. DATE 12/27/1996 TOTAL DEPTH 7026 PERF. 6710 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-	79	7			-0-
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBWHITE WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX WELL #: 2 RRCID -> 198480 COMPL. DATE 09/15/2003 TOTAL DEPTH 7005 PERF. 6702 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ANANDA ENERGY INC. 020573
WEBB, MARY WELL #: 1125 RRCID -> 084675 COMPL. DATE 08/27/1979 TOTAL DEPTH 12142 PERF. 11636 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF. 11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4492	X	4492	-0-	-0-	-0-	107	1	4383	3	N	-0-			54
							2	4							
12	4061	X	2278	-0-	-1783	-0-	58	1	2218	3	N	-0-			54
							2	4							
01	4061	X	3021	-0-	-1040	-0-	59	1	2960	3	N	-0-			54
							2	4							
02	3953	X	3953	-0-	-0-	-0-	77	1	3874	3	N	-0-			54
							2	4							
*03	4222	X	4222	-0-	-0-	-0-	94	1	4126	3	N	-0-			54
							2	4							
*04	4183	X	4183	-0-	-0-	-0-	86	1	4095	3	N	-0-			54
							2	4							

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

11	30	N	6	-0-	-24	-0-	6	3			N	-0-			32
12	599	N	599	-0-	-0-	-0-	599	3			N	-0-			32
01	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-			32
02	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-			32
*03	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-			32
*04	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-			32

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

11	3000	N	7114	-0-	4114	4114	7114	3			N	-0-			-0-
12	3100	N	7200	-0-	4100	8214	7200	3			N	-0-			-0-
01	3100	N	6787	-0-	3687	11901	6787	3			N	-0-			-0-
02	17600	X	5699	-0-	-11901	-0-	5699	3			N	-0-			-0-
*03	6103	X	6103	-0-	-0-	-0-	6103	3			N	-0-			-0-
*04	5721	X	5721	-0-	-0-	-0-	5721	3			N	-0-			-0-

CHESAPEAKE OPERATING, INC. 147715
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

*05	3471	X	3471	-0-	-0-	-0-	3459	2	12	9	N	11			111
*06	3324	X	3324	-0-	-0-	-0-	3324	2			N	-0-			111
*07	3408	X	3408	-0-	-0-	-0-	3408	2			N	-0-			111
*08	3426	X	3426	-0-	-0-	-0-	3426	2			N	-0-			111
*09	3361	X	3361	-0-	-0-	-0-	3361	2			N	-0-			111
*10	3429	X	3429	-0-	-0-	-0-	3429	2			N	-0-			111
*11	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-			111
*12	3244	X	3244	-0-	-0-	-0-	3244	2			N	-0-			111
*01	3176	X	3176	-0-	-0-	-0-	3176	2			N	-0-			111
*02	1252	X	1252	-0-	-0-	-0-	1252	2			N	-0-			111
*03	836	X	836	-0-	-0-	-0-	836	2			N	-0-			111
*04	611	X	611	-0-	-0-	-0-	611	2			N	-0-			111

HOLMES EXPLORATION, LLC 394700
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

11	3013	X	3013	-0-	-0-	-0-	3013	3			N	-0-			-0-
12	2666	X	1668	-0-	-998	-0-	1668	3			N	-0-			-0-
01	2976	X	405	-0-	-2571	-0-	405	3			N	-0-			-0-
02	2772	N	1781	-0-	-991	-0-	1781	3			N	-0-			-0-
03	1674	N	222	-0-	-1452	-0-	222	3			N	-0-			-0-
*04	77	N	77	-0-	-0-	-0-	77	3			N	-0-			-0-

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1363	N	1363	-0-	-0-	-0-	331	1	1031	2	N	1	173	1			47
							1	9									
12	1268	N	1268	-0-	-0-	-0-	331	1	928	2	N	8					55
							9	9									
01	1457	N	1247	-0-	-210	-0-	342	1	905	2	N	-0-					55
02	1260	N	1120	-0-	-140	-0-	287	1	833	2	N	-0-					55
03	1271	N	963	-0-	-308	-0-	342	1	621	2	N	-0-					55
04	1200	N	771	-0-	-429	-0-	167	1	604	2	N	-0-					55

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

11	685	N	685	-0-	-0-	-0-	685	3			N	-0-					43
12	992	N	662	-0-	-330	-0-	662	3			N	-0-					43
01	961	N	664	-0-	-297	-0-	664	3			N	-0-					43
02	644	N	543	-0-	-101	-0-	541	3	2	9	N	2					45
03	651	N	624	-0-	-27	-0-	598	3	26	9	N	24					69
04	630	N	528	-0-	-102	-0-	522	3	6	9	N	5					74

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

11	1500	N	1350	-0-	-150	-0-	1341	3	9	9	N	8					100
12	1364	N	1052	-0-	-312	-0-	1028	3	24	9	N	22					122
01	1550	N	834	-0-	-716	-0-	821	3	13	9	N	12					134
02	1260	N	845	-0-	-415	-0-	845	3			N	-0-					134
03	1054	N	1011	-0-	-43	-0-	1011	3			N	-0-					134
*04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					134

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

11	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					139
12	768	N	768	-0-	-0-	-0-	768	3			N	-0-					139
01	1302	N	849	-0-	-453	-0-	849	3			N	-0-					139
02	980	N	572	-0-	-408	-0-	562	3	10	9	N	9					148
03	775	N	447	-0-	-328	-0-	436	3	11	9	N	10					158
04	810	N	317	-0-	-493	-0-	316	3	1	9	N	1	147	1			12

MAGIC WELL #: 1A RRCID -> 262144 COMPL. DATE 09/01/2010 TOTAL DEPTH 7695 PERF. 7326 - 7519

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

AXIS ENERGY CORPORATION 039136
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

11	227	N	227	-0-	-0-	-0-	216	2	11	9	N	10					137
12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					137
01	248	N	237	-0-	-11	-0-	228	2	9	9	N	8					145
02	224	N	159	-0-	-65	-0-	153	2	6	9	N	5					150
03	291	N	291	-0-	-0-	-0-	284	2	7	9	N	6					156
*04	274	N	274	-0-	-0-	-0-	263	2	11	9	N	10					166

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1718	N	1718	-0-	-0-	-0-	59	1	1486	3	N	155					155
							2	4	171	9							
12	1798	N	1469	-0-	-329	-0-	53	1	1360	3	N	49	24	5			180
							2	4	54	9							
01	1433	N	1433	-0-	-0-	-0-	52	1	1356	3	N	21	184	1			17
							2	4	23	9							
02	1596	N	1313	-0-	-283	-0-	51	1	1257	3	N	3					20
							2	4	3	9							
*03	1458	N	1458	-0-	-0-	-0-	53	1	1382	3	N	19					39
							2	4	21	9							
*04	1455	N	1455	-0-	-0-	-0-	58	1	1375	3	N	18					57
							2	4	20	9							

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

11	3358	X	3358	-0-	-0-	-0-	85	1	3247	3	N	22					146
							2	4	24	9							
12	3514	X	3514	-0-	-0-	-0-	91	1	3292	3	N	117	184	1	47	5	32
							2	4	129	9							
01	3344	X	3344	-0-	-0-	-0-	93	1	3240	3	N	8					40
							2	4	9	9							
02	2965	X	2965	-0-	-0-	-0-	83	1	2834	3	N	42					82
							2	4	46	9							
*03	3219	X	3219	-0-	-0-	-0-	89	1	3080	3	N	44					126
							2	4	48	9							
*04	3039	X	3039	-0-	-0-	-0-	88	1	2886	3	N	57					183
							2	4	63	9							

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					72
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					72
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					72
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					72
*03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					72
*04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					72

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

11	780	N	193	-0-	-587	-0-	5	1	188	3	N	-0-					45
12	2234	N	2234	-0-	-0-	-0-	71	1	2161	3	N	-0-					45
							2	4									
01	1919	N	1919	-0-	-0-	-0-	57	1	1860	3	N	-0-					45
							2	4									
02	1663	N	1663	-0-	-0-	-0-	54	1	1575	3	N	29					74
							2	4	32	9							
*03	2232	N	806	-0-	-1426	-0-	28	1	763	3	N	12					86
							2	4	13	9							
04	1800	N	1028	-0-	-772	-0-	32	1	994	3	N	-0-					86
							2	4									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK -C- WELL #: 1155 RRCID -> 056872 COMPL. DATE 11/20/1973 TOTAL DEPTH 17321 PERF. 7020 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	250	-0-	-20	-0-	5	1	196	3	N	43	24	5			192
							2	4	47	9							
12	310	N	256	-0-	-54	-0-	8	1	239	3	N	6	181	1			17
							2	4	7	9							
01	351	N	351	-0-	-0-	-0-	11	1	330	3	N	7					24
							2	4	8	9							
02	331	N	331	-0-	-0-	-0-	10	1	310	3	N	8					32
							2	4	9	9							
*03	392	N	392	-0-	-0-	-0-	12	1	370	3	N	7					39
							2	4	8	9							
*04	379	N	379	-0-	-0-	-0-	12	1	358	3	N	6					45
							2	4	7	9							

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

11	2550	N	175	-0-	-2375	-0-	26	1	149	3	N	-0-					34
12	1519	N	151	-0-	-1368	-0-	23	1	128	3	N	-0-					34
01	166	N	166	-0-	-0-	-0-	25	1	141	3	N	-0-					34
02	168	N	121	-0-	-47	-0-	20	1	101	3	N	-0-					34
*03	155	N	129	-0-	-26	-0-	21	1	108	3	N	-0-					34
04	150	N	129	-0-	-21	-0-	23	1	106	3	N	-0-					34

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

11	2647	N	2647	-0-	-0-	-0-	2647	3			N	-0-					82
12	2414	N	2414	-0-	-0-	-0-	2414	3			N	-0-					82
01	2635	N	2579	-0-	-56	-0-	2579	3			N	-0-					82
02	2380	N	2014	-0-	-366	-0-	2014	3			N	-0-					82
*03	2418	N	2338	-0-	-80	-0-	2338	3			N	-0-					82
04	2490	N	2255	-0-	-235	-0-	2255	3			N	-0-					82

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

11	1303	N	1303	-0-	-0-	-0-	1297	3	6	9	N	5					35
12	1249	N	1249	-0-	-0-	-0-	1243	3	6	9	N	5					40
01	1302	N	1203	-0-	-99	-0-	1201	3	2	9	N	2					42
02	1204	N	1064	-0-	-140	-0-	1053	3	11	9	N	10					52
*03	1240	N	1159	-0-	-81	-0-	1159	3			N	-0-					52
04	1170	N	1124	-0-	-46	-0-	1124	3			N	-0-					52

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

11	1057	N	1057	-0-	-0-	-0-	15	1	1040	3	Y	-0-					200
							2	4									
12	773	N	773	-0-	-0-	-0-	10	1	758	3	Y	3	181	1			22
							2	4	3	9							
01	1076	N	1076	-0-	-0-	-0-	16	1	1052	3	Y	5					27
							2	4	6	9							
02	1238	N	1238	-0-	-0-	-0-	17	1	1208	3	Y	10					37
							2	4	11	9							
*03	1558	N	1558	-0-	-0-	-0-	18	1	1527	3	Y	10					47
							2	4	11	9							
*04	1832	N	1832	-0-	-0-	-0-	22	1	1786	3	Y	20					67
							2	4	22	9							

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

11	1680	N	1646	-0-	-34	-0-	1644	3	2	9	N	2					99
12	1503	N	1503	-0-	-0-	-0-	1501	3	2	9	N	2					101
01	2108	N	1436	-0-	-672	-0-	1436	3			N	-0-					101
02	1540	N	1422	-0-	-118	-0-	1411	3	11	9	N	10					111
*03	1488	N	1475	-0-	-13	-0-	1473	3	2	9	N	2					113
04	1380	N	1375	-0-	-5	-0-	1374	3	1	9	N	1					114

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	2	-0-	-1648	-0-	2	4			N	-0-					131
12	1054	N	13	-0-	-1041	-0-	2	4	11	9	N	10					141
01	2	N	-0-	-0-	-2	-0-					N	49	49	5			141
02	2	N	-0-	-0-	-2	-0-					N	-0-					141
*03	13	N	-0-	-0-	-13	-0-					N	-0-					141
04	0	N	-0-	-0-	-0-	-0-					N	-0-	116	1			25

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3328	X	3328	-0-	-0-	-0-	132	1	3193	3	N	1					37
							2	4	1	9							
12	3345	X	3345	-0-	-0-	-0-	133	1	3210	3	N	-0-					37
							2	4									
01	3024	X	3024	-0-	-0-	-0-	120	1	2902	3	N	-0-					37
							2	4									
02	2718	X	2718	-0-	-0-	-0-	124	1	2542	3	N	45					82
							2	4	50	9							
*03	2979	X	2979	-0-	-0-	-0-	125	1	2842	3	N	9					91
							2	4	10	9							
*04	2860	X	2860	-0-	-0-	-0-	120	1	2726	3	N	11					102
							2	4	12	9							

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3246	-0-	246	246	124	1	3112	3	N	7					47
							2	4	8	9							
12	3519	X	3273	-0-	-246	-0-	124	1	3125	3	N	20					67
							2	4	22	9							
01	3160	X	3160	-0-	-0-	-0-	123	1	3027	3	N	7					74
							2	4	8	9							
02	2807	X	2807	-0-	-0-	-0-	90	1	2707	3	N	7					81
							2	4	8	9							
*03	3150	X	3150	-0-	-0-	-0-	107	1	3041	3	N	-0-					81
							2	4									
*04	2999	X	2999	-0-	-0-	-0-	104	1	2893	3	N	-0-					81
							2	4									

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1572	-0-	-78	-0-	1450	3	122	9	N	111					111
12	1674	N	1305	-0-	-369	-0-	1296	3	9	9	N	8					119
01	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					119
02	1456	N	1167	-0-	-289	-0-	1143	3	24	9	N	22					141
*03	1302	N	1291	-0-	-11	-0-	1288	3	3	9	N	3					144
*04	1269	N	1269	-0-	-0-	-0-	1256	3	13	9	N	12					156

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1665	N	1665	-0-	-0-	-0-	1652	3	13	9	N	12					146
12	1767	N	822	-0-	-945	-0-	756	3	66	9	N	60	50	5			156
01	1519	N	872	-0-	-647	-0-	872	3			N	-0-					156
02	1568	N	883	-0-	-685	-0-	879	3	4	9	N	4					160
*03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					160
*04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					160

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	-0-	-0-	-1140	-0-					N	-0-					17
12	1257	N	1257	-0-	-0-	-0-	21	1	1235	3	N	-0-					17
							1	4									
01	2033	N	2033	-0-	-0-	-0-	33	1	1998	3	N	-0-					17
							2	4									
02	1521	N	1521	-0-	-0-	-0-	25	1	1494	3	N	-0-					17
							2	4									
*03	1746	N	1746	-0-	-0-	-0-	29	1	1649	3	N	60	60	5			17
							2	4	66	9							
04	1920	N	1478	-0-	-442	-0-	26	1	1450	3	N	-0-					17
							2	4									

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

11	2430	N	1698	-0-	-732	-0-	1691	3	7	9	N	6					35
12	2511	N	1579	-0-	-932	-0-	1575	3	4	9	N	4					39
01	2170	N	1905	-0-	-265	-0-	1896	3	9	9	N	8					47
02	1789	N	1789	-0-	-0-	-0-	1780	3	9	9	N	8					55
*03	1938	N	1938	-0-	-0-	-0-	1938	3			N	-0-					55
04	1830	N	1828	-0-	-2	-0-	1828	3			N	-0-					55

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

11	1956	N	1956	-0-	-0-	-0-	1925	3	31	9	Y	28					166
12	2077	N	1987	-0-	-90	-0-	1946	3	41	9	Y	37	185	1			18
01	2009	N	2009	-0-	-0-	-0-	1968	3	41	9	Y	37					55
02	1820	N	1775	-0-	-45	-0-	1727	3	48	9	Y	44					99
*03	1984	N	1889	-0-	-95	-0-	1856	3	33	9	Y	30					129
04	1950	N	1833	-0-	-117	-0-	1800	3	33	9	Y	30					159

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

11	0	N	-0-	-0-	-0-	-0-					N	11	145	1			26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	1					27

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

11	2910	X	477	-0-	-2433	-0-	1	1	396	3	N	71	44	1	13	5	136
							2	4	78	9							
12	2573	X	81	-0-	-2492	-0-	2	1	77	3	N	-0-					136
							2	4									
01	2573	X	33	-0-	-2540	-0-	1	1	30	3	N	-0-					136
							2	4									
02	2324	X	2	-0-	-2322	-0-	2	4			N	-0-					136
03	93	N	2	-0-	-91	-0-	2	4			N	-0-					136
*04	773	N	773	-0-	-0-	-0-	6	1	765	3	N	-0-					136
							2	4									

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

11	1290	N	1092	-0-	-198	-0-	1085	3	7	9	N	6	196	1			18
12	1271	N	999	-0-	-272	-0-	992	3	7	9	N	6					24
01	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					24
02	1008	N	950	-0-	-58	-0-	922	3	28	9	N	25					49
*03	992	N	982	-0-	-10	-0-	981	3	1	9	N	1					50
*04	1050	N	1050	-0-	-0-	-0-	1035	3	15	9	N	14					64

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1205	-0-	-115	-0-	1192	3	13	9	N	12					49
12	1178	N	1143	-0-	-35	-0-	1131	3	12	9	N	11					60
01	1178	N	1153	-0-	-25	-0-	1135	3	18	9	N	16					76
02	1120	N	992	-0-	-128	-0-	974	3	18	9	N	16					92
*03	1194	N	1194	-0-	-0-	-0-	1186	3	8	9	N	7					99
*04	1209	N	1209	-0-	-0-	-0-	1192	3	17	9	N	15					114

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

11	918	N	918	-0-	-0-	-0-	35	1	807	3	N	67	67	5			87
							2	4	74	9							
12	899	N	856	-0-	-43	-0-	33	1	821	3	N	-0-					87
							2	4									
01	842	N	842	-0-	-0-	-0-	35	1	805	3	N	-0-					87
							2	4									
02	868	N	758	-0-	-110	-0-	33	1	723	3	N	-0-					87
							2	4									
*03	868	N	833	-0-	-35	-0-	35	1	796	3	N	-0-					87
							2	4									
*04	832	N	832	-0-	-0-	-0-	32	1	798	3	N	-0-					87
							2	4									

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

11	2859	X	2859	-0-	-0-	-0-	2859	3			N	-0-					-0-
12	2779	X	2779	-0-	-0-	-0-	2779	3			N	-0-					-0-
01	2806	X	2806	-0-	-0-	-0-	2806	3			N	-0-					-0-
02	2528	X	2528	-0-	-0-	-0-	2528	3			N	-0-					-0-
*03	2833	N	2833	-0-	-0-	-0-	2833	3			N	-0-					-0-
*04	2686	N	2686	-0-	-0-	-0-	2686	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

11	1800	N	1792	-0-	-8	-0-	1785	3	7	9	N	6					20
12	1494	N	1494	-0-	-0-	-0-	1477	3	17	9	N	15					35
01	1860	N	1492	-0-	-368	-0-	1484	3	8	9	N	7					42
02	1680	N	1445	-0-	-235	-0-	1431	3	14	9	N	13					55
*03	1635	N	1635	-0-	-0-	-0-	1627	3	8	9	N	7					62
*04	1621	N	1621	-0-	-0-	-0-	1613	3	8	9	N	7					69

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
12	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
02	280	N	263	-0-	-17	-0-	263	3			N	-0-					-0-
*03	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
04	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	510	-0-	-360	-0-	510	3			N	-0-					35
12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					35
01	716	N	716	-0-	-0-	-0-	705	3	11	9	N	10					45
02	570	N	570	-0-	-0-	-0-	549	3	21	9	N	19					64
*03	682	N	572	-0-	-110	-0-	570	3	2	9	N	2					66
04	690	N	508	-0-	-182	-0-	507	3	1	9	N	1					67

URSCHEL -49- WELL #: 2 RRCID -> 105392 COMPL. DATE 03/27/1983 TOTAL DEPTH 7310 PERF. 6982 - 7143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2132	N	2132	-0-	-0-	-0-	2002	3	130	9	N	118					118
12	1903	N	1903	-0-	-0-	-0-	1880	3	23	9	N	21					139
01	1860	N	1860	-0-	-0-	-0-	1836	3	24	9	N	22					161
02	1680	N	1623	-0-	-57	-0-	1623	3			N	-0-					161
*03	1860	N	1432	-0-	-428	-0-	1352	3	80	9	N	73	187	1	30	5	17
*04	2091	N	2091	-0-	-0-	-0-	2088	3	3	9	N	3					20

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1391	-0-	-49	-0-	1383	3	8	9	N	7					86
12	1488	N	1451	-0-	-37	-0-	1442	3	9	9	N	8					94
01	1560	N	1560	-0-	-0-	-0-	1551	3	9	9	N	8					102
02	1288	N	1249	-0-	-39	-0-	1228	3	21	9	N	19					121
*03	1457	N	1367	-0-	-90	-0-	1359	3	8	9	N	7					128
04	1500	N	1203	-0-	-297	-0-	1197	3	6	9	N	5					133

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	56	1	378	3	N	-0-					97
							2	4									
12	583	N	583	-0-	-0-	-0-	90	1	491	3	N	-0-					97
							2	4									
01	625	N	625	-0-	-0-	-0-	94	1	529	3	N	-0-					97
							2	4									
02	420	N	374	-0-	-46	-0-	34	1	314	3	N	22					119
							2	4	24	9							
*03	589	N	292	-0-	-297	-0-	15	1	271	3	N	4					123
							2	4	4	9							
04	510	N	276	-0-	-234	-0-	15	1	259	3	N	-0-					123
							2	4									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	643	-0-	-47	-0-	643	3			N	-0-					64
12	620	N	585	-0-	-35	-0-	585	3			N	-0-					64
01	682	N	512	-0-	-170	-0-	512	3			N	-0-					64
02	588	N	369	-0-	-219	-0-	327	3	42	9	N	38					102
*03	589	N	495	-0-	-94	-0-	488	3	7	9	N	6					108
*04	564	N	564	-0-	-0-	-0-	558	3	6	9	N	5					113

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	469	-0-	-41	-0-	469	3			N	-0-					106
12	527	N	416	-0-	-111	-0-	416	3			N	-0-					106
01	527	N	412	-0-	-115	-0-	412	3			N	-0-					106
02	448	N	350	-0-	-98	-0-	350	3			N	-0-					106
*03	403	N	356	-0-	-47	-0-	356	3			N	-0-					106
04	390	N	331	-0-	-59	-0-	331	3			N	-0-					106

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1349	-0-	-1	-0-	39	1	1308	3	N	-0-					143
							2	4									
12	1457	N	1457	-0-	-0-	-0-	46	1	1401	3	N	7					150
							2	4	8	9							
01	1426	N	1310	-0-	-116	-0-	45	1	1262	3	N	1					151
							2	4	1	9							
02	1260	N	1260	-0-	-0-	-0-	39	1	1215	3	N	4					155
							2	4	4	9							
03	1457	N	787	-0-	-670	-0-	20	1	762	3	N	3					158
							2	4	3	9							
04	1230	N	162	-0-	-1068	-0-	3	1	157	3	N	-0-					158
							2	4									

JARVIS, BILLY & SONS WELL #: 8UT RRCID -> 158270 COMPL. DATE 11/13/2000 TOTAL DEPTH 12000 PERF. 7168 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	112	N	91	-0-	-21	-0-	91	3			N	-0-					-0-
*03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUMPHREYS, L.P. WELL #: 6 RRCID -> 159949 COMPL. DATE 07/20/1996 TOTAL DEPTH 8152 PERF. 7318 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	212	-0-	-28	-0-	212	3			N	-0-					72
12	279	N	221	-0-	-58	-0-	221	3			N	-0-					72
01	248	N	203	-0-	-45	-0-	203	3			N	-0-					72
02	196	N	12	-0-	-184	-0-	12	3			N	-0-					72
03	217	N	-0-	-0-	-217	-0-					N	-0-					72
04	210	N	-0-	-0-	-210	-0-					N	-0-					72

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

11	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					71
12	2108	N	1832	-0-	-276	-0-	1831	3	1	9	N	1					72
01	1857	N	1857	-0-	-0-	-0-	1857	3			N	-0-					72
02	1876	N	1700	-0-	-176	-0-	1700	3			N	-0-					72
*03	1829	N	1786	-0-	-43	-0-	1786	3			N	-0-					72
04	1800	N	1697	-0-	-103	-0-	1697	3			N	-0-					72

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 4 RRCID -> 195572 COMPL. DATE 04/01/2003 TOTAL DEPTH 8150 PERF. 7698 - 7912

11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					202
12	202	N	202	-0-	-0-	-0-	169	3	33	9	N	30	30	5			202
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					202
02	168	N	149	-0-	-19	-0-	149	3			N	-0-					202
*03	217	N	48	-0-	-169	-0-	48	3			N	-0-					202
04	180	N	117	-0-	-63	-0-	85	3	32	9	N	29	119	1	30	5	82

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					48
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					48
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					48
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					48
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					48
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					191
12	1085	N	806	-0-	-279	-0-	806	3			N	-0-					191
01	1798	N	716	-0-	-1082	-0-	716	3			N	-0-					191
02	1736	N	738	-0-	-998	-0-	738	3			N	-0-					191
03	806	N	760	-0-	-46	-0-	760	3			N	-0-					191
*04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					191

CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1813	X	1813	-0-	-0-	-0-	1813	3			N	-0-					171
12	2161	X	2161	-0-	-0-	-0-	2161	3			N	-0-					171
01	2210	N	2210	-0-	-0-	-0-	2210	3			N	-0-					171
02	1596	N	1280	-0-	-316	-0-	1280	3			N	-0-					171
03	2010	N	2010	-0-	-0-	-0-	2010	3			N	-0-					171
*04	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					171

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3193	-0-	-167	-0-	3076	3	117	9	N	106					386
12	3472	X	2681	-0-	-791	-0-	2559	3	122	9	N	111					497
01	3379	X	2720	-0-	-659	-0-	2657	3	63	9	N	57	198	1			356
02	3052	X	1626	-0-	-1426	-0-	1580	3	46	9	N	42					398
*03	3379	X	2827	-0-	-552	-0-	2732	3	95	9	N	86					484
04	3180	X	2527	-0-	-653	-0-	2472	3	55	9	N	50	200	1			334

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 225 WELL #: 1 U RRCID -> 064652 COMPL. DATE 11/05/1975 TOTAL DEPTH 11225 PERF. 7604 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					175
12	0	N	-0-	-0-	-0-	-0-					N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175
02	0	N	-0-	-0-	-0-	-0-					N	-0-					175
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175

FLOWERS WELL #: 2228 C RRCID -> 068946 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF. 7522 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COOK WELL #: 201 RRCID -> 159586 COMPL. DATE 07/21/1996 TOTAL DEPTH 7800 PERF. 7516 - 7580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 2 RRCID -> 162918 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 225 WELL #: 2 RRCID -> 163856 COMPL. DATE 05/07/1997 TOTAL DEPTH 7874 PERF. 7509 - 7550

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 301 RRCID -> 164892 COMPL. DATE 06/24/1997 TOTAL DEPTH 8000 PERF. 7526 - 7556

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
MCQUIDDY WELL #: 1 RRCID -> 170137 COMPL. DATE 07/03/1998 TOTAL DEPTH 8200 PERF. 7335 - 7368

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	197	-0-	-13	-0-	197	2			N	-0-					34
12	217	N	193	-0-	-24	-0-	193	2			N	-0-					34
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					34
02	223	N	223	-0-	-0-	-0-	223	2			N	-0-					34
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					34
*04	259	N	259	-0-	-0-	-0-	259	2			N	-0-					34

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

*05	465	N	461	-0-	-4	-0-	461	2			N	-0-					150
*06	450	N	436	-0-	-14	-0-	436	2			N	-0-					150
*07	465	N	444	-0-	-21	-0-	444	2			N	-0-					150
*08	465	N	465	-0-	-0-	-0-	465	2			N	-0-					150
*09	499	N	499	-0-	-0-	-0-	499	2			N	-0-					150
*10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					150
*11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					150
*12	527	N	430	-0-	-97	-0-	430	2			N	-0-					150
*01	496	N	460	-0-	-36	-0-	460	2			N	-0-					150
*02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					150
*03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					150
*04	450	N	439	-0-	-11	-0-	439	2			N	-0-					150

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

11	140	N	140	-0-	-0-	-0-	140	2			N	-0-					30
12	155	N	131	-0-	-24	-0-	131	2			N	-0-					30
01	155	N	36	-0-	-119	-0-	36	2			N	-0-					30
02	140	N	-0-	-0-	-140	-0-					N	-0-					30
03	124	N	-0-	-0-	-124	-0-					N	-0-					30
04	30	N	-0-	-0-	-30	-0-					N	-0-					30

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

11	90	N	44	-0-	-46	-0-	44	2			N	-0-					92
12	96	N	96	-0-	-0-	-0-	41	2	55	9	N	50	50	1			92
01	62	N	51	-0-	-11	-0-	51	2			N	-0-					92
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					92
03	93	N	23	-0-	-70	-0-	23	2			N	-0-					92
04	60	N	26	-0-	-34	-0-	26	2			N	-0-					92

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

11	210	N	183	-0-	-27	-0-	183	2			N	-0-					120
12	248	N	176	-0-	-72	-0-	176	2			N	-0-					120
01	254	N	254	-0-	-0-	-0-	211	2	43	9	N	39	39	1			120
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					120
03	209	N	209	-0-	-0-	-0-	209	2			N	-0-					120
04	240	N	223	-0-	-17	-0-	219	2	4	9	N	4					124

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

11	1132	N	1132	-0-	-0-	-0-	1124	2	8	9	N	7					165
12	1178	N	1175	-0-	-3	-0-	1175	2			N	-0-	75	1			90
01	1209	N	1115	-0-	-94	-0-	1115	2			N	-0-					90
02	1064	N	1045	-0-	-19	-0-	1045	2			N	-0-					90
03	1178	N	1153	-0-	-25	-0-	1153	2			N	-0-					90
*04	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					90

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	875	-0-	-325	-0-	875	2			N	-0-					82
12	1240	N	1066	-0-	-174	-0-	1066	2			N	-0-					82
01	1085	N	1001	-0-	-84	-0-	1001	2			N	-0-					82
02	908	N	908	-0-	-0-	-0-	908	2			N	-0-					82
03	1054	N	995	-0-	-59	-0-	995	2			N	-0-					82
04	960	N	950	-0-	-10	-0-	950	2			N	-0-					82

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1372	N	1372	-0-	-0-	-0-	1325	2	47	9	N	43					317
*09	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					317
*10	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					317
*11	1350	N	1315	-0-	-35	-0-	1315	2			N	-0-					317
*12	1457	N	1174	-0-	-283	-0-	1174	2			N	-0-					317
*01	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-	299	1			18
*02	1232	N	1226	-0-	-6	-0-	1226	2			N	-0-					18
*03	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					18
*04	1380	N	1243	-0-	-137	-0-	1243	2			N	-0-					18

HUMPHREYS -32- WELL #: 5 RRCID -> 190088 COMPL. DATE 06/18/2002 TOTAL DEPTH 7415 PERF. 7108 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					158
12	14B DENY		-0-	-0-	-0-	-0-					N	84	84	1			158
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	192	-0-	-18	-0-	192	2			N	-0-					82
12	217	N	185	-0-	-32	-0-	185	2			N	-0-					82
01	186	N	14	-0-	-172	-0-	14	2			N	-0-					82
02	168	N	-0-	-0-	-168	-0-					N	-0-					82
03	186	N	-0-	-0-	-186	-0-					N	-0-					82
04	14	N	8	-0-	-6	-0-	8	2			N	-0-					82

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1276	N	1276	-0-	-0-	-0-	1219	2	57	9	N	52					219
12	1274	N	1274	-0-	-0-	-0-	1201	2	73	9	N	66					285
01	1302	N	1245	-0-	-57	-0-	1239	2	6	9	N	5	224	1			66
02	1204	N	1092	-0-	-112	-0-	1092	2			N	-0-					66
03	1271	N	1215	-0-	-56	-0-	1181	2	34	9	N	31					97
04	1200	N	1166	-0-	-34	-0-	1143	2	23	9	N	21					118

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	102	N	102	-0-	-0-	-0-	99	2	3	9	N	3					33
*11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					33
*12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					33
*01	124	N	106	-0-	-18	-0-	106	2			N	-0-					33
*02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					33
*03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					33
*04	173	N	173	-0-	-0-	-0-	173	2			N	-0-					33

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	337	2			N	-0-					49
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					49
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					49
02	308	N	302	-0-	-6	-0-	302	2			N	-0-					49
03	341	N	325	-0-	-16	-0-	325	2			N	-0-					49
04	330	N	301	-0-	-29	-0-	301	2			N	-0-					49

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1439	-0-	-1	-0-	1439	2			N	-0-					133
12	1581	N	1466	-0-	-115	-0-	1464	2	2	9	N	2	119	1			16
01	1674	N	1501	-0-	-173	-0-	1501	2			N	-0-					16
02	1344	N	864	-0-	-480	-0-	864	2			N	-0-					16
03	1457	N	934	-0-	-523	-0-	934	2			N	-0-					16
04	1440	N	856	-0-	-584	-0-	843	2	13	9	N	12					28

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	912	N	912	-0-	-0-	-0-	912	2			N	-0-					77
12	899	N	847	-0-	-52	-0-	847	2			N	-0-					77
01	1271	N	832	-0-	-439	-0-	832	2			N	-0-					77
02	840	N	768	-0-	-72	-0-	768	2			N	-0-					77
03	837	N	837	-0-	-0-	-0-	837	2			N	-0-					77
04	810	N	805	-0-	-5	-0-	805	2			N	-0-					77

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	278	-0-	-22	-0-	278	2			N	-0-					89
12	310	N	285	-0-	-25	-0-	285	2			N	-0-					89
01	279	N	196	-0-	-83	-0-	196	2			N	-0-					89
02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					89
03	284	N	284	-0-	-0-	-0-	284	2			N	-0-					89
*04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					89

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	282	-0-	-648	-0-	282	2			N	-0-					122
12	496	N	173	-0-	-323	-0-	164	2	9	9	N	8					130
01	310	N	99	-0-	-211	-0-	97	2	2	9	N	2	109	1			23
02	252	N	42	-0-	-210	-0-	42	2			N	-0-					23
03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					23
*04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					23

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	594	-0-	-96	-0-	594	2			N	-0-					194
12	713	N	630	-0-	-83	-0-	630	2			N	-0-					194
01	651	N	575	-0-	-76	-0-	575	2			N	-0-	117	1			77
02	560	N	-0-	-0-	-560	-0-					N	-0-					77
03	620	N	-0-	-0-	-620	-0-					N	-0-					77
04	570	N	-0-	-0-	-570	-0-					N	-0-					77

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0-	-0-	505	2			N	-0-					54
12	503	N	503	-0-	-0-	-0-	503	2			N	-0-					54
01	484	N	484	-0-	-0-	-0-	484	2			N	-0-					54
02	476	N	435	-0-	-41	-0-	435	2			N	-0-					54
03	496	N	475	-0-	-21	-0-	475	2			N	-0-					54
04	480	N	442	-0-	-38	-0-	442	2			N	-0-					54

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4891	X	4891	-0-	-0-	-0-	7	1	4884	3	N	-0-					47
12	6318	X	6318	-0-	-0-	-0-	6157	3	161	9	N	146	146	1			47
01	4991	X	4127	-0-	-864	-0-	3961	3	166	9	N	151					198
02	4508	X	4109	-0-	-399	-0-	4084	3	25	9	N	23					221
03	4991	X	2935	-0-	-2056	-0-	2935	3			N	-0-	146	1			75
04	4830	X	3843	-0-	-987	-0-	3829	3	14	9	N	13					88

JARVIS, B. & SONS WELL #: 2215 RRCID -> 065555 COMPL. DATE 02/23/1976 TOTAL DEPTH 7611 PERF. 7368 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/24/2012 - PLUGGED 09/24/12

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	80	-0-	-550	-0-	80	3			N	-0-					57
12	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					57
01	961	N	729	-0-	-232	-0-	729	3			N	-0-					57
02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					57
03	1023	N	702	-0-	-321	-0-	702	3			N	-0-					57
04	720	N	547	-0-	-173	-0-	547	3			N	-0-					57

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	2892	-0-	-1608	-0-	7	1	2860	3	N	23					174
							25	9									
12	4650	X	4588	-0-	-62	-0-	4575	3	13	9	N	12					186
01	4650	X	3677	-0-	-973	-0-	3605	3	72	9	N	65					251
02	4200	X	1212	-0-	-2988	-0-	1212	3			N	-0-					251
*03	4588	X	2884	-0-	-1704	-0-	2833	3	51	9	N	46	135	1			70
*04	4976	X	4976	-0-	-0-	-0-	4976	3			N	-0-					70

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	161	-0-	-589	-0-	161	3			N	-0-					70
12	713	N	160	-0-	-553	-0-	160	3			N	-0-					70
*01	558	N	103	-0-	-455	-0-	103	3			N	-0-	47	1	23	7	-0-
02	140	N	118	-0-	-22	-0-	118	3			N	-0-					-0-
03	155	N	83	-0-	-72	-0-	83	3			N	-0-					-0-
04	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					35
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					35
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					35
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					35
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

11	1020	N	937	-0-	-83	-0-	937	3			N	-0-					-0-
12	1023	N	1005	-0-	-18	-0-	1005	3			N	-0-					-0-
01	1023	N	933	-0-	-90	-0-	933	3			N	-0-					-0-
02	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
03	992	N	984	-0-	-8	-0-	984	3			N	-0-					-0-
*04	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-

FLOWERS WELL #: 201 RRCID -> 150535 COMPL. DATE 07/17/1994 TOTAL DEPTH 7465 PERF. 7106 - 7160

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/03/2012 - P&A 11-03-12

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

11	1803	N	1803	-0-	-0-	-0-	1802	3	1	9	N	1					73
12	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					73
01	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-	73	1			-0-
02	1680	N	1523	-0-	-157	-0-	1522	3	1	9	N	1					1
03	1550	N	1243	-0-	-307	-0-	1243	3			N	-0-					1
*04	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					1

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

11	1950	X	1629	-0-	-321	-0-	1629	3			N	-0-					90
12	2015	X	1217	-0-	-798	-0-	1217	3			N	-0-					90
01	2015	X	2015	-0-	-0-	-0-	2015	3			N	-0-					90
02	2550	N	2550	-0-	-0-	-0-	91	1	2459	3	N	-0-					90
03	2352	N	2352	-0-	-0-	-0-	126	1	2226	3	N	-0-					90
*04	2325	N	2325	-0-	-0-	-0-	2289	3	36	9	N	33					123

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

11	1161	N	1161	-0-	-0-	-0-	7	1	1154	3	N	-0-					62
12	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					62
01	944	N	944	-0-	-0-	-0-	944	3			N	-0-	62	1			-0-
02	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
*04	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*04	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

11	420	N	151	-0-	-269	-0-	151	2			N	-0-					141
12	248	N	223	-0-	-25	-0-	223	2			N	-0-					141
01	248	N	197	-0-	-51	-0-	197	2			N	-0-					141
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-	141	1			-0-
03	217	N	109	-0-	-108	-0-	109	2			N	-0-					-0-
04	180	N	54	-0-	-126	-0-	54	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

11	30	N	-0-	-0-	-30	-0-					N	-0-					13
12	31	N	-0-	-0-	-31	-0-					N	-0-					13
01	2790	N	9	-0-	-2781	-0-	9	3			N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	3100	N	3103	-0-	3	3	3103	3			N	-0-					13
*04	2020	N	2017	-0-	-3	-0-	2017	3			N	-0-					13

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

11	401	N	401	-0-	-0-	-0-	401	2			N	-0-					13
12	487	N	487	-0-	-0-	-0-	487	2			N	-0-					13
01	740	N	740	-0-	-0-	-0-	740	2			N	-0-					13
02	606	N	606	-0-	-0-	-0-	606	2			N	-0-					13
03	746	N	746	-0-	-0-	-0-	746	2			N	-0-					13
04	720	N	603	-0-	-117	-0-	603	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

11	1230	N	1161	-0-	-69	-0-	60	1	1101	2	N	-0-					167
12	1209	N	1129	-0-	-80	-0-	62	1	1067	2	N	-0-					167
01	1271	N	1102	-0-	-169	-0-	62	1	1040	2	N	-0-					167
02	1092	N	868	-0-	-224	-0-	56	1	812	2	N	-0-					167
03	1116	N	1096	-0-	-20	-0-	62	1	1034	2	N	-0-					167
04	1080	N	1075	-0-	-5	-0-	60	1	1014	2	N	1					168
							1	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7367 PERF. 7176 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1577	-0-	-223	-0-	30	1	1539	2	N	7					56
							8	9									
12	1643	N	1235	-0-	-408	-0-	26	1	1209	2	N	-0-					56
01	1612	N	1353	-0-	-259	-0-	26	1	1320	2	N	6					62
							7	9									
02	1484	N	1369	-0-	-115	-0-	28	1	1333	2	N	7					69
							8	9									
03	1534	N	1534	-0-	-0-	-0-	31	1	1500	2	N	3					72
							3	9									
04	1320	N	1247	-0-	-73	-0-	30	1	1217	2	N	-0-					72

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4292 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1444	-0-	-146	-0-	30	1	1395	2	N	17					37
							19	9									
12	1519	N	1454	-0-	-65	-0-	31	1	1423	2	N	-0-					37
01	1302	N	1301	-0-	-1	-0-	31	1	1270	2	N	-0-					37
02	1344	N	815	-0-	-529	-0-	24	1	790	2	N	1					38
							1	9									
03	1488	N	1488	-0-	-0-	-0-	31	1	1457	2	N	-0-					38
04	1260	N	1207	-0-	-53	-0-	30	1	1177	2	N	-0-					38

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	730	-0-	-470	-0-	29	1	701	2	N	-0-					19
12	992	N	638	-0-	-354	-0-	29	1	609	2	N	-0-					19
01	1023	N	945	-0-	-78	-0-	31	1	914	2	N	-0-					19
02	941	N	941	-0-	-0-	-0-	28	1	913	2	N	-0-					19
03	836	N	836	-0-	-0-	-0-	31	1	805	2	N	-0-					19
04	900	N	606	-0-	-294	-0-	30	1	576	2	N	-0-					19

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	30	-0-	-300	-0-	30	1			N	-0-					32
12	403	N	2	-0-	-401	-0-	2	1			N	-0-					32
01	62	N	-0-	-0-	-62	-0-					N	-0-					32
02	28	N	-0-	-0-	-28	-0-					N	-0-					32
03	2	N	-0-	-0-	-2	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

MATHERS RANCH WELL #: 21 RRCID -> 064742 COMPL. DATE 10/14/1975 TOTAL DEPTH 7302 PERF. 6992 - 7067

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

11	DLQ G-10		1144	-0-	1144	1144	30	1	1114	2	Y	-0-					41
12	DLQ G-10		978	-0-	978	2122	31	1	947	2	Y	-0-					41
01	DLQ G-10		1077	-0-	1077	3199	30	1	1047	2	Y	-0-					41
02	1200	N	780	-0-	-420	2779	28	1	752	2	Y	-0-					41
03	3100	N	771	-0-	-2329	450	31	1	740	2	Y	-0-					41
*04	1238	N	788	-0-	-450	-0-	30	1	758	2	Y	-0-					41

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

11	666	N	666	-0-	-0-	-0-	30	1	626	2	N	9					58
							10	9									
12	680	N	680	-0-	-0-	-0-	30	1	633	2	N	15					73
							17	9									
01	992	N	120	-0-	-872	-0-	16	1	104	2	N	-0-					73
02	616	N	549	-0-	-67	-0-	25	1	524	2	N	-0-					73
03	682	N	470	-0-	-212	-0-	13	1	457	2	N	-0-					73
*04	575	N	575	-0-	-0-	-0-	30	1	545	2	N	-0-					73

MATHERS RANCH WELL #: 23 RRCID -> 072317 COMPL. DATE 05/12/1977 TOTAL DEPTH 7400 PERF. 7175 - 7279

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	775	N	-0-	-0-	-775	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	30	1	40	2	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	31	1	38	2	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	31	1	37	2	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	28	1	35	2	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	31	1	37	2	N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	30	1	34	2	N	-0-					-0-

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1039	-0-	-281	-0-	30	1	1009	2	N	-0-					19
12	1085	N	776	-0-	-309	-0-	27	1	749	2	N	-0-					19
01	1023	N	951	-0-	-72	-0-	31	1	920	2	N	-0-					19
02	980	N	933	-0-	-47	-0-	28	1	905	2	N	-0-					19
03	897	N	897	-0-	-0-	-0-	31	1	866	2	N	-0-					19
04	930	N	586	-0-	-344	-0-	30	1	556	2	N	-0-					19

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	40	-0-	-20	-0-	30	1	10	2	N	-0-					55
12	62	N	31	-0-	-31	-0-	31	1			N	-0-					55
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					55
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					55
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					55
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					55

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 41 RRCID -> 087831 COMPL. DATE 05/12/1980 TOTAL DEPTH 7304 PERF. 7048 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	119	-0-	-31	-0-	30	1	89	2	N	-0-					-0-
12	124	N	120	-0-	-4	-0-	31	1	89	2	N	-0-					-0-
01	124	N	112	-0-	-12	-0-	31	1	81	2	N	-0-					-0-
02	112	N	100	-0-	-12	-0-	28	1	72	2	N	-0-					-0-
03	124	N	111	-0-	-13	-0-	31	1	80	2	N	-0-					-0-
04	120	N	109	-0-	-11	-0-	30	1	79	2	N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	922	-0-	-278	-0-	30	1	892	2	N	-0-					23
12	1147	N	908	-0-	-239	-0-	31	1	877	2	N	-0-					23
01	992	N	869	-0-	-123	-0-	29	1	840	2	N	-0-					23
02	868	N	865	-0-	-3	-0-	28	1	837	2	N	-0-					23
03	971	N	971	-0-	-0-	-0-	31	1	940	2	N	-0-					23
*04	910	N	910	-0-	-0-	-0-	30	1	880	2	N	-0-					23

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	811	-0-	-149	-0-	30	1	781	2	N	-0-					19
12	806	N	685	-0-	-121	-0-	31	1	654	2	N	-0-					19
01	793	N	793	-0-	-0-	-0-	20	1	773	2	N	-0-					19
02	756	N	493	-0-	-263	-0-	16	1	477	2	N	-0-					19
03	682	N	460	-0-	-222	-0-	17	1	443	2	N	-0-					19
04	780	N	713	-0-	-67	-0-	30	1	683	2	N	-0-					19

STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

11	936	N	936	-0-	-0-	-0-	30	1	897	2	N	8					156
							9	9									
12	867	N	867	-0-	-0-	-0-	31	1	833	2	N	3					159
							3	9									
01	1116	N	942	-0-	-174	-0-	31	1	910	2	N	1					160
							1	9									
02	868	N	467	-0-	-401	-0-	23	1	437	2	N	6					166
							7	9									
03	868	N	859	-0-	-9	-0-	31	1	826	2	N	2					168
							2	9									
04	900	N	31	-0-	-869	-0-	30	1	1	2	N	-0-					168

MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

11	330	N	302	-0-	-28	-0-	30	1	272	2	N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	31	1	258	2	N	-0-					-0-
01	341	N	307	-0-	-34	-0-	31	1	276	2	N	-0-					-0-
02	280	N	263	-0-	-17	-0-	28	1	235	2	N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	31	1	286	2	N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	30	1	273	2	N	-0-					-0-

FLOWERS WELL #: 1039 RRCID -> 103099 COMPL. DATE 04/15/1982 TOTAL DEPTH 7623 PERF. 7297 - 7405

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

11	2362	X	2362	-0-	-0-	-0-	450	1	1912	2	N	-0-					-0-
12	2046	X	1966	-0-	-80	-0-	465	1	1501	2	N	-0-					-0-
01	2046	X	1781	-0-	-265	-0-	465	1	1316	2	N	-0-					-0-
02	1848	X	1615	-0-	-233	-0-	420	1	1195	2	N	-0-					-0-
03	2150	N	2150	-0-	-0-	-0-	465	1	1685	2	N	-0-					-0-
04	1710	N	541	-0-	-1169	-0-	68	1	473	2	N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	998	N	998	-0-	-0-	-0-	30	1	968	2	N	-0-			-0-
12	1025	N	1025	-0-	-0-	-0-	31	1	994	2	N	-0-			-0-
01	1023	N	1005	-0-	-18	-0-	31	1	974	2	N	-0-			-0-
02	924	N	841	-0-	-83	-0-	28	1	813	2	N	-0-			-0-
03	1023	N	356	-0-	-667	-0-	29	1	327	2	N	-0-			-0-
04	960	N	719	-0-	-241	-0-	29	1	690	2	N	-0-			-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

11	450	N	438	-0-	-12	-0-	438	2			N	-0-			-0-
12	465	N	448	-0-	-17	-0-	448	2			N	-0-			-0-
01	465	N	449	-0-	-16	-0-	449	2			N	-0-			-0-
02	420	N	402	-0-	-18	-0-	402	2			N	-0-			-0-
03	436	N	436	-0-	-0-	-0-	436	2			N	-0-			-0-
04	420	N	415	-0-	-5	-0-	415	2			N	-0-			-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

11	990	N	978	-0-	-12	-0-	978	2			N	-0-			13
12	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-			13
01	1023	N	1018	-0-	-5	-0-	1018	2			N	-0-			13
02	924	N	911	-0-	-13	-0-	911	2			N	-0-			13
03	1023	N	993	-0-	-30	-0-	993	2			N	-0-			13
04	990	N	949	-0-	-41	-0-	949	2			N	-0-			13

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

11	540	N	492	-0-	-48	-0-	492	2			N	-0-			18
12	527	N	461	-0-	-66	-0-	461	2			N	-0-			18
01	527	N	482	-0-	-45	-0-	482	2			N	-0-			18
02	448	N	420	-0-	-28	-0-	420	2			N	-0-			18
03	511	N	511	-0-	-0-	-0-	511	2			N	-0-			18
04	480	N	409	-0-	-71	-0-	409	2			N	-0-			18

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

11	913	N	913	-0-	-0-	-0-	30	1	883	2	N	-0-			95
12	894	N	894	-0-	-0-	-0-	31	1	863	2	N	-0-			95
01	827	N	827	-0-	-0-	-0-	31	1	796	2	N	-0-			95
02	712	N	712	-0-	-0-	-0-	28	1	684	2	N	-0-			95
03	761	N	761	-0-	-0-	-0-	31	1	730	2	N	-0-			95
04	720	N	715	-0-	-5	-0-	30	1	685	2	N	-0-			95

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

11	390	N	373	-0-	-17	-0-	60	1	313	2	N	-0-			166
12	403	N	308	-0-	-95	-0-	24	1	284	2	N	-0-			166
01	372	N	293	-0-	-79	-0-	20	1	273	2	N	-0-			166
02	336	N	251	-0-	-85	-0-	6	1	245	2	N	-0-			166
03	310	N	285	-0-	-25	-0-	4	1	281	2	N	-0-			166
04	270	N	257	-0-	-13	-0-	257	2			N	-0-			166

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					55
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					55
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					55
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					55
03	31	N	8	-0-	-23	-0-	8	2			N	-0-					55
04	30	N	7	-0-	-23	-0-	7	2			N	-0-					55

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

11	546	N	546	-0-	-0-	-0-	546	2			N	-0-					61
12	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					61
01	1208	N	1208	-0-	-0-	-0-	1187	2	21	9	N	19					80
02	976	N	976	-0-	-0-	-0-	966	2	10	9	N	9					89
03	1488	N	931	-0-	-557	-0-	931	2			N	-0-					89
04	1170	N	810	-0-	-360	-0-	810	2			N	-0-					89

EMPIRE OPERATING, INC. 251483
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

11	3270	X	2976	-0-	-294	-0-	2976	2			N	-0-					110
12	3379	X	2405	-0-	-974	-0-	2405	2			N	-0-					110
01	3224	X	2891	-0-	-333	-0-	2891	2			N	-0-					110
02	2520	X	2005	-0-	-515	-0-	2005	2			N	-0-					110
03	3069	X	2517	-0-	-552	-0-	2517	2			N	-0-					110
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					110

FOREST OIL CORPORATION 275740
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

11	761	N	761	-0-	-0-	-0-	761	3			N	-0-					30
12	1116	N	688	-0-	-428	-0-	688	3			N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					30
03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					30
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	213	-0-	-87	-0-	213	3			N	-0-					69
12	341	N	196	-0-	-145	-0-	196	3			N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					69
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					69
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					87
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					87
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					87
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	67	-0-	-23	-0-	66	3	1	9	N	1					36
12	124	N	62	-0-	-62	-0-	62	3			N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					36
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					36
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

ADCOCK WELL #: 1025 RRCID -> 100047 COMPL. DATE 03/13/1982 TOTAL DEPTH 8100 PERF. 7868 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					86
12	217	N	135	-0-	-82	-0-	135	3			N	-0-					86
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					86
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					86
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					86
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					86

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					107
12	279	N	220	-0-	-59	-0-	220	3			N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					107
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					107
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3150	-0-	-780	-0-	3149	3	1	9	N	1	1	8			115
12	4061	X	2621	-0-	-1440	-0-	2621	3			N	-0-					115
01	3534	X	3036	-0-	-498	-0-	3036	3			N	-0-					115
02	3164	X	2777	-0-	-387	-0-	2777	3			N	-0-					115
03	3224	X	3132	-0-	-92	-0-	3130	3	2	9	N	2					117
04	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					117

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

11	90	N	87	-0-	-3	-0-	87	3			N	-0-					92
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					92
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					92
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					92
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					92
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					92

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					52
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					52
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

11	9	N	4	-0-	-5	-0-	4	3			N	-0-					28
12	6	N	4	-0-	-2	-0-	4	3			N	-0-					28
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					28
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					28

FORESTAR PETROLEUM CORPORATION 276105
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

11	3000	X	2791	-0-	-209	-0-	2766	2	25	9	N	23					150
12	3239	X	3239	-0-	-0-	-0-	3200	2	39	9	N	35					185
01	3100	X	2177	-0-	-923	-0-	2138	2	39	9	N	35					220
02	2800	X	587	-0-	-2213	-0-	583	2	4	9	N	4	189	1			35
*03	3100	X	2612	-0-	-488	-0-	2584	2	28	9	N	25					60
*04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					60

H & L OPERATING CO., LLC 339787
URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

11	710	N	710	-0-	-0-	-0-	10	1	700	2	N	-0-					61
12	713	N	694	-0-	-19	-0-	10	1	684	2	N	-0-					61
01	713	N	709	-0-	-4	-0-	10	1	699	2	N	-0-					61
02	672	N	636	-0-	-36	-0-	10	1	626	2	N	-0-					61
03	702	N	702	-0-	-0-	-0-	10	1	692	2	N	-0-					61
04	690	N	674	-0-	-16	-0-	10	1	664	2	N	-0-					61

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC //CONT.// 339787
LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	10	1	473	2	N	-0-					42
12	497	N	497	-0-	-0-	-0-	10	1	487	2	N	-0-					42
01	496	N	476	-0-	-20	-0-	10	1	466	2	N	-0-					42
02	448	N	324	-0-	-124	-0-	10	1	314	2	N	-0-					42
03	412	N	412	-0-	-0-	-0-	10	1	402	2	N	-0-					42
04	450	N	418	-0-	-32	-0-	10	1	408	2	N	-0-					42

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	754	-0-	-26	-0-	10	1	744	2	N	-0-					215
12	806	N	748	-0-	-58	-0-	10	1	738	2	N	-0-					215
01	806	N	797	-0-	-9	-0-	10	1	787	2	N	-0-					215
02	755	N	755	-0-	-0-	-0-	10	1	745	2	N	-0-					215
03	859	N	859	-0-	-0-	-0-	10	1	847	2	N	2					217
							2	9									
*04	825	N	825	-0-	-0-	-0-	10	1	806	2	N	8					225
							9	9									

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90

LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1103	N	1103	-0-	-0-	-0-	30	1	1062	3	N	10					57
							11	9									
12	1116	N	1080	-0-	-36	-0-	28	1	1040	3	N	11					68
							12	9									
01	816	N	816	-0-	-0-	-0-	28	1	780	3	N	7					75
							8	9									
02	1036	N	857	-0-	-179	-0-	28	1	819	3	N	9					84
							10	9									
03	1085	N	648	-0-	-437	-0-	29	1	619	3	N	-0-					84
04	780	N	740	-0-	-40	-0-	26	1	708	3	N	5					89
							6	9									

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					27
12	SI MULT		-0-	-0-	-0-	-0-					N	20					47
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					27
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					27

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1251	N	1251	-0-	-0-	-0-	30	1	1221	2	N	-0-					43
12	1242	N	1242	-0-	-0-	-0-	31	1	1211	2	N	-0-					43
01	1255	N	1255	-0-	-0-	-0-	31	1	1224	2	N	-0-					43
02	1138	N	1138	-0-	-0-	-0-	28	1	1110	2	N	-0-					43
03	1253	N	1253	-0-	-0-	-0-	31	1	1222	2	N	-0-					43
*04	1252	N	1252	-0-	-0-	-0-	30	1	1222	2	N	-0-					43

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

11	1200	N	876	-0-	-324	-0-	876	2			N	-0-					124
12	1271	N	1185	-0-	-86	-0-	1182	2	3	9	N	3					127
01	962	N	962	-0-	-0-	-0-	960	2	2	9	N	2					129
02	812	N	234	-0-	-578	-0-	233	2	1	9	N	1					130
03	1178	N	-0-	-0-	-1178	-0-					N	-0-					130
04	930	N	-0-	-0-	-930	-0-					N	-0-					130

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

11	1190	N	1190	-0-	-0-	-0-	30	1	1151	2	N	8					63
							9	9									
12	1024	N	1024	-0-	-0-	-0-	31	1	986	2	N	6					69
							7	9									
01	1139	N	1139	-0-	-0-	-0-	31	1	1105	2	N	3					72
							3	9									
02	1120	N	1063	-0-	-57	-0-	28	1	1029	2	N	5					77
							6	9									
03	1023	N	489	-0-	-534	-0-	31	1	458	2	N	-0-					77
04	1110	N	459	-0-	-651	-0-	30	1	429	2	N	-0-					77

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

11	2880	X	2778	-0-	-102	-0-	87	1	2691	3	N	-0-					33
12	2976	X	2735	-0-	-241	-0-	29	1	2706	3	N	-0-					33
01	2976	X	2319	-0-	-657	-0-	25	1	2294	3	N	-0-					33
02	2632	X	2529	-0-	-103	-0-	28	1	2501	3	N	-0-					33
03	2728	N	2517	-0-	-211	-0-	29	1	2488	3	N	-0-					33
*04	2710	N	2710	-0-	-0-	-0-	30	1	2680	3	N	-0-					33

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

11	1050	N	995	-0-	-55	-0-	30	1	965	3	N	-0-					111
12	1054	N	936	-0-	-118	-0-	28	1	908	3	N	-0-					111
01	1057	N	1057	-0-	-0-	-0-	31	1	1026	3	N	-0-					111
02	924	N	899	-0-	-25	-0-	28	1	871	3	N	-0-					111
03	973	N	973	-0-	-0-	-0-	31	1	942	3	N	-0-					111
04	1020	N	927	-0-	-93	-0-	30	1	897	3	N	-0-					111

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

11	1530	N	1491	-0-	-39	-0-	30	1	1461	3	N	-0-	60	1			196
12	1581	N	1498	-0-	-83	-0-	31	1	1467	3	N	-0-					196
01	1489	N	1489	-0-	-0-	-0-	31	1	1458	3	N	-0-					196
02	1400	N	1319	-0-	-81	-0-	28	1	1291	3	N	-0-					196
03	1488	N	1444	-0-	-44	-0-	31	1	1413	3	N	-0-					196
04	1440	N	1378	-0-	-62	-0-	30	1	1348	3	N	-0-					196

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	431	-0-	-139	-0-	30	1	401	2	N	-0-					55
12	496	N	418	-0-	-78	-0-	30	1	388	2	N	-0-					55
01	411	N	411	-0-	-0-	-0-	31	1	380	2	N	-0-					55
02	394	N	394	-0-	-0-	-0-	28	1	366	2	N	-0-					55
03	412	N	412	-0-	-0-	-0-	31	1	381	2	N	-0-					55
04	390	N	388	-0-	-2	-0-	29	1	359	2	N	-0-					55

LINN OPERATING, INC. 501545
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	681	N	681	-0-	-0-	-0-	681	2			N	-0-					100
12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					100
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					100
02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					100
03	620	N	420	-0-	-200	-0-	420	2			N	-0-					100
04	390	N	389	-0-	-1	-0-	389	2			N	-0-					100

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	505	-0-	-335	-0-	505	2			N	-0-					95
12	818	N	818	-0-	-0-	-0-	814	2	4	9	N	4					99
01	955	N	955	-0-	-0-	-0-	949	2	6	9	N	5					104
02	746	N	746	-0-	-0-	-0-	734	2	12	9	N	11					115
03	806	N	740	-0-	-66	-0-	738	2	2	9	N	2					117
04	930	N	684	-0-	-246	-0-	676	2	8	9	N	7					124

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	258	-0-	-102	-0-	258	2			N	-0-					175
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					175
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					175
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					175
03	372	N	368	-0-	-4	-0-	368	2			N	-0-					175
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					175

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	566	N	566	-0-	-0-	-0-	566	2			N	-0-					178
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					178
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					178
02	611	N	611	-0-	-0-	-0-	611	2			N	-0-					178
*03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					178
04	600	N	481	-0-	-119	-0-	471	2	10	9	N	9					187

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	270	-0-	-30	-0-	270	2			N	-0-					65
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					65
01	202	N	202	-0-	-0-	-0-	202	2			N	-0-					65
02	236	N	236	-0-	-0-	-0-	228	2	8	9	N	7					72
*03	276	N	276	-0-	-0-	-0-	267	2	9	9	N	8					80
*04	272	N	272	-0-	-0-	-0-	263	2	9	9	N	8					88

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

11	1590	N	1171	-0-	-419	-0-	113	1	929	2	N	117	172	1			322
							129	9									
12	1047	N	1047	-0-	-0-	-0-	97	1	851	2	N	90	161	1			251
							99	9									
01	796	N	796	-0-	-0-	-0-	704	2	92	9	N	84					335
02	825	N	825	-0-	-0-	-0-	41	1	676	2	N	98	171	1			262
							108	9									
03	1271	N	686	-0-	-585	-0-	2	1	684	2	N	-0-					262
*04	903	N	903	-0-	-0-	-0-	55	1	687	2	N	146					408
							161	9									

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

11	1050	N	963	-0-	-87	-0-	113	1	850	2	N	-0-					167
12	1023	N	959	-0-	-64	-0-	116	1	843	2	N	-0-					167
01	1023	N	947	-0-	-76	-0-	118	1	829	2	N	-0-					167
02	896	N	867	-0-	-29	-0-	108	1	759	2	N	-0-					167
03	961	N	958	-0-	-3	-0-	118	1	840	2	N	-0-					167
04	930	N	908	-0-	-22	-0-	118	1	790	2	N	-0-					167

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

11	6030	X	5679	-0-	-351	-0-	532	1	5147	2	N	-0-					94
12	6107	X	5737	-0-	-370	-0-	552	1	5185	2	N	-0-					94
01	6107	X	5471	-0-	-636	-0-	549	1	4922	2	N	-0-					94
02	5432	X	4906	-0-	-526	-0-	496	1	4410	2	N	-0-					94
03	5952	X	5578	-0-	-374	-0-	551	1	5027	2	N	-0-					94
04	5670	X	4769	-0-	-901	-0-	525	1	4244	2	N	-0-					94

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4	-0-	46	1	160	2	N	-0-					2
12	217	N	186	-0-	-31	-0-	45	1	141	2	N	-0-					2
01	217	N	181	-0-	-36	-0-	45	1	136	2	N	-0-					2
02	196	N	153	-0-	-43	-0-	40	1	113	2	N	-0-					2
03	186	N	166	-0-	-20	-0-	44	1	122	2	N	-0-					2
04	180	N	151	-0-	-29	-0-	43	1	108	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1454	-0-	-376	-0-	28	1	1420	2	N	5					197
							6	9									
12	2480	N	1495	-0-	-985	-0-	31	1	1464	2	N	-0-					197
01	1891	N	1138	-0-	-753	-0-	26	1	1112	2	N	-0-					197
02	1503	N	1503	-0-	-0-	-0-	27	1	1456	2	N	18					215
							20	9									
03	1488	N	1481	-0-	-7	-0-	31	1	1418	2	N	29	192	1			52
							32	9									
*04	1374	N	1374	-0-	-0-	-0-	30	1	1321	2	N	21					73
							23	9									

WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3621	X	3621	-0-	-0-	-0-	30	1	3354	2	N	215					352
							237	9									
12	3434	X	3434	-0-	-0-	-0-	31	1	3201	2	N	184	194	1			342
							202	9									
01	2914	X	1629	-0-	-1285	-0-	31	1	1462	2	N	124	193	1			273
							136	9									
02	2632	X	445	-0-	-2187	-0-	28	1	369	2	N	44					317
							48	9									
*03	2914	X	2025	-0-	-889	-0-	30	1	1773	2	N	202	192	1			327
							222	9									
*04	3776	X	3776	-0-	-0-	-0-	30	1	3500	2	N	224	379	1			172
							246	9									

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	854	N	854	-0-	-0-	-0-	30	1	824	2	N	-0-					32
12	930	N	847	-0-	-83	-0-	31	1	816	2	N	-0-					32
01	1519	N	805	-0-	-714	-0-	30	1	774	2	N	1					33
							1	9									
02	784	N	757	-0-	-27	-0-	28	1	727	2	N	2					35
							2	9									
*03	837	N	823	-0-	-14	-0-	31	1	786	2	N	5					40
							6	9									
04	780	N	758	-0-	-22	-0-	30	1	722	2	N	5					45
							6	9									

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1495	N	1495	-0-	-0-	-0-	30	1	1445	2	N	18					73
							20	9									
12	1550	N	1477	-0-	-73	-0-	31	1	1427	2	N	17					90
							19	9									
01	1550	N	1161	-0-	-389	-0-	26	1	1115	2	N	18					108
							20	9									
02	1507	N	1507	-0-	-0-	-0-	27	1	1458	2	N	20					128
							22	9									
03	1488	N	1477	-0-	-11	-0-	31	1	1411	2	N	32					160
							35	9									
*04	1416	N	1416	-0-	-0-	-0-	30	1	1366	2	N	18					178
							20	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1208	N	1208	-0-	-0-	-0-	30	1	1115	2	N	57					162
							63	9									
12	1240	N	1158	-0-	-82	-0-	31	1	1094	2	N	30					192
							33	9									
01	1271	N	931	-0-	-340	-0-	31	1	839	2	N	55	194	1			53
							61	9									
02	1120	N	776	-0-	-344	-0-	27	1	706	2	N	39					92
							43	9									
*03	1147	N	1079	-0-	-68	-0-	31	1	992	2	N	51					143
							56	9									
*04	1005	N	1005	-0-	-0-	-0-	29	1	919	2	N	52					195
							57	9									

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

11	2550	N	2127	-0-	-423	-0-	390	1	1737	2	N	-0-					33
12	2418	N	2155	-0-	-263	-0-	403	1	1752	2	N	-0-					33
01	2232	N	2217	-0-	-15	-0-	403	1	1814	2	N	-0-					33
02	1988	N	1791	-0-	-197	-0-	364	1	1427	2	N	-0-					33
03	2170	N	2141	-0-	-29	-0-	403	1	1683	2	N	50					83
							55	9									
04	2160	N	1569	-0-	-591	-0-	377	1	1192	2	N	-0-					83

QEP ENERGY COMPANY 684474
HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

11	1699	N	1699	-0-	-0-	-0-	21	1	1678	2	N	-0-					140
12	1767	N	1748	-0-	-19	-0-	21	1	1670	2	N	52					192
							57	9									
01	1705	N	1484	-0-	-221	-0-	21	1	1463	2	N	-0-					192
02	1596	N	1206	-0-	-390	-0-	21	1	1185	2	N	-0-					192
03	1736	N	1566	-0-	-170	-0-	21	1	1545	2	N	-0-					192
*04	1496	N	1496	-0-	-0-	-0-	21	1	1475	2	N	-0-					192

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

11	1523	N	1523	-0-	-0-	-0-	21	1	1502	2	N	-0-					207
12	1455	N	1455	-0-	-0-	-0-	21	1	1434	2	N	-0-					207
01	1462	N	1462	-0-	-0-	-0-	21	1	1441	2	N	-0-					207
02	1428	N	1316	-0-	-112	-0-	21	1	1295	2	N	-0-					207
03	1457	N	1453	-0-	-4	-0-	21	1	1432	2	N	-0-					207
04	1410	N	1396	-0-	-14	-0-	21	1	1375	2	N	-0-					207

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY //CONT.// 684474
HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1516	N	1516	-0-	-0-	-0-	21	1	1495	2	N	-0-					60
12	1770	N	1770	-0-	-0-	-0-	21	1	1749	2	N	-0-					60
01	1426	N	1360	-0-	-66	-0-	21	1	1339	2	N	-0-					60
02	1428	N	1081	-0-	-347	-0-	21	1	1025	2	N	32					92
							35	9									
03	1767	N	1128	-0-	-639	-0-	21	1	1107	2	N	-0-					92
04	1320	N	1077	-0-	-243	-0-	21	1	1056	2	N	-0-					92

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2504	N	2504	-0-	-0-	-0-	21	1	2483	2	N	-0-					50
12	2107	N	2107	-0-	-0-	-0-	21	1	2086	2	N	-0-					50
01	1085	N	764	-0-	-321	-0-	21	1	743	2	N	-0-					50
02	2324	N	676	-0-	-1648	-0-	21	1	645	2	N	9					59
							10	9									
03	2108	N	687	-0-	-1421	-0-	21	1	666	2	N	-0-					59
04	750	N	598	-0-	-152	-0-	21	1	577	2	N	-0-					59

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1523	N	1523	-0-	-0-	-0-	21	1	1502	2	N	-0-					27
12	1501	N	1501	-0-	-0-	-0-	21	1	1480	2	N	-0-					27
01	1674	N	1550	-0-	-124	-0-	21	1	1529	2	N	-0-					27
02	1428	N	1352	-0-	-76	-0-	21	1	1331	2	N	-0-					27
03	1488	N	1476	-0-	-12	-0-	21	1	1455	2	N	-0-					27
04	1500	N	1422	-0-	-78	-0-	21	1	1401	2	N	-0-					27

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					100
12	1271	N	1212	-0-	-59	-0-	1212	2			N	-0-					100
01	1364	N	1206	-0-	-158	-0-	1206	2			N	-0-					100
02	1176	N	1085	-0-	-91	-0-	1085	2			N	-0-					100
03	1209	N	1184	-0-	-25	-0-	1184	2			N	-0-					100
04	1170	N	1169	-0-	-1	-0-	1169	2			N	-0-					100

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1004	N	1004	-0-	-0-	-0-	1001	3	3	9	N	3					46
12	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					46
01	1178	N	960	-0-	-218	-0-	960	3			N	-0-					46
02	924	N	788	-0-	-136	-0-	782	3	6	9	N	5					51
03	992	N	820	-0-	-172	-0-	820	3			N	-0-					51
*04	1017	N	1017	-0-	-0-	-0-	1009	3	8	9	N	7					58

SUNDOWN ENERGY LP 829482
GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					20
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					20
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					20
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					20
*03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2313	N	2313	-0-	-0-	-0-	2313	3			N	-0-					166
12	2359	N	2359	-0-	-0-	-0-	2359	3			N	-0-					166
01	2316	N	2316	-0-	-0-	-0-	2316	3			N	-0-					166
02	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					166
*03	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					166
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					166

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
12	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
*03	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER ENERGY SWD, LLC 873488
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1680	-0-	-420	-0-	1662	2	18	9	N	16					73
12	2139	N	1880	-0-	-259	-0-	1870	2	10	9	N	9					82
01	2077	N	1679	-0-	-398	-0-	1679	2			N	-0-					82
02	1568	N	1529	-0-	-39	-0-	1496	2	33	9	N	30					112
03	1891	N	1568	-0-	-323	-0-	1550	2	18	9	N	16					128
04	1620	N	1504	-0-	-116	-0-	1493	2	11	9	N	10					138

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	28	-0-	-92	-0-	28	2			N	-0-					-0-
12	155	N	34	-0-	-121	-0-	34	2			N	-0-					-0-
01	124	N	24	-0-	-100	-0-	24	2			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WALSER -A- WELL #: 1046 U RRCID -> 063865 COMPL. DATE 08/11/1975 TOTAL DEPTH 11200 PERF. 7633 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2982	X	2982	-0-	-0-	-0-	2971	2	11	9	N	10					92
12	2824	X	2824	-0-	-0-	-0-	2810	2	14	9	N	13					105
01	2733	X	2733	-0-	-0-	-0-	2720	2	13	9	N	12					117
02	2564	X	2564	-0-	-0-	-0-	2544	2	20	9	N	18					135
03	2407	X	2407	-0-	-0-	-0-	2407	2			N	-0-					135
*04	2442	X	2442	-0-	-0-	-0-	2411	2	31	9	N	28					163

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87

YEAGER -A- WELL #: 1046 U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	841	N	841	-0-	-0-	-0-	835	2	6	9	N	5					80
12	899	N	811	-0-	-88	-0-	805	2	6	9	N	5					85
01	787	N	787	-0-	-0-	-0-	779	2	8	9	N	7					92
02	784	N	711	-0-	-73	-0-	705	2	6	9	N	5					97
03	806	N	732	-0-	-74	-0-	725	2	7	9	N	6					103
*04	782	N	782	-0-	-0-	-0-	776	2	6	9	N	5					108

CAMPBELL WELL #: 1042 C RRCID -> 105406 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF. 7486 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EHTEREDGE -A- WELL #: 1046 U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4116	X	4116	-0-	-0-	-0-	4096	2	20	9	N	18					155
12	3963	X	3963	-0-	-0-	-0-	3950	2	13	9	N	12					167
01	3946	X	3946	-0-	-0-	-0-	3924	2	22	9	N	20					187
02	3568	X	3568	-0-	-0-	-0-	3556	2	12	9	N	11					198
03	3837	X	3837	-0-	-0-	-0-	3824	2	13	9	N	12	195	1			15
*04	3370	X	3370	-0-	-0-	-0-	3362	2	8	9	N	7					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	736	N	736	-0-	-0-	-0-	736	2			N	-0-					65
12	775	N	689	-0-	-86	-0-	689	2			N	-0-					65
01	775	N	679	-0-	-96	-0-	679	2			N	-0-					65
02	700	N	618	-0-	-82	-0-	618	2			N	-0-					65
03	682	N	620	-0-	-62	-0-	620	2			N	-0-					65
04	660	N	409	-0-	-251	-0-	409	2			N	-0-					65

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	893	-0-	-7	-0-	876	2	17	9	N	15					128
12	930	N	784	-0-	-146	-0-	776	2	8	9	N	7					135
01	868	N	745	-0-	-123	-0-	734	2	11	9	N	10					145
02	840	N	727	-0-	-113	-0-	710	2	17	9	N	15					160
03	775	N	447	-0-	-328	-0-	447	2			N	-0-					160
04	720	N	659	-0-	-61	-0-	653	2	6	9	N	5					165

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0-	-0-	630	2			N	-0-					33
12	651	N	613	-0-	-38	-0-	613	2			N	-0-					33
01	622	N	622	-0-	-0-	-0-	622	2			N	-0-					33
02	588	N	568	-0-	-20	-0-	568	2			N	-0-					33
03	620	N	616	-0-	-4	-0-	616	2			N	-0-					33
04	600	N	571	-0-	-29	-0-	569	2	2	9	N	2					35

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					127
12	63	N	63	-0-	-0-	-0-	51	2	12	9	N	11					138
01	63	N	63	-0-	-0-	-0-	57	2	6	9	N	5					143
02	72	N	72	-0-	-0-	-0-	64	2	8	9	N	7					150
03	62	N	27	-0-	-35	-0-	27	2			N	-0-					150
*04	68	N	68	-0-	-0-	-0-	66	2	2	9	N	2					152

YEAGER "A" WELL #: 2046U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1119	N	1119	-0-	-0-	-0-	5	1	1114	2	N	-0-					164
12	1583	N	1583	-0-	-0-	-0-	3	1	1468	2	N	102	202	1			64
							112	9									
01	1208	N	1208	-0-	-0-	-0-	5	1	1148	2	N	50					114
							55	9									
02	1440	N	1440	-0-	-0-	-0-	7	1	1370	2	N	57					171
							63	9									
03	1581	N	1398	-0-	-183	-0-	6	1	1326	2	N	60					231
							66	9									
04	1170	N	990	-0-	-180	-0-	3	1	958	2	N	26	181	1			76
							29	9									

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	165	2			N	-0-					73
12	444	N	444	-0-	-0-	-0-	422	2	22	9	N	20					93
01	879	N	879	-0-	-0-	-0-	803	2	76	9	N	69					162
02	392	N	392	-0-	-0-	-0-	361	2	31	9	N	28					190
03	589	N	589	-0-	-0-	-0-	554	2	35	9	N	32					222
04	840	N	632	-0-	-208	-0-	613	2	19	9	N	17	184	1			55

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1348	R	1348	-0-	-0-	-0-	1345	3	3	9	N	3					156
12	1753	R	1753	-0-	-0-	-0-	1741	3	12	9	N	11					167
01	1662	R	1662	-0-	-0-	-0-	1651	3	11	9	N	10					177
02	1644	R	1644	-0-	-0-	-0-	1633	3	11	9	N	10					187
03	1767	#	1273	-0-	-494	-0-	1255	3	18	9	N	16					203
04	1710	#	985	-0-	-725	-0-	955	3	30	9	N	27					230

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55320	#	49551	-0-	-5769	-0-	360	1	49148	2	N	39					107
							43	9									
12	51801		50075	-0-	-1726	-0-	372	1	49659	2	N	40					147
							44	9									
01	51801		49210	-0-	-2591	-0-	372	1	48782	2	N	51					198
							56	9									
02	46788		41660	-0-	-5128	-0-	324	1	41277	2	N	54					252
							59	9									
03	51801		47713	-0-	-4088	-0-	324	1	47325	2	N	58	200	1			110
							64	9									
04	49560	#	45208	-0-	-4352	-0-	696	1	44448	2	N	58					168
							64	9									

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3846	-0-	-144	-0-	115	1	3663	3	N	60					60
							2	4	66	9							
12	3813	X	3541	-0-	-272	-0-	107	1	3432	3	N	-0-					60
							2	4									
01	3813	X	3595	-0-	-218	-0-	106	1	3487	3	N	-0-					60
							2	4									
02	3556	X	3214	-0-	-342	-0-	91	1	3121	3	N	-0-					60
							2	4									
*03	3937	X	3560	-0-	-377	-0-	104	1	3454	3	N	-0-					60
							2	4									
04	3810	X	3448	-0-	-362	-0-	102	1	3344	3	N	-0-					60
							2	4									

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	13	1	338	3	N	-0-					-0-
							2	4									
12	351	N	351	-0-	-0-	-0-	14	1	335	3	N	-0-					-0-
							2	4									
01	349	N	349	-0-	-0-	-0-	14	1	333	3	N	-0-					-0-
							2	4									
02	324	N	324	-0-	-0-	-0-	13	1	309	3	N	-0-					-0-
							2	4									
*03	337	N	337	-0-	-0-	-0-	13	1	322	3	N	-0-					-0-
							2	4									
*04	337	N	337	-0-	-0-	-0-	13	1	322	3	N	-0-					-0-
							2	4									

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 11/13/2000 TOTAL DEPTH 12000 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3029	-0-	29	29	213	1	2814	3	N	-0-					-0-
							2	4									
12	2965	N	2936	-0-	-29	-0-	220	1	2714	3	N	-0-					-0-
							2	4									
01	2875	N	2875	-0-	-0-	-0-	220	1	2653	3	N	-0-					-0-
							2	4									
02	2562	X	2562	-0-	-0-	-0-	199	1	2361	3	N	-0-					-0-
							2	4									
*03	2830	X	2830	-0-	-0-	-0-	220	1	2608	3	N	-0-					-0-
							2	4									
04	2730	X	2604	-0-	-126	-0-	213	1	2389	3	N	-0-					-0-
							2	4									

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2566	-0-	-434	4590	2566	3			N	-0-					-0-
12	7034	X	2444	-0-	-4590	-0-	2444	3			N	-0-					-0-
01	2355	X	2355	-0-	-0-	-0-	2355	3			N	-0-					-0-
02	2016	X	1868	-0-	-148	-0-	1868	3			N	-0-					-0-
03	2420	X	2420	-0-	-0-	-0-	2420	3			N	-0-					-0-
*04	4306	X	4306	-0-	-0-	-0-	4306	3			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	647	-0-	-913	-0-	360	1	287	2	N	-0-					103
12	1798	N	442	-0-	-1356	-0-	372	1	70	2	N	-0-					103
01	930	N	766	-0-	-164	-0-	372	1	394	2	N	-0-					103
02	616	N	588	-0-	-28	-0-	336	1	252	2	N	-0-					103
03	837	N	837	-0-	-0-	-0-	372	1	465	2	N	-0-					103
*04	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					103

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	6706	-0-	-44	-0-	6689	3	17	9	N	15					100
12	6944	X	6877	-0-	-67	-0-	6874	3	3	9	N	3					103
01	6975	X	6829	-0-	-146	-0-	6805	3	24	9	N	22					125
02	6300	X	6135	-0-	-165	-0-	6120	3	15	9	N	14					139
03	6975	X	6726	-0-	-249	-0-	6704	3	22	9	N	20					159
04	6720	X	6430	-0-	-290	-0-	6415	3	15	9	N	14					173

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2403	X	2403	-0-	-0-	-0-	2403	3			N	-0-					125
12	2449	X	2270	-0-	-179	-0-	2266	3	4	9	N	4					129
01	2449	X	2362	-0-	-87	-0-	2351	3	11	9	N	10					139
02	2240	X	2232	-0-	-8	-0-	2229	3	3	9	N	3					142
03	2480	X	2416	-0-	-64	-0-	2401	3	15	9	N	14	107	1			49
04	2400	X	1926	-0-	-474	-0-	1922	3	4	9	N	4					53

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	6067	-0-	-893	-0-	6065	3	2	9	N	2					210
12	7006	X	5656	-0-	-1350	-0-	5625	3	31	9	N	28					238
01	6851	X	2170	-0-	-4681	-0-	2170	3			N	-0-					238
02	6132	X	1297	-0-	-4835	-0-	1297	3			N	-0-					238
03	6603	X	3270	-0-	-3333	-0-	3270	3			N	-0-					238
04	6060	X	3130	-0-	-2930	-0-	3130	3			N	-0-					238

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUNDOWN ENERGY LP 829482
GAME WELL #: 4 RRCID -> 149565 COMPL. DATE 04/20/1989 TOTAL DEPTH 11800 PERF. 7707 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					47

GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					42
12	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					42
01	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					42
02	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					42
*03	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					42
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	582	-0-	-648	-0-	582	2			N	-0-					155
12	1209	X	869	-0-	-340	-0-	869	2			N	-0-					155
01	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					155
02	947	X	947	-0-	-0-	-0-	947	2			N	-0-					155
*03	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					155
*04	840	X	NO RPT	-0-	-840	-0-					N	NO RPT					155

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2272	X	2272	-0-	-0-	-0-	2272	2			N	-0-					200
12	1999	X	1999	-0-	-0-	-0-	1999	2			N	-0-					200
01	1896	X	1896	-0-	-0-	-0-	1890	2	6	9	N	5					205
02	2100	X	1700	-0-	-400	-0-	1700	2			N	-0-					205
*03	2356	X	1856	-0-	-500	-0-	1856	2			N	-0-					205
*04	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					205

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1186	N	1186	-0-	-0- B	-0-	33	1	1151	3	N	-0-					123
							2	4									
12	1108	N	1108	-0-	-0- B	-0-	43	1	1063	3	N	-0-					123
							2	4									
01	1191	N	1191	-0-	-0- B	-0-	51	1	1121	3	N	15					138
							2	4	17	9							
02	1120	N	1026	-0-	-94 B	-0-	31	1	993	3	N	-0-					138
							2	4									
*03	1129	N	1129	-0-	-0- B	-0-	35	1	1092	3	N	-0-					138
							2	4									
04	1110	N	1066	-0-	-44 B	-0-	37	1	1027	3	N	-0-					138
							2	4									

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

11	2142	N	2142	-0-	-0- B	-0-	6	1	2099	3	N	34	182	1			36
							37	9									
12	2765	N	2765	-0-	-0- B	-0-	2698	3	67	9	N	61					97
01	2231	N	2231	-0-	-0- B	-0-	2201	3	30	9	N	27					124
02	1960	N	1848	-0-	-112 B	-0-	1848	3			N	-0-					124
03	2170	N	1902	-0-	-268 B	-0-	1829	3	73	9	N	66					190
04	2100	N	1721	-0-	-379 B	-0-	1704	3	17	9	N	15	177	1			28

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

11	390	X	235	-0-	-155 B	-0-	235	3			N	-0-					44
12	372	X	264	-0-	-108 B	-0-	264	3			N	-0-					44
01	403	X	249	-0-	-154 B	-0-	249	3			N	-0-	44	1			-0-
02	364	X	102	-0-	-262 B	-0-	102	3			N	-0-					-0-
03	403	X	301	-0-	-102 B	-0-	301	3			N	-0-					-0-
04	270	X	211	-0-	-59 B	-0-	211	3			N	-0-					-0-

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

11	5310	X	4640	-0-	-670 B	-0-	4508	3	132	9	N	120	195	1			319
12	5735	X	4771	-0-	-964 B	-0-	4771	3			N	-0-					319
01	5735	X	3733	-0-	-2002 B	-0-	3733	3			N	-0-					319
02	5180	X	3318	-0-	-1862 B	-0-	3318	3			N	-0-					319
03	5642	X	3636	-0-	-2006 B	-0-	4	1	3632	3	N	-0-					319
04	4650	X	3866	-0-	-784 B	-0-	3864	3	2	9	N	2	197	1			124

CAMPBELL WELL #: 202 RRCID -> 098732 COMPL. DATE 01/20/1982 TOTAL DEPTH 10800 PERF.10182 - 10372

11	2640	X	2404	-0-	-236 B	-0-	2404	3			N	-0-					85
12	2728	X	2151	-0-	-577 B	-0-	1989	3	162	9	N	147					232
01	2728	X	2415	-0-	-313 B	-0-	2404	3	11	9	N	10					242
02	2268	X	1871	-0-	-397 B	-0-	1871	3			N	-0-					242
03	2511	X	1251	-0-	-1260 B	-0-	1251	3			N	-0-					242
04	2400	X	1763	-0-	-637 B	-0-	1753	3	10	9	N	9	197	1			54

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

11	4260	X	4022	-0-	-238 B	-0-	4021	3	1	9	N	1					86
12	4463	X	4463	-0-	-0- B	-0-	4423	3	40	9	N	36					122
01	3992	X	3992	-0-	-0- B	-0-	3957	3	35	9	N	32					154
02	3709	X	3709	-0-	-0- B	-0-	3692	3	17	9	N	15					169
03	3992	X	3992	-0-	-0- B	-0-	3977	3	15	9	N	14					183
*04	4290	X	4290	-0-	-0- B	-0-	4256	3	34	9	N	31					214

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					150
12	1364	N	740	-0-	-624 B	-0-	740	3			N	-0-					150
01	1395	N	1209	-0-	-186 B	-0-	1209	3			N	-0-	150	1			-0-
02	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
03	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
04	1170	N	1099	-0-	-71 B	-0-	1093	3	6	9	N	5					5

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3300	-0-	-660 B	-0-	3300	3			N	-0-					236
12	4526	X	3274	-0-	-1252 B	-0-	3226	3	48	9	N	44					280
01	4526	X	3185	-0-	-1341 B	-0-	3157	3	28	9	N	25					305
02	3671	X	3671	-0-	-0- B	-0-	3602	3	69	9	N	63					368
03	3503	X	3259	-0-	-244 B	-0-	3242	3	17	9	N	15	198	1			185
04	3300	X	3200	-0-	-100 B	-0-	3200	3			N	-0-	122	1			63

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2356	-0-	-134 B	-0-	2356	3			N	-0-					158
12	2480	N	2350	-0-	-130 B	-0-	2350	3			N	-0-					158
01	2573	X	2267	-0-	-306 B	-0-	2133	3	134	9	N	122					280
02	2324	X	1873	-0-	-451 B	-0-	1873	3			N	-0-					280
03	2573	X	2083	-0-	-490 B	-0-	2	1	2081	3	N	-0-	184	1			96
*04	2427	X	2427	-0-	-0- B	-0-	2419	3	8	9	N	7					103

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3096	-0-	-534 B	-0-	3057	3	39	9	N	35					142
12	3751	X	2684	-0-	-1067 B	-0-	2637	3	47	9	N	43					185
01	4087	X	4087	-0-	-0- B	-0-	4050	3	37	9	N	34					219
02	3615	X	3615	-0-	-0- B	-0-	3598	3	17	9	N	15					234
03	3999	X	3239	-0-	-760 B	-0-	3238	3	1	9	N	1					235
04	3900	X	3200	-0-	-700 B	-0-	3192	3	8	9	N	7					242

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	2120	-0-	-1930 B	-0-	2120	3			N	-0-					132
12	3720	X	1226	-0-	-2494 B	-0-	1173	3	53	9	N	48					180
01	3720	X	-0-	-0-	-3720 B	-0-					N	50					230
02	3304	X	-0-	-0-	-3304 B	-0-					N	-0-					230
03	3348	X	-0-	-0-	-3348 B	-0-					N	-0-					230
04	2130	X	-0-	-0-	-2130 B	-0-					N	-0-					230

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1072	-0-	-368 B	-0-	1063	3	9	9	N	8					190
12	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					190
01	1656	N	1656	-0-	-0- B	-0-	1628	3	28	9	N	25					215
02	1008	N	-0-	-0-	-1008 B	-0-					N	-0-					215
*03	2243	N	2243	-0-	-0- B	-0-	2116	3	127	9	N	115	198	1			132
04	1590	N	1247	-0-	-343 B	-0-	1173	3	74	9	N	67					199

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	4505	-0-	-1795 B	-0-	6	1	4499	3	N	-0-					90
12	6102	X	6102	-0-	-0- B	-0-	6080	3	22	9	N	20					110
01	5704	X	5318	-0-	-386 B	-0-	5205	3	113	9	N	103					213
02	5258	X	5258	-0-	-0- B	-0-	5248	3	10	9	N	9					222
03	5704	X	5333	-0-	-371 B	-0-	37	1	5262	3	N	31					253
							34	9									
04	5520	X	5040	-0-	-480 B	-0-	4975	3	65	9	N	59	269	1			43

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	6579	-0-	-501 B	-0-	5	1	6509	3	N	59					102
							65	9									
12	7843	X	6752	-0-	-1091 B	-0-	6591	3	161	9	N	146					248
01	7843	X	5530	-0-	-2313 B	-0-	5438	3	92	9	N	84					332
02	6888	X	6397	-0-	-491 B	-0-	6397	3			N	-0-					332
03	7254	X	6294	-0-	-960 B	-0-	27	1	6186	3	N	74	197	1			209
							81	9									
*04	6662	X	6662	-0-	-0- B	-0-	6555	3	107	9	N	97	200	1			106

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3804	-0-	-426 B	-0-	5	1	3775	3	N	22					285
							24	9									
12	4402	X	4131	-0-	-271 B	-0-	4131	3			N	-0-					285
01	4402	X	4074	-0-	-328 B	-0-	3944	3	130	9	N	118					403
02	3976	X	3585	-0-	-391 B	-0-	3585	3			N	-0-					403
03	4309	X	3952	-0-	-357 B	-0-	27	1	3925	3	N	-0-	173	1			230
04	3990	X	3775	-0-	-215 B	-0-	3732	3	43	9	N	39	189	1			80

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2340	-0-	-0- B	-0-	2340	3			N	-0-					89
12	2757	N	2757	-0-	-0- B	-0-	2701	3	56	9	N	51					140
01	3206	X	3206	-0-	-0- B	-0-	3105	3	101	9	N	92					232
02	2241	N	2241	-0-	-0- B	-0-	2235	3	6	9	N	5					237
03	2728	N	2552	-0-	-176 B	-0-	2527	3	25	9	N	23					260
*04	2883	X	2883	-0-	-0- B	-0-	2883	3			N	-0-	220	1			40

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1217	N	1217	-0-	-0- B	-0-	1197	3	20	9	N	18					193
12	1271	N	1044	-0-	-227 B	-0-	1029	3	15	9	N	14					207
01	1194	N	1194	-0-	-0- B	-0-	1133	3	61	9	N	55					262
02	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					262
03	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-	195	1			67
04	1170	N	1157	-0-	-13 B	-0-	1157	3			N	-0-					67

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	812	N	812	-0-	-0- B	-0-	6	1	797	3	N	8					102
							9	9									
12	795	N	795	-0-	-0- B	-0-	736	3	59	9	N	54					156
01	806	N	715	-0-	-91 B	-0-	698	3	17	9	N	15					171
02	756	N	575	-0-	-181 B	-0-	551	3	24	9	N	22					193
03	832	N	832	-0-	-0- B	-0-	8	1	788	3	N	33					226
							36	9									
*04	783	N	783	-0-	-0- B	-0-	751	3	32	9	N	29	200	1			55

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL 56 WELL #: 3 RRCID -> 123160 COMPL. DATE 12/22/1986 TOTAL DEPTH 11631 PERF.10102 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

11	1440	N	1377	-0-	-63	B	-0-	1358	2	19	9	N	17					112
12	1550	N	1468	-0-	-82	B	-0-	1444	2	24	9	N	22					134
01	1488	N	1391	-0-	-97	B	-0-	1363	2	28	9	N	25					159
02	1296	N	1296	-0-	-0-	B	-0-	1282	2	14	9	N	13					172
03	1457	N	1404	-0-	-53	B	-0-	1386	2	18	9	N	16	171	1			17
04	1350	N	1225	-0-	-125	B	-0-	1205	2	20	9	N	18					35

ISAACS 207 WELL #: 3 RRCID -> 177667 COMPL. DATE N/A TOTAL DEPTH 11440 PERF. 9974 - 10058

11	436	N	436	-0-	-0-	B	-0-	372	2	64	9	N	58					132
12	589	N	369	-0-	-220	B	-0-	314	2	55	9	N	50					182
01	620	N	323	-0-	-297	B	-0-	276	2	47	9	N	43					225
02	420	N	140	-0-	-280	B	-0-	120	2	20	9	N	18	228	1			15
03	372	N	54	-0-	-318	B	-0-	54	2			N	-0-					15
04	300	N	43	-0-	-257	B	-0-	43	2			N	-0-					15

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

11	4110	X	4006	-0-	-104	B	-0-	3958	2	48	9	N	44					162
12	4247	X	4099	-0-	-148	B	-0-	4066	2	33	9	N	30					192
01	4216	X	4074	-0-	-142	B	-0-	4028	2	46	9	N	42					234
02	3808	X	3656	-0-	-152	B	-0-	3622	2	34	9	N	31					265
03	4185	X	3990	-0-	-195	B	-0-	3971	2	19	9	N	17	185	1			97
04	4020	X	3813	-0-	-207	B	-0-	3789	2	24	9	N	22					119

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

11	2460	X	2109	-0-	-351	B	-0-	2079	2	30	9	N	27					115
12	2573	X	2543	-0-	-30	B	-0-	2501	2	42	9	N	38					153
01	2573	X	2259	-0-	-314	B	-0-	2222	2	37	9	N	34					187
02	2324	X	2248	-0-	-76	B	-0-	2206	2	42	9	N	38	126	1			99
03	2542	X	2222	-0-	-320	B	-0-	2186	2	36	9	N	33					132
04	2460	X	2197	-0-	-263	B	-0-	2158	2	39	9	N	35					167

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

11	2430	N	2263	-0-	-167	B	-0-	2241	2	22	9	N	20					175
12	2449	N	2448	-0-	-1	B	-0-	2392	2	56	9	N	51					226
01	2418	N	2280	-0-	-138	B	-0-	2236	2	44	9	N	40					266
02	2102	N	2102	-0-	-0-	B	-0-	2062	2	40	9	N	36	188	1			114
03	2449	N	2231	-0-	-218	B	-0-	2217	2	14	9	N	13					127
04	2220	N	2172	-0-	-48	B	-0-	2147	2	25	9	N	23					150

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
EMPIRE OPERATING, INC. 251483
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	875	-0-	-325 B	-0-	875	2			N	-0-					235
12	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					235
01	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					235
02	1103	N	1103	-0-	-0- B	-0-	1103	2			N	-0-					235
03	1159	N	1159	-0-	-0- B	-0-	1159	2			N	-0-					235
04	1110	N	NO RPT	-0-	-1110 B	-0-					N	NO RPT					235

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	496	-0-	-104 B	-0-	30	1	466	2	N	-0-					187
12	727	N	727	-0-	-0- B	-0-	31	1	696	2	N	-0-					187
01	733	N	733	-0-	-0- B	-0-	31	1	702	2	N	-0-					187
02	608	N	608	-0-	-0- B	-0-	28	1	580	2	N	-0-					187
03	743	N	743	-0-	-0- B	-0-	31	1	712	2	N	-0-					187
*04	777	N	777	-0-	-0- B	-0-	30	1	747	2	N	-0-					187

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0- B	-0-	21	1	276	2	N	12					77
							13	9									
12	313	N	313	-0-	-0- B	-0-	15	1	278	2	N	18					95
							20	9									
01	325	N	325	-0-	-0- B	-0-	26	1	253	2	N	42					137
							46	9									
02	280	N	221	-0-	-59 B	-0-	28	1	193	2	N	-0-					137
03	310	N	262	-0-	-48 B	-0-	31	1	222	2	N	8					145
							9	9									
*04	306	N	306	-0-	-0- B	-0-	30	1	252	2	N	22					167
							24	9									

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2079	-0-	-201 B	-0-	30	1	2005	2	N	40	190	1			134
							44	9									
12	2356	N	2016	-0-	-340 B	-0-	31	1	1924	2	N	55					189
							61	9									
01	2294	N	2244	-0-	-50 B	-0-	31	1	2147	2	N	60					249
							66	9									
02	1932	N	1763	-0-	-169 B	-0-	28	1	1691	2	N	40					289
							44	9									
03	2078	N	2078	-0-	-0- B	-0-	31	1	1995	2	N	47	186	1			150
							52	9									
04	2160	N	1864	-0-	-296 B	-0-	30	1	1788	2	N	42					192
							46	9									

JOHN ISAACS, JR. ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	593	-0-	-337 B	-0-	27	1	563	2	N	3					488
							3	9									
12	713	N	243	-0-	-470 B	-0-	14	1	227	2	N	2	180	1			310
							2	9									
01	775	N	419	-0-	-356 B	-0-	20	1	346	2	N	48					358
							53	9									
02	566	N	566	-0-	-0- B	-0-	20	1	484	2	N	56	172	1			242
							62	9									
*03	617	N	617	-0-	-0- B	-0-	29	1	555	2	N	30					272
							33	9									
04	420	N	397	-0-	-23 B	-0-	21	1	364	2	N	11					283
							12	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS, JR. ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12180	X	9794	-0-	-2386 B	-0-	30 157	1 9	9607	2	N	143	183	1			287
12	12276	X	9691	-0-	-2585 B	-0-	31 163	1 9	9497	2	N	148					435
01	11470	X	9666	-0-	-1804 B	-0-	31 205	1 9	9430	2	N	186	189	1			432
02	9324	X	8948	-0-	-376 B	-0-	26 150	1 9	8772	2	N	136	195	1			373
*03	10106	X	8991	-0-	-1115 B	-0-	27 163	1 9	8801	2	N	148	189	1			332
04	9780	X	8180	-0-	-1600 B	-0-	28 138	1 9	8014	2	N	125	190	1			267

JOHN ISAACS, JR. ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

11	24000	X	13322	-0-	-10678 B	-0-	30 425	1 9	12867	2	N	386	362	1			456
12	17546	X	11659	-0-	-5887 B	-0-	30 398	1 9	11231	2	N	362	371	1			447
01	17546	X	10547	-0-	-6999 B	-0-	30 437	1 9	10080	2	N	397	360	1			484
02	13664	X	13558	-0-	-106 B	-0-	28 424	1 9	13106	2	N	385	179	1			690
*03	18115	X	18115	-0-	-0- B	-0-	31 514	1 9	17570	2	N	467	548	1			609
*04	20496	X	20496	-0-	-0- B	-0-	30 572	1 9	19894	2	N	520	546	1			583

RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

11	869	N	869	-0-	-0- B	-0-	863	2	6	9	N	5					93
12	694	N	694	-0-	-0- B	-0-	690	2	4	9	N	4					97
01	716	N	716	-0-	-0- B	-0-	710	2	6	9	N	5					102
02	0	N	-0-	-0-	-0- B	-0-					N	42					144
*03	747	N	747	-0-	-0- B	-0-	692	2	55	9	N	50	181	1			13
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					13

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14370	X	11289	-0-	-3081	-0-	388	1	10867	3	N	29			29
							2	4	32	9					
12	13361	X	10553	-0-	-2808	-0-	421	1	10130	3	N	-0-			29
							2	4							
01	12896	X	11640	-0-	-1256	-0-	419	1	11219	3	N	-0-			29
							2	4							
02	10808	X	9998	-0-	-810	-0-	394	1	9602	3	N	-0-			29
							2	4							
*03	11656	X	10846	-0-	-810	-0-	431	1	10413	3	N	-0-			29
							2	4							
04	11280	X	10363	-0-	-917	-0-	418	1	9943	3	N	-0-			29
							2	4							

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 7 RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

11	660	N	457	-0-	-203	-0-	457	2			N	-0-			18
12	930	N	440	-0-	-490	-0-	440	2			N	-0-			18
01	684	N	684	-0-	-0-	-0-	684	2			N	-0-			18
02	457	N	457	-0-	-0-	-0-	457	2			N	-0-			18
03	494	N	494	-0-	-0-	-0-	494	2			N	-0-			18
04	660	N	482	-0-	-178	-0-	482	2			N	-0-			18

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

11	603	N	603	-0-	-0-	-0-	603	2			N	-0-			88
12	728	N	728	-0-	-0-	-0-	728	2			N	-0-			88
01	727	N	727	-0-	-0-	-0-	727	2			N	-0-			88
02	754	N	754	-0-	-0-	-0-	754	2			N	-0-			88
03	713	N	662	-0-	-51	-0-	662	2			N	-0-			88
*04	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-			88

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

11	12630	X	12265	-0-	-365	-0-	12265	2			N	-0-			-0-
12	13082	X	11955	-0-	-1127	-0-	11955	2			N	-0-			-0-
01	13206	X	7823	-0-	-5383	-0-	7823	2			N	-0-			-0-
02	11928	X	11296	-0-	-632	-0-	11296	2			N	-0-			-0-
03	13206	X	13059	-0-	-147	-0-	13059	2			N	-0-			-0-
04	12270	X	9185	-0-	-3085	-0-	9185	2			N	-0-			-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

11	450	N	251	-0-	-199	-0-	251	2			N	-0-			-0-
12	248	N	126	-0-	-122	-0-	126	2			N	-0-			-0-
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-			-0-
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-			-0-
03	488	N	488	-0-	-0-	-0-	488	2			N	-0-			-0-
04	660	N	255	-0-	-405	-0-	255	2			N	-0-			-0-

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	10	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

11	7633	X	7633	-0-	-0-	-0-	7633	3			N	-0-					87
12	7823	X	7823	-0-	-0-	-0-	7823	3			N	-0-					87
01	7488	X	7488	-0-	-0-	-0-	7488	3			N	-0-	87	1			-0-
02	6450	X	6450	-0-	-0-	-0-	6447	3	3	9	N	3					3
03	7743	X	7743	-0-	-0-	-0-	7743	3			N	-0-					3
*04	7514	X	7514	-0-	-0-	-0-	7514	3			N	-0-					3

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

11	1380	X	750	-0-	-630	-0-	750	3			N	-0-					17
12	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					17
01	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					17
02	751	N	751	-0-	-0-	-0-	751	3			N	-0-					17
*03	1178	N	-0-	-0-	-1178	-0-					N	-0-					17
*04	2809	N	2809	-0-	-0-	-0-	2809	3			N	-0-					17

JARVIS & SONS, B. WELL #: 4215 RRCID -> 109110 COMPL. DATE 12/11/1983 TOTAL DEPTH 11851 PERF.11719 - 11745

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	12	1			-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

11	3000	N	4486	-0-	1486	2934	26	1	4460	2	N	-0-					-0-
12	3100	N	4003	-0-	903	3837	12	1	3991	2	N	-0-					-0-
01	8464	X	4627	-0-	-3837	-0-	28	1	4599	2	N	-0-					-0-
02	3066	X	3066	-0-	-0-	-0-	23	1	3043	2	N	-0-					-0-
03	3986	X	3986	-0-	-0-	-0-	28	1	3958	2	N	-0-					-0-
*04	4471	X	4471	-0-	-0-	-0-	28	1	4443	2	N	-0-					-0-

EMPIRE OPERATING, INC. 251483
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

11	7380	X	6686	-0-	-694	-0-	6686	2			N	-0-					195
12	7316	X	6594	-0-	-722	-0-	6594	2			N	-0-					195
01	7316	X	5910	-0-	-1406	-0-	5910	2			N	-0-					195
02	6608	X	4595	-0-	-2013	-0-	4595	2			N	-0-					195
03	7316	X	6254	-0-	-1062	-0-	6254	2			N	-0-					195
04	6690	X	NO RPT	-0-	-6690	-0-					N	NO RPT					195

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EMPIRE OPERATING, INC. //CONT.// 251483
DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3408	X	3408	-0-	-0-	-0-	3408	2			N	-0-					129
12	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					129
01	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					129
02	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-					129
03	2852	X	2476	-0-	-376	-0-	2476	2			N	-0-					129
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					129

UNIT PETROLEUM COMPANY 877099
CAMPBELL WELL #: 1042 T RRCID -> 102935 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF.12121 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	6	-0-	-24	-0-	6	2			N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					45
*04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					45

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3899	-0-	-61	-0-	212	1	3685	3	N	-0-					15
							2	4									
12	4092	X	3898	-0-	-194	-0-	219	1	3677	3	N	-0-					15
							2	4									
01	4092	X	3678	-0-	-414	-0-	215	1	3461	3	N	-0-					15
							2	4									
02	3640	X	3241	-0-	-399	-0-	198	1	3041	3	N	-0-					15
							2	4									
*03	4030	X	3680	-0-	-350	-0-	219	1	3459	3	N	-0-					15
							2	4									
*04	3986	X	3986	-0-	-0-	-0-	212	1	3772	3	N	-0-					15
							2	4									

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3711	-0-	-99	-0-	67	1	3620	3	N	20					161
							2	4	22	9							
12	3875	X	3812	-0-	-63	-0-	69	1	3737	3	N	4					165
							2	4	4	9							
01	3875	X	3824	-0-	-51	-0-	72	1	3743	3	N	6					171
							2	4	7	9							
02	3472	X	3419	-0-	-53	-0-	65	1	3346	3	N	5					176
							2	4	6	9							
*03	3844	X	3754	-0-	-90	-0-	76	1	3670	3	N	5					181
							2	4	6	9							
04	3720	X	3581	-0-	-139	-0-	67	1	3512	3	N	-0-					181
							2	4									

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					35
12	5	N	2	-0-	-3	-0-	2	4			N	-0-					35
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					35
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					35
*03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					35
*04	81	N	81	-0-	-0-	-0-	1	1	78	3	N	-0-					35
							2	4									

WEBB, ARTHUR "A" WELL #: 4 RRCID -> 164432 COMPL. DATE 05/17/1997 TOTAL DEPTH 12500 PERF.10868 - 10873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					39
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					39
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					39
02	2	N	1	-0-	-1	-0-	1	4			N	-0-					39
*03	2	N	-0-	-0-	-2	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18

BRACKEN OPERATING, L.L.C. 085851
MITCHELL WELL #: 1122 RRCID -> 211455 COMPL. DATE 08/02/2005 TOTAL DEPTH 10816 PERF.10560 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1474	-0-	-86	-0-	1474	2			N	-0-					97
12	1519	N	1197	-0-	-322	-0-	1194	2	3	9	N	3					100
01	1504	N	1504	-0-	-0-	-0-	1500	2	4	9	N	4					104
02	1372	N	1201	-0-	-171	-0-	1198	2	3	9	N	3					107
03	1538	N	1538	-0-	-0-	-0-	1535	2	3	9	N	3					110
04	1470	N	1370	-0-	-100	-0-	1370	2			N	-0-					110

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	461	-0-	-679	-0-	461	3			N	-0-					179
12	1612	X	926	-0-	-686	-0-	926	3			N	-0-					179
01	1612	X	437	-0-	-1175	-0-	437	3			N	-0-					179
02	644	X	292	-0-	-352	-0-	292	3			N	-0-					179
03	713	X	291	-0-	-422	-0-	291	3			N	-0-					179
04	900	X	NO RPT	-0-	-900	-0-					N	NO RPT					179

MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2429	-0-	-121	-0-	30	1	2399	2	N	-0-					225
12	2641	X	2641	-0-	-0-	-0-	31	1	2610	2	N	-0-					225
01	2635	X	2465	-0-	-170	-0-	31	1	2434	2	N	-0-					225
02	2268	X	1867	-0-	-401	-0-	28	1	1839	2	N	-0-					225
03	2635	X	2197	-0-	-438	-0-	31	1	2147	2	N	17					242
							19	9									
04	2550	X	2160	-0-	-390	-0-	30	1	2113	2	N	15					257
							17	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7530	X	3357	-0-	-4173	-0-	407	1	2950	2	N	-0-					110
12	6417	X	3629	-0-	-2788	-0-	326	1	3172	2	N	119	189	1			40
							131	9									
01	6417	X	5090	-0-	-1327	-0-	521	1	4569	2	N	-0-					40
02	5796	X	5153	-0-	-643	-0-	482	1	4671	2	N	-0-					40
03	6172	X	6172	-0-	-0-	-0-	528	1	5644	2	N	-0-					40
*04	7056	X	7056	-0-	-0-	-0-	513	1	6543	2	N	-0-					40

QEP ENERGY COMPANY 684474
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2188	N	2188	-0-	-0-	-0-	21	1	2161	2	N	5					493
							6	9									
12	2218	N	2218	-0-	-0-	-0-	21	1	2197	2	N	-0-					493
01	2191	N	2191	-0-	-0-	-0-	21	1	2170	2	N	-0-					493
02	1863	N	1863	-0-	-0-	-0-	21	1	1842	2	N	-0-					493
03	1922	N	1869	-0-	-53	-0-	21	1	1823	2	N	23	195	1			321
							25	9									
04	1860	N	1804	-0-	-56	-0-	21	1	1769	2	N	13					334
							14	9									

SAMSON LONE STAR, LLC 744737
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2815	X	2815	-0-	-0-	-0-	2815	2			N	-0-					142
12	2852	X	2564	-0-	-288	-0-	2564	2			N	-0-					142
01	2852	X	1582	-0-	-1270	-0-	1582	2			N	-0-					142
02	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					142
03	3344	X	3344	-0-	-0-	-0-	3344	2			N	-0-					142
*04	3425	X	3425	-0-	-0-	-0-	3425	2			N	-0-					142

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 U RRCID -> 031899 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10818 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					83
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					83
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					83
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					83
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					83
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83

BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

11	1080	N	964	-0-	-116	-0-	964	2			N	-0-					50
12	1054	N	895	-0-	-159	-0-	895	2			N	-0-					50
01	961	N	799	-0-	-162	-0-	799	2			N	-0-					50
02	896	N	852	-0-	-44	-0-	793	2	59	9	N	54					104
03	994	N	994	-0-	-0-	-0-	994	2			N	-0-					104
*04	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					104

SUNDOWN ENERGY LP 829482
LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

11	892	N	892	-0-	-0-	-0-	892	2			N	-0-					158
12	730	N	730	-0-	-0-	-0-	730	2			N	-0-					158
01	526	N	526	-0-	-0-	-0-	526	2			N	-0-					158
02	540	N	540	-0-	-0-	-0-	540	2			N	-0-					158
*03	553	N	553	-0-	-0-	-0-	553	2			N	-0-					158
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

11	6159		6159	-0-	-0-	-0-	128	1	5966	2	N	59	183	1			170
							65	9									
12	2178		2178	-0-	-0-	-0-	48	1	2100	2	N	27					197
							30	9									
01	3967		3967	-0-	-0-	-0-	80	1	3833	2	N	49					246
							54	9									
02	3733		3733	-0-	-0-	-0-	80	1	3630	2	N	21					267
							23	9									
03	4688		4688	-0-	-0-	-0-	96	1	4527	2	N	59	186	1			140
							65	9									
*04	4422		4422	-0-	-0-	-0-	88	1	4264	2	N	64					204
							70	9									

CANADIAN, WEST (MORROW 10,920) 15219 750 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 L RRCID -> 021812 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10920 - 10930

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		165	-0-	165	165	165	2			Y	-0-					-0-

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					60
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					60
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					60

BENSON-MCCOWN & COMPANY 065846
NANCY WELL #: 1 RRCID -> 224126 COMPL. DATE 06/29/2006 TOTAL DEPTH 13196 PERF.12804 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	-0-	-0-	-30 B	-0-					N	-0-					19
12	31	X	-0-	-0-	-31 B	-0-					N	-0-					19
01	152	X	152	-0-	-0- B	-0-	97	2	55	9	N	50					69
02	62	X	62	-0-	-0- B	-0-	48	2	14	9	N	13					82
03	360	X	360	-0-	-0- B	-0-	236	2	124	9	N	113	190	1			5
*04	418	X	418	-0-	-0- B	-0-	385	2	33	9	N	30					35

D C ENERGY, INC. 196079
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	-0-	-0-	-690 B	-0-					N	-0-					351
12	713	X	-0-	-0-	-713 B	-0-					N	-0-					351
01	727	X	727	-0-	-0- B	-0-	727	2			N	-0-					351
02	371	X	371	-0-	-0- B	-0-	371	2			N	-0-					351
*03	702	X	702	-0-	-0- B	-0-	702	2			N	-0-					351
*04	627	X	627	-0-	-0- B	-0-	627	2			N	-0-					351

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHELTON WELL #: 1084 RRCID -> 098728 COMPL. DATE 02/26/1982 TOTAL DEPTH 13000 PERF.12564 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	-0-	-0-	-2520 B	-0-					N	-0-					67
12	2604	X	-0-	-0-	-2604 B	-0-					N	-0-					67
01	3554	X	3554	-0-	-0- B	-0-	24	1	3530	2	N	-0-					67
02	3315	X	3315	-0-	-0- B	-0-	17	1	3292	2	N	5					72
							6	9									
03	3871	X	3871	-0-	-0- B	-0-	27	1	3833	2	N	10					82
							11	9									
*04	3701	X	3701	-0-	-0- B	-0-	30	1	3668	2	N	3					85
							3	9									

MAY WELL #: 1085 RRCID -> 101630 COMPL. DATE 07/26/1982 TOTAL DEPTH 12850 PERF.12492 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	-0-	-0-	-2640 B	-0-					N	-0-					145
12	2728	X	-0-	-0-	-2728 B	-0-					N	-0-					145
01	2728	X	2640	-0-	-88 B	-0-	24	1	2616	2	N	-0-					145
02	2464	X	1611	-0-	-853 B	-0-	17	1	1590	2	N	4					149
							4	9									
03	1869	X	1869	-0-	-0- B	-0-	24	1	1839	2	N	5					154
							6	9									
04	2550	X	1524	-0-	-1026 B	-0-	22	1	1501	2	N	1					155
							1	9									

TOLER WELL #: 1095 RRCID -> 115580 COMPL. DATE 04/16/1994 TOTAL DEPTH 12762 PERF.12295 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	H15 VIOL		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/22/2010

CANDICE (MORROW) //CONT.// 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SIDWELL OPERATING COMPANY, L.P. 780000
CIRCLE DOT WELL #: 103 RRCID -> 128650 COMPL. DATE 09/23/1988 TOTAL DEPTH 12600 PERF.12178 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	-0-	-0-	-330 B	-0-					N	-0-					19
12	341	X	-0-	-0-	-341 B	-0-					N	-0-					19
01	415	X	415	-0-	-0- B	-0-	9	1	406	2	N	-0-					19
02	224	X	-0-	-0-	-224 B	-0-					N	-0-					19
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					19
04	390	X	-0-	-0-	-390 B	-0-					N	-0-					19

GEORGIA WELL #: 1011 RRCID -> 156523 COMPL. DATE 11/25/1995 TOTAL DEPTH 12700 PERF.12038 - 12142

11	2643	X	2643	-0-	-0- B	-0-	90	1	2553	2	N	-0-					123
12	7893	X	7893	-0-	-0- B	-0-	93	1	7800	2	N	-0-					123
01	3210	X	3210	-0-	-0- B	-0-	93	1	3117	2	N	-0-					123
02	2731	X	2731	-0-	-0- B	-0-	84	1	2647	2	N	-0-					123
03	3255	X	2399	-0-	-856 B	-0-	93	1	2306	2	N	-0-					123
04	3150	X	2182	-0-	-968 B	-0-	90	1	2092	2	N	-0-					123

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

CARMAN (SIMPSON) 15722 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 245079 COMPL. DATE 02/29/2008 TOTAL DEPTH 13000 PERF.12148 - 12158

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 04/20/2011

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1947	N	1947	-0-	-0-	-0-	222	1	1722	2	N	3					91
							3	9									
12	1798	N	1715	-0-	-83	-0-	174	1	1488	2	N	48					139
							53	9									
01	2046	N	670	-0-	-1376	-0-	97	1	573	2	N	-0-					139
02	1820	N	725	-0-	-1095	-0-	106	1	619	2	N	-0-					139
03	1705	N	1322	-0-	-383	-0-	176	1	1144	2	N	2					141
							2	9									
*04	1464	N	1464	-0-	-0-	-0-	154	1	1310	2	N	-0-					141

H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

11	1230	N	1018	-0-	-212	-0-	10	1	1008	2	N	-0-					30
12	1470	N	1470	-0-	-0-	-0-	10	1	1460	2	N	-0-					30
01	1426	N	1418	-0-	-8	-0-	10	1	1408	2	N	-0-					30
02	1255	N	1255	-0-	-0-	-0-	10	1	1245	2	N	-0-					30
03	1376	N	1376	-0-	-0-	-0-	10	1	1366	2	N	-0-					30
04	1380	N	1240	-0-	-140	-0-	10	1	1230	2	N	-0-					30

NOBLE ENERGY INC 611665
MORRISON WELL #: 2 RRCID -> 070848 COMPL. DATE 03/09/1977 TOTAL DEPTH 9130 PERF. 8592 - 8646

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/06/2012 - PLUGGED 03/06/12

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					20
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					20
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					20
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					20
03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					20
*04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					20

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

11	1110	N	460	-0-	-650	-0-	13	1	445	3	N	-0-					155
							2	4									
12	1023	N	344	-0-	-679	-0-	12	1	330	3	N	-0-					155
							2	4									
01	682	N	301	-0-	-381	-0-	9	1	290	3	N	-0-					155
							2	4									
02	420	N	290	-0-	-130	-0-	8	1	280	3	N	-0-					155
							2	4									
03	341	N	149	-0-	-192	-0-	4	1	143	3	N	-0-					155
							2	4									
04	270	N	80	-0-	-190	-0-	3	1	75	3	N	-0-					155
							2	4									

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	358	-0-	-2	-0-	10	1	346	3	N	-0-					66
							2	4									
12	434	N	363	-0-	-71	-0-	9	1	349	3	N	3					69
							2	4	3	9							
01	620	N	352	-0-	-268	-0-	10	1	340	3	N	-0-					69
							2	4									
02	336	N	302	-0-	-34	-0-	8	1	292	3	N	-0-					69
							2	4									
*03	957	N	957	-0-	-0-	-0-	16	1	939	3	N	-0-					69
							2	4									
*04	876	N	876	-0-	-0-	-0-	14	1	860	3	N	-0-					69
							2	4									

EMPIRE OPERATING, INC. 251483
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

11	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
12	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
01	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
02	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
03	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAUMANN OIL & GAS, INC. 601025
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

11	934	N	934	-0-	-0-	-0-	934	2			N	-0-					150
12	865	N	865	-0-	-0-	-0-	865	2			N	-0-					150
01	681	N	681	-0-	-0-	-0-	681	2			N	-0-					150
02	868	N	716	-0-	-152	-0-	716	2			N	-0-					150
03	749	N	749	-0-	-0-	-0-	749	2			N	-0-					150
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					150

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
LINN OPERATING, INC. 501545
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

11	660	N	355	-0-	-305	-0-	355	3			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*03	868	N	13	-0-	-855	-0-	13	3			N	-0-					-0-
04	630	N	137	-0-	-493	-0-	137	3			N	-0-					-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FOREST OIL CORPORATION 275740
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF.10550 - 10555

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	#	-0-	-0-	-750	-0-					N	-0-					-0-
12	775	#	-0-	-0-	-775	-0-					N	-0-					-0-
01	775	#	-0-	-0-	-775	-0-					N	-0-					-0-
02	3662	R	3662	-0-	-0-	-0-	3662	3			N	-0-					-0-
03	4970	R	4970	-0-	-0-	-0-	4970	3			N	-0-					-0-
*04	6063	R	6063	-0-	-0-	-0-	6063	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
CONOCOPHILLIPS COMPANY 172232
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					88
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	31	N	3	-0-	-28	-0-	3	3			N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	0	N	-0-	-0-	-0-	-0-					N	-0-					88
04	3	N	-0-	-0-	-3	-0-					N	-0-					88

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1456	N	1456	-0-	-0-	-0-	72	1	1384	2	N	-0-					29
12	1227	N	1227	-0-	-0-	-0-	72	1	1155	2	N	-0-					29
01	1099	N	1099	-0-	-0-	-0-	72	1	1027	2	N	-0-					29
02	1372	N	997	-0-	-375	-0-	72	1	925	2	N	-0-					29
03	1120	N	1120	-0-	-0-	-0-	72	1	1048	2	N	-0-					29
*04	1105	N	1105	-0-	-0-	-0-	72	1	1033	2	N	-0-					29

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	905	-0-	-25	-0-	30	1	875	2	N	-0-					118
12	930	N	900	-0-	-30	-0-	31	1	869	2	N	-0-					118
01	1014	N	1014	-0-	-0-	-0-	31	1	952	2	N	28					146
							31	9									
02	840	N	772	-0-	-68	-0-	28	1	744	2	N	-0-					146
03	899	N	845	-0-	-54	-0-	31	1	814	2	N	-0-					146
04	990	N	742	-0-	-248	-0-	30	1	712	2	N	-0-					146

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	905	-0-	-55	-0-	28	1	877	2	N	-0-					-0-
12	929	N	929	-0-	-0-	-0-	29	1	900	2	N	-0-					-0-
01	981	N	981	-0-	-0-	-0-	31	1	950	2	N	-0-					-0-
02	878	N	878	-0-	-0-	-0-	28	1	850	2	N	-0-					-0-
03	1086	N	1086	-0-	-0-	-0-	31	1	1055	2	N	-0-					-0-
04	960	N	884	-0-	-76	-0-	30	1	854	2	N	-0-					-0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2893	-0-	-77	-0-	30	1	2863	2	N	-0-					195
12	3069	X	2893	-0-	-176	-0-	31	1	2845	2	N	15					210
							17	9									
01	3069	X	2723	-0-	-346	-0-	31	1	2678	2	N	13					223
							14	9									
02	2744	X	2524	-0-	-220	-0-	28	1	2496	2	N	-0-					223
03	3007	X	2865	-0-	-142	-0-	31	1	2828	2	N	5					228
							6	9									
*04	2717	N	2717	-0-	-0-	-0-	30	1	2687	2	N	-0-	190	1			38

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

11	2070	N	1982	-0-	-88	-0-	30	1	1938	2	N	13					160
							14	9									
12	2108	N	2053	-0-	-55	-0-	31	1	2013	2	N	8					168
							9	9									
01	2046	N	2042	-0-	-4	-0-	31	1	1985	2	N	24					192
							26	9									
02	1848	N	1838	-0-	-10	-0-	28	1	1810	2	N	-0-					192
03	2046	N	1975	-0-	-71	-0-	31	1	1944	2	N	-0-					192
04	1980	N	1929	-0-	-51	-0-	30	1	1855	2	N	40					232
							44	9									

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

11	800	N	800	-0-	-0-	-0-	30	1	757	2	N	12					152
							13	9									
12	827	N	827	-0-	-0-	-0-	31	1	778	2	N	16					168
							18	9									
01	785	N	785	-0-	-0-	-0-	31	1	733	2	N	19					187
							21	9									
02	703	N	703	-0-	-0-	-0-	27	1	676	2	N	-0-					187
03	834	N	834	-0-	-0-	-0-	31	1	792	2	N	10					197
							11	9									
*04	691	N	691	-0-	-0-	-0-	30	1	661	2	N	-0-					197

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CABOT OIL & GAS CORPORATION 121700
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

11	1705	N	1705	-0-	-0-	B	-0-	1705	2		N	-0-					-0-
12	1371	N	1371	-0-	-0-	B	-0-	1371	2		N	-0-					-0-
01	899	N	884	-0-	-15	B	-0-	884	2		N	-0-					-0-
02	1596	N	1124	-0-	-472	B	-0-	1124	2		N	-0-					-0-
03	1364	N	1086	-0-	-278	B	-0-	1086	2		N	-0-					-0-
04	870	N	646	-0-	-224	B	-0-	646	2		N	-0-					-0-

HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

11	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-					-0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
HY-TECH, INC. //CONT.// 421135
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
12	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	196	N	187	-0-	-9 B	-0-	187	3			N	-0-					-0-
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

11	2220	X	2073	-0-	-147	-0-	2073	2			N	-0-					142
12	2294	X	2073	-0-	-221	-0-	2064	2	9	9	N	8					150
01	2294	X	2209	-0-	-85	-0-	2200	2	9	9	N	8					158
02	2044	X	1750	-0-	-294	-0-	1740	2	10	9	N	9					167
03	2176	X	2176	-0-	-0-	-0-	2165	2	11	9	N	10					177
*04	2179	X	2179	-0-	-0-	-0-	2179	2			N	-0-					177

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

11	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
02	392	N	297	-0-	-95	-0-	297	2			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
04	420	N	315	-0-	-105	-0-	315	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

11	6300	X	3974	-0-	-2326	-0-	3974	2			N	-0-					65
12	6510	X	3090	-0-	-3420	-0-	3090	2			N	-0-					65
01	6169	X	1307	-0-	-4862	-0-	1307	2			N	-0-					65
02	3696	X	2945	-0-	-751	-0-	2945	2			N	-0-					65
03	6235	X	6235	-0-	-0-	-0-	6235	2			N	-0-					65
*04	4498	X	4498	-0-	-0-	-0-	4498	2			N	-0-					65

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE DOT (MORROW, UPPER) //CONT.// 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	1491					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2399	N	2399	-0-	-0-	-0-	2399	2			N	-0-					149
12	3038	N	941	-0-	-2097	-0-	941	2			N	-0-					149
01	2790	N	585	-0-	-2205	-0-	585	2			N	-0-					149
02	2240	N	332	-0-	-1908	-0-	332	2			N	-0-					149
03	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					149
*04	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					149

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

11	750	N	467	-0-	-283	-0-	467	2			N	-0-					140
12	558	N	533	-0-	-25	-0-	533	2			N	-0-					140
01	806	N	762	-0-	-44	-0-	762	2			N	-0-					140
02	860	N	860	-0-	-0-	-0-	860	2			N	-0-					140
03	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					140
*04	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					140

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

11	714	N	714	-0-	-0-	-0-	714	2			N	-0-					114
12	868	N	298	-0-	-570	-0-	298	2			N	-0-					114
01	582	N	582	-0-	-0-	-0-	582	2			N	-0-					114
02	672	N	280	-0-	-392	-0-	280	2			N	-0-					114
03	669	N	669	-0-	-0-	-0-	669	2			N	-0-					114
04	570	N	528	-0-	-42	-0-	528	2			N	-0-					114

FOREST OIL CORPORATION 275740
MARTIN TRUST A1081 WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					78
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

11	433	N	433	-0-	-0-	-0-	385	3	48	9	N	44					211
12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					211
01	937	N	937	-0-	-0-	-0-	937	3			N	-0-					211
02	729	N	729	-0-	-0-	-0-	729	3			N	-0-					211
03	1341	N	1341	-0-	-0-	-0-	1218	3	123	9	N	112	191	1			132
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					132

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION //CONT.// 275740

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					134
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					134
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					134
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					134
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					134
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					134

MARTIN-CLARK WELL #: 1093 RRCID -> 126118 COMPL. DATE 09/05/1987 TOTAL DEPTH 9700 PERF. 8872 - 9232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					78
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					78
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					78
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					78

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN TRUST B2081 WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1383	N	1383	-0-	-0-	-0-	1365	3	18	9	N	16					67
12	1085	N	825	-0-	-260	-0-	825	3			N	-0-					67
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					67
02	451	N	451	-0-	-0-	-0-	361	3	90	9	N	82					149
03	549	N	549	-0-	-0-	-0-	352	3	197	9	N	179	179	1			149
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					149

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1559	N	1559	-0-	-0-	-0-	1460	3	99	9	N	90	158	1			95
12	1186	N	1186	-0-	-0-	-0-	1145	3	41	9	N	37					132
01	458	N	458	-0-	-0-	-0-	446	3	12	9	N	11					143
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	1195	N	1195	-0-	-0-	-0-	1026	3	169	9	N	154	154	1	15	7	128
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					128

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

MARTIN TRUST C3081 WELL #: 3081 RRCID -> 172302 COMPL. DATE 01/11/1999 TOTAL DEPTH 9850 PERF. 9348 - 9732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					90
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					90
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					90
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					90
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					90
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					90

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION //CONT.// 275740
MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 04/18/2005 TOTAL DEPTH 9402 PERF. 8976 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					38
12	279	N	73	-0-	-206	-0-	73	3			N	-0-					38
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					38
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					38

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1533	N	1533	-0-	-0-	-0-	1480	3	53	9	N	48	168	1			155
12	1550	X	1184	-0-	-366	-0-	1181	3	3	9	N	3					158
01	1550	X	1492	-0-	-58	-0-	1407	3	85	9	N	77					235
02	1540	X	1235	-0-	-305	-0-	1177	3	58	9	N	53					288
03	1705	X	400	-0-	-1305	-0-	397	3	3	9	N	3	191	1			100
04	1530	X	NO RPT	-0-	-1530	-0-					N	NO RPT					100

MARTIN TRUST WELL #: 4081 RRCID -> 215354 COMPL. DATE 02/28/2006 TOTAL DEPTH 9400 PERF. 8669 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					13
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					13
01	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					13
02	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					13
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					13
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					13

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2806	X	2806	-0-	-0-	-0-	2771	3	35	9	N	32					278
12	3007	X	2715	-0-	-292	-0-	2660	3	55	9	N	50					328
01	3007	X	2795	-0-	-212	-0-	2782	3	13	9	N	12					340
02	2716	X	2270	-0-	-446	-0-	2262	3	8	9	N	7	176	1			171
03	2883	X	2309	-0-	-574	-0-	2156	3	153	9	N	139	189	1			121
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					121

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	1859	-0-	-1321	-0-	1859	3			N	-0-					120
12	3440	X	3440	-0-	-0-	-0-	3440	3			N	-0-					120
01	3286	X	2925	-0-	-361	-0-	2925	3			N	-0-					120
02	2968	X	2166	-0-	-802	-0-	2166	3			N	-0-					120
03	3089	X	3089	-0-	-0-	-0-	3089	3			N	-0-					120
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					120

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2626	-0-	-44	-0-	2612	3	14	9	N	13	179	1			85
12	3032	X	3032	-0-	-0-	-0-	3032	3			N	-0-					85
01	3100	N	3565	-0-	465	465	3555	3	10	9	N	9					94
02	2800	N	3068	-0-	268	733	3068	3			N	-0-					94
03	3100	N	3377	-0-	277	1010	3367	3	10	9	N	9					103
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					103

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 10/21/2006 TOTAL DEPTH 10050 PERF. 9080 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					103
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					103
01	T. A.		-0-	-0-	-0-	-0-					N	173	173	1			103
02	T. A.		-0-	-0-	-0-	-0-					N	174	174	1			103
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					103

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION //CONT.// 275740
CLARK "A" WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0-	-0-	650	3	15	9	N	14					72
12	713	N	665	-0-	-48	-0-	651	3	14	9	N	13					85
01	657	N	657	-0-	-0-	-0-	632	3	25	9	N	23					108
02	481	N	481	-0-	-0-	-0-	462	3	19	9	N	17					125
03	701	N	701	-0-	-0-	-0-	679	3	22	9	N	20					145
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					145

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10770	X	10700	-0-	-70	-0-	10700	3			N	-0-					101
12	12059	X	10053	-0-	-2006	-0-	9825	3	228	9	N	207	199	1			109
01	12059	X	10110	-0-	-1949	-0-	9845	3	265	9	N	241					350
02	10892	X	6625	-0-	-4267	-0-	6610	3	15	9	N	14	173	1			191
03	11873	X	10401	-0-	-1472	-0-	10388	3	13	9	N	12					203
04	10710	X	NO RPT	-0-	-10710	-0-					N	NO RPT					203

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5452	-0-	-578	-0-	5418	3	34	9	N	31	180	1			70
12	6169	X	4756	-0-	-1413	-0-	4753	3	3	9	N	3					73
01	6169	X	5282	-0-	-887	-0-	5226	3	56	9	N	51					124
02	5208	X	4403	-0-	-805	-0-	4385	3	18	9	N	16					140
03	5936	X	5936	-0-	-0-	-0-	5894	3	42	9	N	38					178
04	5460	X	NO RPT	-0-	-5460	-0-					N	NO RPT					178

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3489	-0-	-81	-0-	3068	3	421	9	N	383	348	1			394
12	3720	X	3348	-0-	-372	-0-	3034	3	314	9	N	285	366	1			313
01	3720	X	2946	-0-	-774	-0-	2750	3	196	9	N	178	184	1			307
02	3360	X	2240	-0-	-1120	-0-	2000	3	240	9	N	218	199	1			326
03	3596	X	3183	-0-	-413	-0-	2816	3	367	9	N	334	519	1			141
04	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					141

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 09/10/2008 TOTAL DEPTH 11607 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1362	-0-	-468	-0-	1362	3			N	-0-					207
12	2561	X	2561	-0-	-0-	-0-	2561	3			N	-0-					207
01	2448	X	2448	-0-	-0-	-0-	75	1	2373	3	N	-0-					207
02	1792	X	1642	-0-	-150	-0-	84	1	1552	3	N	5					212
							6	9									
03	2575	X	2575	-0-	-0-	-0-	93	1	2391	3	N	83					295
							91	9									
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					295

RANGE PRODUCTION COMPANY 691703
MARTIN TRUST B2093 WELL #: 2093 RRCID -> 167893 COMPL. DATE 02/23/1998 TOTAL DEPTH 9620 PERF. 8998 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/29/2012 - PLUGGED 05/29/12

KIM WELL #: 7079H RRCID -> 267670 COMPL. DATE 09/17/2012 TOTAL DEPTH 8980 PERF. 9909 - 14079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SM ENERGY COMPANY 788997
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860		1655	-0-	-3205	-0-	310	1	1345	2	N	-0-					362
12	3255	#	1834	-0-	-1421	-0-	354	1	1476	2	N	4					366
							4	9									
01	3255	#	633	-0-	-2622	-0-	132	1	501	2	N	-0-					366
02	2324	#	-0-	-0-	-2324	-0-					N	-0-					366
03	3500	R	3500	-0-	-0-	-0-	682	1	2812	2	N	5					371
							6	9									
04	1770	#	NO RPT	-0-	-1770	-0-					N	NO RPT					371

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
12	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
01	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
02	840	N	65	-0-	-775	-0-	65	3			N	-0-					-0-
03	806	N	2	-0-	-804	-0-	2	3			N	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER-STEELE WELL #: 1 RRCID -> 047465 COMPL. DATE 12/31/1969 TOTAL DEPTH 7100 PERF. 5996 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HILLER, GLEN WELL #: 1 RRCID -> 050777 COMPL. DATE 02/10/1970 TOTAL DEPTH 7100 PERF. 5983 - 5993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEWART-RENNER WELL #: 109 RRCID -> 050778 COMPL. DATE 03/10/1971 TOTAL DEPTH 6444 PERF. 5936 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BUCKNER, HILLER WELL #: 1 RRCID -> 062012 COMPL. DATE 12/29/1974 TOTAL DEPTH 7445 PERF. 5924 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLEMENTINE (MARMATON 6020) //CONT.// 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220		2037	-0-	-183 B	2034	2018	2	19	9	N	17					145
12	2170		2234	-0-	64 B	2098	2219	2	15	9	N	14					159
01	0		2345	-0-	2345 B	4443	2331	2	14	9	N	13					172
02	2128		1984	-0-	-144 B	4299	1969	2	15	9	N	14					186
03/01 BALANCING DATE STATUS -> 4299																	
03	2356		2286	-0-	-70 B	4229	2271	2	15	9	N	14	171	1			29
04	2280		2163	-0-	-117 B	4112	2163	2			N	-0-					29

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

11	1825	N	1825	-0-	-0- B	-0-	1801	2	24	9	N	22					184
12	1902	N	1902	-0-	-0- B	-0-	1896	2	6	9	N	5					189
01	1861	N	1861	-0-	-0- B	-0-	1858	2	3	9	N	3					192
02	1637	N	1637	-0-	-0- B	-0-	1631	2	6	9	N	5					197
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					197
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					197

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

11	870	#	407	-0-	-463	-0-	407	2			N	-0-					142
12	899	#	281	-0-	-618	-0-	281	2			N	-0-					142
01	899	#	427	-0-	-472	-0-	427	2			N	-0-					142
02	728	#	553	-0-	-175	-0-	553	2			N	-0-					142
03	434	#	328	-0-	-106	-0-	328	2			N	-0-					142
04	420	#	229	-0-	-191	-0-	229	2			N	-0-					142

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

11	720	#	597	-0-	-123	-0-	19	1	578	2	N	-0-					114
12	744	#	-0-	-0-	-744	-0-					N	-0-					114
01	744	#	-0-	-0-	-744	-0-					N	-0-					114
02	672	#	-0-	-0-	-672	-0-					N	-0-					114
03	744	#	-0-	-0-	-744	-0-					N	-0-					114
04	600	#	-0-	-0-	-600	-0-					N	-0-					114

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

11	270	#	194	-0-	-76	-0-	6	1	188	2	N	-0-					22
12	279	#	234	-0-	-45	-0-	11	1	223	2	N	-0-					22
01	279	R	279	-0-	-0-	-0-	14	1	265	2	N	-0-					22
*02	252	#	245	-0-	-7	-0-	12	1	233	2	N	-0-	19	7			3
03	280	R	280	-0-	-0-	-0-	12	1	268	2	N	-0-					3
04	270	#	265	-0-	-5	-0-	13	1	252	2	N	-0-					3

ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

11	706	R	706	-0-	-0-	-0-	23	1	683	2	N	-0-					-0-
12	1066	R	1066	-0-	-0-	-0-	51	1	1015	2	N	-0-					-0-
01	977	R	977	-0-	-0-	-0-	48	1	929	2	N	-0-					-0-
02	905	R	905	-0-	-0-	-0-	44	1	861	2	N	-0-					-0-
03	1129	R	1129	-0-	-0-	-0-	50	1	1079	2	N	-0-					-0-
*04	965	R	965	-0-	-0-	-0-	47	1	918	2	N	-0-					-0-

CLEMENTINE (MORROW, UPPER) //CONT.// 18901 600 ASSOCIATED 49B CNTY: HANSFORD
LINN OPERATING, INC. 501545
FLOWERS -D- WELL #: 1041 RRCID -> 128913 COMPL. DATE 10/22/1988 TOTAL DEPTH 7300 PERF. 6872 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1628	R	1628	-0-	-0-	-0-	289	1	1339	2	N	-0-					-0-
12	2077	#	1620	-0-	-457	-0-	304	1	1316	2	N	-0-					-0-
01	2077	#	1593	-0-	-484	-0-	309	1	1284	2	N	-0-					-0-
02	1876	#	1361	-0-	-515	-0-	271	1	1090	2	N	-0-					-0-
03	1860	#	1461	-0-	-399	-0-	304	1	1157	2	N	-0-					-0-
04	1620	#	1362	-0-	-258	-0-	297	1	1065	2	N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
ALEXANDER 8 WELL #: 1 RRCID -> 203961 COMPL. DATE 08/10/2004 TOTAL DEPTH 7000 PERF. 6516 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594	N	594	-0-	-0-	-0-	594	2			N	-0-	175	1			212
12	797	N	797	-0-	-0-	-0-	763	2	34	9	N	31					243
01	806	N	782	-0-	-24	-0-	743	2	39	9	N	35					278
02	691	N	691	-0-	-0-	-0-	657	2	34	9	N	31					309
03	806	N	796	-0-	-10	-0-	772	2	24	9	N	22	189	1			142
*04	803	N	803	-0-	-0-	-0-	758	2	45	9	N	41					183

ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3638	-0-	-982	-0-	3620	2	18	9	N	16					217
12	4774	X	4272	-0-	-502	-0-	4249	2	23	9	N	21					238
01	4774	X	3845	-0-	-929	-0-	3817	2	28	9	N	25					263
02	4004	X	3443	-0-	-561	-0-	3423	2	20	9	N	18					281
03	4278	X	3986	-0-	-292	-0-	3986	2			N	-0-	180	1			101
04	4140	X	3711	-0-	-429	-0-	3711	2			N	-0-					101

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	145	-0-	-275	-0-	145	2			N	-0-					168
12	217	X	140	-0-	-77	-0-	140	2			N	-0-					168
01	155	X	88	-0-	-67	-0-	88	2			N	-0-					168
02	140	X	32	-0-	-108	-0-	32	2			N	-0-					168
03	161	X	161	-0-	-0-	-0-	161	2			N	-0-					168
04	150	X	149	-0-	-1	-0-	149	2			N	-0-					168

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE 08/28/1965 TOTAL DEPTH 7000 PERF. 6580 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2145	-0-	-435	-0-	2145	2			N	-0-					42
12	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					42
01	2700	X	2700	-0-	-0-	-0-	2700	2			N	-0-					42
02	2423	X	2423	-0-	-0-	-0-	2423	2			N	-0-					42
03	2728	X	2664	-0-	-64	-0-	2664	2			N	-0-					42
04	2640	X	2566	-0-	-74	-0-	2566	2			N	-0-					42

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					29
12	3255	X	2941	-0-	-314	-0-	2941	2			N	-0-					29
01	3255	X	2934	-0-	-321	-0-	2934	2			N	-0-					29
02	2940	X	2135	-0-	-805	-0-	2135	2			N	-0-					29
03	3038	X	2345	-0-	-693	-0-	2345	2			N	-0-					29
04	2940	X	2864	-0-	-76	-0-	2864	2			N	-0-					29

ZENERGY, INC. 950615
FLOWERS WELL #: 1037 RRCID -> 222906 COMPL. DATE 05/26/2006 TOTAL DEPTH 7400 PERF. 6589 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	589	N	589	-0-	-0-	-0-	589	2			N	-0-					90
12	682	N	527	-0-	-155	-0-	527	2			N	-0-					90
01	397	N	397	-0-	-0-	-0-	397	2			N	-0-					90
02	560	N	258	-0-	-302	-0-	258	2			N	-0-					90
03	527	N	348	-0-	-179	-0-	348	2			N	-0-					90
*04	513	N	513	-0-	-0-	-0-	513	2			N	-0-					90

COBURN (ATOKA) 19240 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
JONES TRUST 169 WELL #: 2H RRCID -> 226511 COMPL. DATE 09/02/2006 TOTAL DEPTH 10217 PERF.10552 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	821	N	821	-0-	-0-	-0-	132	1	689	2	N	-0-					-0-
12	658	N	658	-0-	-0-	-0-	110	1	548	2	N	-0-					-0-
01	806	N	548	-0-	-258	-0-	93	1	455	2	N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	124	1	663	2	N	-0-					-0-
03	723	N	723	-0-	-0-	-0-	137	1	586	2	N	-0-					-0-
*04	704	N	704	-0-	-0-	-0-	132	1	572	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1 RRCID -> 178164 COMPL. DATE 05/26/2000 TOTAL DEPTH 11425 PERF.10060 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 04/23/2011

BURRUS FAMILY 255 WELL #: 3 RRCID -> 227064 COMPL. DATE 01/10/2007 TOTAL DEPTH 11460 PERF.10018 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES WELL #: 406 RRCID -> 097334 COMPL. DATE 10/30/1980 TOTAL DEPTH 11400 PERF.10163 - 10172

11	249	N	249	-0-	-0-		-0-	249	2		N	-0-					77
12	257	N	257	-0-	-0-		-0-	257	2		N	-0-					77
01	218	N	218	-0-	-0-		-0-	218	2		N	-0-					77
02	224	N	161	-0-	-63		-0-	161	2		N	-0-					77
03	248	N	159	-0-	-89		-0-	159	2		N	-0-					77
04	210	N	122	-0-	-88		-0-	122	2		N	-0-					77

JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

11	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-

CABOT OIL & GAS CORPORATION 121700
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

11	570	N	306	-0-	-264		-0-	306	2		Y	-0-					12
12	401	N	401	-0-	-0-		-0-	401	2		Y	-0-					12
01	403	N	-0-	-0-	-403		-0-				Y	-0-					12
02	312	N	312	-0-	-0-		-0-	312	2		Y	-0-					12
03	403	N	350	-0-	-53		-0-	350	2		Y	-0-					12
*04	347	N	347	-0-	-0-		-0-	347	2		Y	-0-					12

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

11	180	N	180	-0-	-0-		-0-	180	2		Y	-0-					60
12	248	N	236	-0-	-12		-0-	236	2		Y	-0-					60
01	155	N	-0-	-0-	-155		-0-				Y	-0-					60
02	212	N	212	-0-	-0-		-0-	212	2		Y	-0-					60
03	248	N	213	-0-	-35		-0-	213	2		Y	-0-					60
*04	248	N	248	-0-	-0-		-0-	248	2		Y	-0-					60

DORSEY 185 WELL #: 5 RRCID -> 172945 COMPL. DATE 03/31/1999 TOTAL DEPTH 11400 PERF.10372 - 11260

11	0	N	-0-	-0-	-0-		-0-				N	-0-					106
12	0	N	-0-	-0-	-0-		-0-				N	-0-					106
01	0	N	-0-	-0-	-0-		-0-				N	-0-					106
02	0	N	-0-	-0-	-0-		-0-				N	-0-					106
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					106
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					106

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 170820 COMPL. DATE 06/18/1998 TOTAL DEPTH 11144 PERF.10897 - 10940

11	560	N	560	-0-	-0-	-0-	560	3		N	-0-					95
12	550	N	550	-0-	-0-	-0-	550	3		N	-0-					95
01	496	N	-0-	-0-	-496	-0-				N	-0-					95
02	532	N	485	-0-	-47	-0-	485	3		N	-0-					95
03	558	N	252	-0-	-306	-0-	252	3		N	-0-					95
*04	224	N	224	-0-	-0-	-0-	224	3		N	-0-					95

WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

11	421	X	421	-0-	-0-	-0-	421	2		N	-0-					-0-
12	417	X	417	-0-	-0-	-0-	417	2		N	-0-					-0-
01	403	X	-0-	-0-	-403	-0-				N	-0-					-0-
02	392	X	389	-0-	-3	-0-	389	2		N	-0-					-0-
03	434	X	428	-0-	-6	-0-	428	2		N	-0-					-0-
04	420	X	401	-0-	-19	-0-	401	2		N	-0-					-0-

CABOT OIL & GAS CORPORATION 121700
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

11	1350	X	938	-0-	-412	-0-	938	2		N	-0-					80
12	1395	X	1249	-0-	-146	-0-	1249	2		N	-0-					80
01	1395	X	-0-	-0-	-1395	-0-				N	-0-					80
02	1204	X	29	-0-	-1175	-0-	29	2		N	-0-					80
03	1240	X	1066	-0-	-174	-0-	1066	2		N	-0-					80
*04	1286	X	1286	-0-	-0-	-0-	1286	2		N	-0-					80

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

11	240	X	130	-0-	-110	-0-	130	2		N	-0-					-0-
12	279	X	167	-0-	-112	-0-	167	2		N	-0-					-0-
01	279	X	40	-0-	-239	-0-	40	2		N	-0-					-0-
02	252	X	120	-0-	-132	-0-	120	2		N	-0-					-0-
03	279	X	118	-0-	-161	-0-	118	2		N	-0-					-0-
04	150	X	54	-0-	-96	-0-	54	2		N	-0-					-0-

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

11	2010	X	1601	-0-	-409	-0-	1601	2		N	-0-					-0-
12	2418	X	1391	-0-	-1027	-0-	1391	2		N	-0-					-0-
01	2418	X	912	-0-	-1506	-0-	912	2		N	-0-					-0-
02	2184	X	1688	-0-	-496	-0-	1688	2		N	-0-					-0-
03	2077	X	1282	-0-	-795	-0-	1282	2		N	-0-					-0-
04	1590	X	932	-0-	-658	-0-	932	2		N	-0-					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CABOT OIL & GAS CORPORATION //CONT.// 121700
DORSEY 185 WELL #: 3 RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
BURRUS 186 WELL #: 2 RRCID -> 171802 COMPL. DATE 12/20/1998 TOTAL DEPTH 11408 PERF.11258 - 11288

11	2010	X	2007	-0-	-3	-0-	547	1	1460	2	N	-0-					33
12	2542	X	2011	-0-	-531	-0-	565	1	1446	2	N	-0-					33
01	2542	X	1993	-0-	-549	-0-	539	1	1454	2	N	-0-					33
02	2296	X	1660	-0-	-636	-0-	471	1	1189	2	N	-0-					33
03	2108	X	2007	-0-	-101	-0-	550	1	1457	2	N	-0-					33
04	2010	X	1840	-0-	-170	-0-	547	1	1293	2	N	-0-					33

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

11	2492	X	2492	-0-	-0-	-0-	45	1	2447	2	N	-0-					132
12	2535	X	2535	-0-	-0-	-0-	45	1	2490	2	N	-0-					132
01	2578	X	2578	-0-	-0-	-0-	45	1	2533	2	N	-0-					132
02	2404	X	2404	-0-	-0-	-0-	45	1	2359	2	N	-0-					132
03	2733	X	2733	-0-	-0-	-0-	45	1	2688	2	N	-0-					132
*04	2526	X	2526	-0-	-0-	-0-	45	1	2481	2	N	-0-					132

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

11	3480	X	3408	-0-	-72	-0-	68	1	3340	2	N	-0-					49
12	3503	X	3409	-0-	-94	-0-	68	1	3341	2	N	-0-					49
01	3565	X	3332	-0-	-233	-0-	66	1	3266	2	N	-0-					49
02	3220	X	2888	-0-	-332	-0-	36	1	2852	2	N	-0-					49
03	3565	X	3490	-0-	-75	-0-	68	1	3422	2	N	-0-					49
04	3420	X	3336	-0-	-84	-0-	68	1	3268	2	N	-0-					49

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	47	-0-	-283	-0-	8	1	39	2	N	-0-					-0-
12	2695	X	2695	-0-	-0-	-0-	17	1	2678	2	N	-0-					-0-
01	3099	X	3099	-0-	-0-	-0-	38	1	3061	2	N	-0-					-0-
02	1751	X	1751	-0-	-0-	-0-	45	1	1706	2	N	-0-					-0-
03	2697	X	1684	-0-	-1013	-0-	45	1	1639	2	N	-0-					-0-
04	3000	X	1471	-0-	-1529	-0-	45	1	1426	2	N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 11/05/2002 TOTAL DEPTH 11400 PERF.11264 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3253	-0-	-47	-0-	45	1	3208	2	N	-0-					102
12	3872	X	3872	-0-	-0-	-0-	41	1	3831	2	N	-0-					102
01	3985	X	3985	-0-	-0-	-0-	41	1	3944	2	N	-0-					102
02	3024	X	2212	-0-	-812	-0-	34	1	2178	2	N	-0-					102
03	3875	X	2704	-0-	-1171	-0-	38	1	2666	2	N	-0-					102
04	3870	X	2441	-0-	-1429	-0-	36	1	2405	2	N	-0-					102

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5276	X	5276	-0-	-0-	-0-	33	1	5243	2	N	-0-					60
12	4642	X	4642	-0-	-0-	-0-	30	1	4612	2	N	-0-					60
01	4010	X	4010	-0-	-0-	-0-	26	1	3984	2	N	-0-					60
02	2858	X	2858	-0-	-0-	-0-	21	1	2837	2	N	-0-					60
03	4520	X	4520	-0-	-0-	-0-	26	1	4494	2	N	-0-					60
*04	5556	X	5556	-0-	-0-	-0-	29	1	5527	2	N	-0-					60

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN, SW (TONKAW) 19247 900 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
CITIZENS NATIONAL BANK TRUSTEE A WELL #: 1 RRCID -> 171821 COMPL. DATE 10/05/1964 TOTAL DEPTH 13307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	#	1359	-0-	-441 B	-2321	1359	3			N	-0-					-0-
12	1860	#	1318	-0-	-542 B	-2863	1318	3			N	-0-					-0-
01	1891	#	2041	-0-	150 B	-2713	2041	3			N	-0-					-0-
02	1708	#	1813	-0-	105 B	-2608	1813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-1111	CANCELLED UNDERAGE ->	-1497										
03	1891	#	2016	-0-	125 B	-986	2016	3			N	-0-					-0-
04	1980	#	1915	-0-	-65 B	-1051	1915	3			N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

11	2190	X	1962	-0-	-228	-0-	1962	2			N	-0-					97
12	2201	X	1961	-0-	-240	-0-	1961	2			N	-0-					97
01	2201	X	1935	-0-	-266	-0-	1935	2			N	-0-					97
02	1988	X	1877	-0-	-111	-0-	1877	2			N	-0-					97
03	2201	X	1877	-0-	-324	-0-	1877	2			N	-0-					97
04	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					97

COLDWATER CREEK, E. (TONKAWA) 19455 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
JAMES -B- WELL #: 1 RRCID -> 142790 COMPL. DATE 05/18/1992 TOTAL DEPTH 7400 PERF. 5331 - 5341

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODOM WELL #: 1 RRCID -> 146313 COMPL. DATE 05/30/1993 TOTAL DEPTH 5400 PERF. 5294 - 5306

11	365	N	365	-0-	-0-	-0-	365	2			N	-0-					38
*12	612	N	612	-0-	-0-	-0-	612	2			N	-0-	24	7			14
*01	467	N	467	-0-	-0-	-0-	467	2			N	-0-	14	1			-0-
*02	336	N	308	-0-	-28	-0-	308	2			N	-0-					-0-
03	620	N	229	-0-	-391	-0-	229	2			N	-0-					-0-
04	450	N	62	-0-	-388	-0-	62	2			N	-0-					-0-

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					5
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					5

COLDWATER RANCH (DOUGLAS) //CONT.// 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	#	449	-0-	-181	-0-	449	3			N	-0-					18
12	589	#	442	-0-	-147	-0-	442	3			N	-0-					18
01	527	#	376	-0-	-151	-0-	376	3			N	-0-					18
02	420	#	375	-0-	-45	-0-	375	3			N	-0-					18
03	465	#	385	-0-	-80	-0-	385	3			N	-0-					18
04	450	#	300	-0-	-150	-0-	300	3			N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: RRCID -> 123077 COMPL. DATE 10/20/1986 TOTAL DEPTH 5100 PERF. 4844 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33

WORKED OVER ANOTHER ZONE.. 02/02/1998

COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					64
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. 486610
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JONES ENERGY, LLC 441132
PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD "A" WELL #: 2 RRCID -> 166303 COMPL. DATE 07/22/1997 TOTAL DEPTH 3815 PERF. 3256 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	668	-0-	-22	-0-	80	1	588	3	N	-0-					-0-
12	713	#	685	-0-	-28	-0-	82	1	603	3	N	-0-					-0-
01	713	#	677	-0-	-36	-0-	81	1	596	3	N	-0-					-0-
02	644	#	611	-0-	-33	-0-	73	1	538	3	N	-0-					-0-
03	713	#	673	-0-	-40	-0-	81	1	592	3	N	-0-					-0-
04	660	#	641	-0-	-19	-0-	77	1	564	3	N	-0-					-0-

CONCANNON (GRANITE WASH) 19965 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
SIMMONS WELL #: 102 RRCID -> 223168 COMPL. DATE 11/10/2006 TOTAL DEPTH 12142 PERF.11408 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	3	-0-	-87	-0-	3	2			N	-0-					75
12	248	N	-0-	-0-	-248	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3130	X	3130	-0-	-0-	-0-	3130	2			N	-0-					356
12	2291	X	2291	-0-	-0-	-0-	2291	2			N	-0-					356
01	2046	X	2008	-0-	-38	-0-	2008	2			N	-0-					356
02	2912	X	1126	-0-	-1786	-0-	1126	2			N	-0-					356
03	3224	X	2862	-0-	-362	-0-	2862	2			N	-0-					356
04	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					356

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1513	X	1513	-0-	-0-	-0-	1491	3	22	9	N	20					122
12	1590	X	1590	-0-	-0-	-0-	1573	3	17	9	N	15					137
01	1581	X	1510	-0-	-71	-0-	1506	3	4	9	N	4					141
02	1428	X	1397	-0-	-31	-0-	1391	3	6	9	N	5					146
03	1581	X	1505	-0-	-76	-0-	1465	3	40	9	N	36					182
04	1530	X	NO RPT	-0-	-1530	-0-					N	NO RPT					182

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	324	-0-	-6	-0-	324	2			N	-0-					139
12	403	N	386	-0-	-17	-0-	386	2			N	-0-					139
01	403	N	346	-0-	-57	-0-	346	2			N	-0-					139
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					139
03	372	N	357	-0-	-15	-0-	357	2			N	-0-					139
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					139

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	3116	-0-	-1684	-0-	3116	2			N	-0-					426
12	4278	X	3096	-0-	-1182	-0-	3096	2			N	-0-					426
01	4154	X	3081	-0-	-1073	-0-	3081	2			N	-0-					426
02	3528	X	2661	-0-	-867	-0-	2661	2			N	-0-					426
03	3720	X	1367	-0-	-2353	-0-	1367	2			N	-0-					426
04	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					426

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (HUNTON) //CONT.// 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	X	-0-	-0-	-2	-0-					N	-0-					427
12	0	X	-0-	-0-	-0-	-0-					N	-0-					427
01	0	X	-0-	-0-	-0-	-0-					N	-0-					427
02	0	X	-0-	-0-	-0-	-0-					N	-0-					427
03	0	X	-0-	-0-	-0-	-0-					N	-0-					427
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					427

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
STATE OF TEXAS WELL #: 3A RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					116
12	0	X	-0-	-0-	-0-	-0-					N	-0-					116
01	0	X	-0-	-0-	-0-	-0-					N	-0-					116
02	0	X	-0-	-0-	-0-	-0-					N	-0-					116
03	0	X	-0-	-0-	-0-	-0-					N	-0-					116
04	0	X	-0-	-0-	-0-	-0-					N	-0-					116

H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	#	1281	-0-	-39	-0-	1281	2			N	-0-					170
12	1364	#	1282	-0-	-82	-0-	1282	2			N	-0-					170
01	1364	#	1092	-0-	-272	-0-	1092	2			N	-0-					170
02	1204	#	918	-0-	-286	-0-	918	2			N	-0-					170
03	1333	#	957	-0-	-376	-0-	957	2			N	-0-					170
04	1290	#	NO RPT	-0-	-1290	-0-					N	NO RPT					170

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. 147715
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
12	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
01	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
02	1008	N	1002	-0-	-6	-0-	1002	3			N	-0-					-0-
03	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
*04	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

11	4950	X	3490	-0-	-1460	-0-	3490	3			Y	-0-					51
12	4526	X	3758	-0-	-768	-0-	3758	3			Y	-0-					51
01	4526	X	3802	-0-	-724	-0-	3802	3			Y	-0-					51
02	3692	X	3692	-0-	-0-	-0-	3692	3			Y	-0-					51
03	3945	X	3945	-0-	-0-	-0-	3944	3	1	9	Y	1	32	1			20
*04	3754	X	3754	-0-	-0-	-0-	3750	3	4	9	Y	4					24

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

11	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-
12	744	N	661	-0-	-83	-0-	661	3			Y	-0-					-0-
01	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-
02	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-
03	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-
*04	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					-0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

11	2483	N	2483	-0-	-0-	-0-	2473	3	10	9	N	9					74
12	2602	N	2602	-0-	-0-	-0-	2527	3	75	9	N	68					142
01	2201	N	2041	-0-	-160	-0-	1965	3	76	9	N	69					211
*02	1988	N	1783	-0-	-205	-0-	1783	3			N	-0-					211
*03	2201	N	890	-0-	-1311	-0-	884	3	6	9	N	5	193	1			23
04	1980	N	1263	-0-	-717	-0-	1234	3	29	9	N	26					49

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

11	660	N	645	-0-	-15	-0-	645	3			N	-0-					20
12	682	N	579	-0-	-103	-0-	579	3			N	-0-					20
01	682	N	522	-0-	-160	-0-	522	3			N	-0-					20
02	616	N	452	-0-	-164	-0-	452	3			N	-0-					20
03	589	N	535	-0-	-54	-0-	535	3			N	-0-					20
*04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					20

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1385	N	1385	-0-	-0-	-0-	1353	3	32	9	Y	29					79
12	1299	N	1299	-0-	-0-	-0-	1276	3	23	9	Y	21					100
01	1395	N	1147	-0-	-248	-0-	1143	3	4	9	Y	4					104
*02	1260	N	1212	-0-	-48	-0-	1212	3			Y	-0-					104
*03	1308	N	1308	-0-	-0-	-0-	1288	3	20	9	Y	18	85	1			37
*04	1205	N	1205	-0-	-0-	-0-	1188	3	17	9	Y	15					52

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

11	12	X	-0-	-0-	-12	-0-					N	-0-					29
12	12	X	-0-	-0-	-12	-0-					N	-0-					29
01	0	X	-0-	-0-	-0-	-0-					N	-0-					29
02	0	X	-0-	-0-	-0-	-0-					N	-0-					29
03	0	X	-0-	-0-	-0-	-0-					N	-0-					29
04	0	X	-0-	-0-	-0-	-0-					N	-0-					29

COURSON OIL & GAS, INC. 182785
HAMILTON WELL #: 1103 RRCID -> 137320 COMPL. DATE 02/16/1991 TOTAL DEPTH 7384 PERF. 6691 - 6699

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

11	570	X	488	-0-	-82	-0-	54	1	434	2	N	-0-					72
12	527	X	498	-0-	-29	-0-	60	1	438	2	N	-0-					72
01	496	X	482	-0-	-14	-0-	46	1	436	2	N	-0-					72
02	448	X	429	-0-	-19	-0-	54	1	375	2	N	-0-					72
03	496	X	486	-0-	-10	-0-	60	1	426	2	N	-0-					72
04	480	X	468	-0-	-12	-0-	58	1	410	2	N	-0-					72

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15

KAISER-FRANCIS OIL COMPANY 450175
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					255
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					255
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					255
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					255
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					255
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					255

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	383	-0-	-67	-0-	383	3			N	-0-					28
12	465	X	278	-0-	-187	-0-	278	3			N	-0-					28
01	372	X	351	-0-	-21	-0-	351	3			N	-0-					28
02	364	X	335	-0-	-29	-0-	335	3			N	-0-					28
03	403	X	399	-0-	-4	-0-	399	3			N	-0-					28
04	390	X	375	-0-	-15	-0-	375	3			N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	941	-0-	-79	-0-	941	3			N	-0-					-0-
12	1023	X	947	-0-	-76	-0-	947	3			N	-0-					-0-
01	1023	X	962	-0-	-61	-0-	962	3			N	-0-					-0-
02	924	X	893	-0-	-31	-0-	893	3			N	-0-					-0-
03	992	X	985	-0-	-7	-0-	985	3			N	-0-					-0-
*04	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	988	-0-	-62	-0-	984	3	4	9	N	4					32
12	1054	X	924	-0-	-130	-0-	924	3			N	-0-					32
01	992	X	729	-0-	-263	-0-	726	3	3	9	N	3					35
02	924	X	795	-0-	-129	-0-	793	3	2	9	N	2					37
03	1023	X	964	-0-	-59	-0-	964	3			N	-0-					37
04	990	X	908	-0-	-82	-0-	908	3			N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	567	-0-	-3	-0-	556	3	11	9	N	10					52
12	589	N	494	-0-	-95	-0-	494	3			N	-0-					52
01	558	N	440	-0-	-118	-0-	440	3			N	-0-					52
02	532	N	412	-0-	-120	-0-	412	3			N	-0-					52
03	496	N	380	-0-	-116	-0-	380	3			N	-0-					52
*04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					52

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	23	-0-	-37	-0-	23	2			N	-0-					-0-
12	93	N	33	-0-	-60	-0-	33	2			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
03	14	N	13	-0-	-1	-0-	13	2			N	-0-					-0-
04	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	476	-0-	-484	-0-	476	2			N	-0-					-0-
12	1426	N	431	-0-	-995	-0-	431	2			N	-0-					-0-
01	1054	N	488	-0-	-566	-0-	488	2			N	-0-					-0-
02	448	N	393	-0-	-55	-0-	393	2			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
04	480	N	299	-0-	-181	-0-	299	2			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3953	X	3953	-0-	-0-	-0-	292	1	3661	2	N	-0-					-0-
12	2170	X	738	-0-	-1432	-0-	80	1	658	2	N	-0-					-0-
01	2170	X	1783	-0-	-387	-0-	90	1	1693	2	N	-0-					-0-
02	2446	X	2446	-0-	-0-	-0-	141	1	2305	2	N	-0-					-0-
03	3918	X	3918	-0-	-0-	-0-	291	1	3627	2	N	-0-					-0-
04	2100	X	1609	-0-	-491	-0-	216	1	1393	2	N	-0-					-0-

WINNIFRED, A. WELL #: 1 RRCID -> 150042 COMPL. DATE 06/10/1994 TOTAL DEPTH 4335 PERF. 3706 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	344	-0-	-196	-0-	62	1	282	2	N	-0-					-0-
12	558	N	74	-0-	-484	-0-	3	1	71	2	N	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*04	240	N	240	-0-	-0-	-0-	31	1	209	2	N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION 275740
WELLS, J.O. WELL #: D 1 RRCID -> 157165 COMPL. DATE 09/22/1995 TOTAL DEPTH 5000 PERF. 4824 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

11	3150	X	3007	-0-	-143	-0-	263	1	2744	2	N	-0-					-0-
12	3255	X	2522	-0-	-733	-0-	145	1	2377	2	N	-0-					-0-
01	8748	X	8748	-0-	-0-	-0-	148	1	8600	2	N	-0-					-0-
02	3164	X	2265	-0-	-899	-0-	104	1	2161	2	N	-0-					-0-
03	3503	X	2634	-0-	-869	-0-	123	1	2511	2	N	-0-					-0-
04	5640	X	3106	-0-	-2534	-0-	220	1	2886	2	N	-0-					-0-

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

11	120	N	86	-0-	-34	-0-	86	2			N	-0-					120
12	93	N	79	-0-	-14	-0-	79	2			N	-0-					120
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					120
02	84	N	27	-0-	-57	-0-	27	2			N	-0-					120
03	93	N	16	-0-	-77	-0-	16	2			N	-0-					120
04	60	N	16	-0-	-44	-0-	16	2			N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

11	549	N	549	-0-	-0-	-0-	549	2			N	-0-					8
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					8
01	310	N	193	-0-	-117	-0-	193	2			N	-0-					8
02	504	N	-0-	-0-	-504	-0-					N	-0-					8
03	217	N	-0-	-0-	-217	-0-					N	-0-					8
04	180	N	-0-	-0-	-180	-0-					N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

11	360	N	278	-0-	-82	-0-	278	2			N	-0-					100
12	620	N	159	-0-	-461	-0-	159	2			N	-0-					100
01	713	N	-0-	-0-	-713	-0-					N	-0-					100
02	252	N	-0-	-0-	-252	-0-					N	-0-					100
03	155	N	-0-	-0-	-155	-0-					N	-0-					100
*04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					100

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 4 RRCID -> 048670 COMPL. DATE 05/31/1970 TOTAL DEPTH 12800 PERF. 8611 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

11	4250	X	4250	-0-	-0-	-0-	141	1	4062	3	N	41	194	1			42
							2	4	45	9							
12	4215	X	4215	-0-	-0-	-0-	144	1	3990	3	N	72					114
							2	4	79	9							
01	5150	X	5150	-0-	-0-	-0-	179	1	4786	3	N	166	189	1			91
							2	4	183	9							
02	3818	X	3818	-0-	-0-	-0-	137	1	3644	3	N	32					123
							2	4	35	9							
*03	3902	X	3902	-0-	-0-	-0-	130	1	3651	3	N	108	179	1			52
							2	4	119	9							
*04	3700	X	3700	-0-	-0-	-0-	125	1	3570	3	N	3					55
							2	4	3	9							

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

11	870	N	758	-0-	-112	-0-	23	1	733	3	N	-0-					97
							2	4									
12	837	N	679	-0-	-158	-0-	19	1	658	3	N	-0-					97
							2	4									
01	775	N	622	-0-	-153	-0-	18	1	602	3	N	-0-					97
							2	4									
02	700	N	522	-0-	-178	-0-	16	1	504	3	N	-0-					97
							2	4									
*03	682	N	646	-0-	-36	-0-	17	1	627	3	N	-0-					97
							2	4									
*04	649	N	649	-0-	-0-	-0-	18	1	629	3	N	-0-					97
							2	4									

RANGE PRODUCTION COMPANY 691703
WELLS WELL #: 3080 RRCID -> 235495 COMPL. DATE 12/24/2007 TOTAL DEPTH 9286 PERF. 8716 - 9216

11	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/11/2012 - PLUGGED 06/11/12

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

11	450	X	413	-0-	-37	-0-	413	3			N	-0-					-0-
12	465	X	394	-0-	-71	-0-	394	3			N	-0-					-0-
01	465	X	359	-0-	-106	-0-	359	3			N	-0-					-0-
02	392	X	294	-0-	-98	-0-	294	3			N	-0-					-0-
03	434	X	297	-0-	-137	-0-	297	3			N	-0-					-0-
04	420	X	290	-0-	-130	-0-	290	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
01	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
02	364	N	330	-0-	-34	-0-	330	2			N	-0-					-0-
03	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-
04	360	N	322	-0-	-38	-0-	322	2			N	-0-					-0-

FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 1 RRCID -> 021823 COMPL. DATE 06/04/1956 TOTAL DEPTH 3976 PERF. 3840 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	140	N	104	-0-	-36	-0-	104	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
12	1023	N	836	-0-	-187	-0-	836	3			N	-0-					-0-
01	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
02	812	N	689	-0-	-123	-0-	689	3			N	-0-					-0-
03	837	N	497	-0-	-340	-0-	497	3			N	-0-					-0-
04	840	N	727	-0-	-113	-0-	727	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 280 RRCID -> 021830 COMPL. DATE 11/16/1956 TOTAL DEPTH 4000 PERF. 3838 - 3914

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

11	3000	N	3202	-0-	202	1197	3202	3			N	-0-					-0-
12	3056	X	1859	-0-	-1197	-0-	1859	3			N	-0-					-0-
01	2883	X	2337	-0-	-546	-0-	2337	3			N	-0-					-0-
02	2604	X	1243	-0-	-1361	-0-	1243	3			N	-0-					-0-
03	2883	X	1106	-0-	-1777	-0-	1106	3			N	-0-					-0-
04	2790	X	1458	-0-	-1332	-0-	1458	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 380 RRCID -> 155648 COMPL. DATE 07/25/1995 TOTAL DEPTH 3965 PERF. 3856 - 3910

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, WINNIFRED WELL #: 4 RRCID -> 185583 COMPL. DATE 09/28/2001 TOTAL DEPTH 3780 PERF. 3912 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	286	-0-	-884	-0-	51	1	235	2	N	-0-					-0-
12	961	N	2	-0-	-959	-0-	2	2			N	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*04	727	N	727	-0-	-0-	-0-	93	1	634	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1321	-0-	-479	-0-	1321	2			N	-0-					-0-
12	1302	N	1195	-0-	-107	-0-	1195	2			N	-0-					-0-
01	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
02	1232	N	1061	-0-	-171	-0-	1061	2			N	-0-					-0-
03	1209	N	1046	-0-	-163	-0-	1046	2			N	-0-					-0-
*04	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	1566	-0-	-3984	-0-	1566	2			N	-0-					-0-
12	5766	X	1934	-0-	-3832	-0-	130	1	1804	2	N	-0-					-0-
01	5766	X	2120	-0-	-3646	-0-	130	1	1990	2	N	-0-					-0-
02	5208	X	1773	-0-	-3435	-0-	111	1	1662	2	N	-0-					-0-
03	1922	X	779	-0-	-1143	-0-	130	1	649	2	N	-0-					-0-
04	2040	X	1464	-0-	-576	-0-	130	1	1334	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1256	N	1256	-0-	-0-	-0-	74	1	1182	2	N	-0-					-0-
12	1829	N	1650	-0-	-179	-0-	130	1	1520	2	N	-0-					-0-
01	1199	N	1199	-0-	-0-	-0-	130	1	1069	2	N	-0-					-0-
02	1502	N	1502	-0-	-0-	-0-	111	1	1391	2	N	-0-					-0-
03	1643	N	263	-0-	-1380	-0-	17	1	246	2	N	-0-					-0-
*04	1969	N	1969	-0-	-0-	-0-	117	1	1852	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	X	-0-	-0-	-390	-0-					N	-0-					-0-
12	403	X	96	-0-	-307	-0-	4	1	92	2	N	-0-					-0-
01	1033	X	1033	-0-	-0-	-0-	67	1	966	2	N	-0-					-0-
02	1762	X	1762	-0-	-0-	-0-	111	1	1651	2	N	-0-					-0-
03	403	X	62	-0-	-341	-0-	8	1	54	2	N	-0-					-0-
*04	4353	X	4353	-0-	-0-	-0-	130	1	4223	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					11
04	14B DENY		3775	-0-	3775	3775	3775	3			N	-0-					11

CUMBERLAND (MORROW) //CONT.// 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1996	R	1996	-0-	-0-	-0-	1996	3			N	-0-					-0-
12	2065	R	2065	-0-	-0-	-0-	2065	3			N	-0-					-0-
01	2422	R	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-
02	2578	R	2578	-0-	-0-	-0-	2578	3			N	-0-					-0-
03	2752	R	2752	-0-	-0-	-0-	2752	3			N	-0-					-0-
*04	2856	R	2856	-0-	-0-	-0-	2856	3			N	-0-					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-	47	1			62
12	677	N	677	-0-	-0-	-0-	677	3			N	-0-					62
01	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					62
02	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					62
03	682	N	409	-0-	-273	-0-	409	3			N	-0-					62
*04	2836	N	2836	-0-	-0-	-0-	2836	3			N	-0-					62

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1610	-0-	-40	-0-	60	1	1550	2	N	-0-					28
12	1705	X	1589	-0-	-116	-0-	60	1	1525	2	N	4					32
							4	9									
01	1705	X	1581	-0-	-124	-0-	62	1	1516	2	N	3					35
							3	9									
02	1512	X	1025	-0-	-487	-0-	56	1	969	2	N	-0-					35
03	1674	X	1664	-0-	-10	-0-	62	1	1591	2	N	10					45
							11	9									
04	1620	X	1578	-0-	-42	-0-	60	1	1515	2	N	3					48
							3	9									

PERRY B WELL #: 2 RRCID -> 230453 COMPL. DATE 06/03/2007 TOTAL DEPTH 10510 PERF. 8433 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DBP EXPLORATION, INC. 196096
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	524	-0-	-616	-0-	524	2			N	-0-					98
12	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					98
01	682	N	525	-0-	-157	-0-	525	2			N	-0-					98
02	761	N	761	-0-	-0-	-0-	761	2			N	-0-					98
03	835	N	835	-0-	-0-	-0-	835	2			N	-0-					98
*04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					98

GLOBE ENERGY SERVICES, L.L.C. 310454
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	371	-0-	-1279	-0-	371	2			N	-0-					61
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					61
01	692	N	692	-0-	-0-	-0-	692	2			N	-0-					61
02	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					61
*03	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					61
*04	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					61

ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					14
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

NEAS OPERATING, LLC 601747
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	X	3	-0-	-28	-0-	3	2			N	-0-					-0-
02	28	X	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	X	23	-0-	-8	-0-	23	2			N	-0-					-0-
04	3	X	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 170718 COMPL. DATE 06/01/1998 TOTAL DEPTH 8738 PERF. 8238 - 8250

11	510	X	224	-0-	-286	-0-	224	2			N	-0-					-0-
12	527	X	230	-0-	-297	-0-	230	2			N	-0-					-0-
01	372	X	329	-0-	-43	-0-	329	2			N	-0-					-0-
02	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
03	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*04	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

11	150	N	-0-	-0-	-150	B	-0-				N	-0-					115
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					115
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					115
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					115
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					115
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					115

SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	294	-0-	-36	-0-	10	1	284	2	N	-0-					99
12	369	X	369	-0-	-0-	-0-	10	1	359	2	N	-0-					99
01	310	X	198	-0-	-112	-0-	10	1	188	2	N	-0-					99
02	416	X	416	-0-	-0-	-0-	10	1	406	2	N	-0-					99
03	310	X	234	-0-	-76	-0-	10	1	224	2	N	-0-					99
04	360	X	299	-0-	-61	-0-	10	1	289	2	N	-0-					99

HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 RRCID -> 062642 COMPL. DATE 07/18/1999 TOTAL DEPTH 7012 PERF. 3350 - 3400

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

11	4771	X	4771	-0-	-0-	-0-	4771	2			N	-0-					-0-
12	4681	X	4615	-0-	-66	-0-	4615	2			N	-0-					-0-
01	5022	X	4543	-0-	-479	-0-	4543	2			N	-0-					-0-
02	4536	X	4047	-0-	-489	-0-	4047	2			N	-0-					-0-
03	5022	X	2286	-0-	-2736	-0-	2286	2			N	-0-					-0-
04	4770	X	4703	-0-	-67	-0-	4703	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

11	1230	N	1216	-0-	-14	-0-	1216	3			Y	-0-					-0-
12	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					-0-
01	1236	N	1236	-0-	-0-	-0-	1236	3			Y	-0-					-0-
02	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-
03	1141	N	1141	-0-	-0-	-0-	1141	3			Y	-0-					-0-
*04	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

11	180	X	146	-0-	-34	-0-	146	3			N	-0-					212
12	363	X	363	-0-	-0-	-0-	363	3			N	-0-					212
01	803	X	803	-0-	-0-	-0-	794	3	9	9	N	8					220
02	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					220
03	1494	X	1494	-0-	-0-	-0-	1494	3			N	-0-					220
*04	1899	X	1899	-0-	-0-	-0-	1868	3	31	9	N	28					248

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0-	-0-	451	3	45	9	N	41					172
12	495	N	495	-0-	-0-	-0-	455	3	40	9	N	36	149	1			59
01	531	N	531	-0-	-0-	-0-	464	3	67	9	N	61					120
02	456	N	456	-0-	-0-	-0-	422	3	34	9	N	31					151
03	479	N	479	-0-	-0-	-0-	443	3	36	9	N	33					184
*04	392	N	392	-0-	-0-	-0-	337	3	55	9	N	50	159	1			75

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9870	X	3916	-0-	-5954	-0-	239	1	3677	2	N	-0-					23
12	8339	X	2936	-0-	-5403	-0-	190	1	2746	2	N	-0-					23
01	5829	X	5829	-0-	-0-	-0-	204	1	5625	2	N	-0-					23
02	10789	X	10789	-0-	-0-	-0-	280	1	10509	2	N	-0-					23
03	7632	X	7632	-0-	-0-	-0-	259	1	7373	2	N	-0-					23
04	5640	X	5412	-0-	-228	-0-	198	1	5214	2	N	-0-					23

SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					76
12	138	N	138	-0-	-0-	-0-	138	2			N	-0-					76
01	801	N	801	-0-	-0-	-0-	801	2			N	-0-					76
02	900	N	900	-0-	-0-	-0-	900	2			N	-0-					76
03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					76
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
G. & S. INC. 292316
SCHOENHALS WELL #: 1 RRCID -> 138406 COMPL. DATE 05/07/1991 TOTAL DEPTH 8728 PERF. 8538 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	78	2			N	-0-					248
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					248
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					248
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					248
*03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					248
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					248

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	922	N	922	-0-	-0-	-0-	919	2	3	9	N	3					80
12	961	N	905	-0-	-56	-0-	903	2	2	9	N	2					82
01	992	N	924	-0-	-68	-0-	921	2	3	9	N	3					85
02	868	N	830	-0-	-38	-0-	827	2	3	9	N	3					88
03	922	N	922	-0-	-0-	-0-	916	2	6	9	N	5					93
04	900	N	880	-0-	-20	-0-	870	2	10	9	N	9					102

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2284	N	2284	-0-	-0-	-0-	2262	2	22	9	N	20					155
12	2356	N	2178	-0-	-178	-0-	2157	2	21	9	N	19					174
01	2418	N	2280	-0-	-138	-0-	2262	2	18	9	N	16					190
02	2128	N	2018	-0-	-110	-0-	2001	2	17	9	N	15					205
03	2170	N	910	-0-	-1260	-0-	910	2			N	-0-					205
04	2220	N	2087	-0-	-133	-0-	2063	2	24	9	N	22					227

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINCKARD "B" WELL #: 2 RRCID -> 257219 COMPL. DATE 07/01/2010 TOTAL DEPTH 8910 PERF. 8608 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	28	-0-	-32 B	-103	28	3			N	-0-					-0-
12	31	#	29	-0-	-2 B	-105	29	3			N	-0-					-0-
01	31	#	-0-	-0-	-31 B	-136					N	-0-					-0-
02	28	#	-0-	-0-	-28 B	-164					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-162		CANCELLED UNDERAGE ->	-2											
03	31	#	-0-	-0-	-31 B	-193					N	-0-					-0-
04	30	#	-0-	-0-	-30 B	-223					N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	770	-0-	50 B	-332	722	2	48	9	N	44	167	1			65
12	806	#	733	-0-	-73 B	-405	682	2	51	9	N	46					111
01	806	#	750	-0-	-56 B	-461	711	2	39	9	N	35					146
02	728	#	615	-0-	-113 B	-574	615	2			N	-0-					146
03/01 BALANCING DATE STATUS ->			-259		CANCELLED UNDERAGE ->	-315											
03	806	#	566	-0-	-240 B	-499	541	2	25	9	N	23					169
04	780	#	215	-0-	-565 B	-1064	196	2	19	9	N	17					186

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOLMES EXPLORATION, LLC 394700
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12960	X	11653	-0-	-1307	-0-	11653	2			N	-0-					20
12	13780	X	13780	-0-	-0-	-0-	13780	2			N	-0-					20
01	13144	X	12642	-0-	-502	-0-	12642	2			N	-0-					20
02	11872	X	8463	-0-	-3409	-0-	8463	2			N	-0-					20
03	14199	X	14199	-0-	-0-	-0-	14199	2			N	-0-					20
*04	13101	X	13101	-0-	-0-	-0-	13101	2			N	-0-					20

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26850	X	26177	-0-	-673	-0-	15703	2	10474	5	N	-0-					44
12	25547	X	25547	-0-	-0-	-0-	15675	2	9872	5	N	-0-					44
01	20615	X	16231	-0-	-4384	-0-	4802	2	11429	5	N	-0-					44
02	29722	X	29722	-0-	-0-	-0-	14036	2	15686	5	N	-0-					44
03	31658	X	31658	-0-	-0-	-0-	15053	2	16605	5	N	-0-					44
*04	36382	X	36382	-0-	-0-	-0-	17858	2	18524	5	N	-0-					44

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	2303	-0-	-2077	-0-	2303	2			N	-0-					190
12	4526	X	1311	-0-	-3215	-0-	1311	2			N	-0-					190
01	4309	X	648	-0-	-3661	-0-	648	2			N	-0-					190
02	3752	X	480	-0-	-3272	-0-	480	2			N	-0-					190
03	3937	X	2771	-0-	-1166	-0-	2771	2			N	-0-					190
*04	2848	X	2848	-0-	-0-	-0-	2848	2			N	-0-					190

ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	918	X	918	-0-	-0-	-0-	918	2			N	-0-					123
12	1085	X	910	-0-	-175	-0-	910	2			N	-0-					123
01	1581	X	659	-0-	-922	-0-	659	2			N	-0-					123
02	1428	X	697	-0-	-731	-0-	697	2			N	-0-					123
03	1581	X	846	-0-	-735	-0-	846	2			N	-0-					123
04	930	X	655	-0-	-275	-0-	655	2			N	-0-					123

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3197	-0-	-1093	-0-	3197	2			N	-0-					162
12	4433	X	3208	-0-	-1225	-0-	3208	2			N	-0-					162
01	4278	X	3078	-0-	-1200	-0-	3078	2			N	-0-					162
02	3528	X	3093	-0-	-435	-0-	3093	2			N	-0-					162
03	3658	X	3279	-0-	-379	-0-	3279	2			N	-0-					162
04	3210	X	2674	-0-	-536	-0-	2674	2			N	-0-					162

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2046	-0-	-354	-0-	2046	2			N	-0-					162
12	2480	X	1983	-0-	-497	-0-	1983	2			N	-0-					162
01	2232	X	1648	-0-	-584	-0-	1648	2			N	-0-					162
02	1960	X	1548	-0-	-412	-0-	1548	2			N	-0-					162
03	2139	X	1529	-0-	-610	-0-	1529	2			N	-0-					162
04	2040	X	1976	-0-	-64	-0-	1976	2			N	-0-					162

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
MEIER UNIT WELL #: 1 RRCID -> 127090 COMPL. DATE 03/02/1988 TOTAL DEPTH 9200 PERF. 8912 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER WELL #: 1159 RRCID -> 152089 COMPL. DATE 08/31/1994 TOTAL DEPTH 11800 PERF. 8796 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					60

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
HOLMES EXPLORATION, LLC 394700
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 2 RRCID -> 193611 COMPL. DATE 12/28/2002 TOTAL DEPTH 10965 PERF.10860 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1598	N	1598	-0-	-0-	-0-	330	1	1268	2	N	-0-					27
12	1519	N	787	-0-	-732	-0-	317	1	470	2	N	-0-					27
01	1674	N	1057	-0-	-617	-0-	94	1	963	2	N	-0-					27
02	1484	N	568	-0-	-916	-0-	138	1	430	2	N	-0-					27
03	778	N	778	-0-	-0-	-0-	305	1	473	2	N	-0-					27
04	1020	N	599	-0-	-421	-0-	225	1	374	2	N	-0-					27

HALE 232 WELL #: 1 RRCID -> 211379 COMPL. DATE 06/07/2005 TOTAL DEPTH 10913 PERF.10784 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					47
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 10702 PERF.10986 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1410	N	-0-	-0-	-1410	-0-					N	-0-			-0-
12	1457	N	-0-	-0-	-1457	-0-					N	-0-			-0-
01	558	N	185	-0-	-373	-0-	84	1	101	9	N	92			92
02	2800	N	5744	-0-	2944	2944	524	1	2566	2	N	2413	1893	1	612
							2654	9							
03	3100	N	22914	-0-	19814	22758	710	1	15149	2	N	6414	6572	1	454
							7055	9							
*04	3000	N	25099	-0-	22099	44857	821	1	19295	2	N	4530	4467	1	517
							4983	9							

STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

11	347	N	347	-0-	-0-	-0-	18	1	329	2	N	-0-			48
12	1590	N	1590	-0-	-0-	-0-	29	1	1561	2	N	-0-			48
01	341	N	85	-0-	-256	-0-	3	1	82	2	N	-0-			48
02	1116	N	1116	-0-	-0-	-0-	35	1	1081	2	N	-0-			48
03	1758	N	1758	-0-	-0-	-0-	45	1	1713	2	N	-0-			48
*04	1370	N	1370	-0-	-0-	-0-	39	1	1331	2	N	-0-			48

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

11	336	N	336	-0-	-0-	-0-	21	1	315	2	N	-0-			140
12	197	N	197	-0-	-0-	-0-	29	1	168	2	N	-0-			140
01	104	N	104	-0-	-0-	-0-	6	1	98	2	N	-0-			140
02	308	N	300	-0-	-8	-0-	27	1	273	2	N	-0-			140
03	256	N	256	-0-	-0-	-0-	38	1	218	2	N	-0-			140
*04	258	N	258	-0-	-0-	-0-	39	1	219	2	N	-0-			140

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

11	1380	N	993	-0-	-387	-0-	18	1	975	2	N	-0-			140
12	1643	N	929	-0-	-714	-0-	29	1	900	2	N	-0-			140
01	744	N	9	-0-	-735	-0-	9	2			N	-0-			140
02	1527	N	1527	-0-	-0-	-0-	26	1	1501	2	N	-0-			140
03	2856	N	2856	-0-	-0-	-0-	41	1	2815	2	N	-0-			140
*04	1429	N	1429	-0-	-0-	-0-	32	1	1397	2	N	-0-			140

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

11	4495	X	4495	-0-	-0-	-0-	26	1	4469	2	N	-0-			-0-
12	3441	X	1908	-0-	-1533	-0-	29	1	1879	2	N	-0-			-0-
01	3441	X	1610	-0-	-1831	-0-	6	1	1604	2	N	-0-			-0-
02	3812	X	3812	-0-	-0-	-0-	39	1	3773	2	N	-0-			-0-
03	3751	X	3106	-0-	-645	-0-	45	1	3061	2	N	-0-			-0-
04	3630	X	2994	-0-	-636	-0-	44	1	2950	2	N	-0-			-0-

RIES WELL #: 1233 RRCID -> 220004 COMPL. DATE 08/04/2006 TOTAL DEPTH 11125 PERF.10816 - 10852

11	1020	N	986	-0-	-34	-0-	39	1	947	2	N	-0-			-0-
12	1054	N	146	-0-	-908	-0-	11	1	135	2	N	-0-			-0-
01	321	N	321	-0-	-0-	-0-	24	1	297	2	N	-0-			-0-
02	1037	N	1037	-0-	-0-	-0-	17	1	1020	2	N	-0-			-0-
03	1301	N	1301	-0-	-0-	-0-	64	1	1237	2	N	-0-			-0-
*04	424	N	424	-0-	-0-	-0-	20	1	404	2	N	-0-			-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1329	-0-	-171	-0-	52	1	1277	2	N	-0-					142
12	1550	X	1101	-0-	-449	-0-	42	1	1059	2	N	-0-					142
01	1576	X	1576	-0-	-0-	-0-	60	1	1513	2	N	3					145
							3	9									
02	1316	X	1291	-0-	-25	-0-	56	1	1235	2	N	-0-					145
03	1364	X	1353	-0-	-11	-0-	58	1	1292	2	N	3					148
							3	9									
04	1530	X	1214	-0-	-316	-0-	46	1	1168	2	N	-0-					148

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0-	-0-	30	1	664	2	N	-0-					45
12	620	N	611	-0-	-9	-0-	21	1	590	2	N	-0-					45
01	693	N	693	-0-	-0-	-0-	31	1	662	2	N	-0-					45
02	644	N	581	-0-	-63	-0-	28	1	553	2	N	-0-					45
03	620	N	613	-0-	-7	-0-	31	1	582	2	N	-0-					45
04	660	N	555	-0-	-105	-0-	28	1	527	2	N	-0-					45

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	840	-0-	-300	-0-	60	1	776	2	N	4					94
							4	9									
12	775	N	453	-0-	-322	-0-	36	1	417	2	N	-0-					94
01	713	N	334	-0-	-379	-0-	58	1	273	2	N	3					97
							3	9									
02	995	N	995	-0-	-0-	-0-	56	1	939	2	N	-0-					97
03	1072	N	1072	-0-	-0-	-0-	62	1	1001	2	N	8					105
							9	9									
*04	1036	N	1036	-0-	-0-	-0-	58	1	978	2	N	-0-					105

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	973	N	973	-0-	-0-	-0-	52	1	904	2	N	15					195
							17	9									
12	1085	N	487	-0-	-598	-0-	20	1	408	2	N	54	182	1			67
							59	9									
01	1298	N	1298	-0-	-0-	-0-	60	1	1202	2	N	33					100
							36	9									
02	962	N	962	-0-	-0-	-0-	56	1	898	2	N	7					107
							8	9									
03	955	N	955	-0-	-0-	-0-	58	1	863	2	N	31					138
							34	9									
04	1260	N	768	-0-	-492	-0-	46	1	712	2	N	9					147
							10	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

11	270	X	228	-0-	-42	-0-	52	1	176	2	N	-0-					95
12	200	X	200	-0-	-0-	-0-	44	1	156	2	N	-0-					95
01	250	X	250	-0-	-0-	-0-	62	1	188	2	N	-0-					95
02	224	X	222	-0-	-2	-0-	56	1	166	2	N	-0-					95
03	248	X	242	-0-	-6	-0-	62	1	180	2	N	-0-					95
04	240	X	223	-0-	-17	-0-	58	1	165	2	N	-0-					95

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

11	1530	X	1367	-0-	-163	-0-	90	1	1247	2	N	27					45
							30	9									
12	1581	X	1253	-0-	-328	-0-	83	1	1164	2	N	5					50
							6	9									
01	1426	X	1296	-0-	-130	-0-	97	1	1188	2	N	10	55	1			5
							11	9									
02	1288	X	1135	-0-	-153	-0-	87	1	1048	2	N	-0-					5
03	1426	X	973	-0-	-453	-0-	80	1	884	2	N	8					13
							9	9									
04	1380	X	1347	-0-	-33	-0-	87	1	1252	2	N	7					20
							8	9									

KILE PRODUCTION 459740
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

11	5262	X	5262	-0-	-0-	-0-	5260	2	2	9	N	2					61
12	5146	X	1592	-0-	-3554	-0-	1592	2			N	-0-					61
01	5115	X	4127	-0-	-988	-0-	4127	2			N	-0-					61
02	4900	X	3786	-0-	-1114	-0-	3786	2			N	-0-					61
03	5425	X	4353	-0-	-1072	-0-	4353	2			N	-0-					61
04	5250	X	4048	-0-	-1202	-0-	4048	2			N	-0-					61

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
EXXON MOBIL CORPORATION 257128
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

DUDE WILSON (MISSISSIPPI) 26306 355 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
WOOTEN -B- WELL #: 1 T RRCID -> 021866 COMPL. DATE 05/17/1960 TOTAL DEPTH 8465 PERF. 8270 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570 N	455	-0-	-115	-0-	48 6	1 9	401	2	N	5					157
12	589 N	268	-0-	-321	-0-	28	1	240	2	N	-0-					157
01	527 N	375	-0-	-152	-0-	50	1	325	2	N	-0-					157
02	420 N	213	-0-	-207	-0-	42	1	171	2	N	-0-					157
03	457 N	457	-0-	-0-	-0-	34	1	423	2	N	-0-					157
04	360 N	242	-0-	-118	-0-	36 2	1 9	204	2	N	2					159

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1673	-0-	-187	-0-	106	1	1567	2	N	-0-					35
12	1860	N	1619	-0-	-241	-0-	83	1	1536	2	N	-0-					35
01	1777	N	1777	-0-	-0-	-0-	111	1	1666	2	N	-0-					35
02	1568	N	1562	-0-	-6	-0-	102	1	1460	2	N	-0-					35
03	1621	N	1621	-0-	-0-	-0-	110	1	1511	2	N	-0-					35
04	1710	N	1537	-0-	-173	-0-	91	1	1446	2	N	-0-					35

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EXXON MOBIL CORPORATION 257128
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	1072	-0-	-1508	-0-	1072	2			N	-0-					40
12	888	N	888	-0-	-0-	-0-	888	2			N	-0-					40
01	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					40
02	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					40
03	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					40
*04	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					40

LINN OPERATING, INC. 501545
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0-	-0-	231	2			N	-0-					5
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					5
01	395	N	395	-0-	-0-	-0-	395	2			N	-0-					5
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					5
03	124	N	82	-0-	-42	-0-	82	2			N	-0-					5
*04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					5

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EXXON MOBIL CORPORATION 257128
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

11	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

11	402 N	402	-0-	-0-	B	-0-	402	2			Y	-0-					16
12	517 N	517	-0-	-0-	B	-0-	517	2			Y	-0-					16
01	328 N	328	-0-	-0-	B	-0-	324	2	4	9	Y	4					20
02	307 N	307	-0-	-0-	B	-0-	305	2	2	9	Y	2					22
03	513 N	513	-0-	-0-	B	-0-	511	2	2	9	Y	2					24
*04	893 N	893	-0-	-0-	B	-0-	892	2	1	9	Y	1					25

LINN OPERATING, INC. 501545
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

11	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

11	630 #	622	-0-	-8	B	-9005	622	2			N	-0-					23
12	682 #	621	-0-	-61	B	-9066	621	2			N	-0-					23
01	682 #	614	-0-	-68	B	-9134	614	2			N	-0-					23
02	616 #	583	-0-	-33	B	-9167	583	2			N	-0-					23
03	682 #	651	-0-	-31	B	-9198	651	2			N	-0-					23
04	630 #	551	-0-	-79	B	-9277	551	2			N	-0-					23

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
WOOTEN -B- WELL #: 1 RRCID -> 021857 COMPL. DATE 09/01/1998 TOTAL DEPTH 8465 PERF. 7852 - 8318

11	138 R	138	-0-	-0-		-0-	138	2			N	-0-					137
12	228 R	228	-0-	-0-		-0-	228	2			N	-0-					137
01	214 R	214	-0-	-0-		-0-	214	2			N	-0-					137
02	187 R	187	-0-	-0-		-0-	187	2			N	-0-					137
03	217 #	201	-0-	-16		-0-	201	2			N	-0-					137
04	210 #	207	-0-	-3		-0-	207	2			N	-0-					137

DUDE WILSON (MORROW, UPPER -A-) //CONT.// 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					384
12	0	#	-0-	-0-	-0-	-0-					N	-0-					384
01	0	#	-0-	-0-	-0-	-0-					N	-0-					384
02	0	#	-0-	-0-	-0-	-0-					N	-0-					384
03	0	#	-0-	-0-	-0-	-0-					N	-0-					384
04	0	#	-0-	-0-	-0-	-0-					N	-0-					384

EXXON MOBIL CORPORATION 257128
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	#	590	-0-	-220	-0-	590	2			Y	-0-					57
12	837	#	602	-0-	-235	-0-	602	2			Y	-0-					57
01	806	#	685	-0-	-121	-0-	685	2			Y	-0-					57
02	647	R	647	-0-	-0-	-0-	647	2			Y	-0-					57
*03	651	R	651	-0-	-0-	-0-	651	2			Y	-0-					57
*04	690	R	690	-0-	-0-	-0-	681	2	9	9	Y	8					65

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5766	R	5766	-0-	-0-	-0-	10	1	5744	2	N	11					140
							12	9									
12	6068	R	6068	-0-	-0-	-0-	10	1	6039	2	N	17					157
							19	9									
01	5271	R	5271	-0-	-0-	-0-	10	1	5213	2	N	44					201
							48	9									
02	4516	R	4516	-0-	-0-	-0-	10	1	4474	2	N	29					230
							32	9									
03	5487	R	5487	-0-	-0-	-0-	10	1	5448	2	N	26					256
							29	9									
*04	5357	R	5357	-0-	-0-	-0-	10	1	5314	2	N	30	170	1			116
							33	9									

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
EXXON MOBIL CORPORATION 257128
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	448	-0-	-2	-0-	442	2	6	9	N	5					64
12	746	N	746	-0-	-0-	-0-	745	2	1	9	N	1					65
01	310	N	190	-0-	-120	-0-	188	2	2	9	N	2					67
02	437	N	437	-0-	-0-	-0-	435	2	2	9	N	2					69
03	744	N	385	-0-	-359	-0-	379	2	6	9	N	5					74
*04	627	N	627	-0-	-0-	-0-	615	2	12	9	N	11					85

DUDE WILSON (MORROW UP -A- EAST)//CONT.// 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
EXXON MOBIL CORPORATION 257128
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	911 N	911	-0-	-0-	-0-	911	2			Y	-0-					43
12	1166 N	1166	-0-	-0-	-0-	1166	2			Y	-0-					43
01	1267 N	1267	-0-	-0-	-0-	1246	2	21	9	Y	19					62
02	1071 N	1071	-0-	-0-	-0-	1061	2	10	9	Y	9					71
03	1206 N	1206	-0-	-0-	-0-	1175	2	31	9	Y	28					99
04	1230 N	1116	-0-	-114	-0-	1101	2	15	9	Y	14	103	1			10

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170 #	1020	-0-	-150	-0-	58	1	962	2	N	-0-					147
12	1209 #	824	-0-	-385	-0-	44	1	780	2	N	-0-					147
01	1178 #	1124	-0-	-54	-0-	62	1	1062	2	N	-0-					147
02	1036 #	949	-0-	-87	-0-	56	1	893	2	N	-0-					147
03	1116 #	1098	-0-	-18	-0-	62	1	1036	2	N	-0-					147
04	1080 #	1000	-0-	-80	-0-	60	1	940	2	N	-0-					147

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	#	1590	-0-	-90	-0-	60	1	1527	2	N	3					152
							3	9									
12	1736	#	1309	-0-	-427	-0-	46	1	1263	2	N	-0-					152
01	1689	R	1689	-0-	-0-	-0-	58	1	1631	2	N	-0-					152
02	1484	#	1423	-0-	-61	-0-	56	1	1352	2	N	14					166
							15	9									
03	1643	#	975	-0-	-668	-0-	44	1	925	2	N	5					171
							6	9									
*04	1777	R	1777	-0-	-0-	-0-	58	1	1713	2	N	5					176
							6	9									

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

11	330	N	311	-0-	-19	-0-	58	1	245	2	N	7					95
							8	9									
12	310	N	231	-0-	-79	-0-	42	1	187	2	N	2					97
							2	9									
01	306	N	306	-0-	-0-	-0-	56	1	243	2	N	6					103
							7	9									
02	280	N	269	-0-	-11	-0-	56	1	211	2	N	2					105
							2	9									
03	282	N	282	-0-	-0-	-0-	58	1	218	2	N	5					110
							6	9									
04	300	N	279	-0-	-21	-0-	56	1	217	2	N	5					115
							6	9									

EXXON MOBIL CORPORATION 257128
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

11	1380	N	1339	-0-	-41	-0-	1339	2			Y	-0-					88
12	1209	N	1201	-0-	-8	-0-	1201	2			Y	-0-					88
01	1423	N	1423	-0-	-0-	-0-	1423	2			Y	-0-					88
02	1259	N	1259	-0-	-0-	-0-	1259	2			Y	-0-					88
03	1323	N	1323	-0-	-0-	-0-	1323	2			Y	-0-					88
04	1380	N	1334	-0-	-46	-0-	1312	2	22	9	Y	20					108

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

11	1650	N	1139	-0-	-511	-0-	1139	2			N	-0-					147
12	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-	50	1			97
01	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					97
02	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					97
03	1395	N	1361	-0-	-34	-0-	1361	2			N	-0-					97
04	1380	N	1207	-0-	-173	-0-	1204	2	3	9	N	3					100

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730		2076	-0-	-654	-0-	10 19	1 9	2047	2	N	17					180
12	2821		1590	-0-	-1231	-0-	10 30	1 9	1550	2	N	27					207
01	2821		1173	-0-	-1648	-0-	10 11	1 9	1152	2	N	10					217
02	2436	#	1114	-0-	-1322	-0-	10	1	1104	2	N	-0-					217
03	1782	N	1782	-0-	-0-	-0-	10 7	1 9	1765	2	N	6	192	1			31
*04	1928	N	1928	-0-	-0-	-0-	10	1	1918	2	N	-0-					31

LINN OPERATING, INC. 501545
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

11	720	N	181	-0-	-539	-0-	180	2	1	9	N	1					9
12	216	N	216	-0-	-0-	-0-	215	2	1	9	N	1					10
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					10
02	229	N	229	-0-	-0-	-0-	229	2			N	-0-					10
03	217	N	145	-0-	-72	-0-	144	2	1	9	N	1					11
04	270	N	-0-	-0-	-270	-0-					N	1					12

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

11	2790	#	2528	-0-	-262	-0-	2528	2			N	-0-					1
12	2883	#	2605	-0-	-278	-0-	2605	2			N	-0-					1
01	2883	#	2546	-0-	-337	-0-	2546	2			N	-0-					1
02	2492	#	2358	-0-	-134	-0-	2358	2			N	-0-					1
03	2604	#	2496	-0-	-108	-0-	2496	2			N	-0-					1
04	2520	#	2390	-0-	-130	-0-	2390	2			N	-0-					1

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. ET AL WELL #: 2 RRCID -> 157009 COMPL. DATE 10/21/1995 TOTAL DEPTH 9900 PERF. 8478 - 8492

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

11	2790	X	2387	-0-	-403	-0-	2387	3			N	-0-					75
12	2883	X	2363	-0-	-520	-0-	2363	3			N	-0-					75
01	2790	X	2660	-0-	-130	-0-	2660	3			N	-0-					75
02	2552	X	2552	-0-	-0-	-0-	2552	3			N	-0-					75
03	2702	X	2702	-0-	-0-	-0-	2702	3			N	-0-					75
*04	2653	X	2653	-0-	-0-	-0-	2653	3			N	-0-					75

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2129	-0-	-331	-0-	2122	2	7	9	N	6					140
12	2542	X	2150	-0-	-392	-0-	2146	2	4	9	N	4					144
01	2542	X	2377	-0-	-165	-0-	2376	2	1	9	N	1					145
02	2128	X	2101	-0-	-27	-0-	2097	2	4	9	N	4					149
03	2232	X	2212	-0-	-20	-0-	2211	2	1	9	N	1					150
*04	2479	X	2479	-0-	-0-	-0-	2473	2	6	9	N	5					155

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

11	0	N	-0-	-0-	-0-	-0-					N	-0-					120
12	62	N	-0-	-0-	-62	-0-					N	-0-					120
01	124	N	-0-	-0-	-124	-0-					N	-0-					120
02	70	N	70	-0-	-0-	-0-	22	1	48	9	N	44					164
03	0	N	-0-	-0-	-0-	-0-					N	-0-					164
*04	218	N	218	-0-	-0-	-0-	20	1	198	2	N	-0-					164

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

11	9008	X	9008	-0-	-0-	-0-	60	1	8808	2	N	127					237
							140	9									
12	7597	X	7597	-0-	-0-	-0-	52	1	7504	2	N	37					274
							41	9									
01	9151	X	9151	-0-	-0-	-0-	62	1	9004	2	N	77	181	1			170
							85	9									
02	7929	X	7929	-0-	-0-	-0-	56	1	7796	2	N	70					240
							77	9									
03	6292	X	6292	-0-	-0-	-0-	62	1	6202	2	N	25					265
							28	9									
*04	3513	X	3513	-0-	-0-	-0-	38	1	3475	2	N	-0-					265

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2335	-0-	-335	-0-	94	1	2230	2	N	10					40
							11	9									
12	2728	X	2198	-0-	-530	-0-	94	1	2091	2	N	12					52
							13	9									
01	2635	X	2466	-0-	-169	-0-	97	1	2344	2	N	23					75
							25	9									
02	2296	X	1748	-0-	-548	-0-	84	1	1650	2	N	13					88
							14	9									
03	2511	X	1958	-0-	-553	-0-	85	1	1862	2	N	10	70	1			28
							11	9									
04	2400	X	2353	-0-	-47	-0-	90	1	2257	2	N	5					33
							6	9									

LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2528	-0-	-262	-0-	2522	2	6	9	N	5					185
12	2883	X	2624	-0-	-259	-0-	2617	2	7	9	N	6					191
01	2883	X	2500	-0-	-383	-0-	2492	2	8	9	N	7					198
02	2604	X	2340	-0-	-264	-0-	2331	2	9	9	N	8					206
03	2635	X	2321	-0-	-314	-0-	2308	2	13	9	N	12					218
04	2550	X	2318	-0-	-232	-0-	2303	2	15	9	N	14					232

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					224
12	1499	N	1499	-0-	-0-	-0-	1490	2	9	9	N	8					232
01	1540	N	1540	-0-	-0-	-0-	1532	2	8	9	N	7					239
02	1419	N	1419	-0-	-0-	-0-	1402	2	17	9	N	15					254
*03	1518	N	1518	-0-	-0-	-0-	1507	2	11	9	N	10					264
04	1500	N	1455	-0-	-45	-0-	1438	2	17	9	N	15					279

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	X	345	-0-	-0-	-0-	343	2	2	9	N	2					254
12	310	X	231	-0-	-79	-0-	231	2			N	-0-					254
01	310	X	144	-0-	-166	-0-	144	2			N	-0-					254
02	461	X	461	-0-	-0-	-0-	448	2	13	9	N	12					266
*03	539	X	539	-0-	-0-	-0-	530	2	9	9	N	8					274
*04	515	X	515	-0-	-0-	-0-	498	2	17	9	N	15					289

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	184	-0-	-536	-0-	28	1	156	2	N	-0-					377
12	744	X	291	-0-	-453	-0-	54	1	237	2	N	-0-					377
01	713	X	130	-0-	-583	-0-	62	1	57	2	N	10					387
							11	9									
02	616	X	202	-0-	-414	-0-	56	1	133	2	N	12					399
							13	9									
03	696	X	696	-0-	-0-	-0-	58	1	620	2	N	16	181	1			234
							18	9									
*04	1172	X	1172	-0-	-0-	-0-	60	1	1073	2	N	35					269
							39	9									

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "B" WELL #: 1490 RRCID -> 180292 COMPL. DATE 08/04/1998 TOTAL DEPTH 8750 PERF. 7132 - 7175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					77
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					77
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					77
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					77
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					77

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					79
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					79
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					79
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					79
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					79
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

11	1276	N	1276	-0-	-0-	-0-	29	1	1241	3	N	4								160
							2	4	4	9										
12	1333	N	995	-0-	-338	-0-	17	1	964	3	N	11								171
							2	4	12	9										
01	620	N	69	-0-	-551	-0-	1	1	47	3	N	17			186	1				2
							2	4	19	9										
02	1204	N	1184	-0-	-20	-0-	35	1	1147	3	N	-0-								2
							2	4												
*03	1504	N	1504	-0-	-0-	-0-	45	1	1457	3	N	-0-								2
							2	4												
*04	1250	N	1250	-0-	-0-	-0-	46	1	1202	3	N	-0-								2
							2	4												

NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

11	0	W	66	-0-	66	996	54	1	12	2	N	-0-								9
12	0	W	62	-0-	62	1058	50	1	12	2	N	-0-								9
01	0	W	54	-0-	54	1112	44	1	10	2	N	-0-								9
02	0	W	396	-0-	396	1508	52	1	338	2	N	5								14
							6	9												
03	0	W	233	-0-	233	1741	58	1	175	2	N	-0-								14
04	0	W	128	-0-	128	1869	34	1	94	2	N	-0-								14

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					27
12	372	N	220	-0-	-152	-0-	220	2			N	-0-					27
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					27
02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					27
03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					27
04	330	N	294	-0-	-36	-0-	294	2			N	-0-					27

DEVON ENERGY PRODUCTION CO, L.P. 216378
ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

11	1374	X	1374	-0-	-0-	-0-	1345	3	29	9	N	26					95
12	1408	X	1408	-0-	-0-	-0-	1395	3	13	9	N	12					107
01	1302	X	917	-0-	-385	-0-	911	3	6	9	N	5					112
02	1349	X	1349	-0-	-0-	-0-	1323	3	26	9	N	24					136
03	1429	X	1429	-0-	-0-	-0-	1408	3	21	9	N	19					155
*04	1466	X	1466	-0-	-0-	-0-	1440	3	26	9	N	24					179

LINN OPERATING, INC. 501545
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOHBERGER WELL #: 4 RRCID -> 207087 COMPL. DATE 11/09/2004 TOTAL DEPTH 15195 PERF.11861 - 11924

11	14B	DENY	570	-0-	570	2788	570	2			N	-0-	193	1			41
12	14B	DENY	304	-0-	304	3092	272	2	32	9	N	29	1	1			69
01	14B2	EXT	474	-0-	474	3566	459	2	15	9	N	14					83
02	14B2	EXT	260	-0-	260	3826	258	2	2	9	N	2					85
03	4305	X	479	-0-	-3826	-0-	459	2	20	9	N	18					103
*04	417	N	417	-0-	-0-	-0-	391	2	26	9	N	24					127

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

11	714	N	714	-0-	-0-	-0-	333	1	381	2	N	-0-					208
12	731	N	731	-0-	-0-	-0-	332	1	389	2	N	9					217
							10	9									
01	672	N	672	-0-	-0-	-0-	279	1	369	2	N	22					239
							24	9									
02	706	N	706	-0-	-0-	-0-	310	1	371	2	N	23					262
							25	9									
03	759	N	759	-0-	-0-	-0-	317	1	420	2	N	20					282
							22	9									
*04	730	N	730	-0-	-0-	-0-	271	1	440	2	N	17					299
							19	9									

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1369	N	1369	-0-	-0-	-0-	766	1	591	2	N	11					133
							12	9									
12	1193	N	1193	-0-	-0-	-0-	817	1	352	2	N	22					155
							24	9									
01	1032	N	1032	-0-	-0-	-0-	733	1	279	2	N	18	17	8			156
							20	9									
02	758	N	758	-0-	-0-	-0-	712	1	34	2	N	11					167
							12	9									
03	713	N	517	-0-	-196	-0-	453	1	61	2	N	3					170
							3	9									
04	0	N	-0-	-0-	-0-	-0-					N	-0-	6	8			164

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

11	1178	N	1178	-0-	-0-	-0-	359	1	802	2	N	15					150
							17	9									
12	1054	N	1048	-0-	-6	-0-	302	1	714	2	N	29					179
							32	9									
01	915	N	915	-0-	-0-	-0-	323	1	561	2	N	28					207
							31	9									
02	837	N	837	-0-	-0-	-0-	310	1	496	2	N	28					235
							31	9									
03	1054	N	397	-0-	-657	-0-	343	1	28	2	N	24					259
							26	9									
*04	1475	N	1475	-0-	-0-	-0-	251	1	1163	2	N	55					314
							61	9									

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2797	X	2797	-0-		-0-	-0-	1010	1	1737	2	N	45					257
								50	9									
12	2566	X	2566	-0-		-0-	-0-	1018	1	1495	2	N	48					305
								53	9									
01	2815	X	2815	-0-		-0-	-0-	998	1	1782	2	N	32					337
								35	9									
02	2352	X	2321	-0-		-31	-0-	899	1	1360	2	N	56	174	1			219
								62	9									
03	2883	X	2129	-0-		-754	-0-	701	1	1372	2	N	51					270
								56	9									
04	2790	X	2469	-0-		-321	-0-	585	1	1837	2	N	43	169	1			144
								47	9									

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	X	840	-0-		-90	-0-	482	1	350	2	N	7					128
								8	9									
12	919	X	919	-0-		-0-	-0-	482	1	428	2	N	8					136
								9	9									
01	1073	X	1073	-0-		-0-	-0-	179	1	885	2	N	8					144
								9	9									
02	3480	X	3480	-0-		-0-	-0-	456	1	2929	2	N	86					230
								95	9									
03	2721	X	2721	-0-		-0-	-0-	82	1	2567	2	N	65					295
								72	9									
*04	1864	X	1864	-0-		-0-	-0-	7	1	1818	2	N	35	183	1			147
								39	9									

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3723	-0-		-327	-0-	482	1	3133	2	N	98	183	1			201
								108	9									
12	4185	X	3318	-0-		-867	-0-	499	1	2744	2	N	68					269
								75	9									
01	4488	X	4488	-0-		-0-	-0-	1098	1	3312	2	N	71	181	1	2	8	157
								78	9									
02	3598	X	3598	-0-		-0-	-0-	1012	1	2528	2	N	53	4	8			206
								58	9									
03	3984	X	3984	-0-		-0-	-0-	1178	1	2730	2	N	69					275
								76	9									
*04	4078	X	4078	-0-		-0-	-0-	1099	1	2902	2	N	70	185	1	1	8	159
								77	9									

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2314	X	2314	-0-		-0-	-0-	483	1	1779	2	N	47	180	1			148
								52	9									
12	2168	X	2168	-0-		-0-	-0-	500	1	1625	2	N	39					187
								43	9									
01	2281	X	2281	-0-		-0-	-0-	499	1	1751	2	N	28	1	8			214
								31	9									
02	2100	X	1899	-0-		-201	-0-	450	1	1424	2	N	23					237
								25	9									
03	2387	X	2036	-0-		-351	-0-	499	1	1506	2	N	28					265
								31	9									
04	2310	X	1485	-0-		-825	-0-	482	1	984	2	N	17	175	1			107
								19	9									

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4184	X	4184	-0-	-0-	-0-	1163	1	2929	2	N	84	179	1			198
							92	9									
12	3472	X	3213	-0-	-259	-0-	1028	1	2126	2	N	54					252
							59	9									
01	4378	X	4378	-0-	-0-	-0-	1202	1	3121	2	N	50	184	1	1	8	117
							55	9									
02	3444	X	3440	-0-	-4	-0-	1032	1	2344	2	N	58	2	8			173
							64	9									
03	4309	X	3048	-0-	-1261	-0-	769	1	2222	2	N	52					225
							57	9									
04	4170	X	3167	-0-	-1003	-0-	656	1	2415	2	N	87					312
							96	9									

SAMSON LONE STAR, LLC 744737
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

11	870	X	803	-0-	-67	-0-	803	2			N	-0-					68
12	899	X	452	-0-	-447	-0-	452	2			N	-0-					68
01	9335	X	9335	-0-	-0-	-0-	9256	2	79	9	N	72					140
02	4845	X	4845	-0-	-0-	-0-	4784	2	61	9	N	55					195
03	1085	X	360	-0-	-725	-0-	351	2	9	9	N	8	186	1			17
04	3600	X	48	-0-	-3552	-0-	48	2			N	-0-					17

PURYEAR WELL #: 3 RRCID -> 112754 COMPL. DATE 08/16/1984 TOTAL DEPTH 12100 PERF.11744 - 11998

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

11	2987	N	2987	-0-	-0-	-0-	69	1	2916	3	N	-0-					76
							2	4									
12	2616	N	2616	-0-	-0-	-0-	57	1	2557	3	N	-0-					76
							2	4									
01	2043	N	2043	-0-	-0-	-0-	43	1	1998	3	N	-0-					76
							2	4									
02	2688	N	1994	-0-	-694	-0-	51	1	1941	3	N	-0-					76
							2	4									
*03	2604	N	2179	-0-	-425	-0-	46	1	1889	3	N	220	202	5			94
							2	4	242	9							
*04	2094	N	2094	-0-	-0-	-0-	64	1	2028	3	N	-0-					94
							2	4									

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

11	1475	X	1475	-0-	-0-	-0-	1475	3			N	-0-					199
12	1528	X	1528	-0-	-0-	-0-	1483	3	45	9	N	41	172	1			68
01	1744	X	1744	-0-	-0-	-0-	1744	3			N	-0-					68
02	1489	X	1489	-0-	-0-	-0-	1489	3			N	-0-					68
03	1573	X	1573	-0-	-0-	-0-	1573	3			N	-0-					68
04	1680	X	1509	-0-	-171	-0-	1505	3	4	9	N	4					72

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1069	-0-	-11	-0-	37	1	1030	3	N	-0-					119
							2	4									
12	1178	N	1105	-0-	-73	-0-	37	1	1066	3	N	-0-	101	1			18
							2	4									
01	1069	N	1069	-0-	-0-	-0-	36	1	1031	3	N	-0-					18
							2	4									
02	1008	N	977	-0-	-31	-0-	30	1	943	3	N	2					20
							2	4	2	9							
*03	1116	N	780	-0-	-336	-0-	17	1	761	3	N	-0-					20
							2	4									
*04	1127	N	1127	-0-	-0-	-0-	32	1	1093	3	N	-0-					20
							2	4									

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

11	3766	X	3766	-0-	-0-	-0-	68	1	3678	3	N	18					160
							20	9									
12	3113	X	3113	-0-	-0-	-0-	70	1	3043	3	N	-0-					160
01	3928	X	3928	-0-	-0-	-0-	70	1	3804	3	N	49					209
							54	9									
02	3261	X	3261	-0-	-0-	-0-	63	1	3198	3	N	-0-					209
03	3591	X	3591	-0-	-0-	-0-	70	1	3521	3	N	-0-					209
*04	3014	X	3014	-0-	-0-	-0-	68	1	2946	3	N	-0-	177	1			32

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

11	490	N	490	-0-	-0-	-0-	23	1	467	3	N	-0-					-0-
12	496	N	408	-0-	-88	-0-	23	1	385	3	N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	23	1	434	3	N	-0-					-0-
02	448	N	350	-0-	-98	-0-	21	1	329	3	N	-0-					-0-
03	403	N	195	-0-	-208	-0-	195	3			N	-0-					-0-
04	450	N	127	-0-	-323	-0-	127	3			N	-0-					-0-

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

11	724	R	724	-0-	-0-	-0-	5	1	719	2	N	-0-					45
12	806	#	598	-0-	-208	-0-	6	1	592	2	N	-0-					45
01	806	#	726	-0-	-80	-0-	6	1	718	2	N	2					47
							2	9									
02	728	#	690	-0-	-38	-0-	4	1	686	2	N	-0-					47
03	744	#	702	-0-	-42	-0-	5	1	695	2	N	2					49
							2	9									
04	720	#	627	-0-	-93	-0-	5	1	622	2	N	-0-					49

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7586 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18969	X	18969	-0-	-0-	-0-	17085	2	1884	9	N	1713	1832	1			303
12	19200	X	19200	-0-	-0-	-0-	17465	2	1735	9	N	1577	1354	1			526
01	19596	X	19596	-0-	-0-	-0-	17725	2	1871	9	N	1701	1710	1			517
02	15727	X	15727	-0-	-0-	-0-	14348	2	1379	9	N	1254	1334	1			437
03	14967	X	14967	-0-	-0-	-0-	13493	2	1474	9	N	1340	1335	1			442
*04	13996	X	13996	-0-	-0-	-0-	12449	2	1547	9	N	1406	1332	1			516

CONTINENTAL TREND RESOURCES, INC 173783
RICHARDSON -A- WELL #: 2 RRCID -> 115267 COMPL. DATE 01/31/1985 TOTAL DEPTH 7385 PERF. 6868 - 6889

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARDNER -B- WELL #: 3 RRCID -> 116993 COMPL. DATE 05/09/1985 TOTAL DEPTH 7480 PERF. 6821 - 6873

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					65

RICHARDSON -A- WELL #: 1 RRCID -> 120295 COMPL. DATE 01/25/1986 TOTAL DEPTH 7320 PERF. 6786 - 6850

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					107
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					107
*01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					107
*02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					107
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					107
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					107

COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

11	5190	X	4591	-0-	-599	-0-	123	1	4466	3	N	-0-					114
							2	4									
12	5146	X	4260	-0-	-886	-0-	121	1	4137	3	N	-0-					114
							2	4									
01	5146	X	4694	-0-	-452	-0-	124	1	4568	3	N	-0-					114
							2	4									
02	4368	X	4188	-0-	-180	-0-	116	1	4070	3	N	-0-					114
							2	4									
*03	4743	X	4272	-0-	-471	-0-	108	1	4130	3	N	29					143
							2	4	32	9							
04	4590	X	3321	-0-	-1269	-0-	60	1	3200	3	N	54					197
							2	4	59	9							

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

11	0	N	-0-	-0-	-0-	-0-					N	-0-					152
12	0	N	-0-	-0-	-0-	-0-					N	-0-					152
01	0	N	-0-	-0-	-0-	-0-					N	-0-					152
02	0	N	-0-	-0-	-0-	-0-					N	-0-					152
03	0	N	-0-	-0-	-0-	-0-					N	-0-					152
04	0	N	-0-	-0-	-0-	-0-					N	-0-					152

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

11	2078	N	2078	-0-	-0-	-0-	60	1	1987	2	N	28					240
							31	9									
12	1745	N	1745	-0-	-0-	-0-	60	1	1668	2	N	15					255
							17	9									
01	2108	N	2108	-0-	-0-	-0-	60	1	2037	2	N	10	160	1			105
							11	9									
02	2141	N	2141	-0-	-0-	-0-	56	1	2052	2	N	30					135
							33	9									
03	2144	N	2144	-0-	-0-	-0-	62	1	2063	2	N	17					152
							19	9									
*04	2091	N	2091	-0-	-0-	-0-	54	1	1998	2	N	35					187
							39	9									

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	523	-0-	-17	-0-	523	2			N	-0-					12
12	558	N	537	-0-	-21	-0-	537	2			N	-0-					12
01	531	N	531	-0-	-0-	-0-	531	2			N	-0-					12
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					12
03	527	N	508	-0-	-19	-0-	508	2			N	-0-					12
04	510	N	446	-0-	-64	-0-	446	2			N	-0-					12

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4120	R	4120	-0-	-0-	-0-	157	1	3955	3	N	5					151
							2	4	6	9							
12	3596	#	3075	-0-	-521	-0-	90	1	2944	3	N	35					186
							2	4	39	9							
01	3596	#	3504	-0-	-92	-0-	89	1	3394	3	N	17					203
							2	4	19	9							
02	3836	#	1837	-0-	-1999	-0-	69	1	1765	3	N	1	190	1			14
							2	4	1	9							
*03	4247	#	4160	-0-	-87	-0-	96	1	4058	3	N	4					18
							2	4	4	9							
04	4110	#	3796	-0-	-314	-0-	74	1	3720	3	N	-0-					18
							2	4									

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW "C" WELL #: 4 RRCID -> 167778 COMPL. DATE 10/11/2011 TOTAL DEPTH 9490 PERF. 5628 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4914	X	4914	-0-	-0-	-0-	146	1	4766	3	N	-0-					-0-
							2	4									
12	6423	X	6423	-0-	-0-	-0-	191	1	6230	3	N	-0-					-0-
							2	4									
01	6386	X	6386	-0-	-0-	-0-	199	1	6185	3	N	-0-					-0-
							2	4									
02	5710	X	5710	-0-	-0-	-0-	171	1	5537	3	N	-0-					-0-
							2	4									
*03	6168	X	6168	-0-	-0-	-0-	188	1	5978	3	N	-0-					-0-
							2	4									
*04	5799	X	5799	-0-	-0-	-0-	188	1	5609	3	N	-0-					-0-
							2	4									

STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	5638	-0-	-812	-0-	38	1	5600	2	N	-0-					-0-
12	6665	X	3243	-0-	-3422	-0-	45	1	3198	2	N	-0-					-0-
01	6665	X	5536	-0-	-1129	-0-	32	1	5504	2	N	-0-					-0-
02	6204	X	6204	-0-	-0-	-0-	32	1	6172	2	N	-0-					-0-
03	6665	X	6148	-0-	-517	-0-	41	1	6107	2	N	-0-					-0-
*04	7310	X	7310	-0-	-0-	-0-	45	1	7265	2	N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (DOUGLAS) //CONT.// 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ELLIS WELL #: 1831 RRCID -> 214546 COMPL. DATE 01/01/2006 TOTAL DEPTH 5900 PERF. 5638 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	-0-	-0-	-630	-0-					N	-0-					-0-
12	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
01	9	X	-0-	-0-	-9	-0-					N	-0-					-0-
02	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1239	-0-	-621	-0-	1238	2	1	9	N	1					133
12	1736	N	1024	-0-	-712	-0-	1024	2			N	-0-					133
01	1705	N	1631	-0-	-74	-0-	1631	2			N	-0-					133
02	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					133
03	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					133
04	1590	N	1499	-0-	-91	-0-	1499	2			N	-0-					133

BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1566	N	1566	-0-	-0-	-0-	68	1	1487	3	N	8					54
							2	4	9	9							
12	1550	N	1480	-0-	-70	-0-	57	1	1412	3	N	8					62
							2	4	9	9							
01	1953	N	1526	-0-	-427	-0-	58	1	1466	3	N	-0-					62
							2	4									
02	1456	N	981	-0-	-475	-0-	40	1	935	3	N	4					66
							2	4	4	9							
*03	1488	N	586	-0-	-902	-0-	18	1	566	3	N	-0-					66
							2	4									
04	1410	N	359	-0-	-1051	-0-	13	1	344	3	N	-0-					66
							2	4									

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2587	N	2587	-0-	-0-	-0-	2565	3	22	9	N	20	20	5			102
12	2606	N	2606	-0-	-0-	-0-	2587	3	19	9	N	17	107	1			12
01	2573	N	2550	-0-	-23	-0-	2550	3			N	-0-					12
02	2362	N	2362	-0-	-0-	-0-	2362	3			N	-0-					12
*03	2573	N	2537	-0-	-36	-0-	2537	3			N	-0-					12
*04	2481	N	2481	-0-	-0-	-0-	2481	3			N	-0-					12

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 8964 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15960	X	15338	-0-	-622	-0-	213	1	15121	3	N	2					82
							2	4	2	9							
12	16492	X	14791	-0-	-1701	-0-	209	1	14580	3	N	-0-					82
							2	4									
01	16337	X	15213	-0-	-1124	-0-	218	1	14993	3	N	-0-					82
							2	4									
02	14756	X	13409	-0-	-1347	-0-	196	1	13211	3	N	-0-					82
							2	4									
*03	15841	X	15577	-0-	-264	-0-	220	1	15355	3	N	-0-					82
							2	4									
04	15330	X	14714	-0-	-616	-0-	212	1	14500	3	N	-0-					82
							2	4									

LINN, ROY "C" WELL #: 5 RRCID -> 157920 COMPL. DATE 08/13/2010 TOTAL DEPTH 9450 PERF. 9100 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	1	1	47	3	N	-0-					-0-
							2	4									
12	31	N	4	-0-	-27	-0-	2	3	2	4	N	-0-					-0-
01	12	N	3	-0-	-9	-0-	1	3	2	4	N	-0-					-0-
02	56	N	2	-0-	-54	-0-	2	4			N	-0-					-0-
*03	4	N	2	-0-	-2	-0-	2	4			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
							2	4									

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	895	-0-	-185	-0-	893	3	2	9	N	2					147
12	930	N	825	-0-	-105	-0-	821	3	4	9	N	4					151
01	930	N	886	-0-	-44	-0-	851	3	35	9	N	32	162	1			21
02	847	N	847	-0-	-0-	-0-	839	3	8	9	N	7					28
03	892	N	892	-0-	-0-	-0-	888	3	4	9	N	4					32
04	870	N	735	-0-	-135	-0-	731	3	4	9	N	4					36

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	25	-0-	-995	-0-	2	1	23	2	N	-0-					106
12	656	N	656	-0-	-0-	-0-	23	1	633	2	N	-0-					106
01	408	N	408	-0-	-0-	-0-	23	1	385	2	N	-0-					106
02	310	N	310	-0-	-0-	-0-	21	1	289	2	N	-0-					106
03	651	N	286	-0-	-365	-0-	286	2			N	-0-					106
04	390	N	205	-0-	-185	-0-	205	2			N	-0-					106

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1058	N	1058	-0-	-0-	-0-	52	1	1006	2	N	-0-			35
12	899	N	899	-0-	-0-	-0-	62	1	837	2	N	-0-			35
01	1128	N	1128	-0-	-0-	-0-	60	1	1068	2	N	-0-			35
02	1065	N	1065	-0-	-0-	-0-	56	1	1009	2	N	-0-			35
03	1024	N	1024	-0-	-0-	-0-	62	1	962	2	N	-0-			35
04	1080	N	808	-0-	-272	-0-	52	1	756	2	N	-0-			35

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3379	X	3379	-0-	-0-	-0-	50	1	3311	2	N	16			85
							18	9							
12	2886	X	2886	-0-	-0-	-0-	46	1	2823	2	N	15			100
							17	9							
01	3339	X	3339	-0-	-0-	-0-	42	1	3286	2	N	10			110
							11	9							
02	3724	X	3724	-0-	-0-	-0-	56	1	3666	2	N	2			112
							2	9							
03	3546	X	3546	-0-	-0-	-0-	56	1	3466	2	N	22			134
							24	9							
*04	2442	X	2442	-0-	-0-	-0-	52	1	2389	2	N	1			135
							1	9							

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1140	N	251	-0-	-889	-0-	4	1	247	2	N	-0-			-0-
12	1984	N	610	-0-	-1374	-0-	14	1	596	2	N	-0-			-0-
01	1749	N	1749	-0-	-0-	-0-	58	1	1691	2	N	-0-			-0-
02	1691	N	1691	-0-	-0-	-0-	56	1	1635	2	N	-0-			-0-
03	620	N	200	-0-	-420	-0-	8	1	192	2	N	-0-			-0-
04	1680	N	39	-0-	-1641	-0-	2	1	37	2	N	-0-			-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1560	N	1137	-0-	-423	-0-	60	1	1077	2	N	-0-			40
12	1829	N	862	-0-	-967	-0-	42	1	820	2	N	-0-			40
01	1457	N	1147	-0-	-310	-0-	62	1	1085	2	N	-0-			40
02	1064	N	835	-0-	-229	-0-	56	1	779	2	N	-0-			40
03	868	N	847	-0-	-21	-0-	62	1	785	2	N	-0-			40
04	1110	N	752	-0-	-358	-0-	60	1	692	2	N	-0-			40

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1170	N	1160	-0-	-10	-0-	48	1	1112	2	N	-0-			-0-
12	1209	N	951	-0-	-258	-0-	58	1	893	2	N	-0-			-0-
01	1147	N	855	-0-	-292	-0-	56	1	799	2	N	-0-			-0-
02	1092	N	1039	-0-	-53	-0-	56	1	983	2	N	-0-			-0-
03	1078	N	1078	-0-	-0-	-0-	58	1	1020	2	N	-0-			-0-
04	840	N	664	-0-	-176	-0-	56	1	608	2	N	-0-			-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	892	N	892	-0-	-0-	-0-	892	2			N	-0-			-0-
12	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-			-0-
01	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-			-0-
02	840	N	698	-0-	-142	-0-	698	2			N	-0-			-0-
03	1302	N	784	-0-	-518	-0-	784	2			N	-0-			-0-
04	1260	N	1064	-0-	-196	-0-	1064	2			N	-0-			-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1907	N	1907	-0-	-0-	-0-	10	1	1897	2	N	-0-					105
12	2077	N	1856	-0-	-221	-0-	10	1	1846	2	N	-0-					105
01	2077	N	1797	-0-	-280	-0-	10	1	1787	2	N	-0-					105
02	1792	N	1726	-0-	-66	-0-	10	1	1716	2	N	-0-					105
03	1951	N	1951	-0-	-0-	-0-	10	1	1941	2	N	-0-					105
*04	1876	N	1876	-0-	-0-	-0-	10	1	1866	2	N	-0-					105

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

11	960	N	641	-0-	-319	-0-	10	1	631	2	N	-0-					63
12	744	N	247	-0-	-497	-0-	10	1	237	2	N	-0-					63
01	651	N	509	-0-	-142	-0-	10	1	496	2	N	3					66
							3	9									
02	588	N	185	-0-	-403	-0-	10	1	175	2	N	-0-					66
03	45	N	45	-0-	-0-	-0-	10	1	35	2	N	-0-					66
04	480	N	76	-0-	-404	-0-	10	1	66	2	N	-0-					66

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

11	1410	N	1106	-0-	-304	-0-	52	1	1052	3	N	-0-					-0-
							2	4									
12	1364	N	777	-0-	-587	-0-	42	1	733	3	N	-0-					-0-
							2	4									
01	1209	N	409	-0-	-800	-0-	23	1	384	3	N	-0-					-0-
							2	4									
02	1036	N	648	-0-	-388	-0-	30	1	616	3	N	-0-					-0-
							2	4									
*03	775	N	442	-0-	-333	-0-	27	1	413	3	N	-0-					-0-
							2	4									
04	360	N	8	-0-	-352	-0-	6	3	2	4	N	-0-					-0-

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

11	1230	N	490	-0-	-740	-0-	490	2			N	-0-					104
12	1364	N	416	-0-	-948	-0-	416	2			N	-0-					104
01	558	N	393	-0-	-165	-0-	393	2			N	-0-					104
02	448	N	343	-0-	-105	-0-	343	2			N	-0-					104
*03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					104
04	390	N	357	-0-	-33	-0-	357	2			N	-0-					104

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	5864	-0-	-1156	-0-	5864	2			N	-0-					233
12	7254	X	6000	-0-	-1254	-0-	6000	2			N	-0-					233
01	6975	X	6341	-0-	-634	-0-	6341	2			N	-0-					233
02	6642	X	6642	-0-	-0-	-0-	6608	2	34	9	N	31					264
03	7228	X	7228	-0-	-0-	-0-	7228	2			N	-0-					264
04	6150	X	5920	-0-	-230	-0-	5911	2	9	9	N	8					272

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	305	-0-	-1135	-0-	8	1	295	3	N	-0-					-0-
							2	4									
12	1581	N	503	-0-	-1078	-0-	42	1	459	3	N	-0-					-0-
							2	4									
01	1178	N	420	-0-	-758	-0-	46	1	372	3	N	-0-					-0-
							2	4									
02	437	N	437	-0-	-0-	-0-	17	1	418	3	N	-0-					-0-
							2	4									
*03	496	N	180	-0-	-316	-0-	10	1	168	3	N	-0-					-0-
							2	4									
04	360	N	234	-0-	-126	-0-	16	1	216	3	N	-0-					-0-
							2	4									

SELL, JULIUS WELL #: 1 RRCID -> 198458 COMPL. DATE 08/01/2003 TOTAL DEPTH 9585 PERF. 9296 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					56
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CISCO OPERATING, LLC 154107
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	1859	-0-	-271	-0-	1850	2	9	9	N	8					128
12	2201	X	1254	-0-	-947	-0-	1254	2			N	-0-					128
01	2108	X	1583	-0-	-525	-0-	1581	2	2	9	N	2					130
02	1876	X	1551	-0-	-325	-0-	1550	2	1	9	N	1					131
03	1922	X	1674	-0-	-248	-0-	1664	2	10	9	N	9					140
04	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					140

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	4367	-0-	-913	-0-	60	1	4307	2	N	-0-					59
12	3627	X	3398	-0-	-229	-0-	52	1	3346	2	N	-0-					59
01	6040	X	6040	-0-	-0-	-0-	58	1	5980	2	N	2					61
							2	9									
02	4821	X	4821	-0-	-0-	-0-	56	1	4742	2	N	21					82
							23	9									
03	4100	X	4100	-0-	-0-	-0-	56	1	4033	2	N	10					92
							11	9									
04	3510	X	3251	-0-	-259	-0-	54	1	3193	2	N	4					96
							4	9									

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9510	X	8503	-0-	-1007	-0-	58	1	8445	2	N	-0-					270
12	10137	X	8068	-0-	-2069	-0-	40	1	8028	2	N	-0-					270
01	12297	X	12297	-0-	-0-	-0-	54	1	12237	2	N	5					275
							6	9									
02	9156	X	8329	-0-	-827	-0-	50	1	8277	2	N	2					277
							2	9									
03	9703	X	9542	-0-	-161	-0-	54	1	9485	2	N	3					280
							3	9									
04	9810	X	8555	-0-	-1255	-0-	56	1	8493	2	N	5					285
							6	9									

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					35
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					35
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					35
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					35
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					35
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					35

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, CRIST "A" WELL #: 1 RRCID -> 203139 COMPL. DATE 06/15/2004 TOTAL DEPTH 8993 PERF. 8309 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2136 N	2136	-0-	-0-	-0-	58	1	2078	2	N	-0-					40
12	1189 N	1189	-0-	-0-	-0-	40	1	1149	2	N	-0-					40
01	1364 N	180	-0-	-1184	-0-	20	1	160	2	N	-0-					40
02	1988 N	104	-0-	-1884	-0-	6	1	98	2	N	-0-					40
03	2348 N	2348	-0-	-0-	-0-	62	1	2286	2	N	-0-					40
*04	2164 N	2164	-0-	-0-	-0-	58	1	2106	2	N	-0-					40

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900 N	712	-0-	-188	-0-	52	1	658	2	N	2					62
						2	9									
12	868 N	658	-0-	-210	-0-	54	1	602	2	N	2					64
						2	9									
01	775 N	775	-0-	-0-	-0-	50	1	716	2	N	8					72
						9	9									
02	795 N	795	-0-	-0-	-0-	56	1	737	2	N	2					74
						2	9									
03	757 N	757	-0-	-0-	-0-	58	1	688	2	N	10					84
						11	9									
04	750 N	639	-0-	-111	-0-	42	1	596	2	N	1					85
						1	9									

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FUTURE PETROLEUM COMPANY LLC 291678
SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	510	2			N	-0-					20
12	527	N	518	-0-	-9	-0-	518	2			N	-0-					20
01	527	N	506	-0-	-21	-0-	506	2			N	-0-					20
02	476	N	437	-0-	-39	-0-	437	2			N	-0-					20
03	527	N	492	-0-	-35	-0-	492	2			N	-0-					20
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					20

WILSON OPERATING COMPANY, L.L.C. 930184
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		84	-0-	84	84	84	2			N	-0-					-0-
04	14B2 EXT		330	-0-	330	414	330	2			N	-0-					-0-

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	296	-0-	-94	-0-	296	2			N	-0-					-0-
12	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-
01	434	N	90	-0-	-344	-0-	90	2			N	-0-					-0-
02	280	N	173	-0-	-107	-0-	173	2			N	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					7
12	10	N	-0-	-0-	-10 B	-0-					N	-0-					7
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					7

OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-

RTC RESOURCES, LLP 732297
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0- B	-0-	369	2	1	9	N	1					162
12	120	N	120	-0-	-0- B	-0-	119	2	1	9	N	1					163
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					163
02	8	N	8	-0-	-0- B	-0-	7	2	1	9	N	1					164
*03	911	N	911	-0-	-0- B	-0-	907	2	4	9	N	4					168
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					168

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
BP AMERICA PRODUCTION COMPANY 040798
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	#	2169	-0-	-51 B	-53597	2169	3			N	-0-					-0-
12	2294	#	2235	-0-	-59 B	-53656	2235	3			N	-0-					-0-
01	2294	#	2238	-0-	-56 B	-53712	2238	3			N	-0-					-0-
02	2044	#	2015	-0-	-29 B	-53741	2015	3			N	-0-					-0-
*03	2263	#	2196	-0-	-67 B	-53808	2196	3			N	-0-					-0-
04	2160	#	2103	-0-	-57 B	-53865	2103	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

11	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
12	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
01	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
*03	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
04	420	N	351	-0-	-69 B	-0-	351	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

11	450	#	544	-0-	94 B	-10109	544	3			N	-0-					-0-
12	589	#	546	-0-	-43 B	-10152	546	3			N	-0-					-0-
01	620	#	478	-0-	-142 B	-10294	478	3			N	-0-					-0-
02	560	#	518	-0-	-42 B	-10336	518	3			N	-0-					-0-
03	620	#	419	-0-	-201 B	-10537	419	3			N	-0-					-0-
04	540	#	383	-0-	-157 B	-10694	383	3			N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
ALLEN, MARY JANE WELL #: 6 RRCID -> 185345 COMPL. DATE 03/07/1998 TOTAL DEPTH 6700 PERF. 6490 - 6506

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

11	1363	N	1363	-0-	-0-	-0-	1361	2	2	9	N	2	109	1			13
12	1382	N	1382	-0-	-0-	-0-	1375	2	7	9	N	6					19
01	1426	N	1176	-0-	-250	-0-	1176	2			N	-0-					19
02	1260	N	1019	-0-	-241	-0-	1018	2	1	9	N	1					20
03	1515	N	1515	-0-	-0-	-0-	1512	2	3	9	N	3					23
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					23

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1149	N	1149	-0-	-0- B	-0-	119	1	1030	2	N	-0-					30
12	708	N	708	-0-	-0- B	-0-	72	1	636	2	N	-0-					30
01	899	N	359	-0-	-540 B	-0-	64	1	295	2	N	-0-					30
02	1155	N	1155	-0-	-0- B	-0-	104	1	1042	2	N	8					38
							9	9									
03	1293	N	1293	-0-	-0- B	-0-	122	1	1161	2	N	9					47
							10	9									
*04	1184	N	1184	-0-	-0- B	-0-	131	1	1053	2	N	-0-					47

COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	190	-0-	-170 B	-0-	56	1	134	2	N	-0-					61
12	310	N	139	-0-	-171 B	-0-	32	1	107	2	N	-0-					61
01	279	N	147	-0-	-132 B	-0-	44	1	103	2	N	-0-					61
02	168	N	150	-0-	-18 B	-0-	54	1	96	2	N	-0-					61
03	154	N	154	-0-	-0- B	-0-	50	1	104	2	N	-0-					61
*04	200	N	200	-0-	-0- B	-0-	50	1	150	2	N	-0-					61

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
12	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	N	645	-0-	-0-	-0-	645	2			N	-0-					36
12	724	N	724	-0-	-0-	-0-	724	2			N	-0-					36
01	775	N	555	-0-	-220	-0-	555	2			N	-0-					36
02	616	N	454	-0-	-162	-0-	454	2			N	-0-					36
03	713	N	686	-0-	-27	-0-	686	2			N	-0-					36
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	317	2			N	-0-					69
12	304	N	304	-0-	-0-	-0-	304	2			N	-0-					69
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					69
02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					69
*03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					69
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1670	R	1670	-0-	-0-	-0-	1670	2			N	-0-					123
12	1820	R	1820	-0-	-0-	-0-	1820	2			N	-0-					123
01	2036	R	2036	-0-	-0-	-0-	31	1	2005	2	N	-0-					123
02	1680	#	1499	-0-	-181	-0-	1499	2			N	-0-					123
03	1982	R	1982	-0-	-0-	-0-	31	1	1951	2	N	-0-					123
04	1980	#	-0-	-0-	-1980	-0-					N	-0-					123

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	#	2341	-0-	-29	-0-	2280	3	61	9	N	55					181
12	2449	#	1992	-0-	-457	-0-	1936	3	56	9	N	51	182	1			50
01	2449	#	-0-	-0-	-2449	-0-					N	74					124
02	2212	#	1771	-0-	-441	-0-	1736	3	35	9	N	32					156
03	2418	#	1047	-0-	-1371	-0-	1028	3	19	9	N	17					173
04	2340	#	1151	-0-	-1189	-0-	1060	3	91	9	N	83	189	1			67

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					68
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					68
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					68
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
12	806	N	782	-0-	-24	-0-	782	2			N	-0-					-0-
01	775	N	760	-0-	-15	-0-	760	2			N	-0-					-0-
02	728	N	613	-0-	-115	-0-	613	2			N	-0-					-0-
03	775	N	725	-0-	-50	-0-	725	2			N	-0-					-0-
04	750	N	467	-0-	-283	-0-	467	2			N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	1050	-0-	-0-	-0-	232	1	818	2	N	-0-					-0-
12	1023	X	896	-0-	-127	-0-	211	1	685	2	N	-0-					-0-
01	1054	X	811	-0-	-243	-0-	207	1	604	2	N	-0-					-0-
02	980	X	695	-0-	-285	-0-	154	1	541	2	N	-0-					-0-
03	1085	X	763	-0-	-322	-0-	199	1	564	2	N	-0-					-0-
*04	1052	X	1052	-0-	-0-	-0-	252	1	800	2	N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
RICHARDSON -A- WELL #: 1 RRCID -> 022047 COMPL. DATE 09/14/1959 TOTAL DEPTH 9010 PERF. 8826 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					48
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					48
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					48
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					48
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					48
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					48

DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1355	N	1355	-0-	-0- B	-0-	30 3	1 9	1322	2	N	3					188
12	1333	N	1333	-0-	-0- B	-0-	31 44	1 9	1258	2	N	40					228
01	1457	N	1283	-0-	-174 B	-0-	31 30	1 9	1222	2	N	27					255
02	1221	N	1221	-0-	-0- B	-0-	28	1	1193	2	N	-0-					255
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1305	-0-	-28 B	-0-	31	1	1274	2	N	-0-					255
*04	1264	N	1264	-0-	-0- B	-0-	30 74	1 9	1160	2	N	67					322

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	535	-0-	-35	-0-	102	1	433	3	Y	-0-					21
12	589	N	545	-0-	-44	-0-	102	1	443	3	Y	-0-					21
01	496	N	462	-0-	-34	-0-	102	1	360	3	Y	-0-					21
02	504	N	441	-0-	-63	-0-	102	1	339	3	Y	-0-					21
03	558	N	452	-0-	-106	-0-	102	1	350	3	Y	-0-					21
*04	456	N	456	-0-	-0-	-0-	102	1	354	3	Y	-0-					21

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	#	484	-0-	-1076	-0-	26	1	458	2	N	-0-					39
12	1961	R	1961	-0-	-0-	-0-	58	1	1903	2	N	-0-					39
01	1687	R	1687	-0-	-0-	-0-	46	1	1641	2	N	-0-					39
02	1234	R	1234	-0-	-0-	-0-	56	1	1178	2	N	-0-					39
03	1953	#	798	-0-	-1155	-0-	44	1	754	2	N	-0-					39
04	1890	#	1061	-0-	-829	-0-	60	1	1001	2	N	-0-					39

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	1222	-0-	-158	-0-	60	1	1162	2	N	-0-					162
12	1426	X	1314	-0-	-112	-0-	36	1	1278	2	N	-0-					162
01	1353	X	1353	-0-	-0-	-0-	54	1	1299	2	N	-0-					162
02	1401	X	1401	-0-	-0-	-0-	56	1	1345	2	N	-0-					162
03	1466	X	1466	-0-	-0-	-0-	62	1	1404	2	N	-0-					162
*04	1331	X	1331	-0-	-0-	-0-	60	1	1271	2	N	-0-					162

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	917	-0-	-733	-0-	30	1	887	2	N	-0-					57
12	1550	X	772	-0-	-778	-0-	28	1	744	2	N	-0-					57
01	953	X	953	-0-	-0-	-0-	31	1	922	2	N	-0-					57
02	910	X	910	-0-	-0-	-0-	28	1	882	2	N	-0-					57
03	1406	X	1406	-0-	-0-	-0-	31	1	1375	2	N	-0-					57
*04	1378	X	1378	-0-	-0-	-0-	30	1	1348	2	N	-0-					57

NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	639	-0-	-381	-0-	58	1	581	2	N	-0-					67
12	623	N	623	-0-	-0-	-0-	40	1	583	2	N	-0-					67
01	674	N	674	-0-	-0-	-0-	40	1	634	2	N	-0-					67
02	793	N	793	-0-	-0-	-0-	54	1	739	2	N	-0-					67
03	906	N	906	-0-	-0-	-0-	60	1	846	2	N	-0-					67
*04	789	N	789	-0-	-0-	-0-	54	1	735	2	N	-0-					67

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2036	-0-	-154	-0-	60	1	1976	2	N	-0-					198
12	1953	N	1362	-0-	-591	-0-	32	1	1330	2	N	-0-					198
01	2395	N	2395	-0-	-0-	-0-	50	1	2345	2	N	-0-					198
02	1904	N	1012	-0-	-892	-0-	42	1	970	2	N	-0-					198
03	1558	N	1558	-0-	-0-	-0-	50	1	1508	2	N	-0-					198
04	2310	N	1485	-0-	-825	-0-	46	1	1439	2	N	-0-					198

STRAND ENERGY, L.C. 824758
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	2046	-0-	-204	-0-	2046	3			N	-0-					36
12	2294	X	2112	-0-	-182	-0-	2112	3			N	-0-					36
01	2232	X	2102	-0-	-130	-0-	2102	3			N	-0-					36
02	1932	X	1868	-0-	-64	-0-	1868	3			N	-0-					36
03	2139	X	2031	-0-	-108	-0-	2031	3			N	-0-					36
04	2040	X	1931	-0-	-109	-0-	1931	3			N	-0-					36

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4345	-0-	-425	-0-	4336	3	9	9	N	8	46	1			7
12	4898	X	3918	-0-	-980	-0-	3918	3			N	-0-					7
01	4898	X	3647	-0-	-1251	-0-	3646	3	1	9	N	1					8
02	4340	X	3876	-0-	-464	-0-	3873	3	3	9	N	3					11
03	4495	X	3900	-0-	-595	-0-	3899	3	1	9	N	1					12
04	4350	X	3792	-0-	-558	-0-	3788	3	4	9	N	4					16

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAND ENERGY, L.C. //CONT.// 824758
HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1724	-0-	-346	-0-	1718	3	6	9	N	5					80
12	1905	X	1905	-0-	-0-	-0-	1905	3			N	-0-					80
01	2215	X	2215	-0-	-0-	-0-	2215	3			N	-0-					80
02	1673	X	1673	-0-	-0-	-0-	1673	3			N	-0-					80
03	2115	X	2115	-0-	-0-	-0-	2115	3			N	-0-					80
04	2130	X	2017	-0-	-113	-0-	2017	3			N	-0-					80

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	6243	-0-	-297	-0-	6217	3	26	9	N	24	85	1			15
12	6975	X	6700	-0-	-275	-0-	6700	3			N	-0-					15
01	6975	X	6702	-0-	-273	-0-	6700	3	2	9	N	2					17
02	6300	X	5766	-0-	-534	-0-	5762	3	4	9	N	4					21
03	6851	X	6550	-0-	-301	-0-	6548	3	2	9	N	2					23
04	6480	X	6188	-0-	-292	-0-	6180	3	8	9	N	7					30

HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1929	-0-	-21	-0-	1912	3	17	9	N	15					42
12	2046	X	1537	-0-	-509	-0-	1537	3			N	-0-					42
01	2046	X	1500	-0-	-546	-0-	1493	3	7	9	N	6					48
02	1848	X	1629	-0-	-219	-0-	1619	3	10	9	N	9					57
03	2046	X	1400	-0-	-646	-0-	1400	3			N	-0-					57
04	1920	X	1215	-0-	-705	-0-	1215	3			N	-0-					57

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
12	1426	N	1198	-0-	-228	-0-	1198	2			N	-0-					-0-
01	1426	N	1268	-0-	-158	-0-	1268	2			N	-0-					-0-
02	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
03	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
*04	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					40
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					40
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					40
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					40
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					40
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3157	-0-	-683	-0-	3157	2			N	-0-					-0-
12	3627	X	3422	-0-	-205	-0-	3422	2			N	-0-					-0-
01	3464	X	3464	-0-	-0-	-0-	3464	2			N	-0-					-0-
02	2990	X	2990	-0-	-0-	-0-	2990	2			N	-0-					-0-
03	3348	X	3339	-0-	-9	-0-	3339	2			N	-0-					-0-
04	3360	X	3074	-0-	-286	-0-	3074	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER)//CONT.// 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					27
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					27
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					27
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					27
*03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					27
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	425	-0-	-25	-0-	1	1	424	2	N	-0-					-0-
12	496	N	472	-0-	-24	-0-	1	1	471	2	N	-0-					-0-
01	465	N	418	-0-	-47	-0-	1	1	417	2	N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	1	1	528	2	N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	1	1	473	2	N	-0-					-0-
*04	460	N	460	-0-	-0-	-0-	1	1	459	2	N	-0-					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1293	-0-	-87	-0-	1293	3			N	-0-					43
12	1333	N	1301	-0-	-32	-0-	1301	3			N	-0-					43
01	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					43
02	1204	N	1107	-0-	-97	-0-	1107	3			N	-0-					43
03	1302	N	973	-0-	-329	-0-	973	3			N	-0-					43
04	1320	N	878	-0-	-442	-0-	878	3			N	-0-					43

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	679	N	679	-0-	-0-	-0-	60	1	619	2	N	-0-					158
12	636	N	636	-0-	-0-	-0-	58	1	578	2	N	-0-	105	1			53
01	682	N	600	-0-	-82	-0-	48	1	552	2	N	-0-					53
02	644	N	553	-0-	-91	-0-	56	1	497	2	N	-0-					53
03	651	N	588	-0-	-63	-0-	60	1	528	2	N	-0-					53
04	570	N	561	-0-	-9	-0-	58	1	503	2	N	-0-					53

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	10	1	20	2	N	-0-					35
12	186	N	18	-0-	-168	-0-	6	1	12	2	N	-0-					35
01	276	N	276	-0-	-0-	-0-	46	1	230	2	N	-0-					35
02	73	N	73	-0-	-0-	-0-	22	1	51	2	N	-0-					35
03	31	N	27	-0-	-4	-0-	4	1	23	2	N	-0-					35
04	270	N	25	-0-	-245	-0-	6	1	19	2	N	-0-					35

EOG RESOURCES, INC. 253162
WAIDE WELL #: 1 RRCID -> 032299 COMPL. DATE 02/27/1963 TOTAL DEPTH 8500 PERF. 6831 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1157	-0-	-133	-0-	87	1	1070	2	N	-0-					-0-
12	1288	N	1288	-0-	-0-	-0-	97	1	1191	2	N	-0-					-0-
01	1361	N	1361	-0-	-0-	-0-	97	1	1264	2	N	-0-					-0-
02	1108	N	1108	-0-	-0-	-0-	87	1	1021	2	N	-0-					-0-
03	1302	N	1302	-0-	-0-	-0-	97	1	1205	2	N	-0-					-0-
04	1320	N	1232	-0-	-88	-0-	94	1	1138	2	N	-0-					-0-

GASOIL, INC. 297095
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	258	-0-	-12	-0-	1	1	257	2	N	-0-					-0-
12	279	N	258	-0-	-21	-0-	1	1	257	2	N	-0-					-0-
01	279	N	250	-0-	-29	-0-	1	1	249	2	N	-0-					-0-
02	252	N	249	-0-	-3	-0-	1	1	248	2	N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	1	1	294	2	N	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	1	1	302	2	N	-0-					-0-

GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	970	N	970	-0-	-0-	-0-	970	2			N	-0-					70
12	DELQ	PR	930	-0-	930	930	930	2			N	-0-					70
01	1893	N	963	-0-	-930	-0-	963	2			N	-0-					70
02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					70
*03	888	N	888	-0-	-0-	-0-	888	2			N	-0-					70
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					70

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	397	-0-	-23	-0-	10	1	387	2	N	-0-					58
12	434	N	412	-0-	-22	-0-	10	1	400	2	N	2					60
							2	9									
01	434	N	420	-0-	-14	-0-	10	1	410	2	N	-0-					60
02	378	N	378	-0-	-0-	-0-	10	1	368	2	N	-0-					60
03	331	N	331	-0-	-0-	-0-	10	1	321	2	N	-0-					60
04	420	N	344	-0-	-76	-0-	10	1	334	2	N	-0-					60

LINN OPERATING, INC. 501545
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	336	-0-	-54	-0-	336	2			N	-0-					128
12	594	N	594	-0-	-0-	-0-	594	2			N	-0-					128
01	463	N	463	-0-	-0-	-0-	463	2			N	-0-					128
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					128
03	589	N	504	-0-	-85	-0-	504	2			N	-0-					128
*04	477	N	477	-0-	-0-	-0-	477	2			N	-0-					128

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

11	810	N	602	-0-	-208	-0-	602	2			N	-0-					49
12	468	N	468	-0-	-0-	-0-	468	2			N	-0-					49
01	972	N	972	-0-	-0-	-0-	972	2			N	-0-					49
02	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					49
*03	961	N	961	-0-	-0-	-0-	961	2			N	-0-					49
*04	961	N	961	-0-	-0-	-0-	961	2			N	-0-					49

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

11	720	N	683	-0-	-37	-0-	60	1	613	2	N	9					94
							10	9									
12	767	N	767	-0-	-0-	-0-	62	1	691	2	N	13					107
							14	9									
01	775	N	748	-0-	-27	-0-	62	1	667	2	N	17					124
							19	9									
02	664	N	664	-0-	-0-	-0-	42	1	610	2	N	11					135
							12	9									
03	775	N	767	-0-	-8	-0-	62	1	684	2	N	19					154
							21	9									
04	720	N	650	-0-	-70	-0-	60	1	580	2	N	9					163
							10	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	93	-0-	-87 B	-0-	93	2			N	-0-					-0-
12	186	X	96	-0-	-90 B	-0-	96	2			N	-0-					-0-
01	124	X	100	-0-	-24 B	-0-	100	2			N	-0-					-0-
02	110	X	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
03	93	X	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
04	90	X	70	-0-	-20 B	-0-	70	2			N	-0-					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	336	-0-	-54 B	-0-	336	2			N	-0-					67
12	496	N	339	-0-	-157 B	-0-	339	2			N	-0-					67
01	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					67
02	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					67
03	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					67
*04	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					67

EOG RESOURCES, INC. 253162
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1114	N	1114	-0-	-0- B	-0-	1095	2	19	9	N	17					167
12	1317	N	1317	-0-	-0- B	-0-	1270	2	47	9	N	43	193	1			17
01	1256	N	1256	-0-	-0- B	-0-	1247	2	9	9	N	8					25
02	1046	N	1046	-0-	-0- B	-0-	1035	2	11	9	N	10					35
03	1240	N	1179	-0-	-61 B	-0-	1168	2	11	9	N	10					45
*04	1204	N	1204	-0-	-0- B	-0-	1191	2	13	9	N	12					57

KILE PRODUCTION 459740
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4163	-0-	-1267 B	-0-	30	1	4127	2	N	5					155
							6	9									
12	5611	X	3919	-0-	-1692 B	-0-	28	1	3830	2	N	55					210
							61	9									
01	4929	X	4295	-0-	-634 B	-0-	31	1	4206	2	N	53					263
							58	9									
02	4312	X	3849	-0-	-463 B	-0-	28	1	3821	2	N	-0-					263
03	4402	X	4211	-0-	-191 B	-0-	31	1	4137	2	N	39					302
							43	9									
*04	4596	X	4596	-0-	-0- B	-0-	30	1	4504	2	N	56	191	1			167
							62	9									

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1914	-0-	-396 B	-0-	30	1	1884	2	N	-0-					82
12	2387	X	2120	-0-	-267 B	-0-	31	1	2072	2	N	15					97
							17	9									
01	2325	X	950	-0-	-1375 B	-0-	30	1	917	2	N	3					100
							3	9									
02	1792	X	1606	-0-	-186 B	-0-	28	1	1578	2	N	-0-					100
03	2108	X	1476	-0-	-632 B	-0-	31	1	1436	2	N	8					108
							9	9									
04	2040	X	1443	-0-	-597 B	-0-	30	1	1385	2	N	25					133
							28	9									

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

11	420	#	311	-0-	-109	-0-	309	3	2	9	N	2					97
12	403	#	288	-0-	-115	-0-	282	3	6	9	N	5					102
01	403	#	245	-0-	-158	-0-	237	3	8	9	N	7					109
02	364	#	208	-0-	-156	-0-	201	3	7	9	N	6					115
03	341	#	238	-0-	-103	-0-	235	3	3	9	N	3					118
04	300	#	180	-0-	-120	-0-	177	3	3	9	N	3					121

CHESAPEAKE OPERATING, INC. 147715
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

11	205	R	205	-0-	-0-	-0-	180	2	25	9	N	23					171
12	256	R	256	-0-	-0-	-0-	228	2	28	9	N	25	161	1			35
01	223	R	223	-0-	-0-	-0-	217	2	6	9	N	5					40
02	245	R	245	-0-	-0-	-0-	227	2	18	9	N	16					56
03	314	R	314	-0-	-0-	-0-	297	2	17	9	N	15					71
*04	215	R	215	-0-	-0-	-0-	212	2	3	9	N	3					74

SPINDLETOP OIL & GAS COMPANY 809930
ROGERS, O.C. ESTATE WELL #: 1 RRCID -> 202487 COMPL. DATE 01/01/2004 TOTAL DEPTH 6750 PERF. 6625 - 6648

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
03	93	N	25	-0-	-68	-0-	25	2			N	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SIDWELL OPERATING COMPANY, L.P. 780000
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	551	2			N	-0-					20
12	564	N	564	-0-	-0-	-0-	564	2			N	-0-					20
01	589	N	516	-0-	-73	-0-	516	2			N	-0-					20
02	530	N	530	-0-	-0-	-0-	530	2			N	-0-					20
03	558	N	556	-0-	-2	-0-	556	2			N	-0-					20
*04	558	N	558	-0-	-0-	-0-	558	2			N	-0-					20

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	671	N	671	-0-	-0-	-0-	671	2			N	-0-					146
12	711	N	711	-0-	-0-	-0-	711	2			N	-0-					146
01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					146
02	594	N	594	-0-	-0-	-0-	594	2			N	-0-					146
03	668	N	668	-0-	-0-	-0-	668	2			N	-0-					146
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

T-Y DEVELOPMENT CORP 833903
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	95	-0-	-122	-0-	95	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZENERGY, INC. 950615
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	7369	-0-	-281	-0-	7363	2	6	9	N	5					145
12	7447	X	7447	-0-	-0-	-0-	7434	2	13	9	N	12					157
01	7083	X	7083	-0-	-0-	-0-	7063	2	20	9	N	18					175
02	6680	X	6680	-0-	-0-	-0-	6656	2	24	9	N	22					197
03	6688	X	6688	-0-	-0-	-0-	6670	2	18	9	N	16					213
*04	6549	X	6549	-0-	-0-	-0-	6501	2	48	9	N	44	204	1			53

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1438	-0-	-152	-0-	1432	2	6	9	N	5					133
12	1581	N	1439	-0-	-142	-0-	1437	2	2	9	N	2					135
01	1519	N	1402	-0-	-117	-0-	1394	2	8	9	N	7					142
02	1344	N	1285	-0-	-59	-0-	1278	2	7	9	N	6					148
03	1426	N	1340	-0-	-86	-0-	1332	2	8	9	N	7					155
04	1350	N	1317	-0-	-33	-0-	1315	2	2	9	N	2					157

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	582	-0-	-18	-0-	582	2			N	-0-					110
12	682	N	682	-0-	-0-	-0-	682	2			N	-0-					110
01	558	N	344	-0-	-214	-0-	344	2			N	-0-					110
02	532	N	496	-0-	-36	-0-	496	2			N	-0-					110
03	682	N	538	-0-	-144	-0-	538	2			N	-0-					110
*04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					110

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ZENERGY, INC. //CONT.// 950615
T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10290	X	9138	-0-	-1152	-0-	9114	2	24	9	N	22	193	1			32
12	10292	X	9300	-0-	-992	-0-	9264	2	36	9	N	33					65
01	9641	X	7510	-0-	-2131	-0-	7501	2	9	9	N	8					73
02	8708	X	7909	-0-	-799	-0-	7894	2	15	9	N	14					87
03	9455	X	8871	-0-	-584	-0-	8857	2	14	9	N	13					100
04	9150	X	7979	-0-	-1171	-0-	7962	2	17	9	N	15					115

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					92
12	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					92
01	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					92
02	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					92
03	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					92
*04	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					92

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	503	-0-	-397	-0-	503	2			N	-0-					70
12	930	N	627	-0-	-303	-0-	627	2			N	-0-					70
01	775	N	623	-0-	-152	-0-	623	2			N	-0-					70
02	663	N	663	-0-	-0-	-0-	663	2			N	-0-					70
03	897	N	897	-0-	-0-	-0-	897	2			N	-0-					70
*04	839	N	839	-0-	-0-	-0-	839	2			N	-0-					70

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JCB II ENTERPRISES, LLC 430581
WILSON, BERTHA E. UNIT WELL #: 107 RRCID -> 211341 COMPL. DATE 08/10/2005 TOTAL DEPTH 11960 PERF.10396 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	206	-0-	-274	-0-	206	2			N	-0-					-0-
12	403	X	258	-0-	-145	-0-	258	2			N	-0-					-0-
01	372	X	213	-0-	-159	-0-	213	2			N	-0-					-0-
02	336	X	174	-0-	-162	-0-	174	2			N	-0-					-0-
03	248	X	187	-0-	-61	-0-	187	2			N	-0-					-0-
04	240	X	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCINTOSH WELL #: 184 RRCID -> 207136 COMPL. DATE 12/08/2004 TOTAL DEPTH 12400 PERF.10528 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF.10410 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (ATOKA) //CONT.// 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF.10498 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4087	-0-	-1073	-0-	45 114	1 9	3928	2	N	104	193	1			103
12	4123	X	3885	-0-	-238	-0-	29 67	1 9	3789	2	N	61					164
01	4553	X	4553	-0-	-0-	-0-	41 168	1 9	4344	2	N	153					317
02	3808	X	3255	-0-	-553	-0-	45 106	1 9	3104	2	N	96	191	1			222
03	4216	X	2649	-0-	-1567	-0-	38 41	1 9	2570	2	N	37					259
04	4410	X	3633	-0-	-777	-0-	45 134	1 9	3454	2	N	122					381

FELDMAN (BASAL TONKAWA) 30526 140 ASSOCIATED ONE WELL CNTY: HEMPHILL
EOG RESOURCES, INC. 253162
LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	34	1	186	2	N	-0-					130
12	199	N	199	-0-	-0-	-0-	35	1	164	2	N	-0-					130
01	279	N	216	-0-	-63	-0-	35	1	181	2	N	-0-					130
02	202	N	202	-0-	-0-	-0-	32	1	170	2	N	-0-					130
03	206	N	206	-0-	-0-	-0-	35	1	171	2	N	-0-					130
04	210	N	183	-0-	-27	-0-	34	1	149	2	N	-0-					130

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	337	-0-	-143 B	-0-	320	3	17	9	N	15					127
12	341	N	188	-0-	-153 B	-0-	188	3			N	-0-					127
01	558	N	294	-0-	-264 B	-0-	287	3	7	9	N	6					133
02	380	N	380	-0-	-0- B	-0-	356	3	24	9	N	22					155
03/01 BALANCING DATE STATUS -> -0-																	
03	383	N	383	-0-	-0- B	-0-	344	3	39	9	N	35					190
*04	336	N	336	-0-	-0- B	-0-	306	3	30	9	N	27					217

CHESAPEAKE OPERATING, INC. 147715
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					35
12	992	N	437	-0-	-555 B	-0-	437	2			N	-0-					35
01	1147	N	1034	-0-	-113 B	-0-	1034	2			N	-0-					35
02	1008	N	965	-0-	-43 B	-0-	965	2			N	-0-					35
03/01 BALANCING DATE STATUS -> -0-																	
03	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					35
04	990	N	945	-0-	-45 B	-0-	910	2	35	9	N	32					67

COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1291	-0-	-29 B	-0-	1291	2			N	-0-					189
12	1333	N	457	-0-	-876 B	-0-	457	2			N	-0-					189
01	1610	N	1610	-0-	-0- B	-0-	1610	2			N	-0-					189
02	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-					189
03/01 BALANCING DATE STATUS -> -0-																	
03	1296	N	1296	-0-	-0- B	-0-	1296	2			N	-0-					189
04	1560	N	1233	-0-	-327 B	-0-	1233	2			N	-0-					189

FELDMAN (CHEROKEE) //CONT.// 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0- B	-0-	348	2	8	9	N	7					119
12	403	N	348	-0-	-55 B	-0-	348	2			N	-0-	107	1			12
01	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					12
02	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					12
03/01 BALANCING DATE STATUS -> -0-																	
03	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					12
04	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					12

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

11	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
12	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
02	924	N	859	-0-	-65	-0-	859	3			N	-0-					-0-
03	1054	N	960	-0-	-94	-0-	960	3			N	-0-					-0-
*04	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

11	4472	X	4472	-0-	-0-	-0-	4448	3	24	9	N	22	165	1			15
12	3849	X	3849	-0-	-0-	-0-	3836	3	13	9	N	12					27
01	3488	X	3488	-0-	-0-	-0-	3485	3	3	9	N	3					30
02	3523	X	3523	-0-	-0-	-0-	3523	3			N	-0-					30
03	4040	X	4040	-0-	-0-	-0-	4040	3			N	-0-					30
*04	3867	X	3867	-0-	-0-	-0-	3866	3	1	9	N	1					31

BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

11	2777	N	2777	-0-	-0-	-0-	54	1	2706	3	N	14					93
							2	4	15	9							
12	1736	N	1710	-0-	-26	-0-	34	1	1662	3	N	11					104
							2	4	12	9							
01	1714	N	1714	-0-	-0-	-0-	33	1	1675	3	N	4					108
							2	4	4	9							
02	2604	N	1315	-0-	-1289	-0-	24	1	1281	3	N	7					115
							2	4	8	9							
03	1761	N	1761	-0-	-0-	-0-	37	1	1713	3	N	8	91	1	7	5	25
							2	4	9	9							
*04	1626	N	1626	-0-	-0-	-0-	32	1	1592	3	N	-0-					25
							2	4									

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

11	686	N	686	-0-	-0-	-0-	686	3			N	-0-					19
12	1054	N	741	-0-	-313	-0-	741	3			N	-0-					19
01	1116	N	735	-0-	-381	-0-	735	3			N	-0-					19
02	644	N	505	-0-	-139	-0-	505	3			N	-0-					19
03	744	N	417	-0-	-327	-0-	417	3			N	-0-					19
04	720	N	376	-0-	-344	-0-	376	3			N	-0-					19

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					73
12	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					73
01	1674	N	286	-0-	-1388	-0-	286	3			N	-0-					73
02	1036	N	42	-0-	-994	-0-	42	3			N	-0-					73
03	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					73
*04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					73

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

11	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					57
12	2666	N	1143	-0-	-1523	-0-	1143	3			N	-0-					57
01	2573	N	464	-0-	-2109	-0-	464	3			N	-0-					57
02	1512	N	39	-0-	-1473	-0-	39	3			N	-0-					57
03	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					57
*04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

11	2715	N	2715	-0-	-0-	-0-	2715	3			N	-0-					6
12	2027	N	2027	-0-	-0-	-0-	2027	3			N	-0-					6
01	2883	N	2110	-0-	-773	-0-	2110	3			N	-0-					6
02	2548	N	607	-0-	-1941	-0-	607	3			N	-0-					6
03	2015	N	1901	-0-	-114	-0-	1901	3			N	-0-					6
04	2040	N	930	-0-	-1110	-0-	930	3			N	-0-					6

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

11	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
12	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
02	756	N	185	-0-	-571	-0-	185	3			N	-0-					-0-
03	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
*04	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

11	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					-0-
12	1705	N	1612	-0-	-93	-0-	1612	3			N	-0-					-0-
01	1798	N	200	-0-	-1598	-0-	200	3			N	-0-					-0-
02	1596	N	50	-0-	-1546	-0-	50	3			N	-0-					-0-
03	1612	N	871	-0-	-741	-0-	871	3			N	-0-					-0-
*04	2553	N	2553	-0-	-0-	-0-	2553	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

11	2279	X	2279	-0-	-0-	-0-	33	1	2246	3	N	-0-					127
12	2435	X	2435	-0-	-0-	-0-	45	1	2390	3	N	-0-					127
01	2116	X	2116	-0-	-0-	-0-	47	1	2069	3	N	-0-					127
02	1904	X	790	-0-	-1114	-0-	32	1	758	3	N	-0-					127
03	2434	X	2434	-0-	-0-	-0-	2434	3			N	-0-					127
*04	2244	X	2244	-0-	-0-	-0-	2244	3			N	-0-					127

JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					51
12	1240	N	886	-0-	-354	-0-	886	3			N	-0-					51
01	1240	N	23	-0-	-1217	-0-	23	3			N	-0-					51
02	1008	N	-0-	-0-	-1008	-0-					N	-0-					51
03	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					51
*04	835	N	835	-0-	-0-	-0-	835	3			N	-0-					51

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					139
12	62	N	-0-	-0-	-62	-0-					N	-0-					139
01	124	N	-0-	-0-	-124	-0-					N	-0-					139
02	140	N	-0-	-0-	-140	-0-					N	-0-					139
03	0	N	-0-	-0-	-0-	-0-					N	-0-					139
04	0	N	-0-	-0-	-0-	-0-					N	-0-					139

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

11	420	N	23	-0-	-397	-0-	23	3			N	-0-					43
12	775	N	14	-0-	-761	-0-	14	3			N	-0-					43
01	341	N	96	-0-	-245	-0-	96	3			N	-0-					43
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					43
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					43
*04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					43

CORLENA OIL COMPANY 178450
JONES WELL #: 1012 RRCID -> 151356 COMPL. DATE 06/17/1994 TOTAL DEPTH 8004 PERF. 7122 - 7155

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					77
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					77
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					77
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					77
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					77
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					77

COURSON OIL & GAS, INC. 182785
JONES WELL #: 1 RRCID -> 047205 COMPL. DATE 11/01/1969 TOTAL DEPTH 7380 PERF. 7316 - 7334

11	810	N	744	-0-	-66	-0-	60	1	684	2	N	-0-					122
12	868	N	720	-0-	-148	-0-	62	1	658	2	N	-0-					122
01	811	N	811	-0-	-0-	-0-	62	1	746	2	N	3					125
							3	9									
02	700	N	694	-0-	-6	-0-	56	1	638	2	N	-0-					125
03	787	N	787	-0-	-0-	-0-	62	1	725	2	N	-0-					125
*04	860	N	860	-0-	-0-	-0-	60	1	781	2	N	17					142
							19	9									

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

11	3268	X	3268	-0-	-0-	-0-	3268	2			N	-0-					48
12	2908	X	2908	-0-	-0-	-0-	2908	2			N	-0-					48
01	2916	N	2916	-0-	-0-	-0-	2916	2			N	-0-					48
02	2868	X	2868	-0-	-0-	-0-	2868	2			N	-0-					48
03	2747	X	2747	-0-	-0-	-0-	2747	2			N	-0-					48
*04	3031	X	3031	-0-	-0-	-0-	3031	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

11	570	N	384	-0-	-186	-0-	384	2			N	-0-					171
12	589	N	386	-0-	-203	-0-	386	2			N	-0-					171
01	433	N	433	-0-	-0-	-0-	433	2			N	-0-					171
02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					171
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					171
04	420	N	383	-0-	-37	-0-	383	2			N	-0-					171

SNYDER PARTNERS 799889
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

11	979	N	979	-0-	-0-	-0-	979	2			N	-0-					172
12	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					172
01	945	N	945	-0-	-0-	-0-	945	2			N	-0-					172
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					172
*03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					172
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

11	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					24
12	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					24
01	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					24
02	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					24
*03	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					24
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
02	308	N	290	-0-	-18	-0-	290	2			N	-0-					-0-
03	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
*04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
HODGSON, M. UNIT WELL #: 2 RRCID -> 157405 COMPL. DATE 11/29/1995 TOTAL DEPTH 11570 PERF.11326 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4850	X	4850	-0-	-0-	-0-	731	1	4119	2	N	-0-					-0-
12	3696	X	3696	-0-	-0-	-0-	710	1	2986	2	N	-0-					-0-
01	3409	X	3409	-0-	-0-	-0-	791	1	2618	2	N	-0-					-0-
02	2874	X	2874	-0-	-0-	-0-	569	1	2305	2	N	-0-					-0-
03	3498	X	3498	-0-	-0-	-0-	735	1	2763	2	N	-0-					-0-
*04	4332	X	4332	-0-	-0-	-0-	810	1	3522	2	N	-0-					-0-

KEY ENERGY OF COLORADO, INC. 458560
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2228	N	2228	-0-	-0-	-0-	239	1	1989	2	N	-0-					-0-
12	1374	N	1374	-0-	-0-	-0-	114	1	1260	2	N	-0-					-0-
01	2449	N	905	-0-	-1544	-0-	71	1	834	2	N	-0-					-0-
02	2072	N	1408	-0-	-664	-0-	112	1	1296	2	N	-0-					-0-
03	1680	N	1680	-0-	-0-	-0-	165	1	1515	2	N	-0-					-0-
*04	2394	N	2394	-0-	-0-	-0-	60	1	2334	2	N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4369	X	4369	-0-	-0-	-0-	5	1	4364	2	N	-0-					-0-
12	4171	X	4171	-0-	-0-	-0-	4171	2			N	-0-					-0-
01	1553	X	1553	-0-	-0-	-0-	89	1	1464	2	N	-0-					-0-
02	998	X	998	-0-	-0-	-0-	54	1	944	2	N	-0-					-0-
03	3264	X	3264	-0-	-0-	-0-	49	1	3215	2	N	-0-					-0-
*04	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					187
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

11	1500 #	1415	-0-	-85	-0-	1415	3			N	-0-					70
12	1550 #	1287	-0-	-263	-0-	1287	3			N	-0-					70
01	1581 #	1238	-0-	-343	-0-	1229	3	9	9	N	8					78
02	1428 #	1269	-0-	-159	-0-	1269	3			N	-0-					78
03	1581 #	1553	-0-	-28	-0-	1523	3	30	9	N	27					105
*04	1469 R	1469	-0-	-0-	-0-	1451	3	18	9	N	16					121

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

11	5141 R	5141	-0-	-0-	-0-	5108	3	33	9	N	30					90
12	4571 R	4571	-0-	-0-	-0-	4553	3	18	9	N	16					106
01	5214 R	5214	-0-	-0-	-0-	5188	3	26	9	N	24					130
02	4269 R	4269	-0-	-0-	-0-	4267	3	2	9	N	2					132
03	4987 R	4987	-0-	-0-	-0-	4986	3	1	9	N	1					133
*04	5024 R	5024	-0-	-0-	-0-	5022	3	2	9	N	2					135

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
KENYON, MURL -A- WELL #: 1 RRCID -> 163965 COMPL. DATE 05/06/1997 TOTAL DEPTH 7805 PERF. 7672 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	R	63	-0-	-0-	-0-	63	2			N	-0-					114
12	62	#	60	-0-	-2	-0-	60	2			N	-0-					114
01	93	#	54	-0-	-39	-0-	54	2			N	-0-					114
02	84	#	48	-0-	-36	-0-	48	2			N	-0-					114
03	93	#	64	-0-	-29	-0-	64	2			N	-0-					114
04	60	#	59	-0-	-1	-0-	59	2			N	-0-					114

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

11	1080	#	711	-0-	-369	-0-	672	2	39	9	N	35					129
12	744	#	687	-0-	-57	-0-	659	2	28	9	N	25					154
01	899	#	623	-0-	-276	-0-	603	2	20	9	N	18					172
02	812	#	398	-0-	-414	-0-	381	2	17	9	N	15					187
03	899	#	756	-0-	-143	-0-	721	2	35	9	N	32					219
04	720	#	550	-0-	-170	-0-	549	2	1	9	N	1					220

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

11	1141	R	1141	-0-	-0-	-0-	1095	3	46	9	N	42					113
12	1019	R	1019	-0-	-0-	-0-	993	3	26	9	N	24					137
01	1008	R	1008	-0-	-0-	-0-	955	3	53	9	N	48					185
02	893	R	893	-0-	-0-	-0-	860	3	33	9	N	30					215
03	1171	R	1171	-0-	-0-	-0-	1135	3	36	9	N	33					248
*04	1176	R	1176	-0-	-0-	-0-	1140	3	36	9	N	33	178	1			103

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

11	300	#	135	-0-	-165	-0-	126	2	9	9	N	8					188
12	310	#	179	-0-	-131	-0-	162	2	17	9	N	15					203
01	186	#	175	-0-	-11	-0-	160	2	15	9	N	14					217
02	168	#	152	-0-	-16	-0-	152	2			N	-0-					217
03	195	R	195	-0-	-0-	-0-	177	2	18	9	N	16					233
*04	186	R	186	-0-	-0-	-0-	171	2	15	9	N	14					247

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

11	3978	R	3978	-0-	-0-	-0-	3966	3	12	9	N	11					124
12	4030	#	3579	-0-	-451	-0-	3577	3	2	9	N	2					126
01	4030	#	3753	-0-	-277	-0-	3714	3	39	9	N	35					161
02	3640	#	3639	-0-	-1	-0-	3632	3	7	9	N	6					167
03	4382	R	4382	-0-	-0-	-0-	4325	3	57	9	N	52					219
*04	4075	R	4075	-0-	-0-	-0-	4041	3	34	9	N	31	127	1			123

CHESAPEAKE OPERATING, INC. 147715
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
WILSON ESTATE 8 HMH WELL #: 2H RRCID -> 266734 COMPL. DATE 01/18/2012 TOTAL DEPTH 7578 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	4647	-0-	4647	39057	1051	1	2970	2	N	569	578	1			724
						626	9									
12	SHUT IN	3069	-0-	3069	42126	990	1	1558	2	N	474	391	1			807
						521	9									
01	SHUT IN	2965	-0-	2965	45091	928	1	1513	2	N	476	392	1			891
						524	9									
02	SHUT IN	2903	-0-	2903	47994	986	1	1498	2	N	381	387	1			885
						419	9									
03	SHUT IN	3499	-0-	3499	51493	1108	1	1884	2	N	461	589	1			757
						507	9									
04	SHUT IN	2786	-0-	2786	54279	771	1	1586	2	N	390	386	1			761
						429	9									

CONTINENTAL TREND RESOURCES, INC 173783
LOCKHART WELL #: RRCID -> 095811 COMPL. DATE 07/03/1981 TOTAL DEPTH 12000 PERF. 7618 - 7705

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 03/25/2010

CORY, KENNETH W. LTD. 180351
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

11	90 #	15	-0-	-75	-0-	15	2			N	-0-					67
12	93 #	36	-0-	-57	-0-	36	2			N	-0-					67
01	39 R	39	-0-	-0-	-0-	39	2			N	-0-					67
02	28 #	23	-0-	-5	-0-	23	2			N	-0-					67
03	31 #	9	-0-	-22	-0-	9	2			N	-0-					67
04	30 #	4	-0-	-26	-0-	4	2			N	-0-					67

ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

11	210 #	191	-0-	-19	-0-	191	2			N	-0-					120
12	217 #	208	-0-	-9	-0-	208	2			N	-0-					120
01	241 R	241	-0-	-0-	-0-	241	2			N	-0-					120
02	196 #	179	-0-	-17	-0-	179	2			N	-0-					120
03	219 R	219	-0-	-0-	-0-	219	2			N	-0-					120
*04	299 R	299	-0-	-0-	-0-	299	2			N	-0-					120

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

11	210 #	205	-0-	-5	-0-	29	1	176	2	N	-0-					-0-
12	248 #	191	-0-	-57	-0-	31	1	160	2	N	-0-					-0-
01	248 #	184	-0-	-64	-0-	28	1	156	2	N	-0-					-0-
02	1030 R	1030	-0-	-0-	-0-	24	1	1006	2	N	-0-					-0-
03	1303 R	1303	-0-	-0-	-0-	31	1	1272	2	N	-0-					-0-
*04	1223 R	1223	-0-	-0-	-0-	14	1	1209	2	N	-0-					-0-

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	616	N	616	-0-	-0-	-0-	616	3			N	-0-					113
12	620	N	618	-0-	-2	-0-	618	3			N	-0-					113
01	682	N	634	-0-	-48	-0-	634	3			N	-0-					113
02	588	N	567	-0-	-21	-0-	563	3	4	9	N	4					117
03	620	N	608	-0-	-12	-0-	608	3			N	-0-					117
04	600	N	564	-0-	-36	-0-	564	3			N	-0-					117

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2090	N	2090	-0-	-0-	-0-	2090	3			N	-0-					64
12	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					64
01	2274	N	2274	-0-	-0-	-0-	2274	3			N	-0-					64
02	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					64
03	2365	N	2365	-0-	-0-	-0-	2365	3			N	-0-					64
*04	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

11	1308	N	1308	-0-	-0-	-0-	45	1	1263	3	N	-0-					68
12	1271	N	760	-0-	-511	-0-	47	1	713	3	N	-0-					68
01	1533	N	1533	-0-	-0-	-0-	47	1	1486	3	N	-0-					68
02	1232	N	1205	-0-	-27	-0-	42	1	1163	3	N	-0-					68
03	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					68
04	1470	N	1211	-0-	-259	-0-	1211	3			N	-0-					68

CORLENA OIL COMPANY 178450
JONES WELL #: 1012 RRCID -> 147542 COMPL. DATE N/A TOTAL DEPTH 8004 PERF. 7122 - 7828

11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

JONES WELL #: 1013 RRCID -> 151257 COMPL. DATE 08/16/1994 TOTAL DEPTH 8200 PERF. 7959 - 7968

11	300	N	25	-0-	-275	-0-	25	2			N	-0-					13
12	744	N	-0-	-0-	-744	-0-					N	-0-					13
01	186	N	5	-0-	-181	-0-	5	2			N	-0-					13
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					13
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					13
04	5	N	-0-	-0-	-5	-0-					N	-0-					13

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

11	1260	N	1251	-0-	-9	-0-	1251	2			N	-0-					27
12	1302	N	1038	-0-	-264	-0-	1038	2			N	-0-					27
01	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					27
02	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					27
03	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					27
04	1320	N	1272	-0-	-48	-0-	1272	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

11	2970	X	2484	-0-	-486	-0-	2476	2	8	9	Y	7					206
12	3069	X	2361	-0-	-708	-0-	2354	2	7	9	Y	6					212
01	3090	X	3090	-0-	-0-	-0-	3082	2	8	9	Y	7					219
02	2783	X	2783	-0-	-0-	-0-	2776	2	7	9	Y	6					225
03	2573	X	2407	-0-	-166	-0-	2401	2	6	9	Y	5					230
04	3000	X	2808	-0-	-192	-0-	2800	2	8	9	Y	7					237

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

11	2233	N	2233	-0-	-0-	-0-	30	1	2203	2	N	-0-					48
12	1916	N	1916	-0-	-0-	-0-	31	1	1885	2	N	-0-					48
01	2702	N	2702	-0-	-0-	-0-	31	1	2671	2	N	-0-					48
02	2393	N	2393	-0-	-0-	-0-	28	1	2365	2	N	-0-					48
03	2234	N	2234	-0-	-0-	-0-	31	1	2203	2	N	-0-					48
04	2430	N	2206	-0-	-224	-0-	30	1	2176	2	N	-0-					48

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

11	390	N	381	-0-	-9	-0-	381	2			N	-0-					81
12	403	N	392	-0-	-11	-0-	392	2			N	-0-					81
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					81
02	364	N	343	-0-	-21	-0-	343	2			N	-0-					81
03	403	N	384	-0-	-19	-0-	384	2			N	-0-					81
04	360	N	306	-0-	-54	-0-	306	2			N	-0-					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
KILPARTICK WELL #: 1 RRCID -> 145529 COMPL. DATE 03/27/1993 TOTAL DEPTH 12500 PERF. 8720 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

ENERVEST OPERATING, L.L.C. 252131
FOLLETT, GU -2- WELL #: 1 RRCID -> 022084 COMPL. DATE 05/22/1961 TOTAL DEPTH 9005 PERF. 8672 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN GU -1- WELL #: 1 RRCID -> 022086 COMPL. DATE 08/17/1961 TOTAL DEPTH 9075 PERF. 8692 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	457	-0-	-83	-0-	457	2			N	-0-					45
12	527	N	411	-0-	-116	-0-	411	2			N	-0-					45
01	492	N	492	-0-	-0-	-0-	483	2	9	9	N	8					53
02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					53
03	409	N	409	-0-	-0-	-0-	409	2			N	-0-					53
04	480	N	392	-0-	-88	-0-	392	2			N	-0-					53

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	244	-0-	-266	-0-	244	2			N	-0-					70
12	279	N	238	-0-	-41	-0-	238	2			N	-0-					70
01	372	N	344	-0-	-28	-0-	344	2			N	-0-					70
02	617	N	617	-0-	-0-	-0-	617	2			N	-0-					70
03	760	N	760	-0-	-0-	-0-	760	2			N	-0-					70
*04	688	N	688	-0-	-0-	-0-	688	2			N	-0-					70

FAULCONER, VERNON E., INC. 263701
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1402	N	1402	-0-	-0-	-0-	450	1	908	2	N	40					172
							44	9									
12	1488	N	1317	-0-	-171	-0-	450	1	867	2	N	-0-					172
01	1426	N	1303	-0-	-123	-0-	465	1	764	2	N	67					239
							74	9									
02	1316	N	1202	-0-	-114	-0-	420	1	753	2	N	26	195	1			70
							29	9									
03	1358	N	1358	-0-	-0-	-0-	465	1	893	2	N	-0-					70
*04	1386	N	1386	-0-	-0-	-0-	450	1	853	2	N	75					145
							83	9									

FOLLETT OPERATING COMPANY LLC 275265
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1538	-0-	-172	-0-	10	1	1522	2	N	5					23
							6	9									
12	1735	N	1735	-0-	-0-	-0-	10	1	1708	2	N	15					38
							17	9									
01	1612	N	1246	-0-	-366	-0-	10	1	1219	2	N	15					53
							17	9									
02	1428	N	1229	-0-	-199	-0-	10	1	1216	2	N	3					56
							3	9									
03	1430	N	1430	-0-	-0-	-0-	10	1	1409	2	N	10					66
							11	9									
*04	1437	N	1437	-0-	-0-	-0-	10	1	1414	2	N	12					78
							13	9									

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	17	-0-	-313	-0-	10	1	7	2	N	-0-					65
12	25	N	25	-0-	-0-	-0-	10	1	15	2	N	-0-					65
01	40	N	40	-0-	-0-	-0-	10	1	30	2	N	-0-					65
02	35	N	35	-0-	-0-	-0-	10	1	25	2	N	-0-					65
03	21	N	21	-0-	-0-	-0-	10	1	11	2	N	-0-					65
04	30	N	29	-0-	-1	-0-	10	1	19	2	N	-0-					65

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC //CONT.// 339787
ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1069	-0-	-191	-0-	15	1	1054	2	N	-0-					138
12	1023	N	961	-0-	-62	-0-	15	1	946	2	N	-0-					138
01	1240	N	689	-0-	-551	-0-	15	1	672	2	N	2					140
							2	9									
02	1008	N	950	-0-	-58	-0-	15	1	935	2	N	-0-					140
03	949	N	949	-0-	-0-	-0-	15	1	934	2	N	-0-					140
*04	1005	N	1005	-0-	-0-	-0-	15	1	984	2	N	5					145
							6	9									

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	702	-0-	-318	-0-	10	1	691	2	N	1					165
							1	9									
12	961	N	815	-0-	-146	-0-	10	1	805	2	N	-0-					165
01	1085	N	706	-0-	-379	-0-	10	1	696	2	N	-0-					165
02	858	N	858	-0-	-0-	-0-	10	1	848	2	N	-0-					165
03	733	N	733	-0-	-0-	-0-	10	1	723	2	N	-0-					165
*04	1044	N	1044	-0-	-0-	-0-	10	1	1034	2	N	-0-					165

KAISER-FRANCIS OIL COMPANY 450175
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2737	X	2737	-0-	-0-	-0-	2737	2			N	-0-					69
12	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					69
01	2978	X	2978	-0-	-0-	-0-	2978	2			N	-0-					69
02	2472	X	2472	-0-	-0-	-0-	2472	2			N	-0-					69
03	2635	X	2559	-0-	-76	-0-	2559	2			N	-0-					69
*04	2597	X	2597	-0-	-0-	-0-	2597	2			N	-0-					69

MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 1 RRCID -> 022078 COMPL. DATE 01/02/1961 TOTAL DEPTH N/A PERF. 8733 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADEL AND GUSSMAN, L.L.C. 598935
EUDY WELL #: 1 RRCID -> 132016 COMPL. DATE 09/01/1989 TOTAL DEPTH 9147 PERF. 9070 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

REMNANT ENERGY, INC. 701555
LAUBHAN, JONA WELL #: 1 RRCID -> 226823 COMPL. DATE 01/19/2007 TOTAL DEPTH 9195 PERF. 8552 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					27
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					27
01	31	N	-0-	-0-	-31	-0-					N	-0-					27
02	28	N	-0-	-0-	-28	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

SAMSON LONE STAR, LLC 744737
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2555	N	2555	-0-	-0-	-0-	2555	2			N	-0-					-0-
12	2519	N	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-
01	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
02	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
03	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-
*04	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					100
12	1519	N	1181	-0-	-338	-0-	1181	2			N	-0-					100
01	1550	N	486	-0-	-1064	-0-	486	2			N	-0-					100
02	1372	N	1120	-0-	-252	-0-	1120	2			N	-0-					100
03	1178	N	856	-0-	-322	-0-	856	2			N	-0-					100
*04	929	N	929	-0-	-0-	-0-	929	2			N	-0-					100

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
12	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
01	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	2			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
*04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
12	496	N	405	-0-	-91	-0-	405	2			N	-0-					-0-
01	496	N	356	-0-	-140	-0-	356	2			N	-0-					-0-
02	392	N	362	-0-	-30	-0-	362	2			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*04	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

11	30	N	-0-	-0-	-30	-0-					N	-0-					133
12	93	N	-0-	-0-	-93	-0-					N	-0-					133
01	155	N	-0-	-0-	-155	-0-					N	-0-					133
02	0	N	-0-	-0-	-0-	-0-					N	-0-					133
03	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					133
*04	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					133

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

11	1830	N	1337	-0-	-493	-0-	1327	2	10	9	N	9					144
12	1891	N	1659	-0-	-232	-0-	1653	2	6	9	N	5					149
01	1953	N	1906	-0-	-47	-0-	1906	2			N	-0-					149
02	1660	N	1660	-0-	-0-	-0-	1659	2	1	9	N	1					150
03	1727	N	1727	-0-	-0-	-0-	1721	2	6	9	N	5					155
04	1830	N	1398	-0-	-432	-0-	1398	2			N	-0-					155

HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

11	2460	N	2303	-0-	-157	-0-	308	1	1995	2	N	-0-					177
12	2293	N	2293	-0-	-0-	-0-	308	1	1982	2	N	3					180
							3	9									
01	2201	N	1577	-0-	-624	-0-	198	1	1379	2	N	-0-					180
02	2156	N	1750	-0-	-406	-0-	220	1	1530	2	N	-0-					180
03	2294	N	1991	-0-	-303	-0-	220	1	1771	2	N	-0-					180
*04	2265	N	2265	-0-	-0-	-0-	286	1	1979	2	N	-0-					180

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

11	3732	X	3732	-0-	-0-	-0-	300	1	3428	2	N	4					48
							4	9									
12	2979	X	2979	-0-	-0-	-0-	260	1	2704	2	N	14					62
							15	9									
01	3728	X	3728	-0-	-0-	-0-	340	1	3385	2	N	3					65
							3	9									
02	2622	X	2622	-0-	-0-	-0-	260	1	2345	2	N	15					80
							17	9									
03	3236	X	3236	-0-	-0-	-0-	260	1	2958	2	N	16					96
							18	9									
*04	2823	X	2823	-0-	-0-	-0-	260	1	2551	2	N	11					107
							12	9									

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

11	1830	N	1484	-0-	-346	-0-	1476	2	8	9	N	7					171
12	1769	N	1769	-0-	-0-	-0-	1763	2	6	9	N	5					176
01	1994	N	1994	-0-	-0-	-0-	1988	2	6	9	N	5					181
02	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					181
03	1767	N	1657	-0-	-110	-0-	1646	2	11	9	N	10					191
04	1830	N	1315	-0-	-515	-0-	1312	2	3	9	N	3					194

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1474	-0-	-506	-0-	1474	2			N	-0-					277
12	1605	N	1605	-0-	-0-	-0-	1594	2	11	9	N	10					287
01	1767	N	1272	-0-	-495	-0-	1268	2	4	9	N	4					291
02	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					291
03	1793	N	1793	-0-	-0-	-0-	1784	2	9	9	N	8					299
*04	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					299

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

11	572	N	572	-0-	-0-	-0-	36	1	536	2	N	-0-					7
12	558	N	514	-0-	-44	-0-	24	1	490	2	N	-0-					7
01	606	N	606	-0-	-0-	-0-	36	1	570	2	N	-0-					7
02	532	N	484	-0-	-48	-0-	36	1	448	2	N	-0-					7
03	527	N	523	-0-	-4	-0-	48	1	475	2	N	-0-					7
04	600	N	506	-0-	-94	-0-	48	1	458	2	N	-0-					7

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

11	4175	X	4175	-0-	-0-	-0-	229	1	3929	2	N	15					125
							17	9									
12	4154	X	3569	-0-	-585	-0-	218	1	3326	2	N	23					148
							25	9									
01	4154	X	2813	-0-	-1341	-0-	226	1	2563	2	N	22					170
							24	9									
02	3752	X	2921	-0-	-831	-0-	217	1	2635	2	N	63					233
							69	9									
03	4154	X	3394	-0-	-760	-0-	195	1	3166	2	N	30					263
							33	9									
04	4020	X	3780	-0-	-240	-0-	221	1	3529	2	N	27	195	1			95
							30	9									

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

11	2520	N	2204	-0-	-316	-0-	220	1	1984	2	N	-0-					121
12	2325	N	2173	-0-	-152	-0-	220	1	1953	2	N	-0-					121
01	2263	N	1256	-0-	-1007	-0-	140	1	1116	2	N	-0-					121
02	2044	N	1603	-0-	-441	-0-	140	1	1463	2	N	-0-					121
03	2230	N	2230	-0-	-0-	-0-	140	1	2090	2	N	-0-					121
*04	2286	N	2286	-0-	-0-	-0-	240	1	2046	2	N	-0-					121

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

11	1268	N	1268	-0-	-0-	-0-	14	1	1226	2	N	25					110
							28	9									
12	966	N	966	-0-	-0-	-0-	18	1	948	2	N	-0-					110
01	806	N	621	-0-	-185	-0-	12	1	609	2	N	-0-					110
02	1176	N	533	-0-	-643	-0-	7	1	526	2	N	-0-					110
03	1031	N	1031	-0-	-0-	-0-	10	1	1021	2	N	-0-					110
*04	958	N	958	-0-	-0-	-0-	17	1	935	2	N	5					115
							6	9									

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					89
12	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					89
01	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					89
02	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					89
03	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					89
04	1200	N	1195	-0-	-5	-0-	1195	2			N	-0-					89

KLIEWER WELL #: 3 RRCID -> 086360 COMPL. DATE 01/14/1980 TOTAL DEPTH 8875 PERF. 8294 - 8304

11	750	N	-0-	-0-	-750	-0-					N	2	133	1			14
12	713	N	-0-	-0-	-713	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

11	1770	#	1642	-0-	-128	-0-	134	1	1500	2	N	7					46
							8	9									
12	1953	#	1513	-0-	-440	-0-	134	1	1371	2	N	7					53
							8	9									
01	1953	#	1540	-0-	-413	-0-	134	1	1404	2	N	2					55
							2	9									
02	1764	#	1139	-0-	-625	-0-	134	1	1004	2	N	1					56
							1	9									
03	1705	#	1403	-0-	-302	-0-	134	1	1225	2	N	40					96
							44	9									
04	1650	#	1512	-0-	-138	-0-	134	1	1374	2	N	4					100
							4	9									

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

11	720	#	656	-0-	-64	-0-	643	2	13	9	N	12					166
12	744	#	663	-0-	-81	-0-	663	2			N	-0-					166
01	775	#	717	-0-	-58	-0-	717	2			N	-0-					166
02	706	R	706	-0-	-0-	-0-	706	2			N	-0-					166
03	775	#	764	-0-	-11	-0-	764	2			N	-0-					166
*04	790	R	790	-0-	-0-	-0-	716	2	74	9	N	67	197	1			36

FOLLETT, NW. (MORROW, UPPER) //CONT.// 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	#	1497	-0-	-93	-0-	1491	2	6	9	N	5					165
12	1643	#	1146	-0-	-497	-0-	1146	2			N	-0-					165
01	1643	#	477	-0-	-1166	-0-	477	2			N	-0-					165
02	1615	R	1615	-0-	-0-	-0-	1604	2	11	9	N	10					175
03	1665	R	1665	-0-	-0-	-0-	1663	2	2	9	N	2					177
*04	1654	R	1654	-0-	-0-	-0-	1590	2	64	9	N	58					235

MCGEE, TOM CORPORATION 549380
DANIELS-ELMORE WELL #: 1 RRCID -> 110764 COMPL. DATE 02/17/1984 TOTAL DEPTH 9050 PERF. 8850 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	#	-0-	-0-	-13	-0-					N	-0-					23
12	7	#	-0-	-0-	-7	-0-					N	-0-					23
01	0	#	-0-	-0-	-0-	-0-					N	-0-					23
02	0	#	-0-	-0-	-0-	-0-					N	-0-					23
03	0	#	-0-	-0-	-0-	-0-					N	-0-					23
04	0	#	-0-	-0-	-0-	-0-					N	-0-					23

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	437	-0-	-313	-0-	437	3			N	-0-					177
12	496	N	466	-0-	-30	-0-	466	3			N	-0-					177
01	372	N	211	-0-	-161	-0-	211	3			N	-0-					177
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					177
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					177
*04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					177

E R OPERATING COMPANY 238075
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2259	N	2259	-0-	-0-	-0-	44	1	2215	2	N	-0-					240
12	1815	N	1815	-0-	-0-	-0-	31	1	1784	2	N	-0-					240
01	1550	N	714	-0-	-836	-0-	13	1	701	2	N	-0-					240
02	1400	N	579	-0-	-821	-0-	12	1	567	2	N	-0-					240
03	1550	N	320	-0-	-1230	-0-	5	1	315	2	N	-0-					240
*04	1363	N	1363	-0-	-0-	-0-	35	1	1328	2	N	-0-					240

MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	586	N	586	-0-	-0-	-0-	586	2			N	-0-					58
12	650	N	650	-0-	-0-	-0-	650	2			N	-0-					58
01	649	N	649	-0-	-0-	-0-	649	2			N	-0-					58
02	585	N	585	-0-	-0-	-0-	585	2			N	-0-					58
03	651	N	629	-0-	-22	-0-	629	2			N	-0-					58
04	630	N	613	-0-	-17	-0-	613	2			N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	930	-0-	-600	-0-	69	1	861	2	N	-0-					223
12	1519	N	642	-0-	-877	-0-	56	1	586	2	N	-0-					223
01	1294	N	1294	-0-	-0-	-0-	87	1	1207	2	N	-0-					223
02	868	N	632	-0-	-236	-0-	56	1	576	2	N	-0-					223
03	1092	N	1092	-0-	-0-	-0-	73	1	1019	2	N	-0-					223
04	1260	N	964	-0-	-296	-0-	72	1	892	2	N	-0-					223

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

11	5566 R	1792	-0-	-3774	-0-	1792	2			N	-0-					60
12	1828 R	1828	-0-	-0-	-0-	1828	2			N	-0-					60
01	2108 #	1750	-0-	-358	-0-	1750	2			N	-0-					60
02	1736 #	1574	-0-	-162	-0-	1574	2			N	-0-					60
03	1922 #	1509	-0-	-413	-0-	1509	2			N	-0-					60
04	1800 #	1779	-0-	-21	-0-	1779	2			N	-0-					60

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

11	2460 #	2382	-0-	-78	-0-	2372	2	10	9	N	9					144
12	2542 #	2390	-0-	-152	-0-	2383	2	7	9	N	6					150
01	2542 #	2533	-0-	-9	-0-	2511	2	22	9	N	20					170
02	2296 #	2056	-0-	-240	-0-	2052	2	4	9	N	4					174
03	2542 #	2211	-0-	-331	-0-	2202	2	9	9	N	8					182
*04	2469 R	2469	-0-	-0-	-0-	2452	2	17	9	N	15					197

CHESAPEAKE OPERATING, INC. 147715
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

11	390 #	363	-0-	-27	-0-	363	2			N	-0-					91
12	403 #	350	-0-	-53	-0-	350	2			N	-0-					91
01	403 #	354	-0-	-49	-0-	354	2			N	-0-					91
02	336 #	240	-0-	-96	-0-	240	2			N	-0-					91
03	398 R	398	-0-	-0-	-0-	398	2			N	-0-					91
*04	374 R	374	-0-	-0-	-0-	374	2			N	-0-					91

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

11	1170 #	1126	-0-	-44	-0-	1126	2			N	-0-					118
12	1209 #	1155	-0-	-54	-0-	1155	2			N	-0-					118
01	1209 #	1036	-0-	-173	-0-	1036	2			N	-0-					118
02	1064 #	961	-0-	-103	-0-	959	2	2	9	N	2					120
03	1178 #	742	-0-	-436	-0-	742	2			N	-0-					120
04	1140 #	NO RPT	-0-	-1140	-0-					N	NO RPT					120

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1438	R	1438	-0-	-0-	-0-	1438	2			N	-0-					140
12	1479	R	1479	-0-	-0-	-0-	1479	2			N	-0-					140
01	1364	#	1350	-0-	-14	-0-	1350	2			N	-0-					140
02	1400	#	878	-0-	-522	-0-	877	2	1	9	N	1					141
03	1550	#	1035	-0-	-515	-0-	1035	2			N	-0-					141
04	1440	#	NO RPT	-0-	-1440	-0-					N	NO RPT					141

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

11	1102	R	1102	-0-	-0-	-0-	1062	2	40	9	N	36					119
12	1023	#	830	-0-	-193	-0-	807	2	23	9	N	21					140
01	1102	R	1102	-0-	-0-	-0-	1066	2	36	9	N	33	161	1			12
02	1036	#	996	-0-	-40	-0-	979	2	17	9	N	15					27
03	1147	#	1066	-0-	-81	-0-	1055	2	11	9	N	10					37
04	1110	#	NO RPT	-0-	-1110	-0-					N	NO RPT					37

ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

11	213	R	213	-0-	-0-	-0-	213	2			N	-0-					75
12	186	#	183	-0-	-3	-0-	183	2			N	-0-					75
01	217	#	164	-0-	-53	-0-	164	2			N	-0-					75
02	196	#	119	-0-	-77	-0-	119	2			N	-0-					75
03	217	#	124	-0-	-93	-0-	124	2			N	-0-					75
04	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					75

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

11	120	#	99	-0-	-21	-0-	99	2			N	-0-					125
12	124	#	-0-	-0-	-124	-0-					N	-0-					125
01	93	#	-0-	-0-	-93	-0-					N	-0-					125
02	112	#	-0-	-0-	-112	-0-					N	-0-					125
03	124	#	-0-	-0-	-124	-0-					N	-0-					125
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					125

IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

11	360	#	265	-0-	-95	-0-	265	2			N	-0-					-0-
12	372	#	333	-0-	-39	-0-	333	2			N	-0-					-0-
01	372	#	368	-0-	-4	-0-	368	2			N	-0-					-0-
02	336	#	293	-0-	-43	-0-	293	2			N	-0-					-0-
03	396	R	396	-0-	-0-	-0-	396	2			N	-0-					-0-
*04	373	R	373	-0-	-0-	-0-	373	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

11	570	#	541	-0-	-29	-0-	541	2			N	-0-					190
12	589	#	156	-0-	-433	-0-	149	2	7	9	N	6					196
01	670	R	670	-0-	-0-	-0-	666	2	4	9	N	4					200
02	545	R	545	-0-	-0-	-0-	541	2	4	9	N	4					204
03	578	R	578	-0-	-0-	-0-	578	2			N	-0-	176	1			28
04	660	#	552	-0-	-108	-0-	552	2			N	-0-					28

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
MCGEE, TOM CORPORATION //CONT.// 549380
DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	#	539	-0-	-91	-0-	539	2			N	-0-					107
12	651	#	592	-0-	-59	-0-	592	2			N	-0-					107
01	651	#	595	-0-	-56	-0-	592	2	3	9	N	3					110
02	588	#	436	-0-	-152	-0-	436	2			N	-0-					110
03	589	#	572	-0-	-17	-0-	569	2	3	9	N	3					113
04	570	#	532	-0-	-38	-0-	526	2	6	9	N	5					118

MIDWAY OPERATING COMPANY, L.L.C. 566398
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	#	611	-0-	-19	-0-	603	2	8	9	N	7					146
12	651	#	556	-0-	-95	-0-	553	2	3	9	N	3					149
01	651	R	651	-0-	-0-	-0-	622	2	29	9	N	26					175
02	588	#	571	-0-	-17	-0-	558	2	13	9	N	12					187
03	651	#	498	-0-	-153	-0-	491	2	7	9	N	6					193
04	600	#	390	-0-	-210	-0-	387	2	3	9	N	3					196

RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1087	R	1087	-0-	-0-	-0-	1087	2			N	-0-					74
12	1178	#	612	-0-	-566	-0-	612	2			N	-0-					74
01	1178	#	362	-0-	-816	-0-	362	2			N	-0-					74
02	1081	R	1081	-0-	-0-	-0-	1081	2			N	-0-					74
03	1178	#	555	-0-	-623	-0-	555	2			N	-0-					74
04	1080	#	NO RPT	-0-	-1080	-0-					N	NO RPT					74

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	490	-0-	-470	-0-	490	2			N	-0-					59
12	1006	R	1006	-0-	-0-	-0-	1006	2			N	-0-					59
01	1013	R	1013	-0-	-0-	-0-	1013	2			N	-0-					59
02	504	#	387	-0-	-117	-0-	387	2			N	-0-					59
*03	979	R	979	-0-	-0-	-0-	979	2			N	-0-					59
04	480	#	NO RPT	-0-	-480	-0-					N	NO RPT					59

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	831	R	831	-0-	-0-	-0-	830	2	1	9	N	1					218
12	1021	R	1021	-0-	-0-	-0-	1019	2	2	9	N	2					220
01	496	#	419	-0-	-77	-0-	418	2	1	9	N	1					221
02	476	#	299	-0-	-177	-0-	298	2	1	9	N	1					222
03	868	#	285	-0-	-583	-0-	283	2	2	9	N	2					224
04	840	#	NO RPT	-0-	-840	-0-					N	NO RPT					224

SAMSON LONE STAR, LLC 744737
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	#	1996	-0-	-224	-0-	1996	3			N	-0-					20
12	2310	R	2310	-0-	-0-	-0-	2310	3			N	-0-					20
01	2294	#	2238	-0-	-56	-0-	2238	3			N	-0-					20
02	1996	R	1996	-0-	-0-	-0-	1996	3			N	-0-					20
03	2325	#	1733	-0-	-592	-0-	1733	3			N	-0-					20
04	2250	#	2047	-0-	-203	-0-	2047	3			N	-0-					20

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	#	1595	-0-	-145	-0-	1595	3			N	-0-					134
12	1798	#	1711	-0-	-87	-0-	1711	3			N	-0-					134
01	1736	#	1695	-0-	-41	-0-	1695	3			N	-0-					134
02	1540	#	1298	-0-	-242	-0-	1298	3			N	-0-					134
03	1705	#	1567	-0-	-138	-0-	1567	3			N	-0-					134
*04	1799	R	1799	-0-	-0-	-0-	1799	3			N	-0-					134

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

11	4470	#	4328	-0-	-142	-0-	4328	3			N	-0-					123
12	4467	R	4467	-0-	-0-	-0-	4467	3			N	-0-					123
01	4464	#	4417	-0-	-47	-0-	4417	3			N	-0-					123
02	4032	#	3976	-0-	-56	-0-	3972	3	4	9	N	4					127
03	4464	#	3797	-0-	-667	-0-	3796	3	1	9	N	1					128
*04	4346	R	4346	-0-	-0-	-0-	4342	3	4	9	N	4					132

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

11	3000	#	2739	-0-	-261	-0-	2739	2			Y	-0-					-0-
12	3100	#	2735	-0-	-365	-0-	2735	2			Y	-0-					-0-
01	2914	#	2634	-0-	-280	-0-	2634	2			Y	-0-					-0-
02	2576	#	2351	-0-	-225	-0-	2351	2			Y	-0-					-0-
03	2790	#	2533	-0-	-257	-0-	2533	2			Y	-0-					-0-
04	2700	#	-0-	-0-	-2700	-0-					Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

11	2010	#	1847	-0-	-163	-0-	93	1	1751	3	N	3					205
							3	9									
12	1984	#	1729	-0-	-255	-0-	93	1	1635	3	N	1					206
							1	9									
01	1984	#	1817	-0-	-167	-0-	109	1	1708	3	N	-0-					206
02	1792	#	1491	-0-	-301	-0-	98	1	1393	3	N	-0-					206
03	1922	#	1423	-0-	-499	-0-	109	1	1314	3	N	-0-					206
04	1860	#	1765	-0-	-95	-0-	105	1	1660	3	N	-0-					206

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

11	667	R	667	-0-	-0-	-0-	667	3			N	-0-					171
12	937	R	937	-0-	-0-	-0-	937	3			N	-0-					171
01	880	R	880	-0-	-0-	-0-	880	3			N	-0-					171
02	864	R	864	-0-	-0-	-0-	864	3			N	-0-					171
03	930	#	883	-0-	-47	-0-	883	3			N	-0-					171
04	900	#	783	-0-	-117	-0-	783	3			N	-0-					171

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

11	561	R	561	-0-	-0-	-0-	561	3			N	-0-					138
12	569	R	569	-0-	-0-	-0-	567	3	2	9	N	2					140
01	527	#	463	-0-	-64	-0-	463	3			N	-0-					140
02	532	#	500	-0-	-32	-0-	500	3			N	-0-					140
03	589	#	509	-0-	-80	-0-	509	3			N	-0-					140
04	570	#	520	-0-	-50	-0-	520	3			N	-0-					140

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2686	R	2686	-0-	-0-	-0-	2606	2	80	9	Y	73					215
12	2325	#	2217	-0-	-108	-0-	2065	2	152	9	Y	138	203	1			150
01	2325	#	2046	-0-	-279	-0-	1974	2	72	9	Y	65					215
02	2100	#	1878	-0-	-222	-0-	1783	2	95	9	Y	86					301
03	2790	#	1840	-0-	-950	-0-	1770	2	70	9	Y	64	200	1			165
*04	4828	R	4828	-0-	-0-	-0-	4787	2	41	9	Y	37					202

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	#	1946	-0-	-154	-0-	45	1	1887	3	Y	13					34
							14	9									
12	2170	#	1726	-0-	-444	-0-	1717	3	9	9	Y	8					42
01	2170	#	1812	-0-	-358	-0-	1800	3	12	9	Y	11					53
02	1932	#	1678	-0-	-254	-0-	1649	3	29	9	Y	26					79
03	1975	R	1975	-0-	-0-	-0-	1855	3	120	9	Y	109	97	1			91
*04	1844	R	1844	-0-	-0-	-0-	1833	3	11	9	Y	10					101

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	#	1544	-0-	-136	-0-	35	1	1495	3	Y	13					34
							14	9									
12	1736	#	1572	-0-	-164	-0-	1562	3	10	9	Y	9					43
01	1736	#	1592	-0-	-144	-0-	1579	3	13	9	Y	12					55
02	1540	#	1336	-0-	-204	-0-	1307	3	29	9	Y	26					81
03	1643	#	1590	-0-	-53	-0-	1470	3	120	9	Y	109	99	1			91
04	1530	#	1463	-0-	-67	-0-	1452	3	11	9	Y	10					101

UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	71	-0-	-259	-0-	71	2			N	-0-					173
12	356	R	356	-0-	-0-	-0-	356	2			N	-0-					173
01	390	R	390	-0-	-0-	-0-	390	2			N	-0-					173
02	361	R	361	-0-	-0-	-0-	361	2			N	-0-					173
03	353	R	353	-0-	-0-	-0-	353	2			N	-0-					173
04	390	#	268	-0-	-122	-0-	268	2			N	-0-					173

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	-0-	-0-	-360	-0-					Y	-0-					67
12	403	#	-0-	-0-	-403	-0-					Y	-0-					67
01	403	#	-0-	-0-	-403	-0-					Y	-0-					67
02	364	#	-0-	-0-	-364	-0-					Y	-0-					67
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	-0-	-0-	-420	-0-					Y	-0-					88
12	434	#	-0-	-0-	-434	-0-					Y	-0-					88
01	434	#	-0-	-0-	-434	-0-					Y	-0-					88
02	392	#	-0-	-0-	-392	-0-					Y	-0-					88
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	#	733	-0-	-137	-0-	30	1	703	2	N	-0-					85
12	868	#	798	-0-	-70	-0-	80	1	712	2	N	5					90
							6	9									
01	775	#	630	-0-	-145	-0-	30	1	600	2	N	-0-					90
02	844	R	844	-0-	-0-	-0-	220	1	624	2	N	-0-					90
03	806	#	300	-0-	-506	-0-	60	1	240	2	N	-0-					90
*04	876	R	876	-0-	-0-	-0-	100	1	776	2	N	-0-					90

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

11	1200	#	1153	-0-	-47	-0-	50	1	1099	2	Y	4					20
							4	9									
12	1240	#	857	-0-	-383	-0-	39	1	815	2	Y	3					23
							3	9									
01	1271	#	1168	-0-	-103	-0-	45	1	1117	2	Y	5					28
							6	9									
02	1197	R	1197	-0-	-0-	-0-	45	1	1130	2	Y	20					48
							22	9									
03	1271	#	1264	-0-	-7	-0-	45	1	1206	2	Y	12	49	1			11
							13	9									
04	1140	#	1108	-0-	-32	-0-	45	1	1055	2	Y	7					18
							8	9									

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

11	1080	#	1028	-0-	-52	-0-	40	1	975	2	Y	12					60
							13	9									
12	1116	#	765	-0-	-351	-0-	31	1	723	2	Y	10					70
							11	9									
01	1178	#	1042	-0-	-136	-0-	35	1	990	2	Y	15					85
							17	9									
02	1101	R	1101	-0-	-0-	-0-	35	1	1002	2	Y	58					143
							64	9									
03	1178	#	1146	-0-	-32	-0-	35	1	1070	2	Y	37	146	1			34
							41	9									
04	1020	#	996	-0-	-24	-0-	40	1	935	2	Y	19					53
							21	9									

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					58
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					58
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					58
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					58
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					58
04	60	N	16	-0-	-44	-0-	16	2			N	-0-					58

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
RHA -1- WELL #: 1 RRCID -> 035179 COMPL. DATE 01/13/1965 TOTAL DEPTH 7600 PERF. 7512 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	28	N	-0-	-0-	-28	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

FRASS (CLEVELAND) 32773 250 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

11	0	W	3940	-0-	3940	42576	3586	2	354	9	N	322					777
12	0	W	3323	-0-	3323	45899	2985	2	338	9	N	307	594	1			490
01	0	W	3028	-0-	3028	48927	2643	2	385	9	N	350	201	1			639
02	0	W	4490	-0-	4490	53417	3973	2	517	9	N	470	397	1			712
03	0	W	4990	-0-	4990	58407	4498	2	492	9	N	447	599	1			560
04	0	W	3662	-0-	3662	62069	3328	2	334	9	N	304	395	1			469

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 10260 PERF. 8683 - 8704

11	420	N	212	-0-	-208	-0-	212	2			N	-0-					68
12	434	N	251	-0-	-183	-0-	251	2			N	-0-					68
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					68
02	196	N	-0-	-0-	-196	-0-					N	-0-					68
03	282	N	282	-0-	-0-	-0-	282	2			N	-0-					68
*04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					68

PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

11	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
12	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-
02	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
*03	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-
04	420	X	367	-0-	-53	-0-	367	2			N	-0-					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					56
12	1085	N	841	-0-	-244	-0-	838	2	3	9	N	3					59
01	1085	N	975	-0-	-110	-0-	969	2	6	9	N	5					64
02	1036	N	776	-0-	-260	-0-	774	2	2	9	N	2					66
03	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					66
*04	1006	N	1006	-0-	-0-	-0-	1003	2	3	9	N	3					69

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40876	X	40876	-0-	-0-	-0-	40876	2			N	-0-					101
12	41230	X	40937	-0-	-293	-0-	40906	2	31	9	N	28					129
01	41230	X	40628	-0-	-602	-0-	40592	2	36	9	N	33					162
02	37240	X	35876	-0-	-1364	-0-	35876	2			N	-0-					162
03	41230	X	36540	-0-	-4690	-0-	36540	2			N	-0-					162
04	39900	X	36797	-0-	-3103	-0-	36797	2			N	-0-					162

STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 1 RRCID -> 100883 COMPL. DATE 02/27/1982 TOTAL DEPTH 8988 PERF. 8914 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2213	N	2213	-0-	-0-	-0-	27	1	2186	2	N	-0-					217
12	2374	N	2374	-0-	-0-	-0-	27	1	2347	2	N	-0-					217
01	2631	N	2631	-0-	-0-	-0-	30	1	2601	2	N	-0-					217
02	2307	N	2307	-0-	-0-	-0-	24	1	2283	2	N	-0-					217
03	2510	N	2510	-0-	-0-	-0-	24	1	2480	2	N	5					222
							6	9									
*04	2355	N	2355	-0-	-0-	-0-	24	1	2324	2	N	6					228
							7	9									

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232

LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1607	X	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
12	1650	X	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
01	1674	X	1661	-0-	-13	-0-	1661	3			N	-0-					-0-
02	1512	X	1486	-0-	-26	-0-	1486	3			N	-0-					-0-
03	1674	X	1628	-0-	-46	-0-	1628	3			N	-0-					-0-
04	1620	X	1579	-0-	-41	-0-	1579	3			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

11	120	X	94	-0-	-26	-0-	94	3			N	-0-					-0-
12	124	X	95	-0-	-29	-0-	95	3			N	-0-					-0-
01	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	120	X	97	-0-	-23	-0-	97	3			N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

11	4872	X	4872	-0-	-0-	-0-	4872	3			N	-0-					-0-
12	4920	X	4920	-0-	-0-	-0-	4920	3			N	-0-					-0-
01	4458	X	4458	-0-	-0-	-0-	4458	3			N	-0-					-0-
02	4618	X	4618	-0-	-0-	-0-	4618	3			N	-0-					-0-
03	5027	X	5027	-0-	-0-	-0-	5027	3			N	-0-					-0-
*04	4679	X	4679	-0-	-0-	-0-	4679	3			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

11	4240	X	4240	-0-	-0-	-0-	4240	3			N	-0-					-0-
12	4247	X	3635	-0-	-612	-0-	3635	3			N	-0-					-0-
01	5301	X	4782	-0-	-519	-0-	4782	3			N	-0-					-0-
02	4788	X	1567	-0-	-3221	-0-	1567	3			N	-0-					-0-
03	5301	X	2922	-0-	-2379	-0-	2922	3			N	-0-					-0-
04	4620	X	3604	-0-	-1016	-0-	3604	3			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

11	2640	X	2588	-0-	-52	-0-	2588	3			N	-0-					-0-
12	2681	X	2681	-0-	-0-	-0-	2681	3			N	-0-					-0-
01	2744	X	2744	-0-	-0-	-0-	2744	3			N	-0-					-0-
02	2542	X	2542	-0-	-0-	-0-	2542	3			N	-0-					-0-
03	2666	X	2627	-0-	-39	-0-	2627	3			N	-0-					-0-
*04	2765	X	2765	-0-	-0-	-0-	2765	3			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

11	2610 X	1878	-0-	-732	-0-	73	1	1805	3	N	-0-					108
12	2902 X	2902	-0-	-0-	-0-	78	1	2824	3	N	-0-					108
01	2821 X	2821	-0-	-0-	-0-	78	1	2743	3	N	-0-					108
02	2651 X	2651	-0-	-0-	-0-	70	1	2581	3	N	-0-					108
03	2914 X	2784	-0-	-130	-0-	78	1	2487	3	N	199	199	1			108
						219	9									
04	2820 X	2529	-0-	-291	-0-	75	1	2454	3	N	-0-					108

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

11	12240 X	10735	-0-	-1505	-0-	75	1	10660	3	N	-0-					66
12	12090 X	10650	-0-	-1440	-0-	78	1	10572	3	N	-0-					66
01	12314 X	12314	-0-	-0-	-0-	78	1	12236	3	N	-0-					66
02	10989 X	10989	-0-	-0-	-0-	70	1	10919	3	N	-0-					66
03	11613 X	11613	-0-	-0-	-0-	78	1	11535	3	N	-0-					66
04	11700 X	10873	-0-	-827	-0-	75	1	10798	3	N	-0-					66

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF. 11412 - 11782

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					82
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT	730	-0-	730	730	730	2			N	-0-					82
03	14B2 EXT	-0-	-0-	-0-	730					N	-0-					82
*04	730 R	-0-	-0-	-730	-0-					N	-0-					82

UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF. 11522 - 11664

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF. 13209 - 14980

11	57150 X	56122	-0-	-1028	-0-	55825	2	297	9	N	270	182	1			270
12	59055 X	52218	-0-	-6837	-0-	52050	2	168	9	N	153	181	1			242
01	58931 X	54974	-0-	-3957	-0-	54802	2	172	9	N	156	1	8			397
02	53228 X	39565	-0-	-13663	-0-	39470	2	95	9	N	86	188	1			295
03	58280 X	56975	-0-	-1305	-0-	56785	2	190	9	N	173	190	1			278
04	56130 X	51009	-0-	-5121	-0-	50769	2	240	9	N	218	181	1			315

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BEASLEY WELL #: 1038 RRCID -> 242163 COMPL. DATE 02/05/2013 TOTAL DEPTH 14600 PERF.11094 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					85
12	2039	N	2039	-0-	-0-	-0-	1899	3	140	9	N	127	190	1			22
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	1426	N	-0-	-0-	-1426	-0-					N	-0-					22
04	0	W	-0-	-0-	-0-	-0-					N	-0-					22

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

11	1358	N	1358	-0-	-0-	-0-	1357	2	1	9	N	1	1	8			117
12	1560	N	1560	-0-	-0-	-0-	1559	2	1	9	N	1	1	8			117
01	1619	N	1619	-0-	-0-	-0-	1414	2	205	9	N	186	1	8			302
02	1260	N	1083	-0-	-177	-0-	1081	2	2	9	N	2	192	1			112
03	1550	N	406	-0-	-1144	-0-	251	2	155	9	N	141	1	8			252
04	1560	N	575	-0-	-985	-0-	575	2			N	-0-					252

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

11	3270	X	3237	-0-	-33	-0-	3230	2	7	9	N	6	6	8			80
12	3078	X	3078	-0-	-0-	-0-	3046	2	32	9	N	29	4	8			105
01	2790	X	2654	-0-	-136	-0-	2648	2	6	9	N	5	5	8			105
02	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					105
03	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					105
04	2700	X	2613	-0-	-87	-0-	2613	2			N	-0-					105

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

11	13740	X	12922	-0-	-818	-0-	12522	2	400	9	N	364	561	1	8	8	145
12	16052	X	16052	-0-	-0-	-0-	15390	2	662	9	N	602	370	1	9	8	368
01	13631	X	13631	-0-	-0-	-0-	13149	2	482	9	N	438	185	1	14	8	607
02	12641	X	12641	-0-	-0-	-0-	12201	2	440	9	N	400	190	1	5	8	812
03	16171	X	16171	-0-	-0-	-0-	15867	2	304	9	N	276	384	1	1	8	703
*04	13977	X	13977	-0-	-0-	-0-	13839	2	138	9	N	125	551	1			277

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

11	6953	X	6953	-0-	-0-	-0-	591	1	6272	2	N	82					200
							90	9									
12	6401	X	6401	-0-	-0-	-0-	590	1	5811	2	N	-0-					200
01	4498	X	4498	-0-	-0-	-0-	596	1	3901	2	N	1	1	8			200
							1	9									
02	4645	X	4645	-0-	-0-	-0-	488	1	4157	2	N	-0-					200
03	4818	X	4818	-0-	-0-	-0-	551	1	4267	2	N	-0-					200
*04	4985	X	4985	-0-	-0-	-0-	558	1	4385	2	N	38					238
							42	9									

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

11	22890	X	16466	-0-	-6424	-0-	16346	2	120	9	N	109	192	1	1	8	65
12	17329	X	13781	-0-	-3548	-0-	13702	2	79	9	N	72					137
01	17329	X	15402	-0-	-1927	-0-	15315	2	87	9	N	79	1	8			215
02	15372	X	11624	-0-	-3748	-0-	11530	2	94	9	N	85	1	8			299
03	17019	X	14875	-0-	-2144	-0-	14796	2	79	9	N	72	179	1			192
04	16470	X	12285	-0-	-4185	-0-	12223	2	62	9	N	56	1	8			247

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BOLES WELL #: 1019 RRCID -> 250151 COMPL. DATE 10/15/2009 TOTAL DEPTH 11788 PERF.11195 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					40
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

02	0	W	1846	-0-	1846	1846	648	1	1192	2	N	5					5
							6	9									
03	0	W	1621	-0-	1621	3467	787	1	559	2	N	250					255
							275	9									
*04	0	W	1050	-0-	1050	4517	702	1	348	9	N	316					629

FOREST OIL CORPORATION 275740
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

11	2	N	-0-	-0-	-2	-0-					N	-0-					47
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

FRYE WELL #: 1010 RRCID -> 211515 COMPL. DATE 04/01/2005 TOTAL DEPTH 15050 PERF.11592 - 14367

11	210	N	202	-0-	-8	-0-	202	3			N	-0-					25
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					25
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					25
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					25
03	135	N	135	-0-	-0-	-0-	54	2	81	3	N	-0-					25
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					25

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

11	270	N	243	-0-	-27	-0-	243	3			N	-0-					87
12	201	N	201	-0-	-0-	-0-	200	3	1	9	N	1	1	8			87
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					87
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					87
03	290	N	290	-0-	-0-	-0-	116	2	174	3	N	-0-					87
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					87

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

11	330	N	-0-	-0-	-330	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1791	X	1791	-0-	-0-	-0-	1730	3	61	9	N	55	9	8			175
12	1789	X	1789	-0-	-0-	-0-	1755	3	34	9	N	31	8	8			198
01	1612	X	1526	-0-	-86	-0-	1456	3	70	9	N	64	190	1	5	8	67
02	1932	X	1300	-0-	-632	-0-	1279	3	21	9	N	19	1	8			85
03	2139	X	1388	-0-	-751	-0-	535	2	807	3	N	42	2	8			125
							46	9									
04	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					125

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					55
12	124	X	-0-	-0-	-124	-0-					N	-0-					55
01	152	X	152	-0-	-0-	-0-	152	3			N	-0-					55
02	168	X	168	-0-	-0-	-0-	168	3			N	-0-					55
03	186	X	40	-0-	-146	-0-	16	2	24	3	N	-0-					55
04	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					55

FRYE RANCH WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					25
12	0	X	-0-	-0-	-0-	-0-					N	-0-					25
01	0	X	-0-	-0-	-0-	-0-					N	-0-					25
02	0	X	-0-	-0-	-0-	-0-					N	-0-					25
03	0	X	-0-	-0-	-0-	-0-					N	-0-					25
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					25

FRYE RANCH WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1081	N	1081	-0-	-0-	-0-	1061	3	20	9	N	18	6	8			55
12	767	N	767	-0-	-0-	-0-	765	3	2	9	N	2	2	8			55
01	461	N	461	-0-	-0-	-0-	455	3	6	9	N	5					60
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					60
03	423	N	423	-0-	-0-	-0-	169	2	254	3	N	-0-					60
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					60

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	-0-	-0-	-1260	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

FRYE RANCH WELL #: 1410 RRCID -> 230258 COMPL. DATE 08/11/2007 TOTAL DEPTH 14755 PERF.11749 - 14543

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2953	-0-	-317	-0-	2923	3	30	9	N	27	10	8			137
12	3379	X	2945	-0-	-434	-0-	2897	3	48	9	N	44	14	8			167
01	3379	X	2489	-0-	-890	-0-	2463	3	26	9	N	24	13	8			178
02	2772	X	2362	-0-	-410	-0-	2355	3	7	9	N	6	2	8			182
03	3069	X	2665	-0-	-404	-0-	1045	2	1576	3	N	40	180	1	7	8	35
							44	9									
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					35

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
FRYE RANCH WELL #: 4010 RRCID -> 230263 COMPL. DATE 07/13/2007 TOTAL DEPTH 14900 PERF.11310 - 13933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12510	X	8557	-0-	-3953	-0-	8527	3	30	9	N	27	8	8			132
12	8835	X	8031	-0-	-804	-0-	7991	3	40	9	N	36	11	8			157
01	8835	X	6720	-0-	-2115	-0-	6706	3	14	9	N	13	13	8			157
02	7980	X	6904	-0-	-1076	-0-	6806	3	98	9	N	89	6	8			240
03	8835	X	7847	-0-	-988	-0-	3123	2	4710	3	N	13	186	1	12	8	55
							14	9									
04	8550	X	NO RPT	-0-	-8550	-0-					N	NO RPT					55

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3920	X	3920	-0-	-0-	-0-	3913	3	7	9	Y	6	6	8			39
12	3906	X	3861	-0-	-45	-0-	3851	3	10	9	Y	9	9	8			39
01	3906	X	1601	-0-	-2305	-0-	1601	3			Y	-0-					39
02	3612	X	586	-0-	-3026	-0-	585	3	1	9	Y	1	1	8			39
03	3999	X	539	-0-	-3460	-0-	539	3			Y	-0-					39
04	3930	X	NO RPT	-0-	-3930	-0-					Y	NO RPT					39

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					70
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					70

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	1055	-0-	-2545	-0-	997	3	58	9	N	53					93
12	3720	X	1922	-0-	-1798	-0-	1919	3	3	9	N	3					96
01	3720	X	1598	-0-	-2122	-0-	1597	3	1	9	N	1					97
02	1988	X	1515	-0-	-473	-0-	1438	3	77	9	N	70					167
03	2201	X	1553	-0-	-648	-0-	1517	3	36	9	N	33					200
04	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					200

PRIDE WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/16/2008 TOTAL DEPTH 15250 PERF.12266 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2262	-0-	-498	-0-	2249	2	13	9	N	12	12	8			59
12	2852	X	2318	-0-	-534	-0-	2300	2	18	9	N	16	16	8			59
01	3246	X	3246	-0-	-0-	-0-	3232	2	14	9	N	13	13	8			59
02	2184	X	1221	-0-	-963	-0-	1219	2	2	9	N	2	2	8			59
03	2418	X	2103	-0-	-315	-0-	2093	2	10	9	N	9	9	8			59
04	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					59

SIMMONS WELL #: 301 RRCID -> 241227 COMPL. DATE 07/24/2008 TOTAL DEPTH 15185 PERF.13064 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	-0-	-0-	-3480	-0-					Y	-0-					24
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					24

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	5083	-0-	-977	-0-	5071	3	12	9	N	11	11	8			55
12	5704	X	5145	-0-	-559	-0-	5130	3	15	9	N	14	14	8			55
01	5518	X	4967	-0-	-551	-0-	4956	3	11	9	N	10	10	8			55
02	4844	X	4424	-0-	-420	-0-	4412	3	12	9	N	11	4	8			62
03	5363	X	4767	-0-	-596	-0-	4755	3	12	9	N	11	11	8			62
04	5070	X	NO RPT	-0-	-5070	-0-					N	NO RPT					62

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2300	-0-	-340	-0-	2219	3	81	9	N	74	19	8			132
12	2728	X	2118	-0-	-610	-0-	2095	3	23	9	N	21	21	8			132
01	2387	X	2012	-0-	-375	-0-	1967	3	45	9	N	41	16	8			157
02	1848	X	1151	-0-	-697	-0-	1140	3	11	9	N	10	5	8			162
03	2046	X	1810	-0-	-236	-0-	1762	3	48	9	N	44	147	1	16	8	43
04	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					43

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3237	X	3237	-0-	-0-	-0-	3231	3	6	9	N	5	5	8			40
12	3255	X	2865	-0-	-390	-0-	2857	3	8	9	N	7	7	8			40
01	3255	X	2535	-0-	-720	-0-	2528	3	7	9	N	6	6	8			40
02	3136	X	2513	-0-	-623	-0-	2511	3	2	9	N	2	2	8			40
03	3472	X	2757	-0-	-715	-0-	1097	2	1654	3	N	5	5	8			40
							6	9									
04	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	636	-0-	-234	-0-	612	3	24	9	N	22	3	8			132
12	800	N	800	-0-	-0-	-0-	749	3	51	9	N	46					178
01	820	N	820	-0-	-0-	-0-	774	3	46	9	N	42	178	1	2	8	40
02	648	N	648	-0-	-0-	-0-	631	3	17	9	N	15					55
03	654	N	654	-0-	-0-	-0-	487	3	167	9	N	152					207
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					207

FRYE RANCH WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3745	X	3745	-0-	-0-	-0-	3717	3	28	9	N	25	25	8			24
12	3944	X	3944	-0-	-0-	-0-	3907	3	37	9	N	34	34	8			24
01	4031	X	4031	-0-	-0-	-0-	3980	3	51	9	N	46	46	8			24
02	3846	X	3846	-0-	-0-	-0-	3815	3	31	9	N	28	12	8			40
03	4001	X	4001	-0-	-0-	-0-	1560	2	2352	3	N	81	23	8			98
							89	9									
04	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					98

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					431
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					431
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					431
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					431
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	178	1			253
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					253

ONA BLACK 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

11	14B2	EXT	422	-0-	422	422	422	1			Y	-0-					132
12	14B2	EXT	-0-	-0-	-0-	422					Y	-0-					132
01	14B2	EXT	-0-	-0-	-0-	422					Y	-0-					132
02	14B2	EXT	-0-	-0-	-0-	422					Y	-0-					132
03	14B2	EXT	-0-	-0-	-0-	422					Y	-0-					132
04	14B2	EXT	-0-	-0-	-0-	422					Y	-0-					132

FRYE "D" WELL #: 1 RRCID -> 218843 COMPL. DATE 07/28/2006 TOTAL DEPTH 12500 PERF.12128 - 12366

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					123
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					123
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					123
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					123
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					123
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					123

FRYE "C" WELL #: 1 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

11	60	N	4	-0-	-56	-0-	4	2			Y	-0-					38
12	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					38
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
03	124	N	55	-0-	-69	-0-	55	2			Y	-0-					38
*04	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					38

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

11	0	N	-0-	-0-	-0-	-0-					N	-0-					145
12	0	N	-0-	-0-	-0-	-0-					N	-0-					145
01	0	N	-0-	-0-	-0-	-0-					N	-0-					145
02	0	N	-0-	-0-	-0-	-0-					N	-0-					145
03	0	N	-0-	-0-	-0-	-0-					N	-0-					145
04	0	N	-0-	-0-	-0-	-0-					N	-0-					145

FRYE 47 WELL #: 1 RRCID -> 218858 COMPL. DATE 07/25/2006 TOTAL DEPTH 16981 PERF.12223 - 12307

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
REED 31 WELL #: 1031 RRCID -> 219933 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.11956 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

11	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					200
12	31	N	31	-0-	-0-	-0-	31	1			Y	-0-	173	1			27
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
03	31	N	-0-	-0-	-31	-0-					Y	-0-					27
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					27

THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

11	60	N	55	-0-	-5	-0-	54	2	1	9	Y	1					323
12	62	N	48	-0-	-14	-0-	48	2			Y	-0-					323
01	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					323
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					323
03	116	N	116	-0-	-0-	-0-	116	2			Y	-0-	178	1			145
04	90	N	16	-0-	-74	-0-	16	2			Y	-0-					144

STEIN WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

11	1230	X	180	-0-	-1050	-0-	178	2	2	9	Y	2					284
12	310	X	204	-0-	-106	-0-	204	2			Y	-0-					284
01	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					284
02	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					284
03	237	N	237	-0-	-0-	-0-	183	2	54	9	Y	49	174	1			159
04	180	N	67	-0-	-113	-0-	67	2			Y	-0-					156

THOMAS "D" WELL #: 1 RRCID -> 223162 COMPL. DATE 11/21/2006 TOTAL DEPTH 12425 PERF.12236 - 12266

*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					129
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					129
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					129
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					129
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					129
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					129
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					129
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					129
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					129
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					129
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					129
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					129

THOMAS 5 WELL #: 1 RRCID -> 223164 COMPL. DATE 04/05/1988 TOTAL DEPTH 12414 PERF.12108 - 12154

11	37	X	37	-0-	-0-	-0-	37	2			Y	-0-					116
12	31	N	13	-0-	-18	-0-	13	2			Y	-0-					116
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					116
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					116
03	31	N	-0-	-0-	-31	-0-					Y	-0-					102
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					101

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS 3 WELL #: 303 RRCID -> 223166 COMPL. DATE 03/19/2005 TOTAL DEPTH 12510 PERF.12191 - 12400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					107
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					107
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					107
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					107
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					107
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	70	1			34

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

11	1481 N	1481	-0-	-0-	-0-	1481	2			Y	-0-					193
12	1705 N	1506	-0-	-199	-0-	1505	2	1	9	Y	1	1	1			193
01	1411 N	1411	-0-	-0-	-0-	1403	2	8	9	Y	7					200
02	1420 N	1420	-0-	-0-	-0-	121	1	1295	2	Y	4					204
						4	9									
03	1728 N	1728	-0-	-0-	-0-	327	1	1370	2	Y	28					232
						31	9									
*04	1998 N	1998	-0-	-0-	-0-	332	1	1618	2	Y	44					276
						48	9									

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

11	4121 X	4121	-0-	-0-	-0-	88	1	4033	2	Y	-0-					380
12	T. A.	6798	-0-	6798	6798	343	1	6302	2	Y	139	182	1			337
						153	9									
01	T. A.	4597	-0-	4597	11395	343	1	4119	2	Y	123	1	8			459
						135	9									
02	T. A.	4012	-0-	4012	15407	287	1	3626	2	Y	90	355	1	1	8	193
						99	9									
03	20015 X	4608	-0-	-15407	-0-	343	1	4157	2	Y	98	1	8			290
						108	9									
*04	4181 X	4181	-0-	-0-	-0-	332	1	3772	2	Y	70	1	8			359
						77	9									

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

11	4013 X	4013	-0-	-0-	-0-	661	1	3333	2	Y	17	3	8			478
						19	9									
12	3937 X	3355	-0-	-582	-0-	574	1	2770	2	Y	10	3	1			485
						11	9									
01	3937 X	682	-0-	-3255	-0-	674	1	8	9	Y	7	183	1			309
02	3897 X	3897	-0-	-0-	-0-	647	1	3186	2	Y	58	183	1	2	8	182
						64	9									
03	4270 X	4270	-0-	-0-	-0-	695	1	3512	2	Y	57	142	1	1	8	96
						63	9									
*04	4288 X	4288	-0-	-0-	-0-	681	1	3541	2	Y	60	1	8			155
						66	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BLACK 50 WELL #: 1H RRCID -> 258729 COMPL. DATE 07/13/2010 TOTAL DEPTH 12112 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/01/2011

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26550	X	20498	-0-	-6052	-0-	2360	1	17475	2	N	603	356	1			703
							663	9									
12	26443	X	21639	-0-	-4804	-0-	2304	1	18396	2	N	854	1094	1	7	8	456
							939	9									
01	28004	X	28004	-0-	-0-	-0-	1198	1	25728	2	N	980	732	1	10	8	694
							1078	9									
02	23660	X	19524	-0-	-4136	-0-	1200	1	17492	2	N	756	732	1	25	8	693
							832	9									
03	26195	X	20600	-0-	-5595	-0-	1331	1	18437	2	N	756	908	1	23	8	518
							832	9									
04	20940	X	19884	-0-	-1056	-0-	931	1	18183	2	N	700	685	1	14	8	519
							770	9									

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51100	X	51100	-0-	-0-	-0-	3089	1	46418	2	N	1448	1664	1			875
							1593	9									
12	47075	X	47075	-0-	-0-	-0-	3210	1	42248	2	N	1470	1866	1	9	8	470
							1617	9									
01	45787	X	41003	-0-	-4784	-0-	1870	1	37802	2	N	1210	1111	1	56	8	513
							1331	9									
02	43471	X	43471	-0-	-0-	-0-	1689	1	40280	2	N	1365	1297	1	23	8	558
							1502	9									
03	46712	X	46712	-0-	-0-	-0-	1870	1	43113	2	N	1572	1816	1	33	8	281
							1729	9									
*04	48714	X	48714	-0-	-0-	-0-	1810	1	45484	2	N	1291	923	1	64	8	585
							1420	9									

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40440	X	27044	-0-	-13396	-0-	302	1	26170	2	N	520	377	1	19	8	342
							572	9									
12	32860	X	26800	-0-	-6060	-0-	312	1	26001	2	N	443	397	1	9	8	379
							487	9									
01	32395	X	20150	-0-	-12245	-0-	241	1	19644	2	N	241	383	1	7	8	230
							265	9									
02	29260	X	21323	-0-	-7937	-0-	282	1	20605	2	N	396	16	8			610
							436	9									
*03	30349	X	21481	-0-	-8868	-0-	312	1	20725	2	N	404	769	1	16	8	229
							444	9									
04	27030	X	20379	-0-	-6651	-0-	302	1	19682	2	N	359	177	1	8	8	403
							395	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

11	54180	X	38784	-0-	-15396	-0-	844	1	36843	2	N	997	971	1	10	8	645
							1097	9									
12	51026	X	38451	-0-	-12575	-0-	872	1	36515	2	N	967	1011	1	3	8	598
							1064	9									
01	50127	X	35233	-0-	-14894	-0-	436	1	33762	2	N	941	1335	1			204
							1035	9									
02	43624	X	33142	-0-	-10482	-0-	394	1	31943	2	N	732	563	1	7	8	366
							805	9									
03	43741	X	33211	-0-	-10530	-0-	415	1	31929	2	N	788	754	1	5	8	395
							867	9									
04	38790	X	32531	-0-	-6259	-0-	422	1	31297	2	N	738	555	1			578
							812	9									

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

11	42570	X	32971	-0-	-9599	-0-	1055	1	30951	2	N	877	923	1	9	8	269
							965	9									
12	36115	X	32347	-0-	-3768	-0-	1091	1	30519	2	N	670	396	1	3	8	540
							737	9									
01	36115	X	30843	-0-	-5272	-0-	436	1	29733	2	N	613	788	1			365
							674	9									
02	32620	X	29731	-0-	-2889	-0-	394	1	28740	2	N	543	393	1	7	8	508
							597	9									
03	35681	X	30100	-0-	-5581	-0-	436	1	29097	2	N	515	750	1	5	8	268
							567	9									
04	32970	X	28781	-0-	-4189	-0-	422	1	27817	2	N	493	177	1			584
							542	9									

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

11	30870	X	25860	-0-	-5010	-0-	1696	1	23501	2	N	603	901	1	13	8	527
							663	9									
12	28429	X	28429	-0-	-0-	-0-	1771	1	25956	2	N	638	907	1	7	8	251
							702	9									
01	28241	X	28174	-0-	-67	-0-	1268	1	26145	2	N	692	717	1	6	8	220
							761	9									
02	24976	X	24187	-0-	-789	-0-	1210	1	22240	2	N	670	379	1	10	8	501
							737	9									
03	28334	X	26508	-0-	-1826	-0-	1340	1	24361	2	N	734	741	1	10	8	484
							807	9									
04	27420	X	24139	-0-	-3281	-0-	773	1	22583	2	N	712	906	1	7	8	283
							783	9									

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33390	X	25639	-0-	-7751	-0-	1838	1	23024	2	Y	706	914	1			622
							777	9									
12	29636	X	25139	-0-	-4497	-0-	1822	1	22194	2	Y	1021	1142	1	22	8	479
							1123	9									
01	29636	X	25062	-0-	-4574	-0-	636	1	23317	2	Y	1008	193	1	8	8	1286
							1109	9									
02	26544	X	22228	-0-	-4316	-0-	428	1	20771	2	Y	935	1122	1	14	8	1085
							1029	9									
03	29388	X	24627	-0-	-4761	-0-	675	1	22945	2	Y	915	1320	1	11	8	669
							1007	9									
04	25650	X	21395	-0-	-4255	-0-	701	1	19783	2	Y	828	903	1	6	8	588
							911	9									

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37080	X	24932	-0-	-12148	-0-	177	1	23361	2	N	1267	1102	1			402
							1394	9									
12	35278	X	22281	-0-	-12997	-0-	542	1	20639	2	N	1000	955	1	19	8	428
							1100	9									
01	31961	X	21914	-0-	-10047	-0-	436	1	20440	2	N	944	1121	1	23	8	228
							1038	9									
02	25284	X	20776	-0-	-4508	-0-	392	1	19359	2	N	932	562	1	36	8	562
							1025	9									
03	26505	X	21464	-0-	-5041	-0-	436	1	19966	2	N	965	1319	1	42	8	166
							1062	9									
04	24930	X	20313	-0-	-4617	-0-	422	1	18912	2	N	890	549	1	33	8	474
							979	9									

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34980	X	23837	-0-	-11143	-0-	691	1	21963	2	N	1075	1479	1			421
							1183	9									
12	32953	X	21956	-0-	-10997	-0-	771	1	19595	2	N	1445	755	1	407	8	704
							1590	9									
01	29760	X	22295	-0-	-7465	-0-	436	1	20848	2	N	919	1126	1	79	8	418
							1011	9									
02	25816	X	21126	-0-	-4690	-0-	626	1	19479	2	N	928	931	1	37	8	378
							1021	9									
03	28179	X	21219	-0-	-6960	-0-	554	1	19570	2	N	995	941	1	35	8	397
							1095	9									
04	23850	X	20502	-0-	-3348	-0-	19512	2	990	9	N	900	687	1	26	8	583

HUFF 32 WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21840	X	19675	-0-	-2165	-0-	3365	1	15218	2	N	993	920	1	35	8	578
							1092	9									
12	21556	X	21556	-0-	-0-	-0-	3080	1	17168	2	N	1189	1071	1	48	8	648
							1308	9									
01	18905	X	18905	-0-	-0-	-0-	2178	1	15629	2	N	998	1065	1	27	8	554
							1098	9									
02	18901	X	18901	-0-	-0-	-0-	2186	1	15605	2	N	1009	1043	1	23	8	497
							1110	9									
*03	22475	X	17289	-0-	-5186	-0-	2103	1	14049	2	N	1034	1078	1	20	8	433
							1137	9									
*04	21750	X	16276	-0-	-5474	-0-	2238	1	13132	2	N	824	723	1	19	8	515
							906	9									

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF. 12334 - 16288

11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF. 14567 - 18566

11	142020	X	32734	-0-	-109286	-0-	32109	2	625	9	N	568	514	1	12	8	481
12	146754	X	33012	-0-	-113742	-0-	14	1	32554	2	N	404	379	1	5	8	501
							444	9									
01	31139	X	31139	-0-	-0-	-0-	366	1	30315	2	N	416	539	1			378
							458	9									
02	41244	X	28601	-0-	-12643	-0-	394	1	27874	2	N	303	363	1	7	8	311
							333	9									
03	29833	X	29833	-0-	-0-	-0-	436	1	29083	2	N	285	362	1	6	8	228
							314	9									
04	31950	X	28951	-0-	-2999	-0-	422	1	28253	2	N	251	359	1			120
							276	9									

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	39433	X	39433	-0-	-0-	-0-	1642	1	35570	2	N	2019	1590	1	16	8	1162
							2221	9									
12	40134	X	40134	-0-	-0-	-0-	2028	1	35792	2	N	2104	2393	1	4	8	869
							2314	9									
01	36781	X	36781	-0-	-0-	-0-	1338	1	32976	2	N	2243	2197	1	5	8	910
							2467	9									
02	28196	X	28196	-0-	-0-	-0-	1264	1	24871	2	N	1874	1654	1	19	8	1111
							2061	9									
*03	34839	X	34839	-0-	-0-	-0-	2109	1	30537	2	N	1994	2535	1	10	8	560
							2193	9									
*04	34272	X	34272	-0-	-0-	-0-	1831	1	30463	2	N	1798	1420	1	6	8	932
							1978	9									

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF. 12245 - 16364

11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF 32 WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	326631					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	326631					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	326631					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	326631					Y	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	326631					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	326631					Y	NO RPT					-0-

HUFF 32 WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

11	0	W	31016	-0-	31016	454905	1719	1	26798	2	N	2272	2037	1	16	8	1062
							2499	9									
12	0	W	36096	-0-	36096	491001	2288	1	31246	2	N	2329	2464	1	1	8	926
							2562	9									
01	0	W	13996	-0-	13996	504997	1628	1	10354	2	N	1831	1855	1	2	8	900
							2014	9									
02	0	W	21313	-0-	21313	526310	1837	1	17405	2	N	1883	2030	1	9	8	744
							2071	9									
03	0	W	26383	-0-	26383	552693	1776	1	22290	2	N	2106	2182	1	10	8	658
							2317	9									
04	0	W	27470	-0-	27470	580163	1593	1	23872	2	N	1823	1790	1	3	8	688
							2005	9									

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

11	337350	X	35317	-0-	-302033	-0-	3256	1	30165	2	N	1724	1827	1	40	8	520
							1896	9									
12	348595	X	34044	-0-	-314551	-0-	3278	1	28845	2	N	1746	1293	1	54	8	919
							1921	9									
01	348595	X	34652	-0-	-313943	-0-	2727	1	30002	2	N	1748	2003	1	24	8	640
							1923	9									
02	314860	X	30943	-0-	-283917	-0-	2428	1	26907	2	N	1462	1459	1	25	8	618
							1608	9									
*03	348595	X	33735	-0-	-314860	-0-	2368	1	29769	2	N	1453	1621	1	21	8	429
							1598	9									
*04	33729	X	33729	-0-	-0-	-0-	2276	1	29760	2	N	1539	1612	1	21	8	335
							1693	9									

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	43186	-0-	43186	1267791	2607 875	1 9	39704	2	N	795	382	1	46	8	1104
12	0	W	36935	-0-	36935	1304726	2535 988	1 9	33412	2	N	898	744	1	29	8	1229
01	0	W	39787	-0-	39787	1344513	2475 1371	1 9	35941	2	N	1246	1457	1	27	8	991
02	0	W	35937	-0-	35937	1380450	2401 1344	1 9	32192	2	N	1222	1063	1	18	8	1132
03	0	W	39722	-0-	39722	1420172	2308 1498	1 9	35916	2	N	1362	1447	1	26	8	1021
04	0	W	36743	-0-	36743	1456915	1702 1488	1 9	33553	2	N	1353	1785	1	26	8	563

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUFF 32 WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

05	39060	X	20952	-0-	-18108	-0-	18117	2	2835	9	Y	2577	3040	1	30	8	620
06	37800	X	14647	-0-	-23153	-0-	13349	2	1298	9	Y	1180	1044	1	12	8	744
07	39060	X	14371	-0-	-24689	-0-	13047	2	1324	9	Y	1204	1067	1	30	8	851
08	39060	X	9426	-0-	-29634	-0-	8254	2	1172	9	Y	1065	880	1	20	8	1016
09	37800	X	7738	-0-	-30062	-0-	6703	2	1035	9	Y	941	1420	1	8	8	529
10	39060	X	7581	-0-	-31479	-0-	875 971	1 9	5735	2	Y	883	735	1			675
11	37800	X	6831	-0-	-30969	-0-	820 680	1 9	5331	2	Y	618	898	1			397
12	39060	X	7224	-0-	-31836	-0-	837 824	1 9	5563	2	Y	749	727	1	1	8	418
01	39060	X	7733	-0-	-31327	-0-	456 834	1 9	6443	2	Y	758	717	1			456
02	35280	X	4468	-0-	-30812	-0-	627 518	1 9	3323	2	Y	471	708	1	1	8	218
03	39060	X	7821	-0-	-31239	-0-	1223 897	1 9	5701	2	Y	815	711	1	4	8	318
04	37800	X	NO RPT	-0-	-37800	-0-					Y	NO RPT					318

QEP ENERGY COMPANY 684474
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

11	9210	X	8571	-0-	-639	-0-	41	1	8530	2	N	-0-					196
12	7907	X	7907	-0-	-0-	-0-	41	1	7866	2	N	-0-					196
01	8100	X	8100	-0-	-0-	-0-	41	1	8059	2	N	-0-					196
02	8297	X	8297	-0-	-0-	-0-	41	1	8256	2	N	-0-					196
03	9455	X	8885	-0-	-570	-0-	41	1	8844	2	N	-0-					196
04	8580	X	8263	-0-	-317	-0-	41	1	8222	2	N	-0-					196

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	3828	-0-		-882	-0-		21 1 57 9	3750	2	N	52					142
12	3963	X	3963	-0-		-0-	-0-		21 1 42 9	3900	2	N	38					180
01	2969	X	2969	-0-		-0-	-0-		21 1 97 9	2851	2	N	88	180	1			88
02	2410	X	2410	-0-		-0-	-0-		21 1 52 9	2337	2	N	47					135
03	4433	X	2588	-0-		-1845	-0-		21 1 57 9	2510	2	N	52					187
04	3840	X	3414	-0-		-426	-0-		21 1 81 9	3312	2	N	74	179	1			82

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3656	X	3656	-0-		-0-	-0-		41 1 22 9	3593	2	N	20					80
12	3341	X	3341	-0-		-0-	-0-		41 1 28 9	3272	2	N	25					105
01	3301	X	3301	-0-		-0-	-0-		41 1 14 9	3246	2	N	13					118
02	3127	X	3127	-0-		-0-	-0-		41 1 17 9	3069	2	N	15					133
03	3999	X	3093	-0-		-906	-0-		41 1 22 9	3030	2	N	20					153
04	3660	X	3211	-0-		-449	-0-		41 1 19 9	3151	2	N	17					170

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3029	X	3029	-0-		-0-	-0-		41 1 72 9	2916	2	N	65	179	1			130
12	2912	X	2912	-0-		-0-	-0-		41 1 79 9	2792	2	N	72					202
01	2897	X	2897	-0-		-0-	-0-		41 1 30 9	2826	2	N	27					229
02	2673	X	2673	-0-		-0-	-0-		41 1 50 9	2582	2	N	45					274
03	3131	X	2493	-0-		-638	-0-		41 1 58 9	2394	2	N	53	188	1			139
04	3030	X	2665	-0-		-365	-0-		41 1 45 9	2579	2	N	41					180

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4239	-0-		-501	-0-		40 1 86 9	4113	2	N	78					218
12	4201	X	4201	-0-		-0-	-0-		40 1 70 9	4091	2	N	64					282
01	4019	X	4019	-0-		-0-	-0-		40 1 69 9	3910	2	N	63	176	1			169
02	3482	X	3482	-0-		-0-	-0-		40 1 47 9	3395	2	N	43					212
03	4619	X	3854	-0-		-765	-0-		40 1 91 9	3723	2	N	83					295
04	4230	X	3393	-0-		-837	-0-		40 1 74 9	3279	2	N	67					362

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2970	-0-	-0-	-0-	40	1	2895	2	N	32					187
							35	9									
12	3131	X	3131	-0-	-0-	-0-	40	1	3050	2	N	37					224
							41	9									
01	3270	X	3270	-0-	-0-	-0-	40	1	3196	2	N	31	183	1			72
							34	9									
02	2917	X	2917	-0-	-0-	-0-	40	1	2836	2	N	37					109
							41	9									
03	3098	X	3098	-0-	-0-	-0-	40	1	3014	2	N	40					149
							44	9									
*04	2928	X	2928	-0-	-0-	-0-	40	1	2844	2	N	40					189
							44	9									

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6004	X	6004	-0-	-0-	-0-	41	1	5957	2	N	5					30
							6	9									
12	5151	X	5151	-0-	-0-	-0-	41	1	5099	2	N	10					40
							11	9									
01	6121	X	6121	-0-	-0-	-0-	41	1	6063	2	N	15					55
							17	9									
02	6196	X	6196	-0-	-0-	-0-	41	1	6145	2	N	9					64
							10	9									
03	6784	X	6784	-0-	-0-	-0-	41	1	6732	2	N	10					74
							11	9									
04	6000	X	5989	-0-	-11	-0-	41	1	5934	2	N	13					87
							14	9									

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2380	-0-	-290	-0-	40	1	2312	2	N	25					143
							28	9									
12	2759	X	2138	-0-	-621	-0-	40	1	2061	2	N	34					177
							37	9									
01	2759	X	2253	-0-	-506	-0-	40	1	2174	2	N	35					212
							39	9									
02	2212	N	2090	-0-	-122	-0-	40	1	2025	2	N	23					235
							25	9									
03	2529	N	2529	-0-	-0-	-0-	40	1	2446	2	N	39	181	1			93
							43	9									
04	2190	N	2099	-0-	-91	-0-	40	1	2059	2	N	-0-					93

PURYEAR WELL #: 4027 RRCID -> 229934 COMPL. DATE 10/05/2007 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	9193	-0-	9193	268746	81	1	9112	2	N	-0-					265
12	0	Z	9281	-0-	9281	278027	81	1	9194	2	N	5					270
							6	9									
01	0	Z	8951	-0-	8951	286978	81	1	8840	2	N	27					297
							30	9									
02	0	Z	7900	-0-	7900	294878	81	1	7805	2	N	13					310
							14	9									
03	0	Z	8963	-0-	8963	303841	81	1	8834	2	N	44	176	1			178
							48	9									
04	0	Z	8694	-0-	8694	312535	81	1	8591	2	N	20					198
							22	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2613	-0-	-777	-0-	40	1	2556	2	N	15					204
							17	9									
12	2703	X	2703	-0-	-0-	-0-	40	1	2649	2	N	13					217
							14	9									
01	2757	X	2757	-0-	-0-	-0-	40	1	2704	2	N	12					229
							13	9									
02	2112	X	2112	-0-	-0-	-0-	40	1	2057	2	N	14	181	1			62
							15	9									
03	2914	X	2617	-0-	-297	-0-	40	1	2549	2	N	25					87
							28	9									
*04	2720	X	2720	-0-	-0-	-0-	40	1	2658	2	N	20					107
							22	9									

HOLTON WELL #: 102 RRCID -> 234250 COMPL. DATE 12/22/2007 TOTAL DEPTH 15464 PERF.11502 - 15375

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

11	3750	X	2046	-0-	-1704	-0-	41	1	1955	2	N	45					280
							50	9									
12	3147	X	3147	-0-	-0-	-0-	41	1	3051	2	N	50	179	1			151
							55	9									
01	3235	X	3235	-0-	-0-	-0-	41	1	3129	2	N	59					210
							65	9									
02	625	X	625	-0-	-0-	-0-	41	1	575	2	N	8					218
							9	9									
03	4030	X	3544	-0-	-486	-0-	41	1	3391	2	N	102					320
							112	9									
04	3120	X	1309	-0-	-1811	-0-	41	1	1239	2	N	26	180	1			166
							29	9									

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

11	2331	N	2331	-0-	-0-	-0-	61	1	2224	2	N	42	176	1			65
							46	9									
12	1626	N	1626	-0-	-0-	-0-	61	1	1524	2	N	37					102
							41	9									
01	1408	N	1408	-0-	-0-	-0-	61	1	1248	2	N	90					192
							99	9									
02	1596	N	1285	-0-	-311	-0-	61	1	1211	2	N	12					204
							13	9									
03	1612	N	1316	-0-	-296	-0-	61	1	1235	2	N	18					222
							20	9									
04	1350	N	752	-0-	-598	-0-	61	1	651	2	N	36	178	1			80
							40	9									

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

11	4582	X	4582	-0-	-0-	-0-	4549	2	33	9	N	30					168
12	4472	X	4472	-0-	-0-	-0-	4468	2	4	9	N	4					172
01	4443	X	4443	-0-	-0-	-0-	4392	2	51	9	N	46	178	1			40
02	3967	X	3967	-0-	-0-	-0-	3906	2	61	9	N	55					95
03	5270	X	4198	-0-	-1072	-0-	4141	2	57	9	N	52					147
04	4590	X	3861	-0-	-729	-0-	3789	2	72	9	N	65					212

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2067	-0-	-213	-0-	41	1	2007	2	N	17					87
							19	9									
12	3100	N	3812	-0-	712	712	41	1	3743	2	N	25					112
							28	9									
01	3100	N	2702	-0-	-398	314	41	1	2637	2	N	22					134
							24	9									
02	1932	N	1132	-0-	-800	-0-	41	1	1082	2	N	8					142
							9	9									
03	2697	X	988	-0-	-1709	-0-	41	1	939	2	N	7					149
							8	9									
04	2610	X	2217	-0-	-393	-0-	41	1	2129	2	N	43					192
							47	9									

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3043	-0-	-527	-0-	40	1	2964	2	N	35					135
							39	9									
12	2745	X	2745	-0-	-0-	-0-	40	1	2666	2	N	35					170
							39	9									
01	2833	X	2833	-0-	-0-	-0-	40	1	2758	2	N	32					202
							35	9									
02	2794	X	2794	-0-	-0-	-0-	40	1	2714	2	N	36	181	1			57
							40	9									
03	3410	X	3077	-0-	-333	-0-	40	1	2993	2	N	40					97
							44	9									
04	3030	X	2595	-0-	-435	-0-	40	1	2521	2	N	31					128
							34	9									

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1524	N	1524	-0-	-0-	-0-	40	1	1443	2	N	37					236
							41	9									
12	1333	N	1297	-0-	-36	-0-	40	1	1245	2	N	11	178	1			69
							12	9									
01	1652	N	1652	-0-	-0-	-0-	40	1	1590	2	N	20					89
							22	9									
02	1618	N	1618	-0-	-0-	-0-	40	1	1567	2	N	10					99
							11	9									
03	1302	N	1001	-0-	-301	-0-	40	1	938	2	N	21					120
							23	9									
04	1590	N	1556	-0-	-34	-0-	40	1	1495	2	N	19					139
							21	9									

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	321	-0-	-429	-0-	60	1	255	2	N	5					172
							6	9									
12	372	N	366	-0-	-6	-0-	60	1	306	2	N	-0-					172
01	372	N	349	-0-	-23	-0-	60	1	266	2	N	21					193
							23	9									
02	308	N	242	-0-	-66	-0-	60	1	182	2	N	-0-					193
03	372	N	62	-0-	-310	-0-	60	1	2	9	N	2					195
04	330	N	325	-0-	-5	-0-	60	1	265	9	N	241	363	1			73

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	7165	-0-	-155	-0-	60	1	7050	2	N	50					191
							55	9									
12	6898	X	6898	-0-	-0-	-0-	60	1	6791	2	N	43					234
							47	9									
01	6724	X	6724	-0-	-0-	-0-	60	1	6600	2	N	58					292
							64	9									
02	6126	X	6126	-0-	-0-	-0-	60	1	6012	2	N	49					341
							54	9									
03	7409	X	6436	-0-	-973	-0-	60	1	6295	2	N	74	178	1			237
							81	9									
04	7170	X	6119	-0-	-1051	-0-	60	1	6018	2	N	37					274
							41	9									

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1487	-0-	-13	-0-	60	1	1420	2	N	6					179
							7	9									
12	1643	N	1278	-0-	-365	-0-	60	1	1217	2	N	1					180
							1	9									
01	1612	N	1412	-0-	-200	-0-	60	1	1352	2	N	-0-					180
02	1400	N	970	-0-	-430	-0-	60	1	910	2	N	-0-					180
03	1271	N	784	-0-	-487	-0-	60	1	720	2	N	4					184
							4	9									
04	1380	N	1162	-0-	-218	-0-	60	1	1102	2	N	-0-					184

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	1392	-0-	-138	-0-	60	1	1321	2	N	10					156
							11	9									
12	1325	X	1325	-0-	-0-	-0-	60	1	1222	2	N	39					195
							43	9									
01	1315	X	1315	-0-	-0-	-0-	60	1	1222	2	N	30					225
							33	9									
02	373	X	373	-0-	-0-	-0-	60	1	307	2	N	5					230
							6	9									
03	1550	X	524	-0-	-1026	-0-	60	1	453	2	N	10					240
							11	9									
04	1380	X	530	-0-	-850	-0-	60	1	470	2	N	-0-					240

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2287	-0-	-113	-0-	60	1	2164	2	N	57					430
							63	9									
12	2480	X	2337	-0-	-143	-0-	60	1	2257	2	N	18					448
							20	9									
01	3451	X	3451	-0-	-0-	-0-	60	1	3292	2	N	90	178	1			360
							99	9									
02	2316	X	2316	-0-	-0-	-0-	60	1	2234	2	N	20					380
							22	9									
03	2370	N	2370	-0-	-0-	-0-	60	1	2282	2	N	25					405
							28	9									
04	2400	X	2260	-0-	-140	-0-	60	1	2171	2	N	26	181	1			250
							29	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5979	X	5979	-0-	-0-	-0-	41 135	1 9	5803	2	N	123					242
12	5967	X	5967	-0-	-0-	-0-	41 105	1 9	5821	2	N	95					337
01	5091	X	5091	-0-	-0-	-0-	41 102	1 9	4948	2	N	93	181	1			249
02	5391	X	5391	-0-	-0-	-0-	41 145	1 9	5205	2	N	132	180	1			201
03	6479	X	5416	-0-	-1063	-0-	41 151	1 9	5224	2	N	137	179	1			159
04	5970	X	4442	-0-	-1528	-0-	41 101	1 9	4300	2	N	92					251

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3376	-0-	-134	-0-	41 121	1 9	3214	2	N	110					390
12	3547	X	3547	-0-	-0-	-0-	41 118	1 9	3388	2	N	107	179	1			318
01	3449	X	3449	-0-	-0-	-0-	41 119	1 9	3289	2	N	108	176	1			250
02	3257	X	3257	-0-	-0-	-0-	41 107	1 9	3109	2	N	97	179	1			168
*03	3574	X	3574	-0-	-0-	-0-	41 110	1 9	3423	2	N	100					268
*04	3481	X	3481	-0-	-0-	-0-	41 121	1 9	3319	2	N	110	177	1			201

BASIN ROYALTY WELL #: 503 RRCID -> 246264 COMPL. DATE 08/26/2008 TOTAL DEPTH 15687 PERF.11708 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	1			N	-0-					75
12	41	N	41	-0-	-0-	-0-	41	1			N	-0-					75
01	41	N	41	-0-	-0-	-0-	41	1			N	-0-					75
02	41	N	41	-0-	-0-	-0-	41	1			N	-0-					75
03	41	N	41	-0-	-0-	-0-	41	1			N	-0-					75
*04	41	N	41	-0-	-0-	-0-	41	1			N	-0-					75

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3920	-0-	-700	-0-	41 175	1 9	3704	2	N	159	184	1			179
12	3342	X	3342	-0-	-0-	-0-	41 102	1 9	3199	2	N	93					272
01	3786	X	3786	-0-	-0-	-0-	41 215	1 9	3530	2	N	195	183	1			284
02	3486	X	3486	-0-	-0-	-0-	41 128	1 9	3317	2	N	116	183	1			217
03	4216	X	2931	-0-	-1285	-0-	41 151	1 9	2739	2	N	137					354
04	3930	X	3383	-0-	-547	-0-	41 133	1 9	3209	2	N	121	181	1			294

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38310	X	25094	-0-	-13216	-0-	41	1	24890	2	N	148	183	1			259
							163	9									
12	23475	X	23475	-0-	-0-	-0-	41	1	23357	2	N	70					329
							77	9									
01	34325	X	34325	-0-	-0-	-0-	41	1	34076	2	N	189					518
							208	9									
02	888	X	888	-0-	-0-	-0-	41	1	818	2	N	26	180	1			364
							29	9									
03	32674	X	11047	-0-	-21627	-0-	41	1	10887	2	N	108	183	1			289
							119	9									
04	33210	X	19122	-0-	-14088	-0-	41	1	18583	2	N	453	541	1			201
							498	9									

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	4109	-0-	-301	-0-	41	1	3947	2	N	110					276
							121	9									
12	4213	X	4213	-0-	-0-	-0-	41	1	4084	2	N	80	182	1			174
							88	9									
01	4269	X	4269	-0-	-0-	-0-	41	1	4110	2	N	107					281
							118	9									
02	3742	X	3742	-0-	-0-	-0-	41	1	3589	2	N	102	184	1			199
							112	9									
03	4247	X	4007	-0-	-240	-0-	41	1	3843	2	N	112					311
							123	9									
04	4140	X	3840	-0-	-300	-0-	41	1	3674	2	N	114	183	1			242
							125	9									

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3245	-0-	-1075	-0-	41	1	3190	2	N	13					139
							14	9									
12	3249	X	3249	-0-	-0-	-0-	41	1	3172	2	N	33					172
							36	9									
01	2465	X	2465	-0-	-0-	-0-	41	1	2402	2	N	20					192
							22	9									
02	2449	X	2449	-0-	-0-	-0-	41	1	2398	2	N	9					201
							10	9									
03	3545	X	3545	-0-	-0-	-0-	41	1	3479	2	N	23					224
							25	9									
04	3240	X	3113	-0-	-127	-0-	41	1	3064	2	N	7					231
							8	9									

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9180	X	8317	-0-	-863	-0-	41	1	8224	2	N	47					189
							52	9									
12	8516	X	8516	-0-	-0-	-0-	41	1	8413	2	N	56					245
							62	9									
01	8583	X	8583	-0-	-0-	-0-	41	1	8507	2	N	32					277
							35	9									
02	7778	X	7778	-0-	-0-	-0-	41	1	7668	2	N	63					340
							69	9									
*03	8959	X	8404	-0-	-555	-0-	41	1	8291	2	N	65	180	1			225
							72	9									
04	8310	X	NO RPT	-0-	-8310	-0-					N	NO RPT					225

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10584	X	10584	-0-	-0-	-0-	60 244	1 9	10280	2	N	222	186	1			347
12	9955	X	9955	-0-	-0-	-0-	60 270	1 9	9625	2	N	245	184	1			408
01	6910	X	6910	-0-	-0-	-0-	60 223	1 9	6627	2	N	203	359	1			252
02	12183	X	12183	-0-	-0-	-0-	60 304	1 9	11819	2	N	276					528
03	10943	X	3232	-0-	-7711	-0-	60 47	1 9	3125	2	N	43	358	1			213
04	10590	X	8203	-0-	-2387	-0-	60 562	1 9	7581	2	N	511	534	1			190

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10158	X	10158	-0-	-0-	-0-	41 66	1 9	10051	2	N	60					166
12	11621	X	11621	-0-	-0-	-0-	41 88	1 9	11492	2	N	80					246
01	11873	X	11873	-0-	-0-	-0-	41 80	1 9	11752	2	N	73					319
02	9775	X	9775	-0-	-0-	-0-	41 72	1 9	9662	2	N	65					384
03	10601	X	10601	-0-	-0-	-0-	41 78	1 9	10482	2	N	71					455
*04	9614	X	9614	-0-	-0-	-0-	41 54	1 9	9519	2	N	49	175	1			329

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

11	10830	X	9745	-0-	-1085	-0-	9646	2	99	9	N	90					297
12	9863	X	9863	-0-	-0-	-0-	9762	2	101	9	N	92	182	1			207
01	9521	X	9521	-0-	-0-	-0-	9430	2	91	9	N	83					290
02	8223	X	8223	-0-	-0-	-0-	8113	2	110	9	N	100					390
03	10075	X	8952	-0-	-1123	-0-	8883	2	69	9	N	63					453
04	9750	X	8854	-0-	-896	-0-	8763	2	91	9	N	83	181	1			355

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

11	38520	X	34146	-0-	-4374	-0-	34056	2	90	9	N	82					229
12	33760	X	33760	-0-	-0-	-0-	33696	2	64	9	N	58					287
01	33511	X	33511	-0-	-0-	-0-	33469	2	42	9	N	38	176	1			149
02	29151	X	29151	-0-	-0-	-0-	29068	2	83	9	N	75					224
03	36177	X	31286	-0-	-4891	-0-	31218	2	68	9	N	62					286
04	34140	X	30100	-0-	-4040	-0-	29888	2	212	9	N	193					479

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

11	0	W	775	-0-	775	392453	744	2	31	9	N	28					267
12	0	W	5518	-0-	5518	397971	5501	2	17	9	N	15					282
01	0	W	5489	-0-	5489	403460	5371	2	118	9	N	107					389
02	0	W	1679	-0-	1679	405139	1679	2			N	-0-					389
*03	405703	X	564	-0-	-405139	-0-	562	2	2	9	N	2	174	1			217
*04	5340	X	2954	-0-	-2386	-0-	2587	2	367	9	N	334	360	1			191

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

11	36540	X	30204	-0-	-6336	-0-	30160	2	44	9	N	40					209
12	28959	X	28959	-0-	-0-	-0-	28931	2	28	9	N	25					234
01	27945	X	27945	-0-	-0-	-0-	27898	2	47	9	N	43					277
02	24886	X	24886	-0-	-0-	-0-	24865	2	21	9	N	19	182	1			114
03	31310	X	27353	-0-	-3957	-0-	27300	2	53	9	N	48					162
04	30210	X	26407	-0-	-3803	-0-	26399	2	8	9	N	7					169

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6206	X	6206	-0-	-0-	-0-	6206	2			N	-0-					287
12	4666	X	4666	-0-	-0-	-0-	4666	2			N	-0-					287
01	4552	X	4552	-0-	-0-	-0-	4552	2			N	-0-					287
02	3809	X	3809	-0-	-0-	-0-	3809	2			N	-0-					287
03	6417	X	1993	-0-	-4424	-0-	1993	2			N	-0-					287
04	6210	X	519	-0-	-5691	-0-	519	2			N	-0-					287

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18330	X	12823	-0-	-5507	-0-	12667	2	156	9	N	142					429
12	12309	X	12309	-0-	-0-	-0-	12173	2	136	9	N	124					553
01	12587	X	12587	-0-	-0-	-0-	12441	2	146	9	N	133	180	1			506
02	9805	X	9805	-0-	-0-	-0-	9710	2	95	9	N	86	181	1			411
03	14663	X	11787	-0-	-2876	-0-	11636	2	151	9	N	137					548
04	12810	X	11153	-0-	-1657	-0-	10974	2	179	9	N	163	362	1			349

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14366	X	14366	-0-	-0-	-0-	14011	2	355	9	N	323	364	1			398
12	8005	X	8005	-0-	-0-	-0-	7742	2	263	9	N	239	184	1			453
01	4797	X	4797	-0-	-0-	-0-	4577	2	220	9	N	200	360	1			293
02	2788	X	2788	-0-	-0-	-0-	2634	2	154	9	N	140					433
03	14849	X	4364	-0-	-10485	-0-	4124	2	240	9	N	218	182	1			469
04	14370	X	4339	-0-	-10031	-0-	4083	2	256	9	N	233	183	1			519

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	14662	-0-	14662	589364	13264	2	1398	9	N	1271	1077	1			1183
12	0	W	15343	-0-	15343	604707	13954	2	1389	9	N	1263	1523	1			923
01	0	W	13967	-0-	13967	618674	12740	2	1227	9	N	1115	1149	1			889
02	0	W	12297	-0-	12297	630971	11238	2	1059	9	N	963	788	1			1064
03	0	W	13264	-0-	13264	644235	12117	2	1147	9	N	1043	1735	1			372
04	0	W	11931	-0-	11931	656166	10635	2	1296	9	N	1178	326	1			1224

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12202	X	12202	-0-	-0-	-0-	12129	2	73	9	N	66	181	1			172
12	11155	X	11155	-0-	-0-	-0-	11108	2	47	9	N	43					215
01	12610	X	12610	-0-	-0-	-0-	12335	2	275	9	N	250					465
02	11946	X	11946	-0-	-0-	-0-	11857	2	89	9	N	81	181	1			365
03	13082	X	12673	-0-	-409	-0-	12594	2	79	9	N	72					437
04	12210	X	10661	-0-	-1549	-0-	10595	2	66	9	N	60	178	1			319

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250260	X	39608	-0-	-210652	-0-	39516	2	92	9	N	84					316
12	258602	X	39804	-0-	-218798	-0-	39691	2	113	9	N	103	173	1			246
01	43617	X	39056	-0-	-4561	-0-	38954	2	102	9	N	93					339
02	39396	X	34649	-0-	-4747	-0-	34480	2	169	9	N	154					493
03	42563	X	38058	-0-	-4505	-0-	37983	2	75	9	N	68	172	1			389
04	39600	X	36582	-0-	-3018	-0-	36491	2	91	9	N	83	176	1			296

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	29825	-0-	29825	695345	28217	2	1608	9	N	1462	1290	1			1077
12	0	Z	29626	-0-	29626	724971	28052	2	1574	9	N	1431	1324	1			1184
01	0	Z	28913	-0-	28913	753884	27006	2	1907	9	N	1734	1913	1			1005
02	0	Z	24397	-0-	24397	778281	23089	2	1308	9	N	1189	765	1			1429
03	0	Z	27167	-0-	27167	805448	25542	2	1625	9	N	1477	1891	1			1015
04	0	Z	NO RPT	-0-	-0-	805448					N	NO RPT					1015

MOORE 10W WELL #: 3H RRCID -> 267210 COMPL. DATE 06/16/2011 TOTAL DEPTH 13620 PERF.13836 - 17808

11	0	W	5447	-0-	5447	120981	5197	2	250	9	N	227	179	1			260
12	0	W	4789	-0-	4789	125770	4721	2	68	9	N	62					322
01	0	W	3007	-0-	3007	128777	2888	2	119	9	N	108					430
02	0	W	2394	-0-	2394	131171	2326	2	68	9	N	62	178	1			314
03	0	W	3265	-0-	3265	134436	3187	2	78	9	N	71					385
04	0	W	2812	-0-	2812	137248	2753	2	59	9	N	54	179	1			260

SIMMONS WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

11	0	Z	13284	-0-	13284	498967	13137	2	147	9	N	134	179	1			308
12	0	Z	12837	-0-	12837	511804	12748	2	89	9	N	81	180	1			209
01	0	Z	15576	-0-	15576	527380	15431	2	145	9	N	132					341
02	0	Z	15064	-0-	15064	542444	14915	2	149	9	N	135					476
03	0	Z	14554	-0-	14554	556998	14486	2	68	9	N	62	182	1			356
04	0	Z	16044	-0-	16044	573042	15959	2	85	9	N	77	181	1			252

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

05	0		103132	-0-	103132	1528468	103046	2	86	9	N	78	182	1			201
06	0		-0-	-0-	-0-	1528468					N	59	173	1			87
07	0		89544	-0-	89544	1618012	89472	2	72	9	N	65					152
08	0	W	81933	-0-	81933	1699945	81854	2	79	9	N	72					224
09	0	W	74103	-0-	74103	1774048	74034	2	69	9	N	63	180	1			107
10	0	W	69893	-0-	69893	1843941	69816	2	77	9	N	70					177
11	0	W	62622	-0-	62622	1906563	62567	2	55	9	N	50					227
12	0	W	58864	-0-	58864	1965427	58798	2	66	9	N	60					287
01	0	W	56400	-0-	56400	2021827	56346	2	54	9	N	49	189	1			147
02	0	W	50754	-0-	50754	2072581	50708	2	46	9	N	42					189
03	0	W	54500	-0-	54500	2127081	54464	2	36	9	N	33					222
04	0	W	50714	-0-	50714	2177795	50678	2	36	9	N	33					255

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15278 PERF.12739 - 14970

05	0		12118	-0-	12118	614758	12004	2	114	9	N	104					430
06	0		11710	-0-	11710	626468	11603	2	107	9	N	97					527
07	0		12065	-0-	12065	638533	11974	2	91	9	N	83	177	1			433
08	0		11117	-0-	11117	649650	11043	2	74	9	N	67	358	1			142
09	0		11002	-0-	11002	660652	10930	2	72	9	N	65					207
*10	671217	X	10565	-0-	-660652	-0-	10458	2	107	9	N	97					304
11	96000	X	10106	-0-	-85894	-0-	9990	2	116	9	N	105	182	1			227
12	99200	X	7412	-0-	-91788	-0-	7310	2	102	9	N	93	178	1			142
01	99200	X	9720	-0-	-89480	-0-	9624	2	96	9	N	87					229
02	89600	X	8813	-0-	-80787	-0-	8730	2	83	9	N	75					304
03	99200	X	9865	-0-	-89335	-0-	9773	2	92	9	N	84	172	1			216
04	96000	X	9067	-0-	-86933	-0-	9009	2	58	9	N	53					269

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

11	125100 X	43563	-0-	-81537	-0-	43475	2	88	9	N	80					260
12	129270 X	44402	-0-	-84868	-0-	44297	2	105	9	N	95					355
01	40827 X	40827	-0-	-0-	-0-	40727	2	100	9	N	91	178	1			268
02	35158 X	35158	-0-	-0-	-0-	34976	2	182	9	N	165	186	1	25	8	222
03	44919 X	38118	-0-	-6801	-0-	38007	2	111	9	N	101	1	8			322
04	43560 X	34868	-0-	-8692	-0-	34785	2	83	9	N	75					397

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BRIGHAM OIL & GAS, L.P. 092800
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BRIGHAM OIL & GAS, L.P. 092800
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

11	8916 X	8916	-0-	-0-	-0-	546	1	8302	2	N	62					252
						68	9									
12	11333 X	11333	-0-	-0-	-0-	728	1	10593	2	N	11					263
						12	9									
01	9321 X	9321	-0-	-0-	-0-	594	1	8719	2	N	7					270
						8	9									
02	5610 X	5610	-0-	-0-	-0-	398	1	5180	2	N	29					299
						32	9									
*03	8850 X	8850	-0-	-0-	-0-	621	1	8190	2	N	35	183	1			151
						39	9									
04	7530 X	NO RPT	-0-	-7530	-0-					N	NO RPT					151

FULLER (HUNTON DEEP) //CONT.// 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BRIGHAM OIL & GAS, L.P. //CONT.// 092800
MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23070	X	19504	-0-	-3566	-0-	1183	1	17995	2	N	296	184	1			586
							326	9									
12	18115	X	18115	-0-	-0-	-0-	1143	1	16645	2	N	297	729	1			154
							327	9									
01	19709	X	19709	-0-	-0-	-0-	1228	1	18026	2	N	414					568
							455	9									
02	15818	X	15818	-0-	-0-	-0-	1112	1	14474	2	N	211	193	1			586
							232	9									
03	20150	X	16441	-0-	-3709	-0-	1144	1	15082	2	N	195	382	1			399
							215	9									
04	19110	X	NO RPT	-0-	-19110	-0-					N	NO RPT					399

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BRIGHAM OIL & GAS, L.P. 092800
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19230	X	17370	-0-	-1860	-0-	1070	1	16286	2	N	13					207
							14	9									
12	15896	X	15896	-0-	-0-	-0-	1021	1	14864	2	N	10					217
							11	9									
01	16798	X	16798	-0-	-0-	-0-	1069	1	15686	2	N	39					256
							43	9									
02	15496	X	15496	-0-	-0-	-0-	1102	1	14344	2	N	45					301
							50	9									
03	18414	X	16011	-0-	-2403	-0-	1127	1	14861	2	N	21	180	1			142
							23	9									
04	17100	X	NO RPT	-0-	-17100	-0-					N	NO RPT					142

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					52

CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16560	X	14739	-0-	-1821	-0-	14570	2	169	9	N	154					376
12	17112	X	12406	-0-	-4706	-0-	12294	2	112	9	N	102	177	1			301
01	23011	X	23011	-0-	-0-	-0-	22737	2	274	9	N	249	378	1			172
02	28153	X	28153	-0-	-0-	-0-	27824	2	329	9	N	299	185	1			286
03	18829	X	18829	-0-	-0-	-0-	18608	2	221	9	N	201	370	1			117
*04	24529	X	24529	-0-	-0-	-0-	24259	2	270	9	N	245	178	1			184

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	932	N	932	-0-	-0-	-0-	932	2			N	-0-					140
12	164	N	164	-0-	-0-	-0-	164	2			N	-0-					140
01	589	N	400	-0-	-189	-0-	400	2			N	-0-					140
02	868	N	732	-0-	-136	-0-	732	2			N	-0-					140
03	756	N	756	-0-	-0-	-0-	756	2			N	-0-					140
*04	852	N	852	-0-	-0-	-0-	852	2			N	-0-					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9219	X	9219	-0-	-0-	-0-	45	1	9174	2	N	-0-					182
12	5660	X	5660	-0-	-0-	-0-	32	1	5559	2	N	63	181	1			64
							69	9									
01	11966	X	8308	-0-	-3658	-0-	35	1	8262	2	N	10					74
							11	9									
02	10808	X	7773	-0-	-3035	-0-	42	1	7731	2	N	-0-					74
03	11966	X	8789	-0-	-3177	-0-	42	1	8733	2	N	13					87
							14	9									
04	9210	X	6908	-0-	-2302	-0-	33	1	6855	2	N	18					105
							20	9									

KAISER-FRANCIS OIL COMPANY 450175
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

11	35285	X	35285	-0-	-0-	-0-	35285	2			N	-0-					106
12	15211	X	15211	-0-	-0-	-0-	15211	2			N	-0-					106
01	23483	X	23483	-0-	-0-	-0-	23483	2			N	-0-					106
02	28022	X	28022	-0-	-0-	-0-	28022	2			N	-0-					106
03	16228	X	16228	-0-	-0-	-0-	16228	2			N	-0-					106
04	3240	X	1386	-0-	-1854	-0-	1386	2			N	-0-					106

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MERIT ENERGY COMPANY 561136
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					176
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					176
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					176
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					176
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					176
*04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					176

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMSEY WELL #: 1 RRCID -> 102178 COMPL. DATE 08/09/1985 TOTAL DEPTH 8170 PERF. 7876 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	125	-0-	-25	-0-	125	2			N	-0-					67
12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					67
01	132	N	132	-0-	-0-	-0-	131	2	1	9	N	1					68
02	112	N	-0-	-0-	-112	-0-					N	-0-					68
03	279	N	36	-0-	-243	-0-	34	2	2	9	N	2					70
*04	120	N	99	-0-	-21	-0-	93	2	6	9	N	5					75

BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

11	4110	X	2668	-0-	-1442	-0-	67	1	2525	3	N	67					67
							2	4	74	9							
12	4247	X	3082	-0-	-1165	-0-	63	1	3013	3	N	4					71
							2	4	4	9							
01	3875	X	2897	-0-	-978	-0-	60	1	2832	3	N	3					74
							2	4	3	9							
02	3080	X	2528	-0-	-552	-0-	50	1	2468	3	N	7					81
							2	4	8	9							
03	3270	X	3270	-0-	-0-	-0-	50	1	3161	3	N	52					133
							2	4	57	9							
*04	4344	X	4344	-0-	-0-	-0-	50	1	4292	3	N	-0-					133
							2	4									

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

11	71	X	71	-0-	-0-	-0-	71	3			N	-0-					91
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					91
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					91
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					91
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					91
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					91

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	X	374	-0-	-286	-0-	374	3			N	-0-					94
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					94
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					94
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-	1	1			93
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					93
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					93

QEP ENERGY COMPANY 684474
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	-0-	-0-	-30	-0-					N	-0-					161
12	9	X	-0-	-0-	-9	-0-					N	-0-					161
01	0	X	-0-	-0-	-0-	-0-					N	-0-					161
02	0	X	-0-	-0-	-0-	-0-					N	-0-					161
03	0	X	-0-	-0-	-0-	-0-					N	-0-					161
04	0	X	-0-	-0-	-0-	-0-					N	-0-					161

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	36	-0-	-24	-0-	36	2			N	-0-					27
12	62	X	42	-0-	-20	-0-	42	2			N	-0-					27
01	62	X	44	-0-	-18	-0-	44	2			N	-0-					27
02	56	X	47	-0-	-9	-0-	47	2			N	-0-					27
03	31	X	17	-0-	-14	-0-	17	2			N	-0-					27
04	30	X	15	-0-	-15	-0-	15	2			N	-0-					27

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	160	-0-	-320	-0-	21	1	139	2	N	-0-					208
12	496	X	199	-0-	-297	-0-	21	1	178	2	N	-0-					208
01	434	X	193	-0-	-241	-0-	21	1	172	2	N	-0-					208
02	252	X	110	-0-	-142	-0-	21	1	89	2	N	-0-					208
03	279	X	21	-0-	-258	-0-	21	1			N	-0-					208
04	180	X	21	-0-	-159	-0-	21	1			N	-0-					208

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	32	-0-	-88	-0-	32	3			N	-0-					29
12	62	N	28	-0-	-34	-0-	28	3			N	-0-					29
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					29
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					29
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					29
*04	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					29

GEM-HEMPHILL (DOUGLAS) //CONT.// 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 114 WELL #: 1 RRCID -> 161666 COMPL. DATE 01/24/1997 TOTAL DEPTH 8300 PERF. 7399 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					17
01	9	N	-0-	-0-	-9	-0-					N	-0-					17
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					17
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					17
*04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					17

QEP ENERGY COMPANY 684474
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

11	14B	DENY	-0-	-0-	-0-	1					N	-0-					39
12	14B	DENY	-0-	-0-	-0-	1					N	-0-					39
01	14B	DENY	-0-	-0-	-0-	1					N	-0-					39
02	14B	DENY	-0-	-0-	-0-	1					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	1					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	1					N	-0-					39

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

11	3359	R	3359	-0-	-0-	-0-	54	1	3303	3	N	-0-	45	5			80
							2	4									
12	2894	R	2894	-0-	-0-	-0-	43	1	2761	3	N	80	45	5			115
							2	4	88	9							
01	2635	#	2002	-0-	-633	-0-	28	1	1929	3	N	39	25	5			129
							2	4	43	9							
02	2380	#	2374	-0-	-6	-0-	33	1	2332	3	N	6	25	5			110
							2	4	7	9							
03	3660	R	3660	-0-	-0-	-0-	64	1	3562	3	N	29					139
							2	4	32	9							
*04	3336	R	3336	-0-	-0-	-0-	60	1	3238	3	N	33					172
							2	4	36	9							

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

11	11031	R	3285	-0-	-7746	-0-	138	1	3115	3	N	27					148
							2	4	30	9							
12	3103	R	3103	-0-	-0-	-0-	120	1	2968	3	N	12					160
							2	4	13	9							
01	4154	#	2430	-0-	-1724	-0-	88	1	2329	3	N	10					170
							2	4	11	9							
02	3752	#	2895	-0-	-857	-0-	99	1	2780	3	N	13					183
							2	4	14	9							
03	3720	#	3014	-0-	-706	-0-	143	1	2845	3	N	22					205
							2	4	24	9							
04	3300	#	2798	-0-	-502	-0-	137	1	2640	3	N	17					222
							2	4	19	9							

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2764	R	2764	-0-	-0-	-0-	2574	3	190	9	N	173					173
12	3007	#	2182	-0-	-825	-0-	2182	3			N	-0-					173
01	3007	#	1694	-0-	-1313	-0-	1694	3			N	-0-					173
02	2716	#	1899	-0-	-817	-0-	1890	3	9	9	N	8					181
03	3007	#	2534	-0-	-473	-0-	2530	3	4	9	N	4					185
04	2760	#	2236	-0-	-524	-0-	2230	3	6	9	N	5	177	1			13

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

11	2011	R	2011	-0-	-0-	-0-	29	1	1956	3	N	22					166
							2	4	24	9							
12	1782	R	1782	-0-	-0-	-0-	26	1	1659	3	N	86	60	5			192
							2	4	95	9							
01	1612	#	1398	-0-	-214	-0-	19	1	1288	3	N	81	179	1	50	5	44
							2	4	89	9							
02	1492	R	1492	-0-	-0-	-0-	19	1	1436	3	N	32					76
							2	4	35	9							
03	2010	R	2010	-0-	-0-	-0-	49	1	1923	3	N	33					109
							2	4	36	9							
*04	1773	R	1773	-0-	-0-	-0-	31	1	1695	3	N	41					150
							2	4	45	9							

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

11	1772	R	1772	-0-	-0-	-0-	1732	3	40	9	N	36					150
12	2491	R	2491	-0-	-0-	-0-	2491	3			N	-0-					150
01	2419	R	2419	-0-	-0-	-0-	2419	3			N	-0-					150
02	2220	R	2220	-0-	-0-	-0-	2220	3			N	-0-					150
03	2108	#	1884	-0-	-224	-0-	1884	3			N	-0-					150
04	2040	#	1814	-0-	-226	-0-	1814	3			N	-0-					150

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

11	1770	#	1581	-0-	-189	-0-	1577	2	4	9	N	4					100
12	3069	#	1442	-0-	-1627	-0-	1436	2	6	9	N	5					105
01	3069	#	1097	-0-	-1972	-0-	1093	2	4	9	N	4					109
02	2772	#	1168	-0-	-1604	-0-	1168	2			N	-0-					109
03	2139	#	1565	-0-	-574	-0-	1563	2	2	9	N	2					111
04	1590	#	1294	-0-	-296	-0-	1292	2	2	9	N	2					113

DEVON ENERGY PRODUCTION CO, L.P. 216378
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

11	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FORESTAR PETROLEUM CORPORATION 276105
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

11	252	R	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	155	R	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	156	R	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	306	R	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*03	310	#	191	-0-	-119	-0-	191	3			N	-0-					-0-
*04	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

11	948	R	948	-0-	-0-	-0-	929	2	19	9	N	17					200
12	1088	R	1088	-0-	-0-	-0-	1086	2	2	9	N	2					202
01	1209	#	611	-0-	-598	-0-	597	2	14	9	N	13					215
02	1260	#	864	-0-	-396	-0-	864	2			N	-0-					215
03	1395	#	927	-0-	-468	-0-	925	2	2	9	N	2	179	1			38
04	1050	#	907	-0-	-143	-0-	888	2	19	9	N	17					55

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

11	2234	R	2234	-0-	-0-	-0-	29	1	2188	2	N	15					215
							17	9									
12	2123	R	2123	-0-	-0-	-0-	31	1	2077	2	N	14	199	1			30
							15	9									
01	1984	#	1246	-0-	-738	-0-	25	1	1208	2	N	12					42
							13	9									
02	2072	#	1536	-0-	-536	-0-	25	1	1504	2	N	6					48
							7	9									
03	2498	R	2498	-0-	-0-	-0-	31	1	2437	2	N	27					75
							30	9									
*04	2311	R	2311	-0-	-0-	-0-	30	1	2270	2	N	10					85
							11	9									

UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

11	2760	#	1227	-0-	-1533	-0-	74	1	1085	2	N	62	191	1			253
							68	9									
12	2852	#	1909	-0-	-943	-0-	103	1	1704	2	N	93	203	1			143
							102	9									
01	2852	#	1201	-0-	-1651	-0-	63	1	1097	2	N	37					180
							41	9									
02	2296	#	1525	-0-	-771	-0-	89	1	1403	2	N	30					210
							33	9									
03	2294	#	2000	-0-	-294	-0-	169	1	1659	2	N	156	196	1			170
							172	9									
04	1860	#	1826	-0-	-34	-0-	51	1	1641	2	N	122					292
							134	9									

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1680	-0-	-150	-0-	1680	2			N	-0-					-0-
12	1891	X	1738	-0-	-153	-0-	1738	2			N	-0-					-0-
01	1891	X	-0-	-0-	-1891	-0-					N	-0-					-0-
02	1680	X	1585	-0-	-95	-0-	1585	2			N	-0-					-0-
03	1798	X	1732	-0-	-66	-0-	1732	2			N	-0-					-0-
04	1680	X	1145	-0-	-535	-0-	1145	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

11	2160	X	1861	-0-	-299	-0-	29	1	1830	3	N	-0-					-0-
							2	4									
12	2232	X	1692	-0-	-540	-0-	25	1	1665	3	N	-0-					-0-
							2	4									
01	2232	X	1396	-0-	-836	-0-	22	1	1372	3	N	-0-					-0-
							2	4									
02	1904	X	1604	-0-	-300	-0-	22	1	1580	3	N	-0-					-0-
							2	4									
03	1922	X	1593	-0-	-329	-0-	25	1	1566	3	N	-0-					-0-
							2	4									
04	1860	X	1535	-0-	-325	-0-	24	1	1509	3	N	-0-					-0-
							2	4									

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

11	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					150
12	3131	X	2805	-0-	-326	-0-	2805	2			N	-0-					150
01	3347	X	3347	-0-	-0-	-0-	3345	2	2	9	N	2					152
02	2828	X	2604	-0-	-224	-0-	2604	2			N	-0-					152
03	3131	X	2986	-0-	-145	-0-	2986	2			N	-0-					152
04	3030	X	2982	-0-	-48	-0-	2982	2			N	-0-					152

STRAT LAND EXPLORATION COMPANY 825420
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					105
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					105
01	372	N	285	-0-	-87	-0-	285	2			N	-0-					105
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					105
03	310	N	274	-0-	-36	-0-	274	2			N	-0-					105
*04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					105

CHARLES WELL #: 1 RRCID -> 154407 COMPL. DATE 01/18/1995 TOTAL DEPTH 7050 PERF. 6842 - 6858

11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

11	2768	X	2768	-0-	-0-	-0-	2768	2			N	-0-					94
12	2462	X	2462	-0-	-0-	-0-	2462	2			N	-0-					94
01	2692	X	2692	-0-	-0-	-0-	2692	2			N	-0-					94
02	2576	X	2514	-0-	-62	-0-	2514	2			N	-0-					94
03	3257	X	3257	-0-	-0-	-0-	3257	2			N	-0-					94
04	2760	X	2696	-0-	-64	-0-	2696	2			N	-0-					94

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	629	N	629	-0-	-0-	-0-	629	2			N	-0-					2
12	496	N	427	-0-	-69	-0-	427	2			N	-0-					2
01	806	N	657	-0-	-149	-0-	657	2			N	-0-					2
02	588	N	392	-0-	-196	-0-	392	2			N	-0-					2
03	518	N	518	-0-	-0-	-0-	518	2			N	-0-					2
04	630	N	476	-0-	-154	-0-	476	2			N	-0-					2

ZENERGY, INC. 950615
HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	982	-0-	-398	-0-	982	2			N	-0-					85
12	1302	N	867	-0-	-435	-0-	867	2			N	-0-					85
01	1953	N	908	-0-	-1045	-0-	908	2			N	-0-					85
02	941	N	941	-0-	-0-	-0-	941	2			N	-0-					85
03	868	N	853	-0-	-15	-0-	853	2			N	-0-					85
*04	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					85

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	727	N	727	-0-	-0-	-0-	709	2	18	9	N	16					98
12	946	N	946	-0-	-0-	-0-	929	2	17	9	N	15					113
01	1338	N	1338	-0-	-0-	-0-	1303	2	35	9	N	32					145
02	1314	N	1314	-0-	-0-	-0-	1283	2	31	9	N	28					173
03	961	N	839	-0-	-122	-0-	817	2	22	9	N	20					193
04	1290	N	1099	-0-	-191	-0-	1099	2			N	-0-					193

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF. 10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	622	-0-	-8	-0-	621	2	1	9	N	1					124
12	625	N	625	-0-	-0-	-0-	623	2	2	9	N	2					126
01	551	N	551	-0-	-0-	-0-	551	2			N	-0-					126
02	588	N	553	-0-	-35	-0-	552	2	1	9	N	1					127
03	620	N	571	-0-	-49	-0-	570	2	1	9	N	1					128
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					128

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF. 10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	685	-0-	-35	-0-	685	2			N	-0-					244
12	744	#	698	-0-	-46	-0-	698	2			N	-0-					244
01	713	#	686	-0-	-27	-0-	686	2			N	-0-					244
02	644	#	602	-0-	-42	-0-	602	2			N	-0-					244
03	713	#	NO RPT	-0-	-713	-0-					N	NO RPT					244
04	690	#	NO RPT	-0-	-690	-0-					N	NO RPT					244

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
LINN OPERATING, INC. 501545
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		661	-0-	661 B	4192	661	2			N	-0-					-0-
12	4836		644	-0-	-4192 B	-0-	644	2			N	-0-					-0-
01	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
02	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
*03	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
*04	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

11	2370	#	2605	-0-	235 B	-13653	2605	2			N	-0-					51
12	2449	#	2568	-0-	119 B	-13534	2568	2			N	-0-					51
01	2542	#	2294	-0-	-248 B	-13782	2294	2			N	-0-					51
02	2296	#	2355	-0-	59 B	-13723	2355	2			N	-0-					51
03	2511	#	NO RPT	-0-	-2511 B	-16234					N	NO RPT					51
04	2610	#	NO RPT	-0-	-2610 B	-18844					N	NO RPT					51

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

11	1260	X	1158	-0-	-102	-0-	285	1	873	2	N	-0-					202
12	1302	X	1021	-0-	-281	-0-	258	1	763	2	N	-0-					202
01	1411	X	1411	-0-	-0-	-0-	295	1	1116	2	N	-0-					202
02	1120	X	927	-0-	-193	-0-	266	1	661	2	N	-0-					202
03	1209	X	631	-0-	-578	-0-	209	1	422	2	N	-0-					202
04	1380	X	1052	-0-	-328	-0-	257	1	795	2	N	-0-					202

GRAHAM WELL #: 2 RRCID -> 188287 COMPL. DATE 12/26/2001 TOTAL DEPTH 9400 PERF. 9132 - 9140

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MATHERS WELL #: 1023 RRCID -> 163443 COMPL. DATE 03/08/1997 TOTAL DEPTH 5450 PERF. 4549 - 4590

11	6	X	-0-	-0-	-6	-0-					N	-0-					-0-
12	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	X	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378

MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1991	X	1991	-0-	-0-	-0-	30	1	1961	2	N	-0-			-0-
12	1333	X	1309	-0-	-24	-0-	21	1	1288	2	N	-0-			-0-
01	1798	X	1532	-0-	-266	-0-	27	1	1505	2	N	-0-			-0-
02	1848	X	1571	-0-	-277	-0-	26	1	1545	2	N	-0-			-0-
03	2046	X	1992	-0-	-54	-0-	31	1	1961	2	N	-0-			-0-
04	1980	X	1401	-0-	-579	-0-	25	1	1376	2	N	-0-			-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

11	848	X	848	-0-	-0-	-0-	180	1	668	2	N	-0-			-0-
12	558	X	535	-0-	-23	-0-	126	1	409	2	N	-0-			-0-
01	744	X	591	-0-	-153	-0-	162	1	429	2	N	-0-			-0-
02	784	X	582	-0-	-202	-0-	126	1	456	2	N	-0-			-0-
03	875	X	875	-0-	-0-	-0-	126	1	749	2	N	-0-			-0-
04	840	X	621	-0-	-219	-0-	138	1	483	2	N	-0-			-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

11	83	N	83	-0-	-0-	-0-	30	1	53	2	N	-0-			-0-
12	238	N	238	-0-	-0-	-0-	21	1	217	2	N	-0-			-0-
01	104	N	104	-0-	-0-	-0-	27	1	77	2	N	-0-			-0-
02	84	N	39	-0-	-45	-0-	25	1	14	2	N	-0-			-0-
03	248	N	54	-0-	-194	-0-	28	1	26	2	N	-0-			-0-
04	90	N	21	-0-	-69	-0-	11	1	10	2	N	-0-			-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

11	150	X	143	-0-	-7	-0-	30	1	113	2	N	-0-			-0-
12	248	X	88	-0-	-160	-0-	21	1	67	2	N	-0-			-0-
01	248	X	152	-0-	-96	-0-	27	1	125	2	N	-0-			-0-
02	252	X	252	-0-	-0-	-0-	25	1	227	2	N	-0-			-0-
03	558	X	558	-0-	-0-	-0-	31	1	527	2	N	-0-			-0-
*04	451	X	451	-0-	-0-	-0-	21	1	430	2	N	-0-			-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

11	117	N	117	-0-	-0-	-0-	30	1	87	2	N	-0-			-0-
12	93	N	73	-0-	-20	-0-	21	1	52	2	N	-0-			-0-
01	124	N	83	-0-	-41	-0-	27	1	56	2	N	-0-			-0-
02	112	N	70	-0-	-42	-0-	26	1	44	2	N	-0-			-0-
03	101	N	101	-0-	-0-	-0-	30	1	71	2	N	-0-			-0-
04	90	N	69	-0-	-21	-0-	16	1	53	2	N	-0-			-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

11	803	X	803	-0-	-0-	-0-	803	2			N	-0-			-0-
12	651	X	530	-0-	-121	-0-	530	2			N	-0-			-0-
01	744	X	658	-0-	-86	-0-	658	2			N	-0-			-0-
02	756	X	648	-0-	-108	-0-	648	2			N	-0-			-0-
03	837	X	789	-0-	-48	-0-	789	2			N	-0-			-0-
04	810	X	585	-0-	-225	-0-	585	2			N	-0-			-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	387	X	387	-0-	-0-	-0-	387	2		N	-0-			19
12	292	X	292	-0-	-0-	-0-	292	2		N	-0-			19
01	403	X	340	-0-	-63	-0-	340	2		N	-0-			19
02	364	X	258	-0-	-106	-0-	258	2		N	-0-			19
03	403	X	360	-0-	-43	-0-	360	2		N	-0-			19
04	390	X	302	-0-	-88	-0-	302	2		N	-0-			19

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

11	14	X	14	-0-	-0-	-0-	14	2		N	-0-			-0-
12	158	X	158	-0-	-0-	-0-	158	2		N	-0-			-0-
01	241	X	241	-0-	-0-	-0-	241	2		N	-0-			-0-
02	116	X	116	-0-	-0-	-0-	116	2		N	-0-			-0-
03	187	X	187	-0-	-0-	-0-	187	2		N	-0-			-0-
04	240	X	167	-0-	-73	-0-	167	2		N	-0-			-0-

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

11	1060	X	1060	-0-	-0-	-0-	1060	2		N	-0-			-0-
12	801	X	801	-0-	-0-	-0-	801	2		N	-0-			-0-
01	1225	X	1225	-0-	-0-	-0-	1225	2		N	-0-			-0-
02	980	X	619	-0-	-361	-0-	619	2		N	-0-			-0-
03	1085	X	994	-0-	-91	-0-	994	2		N	-0-			-0-
04	1200	X	1108	-0-	-92	-0-	1108	2		N	-0-			-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

11	526	N	526	-0-	-0-	-0-	526	2		N	-0-			-0-
12	279	N	223	-0-	-56	-0-	223	2		N	-0-			-0-
01	496	N	457	-0-	-39	-0-	457	2		N	-0-			-0-
02	504	N	242	-0-	-262	-0-	242	2		N	-0-			-0-
03	217	N	-0-	-0-	-217	-0-				N	-0-			-0-
04	450	N	-0-	-0-	-450	-0-				N	-0-			-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	7	X	7	-0-	-0-	-0-	7	2		N	-0-			-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

11	360	N	360	-0-	-0-	-0-	360	2		N	-0-			-0-
12	314	N	314	-0-	-0-	-0-	314	2		N	-0-			-0-
01	403	N	337	-0-	-66	-0-	337	2		N	-0-			-0-
02	336	N	314	-0-	-22	-0-	314	2		N	-0-			-0-
03	336	N	336	-0-	-0-	-0-	336	2		N	-0-			-0-
04	330	N	253	-0-	-77	-0-	253	2		N	-0-			-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TURNER ENERGY SWD, LLC 873488
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

11	0	X	-0-	-0-	-0-	-0-					N	-0-					20
12	0	X	-0-	-0-	-0-	-0-					N	-0-					20
01	0	X	-0-	-0-	-0-	-0-					N	-0-					20
02	0	X	-0-	-0-	-0-	-0-					N	-0-					20
03	0	X	-0-	-0-	-0-	-0-					N	-0-					20
04	0	X	-0-	-0-	-0-	-0-					N	-0-					20

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

11	18300	X	18164	-0-	-136	-0-	30	1	17890	2	N	222	182	1			233
							244	9									
12	22630	X	14662	-0-	-7968	-0-	23	1	14481	2	N	144	183	1			194
							158	9									
01	22630	X	14018	-0-	-8612	-0-	27	1	13948	2	N	39	182	1			51
							43	9									
02	20440	X	13683	-0-	-6757	-0-	26	1	13512	2	N	132					183
							145	9									
03	21731	X	15993	-0-	-5738	-0-	31	1	15813	2	N	135	179	1			139
							149	9									
04	18150	X	13866	-0-	-4284	-0-	27	1	13742	2	N	88	184	1			43
							97	9									

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

11	60811	X	60811	-0-	-0-	-0-	60067	2	744	9	N	676	780	1			228
12	54715	X	46874	-0-	-7841	-0-	46318	2	556	9	N	505	396	1			337
01	63550	X	51167	-0-	-12383	-0-	50583	2	584	9	N	531	580	1			288
02	57400	X	49169	-0-	-8231	-0-	48616	2	553	9	N	503	552	1			239
03	63550	X	60076	-0-	-3474	-0-	59489	2	587	9	N	534	582	1			191
04	60810	X	50613	-0-	-10197	-0-	50138	2	475	9	N	432	380	1			243

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MERIT ENERGY COMPANY 561136
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2942	N	2942	-0-	-0-	-0-	2865	2	77	9	N	70					272
12	2635	N	2345	-0-	-290	-0-	2270	2	75	9	N	68	190	1			150
01	2666	N	2643	-0-	-23	-0-	2564	2	79	9	N	72					222
02	2408	N	2228	-0-	-180	-0-	2170	2	58	9	N	53					275
03	2653	N	2653	-0-	-0-	-0-	2599	2	54	9	N	49	196	1			128
04	2550	N	2262	-0-	-288	-0-	2241	2	21	9	N	19					147

MATHERS WELL #: 9014 RRCID -> 171506 COMPL. DATE 10/25/1998 TOTAL DEPTH 11950 PERF.11697 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	0	N	-0-	-0-	-0-	-0-					N	-0-					115
04	0	N	-0-	-0-	-0-	-0-					N	-0-					115

GILL RANCH (MORROW -B-) //CONT.// 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23400	X	23269	-0-	-131	-0-	360	1	22880	2	N	26					191
							29	9									
12	23684	X	22844	-0-	-840	-0-	360	1	22448	2	N	33					224
							36	9									
01	23684	X	22839	-0-	-845	-0-	372	1	22428	2	N	35					259
							39	9									
02	21392	X	13728	-0-	-7664	-0-	228	1	13464	2	N	33	191	1			101
							36	9									
03	23925	X	23925	-0-	-0-	-0-	372	1	23516	2	N	34					135
							37	9									
04	22920	X	22342	-0-	-578	-0-	360	1	21942	2	N	36					171
							40	9									

GILL RANCH WELL #: 2 RRCID -> 242984 COMPL. DATE 05/29/2008 TOTAL DEPTH 11500 PERF.11296 - 11318

11	14B2 EXT		-0-	-0-	-0-	98360					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	98360					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	98360					N	-0-	30	7			-0-
02	14B2 EXT		-0-	-0-	-0-	98360					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	98360					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	98360					N	-0-					-0-

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

11	540	X	119	-0-	-421	-0-	1	1	92	2	N	24					244
							26	9									
12	698	X	698	-0-	-0-	-0-	3	1	684	2	N	10	182	1			72
							11	9									
01	600	X	600	-0-	-0-	-0-	3	1	586	2	N	10					82
							11	9									
02	448	X	352	-0-	-96	-0-	2	1	337	2	N	12					94
							13	9									
03	713	X	658	-0-	-55	-0-	3	1	641	2	N	13					107
							14	9									
04	690	X	571	-0-	-119	-0-	3	1	566	2	N	2					109
							2	9									

LOCKE "A" WELL #: RRCID -> 250121 COMPL. DATE 05/05/2009 TOTAL DEPTH 11220 PERF.11040 - 11063

11	0		-0-	-0-	-0-	-0-					N	-0-	8	7			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/22/2009

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

11	3000	N	2449	-0-	-551	18	2409	2	40	9	N	36					235
12	1827	X	1809	-0-	-18	-0-	1783	2	26	9	N	24	176	1			83
01	1867	X	1867	-0-	-0-	-0-	1821	2	46	9	N	42					125
02	1852	X	1852	-0-	-0-	-0-	1766	2	86	9	N	78					203
03	2164	X	2164	-0-	-0-	-0-	2101	2	63	9	N	57	193	1			67
*04	1872	X	1872	-0-	-0-	-0-	1827	2	45	9	N	41					108

GILL RANCH (SWEETWATER SAND) //CONT.// 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
CAMPBELL -E- WELL #: 1 RRCID -> 115268 COMPL. DATE 12/20/1984 TOTAL DEPTH 11610 PERF.11488 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1927	-0-	-293	-0-	69 1 1 9		1857	2	N	1	1	8			164
12	2170	N	1940	-0-	-230	-0-	71 1 1 9		1868	2	N	1	1	8			164
01	2108	N	1986	-0-	-122	-0-	71 1		1915	2	N	-0-					164
02	1792	N	1320	-0-	-472	-0-	64 1 2 9		1254	2	N	2	1	8			165
03	2202	N	2202	-0-	-0-	-0-	71 1 1 9		2130	2	N	1	1	8			165
04	1920	N	1759	-0-	-161	-0-	69 1 1 9		1689	2	N	1	1	8			165

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	7	-0-	-23	-0-	7 2				Y	-0-					47
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					47
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					47
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					47
03	T. A.		1	-0-	1	1	1 2				Y	-0-					47
04	T. A.		-0-	-0-	-0-	1					Y	-0-					47

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SPARKS, ELMER E. -A- WELL #: 5 RRCID -> 116994 COMPL. DATE 05/14/1985 TOTAL DEPTH 11152 PERF.10986 - 10997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	770 N	770	-0-	-0-	-0-	740	3	30	9	N	27					27
12	744 N	722	-0-	-22	-0-	722	3			N	-0-					27
01	717 N	717	-0-	-0-	-0-	717	3			N	-0-					27
02	728 N	641	-0-	-87	-0-	641	3			N	-0-					27
*03	713 N	712	-0-	-1	-0-	712	3			N	-0-					27
*04	700 N	700	-0-	-0-	-0-	700	3			N	-0-					27

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	647 N	647	-0-	-0-	-0-	645	2	2	9	N	2					440
12	661 N	661	-0-	-0-	-0-	647	2	14	9	N	13					453
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					453
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					453
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					453
04	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					453

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1339 N	1339	-0-	-0-	-0-	1339	2			N	-0-					215
12	2107 N	2107	-0-	-0-	-0-	2087	2	20	9	N	18					233
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					233
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					233
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					233
04	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					233

BUSSARD WELL #: 3063 RRCID -> 122216 COMPL. DATE 06/21/1986 TOTAL DEPTH 11200 PERF.11050 - 11064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					28
12	5 N	5	-0-	-0-	-0-	5	2			N	-0-					28
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					169
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					169
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					169
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					169
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

11	4470	R	4470	-0-	-0-	B	-0-	4409	3	61	9	N	55	32	5			193
12	2898	R	2898	-0-	-0-	B	-0-	2869	3	29	9	N	26	200	1			19
01	2466	R	2466	-0-	-0-	B	-0-	2459	3	7	9	N	6					25
02	1960	#	1767	-0-	-193	B	-193	1726	3	41	9	N	37					62
03/01 BALANCING DATE STATUS -> -193																		
03	2170	#	2335	-0-	165	B	-28	2327	3	8	9	N	7					69
*04	3729	R	3757	-0-	28	B	-0-	3749	3	8	9	N	7					76

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

11	2490	#	2953	-0-	463	B	-731	2910	3	43	9	N	39					84
12	2604	#	2555	-0-	-49	B	-780	2529	3	26	9	N	24					108
01	2759	#	2982	-0-	223	B	-557	2935	3	47	9	N	43					151
02	2744	#	2469	-0-	-275	B	-832	2406	3	63	9	N	57					208
03/01 BALANCING DATE STATUS -> -660 CANCELLED UNDERAGE -> -172																		
03	3038	#	2370	-0-	-668	B	-1328	2359	3	11	9	N	10					218
04	2940	#	2644	-0-	-296	B	-1624	2626	3	18	9	N	16	193	1			41

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

11	30	#	-0-	-0-	-30	B	-1025					N	-0-					-0-
12	0	#	-0-	-0-	-0-	B	-1025					N	-0-					-0-
01	0	#	-0-	-0-	-0-	B	-1025					N	-0-					-0-
02	0	#	-0-	-0-	-0-	B	-1025					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -396 CANCELLED UNDERAGE -> -629																		
*03	0	#	-0-	-0-	-0-	B	-396					N	-0-					-0-
04	0	#	-0-	-0-	-0-	B	-396					N	-0-					-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

11	5	#	-0-	-0-	-5	B	-97					N	-0-					-0-
12	0	#	-0-	-0-	-0-	B	-97					N	-0-					-0-
01	0	#	-0-	-0-	-0-	B	-97					N	-0-					-0-
02	0	#	-0-	-0-	-0-	B	-97					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -66 CANCELLED UNDERAGE -> -31																		
*03	0	#	-0-	-0-	-0-	B	-66					N	-0-					-0-
04	0	#	-0-	-0-	-0-	B	-66					N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

11	SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1990	-0-	-80	-0-	41	1	1947	3	N	-0-					52
							2	4									
12	2108	X	1614	-0-	-494	-0-	31	1	1581	3	N	-0-					52
							2	4									
01	2153	X	2153	-0-	-0-	-0-	40	1	2111	3	N	-0-					52
							2	4									
02	1904	X	1843	-0-	-61	-0-	33	1	1808	3	N	-0-					52
							2	4									
*03	2046	X	2018	-0-	-28	-0-	38	1	1978	3	N	-0-					52
							2	4									
04	2040	X	1957	-0-	-83	-0-	33	1	1922	3	N	-0-					52
							2	4									

EOG RESOURCES, INC. 253162
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

11	1950	X	1896	-0-	-54	-0-	47	1	1849	2	N	-0-					-0-
12	2046	X	1703	-0-	-343	-0-	48	1	1655	2	N	-0-					-0-
01	2046	X	1642	-0-	-404	-0-	48	1	1594	2	N	-0-					-0-
02	1848	X	1620	-0-	-228	-0-	44	1	1576	2	N	-0-					-0-
03	2067	X	2067	-0-	-0-	-0-	48	1	2019	2	N	-0-					-0-
*04	2027	X	2027	-0-	-0-	-0-	42	1	1985	2	N	-0-					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
QUANTUM RESOURCES MANAGEMENT,LLC 684554
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

11	900	#	-0-	-0-	-900	-0-					N	5					90
12	3772	R	3772	-0-	-0-	-0-	3762	2	10	9	N	9					99
01	3643	R	3643	-0-	-0-	-0-	3639	2	4	9	N	4					103
02	3136	#	2795	-0-	-341	-0-	2787	2	8	9	N	7					110
03	4658	R	4658	-0-	-0-	-0-	4640	2	18	9	N	16					126
04	3660	#	3506	-0-	-154	-0-	3499	2	7	9	N	6					132

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

11	300	N	-0-	-0-	-300	-0-					N	-0-	5	5			149
12	1085	N	624	-0-	-461	-0-	624	2			N	-0-	5	5			144
01	256	N	256	-0-	-0-	-0-	256	2			N	-0-	5	5			139
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-	5	5			134
03	788	N	788	-0-	-0-	-0-	788	2			N	-0-	5	5			129
*04	323	N	323	-0-	-0-	-0-	323	2			N	-0-	5	5			124

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

11	1920	N	-0-	-0-	-1920	-0-					N	-0-					141
12	1922	N	-0-	-0-	-1922	-0-					N	-0-					141
01	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					141
02	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					141
03	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					141
*04	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					141

GREEN HOUSE (DOUGLAS) //CONT.// 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. //CONT.// 695569
MEEK WELL #: 1096 RRCID -> 204633 COMPL. DATE 07/28/2004 TOTAL DEPTH 7900 PERF. 7652 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	-0-	-0-	-1350	-0-					N	-0-					8
12	1395	X	-0-	-0-	-1395	-0-					N	-0-					8
01	2168	X	2168	-0-	-0-	-0-	2168	2			N	-0-					8
02	798	X	798	-0-	-0-	-0-	798	2			N	-0-					8
03	1062	X	1062	-0-	-0-	-0-	1062	2			N	-0-					8
04	2100	X	571	-0-	-1529	-0-	571	2			N	-0-					8

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580		9107	-0-	527	4357	10 92	1 9	9005	2	N	84					164
12	8866		7950	-0-	-916	3441	10	1	7940	2	N	-0-					164
01	8866		8906	-0-	40	3481	13	1	8893	2	N	-0-					164
02	8008		46	-0-	-7962	-0-	3	1	43	2	N	-0-					164
03	8866		14563	-0-	5697	5697	25	1	14538	2	N	-0-					164
04	8580		8973	-0-	393	6090	13	1	8960	2	N	-0-					164

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2534	X	2534	-0-	-0-	-0-	2534	2			Y	-0-					-0-
12	2727	N	2727	-0-	-0-	-0-	2727	2			Y	-0-					-0-
01	3100	N	3999	-0-	899	899	3999	2			Y	-0-					-0-
02	2800	N	3572	-0-	772	1671	3572	2			Y	-0-					-0-
03	3100	N	4438	-0-	1338	3009	4438	2			Y	-0-					-0-
*04	5811	X	2802	-0-	-3009	-0-	2802	2			Y	-0-					-0-

THOMAS, R. W. WELL #: 2018 RRCID -> 067357 COMPL. DATE 07/09/1976 TOTAL DEPTH 6810 PERF. 5658 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	680	-0-	-10	-0-	680	2			N	-0-					-0-
12	713	N	577	-0-	-136	-0-	577	2			N	-0-					-0-
01	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
02	644	N	543	-0-	-101	-0-	543	2			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
04	840	N	396	-0-	-444	-0-	396	2			N	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
12	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
01	1798	N	1714	-0-	-84	-0-	1714	2			N	-0-					-0-
02	1596	N	1503	-0-	-93	-0-	1503	2			N	-0-					-0-
03	1736	N	1576	-0-	-160	-0-	1576	2			N	-0-					-0-
04	1650	N	958	-0-	-692	-0-	958	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	675	-0-	-465	-0-	675	2			N	-0-					22
12	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					22
01	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					22
02	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					22
03	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					22
*04	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					22

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	5435	-0-	-475	-0-	5435	2			N	-0-					-0-
12	6107	X	5673	-0-	-434	-0-	5673	2			N	-0-					-0-
01	6107	X	5505	-0-	-602	-0-	5505	2			N	-0-					-0-
02	5208	X	5037	-0-	-171	-0-	5037	2			N	-0-					-0-
03	5735	X	5532	-0-	-203	-0-	5532	2			N	-0-					-0-
04	5490	X	3378	-0-	-2112	-0-	3378	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NE. (DOUGLAS) 37229 175 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
MARY WELL #: 2 RRCID -> 141141 COMPL. DATE N/A TOTAL DEPTH 5102 PERF. 4916 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	R	229	-0-	-0-	-0-	229	2			N	-0-					-0-
12	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
01	806	#	-0-	-0-	-806	-0-					N	-0-					-0-
02	728	#	-0-	-0-	-728	-0-					N	-0-					-0-
03	806	#	-0-	-0-	-806	-0-					N	-0-					-0-
04	240	#	-0-	-0-	-240	-0-					N	-0-					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2481	X	2481	-0-	-0-	-0-	2481	2			N	-0-					90
12	2511	X	2382	-0-	-129	-0-	2382	2			N	-0-					90
01	2441	X	2441	-0-	-0-	-0-	2441	2			N	-0-					90
02	2078	X	2078	-0-	-0-	-0-	2078	2			N	-0-					90
03	2573	X	2398	-0-	-175	-0-	2398	2			N	-0-					90
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					90

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. //CONT.// 036051
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0-	-0-	557	2			N	-0-					36
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					36
01	555	N	555	-0-	-0-	-0-	555	2			N	-0-					36
02	498	N	498	-0-	-0-	-0-	498	2			N	-0-					36
03	673	N	673	-0-	-0-	-0-	673	2			N	-0-					36
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

11	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-
12	4712	X	4387	-0-	-325	-0-	4387	2			N	-0-					-0-
01	4712	X	3954	-0-	-758	-0-	3954	2			N	-0-					-0-
02	4256	X	3320	-0-	-936	-0-	3320	2			N	-0-					-0-
03	4402	X	3741	-0-	-661	-0-	3741	2			N	-0-					-0-
04	4260	X	3427	-0-	-833	-0-	3427	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

11	1260	N	1258	-0-	-2	-0-	1258	2			N	-0-					-0-
12	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
01	1302	N	1235	-0-	-67	-0-	1235	2			N	-0-					-0-
02	1176	N	1126	-0-	-50	-0-	1126	2			N	-0-					-0-
03	1364	N	1051	-0-	-313	-0-	1051	2			N	-0-					-0-
04	1200	N	764	-0-	-436	-0-	764	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

11	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
12	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
01	961	N	955	-0-	-6	-0-	955	2			N	-0-					-0-
02	868	N	865	-0-	-3	-0-	865	2			N	-0-					-0-
03	992	N	942	-0-	-50	-0-	942	2			N	-0-					-0-
04	930	N	629	-0-	-301	-0-	629	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) //CONT.// 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. 501545
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
*03	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
*04	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	100	2	12	9	N	11					100
12	155	N	92	-0-	-63	-0-	92	2			N	-0-					100
01	124	N	99	-0-	-25	-0-	97	2	2	9	N	2					102
02	112	N	92	-0-	-20	-0-	92	2			N	-0-					102
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					102
*04	91	N	91	-0-	-0-	-0-	88	2	3	9	N	3					105

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	X	1037	-0-	-43	-0-	1037	2			N	-0-					-0-
12	1209	X	1110	-0-	-99	-0-	1110	2			N	-0-					-0-
01	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
02	1108	X	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
03	1178	X	930	-0-	-248	-0-	930	2			N	-0-					-0-
04	1230	X	305	-0-	-925	-0-	305	2			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
02	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
03	806	N	610	-0-	-196	-0-	610	2			N	-0-					-0-
04	780	N	177	-0-	-603	-0-	177	2			N	-0-					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
12	620	N	542	-0-	-78	-0-	542	2			N	-0-					-0-
01	558	N	527	-0-	-31	-0-	527	2			N	-0-					-0-
02	476	N	438	-0-	-38	-0-	438	2			N	-0-					-0-
03	527	N	329	-0-	-198	-0-	329	2			N	-0-					-0-
04	510	N	92	-0-	-418	-0-	92	2			N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
12	1116	N	1083	-0-	-33	-0-	1083	2			N	-0-					-0-
01	1085	N	1074	-0-	-11	-0-	1074	2			N	-0-					-0-
02	980	N	971	-0-	-9	-0-	971	2			N	-0-					-0-
03	1085	N	1083	-0-	-2	-0-	1083	2			N	-0-					-0-
04	1050	N	686	-0-	-364	-0-	686	2			N	-0-					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	131	-0-	-19	-0-	131	2			N	-0-					-0-
12	155	X	111	-0-	-44	-0-	111	2			N	-0-					-0-
01	124	X	105	-0-	-19	-0-	105	2			N	-0-					-0-
02	117	X	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	124	X	97	-0-	-27	-0-	97	2			N	-0-					-0-
04	120	X	25	-0-	-95	-0-	25	2			N	-0-					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTWIND OIL AND GAS INC. 912975
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
12	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
02	56	N	19	-0-	-37	-0-	19	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

HALLCROFT (MORROW LOWER) 38232 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BAILEYS WELL #: 1 RRCID -> 173505 COMPL. DATE 04/18/1999 TOTAL DEPTH 11450 PERF.11310 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	790	X	790	-0-	-0-	-0-	790	2			N	-0-					-0-
12	682	X	670	-0-	-12	-0-	670	2			N	-0-					-0-
01	806	X	341	-0-	-465	-0-	341	2			N	-0-					-0-
02	728	X	271	-0-	-457	-0-	271	2			N	-0-					-0-
03	806	X	195	-0-	-611	-0-	195	2			N	-0-					-0-
04	780	X	79	-0-	-701	-0-	79	2			N	-0-					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1183	-0-	-17	-0-	1183	2			N	-0-					-0-
12	899	N	821	-0-	-78	-0-	821	2			N	-0-					-0-
01	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
02	1092	N	1075	-0-	-17	-0-	1075	2			N	-0-					-0-
03	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
04	1320	N	937	-0-	-383	-0-	937	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1613	-0-	-7	-0-	1613	3			N	-0-					138
12	1643	N	1598	-0-	-45	-0-	1598	3			N	-0-					138
01	1147	N	-0-	-0-	-1147	-0-					N	-0-					138
02	1512	N	1481	-0-	-31	-0-	1481	3			N	-0-					138
03	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					138
*04	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					138

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) //CONT.// 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 13535 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 12414 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	2640					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	2640					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	2640					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	2640					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	2640					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	2640					N	-0-					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	652	-0-	-98 B	-0-	651	2	1	9	N	1					118
12	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					118
01	624	N	624	-0-	-0- B	-0-	602	2	22	9	N	20					138
02	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					138
03/01 BALANCING DATE STATUS -> -0-																	
03	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					138
*04	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					138

COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380		680	-0-	-700 B	-4795	52	1	628	2	N	-0-					173
12	384	N	719	-0-	335 B	-4460	62	1	657	2	N	-0-					173
01	44	N	803	-0-	759 B	-3701	62	1	741	2	N	-0-					173
02	234	N	922	-0-	688 B	-3013	56	1	866	2	N	-0-					173
03/01 BALANCING DATE STATUS -> -3013																	
03	290	N	1337	-0-	1047 B	-1966	62	1	1275	2	N	-0-					173
04	514	N	1212	-0-	698 B	-1268	48	1	1142	2	N	20					193
							22	9									

HANNA LAKE (MORROW MIDDLE) //CONT.// 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0- B	-0-	42	1	296	2	N	-0-					148
12	279	N	131	-0-	-148 B	-0-	22	1	109	2	N	-0-					148
01	253	N	253	-0-	-0- B	-0-	26	1	227	2	N	-0-					148
02	242	N	97	-0-	-145 B	-0-	14	1	83	2	N	-0-					148
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	106	-0-	-18 B	-0-	16	1	90	2	N	-0-					148
04	240	N	203	-0-	-37 B	-0-	26	1	177	2	N	-0-					148

MCGARRAUGH WELL #: 1042 RRCID -> 085458 COMPL. DATE 11/16/1979 TOTAL DEPTH 8355 PERF. 8120 - 8141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	45	-0-	-75 B	-0-	16	1	29	2	N	-0-					185
12	135	N	135	-0-	-0- B	-0-	26	1	109	2	N	-0-					185
01	187	N	187	-0-	-0- B	-0-	56	1	131	2	N	-0-					185
02	166	N	166	-0-	-0- B	-0-	32	1	134	2	N	-0-					185
03/01 BALANCING DATE STATUS -> -0-																	
03	216	N	216	-0-	-0- B	-0-	62	1	154	2	N	-0-					185
04	180	N	164	-0-	-16 B	-0-	48	1	116	2	N	-0-	126	1			59

SPENCE -33- WELL #: 4802 RRCID -> 101774 COMPL. DATE 06/29/1982 TOTAL DEPTH 8200 PERF. 7828 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
12	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
01	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
02	756	N	746	-0-	-10	-0-	746	3			N	-0-					-0-
03	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
04	810	N	772	-0-	-38	-0-	772	3			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
04	390	N	327	-0-	-63	-0-	327	3			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	462	-0-	-258	-0-	462	3			N	-0-					-0-
12	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
01	682	N	480	-0-	-202	-0-	480	3			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
*04	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1470	-0-	-0-	-0-	72	1	1398	3	N	-0-					-0-
12	1532	N	1532	-0-	-0-	-0-	74	1	1458	3	N	-0-					-0-
01	1643	N	1262	-0-	-381	-0-	74	1	1188	3	N	-0-					-0-
02	1372	N	1225	-0-	-147	-0-	67	1	1158	3	N	-0-					-0-
03	1519	N	1467	-0-	-52	-0-	74	1	1393	3	N	-0-					-0-
*04	1383	N	1383	-0-	-0-	-0-	72	1	1311	3	N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
12	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-
01	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
02	1316	N	1103	-0-	-213	-0-	1103	3			N	-0-					-0-
03	1488	N	1410	-0-	-78	-0-	1410	3			N	-0-					-0-
04	1380	N	1352	-0-	-28	-0-	1352	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR STAR OIL AND GAS COMPANY 280606
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-

RIO PETROLEUM, INC. 712840
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	442	-0-	-1058	-0-	442	2			N	-0-					-0-
12	1240	N	1175	-0-	-65	-0-	1175	2			N	-0-					-0-
01	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
02	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
03	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
04	1860	N	1604	-0-	-256	-0-	1604	2			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0-	-0-	359	5			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	5			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	5			N	-0-					-0-
02	336	N	264	-0-	-72	-0-	264	5			N	-0-					-0-
03	341	N	295	-0-	-46	-0-	295	5			N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	317	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

11	229	N	229	-0-	-0-	-0-	229	5			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	5			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	5			N	-0-					-0-
02	224	N	192	-0-	-32	-0-	192	5			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	5			N	-0-					-0-
*04	240	N	240	-0-	-0-	-0-	240	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

11	1519	N	1519	-0-	-0-	B	-0-	1519	2			N	-0-				-0-
12	1550	N	1466	-0-	-84	B	-0-	1466	2			N	-0-				-0-
01	1460	N	1460	-0-	-0-	B	-0-	1460	2			N	-0-				-0-
02	1539	N	1539	-0-	-0-	B	-0-	1539	2			N	-0-				-0-
03	1603	N	1603	-0-	-0-	B	-0-	1603	2			N	-0-				-0-
*04	1570	N	1570	-0-	-0-	B	-0-	1570	2			N	-0-				-0-

SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

11	540	N	526	-0-	-14	B	-0-	526	2			N	-0-				-0-
12	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-				-0-
01	496	N	478	-0-	-18	B	-0-	478	2			N	-0-				-0-
02	504	N	455	-0-	-49	B	-0-	455	2			N	-0-				-0-
03	527	N	472	-0-	-55	B	-0-	472	2			N	-0-				-0-
04	450	N	431	-0-	-19	B	-0-	431	2			N	-0-				-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

11	2670	#	2554	-0-	-116	B	-9994	2554	2			N	-0-				-0-
12	2728	#	2679	-0-	-49	B	-10043	2679	2			N	-0-				-0-
01	2666	#	2635	-0-	-31	B	-10074	2635	2			N	-0-				-0-
02	2408	#	2372	-0-	-36	B	-10110	2372	2			N	-0-				-0-
03	2666	#	2599	-0-	-67	B	-10177	2599	2			N	-0-				-0-
04	2580	#	2529	-0-	-51	B	-10228	2529	2			N	-0-				-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. //CONT.// 357436
GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	#	2882	-0-	1112 B	-10401	2882	2			N	-0-					-0-
12	1767	#	3263	-0-	1496 B	-8905	3263	2			N	-0-					-0-
01	2418	#	2971	-0-	553 B	-8352	2971	2			N	-0-					-0-
02	2688	#	2561	-0-	-127 B	-8479	2561	2			N	-0-					-0-
03	3255	#	2681	-0-	-574 B	-9053	2681	2			N	-0-					-0-
04	3150	#	2457	-0-	-693 B	-9746	2457	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

11	2400	#	2147	-0-	-253 B	-44375	2147	2			N	-0-					-0-
12	2480	#	2239	-0-	-241 B	-44616	2239	2			N	-0-					-0-
01	2356	#	2944	-0-	588 B	-44028	2944	2			N	-0-					-0-
02	2072	#	2650	-0-	578 B	-43450	2650	2			N	-0-					-0-
03	2263	#	2862	-0-	599 B	-42851	2862	2			N	-0-					-0-
04	2850	#	2816	-0-	-34 B	-42885	2816	2			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 2153 RRCID -> 163420 COMPL. DATE 04/04/1997 TOTAL DEPTH 4000 PERF. 3696 - 3706

11	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

11	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	0	W	-0-	-0-	-0-		-0-				N	-0-					-0-
01	0	W	-0-	-0-	-0-		-0-				N	-0-					-0-
02	0	W	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0	W	-0-	-0-	-0-		-0-				N	-0-					-0-
04	0	W	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

LINN OPERATING, INC. 501545
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

11	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					-0-
12	0	W	-0-	-0-	-0-		-0-				N	-0-					-0-
01	0	W	-0-	-0-	-0-		-0-				N	-0-					-0-
02	0	W	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0	W	-0-	-0-	-0-		-0-				N	-0-					-0-
04	0	W	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
CABOT OIL & GAS CORPORATION 121700
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	536	-0-	-4	-0-	536	2			N	-0-					175
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					175
01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					175
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					175
03	589	N	561	-0-	-28	-0-	561	2			N	-0-					175
04	630	N	532	-0-	-98	-0-	532	2			N	-0-					175

COLLARD -25- WELL #: 8703 RRCID -> 140001 COMPL. DATE 10/14/1991 TOTAL DEPTH 7700 PERF. 6095 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
12	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

EXXON MOBIL CORPORATION 257128
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		1446	-0-	1446	26556	1446	2			N	-0-					-0-
12	SWR 10		1258	-0-	1258	27814	1258	2			N	-0-					-0-
01	SWR 10		1053	-0-	1053	28867	1053	2			N	-0-					-0-
02	SWR 10		1014	-0-	1014	29881	1014	2			N	-0-					-0-
03	SWR 10		1007	-0-	1007	30888	1007	2			N	-0-					-0-
04	SWR 10		1007	-0-	1007	31895	1007	2			N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
JONES, SUN WELL #: 3R RRCID -> 189834 COMPL. DATE 07/28/2001 TOTAL DEPTH 4895 PERF. 4879 - 4895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
VANDERBURG B WELL #: 1 RRCID -> 159589 COMPL. DATE 08/05/1996 TOTAL DEPTH 5500 PERF. 4884 - 4889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (DOUGLAS) //CONT.// 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
01	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
02	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
*04	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-

LINN OPERATING, INC. 501545
O'LOUGHLIN WELL #: 1 RRCID -> 204775 COMPL. DATE 02/10/2004 TOTAL DEPTH 8075 PERF. 5027 - 5033

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

11	2836	N	545	-0-	-2291	-0-	545	2			N	-0-					35
12	620	N	268	-0-	-352	-0-	268	2			N	-0-					35
01	527	N	385	-0-	-142	-0-	373	2	12	9	N	11					46
02	504	N	100	-0-	-404	-0-	100	2			N	-0-					46
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					46
04	360	N	12	-0-	-348	-0-	12	2			N	-0-					46

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

11	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

11	12270	#	11664	-0-	-606	-0-	202	1	11207	2	N	232	180	1			128
							255	9									
12	12338	#	10693	-0-	-1645	-0-	202	1	10379	2	N	102					230
							112	9									
01	10372	R	10372	-0-	-0-	-0-	202	1	10058	2	N	102	181	1			151
							112	9									
02	10892	#	8535	-0-	-2357	-0-	188	1	8289	2	N	53					204
							58	9									
03	12059	#	10157	-0-	-1902	-0-	202	1	9824	2	N	119	181	1			142
							131	9									
04	11670	#	8805	-0-	-2865	-0-	202	1	8603	2	N	-0-					142

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

11	1050	N	540	-0-	-510	-0-	540	3			N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
01	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
02	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
03	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
04	720	N	148	-0-	-572	-0-	148	3			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					7

DEVON ENERGY PRODUCTION CO, L.P. 216378
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
12	1705	N	1607	-0-	-98	-0-	1607	2			N	-0-					-0-
01	1705	N	1694	-0-	-11	-0-	1694	2			N	-0-					-0-
02	1512	N	1431	-0-	-81	-0-	1431	2			N	-0-					-0-
03	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
04	1650	N	1555	-0-	-95	-0-	1555	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1314	-0-	-516	-0-	338	1	975	2	N	1					67
							1	9									
12	1829	N	1654	-0-	-175	-0-	338	1	1316	2	N	-0-					67
01	1971	N	1971	-0-	-0-	-0-	403	1	1556	2	N	11					78
							12	9									
02	1347	N	1347	-0-	-0-	-0-	312	1	1032	2	N	3					81
							3	9									
03	1794	N	1794	-0-	-0-	-0-	364	1	1426	2	N	4					85
							4	9									
04	1920	N	1565	-0-	-355	-0-	364	1	1195	2	N	5					90
							6	9									

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
12	2384	N	2384	-0-	-0-	-0-	2384	2			N	-0-					-0-
01	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
02	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
03	2387	N	2047	-0-	-340	-0-	2047	2			N	-0-					-0-
04	2130	N	2025	-0-	-105	-0-	2025	2			N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
12	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
02	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
03	899	N	776	-0-	-123	-0-	776	2			N	-0-					-0-
04	780	N	737	-0-	-43	-0-	737	2			N	-0-					-0-

LINN OPERATING, INC. 501545
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 01/19/1958 TOTAL DEPTH 7890 PERF. 7727 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-
12	2356	N	2321	-0-	-35	-0-	2321	2			N	-0-					-0-
01	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
02	2156	N	2146	-0-	-10	-0-	2146	2			N	-0-					-0-
03	2325	N	2292	-0-	-33	-0-	2292	2			N	-0-					-0-
04	2280	N	2231	-0-	-49	-0-	2231	2			N	-0-					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SHEETS WELL #: 216 RRCID -> 191835 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 8490 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2221	-0-	-89	-0-	2221	2			N	-0-					123
12	2356	N	2248	-0-	-108	-0-	2248	2			N	-0-					123
01	2232	N	1947	-0-	-285	-0-	1946	2	1	9	N	1	115	1			9
02	2072	N	1942	-0-	-130	-0-	1942	2			N	-0-					9
03	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					9
*04	2315	N	2315	-0-	-0-	-0-	2314	2	1	9	N	1					10

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	326	-0-	-4	-0-	326	2			N	-0-					30
12	351	N	351	-0-	-0-	-0-	351	2			N	-0-					30
01	341	N	335	-0-	-6	-0-	335	2			N	-0-					30
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					30
03	341	N	338	-0-	-3	-0-	338	2			N	-0-					30
*04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
12	1054	N	1036	-0-	-18	-0-	1036	3			N	-0-					-0-
01	1085	N	1001	-0-	-84	-0-	1001	3			N	-0-					-0-
02	980	N	771	-0-	-209	-0-	771	3			N	-0-					-0-
03	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
*04	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	709	-0-	-41	-0-	709	3			N	-0-					-0-
12	775	N	750	-0-	-25	-0-	750	3			N	-0-					-0-
01	806	N	694	-0-	-112	-0-	694	3			N	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. 501545
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	-0-	634	2			N	-0-					202
12	619	N	619	-0-	-0-	-0-	619	2			N	-0-					202
01	716	N	716	-0-	-0-	-0-	66	1	650	2	N	-0-					202
02	766	N	766	-0-	-0-	-0-	169	1	597	2	N	-0-					202
*03	869	N	869	-0-	-0-	-0-	36	1	833	2	N	-0-					202
*04	859	N	859	-0-	-0-	-0-	859	2			N	-0-					202

MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1033	-0-	-77	-0-	1033	2			N	-0-					-0-
12	1147	N	1126	-0-	-21	-0-	1126	2			N	-0-					-0-
01	1147	N	1088	-0-	-59	-0-	1088	2			N	-0-					-0-
02	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
03	1116	N	1061	-0-	-55	-0-	1061	2			N	-0-					-0-
04	1050	N	1025	-0-	-25	-0-	1025	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	-0-	-0-	-930	-0-					N	-0-	5	5			2
12	1023	N	953	-0-	-70	-0-	953	2			N	-0-	2	5			-0-
01	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
02	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
03	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
04	1020	N	1003	-0-	-17	-0-	1003	2			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	846	-0-	-24	-0-	846	2			N	-0-					42
12	933	N	933	-0-	-0-	-0-	933	2			N	-0-					42
01	930	N	922	-0-	-8	-0-	922	2			N	-0-					42
02	875	N	875	-0-	-0-	-0-	875	2			N	-0-					42
03	930	N	876	-0-	-54	-0-	876	2			N	-0-					42
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					42

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	970	-0-	-110	-0-	970	2			N	-0-					27
12	1054	N	1026	-0-	-28	-0-	1026	2			N	-0-					27
01	992	N	976	-0-	-16	-0-	976	2			N	-0-					27
*02	896	N	851	-0-	-45	-0-	851	2			N	-0-	27	7			-0-
03	1023	N	924	-0-	-99	-0-	924	2			N	-0-					-0-
04	930	N	866	-0-	-64	-0-	866	2			N	-0-					-0-

SUOCO OIL CORPORATION 830241
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TEXAS AMERICAN RESOURCES COMPANY 844344
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					64
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					64
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					64
02	336	N	295	-0-	-41	-0-	295	2			N	-0-					64
*03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					64
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					90
12	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					90
01	1426	N	1334	-0-	-92	-0-	1334	2			N	-0-					90
02	1400	N	1191	-0-	-209	-0-	1191	2			N	-0-					90
03	1457	N	1178	-0-	-279	-0-	1178	2			N	-0-					90
04	1290	N	1169	-0-	-121	-0-	1169	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1266	-0-	-54	-0-	1266	2			N	-0-					19
12	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					19
01	2449	N	1848	-0-	-601	-0-	1842	2	6	9	N	5					24
02	1690	N	1690	-0-	-0-	-0-	1688	2	2	9	N	2					26
03	1829	N	1811	-0-	-18	-0-	1811	2			N	-0-					26
04	1800	N	1689	-0-	-111	-0-	1689	2			N	-0-					26

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	905	N	905	-0-	-0-	-0-	2	1	903	2	N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	2	1	737	2	N	-0-					-0-
01	930	N	487	-0-	-443	-0-	1	1	486	2	N	-0-					-0-
02	840	N	501	-0-	-339	-0-	1	1	500	2	N	-0-					-0-
03	744	N	630	-0-	-114	-0-	2	1	628	2	N	-0-					-0-
*04	579	N	579	-0-	-0-	-0-	1	1	578	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP//CONT.// 028890
KIRK, D. B. WELL #: 1 RRCID -> 028442 COMPL. DATE 01/07/1958 TOTAL DEPTH 8287 PERF. 8172 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					17
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					17
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					17
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					17
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	872	N	872	-0-	-0-	-0-	5 2	1 4	865	3	N	-0-					20
12	1416	N	1416	-0-	-0-	-0-	8 2	1 4	1406	3	N	-0-					20
01	2092	N	2092	-0-	-0-	-0-	2092	3			N	-0-					20
02	1813	N	1813	-0-	-0-	-0-	1791	3	22	9	N	20					40
03	1705	N	4	-0-	-1701	-0-	2	4	2	9	N	2					42
04	1590	N	-0-	-0-	-1590	-0-					N	-0-					42

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS UNIT WELL #: 1 RRCID -> 028401 COMPL. DATE 11/14/1991 TOTAL DEPTH 8740 PERF. 6612 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4058	X	4058	-0-	-0-	-0-	171 2	1 4	3885	3	N	-0-					89
12	3518	X	3518	-0-	-0-	-0-	149 2	1 4	3367	3	N	-0-					89
01	4519	X	4519	-0-	-0-	-0-	4519	3			N	-0-					89
02	2500	X	2500	-0-	-0-	-0-	2500	3			N	-0-					89
03	3857	X	3857	-0-	-0-	-0-	126 2	1 4	3729	3	N	-0-					89
*04	3117	X	3117	-0-	-0-	-0-	3117	3			N	-0-					89

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH N/A PERF. 8610 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

11	2470	N	2470	-0-	-0-	-0-	24	1	2444	3	N	-0-					113
							2	4									
12	2973	N	2973	-0-	-0-	-0-	39	1	2932	3	N	-0-					113
							2	4									
01	2803	N	2803	-0-	-0-	-0-	2803	3			N	-0-					113
02	2273	N	2273	-0-	-0-	-0-	2273	3			N	-0-					113
03	3086	N	3086	-0-	-0-	-0-	25	1	3059	3	N	-0-					113
							2	4									
*04	2617	N	2617	-0-	-0-	-0-	2617	3			N	-0-					113

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

11	1830	N	1521	-0-	-309	-0-	16	1	1503	3	N	-0-					42
							2	4									
12	1240	N	1094	-0-	-146	-0-	13	1	1079	3	N	-0-					42
							2	4									
01	1395	N	1064	-0-	-331	-0-	1064	3			N	-0-					42
02	1316	N	1049	-0-	-267	-0-	1049	3			N	-0-					42
03	1695	N	1695	-0-	-0-	-0-	14	1	1679	3	N	-0-					42
							2	4									
*04	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					42

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

11	1230	N	948	-0-	-282	-0-	68	1	872	3	N	5					29
							2	4	6	9							
12	1698	N	1698	-0-	-0-	-0-	159	1	1537	3	N	-0-					29
							2	4									
01	1302	N	905	-0-	-397	-0-	148	1	755	3	N	-0-					29
							2	4									
02	1232	N	1232	-0-	-0-	-0-	116	1	1114	3	N	-0-					29
							2	4									
03	1705	N	1195	-0-	-510	-0-	123	1	1070	3	N	-0-					29
							2	4									
*04	1039	N	1039	-0-	-0-	-0-	102	1	936	3	N	-0-					29
							1	4									

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

11	1706	N	1706	-0-	-0-	-0-	43	1	1661	3	N	-0-					-0-
							2	4									
12	1847	N	1847	-0-	-0-	-0-	48	1	1797	3	N	-0-					-0-
							2	4									
01	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-
02	1764	N	1421	-0-	-343	-0-	1421	3			N	-0-					-0-
03	3100	N	3594	-0-	494	494	37	1	3555	3	N	-0-					-0-
							2	4									
*04	1786	N	1292	-0-	-494	-0-	1292	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	494	-0-	-106	-0-	17	1	475	3	N	-0-					-0-
							2	4									
12	559	N	559	-0-	-0-	-0-	21	1	536	3	N	-0-					-0-
							2	4									
01	401	N	401	-0-	-0-	-0-	16	1	383	3	N	-0-					-0-
							2	4									
02	542	N	542	-0-	-0-	-0-	19	1	521	3	N	-0-					-0-
							2	4									
03	558	N	368	-0-	-190	-0-	13	1	353	3	N	-0-					-0-
							2	4									
04	360	N	274	-0-	-86	-0-	8	1	264	3	N	-0-					-0-
							2	4									

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2111	X	2111	-0-	-0-	-0-	2111	3			N	-0-					13
12	3125	X	3125	-0-	-0-	-0-	3125	3			N	-0-					13
01	2754	X	2754	-0-	-0-	-0-	2754	3			N	-0-					13
02	2622	X	2622	-0-	-0-	-0-	2616	3	6	9	N	5					18
03	2304	X	2304	-0-	-0-	-0-	2304	3			N	-0-					18
*04	2260	X	2260	-0-	-0-	-0-	2260	3			N	-0-					18

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1303	-0-	-137	-0-	1299	3	4	9	N	4					71
12	1395	N	1282	-0-	-113	-0-	1282	3			N	-0-					71
01	1426	N	1083	-0-	-343	-0-	1083	3			N	-0-					71
02	1204	N	1028	-0-	-176	-0-	1028	3			N	-0-					71
*03	1271	N	1127	-0-	-144	-0-	1127	3			N	-0-					71
*04	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					71

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1696	N	1696	-0-	-0-	-0-	26	1	1668	3	N	-0-					19
							2	4									
12	1829	N	1620	-0-	-209	-0-	37	1	1579	3	N	2					21
							2	4	2	9							
01	779	N	779	-0-	-0-	-0-	36	1	741	3	N	-0-					21
							2	4									
02	1596	N	428	-0-	-1168	-0-	21	1	405	3	N	-0-					21
							2	4									
*03	1612	N	1087	-0-	-525	-0-	32	1	1053	3	N	-0-					21
							2	4									
04	720	N	89	-0-	-631	-0-	3	1	84	3	N	-0-					21
							2	4									

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	588	-0-	-642	-0-	581	3	7	9	N	6					124
12	1271	N	150	-0-	-1121	-0-	150	3			N	-0-					124
01	1178	N	-0-	-0-	-1178	-0-					N	1	98	1			27
02	895	N	895	-0-	-0-	-0-	895	3			N	-0-					27
*03	1520	N	1520	-0-	-0-	-0-	1509	3	11	9	N	10					37
*04	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					37

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	990	N	637	-0-	-353	-0-	6	1	614	3	N	14			100
							2	4	15	9					
12	1025	N	1025	-0-	-0-	-0-	13	1	1010	3	N	-0-			100
							2	4							
01	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-			100
02	924	N	876	-0-	-48	-0-	864	3	12	9	N	11			111
03	1169	N	1169	-0-	-0-	-0-	13	1	1154	3	N	-0-			111
							2	4							
*04	968	N	968	-0-	-0-	-0-	968	3			N	-0-			111

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1860	N	782	-0-	-1078	-0-	7	1	773	3	N	-0-			113
							2	4							
12	1426	N	45	-0-	-1381	-0-	43	3	2	4	N	-0-			113
01	1643	N	-0-	-0-	-1643	-0-					N	27	82 1		58
02	1540	N	259	-0-	-1281	-0-	257	3	2	9	N	2			60
03	3100	N	3979	-0-	879	879	12	1	3965	3	N	-0-			60
							2	4							
*04	2711	N	1832	-0-	-879	-0-	1832	3			N	-0-			60

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	356	-0-	-304	-0-	8	1	346	3	N	-0-			-0-
							2	4							
12	1643	N	167	-0-	-1476	-0-	3	1	162	3	N	-0-			-0-
							2	4							
01	2621	N	2621	-0-	-0-	-0-	2607	3	14	9	N	13			13
02	476	N	307	-0-	-169	-0-	307	3			N	-0-			13
03	496	N	191	-0-	-305	-0-	2	1	187	3	N	-0-			13
							2	4							
04	2010	N	221	-0-	-1789	-0-	221	3			N	-0-			13

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1052	N	1052	-0-	-0-	-0-	145	1	905	3	N	-0-			-0-
							2	4							
12	979	N	979	-0-	-0-	-0-	94	1	883	3	N	-0-			-0-
							2	4							
01	1085	N	927	-0-	-158	-0-	61	1	864	3	N	-0-			-0-
							2	4							
02	980	N	908	-0-	-72	-0-	51	1	855	3	N	-0-			-0-
							2	4							
03	1003	N	1003	-0-	-0-	-0-	65	1	936	3	N	-0-			-0-
							2	4							
*04	940	N	940	-0-	-0-	-0-	66	1	872	3	N	-0-			-0-
							2	4							

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5880	X	5711	-0-	-169	-0-	191	1	5518	3	N	-0-			15
							2	4							
12	6045	X	5740	-0-	-305	-0-	183	1	5555	3	N	-0-			15
							2	4							
01	5921	X	5234	-0-	-687	-0-	141	1	5063	3	N	25			40
							2	4	28	9					
02	5320	X	5011	-0-	-309	-0-	141	1	4868	3	N	-0-			40
							2	4							
*03	5930	X	5930	-0-	-0-	-0-	172	1	5756	3	N	-0-			40
							2	4							
04	5700	X	5374	-0-	-326	-0-	125	1	5247	3	N	-0-			40
							2	4							

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD-ETTER WELL #: 1 RRCID -> 037443 COMPL. DATE 09/02/1965 TOTAL DEPTH 8190 PERF. 8051 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/09/2012 - P&A 11-09-12

FARMS, C. M. WELL #: 1 RRCID -> 040594 COMPL. DATE 06/03/1993 TOTAL DEPTH 8026 PERF. 7982 - 8000

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUZZARD, G.F. ETAL TRUSTEE -A- WELL #: 1 RRCID -> 041302 COMPL. DATE 07/11/1991 TOTAL DEPTH 8050 PERF. 7547 - 7997

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

11	1621	N	1621	-0-	-0-	-0-	36	1	1583	3	N	-0-					141
							2	4									
12	1116	N	567	-0-	-549	-0-	11	1	554	3	N	-0-					141
							2	4									
01	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					141
02	1008	N	882	-0-	-126	-0-	882	3			N	-0-					141
03	1118	N	1118	-0-	-0-	-0-	20	1	1096	3	N	-0-					141
							2	4									
04	1080	N	919	-0-	-161	-0-	919	3			N	-0-					141

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

11	1770	N	1700	-0-	-70	-0-	91	1	1605	3	N	2					81
							2	4	2	9							
12	1444	N	1444	-0-	-0-	-0-	37	1	1405	3	N	-0-					81
							2	4									
01	2232	N	309	-0-	-1923	-0-	309	3			N	-0-					81
02	2184	N	15	-0-	-2169	-0-	15	3			N	-0-					81
03	2263	N	2036	-0-	-227	-0-	35	1	1999	3	N	-0-					81
							2	4									
*04	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					81

MCINTIRE, W. B. -A- WELL #: 2 RRCID -> 100885 COMPL. DATE 01/30/1982 TOTAL DEPTH 8750 PERF. 8556 - 8590

11	1701	N	1701	-0-	-0-	-0-	30	1	1669	3	N	-0-					121
							2	4									
12	1819	N	1819	-0-	-0-	-0-	41	1	1776	3	N	-0-					121
							2	4									
01	1816	N	1816	-0-	-0-	-0-	1806	3	10	9	N	9	127	1			3
02	1176	N	924	-0-	-252	-0-	924	3			N	-0-					3
03	2494	N	2494	-0-	-0-	-0-	46	1	2445	3	N	1					4
							2	4	1	9							
*04	1919	N	1919	-0-	-0-	-0-	1917	3	2	9	N	2					6

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 12 WELL #: 1238 RRCID -> 148300 COMPL. DATE 02/07/1994 TOTAL DEPTH 8840 PERF. 8602 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	210	-0-	-990	-0-	12	1	196	3	N	-0-					34
							2	4									
12	868	N	868	-0-	-0-	-0-	22	1	844	3	N	-0-					34
							2	4									
01	558	N	104	-0-	-454	-0-	97	3	7	9	N	6					40
02	560	N	52	-0-	-508	-0-	52	3			N	-0-					40
03	912	N	912	-0-	-0-	-0-	15	1	850	3	N	41					81
							2	4	45	9							
*04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					81

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1302	-0-	-108	-0-	35	1	1265	3	N	-0-					193
							2	4									
12	1395	N	1255	-0-	-140	-0-	31	1	1222	3	N	-0-					193
							2	4									
01	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					193
02	1372	N	997	-0-	-375	-0-	997	3			N	-0-	176	1			17
03	1598	N	1598	-0-	-0-	-0-	33	1	1563	3	N	-0-					17
							2	4									
04	1230	N	1217	-0-	-13	-0-	1216	3	1	9	N	1					18

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 5 WELL #: 50 RRCID -> 156179 COMPL. DATE 07/31/1995 TOTAL DEPTH 8900 PERF. 8717 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	24	1	324	3	N	-0-					25
							2	4									
12	310	N	297	-0-	-13	-0-	20	1	275	3	N	-0-					25
							2	4									
01	372	N	253	-0-	-119	-0-	253	3			N	-0-					25
02	364	N	144	-0-	-220	-0-	144	3			N	-0-					25
03	403	N	338	-0-	-65	-0-	15	1	321	3	N	-0-					25
							2	4									
*04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					25

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2678	X	2678	-0-	-0-	-0-	37	1	2639	3	N	-0-					186
							2	4									
12	2728	X	2367	-0-	-361	-0-	30	1	2335	3	N	-0-					186
							2	4									
01	1209	N	40	-0-	-1169	-0-	40	3			N	-0-					186
02	1092	N	26	-0-	-1066	-0-	26	3			N	-0-					186
03	1209	N	36	-0-	-1173	-0-	36	3			N	-0-					186
04	1170	N	31	-0-	-1139	-0-	31	3			N	-0-					186

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	575	-0-	-25	-0-	19	1	554	3	N	-0-					-0-
							2	4									
12	620	N	523	-0-	-97	-0-	19	1	502	3	N	-0-					-0-
							2	4									
01	558	N	547	-0-	-11	-0-	20	1	525	3	N	-0-					-0-
							2	4									
02	532	N	413	-0-	-119	-0-	14	1	397	3	N	-0-					-0-
							2	4									
*03	527	N	498	-0-	-29	-0-	16	1	480	3	N	-0-					-0-
							2	4									
*04	520	N	520	-0-	-0-	-0-	13	1	505	3	N	-0-					-0-
							2	4									

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	3994	-0-	-656	-0-	111	1	3880	3	N	1	120	1			9
							2	4	1	9							
12	4805	X	3784	-0-	-1021	-0-	103	1	3679	3	N	-0-					9
							2	4									
01	4743	X	4257	-0-	-486	-0-	107	1	4142	3	N	5					14
							2	4	6	9							
02	4172	X	3615	-0-	-557	-0-	114	1	3490	3	N	8					22
							2	4	9	9							
*03	4305	X	4305	-0-	-0-	-0-	137	1	4157	3	N	8					30
							2	4	9	9							
04	4020	X	3407	-0-	-613	-0-	94	1	3311	3	N	-0-					30
							2	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	438	-0-	-42	-0-	2	1	434	3	N	-0-					50
							2	4									
12	589	N	551	-0-	-38	-0-	3	1	546	3	N	-0-					50
							2	4									
01	513	N	513	-0-	-0-	-0-	2	1	509	3	N	-0-					50
							2	4									
02	420	N	330	-0-	-90	-0-	1	1	327	3	N	-0-					50
							2	4									
*03	1083	N	1083	-0-	-0-	-0-	5	1	1076	3	N	-0-					50
							2	4									
*04	2229	N	2229	-0-	-0-	-0-	13	1	2214	3	N	-0-					50
							2	4									

FARMS, C. M. WELL #: 3 RRCID -> 163491 COMPL. DATE 04/15/1997 TOTAL DEPTH 8400 PERF. 8050 - 8098

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

11	2201	N	2201	-0-	-0-	-0-	41	1	2158	3	N	-0-					178
							2	4									
12	2170	N	1867	-0-	-303	-0-	38	1	1827	3	N	-0-					178
							2	4									
01	2709	N	2709	-0-	-0-	-0-	2709	3			N	-0-					178
02	1960	N	1659	-0-	-301	-0-	1659	3			N	-0-					178
03	2548	N	2548	-0-	-0-	-0-	31	1	2476	3	N	35	192	1			21
							2	4	39	9							
*04	2247	N	2247	-0-	-0-	-0-	2247	3			N	-0-					21

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

11	3540	X	3033	-0-	-507	-0-	31	1	2983	3	N	15					133
							2	4	17	9							
12	3534	X	1263	-0-	-2271	-0-	13	1	1248	3	N	-0-					133
							2	4									
01	2953	X	2953	-0-	-0-	-0-	25	1	2907	3	N	17	97	1			53
							2	4	19	9							
02	3467	X	3467	-0-	-0-	-0-	40	1	3425	3	N	-0-					53
							2	4									
*03	3722	X	3722	-0-	-0-	-0-	35	1	3631	3	N	49					102
							2	4	54	9							
*04	3463	X	3463	-0-	-0-	-0-	32	1	3423	3	N	5					107
							2	4	6	9							

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

11	1404	N	1404	-0-	-0-	-0-	34	1	1271	3	N	88	88	1			121
							2	4	97	9							
12	1333	N	578	-0-	-755	-0-	15	1	561	3	N	-0-					121
							2	4									
01	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					121
02	1372	N	929	-0-	-443	-0-	929	3			N	-0-					121
03	1459	N	1459	-0-	-0-	-0-	85	1	1372	3	N	-0-					121
							2	4									
04	1530	N	1199	-0-	-331	-0-	1199	3			N	-0-					121

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

11	3600	X	3239	-0-	-361	-0-	97	1	3140	3	N	-0-					69
							2	4									
12	3720	X	2762	-0-	-958	-0-	93	1	2667	3	N	-0-					69
							2	4									
01	3658	X	2449	-0-	-1209	-0-	79	1	2368	3	N	-0-					69
							2	4									
02	3220	X	3037	-0-	-183	-0-	117	1	2915	3	N	3					72
							2	4	3	9							
*03	3574	X	3574	-0-	-0-	-0-	152	1	3416	3	N	4					76
							2	4	4	9							
04	3240	X	2638	-0-	-602	-0-	101	1	2535	3	N	-0-					76
							2	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3839	-0-	-301	-0-	43	1	3783	3	N	10					124
							2	4	11	9							
12	4278	X	4058	-0-	-220	-0-	50	1	3952	3	N	49					173
							2	4	54	9							
01	4278	X	3793	-0-	-485	-0-	44	1	3649	3	N	89	82	1			180
							2	4	98	9							
02	3805	X	3805	-0-	-0-	-0-	48	1	3755	3	N	-0-					180
							2	4									
*03	4200	X	4200	-0-	-0-	-0-	51	1	4147	3	N	-0-					180
							2	4									
04	3930	X	3750	-0-	-180	-0-	47	1	3684	3	N	15					195
							2	4	17	9							

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1798	-0-	-2	-0-	57	1	1739	3	N	-0-					148
							2	4									
12	1829	N	1789	-0-	-40	-0-	53	1	1733	3	N	1	75	1			74
							2	4	1	9							
01	1798	N	1233	-0-	-565	-0-	42	1	1189	3	N	-0-					74
							2	4									
02	1680	N	1362	-0-	-318	-0-	58	1	1302	3	N	-0-					74
							2	4									
*03	1798	N	1045	-0-	-753	-0-	58	1	985	3	N	-0-					74
							2	4									
04	1140	N	1054	-0-	-86	-0-	55	1	997	3	N	-0-					74
							2	4									

MATHEWS, VIRGIL "A" WELL #: 2074 RRCID -> 172114 COMPL. DATE 07/21/1998 TOTAL DEPTH 8700 PERF. 8440 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	870	-0-	-150	-0-	41	1	827	3	N	-0-					59
							2	4									
12	1023	N	806	-0-	-217	-0-	41	1	762	3	N	1					60
							2	4	1	9							
01	868	N	466	-0-	-402	-0-	22	1	442	3	N	-0-					60
							2	4									
02	852	N	852	-0-	-0-	-0-	39	1	811	3	N	-0-					60
							2	4									
*03	894	N	894	-0-	-0-	-0-	39	1	853	3	N	-0-					60
							2	4									
*04	675	N	675	-0-	-0-	-0-	30	1	643	3	N	-0-					60
							2	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	939	-0-	-21	-0-	26	1	911	3	N	-0-					45
							2	4									
12	992	N	861	-0-	-131	-0-	24	1	835	3	N	-0-					45
							2	4									
01	961	N	798	-0-	-163	-0-	20	1	776	3	N	-0-					45
							2	4									
02	868	N	816	-0-	-52	-0-	20	1	794	3	N	-0-					45
							2	4									
*03	982	N	982	-0-	-0-	-0-	26	1	937	3	N	15					60
							2	4	17	9							
*04	807	N	807	-0-	-0-	-0-	20	1	785	3	N	-0-					60
							2	4									

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	844	N	844	-0-	-0-	-0-	20	1	822	3	N	-0-					133
							2	4									
12	615	N	615	-0-	-0-	-0-	15	1	598	3	N	-0-					133
							2	4									
01	2331	N	2331	-0-	-0-	-0-	2331	3			N	-0-					133
02	1624	N	555	-0-	-1069	-0-	555	3			N	-0-					133
03	1736	N	774	-0-	-962	-0-	15	1	757	3	N	-0-					133
							2	4									
04	810	N	690	-0-	-120	-0-	690	3			N	-0-					133

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1243	-0-	-1307	-0-	29	1	1212	3	N	-0-					35
							2	4									
12	2635	X	2305	-0-	-330	-0-	62	1	2241	3	N	-0-					35
							2	4									
01	2635	N	2282	-0-	-353	-0-	74	1	2206	3	N	-0-					35
							2	4									
02	2165	N	2165	-0-	-0-	-0-	59	1	2104	3	N	-0-					35
							2	4									
03	2432	N	2432	-0-	-0-	-0-	68	1	2362	3	N	-0-					35
							2	4									
04	2130	N	1807	-0-	-323	-0-	52	1	1753	3	N	-0-					35
							2	4									

WILMETH "A" WELL #: 1 RRCID -> 184501 COMPL. DATE 02/03/2001 TOTAL DEPTH 7860 PERF. 7416 - 7736

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1152	N	1152	-0-	-0-	-0-	34	1	1116	3	N	-0-					30
							2	4									
12	2736	N	2736	-0-	-0-	-0-	56	1	2678	3	N	-0-					30
							2	4									
01	3100	N	3471	-0-	371	371	3471	3			N	-0-					30
02	2731	N	2360	-0-	-371	-0-	2360	3			N	-0-					30
03	3100	N	3121	-0-	21	21	51	1	3068	3	N	-0-					30
							2	4									
*04	1951	N	1930	-0-	-21	-0-	1930	3			N	-0-					30

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	3983	-0-	-1057	-0-	3936	3	47	9	N	43	184	1			64
12	4030	X	3477	-0-	-553	-0-	126	1	3351	3	N	-0-					64
01	7059	X	7059	-0-	-0-	-0-	7059	3			N	-0-					64
02	6024	X	6024	-0-	-0-	-0-	5978	3	46	9	N	42					106
03	7907	X	7907	-0-	-0-	-0-	153	1	7662	3	N	84	180	1			10
							92	9									
*04	6173	X	6173	-0-	-0-	-0-	6173	3			N	-0-					10

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	828	-0-	-12	-0-	24	1	802	3	N	-0-					56
							2	4									
12	897	N	897	-0-	-0-	-0-	27	1	868	3	N	-0-					56
							2	4									
01	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					56
02	824	N	824	-0-	-0-	-0-	824	3			N	-0-					56
03	2361	N	2361	-0-	-0-	-0-	32	1	2327	3	N	-0-					56
							2	4									
*04	990	N	736	-0-	-254	-0-	736	3			N	-0-					56

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3550	-0-	-320	-0-	3550	2			N	-0-					52
12	3999	X	3649	-0-	-350	-0-	3649	2			N	-0-					52
01	3816	X	3816	-0-	-0-	-0-	3816	2			N	-0-					52
02	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					52
03	3516	X	3516	-0-	-0-	-0-	3516	2			N	-0-					52
*04	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					52

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1098	-0-	-12	-0-	1098	3			N	-0-					-0-
12	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
01	1147	N	1131	-0-	-16	-0-	1131	3			N	-0-					-0-
02	1036	N	1029	-0-	-7	-0-	1029	3			N	-0-					-0-
03	1147	N	1112	-0-	-35	-0-	1112	3			N	-0-					-0-
04	1080	N	1078	-0-	-2	-0-	1078	3			N	-0-					-0-

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

11	480	N	435	-0-	-45	-0-	435	3			N	-0-					58
12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					58
01	558	N	464	-0-	-94	-0-	464	3			N	-0-					58
02	420	N	384	-0-	-36	-0-	384	3			N	-0-					58
03	496	N	428	-0-	-68	-0-	428	3			N	-0-					58
04	450	N	417	-0-	-33	-0-	417	3			N	-0-					58

CABOT OIL & GAS CORPORATION 121700
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

11	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					77
12	3066	N	3066	-0-	-0-	-0-	3066	2			N	-0-					77
01	2952	N	2952	-0-	-0-	-0-	2952	2			N	-0-					77
02	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					77
03	2708	N	2708	-0-	-0-	-0-	2708	2			N	-0-					77
*04	2547	N	2547	-0-	-0-	-0-	2547	2			N	-0-					77

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
LACKEY WELL #: 1 RRCID -> 054744 COMPL. DATE 02/23/1973 TOTAL DEPTH 7310 PERF. 7050 - 7074

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
SUN-JONES WELL #: 2 T RRCID -> 060234 COMPL. DATE 09/19/1974 TOTAL DEPTH 7215 PERF. 6976 - 7000

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2390	N	2390	-0-	-0-	-0-	2338	3	52	9	N	47	174	1			54
12	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					54
01	2108	N	1707	-0-	-401	-0-	1707	3			N	-0-					54
02	2240	N	1261	-0-	-979	-0-	1261	3			N	-0-					54
03	2015	N	1027	-0-	-988	-0-	1027	3			N	-0-					54
04	1650	N	925	-0-	-725	-0-	925	3			N	-0-					54

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					79
12	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					79
01	1922	N	1375	-0-	-547	-0-	1375	3			N	-0-					79
02	1400	N	1201	-0-	-199	-0-	1201	3			N	-0-					79
03	1736	N	1286	-0-	-450	-0-	1286	3			N	-0-					79
04	1320	N	1194	-0-	-126	-0-	1194	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	774	-0-	-96	-0-	774	3			N	-0-					-0-
12	868	N	825	-0-	-43	-0-	825	3			N	-0-					-0-
01	806	N	483	-0-	-323	-0-	483	3			N	-0-					-0-
02	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
03	837	N	777	-0-	-60	-0-	777	3			N	-0-					-0-
*04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
03	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
04	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2465	-0-	-895	-0-	23	1	2438	3	N	4					37
							4	9									
12	3472	X	2587	-0-	-885	-0-	23	1	2564	3	N	-0-					37
01	2397	X	2397	-0-	-0-	-0-	23	1	2374	3	N	-0-					37
02	2661	X	2661	-0-	-0-	-0-	21	1	2640	3	N	-0-					37
03	3021	X	3021	-0-	-0-	-0-	3021	3			N	-0-					37
*04	2752	N	2752	-0-	-0-	-0-	2727	3	25	9	N	23					60

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	637	-0-	-413	-0-	637	3			N	-0-					110
12	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					110
01	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					110
02	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					110
03	1488	N	1235	-0-	-253	-0-	1235	3			N	-0-					110
04	1290	N	1045	-0-	-245	-0-	1045	3			N	-0-					110

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	524	-0-	-16	-0-	524	3			N	-0-					153
12	589	N	502	-0-	-87	-0-	502	3			N	-0-					153
01	589	N	487	-0-	-102	-0-	487	3			N	-0-					153
02	476	N	411	-0-	-65	-0-	411	3			N	-0-					153
03	496	N	432	-0-	-64	-0-	432	3			N	-0-					153
04	480	N	395	-0-	-85	-0-	395	3			N	-0-					153

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

11	2730	X	2339	-0-	-391	-0-	2339	3			N	-0-					164
12	2821	X	2455	-0-	-366	-0-	2455	3			N	-0-					164
01	2635	X	1048	-0-	-1587	-0-	1048	3			N	-0-					164
02	2380	X	1302	-0-	-1078	-0-	1302	3			N	-0-					164
03	2449	X	541	-0-	-1908	-0-	541	3			N	-0-					164
04	2370	X	-0-	-0-	-2370	-0-					N	-0-					164

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

11	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					86
12	1711	N	1711	-0-	-0-	-0-	1709	2	2	9	N	2					88
01	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					88
02	1596	N	1590	-0-	-6	-0-	1590	2			N	-0-					88
*03	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					88
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

11	711	N	711	-0-	-0-	-0-	711	2			N	-0-					73
12	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					73
01	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					73
02	899	N	899	-0-	-0-	-0-	899	2			N	-0-					73
*03	766	N	766	-0-	-0-	-0-	766	2			N	-0-					73
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

11	3600	X	2745	-0-	-855	-0-	2745	2			N	-0-					112
12	3720	X	3422	-0-	-298	-0-	3422	2			N	-0-					112
01	3809	X	3809	-0-	-0-	-0-	3809	2			N	-0-					112
02	3079	X	3079	-0-	-0-	-0-	3079	2			N	-0-					112
*03	3330	X	3330	-0-	-0-	-0-	3330	2			N	-0-					112
04	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					112

CRONE OIL COMPANY 190235
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

11	2340	N	2193	-0-	-147	-0-	4	1	2189	2	N	-0-					3
12	2482	N	2482	-0-	-0-	-0-	5	1	2477	2	N	-0-					3
01	2467	N	2467	-0-	-0-	-0-	5	1	2462	2	N	-0-					3
02	2044	N	2037	-0-	-7	-0-	4	1	2033	2	N	-0-					3
03	2480	N	2377	-0-	-103	-0-	5	1	2372	2	N	-0-					3
04	2400	N	2239	-0-	-161	-0-	5	1	2234	2	N	-0-					3

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CRONE OIL COMPANY //CONT.// 190235
O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	727	-0-	-23	-0-	2	1	725	2	N	-0-					-0-
12	744	N	714	-0-	-30	-0-	2	1	712	2	N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	2	1	731	2	N	-0-					-0-
02	960	N	960	-0-	-0-	-0-	2	1	958	2	N	-0-					-0-
03	783	N	783	-0-	-0-	-0-	2	1	781	2	N	-0-					-0-
*04	727	N	727	-0-	-0-	-0-	2	1	725	2	N	-0-					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3312	-0-	-108	-0-	3312	2			N	-0-					163
12	4030	X	3453	-0-	-577	-0-	3453	2			N	-0-					163
01	DLQ G-10		3928	-0-	3928	3928	299	1	3629	2	N	-0-					163
02	DLQ G-10		3264	-0-	3264	7192	3264	2			N	-0-					163
03	DLQ G-10		3421	-0-	3421	10613	3421	2			N	-0-					163
04	DLQ G-10	NO RPT		-0-	-0-	10613					N	NO RPT					163

DEVON ENERGY PRODUCTION CO, L.P. 216378
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3293	X	3293	-0-	-0-	-0-	264	1	3029	2	N	-0-					-0-
12	3404	X	3404	-0-	-0-	-0-	279	1	3125	2	N	-0-					-0-
01	3428	X	3428	-0-	-0-	-0-	279	1	3149	2	N	-0-					-0-
02	3110	X	3110	-0-	-0-	-0-	252	1	2858	2	N	-0-					-0-
03	3373	X	3373	-0-	-0-	-0-	279	1	3094	2	N	-0-					-0-
*04	3261	X	3261	-0-	-0-	-0-	270	1	2991	2	N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					93
12	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					93
01	1984	N	1878	-0-	-106	-0-	1878	2			N	-0-					93
02	1708	N	1667	-0-	-41	-0-	1667	2			N	-0-					93
03	1891	N	1803	-0-	-88	-0-	1803	2			N	-0-					93
04	1830	N	1785	-0-	-45	-0-	1785	2			N	-0-					93

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	778	N	778	-0-	-0-	-0-	778	2			Y	-0-					-0-
12	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-
01	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-
03	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
*04	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2756	X	2756	-0-	-0-	-0-	2756	2			N	-0-					61
12	2737	N	2737	-0-	-0-	-0-	2737	2			N	-0-					61
01	2625	N	2625	-0-	-0-	-0-	2625	2			N	-0-					61
02	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					61
03	3048	N	3048	-0-	-0-	-0-	3048	2			N	-0-					61
*04	2846	N	2846	-0-	-0-	-0-	2846	2			N	-0-					61

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ROBERTS, E. L. WELL #: 1 RRCID -> 028464 COMPL. DATE 03/27/1963 TOTAL DEPTH 8150 PERF. 7914 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

11	1590	N	1491	-0-	-99	-0-	1491	2			N	-0-					-0-
12	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
01	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
02	1400	N	1397	-0-	-3	-0-	1397	2			N	-0-					-0-
03	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
*04	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

11	1230	N	1103	-0-	-127	-0-	1103	2			Y	-0-					-0-
12	1519	N	1051	-0-	-468	-0-	1051	2			Y	-0-					-0-
01	1009	N	1009	-0-	-0-	-0-	1009	2			Y	-0-					-0-
02	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					-0-
03	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					-0-
*04	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

11	3840	X	3615	-0-	-225	-0-	3615	2			N	-0-					84
12	3968	X	3606	-0-	-362	-0-	3606	2			N	-0-					85
01	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					84
02	3459	X	3459	-0-	-0-	-0-	3458	2	1	9	N	1					85
03	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					85
*04	3461	X	3461	-0-	-0-	-0-	3461	2			N	-0-					85

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

11	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					123
12	341	N	324	-0-	-17	-0-	324	2			N	-0-					123
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					123
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					123
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					123
04	390	N	305	-0-	-85	-0-	305	2			N	-0-					123

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

11	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					86
12	2377	N	2377	-0-	-0-	-0-	2377	2			N	-0-					86
01	2542	N	2375	-0-	-167	-0-	2375	2			N	-0-					86
02	2128	N	2046	-0-	-82	-0-	2046	2			N	-0-					86
03	2387	N	2038	-0-	-349	-0-	2038	2			N	-0-					86
04	2310	N	1957	-0-	-353	-0-	1957	2			N	-0-					86

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

11	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
12	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
01	1240	N	1221	-0-	-19	-0-	1221	2			N	-0-					-0-
02	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
03	1395	N	1338	-0-	-57	-0-	1338	2			N	-0-					-0-
04	1170	N	1113	-0-	-57	-0-	1113	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1015	-0-	-245	-0-	1015	2			N	-0-					-0-
12	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
01	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
02	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
03	1302	N	1151	-0-	-151	-0-	1151	2			N	-0-					-0-
04	1200	N	1096	-0-	-104	-0-	1096	2			N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2694	-0-	-6	-0-	2694	2			N	-0-					-0-
12	2611	N	2611	-0-	-0-	-0-	2611	2			N	-0-					-0-
01	2863	N	2863	-0-	-0-	-0-	2863	2			N	-0-					-0-
02	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-
03	2848	N	2848	-0-	-0-	-0-	2848	2			N	-0-					-0-
04	2760	N	2753	-0-	-7	-0-	2753	2			N	-0-					-0-

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2898	X	2898	-0-	-0-	-0-	2898	2			N	-0-					-0-
12	2980	X	2980	-0-	-0-	-0-	2980	2			N	-0-					-0-
01	2880	X	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-
02	2458	X	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-
03	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
*04	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2435	-0-	-415	-0-	2435	2			N	-0-					-0-
12	2945	X	2540	-0-	-405	-0-	2540	2			N	-0-					-0-
01	2790	X	2674	-0-	-116	-0-	2674	2			N	-0-					-0-
02	2589	X	2589	-0-	-0-	-0-	2589	2			N	-0-					-0-
03	3008	N	3008	-0-	-0-	-0-	3008	2			N	-0-					-0-
*04	2757	N	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4505	X	4505	-0-	-0-	-0-	4505	2			N	-0-					-0-
12	4481	X	4481	-0-	-0-	-0-	4481	2			N	-0-					-0-
01	4775	X	4775	-0-	-0-	-0-	4775	2			N	-0-					-0-
02	4174	X	4174	-0-	-0-	-0-	4174	2			N	-0-					-0-
03	4642	X	4642	-0-	-0-	-0-	4642	2			N	-0-					-0-
*04	4460	X	4460	-0-	-0-	-0-	4460	2			N	-0-					-0-

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2464	-0-	-566	-0-	2464	2			N	-0-					-0-
12	3131	X	3013	-0-	-118	-0-	3013	2			N	-0-					-0-
01	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
02	2826	X	2826	-0-	-0-	-0-	2826	2			N	-0-					-0-
03	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					-0-
*04	3174	X	3174	-0-	-0-	-0-	3174	2			N	-0-					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4886	-0-	-214	-0-	4886	2			N	-0-					-0-
12	5270	X	4451	-0-	-819	-0-	4451	2			N	-0-					-0-
01	5453	X	5453	-0-	-0-	-0-	5453	2			N	-0-					-0-
02	4412	X	4412	-0-	-0-	-0-	4412	2			N	-0-					-0-
03	4753	X	4753	-0-	-0-	-0-	4753	2			N	-0-					-0-
*04	4785	X	4785	-0-	-0-	-0-	4785	2			N	-0-					-0-

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15300	X	7050	-0-	-8250	-0-	7050	3			N	-0-					-0-
12	7305	X	7305	-0-	-0-	-0-	7305	3			N	-0-					-0-
01	7502	X	7197	-0-	-305	-0-	7197	2			N	-0-					-0-
02	6692	X	6462	-0-	-230	-0-	6462	2			N	-0-					-0-
03	7409	X	7036	-0-	-373	-0-	7036	2			N	-0-					-0-
04	7080	X	6856	-0-	-224	-0-	6856	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	740	-0-	-40	-0-	740	2			N	-0-					64
12	802	N	802	-0-	-0-	-0-	802	2			N	-0-					64
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					64
02	718	N	718	-0-	-0-	-0-	718	2			N	-0-					64
03	806	N	664	-0-	-142	-0-	664	2			N	-0-					64
*04	790	N	790	-0-	-0-	-0-	790	2			N	-0-					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EXXON MOBIL CORPORATION 257128
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	394	-0-	-1796	-0-	394	2			N	-0-					50
12	2263	X	468	-0-	-1795	-0-	468	2			N	-0-					50
01	2263	X	171	-0-	-2092	-0-	171	2			N	-0-					50
02	1484	X	208	-0-	-1276	-0-	208	2			N	-0-					50
03	713	X	360	-0-	-353	-0-	360	2			N	-0-					50
04	450	X	189	-0-	-261	-0-	189	2			N	-0-					50

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

11	150	N	27	-0-	-123	-0-	27	2			Y	-0-					2
12	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					2
01	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					2
02	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					2
03	186	N	88	-0-	-98	-0-	88	2			Y	-0-					2
04	240	N	103	-0-	-137	-0-	103	2			Y	-0-					2

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

11	690	N	294	-0-	-396	-0-	294	2			N	-0-					78
12	713	N	592	-0-	-121	-0-	592	2			N	-0-					78
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					78
02	482	N	482	-0-	-0-	-0-	482	2			N	-0-					78
03	679	N	679	-0-	-0-	-0-	679	2			N	-0-					78
04	720	N	705	-0-	-15	-0-	705	2			N	-0-					78

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

11	570	N	472	-0-	-98	-0-	12	1	456	2	N	4					51
							4	9									
12	558	N	510	-0-	-48	-0-	18	1	492	2	N	-0-					51
01	558	N	68	-0-	-490	-0-	15	1	53	2	N	-0-					51
02	487	N	487	-0-	-0-	-0-	14	1	473	2	N	-0-					51
03	597	N	597	-0-	-0-	-0-	16	1	581	2	N	-0-					51
*04	470	N	470	-0-	-0-	-0-	14	1	456	2	N	-0-					51

OIL DEV.CO. OF TEX. WELL #: 1 RRCID -> 028389 COMPL. DATE 11/08/1954 TOTAL DEPTH 9650 PERF. 7650 - 7676

11	180	N	158	-0-	-22	-0-	158	2			N	-0-					39
12	217	N	141	-0-	-76	-0-	141	2			N	-0-					39
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					39
02	140	N	95	-0-	-45	-0-	95	2			N	-0-					39
03	155	N	121	-0-	-34	-0-	121	2			N	-0-					39
04	180	N	5	-0-	-175	-0-	5	2			N	-0-					39

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

11	1140	N	890	-0-	-250	-0-	890	2			N	-0-					-0-
12	1240	N	1191	-0-	-49	-0-	1191	2			N	-0-					-0-
01	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
02	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
03	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
04	1260	N	1220	-0-	-40	-0-	1220	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EXXON MOBIL CORPORATION //CONT.// 257128
BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1161	-0-	-39	-0-	1161	3			N	-0-					40
12	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					40
01	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					40
02	1092	N	1088	-0-	-4	-0-	1088	3			N	-0-					40
03	1333	N	1194	-0-	-139	-0-	1194	3			N	-0-					40
04	1170	N	1140	-0-	-30	-0-	1140	3			N	-0-					40

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	554	-0-	-316	-0-	554	3			N	-0-					88
12	961	N	722	-0-	-239	-0-	722	3			N	-0-					88
01	868	N	530	-0-	-338	-0-	530	3			N	-0-					88
02	632	N	632	-0-	-0-	-0-	632	3			N	-0-					88
03	718	N	718	-0-	-0-	-0-	718	3			N	-0-					88
*04	654	N	654	-0-	-0-	-0-	654	3			N	-0-					88

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	212	-0-	-28	-0-	212	3			N	-0-					58
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					58
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					58
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					58
03	279	N	260	-0-	-19	-0-	260	3			N	-0-					58
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					58

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	711	-0-	-939	-0-	711	3			N	-0-					80
12	2139	N	1523	-0-	-616	-0-	1523	3			N	-0-					80
01	1922	N	1648	-0-	-274	-0-	1648	3			N	-0-					80
02	672	N	50	-0-	-622	-0-	50	3			N	-0-					80
03	1519	N	383	-0-	-1136	-0-	383	3			N	-0-					80
*04	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					80

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2347	N	2347	-0-	-0-	-0-	2346	3	1	9	N	1					32
12	2180	N	2180	-0-	-0-	-0-	2180	3			N	-0-					32
01	2430	N	2430	-0-	-0-	-0-	2429	3	1	9	N	1					33
02	2100	N	2100	-0-	-0-	-0-	2099	3	1	9	N	1					34
03	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					34
*04	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					34

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EXXON MOBIL CORPORATION //CONT.// 257128
HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 200936 COMPL. DATE 05/18/2004 TOTAL DEPTH 7800 PERF. 6922 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

11	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					35
12	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					35
01	1617	N	1617	-0-	-0-	-0-	1615	2	2	9	N	2					37
02	1540	N	1449	-0-	-91	-0-	1449	2			N	-0-					37
03	1643	N	1514	-0-	-129	-0-	1514	2			N	-0-					37
04	1560	N	1471	-0-	-89	-0-	1471	2			N	-0-					37

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

11	3193	X	3193	-0-	-0-	-0-	3193	2			N	-0-					147
12	3348	X	3080	-0-	-268	-0-	3080	2			N	-0-					147
01	3348	X	3248	-0-	-100	-0-	3246	2	2	9	N	2					149
02	3024	X	2850	-0-	-174	-0-	2850	2			N	-0-					149
03	3286	X	3151	-0-	-135	-0-	3150	2	1	9	N	1					150
04	3180	X	2941	-0-	-239	-0-	2939	2	2	9	N	2					152

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

11	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
01	496	N	470	-0-	-26	-0-	470	2			N	-0-					-0-
02	448	N	435	-0-	-13	-0-	435	2			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-
*04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

11	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					91
12	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					91
01	1085	N	899	-0-	-186	-0-	899	2			N	-0-					91
02	1092	N	733	-0-	-359	-0-	733	2			N	-0-					91
03	1116	N	665	-0-	-451	-0-	665	2			N	-0-					91
04	870	N	589	-0-	-281	-0-	589	2			N	-0-					91

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	703	N	703	-0-	-0-	-0-	703	2			N	-0-					80
12	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					80
01	1340	N	1340	-0-	-0-	-0-	1332	2	8	9	N	7					87
02	1104	N	1104	-0-	-0-	-0-	1102	2	2	9	N	2					89
03	1237	N	1237	-0-	-0-	-0-	1229	2	8	9	N	7					96
*04	1166	N	1166	-0-	-0-	-0-	1162	2	4	9	N	4					100

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2285	N	2285	-0-	-0-	-0-	2283	2	2	9	N	2					47
12	2930	N	2930	-0-	-0-	-0-	2930	2			N	-0-					47
01	3040	N	3040	-0-	-0-	-0-	3033	2	7	9	N	6					53
02	2800	N	3000	-0-	200	200	3000	2			N	-0-					53
03	3100	N	3613	-0-	513	713	3611	2	2	9	N	2					55
*04	3000	N	3209	-0-	209	922	3209	2			N	-0-					55

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3932	X	3932	-0-	-0-	-0-	3895	2	37	9	N	34					214
12	4169	X	4169	-0-	-0-	-0-	3971	2	198	9	N	180	180	1			214
01	4034	X	4034	-0-	-0-	-0-	4034	2			N	-0-					214
02	3362	X	3362	-0-	-0-	-0-	3362	2			N	-0-	53	1			161
03	3690	X	3690	-0-	-0-	-0-	3690	2			N	-0-					161
*04	3657	X	3657	-0-	-0-	-0-	3657	2			N	-0-					161

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	551	3			N	-0-					2
12	620	N	561	-0-	-59	-0-	561	3			N	-0-					2
01	589	N	538	-0-	-51	-0-	538	3			N	-0-					2
02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					2
03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					2
*04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					2

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-	178	1			83
12	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					83
01	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					83
02	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					83
03	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					83
04	1380	N	1224	-0-	-156	-0-	1224	3			N	-0-					83

FURR, ROY ESTATE OF 291595
MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	165	2			N	-0-					20
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					20
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					20
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					20
03	3100	N	4249	-0-	1149	1149	4249	2			N	-0-					20
*04	3000	N	3438	-0-	438	1587	3438	2			N	-0-					20

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0-	-0-	556	2			N	-0-					52
12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					52
01	602	N	602	-0-	-0-	-0-	602	2			N	-0-					52
02	503	N	503	-0-	-0-	-0-	503	2			N	-0-					52
03	556	N	556	-0-	-0-	-0-	556	2			N	-0-					52
04	570	N	525	-0-	-45	-0-	525	2			N	-0-					52

H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1637	-0-	-163	-0-	140	1	1449	2	N	44					245
							48	9									
12	1860	N	1656	-0-	-204	-0-	140	1	1503	2	N	12					257
							13	9									
01	1927	N	1927	-0-	-0-	-0-	140	1	1778	2	N	8					265
							9	9									
02	1643	N	1643	-0-	-0-	-0-	140	1	1475	2	N	25	189	1			101
							28	9									
03	1696	N	1696	-0-	-0-	-0-	140	1	1508	2	N	44					145
							48	9									
04	1860	N	1057	-0-	-803	-0-	140	1	917	2	N	-0-					145

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1336	N	1336	-0-	-0-	-0-	10	1	1326	2	N	-0-					116
12	1419	N	1419	-0-	-0-	-0-	10	1	1409	2	N	-0-					116
01	1398	N	1398	-0-	-0-	-0-	10	1	1388	2	N	-0-					116
02	1285	N	1285	-0-	-0-	-0-	10	1	1275	2	N	-0-					116
03	1373	N	1373	-0-	-0-	-0-	10	1	1363	2	N	-0-					116
*04	1272	N	1272	-0-	-0-	-0-	10	1	1262	2	N	-0-					116

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2082	-0-	-168	-0-	10	1	2072	2	N	-0-					82
12	2294	N	2000	-0-	-294	-0-	10	1	1990	2	N	-0-					82
01	2201	N	2078	-0-	-123	-0-	10	1	2068	2	N	-0-					82
02	1932	N	1632	-0-	-300	-0-	10	1	1622	2	N	-0-					82
03	2102	N	2102	-0-	-0-	-0-	10	1	2092	2	N	-0-					82
04	2010	N	1981	-0-	-29	-0-	10	1	1971	2	N	-0-					82

HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					19
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					19
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					19
02	280	N	148	-0-	-132	-0-	148	3			N	-0-					19
03	310	N	110	-0-	-200	-0-	110	3			N	-0-					19
*04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					19

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	351	-0-	-9	-0-	351	2			N	-0-					77
12	381	N	381	-0-	-0-	-0-	381	2			N	-0-					77
01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					77
02	403	N	403	-0-	-0-	-0-	403	2			N	-0-					77
03	395	N	395	-0-	-0-	-0-	395	2			N	-0-					77
*04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					77

MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1177	-0-	-203	-0-	1177	2			N	-0-					134
12	1395	N	1200	-0-	-195	-0-	1194	2	6	9	N	5					139
01	1380	N	1380	-0-	-0-	-0-	1374	2	6	9	N	5					144
02	2800	N	2972	-0-	172	172	2943	2	29	9	N	26					170
03	3100	N	3397	-0-	297	469	3360	2	37	9	N	34	162	1			42
*04	3000	N	2968	-0-	-32	437	2940	2	28	9	N	25					67

LAREDO PETROLEUM, INC. 486610
NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					77
12	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					77
01	1550	N	1533	-0-	-17	-0-	1530	2	3	9	N	3					80
02	1432	N	1432	-0-	-0-	-0-	1428	2	4	9	N	4					84
03	1567	N	1567	-0-	-0-	-0-	1566	2	1	9	N	1					85
04	1470	N	1443	-0-	-27	-0-	1433	2	10	9	N	9					94

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

11	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					40
12	3458	X	3458	-0-	-0-	-0-	3458	2			N	-0-					40
01	3348	X	1679	-0-	-1669	-0-	1679	2			N	-0-					40
02	3024	X	2749	-0-	-275	-0-	2749	2			N	-0-					40
03	3472	X	1967	-0-	-1505	-0-	1967	2			N	-0-					40
04	3360	X	1532	-0-	-1828	-0-	1532	2			N	-0-					40

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

11	4320	X	4202	-0-	-118	-0-	4202	2			N	-0-					79
12	4526	X	4406	-0-	-120	-0-	4405	2	1	9	N	1					80
01	4526	X	4279	-0-	-247	-0-	4278	2	1	9	N	1					81
02	4088	X	3274	-0-	-814	-0-	3274	2			N	-0-					81
03	4433	X	4376	-0-	-57	-0-	4376	2			N	-0-					81
04	4260	X	4107	-0-	-153	-0-	4107	2			N	-0-					81

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

11	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					120
12	1488	N	1215	-0-	-273	-0-	1215	2			N	-0-					120
01	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					120
02	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					120
03	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					120
04	1320	N	1187	-0-	-133	-0-	1187	2			N	-0-					120

LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

11	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
12	1364	N	1333	-0-	-31	-0-	1333	2			N	-0-					-0-
01	1364	N	1305	-0-	-59	-0-	1305	2			N	-0-					-0-
02	1204	N	1182	-0-	-22	-0-	1182	2			N	-0-					-0-
03	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
*04	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

11	4050	X	2857	-0-	-1193	-0-	2857	2			N	-0-					58
12	4281	X	4281	-0-	-0-	-0-	4281	2			N	-0-					58
01	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					58
02	3724	X	3625	-0-	-99	-0-	3625	2			N	-0-					58
03	4278	X	4053	-0-	-225	-0-	4053	2			N	-0-					58
04	4140	X	3859	-0-	-281	-0-	3859	2			N	-0-					58

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

11	313	N	313	-0-	-0-	-0-	313	2			N	-0-					23
12	464	N	464	-0-	-0-	-0-	464	2			N	-0-					23
01	447	N	447	-0-	-0-	-0-	447	2			N	-0-					23
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					23
03	465	N	394	-0-	-71	-0-	394	2			N	-0-					23
04	420	N	367	-0-	-53	-0-	367	2			N	-0-					23

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

11	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
12	1085	N	1063	-0-	-22	-0-	1063	2			N	-0-					-0-
01	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
02	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
03	1054	N	981	-0-	-73	-0-	981	2			N	-0-					-0-
04	1080	N	941	-0-	-139	-0-	941	2			N	-0-					-0-

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

11	4530	X	4358	-0-	-172	-0-	4358	2			N	-0-					139
12	4526	X	4305	-0-	-221	-0-	4305	2			N	-0-					139
01	DLQ G-10		4405	-0-	4405	4405	4405	2			N	-0-					139
02	DLQ G-10		3689	-0-	3689	8094	3689	2			N	-0-					139
03	DLQ G-10		4406	-0-	4406	12500	4406	2			N	-0-					139
*04	16050	X	3550	-0-	-12500	-0-	3550	2			N	-0-					139

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
WEST, K.L. GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
01	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
12	2356	N	2349	-0-	-7	-0-	2349	2			N	-0-					-0-
01	2325	N	2275	-0-	-50	-0-	2275	2			N	-0-					-0-
02	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
03	2356	N	2279	-0-	-77	-0-	2279	2			N	-0-					-0-
04	2190	N	2183	-0-	-7	-0-	2183	2			N	-0-					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2462	-0-	-1018	-0-	2462	2			N	-0-					-0-
12	3912	X	3912	-0-	-0-	-0-	3912	2			N	-0-					-0-
01	DLQ G-10		3483	-0-	3483	3483	3483	2			N	-0-					-0-
02	DLQ G-10		2917	-0-	2917	6400	2917	2			N	-0-					-0-
03	DLQ G-10		3382	-0-	3382	9782	3382	2			N	-0-					-0-
*04	12859	X	3077	-0-	-9782	-0-	3077	2			N	-0-					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
12	1054	N	958	-0-	-96	-0-	958	2			N	-0-					-0-
01	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
02	952	N	896	-0-	-56	-0-	896	2			N	-0-					-0-
03	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
04	1110	N	985	-0-	-125	-0-	985	2			N	-0-					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	N	581	-0-	-0-	-0-	581	2			N	-0-					40
12	739	N	739	-0-	-0-	-0-	739	2			N	-0-					40
01	682	N	636	-0-	-46	-0-	636	2			N	-0-					40
02	532	N	454	-0-	-78	-0-	454	2			N	-0-					40
03	744	N	637	-0-	-107	-0-	637	2			N	-0-					40
*04	693	N	693	-0-	-0-	-0-	693	2			N	-0-					40

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					190
12	2794	N	2794	-0-	-0-	-0-	2792	2	2	9	N	2					192
01	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					192
02	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					192
03	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					192
*04	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					192

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3509	-0-	-331	-0-	3509	2			N	-0-					-0-
12	3999	X	3991	-0-	-8	-0-	3991	2			N	-0-					-0-
01	DLQ G-10		4029	-0-	4029	4029	4029	2			N	-0-					-0-
02	DLQ G-10		3401	-0-	3401	7430	3401	2			N	-0-					-0-
03	DLQ G-10		3928	-0-	3928	11358	3928	2			N	-0-					-0-
*04	15061	X	3703	-0-	-11358	-0-	3703	2			N	-0-					-0-

LINN OPERATING, INC. 501545
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

11	1140	N	945	-0-	-195	-0-	945	2			N	-0-					-0-
12	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
01	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
02	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
*03	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
*04	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

11	750	N	240	-0-	-510	-0-	39	1	201	2	N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	76	1	434	2	N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	91	1	534	2	N	-0-					-0-
02	721	N	721	-0-	-0-	-0-	81	1	640	2	N	-0-					-0-
*03	1372	N	1372	-0-	-0-	-0-	91	1	1281	2	N	-0-					-0-
*04	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

11	1620	N	1044	-0-	-576	-0-	1044	2			N	-0-					-0-
12	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
01	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
02	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
03	1333	N	1237	-0-	-96	-0-	1237	2			N	-0-					-0-
04	1230	N	870	-0-	-360	-0-	870	2			N	-0-					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
LEE-SCOTT WELL #: 1 RRCID -> 069506 COMPL. DATE 03/11/1998 TOTAL DEPTH 8250 PERF. 7820 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O D C WELL #: 4402 RRCID -> 163831 COMPL. DATE 06/06/1997 TOTAL DEPTH 9050 PERF. 8249 - 8288

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

11	1240	N	1240	-0-	-0-	-0-	502	1	728	2	N	9					109
							10	9									
12	1380	N	1380	-0-	-0-	-0-	507	1	872	2	N	1					110
							1	9									
01	1546	N	1546	-0-	-0-	-0-	530	1	992	2	N	22					132
							24	9									
02	1566	N	1566	-0-	-0-	-0-	463	1	1062	2	N	37					169
							41	9									
*03	3100	N	3732	-0-	632	632	589	1	3140	2	N	3					172
							3	9									
*04	3000	N	4652	-0-	1652	2284	362	1	4279	2	N	10					182
							11	9									

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
*04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8	-0-	172	2			N	-0-					130
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					130
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					130
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					130
*03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					130
04	180	N	175	-0-	-5	-0-	175	2			N	-0-					130

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1998	N	1998	-0-	-0-	-0-	103	1	1894	2	N	1					41
							1	9									
12	1767	N	1676	-0-	-91	-0-	97	1	1578	2	N	1					42
							1	9									
01	1818	N	1818	-0-	-0-	-0-	105	1	1710	2	N	3					45
							3	9									
02	1876	N	1555	-0-	-321	-0-	92	1	1462	2	N	1					46
							1	9									
03	1701	N	1701	-0-	-0-	-0-	102	1	1597	2	N	2					48
							2	9									
04	1770	N	1486	-0-	-284	-0-	97	1	1389	2	N	-0-					48

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1758	N	1758	-0-	-0-	-0-	94	1	1663	2	N	1					41
							1	9									
12	1589	N	1589	-0-	-0-	-0-	96	1	1492	2	N	1					42
							1	9									
01	1564	N	1564	-0-	-0-	-0-	94	1	1467	2	N	3					45
							3	9									
02	1652	N	1386	-0-	-266	-0-	85	1	1300	2	N	1					46
							1	9									
03	1581	N	1524	-0-	-57	-0-	94	1	1428	2	N	2					48
							2	9									
04	1500	N	1333	-0-	-167	-0-	90	1	1243	2	N	-0-					48

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1274	-0-	-286	-0-	20	1	1254	2	N	-0-					177
12	1612	N	1595	-0-	-17	-0-	29	1	1566	2	N	-0-					177
01	1508	N	1508	-0-	-0-	-0-	29	1	1479	2	N	-0-					177
02	1176	N	1131	-0-	-45	-0-	23	1	1108	2	N	-0-					177
03	1669	N	1669	-0-	-0-	-0-	28	1	1641	2	N	-0-					177
04	1470	N	1436	-0-	-34	-0-	30	1	1406	2	N	-0-					177

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2967	N	2967	-0-	-0-	-0-	139	1	2826	2	N	2					83
							2	9									
12	2733	N	2733	-0-	-0-	-0-	145	1	2587	2	N	1					84
							1	9									
01	2623	N	2623	-0-	-0-	-0-	138	1	2479	2	N	5					89
							6	9									
02	2772	N	2315	-0-	-457	-0-	124	1	2188	2	N	3					92
							3	9									
03	2728	N	2563	-0-	-165	-0-	138	1	2419	2	N	5					97
							6	9									
04	2550	N	2391	-0-	-159	-0-	139	1	2252	2	N	-0-					97

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

11	2490	N	2284	-0-	-206	-0-	30	1	2254	2	N	-0-					132
12	2604	N	2499	-0-	-105	-0-	30	1	2466	2	N	3					135
							3	9									
01	2542	N	2361	-0-	-181	-0-	29	1	2329	2	N	3					138
							3	9									
02	2128	N	2061	-0-	-67	-0-	27	1	2032	2	N	2					140
							2	9									
03	2511	N	2435	-0-	-76	-0-	31	1	2398	2	N	5					145
							6	9									
04	2280	N	2228	-0-	-52	-0-	30	1	2198	2	N	-0-					145

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

11	1042	N	1042	-0-	-0-	-0-	67	1	975	2	N	-0-					51
12	938	N	938	-0-	-0-	-0-	69	1	869	2	N	-0-					51
01	949	N	949	-0-	-0-	-0-	68	1	880	2	N	1					52
							1	9									
02	980	N	828	-0-	-152	-0-	61	1	767	2	N	-0-					52
03	930	N	866	-0-	-64	-0-	65	1	798	2	N	3					55
							3	9									
04	930	N	859	-0-	-71	-0-	68	1	791	2	N	-0-					55

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3559	-0-	-491	-0-	29	1	3529	2	N	1					38
							1	9									
12	4185	X	3165	-0-	-1020	-0-	26	1	3137	2	N	2					40
							2	9									
01	4080	X	4080	-0-	-0-	-0-	28	1	4046	2	N	5					45
							6	9									
02	3584	X	3227	-0-	-357	-0-	27	1	3194	2	N	5					50
							6	9									
03	3875	X	3756	-0-	-119	-0-	31	1	3717	2	N	7					57
							8	9									
04	3960	X	3476	-0-	-484	-0-	30	1	3446	2	N	-0-					57

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3950	X	3950	-0-	-0-	-0-	30	1	3889	2	N	28	196	1			49
							31	9									
12	3686	X	3686	-0-	-0-	-0-	26	1	3656	2	N	4					53
							4	9									
01	4092	X	3749	-0-	-343	-0-	31	1	3652	2	N	60					113
							66	9									
02	3696	X	2506	-0-	-1190	-0-	23	1	2483	2	N	-0-					113
03	4102	X	4102	-0-	-0-	-0-	31	1	4054	2	N	15					128
							17	9									
04	3960	X	3495	-0-	-465	-0-	29	1	3429	2	N	34					162
							37	9									

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1176	-0-	-204	-0-	27	1	1149	2	N	-0-					118
12	1364	N	1076	-0-	-288	-0-	25	1	1051	2	N	-0-					118
01	1363	N	1363	-0-	-0-	-0-	27	1	1336	2	N	-0-					118
02	1092	N	1006	-0-	-86	-0-	26	1	980	2	N	-0-					118
03	1363	N	1363	-0-	-0-	-0-	31	1	1326	2	N	5					123
							6	9									
04	1320	N	1192	-0-	-128	-0-	30	1	1162	2	N	-0-					123

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	888	-0-	-102	-0-	28	1	860	2	N	-0-					127
12	1023	N	966	-0-	-57	-0-	29	1	937	2	N	-0-					127
01	961	N	949	-0-	-12	-0-	29	1	920	2	N	-0-					127
02	840	N	694	-0-	-146	-0-	26	1	668	2	N	-0-					127
03	1044	N	1044	-0-	-0-	-0-	30	1	1014	2	N	-0-					127
04	930	N	902	-0-	-28	-0-	30	1	872	2	N	-0-					127

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2187	N	2187	-0-	-0-	-0-	30	1	2144	2	N	12					70
							13	9									
12	1953	N	1848	-0-	-105	-0-	31	1	1809	2	N	7					77
							8	9									
01	2604	N	1885	-0-	-719	-0-	31	1	1829	2	N	23					100
							25	9									
02	2044	N	1389	-0-	-655	-0-	24	1	1357	2	N	7					107
							8	9									
03	2332	N	2332	-0-	-0-	-0-	31	1	2283	2	N	16					123
							18	9									
04	1830	N	1752	-0-	-78	-0-	29	1	1706	2	N	15					138
							17	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1444	N	1444	-0-	-0-	-0-	30	1	1414	2	N	-0-					37
12	1366	N	1366	-0-	-0-	-0-	31	1	1335	2	N	-0-					37
01	1457	N	1324	-0-	-133	-0-	31	1	1293	2	N	-0-					37
02	1344	N	1025	-0-	-319	-0-	28	1	977	2	N	18					55
							20	9									
03	1364	N	1033	-0-	-331	-0-	30	1	1003	2	N	-0-					55
04	1290	N	1035	-0-	-255	-0-	28	1	1007	2	N	-0-					55

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2800	N	2800	-0-	-0-	-0-	30	1	2753	2	N	15					110
							17	9									
12	2480	N	2428	-0-	-52	-0-	27	1	2388	2	N	12					122
							13	9									
01	3007	N	2907	-0-	-100	-0-	31	1	2847	2	N	26					148
							29	9									
02	2604	N	2190	-0-	-414	-0-	28	1	2158	2	N	4					152
							4	9									
03	2464	N	2464	-0-	-0-	-0-	31	1	2405	2	N	25					177
							28	9									
04	2820	N	2231	-0-	-589	-0-	29	1	2158	2	N	40	190	1			27
							44	9									

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1923	-0-	-177	-0-	30	1	1891	2	N	2					160
							2	9									
12	2015	N	1866	-0-	-149	-0-	25	1	1835	2	N	5					165
							6	9									
01	2108	N	1880	-0-	-228	-0-	24	1	1848	2	N	7					172
							8	9									
02	1792	N	1673	-0-	-119	-0-	28	1	1636	2	N	8					180
							9	9									
03	1925	N	1925	-0-	-0-	-0-	31	1	1880	2	N	13					193
							14	9									
*04	1879	N	1879	-0-	-0-	-0-	28	1	1815	2	N	33	193	1			33
							36	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2452	-0-	-38	-0-	30	1	2422	2	N	-0-					32
12	2438	N	2438	-0-	-0-	-0-	31	1	2401	2	N	5					37
							6	9									
01	2759	N	2427	-0-	-332	-0-	31	1	2376	2	N	18					55
							20	9									
02	2296	N	2058	-0-	-238	-0-	24	1	2034	2	N	-0-					55
03	2673	N	2673	-0-	-0-	-0-	31	1	2640	2	N	2					57
							2	9									
04	2340	N	2186	-0-	-154	-0-	29	1	2157	2	N	-0-					57

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

11	2250	N	2183	-0-	-67	-0-	30	1	2153	2	N	-0-					55
12	2294	N	1731	-0-	-563	-0-	24	1	1707	2	N	-0-					55
01	2562	N	2562	-0-	-0-	-0-	31	1	2531	2	N	-0-					55
02	2044	N	1692	-0-	-352	-0-	25	1	1667	2	N	-0-					55
03	2342	N	2342	-0-	-0-	-0-	27	1	2315	2	N	-0-					55
04	2490	N	2176	-0-	-314	-0-	29	1	2147	2	N	-0-					55

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

11	1832	N	1832	-0-	-0-	-0-	30	1	1802	2	N	-0-					48
12	1891	N	1416	-0-	-475	-0-	24	1	1392	2	N	-0-					48
01	2015	N	1946	-0-	-69	-0-	24	1	1922	2	N	-0-					48
02	1708	N	1595	-0-	-113	-0-	28	1	1567	2	N	-0-					48
03	1840	N	1840	-0-	-0-	-0-	31	1	1809	2	N	-0-					48
04	1890	N	1751	-0-	-139	-0-	29	1	1722	2	N	-0-					48

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

11	4680	X	4575	-0-	-105	-0-	30	1	4531	2	N	13					160
							14	9									
12	4836	X	3935	-0-	-901	-0-	25	1	3897	2	N	12					172
							13	9									
01	4867	X	4640	-0-	-227	-0-	31	1	4564	2	N	41					213
							45	9									
02	4396	X	3522	-0-	-874	-0-	28	1	3483	2	N	10					223
							11	9									
03	4867	X	3705	-0-	-1162	-0-	31	1	3622	2	N	47	192	1			78
							52	9									
04	4590	X	3774	-0-	-816	-0-	29	1	3734	2	N	10					88
							11	9									

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4265	-0-	-475	-0-	30	1	4211	2	N	22					200
							24	9									
12	4898	X	4018	-0-	-880	-0-	31	1	3942	2	N	41	194	1			47
							45	9									
01	4619	X	4072	-0-	-547	-0-	31	1	4023	2	N	16					63
							18	9									
02	4172	X	2894	-0-	-1278	-0-	24	1	2857	2	N	12					75
							13	9									
03	4619	X	4155	-0-	-464	-0-	30	1	4097	2	N	25					100
							28	9									
04	4260	X	3772	-0-	-488	-0-	29	1	3710	2	N	30					130
							33	9									

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1789	-0-	-71	-0-	30	1	1759	2	N	-0-					120
12	1736	N	1489	-0-	-247	-0-	26	1	1455	2	N	7					127
							8	9									
01	1953	N	1852	-0-	-101	-0-	31	1	1812	2	N	8					135
							9	9									
02	1680	N	1484	-0-	-196	-0-	28	1	1450	2	N	5					140
							6	9									
03	1631	N	1631	-0-	-0-	-0-	31	1	1594	2	N	5					145
							6	9									
04	1800	N	1503	-0-	-297	-0-	28	1	1467	2	N	7					152
							8	9									

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1793	-0-	-37	-0-	30	1	1759	2	N	4					182
							4	9									
12	1539	N	1539	-0-	-0-	-0-	26	1	1510	2	N	3					185
							3	9									
01	1891	N	1880	-0-	-11	-0-	31	1	1829	2	N	18					203
							20	9									
02	1680	N	1591	-0-	-89	-0-	28	1	1559	2	N	4					207
							4	9									
03	1610	N	1610	-0-	-0-	-0-	31	1	1576	2	N	3					210
							3	9									
04	1830	N	1426	-0-	-404	-0-	29	1	1384	2	N	12					222
							13	9									

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	526	-0-	-2474	17931	526	3			N	-0-					-0-
12	3100	N	521	-0-	-2579	15352	521	3			N	-0-					-0-
01	3100	N	641	-0-	-2459	12893	641	3			N	-0-					-0-
02	2800	N	655	-0-	-2145	10748	655	3			N	-0-					-0-
03	3100	N	626	-0-	-2474	8274	626	3			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	7644					N	NO RPT					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	391	-0-	-29	-0-	391	2			N	-0-					15
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					15
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					15
02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					15
03	403	N	397	-0-	-6	-0-	397	2			N	-0-					15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	362	-0-	-448	-0-	362	2			N	-0-					92
12	992	N	695	-0-	-297	-0-	695	2			N	-0-					92
01	992	N	841	-0-	-151	-0-	841	2			N	-0-					92
02	803	N	803	-0-	-0-	-0-	803	2			N	-0-					92
03	861	N	861	-0-	-0-	-0-	861	2			N	-0-					92
04	810	N	779	-0-	-31	-0-	779	2			N	-0-					92

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	179	-0-	-751	-0-	179	2			N	-0-					148
12	806	N	652	-0-	-154	-0-	652	2			N	-0-					148
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					148
02	591	N	591	-0-	-0-	-0-	591	2			N	-0-					148
03	651	N	344	-0-	-307	-0-	344	2			N	-0-					148
*04	519	N	519	-0-	-0-	-0-	519	2			N	-0-					148

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					23
12	1457	N	1114	-0-	-343	-0-	1114	2			N	-0-					23
01	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					23
02	1568	N	1326	-0-	-242	-0-	1326	2			N	-0-					23
03	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					23
04	1530	N	1529	-0-	-1	-0-	1529	2			N	-0-					23

QUANTUM RESOURCES MANAGEMENT,LLC 684554
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
12	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
01	217	N	147	-0-	-70	-0-	147	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1512	-0-	-558	-0-	155	1	1357	2	N	-0-					21
12	1767	N	1374	-0-	-393	-0-	141	1	1233	2	N	-0-					21
01	2418	N	2362	-0-	-56	-0-	242	1	2120	2	N	-0-					21
02	2190	N	2190	-0-	-0-	-0-	224	1	1966	2	N	-0-					21
03	2700	N	2700	-0-	-0-	-0-	277	1	2423	2	N	-0-					21
04	2280	N	1384	-0-	-896	-0-	122	1	1111	2	N	137					158
							151	9									

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1197	-0-	-3	-0-	123	1	1074	2	N	-0-					15
12	1209	N	1209	-0-	-0-	-0-	124	1	1085	2	N	-0-					15
01	1240	N	1222	-0-	-18	-0-	125	1	1097	2	N	-0-					15
02	1062	N	1062	-0-	-0-	-0-	109	1	953	2	N	-0-					15
03	1209	N	1185	-0-	-24	-0-	121	1	1064	2	N	-0-					15
*04	1170	N	1153	-0-	-17	-0-	114	1	1039	2	N	-0-	5	5			10

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	898	-0-	-62	-0-	898	2			N	-0-	1	5			-0-
12	992	N	930	-0-	-62	-0-	930	2			N	-0-					-0-
01	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
03	930	N	902	-0-	-28	-0-	902	2			N	-0-					-0-
04	990	N	859	-0-	-131	-0-	859	2			N	-0-					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	378	-0-	-522	-0-	378	2			N	-0-					14
12	930	N	431	-0-	-499	-0-	431	2			N	-0-					14
01	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					14
02	883	N	883	-0-	-0-	-0-	883	2			N	-0-					14
03	891	N	891	-0-	-0-	-0-	891	2			N	-0-					14
*04	900	N	759	-0-	-141	-0-	748	2	11	9	N	10	10	1			14

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2607	-0-	-363	-0-	267	1	2340	2	N	-0-					23
12	3069	X	2599	-0-	-470	-0-	266	1	2333	2	N	-0-					23
01	2449	N	2407	-0-	-42	-0-	247	1	2160	2	N	-0-					23
02	2354	N	2354	-0-	-0-	-0-	241	1	2113	2	N	-0-					23
03	2604	N	2559	-0-	-45	-0-	2559	2			N	-0-					23
04	2340	N	1929	-0-	-411	-0-	191	1	1738	2	N	-0-	10	1	5	5	8

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1502	X	1502	-0-	-0-	-0-	1502	2			Y	-0-					6
12	1410	X	1410	-0-	-0-	-0-	1410	2			Y	-0-					6
01	1550	N	1462	-0-	-88	-0-	1462	2			Y	-0-					6
02	1261	N	1261	-0-	-0-	-0-	1261	2			Y	-0-					6
03	1441	N	1441	-0-	-0-	-0-	1441	2			Y	-0-					6
04	1410	N	1288	-0-	-122	-0-	1288	2			Y	-0-					6

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE N/A TOTAL DEPTH 8510 PERF. 8332 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2317	X	2317	-0-	-0-	-0-	237	1	2080	2	Y	-0-					22
12	2229	X	2229	-0-	-0-	-0-	228	1	2001	2	Y	-0-					22
01	2635	N	2441	-0-	-194	-0-	250	1	2191	2	Y	-0-					22
02	2135	N	2135	-0-	-0-	-0-	219	1	1916	2	Y	-0-					22
03	2233	N	2233	-0-	-0-	-0-	229	1	2004	2	Y	-0-					22
*04	2370	N	1789	-0-	-581	-0-	173	1	1577	2	Y	35					57
							39	9									

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

11	1350	N	1290	-0-	-60	-0-	132	1	1158	2	N	-0-					14
12	1070	N	1070	-0-	-0-	-0-	110	1	960	2	N	-0-					14
01	1302	N	1149	-0-	-153	-0-	118	1	1031	2	N	-0-					14
02	837	N	837	-0-	-0-	-0-	86	1	751	2	N	-0-					14
03	1085	N	849	-0-	-236	-0-	87	1	762	2	N	-0-					14
*04	2100	N	2100	-0-	-0-	-0-	102	1	1957	2	N	37	50	1			1
							41	9									

LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

SAMSON LONE STAR, LLC 744737
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAMSON LONE STAR, LLC //CONT.// 744737
ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	3813	-0-	-1257	-0-	3813	2			N	-0-					108
12	6312	X	6312	-0-	-0-	-0-	6312	2			N	-0-					108
01	5596	X	5596	-0-	-0-	-0-	5533	2	63	9	N	57	163	1			2
02	5168	X	5168	-0-	-0-	-0-	5168	2			N	-0-					2
03	6200	X	5243	-0-	-957	-0-	5243	2			N	-0-					2
04	6000	X	-0-	-0-	-6000	-0-					N	-0-					2

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2047	-0-	-173	-0-	2047	2			N	-0-					-0-
12	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
01	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
02	1904	N	1881	-0-	-23	-0-	1881	2			N	-0-					-0-
03	2294	N	2021	-0-	-273	-0-	2021	2			N	-0-					-0-
04	2040	N	-0-	-0-	-2040	-0-					N	-0-					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	283	-0-	-17	-0-	1	1	282	2	N	-0-					17
12	217	N	-0-	-0-	-217	-0-					N	-0-					17
01	310	N	232	-0-	-78	-0-	1	1	231	2	N	-0-					17
02	252	N	239	-0-	-13	-0-	1	1	238	2	N	-0-					17
03	226	N	226	-0-	-0-	-0-	1	1	225	2	N	-0-					17
04	210	N	199	-0-	-11	-0-	1	1	198	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0-	-0-	1	1	541	2	N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	1	1	560	2	N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	1	1	590	2	N	-0-					-0-
02	504	N	429	-0-	-75	-0-	1	1	428	2	N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	1	1	561	2	N	-0-					-0-
04	540	N	427	-0-	-113	-0-	1	1	426	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	615	-0-	-75	-0-	1	1	614	2	N	-0-					-0-
12	775	N	663	-0-	-112	-0-	2	1	661	2	N	-0-					-0-
01	672	N	672	-0-	-0-	-0-	2	1	670	2	N	-0-					-0-
02	588	N	116	-0-	-472	-0-	1	1	115	2	N	-0-					-0-
03	681	N	681	-0-	-0-	-0-	2	1	679	2	N	-0-					-0-
*04	747	N	747	-0-	-0-	-0-	2	1	745	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

11	660	N	487	-0-	-173	-0-	1	1	486	2	N	-0-					-0-
12	755	N	755	-0-	-0-	-0-	2	1	753	2	N	-0-					-0-
01	736	N	736	-0-	-0-	-0-	2	1	734	2	N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	1	1	598	2	N	-0-					-0-
03	744	N	640	-0-	-104	-0-	2	1	638	2	N	-0-					-0-
04	720	N	662	-0-	-58	-0-	2	1	660	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

11	690	N	414	-0-	-276	-0-	1	1	413	2	N	-0-					-0-
12	799	N	799	-0-	-0-	-0-	2	1	797	2	N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	2	1	717	2	N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	1	1	650	2	N	-0-					-0-
03	806	N	693	-0-	-113	-0-	2	1	691	2	N	-0-					-0-
04	690	N	644	-0-	-46	-0-	2	1	642	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

11	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					44
12	1519	N	1113	-0-	-406	-0-	1113	2			N	-0-					44
01	2480	N	1078	-0-	-1402	-0-	1046	2	32	9	N	29					73
02	1680	N	1621	-0-	-59	-0-	1621	2			N	-0-					73
03	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					73
*04	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					73

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

11	1500	N	1417	-0-	-83	-0-	1417	2			N	-0-					-0-
12	1581	N	1162	-0-	-419	-0-	1162	2			N	-0-					-0-
01	1519	N	1239	-0-	-280	-0-	1239	2			N	-0-					-0-
02	1316	N	1155	-0-	-161	-0-	1155	2			N	-0-					-0-
03	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
*04	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

11	1350	N	1182	-0-	-168	-0-	1182	2			N	-0-					23
12	1023	N	702	-0-	-321	-0-	702	2			N	-0-					23
01	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					23
02	1092	N	727	-0-	-365	-0-	727	2			N	-0-	23	1			-0-
03	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
04	1200	N	1049	-0-	-151	-0-	1049	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY WELL #: 1182 RRCID -> 177803 COMPL. DATE 05/05/2000 TOTAL DEPTH 8720 PERF. 8458 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	89	7			68
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-	68	1			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	383	-0-	-337	-0-	383	2			N	-0-					-0-
12	651	N	541	-0-	-110	-0-	541	2			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
03	527	N	453	-0-	-74	-0-	453	2			N	-0-					-0-
04	480	N	217	-0-	-263	-0-	217	2			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	667	-0-	-1283	-0-	52	1	615	2	N	-0-					144
12	2015	N	88	-0-	-1927	-0-	17	1	71	2	N	-0-					144
01	2046	N	-0-	-0-	-2046	-0-					N	-0-					144
02	616	N	-0-	-0-	-616	-0-					N	-0-					144
03	93	N	-0-	-0-	-93	-0-					N	-0-					144
04	0	N	-0-	-0-	-0-	-0-					N	-0-					144

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	892	-0-	-68	-0-	892	2			N	-0-					-0-
12	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
01	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
02	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
03	2139	N	780	-0-	-1359	-0-	780	2			N	-0-					-0-
*04	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-

SUTTON WELL #: 152 RRCID -> 187955 COMPL. DATE 12/12/2001 TOTAL DEPTH 8450 PERF. 7670 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
01	713	N	690	-0-	-23	-0-	690	2			N	-0-					-0-
02	644	N	626	-0-	-18	-0-	626	2			N	-0-					-0-
03	713	N	687	-0-	-26	-0-	687	2			N	-0-					-0-
04	660	N	656	-0-	-4	-0-	656	2			N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

11	3660	X	2908	-0-	-752	-0-	2908	2			N	-0-					25
12	3596	X	2644	-0-	-952	-0-	2644	2			N	-0-					25
01	3410	X	2794	-0-	-616	-0-	2794	2			N	-0-					25
02	2996	X	2495	-0-	-501	-0-	2495	2			N	-0-					25
03	3850	X	3850	-0-	-0-	-0-	3850	2			N	-0-					25
*04	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					25

MATHEWS WELL #: 1103 RRCID -> 214683 COMPL. DATE 12/07/2005 TOTAL DEPTH 7800 PERF. 7080 - 7660

11	1230	N	24	-0-	-1206	-0-	24	2			N	-0-					10
12	1625	N	1625	-0-	-0-	-0-	39	1	1586	2	N	-0-					10
01	775	N	211	-0-	-564	-0-	9	1	202	2	N	-0-					10
02	28	N	-0-	-0-	-28	-0-					N	-0-					10
03	1612	N	-0-	-0-	-1612	-0-					N	-0-					10
04	210	N	-0-	-0-	-210	-0-					N	-0-					10

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

11	1950	N	1913	-0-	-37	-0-	1913	2			N	-0-					39
12	2015	N	1947	-0-	-68	-0-	1947	2			N	-0-					39
01	1984	N	1965	-0-	-19	-0-	1965	2			N	-0-					39
02	1792	N	1753	-0-	-39	-0-	1753	2			N	-0-					39
03	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					39
*04	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					39

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

11	5702	X	5702	-0-	-0-	-0-	45	1	5657	2	N	-0-					145
12	5890	X	4503	-0-	-1387	-0-	42	1	4461	2	N	-0-					145
01	6076	X	3655	-0-	-2421	-0-	47	1	3608	2	N	-0-					145
02	5488	X	4921	-0-	-567	-0-	29	1	4892	2	N	-0-	118	1			27
03	6076	X	4999	-0-	-1077	-0-	47	1	4952	2	N	-0-					27
04	5700	X	4674	-0-	-1026	-0-	45	1	4629	2	N	-0-					27

TEXAS AMERICAN RESOURCES COMPANY 844344
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					108
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
01	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
02	588	N	550	-0-	-38	-0-	550	2			N	-0-					-0-
03	651	N	628	-0-	-23	-0-	628	2			N	-0-					-0-
04	630	N	554	-0-	-76	-0-	554	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	162	-0-	-108	-0-	3	1	159	2	N	-0-					-0-
12	217	N	216	-0-	-1	-0-	3	1	213	2	N	-0-					-0-
01	186	N	184	-0-	-2	-0-	3	1	181	2	N	-0-					-0-
02	140	N	113	-0-	-27	-0-	2	1	111	2	N	-0-					-0-
03	217	N	145	-0-	-72	-0-	145	2			N	-0-					-0-
*04	201	N	201	-0-	-0-	-0-	3	1	198	2	N	-0-					-0-

WESTWIND OIL AND GAS INC. 912975
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	60	-0-	-180	-0-	60	2			N	-0-					76
12	248	N	65	-0-	-183	-0-	65	2			N	-0-					76
01	186	N	51	-0-	-135	-0-	51	2			N	-0-					76
02	56	N	38	-0-	-18	-0-	38	2			N	-0-					76
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					76
04	60	N	51	-0-	-9	-0-	51	2			N	-0-					76

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	685	N	685	-0-	-0-	-0-	685	2			N	-0-					10
12	837	N	663	-0-	-174	-0-	663	2			N	-0-					10
01	899	N	320	-0-	-579	-0-	320	2			N	-0-					10
02	644	N	98	-0-	-546	-0-	98	2			N	-0-					10
03	651	N	300	-0-	-351	-0-	300	2			N	-0-					10
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					10

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					37
12	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					37
01	1271	N	679	-0-	-592	-0-	679	3			N	-0-					37
02	1036	N	328	-0-	-708	-0-	328	3			N	-0-					37
03	1395	N	447	-0-	-948	-0-	447	3			N	-0-					37
04	660	N	488	-0-	-172	-0-	488	3			N	-0-					37

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		87	-0-	87	223	32	1 2 4	53	3	N	-0-					-0-
12	14B2 EXT		81	-0-	81	304	28	1 2 4	51	3	N	-0-					-0-
01	376	X	72	-0-	-304	-0-	26	1 2 4	44	3	N	-0-					-0-
02	49	X	49	-0-	-0-	-0-	21	1 2 4	26	3	N	-0-					-0-
03	93	N	8	-0-	-85	-0-	6	1	2	4	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	15	1 2 4	5	3	N	-0-					-0-

LIPS RANCH /B/ UNIT 5 WELL #: 50 RRCID -> 158484 COMPL. DATE 10/12/1995 TOTAL DEPTH 8900 PERF. 8510 - 8530

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILMETH "A" WELL #: 1 RRCID -> 178788 COMPL. DATE 05/30/2000 TOTAL DEPTH 7860 PERF. 7416 - 7429

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABOT OIL & GAS CORPORATION 121700
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

11	1140	N	1024	-0-	-116	-0-	1024	2			N	-0-					-0-
12	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
01	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
02	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
03	1178	N	972	-0-	-206	-0-	972	2			N	-0-					-0-
*04	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

11	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
12	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
01	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
02	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
03	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
*04	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2544	N	2544	-0-	-0-	-0-	261	1	2283	2	N	-0-					3
12	2833	N	2833	-0-	-0-	-0-	274	1	2559	2	N	-0-					3
01	2777	N	2777	-0-	-0-	-0-	276	1	2501	2	N	-0-					3
02	2800	N	4123	-0-	1323	1323	249	1	3874	2	N	-0-					3
03	1594	N	271	-0-	-1323	-0-	271	1			N	-0-					3
04	2700	N	2109	-0-	-591	-0-	270	1	1839	2	N	-0-					3

EXXON MOBIL CORPORATION 257128
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	712	-0-	-248	-0-	711	2	1	9	N	1					83
12	930	N	861	-0-	-69	-0-	861	2			N	-0-					83
01	1085	N	931	-0-	-154	-0-	931	2			N	-0-					83
02	827	N	827	-0-	-0-	-0-	827	2			N	-0-					83
03	868	N	684	-0-	-184	-0-	684	2			N	-0-					83
04	900	N	684	-0-	-216	-0-	684	2			N	-0-					83

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2492	N	2492	-0-	-0-	-0-	2485	2	7	9	N	6					123
12	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					123
01	2533	N	2533	-0-	-0-	-0-	2516	2	17	9	N	15					138
02	2324	N	2078	-0-	-246	-0-	2072	2	6	9	N	5					143
03	2387	N	2352	-0-	-35	-0-	2342	2	10	9	N	9					152
04	2460	N	2177	-0-	-283	-0-	2167	2	10	9	N	9					161

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					12
12	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					12
01	2356	N	2319	-0-	-37	-0-	2319	2			N	-0-					12
02	2156	N	2089	-0-	-67	-0-	2089	2			N	-0-					12
03	2263	N	2218	-0-	-45	-0-	2218	2			N	-0-					12
04	2250	N	2044	-0-	-206	-0-	2044	2			N	-0-					12

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	543	-0-	-207	-0-	10	1	533	2	N	-0-					35
12	906	N	906	-0-	-0-	-0-	10	1	896	2	N	-0-					35
01	775	N	772	-0-	-3	-0-	10	1	762	2	N	-0-					35
02	645	N	645	-0-	-0-	-0-	10	1	635	2	N	-0-					35
03	760	N	760	-0-	-0-	-0-	10	1	750	2	N	-0-					35
04	750	N	718	-0-	-32	-0-	10	1	708	2	N	-0-					35

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2381	-0-	-799	-0-	2381	2			N	-0-					42
12	2759	X	2659	-0-	-100	-0-	2659	2			N	-0-					42
01	DLQ G-10		2051	-0-	2051	2051	2051	2			N	-0-					42
02	DLQ G-10		2170	-0-	2170	4221	2163	2	7	9	N	6					48
03	6824	X	2603	-0-	-4221	-0-	2590	2	13	9	N	12					60
*04	1937	X	1937	-0-	-0-	-0-	1929	2	8	9	N	7					67

KEY ENERGY OF COLORADO, INC. 458560
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	222	-0-	-18	-0-	222	2			N	-0-					62
12	434	N	322	-0-	-112	-0-	322	2			N	-0-					62
01	341	N	237	-0-	-104	-0-	237	2			N	-0-					62
02	237	N	237	-0-	-0-	-0-	237	2			N	-0-					62
03	310	N	229	-0-	-81	-0-	229	2			N	-0-					62
04	240	N	216	-0-	-24	-0-	216	2			N	-0-					62

LAREDO PETROLEUM, INC. 486610
LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0-	-0-	642	2			N	-0-					15
12	765	N	765	-0-	-0-	-0-	765	2			N	-0-					15
01	917	N	917	-0-	-0-	-0-	917	2			N	-0-					15
02	929	N	929	-0-	-0-	-0-	929	2			N	-0-					15
03	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					15
04	900	N	788	-0-	-112	-0-	788	2			N	-0-					15

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

11	266	N	266	-0-	-0-	-0-	266	2			N	-0-					73
12	279	N	277	-0-	-2	-0-	277	2			N	-0-					73
01	279	N	272	-0-	-7	-0-	272	2			N	-0-					73
02	252	N	245	-0-	-7	-0-	245	2			N	-0-					73
03	279	N	262	-0-	-17	-0-	262	2			N	-0-					73
04	270	N	246	-0-	-24	-0-	246	2			N	-0-					73

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

11	330	N	328	-0-	-2	-0-	328	2			N	-0-					43
12	372	N	349	-0-	-23	-0-	349	2			N	-0-					43
01	341	N	335	-0-	-6	-0-	335	2			N	-0-					43
02	308	N	307	-0-	-1	-0-	307	2			N	-0-					43
03	341	N	296	-0-	-45	-0-	296	2			N	-0-					43
04	330	N	280	-0-	-50	-0-	280	2			N	-0-					42

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

11	2640	X	1136	-0-	-1504	-0-	1136	2			N	-0-					35
12	2511	X	1117	-0-	-1394	-0-	1117	2			N	-0-					35
01	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					35
02	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					35
03	3100	N	3107	-0-	7	7	3107	2			N	-0-					35
*04	2695	N	2688	-0-	-7	-0-	2688	2			N	-0-					35

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	915	N	915	-0-	-0-	-0-	915	2			N	-0-					152
12	1178	N	1175	-0-	-3	-0-	1175	2			N	-0-					152
01	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					152
02	947	N	947	-0-	-0-	-0-	945	2	2	9	N	2					154
03	1178	N	1026	-0-	-152	-0-	1026	2			N	-0-					154
04	1110	N	975	-0-	-135	-0-	975	2			N	-0-					154

LINN OPERATING, INC. 501545
O D C WELL #: 1037 T RRCID -> 030460 COMPL. DATE 11/27/1962 TOTAL DEPTH N/A PERF. 7511 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEE-SCOTT WELL #: 1 RRCID -> 069505 COMPL. DATE 11/20/1976 TOTAL DEPTH 8250 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	650	-0-	-40	-0-	241	1	409	2	N	-0-					-0-
12	667	N	667	-0-	-0-	-0-	249	1	418	2	N	-0-					-0-
01	677	N	677	-0-	-0-	-0-	249	1	428	2	N	-0-					-0-
02	624	N	624	-0-	-0-	-0-	225	1	399	2	N	-0-					-0-
03	682	N	678	-0-	-4	-0-	249	1	429	2	N	-0-					-0-
04	660	N	652	-0-	-8	-0-	241	1	411	2	N	-0-					-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1221	-0-	-99	-0-	1221	2			N	-0-					-0-
12	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
01	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
02	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
03	1240	N	1177	-0-	-63	-0-	1177	2			N	-0-					-0-
04	1230	N	1152	-0-	-78	-0-	1152	2			N	-0-					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1364	-0-	-916	-0-	543	1	819	2	N	2					119
							2	9									
12	1793	N	1793	-0-	-0-	-0-	561	1	1230	2	N	2					121
							2	9									
01	1884	N	1884	-0-	-0-	-0-	561	1	1321	2	N	2					123
							2	9									
02	1542	N	1542	-0-	-0-	-0-	507	1	1032	2	N	3					126
							3	9									
*03	1952	N	1952	-0-	-0-	-0-	561	1	1390	2	N	1					127
							1	9									
*04	2052	N	2052	-0-	-0-	-0-	543	1	1509	2	N	-0-					127

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	377	-0-	-223	-0-	39	1	338	2	N	-0-					90
12	620	N	550	-0-	-70	-0-	50	1	500	2	N	-0-					90
01	595	N	595	-0-	-0-	-0-	52	1	543	2	N	-0-					90
02	562	N	562	-0-	-0-	-0-	50	1	512	2	N	-0-					90
03	797	N	797	-0-	-0-	-0-	64	1	733	2	N	-0-					90
04	570	N	494	-0-	-76	-0-	51	1	443	2	N	-0-					90

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
COMSTAR WELL #: 1 RRCID -> 194964 COMPL. DATE 04/04/2003 TOTAL DEPTH 8150 PERF. 7691 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	990	-0-	-150	-0-	990	2			N	-0-					70
12	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					70
01	1023	N	866	-0-	-157	-0-	858	2	8	9	N	7					77
02	924	N	752	-0-	-172	-0-	752	2			N	-0-					77
03	1209	N	-0-	-0-	-1209	-0-					N	-0-					77
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					77

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	18	-0-	-102	-0-	18	1			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	1			N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	162	1			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SHARPLES, PHILIP T. TRUST 771115
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					21
12	137	N	137	-0-	-0-	-0-	137	2			N	-0-					21
*01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					21
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					21
*03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					21
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	296	-0-	-4	-0-	1	1	295	2	N	-0-					-0-
12	310	N	204	-0-	-106	-0-	1	1	203	2	N	-0-					-0-
01	279	N	135	-0-	-144	-0-	1	1	134	2	N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	1	1	559	2	N	-0-					-0-
03	217	N	178	-0-	-39	-0-	1	1	177	2	N	-0-					-0-
04	120	N	81	-0-	-39	-0-	1	1	80	2	N	-0-					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	173	-0-	-127	-0-	1	1	172	2	N	-0-					-0-
12	403	N	154	-0-	-249	-0-	1	1	153	2	N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	1	1	322	2	N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	1	1	263	2	N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	1	1	384	2	N	-0-					-0-
*04	347	N	347	-0-	-0-	-0-	1	1	346	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	153	-0-	-87	-0-	1	1	139	2	N	12					130
							13	9									
12	186	N	178	-0-	-8	-0-	1	1	130	2	N	43	173	1			-0-
							47	9									
01	189	N	189	-0-	-0-	-0-	1	1	167	2	N	19					19
							21	9									
02	140	N	108	-0-	-32	-0-	1	1	107	2	N	-0-					19
03	186	N	157	-0-	-29	-0-	1	1	150	2	N	5					24
							6	9									
04	180	N	142	-0-	-38	-0-	1	1	128	2	N	12					36
							13	9									

STRAT LAND EXPLORATION COMPANY 825420
SUTTON WELL #: 152 RRCID -> 187953 COMPL. DATE 12/12/2001 TOTAL DEPTH 8450 PERF. 7950 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WESTWIND OIL AND GAS INC. 912975
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	51					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	51					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	51					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	51					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	51					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	51					N	-0-					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					15
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					15
01	248	N	220	-0-	-28	-0-	220	3			N	-0-					15
02	224	N	182	-0-	-42	-0-	182	3			N	-0-					15
03	217	N	184	-0-	-33	-0-	184	3			N	-0-					15
04	210	N	66	-0-	-144	-0-	66	3			N	-0-					15

ZENERGY, INC. 950615
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

11	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					47
12	3054	N	3054	-0-	-0-	-0-	3054	2			N	-0-					47
01	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					47
02	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					47
03	3076	N	3076	-0-	-0-	-0-	3076	2			N	-0-					47
*04	2917	N	2917	-0-	-0-	-0-	2917	2			N	-0-					47

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

11	840	N	820	-0-	-20	-0-	820	3			N	-0-					105
12	828	N	828	-0-	-0-	-0-	828	3			N	-0-					105
01	899	N	730	-0-	-169	-0-	730	3			N	-0-					105
02	784	N	784	-0-	-0-	-0-	784	3			N	-0-					105
03	837	N	733	-0-	-104	-0-	733	3			N	-0-					105
04	720	N	399	-0-	-321	-0-	399	3			N	-0-					105

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION //CONT.// 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1850	-0-	-40	-0-	1850	2			N	-0-					125
12	1953	N	1865	-0-	-88	-0-	1865	2			N	-0-					125
01	1798	N	1360	-0-	-438	-0-	1360	2			N	-0-					125
02	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					125
03	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					125
*04	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					125

ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1052	-0-	-928	-0-	2	1	1050	2	N	-0-					112
12	2203	N	2203	-0-	-0-	-0-	4	1	2199	2	N	-0-					112
01	2368	N	2368	-0-	-0-	-0-	5	1	2363	2	N	-0-					112
02	1819	N	1819	-0-	-0-	-0-	4	1	1815	2	N	-0-					112
03	2107	N	2107	-0-	-0-	-0-	4	1	2103	2	N	-0-					112
*04	2159	N	2159	-0-	-0-	-0-	4	1	2155	2	N	-0-					112

LA MASTER-BLODGETT WELL #: 1 RRCID -> 041746 COMPL. DATE 05/05/1967 TOTAL DEPTH 7500 PERF. 7362 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90

ATHENA ENERGY, INC. 036051
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	261	2			N	-0-					38
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					38
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					38
02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					38
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					38
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24630	X	-0-	-0-	-24630	-0-					N	-0-					107
12	25451	X	-0-	-0-	-25451	-0-					N	-0-					107
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					107
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					107
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					107
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					107

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					40
12	248	N	246	-0-	-2	-0-	246	2			N	-0-					40
01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					40
02	251	N	251	-0-	-0-	-0-	251	2			N	-0-					40
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					40
04	270	N	259	-0-	-11	-0-	259	2			N	-0-					40

BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	324	-0-	-36	-0-	324	3			N	-0-					81
12	341	N	278	-0-	-63	-0-	277	3	1	9	N	1	42	1	11	5	29
01	310	N	278	-0-	-32	-0-	278	3			N	-0-					29
02	308	N	261	-0-	-47	-0-	261	3			N	-0-					29
*03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					29
*04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					29

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1533	-0-	-717	-0-	117	1	1414	3	N	-0-					10
							2	4									
12	3100	N	3613	-0-	513	513	291	1	3310	3	N	9					19
							2	4	10	9							
01	3100	N	3121	-0-	21	534	244	1	2875	3	N	-0-					19
							2	4									
02	2800	N	3035	-0-	235	769	264	1	2768	3	N	1					20
							2	4	1	9							
03	3235	X	2466	-0-	-769	-0-	221	1	2243	3	N	-0-					20
							2	4									
*04	2921	X	2921	-0-	-0-	-0-	275	1	2644	3	N	-0-					20
							2	4									

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	2	-0-	-328	-0-	2	4			N	-0-					109
12	372	N	48	-0-	-324	-0-	46	3	2	4	N	-0-	92	1			17
01	310	N	2	-0-	-308	-0-	2	4			N	-0-					17
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
*03	62	N	2	-0-	-60	-0-	2	4			N	-0-					17
*04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17

OCHILTREE WELL #: 1 RRCID -> 028237 COMPL. DATE 09/17/1957 TOTAL DEPTH 8172 PERF. 7492 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1018	-0-	-632	-0-	120	1	898	3	N	-0-					-0-
12	1705	N	1417	-0-	-288	-0-	196	1	1221	3	N	-0-					-0-
01	1705	N	1416	-0-	-289	-0-	194	1	1222	3	N	-0-					-0-
02	1199	N	1199	-0-	-0-	-0-	164	1	1035	3	N	-0-					-0-
03	1426	N	978	-0-	-448	-0-	141	1	837	3	N	-0-					-0-
04	1170	N	704	-0-	-466	-0-	109	1	595	3	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1809	N	1809	-0-	-0-	-0-	98	1	1709	3	N	-0-					139
							2	4									
12	1596	N	1596	-0-	-0-	-0-	122	1	1472	3	N	-0-					139
							2	4									
01	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					139
02	1512	N	1224	-0-	-288	-0-	1224	3			N	-0-					139
03	2184	N	2184	-0-	-0-	-0-	128	1	2054	3	N	-0-					139
							2	4									
04	1620	N	1269	-0-	-351	-0-	1269	3			N	-0-					139

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

11	660	N	412	-0-	-248	-0-	405	3	7	9	N	6					124
12	589	N	-0-	-0-	-589	-0-					N	-0-					124
01	1333	N	982	-0-	-351	-0-	976	3	6	9	N	5					129
02	1119	N	1119	-0-	-0-	-0-	1108	3	11	9	N	10					139
03	899	N	899	-0-	-0-	-0-	895	3	4	9	N	4					143
04	960	N	890	-0-	-70	-0-	890	3			N	-0-					143

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

11	2070	N	1631	-0-	-439	-0-	104	1	1524	3	N	3					60
							3	9									
12	2201	N	824	-0-	-1377	-0-	65	1	759	3	N	-0-					60
01	2139	N	709	-0-	-1430	-0-	27	1	671	3	N	10					70
							11	9									
02	1512	N	1385	-0-	-127	-0-	55	1	1330	3	N	-0-					70
03	1540	N	1540	-0-	-0-	-0-	79	1	1461	3	N	-0-					70
*04	849	N	849	-0-	-0-	-0-	33	1	816	3	N	-0-					70

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

11	1020	N	855	-0-	-165	-0-	72	1	781	3	N	-0-					23
							2	4									
12	940	N	940	-0-	-0-	-0-	110	1	828	3	N	-0-					23
							2	4									
01	1271	N	827	-0-	-444	-0-	98	1	724	3	N	3					26
							2	4	3	9							
02	812	N	721	-0-	-91	-0-	88	1	631	3	N	-0-					26
							2	4									
03	930	N	813	-0-	-117	-0-	101	1	706	3	N	4					30
							2	4	4	9							
*04	732	N	732	-0-	-0-	-0-	88	1	642	3	N	-0-					30
							2	4									

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	327	-0-	-573	-0-	327	3			N	-0-					57
12	496	N	381	-0-	-115	-0-	379	3	2	9	N	2					59
01	372	N	329	-0-	-43	-0-	329	3			N	-0-					59
02	308	N	301	-0-	-7	-0-	301	3			N	-0-					59
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					59
*04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					59

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

11	720	N	602	-0-	-118	-0-	10	1	590	3	N	-0-					114
							2	4									
12	589	N	524	-0-	-65	-0-	9	1	513	3	N	-0-					114
							2	4									
01	718	N	718	-0-	-0-	-0-	650	3	68	9	N	62	157	1			19
02	644	N	366	-0-	-278	-0-	365	3	1	9	N	1					20
03	682	N	426	-0-	-256	-0-	4	1	420	3	N	-0-					20
							2	4									
04	570	N	278	-0-	-292	-0-	278	3			N	-0-					20

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

11	2550	N	5	-0-	-2545	-0-	2	4	3	9	N	3					198
12	992	N	4	-0-	-988	-0-	2	4	2	9	N	2					200
01	0	N	-0-	-0-	-0-	-0-					N	-0-					200
02	5	N	-0-	-0-	-5	-0-					N	-0-					200
03	4	N	2	-0-	-2	-0-	2	4			N	-0-					200
04	0	N	-0-	-0-	-0-	-0-					N	-0-					200

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

11	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					128
12	1209	N	1115	-0-	-94	-0-	1115	3			N	-0-					128
01	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					128
02	1316	N	1139	-0-	-177	-0-	1139	3			N	-0-					128
03	3100	N	3132	-0-	32	32	3132	3			N	-0-					128
*04	1322	N	1290	-0-	-32	-0-	1290	3			N	-0-					128

MALLETT, R. C. ETAL WELL #: 1 RRCID -> 043673 COMPL. DATE 01/20/1993 TOTAL DEPTH 8128 PERF. 7618 - 8097

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

11	1830	N	776	-0-	-1054	-0-	50	1	724	3	N	-0-					70
							2	4									
12	2418	N	1651	-0-	-767	-0-	143	1	1506	3	N	-0-					70
							2	4									
01	1466	N	1466	-0-	-0-	-0-	144	1	1309	3	N	10	78	1			2
							2	4	11	9							
02	867	N	867	-0-	-0-	-0-	90	1	775	3	N	-0-					2
							2	4									
03	1693	N	1693	-0-	-0-	-0-	149	1	1542	3	N	-0-					2
							2	4									
*04	2226	N	2226	-0-	-0-	-0-	241	1	1983	3	N	-0-					2
							2	4									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	609	-0-	-81	-0-	609	3			N	-0-					2
12	713	X	623	-0-	-90	-0-	623	3			N	-0-					2
01	679	N	679	-0-	-0-	-0-	679	3			N	-0-					2
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					2
03	614	N	614	-0-	-0-	-0-	614	3			N	-0-					2
04	570	N	285	-0-	-285	-0-	285	3			N	-0-					2

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0-	-0-	13	1	433	3	N	-0-					128
							2	4									
12	186	N	127	-0-	-59	-0-	2	1	123	3	N	-0-					128
							2	4									
01	496	N	142	-0-	-354	-0-	142	3			N	-0-					128
02	476	N	369	-0-	-107	-0-	369	3			N	-0-					128
03	496	N	270	-0-	-226	-0-	9	1	259	3	N	-0-					128
							2	4									
*04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					128

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	556	-0-	-104	-0-	16	1	538	3	N	-0-					116
							2	4									
12	732	N	732	-0-	-0-	-0-	23	1	707	3	N	-0-	96	1			20
							2	4									
01	816	N	816	-0-	-0-	-0-	816	3			N	-0-					20
02	616	N	409	-0-	-207	-0-	409	3			N	-0-					20
03	736	N	736	-0-	-0-	-0-	19	1	715	3	N	-0-					20
							2	4									
04	630	N	531	-0-	-99	-0-	531	3			N	-0-					20

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1785	N	1785	-0-	-0-	-0-	1774	3	11	9	N	10					97
12	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					97
01	1736	N	1549	-0-	-187	-0-	1549	3			N	-0-					97
02	1596	N	1487	-0-	-109	-0-	1487	3			N	-0-					97
03	1705	N	1285	-0-	-420	-0-	1266	3	19	9	N	17					114
04	1170	N	782	-0-	-388	-0-	782	3			N	-0-					114

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1847	N	1847	-0-	-0-	-0-	120	1	1725	3	N	-0-					96
							2	4									
12	2364	N	2364	-0-	-0-	-0-	140	1	2222	3	N	-0-					96
							2	4									
01	1812	N	1812	-0-	-0-	-0-	1777	3	35	9	N	32					128
02	1456	N	1422	-0-	-34	-0-	1422	3			N	-0-					128
03	1612	N	1517	-0-	-95	-0-	91	1	1424	3	N	-0-					128
							2	4									
04	1380	N	1333	-0-	-47	-0-	1333	3			N	-0-					128

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	4983	-0-	-1107	-0-	348	1	4415	3	N	198	198	1			237
							2	4	218	9							
12	6293	X	3420	-0-	-2873	-0-	221	1	3197	3	N	-0-					237
							2	4									
01	5284	X	5284	-0-	-0-	-0-	5284	3			N	-0-					237
02	4232	X	4232	-0-	-0-	-0-	4232	3			N	-0-					237
03	4021	X	4021	-0-	-0-	-0-	166	1	3853	3	N	-0-					237
							2	4									
*04	5472	X	5472	-0-	-0-	-0-	5472	3			N	-0-					237

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	406	-0-	-44	-0-	12	1	389	3	N	3					20
							2	4	3	9							
12	420	N	420	-0-	-0-	-0-	6	1	412	3	N	-0-					20
							2	4									
01	248	N	201	-0-	-47	-0-	201	3			N	-0-					20
02	224	N	138	-0-	-86	-0-	138	3			N	-0-					20
03	248	N	73	-0-	-175	-0-	2	1	69	3	N	-0-					20
							2	4									
04	150	N	98	-0-	-52	-0-	98	3			N	-0-					20

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1265	-0-	-25	-0-	80	1	1183	3	N	-0-					91
							2	4									
12	1302	N	1299	-0-	-3	-0-	88	1	1206	3	N	3	72	1			22
							2	4	3	9							
01	1333	N	1263	-0-	-70	-0-	82	1	1179	3	N	-0-					22
							2	4									
02	1176	N	1151	-0-	-25	-0-	78	1	1071	3	N	-0-					22
							2	4									
03	1302	N	1247	-0-	-55	-0-	81	1	1164	3	N	-0-					22
							2	4									
*04	1294	N	1294	-0-	-0-	-0-	67	1	1225	3	N	-0-					22
							2	4									

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CABOT OIL & GAS CORPORATION 121700
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1337	-0-	-73	-0-	1337	2			N	-0-					36
12	1457	N	1437	-0-	-20	-0-	1437	2			N	-0-					36
01	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					36
02	1260	N	1245	-0-	-15	-0-	1245	2			N	-0-					36
03	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					36
04	1380	N	1362	-0-	-18	-0-	1362	2			N	-0-					36

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					93
12	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					93
01	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					93
02	1344	N	1341	-0-	-3	-0-	1341	2			N	-0-					93
03	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					93
04	1500	N	1459	-0-	-41	-0-	1459	2			N	-0-					93

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	604	-0-	-146	-0-	604	2			N	-0-					-0-
12	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
01	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
03	775	N	720	-0-	-55	-0-	720	2			N	-0-					-0-
04	840	N	640	-0-	-200	-0-	640	2			N	-0-					-0-

CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	-0-	-0-	-750	-0-					N	-0-	1	7			-0-
12	684	N	684	-0-	-0-	-0-	684	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
*04	616	N	616	-0-	-0-	-0-	616	1			N	-0-					-0-

LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. 144535
BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	246	-0-	-264	-0-	246	2			N	-0-					103
12	496	N	334	-0-	-162	-0-	332	2	2	9	N	2					105
01	434	N	358	-0-	-76	-0-	358	2			N	-0-					105
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					105
03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					105
*04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					105

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3808	X	3808	-0-	-0-	-0-	3789	2	19	9	N	17					156
12	4036	X	4036	-0-	-0-	-0-	3983	2	53	9	N	48	160	1			44
01	3916	X	3916	-0-	-0-	-0-	3898	2	18	9	N	16					60
02	3470	X	3470	-0-	-0-	-0-	3450	2	20	9	N	18					78
03	3695	X	3695	-0-	-0-	-0-	3676	2	19	9	N	17					95
*04	3678	X	3678	-0-	-0-	-0-	3666	2	12	9	N	11					106

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					142
12	1106	N	1106	-0-	-0-	-0-	1105	2	1	9	N	1					143
01	992	N	992	-0-	-0-	-0-	990	2	2	9	N	2					145
02	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					145
03	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					145
*04	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					145

CHESAPEAKE OPERATING, INC. 147715
SUN-JONES WELL #: 2 C RRCID -> 060235 COMPL. DATE 09/18/1974 TOTAL DEPTH 7215 PERF. 6844 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	333	-0-	-507	-0-	333	2			N	-0-					52
12	899	N	835	-0-	-64	-0-	835	2			N	-0-					52
01	794	N	794	-0-	-0-	-0-	794	2			N	-0-					52
02	398	N	398	-0-	-0-	-0-	398	2			N	-0-					52
03	837	N	459	-0-	-378	-0-	459	2			N	-0-					52
04	780	N	772	-0-	-8	-0-	772	2			N	-0-					52

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	3	1	141	2	N	-0-					16
12	174	N	174	-0-	-0-	-0-	24	1	150	2	N	-0-					16
01	193	N	193	-0-	-0-	-0-	18	1	175	2	N	-0-					16
02	165	N	165	-0-	-0-	-0-	15	1	150	2	N	-0-					16
03	186	N	135	-0-	-51	-0-	9	1	126	2	N	-0-					16
04	180	N	101	-0-	-79	-0-	101	2			N	-0-					16

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	336	2			N	-0-					294
12	369	N	369	-0-	-0-	-0-	369	2			N	-0-					294
01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					294
02	308	N	204	-0-	-104	-0-	204	2			N	-0-					294
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					294
*04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					294

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					994
12	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					994
01	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					994
02	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					994
03	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					994
*04	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					994

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
03	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-
*04	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2647	N	2647	-0-	-0-	-0-	2647	3			N	-0-					122
12	2701	N	2701	-0-	-0-	-0-	2701	3			N	-0-					122
01	2685	N	2685	-0-	-0-	-0-	2685	3			N	-0-					122
02	2464	N	2397	-0-	-67	-0-	2397	3			N	-0-					122
03	2697	N	2648	-0-	-49	-0-	2648	3			N	-0-					122
04	2610	N	2559	-0-	-51	-0-	2559	3			N	-0-					122

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1047	-0-	-333	-0-	1047	3			N	-0-					45
12	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					45
01	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					45
02	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					45
03	1736	N	496	-0-	-1240	-0-	496	3			N	-0-					45
04	1440	N	291	-0-	-1149	-0-	291	3			N	-0-					45

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	436	-0-	-1574	-0-	436	3			N	-0-					132
12	744	N	442	-0-	-302	-0-	442	3			N	-0-					132
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					132
02	420	N	129	-0-	-291	-0-	129	3			N	-0-					132
03	434	N	137	-0-	-297	-0-	137	3			N	-0-					132
*04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					132

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	139	-0-	-191	-0-	139	3			N	-0-					49
12	310	N	120	-0-	-190	-0-	120	3			N	-0-					49
01	279	N	130	-0-	-149	-0-	130	3			N	-0-					49
02	140	N	118	-0-	-22	-0-	118	3			N	-0-					49
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					49
*04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					19
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					19
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					19
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					19
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					19
*04	716	N	716	-0-	-0-	-0-	716	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2996	X	2996	-0-	-0-	-0-	2996	3			N	-0-					28
12	3092	X	3092	-0-	-0-	-0-	3092	3			N	-0-					28
01	2810	X	2810	-0-	-0-	-0-	2810	3			N	-0-					28
02	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					28
03	3026	X	3026	-0-	-0-	-0-	3026	3			N	-0-					28
*04	2824	X	2824	-0-	-0-	-0-	2824	3			N	-0-					28

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1257	N	1257	-0-	-0-	-0-	126	1	1131	3	N	-0-					68
12	1303	N	1303	-0-	-0-	-0-	130	1	1173	3	N	-0-					68
01	1316	N	1316	-0-	-0-	-0-	130	1	1185	3	N	1	52	1			17
							1	9									
02	1212	N	1212	-0-	-0-	-0-	118	1	1094	3	N	-0-					17
03	1327	N	1327	-0-	-0-	-0-	130	1	1197	3	N	-0-					17
*04	1303	N	1303	-0-	-0-	-0-	126	1	1177	3	N	-0-					17

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					104
12	2046	N	2018	-0-	-28	-0-	2018	3			N	-0-					104
01	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					104
02	1848	N	1784	-0-	-64	-0-	1784	3			N	-0-					104
03	2015	N	1982	-0-	-33	-0-	1982	3			N	-0-					104
04	1950	N	1939	-0-	-11	-0-	1939	3			N	-0-					104

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4196	X	4196	-0-	-0-	-0-	4196	3			N	-0-					70
12	3899	X	3899	-0-	-0-	-0-	3899	3			N	-0-					70
01	4278	X	3853	-0-	-425	-0-	3853	3			N	-0-					70
02	3920	X	3268	-0-	-652	-0-	3268	3			N	-0-					70
03	4340	X	3733	-0-	-607	-0-	3733	3			N	-0-					70
04	4200	X	3586	-0-	-614	-0-	3586	3			N	-0-					70

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					134
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					134
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					134
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					134
03	31	N	8	-0-	-23	-0-	8	3			N	-0-					134
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					134

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	921	N	921	-0-	-0-	-0-	58	1	863	2	N	-0-					-0-
12	1091	N	1091	-0-	-0-	-0-	58	1	1033	2	N	-0-					-0-
01	1070	N	1070	-0-	-0-	-0-	62	1	1008	2	N	-0-					-0-
02	1119	N	1119	-0-	-0-	-0-	56	1	1063	2	N	-0-					-0-
03	1329	N	1329	-0-	-0-	-0-	62	1	1267	2	N	-0-					-0-
*04	1246	N	1246	-0-	-0-	-0-	60	1	1186	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	486	-0-	-24	-0-	58	1	428	2	N	-0-					-0-
12	527	N	404	-0-	-123	-0-	52	1	352	2	N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	62	1	405	2	N	-0-					-0-
02	448	N	422	-0-	-26	-0-	56	1	366	2	N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	62	1	354	2	N	-0-					-0-
04	450	N	409	-0-	-41	-0-	56	1	353	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COURSON OIL & GAS, INC. //CONT.// 182785
HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1011	-0-	-99	-0-	52	1	959	2	N	-0-					-0-
12	1147	N	735	-0-	-412	-0-	54	1	681	2	N	-0-					-0-
01	1116	N	774	-0-	-342	-0-	60	1	714	2	N	-0-					-0-
02	970	N	970	-0-	-0-	-0-	54	1	916	2	N	-0-					-0-
03	1112	N	1112	-0-	-0-	-0-	62	1	1050	2	N	-0-					-0-
*04	1139	N	1139	-0-	-0-	-0-	58	1	1081	2	N	-0-					-0-

CRONE OIL COMPANY 190235
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2214	-0-	-246	-0-	4	1	2210	2	N	-0-					-0-
12	2480	X	1994	-0-	-486	-0-	4	1	1990	2	N	-0-					-0-
01	DLQ G-10		572	-0-	572	572	1	1	571	2	N	-0-					-0-
02	DLQ G-10		646	-0-	646	1218	2	1	644	2	N	-0-					-0-
03	1900	N	1453	-0-	-447	771	3	1	1450	2	N	-0-					-0-
*04	2414	N	1643	-0-	-771	-0-	3	1	1640	2	N	-0-					-0-

D.W.P. PRODUCTION 196927
ENDICOTT WELL #: 1 RRCID -> 028463 COMPL. DATE 09/10/1962 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
JEWEL WELL #: 1132 RRCID -> 148940 COMPL. DATE 03/04/1994 TOTAL DEPTH 7060 PERF. 6911 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					31
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	N	558	-0-	-0-	-0-	558	2			N	-0-					136
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					136
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					136
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					136
*03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					136
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

DEVON ENERGY PRODUCTION CO, L.P. 216378
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2274	-0-	-6	-0-	2274	2			N	-0-					-0-
12	2387	N	2205	-0-	-182	-0-	2205	2			N	-0-					-0-
01	2356	N	2201	-0-	-155	-0-	2201	2			N	-0-					-0-
02	2128	N	1998	-0-	-130	-0-	1998	2			N	-0-					-0-
03	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
04	2130	N	1466	-0-	-664	-0-	1466	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

11	1336	X	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
12	1397	X	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
01	1402	X	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
02	1259	X	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
03	1343	X	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
*04	1297	X	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

11	2729	N	2729	-0-	-0-	-0-	2729	3			N	-0-					155
12	2732	N	2732	-0-	-0-	-0-	2732	3			N	-0-					155
01	2813	N	2813	-0-	-0-	-0-	2805	3	8	9	N	7					162
02	2488	N	2488	-0-	-0-	-0-	2488	3			N	-0-					162
03	2828	N	2828	-0-	-0-	-0-	2828	3			N	-0-					162
*04	2720	N	2720	-0-	-0-	-0-	2720	3			N	-0-					162

E R OPERATING COMPANY 238075
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

11	2970	X	2970	-0-	-0-	-0-	69	1	2883	2	N	16					292
							18	9									
12	2004	X	2004	-0-	-0-	-0-	51	1	1953	2	N	-0-					292
01	2604	X	2574	-0-	-30	-0-	60	1	2514	2	N	-0-					292
02	2352	X	1963	-0-	-389	-0-	50	1	1913	2	N	-0-					292
03	2728	X	2728	-0-	-0-	-0-	66	1	2662	2	N	-0-					292
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					292

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

11	715	N	715	-0-	-0-	-0-	715	2			N	-0-					118
12	899	N	145	-0-	-754	-0-	145	2			N	-0-					118
01	1209	N	611	-0-	-598	-0-	611	2			N	-0-					118
02	841	N	841	-0-	-0-	-0-	841	2			N	-0-					118
03	644	N	644	-0-	-0-	-0-	644	2			N	-0-					118
*04	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					118

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY //CONT.// 238075
GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3035	-0-	35	35	3035	2			N	-0-					37
12	2628	N	2593	-0-	-35	-0-	2593	2			N	-0-					37
01	2862	N	2862	-0-	-0-	-0-	2862	2			N	-0-					37
02	2744	X	2450	-0-	-294	-0-	2450	2			N	-0-					37
03	3038	X	2669	-0-	-369	-0-	2669	2			N	-0-					37
04	2940	X	2638	-0-	-302	-0-	2638	2			N	-0-					37

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

11	0	N	-0-	-0-	-0-	-0-					N	-0-					197
12	0	N	-0-	-0-	-0-	-0-					N	-0-					197
01	0	N	-0-	-0-	-0-	-0-					N	-0-					197
02	0	N	-0-	-0-	-0-	-0-					N	-0-					197
03	0	N	-0-	-0-	-0-	-0-					N	-0-					197
*04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

11	1280	N	1280	-0-	-0-	-0-	41	1	1239	2	N	-0-					73
12	1395	N	1010	-0-	-385	-0-	34	1	976	2	N	-0-					73
01	1333	N	1190	-0-	-143	-0-	35	1	1155	2	N	-0-					73
02	1365	N	1365	-0-	-0-	-0-	45	1	1320	2	N	-0-					73
03	1187	N	1187	-0-	-0-	-0-	42	1	1145	2	N	-0-					73
*04	1551	N	1551	-0-	-0-	-0-	50	1	1501	2	N	-0-					73

ENERVEST OPERATING, L.L.C. 252131
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

11	90	N	44	-0-	-46	-0-	44	2			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
03	155	N	73	-0-	-82	-0-	73	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON MOBIL CORPORATION 257128
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					7

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

11	1380	N	1162	-0-	-218	-0-	1162	2			N	-0-	101	1			24
12	1333	N	1017	-0-	-316	-0-	1017	2			N	-0-					24
01	1457	N	1108	-0-	-349	-0-	1096	2	12	9	N	11					35
02	1125	N	1125	-0-	-0-	-0-	1121	2	4	9	N	4					39
03	1380	N	1380	-0-	-0-	-0-	1376	2	4	9	N	4					43
*04	1409	N	1409	-0-	-0-	-0-	1408	2	1	9	N	1					44

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EXXON MOBIL CORPORATION //CONT.// 257128

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	326	2	1	9	N	1					62
12	935	N	935	-0-	-0-	-0-	931	2	4	9	N	4					66
01	1209	N	272	-0-	-937	-0-	260	2	12	9	N	11					77
02	773	N	773	-0-	-0-	-0-	773	2			N	-0-					77
03	933	N	933	-0-	-0-	-0-	927	2	6	9	N	5					82
*04	417	N	417	-0-	-0-	-0-	416	2	1	9	N	1					83

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

11	1380	N	906	-0-	-474	-0-	885	2	21	9	N	19	142	1			20
12	1603	N	1603	-0-	-0-	-0-	1601	2	2	9	N	2					22
01	1519	N	1330	-0-	-189	-0-	1318	2	12	9	N	11					33
02	971	N	971	-0-	-0-	-0-	968	2	3	9	N	3					36
03	1612	N	406	-0-	-1206	-0-	392	2	14	9	N	13					49
04	1290	N	725	-0-	-565	-0-	724	2	1	9	N	1					50

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

11	900	N	620	-0-	-280	-0-	620	2			N	-0-					41
12	899	N	759	-0-	-140	-0-	759	2			N	-0-					41
01	868	N	571	-0-	-297	-0-	571	2			N	-0-					41
02	588	N	250	-0-	-338	-0-	243	2	7	9	N	6					47
03	744	N	562	-0-	-182	-0-	562	2			N	-0-					47
*04	562	N	562	-0-	-0-	-0-	562	2			N	-0-					47

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

11	1007	N	1007	-0-	-0-	-0-	1006	2	1	9	N	1					83
12	1300	N	1300	-0-	-0-	-0-	1299	2	1	9	N	1					84
01	1271	N	1111	-0-	-160	-0-	1094	2	17	9	N	15					99
02	1005	N	1005	-0-	-0-	-0-	1001	2	4	9	N	4					103
03	1302	N	1170	-0-	-132	-0-	1168	2	2	9	N	2					105
*04	1255	N	1255	-0-	-0-	-0-	1254	2	1	9	N	1					106

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

11	3240	X	3117	-0-	-123	-0-	3116	2	1	9	N	1					64
12	3348	X	2089	-0-	-1259	-0-	2082	2	7	9	N	6					70
01	3007	X	2657	-0-	-350	-0-	2654	2	3	9	N	3					73
02	2716	X	2364	-0-	-352	-0-	2354	2	10	9	N	9					82
03	3007	X	2869	-0-	-138	-0-	2866	2	3	9	N	3					85
04	2910	X	2643	-0-	-267	-0-	2642	2	1	9	N	1					86

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EXXON MOBIL CORPORATION //CONT.// 257128
HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	412	-0-	-878	-0-	8	1	401	2	N	3					34
							3	9									
12	1333	N	852	-0-	-481	-0-	28	1	824	2	N	-0-					34
01	1240	N	668	-0-	-572	-0-	17	1	650	2	N	1					35
							1	9									
02	1135	N	1135	-0-	-0-	-0-	11	1	1123	2	N	1					36
							1	9									
03	837	N	736	-0-	-101	-0-	7	1	728	2	N	1					37
							1	9									
*04	1046	N	1046	-0-	-0-	-0-	7	1	1038	2	N	1					38
							1	9									

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

11	780	N	579	-0-	-201	-0-	579	2			N	-0-					71
12	868	N	589	-0-	-279	-0-	589	2			N	-0-					71
01	868	N	517	-0-	-351	-0-	515	2	2	9	N	2					73
02	788	N	788	-0-	-0-	-0-	788	2			N	-0-					73
03	969	N	969	-0-	-0-	-0-	959	2	10	9	N	9	65	1			17
*04	898	N	898	-0-	-0-	-0-	898	2			N	-0-					17

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

11	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-
12	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-
01	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-
02	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-
03	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-
04	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

11	3000	N	1351	-0-	-1649	5325	1348	2	3	9	N	3					64
12	3100	N	2423	-0-	-677	4648	2423	2			N	-0-					64
01	3100	N	2531	-0-	-569	4079	2521	2	10	9	N	9					73
02	2800	N	1727	-0-	-1073	3006	1724	2	3	9	N	3					76
03	3100	N	2097	-0-	-1003	2003	2095	2	2	9	N	2					78
*04	3000	N	2343	-0-	-657	1346	2342	2	1	9	N	1					79

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

11	390	N	269	-0-	-121	-0-	269	2			N	-0-					-0-
12	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
01	403	N	372	-0-	-31	-0-	372	2			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
03	403	N	351	-0-	-52	-0-	351	2			N	-0-					-0-
04	360	N	351	-0-	-9	-0-	351	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EXXON MOBIL CORPORATION //CONT.// 257128
SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	530	-0-	-250	-0-	530	2			N	-0-					75
12	934	N	934	-0-	-0-	-0-	934	2			N	-0-					75
01	899	N	844	-0-	-55	-0-	844	2			N	-0-					75
02	586	N	586	-0-	-0-	-0-	586	2			N	-0-					75
03	930	N	744	-0-	-186	-0-	727	2	17	9	N	15					90
04	810	N	426	-0-	-384	-0-	418	2	8	9	N	7					97

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

11	1590	N	1347	-0-	-243	-0-	1341	2	6	9	N	5	92	1			33
12	1674	N	1134	-0-	-540	-0-	1133	2	1	9	N	1					34
01	1581	N	749	-0-	-832	-0-	748	2	1	9	N	1					35
02	1328	N	1328	-0-	-0-	-0-	1321	2	7	9	N	6					41
03	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					41
*04	997	N	997	-0-	-0-	-0-	997	2			N	-0-					41

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

11	1380	N	768	-0-	-612	-0-	767	2	1	9	N	1					70
12	1457	N	1055	-0-	-402	-0-	1055	2			N	-0-					70
01	1116	N	1040	-0-	-76	-0-	1038	2	2	9	N	2					72
02	728	N	635	-0-	-93	-0-	635	2			N	-0-					72
03	1328	N	1328	-0-	-0-	-0-	1325	2	3	9	N	3					75
*04	1271	N	1271	-0-	-0-	-0-	1270	2	1	9	N	1					76

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

11	1650	N	1218	-0-	-432	-0-	1206	3	12	9	N	11	89	1			46
12	1581	N	1311	-0-	-270	-0-	1311	3			N	-0-					46
01	1736	N	1033	-0-	-703	-0-	1011	3	22	9	N	20					66
02	1212	N	1212	-0-	-0-	-0-	1205	3	7	9	N	6					72
03	1302	N	537	-0-	-765	-0-	537	3			N	-0-					72
*04	1658	N	1658	-0-	-0-	-0-	1657	3	1	9	N	1					73

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

11	1470	N	983	-0-	-487	-0-	980	3	3	9	N	3					22
12	1860	N	1724	-0-	-136	-0-	1723	3	1	9	N	1					23
01	1860	N	1738	-0-	-122	-0-	1735	3	3	9	N	3					26
02	1550	N	1550	-0-	-0-	-0-	1547	3	3	9	N	3					29
03	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					29
04	1680	N	1420	-0-	-260	-0-	1420	3			N	-0-					29

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EXXON MOBIL CORPORATION //CONT.// 257128
HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2158	-0-	-662	-0-	2149	3	9	9	N	8					140
12	2914	X	2779	-0-	-135	-0-	2760	3	19	9	N	17					157
01	3100	X	1770	-0-	-1330	-0-	1734	3	36	9	N	33	149	1			41
02	2800	X	2185	-0-	-615	-0-	2179	3	6	9	N	5					46
03	3100	X	2441	-0-	-659	-0-	2435	3	6	9	N	5					51
04	2700	X	2475	-0-	-225	-0-	2474	3	1	9	N	1					52

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	375	-0-	-75	-0-	353	3	22	9	N	20	52	1			90
12	465	N	461	-0-	-4	-0-	461	3			N	-0-					90
01	682	N	437	-0-	-245	-0-	429	3	8	9	N	7					97
02	364	N	310	-0-	-54	-0-	307	3	3	9	N	3					100
03	465	N	236	-0-	-229	-0-	236	3			N	-0-					100
04	420	N	347	-0-	-73	-0-	347	3			N	-0-					100

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	1080	-0-	-1890	-0-	1079	3	1	9	N	1					108
12	2697	X	2042	-0-	-655	-0-	2029	3	13	9	N	12					120
01	2480	X	1385	-0-	-1095	-0-	1355	3	30	9	N	27					147
02	1988	X	1304	-0-	-684	-0-	1295	3	9	9	N	8					155
03	2046	N	932	-0-	-1114	-0-	915	3	17	9	N	15	130	1			40
*04	1420	N	1420	-0-	-0-	-0-	1418	3	2	9	N	2					42

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	511	-0-	-779	-0-	508	3	3	9	N	3					81
12	1364	N	1101	-0-	-263	-0-	1101	3			N	-0-					81
01	1271	N	765	-0-	-506	-0-	765	3			N	-0-					81
02	964	N	964	-0-	-0-	-0-	961	3	3	9	N	3					84
03	1116	N	1026	-0-	-90	-0-	1026	3			N	-0-					84
*04	957	N	957	-0-	-0-	-0-	957	3			N	-0-					84

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	215	-0-	-115	-0-	215	2			N	-0-					17
12	279	N	263	-0-	-16	-0-	263	2			N	-0-					17
01	341	N	97	-0-	-244	-0-	97	2			N	-0-					17
02	196	N	125	-0-	-71	-0-	125	2			N	-0-					17
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					17
*04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266	N	266	-0-	-0-	-0-	266	2			N	-0-					4
12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					4
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					4
02	263	N	263	-0-	-0-	-0-	263	2			N	-0-					4
03	341	N	300	-0-	-41	-0-	300	2			N	-0-					4
*04	301	N	301	-0-	-0-	-0-	301	2			N	-0-	4	7			-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

11	2671	N	2671	-0-	-0-	-0-	2671	2			N	-0-					55
12	2697	N	2588	-0-	-109	-0-	2588	2			N	-0-					55
01	2790	N	2675	-0-	-115	-0-	2675	2			N	-0-					55
02	2492	N	2455	-0-	-37	-0-	2455	2			N	-0-					55
03	2700	N	2700	-0-	-0-	-0-	2700	2			N	-0-					55
*04	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					55

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

11	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					130
12	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					130
01	1970	N	1970	-0-	-0-	-0-	1951	2	19	9	N	17					147
02	1777	N	1777	-0-	-0-	-0-	1766	2	11	9	N	10	138	1			19
03	2077	N	1995	-0-	-82	-0-	1983	2	12	9	N	11					30
04	1920	N	1839	-0-	-81	-0-	1836	2	3	9	N	3					33

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

11	930	N	890	-0-	-40	-0-	890	2			N	-0-					139
12	973	N	973	-0-	-0-	-0-	973	2			N	-0-					139
01	961	N	954	-0-	-7	-0-	951	2	3	9	N	3					142
02	869	N	869	-0-	-0-	-0-	867	2	2	9	N	2					144
03	961	N	920	-0-	-41	-0-	919	2	1	9	N	1					145
04	930	N	895	-0-	-35	-0-	894	2	1	9	N	1					146

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

11	3480	X	3462	-0-	-18	-0-	3462	2			N	-0-					148
12	3596	X	3570	-0-	-26	-0-	3570	2			N	-0-					148
01	3658	X	3627	-0-	-31	-0-	3627	2			N	-0-					148
02	3304	X	3182	-0-	-122	-0-	3182	2			N	-0-					148
03	3658	X	3513	-0-	-145	-0-	3513	2			N	-0-					148
04	3510	X	3365	-0-	-145	-0-	3365	2			N	-0-					148

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

11	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					180
12	1860	N	1850	-0-	-10	-0-	1850	2			N	-0-					180
01	1984	N	1829	-0-	-155	-0-	1829	2			N	-0-					180
02	1708	N	1691	-0-	-17	-0-	1691	2			N	-0-					180
03	1860	N	1765	-0-	-95	-0-	1765	2			N	-0-					180
*04	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					180

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

11	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					132
12	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					132
01	1782	N	1782	-0-	-0-	-0-	1768	2	14	9	N	13					145
02	1678	N	1678	-0-	-0-	-0-	1674	2	4	9	N	4					149
03	1781	N	1781	-0-	-0-	-0-	1752	2	29	9	N	26	164	1			11
*04	1568	N	1568	-0-	-0-	-0-	1567	2	1	9	N	1					12

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	639	-0-	-51	-0-	639	2			N	-0-					9
12	682	N	638	-0-	-44	-0-	638	2			N	-0-					9
01	612	N	612	-0-	-0-	-0-	612	2			N	-0-					9
02	588	N	553	-0-	-35	-0-	553	2			N	-0-					9
03	695	N	695	-0-	-0-	-0-	695	2			N	-0-					9
*04	665	N	665	-0-	-0-	-0-	665	2			N	-0-					9

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

11	2790	N	2790	-0-	-0-	-0-	2787	2	3	9	N	3					73
12	2948	N	2948	-0-	-0-	-0-	2948	2			N	-0-					73
01	2945	N	2875	-0-	-70	-0-	2867	2	8	9	N	7					80
02	2604	N	2595	-0-	-9	-0-	2587	2	8	9	N	7					87
03	2945	N	2744	-0-	-201	-0-	2735	2	9	9	N	8					95
04	2790	N	2707	-0-	-83	-0-	2703	2	4	9	N	4					99

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

11	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					100
12	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					100
01	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					100
02	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					100
03	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					100
04	1560	N	1504	-0-	-56	-0-	1504	2			N	-0-					100

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

11	850	N	850	-0-	-0-	-0-	838	3	12	9	N	11	24	1			-0-
12	1006	N	1006	-0-	-0-	-0-	995	3	11	9	N	10					10
01	925	N	925	-0-	-0-	-0-	916	3	9	9	N	8					18
02	784	N	238	-0-	-546	-0-	238	3			N	-0-					18
03	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					18
*04	2017	N	2017	-0-	-0-	-0-	2011	3	6	9	N	5					23

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
MORTON, H. E. WELL #: 1 RRCID -> 028336 COMPL. DATE 01/23/1958 TOTAL DEPTH 8200 PERF. 7412 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	89	3	2	9	N	2	2	1			-0-
12	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

11	1975	N	1975	-0-	-0-	-0-	1975	3			N	-0-					-0-
12	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
01	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
02	2271	N	2271	-0-	-0-	-0-	2271	3			N	-0-					-0-
03	2332	N	2332	-0-	-0-	-0-	2332	3			N	-0-					-0-
*04	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

11	1080	N	360	-0-	-720	-0-	360	3			N	-0-					3
12	831	N	831	-0-	-0-	-0-	825	3	6	9	N	5					8
01	833	N	833	-0-	-0-	-0-	833	3			N	-0-					8
02	2313	N	2313	-0-	-0-	-0-	2313	3			N	-0-					8
03	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					8
*04	821	N	821	-0-	-0-	-0-	819	3	2	9	N	2					10

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

11	2055	X	2055	-0-	-0-	-0-	2055	3			N	-0-	86	1			108
12	1798	X	1798	-0-	-0-	-0-	1798	3			N	-0-					108
01	1581	X	1538	-0-	-43	-0-	1538	3			N	-0-					108
02	1428	X	1306	-0-	-122	-0-	1306	3			N	-0-					108
03	1581	X	1396	-0-	-185	-0-	1396	3			N	-0-					108
04	1530	X	1331	-0-	-199	-0-	1331	3			N	-0-					108

G. & S. INC. 292316
BENNETT WELL #: 1 RRCID -> 033394 COMPL. DATE 04/18/1991 TOTAL DEPTH 7500 PERF. 7362 - 7375

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 12/29/2011 - PLUGGED 12/29/11

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2010	N	1513	-0-	-497	-0-	134	1	1377	2	N	2			229
							2	9							
12	1984	N	1826	-0-	-158	-0-	134	1	1692	2	N	-0-			229
01	1550	N	1536	-0-	-14	-0-	134	1	1401	2	N	1			230
							1	9							
02	1539	N	1539	-0-	-0-	-0-	134	1	1405	2	N	-0-			230
03	1613	N	1613	-0-	-0-	-0-	134	1	1479	2	N	-0-			230
*04	1790	N	1790	-0-	-0-	-0-	134	1	1655	2	N	1			231
							1	9							

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

11	1260	N	1178	-0-	-82	-0-	72	1	1106	2	N	-0-			98
12	1302	N	1109	-0-	-193	-0-	72	1	1037	2	N	-0-			98
01	1302	N	1050	-0-	-252	-0-	72	1	978	2	N	-0-			98
02	1092	N	1045	-0-	-47	-0-	72	1	973	2	N	-0-			98
03	1045	N	1045	-0-	-0-	-0-	72	1	973	2	N	-0-			98
*04	1104	N	1104	-0-	-0-	-0-	72	1	1032	2	N	-0-			98

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

11	2670	N	2610	-0-	-60	-0-	10	1	2600	2	N	-0-			82
12	2759	N	2707	-0-	-52	-0-	10	1	2695	2	N	2			84
							2	9							
01	2759	N	2685	-0-	-74	-0-	10	1	2673	2	N	2			86
							2	9							
02	2506	N	2506	-0-	-0-	-0-	10	1	2492	2	N	4			90
							4	9							
03	2693	N	2693	-0-	-0-	-0-	10	1	2680	2	N	3			93
							3	9							
04	2610	N	2607	-0-	-3	-0-	10	1	2590	2	N	6			99
							7	9							

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

11	1290	N	580	-0-	-710	-0-	10	1	570	2	N	-0-			43
12	1333	N	1025	-0-	-308	-0-	10	1	1015	2	N	-0-			43
01	1240	N	1178	-0-	-62	-0-	10	1	1168	2	N	-0-			43
02	1066	N	1066	-0-	-0-	-0-	10	1	1056	2	N	-0-			43
03	1135	N	1135	-0-	-0-	-0-	10	1	1125	2	N	-0-			43
*04	1142	N	1142	-0-	-0-	-0-	10	1	1132	2	N	-0-			43

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

11	575	N	575	-0-	-0-	-0-	10	1	565	2	N	-0-			196
12	527	N	523	-0-	-4	-0-	10	1	513	2	N	-0-			196
01	682	N	420	-0-	-262	-0-	10	1	410	2	N	-0-			196
02	532	N	427	-0-	-105	-0-	10	1	417	2	N	-0-			196
03	459	N	459	-0-	-0-	-0-	10	1	449	2	N	-0-			196
*04	453	N	453	-0-	-0-	-0-	10	1	443	2	N	-0-			196

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HY-TECH, INC. 421135
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

11	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
12	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
01	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
02	1288	N	1284	-0-	-4	-0-	1284	2			N	-0-					-0-
03	1426	N	1422	-0-	-4	-0-	1422	2			N	-0-					-0-
04	1380	N	1356	-0-	-24	-0-	1356	2			N	-0-					-0-

K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

11	1703	N	1703	-0-	-0-	-0-	1703	1			N	-0-					-0-
12	1725	N	1725	-0-	-0-	-0-	1725	1			N	-0-					-0-
01	1463	N	1463	-0-	-0-	-0-	1463	1			N	-0-					-0-
02	1596	N	1199	-0-	-397	-0-	1199	1			N	-0-					-0-
03	1736	N	1664	-0-	-72	-0-	1664	1			N	-0-					-0-
*04	1629	N	1629	-0-	-0-	-0-	1629	1			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

11	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					181
12	3224	X	3020	-0-	-204	-0-	3020	2			N	-0-					181
01	DLQ G-10		3099	-0-	3099	3099	3093	2	6	9	N	5					186
02	DLQ G-10		2093	-0-	2093	5192	2086	2	7	9	N	6					192
03	8491	X	3299	-0-	-5192	-0-	3288	2	11	9	N	10					202
*04	3392	X	3392	-0-	-0-	-0-	3384	2	8	9	N	7					209

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

11	2970	X	2402	-0-	-568	-0-	2402	2			N	-0-					24
12	3069	X	2104	-0-	-965	-0-	2104	2			N	-0-					24
01	DLQ G-10		1883	-0-	1883	1883	1883	2			N	-0-					24
02	DLQ G-10		-0-	-0-	-0-	1883					N	-0-					24
03	4701	X	2818	-0-	-1883	-0-	2818	2			N	-0-					24
*04	2614	X	2614	-0-	-0-	-0-	2614	2			N	-0-					24

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1113	-0-	-147	-0-	1113	2			N	-0-					40
12	1302	N	1245	-0-	-57	-0-	1245	2			N	-0-					40
01	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					40
02	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					40
03	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					40
04	1260	N	1211	-0-	-49	-0-	1211	2			N	-0-					40

LAREDO PETROLEUM, INC. 486610
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
12	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-
01	496	N	391	-0-	-105	-0-	391	2			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
03	341	N	56	-0-	-285	-0-	56	2			N	-0-					-0-
04	390	N	102	-0-	-288	-0-	102	2			N	-0-					-0-

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0-	-0-	507	2			N	-0-					25
12	542	N	542	-0-	-0-	-0-	542	2			N	-0-					25
01	521	N	521	-0-	-0-	-0-	521	2			N	-0-					25
02	476	N	463	-0-	-13	-0-	463	2			N	-0-					25
03	527	N	500	-0-	-27	-0-	500	2			N	-0-					25
04	510	N	443	-0-	-67	-0-	443	2			N	-0-					25

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					15
12	868	N	791	-0-	-77	-0-	791	2			N	-0-					15
01	868	N	721	-0-	-147	-0-	721	2			N	-0-					15
02	700	N	636	-0-	-64	-0-	636	2			N	-0-					15
03	806	N	721	-0-	-85	-0-	721	2			N	-0-					15
04	690	N	656	-0-	-34	-0-	656	2			N	-0-					15

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					5
12	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					5
01	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					5
02	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					5
03	2139	N	1905	-0-	-234	-0-	1905	2			N	-0-					5
04	1920	N	1738	-0-	-182	-0-	1735	2	3	9	N	3					8

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701	N	701	-0-	-0-	-0-	701	2			N	-0-					58
12	682	N	653	-0-	-29	-0-	653	2			N	-0-					58
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					58
02	659	N	659	-0-	-0-	-0-	659	2			N	-0-					58
03	651	N	607	-0-	-44	-0-	603	2	4	9	N	4					62
04	660	N	592	-0-	-68	-0-	585	2	7	9	N	6					68

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					6
12	1612	N	1609	-0-	-3	-0-	1609	2			N	-0-					6
01	1581	N	1546	-0-	-35	-0-	1546	2			N	-0-					6
02	1456	N	1435	-0-	-21	-0-	1435	2			N	-0-					6
03	1612	N	1372	-0-	-240	-0-	1372	2			N	-0-					6
04	1500	N	1372	-0-	-128	-0-	1372	2			N	-0-					6

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					149
12	1891	N	1650	-0-	-241	-0-	1650	2			N	-0-					149
01	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					149
02	1369	N	1369	-0-	-0-	-0-	1368	2	1	9	N	1					150
03	1643	N	1604	-0-	-39	-0-	1604	2			N	-0-					150
04	1740	N	1298	-0-	-442	-0-	1298	2			N	-0-					150

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1400	X	1400	-0-	-0-	-0-	1400	2			N	-0-					133
12	2425	X	2425	-0-	-0-	-0-	2415	2	10	9	N	9					142
01	2604	N	2293	-0-	-311	-0-	2287	2	6	9	N	5					147
02	1960	N	1960	-0-	-0-	-0-	1956	2	4	9	N	4					151
03	2418	N	2331	-0-	-87	-0-	2274	2	57	9	N	52	184	1			19
04	2220	N	1864	-0-	-356	-0-	1854	2	10	9	N	9					28

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	5027	-0-	-1483	-0-	5027	2			N	-0-					193
12	6448	X	6269	-0-	-179	-0-	6269	2			N	-0-					193
01	6200	X	5859	-0-	-341	-0-	5858	2	1	9	N	1					194
02	5600	X	4945	-0-	-655	-0-	4944	2	1	9	N	1					195
03	6262	X	5449	-0-	-813	-0-	5449	2			N	-0-					195
04	6060	X	5345	-0-	-715	-0-	5345	2			N	-0-					195

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1614	-0-	-876	-0-	1614	2			N	-0-					52
12	2914	X	2665	-0-	-249	-0-	2665	2			N	-0-					52
01	2914	X	2818	-0-	-96	-0-	2818	2			N	-0-					52
02	2632	X	1851	-0-	-781	-0-	1851	2			N	-0-					52
03	2666	X	2580	-0-	-86	-0-	2580	2			N	-0-					52
04	2730	X	2450	-0-	-280	-0-	2450	2			N	-0-					52

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

11	SWR 10		1339	-0-	1339	151106	1339	2			N	-0-					67
12	SWR 10		1072	-0-	1072	152178	1072	2			N	-0-					67
01	SWR 10		949	-0-	949	153127	949	2			N	-0-					67
02	SWR 10		955	-0-	955	154082	955	2			N	-0-					67
03	SWR 10		1040	-0-	1040	155122	1040	2			N	-0-					67
04	SWR 10		972	-0-	972	156094	972	2			N	-0-					67

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
SHEETS WELL #: 2 RRCID -> 069590 COMPL. DATE 09/20/1976 TOTAL DEPTH 7244 PERF. 6856 - 6866

11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

11	901	N	901	-0-	-0-	-0-	901	2			N	-0-					91
12	752	N	752	-0-	-0-	-0-	752	2			N	-0-					91
01	806	N	665	-0-	-141	-0-	665	2			N	-0-					91
02	840	N	599	-0-	-241	-0-	599	2			N	-0-					91
03	744	N	246	-0-	-498	-0-	246	2			N	-0-					91
04	630	N	249	-0-	-381	-0-	249	2			N	-0-					91

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. 501545
BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 1 RRCID -> 028230 COMPL. DATE 06/04/1960 TOTAL DEPTH 7696 PERF. 6988 - 6998

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

11	2526	N	2526	-0-	-0-	-0-	659	1	1867	2	N	-0-					-0-
12	2432	N	2432	-0-	-0-	-0-	674	1	1758	2	N	-0-					-0-
01	2301	N	2301	-0-	-0-	-0-	655	1	1646	2	N	-0-					-0-
02	2065	N	2065	-0-	-0-	-0-	620	1	1445	2	N	-0-					-0-
*03	2309	N	2309	-0-	-0-	-0-	686	1	1623	2	N	-0-					-0-
*04	2323	N	2323	-0-	-0-	-0-	664	1	1659	2	N	-0-					-0-

O D C WELL #: 1037 C RRCID -> 030459 COMPL. DATE 11/27/1962 TOTAL DEPTH N/A PERF. 7181 - 7189

11	90	N	38	-0-	-52	-0-	38	2			Y	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
O'LAUGHLIN -B- WELL #: 1 RRCID -> 078921 COMPL. DATE 09/23/1978 TOTAL DEPTH 8100 PERF. 7066 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

11	2332	X	2332	-0-	-0-	-0-	241	1	2091	2	N	-0-					101
12	2924	X	2924	-0-	-0-	-0-	249	1	2655	2	N	18					119
							20	9									
01	2904	X	2904	-0-	-0-	-0-	247	1	2620	2	N	34					153
							37	9									
02	1762	X	1762	-0-	-0-	-0-	223	1	1517	2	N	20					173
							22	9									
*03	1273	N	1273	-0-	-0-	-0-	249	1	1006	2	N	16	176	1			13
							18	9									
*04	1199	N	1199	-0-	-0-	-0-	241	1	957	2	N	1					14
							1	9									

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

11	2640	N	1782	-0-	-858	-0-	288	1	1494	2	N	-0-					224
12	2355	N	2355	-0-	-0-	-0-	350	1	2005	2	N	-0-					224
01	2569	N	2569	-0-	-0-	-0-	373	1	2188	2	N	7					231
							8	9									
02	2800	N	2860	-0-	60	60	322	1	2531	2	N	6	186	1			51
							7	9									
*03	3100	N	7317	-0-	4217	4277	483	1	6832	2	N	2					53
							2	9									
*04	3000	N	8910	-0-	5910	10187	8907	2	3	9	N	3					56

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

11	2520	N	2224	-0-	-296	-0-	2224	2			N	-0-					117
12	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					117
01	2604	X	684	-0-	-1920	-0-	684	2			N	-0-					117
02	2991	X	2991	-0-	-0-	-0-	2989	2	2	9	N	2					119
*03	3122	X	3122	-0-	-0-	-0-	3107	2	15	9	N	14					133
*04	3170	X	3170	-0-	-0-	-0-	3148	2	22	9	N	20					153

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

11	3450	X	2957	-0-	-493	-0-	2957	2			N	-0-					162
12	3728	X	3728	-0-	-0-	-0-	3728	2			N	-0-					162
01	3766	X	3766	-0-	-0-	-0-	3766	2			N	-0-					162
02	3136	X	2988	-0-	-148	-0-	2988	2			N	-0-					162
03	3534	X	3162	-0-	-372	-0-	3162	2			N	-0-					162
04	3420	X	3180	-0-	-240	-0-	3180	2			N	-0-					162

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					16
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					16
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	5	N	-0-	-0-	-5	-0-					N	-0-					16
04	3	N	-0-	-0-	-3	-0-					N	-0-					16

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

11	3000	N	3201	-0-	201	201	3201	3			N	-0-					29
12	3340	X	3139	-0-	-201	-0-	3139	3			N	-0-					29
01	3099	X	3099	-0-	-0-	-0-	3099	3			N	-0-					29
02	2873	X	2873	-0-	-0-	-0-	2873	3			N	-0-					29
03	3157	X	3157	-0-	-0-	-0-	3157	3			N	-0-					29
*04	3010	X	3010	-0-	-0-	-0-	3010	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 1021 RRCID -> 028311 COMPL. DATE 07/03/1961 TOTAL DEPTH 8666 PERF. 7976 - 8000

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

11	180	N	125	-0-	-55	-0-	27	1	98	2	N	-0-					79
12	155	N	80	-0-	-75	-0-	18	1	62	2	N	-0-					79
01	146	N	146	-0-	-0-	-0-	31	1	115	2	N	-0-					79
02	176	N	176	-0-	-0-	-0-	27	1	149	2	N	-0-					79
03	171	N	171	-0-	-0-	-0-	31	1	140	2	N	-0-					79
04	150	N	123	-0-	-27	-0-	21	1	102	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

11	665	N	665	-0-	-0-	-0-	29	1	636	2	N	-0-	175	5			17
12	1023	N	458	-0-	-565	-0-	31	1	427	2	N	-0-					17
01	846	N	846	-0-	-0-	-0-	30	1	816	2	N	-0-					17
02	622	N	622	-0-	-0-	-0-	28	1	594	2	N	-0-					17
03	597	N	597	-0-	-0-	-0-	31	1	566	2	N	-0-					17
04	810	N	533	-0-	-277	-0-	30	1	503	2	N	-0-					17

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1143	-0-	-987	-0-	363	1	780	2	N	-0-					160
12	2046	N	1748	-0-	-298	-0-	202	1	1544	2	N	2					162
							2	9									
01	2041	N	2041	-0-	-0-	-0-	27	1	2013	2	N	1					163
							1	9									
02	2094	N	2094	-0-	-0-	-0-	88	1	2000	2	N	5					168
							6	9									
03	2891	N	2891	-0-	-0-	-0-	59	1	2824	2	N	7					175
							8	9									
*04	2118	N	2118	-0-	-0-	-0-	30	1	2088	2	N	-0-					175

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	2252	-0-	-1468	-0-	21	1	2227	2	N	4					79
							4	9									
12	3844	X	3721	-0-	-123	-0-	29	1	3684	2	N	7					86
							8	9									
01	4030	X	3452	-0-	-578	-0-	30	1	3411	2	N	10					96
							11	9									
02	3640	X	2693	-0-	-947	-0-	24	1	2667	2	N	2					98
							2	9									
03	4030	X	3740	-0-	-290	-0-	31	1	3701	2	N	7					105
							8	9									
04	3600	X	3486	-0-	-114	-0-	30	1	3456	2	N	-0-					105

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1127	N	1127	-0-	-0-	-0-	30	1	1097	2	N	-0-					93
12	830	N	830	-0-	-0-	-0-	24	1	791	2	N	14	15	1			92
							15	9									
01	1116	N	675	-0-	-441	-0-	27	1	648	2	N	-0-					92
02	1064	N	726	-0-	-338	-0-	28	1	698	2	N	-0-					92
03	1167	N	1167	-0-	-0-	-0-	31	1	1136	2	N	-0-					92
*04	828	N	828	-0-	-0-	-0-	30	1	798	2	N	-0-					92

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1020	-0-	-0-	-0-	79	1	941	2	N	-0-					180
12	1413	N	1413	-0-	-0-	-0-	103	1	1310	2	N	-0-					180
01	1178	N	1077	-0-	-101	-0-	52	1	1025	2	N	-0-					180
02	1028	N	1028	-0-	-0-	-0-	51	1	977	2	N	-0-					180
03	1426	N	990	-0-	-436	-0-	56	1	934	2	N	-0-					180
04	1050	N	1043	-0-	-7	-0-	56	1	987	2	N	-0-					180

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1262	N	1262	-0-	-0-	-0-	30	1	1232	2	N	-0-					-0-
12	1302	N	1247	-0-	-55	-0-	31	1	1216	2	N	-0-					-0-
01	1271	N	1248	-0-	-23	-0-	31	1	1217	2	N	-0-					-0-
02	1207	N	1207	-0-	-0-	-0-	28	1	1179	2	N	-0-					-0-
03	1321	N	1321	-0-	-0-	-0-	31	1	1290	2	N	-0-					-0-
*04	1307	N	1307	-0-	-0-	-0-	30	1	1277	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1314	-0-	-336	-0-	27	1	1284	2	N	3					15
							3	9									
12	1755	N	1755	-0-	-0-	-0-	30	1	1723	2	N	2					17
							2	9									
01	1699	N	1699	-0-	-0-	-0-	29	1	1661	2	N	8					25
							9	9									
02	1297	N	1297	-0-	-0-	-0-	24	1	1267	2	N	5					30
							6	9									
03	1767	N	1743	-0-	-24	-0-	31	1	1703	2	N	8					38
							9	9									
04	1650	N	1512	-0-	-138	-0-	30	1	1482	2	N	-0-					38

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	620	-0-	-340	-0-	15	1	605	2	N	-0-					27
12	1054	N	996	-0-	-58	-0-	28	1	962	2	N	5					32
							6	9									
01	992	N	954	-0-	-38	-0-	27	1	913	2	N	13					45
							14	9									
02	767	N	767	-0-	-0-	-0-	25	1	734	2	N	7					52
							8	9									
03	992	N	982	-0-	-10	-0-	27	1	948	2	N	6					58
							7	9									
04	930	N	891	-0-	-39	-0-	30	1	861	2	N	-0-					58

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2365	-0-	-935	-0-	27	1	2334	2	N	4					157
							4	9									
12	3410	X	2461	-0-	-949	-0-	25	1	2430	2	N	5					162
							6	9									
01	3348	X	2903	-0-	-445	-0-	27	1	2864	2	N	11					173
							12	9									
02	2968	X	2379	-0-	-589	-0-	24	1	2347	2	N	7					180
							8	9									
03	3366	X	3366	-0-	-0-	-0-	31	1	3322	2	N	12					192
							13	9									
*04	3102	X	3102	-0-	-0-	-0-	30	1	3072	2	N	-0-					192

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	3017	-0-	-13	-0-	141	1	2876	2	N	-0-					23
12	3131	X	2735	-0-	-396	-0-	142	1	2593	2	N	-0-					23
01	3038	X	2876	-0-	-162	-0-	148	1	2728	2	N	-0-					23
02	2744	X	2587	-0-	-157	-0-	136	1	2449	2	N	2					25
							2	9									
03	3038	X	2745	-0-	-293	-0-	145	1	2597	2	N	3					28
							3	9									
04	2940	X	2446	-0-	-494	-0-	141	1	2305	2	N	-0-					28

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1166	-0-	-4	-0-	72 1 1 9		1094	2	N	-0-					25
12	1054	N	1037	-0-	-17	-0-	73 1 1 9		964	2	N	-0-					25
01	1021	N	1021	-0-	-0-	-0-	71 1 1 9		949	2	N	1					26
02	1092	N	945	-0-	-147	-0-	66 1 1 9		879	2	N	-0-					26
03	1023	N	965	-0-	-58	-0-	70 1 1 9		894	2	N	1					27
04	990	N	958	-0-	-32	-0-	73 1 1 9		885	2	N	-0-					27

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1544	-0-	-346	-0-	27 1 2 9		1517	2	N	-0-					158
12	1873	N	1873	-0-	-0-	-0-	30 1 2 9		1841	2	N	2					160
01	1798	N	1642	-0-	-156	-0-	28 1 8 9		1606	2	N	7					167
02	1428	N	1303	-0-	-125	-0-	26 1 1 9		1276	2	N	1					168
03	1860	N	1686	-0-	-174	-0-	30 1		1656	2	N	-0-					168
04	1590	N	1423	-0-	-167	-0-	30 1		1393	2	N	-0-					168

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9660	X	8286	-0-	-1374	-0-	30 1 2 9		8256	2	N	-0-					260
12	9982	X	8385	-0-	-1597	-0-	31 1 2 9		8354	2	N	-0-					260
01	9734	X	8686	-0-	-1048	-0-	31 1 2 9		8653	2	N	2	187	1			75
02	8344	X	7789	-0-	-555	-0-	28 1 2 9		7761	2	N	-0-					75
03	8773	X	8287	-0-	-486	-0-	31 1 53 9		8203	2	N	48					123
04	8400	X	7447	-0-	-953	-0-	30 1 74 9		7343	2	N	67					190

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2578	-0-	-242	-0-	28 1		2550	2	N	-0-					218
12	2759	N	2138	-0-	-621	-0-	26 1		2112	2	N	-0-					218
01	2758	N	2758	-0-	-0-	-0-	31 1		2727	2	N	-0-					218
02	2416	N	2416	-0-	-0-	-0-	28 1		2388	2	N	-0-					218
03	2269	N	2269	-0-	-0-	-0-	31 1		2238	2	N	-0-					218
04	2670	N	2116	-0-	-554	-0-	30 1		2086	2	N	-0-					218

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1267	-0-	-113	-0-	27 1		1240	2	N	-0-					-0-
12	1240	N	1190	-0-	-50	-0-	26 1		1164	2	N	-0-					-0-
01	1215	N	1215	-0-	-0-	-0-	27 1		1188	2	N	-0-					-0-
02	1176	N	1072	-0-	-104	-0-	27 1		1045	2	N	-0-					-0-
03	1178	N	1153	-0-	-25	-0-	29 1		1124	2	N	-0-					-0-
04	1170	N	1093	-0-	-77	-0-	30 1		1063	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1494	N	1494	-0-	-0-	-0-	30	1	1458	2	N	5					70
							6	9									
12	1178	N	1178	-0-	-0-	-0-	27	1	1145	2	N	5					75
							6	9									
01	1426	N	1251	-0-	-175	-0-	27	1	1218	2	N	5					80
							6	9									
02	1400	N	951	-0-	-449	-0-	25	1	920	2	N	5					85
							6	9									
03	1178	N	1155	-0-	-23	-0-	28	1	1121	2	N	5					90
							6	9									
04	1200	N	781	-0-	-419	-0-	30	1	751	2	N	-0-					90

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1627	N	713	-0-	-914	-0-	713	3			Y	-0-					36
12	855	N	855	-0-	-0-	-0-	855	3			Y	-0-					36
01	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					36
02	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					36
03	868	N	743	-0-	-125	-0-	743	3			Y	-0-					36
*04	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					36

QEP ENERGY COMPANY 684474
PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1420	N	1420	-0-	-0-	-0-	62	1	1358	2	N	-0-					33
12	1094	N	1094	-0-	-0-	-0-	62	1	1032	2	N	-0-					33
01	860	N	860	-0-	-0-	-0-	62	1	798	2	N	-0-					33
02	750	N	750	-0-	-0-	-0-	62	1	688	2	N	-0-					33
03	1056	N	1056	-0-	-0-	-0-	62	1	994	2	N	-0-					33
*04	928	N	928	-0-	-0-	-0-	62	1	866	2	N	-0-					33

QUANTUM RESOURCES MANAGEMENT,LLC 684554
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0-	-0-	505	2			N	-0-					33
12	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					33
01	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					33
02	856	N	856	-0-	-0-	-0-	856	2			N	-0-					33
03	1054	N	651	-0-	-403	-0-	651	2			N	-0-					33
*04	1140	N	659	-0-	-481	-0-	659	2			N	-0-	30	1	3	5	-0-

JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	611	N	611	-0-	-0-	-0-	611	2			Y	-0-	5	5			4
12	705	N	705	-0-	-0-	-0-	705	2			Y	-0-	4	5			-0-
01	620	N	604	-0-	-16	-0-	604	2			Y	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					-0-
03	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
*04	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					2
12	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					2
01	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					2
02	940	N	940	-0-	-0-	-0-	940	2			N	-0-					2
03	1240	N	1000	-0-	-240	-0-	983	2	17	9	N	15					17
*04	1187	N	1187	-0-	-0-	-0-	1175	2	12	9	N	11	28	1			-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1395	-0-	-825	-0-	1395	2			N	-0-	5	5			6
12	1922	N	1448	-0-	-474	-0-	1448	2			N	-0-	5	5			1
01	1860	N	1468	-0-	-392	-0-	1468	2			N	-0-					1
02	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					1
03	1621	N	1621	-0-	-0-	-0-	1619	2	2	9	N	2					3
*04	1533	N	1533	-0-	-0-	-0-	1532	2	1	9	N	1					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	793	N	793	-0-	-0-	-0-	793	2			N	-0-	5	5			10
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-	5	5			5
01	760	N	760	-0-	-0-	-0-	760	2			N	-0-	4	5			1
02	711	N	711	-0-	-0-	-0-	711	2			N	-0-					1
03	744	N	689	-0-	-55	-0-	689	2			N	-0-					1
04	750	N	722	-0-	-28	-0-	722	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	543	-0-	-117	-0-	543	2			Y	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
01	558	N	509	-0-	-49	-0-	509	2			Y	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
03	527	N	493	-0-	-34	-0-	493	2			Y	-0-					-0-
04	480	N	457	-0-	-23	-0-	457	2			Y	-0-					-0-

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3205	-0-	205	205	3205	3			N	-0-					-0-
12	2911	N	2706	-0-	-205	-0-	2706	3			N	-0-					-0-
01	3100	N	3235	-0-	135	135	3235	3			N	-0-					-0-
02	3451	X	3316	-0-	-135	-0-	3316	3			N	-0-					-0-
03	3510	X	3510	-0-	-0-	-0-	3510	3			N	-0-					-0-
*04	2964	X	2964	-0-	-0-	-0-	2964	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	981	N	981	-0-	-0-	-0-	974	3	7	9	N	6					86
12	992	N	733	-0-	-259	-0-	727	3	6	9	N	5					91
01	930	N	893	-0-	-37	-0-	885	3	8	9	N	7					98
02	924	N	899	-0-	-25	-0-	896	3	3	9	N	3					101
03	1063	N	1063	-0-	-0-	-0-	1052	3	11	9	N	10					111
*04	906	N	906	-0-	-0-	-0-	900	3	6	9	N	5					116

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					73
12	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					73
01	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					73
02	1316	N	899	-0-	-417	-0-	899	2			N	-0-					73
03	1116	N	1109	-0-	-7	-0-	1109	2			N	-0-					73
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					73

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	472	-0-	-8	-0-	472	2			N	-0-					52
12	496	N	486	-0-	-10	-0-	486	2			N	-0-					52
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					52
02	448	N	417	-0-	-31	-0-	417	2			N	-0-					52
*03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					52
*04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
CAVINS-JARVIS WELL #: 1016 RRCID -> 022780 COMPL. DATE 03/04/1960 TOTAL DEPTH 9135 PERF. 8184 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1763	-0-	-37	-0-	1763	2			N	-0-					15
12	1829	N	1737	-0-	-92	-0-	1737	2			N	-0-					15
01	1891	N	1700	-0-	-191	-0-	1700	2			N	-0-					15
02	1652	N	1388	-0-	-264	-0-	1388	2			N	-0-					15
03	1736	N	1659	-0-	-77	-0-	1659	2			N	-0-					15
04	1650	N	1538	-0-	-112	-0-	1538	2			N	-0-					15

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAMSON LONE STAR, LLC //CONT.// 744737
JONES, T. E. WELL #: 1 RRCID -> 056142 COMPL. DATE 05/02/1973 TOTAL DEPTH 7210 PERF. 6812 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

11	3030	X	2907	-0-	-123	-0-	2907	2			N	-0-					-0-
12	3038	X	2549	-0-	-489	-0-	2549	2			N	-0-					-0-
01	3069	X	3063	-0-	-6	-0-	3063	2			N	-0-					-0-
02	2772	X	2111	-0-	-661	-0-	2111	2			N	-0-					-0-
03	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-
04	2970	N	2548	-0-	-422	-0-	2548	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

11	1256	N	1256	-0-	-0-	-0-	1242	2	14	9	N	13					107
12	1384	N	1384	-0-	-0-	-0-	1367	2	17	9	N	15					122
*01	1293	N	1293	-0-	-0-	-0-	1268	2	25	9	N	23					145
02	268	N	268	-0-	-0-	-0-	255	2	13	9	N	12					157
*03	261	N	261	-0-	-0-	-0-	227	2	34	9	N	31	140	1			48
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

11	2850	X	2797	-0-	-53	-0-	2774	2	23	9	N	21					226
12	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					226
*01	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					226
02	924	X	570	-0-	-354	-0-	570	2			N	-0-					226
*03	508	N	508	-0-	-0-	-0-	508	2			N	-0-	163	1			63
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

SIDWELL OPERATING COMPANY, L.P. 780000
ODC WELL #: 1 RRCID -> 132677 COMPL. DATE 10/28/1989 TOTAL DEPTH 7168 PERF. 7044 - 7049

11	240	N	124	-0-	-116	-0-	124	2			N	-0-					111
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					111
01	155	N	132	-0-	-23	-0-	132	2			N	-0-					111
02	112	N	102	-0-	-10	-0-	102	2			N	-0-					111
03	186	N	158	-0-	-28	-0-	158	2			N	-0-					111
04	120	N	68	-0-	-52	-0-	68	2			N	-0-					111

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	578	-0-	-832	-0-	1	1	577	2	N	-0-					22
12	1116	N	849	-0-	-267	-0-	2	1	847	2	N	-0-					22
01	1088	N	1088	-0-	-0-	-0-	2	1	1086	2	N	-0-					22
02	1001	N	1001	-0-	-0-	-0-	2	1	999	2	N	-0-					22
03	1060	N	1060	-0-	-0-	-0-	3	1	1057	2	N	-0-					22
*04	1061	N	1061	-0-	-0-	-0-	2	1	1059	2	N	-0-					22

STRAT LAND EXPLORATION COMPANY 825420
SMITH, JOE WELL #: 1 RRCID -> 028271 COMPL. DATE 03/29/2012 TOTAL DEPTH 7600 PERF. 7314 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 12/18/1985 TOTAL DEPTH 7837 PERF. 7423 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2447	N	2447	-0-	-0-	-0-	130	1	2317	2	N	-0-					17
12	2105	N	2105	-0-	-0-	-0-	130	1	1975	2	N	-0-					17
01	1302	N	487	-0-	-815	-0-	71	1	416	2	N	-0-					17
02	2025	N	2025	-0-	-0-	-0-	98	1	1927	2	N	-0-					17
03	1970	N	1970	-0-	-0-	-0-	88	1	1882	2	N	-0-					17
*04	2520	N	2520	-0-	-0-	-0-	130	1	2390	2	N	-0-					17

TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 216 RRCID -> 182575 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 7759 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SUTTON WELL #: 152 RRCID -> 187954 COMPL. DATE 12/12/2001 TOTAL DEPTH 8450 PERF. 7670 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS WELL #: 1103 RRCID -> 205065 COMPL. DATE 08/20/2004 TOTAL DEPTH 7800 PERF. 7080 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					146
12	0	N	-0-	-0-	-0-	-0-					N	-0-					146
01	0	N	-0-	-0-	-0-	-0-					N	-0-					146
02	0	N	-0-	-0-	-0-	-0-					N	-0-					146
*03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					146
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WESTWIND OIL AND GAS INC. 912975
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	LACKEY				WELL #: 1144	RRCID -> 163412	COMPL. DATE 05/05/1997		TOTAL DEPTH 7300		PERF. 6962 - 6968						
11	354	N	354	-0-	-0-	-0-	347	2	7	9	N	6					21
12	349	N	349	-0-	-0-	-0-	338	2	11	9	N	10					31
01	372	N	353	-0-	-19	-0-	343	2	10	9	N	9					40
02	336	N	321	-0-	-15	-0-	309	2	12	9	N	11					51
03	341	N	325	-0-	-16	-0-	317	2	8	9	N	7					58
*04	335	N	335	-0-	-0-	-0-	328	2	7	9	N	6					64
	HAND				WELL #: 1	RRCID -> 203360	COMPL. DATE 06/17/2004		TOTAL DEPTH 8270		PERF. 7298 - 7317						
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

11	6600	X	5635	-0-	-965	-0-	5614	3	21	9	N	19					104
12	6479	X	4802	-0-	-1677	-0-	4785	3	17	9	N	15					119
01	6262	X	5186	-0-	-1076	-0-	5174	3	12	9	N	11					130
02	6923	X	6923	-0-	-0-	-0-	6908	3	15	9	N	14					144
03	5952	X	5510	-0-	-442	-0-	5482	3	28	9	N	25					169
*04	5716	X	5716	-0-	-0-	-0-	5682	3	34	9	N	31					200
	SANDERS G U -A-				WELL #: 2	RRCID -> 192298	COMPL. DATE 07/31/2002		TOTAL DEPTH 7650		PERF. 7013 - 7027						
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZENERGY, INC. 950615
REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

11	540	N	440	-0-	-100	-0-	440	2			N	-0-					-0-
12	527	N	428	-0-	-99	-0-	428	2			N	-0-					-0-
01	558	N	407	-0-	-151	-0-	407	2			N	-0-					-0-
02	420	N	358	-0-	-62	-0-	358	2			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	762	R	762	-0-	-0-	-0-	762	2			N	-0-					190
12	775	#	770	-0-	-5	-0-	770	2			N	-0-					190
01	809	R	809	-0-	-0-	-0-	809	2			N	-0-					190
02	700	#	651	-0-	-49	-0-	651	2			N	-0-					190
03	775	#	713	-0-	-62	-0-	713	2			N	-0-					190
04	750	#	NO RPT	-0-	-750	-0-					N	NO RPT					190

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 1 RRCID -> 237648 COMPL. DATE N/A TOTAL DEPTH 7635 PERF. 7484 - 7494

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91

PLUGGED AND ABANDONED_____ 08/16/2012 - PLUGGED 08/16/12

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
HANSFORD WELL #: 151A RRCID -> 177859 COMPL. DATE 05/18/2000 TOTAL DEPTH 5000 PERF. 3429 - 3432

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

11	570	N	509	-0-	-61	-0-	509	2			N	-0-					-0-
12	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
03	589	N	306	-0-	-283	-0-	306	2			N	-0-					-0-
04	570	N	154	-0-	-416	-0-	154	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	691	-0-	-299	-0-	14	1	677	2	N	-0-					78
12	921	N	921	-0-	-0-	-0-	124	1	795	2	N	2					80
							2	9									
01	975	N	975	-0-	-0-	-0-	94	1	881	2	N	-0-					80
02	741	N	741	-0-	-0-	-0-	67	1	674	2	N	-0-					80
03	930	N	817	-0-	-113	-0-	52	1	765	2	N	-0-					80
04	930	N	722	-0-	-208	-0-	719	2	3	9	N	3					83

LINN OPERATING, INC. 501545
MCCLELLAN WELL #: 4012 RRCID -> 100182 COMPL. DATE 03/10/1982 TOTAL DEPTH 7250 PERF. 6653 - 6663

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

11	540	N	514	-0-	-26	-0-	514	2			N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
03	527	N	487	-0-	-40	-0-	487	2			N	-0-					-0-
04	480	N	353	-0-	-127	-0-	353	2			N	-0-					-0-

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
LAREDO PETROLEUM, INC. 486610
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

11	1308	R	1308	-0-	-0-	-0-	1295	2	13	9	N	12					85
12	1266	R	1266	-0-	-0-	-0-	1262	2	4	9	N	4					89
01	1210	R	1210	-0-	-0-	-0-	1201	2	9	9	N	8					97
02	1232	#	1028	-0-	-204	-0-	1025	2	3	9	N	3					100
03	1364	#	1083	-0-	-281	-0-	1083	2			N	-0-					100
04	1320	#	1075	-0-	-245	-0-	1075	2			N	-0-					100

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CRONE OIL COMPANY 190235
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

11	1770	N	1675	-0-	-95	-0-	3	1	1672	2	N	-0-					17
12	1643	N	1628	-0-	-15	-0-	3	1	1625	2	N	-0-					17
01	1984	N	1558	-0-	-426	-0-	3	1	1555	2	N	-0-					17
02	1568	N	1376	-0-	-192	-0-	2	1	1374	2	N	-0-					17
03	1724	N	1724	-0-	-0-	-0-	3	1	1721	2	N	-0-					17
*04	1992	N	1992	-0-	-0-	-0-	4	1	1988	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

11	810	N	86	-0-	-724	-0-	86	3			N	-0-					-0-
12	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
01	1054	N	846	-0-	-208	-0-	846	3			N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
03	899	N	327	-0-	-572	-0-	327	3			N	-0-					-0-
04	810	N	774	-0-	-36	-0-	774	3			N	-0-					-0-

HANSFORD, NORTH (DOUGLAS) //CONT.// 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	-0-	56	1	608	2	Y	-0-					-0-
12	540	N	540	-0-	-0-	-0-	46	1	494	2	Y	-0-					-0-
01	668	N	668	-0-	-0-	-0-	55	1	613	2	Y	-0-					-0-
02	555	N	555	-0-	-0-	-0-	47	1	508	2	Y	-0-					-0-
03	683	N	683	-0-	-0-	-0-	57	1	626	2	Y	-0-					-0-
*04	626	N	626	-0-	-0-	-0-	53	1	573	2	Y	-0-					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	953	N	953	-0-	-0-	-0-	953	2			N	-0-					51
12	899	N	885	-0-	-14	-0-	885	2			N	-0-					51
01	899	N	807	-0-	-92	-0-	807	2			N	-0-					51
02	812	N	741	-0-	-71	-0-	741	2			N	-0-					51
03	899	N	846	-0-	-53	-0-	846	2			N	-0-					51
04	780	N	459	-0-	-321	-0-	459	2			N	-0-					51

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	139	-0-	-71	-0-	139	2			N	-0-					-0-
12	186	N	120	-0-	-66	-0-	120	2			N	-0-					-0-
01	186	N	103	-0-	-83	-0-	103	2			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
PEAK TEXAS RESOURCES, LLC 647204
WILLIAMS WELL #: 202N RRCID -> 266487 COMPL. DATE 01/22/2012 TOTAL DEPTH 7186 PERF. 5804 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16080		33460	-0-	17380	302601	33237	3	223	9	N	203					466
12	16616		41225	-0-	24609	327210	40892	3	333	9	N	303	387	1			382
01	16616		38173	-0-	21557	348767	37968	3	205	9	N	186	191	1			377
02	15008		30733	-0-	15725	364492	30534	3	199	9	N	181	378	1			180
03	16616		34636	-0-	18020	382512	34408	3	228	9	N	207					387
04	16080		31109	-0-	15029	397541	30927	3	182	9	N	165					552

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	391	-0-	-929	-0-	21	1	364	2	N	5					5
							6	9									
12	1085	N	765	-0-	-320	-0-	48	1	717	2	N	-0-					5
01	1302	N	206	-0-	-1096	-0-	24	1	182	2	N	-0-					5
02	364	N	45	-0-	-319	-0-	1	1	44	2	N	-0-					5
03	1961	N	1961	-0-	-0-	-0-	54	1	1907	2	N	-0-					5
*04	604	N	604	-0-	-0-	-0-	28	1	576	2	N	-0-					5

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
12	527	N	375	-0-	-152	-0-	375	2			N	-0-					-0-
01	465	N	364	-0-	-101	-0-	364	2			N	-0-					-0-
02	392	N	388	-0-	-4	-0-	388	2			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
*04	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1216	-0-	-194	-0-	1216	2			N	-0-					50
12	1302	N	1277	-0-	-25	-0-	1277	2			N	-0-					50
01	1333	N	1263	-0-	-70	-0-	1263	2			N	-0-					50
02	1148	N	1057	-0-	-91	-0-	1057	2			N	-0-					50
03	1271	N	873	-0-	-398	-0-	873	2			N	-0-					50
04	1230	N	378	-0-	-852	-0-	378	2			N	-0-					50

E R OPERATING COMPANY 238075
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1967	-0-	-253	-0-	1956	2	11	9	N	10					167
12	2222	N	2222	-0-	-0-	-0-	2179	2	43	9	N	39	160	1			46
01	2418	N	1358	-0-	-1060	-0-	1358	2			N	-0-					46
02	1848	N	1584	-0-	-264	-0-	1584	2			N	-0-					46
03	2246	N	2246	-0-	-0-	-0-	2246	2			N	-0-					46
*04	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					46

HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1251	N	1251	-0-	-0-	-0-	47	1	1204	2	N	-0-					207
12	1488	N	1225	-0-	-263	-0-	51	1	1174	2	N	-0-					207
01	1457	N	1453	-0-	-4	-0-	53	1	1400	2	N	-0-					207
02	1176	N	1058	-0-	-118	-0-	45	1	1013	2	N	-0-					207
03	1240	N	1119	-0-	-121	-0-	42	1	1077	2	N	-0-					207
04	1410	N	1318	-0-	-92	-0-	50	1	1268	2	N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1766	-0-	-514	-0-	1766	2			N	-0-					147
12	2449	N	2200	-0-	-249	-0-	2200	2			N	-0-					147
01	2542	N	2316	-0-	-226	-0-	2308	2	8	9	N	7					154
02	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					154
03	2512	N	2512	-0-	-0-	-0-	2512	2			N	-0-					154
04	2250	N	1490	-0-	-760	-0-	1490	2			N	-0-					154

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EXXON MOBIL CORPORATION 257128
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	167	-0-	-73	-0-	167	2			N	-0-					82
12	372	N	338	-0-	-34	-0-	338	2			N	-0-					82
01	341	N	133	-0-	-208	-0-	133	2			N	-0-					82
02	168	N	108	-0-	-60	-0-	108	2			N	-0-					82
03	341	N	242	-0-	-99	-0-	242	2			N	-0-					82
*04	284	N	284	-0-	-0-	-0-	284	2			N	-0-					82

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

11	1590	N	1244	-0-	-346	-0-	1230	3	14	9	N	13	97	1			20
12	1643	N	1237	-0-	-406	-0-	1235	3	2	9	N	2					22
01	1550	N	1138	-0-	-412	-0-	1138	3			N	-0-					22
02	1371	N	1371	-0-	-0-	-0-	1358	3	13	9	N	12					34
03	1240	N	955	-0-	-285	-0-	955	3			N	-0-					34
*04	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					34

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

11	844	N	844	-0-	-0-	-0-	843	2	1	9	N	1					58
12	966	N	966	-0-	-0-	-0-	966	2			N	-0-					58
01	900	N	900	-0-	-0-	-0-	892	2	8	9	N	7					65
02	807	N	807	-0-	-0-	-0-	805	2	2	9	N	2					67
03	961	N	922	-0-	-39	-0-	916	2	6	9	N	5					72
04	870	N	809	-0-	-61	-0-	807	2	2	9	N	2					74

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

11	7333	X	7333	-0-	-0-	-0-	10	1	7323	2	N	-0-					93
12	8316	X	8316	-0-	-0-	-0-	10	1	8306	2	N	-0-					93
01	8182	X	8182	-0-	-0-	-0-	10	1	8170	2	N	2					95
							2	9									
02	7286	X	7286	-0-	-0-	-0-	10	1	7276	2	N	-0-					95
03	7877	X	7877	-0-	-0-	-0-	10	1	7867	2	N	-0-					95
*04	6849	X	6849	-0-	-0-	-0-	10	1	6833	2	N	5					100
							6	9									

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: 1 RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013 - P&A 01-21-2013

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. 486610
RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	396	2	29	9	N	26					195
12	527	N	423	-0-	-104	-0-	399	2	24	9	N	22					217
01	660	N	660	-0-	-0-	-0-	606	2	54	9	N	49	176	1			90
02	485	N	485	-0-	-0-	-0-	453	2	32	9	N	29					119
03	687	N	687	-0-	-0-	-0-	634	2	53	9	N	48					167
04	600	N	475	-0-	-125	-0-	453	2	22	9	N	20					187

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2152	-0-	-368	-0-	30	1	2118	2	N	4					97
							4	9									
12	2480	N	2013	-0-	-467	-0-	29	1	1977	2	N	6					103
							7	9									
01	2356	N	2167	-0-	-189	-0-	29	1	2128	2	N	9					112
							10	9									
02	2016	N	1791	-0-	-225	-0-	27	1	1758	2	N	5					117
							6	9									
03	2426	N	2426	-0-	-0-	-0-	85	1	2329	2	N	11					128
							12	9									
04	2100	N	1834	-0-	-266	-0-	30	1	1804	2	N	-0-					128

RANGE PRODUCTION COMPANY 691703
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1172	-0-	-28	-0-	1164	2	8	9	N	7					83
12	1447	N	1447	-0-	-0-	-0-	1446	2	1	9	N	1					84
01	1275	N	1275	-0-	-0-	-0-	1274	2	1	9	N	1					85
02	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					85
*03	1456	N	1456	-0-	-0-	-0-	1447	2	9	9	N	8					93
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					93

TAMARACK PETROLEUM COMPANY, INC. 835630
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	30	1	521	3	N	-0-					70
12	441	N	441	-0-	-0-	-0-	30	1	411	3	N	-0-					70
01	1364	N	436	-0-	-928	-0-	30	1	406	3	N	-0-					70
02	828	N	828	-0-	-0-	-0-	30	1	798	3	N	-0-					70
03	839	N	839	-0-	-0-	-0-	30	1	809	3	N	-0-					70
04	420	N	397	-0-	-23	-0-	30	1	367	3	N	-0-					70

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					89
12	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					89
01	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					89
02	1120	N	1097	-0-	-23	-0-	1097	2			N	-0-					89
03	1240	N	1226	-0-	-14	-0-	1226	2			N	-0-					89
*04	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					89

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	358	-0-	-32 B	-0-	358	2			N	-0-					-0-
12	434	N	333	-0-	-101 B	-0-	333	2			N	-0-					-0-
01	403	N	301	-0-	-102 B	-0-	301	2			N	-0-					-0-
02	336	N	255	-0-	-81 B	-0-	255	2			N	-0-					-0-
03	341	N	249	-0-	-92 B	-0-	249	2			N	-0-					-0-
04	300	N	195	-0-	-105 B	-0-	195	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
CLINE WELL #: 1 RRCID -> 071380 COMPL. DATE 05/11/1977 TOTAL DEPTH 5477 PERF. 5336 - 5348

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

11	900	N	841	-0-	-59	-0-	841	3			N	-0-					-0-
12	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
01	899	N	657	-0-	-242	-0-	657	3			N	-0-					-0-
02	784	N	665	-0-	-119	-0-	665	3			N	-0-					-0-
03	1240	N	869	-0-	-371	-0-	869	3			N	-0-					-0-
*04	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

11	3840	X	3603	-0-	-237	-0-	163	1	3438	3	N	-0-					8
							2	4									
12	3906	X	2998	-0-	-908	-0-	131	1	2865	3	N	-0-					8
							2	4									
01	3937	X	3898	-0-	-39	-0-	178	1	3718	3	N	-0-					8
							2	4									
02	3556	X	3393	-0-	-163	-0-	138	1	3253	3	N	-0-					8
							2	4									
03	3937	X	3622	-0-	-315	-0-	143	1	3477	3	N	-0-					8
							2	4									
04	3600	X	3335	-0-	-265	-0-	136	1	3197	3	N	-0-					8
							2	4									

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

11	1260	N	431	-0-	-829	-0-	431	3			N	-0-					-0-
12	1116	N	219	-0-	-897	-0-	219	3			N	-0-					-0-
01	868	N	34	-0-	-834	-0-	34	3			N	-0-					-0-
02	392	N	22	-0-	-370	-0-	22	3			N	-0-					-0-
03	217	N	5	-0-	-212	-0-	5	3			N	-0-					-0-
*04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	970	-0-	-20	-0-	957	2	13	9	N	12	149	1			62
12	1023	N	877	-0-	-146	-0-	874	2	3	9	N	3					65
01	1054	N	796	-0-	-258	-0-	792	2	4	9	N	4					69
02	896	N	750	-0-	-146	-0-	750	2			N	-0-					69
03	876	N	876	-0-	-0-	-0-	876	2			N	-0-					69
04	780	N	514	-0-	-266	-0-	514	2			N	-0-					69

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
12	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
01	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
*03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*01	668	X	668	-0-	-0-	-0-	55	1	613	2	Y	-0-					-0-
*02	555	X	555	-0-	-0-	-0-	47	1	508	2	Y	-0-					-0-
*03	683	X	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1367	-0-	-163	-0-	1367	2			N	-0-					57
12	1457	N	1309	-0-	-148	-0-	1309	2			N	-0-					57
01	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					57
02	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					57
03	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					57
04	1500	N	1316	-0-	-184	-0-	1316	2			N	-0-					57

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1127	-0-	-1303	-0-	94	1	1033	2	N	-0-					-0-
12	2511	X	1205	-0-	-1306	-0-	104	1	1101	2	N	-0-					-0-
01	2511	X	1223	-0-	-1288	-0-	100	1	1123	2	N	-0-					-0-
02	2268	X	1102	-0-	-1166	-0-	93	1	1009	2	N	-0-					-0-
03	1209	N	1165	-0-	-44	-0-	98	1	1067	2	N	-0-					-0-
04	1170	N	1151	-0-	-19	-0-	97	1	1054	2	N	-0-					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	N	814	-0-	-0-	-0-	66	1	748	2	N	-0-					48
12	1116	N	1072	-0-	-44	-0-	67	1	1005	2	N	-0-					48
01	1562	N	1562	-0-	-0-	-0-	114	1	1448	2	N	-0-					48
02	1378	N	1378	-0-	-0-	-0-	129	1	1249	2	N	-0-					48
03	1085	N	412	-0-	-673	-0-	62	1	350	2	N	-0-					48
*04	1513	N	1513	-0-	-0-	-0-	113	1	1400	2	N	-0-					48

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY //CONT.// 238075
HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1033	-0-	-77	-0-	26	1	1007	2	N	-0-					126
12	1178	N	1136	-0-	-42	-0-	26	1	1110	2	N	-0-					126
01	1116	N	1092	-0-	-24	-0-	26	1	1066	2	N	-0-					126
02	963	N	963	-0-	-0-	-0-	24	1	939	2	N	-0-					126
03	1147	N	1063	-0-	-84	-0-	25	1	1038	2	N	-0-					126
04	1050	N	993	-0-	-57	-0-	24	1	969	2	N	-0-					126

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5001	X	5001	-0-	-0-	-0-	122	1	4879	2	N	-0-					-0-
12	5283	X	5283	-0-	-0-	-0-	123	1	5160	2	N	-0-					-0-
01	4922	X	4922	-0-	-0-	-0-	116	1	4806	2	N	-0-					-0-
02	4355	X	4355	-0-	-0-	-0-	110	1	4245	2	N	-0-					-0-
03	4911	X	4911	-0-	-0-	-0-	117	1	4794	2	N	-0-					-0-
*04	4798	X	4798	-0-	-0-	-0-	116	1	4682	2	N	-0-					-0-

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	457	-0-	-53	-0-	10	1	447	2	N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	10	1	473	2	N	-0-					-0-
01	527	N	478	-0-	-49	-0-	10	1	468	2	N	-0-					-0-
02	420	N	397	-0-	-23	-0-	10	1	387	2	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	10	1	169	2	N	-0-					-0-
04	450	N	403	-0-	-47	-0-	10	1	393	2	N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24	N	24	-0-	-0-	-0-	24	2			N	-0-					3
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					3
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					3
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					3
*03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

LAREDO PETROLEUM, INC. 486610
HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	2			N	-0-					94
12	467	N	467	-0-	-0-	-0-	467	2			N	-0-					94
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					94
02	398	N	398	-0-	-0-	-0-	398	2			N	-0-					94
03	594	N	594	-0-	-0-	-0-	594	2			N	-0-					94
*04	731	N	731	-0-	-0-	-0-	731	2			N	-0-					94

QUANTUM RESOURCES MANAGEMENT,LLC 684554
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
12	1364	N	956	-0-	-408	-0-	956	2			N	-0-					-0-
01	1426	N	1376	-0-	-50	-0-	1376	2			N	-0-					-0-
02	1428	N	857	-0-	-571	-0-	857	2			N	-0-					-0-
03	961	N	756	-0-	-205	-0-	756	2			N	-0-					-0-
04	1320	N	1200	-0-	-120	-0-	1200	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2449	N	2449	-0-	-0-	-0-	2449	2			N	-0-					-0-
12	2593	N	2593	-0-	-0-	-0-	2593	2			N	-0-					-0-
01	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
02	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
03	2604	N	2104	-0-	-500	-0-	2104	2			N	-0-					-0-
04	2490	N	1654	-0-	-836	-0-	1654	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

11	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
01	713	N	687	-0-	-26	-0-	687	2			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
03	713	N	646	-0-	-67	-0-	646	2			N	-0-					-0-
04	660	N	595	-0-	-65	-0-	595	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

11	3330	X	3277	-0-	-53	-0-	130	1	3147	2	N	-0-					-0-
12	3918	X	3918	-0-	-0-	-0-	130	1	3788	2	N	-0-					-0-
01	3596	X	3013	-0-	-583	-0-	117	1	2896	2	N	-0-					-0-
02	3164	X	2352	-0-	-812	-0-	98	1	2254	2	N	-0-					-0-
03	3906	X	1323	-0-	-2583	-0-	63	1	1260	2	N	-0-					-0-
04	3780	X	447	-0-	-3333	-0-	35	1	412	2	N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE COLLARD A WELL #: 5 RRCID -> 171594 COMPL. DATE 10/29/1998 TOTAL DEPTH 3250 PERF. 3114 - 3137

11	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
12	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

11	990	N	76	-0-	-914	-0-	76	3			N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) //CONT.// 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	280	-0-	-200	-0-	280	3			N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
03	496	N	359	-0-	-137	-0-	359	3			N	-0-					-0-
04	480	N	136	-0-	-344	-0-	136	3			N	-0-					-0-

GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

11	540	N	295	-0-	-245	-0-	295	3			N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
03	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
*04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

11	3690	X	3554	-0-	-136	-0-	3554	3			N	-0-					-0-
12	4836	X	3528	-0-	-1308	-0-	3528	3			N	-0-					-0-
01	4836	X	3435	-0-	-1401	-0-	3435	3			N	-0-					-0-
02	4368	X	3040	-0-	-1328	-0-	3040	3			N	-0-					-0-
03	3844	X	3089	-0-	-755	-0-	3089	3			N	-0-					-0-
04	3540	X	2243	-0-	-1297	-0-	2243	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	347	-0-	-223	-0-	54	1	293	2	N	-0-					157
12	403	N	225	-0-	-178	-0-	24	1	201	2	N	-0-					157
01	341	N	336	-0-	-5	-0-	52	1	284	2	N	-0-					157
02	336	N	171	-0-	-165	-0-	38	1	133	2	N	-0-					157
03	217	N	48	-0-	-169	-0-	10	1	37	2	N	1					158
							1	9									
*04	933	N	933	-0-	-0-	-0-	30	1	903	2	N	-0-					158

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	#	3132	-0-	-198 B	-39198	3132	3			N	-0-					-0-
12	3379	#	2774	-0-	-605 B	-39803	2774	3			N	-0-					-0-
01	3348	#	3039	-0-	-309 B	-40112	3039	3			N	-0-					-0-
02	2996	#	2768	-0-	-228 B	-40340	2768	3			N	-0-					-0-
03	3255	#	2451	-0-	-804 B	-41144	2451	3			N	-0-					-0-
04	3120	#	2929	-0-	-191 B	-41335	2929	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	#	1591	-0-	1 B	-15763	30	1	1561	2	N	-0-					-0-
12	1643	#	1642	-0-	-1 B	-15764	31	1	1611	2	N	-0-					-0-
01	1643	#	1636	-0-	-7 B	-15771	31	1	1605	2	N	-0-					-0-
02	1512	#	1436	-0-	-76 B	-15847	28	1	1408	2	N	-0-					-0-
03	1674	#	1528	-0-	-146 B	-15993	31	1	1497	2	N	-0-					-0-
04	1590	#	1536	-0-	-54 B	-16047	30	1	1506	2	N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	533	-0-	-97 B	-0-	533	3			N	-0-					-0-
12	682	N	461	-0-	-221 B	-0-	461	3			N	-0-					-0-
01	744	N	504	-0-	-240 B	-0-	504	3			N	-0-					-0-
02	504	N	383	-0-	-121 B	-0-	383	3			N	-0-					-0-
03	465	N	450	-0-	-15 B	-0-	450	3			N	-0-					-0-
04	480	N	469	-0-	-11 B	-0-	469	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	279	N	178	-0-	-101	-0-	178	3			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*04	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
04	390	N	355	-0-	-35	-0-	355	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. //CONT.// 220865
SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
12	1395	N	528	-0-	-867	-0-	528	3			N	-0-					-0-
01	1488	N	326	-0-	-1162	-0-	326	3			N	-0-					-0-
02	1288	N	384	-0-	-904	-0-	384	3			N	-0-					-0-
03	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
*04	2390	N	2390	-0-	-0-	-0-	2390	3			N	-0-					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1790	N	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
12	2480	N	1680	-0-	-800	-0-	1680	3			N	-0-					-0-
01	2296	N	2296	-0-	-0-	-0-	2296	3			N	-0-					-0-
02	2800	N	2879	-0-	79	79	2879	3			N	-0-					-0-
03	2724	N	2645	-0-	-79	-0-	2645	3			N	-0-					-0-
04	2220	N	1914	-0-	-306	-0-	1914	3			N	-0-					-0-

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
12	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
01	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
02	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
12	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
01	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, CLAUDE WELL #: 1 RRCID -> 205140 COMPL. DATE 06/06/2004 TOTAL DEPTH 3637 PERF. 3491 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. //CONT.// 563288
JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
12	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
12	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
01	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
02	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	454	-0-	-86	-0-	454	2			N	-0-					-0-
12	651	N	462	-0-	-189	-0-	462	2			N	-0-					-0-
01	558	N	419	-0-	-139	-0-	419	2			N	-0-					-0-
02	420	N	261	-0-	-159	-0-	261	2			N	-0-					-0-
03	465	N	241	-0-	-224	-0-	241	2			N	-0-					-0-
04	420	N	172	-0-	-248	-0-	172	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	4588	-0-	-452	-0-	4588	2			N	-0-					-0-
12	5022	X	4607	-0-	-415	-0-	4607	2			N	-0-					-0-
01	5022	X	4393	-0-	-629	-0-	4393	2			N	-0-					-0-
02	4536	X	3683	-0-	-853	-0-	3683	2			N	-0-					-0-
03	4805	X	4355	-0-	-450	-0-	4355	2			N	-0-					-0-
04	4590	X	3521	-0-	-1069	-0-	3521	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
12	837	N	621	-0-	-216	-0-	621	2			N	-0-					-0-
01	713	N	559	-0-	-154	-0-	559	2			N	-0-					-0-
02	588	N	502	-0-	-86	-0-	502	2			N	-0-					-0-
03	620	N	541	-0-	-79	-0-	541	2			N	-0-					-0-
04	540	N	470	-0-	-70	-0-	470	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
SAMSON LONE STAR, LLC //CONT.// 744737
WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
12	2015	N	1603	-0-	-412	-0-	1603	2			N	-0-					-0-
01	1829	N	1287	-0-	-542	-0-	1287	2			N	-0-					-0-
02	1568	N	1371	-0-	-197	-0-	1371	2			N	-0-					-0-
03	1612	N	1596	-0-	-16	-0-	1596	2			N	-0-					-0-
04	1260	N	1182	-0-	-78	-0-	1182	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
02	364	N	213	-0-	-151	-0-	213	2			N	-0-					-0-
03	527	N	381	-0-	-146	-0-	381	2			N	-0-					-0-
04	390	N	257	-0-	-133	-0-	257	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
12	930	N	916	-0-	-14	-0-	916	2			N	-0-					-0-
01	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
02	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
03	930	N	827	-0-	-103	-0-	827	2			N	-0-					-0-
04	1110	N	735	-0-	-375	-0-	735	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 3 RRCID -> 163156 COMPL. DATE 05/31/2002 TOTAL DEPTH 7900 PERF. 6572 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	B -45614					N	-0-					93
12	0	#	-0-	-0-	-0-	B -45614					N	2	63	1			32
01	0	#	-0-	-0-	-0-	B -45614					N	-0-					32
02	0	#	-0-	-0-	-0-	B -45614					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	B -45614					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	B -45614					N	-0-					32

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1513	-0-	-77 B	-0-	1433	3	80	9	N	73					141
12	1453	N	1453	-0-	-0- B	-0-	1442	3	11	9	N	10					151
01	1477	N	1477	-0-	-0- B	-0-	1466	3	11	9	N	10					161
02	1400	N	1332	-0-	-68 B	-0-	1332	3			N	-0-					161
03	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					161
*04	1463	N	1463	-0-	-0- B	-0-	1409	3	54	9	N	49	178	1			32

CHAPARRAL ENERGY, L.L.C. 144535
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	345	-0-	-105 B	-0-	282	2	63	9	N	57					327
12	403	N	344	-0-	-59 B	-0-	299	2	45	9	N	41					368
01	279	N	-0-	-0-	-279 B	-0-					N	17					385
02	685	N	685	-0-	-0- B	-0-	596	2	89	9	N	81	190	1			276
03	365	N	365	-0-	-0- B	-0-	308	2	57	9	N	52					328
*04	552	N	552	-0-	-0- B	-0-	422	2	130	9	N	118	189	1			257

CHESAPEAKE OPERATING, INC. 147715
DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0- B	-0-	510	2			N	-0-	23	1			11
12	549	N	549	-0-	-0- B	-0-	4	1	545	2	N	-0-					11
01	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					11
02	476	N	408	-0-	-68 B	-0-	408	2			N	-0-					11
03	558	N	434	-0-	-124 B	-0-	434	2			N	-0-					11
04	480	N	413	-0-	-67 B	-0-	11	1	402	2	N	-0-					11

TARBOX, WALDO WELL #: 1 RRCID -> 185619 COMPL. DATE N/A TOTAL DEPTH 8961 PERF. 7993 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					38
12	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					38
01	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					38
02	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					38
03	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					38
*04	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					38

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

KILE PRODUCTION 459740
KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	#	699	-0-	-81 B	-3866	698	2	1	9	N	1					112
12	775	#	740	-0-	-35 B	-3901	739	2	1	9	N	1					113
01	775	#	730	-0-	-45 B	-3946	729	2	1	9	N	1					114
02	700	#	658	-0-	-42 B	-3988	657	2	1	9	N	1					115
03	744	#	785	-0-	41 B	-3947	721	2	64	9	N	58					173
04	720	#	718	-0-	-2 B	-3949	690	2	28	9	N	25					198

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
LINN OPERATING, INC. 501545
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					27
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					27

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	76	-0-	-14 B	-0-	76	2			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
*03	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
*04	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2423	-0-	2423 B	8210	2419	2	4	9	Y	4					84
12	DLQ G-10		1735	-0-	1735 B	9945	1721	2	14	9	Y	13					97
01	DLQ G-10		2246	-0-	2246 B	12191	2227	2	19	9	Y	17					114
02	INC G-10		1494	-0-	1494 B	13685	1482	2	12	9	Y	11					125
*03	7750		963	-0-	-6787 B	6898	957	2	6	9	Y	5					130
*04	7500		1811	-0-	-5689 B	1209	1802	2	9	9	Y	8					138

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	628	-0-	-92 B	-2838	615	2	13	9	N	12					138
12	713	#	632	-0-	-81 B	-2919	608	2	24	9	N	22					160
01	682	#	607	-0-	-75 B	-2994	576	2	31	9	N	28					188
02	616	#	546	-0-	-70 B	-3064	511	2	35	9	N	32					220
03	651	#	588	-0-	-63 B	-3127	562	2	26	9	N	24					244
04	630	#	559	-0-	-71 B	-3198	537	2	22	9	N	20	193	1			71

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	485	N	485	-0-	-0- B	-0-	50	1	435	2	N	-0-					147
12	546	N	546	-0-	-0- B	-0-	62	1	484	2	N	-0-					147
01	663	N	663	-0-	-0- B	-0-	50	1	613	2	N	-0-					147
02	552	N	552	-0-	-0- B	-0-	56	1	496	2	N	-0-					147
03	634	N	634	-0-	-0- B	-0-	62	1	569	2	N	3					150
							3	9									
04	630	N	589	-0-	-41 B	-0-	60	1	529	2	N	-0-					150

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
MCLAIN WELL #: 1 RRCID -> 191534 COMPL. DATE N/A TOTAL DEPTH 8760 PERF. 8359 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

11	540	N	531	-0-	-9 B	-0-	520	2	11	9	N	10					61
12	531	N	531	-0-	-0- B	-0-	525	2	6	9	N	5					66
01	528	N	528	-0-	-0- B	-0-	519	2	9	9	N	8					74
02	504	N	484	-0-	-20 B	-0-	484	2			N	-0-					74
*03	532	N	532	-0-	-0- B	-0-	508	2	24	9	N	22					96
04	510	N	500	-0-	-10 B	-0-	498	2	2	9	N	2					98

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

11	1366	N	1366	-0-	-0- B	-0-	1366	2			N	-0-					158
12	1267	N	1267	-0-	-0- B	-0-	1267	2			N	-0-					158
01	1903	N	1903	-0-	-0- B	-0-	1818	2	85	9	N	77					235
02	1243	N	1243	-0-	-0- B	-0-	1181	2	62	9	N	56	178	1			113
03	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					113
*04	1640	N	1640	-0-	-0- B	-0-	1524	2	116	9	N	105					218

HEBE 40076 001 NON-ASSOCIATED ONE WELL CNTY: OLDHAM
PRIDE ENERGY COMPANY 677050
HEBE WELL #: 1 RRCID -> 107487 COMPL. DATE 11/02/1982 TOTAL DEPTH 7364 PERF. 6770 - 6820

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BRIGHAM OIL & GAS, L.P. 092800
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

11	734	R	734	-0-	-0-	-0-	257	1	462	2	N	14					174
							15	9									
12	960	R	960	-0-	-0-	-0-	276	1	480	2	N	-0-					174
01	953	R	953	-0-	-0-	-0-	294	1	641	2	N	16					190
							18	9									
02	868	#	573	-0-	-295	-0-	224	1	349	2	N	-0-					190
03	961	#	805	-0-	-156	-0-	262	1	543	2	N	-0-					190
04	930	#	NO RPT	-0-	-930	-0-					N	NO RPT					190

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
COURTNEY 31 WELL #: 1 RRCID -> 171733 COMPL. DATE 07/13/1998 TOTAL DEPTH 8300 PERF. 8100 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE WELL #: 1 RRCID -> 181212 COMPL. DATE 10/19/2000 TOTAL DEPTH 8300 PERF. 7950 - 8160

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

HEFLEY WELL #: 1013 RRCID -> 185706 COMPL. DATE 08/10/2001 TOTAL DEPTH 8224 PERF. 7924 - 8127

11	746	N	746	-0-	-0-	-0-	725	2	21	9	N	19					219
12	1214	N	1214	-0-	-0-	-0-	1197	2	17	9	N	15					234
01	827	N	827	-0-	-0-	-0-	766	2	61	9	N	55					289
02	717	N	717	-0-	-0-	-0-	706	2	11	9	N	10					299
03	861	N	861	-0-	-0-	-0-	809	2	52	9	N	47					346
*04	814	N	814	-0-	-0-	-0-	782	2	32	9	N	29	191	1			184

POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

11	3180	X	2828	-0-	-352	-0-	2810	2	18	9	N	16					45
12	3138	X	3138	-0-	-0-	-0-	3107	2	31	9	N	28					73
01	3355	X	3355	-0-	-0-	-0-	3309	2	46	9	N	42					115
02	2914	X	2914	-0-	-0-	-0-	2875	2	39	9	N	35					150
03	3327	X	3327	-0-	-0-	-0-	3282	2	45	9	N	41					191
04	3060	X	-0-	-0-	-3060	-0-					N	23	172	1			42

HEFLEY WELL #: 2 RRCID -> 192037 COMPL. DATE 11/10/2002 TOTAL DEPTH 8400 PERF. 8012 - 8212

11	630	N	-0-	-0-	-630	-0-					N	20					50
12	527	N	-0-	-0-	-527	-0-					N	-0-					50
01	496	N	-0-	-0-	-496	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50

VISE WELL #: 203 RRCID -> 193433 COMPL. DATE 02/21/2003 TOTAL DEPTH 8400 PERF. 8022 - 8028

11	5	N	-0-	-0-	-5	-0-					N	-0-					38
12	62	N	-0-	-0-	-62	-0-					N	-0-					38
01	3	N	-0-	-0-	-3	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT 38 WELL #: 1 RRCID -> 225527 COMPL. DATE 12/24/2006 TOTAL DEPTH 8480 PERF. 8003 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	18	-0-	-42	-0-	18	2			N	-0-					35
12	62	N	12	-0-	-50	-0-	12	2			N	-0-					35
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					35
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					35
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					35
*04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					35

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	851	N	851	-0-	-0-	-0-	851	2			N	-0-					75
12	868	N	867	-0-	-1	-0-	867	2			N	-0-					75
01	837	N	303	-0-	-534	-0-	303	2			N	-0-					75
02	784	N	784	-0-	-0-	-0-	784	2			N	-0-					75
03	868	N	303	-0-	-565	-0-	303	2			N	-0-					75
*04	813	N	813	-0-	-0-	-0-	813	2			N	-0-					75

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	N	595	-0-	-0-	-0-	320	1	275	2	N	-0-					316
12	513	N	513	-0-	-0-	-0-	278	1	231	2	N	4	200	1			120
							4	9									
01	620	N	148	-0-	-472	-0-	100	1	48	2	N	-0-					120
02	560	N	388	-0-	-172	-0-	221	1	167	2	N	-0-					120
03	527	N	394	-0-	-133	-0-	298	1	96	2	N	-0-					120
*04	589	N	589	-0-	-0-	-0-	309	1	280	2	N	-0-					120

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1416	N	1416	-0-	-0-	-0-	331	1	1085	2	N	-0-					-0-
12	1457	N	828	-0-	-629	-0-	334	1	494	2	N	-0-					-0-
01	1395	N	599	-0-	-796	-0-	298	1	301	2	N	-0-					-0-
02	1316	N	1257	-0-	-59	-0-	265	1	992	2	N	-0-					-0-
03	837	N	430	-0-	-407	-0-	188	1	242	2	N	-0-					-0-
*04	573	N	573	-0-	-0-	-0-	58	1	515	2	N	-0-					-0-

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1215	-0-	-165	-0-	1201	2	14	9	N	13					170
12	1302	N	1168	-0-	-134	-0-	1168	2			N	-0-					170
01	1209	N	856	-0-	-353	-0-	841	2	15	9	N	14					184
02	1148	N	1062	-0-	-86	-0-	1056	2	6	9	N	5					189
03	1178	N	846	-0-	-332	-0-	821	2	25	9	N	23					212
*04	1201	N	1201	-0-	-0-	-0-	1184	2	17	9	N	15	195	1			32

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2875	N	2875	-0-	-0-	-0-	235	2	2599	3	N	37					178
							41	9									
12	2113	N	2113	-0-	-0-	-0-	171	2	1936	3	N	5					183
							6	9									
01	3100	N	4131	-0-	1031	1031	4105	3	26	9	N	24	186	1			21
02	2335	N	1304	-0-	-1031	-0-	1304	3			N	-0-					21
*03	2108	N	1780	-0-	-328	-0-	41	1	1727	3	N	11					32
							12	9									
*04	3000	N	3402	-0-	402	402	43	1	3351	3	N	7					39
							8	9									

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 1 RRCID -> 156202 COMPL. DATE 09/12/1995 TOTAL DEPTH 11175 PERF. 7960 - 7978

11	1163	N	1163	-0-	-0-	-0-	34	1	1121	3	N	5					49
							2	4	6	9							
12	1147	N	1057	-0-	-90	-0-	30	1	1025	3	N	-0-					49
							2	4									
01	930	N	903	-0-	-27	-0-	23	1	878	3	N	-0-					49
							2	4									
02	1092	N	984	-0-	-108	-0-	23	1	948	3	N	10					59
							2	4	11	9							
*03	1266	N	1266	-0-	-0-	-0-	36	1	1227	3	N	1					60
							2	4	1	9							
*04	1097	N	1097	-0-	-0-	-0-	31	1	1062	3	N	2					62
							2	4	2	9							

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1519	N	1519	-0-	-0-	-0-	35	1	1482	3	N	-0-	108	1			15
							2	4									
12	1209	N	804	-0-	-405	-0-	15	1	787	3	N	-0-					15
							2	4									
01	1426	N	1046	-0-	-380	-0-	17	1	1027	3	N	-0-					15
							2	4									
02	1428	N	-0-	-0-	-1428	-0-					N	45	60	5			-0-
*03	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
04	990	N	-0-	-0-	-990	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

11	540	N	528	-0-	-12	-0-	528	3			N	-0-					60
12	558	N	478	-0-	-80	-0-	478	3			N	-0-					60
01	527	N	514	-0-	-13	-0-	514	3			N	-0-					60
02	504	N	461	-0-	-43	-0-	461	3			N	-0-					60
*03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					60
*04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					60

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

11	660	N	529	-0-	-131	-0-	43	1	484	3	N	-0-					81
							2	4									
12	589	N	512	-0-	-77	-0-	32	1	478	3	N	-0-					81
							2	4									
01	504	N	504	-0-	-0-	-0-	26	1	476	3	N	-0-					81
							2	4									
02	504	N	428	-0-	-76	-0-	14	1	412	3	N	-0-					81
							2	4									
*03	527	N	484	-0-	-43	-0-	19	1	463	3	N	-0-					81
							2	4									
*04	497	N	497	-0-	-0-	-0-	18	1	477	3	N	-0-					81
							2	4									

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					55
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					55
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					55
02	252	N	156	-0-	-96	-0-	156	3			N	-0-					55
*03	217	N	151	-0-	-66	-0-	151	3			N	-0-					55
04	180	N	148	-0-	-32	-0-	148	3			N	-0-					55

YARNOLD WELL #: 242 RRCID -> 181947 COMPL. DATE 01/25/2001 TOTAL DEPTH 8218 PERF. 8040 - 8060

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

11	120	N	82	-0-	-38	-0-	82	3			N	-0-					74
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					74
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					74
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					74
*03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					74
*04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					74

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	290	-0-	-490	-0-	290	3			N	-0-	71	1			13
12	558	N	-0-	-0-	-558	-0-					N	-0-					13
01	1023	N	-0-	-0-	-1023	-0-					N	-0-					13
02	280	N	-0-	-0-	-280	-0-					N	-0-					13
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*04	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					13

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 23 WELL #: 1 RRCID -> 152865 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7865 - 7890

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46

PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

11	1092	N	1092	-0-	-0-	-0-	1049	2	43	9	N	39	184	1			68
12	989	N	989	-0-	-0-	-0-	976	2	13	9	N	12					80
01	1023	N	842	-0-	-181	-0-	840	2	2	9	N	2					82
02	1008	N	535	-0-	-473	-0-	524	2	11	9	N	10					92
03	992	N	679	-0-	-313	-0-	676	2	3	9	N	3					95
04	810	N	741	-0-	-69	-0-	708	2	33	9	N	30					125

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

11	270	N	215	-0-	-55	-0-	215	2			N	-0-					17
12	248	N	196	-0-	-52	-0-	196	2			N	-0-					17
01	268	N	268	-0-	-0-	-0-	268	2			N	-0-					17
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					17
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					17
*04	288	N	288	-0-	-0-	-0-	288	2			N	-0-					17

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5167 X	5167	-0-	-0-	-0-	5142	3	25	9	N	23					180
12	3449 X	3449	-0-	-0-	-0-	3445	3	4	9	N	4					184
01	3061 X	3061	-0-	-0-	-0-	3050	3	11	9	N	10					194
02	3820 X	3820	-0-	-0-	-0-	3761	3	59	9	N	54	176	1			72
03	2542 X	2249	-0-	-293	-0-	2240	3	9	9	N	8					80
*04	4969 X	4969	-0-	-0-	-0-	4930	3	39	9	N	35					115

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					41
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					41
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					41

SAVAGE -A- WELL #: 8 RRCID -> 124638 COMPL. DATE 06/06/1987 TOTAL DEPTH 7927 PERF. 7562 - 7798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496 N	496	-0-	-0-	-0-	493	3	3	9	N	3					135
12	249 N	249	-0-	-0-	-0-	247	3	2	9	N	2					137
01	279 N	240	-0-	-39	-0-	237	3	3	9	N	3					140
02	476 N	224	-0-	-252	-0-	224	3			N	-0-					140
03	248 N	240	-0-	-8	-0-	238	3	2	9	N	2					142
04	240 N	220	-0-	-20	-0-	220	3			N	-0-					142

FOREST OIL CORPORATION 275740
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650 N	-0-	-0-	-1650	-0-					N	-0-					17
12	837 N	-0-	-0-	-837	-0-					N	-0-					17
01	0 N	-0-	-0-	-0-	-0-					N	-0-					17
02	0 N	-0-	-0-	-0-	-0-					N	-0-					17
03	0 N	-0-	-0-	-0-	-0-					N	-0-					17
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	964	N	964	-0-	-0-	-0-	964	3			N	-0-					13
12	992	N	958	-0-	-34	-0-	958	3			N	-0-					13
01	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					13
02	890	N	890	-0-	-0-	-0-	890	3			N	-0-					13
03	966	N	966	-0-	-0-	-0-	966	3			N	-0-					13
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					13

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1433	-0-	-1567	9014	1422	3	11	9	N	10					133
12	3100	N	1410	-0-	-1690	7324	1391	3	19	9	N	17					150
01	3100	N	1452	-0-	-1648	5676	1427	3	25	9	N	23					173
02	6941	X	1265	-0-	-5676	-0-	1252	3	13	9	N	12					185
03	1426	X	1335	-0-	-91	-0-	1318	3	17	9	N	15					200
04	1380	X	NO RPT	-0-	-1380	-0-					N	NO RPT					200

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1131	-0-	-159	-0-	1131	3			N	-0-					31
12	1271	N	1073	-0-	-198	-0-	1073	3			N	-0-					31
01	951	N	951	-0-	-0-	-0-	951	3			N	-0-					31
02	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					31
03	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					31
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					31

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	850	-0-	-20	-0-	850	3			N	-0-					78
12	899	N	293	-0-	-606	-0-	293	3			N	-0-					78
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					78
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					78
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					78
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					78

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	2	2	8			83
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					83
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					83
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					83
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					83

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					38
12	372	N	285	-0-	-87	-0-	285	3			N	-0-					38
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					38
02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					38
03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					38
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					38

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

11	1291	N	1291	-0-	-0-	-0-	1289	3	2	9	N	2	2	8			48
12	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					48
01	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					48
02	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					48
03	1354	N	1354	-0-	-0-	-0-	1353	3	1	9	N	1	1	8			48
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					48

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

11	5580	X	5336	-0-	-244	-0-	5336	3			N	-0-					-0-
12	5642	X	5036	-0-	-606	-0-	5036	3			N	-0-					-0-
01	5642	X	3597	-0-	-2045	-0-	3597	3			N	-0-					-0-
02	6513	X	6513	-0-	-0-	-0-	6513	3			N	-0-					-0-
03	4619	X	4619	-0-	-0-	-0-	4619	3			N	-0-					-0-
04	5340	X	NO RPT	-0-	-5340	-0-					N	NO RPT					-0-

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

11	150	N	75	-0-	-75	-0-	75	3			N	-0-					143
12	186	N	77	-0-	-109	-0-	77	3			N	-0-					143
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					143
02	101	N	101	-0-	-0-	-0-	88	3	13	9	N	12					155
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					155
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					155

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

11	5160	X	2585	-0-	-2575	-0-	2585	3			N	-0-					235
12	5332	X	3867	-0-	-1465	-0-	3863	3	4	9	N	4	4	8			235
01	4061	X	3871	-0-	-190	-0-	3871	3			N	-0-					235
02	4144	X	299	-0-	-3845	-0-	299	3			N	-0-					235
03	4588	X	329	-0-	-4259	-0-	328	3	1	9	N	1	95	7	1	8	140
04	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					140

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

11	1560	N	1560	-0-	-0-	-0-	1358	3	202	9	N	184	182	1	2	8	45
12	1333	N	1141	-0-	-192	-0-	1140	3	1	9	N	1	1	8			45
01	1353	N	1353	-0-	-0-	-0-	1135	3	218	9	N	198	198	1			45
02	2496	N	2496	-0-	-0-	-0-	2290	3	206	9	N	187	187	1			45
03	319	N	319	-0-	-0-	-0-	317	3	2	9	N	2	2	8			45
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					45

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3135	X	3135	-0-	-0-	-0-	3135	3			N	-0-					145
12	4061	X	3426	-0-	-635	-0-	3426	3			N	-0-					145
01	3789	X	3789	-0-	-0-	-0-	3789	3			N	-0-					145
02	3182	X	3182	-0-	-0-	-0-	3182	3			N	-0-					145
03	3313	X	3313	-0-	-0-	-0-	3313	3			N	-0-					145
04	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					145

FLOWERS WELL #: 2015 RRCID -> 171567 COMPL. DATE 01/02/1999 TOTAL DEPTH 8200 PERF. 7874 - 7921

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					100
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					100
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					100
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

11	6870	X	3598	-0-	-3272	-0-	54	1	3524	3	N	18	178	1			25
							20	9									
12	8068	X	8068	-0-	-0-	-0-	93	1	7925	3	N	45					70
							50	9									
01	7657	X	6703	-0-	-954	-0-	93	1	6562	3	N	44					114
							48	9									
02	6176	X	6176	-0-	-0-	-0-	84	1	6034	3	N	53					167
							58	9									
03	6758	X	5633	-0-	-1125	-0-	93	1	5498	3	N	38					205
							42	9									
04	7800	X	NO RPT	-0-	-7800	-0-					N	NO RPT					205

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

11	DLQ G-10		7005	-0-	7005	11783	10	1	6953	3	N	38					173
							42	9									
12	18346	X	6563	-0-	-11783	-0-	6561	3	2	9	N	2					175
01	7152	X	7152	-0-	-0-	-0-	7152	3			N	-0-					175
02	5975	X	5975	-0-	-0-	-0-	5975	3			N	-0-					175
03	7023	X	7023	-0-	-0-	-0-	7023	3			N	-0-					175
04	7020	X	NO RPT	-0-	-7020	-0-					N	NO RPT					175

FLOWERS 49 WELL #: 1 RRCID -> 174825 COMPL. DATE 09/19/1999 TOTAL DEPTH 8055 PERF. 7970 - 7986

11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					82

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2947	N	2188	-0-	-759	-0-	2153	3	35	9	N	32					137
12	3906	X	2427	-0-	-1479	-0-	2405	3	22	9	N	20	2	8			155
01	3906	X	1803	-0-	-2103	-0-	1784	3	19	9	N	17	145	1			27
02	3528	X	2822	-0-	-706	-0-	2822	3			N	-0-					27
03	3069	X	2040	-0-	-1029	-0-	2031	3	9	9	N	8					35
04	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					35

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					133
12	124	N	107	-0-	-17	-0-	106	3	1	9	N	1	1	8			133
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					133
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					133
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					133
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					133

FLOWERS WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	2	2	8			41
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					41
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					41
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					41
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					41
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					41

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1023	N	1023	-0-	-0-	-0-	1021	3	2	9	N	2					12
12	930	X	706	-0-	-224	-0-	702	3	4	9	N	4	1	8			15
01	930	X	852	-0-	-78	-0-	852	3			N	-0-					15
02	840	X	597	-0-	-243	-0-	597	3			N	-0-					15
03	817	X	817	-0-	-0-	-0-	817	3			N	-0-					15
04	1020	X	NO RPT	-0-	-1020	-0-					N	NO RPT					15

FLOWERS WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0-	-0-	465	3	4	9	N	4	4	8			43
12	1147	N	285	-0-	-862	-0-	285	3			N	-0-					43
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					43
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					43
03	928	N	928	-0-	-0-	-0-	928	3			N	-0-					43
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					43

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1605	-0-	-255	-0-	1580	3	25	9	N	23					178
12	1705	N	1598	-0-	-107	-0-	1558	3	40	9	N	36	1	8			213
01	1659	N	1659	-0-	-0-	-0-	3	1	1548	3	N	98	193	1			118
							108	9									
02	1513	N	1513	-0-	-0-	-0-	66	1	1403	3	N	40					158
							44	9									
03	1568	N	1568	-0-	-0-	-0-	93	1	1421	3	N	49					207
							54	9									
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					207

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	741	-0-	-1119	-0-	741	3			N	-0-					85
12	899	N	676	-0-	-223	-0-	676	3			N	-0-					85
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					85
02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					85
03	587	N	587	-0-	-0-	-0-	587	3			N	-0-					85
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					85

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					105
12	T. A.		69	-0-	69	69	69	3			N	-0-					105
01	T. A.		71	-0-	71	140	71	3			N	-0-					105
02	T. A.		79	-0-	79	219	79	3			N	-0-					105
03	327	X	108	-0-	-219	-0-	108	3			N	-0-					105
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					105

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					97
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					97
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					97
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					97
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					97
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					97

FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8256 PERF. 7876 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	1891	-0-	-629	-0-	1891	3			N	-0-					90
12	2387	X	1529	-0-	-858	-0-	1529	3			N	-0-					90
01	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					90
02	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					90
03	3100	N	9575	-0-	6475	6475	9575	3			N	-0-					90
04	1290	N	NO RPT	-0-	-1290	5185					N	NO RPT					90

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7965	X	7965	-0-	-0-	-0-	7964	3	1	9	N	1	1	8			103
12	4278	X	2973	-0-	-1305	-0-	2973	3			N	-0-					103
01	3162	X	2802	-0-	-360	-0-	2802	3			N	-0-					103
02	3304	X	2870	-0-	-434	-0-	2870	3			N	-0-					103
03	3658	X	1629	-0-	-2029	-0-	1628	3	1	9	N	1	1	8			103
04	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					103

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	300	3	75	9	N	68					193
12	598	N	598	-0-	-0-	-0-	301	3	297	9	N	270	185	1			278
01	333	N	333	-0-	-0-	-0-	301	3	32	9	N	29	185	1			122
02	335	N	335	-0-	-0-	-0-	260	3	75	9	N	68					190
03	364	N	364	-0-	-0-	-0-	296	3	68	9	N	62	182	1			70
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					70

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 02/28/2002 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5511	X	3140	-0-	-2371	-0-	3125	3	15	9	N	14	130	1	1	8	30
12	2852	X	2831	-0-	-21	-0-	2803	3	28	9	N	25					55
01	3077	X	3077	-0-	-0-	-0-	3041	3	36	9	N	33					88
02	2759	X	2759	-0-	-0-	-0-	2735	3	24	9	N	22					110
03	2903	X	2903	-0-	-0-	-0-	2889	3	14	9	N	13					123
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					123

FLOWERS WELL #: 3014 RRCID -> 189439 COMPL. DATE 06/04/2002 TOTAL DEPTH 8200 PERF. 7794 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	178	-0-	-272	-0-	158	3	20	9	N	18					188
12	372	N	224	-0-	-148	-0-	224	3			N	-0-					188
01	344	N	344	-0-	-0-	-0-	341	3	3	9	N	3	3	8			188
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					188
03	516	N	516	-0-	-0-	-0-	462	3	54	9	N	49	187	1			50
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					50

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1518	X	1518	-0-	-0-	-0-	1518	3			N	-0-					125
12	2077	N	1399	-0-	-678	-0-	1398	3	1	9	N	1	1	8			125
01	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					125
02	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					125
03	850	N	850	-0-	-0-	-0-	848	3	2	9	N	2	2	8			125
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					125

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	260	-0-	-40	-0-	260	2			N	-0-					65
12	372	X	232	-0-	-140	-0-	232	2			N	-0-					65
01	401	X	401	-0-	-0-	-0-	401	2			N	-0-					65
02	336	X	161	-0-	-175	-0-	161	2			N	-0-					65
03	310	X	144	-0-	-166	-0-	144	2			N	-0-					65
04	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					65

FLOWERS WELL #: 4014 RRCID -> 193843 COMPL. DATE 02/05/2003 TOTAL DEPTH 8250 PERF. 7834 - 8033

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

11	492	N	492	-0-	-0-	-0-	69	1	423	3	N	-0-					43
12	434	N	429	-0-	-5	-0-	93	1	336	3	N	-0-					43
01	423	N	423	-0-	-0-	-0-	93	1	330	3	N	-0-					43
02	386	N	386	-0-	-0-	-0-	84	1	302	3	N	-0-					43
03	382	N	382	-0-	-0-	-0-	93	1	289	3	N	-0-					43
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					43

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

11	5560	X	5560	-0-	-0-	-0-	5496	3	64	9	N	58					123
12	13640	X	7531	-0-	-6109	-0-	7434	3	97	9	N	88	178	1			33
01	13640	X	4906	-0-	-8734	-0-	4887	3	19	9	N	17					50
02	9688	X	5336	-0-	-4352	-0-	5311	3	25	9	N	23					73
03	6975	X	5253	-0-	-1722	-0-	5189	3	64	9	N	58					131
04	7290	X	NO RPT	-0-	-7290	-0-					N	NO RPT					131

FLOWERS WELL #: 5014 RRCID -> 226950 COMPL. DATE 09/26/2006 TOTAL DEPTH 8244 PERF. 7854 - 8058

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

11	2460	N	2294	-0-	-166	-0-	2294	3			N	-0-					116
12	2604	N	2233	-0-	-371	-0-	2233	3			N	-0-					116
01	2084	N	2084	-0-	-0-	-0-	2084	3			N	-0-					116
02	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					116
03	2165	N	2165	-0-	-0-	-0-	2165	3			N	-0-					116
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					116

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					66
12	393	X	393	-0-	-0-	-0-	393	3			N	-0-					66
01	279	X	234	-0-	-45	-0-	234	3			N	-0-					66
02	252	X	164	-0-	-88	-0-	164	3			N	-0-					66
03	169	X	169	-0-	-0-	-0-	169	3			N	-0-					66
04	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					66

SHELL FEE 13 WELL #: 4 RRCID -> 228562 COMPL. DATE 03/22/2007 TOTAL DEPTH 8291 PERF. 7935 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	-0-	-0-	-720	-0-					N	-0-					63
12	465	N	-0-	-0-	-465	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	116	N	116	-0-	-0-	-0-	93	1	23	3	N	-0-					63
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	641	-0-	-139	-0-	641	3			N	-0-					123
12	671	N	671	-0-	-0-	-0-	671	3			N	-0-					123
01	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					123
02	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					123
03	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					123
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					123

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					33
12	186	N	170	-0-	-16	-0-	169	3	1	9	N	1	1	8			33
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					33
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					33
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					33
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					33

SHELL FEE 13 WELL #: 7 RRCID -> 230868 COMPL. DATE 06/06/2007 TOTAL DEPTH 8265 PERF. 7945 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	60	1	267	3	N	-0-					65
12	650	N	650	-0-	-0-	-0-	93	1	557	3	N	-0-					65
01	373	N	373	-0-	-0-	-0-	93	1	280	3	N	-0-					65
02	243	N	243	-0-	-0-	-0-	84	1	159	3	N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					65

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	10	1	353	2	N	-0-					65
12	434	N	198	-0-	-236	-0-	10	1	188	2	N	-0-					65
01	372	N	299	-0-	-73	-0-	10	1	289	2	N	-0-					65
02	336	N	292	-0-	-44	-0-	10	1	282	2	N	-0-					65
03	320	N	320	-0-	-0-	-0-	10	1	310	2	N	-0-					65
*04	302	N	302	-0-	-0-	-0-	10	1	292	2	N	-0-					65

LAREDO PETROLEUM, INC. 486610
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	179	2	34	9	N	31	180	1			73
12	251	N	251	-0-	-0-	-0-	245	2	6	9	N	5					78
01	172	N	172	-0-	-0-	-0-	172	2			N	-0-					78
02	252	N	252	-0-	-0-	-0-	250	2	2	9	N	2					80
03	250	N	250	-0-	-0-	-0-	228	2	22	9	N	20					100
*04	343	N	343	-0-	-0-	-0-	211	2	132	9	N	120					220

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3200	X	3068	-0-	-132	-0-	144 4	1 9	2920	2	N	4					162
12	3571	X	3571	-0-	-0-	-0-	149 2	1 9	3420	2	N	2					164
01	3069	X	2551	-0-	-518	-0-	149 1	1 9	2401	2	N	1					165
02	2772	X	2231	-0-	-541	-0-	134 1	1 9	2096	2	N	1	66	1			100
03	3069	X	2912	-0-	-157	-0-	120 10	1 9	2782	2	N	9					109
04	2970	X	2418	-0-	-552	-0-	2415	2	3	9	N	3					112

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	763	-0-	-47	-0-	763	2			N	-0-					142
12	837	N	708	-0-	-129	-0-	708	2			N	-0-					142
01	837	N	668	-0-	-169	-0-	665	2	3	9	N	3					145
02	700	N	564	-0-	-136	-0-	564	2			N	-0-					145
03	713	N	674	-0-	-39	-0-	674	2			N	-0-					145
*04	662	N	662	-0-	-0-	-0-	654	2	8	9	N	7					152

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2795	N	2795	-0-	-0-	-0-	380	1	2393	2	N	20			57
							22	9							
12	2553	N	2553	-0-	-0-	-0-	374	1	2173	2	N	5			62
							6	9							
01	2430	N	2430	-0-	-0-	-0-	362	1	2061	2	N	6			68
							7	9							
02	1978	N	1978	-0-	-0-	-0-	341	1	1633	2	N	4			72
							4	9							
03	1868	N	1868	-0-	-0-	-0-	370	1	1495	2	N	3			75
							3	9							
04	1740	N	1316	-0-	-424	-0-	401	1	901	2	N	13			88
							14	9							

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1530	N	1219	-0-	-311	-0-	252	1	964	2	N	3			178
							3	9							
12	1240	N	1059	-0-	-181	-0-	229	1	822	2	N	7			185
							8	9							
01	1364	N	1150	-0-	-214	-0-	260	1	879	2	N	10			195
							11	9							
02	1148	N	926	-0-	-222	-0-	221	1	694	2	N	10			205
							11	9							
03	1070	N	1070	-0-	-0-	-0-	260	1	807	2	N	3			208
							3	9							
04	1110	N	631	-0-	-479	-0-	155	1	476	2	N	-0-			208

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2310	N	2253	-0-	-57	-0-	144	1	2107	2	N	2			72
							2	9							
12	2511	N	1952	-0-	-559	-0-	149	1	1803	2	N	-0-			72
01	2542	N	1752	-0-	-790	-0-	149	1	1603	2	N	-0-			72
02	2100	N	1662	-0-	-438	-0-	134	1	1528	2	N	-0-			72
03	1953	N	1730	-0-	-223	-0-	149	1	1581	2	N	-0-			72
*04	2031	N	2031	-0-	-0-	-0-	144	1	1887	2	N	-0-			72

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1094	N	1094	-0-	-0-	-0-	144	1	944	2	N	5			145
							6	9							
12	744	N	359	-0-	-385	-0-	139	1	220	2	N	-0-			145
01	1178	N	128	-0-	-1050	-0-	122	2	6	9	N	5			150
02	1008	N	131	-0-	-877	-0-	131	2			N	-0-			150
03	372	N	126	-0-	-246	-0-	124	2	2	9	N	2			152
04	120	N	106	-0-	-14	-0-	106	2			N	-0-			152

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	2903	-0-	-97	248	252	1	2627	2	N	22			100
							24	9							
12	2738	X	2490	-0-	-248	-0-	249	1	2216	2	N	23			123
							25	9							
01	2283	X	2283	-0-	-0-	-0-	247	1	2013	2	N	21			144
							23	9							
02	2016	X	1699	-0-	-317	-0-	206	1	1467	2	N	24			168
							26	9							
03	2232	X	2015	-0-	-217	-0-	260	1	1747	2	N	7			175
							8	9							
04	2160	X	2107	-0-	-53	-0-	252	1	1837	2	N	16			191
							18	9							

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	838	-0-	-32	-0-	194	1	589	2	N	50	177	1			140
							55	9									
12	979	N	979	-0-	-0-	-0-	212	1	698	2	N	63					203
							69	9									
01	899	N	865	-0-	-34	-0-	197	1	638	2	N	27					230
							30	9									
02	784	N	651	-0-	-133	-0-	173	1	433	2	N	41					271
							45	9									
03	992	N	645	-0-	-347	-0-	158	1	441	2	N	42	173	1			140
							46	9									
04	840	N	534	-0-	-306	-0-	103	1	412	2	N	17					157
							19	9									

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

11	744	N	744	-0-	-0-	-0-	252	1	468	2	N	22					230
							24	9									
12	961	N	823	-0-	-138	-0-	242	1	494	2	N	79	154	1			155
							87	9									
01	868	N	591	-0-	-277	-0-	256	1	313	2	N	20					175
							22	9									
02	700	N	371	-0-	-329	-0-	203	1	146	2	N	20					195
							22	9									
03	837	N	638	-0-	-199	-0-	260	1	369	2	N	8					203
							9	9									
*04	771	N	771	-0-	-0-	-0-	252	1	487	2	N	29					232
							32	9									

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

11	900	N	862	-0-	-38	-0-	144	1	716	2	N	2					70
							2	9									
12	924	N	924	-0-	-0-	-0-	149	1	775	2	N	-0-					70
01	1023	N	716	-0-	-307	-0-	149	1	567	2	N	-0-					70
02	812	N	575	-0-	-237	-0-	134	1	441	2	N	-0-					70
03	930	N	731	-0-	-199	-0-	149	1	582	2	N	-0-					70
*04	822	N	822	-0-	-0-	-0-	144	1	676	2	N	2					72
							2	9									

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

11	1530	N	971	-0-	-559	-0-	144	1	823	2	N	4					79
							4	9									
12	1426	N	1162	-0-	-264	-0-	48	1	1111	2	N	3					82
							3	9									
01	1519	N	487	-0-	-1032	-0-	487	2			N	-0-					82
02	896	N	873	-0-	-23	-0-	872	2	1	9	N	1					83
03	1147	N	1018	-0-	-129	-0-	1008	2	10	9	N	9					92
*04	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					92

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	300	-0-	-390	-0-	300	2			N	-0-					168
12	589	N	442	-0-	-147	-0-	442	2			N	-0-					168
01	344	N	344	-0-	-0-	-0-	336	2	8	9	N	7					175
02	300	N	300	-0-	-0-	-0-	291	2	9	9	N	8					183
03	448	N	448	-0-	-0-	-0-	440	2	8	9	N	7					190
*04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					190

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

11	2950	N	2285	-0-	-665	-0-	144	1	2141	2	N	-0-					129
12	2418	N	2131	-0-	-287	-0-	149	1	1979	2	N	3					132
							3	9									
01	3069	X	1891	-0-	-1178	-0-	149	1	1740	2	N	2					134
							2	9									
02	2772	X	1600	-0-	-1172	-0-	134	1	1460	2	N	5					139
							6	9									
03	3069	X	1788	-0-	-1281	-0-	149	1	1638	2	N	1					140
							1	9									
*04	2291	X	2291	-0-	-0-	-0-	144	1	2147	2	N	-0-					140

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 1055 RRCID -> 171203 COMPL. DATE 10/01/1998 TOTAL DEPTH 8200 PERF. 7863 - 7926

11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123
03	0	N	-0-	-0-	-0-	-0-					N	-0-					123
04	0	N	-0-	-0-	-0-	-0-					N	-0-					123

FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

11	2335	N	2335	-0-	-0-	-0-	90	1	2212	2	N	30					262
							33	9									
12	2134	N	2134	-0-	-0-	-0-	93	1	2000	2	N	37	190	1			109
							41	9									
01	2790	N	2066	-0-	-724	-0-	93	1	1956	2	N	15					124
							17	9									
02	2184	N	2079	-0-	-105	-0-	84	1	1901	2	N	85					209
							94	9									
03	2206	N	2206	-0-	-0-	-0-	93	1	2071	2	N	38					247
							42	9									
*04	2024	N	2024	-0-	-0-	-0-	90	1	1928	2	N	5					252
							6	9									

FILLINGIM WELL #: 3055 RRCID -> 176954 COMPL. DATE 03/31/2000 TOTAL DEPTH 8150 PERF. 7828 - 8023

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					211
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					211
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					211
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					211
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					211
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					211

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SIDWELL OPERATING COMPANY, L.P. //CONT.// 780000
FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2138	-0-	-322	-0-	90 167	1 9	1881	2	N	152	194	1			353
12	2294	N	2224	-0-	-70	-0-	93 223	1 9	1908	2	N	203	194	1			362
01	2356	N	2045	-0-	-311	-0-	93 186	1 9	1766	2	N	169	193	1			338
02	1988	N	1939	-0-	-49	-0-	84 178	1 9	1677	2	N	162					500
03	2232	N	1831	-0-	-401	-0-	93 189	1 9	1549	2	N	172	195	1			477
04	1980	N	1845	-0-	-135	-0-	90 171	1 9	1584	2	N	155	196	1			436

FILLINGIM WELL #: 1054 RRCID -> 194623 COMPL. DATE 04/25/2003 TOTAL DEPTH 8120 PERF. 7792 - 8000

11	930	N	744	-0-	-186	-0-	90	1	654	2	N	-0-					135
12	930	N	547	-0-	-383	-0-	84	1	463	2	N	-0-					135
01	806	N	621	-0-	-185	-0-	93	1	528	2	N	-0-					135
02	700	N	543	-0-	-157	-0-	84	1	459	2	N	-0-					135
03	636	N	636	-0-	-0-	-0-	93	1	543	2	N	-0-					135
*04	622	N	622	-0-	-0-	-0-	90	1	532	2	N	-0-					135

UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

11	360	N	183	-0-	-177	-0-	14	1	169	2	N	-0-					155
12	341	N	-0-	-0-	-341	-0-					N	-0-					155
01	558	N	-0-	-0-	-558	-0-					N	-0-					155
02	168	N	-0-	-0-	-168	-0-					N	-0-					155
03	0	N	-0-	-0-	-0-	-0-					N	-0-					155
04	0	N	-0-	-0-	-0-	-0-					N	-0-	79	1	76	7	-0-

SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

11	2160	N	908	-0-	-1252	-0-	117	1	791	2	N	-0-					28
12	1333	N	1158	-0-	-175	-0-	140	1	1018	2	N	-0-					28
01	1426	N	753	-0-	-673	-0-	87	1	666	2	N	-0-					28
02	878	N	878	-0-	-0-	-0-	95	1	783	2	N	-0-					28
03	1403	N	1403	-0-	-0-	-0-	249	1	1154	2	N	-0-					28
*04	2077	N	2077	-0-	-0-	-0-	320	1	1757	2	N	-0-					28

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					119
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

HOSTUTLER WELL #: 1 RRCID -> 173567 COMPL. DATE 12/17/2000 TOTAL DEPTH 8150 PERF. 7811 - 7953

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	74	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

11	840	N	525	-0-	-315	-0-	129	1	396	2	N	-0-					200
12	737	N	737	-0-	-0-	-0-	165	1	572	2	N	-0-					200
01	961	N	416	-0-	-545	-0-	83	1	333	2	N	-0-					200
02	504	N	386	-0-	-118	-0-	64	1	322	2	N	-0-					200
03	744	N	392	-0-	-352	-0-	51	1	341	2	N	-0-					200
*04	811	N	811	-0-	-0-	-0-	127	1	684	2	N	-0-					200

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

11	2099	N	2099	-0-	-0-	-0-	1000	1	1099	2	N	-0-					50
12	2769	N	2769	-0-	-0-	-0-	1120	1	1649	2	N	-0-					50
01	2775	N	2775	-0-	-0-	-0-	1040	1	1690	2	N	41					91
							45	9									
02	2251	N	2251	-0-	-0-	-0-	840	1	1392	2	N	17					108
							19	9									
03	2759	N	2067	-0-	-692	-0-	640	1	1414	2	N	12					120
							13	9									
*04	2711	N	2711	-0-	-0-	-0-	1080	1	1598	2	N	30					150
							33	9									

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

11	321	N	321	-0-	-0-	-0-	27	2	294	3	N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	24	2	262	3	N	-0-					-0-
01	279	N	175	-0-	-104	-0-	175	3			N	-0-					-0-
02	308	N	56	-0-	-252	-0-	56	3			N	-0-					-0-
*03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	240	N	160	-0-	-80	-0-	160	3			N	-0-					-0-

HEMPHILL (DOUGLAS-OIL) //CONT.// 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1720	N	1720	-0-	-0-	-0-	82	1	186	2	N	-0-					1
							1450	3	2	4							
12	1740	N	1740	-0-	-0-	-0-	87	1	174	2	N	-0-					1
							1477	3	2	4							
01	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					1
02	700	N	549	-0-	-151	-0-	549	3			N	-0-					1
*03	1714	N	1714	-0-	-0-	-0-	74	1	1640	3	N	-0-					1
*04	1462	N	1462	-0-	-0-	-0-	71	1	1369	3	N	20					21
							22	9									

UNIT PETROLEUM COMPANY 877099
ABRAHAM "B" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

11	4110	#	3291	-0-	-819	-0-	3291	2			N	-0-					78
12	4247	#	3010	-0-	-1237	-0-	2997	2	13	9	N	12					90
01	3720	#	2945	-0-	-775	-0-	2934	2	11	9	N	10					100
02	3248	#	2723	-0-	-525	-0-	2715	2	8	9	N	7					107
03	3410	#	2885	-0-	-525	-0-	2879	2	6	9	N	5					112
04	3300	#	NO RPT	-0-	-3300	-0-					N	NO RPT					112

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON FRENCH WELL #: 1054 RRCID -> 055406 COMPL. DATE 05/01/1973 TOTAL DEPTH 13000 PERF.10498 - 10624

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 1018 RRCID -> 081936 COMPL. DATE 04/05/1979 TOTAL DEPTH 10986 PERF.10579 - 10948

11	780	N	-0-	-0-	-780	-0-					N	2	192	1			3
12	496	N	-0-	-0-	-496	-0-					N	-0-					3
01	372	N	-0-	-0-	-372	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	849	N	849	-0-	-0-	-0-	501	2	348	9	N	316					319
*04	1616	N	1616	-0-	-0-	-0-	821	2	795	9	N	723	582	1			460

THOMPSON WELL #: 2043 RRCID -> 088002 COMPL. DATE 05/08/1980 TOTAL DEPTH 10800 PERF.10344 - 10524

11	2188	X	2188	-0-	-0-	-0-	2177	3	11	9	N	10					180
12	2617	X	2617	-0-	-0-	-0-	2617	3			N	-0-					180
01	2219	X	2219	-0-	-0-	-0-	2217	3	2	9	N	2					182
02	280	X	-0-	-0-	-280	-0-					N	-0-					182
03	310	X	-0-	-0-	-310	-0-					N	-0-					182
04	300	X	-0-	-0-	-300	-0-					N	-0-					182

FRENCH ARRINGTON WELL #: 7054 RRCID -> 148944 COMPL. DATE 03/25/1994 TOTAL DEPTH 10950 PERF.10320 - 10336

11	660	N	641	-0-	-19	-0-	641	3			N	-0-					8
12	713	N	696	-0-	-17	-0-	696	3			N	-0-					8
01	682	N	617	-0-	-65	-0-	617	3			N	-0-					8
02	588	N	584	-0-	-4	-0-	584	3			N	-0-					8
03	682	N	641	-0-	-41	-0-	641	3			N	-0-					8
*04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					8

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1510	-0-	-350	-0-	1510	3			N	-0-					120
12	1457	N	1172	-0-	-285	-0-	1172	3			N	-0-					120
01	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					120
02	1400	N	1227	-0-	-173	-0-	1227	3			N	-0-					120
03	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					120
04	1350	N	1313	-0-	-37	-0-	1313	3			N	-0-					120

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3755	X	3755	-0-	-0-	-0-	3755	2			N	-0-					37
12	3861	X	3861	-0-	-0-	-0-	3776	2	85	9	N	77					114
01	3988	X	3988	-0-	-0-	-0-	3946	2	42	9	N	38					152
02	3304	X	2909	-0-	-395	-0-	2909	2			N	-0-					152
03	4307	X	4307	-0-	-0-	-0-	4205	2	102	9	N	93					245
*04	3564	X	3564	-0-	-0-	-0-	3541	2	23	9	N	21	196	1			70

CARRUTH WELL #: 2 RRCID -> 183596 COMPL. DATE 12/21/2000 TOTAL DEPTH 10850 PERF.10524 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0-	-0-	552	2			N	-0-					17
12	558	N	546	-0-	-12	-0-	546	2			N	-0-					17
01	589	N	527	-0-	-62	-0-	527	2			N	-0-					17
02	504	N	461	-0-	-43	-0-	461	2			N	-0-					17
03	558	N	520	-0-	-38	-0-	520	2			N	-0-					17
04	510	N	492	-0-	-18	-0-	492	2			N	-0-					17

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	180	-0-	-210	-0-	3	1	21	2	Y	-0-					-0-
							156	3									
12	T. A.		287	-0-	287	287	6	1	34	2	Y	-0-					-0-
							247	3									
01	T. A.		305	-0-	305	592	305	3			Y	-0-					-0-
02	689	X	97	-0-	-592	-0-	97	3			Y	-0-					-0-
*03	294	X	294	-0-	-0-	-0-	5	1	289	3	Y	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	7	1	294	3	Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	531	-0-	-1209	-0-	11	1	45	2	N	116					116
							345	3	2	4							
12	1825	N	1825	-0-	-0-	-0-	32	1	200	2	N	2					118
							1589	3	2	4							
01	1984	N	1964	-0-	-20	-0-	1922	3	42	9	N	38					156
02	613	N	613	-0-	-0-	-0-	611	3	2	9	N	2					158
*03	1829	N	1748	-0-	-81	-0-	23	1	1697	3	N	25					183
							28	9									
04	1860	N	1247	-0-	-613	-0-	20	1	1199	3	N	25	195	1			13
							28	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

11	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, DAN B. -ET- -AL- -A- WELL #: 5 RRCID -> 106365 COMPL. DATE 01/20/1984 TOTAL DEPTH 10904 PERF. 7560 - 10576

11	802 N	802	-0-	-0-	-0-	702	3	100	9	N	91					91
12	682 N	528	-0-	-154	-0-	527	3	1	9	N	1					92
01	620 N	606	-0-	-14	-0-	606	3			N	-0-					92
02	756 N	520	-0-	-236	-0-	518	3	2	9	N	2					94
*03	617 N	617	-0-	-0-	-0-	617	3			N	-0-					94
04	600 N	589	-0-	-11	-0-	576	3	13	9	N	12					106

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

11	SWR 10	-0-	-0-	-0-	-0-					N	10					153
12	SWR 10	-0-	-0-	-0-	-0-					N	18					171
01	SWR 10	-0-	-0-	-0-	-0-					N	10					181
02	SWR 10	-0-	-0-	-0-	-0-					N	29	186	1			24
*03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					24
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					24

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

11	60 N	59	-0-	-1	-0-	8	2	51	3	N	-0-					124
12	62 N	49	-0-	-13	-0-	7	2	42	3	N	-0-					124
01	71 N	71	-0-	-0-	-0-	71	3			N	-0-					124
02	56 N	22	-0-	-34	-0-	22	3			N	-0-					124
*03	62 N	52	-0-	-10	-0-	52	3			N	-0-					124
04	60 N	39	-0-	-21	-0-	39	3			N	-0-					124

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1747	N	1747	-0-	-0-	-0-	188	2	1461	3	N	89					89
							98	9									
12	1519	N	1408	-0-	-111	-0-	152	2	1230	3	N	24					113
							26	9									
01	1457	N	1224	-0-	-233	-0-	1215	3	9	9	N	8					121
02	1624	N	386	-0-	-1238	-0-	386	3			N	-0-					121
*03	1395	N	1202	-0-	-193	-0-	1147	3	55	9	N	50					171
04	1320	N	1083	-0-	-237	-0-	1053	3	30	9	N	27					198

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2403	-0-	-357	-0-	50	1	378	2	N	13					40
							1959	3	2	4							
12	2852	X	1867	-0-	-985	-0-	34	1	379	2	N	9					49
							1442	3	2	4							
01	2852	X	1597	-0-	-1255	-0-	1572	3	25	9	N	23					72
02	2576	X	499	-0-	-2077	-0-	499	3			N	-0-					72
*03	2480	X	1493	-0-	-987	-0-	1471	3	22	9	N	20					92
04	2340	N	-0-	-0-	-2340	-0-					N	16					108

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	492	-0-	-48	-0-	9	1	481	3	N	-0-					160
							2	4									
12	558	N	372	-0-	-186	-0-	10	1	360	3	N	-0-					160
							2	4									
01	496	N	472	-0-	-24	-0-	12	1	458	3	N	-0-					160
							2	4									
02	448	N	439	-0-	-9	-0-	8	1	429	3	N	-0-					160
							2	4									
*03	428	N	428	-0-	-0-	-0-	7	1	419	3	N	-0-					160
							2	4									
04	450	N	182	-0-	-268	-0-	3	1	177	3	N	-0-					160
							2	4									

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2194	-0-	-86	-0-	2157	3	37	9	N	34					76
12	2294	N	2106	-0-	-188	-0-	2062	3	44	9	N	40					116
01	1987	N	1987	-0-	-0-	-0-	1944	3	43	9	N	39					155
02	2044	N	1711	-0-	-333	-0-	1646	3	65	9	N	59	184	1			30
*03	2108	N	1951	-0-	-157	-0-	1932	3	19	9	N	17					47
04	1920	N	1780	-0-	-140	-0-	1734	3	46	9	N	42					89

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1161	-0-	-99	-0-	31	1	1114	3	N	13					45
							2	4	14	9							
12	1333	N	1143	-0-	-190	-0-	31	1	1095	3	N	14					59
							2	4	15	9							
01	1209	N	1101	-0-	-108	-0-	23	1	1068	3	N	7					66
							2	4	8	9							
02	1092	N	989	-0-	-103	-0-	23	1	939	3	N	23					89
							2	4	25	9							
*03	1147	N	1062	-0-	-85	-0-	25	1	1033	3	N	2					91
							2	4	2	9							
04	1050	N	993	-0-	-57	-0-	25	1	955	3	N	10					101
							2	4	11	9							

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1261	-0-	-119	-0-	35	1	1181	3	N	39					160
							2	4	43	9							
12	1333	N	1212	-0-	-121	-0-	34	1	1124	3	N	47	32	5			175
							2	4	52	9							
01	1116	N	1095	-0-	-21	-0-	33	1	1060	3	N	-0-					175
							2	4									
02	1176	N	1037	-0-	-139	-0-	32	1	979	3	N	22					197
							2	4	24	9							
*03	1209	N	1147	-0-	-62	-0-	36	1	1103	3	N	5					202
							2	4	6	9							
*04	1076	N	1076	-0-	-0-	-0-	35	1	1039	3	N	-0-	71	1			131
							2	4									

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2186	-0-	-64	-0-	57	1	2097	3	N	27					119
							2	4	30	9							
12	2294	N	2055	-0-	-239	-0-	58	1	1963	3	N	29					148
							2	4	32	9							
01	2170	N	2133	-0-	-37	-0-	55	1	2068	3	N	7					155
							2	4	8	9							
02	2044	N	1921	-0-	-123	-0-	47	1	1793	3	N	72	201	1			26
							2	4	79	9							
*03	2122	N	2122	-0-	-0-	-0-	54	1	2046	3	N	18					44
							2	4	20	9							
*04	2083	N	2083	-0-	-0-	-0-	57	1	1988	3	N	33					77
							2	4	36	9							

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-	N	-0-	18
12	0	N	-0-	-0-	-0-	-0-	N	-0-	18
01	0	N	-0-	-0-	-0-	-0-	N	-0-	18
02	0	N	-0-	-0-	-0-	-0-	N	-0-	18
*03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	18
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	18

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1525	-0-	-275	-0-	13	1	1510	3	N	-0-					62
							2	4									
12	1705	N	1183	-0-	-522	-0-	11	1	1170	3	N	-0-					62
							2	4									
01	1519	N	1450	-0-	-69	-0-	13	1	1433	3	N	2					64
							2	4	2	9							
02	1428	N	1274	-0-	-154	-0-	11	1	1261	3	N	-0-					64
							2	4									
*03	1284	N	1284	-0-	-0-	-0-	12	1	1270	3	N	-0-					64
							2	4									
04	1380	N	1271	-0-	-109	-0-	12	1	1257	3	N	-0-					64
							2	4									

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1351	N	1351	-0-	-0-	-0-	28	1	1321	3	N	-0-					71
							2	4									
12	1488	N	1200	-0-	-288	-0-	23	1	1175	3	N	-0-					71
							2	4									
01	1395	N	1367	-0-	-28	-0-	26	1	1339	3	N	-0-					71
							2	4									
02	1260	N	1257	-0-	-3	-0-	26	1	1229	3	N	-0-					71
							2	4									
*03	1356	N	1356	-0-	-0-	-0-	30	1	1324	3	N	-0-					71
							2	4									
*04	1402	N	1402	-0-	-0-	-0-	39	1	1361	3	N	-0-					71
							2	4									

JARVIS, BILLY & SONS, INC. WELL #: 7 RRCID -> 169961 COMPL. DATE 04/14/1998 TOTAL DEPTH 11850 PERF.10126 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	973	-0-	-257	-0-	20	1	930	3	N	19					143
							2	4	21	9							
12	962	N	962	-0-	-0-	-0-	18	1	922	3	N	18					161
							2	4	20	9							
01	1054	N	973	-0-	-81	-0-	17	1	950	3	N	4					165
							2	4	4	9							
02	896	N	878	-0-	-18	-0-	13	1	807	3	N	51	185	1			31
							2	4	56	9							
*03	1056	N	1056	-0-	-0-	-0-	17	1	1006	3	N	28					59
							2	4	31	9							
04	930	N	864	-0-	-66	-0-	16	1	826	3	N	18					77
							2	4	20	9							

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3519	-0-	519	867	116	1	3339	3	N	56	183	1	30	5	29
							2	4	62	9							
12	4157	X	3290	-0-	-867	-0-	78	1	3193	3	N	15					44
							2	4	17	9							
01	3487	X	3487	-0-	-0-	-0-	97	1	3318	3	N	64					108
							2	4	70	9							
02	3241	X	3241	-0-	-0-	-0-	110	1	3074	3	N	50					158
							2	4	55	9							
*03	3084	X	3084	-0-	-0-	-0-	72	1	2947	3	N	57	204	1			11
							2	4	63	9							
*04	2835	X	2835	-0-	-0-	-0-	56	1	2773	3	N	4					15
							2	4	4	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	514	-0-	-116	-0-	508	3	6	9	N	5					36
12	620	N	534	-0-	-86	-0-	517	3	17	9	N	15					51
01	558	N	529	-0-	-29	-0-	493	3	36	9	N	33					84
02	476	N	442	-0-	-34	-0-	438	3	4	9	N	4					88
03	527	N	501	-0-	-26	-0-	489	3	12	9	N	11					99
04	510	N	494	-0-	-16	-0-	480	3	14	9	N	13					112

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

11	791	N	791	-0-	-0-	-0-	791	2			N	-0-					56
12	713	N	710	-0-	-3	-0-	710	2			N	-0-					56
01	713	N	422	-0-	-291	-0-	422	2			N	-0-					56
02	644	N	400	-0-	-244	-0-	400	2			N	-0-					56
03	713	N	630	-0-	-83	-0-	630	2			N	-0-					56
*04	755	N	755	-0-	-0-	-0-	755	2			N	-0-					56

FLOWERS 225 WELL #: 1 L RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

11	390	N	264	-0-	-126	-0-	264	2			N	-0-					110
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					110
01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					110
02	298	N	298	-0-	-0-	-0-	298	2			N	-0-					110
03	390	N	390	-0-	-0-	-0-	390	2			N	-0-					110
*04	361	N	361	-0-	-0-	-0-	361	2			N	-0-					110

FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

FLOWERS WELL #: 2228 T RRCID -> 068947 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF.10709 - 10785

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

11	163	N	163	-0-	-0-	-0-	163	2			N	-0-					214
12	345	N	345	-0-	-0-	-0-	345	2			N	-0-					214
01	577	N	577	-0-	-0-	-0-	577	2			N	-0-					214
02	780	N	780	-0-	-0-	-0-	780	2			N	-0-					214
03	989	N	989	-0-	-0-	-0-	989	2			N	-0-					214
04	570	N	465	-0-	-105	-0-	465	2			N	-0-					214

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1913	-0-	-247	-0-	1913	2			N	-0-					177
12	2170	N	1740	-0-	-430	-0-	1740	2			N	-0-					177
01	2511	N	1654	-0-	-857	-0-	1654	2			N	-0-					177
02	1792	N	1143	-0-	-649	-0-	1143	2			N	-0-					177
03	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					177
04	1590	N	1430	-0-	-160	-0-	1430	2			N	-0-					177

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2887	X	2887	-0-	-0-	-0-	2887	2			N	-0-					205
12	2388	X	2388	-0-	-0-	-0-	2388	2			N	-0-					205
01	1984	X	690	-0-	-1294	-0-	690	2			N	-0-					205
02	1872	X	1872	-0-	-0-	-0-	1872	2			N	-0-					205
03	2024	X	2024	-0-	-0-	-0-	2024	2			N	-0-					205
*04	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

CHESAPEAKE OPERATING, INC. 147715
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12	0	N	-0-	-0-	-0-	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
*04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					107

CHEVRON U. S. A. INC. 148113
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	723	-0-	-0-	-0-	723	2			N	-0-					6
12	713	N	518	-0-	-195	-0-	518	2			N	-0-					6
01	744	N	125	-0-	-619	-0-	86	2	39	9	N	35					41
02	672	N	583	-0-	-89	-0-	583	2			N	-0-					41
03	728	N	728	-0-	-0-	-0-	728	2			N	-0-					41
*04	706	N	706	-0-	-0-	-0-	706	2			N	-0-					41

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					5
12	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					5
01	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					5
02	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					5
03	1271	N	1238	-0-	-33	-0-	1205	3	33	9	N	30					35
*04	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					20
12	1457	N	1436	-0-	-21	-0-	1436	2			N	-0-					20
01	1488	N	1411	-0-	-77	-0-	1411	2			N	-0-					20
02	1344	N	1303	-0-	-41	-0-	1303	2			N	-0-					20
03	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					20
*04	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					20

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4504	X	4504	-0-	-0-	-0-	4451	2	53	9	N	48					205
12	4402	X	4269	-0-	-133	-0-	4252	2	17	9	N	15					220
01	4402	X	4284	-0-	-118	-0-	4230	2	54	9	N	49					269
02	3976	X	3578	-0-	-398	-0-	3578	2			N	-0-					269
03	4402	X	4359	-0-	-43	-0-	4216	2	143	9	N	130	195	1			204
04	4260	X	3867	-0-	-393	-0-	3825	2	42	9	N	38	188	1			54

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2298	-0-	-1032	-0-	2256	2	42	9	N	38					212
12	3472	X	2068	-0-	-1404	-0-	2022	2	46	9	N	42					254
01	3472	X	2023	-0-	-1449	-0-	2023	2			N	-0-					254
02	3136	X	1835	-0-	-1301	-0-	1835	2			N	-0-					254
03	2604	X	2273	-0-	-331	-0-	2270	2	3	9	N	3	190	1			67
04	2310	X	2133	-0-	-177	-0-	2133	2			N	-0-					67

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1095	-0-	-15	-0-	1095	2			N	-0-					10
12	1147	N	1069	-0-	-78	-0-	1069	2			N	-0-					10
01	1178	N	974	-0-	-204	-0-	974	2			N	-0-					10
02	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					10
03	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					10
*04	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					10

ROSS, A. A. WELL #: 8071 RRCID -> 085564 COMPL. DATE 11/06/1979 TOTAL DEPTH 11500 PERF.10880 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					10
12	713	N	618	-0-	-95	-0-	618	2			N	-0-					10
01	713	N	226	-0-	-487	-0-	226	2			N	-0-					10
02	644	N	-0-	-0-	-644	-0-					N	-0-					10
03	620	N	-0-	-0-	-620	-0-					N	-0-					10
04	210	N	-0-	-0-	-210	-0-					N	-0-					10

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	883	-0-	-77	-0-	883	3			N	-0-					34
12	961	N	813	-0-	-148	-0-	813	3			N	-0-					34
01	930	N	912	-0-	-18	-0-	912	3			N	-0-					34
02	812	N	808	-0-	-4	-0-	808	3			N	-0-					34
03	886	N	886	-0-	-0-	-0-	886	3			N	-0-					34
04	870	N	856	-0-	-14	-0-	856	3			N	-0-					34

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2337	N	2337	-0-	-0-	-0-	14	1	2323	2	N	-0-					148
12	2263	N	1944	-0-	-319	-0-	51	1	1893	2	N	-0-					148
01	2287	N	2287	-0-	-0-	-0-	5	1	2169	2	N	103					251
							113	9									
02	2184	N	1747	-0-	-437	-0-	20	1	1727	2	N	-0-					251
03	1953	N	1654	-0-	-299	-0-	3	1	1651	2	N	-0-					251
04	2220	N	2219	-0-	-1	-0-	25	1	2194	2	N	-0-					251

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1982	-0-	-208	-0-	1982	3			N	-0-					64
12	2294	N	1697	-0-	-597	-0-	1694	3	3	9	N	3					67
01	2288	N	2288	-0-	-0-	-0-	2288	3			N	-0-					67
02	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					67
03	2157	N	2157	-0-	-0-	-0-	2146	3	11	9	N	10					77
04	2220	N	2037	-0-	-183	-0-	2037	3			N	-0-					77

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2628	-0-	-162	-0-	3	1	2625	2	N	-0-					77
12	2790	N	2179	-0-	-611	-0-	14	1	2165	2	N	-0-					77
01	2943	N	2943	-0-	-0-	-0-	2	1	2941	2	N	-0-					77
02	2464	N	2372	-0-	-92	-0-	2	1	2370	2	N	-0-					77
03	2728	N	2728	-0-	-0-	-0-	2638	2	90	9	N	82					159
04	2850	N	2452	-0-	-398	-0-	2440	2	12	9	N	11					170

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	-0-	-0-	-5160	-0-					N	-0-					34
12	4929	X	-0-	-0-	-4929	-0-					N	-0-					34
01	1395	X	-0-	-0-	-1395	-0-					N	-0-					34
02	0	X	-0-	-0-	-0-	-0-					N	-0-					34
03	0	X	-0-	-0-	-0-	-0-					N	-0-					34
04	0	X	-0-	-0-	-0-	-0-					N	-0-					34

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	5835	-0-	-495	-0-	17	1	5807	2	N	10					37
							11	9									
12	7316	X	6230	-0-	-1086	-0-	56	1	6174	2	N	-0-					37
01	7316	X	6141	-0-	-1175	-0-	6141	2			N	-0-					37
02	6524	X	5589	-0-	-935	-0-	5589	2			N	-0-					37
03	6665	X	6482	-0-	-183	-0-	6361	2	121	9	N	110					147
04	6030	X	5905	-0-	-125	-0-	5868	2	37	9	N	34					181

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4479	-0-	-651	-0-	13	1	4466	2	N	-0-					30
12	5332	X	4902	-0-	-430	-0-	9	1	4631	2	N	238	188	1			80
							262	9									
01	5332	X	4824	-0-	-508	-0-	3	1	4760	2	N	55					135
							61	9									
02	4491	X	4491	-0-	-0-	-0-	10	1	4481	2	N	-0-					135
*03	4945	X	4945	-0-	-0-	-0-	4840	2	105	9	N	95					230
04	4740	X	4688	-0-	-52	-0-	4648	2	40	9	N	36	195	1			71

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

11	930	N	908	-0-	-22	-0-	888	2	20	9	N	18	186	1			30
12	1023	N	938	-0-	-85	-0-	935	2	3	9	N	3					33
01	1116	N	1114	-0-	-2	-0-	1095	2	19	9	N	17					50
02	856	N	856	-0-	-0-	-0-	845	2	11	9	N	10					60
03	960	N	960	-0-	-0-	-0-	947	2	13	9	N	12					72
04	1080	N	984	-0-	-96	-0-	956	2	28	9	N	25					97

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67

PETREE 3 WELL #: 2 RRCID -> 149584 COMPL. DATE 05/17/1994 TOTAL DEPTH 11300 PERF.10714 - 11030

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	38	7			-0-
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/16/2012 - PLUGGED 05/16/12

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

11	14	N	5	-0-	-9	-0-	5	2			N	-0-					4
12	31	N	-0-	-0-	-31	-0-					N	-0-					4
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					4
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	979	-0-	-11	-0-	979	2			N	-0-					42
12	982	N	982	-0-	-0-	-0-	982	2			N	-0-					42
01	974	N	974	-0-	-0-	-0-	974	2			N	-0-					42
02	933	N	933	-0-	-0-	-0-	933	2			N	-0-					42
03	992	N	977	-0-	-15	-0-	977	2			N	-0-					42
*04	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					42

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

11	1410	N	1408	-0-	-2	-0-	1408	2			N	-0-					15
12	1457	N	1250	-0-	-207	-0-	1250	2			N	-0-					15
01	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					15
02	1316	N	924	-0-	-392	-0-	924	2			N	-0-					15
03	1290	N	1290	-0-	-0-	-0-	1268	2	22	9	N	20					35
04	1350	N	904	-0-	-446	-0-	894	2	10	9	N	9					44

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

11	1981	N	1981	-0-	-0-	-0-	1977	2	4	9	N	4					139
12	2108	N	1763	-0-	-345	-0-	1741	2	22	9	N	20					159
01	2023	N	2023	-0-	-0-	-0-	2012	2	11	9	N	10					169
02	1850	N	1850	-0-	-0-	-0-	1839	2	11	9	N	10					179
03	2050	N	2050	-0-	-0-	-0-	2011	2	39	9	N	35	173	1			41
04	1950	N	1701	-0-	-249	-0-	1700	2	1	9	N	1					42

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

11	0	X	-0-	-0-	-0-	-0-					N	-0-					28
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					28

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

11	3120	X	3019	-0-	-101	-0-	3007	2	12	9	N	11					140
12	3224	X	2996	-0-	-228	-0-	2961	2	35	9	N	32					172
01	3224	X	2968	-0-	-256	-0-	2934	2	34	9	N	31					203
02	2856	X	2673	-0-	-183	-0-	2648	2	25	9	N	23	191	1			35
03	3131	X	2933	-0-	-198	-0-	2925	2	8	9	N	7					42
04	3030	X	2810	-0-	-220	-0-	2792	2	18	9	N	16					58

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

11	152	N	152	-0-	-0-	-0-	152	2			N	-0-					136
12	155	N	55	-0-	-100	-0-	55	2			N	-0-					136
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					136
02	285	N	285	-0-	-0-	-0-	285	2			N	-0-					136
03	62	N	34	-0-	-28	-0-	34	2			N	-0-					136
04	150	N	-0-	-0-	-150	-0-					N	-0-					136

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

11	2970	X	2902	-0-	-68	-0-	2839	2	63	9	N	57	186	1			37
12	3069	X	2794	-0-	-275	-0-	2774	2	20	9	N	18					55
01	3069	X	2770	-0-	-299	-0-	2737	2	33	9	N	30					85
02	2730	X	2730	-0-	-0-	-0-	2719	2	11	9	N	10					95
03	3007	X	2805	-0-	-202	-0-	2801	2	4	9	N	4					99
04	2910	X	2887	-0-	-23	-0-	2873	2	14	9	N	13					112

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2201	-0-	-739	-0-	2201	2			N	-0-					80
12	2790	X	1496	-0-	-1294	-0-	1496	2			N	-0-					80
01	3596	X	1982	-0-	-1614	-0-	696	1	1286	2	N	-0-					80
02	3248	X	2589	-0-	-659	-0-	812	1	1777	2	N	-0-					80
03	3645	X	3645	-0-	-0-	-0-	724	1	2921	2	N	-0-					80
*04	2592	X	2592	-0-	-0-	-0-	744	1	1848	2	N	-0-					80

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

11	3510	X	3254	-0-	-256	-0-	447	1	2741	2	N	60	186	1			47
							66	9									
12	3977	X	3977	-0-	-0-	-0-	517	1	3399	2	N	55					102
							61	9									
01	3689	X	3612	-0-	-77	-0-	493	1	3058	2	N	55					157
							61	9									
02	3332	X	1744	-0-	-1588	-0-	284	1	1407	2	N	48					205
							53	9									
03	3968	X	1010	-0-	-2958	-0-	990	2	20	9	N	18					223
04	3840	X	2151	-0-	-1689	-0-	553	1	1536	2	N	56	190	1			89
							62	9									

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

11	3690	X	3227	-0-	-463	-0-	353	1	2757	2	N	106	195	1			42
							117	9									
12	3813	X	3798	-0-	-15	-0-	346	1	3426	2	N	24					66
							26	9									
01	3813	X	3487	-0-	-326	-0-	360	1	3101	2	N	24					90
							26	9									
02	3108	X	2717	-0-	-391	-0-	242	1	2397	2	N	71	49	1			112
							78	9									
03	3813	X	2684	-0-	-1129	-0-	2662	2	22	9	N	20					132
04	3690	X	3135	-0-	-555	-0-	324	1	2647	2	N	149	191	1			90
							164	9									

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

11	1830	N	1753	-0-	-77	-0-	1753	2			N	-0-					1
12	1860	N	1664	-0-	-196	-0-	1664	2			N	-0-					1
01	1829	N	1274	-0-	-555	-0-	1274	2			N	-0-					1
02	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					1
03	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					1
*04	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					1

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

11	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					10
12	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					10
01	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					10
02	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					10
03	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					10
04	1740	N	1739	-0-	-1	-0-	1739	2			N	-0-					10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	451	-0-	-29	-0-	451	2			N	-0-					38
12	527	N	393	-0-	-134	-0-	393	2			N	-0-					38
01	589	N	391	-0-	-198	-0-	391	2			N	-0-					38
02	420	N	337	-0-	-83	-0-	337	2			N	-0-					38
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					38
*04	414	N	414	-0-	-0-	-0-	414	2			N	-0-					38

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	817	-0-	-23	-0-	817	2			N	-0-					125
12	868	N	783	-0-	-85	-0-	783	2			N	-0-					125
01	868	N	636	-0-	-232	-0-	636	2			N	-0-					125
02	756	N	647	-0-	-109	-0-	647	2			N	-0-					125
03	856	N	856	-0-	-0-	-0-	856	2			N	-0-					125
*04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					125

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		149	-0-	149	149	149	2			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	149					N	-0-					-0-

HOBART RANCH WELL #: 370 RRCID -> 076991 COMPL. DATE N/A TOTAL DEPTH 11300 PERF.10851 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1044	N	1044	-0-	-0-	-0-	1038	2	6	9	N	5					154
12	1221	N	1221	-0-	-0-	-0-	1212	2	9	9	N	8					162
01	1085	N	1057	-0-	-28	-0-	1049	2	8	9	N	7					169
02	980	N	950	-0-	-30	-0-	949	2	1	9	N	1					170
03	1209	N	1102	-0-	-107	-0-	1096	2	6	9	N	5					175
04	1020	N	863	-0-	-157	-0-	854	2	9	9	N	8					183

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1123	-0-	-317	-0-	1123	2			N	-0-					-0-
12	1488	N	1163	-0-	-325	-0-	1163	2			N	-0-					-0-
01	1302	N	1161	-0-	-141	-0-	1142	2	19	9	N	17					17
02	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					17
03	1178	N	1177	-0-	-1	-0-	1177	2			N	-0-					17
*04	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					17

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	505	-0-	-35	-0-	505	2			N	-0-					44
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-					44
01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					44
02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					44
03	633	N	633	-0-	-0-	-0-	633	2			N	-0-					44
*04	678	N	678	-0-	-0-	-0-	678	2			N	-0-					44

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	980	-0-	-10	-0-	980	2			N	-0-					35
12	1023	N	926	-0-	-97	-0-	926	2			N	-0-					35
01	992	N	979	-0-	-13	-0-	979	2			N	-0-					35
02	924	N	864	-0-	-60	-0-	864	2			N	-0-					35
03	938	N	938	-0-	-0-	-0-	938	2			N	-0-					35
04	960	N	843	-0-	-117	-0-	843	2			N	-0-					35

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

11	1770	N	1610	-0-	-160	-0-	1610	2			N	-0-					57
12	1829	N	1556	-0-	-273	-0-	1556	2			N	-0-					57
01	1736	N	1392	-0-	-344	-0-	1392	2			N	-0-					57
02	1512	N	1378	-0-	-134	-0-	1378	2			N	-0-					57
03	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					57
*04	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					57

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

11	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
12	2015	N	1784	-0-	-231	-0-	1784	2			N	-0-					-0-
01	2077	N	1773	-0-	-304	-0-	1773	2			N	-0-					-0-
02	1820	N	1655	-0-	-165	-0-	1655	2			N	-0-					-0-
03	1798	N	1753	-0-	-45	-0-	1753	2			N	-0-					-0-
04	1710	N	1623	-0-	-87	-0-	1623	2			N	-0-					-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					23
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					23
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					23
02	252	N	202	-0-	-50	-0-	202	2			N	-0-					23
03	217	N	212	-0-	-5	-0-	212	2			N	-0-					23
04	210	N	123	-0-	-87	-0-	123	2			N	-0-					23

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

11	2838	X	2838	-0-	-0-	-0-	208	1	2630	2	N	-0-					60
12	2923	X	2923	-0-	-0-	-0-	222	1	2701	2	N	-0-					60
01	2814	X	2814	-0-	-0-	-0-	205	1	2609	2	N	-0-					60
02	2668	X	2668	-0-	-0-	-0-	222	1	2445	2	N	1	31	1			30
							1	9									
03	2919	X	2919	-0-	-0-	-0-	263	1	2656	2	N	-0-					30
*04	2943	X	2943	-0-	-0-	-0-	270	1	2673	2	N	-0-					30

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

11	810	N	761	-0-	-49	-0-	757	2	4	9	N	4					64
12	899	N	631	-0-	-268	-0-	625	2	6	9	N	5					69
01	806	N	769	-0-	-37	-0-	769	2			N	-0-					69
02	2708	N	2708	-0-	-0-	-0-	2707	2	1	9	N	1					70
03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					70
04	750	N	734	-0-	-16	-0-	734	2			N	-0-					70

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1276	-0-	-164	-0-	350 24	1 9	902	2	N	22					150
12	1341	N	1341	-0-	-0-	-0-	356 14	1 9	971	2	N	13					163
01	1514	N	1514	-0-	-0-	-0-	357 21	1 9	1136	2	N	19					182
02	1375	N	1375	-0-	-0-	-0-	342 17	1 9	1016	2	N	15					197
03	1482	N	1482	-0-	-0-	-0-	386 19	1 9	1077	2	N	17	189	1			25
04	1470	N	914	-0-	-556	-0-	360 22	1 9	532	2	N	20					45

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

11	690	N	620	-0-	-70	-0-	620	2			N	-0-					150
12	682	N	572	-0-	-110	-0-	572	2			N	-0-					150
01	713	N	464	-0-	-249	-0-	464	2			N	-0-					150
02	588	N	409	-0-	-179	-0-	409	2			N	-0-					150
03	558	N	457	-0-	-101	-0-	457	2			N	-0-					150
04	450	N	359	-0-	-91	-0-	359	2			N	-0-					150

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

11	1440	N	1354	-0-	-86	-0-	1341	2	13	9	N	12					109
12	1519	N	1306	-0-	-213	-0-	1305	2	1	9	N	1					110
01	1426	N	1251	-0-	-175	-0-	1245	2	6	9	N	5					115
02	1260	N	1166	-0-	-94	-0-	1162	2	4	9	N	4					119
03	1302	N	1145	-0-	-157	-0-	1144	2	1	9	N	1					120
04	1200	N	1172	-0-	-28	-0-	1172	2			N	-0-					120

HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	476	-0-	-4	-0-	476	2			N	-0-					28
12	496	N	477	-0-	-19	-0-	477	2			N	-0-					28
01	496	N	424	-0-	-72	-0-	424	2			N	-0-					28
02	448	N	363	-0-	-85	-0-	363	2			N	-0-					28
03	465	N	399	-0-	-66	-0-	399	2			N	-0-					28
04	420	N	372	-0-	-48	-0-	372	2			N	-0-					28

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

11	900	N	836	-0-	-64	-0-	836	2			N	-0-					70
12	899	N	893	-0-	-6	-0-	893	2			N	-0-					70
01	903	N	903	-0-	-0-	-0-	903	2			N	-0-					70
02	865	N	865	-0-	-0-	-0-	865	2			N	-0-					70
03	909	N	909	-0-	-0-	-0-	909	2			N	-0-					70
*04	939	N	939	-0-	-0-	-0-	939	2			N	-0-					70

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

11	1680	N	342	-0-	-1338	-0-	336	1	6	9	N	5					28
12	1643	N	600	-0-	-1043	-0-	18	1	572	2	N	9					37
							10	9									
01	1333	N	275	-0-	-1058	-0-	8	1	264	2	N	3					40
							3	9									
02	456	N	456	-0-	-0-	-0-	13	1	443	2	N	-0-					40
03	589	N	584	-0-	-5	-0-	28	1	556	2	N	-0-					40
*04	623	N	623	-0-	-0-	-0-	18	1	597	2	N	7					47
							8	9									

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

11	942	N	942	-0-	-0-	-0-	292	1	650	2	N	-0-					28
12	1209	N	875	-0-	-334	-0-	281	1	594	2	N	-0-					28
01	883	N	883	-0-	-0-	-0-	292	1	591	2	N	-0-					28
02	868	N	826	-0-	-42	-0-	297	1	529	2	N	-0-					28
03	899	N	899	-0-	-0-	-0-	327	1	572	2	N	-0-					28
04	840	N	614	-0-	-226	-0-	206	1	408	2	N	-0-					28

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

11	1170	N	1009	-0-	-161	-0-	1009	2			N	-0-					13
12	1085	N	991	-0-	-94	-0-	991	2			N	-0-					13
01	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					13
02	975	N	975	-0-	-0-	-0-	975	2			N	-0-					13
03	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					13
04	1050	N	984	-0-	-66	-0-	984	2			N	-0-					13

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3176	X	3176	-0-	-0-	-0-	3176	2			N	-0-					13
12	3100	X	2956	-0-	-144	-0-	2956	2			N	-0-					13
01	3317	X	2870	-0-	-447	-0-	2870	2			N	-0-					13
02	2996	X	2743	-0-	-253	-0-	2743	2			N	-0-					13
03	3317	X	3166	-0-	-151	-0-	3166	2			N	-0-					13
04	3180	X	2948	-0-	-232	-0-	2948	2			N	-0-					13

HOBART RANCH WELL #: 867 RRCID -> 198888 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10836 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					3
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	5	N	-0-	-0-	-5	-0-					N	-0-					3
04	13	N	-0-	-0-	-13	-0-					N	-0-					3

HOBART RANCH WELL #: 869 RRCID -> 198891 COMPL. DATE N/A TOTAL DEPTH 11320 PERF.10795 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	-0-	-0-	-900	-0-					N	-0-					27
12	434	N	-0-	-0-	-434	-0-					N	-0-					27
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	8	N	-0-	-0-	-8	-0-					N	-0-					27

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	1946	-0-	-634	-0-	1946	2			N	-0-					32
12	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					32
01	2697	N	2697	-0-	-0-	-0-	2697	2			N	-0-					32
02	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					32
03	2854	N	2854	-0-	-0-	-0-	2854	2			N	-0-					32
*04	2685	N	2685	-0-	-0-	-0-	2685	2			N	-0-					32

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	3861	-0-	-1389	-0-	573	1	3260	2	N	25					120
							28	9									
12	4898	X	4390	-0-	-508	-0-	557	1	3827	2	N	5					125
							6	9									
01	4898	X	4128	-0-	-770	-0-	531	1	3573	2	N	22					147
							24	9									
02	4424	X	3841	-0-	-583	-0-	478	1	3349	2	N	13					160
							14	9									
03	4526	X	4088	-0-	-438	-0-	520	1	3546	2	N	20					180
							22	9									
04	4260	X	4039	-0-	-221	-0-	513	1	3504	2	N	20					200
							22	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1534	-0-	-296	-0-	46	1	1487	2	N	1					18
							1	9									
12	2165	N	2165	-0-	-0-	-0-	228	1	1937	2	N	-0-					18
01	2601	N	2601	-0-	-0-	-0-	353	1	2248	2	N	-0-					18
02	2405	N	2405	-0-	-0-	-0-	357	1	2048	2	N	-0-					18
03	2788	N	2788	-0-	-0-	-0-	403	1	2381	2	N	4					22
							4	9									
*04	2720	N	2720	-0-	-0-	-0-	397	1	2323	2	N	-0-					22

HOBART RANCH WELL #: 1068 RRCID -> 209066 COMPL. DATE 02/17/2005 TOTAL DEPTH 12640 PERF.10851 - 12236

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

11	1885	N	1885	-0-	-0-	-0-	304	1	1551	2	N	27					112
							30	9									
12	1271	N	1124	-0-	-147	-0-	296	1	803	2	N	23					135
							25	9									
01	1358	N	1358	-0-	-0-	-0-	280	1	1044	2	N	31					166
							34	9									
02	1925	N	1925	-0-	-0-	-0-	271	1	1632	2	N	20					186
							22	9									
03	1951	N	1951	-0-	-0-	-0-	282	1	1638	2	N	28	85	1			129
							31	9									
*04	1311	N	1311	-0-	-0-	-0-	280	1	998	2	N	30					159
							33	9									

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

11	2730	X	2321	-0-	-409	-0-	2321	2			N	-0-					146
12	2821	X	2113	-0-	-708	-0-	2113	2			N	-0-					146
01	3396	X	3396	-0-	-0-	-0-	3396	2			N	-0-					146
02	3514	X	3514	-0-	-0-	-0-	3514	2			N	-0-					146
03	3100	N	4230	-0-	1130	1130	4230	2			N	-0-					146
*04	5158	X	4028	-0-	-1130	-0-	4028	2			N	-0-					146

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

11	3478	X	3478	-0-	-0-	-0-	3472	2	6	9	N	5					88
12	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					88
01	3689	X	2568	-0-	-1121	-0-	2568	2			N	-0-					88
02	3332	X	2918	-0-	-414	-0-	2918	2			N	-0-					88
03	3689	X	3463	-0-	-226	-0-	3463	2			N	-0-					88
04	3480	X	3321	-0-	-159	-0-	3321	2			N	-0-					88

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

11	2370	X	1865	-0-	-505	-0-	1865	2			N	-0-					25
12	2449	X	1632	-0-	-817	-0-	1632	2			N	-0-					25
01	2449	X	2367	-0-	-82	-0-	2367	2			N	-0-					25
02	2106	X	2106	-0-	-0-	-0-	2106	2			N	-0-					25
03	2226	X	2226	-0-	-0-	-0-	2226	2			N	-0-					25
04	2280	X	2118	-0-	-162	-0-	2118	2			N	-0-					25

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

11	3510	X	3334	-0-	-176	-0-	327	1	2990	2	N	15					173
							17	9									
12	3627	X	3245	-0-	-382	-0-	345	1	2887	2	N	12					185
							13	9									
01	3534	X	3338	-0-	-196	-0-	339	1	2967	2	N	29	184	1			30
							32	9									
02	3192	X	2812	-0-	-380	-0-	311	1	2490	2	N	10					40
							11	9									
03	3534	X	3050	-0-	-484	-0-	372	1	2656	2	N	20					60
							22	9									
04	3330	X	2935	-0-	-395	-0-	362	1	2527	2	N	42					102
							46	9									

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

11	3810	X	3712	-0-	-98	-0-	3610	2	102	9	N	93					200
12	3906	X	3878	-0-	-28	-0-	3860	2	18	9	N	16	193	1			23
01	3906	X	3174	-0-	-732	-0-	3157	2	17	9	N	15					38
02	3472	X	3303	-0-	-169	-0-	3261	2	42	9	N	38					76
03	3875	X	3742	-0-	-133	-0-	3686	2	56	9	N	51					127
04	3750	X	3635	-0-	-115	-0-	3561	2	74	9	N	67					194

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 12/26/2005 TOTAL DEPTH 12975 PERF.10926 - 12568

11		14B2 EXT	2078	-0-	2078	3322	290	1	1775	2	N	12					12
							13	9									
12	6518	X	3196	-0-	-3322	-0-	344	1	2797	2	N	50					62
							55	9									
01	2902	X	2902	-0-	-0-	-0-	316	1	2585	2	N	1					63
							1	9									
02	2456	X	2456	-0-	-0-	-0-	295	1	2161	2	N	-0-					63
03	3193	X	2754	-0-	-439	-0-	344	1	2410	2	N	-0-					63
04	3090	X	3026	-0-	-64	-0-	361	1	2665	2	N	-0-					63

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

11	2550	X	2311	-0-	-239	-0-	2311	2			N	-0-					22
12	2635	X	2352	-0-	-283	-0-	2352	2			N	-0-					22
01	2635	X	2341	-0-	-294	-0-	2341	2			N	-0-					22
02	2352	X	2337	-0-	-15	-0-	2337	2			N	-0-					22
03	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-					22
*04	2450	X	2450	-0-	-0-	-0-	2450	2			N	-0-					22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

11	3780	X	3457	-0-	-323	-0-	3454	2	3	9	N	3					160
12	3906	X	3587	-0-	-319	-0-	3587	2			N	-0-					160
01	3906	X	3324	-0-	-582	-0-	3324	2			N	-0-					160
02	3388	X	3156	-0-	-232	-0-	3154	2	2	9	N	2					162
03	3596	X	3507	-0-	-89	-0-	3506	2	1	9	N	1					163
*04	3610	X	3610	-0-	-0-	-0-	3544	2	66	9	N	60					223

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

11	3930	X	3676	-0-	-254	-0-	3676	2			N	-0-					116
12	4061	X	3579	-0-	-482	-0-	3579	2			N	-0-					116
01	3968	X	3672	-0-	-296	-0-	3672	2			N	-0-					116
02	3444	X	3372	-0-	-72	-0-	3372	2			N	-0-					116
03	3813	X	3686	-0-	-127	-0-	3686	2			N	-0-					116
04	3690	X	3555	-0-	-135	-0-	3541	2	14	9	N	13					129

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

11	2520	X	2249	-0-	-271	-0-	2248	2	1	9	N	1					110
12	2356	N	2263	-0-	-93	-0-	2263	2			N	-0-					110
01	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					110
02	2165	N	2165	-0-	-0-	-0-	2163	2	2	9	N	2					112
03	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					112
*04	2276	N	2276	-0-	-0-	-0-	2270	2	6	9	N	5					117

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 08/15/2006 TOTAL DEPTH 12800 PERF.10833 - 12515

11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	3	N	3	-0-	-0-	-0-	3	1			N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	31	N	-0-	-0-	-31	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

11	3360	X	-0-	-0-	-3360	-0-					N	-0-	53	1			36
12	3472	X	-0-	-0-	-3472	-0-					N	-0-					36
01	3379	X	-0-	-0-	-3379	-0-					N	-0-					36
02	2912	X	-0-	-0-	-2912	-0-					N	-0-					36
03	2232	X	-0-	-0-	-2232	-0-					N	-0-					36
04	0	X	-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

11	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					40
12	3784	X	3784	-0-	-0-	-0-	3784	2			N	-0-					40
01	3751	X	3666	-0-	-85	-0-	3666	2			N	-0-					40
02	3444	X	3399	-0-	-45	-0-	3399	2			N	-0-					40
03	3813	X	3654	-0-	-159	-0-	3654	2			N	-0-					40
04	3690	X	3671	-0-	-19	-0-	3671	2			N	-0-					40

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2694	-0-	-216	-0-	2680	2	14	9	N	13					127
12	2883	X	2675	-0-	-208	-0-	2669	2	6	9	N	5					132
01	2883	X	2666	-0-	-217	-0-	2664	2	2	9	N	2					134
02	2604	X	2417	-0-	-187	-0-	2376	2	41	9	N	37	153	1			18
03	2821	X	2679	-0-	-142	-0-	2644	2	35	9	N	32					50
04	2700	X	2517	-0-	-183	-0-	2515	2	2	9	N	2					52

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

11	3278	X	3278	-0-	-0-	-0-	98	1	3145	2	N	32	195	1			40
							35	9									
12	3782	X	3782	-0-	-0-	-0-	382	1	3387	2	N	12					52
							13	9									
01	4032	X	4032	-0-	-0-	-0-	412	1	3574	2	N	42					94
							46	9									
02	3825	X	3825	-0-	-0-	-0-	369	1	3428	2	N	25					119
							28	9									
03	3993	X	3993	-0-	-0-	-0-	395	1	3573	2	N	23					142
							25	9									
04	3900	X	3858	-0-	-42	-0-	385	1	3445	2	N	25					167
							28	9									

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

11	4908	X	4908	-0-	-0-	-0-	562	1	4346	2	N	-0-					59
12	4942	X	4942	-0-	-0-	-0-	585	1	4357	2	N	-0-					59
01	5534	X	5534	-0-	-0-	-0-	588	1	4946	2	N	-0-					59
02	4592	X	3643	-0-	-949	-0-	459	1	3184	2	N	-0-	59	1			-0-
03	5084	X	4714	-0-	-370	-0-	537	1	4177	2	N	-0-					-0-
04	5370	X	4446	-0-	-924	-0-	519	1	3908	2	N	17					17
							19	9									

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

11	5400	X	5380	-0-	-20	-0-	749	1	4599	2	N	29					206
							32	9									
12	6107	X	4976	-0-	-1131	-0-	762	1	4183	2	N	28	198	1			36
							31	9									
01	6014	X	5544	-0-	-470	-0-	702	1	4811	2	N	28					64
							31	9									
02	5152	X	4819	-0-	-333	-0-	580	1	4224	2	N	14					78
							15	9									
03	5704	X	4558	-0-	-1146	-0-	599	1	3923	2	N	33					111
							36	9									
04	5370	X	5276	-0-	-94	-0-	683	1	4567	2	N	24					135
							26	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3851	X	3851	-0-	-0-	-0-	320	1	3509	2	N	20					178
							22	9									
12	4683	X	4683	-0-	-0-	-0-	357	1	4306	2	N	18					196
							20	9									
01	5152	X	5152	-0-	-0-	-0-	364	1	4777	2	N	10					206
							11	9									
02	4716	X	4716	-0-	-0-	-0-	334	1	4356	2	N	24	79	1			151
							26	9									
03	4433	X	3016	-0-	-1417	-0-	266	1	2717	2	N	30					181
							33	9									
*04	4426	X	4426	-0-	-0-	-0-	104	1	4288	2	N	31	189	1			23
							34	9									

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2674	-0-	-506	-0-	234	1	2421	2	N	17					89
							19	9									
12	3233	X	3233	-0-	-0-	-0-	313	1	2908	2	N	11					100
							12	9									
01	3007	X	2945	-0-	-62	-0-	300	1	2627	2	N	16					116
							18	9									
02	2716	X	2667	-0-	-49	-0-	284	1	2369	2	N	13					129
							14	9									
03	3224	X	3216	-0-	-8	-0-	348	1	2848	2	N	18					147
							20	9									
*04	3303	X	3303	-0-	-0-	-0-	347	1	2931	2	N	23					170
							25	9									

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4216	-0-	-404	-0-	387	1	3784	2	N	41					101
							45	9									
12	4650	X	4110	-0-	-540	-0-	351	1	3720	2	N	35					136
							39	9									
01	4557	X	4019	-0-	-538	-0-	341	1	3649	2	N	26					162
							29	9									
02	4116	X	3709	-0-	-407	-0-	318	1	3369	2	N	20					182
							22	9									
03	4433	X	3247	-0-	-1186	-0-	335	1	2860	2	N	47	190	1			39
							52	9									
04	4230	X	3931	-0-	-299	-0-	367	1	3511	2	N	48					87
							53	9									

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2450	-0-	-190	-0-	2448	2	2	9	N	2					133
12	2728	X	2384	-0-	-344	-0-	2383	2	1	9	N	1					134
01	2728	X	2399	-0-	-329	-0-	2386	2	13	9	N	12					146
02	2408	X	2128	-0-	-280	-0-	2125	2	3	9	N	3					149
03	2635	X	2540	-0-	-95	-0-	2537	2	3	9	N	3					152
04	2460	X	2213	-0-	-247	-0-	2213	2			N	-0-					152

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	5357	-0-	-793	-0-	498	1	4827	2	N	29					72
							32	9									
12	6076	X	5137	-0-	-939	-0-	495	1	4606	2	N	33					105
							36	9									
01	6076	X	2175	-0-	-3901	-0-	299	1	1861	2	N	14					119
							15	9									
02	5040	X	4995	-0-	-45	-0-	518	1	4452	2	N	23					142
							25	9									
03	5580	X	3602	-0-	-1978	-0-	519	1	3048	2	N	32					174
							35	9									
04	5370	X	4157	-0-	-1213	-0-	394	1	3730	2	N	30					204
							33	9									

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 01/28/2008 TOTAL DEPTH 12805 PERF.10941 - 12545

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	4750	-0-	-290	-0-	4719	2	31	9	N	28					71
12	5208	X	4702	-0-	-506	-0-	4668	2	34	9	N	31					102
01	5177	X	3517	-0-	-1660	-0-	3496	2	21	9	N	19					121
02	4480	X	-0-	-0-	-4480	-0-					N	13	111	1			23
03	4929	X	-0-	-0-	-4929	-0-					N	-0-					23
04	4740	X	-0-	-0-	-4740	-0-					N	-0-					23

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3077	-0-	-313	-0-	3077	2			N	-0-					123
12	3410	X	3085	-0-	-325	-0-	3085	2			N	-0-					123
01	3379	X	3014	-0-	-365	-0-	3014	2			N	-0-					123
02	2968	X	2710	-0-	-258	-0-	2710	2			N	-0-					123
03	3224	X	2820	-0-	-404	-0-	2819	2	1	9	N	1	101	1			23
04	3090	X	2656	-0-	-434	-0-	2656	2			N	-0-					23

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2418	-0-	-372	-0-	2418	2			N	-0-					25
12	2883	X	2469	-0-	-414	-0-	2469	2			N	-0-					25
01	2635	X	2436	-0-	-199	-0-	2436	2			N	-0-					25
02	2380	X	2206	-0-	-174	-0-	2206	2			N	-0-					25
03	2573	X	2477	-0-	-96	-0-	2477	2			N	-0-					25
04	2430	X	2337	-0-	-93	-0-	2337	2			N	-0-					25

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2668	-0-	-122	-0-	2668	2			N	-0-					21
12	2883	X	2640	-0-	-243	-0-	2640	2			N	-0-					21
01	2883	X	2631	-0-	-252	-0-	2631	2			N	-0-					21
02	2604	X	2450	-0-	-154	-0-	2450	2			N	-0-					21
03	2790	X	2673	-0-	-117	-0-	2673	2			N	-0-					21
04	2670	X	2538	-0-	-132	-0-	2538	2			N	-0-					21

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4852	X	4852	-0-		-0-	-0-	497	1	4325	2	N	27					55
								30	9									
12	5053	X	4834	-0-		-219	-0-	510	1	4288	2	N	33					88
								36	9									
01	5053	X	4900	-0-		-153	-0-	497	1	4373	2	N	27					115
								30	9									
02	4564	X	4482	-0-		-82	-0-	427	1	4036	2	N	17					132
								19	9									
03	5022	X	4975	-0-		-47	-0-	483	1	4450	2	N	38					170
								42	9									
04	4860	X	4811	-0-		-49	-0-	472	1	4302	2	N	34					204
								37	9									

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	4532	-0-		-508	-0-	4515	2	17	9	N	15					200
12	5084	X	4647	-0-		-437	-0-	4630	2	17	9	N	15	197	1			18
01	5084	X	4736	-0-		-348	-0-	4717	2	19	9	N	17					35
02	4312	X	4217	-0-		-95	-0-	4209	2	8	9	N	7					42
03	4774	X	4529	-0-		-245	-0-	4518	2	11	9	N	10					52
04	4590	X	4463	-0-		-127	-0-	4463	2			N	-0-					52

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4358	-0-		-412	-0-	545	1	3781	2	N	29					191
								32	9									
12	4743	X	4325	-0-		-418	-0-	561	1	3747	2	N	15					206
								17	9									
01	4588	X	4192	-0-		-396	-0-	543	1	3614	2	N	32	192	1			46
								35	9									
02	4144	X	3687	-0-		-457	-0-	463	1	3201	2	N	21					67
								23	9									
03	4495	X	4008	-0-		-487	-0-	440	1	3533	2	N	32					99
								35	9									
04	4350	X	4006	-0-		-344	-0-	506	1	3471	2	N	26					125
								29	9									

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3585	X	3585	-0-		-0-	-0-	3564	2	21	9	N	19					143
12	3720	X	3719	-0-		-1	-0-	3710	2	9	9	N	8					151
01	3720	X	3709	-0-		-11	-0-	3706	2	3	9	N	3					154
02	3384	X	3384	-0-		-0-	-0-	3384	2			N	-0-					154
03	3720	X	3706	-0-		-14	-0-	3699	2	7	9	N	6	44	1			116
04	3600	X	3447	-0-		-153	-0-	3447	2			N	-0-					116

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	5246	-0-		-154	-0-	5234	2	12	9	N	11					77
12	5580	X	5206	-0-		-374	-0-	5200	2	6	9	N	5					82
01	5580	X	4750	-0-		-830	-0-	4750	2			N	-0-					82
02	4984	X	4481	-0-		-503	-0-	4479	2	2	9	N	2					84
03	5425	X	4767	-0-		-658	-0-	4767	2			N	-0-					84
04	5250	X	4362	-0-		-888	-0-	4362	2			N	-0-					84

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4759	-0-	-461	-0-	337	1	4385	2	N	34					176
							37	9									
12	5239	X	4435	-0-	-804	-0-	350	1	4054	2	N	28					204
							31	9									
01	5053	X	4897	-0-	-156	-0-	344	1	4516	2	N	34	188	1			50
							37	9									
02	4564	X	4520	-0-	-44	-0-	321	1	4166	2	N	30					80
							33	9									
03	4960	X	4568	-0-	-392	-0-	336	1	4193	2	N	35					115
							39	9									
04	4770	X	4723	-0-	-47	-0-	381	1	4309	2	N	30					145
							33	9									

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3382	X	3382	-0-	-0-	-0-	495	1	2844	2	N	39					194
							43	9									
12	3751	X	3349	-0-	-402	-0-	512	1	2815	2	N	20					214
							22	9									
01	3751	X	3291	-0-	-460	-0-	495	1	2764	2	N	29	185	1			58
							32	9									
02	3388	X	2983	-0-	-405	-0-	422	1	2527	2	N	31					89
							34	9									
03	3503	X	3322	-0-	-181	-0-	469	1	2811	2	N	38					127
							42	9									
04	3390	X	3203	-0-	-187	-0-	459	1	2694	2	N	45					172
							50	9									

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	-0-	-0-	-5670	-0-					N	-0-					105
12	5673	X	-0-	-0-	-5673	-0-					N	-0-					105
01	5642	X	-0-	-0-	-5642	-0-					N	-0-					105
02	4900	X	-0-	-0-	-4900	-0-					N	-0-					105
03	31	X	-0-	-0-	-31	-0-					N	-0-					105
04	0	X	-0-	-0-	-0-	-0-					N	-0-					105

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3190	-0-	-350	-0-	3145	2	45	9	N	41					128
12	3472	X	3168	-0-	-304	-0-	3138	2	30	9	N	27					155
01	3441	X	3036	-0-	-405	-0-	3022	2	14	9	N	13					168
02	3024	X	2737	-0-	-287	-0-	2737	2			N	-0-					168
03	3348	X	2895	-0-	-453	-0-	2891	2	4	9	N	4					172
04	3180	X	2931	-0-	-249	-0-	2931	2			N	-0-					172

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/20/2008 TOTAL DEPTH 12800 PERF.11205 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	-0-	-0-	-4260	-0-					N	-0-					22
12	3875	X	-0-	-0-	-3875	-0-					N	-0-					22
01	2108	X	-0-	-0-	-2108	-0-					N	-0-					22
02	7	X	-0-	-0-	-7	-0-					N	-0-					22
03	0	X	-0-	-0-	-0-	-0-					N	-0-					22
04	0	X	-0-	-0-	-0-	-0-					N	-0-					22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1939	-0-	-221	-0-	1939	2			N	-0-					25
12	2077	N	1928	-0-	-149	-0-	1928	2			N	-0-					25
01	2046	N	1892	-0-	-154	-0-	1892	2			N	-0-					25
02	1820	N	1759	-0-	-61	-0-	1759	2			N	-0-					25
03	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					25
04	1830	N	1805	-0-	-25	-0-	1805	2			N	-0-					25

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4461	-0-	-489	-0-	4406	2	55	9	N	50					106
12	5115	X	4536	-0-	-579	-0-	4489	2	47	9	N	43					149
01	5022	X	4387	-0-	-635	-0-	4337	2	50	9	N	45					194
02	4424	X	4072	-0-	-352	-0-	4024	2	48	9	N	44	170	1			68
03	4619	X	4374	-0-	-245	-0-	4339	2	35	9	N	32					100
04	4470	X	4177	-0-	-293	-0-	4151	2	26	9	N	24					124

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3872	-0-	-178	-0-	3872	2			N	-0-					27
12	4061	X	3472	-0-	-589	-0-	3472	2			N	-0-					27
01	4061	X	3266	-0-	-795	-0-	3266	2			N	-0-					27
02	3612	X	3063	-0-	-549	-0-	3063	2			N	-0-					27
03	3999	X	3504	-0-	-495	-0-	3504	2			N	-0-					27
04	3870	X	3297	-0-	-573	-0-	3297	2			N	-0-					27

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4219	-0-	-551	-0-	4217	2	2	9	N	2					76
12	4929	X	4315	-0-	-614	-0-	4315	2			N	-0-					76
01	4867	X	4126	-0-	-741	-0-	4125	2	1	9	N	1					77
02	4060	X	4028	-0-	-32	-0-	4028	2			N	-0-					77
03	4655	X	4655	-0-	-0-	-0-	4649	2	6	9	N	5					82
*04	4302	X	4302	-0-	-0-	-0-	4302	2			N	-0-					82

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	2924	-0-	-946	-0-	2888	2	36	9	N	33					58
12	3999	X	2690	-0-	-1309	-0-	2655	2	35	9	N	32					90
01	3813	X	2570	-0-	-1243	-0-	2518	2	52	9	N	47					137
02	3539	X	3539	-0-	-0-	-0-	3505	2	34	9	N	31					168
03	3813	X	3417	-0-	-396	-0-	3413	2	4	9	N	4					172
*04	3342	X	3342	-0-	-0-	-0-	3342	2			N	-0-					172

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	7003	-0-	-677	-0-	631	1	6335	2	N	34					67
							37	9									
12	7936	X	6521	-0-	-1415	-0-	657	1	5858	2	N	5					72
							6	9									
01	7734	X	7734	-0-	-0-	-0-	659	1	7069	2	N	5					77
							6	9									
02	6524	X	452	-0-	-6072	-0-	452	1			N	-0-					77
03	7223	X	6353	-0-	-870	-0-	566	1	5787	2	N	-0-					77
04	7470	X	6411	-0-	-1059	-0-	555	1	5842	2	N	13					90
							14	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4260	-0-	-180	-0-	4206	2	54	9	N	49	170	1			87
12	4588	X	4332	-0-	-256	-0-	4288	2	44	9	N	40					127
01	4588	X	4179	-0-	-409	-0-	4123	2	56	9	N	51					178
02	4144	X	3883	-0-	-261	-0-	3835	2	48	9	N	44	190	1			32
03	4557	X	4240	-0-	-317	-0-	4173	2	67	9	N	61					93
04	4260	X	3994	-0-	-266	-0-	3939	2	55	9	N	50					143

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3653	-0-	-547	-0-	3653	2			N	-0-					158
12	4340	X	3523	-0-	-817	-0-	3520	2	3	9	N	3					161
01	4216	X	3310	-0-	-906	-0-	3293	2	17	9	N	15					176
02	3696	X	3170	-0-	-526	-0-	3160	2	10	9	N	9					185
03	3968	X	3563	-0-	-405	-0-	3543	2	20	9	N	18	182	1			21
*04	3844	X	3844	-0-	-0-	-0-	3842	2	2	9	N	2					23

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4736	-0-	-454	-0-	4684	2	52	9	N	47	122	1			104
12	5239	X	4704	-0-	-535	-0-	4684	2	20	9	N	18					122
01	5239	X	4379	-0-	-860	-0-	4365	2	14	9	N	13					135
02	4620	X	4051	-0-	-569	-0-	4034	2	17	9	N	15					150
03	4960	X	4467	-0-	-493	-0-	4459	2	8	9	N	7	146	1			11
04	4740	X	4271	-0-	-469	-0-	4258	2	13	9	N	12					23

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	5227	-0-	-593	-0-	5188	2	39	9	N	35					117
12	5735	X	4801	-0-	-934	-0-	4773	2	28	9	N	25					142
01	5704	X	5058	-0-	-646	-0-	5019	2	39	9	N	35					177
02	5012	X	4653	-0-	-359	-0-	4614	2	39	9	N	35					212
03	5456	X	5164	-0-	-292	-0-	5122	2	42	9	N	38	193	1			57
04	5220	X	4617	-0-	-603	-0-	4595	2	22	9	N	20					77

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2989	X	2989	-0-	-0-	-0-	287	1	2674	2	N	25					164
							28	9									
12	2822	X	2822	-0-	-0-	-0-	281	1	2520	2	N	19					183
							21	9									
01	2263	X	2153	-0-	-110	-0-	245	1	1884	2	N	22					205
							24	9									
02	2800	X	235	-0-	-2565	-0-	210	1	25	9	N	23	158	1			70
03	3100	X	2788	-0-	-312	-0-	307	1	2455	2	N	24					94
							26	9									
04	3000	X	2850	-0-	-150	-0-	314	1	2485	2	N	46					140
							51	9									

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3265	-0-	-305	-0-	3240	2	25	9	N	23					174
12	3627	X	3216	-0-	-411	-0-	3196	2	20	9	N	18					192
01	3627	X	3278	-0-	-349	-0-	3249	2	29	9	N	26					218
02	3220	X	3050	-0-	-170	-0-	3048	2	2	9	N	2	162	1			58
03	3534	X	3328	-0-	-206	-0-	3291	2	37	9	N	34					92
*04	3272	X	3272	-0-	-0-	-0-	3231	2	41	9	N	37					129

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	5043	-0-	-1317	-0-	5043	2			N	-0-					27
12	6510	X	4813	-0-	-1697	-0-	4813	2			N	-0-					27
01	5797	X	5301	-0-	-496	-0-	5301	2			N	-0-					27
02	5068	X	4483	-0-	-585	-0-	4483	2			N	-0-					27
03	5851	X	5851	-0-	-0-	-0-	5851	2			N	-0-					27
04	5130	X	4559	-0-	-571	-0-	4559	2			N	-0-					27

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	6054	-0-	-996	-0-	6053	2	1	9	N	1					200
12	7037	X	6032	-0-	-1005	-0-	6030	2	2	9	N	2					202
01	6975	X	5986	-0-	-989	-0-	5986	2			N	-0-					202
02	5964	X	5520	-0-	-444	-0-	5520	2			N	-0-	157	1			45
03	6386	X	6010	-0-	-376	-0-	6010	2			N	-0-					45
*04	6060	X	5698	-0-	-362	-0-	5698	2			N	-0-					45

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	6408	-0-	-1632	-0-	6371	2	37	9	N	34					128
12	8277	X	7404	-0-	-873	-0-	7386	2	18	9	N	16					144
01	8277	X	5913	-0-	-2364	-0-	5912	2	1	9	N	1					145
02	6440	X	5580	-0-	-860	-0-	5559	2	21	9	N	19					164
03	7409	X	5838	-0-	-1571	-0-	5818	2	20	9	N	18					182
04	7170	X	5813	-0-	-1357	-0-	5785	2	28	9	N	25					207

DEVON ENERGY PRODUCTION CO, L.P. 216378
ARRINGTON WELL #: 1 RRCID -> 052849 COMPL. DATE 06/28/1972 TOTAL DEPTH 11350 PERF.10572 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					97
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					97
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					70
12	637	N	637	-0-	-0-	-0-	637	3			N	-0-					70
01	2693	N	2693	-0-	-0-	-0-	2693	3			N	-0-					70
02	476	N	383	-0-	-93	-0-	383	3			N	-0-					70
03	651	N	477	-0-	-174	-0-	477	3			N	-0-					70
04	1950	N	390	-0-	-1560	-0-	390	3			N	-0-					70

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1220	-0-	-100	-0-	1220	3			N	-0-					25
12	1302	N	1155	-0-	-147	-0-	1155	3			N	-0-					25
01	1302	N	1137	-0-	-165	-0-	1137	3			N	-0-					25
02	1148	N	962	-0-	-186	-0-	962	3			N	-0-					25
03	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					25
*04	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-	-0-	-0-	770	3	1	9	N	1					68
12	846	N	846	-0-	-0-	-0-	846	3			N	-0-					68
01	744	N	655	-0-	-89	-0-	647	3	8	9	N	7					75
02	728	N	561	-0-	-167	-0-	542	3	19	9	N	17					92
03	1034	N	1034	-0-	-0-	-0-	1016	3	18	9	N	16					108
*04	1014	N	1014	-0-	-0-	-0-	1008	3	6	9	N	5					113

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

11	2100	N	1466	-0-	-634	-0-	30	1	1436	2	N	-0-					94
12	1705	N	1440	-0-	-265	-0-	29	1	1411	2	N	-0-					94
01	1519	N	1475	-0-	-44	-0-	30	1	1445	2	N	-0-					94
02	1607	N	1607	-0-	-0-	-0-	28	1	1579	2	N	-0-					94
03	1476	N	1476	-0-	-0-	-0-	31	1	1445	2	N	-0-					94
*04	1589	N	1589	-0-	-0-	-0-	30	1	1559	2	N	-0-					94

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

11	1740	N	1648	-0-	-92	-0-	1647	2	1	9	N	1					143
12	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					143
01	1643	N	1616	-0-	-27	-0-	1614	2	2	9	N	2					145
02	1540	N	1216	-0-	-324	-0-	1214	2	2	9	N	2					147
03	1688	N	1688	-0-	-0-	-0-	1649	2	39	9	N	35					182
04	1560	N	1557	-0-	-3	-0-	1556	2	1	9	N	1					183

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

11	570	N	382	-0-	-188	-0-	378	3	4	9	N	4					102
12	464	N	464	-0-	-0-	-0-	458	3	6	9	N	5					107
01	527	N	421	-0-	-106	-0-	420	3	1	9	N	1					108
02	364	N	274	-0-	-90	-0-	272	3	2	9	N	2					110
03	465	N	384	-0-	-81	-0-	381	3	3	9	N	3					113
*04	512	N	512	-0-	-0-	-0-	510	3	2	9	N	2					115

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

11	5800	X	5800	-0-	-0-	-0-	5735	3	65	9	N	59					213
12	4844	X	4844	-0-	-0-	-0-	4820	3	24	9	N	22					235
01	3676	X	3676	-0-	-0-	-0-	3645	3	31	9	N	28	238	5			25
02	4152	X	4152	-0-	-0-	-0-	4133	3	19	9	N	17					42
03	6234	X	6234	-0-	-0-	-0-	6197	3	37	9	N	34					76
*04	5438	X	5438	-0-	-0-	-0-	5371	3	67	9	N	61					137

NORRIS WELL #: 2 RRCID -> 057532 COMPL. DATE 01/23/1974 TOTAL DEPTH 12910 PERF.10684 - 10802

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1756	-0-	-44	-0-	1756	3			N	-0-					202
12	1767	N	1371	-0-	-396	-0-	1371	3			N	-0-					202
01	1798	N	1546	-0-	-252	-0-	1540	3	6	9	N	5					207
02	1652	N	1294	-0-	-358	-0-	1268	3	26	9	N	24	197	1			34
03	1797	N	1797	-0-	-0-	-0-	1793	3	4	9	N	4					38
04	1500	N	1498	-0-	-2	-0-	1487	3	11	9	N	10					48

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3453	X	3453	-0-	-0-	-0-	3453	3			N	-0-					172
12	3228	X	3228	-0-	-0-	-0-	3228	3			N	-0-					172
01	3335	X	3335	-0-	-0-	-0-	3335	3			N	-0-					172
02	2930	X	2930	-0-	-0-	-0-	2930	3			N	-0-					172
03	3553	X	3553	-0-	-0-	-0-	3553	3			N	-0-					172
*04	3229	X	3229	-0-	-0-	-0-	3217	3	12	9	N	11					183

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					120
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	879	N	879	-0-	-0-	-0-	879	3			N	-0-					110
12	930	N	845	-0-	-85	-0-	837	3	8	9	N	7					117
01	992	N	845	-0-	-147	-0-	839	3	6	9	N	5					122
02	812	N	636	-0-	-176	-0-	619	3	17	9	N	15					137
03	837	N	611	-0-	-226	-0-	594	3	17	9	N	15					152
04	810	N	739	-0-	-71	-0-	727	3	12	9	N	11					163

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2387	-0-	-403	-0-	30	1	2349	2	N	7					200
							8	9									
12	2883	X	2132	-0-	-751	-0-	31	1	2101	2	N	-0-					200
01	2883	X	1962	-0-	-921	-0-	31	1	1931	2	N	-0-					200
02	2464	X	1709	-0-	-755	-0-	29	1	1680	2	N	-0-					200
03	2728	X	1661	-0-	-1067	-0-	30	1	1629	2	N	2					202
							2	9									
04	2400	X	1476	-0-	-924	-0-	29	1	1424	2	N	21					223
							23	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-			114
12	496	N	63	-0-	-433	-0-	63	3			N	-0-			114
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-			114
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-			114
03	62	N	47	-0-	-15	-0-	47	3			N	-0-			114
*04	87	N	87	-0-	-0-	-0-	87	3			N	-0-			114

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

11	314	N	314	-0-	-0-	-0-	30	1	284	2	N	-0-			30
12	279	N	229	-0-	-50	-0-	23	1	206	2	N	-0-			30
01	310	N	288	-0-	-22	-0-	31	1	257	2	N	-0-			30
02	313	N	313	-0-	-0-	-0-	28	1	285	2	N	-0-			30
03	217	N	197	-0-	-20	-0-	31	1	166	2	N	-0-			30
04	270	N	190	-0-	-80	-0-	30	1	160	2	N	-0-			30

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			90
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			90
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			90
02	T. A.	-0-	-0-	-0-	-0-						N	-0-			90
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-			90
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-			90

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

11	1800	N	1679	-0-	-121	-0-	1665	2	14	9	N	13			93
12	1093	N	1093	-0-	-0-	-0-	1085	2	8	9	N	7			100
01	1860	N	1557	-0-	-303	-0-	1532	2	25	9	N	23			123
02	1568	N	1211	-0-	-357	-0-	1194	2	17	9	N	15			138
03	1758	N	1758	-0-	-0-	-0-	1736	2	22	9	N	20			158
04	1500	N	1263	-0-	-237	-0-	1253	2	10	9	N	9			167

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

11	1200	N	1022	-0-	-178	-0-	1022	3			N	-0-			30
12	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-			30
01	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-			30
02	1660	N	1660	-0-	-0-	-0-	1660	3			N	-0-			30
03	1782	N	1782	-0-	-0-	-0-	1782	3			N	-0-			30
*04	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-			30

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

11	120	N	96	-0-	-24	-0-	87	2	9	9	N	8			68
12	124	N	91	-0-	-33	-0-	87	2	4	9	N	4			72
01	124	N	89	-0-	-35	-0-	88	2	1	9	N	1			73
02	84	N	57	-0-	-27	-0-	57	2			N	-0-			73
03	93	N	37	-0-	-56	-0-	37	2			N	-0-			73
04	90	N	87	-0-	-3	-0-	87	2			N	-0-			73

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

11	990	N	933	-0-	-57	-0-	933	3			N	-0-			54
12	961	N	871	-0-	-90	-0-	871	3			N	-0-			54
01	961	N	920	-0-	-41	-0-	920	3			N	-0-			54
02	868	N	802	-0-	-66	-0-	802	3			N	-0-			54
03	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-			54
*04	913	N	913	-0-	-0-	-0-	913	3			N	-0-			54

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	31					168
12	0	N	-0-	-0-	-0-	-0-					N	20					188
01	0	N	-0-	-0-	-0-	-0-					N	22					210
02	0	N	-0-	-0-	-0-	-0-					N	15	197	1			28
03	0	N	-0-	-0-	-0-	-0-					N	9					37
04	0	N	-0-	-0-	-0-	-0-					N	15					52

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	770	-0-	-160	-0-	770	3			N	-0-					98
12	899	N	828	-0-	-71	-0-	828	3			N	-0-					98
01	868	N	846	-0-	-22	-0-	846	3			N	-0-					98
02	728	N	707	-0-	-21	-0-	707	3			N	-0-					98
03	967	N	967	-0-	-0-	-0-	967	3			N	-0-					98
*04	826	N	826	-0-	-0-	-0-	826	3			N	-0-					98

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1386	-0-	-774	-0-	30	1	1356	2	N	-0-					19
12	1643	N	1326	-0-	-317	-0-	23	1	1303	2	N	-0-					19
01	1519	N	1386	-0-	-133	-0-	31	1	1355	2	N	-0-					19
02	1299	N	1299	-0-	-0-	-0-	28	1	1271	2	N	-0-					19
03	1372	N	1372	-0-	-0-	-0-	31	1	1341	2	N	-0-					19
04	1350	N	1314	-0-	-36	-0-	30	1	1284	2	N	-0-					19

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1570	-0-	-380	-0-	27	1	1543	2	N	-0-					169
12	1616	N	1616	-0-	-0-	-0-	31	1	1585	2	N	-0-					169
01	1647	N	1647	-0-	-0-	-0-	31	1	1616	2	N	-0-					169
02	1475	N	1475	-0-	-0-	-0-	28	1	1447	2	N	-0-					169
03	1612	N	1071	-0-	-541	-0-	31	1	1040	2	N	-0-					169
*04	2770	N	2770	-0-	-0-	-0-	29	1	2741	2	N	-0-					169

YOUNG 52 WELL #: 9 RRCID -> 066826 COMPL. DATE 03/31/1976 TOTAL DEPTH 11020 PERF.10713 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	6	-0-	-54	-0-	3	1	3	2	N	-0-					19
12	31	N	3	-0-	-28	-0-	3	1			N	-0-					19
01	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-					19
02	6	N	1	-0-	-5	-0-	1	1			N	-0-					19
03	3	N	2	-0-	-1	-0-	2	1			N	-0-					19
04	30	N	2	-0-	-28	-0-	2	1			N	-0-					19

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	756	-0-	-534	-0-	30	1	726	2	N	-0-					77
12	868	N	757	-0-	-111	-0-	30	1	727	2	N	-0-					77
01	806	N	772	-0-	-34	-0-	31	1	741	2	N	-0-					77
02	700	N	669	-0-	-31	-0-	28	1	641	2	N	-0-					77
03	744	N	733	-0-	-11	-0-	31	1	702	2	N	-0-					77
04	750	N	719	-0-	-31	-0-	30	1	689	2	N	-0-					77

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	-0-	-0-	-1650	-0-					N	-0-					43
12	2790	N	-0-	-0-	-2790	-0-					N	-0-					43
01	1984	N	-0-	-0-	-1984	-0-					N	-0-					43
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	9	-0-	-21	-0-	2	1	7	2	N	-0-			102
12	0	N	-0-	-0-	-0-	-0-					N	-0-			102
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-			102
02	9	N	-0-	-0-	-9	-0-					N	-0-			102
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-			102
04	30	N	-0-	-0-	-30	-0-					N	-0-			102

LITTLE WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

11	600	N	397	-0-	-203	-0-	30	1	367	2	N	-0-			19
12	465	N	448	-0-	-17	-0-	31	1	417	2	N	-0-			19
01	434	N	389	-0-	-45	-0-	31	1	358	2	N	-0-			19
02	399	N	399	-0-	-0-	-0-	28	1	371	2	N	-0-			19
03	434	N	396	-0-	-38	-0-	31	1	365	2	N	-0-			19
04	390	N	342	-0-	-48	-0-	30	1	312	2	N	-0-			19

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

11	1944	N	1944	-0-	-0-	-0-	26	1	1918	2	N	-0-			27
12	1430	N	1430	-0-	-0-	-0-	31	1	1399	2	N	-0-			27
01	1800	N	1800	-0-	-0-	-0-	31	1	1769	2	N	-0-			27
02	1820	N	1503	-0-	-317	-0-	28	1	1475	2	N	-0-			27
03	1453	N	1453	-0-	-0-	-0-	31	1	1422	2	N	-0-			27
04	1740	N	1307	-0-	-433	-0-	30	1	1277	2	N	-0-			27

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

11	1500	N	1352	-0-	-148	-0-	30	1	1322	2	N	-0-			27
12	1426	N	1314	-0-	-112	-0-	23	1	1291	2	N	-0-			27
01	1443	N	1443	-0-	-0-	-0-	31	1	1412	2	N	-0-			27
02	1332	N	1332	-0-	-0-	-0-	28	1	1304	2	N	-0-			27
03	1302	N	1241	-0-	-61	-0-	31	1	1210	2	N	-0-			27
04	1410	N	1125	-0-	-285	-0-	30	1	1095	2	N	-0-			27

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

11	253	N	253	-0-	-0-	-0-	253	3			N	-0-			50
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-			50
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-			50
02	224	N	127	-0-	-97	-0-	127	3			N	-0-			50
03	124	N	111	-0-	-13	-0-	111	3			N	-0-			50
04	180	N	120	-0-	-60	-0-	120	3			N	-0-			50

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

11	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-			42
12	1333	N	1140	-0-	-193	-0-	1140	3			N	-0-			42
01	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-			42
02	1260	N	1169	-0-	-91	-0-	1169	3			N	-0-			42
03	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-			42
*04	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-			42

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNG 34 WELL #: 10 RRCID -> 072318 COMPL. DATE 03/02/1977 TOTAL DEPTH 10551 PERF.10280 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

11	2640	X	2480	-0-	-160	-0-	2480	3			N	-0-					47
12	2728	X	2411	-0-	-317	-0-	2411	3			N	-0-					47
01	2728	X	2623	-0-	-105	-0-	2623	3			N	-0-					47
02	2324	N	2294	-0-	-30	-0-	2294	3			N	-0-					47
03	2611	N	2611	-0-	-0-	-0-	2611	3			N	-0-					47
04	2550	N	2365	-0-	-185	-0-	2365	3			N	-0-					47

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

11	720	N	634	-0-	-86	-0-	634	3			N	-0-					128
12	837	N	494	-0-	-343	-0-	494	3			N	-0-					128
01	782	N	782	-0-	-0-	-0-	780	3	2	9	N	2					130
02	588	N	582	-0-	-6	-0-	582	3			N	-0-					130
03	516	N	516	-0-	-0-	-0-	514	3	2	9	N	2					132
04	750	N	653	-0-	-97	-0-	652	3	1	9	N	1					133

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

11	2460	X	2112	-0-	-348	-0-	2110	3	2	9	N	2					124
12	2387	X	2269	-0-	-118	-0-	2269	3			N	-0-					124
01	2387	X	2163	-0-	-224	-0-	2160	3	3	9	N	3					127
02	1960	N	1519	-0-	-441	-0-	1517	3	2	9	N	2					129
03	2406	N	2406	-0-	-0-	-0-	2403	3	3	9	N	3					132
04	2100	N	1927	-0-	-173	-0-	1925	3	2	9	N	2					134

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

11	1620	N	1189	-0-	-431	-0-	1172	3	17	9	N	15					168
12	1612	N	1328	-0-	-284	-0-	1306	3	22	9	N	20					188
01	1426	N	880	-0-	-546	-0-	856	3	24	9	N	22					210
02	1915	N	1915	-0-	-0-	-0-	1884	3	31	9	N	28	196	1			42
03	2007	N	2007	-0-	-0-	-0-	1996	3	11	9	N	10					52
*04	2008	N	2008	-0-	-0-	-0-	2005	3	3	9	N	3					55

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					35
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					35
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					35
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					35
03	217	N	178	-0-	-39	-0-	176	3	2	9	N	2					37
04	330	N	198	-0-	-132	-0-	198	3			N	-0-					37

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					35
12	489	N	489	-0-	-0-	-0-	481	3	8	9	N	7					42
01	560	N	560	-0-	-0-	-0-	552	3	8	9	N	7					49
02	338	N	338	-0-	-0-	-0-	332	3	6	9	N	5					54
03	496	N	403	-0-	-93	-0-	391	3	12	9	N	11					65
04	540	N	399	-0-	-141	-0-	393	3	6	9	N	5					70

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4488	X	4488	-0-	-0-	-0-	4464	3	24	9	N	22					164
12	4581	X	4581	-0-	-0-	-0-	4561	3	20	9	N	18					182
01	4320	X	4320	-0-	-0-	-0-	4292	3	28	9	N	25					207
02	3345	X	3345	-0-	-0-	-0-	3316	3	29	9	N	26	186	1			47
03	3733	X	3733	-0-	-0-	-0-	3716	3	17	9	N	15					62
*04	3049	X	3049	-0-	-0-	-0-	3016	3	33	9	N	30					92

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

11	870	N	437	-0-	-433	-0-	437	2			N	-0-					37
12	527	N	436	-0-	-91	-0-	436	2			N	-0-					37
01	434	N	425	-0-	-9	-0-	425	2			N	-0-					37
02	420	N	387	-0-	-33	-0-	387	2			N	-0-					37
03	434	N	365	-0-	-69	-0-	365	2			N	-0-					37
04	420	N	343	-0-	-77	-0-	343	2			N	-0-					37

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

11	3552	X	3552	-0-	-0-	-0-	3502	3	50	9	N	45					80
12	3231	X	3231	-0-	-0-	-0-	3198	3	33	9	N	30					110
01	3041	X	3041	-0-	-0-	-0-	3011	3	30	9	N	27					137
02	3116	X	3116	-0-	-0-	-0-	3077	3	39	9	N	35					172
03	3635	X	3635	-0-	-0-	-0-	3616	3	19	9	N	17					189
*04	3043	X	3043	-0-	-0-	-0-	3037	3	6	9	N	5					194

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

11	840	N	737	-0-	-103	-0-	737	3			N	-0-					-0-
12	806	N	646	-0-	-160	-0-	646	3			N	-0-					-0-
01	775	N	700	-0-	-75	-0-	700	3			N	-0-					-0-
02	700	N	582	-0-	-118	-0-	582	3			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	690	N	689	-0-	-1	-0-	689	3			N	-0-					-0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

11	1890	N	1739	-0-	-151	-0-	1739	3			N	-0-					-0-
12	1891	N	1219	-0-	-672	-0-	1219	3			N	-0-					-0-
01	1860	N	1769	-0-	-91	-0-	1769	3			N	-0-					-0-
02	1624	N	1007	-0-	-617	-0-	1007	3			N	-0-					-0-
03	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
04	1710	N	1638	-0-	-72	-0-	1638	3			N	-0-					-0-

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

11	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					15
12	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					15
01	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					15
02	1092	N	1042	-0-	-50	-0-	1042	3			N	-0-					15
03	1271	N	1214	-0-	-57	-0-	1214	3			N	-0-					15
04	1500	N	1249	-0-	-251	-0-	1249	3			N	-0-					15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	160	-0-	-20	-0-	160	3			N	-0-					27
12	248	N	200	-0-	-48	-0-	200	3			N	-0-					27
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					27
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					27
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					27
*04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					27

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	722	-0-	-538	-0-	722	3			N	-0-					33
12	1147	N	1011	-0-	-136	-0-	1011	3			N	-0-					33
01	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					33
02	970	N	970	-0-	-0-	-0-	970	3			N	-0-					33
03	1023	N	719	-0-	-304	-0-	719	3			N	-0-					33
04	1140	N	765	-0-	-375	-0-	765	3			N	-0-					33

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1158	-0-	-492	-0-	30	1	1128	2	N	-0-					209
12	1308	N	1308	-0-	-0-	-0-	31	1	1277	2	N	-0-					209
01	1271	N	1245	-0-	-26	-0-	31	1	1214	2	N	-0-					209
02	1092	N	1082	-0-	-10	-0-	28	1	1054	2	N	-0-					209
03	1302	N	1128	-0-	-174	-0-	28	1	1099	2	N	1					210
							1	9									
04	1200	N	1113	-0-	-87	-0-	30	1	1083	2	N	-0-					210

ARRINGTON RANCH WELL #: 3053 RRCID -> 083746 COMPL. DATE 07/10/1979 TOTAL DEPTH 11192 PERF.10444 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					89
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					89
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					89

LITTLE WELL #: 5030 RRCID -> 088110 COMPL. DATE 02/02/1980 TOTAL DEPTH 10900 PERF.10502 - 10655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4284	-0-	-486	-0-	30	1	4254	2	N	-0-					125
12	5084	X	3216	-0-	-1868	-0-	31	1	3185	2	N	-0-					125
01	5084	X	3901	-0-	-1183	-0-	31	1	3870	2	N	-0-					125
02	4312	X	3396	-0-	-916	-0-	28	1	3368	2	N	-0-					125
03	4712	X	3528	-0-	-1184	-0-	31	1	3497	2	N	-0-					125
04	4290	X	3337	-0-	-953	-0-	30	1	3307	2	N	-0-					125

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	293	-0-	-97	-0-	293	3			N	-0-					75
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					75
01	700	N	700	-0-	-0-	-0-	700	3			N	-0-					75
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					75
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					75
*04	705	N	705	-0-	-0-	-0-	705	3			N	-0-					75

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	854	-0-	-796	-0-	30	1	809	2	N	14	192	1			22
							15	9									
12	1085	N	754	-0-	-331	-0-	23	1	730	2	N	1					23
							1	9									
01	961	N	819	-0-	-142	-0-	31	1	784	2	N	4					27
							4	9									
02	822	N	822	-0-	-0-	-0-	23	1	796	2	N	3					30
							3	9									
03	857	N	857	-0-	-0-	-0-	31	1	826	2	N	-0-					30
*04	913	N	913	-0-	-0-	-0-	26	1	887	2	N	-0-					30

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1311	N	1311	-0-	-0-	-0-	1294	3	17	9	N	15					170
12	1454	N	1454	-0-	-0-	-0-	1439	3	15	9	N	14					184
01	1333	N	938	-0-	-395	-0-	932	3	6	9	N	5					189
02	1232	N	1088	-0-	-144	-0-	1088	3			N	-0-					189
03	1457	N	1153	-0-	-304	-0-	1153	3			N	-0-					189
*04	920	N	920	-0-	-0-	-0-	920	3			N	-0-					189

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	708	N	708	-0-	-0-	-0-	708	3			N	-0-					68
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					68
01	713	N	650	-0-	-63	-0-	650	3			N	-0-					68
02	672	N	469	-0-	-203	-0-	469	3			N	-0-					68
03	744	N	739	-0-	-5	-0-	739	3			N	-0-					68
*04	879	N	879	-0-	-0-	-0-	879	3			N	-0-					68

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	730	-0-	-110	-0-	730	3			N	-0-					33
12	837	N	748	-0-	-89	-0-	748	3			N	-0-					33
01	780	N	780	-0-	-0-	-0-	780	3			N	-0-					33
02	672	N	634	-0-	-38	-0-	634	3			N	-0-					33
03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					33
04	750	N	677	-0-	-73	-0-	677	3			N	-0-					33

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

11	2580	X	2331	-0-	-249	-0-	2314	3	17	9	N	15					118
12	2666	X	2211	-0-	-455	-0-	2182	3	29	9	N	26					144
01	2666	X	2155	-0-	-511	-0-	2131	3	24	9	N	22					166
02	2184	N	1907	-0-	-277	-0-	1884	3	23	9	N	21					187
03	2462	N	2462	-0-	-0-	-0-	2434	3	28	9	N	25					212
*04	2218	N	2218	-0-	-0-	-0-	2192	3	26	9	N	24	193	1			43

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

11	1167	N	1167	-0-	-0-	-0-	1161	3	6	9	N	5					40
12	1116	N	954	-0-	-162	-0-	939	3	15	9	N	14					54
01	1054	N	1054	-0-	-0-	-0-	1036	3	18	9	N	16					70
02	1074	N	1074	-0-	-0-	-0-	1059	3	15	9	N	14					84
03	1016	N	1016	-0-	-0-	-0-	1002	3	14	9	N	13					97
*04	1030	N	1030	-0-	-0-	-0-	1008	3	22	9	N	20					117

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

11	540	N	513	-0-	-27	-0-	513	3			N	-0-					39
12	558	N	544	-0-	-14	-0-	544	3			N	-0-					39
01	620	N	93	-0-	-527	-0-	93	3			N	-0-					39
02	931	N	931	-0-	-0-	-0-	931	3			N	-0-					39
03	558	N	-0-	-0-	-558	-0-					N	-0-					39
04	90	N	-0-	-0-	-90	-0-					N	-0-					39

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

11	1524	N	1524	-0-	-0-	-0-	1522	3	2	9	N	2					125
12	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					125
01	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					125
02	1428	N	1312	-0-	-116	-0-	1310	3	2	9	N	2					127
03	1690	N	1690	-0-	-0-	-0-	1683	3	7	9	N	6					133
04	1560	N	1491	-0-	-69	-0-	1487	3	4	9	N	4					137

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

11	1159	N	1159	-0-	-0-	-0-	1129	3	30	9	N	27					221
12	1457	N	1457	-0-	-0-	-0-	1437	3	20	9	N	18					239
01	1647	N	1647	-0-	-0-	-0-	1606	3	41	9	N	37	221	1			55
02	1133	N	1133	-0-	-0-	-0-	1108	3	25	9	N	23					78
03	1457	N	1363	-0-	-94	-0-	1335	3	28	9	N	25					103
04	1590	N	1585	-0-	-5	-0-	1561	3	24	9	N	22					125

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

11	1324	N	1324	-0-	-0-	-0-	1320	3	4	9	N	4					98
12	1705	N	1294	-0-	-411	-0-	1279	3	15	9	N	14					112
01	1519	N	1395	-0-	-124	-0-	1381	3	14	9	N	13					125
02	1451	N	1451	-0-	-0-	-0-	1445	3	6	9	N	5					130
03	1361	N	1361	-0-	-0-	-0-	1359	3	2	9	N	2					132
04	1350	N	1174	-0-	-176	-0-	1174	3			N	-0-					132

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

11	2940	N	2370	-0-	-570	-0-	30	1	2340	2	N	-0-					159
12	3100	N	2013	-0-	-1087	-0-	31	1	1982	2	N	-0-					159
01	2604	N	2518	-0-	-86	-0-	31	1	2487	2	N	-0-					159
02	2212	N	2210	-0-	-2	-0-	28	1	2182	2	N	-0-					159
03	2372	N	2372	-0-	-0-	-0-	31	1	2341	2	N	-0-					159
04	2430	N	2124	-0-	-306	-0-	30	1	2094	2	N	-0-					159

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

11	656	N	656	-0-	-0-	-0-	25	1	631	2	N	-0-					19
12	682	N	273	-0-	-409	-0-	17	1	256	2	N	-0-					19
01	527	N	217	-0-	-310	-0-	12	1	205	2	N	-0-					19
02	616	N	309	-0-	-307	-0-	10	1	299	2	N	-0-					19
03	576	N	576	-0-	-0-	-0-	9	1	567	2	N	-0-					19
*04	551	N	551	-0-	-0-	-0-	10	1	541	2	N	-0-					19

YOUNG 66 WELL #: 16 RRCID -> 109884 COMPL. DATE 03/16/1984 TOTAL DEPTH 11200 PERF.10854 - 11090

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					69
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					69

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

11	5655	X	5655	-0-	-0-	-0-	5655	3			N	-0-					135
12	5635	X	5635	-0-	-0-	-0-	5635	3			N	-0-					135
01	5006	X	5006	-0-	-0-	-0-	4997	3	9	9	N	8					143
02	3892	X	3457	-0-	-435	-0-	3440	3	17	9	N	15					158
03	5061	X	5061	-0-	-0-	-0-	5024	3	37	9	N	34					192
*04	4662	X	4662	-0-	-0-	-0-	4648	3	14	9	N	13					205

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

11	1320	N	1096	-0-	-224	-0-	1096	3			N	-0-					216
12	1829	N	1403	-0-	-426	-0-	1403	3			N	-0-					216
01	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					216
02	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					216
03	1395	N	892	-0-	-503	-0-	892	3			N	-0-					216
04	1380	N	1204	-0-	-176	-0-	1204	3			N	-0-					216

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1987	-0-	-53	-0-	1974	3	13	9	N	12					54
12	2232	N	1357	-0-	-875	-0-	1351	3	6	9	N	5					59
01	2046	N	1777	-0-	-269	-0-	1760	3	17	9	N	15					74
02	1848	N	1533	-0-	-315	-0-	1530	3	3	9	N	3					77
03	2454	N	2454	-0-	-0-	-0-	2440	3	14	9	N	13					90
*04	1987	N	1987	-0-	-0-	-0-	1974	3	13	9	N	12					102

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

11	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					42
12	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					42
01	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					42
02	1344	N	1270	-0-	-74	-0-	1270	3			N	-0-					42
03	1922	N	1488	-0-	-434	-0-	1488	3			N	-0-					42
04	1740	N	1255	-0-	-485	-0-	1255	3			N	-0-					42

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

11	2280	N	1344	-0-	-936	-0-	1294	3	50	9	N	45					187
12	2077	N	621	-0-	-1456	-0-	590	3	31	9	N	28					215
01	1767	N	470	-0-	-1297	-0-	442	3	28	9	N	25	188	1			52
02	1260	N	484	-0-	-776	-0-	445	3	39	9	N	35					87
03	701	N	701	-0-	-0-	-0-	655	3	46	9	N	42					129
*04	708	N	708	-0-	-0-	-0-	668	3	40	9	N	36					165

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

11	2700	X	2040	-0-	-660	-0-	30	1	2010	2	N	-0-					72
12	2790	X	2059	-0-	-731	-0-	23	1	2036	2	N	-0-					72
01	2790	X	2238	-0-	-552	-0-	31	1	2207	2	N	-0-					72
02	2324	X	1928	-0-	-396	-0-	28	1	1900	2	N	-0-					72
03	2356	X	2077	-0-	-279	-0-	31	1	2046	2	N	-0-					72
04	2160	X	1988	-0-	-172	-0-	30	1	1958	2	N	-0-					72

ARRINGTON RANCH WELL #: 5053 RRCID -> 118402 COMPL. DATE 08/22/1985 TOTAL DEPTH 11000 PERF.10448 - 10810

11	0	A	-0-	-0-	-0-	-0-					N	-0-	27	7			-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/04/2011 - P & A'D 8/4/11

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

11	1057	N	1057	-0-	-0-	-0-	30	1	1027	2	N	-0-					-0-
12	1150	N	1150	-0-	-0-	-0-	23	1	1127	2	N	-0-					-0-
01	1096	N	1096	-0-	-0-	-0-	31	1	1065	2	N	-0-					-0-
02	629	N	629	-0-	-0-	-0-	27	1	602	2	N	-0-					-0-
03	1003	N	1003	-0-	-0-	-0-	31	1	972	2	N	-0-					-0-
*04	1025	N	1025	-0-	-0-	-0-	30	1	995	2	N	-0-					-0-

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

11	3000	N	3156	-0-	156	472	3156	2			N	-0-					86
12	2232	X	1593	-0-	-639	-0-	1593	2			N	-0-					86
01	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					86
02	2362	X	2362	-0-	-0-	-0-	2362	2			N	-0-					86
03	3008	X	3008	-0-	-0-	-0-	3008	2			N	-0-					86
*04	2306	X	2306	-0-	-0-	-0-	2306	2			N	-0-					86

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARRINGTON WELL #: 8064 RRCID -> 121235 COMPL. DATE 03/23/1986 TOTAL DEPTH 11020 PERF.10760 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

11	2280	N	1913	-0-	-367	-0-	30 19	1 9	1864	2	N	17					104
12	2077	N	1422	-0-	-655	-0-	23 1	1 9	1398	2	N	1					105
01	2046	N	1424	-0-	-622	-0-	30 4	1 9	1390	2	N	4					109
02	1792	N	1469	-0-	-323	-0-	28 1	1 9	1440	2	N	1					110
03	1546	N	1546	-0-	-0-	-0-	29	1	1517	2	N	-0-					110
*04	1709	N	1709	-0-	-0-	-0-	30	1	1679	2	N	-0-					110

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

11	840	N	701	-0-	-139	-0-	30	1	671	2	N	-0-					74
12	682	N	614	-0-	-68	-0-	30	1	584	2	N	-0-					74
01	713	N	660	-0-	-53	-0-	31	1	629	2	N	-0-					74
02	644	N	623	-0-	-21	-0-	28	1	595	2	N	-0-					74
03	756	N	756	-0-	-0-	-0-	31	1	725	2	N	-0-					74
*04	877	N	877	-0-	-0-	-0-	29	1	848	2	N	-0-					74

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

11	870	N	-0-	-0-	-870	-0-					N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

11	2460	X	2214	-0-	-246	-0-	2214	3			N	-0-					64
12	2635	X	1492	-0-	-1143	-0-	1492	3			N	-0-					64
01	1860	N	1425	-0-	-435	-0-	1425	3			N	-0-					64
02	2072	N	1632	-0-	-440	-0-	1632	3			N	-0-					64
03	2848	N	2848	-0-	-0-	-0-	2847	3	1	9	N	1					65
*04	2015	N	2015	-0-	-0-	-0-	2015	3			N	-0-					65

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

11	1770	N	1268	-0-	-502	-0-	30	1	1238	2	N	-0-					149
12	1395	N	1215	-0-	-180	-0-	30	1	1185	2	N	-0-					149
01	1302	N	1245	-0-	-57	-0-	28	1	1217	2	N	-0-					149
02	1176	N	1130	-0-	-46	-0-	28	1	1102	2	N	-0-					149
03	1209	N	1111	-0-	-98	-0-	31	1	1080	2	N	-0-					149
04	1200	N	1139	-0-	-61	-0-	30	1	1109	2	N	-0-					149

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1521	-0-	-489	-0-	1521	2			N	-0-					34
12	1581	N	1022	-0-	-559	-0-	1022	2			N	-0-					34
01	1519	N	1207	-0-	-312	-0-	1207	2			N	-0-					34
02	1428	N	1026	-0-	-402	-0-	1026	2			N	-0-					34
03	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					34
*04	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					34

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	1			N	-0-					134
12	0	N	-0-	-0-	-0-	-0-					N	-0-					134
01	25	N	25	-0-	-0-	-0-	25	1			N	-0-					134
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					134
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					134
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					134

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	988	-0-	-902	-0-	24	1	944	2	N	18					124
							20	9									
12	1829	N	1210	-0-	-619	-0-	23	1	1167	2	N	18					142
							20	9									
01	1829	N	1389	-0-	-440	-0-	29	1	1332	2	N	25					167
							28	9									
02	1111	N	1111	-0-	-0-	-0-	28	1	1057	2	N	24					191
							26	9									
03	1544	N	1544	-0-	-0-	-0-	30	1	1479	2	N	32	199	1			24
							35	9									
*04	1453	N	1453	-0-	-0-	-0-	30	1	1423	2	N	-0-					24

YOUNG RANCH WELL #: 524 RRCID -> 170023 COMPL. DATE 06/06/1998 TOTAL DEPTH 11049 PERF.10512 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	185	-0-	-205	-0-	185	2			N	-0-					45
12	248	N	189	-0-	-59	-0-	189	2			N	-0-					45
01	217	N	177	-0-	-40	-0-	177	2			N	-0-					45
02	168	N	143	-0-	-25	-0-	143	2			N	-0-					45
03	186	N	160	-0-	-26	-0-	160	2			N	-0-					45
04	180	N	158	-0-	-22	-0-	158	2			N	-0-					45

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					73
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

11	2400	N	1943	-0-	-457	-0-	1943	3			N	-0-					44
12	2753	N	2753	-0-	-0-	-0-	2753	3			N	-0-					44
01	2765	N	2765	-0-	-0-	-0-	2765	3			N	-0-					44
02	2248	N	2248	-0-	-0-	-0-	2248	3			N	-0-					44
03	2759	N	2684	-0-	-75	-0-	2684	3			N	-0-					44
04	2670	N	2287	-0-	-383	-0-	2287	3			N	-0-					44

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

11	2550	N	2268	-0-	-282	-0-	2259	3	9	9	N	8	185	1			77
12	2542	N	1637	-0-	-905	-0-	1637	3			N	-0-					77
01	2573	N	1702	-0-	-871	-0-	1693	3	9	9	N	8					85
02	2128	N	1735	-0-	-393	-0-	1727	3	8	9	N	7					92
03	2359	N	2359	-0-	-0-	-0-	2357	3	2	9	N	2					94
*04	2131	N	2131	-0-	-0-	-0-	2109	3	22	9	N	20					114

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

11	14B2	EXT	-0-	-0-	-0-	-0-					N	599	321	1			311
12	14B2	EXT	-0-	-0-	-0-	-0-					N	315	551	1			75
01	14B2	EXT	477	-0-	477	477	130	1	347	9	N	315	191	1			199
02	T. A.		331	-0-	331	808	110	1	221	9	N	201	180	1			220
03	14B	DENY	396	-0-	396	1204	151	1	245	9	N	223	373	1			70
*04	1546	X	342	-0-	-1204	-0-	149	1	193	9	N	175					245

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

11	3105	X	3105	-0-	-0-	-0-	30	1	3058	3	N	15					158
							17	9									
12	2542	X	2268	-0-	-274	-0-	29	1	2218	3	N	19					177
							21	9									
01	2743	X	2743	-0-	-0-	-0-	28	1	2693	3	N	20					197
							22	9									
02	2296	X	2290	-0-	-6	-0-	25	1	2264	3	N	1					198
							1	9									
03	3139	X	3139	-0-	-0-	-0-	29	1	3075	3	N	32	198	1			32
							35	9									
*04	2935	X	2935	-0-	-0-	-0-	30	1	2896	3	N	8					40
							9	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2712	N	2712	-0-	-0-	-0-	330	1	2321	3	N	55					192
							61	9									
12	2635	N	1682	-0-	-953	-0-	275	1	1374	3	N	30	189	1			33
							33	9									
01	2635	N	2441	-0-	-194	-0-	308	1	2133	3	N	-0-					33
02	2380	N	1992	-0-	-388	-0-	254	1	1736	3	N	2					35
							2	9									
03	2720	N	2720	-0-	-0-	-0-	341	1	2371	3	N	7					42
							8	9									
04	2370	N	2349	-0-	-21	-0-	325	1	2023	3	N	1					43
							1	9									

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	8208	-0-	5208	5208	30	1	7558	2	N	564	556	1			128
							620	9									
12	3100	N	7970	-0-	4870	10078	27	1	7576	2	N	334	195	1			267
							367	9									
01	3100	N	9088	-0-	5988	16066	30	1	8733	2	N	295	362	1			200
							325	9									
02	23512	X	7446	-0-	-16066	-0-	168	1	7093	2	N	168	171	1			197
							185	9									
03	8022	X	8022	-0-	-0-	-0-	183	1	7696	2	N	130					327
							143	9									
*04	7957	X	7957	-0-	-0-	-0-	172	1	7651	2	N	122	191	1			258
							134	9									

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4395	X	4395	-0-	-0-	-0-	30	1	4315	2	N	45	198	1			174
							50	9									
12	3100	N	5762	-0-	2662	2662	31	1	5731	2	N	-0-					174
01	3100	N	7029	-0-	3929	6591	31	1	6788	2	N	191	178	1			187
							210	9									
02	13167	X	6576	-0-	-6591	-0-	28	1	6468	2	N	73					260
							80	9									
03	7553	X	7553	-0-	-0-	-0-	31	1	7452	2	N	64	195	1			129
							70	9									
*04	7406	X	7406	-0-	-0-	-0-	30	1	7332	2	N	40					169
							44	9									

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3832	-0-	-38	-0-	3832	3			N	-0-					-0-
12	4073	X	4073	-0-	-0-	-0-	4073	3			N	-0-					-0-
01	3472	X	3458	-0-	-14	-0-	3458	3			N	-0-					-0-
02	3136	X	2655	-0-	-481	-0-	2655	3			N	-0-					-0-
03	3800	X	3800	-0-	-0-	-0-	3800	3			N	-0-					-0-
*04	3524	X	3524	-0-	-0-	-0-	3524	3			N	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3329	-0-	-271	-0-	3329	3			N	-0-					157
12	3720	X	3307	-0-	-413	-0-	3307	3			N	-0-					157
01	3286	X	3251	-0-	-35	-0-	3251	3			N	-0-					157
02	3108	X	3035	-0-	-73	-0-	3035	3			N	-0-					157
03	3450	X	3450	-0-	-0-	-0-	3417	3	33	9	N	30					187
04	3330	X	2786	-0-	-544	-0-	2774	3	12	9	N	11					198

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17850	X	16014	-0-	-1836	-0-	15911	3	103	9	N	94	196	1			163
12	17577	X	16796	-0-	-781	-0-	16700	3	96	9	N	87					250
01	17236	X	15471	-0-	-1765	-0-	15322	3	149	9	N	135	170	1			215
02	15568	X	14169	-0-	-1399	-0-	14037	3	132	9	N	120	176	1			159
03	17050	X	15917	-0-	-1133	-0-	15784	3	133	9	N	121					280
04	16260	X	14784	-0-	-1476	-0-	14670	3	114	9	N	104	189	1			195

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6020	X	6020	-0-	-0-	-0-	5967	3	53	9	N	48	185	1			70
12	5991	X	5991	-0-	-0-	-0-	5923	3	68	9	N	62					132
01	5952	X	5008	-0-	-944	-0-	4977	3	31	9	N	28					160
02	5628	X	5494	-0-	-134	-0-	5395	3	99	9	N	90	181	1			69
03	6231	X	6056	-0-	-175	-0-	5995	3	61	9	N	55					124
04	6030	X	5932	-0-	-98	-0-	5870	3	62	9	N	56					180

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15780	X	12626	-0-	-3154	-0-	12606	3	20	9	N	18					218
12	15748	X	12287	-0-	-3461	-0-	12259	3	28	9	N	25					243
01	15531	X	12346	-0-	-3185	-0-	12344	3	2	9	N	2					245
02	14028	X	10879	-0-	-3149	-0-	10879	3			N	-0-					245
03	14229	X	11686	-0-	-2543	-0-	11683	3	3	9	N	3					248
04	12630	X	11410	-0-	-1220	-0-	11355	3	55	9	N	50					298

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3278	-0-	-112	-0-	3248	3	30	9	N	27					201
12	3410	X	3244	-0-	-166	-0-	3161	3	83	9	N	75	199	1			77
01	3379	X	3244	-0-	-135	-0-	3244	3			N	-0-					77
02	3052	X	3004	-0-	-48	-0-	2935	3	69	9	N	63					140
03	3379	X	3313	-0-	-66	-0-	3262	3	51	9	N	46					186
04	3270	X	3171	-0-	-99	-0-	3121	3	50	9	N	45					231

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	22473	-0-	22473	1239770	22202	3	271	9	N	246	171	1			298
12	14B2 EXT		22050	-0-	22050	1261820	21904	3	146	9	N	133	181	1			250
01	14B2 EXT		21330	-0-	21330	1283150	21137	3	193	9	N	175					425
02	0	Z	18855	-0-	18855	1302005	18836	3	19	9	N	17					442
03	14B DENY		20264	-0-	20264	1322269	20252	3	12	9	N	11					453
*04	1342111	X	19842	-0-	-1322269	-0-	19473	3	369	9	N	335	570	1			218

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82260	X	13915	-0-	-68345	-0-	555	1	12241	3	N	1017	1224	1			295
							1119	9									
12	85002	X	12804	-0-	-72198	-0-	575	1	10980	3	N	1135	1057	1			373
							1249	9									
01	85002	X	10118	-0-	-74884	-0-	605	1	8517	3	N	905	913	1			365
							996	9									
02	76776	X	7777	-0-	-68999	-0-	421	1	6552	3	N	731	726	1			370
							804	9									
03	8604	X	8604	-0-	-0-	-0-	515	1	7187	3	N	820	1048	1			142
							902	9									
04	13920	X	8044	-0-	-5876	-0-	480	1	6719	3	N	768	572	1			338
							845	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111000	X	28601	-0-	-82399	-0-	720	1	27599	3	N	256	385	1			212
							282	9									
12	114700	X	27902	-0-	-86798	-0-	935	1	26733	3	N	213	181	1			244
							234	9									
01	114700	X	26199	-0-	-88501	-0-	935	1	25057	3	N	188	198	1			234
							207	9									
02	103600	X	23172	-0-	-80428	-0-	890	1	22093	3	N	172	195	1			211
							189	9									
03	114700	X	23971	-0-	-90729	-0-	665	1	23101	3	N	186	173	1			224
							205	9									
04	111000	X	21808	-0-	-89192	-0-	955	1	20681	3	N	156	183	1			197
							172	9									

MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		66589	-0-	66589	616267	535	1	65390	3	N	604	754	1			201
							664	9									
*06	674797	X	58530	-0-	-616267	-0-	480	1	57496	3	N	504	564	1			141
							554	9									
07	169353	X	56189	-0-	-113164	-0-	545	1	55127	3	N	470	377	1			234
							517	9									
08	169353	X	52418	-0-	-116935	-0-	575	1	51355	3	N	444	539	1			139
							488	9									
09	163890	X	47748	-0-	-116142	-0-	570	1	46735	3	N	403	366	1			176
							443	9									
10	169353	X	46516	-0-	-122837	-0-	620	1	45447	3	N	408	375	1			209
							449	9									
11	163890	X	42241	-0-	-121649	-0-	570	1	41239	3	N	393	558	1			44
							432	9									
12	169353	X	40441	-0-	-128912	-0-	554	1	39477	3	N	373	191	1			226
							410	9									
01	169353	X	38409	-0-	-130944	-0-	620	1	37337	3	N	411	380	1			257
							452	9									
02	152964	X	33750	-0-	-119214	-0-	545	1	32813	3	N	356	367	1			246
							392	9									
03	169353	X	36206	-0-	-133147	-0-	575	1	35194	3	N	397	551	1			92
							437	9									
04	163890	X	34079	-0-	-129811	-0-	570	1	33117	3	N	356	189	1			259
							392	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	584	-0-	-196	-0-	48	1	536	2	N	-0-					27
12	682	N	483	-0-	-199	-0-	40	1	443	2	N	-0-					27
01	620	N	536	-0-	-84	-0-	44	1	492	2	N	-0-					27
02	532	N	445	-0-	-87	-0-	37	1	408	2	N	-0-					27
03	556	N	556	-0-	-0-	-0-	46	1	510	2	N	-0-					27
*04	547	N	547	-0-	-0-	-0-	45	1	502	2	N	-0-					27

FOREST OIL CORPORATION 275740
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	T. A.	4	-0-	4	4		4	1			N	-0-					27
01	14B DENY		-0-	-0-	-0-	4					N	-0-					27
02	14B DENY		-0-	-0-	-0-	4					N	-0-					27
03	14B DENY		-0-	-0-	-0-	4					N	-0-					27
04	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					49
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					49
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					49
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					49
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					138
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					138
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					138
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					138
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					138

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					138
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					138
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					138
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					138
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10907 - 11646

11	5220	X	3900	-0-	-1320	-0-	300 6	1 9	3594	3	N	5					116
12	5146	X	4176	-0-	-970	-0-	310 54	1 9	3812	3	N	49		2	8		163
01	4805	X	4242	-0-	-563	-0-	310 26	1 9	3906	3	N	24					187
02	4004	X	3631	-0-	-373	-0-	280 11	1 9	3340	3	N	10		2	8		195
03	4185	X	3903	-0-	-282	-0-	310 64	1 9	3529	3	N	58		182	1		71
04	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					71

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

11	711	N	711	-0-	-0-	-0-	162 36	1 9	513	2	N	33					150
12	744	X	594	-0-	-150	-0-	186 41	1 9	367	2	N	37					187
01	744	X	477	-0-	-267	-0-	186 14	1 9	277	2	N	13					200
02	870	X	870	-0-	-0-	-0-	168 19	1 9	683	2	N	17					217
03	962	X	962	-0-	-0-	-0-	186 39	1 9	737	2	N	35		182	1		70
04	720	X	NO RPT	-0-	-720	-0-					N	NO RPT					70

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

11	810	N	760	-0-	-50	-0-	90 26	1 9	644	2	N	24					166
12	838	N	838	-0-	-0-	-0-	93 25	1 9	720	2	N	23		161	1		28
01	836	N	836	-0-	-0-	-0-	93	1	743	2	N	-0-					28
02	293	N	293	-0-	-0-	-0-	84	1	209	2	N	-0-					28
03	416	N	416	-0-	-0-	-0-	93	1	323	2	N	-0-					28
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					28

JONES ENERGY, LLC 441132
SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

11	4650	X	2062	-0-	-2588	-0-	2059	2	3	9	N	3					25
12	3968	X	902	-0-	-3066	-0-	76	1	826	2	N	-0-					25
01	3968	X	1211	-0-	-2757	-0-	1211	2			N	-0-					25
02	3584	X	917	-0-	-2667	-0-	917	2			N	-0-					25
03	2139	X	1122	-0-	-1017	-0-	1122	2			N	-0-					25
04	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21765	X	21765	-0-	-0-	-0-	21524	2	241	9	N	219	184	1			1013
12	19158	X	17886	-0-	-1272	-0-	1502	1	16175	2	N	190					1203
							209	9									
01	20553	X	17670	-0-	-2883	-0-	17469	2	201	9	N	183					1386
02	18592	X	17480	-0-	-1112	-0-	6080	1	11222	2	N	162	190	1			1358
							178	9									
03	20584	X	-0-	-0-	-20584	-0-					N	171					1529
04	19920	X	NO RPT	-0-	-19920	-0-					N	NO RPT					1529

FLOWERS WELL #: 549H RRCID -> 264874 COMPL. DATE 10/09/2010 TOTAL DEPTH 11050 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

11	62490	X	25686	-0-	-36804	-0-	25444	2	242	9	Y	220	186	1			2439
12	64573	X	22567	-0-	-42006	-0-	22214	2	353	9	Y	321	184	1			2576
01	64573	X	18148	-0-	-46425	-0-	17788	2	360	9	Y	327	401	1			2502
02	58324	X	-0-	-0-	-58324	-0-					Y	291	190	1			2603
03	64573	X	18077	-0-	-46496	-0-	17702	2	375	9	Y	341	388	1			2556
04	25680	X	NO RPT	-0-	-25680	-0-					Y	NO RPT					2556

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

11	55233	X	55233	-0-	-0-	-0-	54215	2	1018	9	N	925	949	1			793
12	47024	X	47024	-0-	-0-	-0-	45976	2	1048	9	N	953	950	1			796
01	47656	X	47656	-0-	-0-	-0-	46752	2	904	9	N	822	767	1			851
02	38080	X	-0-	-0-	-38080	-0-					N	682					1533
*03	52079	X	52079	-0-	-0-	-0-	51263	2	816	9	N	742	903	1			1372
04	40800	X	NO RPT	-0-	-40800	-0-					N	NO RPT					1372

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

11	46980	X	31295	-0-	-15685	-0-	30917	2	378	9	N	344	343	1			1
12	48546	X	31143	-0-	-17403	-0-	30559	2	584	9	N	531	370	1			162
01	48546	X	21929	-0-	-26617	-0-	21434	2	495	9	N	450					612
02	43848	X	-0-	-0-	-43848	-0-					N	414	188	1			838
03	48546	X	21809	-0-	-26737	-0-	21373	2	436	9	N	396	560	1			674
04	31290	X	NO RPT	-0-	-31290	-0-					N	NO RPT					674

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

11	12150	X	NO RPT	-0-	-12150	-0-					N	NO RPT					-0-
12	12555	X	NO RPT	-0-	-12555	-0-					N	NO RPT					-0-
01	12555	X	NO RPT	-0-	-12555	-0-					N	NO RPT					-0-
02	11340	X	NO RPT	-0-	-11340	-0-					N	NO RPT					-0-
03	12555	X	NO RPT	-0-	-12555	-0-					N	NO RPT					-0-
04	12150	X	NO RPT	-0-	-12150	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

11	4410	X	4053	-0-	-357	-0-	30 25	1 9	3998	2	N	23	196	1			74
12	4557	X	3027	-0-	-1530	-0-	31 22	1 9	2974	2	N	20					94
01	3410	X	1176	-0-	-2234	-0-	31 19	1 9	1126	2	N	17					111
02	3780	X	2551	-0-	-1229	-0-	28 30	1 9	2493	2	N	27					138
03	4317	X	4317	-0-	-0-	-0-	31 35	1 9	4251	2	N	32					170
04	4050	X	-0-	-0-	-4050	-0-					N	7					177

RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

11	2042	N	2042	-0-	-0-	-0-	30	1	2012	2	N	-0-					169
12	1302	N	1302	-0-	-0-	-0-	31 30	1 9	1241	2	N	27					196
01	2427	N	2427	-0-	-0-	-0-	31 25	1 9	2371	2	N	23					219
02	1916	N	1916	-0-	-0-	-0-	28	1	1888	2	N	-0-					219
03	2096	N	2096	-0-	-0-	-0-	31	1	2065	2	N	-0-					219
04	2340	N	2327	-0-	-13	-0-	30 61	1 9	2236	2	N	55					274

FLOWERS WELL #: 4040 RRCID -> 124258 COMPL. DATE 05/10/1987 TOTAL DEPTH 10845 PERF.10454 - 10730

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 03/25/1993 TOTAL DEPTH 10700 PERF.10380 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2932	N	2932	-0-		-0-	-0-	150	1	2765	2	N	15					191
								17	9									
12	1802	N	1802	-0-		-0-	-0-	155	1	1428	2	N	199					390
								219	9									
01	2897	N	2897	-0-		-0-	-0-	155	1	2730	2	N	11					401
								12	9									
02	2765	N	2765	-0-		-0-	-0-	140	1	2600	2	N	23					424
								25	9									
03	2791	N	2791	-0-		-0-	-0-	155	1	2599	2	N	34					458
								37	9									
*04	3000	N	3275	-0-		275	275	150	1	3078	2	N	43	178	1			323
								47	9									

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1446	N	1446	-0-		-0-	-0-	150	1	1283	2	N	12					206
								13	9									
12	868	N	815	-0-		-53	-0-	155	1	651	2	N	8					214
								9	9									
01	1203	N	1203	-0-		-0-	-0-	155	1	1037	2	N	10					224
								11	9									
02	1604	N	1604	-0-		-0-	-0-	140	1	1451	2	N	12					236
								13	9									
03	1488	N	1488	-0-		-0-	-0-	155	1	1319	2	N	13					249
								14	9									
04	1170	N	1105	-0-		-65	-0-	150	1	944	2	N	10					259
								11	9									

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1418	N	1418	-0-		-0-	-0-	150	1	1251	2	N	15					221
								17	9									
12	775	N	613	-0-		-162	-0-	155	1	444	2	N	13					234
								14	9									
01	1222	N	1222	-0-		-0-	-0-	155	1	1026	2	N	37					271
								41	9									
02	1316	N	1305	-0-		-11	-0-	140	1	1125	2	N	36					307
								40	9									
03	1392	N	1392	-0-		-0-	-0-	155	1	1195	2	N	38					345
								42	9									
*04	1305	N	1305	-0-		-0-	-0-	150	1	1109	2	N	42	190	1			197
								46	9									

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1346	N	1346	-0-		-0-	-0-	150	1	1183	2	N	12					251
								13	9									
12	775	N	758	-0-		-17	-0-	155	1	594	2	N	8					259
								9	9									
01	1275	N	1275	-0-		-0-	-0-	155	1	1096	2	N	22	197	1			84
								24	9									
02	1260	N	1247	-0-		-13	-0-	140	1	1090	2	N	15					99
								17	9									
03	1425	N	1425	-0-		-0-	-0-	155	1	1248	2	N	20					119
								22	9									
04	1230	N	1096	-0-		-134	-0-	150	1	932	2	N	13					132
								14	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2969	X	2969	-0-	-0-	-0-	150	1	2788	2	N	28			135
							31	9							
12	1829	X	1678	-0-	-151	-0-	155	1	1475	2	N	44			179
							48	9							
01	2604	N	2604	-0-	-0-	-0-	155	1	2410	2	N	35			214
							39	9							
02	2744	N	2420	-0-	-324	-0-	140	1	2249	2	N	28			242
							31	9							
03	2828	N	2828	-0-	-0-	-0-	155	1	2637	2	N	33			275
							36	9							
*04	2826	N	2826	-0-	-0-	-0-	150	1	2643	2	N	30			305
							33	9							

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

11	1860	N	-0-	-0-	-1860	-0-					N	-0-			273
12	1989	X	1989	-0-	-0-	-0-	1989	2			N	-0-			273
01	2677	X	2677	-0-	-0-	-0-	2677	2			N	-0-			273
02	2146	X	2146	-0-	-0-	-0-	2146	2			N	-0-			273
03	2304	X	2304	-0-	-0-	-0-	2304	2			N	-0-			273
04	2580	X	2502	-0-	-78	-0-	2502	2			N	-0-			273

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

11	1395	N	1395	-0-	-0-	-0-	150	1	1228	2	N	15			125
							17	9							
12	1364	N	1327	-0-	-37	-0-	155	1	1163	2	N	8			133
							9	9							
01	1404	N	1404	-0-	-0-	-0-	155	1	1235	2	N	13			146
							14	9							
02	1316	N	1273	-0-	-43	-0-	140	1	1124	2	N	8			154
							9	9							
03	1494	N	1494	-0-	-0-	-0-	155	1	1328	2	N	10			164
							11	9							
04	1350	N	1308	-0-	-42	-0-	150	1	1147	2	N	10			174
							11	9							

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

11	2850	X	970	-0-	-1880	-0-	30	1	932	2	N	7			112
							8	9							
12	2945	X	2121	-0-	-824	-0-	31	1	2082	2	N	7			119
							8	9							
01	2573	X	2189	-0-	-384	-0-	31	1	2149	2	N	8			127
							9	9							
02	2324	X	1870	-0-	-454	-0-	28	1	1839	2	N	3			130
							3	9							
03	2356	X	1978	-0-	-378	-0-	31	1	1938	2	N	8			138
							9	9							
04	2130	N	1847	-0-	-283	-0-	30	1	1808	2	N	8			146
							9	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		36691	-0-	36691	94957	35571	2	1120	9	N	1018	958	1			495
09	PRTL	PLG	30429	-0-	30429	125386	29633	2	796	9	N	724	792	1			427
10	PRTL	PLG	26864	-0-	26864	152250	26102	2	762	9	N	693	598	1			522
11	PRTL	PLG	21933	-0-	21933	174183	21418	2	515	9	N	468	598	1			392
12	PRTL	PLG	20451	-0-	20451	194634	20031	2	420	9	N	382	606	1			168
01	PRTL	PLG	16208	-0-	16208	210842	15834	2	374	9	N	340					508
02	PRTL	PLG	14764	-0-	14764	225606	14476	2	288	9	N	262	203	1			567
03	PRTL	PLG	14536	-0-	14536	240142	14336	2	200	9	N	182	395	1			354
04	PRTL	PLG	NO RPT	-0-	-0-	240142					N	NO RPT					354

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

11	14288	X	NO RPT	-0-	-14288	-0-					N	NO RPT					-0-
12	55366	X	NO RPT	-0-	-55366	-0-					N	NO RPT					-0-
01	55366	X	NO RPT	-0-	-55366	-0-					N	NO RPT					-0-
02	50008	X	NO RPT	-0-	-50008	-0-					N	NO RPT					-0-
03	55366	X	NO RPT	-0-	-55366	-0-					N	NO RPT					-0-
04	53580	X	NO RPT	-0-	-53580	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

11	932	N	932	-0-	-0-	-0-	166	1	757	2	N	8					196
							9	9									
12	806	N	774	-0-	-32	-0-	752	2	22	9	N	20					216
01	672	N	672	-0-	-0-	-0-	663	2	9	9	N	8					224
02	688	N	688	-0-	-0-	-0-	667	2	21	9	N	19					243
03	785	N	785	-0-	-0-	-0-	755	2	30	9	N	27	183	1			87
*04	733	N	733	-0-	-0-	-0-	710	2	23	9	N	21	6	8			103

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

11	1288	N	1288	-0-	-0-	-0-	166	1	1105	2	N	15					150
							17	9									
12	1096	N	1096	-0-	-0-	-0-	1083	2	13	9	N	12					162
01	1078	N	1078	-0-	-0-	-0-	1059	2	19	9	N	17					179
02	998	N	998	-0-	-0-	-0-	989	2	9	9	N	8					187
03	1153	N	1153	-0-	-0-	-0-	1086	2	67	9	N	61	178	1			75
*04	1071	N	1071	-0-	-0-	-0-	1056	2	15	9	N	14	3	8			87

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

11	2730	X	2436	-0-	-294	-0-	2391	2	45	9	N	41					130
12	2821	X	2604	-0-	-217	-0-	2565	2	39	9	N	35					165
01	2821	X	2631	-0-	-190	-0-	2607	2	24	9	N	22					187
02	2548	X	2512	-0-	-36	-0-	2493	2	19	9	N	17					204
03	2688	X	2688	-0-	-0-	-0-	2666	2	22	9	N	20					224
04	2550	N	906	-0-	-1644	-0-	866	2	40	9	N	36	18	8			244

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6182	X	6182	-0-	-0-	-0-	710	1	5406	2	N	60	198	1			138
							66	9									
12	5617	X	5617	-0-	-0-	-0-	680	1	4848	2	N	81					219
							89	9									
01	6063	X	6063	-0-	-0-	-0-	737	1	5252	2	N	67					286
							74	9									
02	5385	X	5385	-0-	-0-	-0-	646	1	4687	2	N	47					333
							52	9									
03	5652	X	5652	-0-	-0-	-0-	742	1	4825	2	N	77					415
							85	9									
*04	5188	X	5188	-0-	-0-	-0-	5099	2	89	9	N	81	190	1	35	8	275

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

11	3503	X	3503	-0-	-0-	-0-	997	1	2464	2	N	38					220
							42	9									
12	3379	X	1848	-0-	-1531	-0-	632	1	1207	2	N	8	180	1			48
							9	9									
01	3286	X	1007	-0-	-2279	-0-	296	1	710	2	N	1					49
							1	9									
02	3052	X	966	-0-	-2086	-0-	506	1	460	2	N	-0-					49
03	3379	X	840	-0-	-2539	-0-	562	1	278	2	N	-0-					49
04	3270	X	524	-0-	-2746	-0-	473	1	51	2	N	-0-	11	8			38

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90
04	0	N	-0-	-0-	-0-	-0-					N	-0-					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

11	1242	N	1242	-0-	-0-	-0-	302	1	914	2	N	24					185
							26	9									
12	1205	N	1205	-0-	-0-	-0-	312	1	862	2	N	28					213
							31	9									
01	1125	N	1125	-0-	-0-	-0-	312	1	774	2	N	35					248
							39	9									
02	1126	N	1126	-0-	-0-	-0-	282	1	829	2	N	14					262
							15	9									
03	1251	N	1251	-0-	-0-	-0-	312	1	911	2	N	25	179	1			108
							28	9									
*04	1183	N	1183	-0-	-0-	-0-	302	1	842	2	N	35	23	8			127
							39	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1845	N	1845	-0-	-0-	-0-	1815	2	30	9	N	27					210
12	1781	N	1781	-0-	-0-	-0-	1757	2	24	9	N	22	178	1			54
01	1689	N	1689	-0-	-0-	-0-	1660	2	29	9	N	26					80
02	1761	N	1761	-0-	-0-	-0-	1729	2	32	9	N	29					109
03	1767	N	701	-0-	-1066	-0-	687	2	14	9	N	13					122
*04	1928	N	1928	-0-	-0-	-0-	1904	2	24	9	N	22	11	8			136

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4379	X	4379	-0-	-0-	-0-	4311	2	68	9	N	62					273
12	4681	X	4377	-0-	-304	-0-	4298	2	79	9	N	72	187	1			158
01	4681	X	4367	-0-	-314	-0-	4269	2	98	9	N	89					247
02	4144	X	4083	-0-	-61	-0-	3998	2	85	9	N	77					324
03	4557	X	4000	-0-	-557	-0-	3963	2	37	9	N	34	181	1			177
04	4380	X	3949	-0-	-431	-0-	3860	2	89	9	N	81	32	8			230

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3786	X	3786	-0-	-0-	-0-	991	1	2756	2	N	35					289
							39	9									
12	3503	X	3480	-0-	-23	-0-	857	1	2583	2	N	36					325
							40	9									
01	3503	X	1582	-0-	-1921	-0-	769	1	759	2	N	49					374
							54	9									
02	3164	X	3114	-0-	-50	-0-	668	1	2415	2	N	28					402
							31	9									
03	3731	X	3731	-0-	-0-	-0-	924	1	2763	2	N	40	185	1			257
							44	9									
04	3390	X	3185	-0-	-205	-0-	671	1	2484	2	N	27	182	1	10	8	94
							30	9									

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	N	871	-0-	-0-	-0-	302	1	533	2	N	33					158
							36	9									
12	882	N	882	-0-	-0-	-0-	312	1	548	2	N	20					178
							22	9									
01	806	N	806	-0-	-0-	-0-	312	1	470	2	N	22					200
							24	9									
02	632	N	632	-0-	-0-	-0-	282	1	350	2	N	-0-					200
03	868	N	662	-0-	-206	-0-	312	1	350	2	N	-0-					200
04	780	N	627	-0-	-153	-0-	302	1	325	2	N	-0-					200

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2028	N	2028	-0-	-0-	-0-	392	1	1622	2	N	13					50
							14	9									
12	2257	N	2257	-0-	-0-	-0-	406	1	1821	2	N	27					77
							30	9									
01	2190	N	2190	-0-	-0-	-0-	406	1	1758	2	N	24					101
							26	9									
02	1888	N	1888	-0-	-0-	-0-	366	1	1493	2	N	26					127
							29	9									
03	2263	N	2112	-0-	-151	-0-	406	1	1696	2	N	9					136
							10	9									
04	2130	N	1947	-0-	-183	-0-	384	1	1529	2	N	31	18	8			151
							34	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1369	-0-	-311	-0-	1365	2	4	9	N	4					155
12	1612	N	965	-0-	-647	-0-	965	2			N	-0-					155
01	524	N	524	-0-	-0-	-0-	524	2			N	-0-					155
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					155
03	961	N	176	-0-	-785	-0-	176	2			N	-0-					155
*04	983	N	983	-0-	-0-	-0-	983	2			N	-0-	4	8			151

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

11	683	N	683	-0-	-0-	-0-	392	1	289	2	N	2					183
							2	9									
12	736	N	736	-0-	-0-	-0-	406	1	329	2	N	1					184
							1	9									
01	685	N	685	-0-	-0-	-0-	406	1	279	2	N	-0-					184
02	555	N	555	-0-	-0-	-0-	366	1	189	2	N	-0-					184
03	744	N	605	-0-	-139	-0-	406	1	199	2	N	-0-					184
*04	668	N	668	-0-	-0-	-0-	392	1	276	2	N	-0-	1	8			183

LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

11	1963	N	1963	-0-	-0-	-0-	95	1	1859	2	Y	8	94	1			129
							9	9									
12	1984	N	1698	-0-	-286	-0-	74	1	1555	2	Y	63	81	1			111
							69	9									
01	1904	N	1904	-0-	-0-	-0-	92	1	1808	2	Y	4					115
							4	9									
02	1820	N	1786	-0-	-34	-0-	92	1	1639	2	Y	50					165
							55	9									
03	1962	N	1962	-0-	-0-	-0-	111	1	1828	2	Y	21	94	1			92
							23	9									
04	1830	N	1782	-0-	-48	-0-	102	1	1651	2	Y	26					118
							29	9									

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

11	150	N	91	-0-	-59	-0-	4	1	85	2	Y	2	16	1			22
							2	9									
12	97	N	97	-0-	-0-	-0-	4	1	81	2	Y	11	14	1			19
							12	9									
01	93	N	92	-0-	-1	-0-	4	1	87	2	Y	1					20
							1	9									
02	102	N	102	-0-	-0-	-0-	5	1	88	2	Y	8					28
							9	9									
03	117	N	117	-0-	-0-	-0-	7	1	107	2	Y	3	16	1			15
							3	9									
*04	119	N	119	-0-	-0-	-0-	7	1	108	2	Y	4					19
							4	9									

RISLEY, MAMIE PEARL WELL #: 3 RRCID -> 073931 COMPL. DATE 10/27/1977 TOTAL DEPTH 11000 PERF.10774 - 10677

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/18/2011 - PLUGGED 07/18/11

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711

RISLEY, MAMIE PEARL WELL #: 4 RRCID -> 076103 COMPL. DATE 03/28/1978 TOTAL DEPTH 11100 PERF.10672 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	727	-0-	-53	-0-	35	1	692	2	Y	-0-					60
12	868	N	682	-0-	-186	-0-	31	1	651	2	Y	-0-					60
01	806	N	660	-0-	-146	-0-	32	1	628	2	Y	-0-	25	5			35
02	672	N	603	-0-	-69	-0-	32	1	571	2	Y	-0-					35
03	690	N	690	-0-	-0-	-0-	39	1	651	2	Y	-0-					35
*04	636	N	636	-0-	-0-	-0-	37	1	599	2	Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1535	-0-	-295	-0-	74	1	1453	2	Y	7	68	1			94
							8	9									
12	1922	N	1361	-0-	-561	-0-	59	1	1251	2	Y	46	59	1			81
							51	9									
01	1736	N	1406	-0-	-330	-0-	68	1	1335	2	Y	3					84
							3	9									
02	1428	N	1298	-0-	-130	-0-	67	1	1191	2	Y	36					120
							40	9									
03	1434	N	1434	-0-	-0-	-0-	81	1	1336	2	Y	15	68	1			67
							17	9									
04	1350	N	1335	-0-	-15	-0-	77	1	1237	2	Y	19					86
							21	9									

RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2710	-0-	-20	-0-	131	1	2579	2	N	-0-	173	1			138
12	2821	X	2316	-0-	-505	-0-	104	1	2197	2	N	14					152
							15	9									
01	2821	X	2485	-0-	-336	-0-	120	1	2365	2	N	-0-	12	5			140
02	2520	X	2200	-0-	-320	-0-	116	1	2070	2	N	13					153
							14	9									
03	2790	X	2493	-0-	-297	-0-	141	1	2335	2	N	15					168
							17	9									
04	2700	X	2285	-0-	-415	-0-	132	1	2131	2	N	20					188
							22	9									

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3925	X	3925	-0-	-0-	-0-	189	1	3716	2	N	18					204
							20	9									
12	3968	X	3518	-0-	-450	-0-	157	1	3315	2	N	42	175	1			71
							46	9									
01	3968	X	3661	-0-	-307	-0-	177	1	3475	2	N	8					79
							9	9									
02	3640	X	3356	-0-	-284	-0-	177	1	3167	2	N	11					90
							12	9									
03	4030	X	3779	-0-	-251	-0-	214	1	3536	2	N	26					116
							29	9									
04	3930	X	3460	-0-	-470	-0-	201	1	3238	2	N	19					135
							21	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3441	-0-	-339	-0-	164	1 48 9	3229	2	N	44	182	1			271
12	3844	X	3278	-0-	-566	-0-	146	1 40 9	3092	2	N	36					307
01	3844	X	3236	-0-	-608	-0-	153	1 63 9	3020	2	N	57	190	1			174
02	3304	X	3062	-0-	-242	-0-	160	1 31 9	2871	2	N	28					202
03	3503	X	3206	-0-	-297	-0-	181	1 31 9	2994	2	N	28					230
04	3450	X	3040	-0-	-410	-0-	176	1 29 9	2835	2	N	26					256

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560	X	7006	-0-	-554	-0-	30	1 62 9	6914	2	N	56	196	1			142
12	7409	X	6597	-0-	-812	-0-	31	1 72 9	6494	2	N	65					207
01	7409	X	6173	-0-	-1236	-0-	31	1 97 9	6045	2	N	88					295
02	6608	X	5546	-0-	-1062	-0-	28	1 47 9	5471	2	N	43					338
*03	7254	X	6540	-0-	-714	-0-	31	1 68 9	6441	2	N	62	191	1			209
04	7020	X	6732	-0-	-288	-0-	30	1 67 9	6635	2	N	61	196	1			74

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4390	-0-	-440	-0-	30	1 56 9	4304	2	N	51					198
12	4991	X	4345	-0-	-646	-0-	29	1 65 9	4251	2	N	59					257
01	4991	X	4892	-0-	-99	-0-	29	1 69 9	4794	2	N	63	198	1			122
02	4457	X	4457	-0-	-0-	-0-	28	1 77 9	4352	2	N	70					192
*03	4588	X	4579	-0-	-9	-0-	31	1 56 9	4492	2	N	51					243
04	4740	X	4168	-0-	-572	-0-	30	1 67 9	4071	2	N	61	191	1			113

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3465	X	3465	-0-	-0-	-0-	30	1 41 9	3394	2	N	37	192	1			108
12	3834	X	3834	-0-	-0-	-0-	31	1 46 9	3757	2	N	42					150
01	3738	X	3738	-0-	-0-	-0-	31	1 97 9	3610	2	N	88					238
02	3281	X	3281	-0-	-0-	-0-	28	1 43 9	3210	2	N	39					277
*03	3599	X	3599	-0-	-0-	-0-	31	1 56 9	3512	2	N	51					328
*04	3409	X	3409	-0-	-0-	-0-	30	1 51 9	3328	2	N	46	186	1			188

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL "D" WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4417	-0-	-323	-0-	30	1	4322	2	N	59	195	1			92
							65	9									
12	4836	X	4452	-0-	-384	-0-	31	1	4354	2	N	61					153
							67	9									
01	4836	X	4533	-0-	-303	-0-	31	1	4469	2	N	30					183
							33	9									
02	4312	X	4149	-0-	-163	-0-	28	1	4121	2	N	-0-					183
*03	4650	X	4402	-0-	-248	-0-	31	1	4371	2	N	-0-					183
04	4410	X	4178	-0-	-232	-0-	30	1	4148	2	N	-0-					183

BROWN, J. T. ET AL "D" WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4698	-0-	-222	-0-	30	1	4612	2	N	51	194	1			127
							56	9									
12	5084	X	4803	-0-	-281	-0-	31	1	4711	2	N	55					182
							61	9									
01	4991	X	4767	-0-	-224	-0-	31	1	4647	2	N	81					263
							89	9									
02	4396	X	4199	-0-	-197	-0-	28	1	4121	2	N	45	198	1			110
							50	9									
*03	4867	X	4858	-0-	-9	-0-	31	1	4744	2	N	75					185
							83	9									
04	4710	X	4585	-0-	-125	-0-	30	1	4485	2	N	64	194	1			55
							70	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2265	-0-	-255	-0-	30	1	2220	2	N	14					77
							15	9									
12	2538	N	2538	-0-	-0-	-0-	31	1	2468	2	N	35					112
							39	9									
01	2429	N	2429	-0-	-0-	-0-	30	1	2354	2	N	41					153
							45	9									
02	2128	N	2082	-0-	-46	-0-	28	1	2022	2	N	29					182
							32	9									
*03	2542	N	2381	-0-	-161	-0-	30	1	2318	2	N	30					212
							33	9									
04	2340	N	2280	-0-	-60	-0-	30	1	2210	2	N	36					248
							40	9									

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3475	-0-	-95	-0-	30	1	3408	2	N	34					177
							37	9									
12	3627	X	3366	-0-	-261	-0-	31	1	3307	2	N	25					202
							28	9									
01	3627	X	3336	-0-	-291	-0-	31	1	3254	2	N	46					248
							51	9									
02	3248	X	2897	-0-	-351	-0-	28	1	2852	2	N	15					263
							17	9									
*03	3596	X	3259	-0-	-337	-0-	31	1	3197	2	N	28	197	1			94
							31	9									
04	3480	X	3150	-0-	-330	-0-	30	1	3076	2	N	40					134
							44	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
J.T. BROWN ET AL "D" WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1622	-0-	-58	-0-	30	1	1568	2	N	22					185
							24	9									
12	1705	N	1614	-0-	-91	-0-	31	1	1555	2	N	25					210
							28	9									
01	1612	N	1596	-0-	-16	-0-	31	1	1523	2	N	38					248
							42	9									
02	1512	N	1417	-0-	-95	-0-	28	1	1370	2	N	17					265
							19	9									
*03	1612	N	1550	-0-	-62	-0-	31	1	1488	2	N	28	198	1			95
							31	9									
04	1530	N	1472	-0-	-58	-0-	30	1	1411	2	N	28					123
							31	9									

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	4250	-0-	-70	-0-	30	1	4166	2	N	49					157
							54	9									
12	4464	X	4374	-0-	-90	-0-	31	1	4266	2	N	70					227
							77	9									
01	4433	X	4263	-0-	-170	-0-	31	1	4176	2	N	51					278
							56	9									
02	3976	X	3896	-0-	-80	-0-	28	1	3814	2	N	49					327
							54	9									
*03	4402	X	4337	-0-	-65	-0-	31	1	4250	2	N	51					378
							56	9									
04	4260	X	4162	-0-	-98	-0-	30	1	4077	2	N	50	198	1			230
							55	9									

BROWN, J. T. ET AL "D" WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2428	-0-	-182	-0-	30	1	2356	2	N	38					128
							42	9									
12	2666	N	2447	-0-	-219	-0-	31	1	2372	2	N	40					168
							44	9									
01	2542	N	2240	-0-	-302	-0-	31	1	2155	2	N	49					217
							54	9									
02	2268	N	2076	-0-	-192	-0-	28	1	2015	2	N	30					247
							33	9									
*03	2449	N	2372	-0-	-77	-0-	31	1	2297	2	N	40					287
							44	9									
*04	2218	N	2218	-0-	-0-	-0-	30	1	2131	2	N	52	197	1			142
							57	9									

BROWN, CHARLES, E. ET AL "B" WELL #: 2223 RRCID -> 235326 COMPL. DATE 02/28/2008 TOTAL DEPTH 10700 PERF.10188 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	2731	-0-	-1739	-0-	30	1	2653	2	N	44	196	1			64
							48	9									
12	4433	X	4002	-0-	-431	-0-	30	1	3937	2	N	32					96
							35	9									
01	4216	X	4093	-0-	-123	-0-	31	1	3987	2	N	68					164
							75	9									
02	2611	X	2611	-0-	-0-	-0-	24	1	2550	2	N	34					198
							37	9									
*03	4601	X	4601	-0-	-0-	-0-	30	1	4505	2	N	60					258
							66	9									
04	3960	X	3780	-0-	-180	-0-	30	1	3706	2	N	40	196	1			102
							44	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL "D" WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2151	-0-		-519	-0-	30	1	2095	2	N	24					169
								26	9									
12	2697	N	2655	-0-		-42	-0-	31	1	2577	2	N	43					212
								47	9									
01	2449	N	2105	-0-		-344	-0-	31	1	2032	2	N	38					250
								42	9									
02	2016	N	1813	-0-		-203	-0-	28	1	1768	2	N	15					265
								17	9									
*03	2666	N	2369	-0-		-297	-0-	31	1	2306	2	N	29	191	1			103
								32	9									
04	2040	N	1780	-0-		-260	-0-	30	1	1724	2	N	24					127
								26	9									

J. T. BROWN ET AL "D" WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3721	-0-		-539	-0-	30	1	3637	2	N	49	196	1			76
								54	9									
12	4247	X	3602	-0-		-645	-0-	30	1	3515	2	N	52					128
								57	9									
01	4030	X	3722	-0-		-308	-0-	31	1	3607	2	N	76					204
								84	9									
02	3640	X	3198	-0-		-442	-0-	28	1	3105	2	N	59					263
								65	9									
*03	3844	X	3659	-0-		-185	-0-	31	1	3574	2	N	49					312
								54	9									
04	3720	X	3405	-0-		-315	-0-	30	1	3310	2	N	59	193	1			178
								65	9									

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	801	N	801	-0-		-0-	-0-	30	1	754	2	N	15					230
								17	9									
12	926	N	926	-0-		-0-	-0-	31	1	854	2	N	37					267
								41	9									
01	775	N	750	-0-		-25	-0-	31	1	713	2	N	5					272
								6	9									
02	807	N	807	-0-		-0-	-0-	28	1	759	2	N	18					290
								20	9									
*03	930	N	889	-0-		-41	-0-	31	1	850	2	N	7					297
								8	9									
*04	909	N	909	-0-		-0-	-0-	30	1	859	2	N	18	193	1			122
								20	9									

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	5504	-0-		-676	-0-	30	1	5394	2	N	73	194	1			139
								80	9									
12	6076	X	5673	-0-		-403	-0-	31	1	5547	2	N	86					225
								95	9									
01	5952	X	5734	-0-		-218	-0-	31	1	5598	2	N	95					320
								105	9									
02	5376	X	4845	-0-		-531	-0-	28	1	4729	2	N	80					400
								88	9									
*03	5766	X	5331	-0-		-435	-0-	31	1	5197	2	N	94	196	1			298
								103	9									
04	5550	X	5034	-0-		-516	-0-	30	1	4904	2	N	91	192	1			197
								100	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	5140	-0-	-140	-0-	30	1	5040	2	N	64	186	1			83
							70	9									
12	5301	X	5113	-0-	-188	-0-	31	1	4984	2	N	89					172
							98	9									
01	5301	X	4759	-0-	-542	-0-	31	1	4619	2	N	99	183	1			88
							109	9									
02	4788	X	4151	-0-	-637	-0-	28	1	4048	2	N	68					156
							75	9									
*03	5301	X	4562	-0-	-739	-0-	31	1	4444	2	N	79					235
							87	9									
04	5130	X	4755	-0-	-375	-0-	30	1	4644	2	N	74	189	1			120
							81	9									

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1828	-0-	-32	-0-	30	1	1764	2	N	31	201	1			67
							34	9									
12	1871	N	1871	-0-	-0-	-0-	31	1	1818	2	N	20					87
							22	9									
01	1891	N	1832	-0-	-59	-0-	31	1	1792	2	N	8					95
							9	9									
02	1708	N	1633	-0-	-75	-0-	28	1	1594	2	N	10					105
							11	9									
*03	1860	N	1819	-0-	-41	-0-	31	1	1771	2	N	15					120
							17	9									
04	1770	N	1725	-0-	-45	-0-	30	1	1681	2	N	13					133
							14	9									

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3606	-0-	-354	-0-	29	1	3492	2	N	77	186	1			159
							85	9									
12	4092	X	3763	-0-	-329	-0-	31	1	3599	2	N	121					280
							133	9									
01	4030	X	3651	-0-	-379	-0-	31	1	3495	2	N	114	186	1			208
							125	9									
02	3584	X	3359	-0-	-225	-0-	28	1	3226	2	N	95					303
							105	9									
*03	3844	X	3593	-0-	-251	-0-	31	1	3459	2	N	94	184	1			213
							103	9									
04	3630	X	3392	-0-	-238	-0-	30	1	3270	2	N	84					297
							92	9									

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2318	N	2318	-0-	-0-	-0-	30	1	2244	2	N	40					273
							44	9									
12	2325	N	2217	-0-	-108	-0-	31	1	2164	2	N	20					293
							22	9									
01	2356	N	2212	-0-	-144	-0-	31	1	2131	2	N	45					338
							50	9									
02	2156	N	1946	-0-	-210	-0-	28	1	1897	2	N	19					357
							21	9									
*03	2232	N	2145	-0-	-87	-0-	31	1	2063	2	N	46	194	1			209
							51	9									
04	2130	N	2015	-0-	-115	-0-	30	1	1956	2	N	26					235
							29	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4509	X	4509	-0-	-0-	-0-	30	1	4443	2	N	33	183	1			153
							36	9									
12	3960	X	3960	-0-	-0-	-0-	30	1	3832	2	N	89					242
							98	9									
01	4241	X	4241	-0-	-0-	-0-	31	1	4165	2	N	41					283
							45	9									
02	3622	X	3622	-0-	-0-	-0-	28	1	3555	2	N	35					318
							39	9									
03	3956	X	3956	-0-	-0-	-0-	31	1	3884	2	N	37					355
							41	9									
*04	3222	X	3222	-0-	-0-	-0-	30	1	3189	2	N	3					358
							3	9									

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1429	N	1429	-0-	-0-	-0-	30	1	1358	2	N	37					202
							41	9									
12	1518	N	1518	-0-	-0-	-0-	31	1	1434	2	N	48					250
							53	9									
01	1498	N	1498	-0-	-0-	-0-	31	1	1391	2	N	69	184	1			135
							76	9									
02	1344	N	1180	-0-	-164	-0-	27	1	1128	2	N	23					158
							25	9									
*03	1519	N	1387	-0-	-132	-0-	31	1	1306	2	N	45					203
							50	9									
04	1440	N	1292	-0-	-148	-0-	30	1	1221	2	N	37					240
							41	9									

BROWN, J. T. ET AL "D" WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3186	-0-	-654	-0-	30	1	3126	2	N	27					230
							30	9									
12	3627	X	3209	-0-	-418	-0-	31	1	3142	2	N	33					263
							36	9									
01	3565	X	3094	-0-	-471	-0-	31	1	3033	2	N	27					290
							30	9									
02	3164	X	2760	-0-	-404	-0-	28	1	2704	2	N	25					315
							28	9									
*03	3348	X	3116	-0-	-232	-0-	31	1	3041	2	N	40					355
							44	9									
04	3180	X	2896	-0-	-284	-0-	30	1	2833	2	N	30					385
							33	9									

ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	311	-0-	-49	-0-	30	1	281	2	N	-0-					48
12	310	N	301	-0-	-9	-0-	31	1	270	2	N	-0-					48
01	319	N	319	-0-	-0-	-0-	31	1	288	2	N	-0-					48
02	282	N	282	-0-	-0-	-0-	28	1	254	2	N	-0-					48
*03	318	N	318	-0-	-0-	-0-	31	1	287	2	N	-0-					48
04	300	N	291	-0-	-9	-0-	30	1	261	2	N	-0-					48

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21750	X	18369	-0-	-3381	-0-	30	1	18242	2	N	88	365	1			168
							97	9									
12	22475	X	19279	-0-	-3196	-0-	31	1	19048	2	N	182					350
							200	9									
01	20677	X	20140	-0-	-537	-0-	31	1	19883	2	N	205	365	1			190
							226	9									
02	18312	X	16296	-0-	-2016	-0-	25	1	16136	2	N	123					313
							135	9									
*03	20350	X	20350	-0-	-0-	-0-	31	1	20097	2	N	202	187	1			328
							222	9									
04	19500	X	18801	-0-	-699	-0-	30	1	18595	2	N	160	181	1			307
							176	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21240	X	16706	-0-	-4534	-0-	30	1	16413	2	N	239	179	1			438
							263	9									
12	19964	X	16498	-0-	-3466	-0-	31	1	16157	2	N	282	378	1			342
							310	9									
01	19096	X	15391	-0-	-3705	-0-	31	1	15041	2	N	290	184	1			448
							319	9									
02	16128	X	13806	-0-	-2322	-0-	28	1	13537	2	N	219					667
							241	9									
*03	17701	X	16186	-0-	-1515	-0-	31	1	15862	2	N	266	553	1			380
							293	9									
04	16710	X	14399	-0-	-2311	-0-	30	1	14107	2	N	238	190	1			428
							262	9									

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4032	-0-	-468	-0-	30	1	4002	2	N	-0-					262
12	4340	X	3945	-0-	-395	-0-	29	1	3916	2	N	-0-					262
01	4340	X	3894	-0-	-446	-0-	31	1	3863	2	N	-0-					262
02	3920	X	3170	-0-	-750	-0-	28	1	3142	2	N	-0-					262
*03	4154	X	3820	-0-	-334	-0-	31	1	3789	2	N	-0-					262
04	4020	X	3588	-0-	-432	-0-	30	1	3558	2	N	-0-					262

J. T. BROWN ET AL "D" WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700	X	6003	-0-	-2697	-0-	30	1	5904	2	N	63					225
							69	9									
12	6913	X	5845	-0-	-1068	-0-	30	1	5716	2	N	90					315
							99	9									
01	6913	X	5283	-0-	-1630	-0-	31	1	5201	2	N	46	205	1			156
							51	9									
02	6244	X	4450	-0-	-1794	-0-	28	1	4372	2	N	45					201
							50	9									
*03	6200	X	4360	-0-	-1840	-0-	31	1	4283	2	N	42					243
							46	9									
04	6000	X	4346	-0-	-1654	-0-	30	1	4269	2	N	43					286
							47	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21480	X	17581	-0-	-3899	-0-	30	1	17316	2	N	214	196	1			436
							235	9									
12	20088	X	17428	-0-	-2660	-0-	30	1	17196	2	N	184	195	1			425
							202	9									
01	19933	X	17887	-0-	-2046	-0-	31	1	17568	2	N	262					687
							288	9									
02	17472	X	15215	-0-	-2257	-0-	28	1	14957	2	N	209	196	1			700
							230	9									
*03	18755	X	16559	-0-	-2196	-0-	31	1	16284	2	N	222	390	1			532
							244	9									
04	17580	X	15613	-0-	-1967	-0-	30	1	15354	2	N	208	198	1			542
							229	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15510	X	15194	-0-	-316	-0-	30	1	14640	2	N	476	586	1			500
							524	9									
12	16244	X	15428	-0-	-816	-0-	31	1	14882	2	N	468	389	1			579
							515	9									
01	16244	X	14966	-0-	-1278	-0-	31	1	14442	2	N	448	196	1			831
							493	9									
02	14672	X	9558	-0-	-5114	-0-	22	1	9265	2	N	246	198	1			879
							271	9									
*03	15841	X	12274	-0-	-3567	-0-	22	1	11951	2	N	274	389	1			764
							301	9									
04	15180	X	13899	-0-	-1281	-0-	30	1	13398	2	N	428	575	1			617
							471	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24210	X	17596	-0-	-6614	-0-	30	1	17377	2	N	172	179	1			278
							189	9									
12	20243	X	17014	-0-	-3229	-0-	31	1	16796	2	N	170					448
							187	9									
01	20243	X	16585	-0-	-3658	-0-	31	1	16276	2	N	253	386	1			315
							278	9									
02	17892	X	14283	-0-	-3609	-0-	28	1	14048	2	N	188					503
							207	9									
*03	19034	X	15542	-0-	-3492	-0-	31	1	15238	2	N	248	598	1			153
							273	9									
04	17610	X	14554	-0-	-3056	-0-	30	1	14301	2	N	203	200	1			156
							223	9									

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

11	680	N	680	-0-	-0-	-0-	677	2	3	9	N	3					172
12	512	N	512	-0-	-0-	-0-	512	2			N	-0-					172
01	775	N	417	-0-	-358	-0-	417	2			N	-0-					172
02	644	N	564	-0-	-80	-0-	564	2			N	-0-					172
03	564	N	564	-0-	-0-	-0-	564	2			N	-0-					172
*04	636	N	636	-0-	-0-	-0-	624	2	12	9	N	11					183

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

11	1080	N	997	-0-	-83	-0-	21	1	976	2	N	-0-					297
12	899	N	468	-0-	-431	-0-	21	1	447	2	N	-0-					297
01	1302	N	1261	-0-	-41	-0-	21	1	1240	2	N	-0-					297
02	943	N	943	-0-	-0-	-0-	21	1	922	2	N	-0-					297
03	943	N	943	-0-	-0-	-0-	21	1	922	2	N	-0-					297
04	1230	N	1034	-0-	-196	-0-	21	1	1013	2	N	-0-					297

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

11	1633	N	1633	-0-	-0-	-0-	21	1	1602	2	N	9	173	1			180
							10	9									
12	1612	N	922	-0-	-690	-0-	21	1	901	2	N	-0-					180
01	1395	N	138	-0-	-1257	-0-	21	1	117	2	N	-0-					180
02	1512	N	1384	-0-	-128	-0-	21	1	1363	2	N	-0-					180
03	1384	N	1384	-0-	-0-	-0-	21	1	1363	2	N	-0-					180
*04	1446	N	1446	-0-	-0-	-0-	21	1	1425	2	N	-0-					180

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

11	990	N	888	-0-	-102	-0-	885	3	3	9	N	3					198
12	930	N	732	-0-	-198	-0-	732	3			N	-0-					198
01	841	N	841	-0-	-0-	-0-	835	3	6	9	N	5					203
02	840	N	827	-0-	-13	-0-	823	3	4	9	N	4					207
03	820	N	820	-0-	-0-	-0-	817	3	3	9	N	3					210
04	810	N	785	-0-	-25	-0-	776	3	9	9	N	8					218

SABINE OIL & GAS LLC 742142
WRIGHT, CHARLES B. WELL #: 1117 RRCID -> 141651 COMPL. DATE 01/28/1992 TOTAL DEPTH 18257 PERF.10559 - 10565

11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*04	0	N	-0-	-0-	-0-	-0-					N	-0-	62	7			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SABINE OIL & GAS LLC //CONT.// 742142
WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					28
12	835	N	835	-0-	-0-	-0-	835	2			N	-0-					28
01	609	N	609	-0-	-0-	-0-	607	2	2	9	N	2					30
02	389	N	389	-0-	-0-	-0-	389	2			N	-0-					30
03	837	N	363	-0-	-474	-0-	357	2	6	9	N	5					35
*04	494	N	494	-0-	-0-	-0-	441	2	53	9	N	48					83

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56049	X	8214	-0-	-47835	-0-	7928	2	286	9	N	260	196	1			214
12	7414	X	7414	-0-	-0-	-0-	7158	2	256	9	N	233	195	1			252
01	9517	X	6557	-0-	-2960	-0-	6319	2	238	9	N	216					468
02	8596	X	6350	-0-	-2246	-0-	6105	2	245	9	N	223	197	1			494
03	9517	X	7097	-0-	-2420	-0-	6814	2	283	9	N	257	197	1			554
04	8220	X	6390	-0-	-1830	-0-	150	1	6035	2	N	186	576	1			164
							205	9									

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47329	X	6111	-0-	-41218	-0-	5986	2	125	9	N	114					276
12	6021	X	6021	-0-	-0-	-0-	5861	2	160	9	N	145	197	1			224
01	7905	X	5338	-0-	-2567	-0-	5231	2	107	9	N	97	196	1			125
02	7140	X	5085	-0-	-2055	-0-	4962	2	123	9	N	112					237
03	6448	X	5411	-0-	-1037	-0-	5290	2	121	9	N	110					347
04	6120	X	4831	-0-	-1289	-0-	5	1	4734	2	N	84	190	1			241
							92	9									

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32040	X	19526	-0-	-12514	-0-	18849	2	677	9	N	615	385	1			432
12	33108	X	18770	-0-	-14338	-0-	18284	2	486	9	N	442	389	1			485
01	17836	X	17836	-0-	-0-	-0-	17284	2	552	9	N	502	385	1			602
02	18424	X	12624	-0-	-5800	-0-	12132	2	492	9	N	447	199	1			850
03	20398	X	14876	-0-	-5522	-0-	14460	2	416	9	N	378	583	1			645
04	19530	X	14194	-0-	-5336	-0-	300	1	13389	2	N	459	394	1			710
							505	9									

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		1355	-0-	1355	1355	1355	2			N	-0-					-0-
*01	0		68606	-0-	68606	69961	64547	2	4059	9	N	3690	2989	1			701
*02	0		58337	-0-	58337	128298	56388	2	1949	9	N	1772	2176	1			297
*03	203602	X	75304	-0-	-128298	-0-	72928	2	2376	9	N	2160	2196	1			261
04	64530	X	57713	-0-	-6817	-0-	115	1	55234	2	N	2149	2159	1			251
							2364	9									

SAMSON LONE STAR, LLC 744737
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1760	N	1760	-0-	-0-	-0-	1737	2	23	9	N	21					49
12	1643	N	1401	-0-	-242	-0-	1384	2	17	9	N	15					64
01	1550	N	1196	-0-	-354	-0-	1179	2	17	9	N	15					79
02	1652	N	1166	-0-	-486	-0-	1157	2	9	9	N	8					87
03	1459	N	1459	-0-	-0-	-0-	1423	2	36	9	N	33					120
*04	1669	N	1669	-0-	-0-	-0-	1648	2	21	9	N	19					139

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
THORNE WELL #: 1073 RRCID -> 051036 COMPL. DATE 08/16/1971 TOTAL DEPTH 11380 PERF.10583 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					38
12	155	N	129	-0-	-26	-0-	129	2			N	-0-					38
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					38
02	140	N	139	-0-	-1	-0-	139	2			N	-0-					38
03	124	N	-0-	-0-	-124	-0-					N	-0-					38
*04	180	N	-0-	-0-	-180	-0-					N	-0-	38	7			-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					102
12	2294	N	1886	-0-	-408	-0-	1721	2	165	9	N	150	150	1			102
01	2263	N	1883	-0-	-380	-0-	1883	2			N	-0-					102
02	1932	N	1667	-0-	-265	-0-	1667	2			N	-0-					102
03	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					102
04	1830	N	1421	-0-	-409	-0-	1421	2			N	-0-					102

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	-0-	409	2			N	-0-					9
12	406	N	406	-0-	-0-	-0-	406	2			N	-0-					9
01	372	N	351	-0-	-21	-0-	351	2			N	-0-					9
02	392	N	350	-0-	-42	-0-	350	2			N	-0-					9
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					9
*04	395	N	395	-0-	-0-	-0-	395	2			N	-0-					9

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					17
12	1612	N	1166	-0-	-446	-0-	1130	2	36	9	N	33					50
01	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					50
02	1400	N	1322	-0-	-78	-0-	1322	2			N	-0-					50
03	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					50
04	1560	N	1112	-0-	-448	-0-	1094	2	18	9	N	16					66

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3528	X	3528	-0-	-0-	-0-	3480	2	48	9	N	44	182	1			43
12	3472	X	3087	-0-	-385	-0-	3055	2	32	9	N	29					72
01	3472	X	3371	-0-	-101	-0-	3323	2	48	9	N	44					116
02	3164	X	3069	-0-	-95	-0-	3035	2	34	9	N	31					147
03	3503	X	3439	-0-	-64	-0-	3385	2	54	9	N	49					196
*04	3390	X	3258	-0-	-132	-0-	3219	2	39	9	N	35	197	1			34

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

11	1170	N	1148	-0-	-22	-0-	1142	2	6	9	N	5	4	1	5	8	1
12	1209	N	967	-0-	-242	-0-	960	2	7	9	N	6	6	8			1
01	1209	N	953	-0-	-256	-0-	951	2	2	9	N	2	2	8			1
*02	1064	N	938	-0-	-126	-0-	934	2	4	9	N	4	4	8			1
*03	1014	N	1014	-0-	-0-	-0-	1010	2	4	9	N	4	4	8			1
*04	937	N	937	-0-	-0-	-0-	929	2	8	9	N	7	7	8			1

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

11	2040	N	1946	-0-	-94	-0-	1918	2	28	9	N	25					98
12	2232	N	1718	-0-	-514	-0-	1699	2	19	9	N	17					115
01	1891	N	1799	-0-	-92	-0-	1768	2	31	9	N	28					143
02	1820	N	1673	-0-	-147	-0-	1654	2	19	9	N	17					160
03	1850	N	1850	-0-	-0-	-0-	1820	2	30	9	N	27					187
*04	1761	N	1761	-0-	-0-	-0-	1749	2	12	9	N	11					198

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

11	570	N	531	-0-	-39	-0-	531	2			N	-0-					20
12	589	N	450	-0-	-139	-0-	450	2			N	-0-					20
01	558	N	480	-0-	-78	-0-	480	2			N	-0-					20
02	504	N	466	-0-	-38	-0-	466	2			N	-0-					20
03	524	N	524	-0-	-0-	-0-	524	2			N	-0-					20
*04	508	N	508	-0-	-0-	-0-	508	2			N	-0-					20

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

11	2190	N	1890	-0-	-300	-0-	1860	2	30	9	N	27					84
12	2139	N	2020	-0-	-119	-0-	1989	2	31	9	N	28					112
01	2098	N	2098	-0-	-0-	-0-	2068	2	30	9	N	27					139
02	1919	N	1919	-0-	-0-	-0-	1886	2	33	9	N	30					169
03	2077	N	2077	-0-	-0-	-0-	2048	2	29	9	N	26					195
04	2040	N	1974	-0-	-66	-0-	1944	2	30	9	N	27	179	1			43

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

11	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					20
12	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					20
01	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					20
02	1512	N	1434	-0-	-78	-0-	1434	2			N	-0-					20
03	1612	N	1560	-0-	-52	-0-	1560	2			N	-0-					20
04	1530	N	1479	-0-	-51	-0-	1479	2			N	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					30
12	2256	N	2256	-0-	-0-	-0-	2250	2	6	9	N	5					35
01	2059	N	2059	-0-	-0-	-0-	2046	2	13	9	N	12					47
02	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					47
03	2263	N	1723	-0-	-540	-0-	1722	2	1	9	N	1					48
*04	3000	N	3002	-0-	2	2	3002	2			N	-0-					48

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	383	N	383	-0-	-0-	-0-	383	2			N	-0-					50
12	403	N	340	-0-	-63	-0-	340	2			N	-0-					50
01	410	N	410	-0-	-0-	-0-	402	2	8	9	N	7					57
02	364	N	345	-0-	-19	-0-	342	2	3	9	N	3					60
03	466	N	466	-0-	-0-	-0-	453	2	13	9	N	12					72
*04	390	N	227	-0-	-163	-0-	224	2	3	9	N	3					75

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		44	-0-	44	44	44	2			N	-0-					-0-
12	14B2 EXT		45	-0-	45	89	45	2			N	-0-					-0-
01	176	X	87	-0-	-89	-0-	87	2			N	-0-					-0-
02	42	X	42	-0-	-0-	-0-	42	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1137	-0-	-3	-0-	1124	2	13	9	N	12	178	1			16
12	1178	N	1092	-0-	-86	-0-	1079	2	13	9	N	12					28
01	1054	N	1048	-0-	-6	-0-	1031	2	17	9	N	15					43
02	1064	N	983	-0-	-81	-0-	971	2	12	9	N	11					54
03	1085	N	1048	-0-	-37	-0-	1036	2	12	9	N	11					65
04	1020	N	997	-0-	-23	-0-	982	2	15	9	N	14					79

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1809	-0-	-51	-0-	1805	2	4	9	N	4					108
12	1922	N	146	-0-	-1776	-0-	146	2			N	-0-	108	1			-0-
01	1767	N	-0-	-0-	-1767	-0-					N	-0-					-0-
02	1708	N	-0-	-0-	-1708	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	980	N	980	-0-	-0-	-0-	980	2			N	-0-					175
12	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					175
01	1054	N	1002	-0-	-52	-0-	1002	2			N	-0-					175
02	924	N	798	-0-	-126	-0-	798	2			N	-0-					175
03	1085	N	994	-0-	-91	-0-	994	2			N	-0-					175
04	960	N	903	-0-	-57	-0-	903	2			N	-0-					175

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1327	-0-	-53	-0-	1315	2	12	9	N	11					88
12	1426	N	1313	-0-	-113	-0-	1301	2	12	9	N	11					99
01	1369	N	1369	-0-	-0-	-0-	1352	2	17	9	N	15					114
02	1232	N	1225	-0-	-7	-0-	1210	2	15	9	N	14					128
03	1302	N	1295	-0-	-7	-0-	1283	2	12	9	N	11					139
*04	1387	N	1387	-0-	-0-	-0-	1376	2	11	9	N	10					149

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2396	-0-	-64	-0-	2368	2	28	9	N	25					152
12	2573	N	2460	-0-	-113	-0-	2437	2	23	9	N	21					173
01	2481	N	2481	-0-	-0-	-0-	2459	2	22	9	N	20	176	1			17
02	2265	N	2265	-0-	-0-	-0-	2233	2	32	9	N	29					46
03	2505	N	2505	-0-	-0-	-0-	2475	2	30	9	N	27					73
04	2400	N	2378	-0-	-22	-0-	2354	2	24	9	N	22					95

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4330	-0-	-770	-0-	4263	2	67	9	N	61	178	1			112
12	5859	X	4331	-0-	-1528	-0-	4329	2	2	9	N	2					114
01	5766	X	3555	-0-	-2211	-0-	3444	2	111	9	N	101	176	1			39
02	4564	X	3463	-0-	-1101	-0-	3456	2	7	9	N	6					45
03	4991	X	3770	-0-	-1221	-0-	3663	2	107	9	N	97					142
04	4320	X	3845	-0-	-475	-0-	3781	2	64	9	N	58					200

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2051	-0-	-79	-0-	2038	2	13	9	N	12	172	1			46
12	2139	N	1677	-0-	-462	-0-	1663	2	14	9	N	13					59
01	2015	N	2014	-0-	-1	-0-	1992	2	22	9	N	20					79
02	1904	N	1773	-0-	-131	-0-	1762	2	11	9	N	10					89
03	2053	N	2053	-0-	-0-	-0-	2024	2	29	9	N	26					115
*04	1954	N	1954	-0-	-0-	-0-	1939	2	15	9	N	14					129

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	141	-0-	-189	-0-	141	2			N	-0-					13
12	248	N	145	-0-	-103	-0-	145	2			N	-0-					13
01	186	N	139	-0-	-47	-0-	139	2			N	-0-					13
02	140	N	117	-0-	-23	-0-	117	2			N	-0-					13
03	155	N	134	-0-	-21	-0-	134	2			N	-0-					13
*04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					13

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5076	X	5076	-0-	-0-	-0-	459	1	4503	2	N	104	359	1			25
							114	9									
12	4167	X	4167	-0-	-0-	-0-	474	1	3679	2	N	13					38
							14	9									
01	5092	X	5092	-0-	-0-	-0-	474	1	4511	2	N	97					135
							107	9									
02	4434	X	4434	-0-	-0-	-0-	428	1	3923	2	N	75					210
							83	9									
03	5166	X	5166	-0-	-0-	-0-	474	1	4546	2	N	133	186	1			157
							146	9									
*04	4714	X	4714	-0-	-0-	-0-	383	1	4258	2	N	66	186	1			37
							73	9									

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2044	N	2044	-0-	-0-	-0-	2022	2	22	9	N	20					132
12	2077	N	1993	-0-	-84	-0-	1976	2	17	9	N	15					147
01	2139	N	2070	-0-	-69	-0-	2044	2	26	9	N	24					171
02	1904	N	1888	-0-	-16	-0-	1860	2	28	9	N	25					196
03	1984	N	1965	-0-	-19	-0-	1942	2	23	9	N	21	182	1			35
*04	2047	N	2047	-0-	-0-	-0-	2007	2	40	9	N	36					71

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2421	N	2421	-0-	-0-	-0-	2387	2	34	9	N	31					103
12	2356	N	2183	-0-	-173	-0-	2172	2	11	9	N	10					113
01	2511	N	2220	-0-	-291	-0-	2189	2	31	9	N	28					141
02	2268	N	2013	-0-	-255	-0-	1998	2	15	9	N	14					155
03	2455	N	2455	-0-	-0-	-0-	2419	2	36	9	N	33					188
*04	2426	N	2426	-0-	-0-	-0-	2402	2	24	9	N	22	175	1			35

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1324	N	1324	-0-	-0-	-0-	1316	2	8	9	N	7	6	1	7	8	57
*12	1302	N	1295	-0-	-7	-0-	1281	2	14	9	N	13	13	8			57
*01	1581	N	989	-0-	-592	-0-	981	2	8	9	N	7	7	8			57
*02	1232	N	1017	-0-	-215	-0-	1007	2	10	9	N	9	9	8			57
*03	1302	N	1112	-0-	-190	-0-	1103	2	9	9	N	8	8	8			57
*04	1035	N	1035	-0-	-0-	-0-	1020	2	15	9	N	14	13	8			58

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	776	-0-	-604	-0-	776	2			N	-0-					22
12	1395	N	703	-0-	-692	-0-	703	2			N	-0-					22
01	837	N	837	-0-	-0-	-0-	837	2			N	-0-					22
02	728	N	726	-0-	-2	-0-	726	2			N	-0-					22
03	713	N	673	-0-	-40	-0-	673	2			N	-0-					22
04	810	N	763	-0-	-47	-0-	718	2	45	9	N	41					63

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1527	-0-	-123	-0-	1520	2	7	9	N	6	6	1	6	8	116
12	1705	N	1351	-0-	-354	-0-	1338	2	13	9	N	12	12	8			116
01	1716	N	1716	-0-	-0-	-0-	1709	2	7	9	N	6	6	8			116
02	1471	N	1471	-0-	-0-	-0-	1462	2	9	9	N	8	8	8			116
03	1668	N	1668	-0-	-0-	-0-	1656	2	12	9	N	11	6	8			121
04	1650	N	1589	-0-	-61	-0-	1577	2	12	9	N	11	9	8			123

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2473	-0-	-17	-0-	2464	2	9	9	N	8	8	1	8	8	97
12	2604	N	2178	-0-	-426	-0-	7	1	2153	2	N	16	15	8			98
							18	9									
01	2657	N	2657	-0-	-0-	-0-	10	1	2633	2	N	13	13	8			98
							14	9									
02	2324	N	2319	-0-	-5	-0-	9	1	2290	2	N	18	18	8			98
							20	9									
03	2439	N	2439	-0-	-0-	-0-	6	1	2420	2	N	12	10	8			100
							13	9									
04	2580	N	2414	-0-	-166	-0-	2385	2	29	9	N	26	19	8			107

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1574	N	1574	-0-	-0-	-0-	1566	2	8	9	N	7	3	1	3	8	121
12	1627	N	1627	-0-	-0-	-0-	1614	2	13	9	N	12	12	8			121
01	1829	N	1636	-0-	-193	-0-	1626	2	10	9	N	9	9	8			121
*02	1470	N	1470	-0-	-0-	-0-	1456	2	14	9	N	13	13	8			121
*03	1612	N	1557	-0-	-55	-0-	1547	2	10	9	N	9	9	8			121
*04	1590	N	1472	-0-	-118	-0-	1455	2	17	9	N	15	15	8			121

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

11	2243	N	2243	-0-	-0-	-0-	2208	2	35	9	N	32	171	1			74
12	2431	N	2431	-0-	-0-	-0-	2401	2	30	9	N	27					101
01	2659	N	2659	-0-	-0-	-0-	2644	2	15	9	N	14					115
02	2448	N	2448	-0-	-0-	-0-	2418	2	30	9	N	27					142
03	2418	N	2279	-0-	-139	-0-	2232	2	47	9	N	43					185
*04	2580	N	2296	-0-	-284	-0-	2262	2	34	9	N	31	183	1			33

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

11	2160	N	1734	-0-	-426	-0-	1727	2	7	9	N	6	3	1	3	8	74
12	2232	N	2063	-0-	-169	-0-	2	1	2031	2	N	27	22	8			79
							30	9									
01	2363	N	2363	-0-	-0-	-0-	10	1	2338	2	N	14	14	8			79
							15	9									
02	1912	N	1912	-0-	-0-	-0-	9	1	1883	2	N	18	17	8			80
							20	9									
03	2077	N	2019	-0-	-58	-0-	6	1	1995	2	N	16	15	8			81
							18	9									
04	2280	N	2007	-0-	-273	-0-	1967	2	40	9	N	36	29	8			88

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

11	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
12	217	N	178	-0-	-39	-0-	178	2			N	-0-					-0-
01	186	N	92	-0-	-94	-0-	92	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

11	2993	X	2993	-0-	-0-	-0-	2980	2	13	9	N	12	9	1	9	8	133
12	3038	X	3033	-0-	-5	-0-	3009	2	24	9	N	22	22	8			133
01	3038	X	2960	-0-	-78	-0-	2937	2	23	9	N	21	15	8			139
02	2744	X	2649	-0-	-95	-0-	2618	2	31	9	N	28	21	8			146
*03	3038	X	2956	-0-	-82	-0-	2933	2	23	9	N	21	16	8			151
*04	2940	X	2879	-0-	-61	-0-	2842	2	37	9	N	34	28	8			157

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

11	4365	X	4365	-0-	-0-	-0-	10	1	4338	2	N	15	15	1	15	8	152
							17	9									
12	4735	X	4735	-0-	-0-	-0-	10	1	4688	2	N	34	29	8			157
							37	9									
01	3887	X	3887	-0-	-0-	-0-	10	1	3858	2	N	17	17	8			157
							19	9									
02	2773	X	2773	-0-	-0-	-0-	9	1	2734	2	N	27	23	8			161
							30	9									
03	3488	X	3488	-0-	-0-	-0-	3	1	3422	2	N	57	18	8			200
							63	9									
*04	3331	X	3331	-0-	-0-	-0-	3248	2	83	9	N	75	33	8			242

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1370	-0-	-40	-0-	10	1	1360	2	N	-0-					137
12	1554	N	1554	-0-	-0-	-0-	10	1	1542	2	N	2	2	8			137
							2	9									
01	1488	N	1441	-0-	-47	-0-	10	1	1430	2	N	1	1	8			137
							1	9									
02	1368	N	1368	-0-	-0-	-0-	9	1	1359	2	N	-0-					137
03	1550	N	1509	-0-	-41	-0-	3	1	1504	2	N	2	1	8			138
							2	9									
*04	1419	N	1419	-0-	-0-	-0-	1412	2	7	9	N	6	1	8			143

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

11	1650	N	1478	-0-	-172	-0-	1459	2	19	9	N	17	16	1	17	8	42
12	1736	N	1678	-0-	-58	-0-	1628	2	50	9	N	45	36	8			51
01	1550	N	1352	-0-	-198	-0-	1318	2	34	9	N	31	25	8			57
02	1400	N	1096	-0-	-304	-0-	1050	2	46	9	N	42	36	8			63
03	1674	N	1158	-0-	-516	-0-	1126	2	32	9	N	29	27	8			65
04	1320	N	1136	-0-	-184	-0-	1089	2	47	9	N	43	43	8			65

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

11	2016	N	2016	-0-	-0-	-0-	2008	2	8	9	N	7	4	1	5	8	70
12	2043	N	2043	-0-	-0-	-0-	2031	2	12	9	N	11	10	8			71
01	2046	N	1810	-0-	-236	-0-	1797	2	13	9	N	12	8	8			75
*02	2135	N	2135	-0-	-0-	-0-	2112	2	23	9	N	21	12	8			84
*03	2181	N	2181	-0-	-0-	-0-	2170	2	11	9	N	10	10	8			84
*04	2093	N	2093	-0-	-0-	-0-	2061	2	32	9	N	29	20	8			93

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

11	2040	N	1206	-0-	-834	-0-	1204	2	2	9	N	2	2	1	2	8	21
12	2108	N	1621	-0-	-487	-0-	1613	2	8	9	N	7	6	8			22
01	1798	N	1025	-0-	-773	-0-	984	2	41	9	N	37	5	8			54
02	1120	N	774	-0-	-346	-0-	748	2	26	9	N	24	6	8			72
03	1612	N	984	-0-	-628	-0-	978	2	6	9	N	5	4	8			73
04	1020	N	724	-0-	-296	-0-	715	2	9	9	N	8	8	8			73

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

11	2438	N	2438	-0-	-0-	-0-	2417	2	21	9	N	19	13	1	13	8	33
12	2480	N	2380	-0-	-100	-0-	2327	2	53	9	N	48	20	8			61
01	2449	N	2441	-0-	-8	-0-	2406	2	35	9	N	32	11	8			82
02	2268	N	2141	-0-	-127	-0-	2122	2	19	9	N	17	17	8			82
03	2387	N	1994	-0-	-393	-0-	1968	2	26	9	N	24	10	8			96
04	2370	N	2022	-0-	-348	-0-	1988	2	34	9	N	31	11	8			116

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

11	2130	N	2028	-0-	-102	-0-	2019	2	9	9	N	8	6	1	6	8	60
12	2108	N	1972	-0-	-136	-0-	2	1	1946	2	N	22	16	8			66
							24	9									
01	2201	N	1942	-0-	-259	-0-	10	1	1919	2	N	12	12	8			66
							13	9									
02	1904	N	1753	-0-	-151	-0-	9	1	1711	2	N	30	19	8			77
							33	9									
03	1984	N	1939	-0-	-45	-0-	6	1	1912	2	N	19	16	8			80
							21	9									
04	1890	N	1856	-0-	-34	-0-	1832	2	24	9	N	22	22	8			80

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1947	-0-	-123	-0-	10	1	1922	2	N	14	3	1	3	8	108
							15	9									
12	2046	N	1964	-0-	-82	-0-	10	1	1948	2	N	5	5	8			108
							6	9									
01	2077	N	1876	-0-	-201	-0-	10	1	1864	2	N	2	2	8			108
							2	9									
02	1820	N	1806	-0-	-14	-0-	9	1	1789	2	N	7	7	8			108
							8	9									
*03	2087	N	2087	-0-	-0-	-0-	3	1	2070	2	N	13	9	8			112
							14	9									
*04	2018	N	2018	-0-	-0-	-0-	1984	2	34	9	N	31	13	8			130

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1833	N	1833	-0-	-0-	-0-	1826	2	7	9	N	6	2	1	2	8	117
12	1829	N	1734	-0-	-95	-0-	1	1	1719	2	N	13	11	8			119
							14	9									
01	1886	N	1886	-0-	-0-	-0-	10	1	1848	2	N	25	6	8			138
							28	9									
02	1708	N	1553	-0-	-155	-0-	9	1	1536	2	N	7	5	8			140
							8	9									
03	1828	N	1828	-0-	-0-	-0-	6	1	1812	2	N	9	4	8			145
							10	9									
04	1830	N	1717	-0-	-113	-0-	1703	2	14	9	N	13	8	8			150

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2403	N	2403	-0-	-0-	-0-	144	1	2255	2	N	4	4	1	4	8	78
							4	9									
12	2232	N	2208	-0-	-24	-0-	149	1	2049	2	N	9	7	8			80
							10	9									
01	2449	N	2323	-0-	-126	-0-	149	1	2168	2	N	5	5	8			80
							6	9									
02	2240	N	2026	-0-	-214	-0-	134	1	1883	2	N	8	7	8			81
							9	9									
03	2201	N	2143	-0-	-58	-0-	48	1	2081	2	N	13	6	8			88
							14	9									
04	2250	N	2077	-0-	-173	-0-	2037	2	40	9	N	36	11	8			113

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2875	N	2875	-0-	-0-	-0-	2875	2			N	-0-					24
12	2724	N	2724	-0-	-0-	-0-	2658	2	66	9	N	60					84
01	2883	N	1983	-0-	-900	-0-	1983	2			N	-0-					84
02	2688	N	2130	-0-	-558	-0-	2130	2			N	-0-					84
03	2728	N	2355	-0-	-373	-0-	2355	2			N	-0-					84
*04	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					84

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3449	-0-	-661	-0-	144	1	3305	2	N	-0-					81
12	4247	X	3562	-0-	-685	-0-	149	1	3413	2	N	-0-					81
01	4123	X	3118	-0-	-1005	-0-	149	1	2969	2	N	-0-					81
02	3472	X	3374	-0-	-98	-0-	134	1	3240	2	N	-0-					81
03	3844	X	3566	-0-	-278	-0-	48	1	3518	2	N	-0-					81
04	3450	X	3127	-0-	-323	-0-	3127	2			N	-0-					81

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					95
12	2387	N	2292	-0-	-95	-0-	2290	2	2	9	N	2					97
01	2604	N	2394	-0-	-210	-0-	2377	2	17	9	N	15					112
02	2324	N	2116	-0-	-208	-0-	2113	2	3	9	N	3					115
03	2356	N	2356	-0-	-0-	-0-	2339	2	17	9	N	15					130
04	2310	N	2248	-0-	-62	-0-	2240	2	8	9	N	7					137

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1294	-0-	-86	-0-	1294	2			N	-0-					18
12	1426	N	1256	-0-	-170	-0-	14	1	1242	2	N	-0-					18
01	1503	N	1503	-0-	-0-	-0-	149	1	1315	2	N	35					53
							39	9									
02	1265	N	1265	-0-	-0-	-0-	134	1	1131	2	N	-0-					53
03	1351	N	1351	-0-	-0-	-0-	86	1	1265	2	N	-0-					53
04	1440	N	1224	-0-	-216	-0-	1224	2			N	-0-					53

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1694	-0-	-46	-0-	1694	2			N	-0-					45
12	1860	N	1596	-0-	-264	-0-	1596	2			N	-0-					45
01	1798	N	1564	-0-	-234	-0-	1487	2	77	9	N	70					115
02	1568	N	1401	-0-	-167	-0-	1401	2			N	-0-					115
03	1581	N	1522	-0-	-59	-0-	1522	2			N	-0-					115
04	1500	N	1393	-0-	-107	-0-	1393	2			N	-0-					115

HOBART RANCH 50 WELL #: 10 RRCID -> 205066 COMPL. DATE 10/25/2004 TOTAL DEPTH 12820 PERF.10908 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					119
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					119
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					119
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					119
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					119
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					119

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2622	-0-	-78	-0-	2622	2			N	-0-					65
12	2728	N	2720	-0-	-8	-0-	2720	2			N	-0-					65
01	2837	N	2837	-0-	-0-	-0-	77	1	2681	2	N	72					137
							79	9									
02	2513	N	2513	-0-	-0-	-0-	134	1	2379	2	N	-0-					137
03	2728	N	2684	-0-	-44	-0-	86	1	2598	2	N	-0-					137
04	2760	N	2515	-0-	-245	-0-	2515	2			N	-0-					137

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	4892	-0-	-568	-0-	4892	2			N	-0-					199
12	5642	X	5170	-0-	-472	-0-	5170	2			N	-0-					199
01	5642	X	5256	-0-	-386	-0-	5256	2			N	-0-					199
02	5096	X	4942	-0-	-154	-0-	4942	2			N	-0-					199
03	5549	X	5371	-0-	-178	-0-	5371	2			N	-0-					199
*04	5333	X	5333	-0-	-0-	-0-	5122	2	211	9	N	192					391

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2901	X	2901	-0-	-0-	-0-	2901	2			N	-0-					52
12	2725	X	2725	-0-	-0-	-0-	2725	2			N	-0-					52
01	2921	N	2921	-0-	-0-	-0-	86	1	2823	2	N	11					63
							12	9									
02	2587	N	2587	-0-	-0-	-0-	134	1	2453	2	N	-0-					63
03	2732	N	2732	-0-	-0-	-0-	86	1	2646	2	N	-0-					63
*04	2612	N	2612	-0-	-0-	-0-	2608	2	4	9	N	4					67

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3461	-0-	-499	-0-	3461	2			N	-0-					81
12	3999	X	3484	-0-	-515	-0-	3483	2	1	9	N	1					82
01	3968	X	3110	-0-	-858	-0-	3110	2			N	-0-					82
02	3556	X	2660	-0-	-896	-0-	2660	2			N	-0-					82
03	3937	X	2782	-0-	-1155	-0-	2782	2			N	-0-					82
04	3450	X	2968	-0-	-482	-0-	2968	2			N	-0-					82

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-					92
12	3066	X	3066	-0-	-0-	-0-	91	1	2975	2	N	-0-					92
01	2874	X	2874	-0-	-0-	-0-	2874	2			N	-0-					92
02	2576	X	2576	-0-	-0-	-0-	2556	2	20	9	N	18					110
03	2866	X	2866	-0-	-0-	-0-	2846	2	20	9	N	18					128
*04	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-					128

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	838	N	838	-0-	-0-	-0-	838	2			N	-0-					19
12	950	N	950	-0-	-0-	-0-	34	1	916	2	N	-0-					19
01	1086	N	1086	-0-	-0-	-0-	149	1	937	2	N	-0-					19
02	1019	N	1019	-0-	-0-	-0-	134	1	885	2	N	-0-					19
03	1112	N	1112	-0-	-0-	-0-	86	1	1026	2	N	-0-					19
*04	964	N	964	-0-	-0-	-0-	964	2			N	-0-					19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					100
12	2418	N	2089	-0-	-329	-0-	2089	2			N	-0-					100
01	2418	N	2063	-0-	-355	-0-	2063	2			N	-0-					100
02	2184	N	2133	-0-	-51	-0-	2133	2			N	-0-					100
03	2077	N	2012	-0-	-65	-0-	2012	2			N	-0-					100
*04	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					100

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

11	3780	X	3509	-0-	-271	-0-	144	1	3365	2	N	-0-					148
12	3720	X	3143	-0-	-577	-0-	149	1	2994	2	N	-0-					148
01	3720	X	3442	-0-	-278	-0-	149	1	3293	2	N	-0-					148
02	3360	X	3299	-0-	-61	-0-	134	1	3165	2	N	-0-					148
03	3723	X	3723	-0-	-0-	-0-	48	1	3675	2	N	-0-					148
04	3510	X	3359	-0-	-151	-0-	3348	2	11	9	N	10					158

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

11	2922	X	2922	-0-	-0-	-0-	2922	2			N	-0-					48
12	2982	N	2982	-0-	-0-	-0-	2982	2			N	-0-					48
01	2945	N	2922	-0-	-23	-0-	2920	2	2	9	N	2					50
02	2660	N	2491	-0-	-169	-0-	2482	2	9	9	N	8					58
03	2945	N	2798	-0-	-147	-0-	2783	2	15	9	N	14					72
04	2820	N	2721	-0-	-99	-0-	2707	2	14	9	N	13					85

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

11	2220	N	2194	-0-	-26	-0-	2194	2			N	-0-					106
12	2294	N	2231	-0-	-63	-0-	2231	2			N	-0-					106
01	2294	N	2263	-0-	-31	-0-	82	1	2179	2	N	2					108
							2	9									
02	2044	N	2044	-0-	-0-	-0-	134	1	1910	2	N	-0-					108
03	2232	N	2050	-0-	-182	-0-	86	1	1964	2	N	-0-					108
04	2190	N	2012	-0-	-178	-0-	1988	2	24	9	N	22					130

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

11	2544	N	2544	-0-	-0-	-0-	2542	2	2	9	N	2					178
12	2700	N	2700	-0-	-0-	-0-	2694	2	6	9	N	5					183
01	2604	N	2514	-0-	-90	-0-	2512	2	2	9	N	2					185
02	2380	N	2235	-0-	-145	-0-	2204	2	31	9	N	28	170	1			43
03	2697	N	2437	-0-	-260	-0-	2435	2	2	9	N	2					45
04	2430	N	2317	-0-	-113	-0-	2314	2	3	9	N	3					48

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

11	4074	X	4074	-0-	-0-	-0-	4074	2			N	-0-					90
12	4402	X	3903	-0-	-499	-0-	3903	2			N	-0-					90
01	4402	X	3894	-0-	-508	-0-	3894	2			N	-0-					90
02	3948	X	3792	-0-	-156	-0-	3792	2			N	-0-					90
03	4216	X	4137	-0-	-79	-0-	4137	2			N	-0-					90
04	4080	X	3888	-0-	-192	-0-	3802	2	86	9	N	78					168

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3847	X	3847	-0-	-0-	-0-	3847	2			N	-0-					133
12	4018	X	4018	-0-	-0-	-0-	4018	2			N	-0-					133
01	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-					133
02	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					133
03	4009	X	4009	-0-	-0-	-0-	4009	2			N	-0-					133
*04	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					133

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2824	N	2824	-0-	-0-	-0-	115	1	2709	2	N	-0-					150
12	2821	N	2821	-0-	-0-	-0-	149	1	2672	2	N	-0-					150
01	2770	N	2770	-0-	-0-	-0-	149	1	2621	2	N	-0-					150
02	2522	N	2522	-0-	-0-	-0-	134	1	2335	2	N	48	36	1			162
							53	9									
03	2728	N	2721	-0-	-7	-0-	115	1	2606	2	N	-0-					162
04	2640	N	2611	-0-	-29	-0-	29	1	2518	2	N	58	180	1			40
							64	9									

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2790	-0-	-0-	-0-	2790	2			N	-0-					146
12	2946	N	2946	-0-	-0-	-0-	2946	2			N	-0-					146
01	2821	N	2697	-0-	-124	-0-	2625	2	72	9	N	65					211
02	2548	N	2341	-0-	-207	-0-	2318	2	23	9	N	21	172	1			60
03	2821	N	2505	-0-	-316	-0-	2505	2			N	-0-					60
04	2610	N	2442	-0-	-168	-0-	2442	2			N	-0-					60

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3963	X	3963	-0-	-0-	-0-	144	1	3806	2	N	12	169	1			60
							13	9									
12	3999	X	2421	-0-	-1578	-0-	149	1	2258	2	N	13					73
							14	9									
01	3999	X	2654	-0-	-1345	-0-	149	1	2505	2	N	-0-					73
02	3612	X	2492	-0-	-1120	-0-	134	1	2358	2	N	-0-					73
03	3999	X	2723	-0-	-1276	-0-	48	1	2675	2	N	-0-					73
04	3870	X	2503	-0-	-1367	-0-	2503	2			N	-0-					73

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3801	-0-	-159	-0-	144	1	3657	2	N	-0-					192
12	3813	X	3717	-0-	-96	-0-	149	1	3568	2	N	-0-					192
01	3978	X	3978	-0-	-0-	-0-	149	1	3829	2	N	-0-					192
02	3584	X	3446	-0-	-138	-0-	134	1	3312	2	N	-0-					192
03	3968	X	3440	-0-	-528	-0-	48	1	3392	2	N	-0-					192
04	3840	X	3270	-0-	-570	-0-	3262	2	8	9	N	7					199

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					170
12	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					170
01	3199	X	3199	-0-	-0-	-0-	3199	2			N	-0-					170
02	2807	X	2807	-0-	-0-	-0-	2807	2			N	-0-					170
03	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					170
*04	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					170

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	5625	-0-	-105	-0-	5625	2			N	-0-					191
12	5921	X	5552	-0-	-369	-0-	5548	2	4	9	N	4					195
01	5921	X	5518	-0-	-403	-0-	5457	2	61	9	N	55					250
02	5348	X	4762	-0-	-586	-0-	4762	2			N	-0-					250
03	5859	X	5230	-0-	-629	-0-	5230	2			N	-0-					250
04	5640	X	5025	-0-	-615	-0-	5025	2			N	-0-					250

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	4038	-0-	-612	-0-	4038	2			N	-0-					114
12	4712	X	4227	-0-	-485	-0-	125	1	4102	2	N	-0-					114
01	4712	X	4267	-0-	-445	-0-	149	1	4111	2	N	6					120
							7	9									
02	4256	X	3683	-0-	-573	-0-	134	1	3529	2	N	18					138
							20	9									
03	4619	X	3495	-0-	-1124	-0-	82	1	3411	2	N	2					140
							2	9									
04	4140	X	4096	-0-	-44	-0-	4087	2	9	9	N	8					148

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2991	X	2991	-0-	-0-	-0-	144	1	2833	2	N	13	13	1	13	8	67
							14	9									
*12	3320	X	3320	-0-	-0-	-0-	149	1	3146	2	N	23	23	8			67
							25	9									
*01	3100	N	3499	-0-	399	399	149	1	3333	2	N	15	15	8			67
							17	9									
*02	2800	N	3138	-0-	338	737	134	1	2978	2	N	24	24	8			67
							26	9									
*03	4026	X	3289	-0-	-737	-0-	48	1	3218	2	N	21	21	8			67
							23	9									
*04	3075	X	3075	-0-	-0-	-0-	3039	2	36	9	N	33	30	8			70

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1407	-0-	-63	-0-	115	1	1292	2	N	-0-					20
12	1423	N	1423	-0-	-0-	-0-	125	1	1298	2	N	-0-					20
01	1403	N	1403	-0-	-0-	-0-	149	1	1254	2	N	-0-					20
02	1316	N	1276	-0-	-40	-0-	134	1	1142	2	N	-0-					20
03	1488	N	1488	-0-	-0-	-0-	115	1	1326	2	N	43					63
							47	9									
04	1350	N	1285	-0-	-65	-0-	29	1	1256	2	N	-0-					63

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5428	X	5428	-0-	-0-	-0-	144	1	5230	2	N	49	196	1	8	8	22
							54	9									
12	5422	X	5422	-0-	-0-	-0-	149	1	5232	2	N	37	18	8			41
							41	9									
01	5642	X	5293	-0-	-349	-0-	149	1	5132	2	N	11	11	8			41
							12	9									
02	5096	X	4676	-0-	-420	-0-	134	1	4521	2	N	19	16	8			44
							21	9									
03	5642	X	5294	-0-	-348	-0-	48	1	5229	2	N	15	14	8			45
							17	9									
04	5430	X	5134	-0-	-296	-0-	5054	2	80	9	N	73	25	8			93

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1953	-0-	-117	-0-	144	1	1792	2	N	15	15	1	15	8	68
							17	9									
12	2046	N	1928	-0-	-118	-0-	149	1	1738	2	N	37	31	8			74
							41	9									
01	1985	N	1985	-0-	-0-	-0-	149	1	1806	2	N	27	19	8			82
							30	9									
02	1820	N	1786	-0-	-34	-0-	134	1	1578	2	N	67	28	8			121
							74	9									
03	1922	N	1750	-0-	-172	-0-	48	1	1676	2	N	24	23	8			122
							26	9									
04	1920	N	1671	-0-	-249	-0-	1603	2	68	9	N	62	35	8			149

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	5135	-0-	-55	-0-	115	1	5020	2	N	-0-					15
12	5418	X	5418	-0-	-0-	-0-	149	1	5269	2	N	-0-					15
01	5300	X	5300	-0-	-0-	-0-	149	1	5151	2	N	-0-					15
02	4813	X	4813	-0-	-0-	-0-	134	1	4679	2	N	-0-					15
03	5323	X	5323	-0-	-0-	-0-	115	1	5155	2	N	48					63
							53	9									
*04	4955	X	4955	-0-	-0-	-0-	29	1	4898	2	N	25					88
							28	9									

HOBART RANCH 50 WELL #: 19 RRCID -> 223003 COMPL. DATE 09/30/2006 TOTAL DEPTH 13005 PERF.11052 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3549	X	3549	-0-	-0-	-0-	144	1	3391	2	N	13	13	1	13	8	137
							14	9									
12	3596	X	3483	-0-	-113	-0-	149	1	3292	2	N	38	31	8			144
							42	9									
01	3596	X	3527	-0-	-69	-0-	149	1	3356	2	N	20	20	8			144
							22	9									
02	3460	X	3460	-0-	-0-	-0-	134	1	3290	2	N	33	28	8			149
							36	9									
03	3891	X	3891	-0-	-0-	-0-	48	1	3819	2	N	22	22	8			149
							24	9									
*04	3806	X	3806	-0-	-0-	-0-	3734	2	72	9	N	65	44	8			170

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5108	X	5108	-0-	-0-	-0-	144	1	4899	2	N	59	39	1	37	8	97
							65	9									
12	5203	X	5203	-0-	-0-	-0-	149	1	4922	2	N	120	120	8			97
							132	9									
01	5190	X	5190	-0-	-0-	-0-	149	1	4978	2	N	57	57	8			97
							63	9									
02	4575	X	4575	-0-	-0-	-0-	134	1	4377	2	N	58	58	8			97
							64	9									
*03	5057	X	5057	-0-	-0-	-0-	48	1	4969	2	N	36	36	8			97
							40	9									
*04	4696	X	4696	-0-	-0-	-0-	4626	2	70	9	N	64	64	8			97

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5466	X	5466	-0-	-0-	-0-	144	1	5221	2	N	92	191	1	8	8	68
							101	9									
12	5487	X	5189	-0-	-298	-0-	149	1	5017	2	N	21	21	8			68
							23	9									
01	5766	X	4946	-0-	-820	-0-	149	1	4776	2	N	19	10	8			77
							21	9									
02	5208	X	4574	-0-	-634	-0-	134	1	4409	2	N	28	11	8			94
							31	9									
03	5766	X	4750	-0-	-1016	-0-	48	1	4688	2	N	13	10	8			97
							14	9									
04	5460	X	4553	-0-	-907	-0-	4525	2	28	9	N	25	20	8			102

VANCE N WELL #: 3045 RRCID -> 225444 COMPL. DATE 01/31/2007 TOTAL DEPTH 12800 PERF.10796 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					18
12	31	N	19	-0-	-12	-0-	19	2			N	-0-	18	1			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 06/25/2004 TOTAL DEPTH 15857 PERF. 5110 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2815	-0-	-35	-0-	2809	2	6	9	N	5	5	1	5	8	19
12	2945	X	2581	-0-	-364	-0-	2570	2	11	9	N	10	9	8			20
01	2976	X	2752	-0-	-224	-0-	2745	2	7	9	N	6	6	8			20
*02	2688	X	2327	-0-	-361	-0-	2319	2	8	9	N	7	7	8			20
*03	2976	X	2506	-0-	-470	-0-	2500	2	6	9	N	5	5	8			20
*04	2820	X	2390	-0-	-430	-0-	2379	2	11	9	N	10	10	8			20

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3939	X	3939	-0-	-0-	-0-	115	1	3824	2	N	-0-					142
12	3844	X	3115	-0-	-729	-0-	134	1	2980	2	N	1	80	1			63
							1	9									
01	3875	X	3050	-0-	-825	-0-	149	1	2901	2	N	-0-					63
02	3500	X	2652	-0-	-848	-0-	134	1	2518	2	N	-0-					63
03	3972	X	3972	-0-	-0-	-0-	115	1	3857	2	N	-0-					63
*04	3792	X	3792	-0-	-0-	-0-	29	1	3728	2	N	32					95
							35	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3469	X	3469	-0-	-0-	-0-	144	1	3313	2	N	11	5	1	5	8	83
							12	9									
12	3534	X	3507	-0-	-27	-0-	149	1	3341	2	N	15	11	8			87
							17	9									
01	3689	X	3542	-0-	-147	-0-	149	1	3367	2	N	24	6	8			105
							26	9									
02	3332	X	3141	-0-	-191	-0-	134	1	2996	2	N	10	10	8			105
							11	9									
03	3689	X	3322	-0-	-367	-0-	48	1	3264	2	N	9	9	8			105
							10	9									
04	3480	X	3014	-0-	-466	-0-	2986	2	28	9	N	25	14	8			116

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

11	2874	X	2874	-0-	-0-	-0-	115	1	2759	2	N	-0-					75
12	2914	X	1177	-0-	-1737	-0-	62	1	1115	2	N	-0-					75
01	2914	X	-0-	-0-	-2914	-0-					N	59					134
02	2688	X	-0-	-0-	-2688	-0-					N	-0-	134	1			-0-
03	2976	X	-0-	-0-	-2976	-0-					N	-0-					-0-
04	2880	X	-0-	-0-	-2880	-0-					N	-0-					-0-

VANCE S WELL #: 2045 RRCID -> 228408 COMPL. DATE 04/29/2007 TOTAL DEPTH 12800 PERF.11602 - 12570

11	120	N	85	-0-	-35	-0-	85	2			N	-0-					68
12	93	N	61	-0-	-32	-0-	61	2			N	-0-					68
01	341	N	55	-0-	-286	-0-	55	2			N	-0-					68
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					68
03	62	N	2	-0-	-60	-0-	2	2			N	-0-					68
04	60	N	4	-0-	-56	-0-	4	2			N	-0-					68

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

11	2100	N	1841	-0-	-259	-0-	1757	2	84	9	N	76	167	1			140
12	1798	N	1285	-0-	-513	-0-	1254	2	31	9	N	28					168
01	1674	N	1297	-0-	-377	-0-	1290	2	7	9	N	6					174
02	1708	N	1233	-0-	-475	-0-	1197	2	36	9	N	33					207
03	1554	N	1554	-0-	-0-	-0-	1513	2	41	9	N	37					244
*04	1773	N	1773	-0-	-0-	-0-	1705	2	68	9	N	62	177	1			129

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

11	2895	N	2895	-0-	-0-	-0-	115	1	2692	2	N	80	180	1			23
							88	9									
12	2759	N	2660	-0-	-99	-0-	120	1	2506	2	N	31					54
							34	9									
01	2790	N	2761	-0-	-29	-0-	91	1	2669	2	N	1					55
							1	9									
02	2576	N	2356	-0-	-220	-0-	125	1	2231	2	N	-0-					55
03	2666	N	2477	-0-	-189	-0-	115	1	2362	2	N	-0-					55
04	2670	N	2303	-0-	-367	-0-	29	1	2274	2	N	-0-					55

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

11	5190	X	4757	-0-	-433	-0-	4757	2			N	-0-					53
12	5673	X	954	-0-	-4719	-0-	954	2			N	-0-					53
01	5673	X	-0-	-0-	-5673	-0-					N	-0-					53
02	4760	X	-0-	-0-	-4760	-0-					N	-0-					53
03	5208	X	-0-	-0-	-5208	-0-					N	-0-					53
04	4770	X	-0-	-0-	-4770	-0-					N	-0-					53

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1430	-0-	-370	-0-	1419	2	11	9	N	10	9	1	10	8	247
12	1891	N	1103	-0-	-788	-0-	1086	2	17	9	N	15	15	8			247
01	1736	N	1268	-0-	-468	-0-	1260	2	8	9	N	7	7	8			247
02	1344	N	990	-0-	-354	-0-	979	2	11	9	N	10	7	8			250
03	1524	N	1524	-0-	-0-	-0-	1517	2	7	9	N	6	5	8			251
*04	1357	N	1357	-0-	-0-	-0-	1338	2	19	9	N	17	17	8			251

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

11	30	N	4	-0-	-26	-0-	4	2			N	-0-					125
12	164	N	164	-0-	-0-	-0-	164	2			N	-0-					125
01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					125
02	4	N	-0-	-0-	-4	-0-					N	-0-					125
03	155	N	-0-	-0-	-155	-0-					N	-0-					125
04	330	N	-0-	-0-	-330	-0-					N	-0-					125

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

11	3787	X	3787	-0-	-0-	-0-	3779	2	8	9	N	7	6	1	6	8	43
12	4185	X	3833	-0-	-352	-0-	3818	2	15	9	N	14	14	8			43
01	4185	X	3692	-0-	-493	-0-	3682	2	10	9	N	9	9	8			43
*02	3640	X	3306	-0-	-334	-0-	3293	2	13	9	N	12	12	8			43
*03	3968	X	3691	-0-	-277	-0-	3680	2	11	9	N	10	10	8			43
*04	3780	X	3535	-0-	-245	-0-	3515	2	20	9	N	18	18	8			43

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

11	1620	N	1520	-0-	-100	-0-	1474	2	46	9	N	42	177	1			95
12	1643	N	1532	-0-	-111	-0-	1469	2	63	9	N	57					152
01	1612	N	1266	-0-	-346	-0-	1193	2	73	9	N	66					218
02	1428	N	1414	-0-	-14	-0-	1352	2	62	9	N	56					274
03	1553	N	1553	-0-	-0-	-0-	1494	2	59	9	N	54	179	1			149
*04	1528	N	1528	-0-	-0-	-0-	1450	2	78	9	N	71					220

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

11	3720	X	3529	-0-	-191	-0-	3494	2	35	9	N	32	6	1	6	8	134
12	3472	X	3357	-0-	-115	-0-	3325	2	32	9	N	29	20	8			143
01	4128	X	4128	-0-	-0-	-0-	586	1	3478	2	N	58	6	8			195
							64	9									
02	3593	X	3593	-0-	-0-	-0-	529	1	3047	2	N	15	170	1	6	8	34
							17	9									
*03	3758	X	3758	-0-	-0-	-0-	321	1	3428	2	N	8	8	8			34
							9	9									
*04	3360	X	3234	-0-	-126	-0-	3215	2	19	9	N	17	14	8			37

HOOVER WELL #: 357H RRCID -> 236348 COMPL. DATE 03/28/2008 TOTAL DEPTH 11058 PERF.11438 - 12964

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4697	-0-	-163	-0-	144	1	4527	2	N	24	162	1			32
							26	9									
12	4867	X	4615	-0-	-252	-0-	149	1	4415	2	N	46					78
							51	9									
01	4991	X	4652	-0-	-339	-0-	149	1	4472	2	N	28					106
							31	9									
02	4508	X	4120	-0-	-388	-0-	134	1	3940	2	N	42					148
							46	9									
03	4991	X	4525	-0-	-466	-0-	149	1	4332	2	N	40					188
							44	9									
04	4710	X	4429	-0-	-281	-0-	144	1	4193	2	N	84					272
							92	9									

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

11	7530	X	4708	-0-	-2822	-0-	4705	2	3	9	N	3	2	1	2	8	136
12	7781	X	4331	-0-	-3450	-0-	4319	2	12	9	N	11	9	8			138
01	7872	X	7872	-0-	-0-	-0-	7861	2	11	9	N	10	10	8			138
02	6972	X	6621	-0-	-351	-0-	6602	2	19	9	N	17	15	8			140
03	7378	X	7034	-0-	-344	-0-	7022	2	12	9	N	11	10	8			141
04	7620	X	6633	-0-	-987	-0-	6580	2	53	9	N	48	17	8			172

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

11	5	N	-0-	-0-	-5	-0-					N	-0-					130
12	0	N	-0-	-0-	-0-	-0-					N	-0-					130
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					130
02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					130
03	0	N	-0-	-0-	-0-	-0-					N	-0-					130
04	5	N	-0-	-0-	-5	-0-					N	-0-					130

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

11	12420	X	11583	-0-	-837	-0-	11528	2	55	9	N	50	31	1	31	8	144
12	12524	X	11829	-0-	-695	-0-	11738	2	91	9	N	83	75	8			152
*01	12369	X	11411	-0-	-958	-0-	11366	2	45	9	N	41	41	8			152
*02	11004	X	10233	-0-	-771	-0-	10165	2	68	9	N	62	62	8			152
*03	12152	X	11393	-0-	-759	-0-	11331	2	62	9	N	56	56	8			152
*04	11580	X	10856	-0-	-724	-0-	10761	2	95	9	N	86	86	8			152

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

11	3870	X	3558	-0-	-312	-0-	3552	2	6	9	N	5	4	1	4	8	173
12	4092	X	3363	-0-	-729	-0-	96	1	3257	2	N	9	9	8			173
							10	9									
01	4092	X	3906	-0-	-186	-0-	144	1	3756	2	N	5	5	8			173
							6	9									
02	3696	X	3518	-0-	-178	-0-	134	1	3375	2	N	8	7	8			174
							9	9									
03	3937	X	3544	-0-	-393	-0-	82	1	3455	2	N	6	6	8			174
							7	9									
04	3780	X	3449	-0-	-331	-0-	3419	2	30	9	N	27	12	8			189

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

11	2974	X	2974	-0-	-0-	-0-	2957	2	17	9	N	15					173
12	2883	X	2296	-0-	-587	-0-	2279	2	17	9	N	15					188
01	3121	X	3121	-0-	-0-	-0-	3104	2	17	9	N	15					203
02	2772	X	2366	-0-	-406	-0-	2352	2	14	9	N	13					216
03	3069	X	2849	-0-	-220	-0-	2742	2	107	9	N	97	185	1			128
04	3030	X	2605	-0-	-425	-0-	2605	2			N	-0-					128

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5226	X	5226	-0-	-0-	-0-	5222	2	4	9	N	4	3	1	3	8	52
12	4498	X	4498	-0-	-0-	-0-	91	1	4397	2	N	9	9	8			52
							10	9									
01	5295	X	5295	-0-	-0-	-0-	5288	2	7	9	N	6	6	8			52
*02	4441	X	4441	-0-	-0-	-0-	4433	2	8	9	N	7	7	8			52
*03	4871	X	4871	-0-	-0-	-0-	4865	2	6	9	N	5	5	8			52
*04	4468	X	4468	-0-	-0-	-0-	4458	2	10	9	N	9	9	8			52

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		8	-0-	8	8	8	2			N	-0-					55
12	T. A.		15821	-0-	15821	15829	15758	2	63	9	N	57	57	8			55
01	29705	X	13876	-0-	-15829	-0-	13833	2	43	9	N	39	39	8			55
02	10250	X	10250	-0-	-0-	-0-	10197	2	53	9	N	48	48	8			55
*03	9977	X	9977	-0-	-0-	-0-	9933	2	44	9	N	40	27	8			68
*04	8617	X	8617	-0-	-0-	-0-	8602	2	15	9	N	14	10	8			72

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2742	-0-	-528	-0-	2738	2	4	9	N	4	3	1	3	8	70
12	3286	X	2548	-0-	-738	-0-	14	1	2528	2	N	5	5	8			70
							6	9									
01	3286	X	2783	-0-	-503	-0-	149	1	2628	2	N	5	5	8			70
							6	9									
*02	2940	X	2342	-0-	-598	-0-	134	1	2200	2	N	7	7	8			70
							8	9									
*03	3255	X	2579	-0-	-676	-0-	82	1	2493	2	N	4	4	8			70
							4	9									
*04	2730	X	2323	-0-	-407	-0-	2315	2	8	9	N	7	7	8			70

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	1904	-0-	-616	-0-	1893	2	11	9	N	10	7	1	7	8	132
12	2604	N	2517	-0-	-87	-0-	2498	2	19	9	N	17	14	8			135
01	2527	N	2527	-0-	-0-	-0-	2505	2	22	9	N	20	9	8			146
02	2403	N	2403	-0-	-0-	-0-	2371	2	32	9	N	29	12	8			163
03	2617	N	2617	-0-	-0-	-0-	2606	2	11	9	N	10	9	8			164
*04	2593	N	2593	-0-	-0-	-0-	2569	2	24	9	N	22	15	8			171

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	-0-	-0-	-5250	-0-					N	-0-					97
12	5394	X	495	-0-	-4899	-0-	495	2			N	-0-					97
01	5394	X	316	-0-	-5078	-0-	314	2	2	9	N	2					99
02	1848	X	-0-	-0-	-1848	-0-					N	1	1	8			99
03	496	X	-0-	-0-	-496	-0-					N	-0-					99
04	480	X	8	-0-	-472	-0-	8	2			N	-0-					99

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2671	-0-	-659	-0-	2665	2	6	9	N	5	5	1	5	8	113
12	3379	X	2984	-0-	-395	-0-	29	1	2947	2	N	7	7	8			113
							8	9									
01	3379	X	2983	-0-	-396	-0-	149	1	2828	2	N	5	4	8			114
							6	9									
02	3052	X	2718	-0-	-334	-0-	134	1	2574	2	N	9	7	8			116
							10	9									
03	2976	X	2967	-0-	-9	-0-	86	1	2842	2	N	35	8	8			143
							39	9									
*04	2907	X	2907	-0-	-0-	-0-	2829	2	78	9	N	71	167	1	14	8	33

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

*05	T. A.		-0-	-0-	-0-		109				N	-0-					-0-
*06	T. A.		-0-	-0-	-0-		109				N	-0-					-0-
*07	T. A.		-0-	-0-	-0-		109				N	-0-					-0-
*08	T. A.		-0-	-0-	-0-		109				N	-0-					-0-
*09	T. A.		-0-	-0-	-0-		109				N	-0-					-0-
*10	T. A.		-0-	-0-	-0-		109				N	-0-					-0-
*11	T. A.		-0-	-0-	-0-		109				N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-		109				N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-		109				N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-		109				N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-		109				N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-		109				N	-0-					-0-

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

11	4620	X	4413	-0-	-207	-0-	144	1	4261	2	N	7	7	1	7	8	68
							8	9									
12	4619	X	4039	-0-	-580	-0-	149	1	3877	2	N	12	12	8			68
							13	9									
01	4712	X	4506	-0-	-206	-0-	149	1	4348	2	N	8	8	8			68
							9	9									
02	4256	X	3863	-0-	-393	-0-	134	1	3719	2	N	9	9	8			68
							10	9									
03	4712	X	131	-0-	-4581	-0-	43	1	82	2	N	5	3	8			70
							6	9									
04	4410	X	-0-	-0-	-4410	-0-					N	-0-					70

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18540	X	15882	-0-	-2658	-0-	144	1	15694	2	N	40					205
							44	9									
12	18166	X	14141	-0-	-4025	-0-	149	1	13920	2	N	65	190	1			80
							72	9									
01	17856	X	15779	-0-	-2077	-0-	149	1	15392	2	N	216					296
							238	9									
02	15512	X	14288	-0-	-1224	-0-	134	1	13904	2	N	227	179	1			344
							250	9									
03	17174	X	14770	-0-	-2404	-0-	149	1	14445	2	N	160	191	1			313
							176	9									
04	15870	X	15161	-0-	-709	-0-	144	1	14806	2	N	192	182	1			323
							211	9									

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2640	-0-	-390	-0-	2639	2	1	9	N	1	1	1	1	8	70
12	2883	X	2677	-0-	-206	-0-	91	1	2583	2	N	3	3	8			70
							3	9									
01	2883	X	2614	-0-	-269	-0-	2612	2	2	9	N	2	2	8			70
02	2576	X	2111	-0-	-465	-0-	2110	2	1	9	N	1	1	8			70
03	2666	N	2389	-0-	-277	-0-	2347	2	42	9	N	38	1	8			107
04	2520	N	2258	-0-	-262	-0-	2256	2	2	9	N	2	2	8			107

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	336	2	8	9	N	7					90
12	326	N	326	-0-	-0-	-0-	318	2	8	9	N	7					97
01	306	N	306	-0-	-0-	-0-	305	2	1	9	N	1					98
02	308	N	274	-0-	-34	-0-	274	2			N	-0-					98
03	341	N	333	-0-	-8	-0-	327	2	6	9	N	5					103
*04	333	N	333	-0-	-0-	-0-	331	2	2	9	N	2					105

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					82
12	237	N	237	-0-	-0-	-0-	237	2			N	-0-					82
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					82
02	252	N	230	-0-	-22	-0-	230	2			N	-0-					82
03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					82
*04	306	N	306	-0-	-0-	-0-	299	2	7	9	N	6					88

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

11	999	N	999	-0-	-0-	-0-	997	2	2	9	N	2					78
12	992	N	930	-0-	-62	-0-	929	2	1	9	N	1					79
01	926	N	926	-0-	-0-	-0-	923	2	3	9	N	3					82
02	924	N	830	-0-	-94	-0-	830	2			N	-0-					82
03	930	N	870	-0-	-60	-0-	859	2	11	9	N	10					92
04	900	N	858	-0-	-42	-0-	857	2	1	9	N	1					93

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

11	429	N	429	-0-	-0-	-0-	107	1	322	2	N	-0-					3
12	309	N	309	-0-	-0-	-0-	87	1	222	2	N	-0-					3
01	450	N	450	-0-	-0-	-0-	127	1	323	2	N	-0-					3
02	333	N	333	-0-	-0-	-0-	16	1	317	2	N	-0-					3
03	354	N	354	-0-	-0-	-0-	18	1	336	2	N	-0-					3
*04	363	N	363	-0-	-0-	-0-	47	1	316	2	N	-0-					3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

11	1080	N	1059	-0-	-21	-0-	1053	2	6	9	N	5					57
12	1116	N	1033	-0-	-83	-0-	1026	2	7	9	N	6					63
01	1054	N	995	-0-	-59	-0-	987	2	8	9	N	7					70
02	980	N	939	-0-	-41	-0-	939	2			N	-0-					70
03	1060	N	1060	-0-	-0-	-0-	1052	2	8	9	N	7					77
04	960	N	838	-0-	-122	-0-	798	2	40	9	N	36					113

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

11	504	N	504	-0-	-0-	-0-	501	2	3	9	N	3					90
12	527	N	410	-0-	-117	-0-	410	2			N	-0-					90
01	511	N	511	-0-	-0-	-0-	511	2			N	-0-					90
02	476	N	369	-0-	-107	-0-	369	2			N	-0-					90
03	403	N	277	-0-	-126	-0-	266	2	11	9	N	10					100
04	480	N	260	-0-	-220	-0-	254	2	6	9	N	5					105

ABRAHAM -B- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

11	990	N	888	-0-	-102	-0-	856	2	32	9	N	29					132
12	1023	N	997	-0-	-26	-0-	957	2	40	9	N	36					168
01	930	N	860	-0-	-70	-0-	826	2	34	9	N	31	177	1			22
02	880	N	880	-0-	-0-	-0-	860	2	20	9	N	18					40
03	1085	N	979	-0-	-106	-0-	954	2	25	9	N	23					63
*04	938	N	938	-0-	-0-	-0-	915	2	23	9	N	21					84

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	5	-0-	-145	-0-	5	2			N	-0-					-0-
12	155	N	4	-0-	-151	-0-	4	2			N	-0-					-0-
01	155	N	3	-0-	-152	-0-	3	2			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

HOOBLER -A- WELL #: 1046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1063	-0-	-77	-0-	1035	2	28	9	N	25					155
12	992	N	844	-0-	-148	-0-	833	2	11	9	N	10					165
01	992	N	842	-0-	-150	-0-	834	2	8	9	N	7					172
02	980	N	784	-0-	-196	-0-	761	2	23	9	N	21					193
03	975	N	975	-0-	-0-	-0-	953	2	22	9	N	20					213
*04	981	N	981	-0-	-0-	-0-	963	2	18	9	N	16	194	1			35

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	1	1	136	2	N	-0-					7
12	113	N	113	-0-	-0-	-0-	1	1	112	2	N	-0-					7
01	95	N	95	-0-	-0-	-0-	1	1	94	2	N	-0-					7
02	44	N	44	-0-	-0-	-0-	35	2	9	9	N	8					15
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					15
*04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					15

WALSER -A- WELL #: 1046 L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					64
12	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					64
01	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					64
02	1064	N	150	-0-	-914	-0-	150	2			N	-0-					64
03	1116	N	975	-0-	-141	-0-	975	2			N	-0-					64
04	1110	N	915	-0-	-195	-0-	912	2	3	9	N	3					67

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2075	N	2075	-0-	-0-	-0-	2064	2	11	9	N	10					127
12	1891	N	1762	-0-	-129	-0-	1759	2	3	9	N	3					130
01	1908	N	1908	-0-	-0-	-0-	1897	2	11	9	N	10					140
02	1932	N	1575	-0-	-357	-0-	1553	2	22	9	N	20					160
03	1918	N	1918	-0-	-0-	-0-	1896	2	22	9	N	20					180
04	1860	N	1720	-0-	-140	-0-	1707	2	13	9	N	12					192

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
YEAGER -A- WELL #: 1046 L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					98
12	1333	N	1083	-0-	-250	-0-	1081	2	2	9	N	2					100
01	1302	N	1163	-0-	-139	-0-	1160	2	3	9	N	3					103
02	1232	N	1106	-0-	-126	-0-	1095	2	11	9	N	10					113
03	1243	N	1243	-0-	-0-	-0-	1232	2	11	9	N	10					123
*04	1231	N	1231	-0-	-0-	-0-	1220	2	11	9	N	10					133

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

11	2734	N	2734	-0-	-0-	-0-	2699	2	35	9	N	32					100
12	2573	N	2194	-0-	-379	-0-	2180	2	14	9	N	13					113
01	2573	N	2371	-0-	-202	-0-	2345	2	26	9	N	24					137
02	2324	N	2196	-0-	-128	-0-	2173	2	23	9	N	21					158
03	2201	N	1925	-0-	-276	-0-	1903	2	22	9	N	20					178
04	2280	N	1470	-0-	-810	-0-	1442	2	28	9	N	25					203

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ETHEREDGE -A- WELL #: 1046 L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10883

11	1	N	-0-	-0-	-1	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	4	N	-0-	-0-	-4	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

11	897	N	897	-0-	-0-	-0-	897	2			N	-0-					62
12	930	N	873	-0-	-57	-0-	866	2	7	9	N	6					68
01	899	N	634	-0-	-265	-0-	628	2	6	9	N	5					73
02	840	N	532	-0-	-308	-0-	532	2			N	-0-					73
03	868	N	527	-0-	-341	-0-	516	2	11	9	N	10					83
04	600	N	417	-0-	-183	-0-	411	2	6	9	N	5					88

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 5047 RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

WALSER -A- WELL #: 2046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

11	1065	N	1065	-0-	-0-	-0-	1052	2	13	9	N	12					120
12	859	N	859	-0-	-0-	-0-	851	2	8	9	N	7					127
01	1085	N	569	-0-	-516	-0-	569	2			N	-0-					127
02	1008	N	634	-0-	-374	-0-	634	2			N	-0-					127
03	886	N	886	-0-	-0-	-0-	874	2	12	9	N	11					138
*04	689	N	689	-0-	-0-	-0-	685	2	4	9	N	4					142

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

11	1560	N	1553	-0-	-7	-0-	1532	2	21	9	N	19					180
12	1581	N	1410	-0-	-171	-0-	1403	2	7	9	N	6					186
01	1488	N	1471	-0-	-17	-0-	1465	2	6	9	N	5	168	1			23
02	1456	N	1313	-0-	-143	-0-	1293	2	20	9	N	18					41
03	1465	N	1465	-0-	-0-	-0-	1451	2	14	9	N	13					54
04	1410	N	1409	-0-	-1	-0-	1395	2	14	9	N	13					67

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

11	1140	N	1002	-0-	-138	-0-	993	2	9	9	N	8					110
12	1240	N	984	-0-	-256	-0-	974	2	10	9	N	9					119
01	1089	N	1089	-0-	-0-	-0-	1080	2	9	9	N	8					127
02	928	N	928	-0-	-0-	-0-	919	2	9	9	N	8					135
03	992	N	979	-0-	-13	-0-	973	2	6	9	N	5					140
04	1050	N	702	-0-	-348	-0-	694	2	8	9	N	7					147

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

11	2014	N	2014	-0-	-0-	-0-	1968	2	46	9	N	42					210
12	1798	N	1600	-0-	-198	-0-	1581	2	19	9	N	17	195	1			32
01	1858	N	1858	-0-	-0-	-0-	1836	2	22	9	N	20					52
02	1876	N	1528	-0-	-348	-0-	1506	2	22	9	N	20					72
03	1612	N	1400	-0-	-212	-0-	1393	2	7	9	N	6					78
04	1800	N	1741	-0-	-59	-0-	1726	2	15	9	N	14					92

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

11	960	N	871	-0-	-89	-0-	858	2	13	9	N	12					107
12	868	N	763	-0-	-105	-0-	760	2	3	9	N	3					110
01	899	N	762	-0-	-137	-0-	754	2	8	9	N	7					117
02	812	N	777	-0-	-35	-0-	760	2	17	9	N	15					132
03	775	N	725	-0-	-50	-0-	718	2	7	9	N	6					138
04	750	N	713	-0-	-37	-0-	703	2	10	9	N	9					147

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

11	1020	N	873	-0-	-147	-0-	842	2	31	9	N	28					80
12	868	N	623	-0-	-245	-0-	612	2	11	9	N	10					90
01	806	N	773	-0-	-33	-0-	759	2	14	9	N	13					103
02	812	N	672	-0-	-140	-0-	651	2	21	9	N	19					122
03	736	N	736	-0-	-0-	-0-	722	2	14	9	N	13					135
04	750	N	706	-0-	-44	-0-	697	2	9	9	N	8					143

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1331	N	1331	-0-	-0-	-0-	1318	2	13	9	N	12					120
12	1302	N	1208	-0-	-94	-0-	1200	2	8	9	N	7					127
01	1333	N	1234	-0-	-99	-0-	1220	2	14	9	N	13					140
02	1232	N	1070	-0-	-162	-0-	1057	2	13	9	N	12					152
03	1209	N	1184	-0-	-25	-0-	1170	2	14	9	N	13					165
04	1200	N	981	-0-	-219	-0-	973	2	8	9	N	7					172

ETHEREDGE -A- WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1373	-0-	-7	-0-	1373	2			N	-0-					10
12	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					10
01	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					10
02	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					10
03	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					10
*04	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					10

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	1412	-0-	-1048	-0-	1339	2	73	9	N	66	179	1			100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	0	N	-0-	-0-	-0-	-0-					N	-0-					100

ABRAHAM -B- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	676	-0-	-134	-0-	666	2	10	9	N	9					147
12	775	N	633	-0-	-142	-0-	633	2			N	-0-					147
01	744	N	726	-0-	-18	-0-	717	2	9	9	N	8					155
02	644	N	543	-0-	-101	-0-	530	2	13	9	N	12					167
03	638	N	638	-0-	-0-	-0-	620	2	18	9	N	16					183
04	690	N	594	-0-	-96	-0-	584	2	10	9	N	9					192

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1551	-0-	-279	-0-	1523	2	28	9	N	25					188
12	1366	N	1366	-0-	-0-	-0-	1346	2	20	9	N	18					206
01	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					206
02	995	N	995	-0-	-0-	-0-	980	2	15	9	N	14					220
03	1644	N	1644	-0-	-0-	-0-	1611	2	33	9	N	30					250
*04	1384	N	1384	-0-	-0-	-0-	1374	2	10	9	N	9	198	1			61

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1026	-0-	-24	-0-	1026	2			N	-0-					61
12	937	N	937	-0-	-0-	-0-	937	2			N	-0-					61
01	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					61
02	834	N	834	-0-	-0-	-0-	834	2			N	-0-					61
03	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					61
*04	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					61

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2070	N	2018	-0-	-52	-0-	22	1	1972	2	N	22			107
							24	9							
12	2010	N	2010	-0-	-0-	-0-	22	1	1981	2	N	6			113
							7	9							
01	2008	N	2008	-0-	-0-	-0-	22	1	1969	2	N	15			128
							17	9							
02	1865	N	1865	-0-	-0-	-0-	14	1	1829	2	N	20			148
							22	9							
03	1991	N	1991	-0-	-0-	-0-	15	1	1957	2	N	17			165
							19	9							
*04	1945	N	1945	-0-	-0-	-0-	41	1	1882	2	N	20			185
							22	9							

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

11	422	N	422	-0-	-0-	-0-	421	2	1	9	N	1			148
12	403	N	398	-0-	-5	-0-	397	2	1	9	N	1			149
01	421	N	421	-0-	-0-	-0-	414	2	7	9	N	6			155
02	392	N	343	-0-	-49	-0-	339	2	4	9	N	4			159
03	449	N	449	-0-	-0-	-0-	442	2	7	9	N	6			165
*04	443	N	443	-0-	-0-	-0-	439	2	4	9	N	4			169

ETHEREDGE -A- WELL #: 3046 X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

11	1644	N	1644	-0-	-0-	-0-	1640	2	4	9	N	4			127
12	1674	N	1622	-0-	-52	-0-	1610	2	12	9	N	11			138
01	1583	N	1583	-0-	-0-	-0-	1561	2	22	9	N	20			158
02	1540	N	1428	-0-	-112	-0-	1409	2	19	9	N	17			175
03	1612	N	1511	-0-	-101	-0-	1498	2	13	9	N	12			187
04	1530	N	1484	-0-	-46	-0-	1464	2	20	9	N	18			205

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

11	1650	N	1583	-0-	-67	-0-	1569	2	14	9	N	13			120
12	1612	N	1483	-0-	-129	-0-	1475	2	8	9	N	7			127
01	1488	N	1475	-0-	-13	-0-	1457	2	18	9	N	16			143
02	1484	N	1348	-0-	-136	-0-	1327	2	21	9	N	19			162
03	1488	N	1341	-0-	-147	-0-	1324	2	17	9	N	15			177
04	1440	N	1392	-0-	-48	-0-	1375	2	17	9	N	15			192

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

11	1267	N	1267	-0-	-0-	-0-	1261	2	6	9	N	5			98
12	1118	N	1118	-0-	-0-	-0-	1112	2	6	9	N	5			103
01	1146	N	1146	-0-	-0-	-0-	1136	2	10	9	N	9			112
02	1176	N	1092	-0-	-84	-0-	1072	2	20	9	N	18			130
03	1382	N	1382	-0-	-0-	-0-	1376	2	6	9	N	5			135
04	1110	N	363	-0-	-747	-0-	355	2	8	9	N	7			142

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1898	N	1898	-0-	-0-	-0-	780	1	1105	2	N	12					12
							13	9									
12	2325	N	2325	-0-	-0-	-0-	870	1	1455	2	N	-0-					12
01	1763	N	1763	-0-	-0-	-0-	840	1	923	2	N	-0-					12
02	1650	N	1650	-0-	-0-	-0-	840	1	810	2	N	-0-					12
03	1610	N	1610	-0-	-0-	-0-	870	1	740	2	N	-0-					12
*04	838	N	838	-0-	-0-	-0-	30	1	808	2	N	-0-					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	886	-0-	-134	-0-	875	2	11	9	N	10					155
12	868	N	791	-0-	-77	-0-	782	2	9	9	N	8					163
01	899	N	686	-0-	-213	-0-	675	2	11	9	N	10					173
02	840	N	708	-0-	-132	-0-	693	2	15	9	N	14					187
03	806	N	415	-0-	-391	-0-	414	2	1	9	N	1					188
*04	879	N	879	-0-	-0-	-0-	877	2	2	9	N	2					190

YEAGER -A- WELL #: 2046L RRCID -> 136566 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF.10774 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					10
12	248	N	207	-0-	-41	-0-	207	2			N	-0-					10
01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					10
02	224	N	201	-0-	-23	-0-	201	2			N	-0-					10
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					10
04	240	N	208	-0-	-32	-0-	208	2			N	-0-					10

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	918	N	918	-0-	-0-	-0-	912	2	6	9	N	5	169	1			22
12	899	N	695	-0-	-204	-0-	692	2	3	9	N	3					25
01	1158	N	1158	-0-	-0-	-0-	1154	2	4	9	N	4					29
02	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					29
03	1006	N	1006	-0-	-0-	-0-	1005	2	1	9	N	1					30
04	1110	N	966	-0-	-144	-0-	963	2	3	9	N	3					33

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1771	-0-	-89	-0-	21	1	1736	2	N	13					108
							14	9									
12	1587	N	1587	-0-	-0-	-0-	24	1	1555	2	N	7					115
							8	9									
01	1765	N	1765	-0-	-0-	-0-	25	1	1734	2	N	5					120
							6	9									
02	962	N	962	-0-	-0-	-0-	5	1	951	2	N	5					125
							6	9									
03	1428	N	1428	-0-	-0-	-0-	11	1	1415	2	N	2					127
							2	9									
*04	1768	N	1768	-0-	-0-	-0-	17	1	1751	2	N	-0-					127

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1078	N	1078	-0-		-0-	-0-	8	1	1062	2	N	7					43
								8	9									
12	987	N	987	-0-		-0-	-0-	8	1	968	2	N	10					53
								11	9									
01	936	N	936	-0-		-0-	-0-	8	1	911	2	N	15					68
								17	9									
02	884	N	884	-0-		-0-	-0-	3	1	874	2	N	6					74
								7	9									
03	1165	N	1165	-0-		-0-	-0-	3	1	1151	2	N	10					84
								11	9									
*04	934	N	934	-0-		-0-	-0-	5	1	921	2	N	7					91
								8	9									

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1086	-0-		-24	-0-	11	1	1065	2	N	9					56
								10	9									
12	998	N	998	-0-		-0-	-0-	12	1	977	2	N	8					64
								9	9									
01	1157	N	1157	-0-		-0-	-0-	15	1	1123	2	N	17					81
								19	9									
02	976	N	976	-0-		-0-	-0-	7	1	960	2	N	8					89
								9	9									
03	1004	N	1004	-0-		-0-	-0-	8	1	994	2	N	2					91
								2	9									
*04	1057	N	1057	-0-		-0-	-0-	13	1	1041	2	N	3					94
								3	9									

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	1639	-0-		-1241	-0-	13	1	1605	2	N	19					35
								21	9									
12	2976	X	1544	-0-		-1432	-0-	13	1	1525	2	N	5					40
								6	9									
01	1922	X	1609	-0-		-313	-0-	14	1	1586	2	N	8					48
								9	9									
02	1624	X	1532	-0-		-92	-0-	9	1	1516	2	N	6					54
								7	9									
03	1767	X	1597	-0-		-170	-0-	11	1	1574	2	N	11					65
								12	9									
*04	1247	N	1247	-0-		-0-	-0-	25	1	1218	2	N	4					69
								4	9									

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2212	N	2212	-0-		-0-	-0-	15	1	2133	2	N	58					78
								64	9									
12	2464	N	2464	-0-		-0-	-0-	29	1	2420	2	N	14					92
								15	9									
01	2354	N	2354	-0-		-0-	-0-	26	1	2316	2	N	11					103
								12	9									
02	2225	N	2225	-0-		-0-	-0-	12	1	2203	2	N	9					112
								10	9									
03	2364	N	2364	-0-		-0-	-0-	15	1	2316	2	N	30					142
								33	9									
*04	2172	N	2172	-0-		-0-	-0-	61	1	2094	2	N	15					157
								17	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1380	N	1314	-0-	-66	-0-	14	1	1300	2	N	-0-			43
12	1324	N	1324	-0-	-0-	-0-	15	1	1309	2	N	-0-			43
01	1315	N	1315	-0-	-0-	-0-	15	1	1300	2	N	-0-			43
02	1226	N	1226	-0-	-0-	-0-	7	1	1204	2	N	14			57
							15	9							
03	1311	N	1311	-0-	-0-	-0-	9	1	1293	2	N	8			65
							9	9							
*04	1271	N	1271	-0-	-0-	-0-	25	1	1235	2	N	10			75
							11	9							

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

11	8	N	8	-0-	-0-	-0-	8	2			N	-0-			1
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-			1
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-			1
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-			1
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-			1
*04	8	N	8	-0-	-0-	-0-	8	2			N	-0-			1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

11	1812	N	1812	-0-	-0-	-0-	191	1	1621	2	N	-0-	1	1	23
12	1882	N	1882	-0-	-0-	-0-	229	1	1653	2	N	-0-			23
01	1700	N	1700	-0-	-0-	-0-	206	1	1494	2	N	-0-			23
02	1290	N	1290	-0-	-0-	-0-	84	1	1206	2	N	-0-			23
03	1738	N	1738	-0-	-0-	-0-	98	1	1630	2	N	9			32
							10	9							
*04	1800	N	1800	-0-	-0-	-0-	266	1	1533	2	N	1			33
							1	9							

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

11	1396	N	1396	-0-	-0-	-0-	16	1	1359	2	N	19			102
							21	9							
12	417	N	417	-0-	-0-	-0-	5	1	409	2	N	3			105
							3	9							
01	0	N	-0-	-0-	-0-	-0-					N	-0-			105
02	0	N	-0-	-0-	-0-	-0-					N	-0-			105
03	0	N	-0-	-0-	-0-	-0-					N	-0-			105
04	0	N	-0-	-0-	-0-	-0-					N	-0-			105

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	223	-0-	-47	-0-	223	2			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2142	N	2142	-0-	-0-	-0-	2120	2	22	9	N	20					178
12	1897	N	1897	-0-	-0-	-0-	1875	2	22	9	N	20					198
01	2396	N	2396	-0-	-0-	-0-	2361	2	35	9	N	32					230
02	1524	N	1524	-0-	-0-	-0-	1511	2	13	9	N	12					242
03	2440	N	2440	-0-	-0-	-0-	2439	2	1	9	N	1					243
*04	2261	N	2261	-0-	-0-	-0-	2229	2	32	9	N	29	199	1			73

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3287	X	3287	-0-	-0-	-0-	211	1	3076	2	N	-0-	1	1			104
12	3546	X	3546	-0-	-0-	-0-	247	1	3291	2	N	7					111
							8	9									
01	3439	X	3439	-0-	-0-	-0-	245	1	3194	2	N	-0-					111
02	3151	X	3151	-0-	-0-	-0-	233	1	2918	2	N	-0-					111
03	3406	X	3406	-0-	-0-	-0-	258	1	3145	2	N	3	1	8			113
							3	9									
*04	3672	X	3672	-0-	-0-	-0-	700	1	2971	2	N	1	1	8			113
							1	9									

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	275	2	13	9	N	12					27
12	155	N	132	-0-	-23	-0-	125	2	7	9	N	6					33
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					33
02	280	N	146	-0-	-134	-0-	124	2	22	9	N	20					53
03	247	N	247	-0-	-0-	-0-	232	2	15	9	N	14					67
04	210	N	151	-0-	-59	-0-	132	2	19	9	N	17					84

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 11/14/2000 TOTAL DEPTH 12303 PERF.10460 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	269	-0-	-1	-0-	269	2			N	-0-					63
12	279	N	270	-0-	-9	-0-	270	2			N	-0-					63
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					63
02	252	N	205	-0-	-47	-0-	205	2			N	-0-					63
03	279	N	68	-0-	-211	-0-	68	2			N	-0-					63
04	240	N	-0-	-0-	-240	-0-					N	-0-					63

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE "A" WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	674	-0-	-16	-0-	674	2			N	-0-					153
12	930	N	706	-0-	-224	-0-	706	2			N	-0-					153
01	868	N	718	-0-	-150	-0-	716	2	2	9	N	2					155
02	644	N	644	-0-	-0-	-0-	644	2			N	-0-					155
03	713	N	-0-	-0-	-713	-0-					N	-0-					155
04	690	N	334	-0-	-356	-0-	331	2	3	9	N	3					158

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2038	N	2038	-0-	-0-	-0-	2024	2	14	9	N	13					223
12	2516	N	2516	-0-	-0-	-0-	2501	2	15	9	N	14					237
01	2004	N	2004	-0-	-0-	-0-	1976	2	28	9	N	25					262
02	1195	N	1195	-0-	-0-	-0-	1188	2	7	9	N	6					268
03	2123	N	2123	-0-	-0-	-0-	2102	2	21	9	N	19					287
*04	1846	N	1846	-0-	-0-	-0-	1828	2	18	9	N	16					303

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					182
12	2498	N	2498	-0-	-0-	-0-	2478	2	20	9	N	18					200
01	2737	N	2737	-0-	-0-	-0-	2720	2	17	9	N	15					215
02	1708	N	1708	-0-	-0-	-0-	1699	2	9	9	N	8					223
03	2992	N	2992	-0-	-0-	-0-	2988	2	4	9	N	4					227
*04	2602	N	2602	-0-	-0-	-0-	2596	2	6	9	N	5					232

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1466	N	1466	-0-	-0-	-0-	1453	2	13	9	N	12					232
12	1440	N	1440	-0-	-0-	-0-	1429	2	11	9	N	10					242
01	1496	N	1496	-0-	-0-	-0-	1484	2	12	9	N	11					253
02	913	N	913	-0-	-0-	-0-	905	2	8	9	N	7					260
03	1721	N	1721	-0-	-0-	-0-	1712	2	9	9	N	8					268
*04	1401	N	1401	-0-	-0-	-0-	1392	2	9	9	N	8	198	1			78

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1909	-0-	-41	-0-	1909	2			N	-0-					10
12	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					10
01	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					10
02	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					10
03	2062	N	2062	-0-	-0-	-0-	2054	2	8	9	N	7					17
*04	1867	N	1867	-0-	-0-	-0-	1866	2	1	9	N	1					18

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	144	-0-	-6	-0-	8	1	136	2	N	-0-					124
12	163	N	163	-0-	-0-	-0-	27	1	136	2	N	-0-					124
01	163	N	163	-0-	-0-	-0-	27	1	136	2	N	-0-					124
02	206	N	206	-0-	-0-	-0-	18	1	157	2	N	28					152
							31	9									
03	155	N	60	-0-	-95	-0-	5	1	44	2	N	10					162
							11	9									
04	150	N	-0-	-0-	-150	-0-					N	-0-					162

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	-0-	5	1	518	2	N	20					105
							22	9									
12	496	N	450	-0-	-46	-0-	5	1	445	2	N	-0-					105
01	496	N	473	-0-	-23	-0-	5	1	460	2	N	7					112
							8	9									
02	504	N	452	-0-	-52	-0-	5	1	436	2	N	10					122
							11	9									
03	482	N	482	-0-	-0-	-0-	5	1	471	2	N	5					127
							6	9									
*04	525	N	525	-0-	-0-	-0-	5	1	509	2	N	10					137
							11	9									

FRANK SHALLER "B" WELL #: 4 RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1953	N	1953	-0-	-0-	-0-	24	1	1895	2	N	31	201	1			183
							34	9									
12	1922	N	1320	-0-	-602	-0-	16	1	1293	2	N	10					193
							11	9									
01	2108	N	-0-	-0-	-2108	-0-					N	-0-					193
02	1820	N	-0-	-0-	-1820	-0-					N	-0-					193
03	1333	N	-0-	-0-	-1333	-0-					N	-0-					193
04	0	N	-0-	-0-	-0-	-0-					N	-0-					193

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	-0-	182	1	470	2	N	11					99
							12	9									
12	567	N	567	-0-	-0-	-0-	157	1	402	2	N	7					106
							8	9									
01	806	N	414	-0-	-392	-0-	113	1	275	2	N	24					130
							26	9									
02	616	N	393	-0-	-223	-0-	119	1	270	2	N	4					134
							4	9									
03	558	N	216	-0-	-342	-0-	119	1	96	2	N	1					135
							1	9									
04	390	N	-0-	-0-	-390	-0-					N	-0-					135

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1949	-0-	-31	-0-	30	1	1886	2	N	30					155
							33	9									
12	2015	N	1994	-0-	-21	-0-	33	1	1953	2	N	7					162
							8	9									
01	2015	N	1957	-0-	-58	-0-	32	1	1874	2	N	46					208
							51	9									
02	1820	N	1761	-0-	-59	-0-	29	1	1704	2	N	25					233
							28	9									
03	1984	N	1947	-0-	-37	-0-	33	1	1886	2	N	25					258
							28	9									
04	1890	N	1851	-0-	-39	-0-	32	1	1809	2	N	9	195	1			72
							10	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3133	-0-	133	133	40	1	3093	2	N	-0-					191
12	2939	X	2806	-0-	-133	-0-	40	1	2757	2	N	8					199
							9	9									
01	2987	X	2987	-0-	-0-	-0-	40	1	2925	2	N	20					219
							22	9									
02	2576	X	2548	-0-	-28	-0-	32	1	2516	2	N	-0-					219
03	2899	X	2899	-0-	-0-	-0-	32	1	2839	2	N	25					244
							28	9									
04	2760	X	2706	-0-	-54	-0-	40	1	2666	2	N	-0-					244

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

11	810	N	709	-0-	-101	-0-	5	1	674	2	N	27					114
							30	9									
12	806	N	777	-0-	-29	-0-	10	1	731	2	N	33					147
							36	9									
01	795	N	795	-0-	-0-	-0-	5	1	784	2	N	5					152
							6	9									
02	728	N	728	-0-	-0-	-0-	5	1	698	2	N	23					175
							25	9									
03	775	N	757	-0-	-18	-0-	5	1	732	2	N	18					193
							20	9									
04	780	N	713	-0-	-67	-0-	5	1	693	2	N	14					207
							15	9									

FRANK SHALLER WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

11	18570	X	16989	-0-	-1581	-0-	16607	2	382	9	N	347	351	1			318
12	17699	X	17699	-0-	-0-	-0-	17291	2	408	9	N	371	364	1			325
01	17578	X	17578	-0-	-0-	-0-	17112	2	466	9	N	424	567	1			182
02	15559	X	15559	-0-	-0-	-0-	15168	2	391	9	N	355					537
03	17112	X	17076	-0-	-36	-0-	16656	2	420	9	N	382	547	1			372
04	16560	X	16130	-0-	-430	-0-	15755	2	375	9	N	341	359	1			354

SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

11	960	N	797	-0-	-163	-0-	8	1	772	2	N	15					116
							17	9									
12	713	N	668	-0-	-45	-0-	16	1	649	2	N	3					119
							3	9									
01	725	N	725	-0-	-0-	-0-	16	1	687	2	N	20					139
							22	9									
02	756	N	611	-0-	-145	-0-	8	1	589	2	N	13					152
							14	9									
03	797	N	797	-0-	-0-	-0-	8	1	750	2	N	35					187
							39	9									
04	690	N	195	-0-	-495	-0-	16	1	179	2	N	-0-					187

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

11	1047	N	1047	-0-	-0-	-0-	16	1	1031	2	N	-0-					173
12	1085	N	1027	-0-	-58	-0-	14	1	1011	2	N	2					175
							2	9									
01	1054	N	1001	-0-	-53	-0-	14	1	978	2	N	8					183
							9	9									
02	980	N	898	-0-	-82	-0-	13	1	885	2	N	-0-					183
03	1023	N	969	-0-	-54	-0-	13	1	950	2	N	5					188
							6	9									
04	960	N	930	-0-	-30	-0-	25	1	899	2	N	5					193
							6	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	971	-0-	-139	-0-	7	1	883	2	N	74	191	1			157
							81	9									
12	1054	N	951	-0-	-103	-0-	7	1	861	2	N	75					232
							83	9									
01	1116	N	931	-0-	-185	-0-	7	1	878	2	N	42					274
							46	9									
02	896	N	680	-0-	-216	-0-	11	1	611	2	N	53					327
							58	9									
03	961	N	753	-0-	-208	-0-	13	1	685	2	N	50					377
							55	9									
04	900	N	656	-0-	-244	-0-	20	1	541	2	N	86	388	1			75
							95	9									

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

11	14B2 EXT	19025	-0-	19025	943471	18570	2	455	9	N	414	792	1			257
12	14B2 EXT	18436	-0-	18436	961907	18138	2	298	9	N	271	199	1			329
01	14B2 EXT	17869	-0-	17869	979776	17635	2	234	9	N	213	392	1			150
02	14B2 EXT	15561	-0-	15561	995337	15345	2	216	9	N	196					346
03	14B DENY	16637	-0-	16637	1011974	16406	2	231	9	N	210	381	1			175
*04	1025751 X	13777	-0-	-1011974	-0-	13561	2	216	9	N	196					371

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

11	12600 X	12035	-0-	-565	-0-	11488	2	547	9	N	497	793	1			474
12	12377 X	12377	-0-	-0-	-0-	11860	2	517	9	N	470	400	1			544
01	11790 X	11790	-0-	-0-	-0-	11269	2	521	9	N	474	390	1			628
02	10500 X	10162	-0-	-338	-0-	9806	2	356	9	N	324	194	1			758
03	11625 X	10878	-0-	-747	-0-	10419	2	459	9	N	417	395	1			780
04	11250 X	10106	-0-	-1144	-0-	9689	2	417	9	N	379	588	1			571

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

11	796	N	796	-0-	-0-	-0-	16	1	748	2	N	29	162	1			66
							32	9									
12	651	N	630	-0-	-21	-0-	8	1	622	2	N	-0-					66
01	837	N	711	-0-	-126	-0-	8	1	669	2	N	31					97
							34	9									
02	756	N	620	-0-	-136	-0-	8	1	590	2	N	20					117
							22	9									
03	630	N	630	-0-	-0-	-0-	8	1	614	2	N	7					124
							8	9									
04	690	N	613	-0-	-77	-0-	8	1	590	2	N	14					138
							15	9									

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

11	2640 X	1842	-0-	-798	-0-	21	1	1785	2	N	33	175	1			119
						36	9									
12	2728 X	1741	-0-	-987	-0-	20	1	1693	2	N	25					144
						28	9									
01	2728 X	1650	-0-	-1078	-0-	18	1	1597	2	N	32					176
						35	9									
02	2464 X	836	-0-	-1628	-0-	11	1	810	2	N	14					190
						15	9									
03	1891 X	1879	-0-	-12	-0-	11	1	1839	2	N	26					216
						29	9									
04	1830 X	1185	-0-	-645	-0-	18	1	1165	2	N	2					218
						2	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25200	X	20889	-0-	-4311	-0-	20038	2	851	9	N	774	993	1			554
12	20649	X	20649	-0-	-0-	-0-	20085	2	564	9	N	513	591	1			476
01	19504	X	19504	-0-	-0-	-0-	18965	2	539	9	N	490	605	1			361
02	16912	X	16821	-0-	-91	-0-	16360	2	461	9	N	419					780
03	18724	X	18072	-0-	-652	-0-	17598	2	474	9	N	431	788	1			423
04	18120	X	16155	-0-	-1965	-0-	15761	2	394	9	N	358	400	1			381

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	34464	-0-	34464	1252502	33785	2	679	9	N	617	741	1			277
12	1283871	X	31369	-0-	-1252502	-0-	30630	2	739	9	N	672	528	1			421
01	39680	X	29313	-0-	-10367	-0-	28455	2	858	9	N	780	949	1			252
02	35840	X	24855	-0-	-10985	-0-	24216	2	639	9	N	581	188	1			645
03	35619	X	20626	-0-	-14993	-0-	20096	2	530	9	N	482	546	1			581
04	34470	X	21647	-0-	-12823	-0-	21073	2	574	9	N	522	705	1			398

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13680	X	7463	-0-	-6217	-0-	7105	2	358	9	N	325	370	1			190
12	14136	X	7148	-0-	-6988	-0-	6819	2	329	9	N	299	201	1			288
01	14136	X	6143	-0-	-7993	-0-	5869	2	274	9	N	249	202	1			335
02	12768	X	5666	-0-	-7102	-0-	5383	2	283	9	N	257					592
03	14136	X	6191	-0-	-7945	-0-	5901	2	290	9	N	264	396	1			460
04	7470	X	5532	-0-	-1938	-0-	5260	2	272	9	N	247	394	1			313

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140490	X	21336	-0-	-119154	-0-	21195	2	141	9	N	128	190	1			391
12	145173	X	18769	-0-	-126404	-0-	18614	2	155	9	N	141	192	1			340
01	145173	X	16383	-0-	-128790	-0-	16192	2	191	9	N	174	191	1			323
02	131124	X	13782	-0-	-117342	-0-	13609	2	173	9	N	157					480
03	145173	X	14717	-0-	-130456	-0-	14545	2	172	9	N	156	194	1			442
04	140490	X	12691	-0-	-127799	-0-	12573	2	118	9	N	107	191	1			358

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		21817	-0-	21817	71940	20495	2	1322	9	N	1202	976	1			698
*06	90667	X	18727	-0-	-71940	-0-	17491	2	1236	9	N	1124	1557	1			265
07	19623	X	15434	-0-	-4189	-0-	14585	2	849	9	N	772	779	1			258
08	19623	X	15077	-0-	-4546	-0-	14290	2	787	9	N	715	790	1			183
09	18990	X	13154	-0-	-5836	-0-	12459	2	695	9	N	632	397	1			418
10	19623	X	12256	-0-	-7367	-0-	11633	2	623	9	N	566	796	1			188
11	18990	X	12015	-0-	-6975	-0-	11455	2	560	9	N	509	400	1			297
12	19623	X	11304	-0-	-8319	-0-	10828	2	476	9	N	433	388	1			342
01	19623	X	10635	-0-	-8988	-0-	10082	2	553	9	N	503	393	1			452
02	17724	X	8705	-0-	-9019	-0-	8316	2	389	9	N	354	193	1			613
03	19623	X	9597	-0-	-10026	-0-	9131	2	466	9	N	424	592	1			445
04	18990	X	9152	-0-	-9838	-0-	8670	2	482	9	N	438	391	1			492

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		18892	-0-	18892	18892	17811	2	1081	9	N	983	375	1			608
06	0		29772	-0-	29772	48664	27870	2	1902	9	N	1729	1675	1			662
07	0	W	29157	-0-	29157	77821	27594	2	1563	9	N	1421	1461	1			622
08	0	W	29163	-0-	29163	106984	27828	2	1335	9	N	1214	1286	1			550
09	0	W	25016	-0-	25016	132000	23974	2	1042	9	N	947	1105	1			392
10	0	W	23851	-0-	23851	155851	22945	2	906	9	N	824	751	1			465
11	0	W	21130	-0-	21130	176981	20350	2	780	9	N	709	929	1			245
12	0	W	19826	-0-	19826	196807	19092	2	734	9	N	667	575	1			337
01	0	W	18362	-0-	18362	215169	17689	2	673	9	N	612	369	1			580
02	0	W	15834	-0-	15834	231003	15287	2	547	9	N	497	388	1			689
03	0	W	16397	-0-	16397	247400	15920	2	477	9	N	434	562	1			561
04	0	W	14847	-0-	14847	262247	14376	2	471	9	N	428	183	1			806

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		7035	-0-	7035	7035	6587	2	448	9	N	407					407
08	0		26497	-0-	26497	33532	25098	2	1399	9	N	1272	1322	1			357
09	0		20807	-0-	20807	54339	19841	2	966	9	N	878	767	1			468
*10	73809	X	19470	-0-	-54339	-0-	18580	2	890	9	N	809	584	1			693
11	20190	X	17723	-0-	-2467	-0-	16900	2	823	9	N	748	974	1			467
12	20863	X	16620	-0-	-4243	-0-	15846	2	774	9	N	704	963	1			208
01	20863	X	15492	-0-	-5371	-0-	14911	2	581	9	N	528	198	1			538
02	18844	X	12876	-0-	-5968	-0-	12681	2	195	9	N	177	596	1			119
03	20863	X	13828	-0-	-7035	-0-	12850	2	978	9	N	889	396	1			612
04	20190	X	12294	-0-	-7896	-0-	11650	2	644	9	N	585	990	1			207

ISAACS "D" WELL #: 2H RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		21251	-0-	21251	21251	17908	2	3343	9	N	3039	2156	1			883
07	0		61869	-0-	61869	83120	53910	2	7959	9	N	7235	7602	1			516
08	0		43862	-0-	43862	126982	39146	2	4716	9	N	4287	4183	1			620
09	0		33270	-0-	33270	160252	30068	2	3202	9	N	2911	3098	1			433
*10	190222	X	29970	-0-	-160252	-0-	27346	2	2624	9	N	2385	1983	1			835
11	42840	X	25905	-0-	-16935	-0-	23796	2	2109	9	N	1917	2016	1			736
12	44268	X	25463	-0-	-18805	-0-	23691	2	1772	9	N	1611	1670	1			677
01	44268	X	21074	-0-	-23194	-0-	19522	2	1552	9	N	1411	1443	1			645
02	39984	X	16980	-0-	-23004	-0-	15835	2	1145	9	N	1041	724	1			962
03	44268	X	17700	-0-	-26568	-0-	16583	2	1117	9	N	1015	1634	1			343
04	42840	X	15204	-0-	-27636	-0-	14289	2	915	9	N	832	385	1			790

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	565	-0-	-95	-0-	565	3			N	-0-					92
12	527	N	457	-0-	-70	-0-	454	3	3	9	N	3					95
01	589	N	502	-0-	-87	-0-	489	3	13	9	N	12					107
02	532	N	454	-0-	-78	-0-	440	3	14	9	N	13					120
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					120
04	480	N	370	-0-	-110	-0-	370	3			N	-0-					120

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					156
12	0	N	-0-	-0-	-0-	-0-					N	-0-					156
01	0	N	-0-	-0-	-0-	-0-					N	-0-					156
02	0	N	-0-	-0-	-0-	-0-					N	-0-					156
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					179
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					179
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					179
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					179
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1645	-0-	-515	-0-	30	1	1595	2	N	18					182
							20	9									
12	2232	X	1710	-0-	-522	-0-	26	1	1680	2	N	4					186
							4	9									
01	2232	X	1839	-0-	-393	-0-	31	1	1799	2	N	8					194
							9	9									
02	1764	X	1627	-0-	-137	-0-	28	1	1568	2	N	28					222
							31	9									
03	1767	X	1741	-0-	-26	-0-	30	1	1700	2	N	10					232
							11	9									
04	1770	X	1529	-0-	-241	-0-	24	1	1490	2	N	14	179	1			67
							15	9									

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2691	X	2691	-0-	-0-	-0-	20	1	693	3	N	1798	1508	1	179	6	218
							1978	9									
12	2195	X	2195	-0-	-0-	-0-	31	1	1148	3	N	924	876	1			212
							1016	9									
01	2122	X	2122	-0-	-0-	-0-	178	1	1261	3	N	621	678	1			209
							683	9									
02	2520	X	1274	-0-	-1246	-0-	163	1	672	3	N	399	343	1			265
							439	9									
03	2480	X	1417	-0-	-1063	-0-	177	1	831	3	N	372	533	1			104
							409	9									
04	2700	X	1148	-0-	-1552	-0-	167	1	597	3	N	349	358	1			95
							384	9									

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21690	X	15144	-0-	-6546	-0-	14900	3	244	9	N	222	382	1			121
12	19778	X	14560	-0-	-5218	-0-	14345	3	215	9	N	195	200	1			116
01	18538	X	13555	-0-	-4983	-0-	13287	3	268	9	N	244	179	1			181
02	15344	X	11808	-0-	-3536	-0-	11541	3	267	9	N	243					424
03	16461	X	12705	-0-	-3756	-0-	12438	3	267	9	N	243	388	1			279
04	15150	X	12144	-0-	-3006	-0-	11954	3	190	9	N	173	187	1			265

HEMPHILL (GRANITE WASH W.) 40311 440 ASSOCIATED ONE WELL CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
THORNE WELL #: 1 RRCID -> 165233 COMPL. DATE 05/19/1997 TOTAL DEPTH 10780 PERF.10319 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1598	N	1598	-0-	-0-	-0-	1567	2	31	9	N	28					179
12	806	N	200	-0-	-606	-0-	197	2	3	9	N	3					182
01	1240	N	-0-	-0-	-1240	-0-					N	-0-					182
02	1484	N	-0-	-0-	-1484	-0-					N	-0-					182
03	186	N	-0-	-0-	-186	-0-					N	-0-					182
04	0	N	-0-	-0-	-0-	-0-					N	-0-					182

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42540	X	42237	-0-	-303	-0-	60 66	1 9	42111	2	N	60	200	1			72
12	43104	X	43104	-0-	-0-	-0-	124 80	1 9	42900	2	N	73					145
01	41881	X	40735	-0-	-1146	-0-	62 86	1 9	40587	2	N	78					223
02	37828	X	32710	-0-	-5118	-0-	49 76	1 9	32585	2	N	69	202	1			90
03	41881	X	36477	-0-	-5404	-0-	43 79	1 9	36355	2	N	72					162
04	40530	X	36497	-0-	-4033	-0-	55 87	1 9	36355	2	N	79	184	1			57

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	1537	-0-	-923	-0-	26	1	1511	2	N	-0-					-0-
12	2325	N	2125	-0-	-200	-0-	30	1	2095	2	N	-0-					-0-
01	2077	N	1566	-0-	-511	-0-	31	1	1535	2	N	-0-					-0-
02	1649	N	1649	-0-	-0-	-0-	20	1	1629	2	N	-0-					-0-
03	2435	N	2435	-0-	-0-	-0-	25	1	2410	2	N	-0-					-0-
*04	1695	N	1695	-0-	-0-	-0-	24	1	1671	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12840	X	12840	-0-	-0-	-0-	12840	2			N	-0-					-0-
12	13124	X	13124	-0-	-0-	-0-	13124	2			N	-0-					-0-
01	13043	X	13043	-0-	-0-	-0-	13043	2			N	-0-					-0-
02	11613	X	11613	-0-	-0-	-0-	11613	2			N	-0-					-0-
03	12847	X	12847	-0-	-0-	-0-	12847	2			N	-0-					-0-
04	12420	X	12354	-0-	-66	-0-	12354	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (MORROW, UPPER, EAST) //CONT.// 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5735	X	5735	-0-	-0-	-0-	5735	3			N	-0-					-0-
12	5652	X	5652	-0-	-0-	-0-	5652	3			N	-0-					-0-
01	5394	X	2663	-0-	-2731	-0-	2663	3			N	-0-					-0-
02	4872	X	4872	-0-	-0-	-0-	4872	3			N	-0-					-0-
03	5798	X	5798	-0-	-0-	-0-	5798	3			N	-0-					-0-
*04	6544	X	6544	-0-	-0-	-0-	6544	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4672	X	4672	-0-	-0-	-0-	4672	2			N	-0-					-0-
12	4185	X	3670	-0-	-515	-0-	3670	2			N	-0-					-0-
01	4185	X	3171	-0-	-1014	-0-	3171	2			N	-0-					-0-
02	3780	X	2708	-0-	-1072	-0-	2708	2			N	-0-					-0-
03	4185	X	2145	-0-	-2040	-0-	2145	2			N	-0-					-0-
04	4050	X	1966	-0-	-2084	-0-	1966	2			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					150
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					150
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BURNETT OIL CO., INC. 110016
KIRKPATRICK WELL #: 1 RRCID -> 196535 COMPL. DATE 11/13/2002 TOTAL DEPTH 8900 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	-0-	-0-	-120	-0-					N	-0-					249
12	31	#	-0-	-0-	-31	-0-					N	-0-					249
01	1	#	-0-	-0-	-1	-0-					N	-0-					249
02	0	#	-0-	-0-	-0-	-0-					N	-0-					249
03	0	#	-0-	-0-	-0-	-0-					N	-0-					249
04	0	#	-0-	-0-	-0-	-0-					N	-0-					249

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	190	-0-	-80	-0-	190	2			N	-0-					48
12	279	#	211	-0-	-68	-0-	211	2			N	-0-					48
01	248	#	162	-0-	-86	-0-	162	2			N	-0-					48
02	196	#	129	-0-	-67	-0-	129	2			N	-0-					48
*03	217	#	143	-0-	-74	-0-	143	2			N	-0-					48
04	210	#	142	-0-	-68	-0-	142	2			N	-0-					48

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1194	-0-	-426	-0-	1184	2	10	9	N	9					189
12	1812	N	1812	-0-	-0-	-0-	1795	2	17	9	N	15	177	1			27
01	1728	N	1728	-0-	-0-	-0-	1724	2	4	9	N	4					31
02	1637	N	1637	-0-	-0-	-0-	1615	2	22	9	N	20					51
03	1798	N	1541	-0-	-257	-0-	1508	2	33	9	N	30					81
*04	1778	N	1778	-0-	-0-	-0-	1752	2	26	9	N	24					105

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	678	N	678	-0-	-0-	-0-	6	1	664	2	N	5					140
							2	4	6	9							
12	3100	N	3299	-0-	199	199	22	1	3269	2	N	5					145
							2	4	6	9							
01	2651	N	2452	-0-	-199	-0-	17	1	2433	2	N	-0-					145
							2	4									
02	2290	N	2290	-0-	-0-	-0-	17	1	2271	2	N	-0-					145
							2	4									
*03	2768	X	2768	-0-	-0-	-0-	20	1	2733	2	N	12					157
							2	4	13	9							
*04	1470	X	1470	-0-	-0-	-0-	11	1	1453	2	N	4					161
							2	4	4	9							

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	3	1	358	2	N	-0-					7
							2	4									
12	372	N	240	-0-	-132	-0-	3	1	235	2	N	-0-					7
							2	4									
01	403	N	295	-0-	-108	-0-	3	1	290	2	N	-0-					7
							2	4									
02	336	N	123	-0-	-213	-0-	1	1	120	2	N	-0-					7
							2	4									
*03	819	N	819	-0-	-0-	-0-	27	1	790	2	N	-0-					7
							2	4									
*04	612	N	612	-0-	-0-	-0-	23	1	584	2	N	3	3	5			7
							2	4	3	9							

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	7	1	181	2	N	-0-					104
							2	4									
12	155	N	51	-0-	-104	-0-	2	1	47	2	N	-0-					104
							2	4									
01	186	N	103	-0-	-83	-0-	3	1	98	2	N	-0-					104
							2	4									
02	168	N	109	-0-	-59	-0-	4	1	103	2	N	-0-					104
							2	4									
*03	62	N	22	-0-	-40	-0-	1	1	20	2	N	-0-					104
							1	4									
04	90	N	-0-	-0-	-90	-0-					N	-0-					104

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4989	X	4989	-0-	-0-	-0-	207	1	4756	2	N	22					188
							2	4	24	9							
12	5301	X	3955	-0-	-1346	-0-	146	1	3795	2	N	11					199
							2	4	12	9							
01	5301	X	2941	-0-	-2360	-0-	98	1	2835	2	N	5					204
							2	4	6	9							
02	4788	X	4074	-0-	-714	-0-	150	1	3887	2	N	32	190	1			46
							2	4	35	9							
*03	5146	X	4650	-0-	-496	-0-	183	1	4425	2	N	36					82
							2	4	40	9							
04	4980	X	3864	-0-	-1116	-0-	152	1	3680	2	N	27					109
							2	4	30	9							

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

11	1022	N	1022	-0-	-0-	-0-	9	1	1008	2	N	3					111
							2	4	3	9							
12	961	N	745	-0-	-216	-0-	7	1	723	2	N	12					123
							2	4	13	9							
01	992	N	810	-0-	-182	-0-	7	1	801	2	N	-0-					123
							2	4									
02	952	N	862	-0-	-90	-0-	7	1	853	2	N	-0-					123
							2	4									
*03	945	N	945	-0-	-0-	-0-	9	1	928	2	N	5					128
							2	4	6	9							
04	780	N	737	-0-	-43	-0-	7	1	728	2	N	-0-					128
							2	4									

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

11	270	N	245	-0-	-25	-0-	245	2			N	-0-					-0-
12	248	N	31	-0-	-217	-0-	31	2			N	-0-					-0-
01	248	N	71	-0-	-177	-0-	71	2			N	-0-					-0-
02	224	N	63	-0-	-161	-0-	63	2			N	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*04	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

11	900	N	-0-	-0-	-900	-0-					N	-0-					28
12	248	N	2	-0-	-246	-0-	2	2			N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	2	N	-0-	-0-	-2	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

11	30	N	-0-	-0-	-30	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48

BUSSARD WELL #: 1 RRCID -> 166408 COMPL. DATE 10/24/1997 TOTAL DEPTH 12150 PERF.11399 - 11924

11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					50
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					50
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					104
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					104
03	14B DENY		-0-	-0-	-0-	-0-					N	2					106
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					106

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1251	N	1251	-0-	-0-	-0-	70	1	1181	3	N	-0-					127
12	1451	N	1451	-0-	-0-	-0-	117	1	1334	3	N	-0-					127
01	1127	N	1127	-0-	-0-	-0-	107	1	1020	3	N	-0-					127
02	867	N	867	-0-	-0-	-0-	86	1	781	3	N	-0-					127
03	1022	N	1022	-0-	-0-	-0-	78	1	943	3	N	1					128
							1	9									
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					128

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					157
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					157
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					157
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					157
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					157

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	348	-0-	-42	-0-	19	1	327	3	N	2	155	1			145
							2	9									
12	558	N	281	-0-	-277	-0-	23	1	258	3	N	-0-					145
01	319	N	319	-0-	-0-	-0-	30	1	289	3	N	-0-					145
02	274	N	274	-0-	-0-	-0-	31	1	243	3	N	-0-					145
03	304	N	304	-0-	-0-	-0-	23	1	281	3	N	-0-					145
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					145

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					93
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					93
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					93
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					93
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					93

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					92
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					92

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1016	N	1016	-0-	-0-	-0-	57	1	959	3	N	-0-					104
12	1052	N	1052	-0-	-0-	-0-	85	1	967	3	N	-0-					104
01	945	N	945	-0-	-0-	-0-	90	1	855	3	N	-0-					104
02	1012	N	1012	-0-	-0-	-0-	101	1	911	3	N	-0-					104
03	1089	N	1089	-0-	-0-	-0-	83	1	1004	3	N	2					106
							2	9									
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					106

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4037	X	4037	-0-	-0-	-0-	223	1	3764	3	N	45					80
							50	9									
12	4455	X	4455	-0-	-0-	-0-	361	1	4094	3	N	-0-					80
01	3334	X	3334	-0-	-0-	-0-	316	1	3005	3	N	12					92
							13	9									
02	2367	X	2367	-0-	-0-	-0-	238	1	2118	3	N	10					102
							11	9									
03	3621	X	3621	-0-	-0-	-0-	277	1	3338	3	N	5					107
							6	9									
04	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					107

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 01/22/2004 TOTAL DEPTH 12721 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1504	-0-	-356	-0-	83	1	1406	3	N	14					56
							15	9									
12	1922	X	1557	-0-	-365	-0-	126	1	1431	3	N	-0-					56
01	1644	X	1644	-0-	-0-	-0-	156	1	1484	3	N	4					60
							4	9									
02	1568	X	1504	-0-	-64	-0-	150	1	1352	3	N	2					62
							2	9									
03	1736	X	1675	-0-	-61	-0-	127	1	1535	3	N	12					74
							13	9									
04	1590	X	NO RPT	-0-	-1590	-0-					N	NO RPT					74

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	596	N	596	-0-	-0-	-0-	33	1	563	3	N	-0-					83
12	726	N	726	-0-	-0-	-0-	59	1	667	3	N	-0-					83
01	715	N	715	-0-	-0-	-0-	67	1	640	3	N	7					90
							8	9									
02	639	N	639	-0-	-0-	-0-	64	1	575	3	N	-0-					90
03	678	N	678	-0-	-0-	-0-	51	1	616	3	N	10					100
							11	9									
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					100

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	92	-0-	-28	-0-	5	1	85	3	N	2					143
							2	9									
12	124	N	54	-0-	-70	-0-	4	1	50	3	N	-0-					143
01	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					143
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	326	N	326	-0-	-0-	-0-	25	1	299	3	N	2					145
							2	9									
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					145

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

11	14B2 EXT		-0-	-0-	-0-	48					N	-0-					56
12	T. A.		-0-	-0-	-0-	48					N	-0-	1	1			55
01	14B DENY		-0-	-0-	-0-	48					N	-0-					55
02	14B DENY		-0-	-0-	-0-	48					N	-0-					55
03	14B DENY		-0-	-0-	-0-	48					N	-0-					55
04	14B2 EXT		NO RPT	-0-	-0-	48					N	NO RPT					55

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

11	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					313
12	2387	N	1978	-0-	-409	-0-	1978	2			N	-0-					313
01	1265	N	1265	-0-	-0-	-0-	1237	2	28	9	N	25					338
02	2128	N	2050	-0-	-78	-0-	2050	2			N	-0-					338
03	1984	N	1605	-0-	-379	-0-	1605	2			N	-0-					338
*04	1831	N	1831	-0-	-0-	-0-	1803	2	28	9	N	25	177	1			186

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

11	2872	X	2872	-0-	-0-	-0-	2791	2	81	9	N	74					268
12	2790	X	2727	-0-	-63	-0-	2685	2	42	9	N	38					306
01	2790	X	2719	-0-	-71	-0-	2719	2			N	-0-					306
02	2520	X	2289	-0-	-231	-0-	2289	2			N	-0-					306
03	2902	X	2902	-0-	-0-	-0-	2902	2			N	-0-					306
04	2640	N	2638	-0-	-2	-0-	2638	2			N	-0-					306

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

11	30	N	-0-	-0-	-30	-0-					N	-0-					263
12	0	N	-0-	-0-	-0-	-0-					N	-0-					263
01	0	N	-0-	-0-	-0-	-0-					N	-0-					263
02	0	N	-0-	-0-	-0-	-0-					N	-0-					263
03	0	N	-0-	-0-	-0-	-0-					N	-0-					263
04	0	N	-0-	-0-	-0-	-0-					N	-0-					263

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

11	2430	N	2124	-0-	-306	-0-	2090	2	34	9	Y	31					175
12	2294	N	1993	-0-	-301	-0-	1960	2	33	9	Y	30					205
01	2005	N	2005	-0-	-0-	-0-	1981	2	24	9	Y	22					227
02	1988	N	1684	-0-	-304	-0-	1684	2			Y	-0-					227
03	2118	N	2118	-0-	-0-	-0-	2066	2	52	9	Y	47					274
*04	1994	N	1994	-0-	-0-	-0-	1984	2	10	9	Y	9	196	1			87

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	1660	-0-	-920	-0-	1607	2	53	9	N	48					257
12	2573	X	2499	-0-	-74	-0-	2499	2			N	-0-					257
01	2511	X	1530	-0-	-981	-0-	1438	2	92	9	N	84					341
02	3820	X	3820	-0-	-0-	-0-	3811	2	9	9	N	8					349
03	5222	X	5222	-0-	-0-	-0-	5213	2	9	9	N	8					357
*04	5758	X	5758	-0-	-0-	-0-	5738	2	20	9	N	18					375

MEWBOURNE OIL COMPANY 562560
BARNES WELL #: 2 RRCID -> 166354 COMPL. DATE 08/19/1997 TOTAL DEPTH 12450 PERF.11688 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	605	-0-	-55	-0-	605	2			N	-0-					75
12	1581	N	627	-0-	-954	-0-	627	2			N	-0-					75
01	1271	N	658	-0-	-613	-0-	658	2			N	-0-					75
02	560	N	445	-0-	-115	-0-	445	2			N	-0-					75
03	675	N	675	-0-	-0-	-0-	675	2			N	-0-					75
04	630	N	558	-0-	-72	-0-	558	2			N	-0-					75

QEP ENERGY COMPANY 684474
CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2414	-0-	-226	-0-	21	1	2393	2	N	-0-					274
12	2361	N	2361	-0-	-0-	-0-	21	1	2340	2	N	-0-					274
01	2542	N	1852	-0-	-690	-0-	21	1	1831	2	N	-0-					274
02	2240	N	1804	-0-	-436	-0-	21	1	1783	2	N	-0-					274
03	2356	N	1789	-0-	-567	-0-	21	1	1768	2	N	-0-					274
04	1800	N	1544	-0-	-256	-0-	21	1	1357	2	N	151					425
							166	9									

SAMSON LONE STAR, LLC 744737
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	7230	-0-	-0-	-0-	972	1	6241	2	N	15					78
							17	9									
12	3100	N	5861	-0-	2761	2761	942	1	4897	2	N	20					98
							22	9									
01	3100	N	5319	-0-	2219	4980	895	1	4411	2	N	12					110
							13	9									
02	6885	X	1905	-0-	-4980	-0-	325	1	1577	2	N	3					113
							3	9									
03	3413	X	3413	-0-	-0-	-0-	111	1	3298	2	N	4					117
							4	9									
*04	3755	X	3755	-0-	-0-	-0-	201	1	3540	2	N	13					130
							14	9									

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3484	X	3484	-0-	-0-	-0-	469	1	3015	2	N	-0-					161
12	3269	X	3269	-0-	-0-	-0-	528	1	2741	2	N	-0-					161
01	3506	X	3506	-0-	-0-	-0-	595	1	2911	2	N	-0-					161
02	2100	X	1087	-0-	-1013	-0-	186	1	901	2	N	-0-					161
03	2390	X	2390	-0-	-0-	-0-	78	1	2312	2	N	-0-					161
*04	2320	X	2320	-0-	-0-	-0-	125	1	2195	2	N	-0-					161

HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	1905	-0-	-1005	-0-	257	1	1648	2	N	-0-					198
12	3007	X	224	-0-	-2783	-0-	36	1	188	2	N	-0-					198
01	3007	X	160	-0-	-2847	-0-	27	1	133	2	N	-0-					198
02	2716	X	49	-0-	-2667	-0-	8	1	41	2	N	-0-					198
03	3007	X	115	-0-	-2892	-0-	4	1	111	2	N	-0-					198
04	1920	X	63	-0-	-1857	-0-	3	1	60	2	N	-0-					198

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1674	N	1674	-0-	-0-	-0-	223	1	1434	2	N	15			54
							17	9							
12	1593	N	1593	-0-	-0-	-0-	255	1	1323	2	N	14			68
							15	9							
01	1707	N	1707	-0-	-0-	-0-	287	1	1413	2	N	6			74
							7	9							
02	924	N	593	-0-	-331	-0-	101	1	491	2	N	1			75
							1	9							
03	1078	N	1078	-0-	-0-	-0-	35	1	1041	2	N	2			77
							2	9							
*04	1618	N	1618	-0-	-0-	-0-	87	1	1531	2	N	-0-			77

STRAT LAND EXPLORATION COMPANY 825420
WILLIAM WELL #: 1 RRCID -> 168449 COMPL. DATE 03/03/1998 TOTAL DEPTH 12220 PERF.11486 - 11502

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			115
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			115
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			115
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			115
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			115
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			115

J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

VALERIE WELL #: 1 RRCID -> 171753 COMPL. DATE 12/28/1998 TOTAL DEPTH 12150 PERF.11430 - 11624

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

11	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-			151
12	1023	N	725	-0-	-298	-0-	725	2			N	-0-			151
01	1240	N	839	-0-	-401	-0-	839	2			N	-0-			151
02	1568	N	1107	-0-	-461	-0-	1107	2			N	-0-			151
03	891	N	891	-0-	-0-	-0-	891	2			N	-0-			151
*04	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-			151

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4136	X	4136	-0-	-0-	-0-	41	1	4095	2	N	-0-					252
12	2207	X	2207	-0-	-0-	-0-	20	1	2187	2	N	-0-	78	1			174
01	2015	X	634	-0-	-1381	-0-	45	1	589	2	N	-0-					174
02	2768	X	2768	-0-	-0-	-0-	27	1	2741	2	N	-0-					174
03	3071	X	3071	-0-	-0-	-0-	32	1	3039	2	N	-0-					174
*04	1950	X	295	-0-	-1655	-0-	5	1	290	2	N	-0-					174

KNICKER WELL #: 1 RRCID -> 174755 COMPL. DATE 10/15/1999 TOTAL DEPTH 12500 PERF.11772 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-	-0-	-0-	68	1	703	2	N	-0-					37
12	775	N	111	-0-	-664	-0-	13	1	98	2	N	-0-					37
01	713	N	-0-	-0-	-713	-0-					N	-0-					37
02	728	N	-0-	-0-	-728	-0-					N	-0-					37
03	124	N	-0-	-0-	-124	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4452	X	4452	-0-	-0-	-0-	45	1	4407	2	N	-0-					45
12	2504	X	2504	-0-	-0-	-0-	30	1	2474	2	N	-0-					45
01	1922	X	994	-0-	-928	-0-	22	1	972	2	N	-0-					45
02	1736	X	762	-0-	-974	-0-	18	1	744	2	N	-0-					45
03	2938	X	2938	-0-	-0-	-0-	29	1	2878	2	N	28					73
							31	9									
*04	3341	X	3341	-0-	-0-	-0-	33	1	3308	2	N	-0-					73

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2790	X	2001	-0-	-789	-0-	30	1	1971	2	N	-0-					159
*06	2700	X	1166	-0-	-1534	-0-	36	1	1130	2	N	-0-					159
*07	2790	X	823	-0-	-1967	-0-	45	1	778	2	N	-0-					159
*08	2790	X	796	-0-	-1994	-0-	39	1	757	2	N	-0-					159
*09	2700	X	1492	-0-	-1208	-0-	45	1	1447	2	N	-0-					159
*10	2838	X	2838	-0-	-0-	-0-	45	1	2793	2	N	-0-					159
*11	2923	X	2923	-0-	-0-	-0-	45	1	2878	2	N	-0-					159
*12	2187	X	2187	-0-	-0-	-0-	38	1	2149	2	N	-0-					159
*01	2790	N	2526	-0-	-264	-0-	45	1	2481	2	N	-0-	159	1			-0-
*02	2800	N	3834	-0-	1034	1034	26	1	3808	2	N	-0-					-0-
03	3100	N	6668	-0-	3568	4602	42	1	6626	2	N	-0-					-0-
*04	3000	N	4826	-0-	1826	6428	35	1	4791	2	N	-0-					-0-

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2125	N	2125	-0-	-0-	-0-	68	1	2057	2	N	-0-					73
12	1891	N	1223	-0-	-668	-0-	35	1	1188	2	N	-0-					73
01	1813	N	1813	-0-	-0-	-0-	68	1	1741	2	N	4					77
							4	9									
02	1988	N	1727	-0-	-261	-0-	63	1	1664	2	N	-0-					77
03	1836	N	1836	-0-	-0-	-0-	66	1	1770	2	N	-0-					77
*04	1769	N	1769	-0-	-0-	-0-	63	1	1706	2	N	-0-					77

MCINTOSH WELL #: 184 RRCID -> 190829 COMPL. DATE 11/01/2005 TOTAL DEPTH 12400 PERF.10528 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1532	N	1532	-0-	-0-	-0-	45	1	1487	2	N	-0-					74
12	2241	N	2241	-0-	-0-	-0-	35	1	2090	2	N	105					179
							116	9									
01	2638	N	2638	-0-	-0-	-0-	45	1	2593	2	N	-0-					179
02	2036	N	2036	-0-	-0-	-0-	42	1	1994	2	N	-0-					179
03	2232	N	1935	-0-	-297	-0-	38	1	1897	2	N	-0-					179
04	2550	N	844	-0-	-1706	-0-	17	1	827	2	N	-0-					179

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	820	-0-	-320	-0-	30	1	790	2	N	-0-					110
12	3100	N	3682	-0-	582	582	23	1	3659	2	N	-0-					110
*01	3100	N	12502	-0-	9402	9984	45	1	12457	2	N	-0-	59	1	51	7	-0-
*02	2800	N	8628	-0-	5828	15812	45	1	8583	2	N	-0-					-0-
03	26391	X	10579	-0-	-15812	-0-	45	1	10534	2	N	-0-					-0-
*04	8822	X	8822	-0-	-0-	-0-	45	1	8777	2	N	-0-					-0-

WILLIAM WELL #: 3174 RRCID -> 195527 COMPL. DATE 06/01/2003 TOTAL DEPTH 12225 PERF.11444 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
02	840	N	215	-0-	-625	-0-	215	2			N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
04	360	N	193	-0-	-167	-0-	193	2			N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2626	N	2626	-0-	-0-	-0-	45	1	2581	2	N	-0-					117
12	3100	N	3628	-0-	528	528	45	1	3583	2	N	-0-					117
01	3013	N	2485	-0-	-528	-0-	38	1	2447	2	N	-0-					117
02	2016	N	916	-0-	-1100	-0-	18	1	898	2	N	-0-					117
03	2635	X	2635	-0-	-0-	-0-	29	1	2543	2	N	57					174
							63	9									
*04	2809	X	2809	-0-	-0-	-0-	41	1	2768	2	N	-0-					174

J. J. WELL #: 3086 RRCID -> 198072 COMPL. DATE 08/01/2003 TOTAL DEPTH 12450 PERF.11644 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12233	X	12233	-0-	-0-	-0-	45	1	12188	2	N	-0-					87
12	12586	X	7804	-0-	-4782	-0-	28	1	7776	2	N	-0-					87
01	12276	X	11728	-0-	-548	-0-	45	1	11683	2	N	-0-	87	1			-0-
02	11424	X	9998	-0-	-1426	-0-	45	1	9953	2	N	-0-					-0-
03	12648	X	11916	-0-	-732	-0-	45	1	11871	2	N	-0-					-0-
04	12240	X	11308	-0-	-932	-0-	45	1	11263	2	N	-0-					-0-

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	4997	-0-	-373	-0-	41	1	4956	2	N	-0-					58
12	8149	X	8149	-0-	-0-	-0-	25	1	8124	2	N	-0-	58	1			-0-
01	6143	X	6143	-0-	-0-	-0-	45	1	6098	2	N	-0-					-0-
02	5477	X	5477	-0-	-0-	-0-	45	1	5432	2	N	-0-					-0-
03	5983	X	5476	-0-	-507	-0-	45	1	5431	2	N	-0-					-0-
04	5790	X	3926	-0-	-1864	-0-	38	1	3888	2	N	-0-					-0-

JOHN PAUL WELL #: 1 RRCID -> 200957 COMPL. DATE 12/14/2004 TOTAL DEPTH 12325 PERF.11568 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5694	X	5694	-0-	-0-	-0-	68	1	5626	2	N	-0-					129
12	6789	X	-0-	-0-	-6789	-0-					N	-0-					129
01	6789	X	-0-	-0-	-6789	-0-					N	1	80	1			50
*02	6132	X	2204	-0-	-3928	-0-	34	1	2170	2	N	-0-	50	7			-0-
03	5890	X	5378	-0-	-512	-0-	64	1	5314	2	N	-0-					-0-
04	5700	X	3271	-0-	-2429	-0-	48	1	3223	2	N	-0-					-0-

UPLAND RESOURCES LLC 878931
WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	212	-0-	-28	-0-	212	2			N	-0-					44
12	217	N	96	-0-	-121	-0-	96	2			N	-0-					44
01	248	N	165	-0-	-83	-0-	165	2			N	-0-					44
02	196	N	184	-0-	-12	-0-	184	2			N	-0-					44
03	207	N	207	-0-	-0-	-0-	207	2			N	-0-					44
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	436	2			N	-0-					151
12	476	N	476	-0-	-0-	-0-	476	2			N	-0-					151
01	563	N	563	-0-	-0-	-0-	563	2			N	-0-					151
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					151
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	X	552	-0-	-18	-0-	552	2			N	-0-					115
12	620	X	506	-0-	-114	-0-	506	2			N	-0-					115
01	744	X	515	-0-	-229	-0-	515	2			N	-0-					115
02	672	X	367	-0-	-305	-0-	367	2			N	-0-					115
03	744	X	668	-0-	-76	-0-	668	2			N	-0-					115
*04	591	X	591	-0-	-0-	-0-	578	2	13	9	N	12					127

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2429	N	2429	-0-	-0-	-0-	2429	2			N	-0-	204	1			31
12	2522	N	2522	-0-	-0-	-0-	2520	2	2	9	N	2					33
01	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					33
02	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					33
*03	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					33
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

EOG RESOURCES, INC. 253162
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2317	-0-	-113	-0-	2317	2			N	-0-					18
12	2604	X	2068	-0-	-536	-0-	2068	2			N	-0-					18
01	2604	X	1993	-0-	-611	-0-	1993	2			N	-0-					18
02	2352	X	1637	-0-	-715	-0-	1637	2			N	-0-					18
03	2387	X	2314	-0-	-73	-0-	2314	2			N	-0-					18
04	2310	X	1764	-0-	-546	-0-	1764	2			N	-0-					18

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	859	-0-	-851	-0-	94	1	765	2	N	-0-					10
12	1767	X	701	-0-	-1066	-0-	81	1	620	2	N	-0-					10
01	1581	X	1266	-0-	-315	-0-	78	1	1188	2	N	-0-					10
02	1316	X	1107	-0-	-209	-0-	83	1	1024	2	N	-0-					10
03	1116	X	1005	-0-	-111	-0-	90	1	915	2	N	-0-					10
04	1230	X	1106	-0-	-124	-0-	94	1	1012	2	N	-0-					10

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	12270		9369	-0-	-2901	104060	6155	2	3214	9	N	2922	2525	1			992
*12	12679		14733	-0-	2054	106114	9592	2	5141	9	N	4674	4857	1			809
*01	12679		13967	-0-	1288	107402	9648	2	4319	9	N	3926	3925	1			810
*02	11452		9468	-0-	-1984	105418	6820	2	2648	9	N	2407	2746	1			471
*03	12679		15016	-0-	2337	107755	10782	2	4234	9	N	3849	3711	1			609
*04	12270		12319	-0-	49	107804	9265	2	3054	9	N	2776	2907	1			478

HIGGINS, W. (NOVI) 41110 425 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
COOPER 270 WELL #: 1 RRCID -> 225215 COMPL. DATE 01/30/2007 TOTAL DEPTH 11600 PERF. 9953 - 9969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	#	869	-0-	-61	-0-	385	1	483	2	N	1					130
							1	9									
12	899	#	865	-0-	-34	-0-	396	1	469	2	N	-0-					130
01	930	#	886	-0-	-44	-0-	397	1	489	2	N	-0-					130
02	840	#	740	-0-	-100	-0-	355	1	384	2	N	1	101	1			30
							1	9									
03	930	#	859	-0-	-71	-0-	393	1	466	2	N	-0-					30
04	870	#	850	-0-	-20	-0-	384	1	466	2	N	-0-					30

RTC RESOURCES, LLP 732297
LEWIS WELL #: 1 RRCID -> 098542 COMPL. DATE 12/24/1981 TOTAL DEPTH 11725 PERF.10110 - 10120

11	976	N	976	-0-	-0-	-0-	974	2	2	9	N	2					191
12	200	N	200	-0-	-0-	-0-	199	2	1	9	N	1					192
01	542	N	542	-0-	-0-	-0-	541	2	1	9	N	1					193
02	326	N	326	-0-	-0-	-0-	325	2	1	9	N	1					194
*03	216	N	216	-0-	-0-	-0-	214	2	2	9	N	2					196
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

11	2691	N	2397	-0-	-294	-0-	73	1	2198	3	N	113					113
							2	4	124	9							
12	2788	N	2788	-0-	-0-	-0-	107	1	2679	3	N	-0-					113
							2	4									
01	2511	X	2499	-0-	-12	-0-	87	1	2410	3	N	-0-					113
							2	4									
02	2418	X	2418	-0-	-0-	-0-	80	1	2336	3	N	-0-					113
							2	4									
*03	2511	X	2392	-0-	-119	-0-	78	1	2312	3	N	-0-					113
							2	4									
04	2430	X	2254	-0-	-176	-0-	60	1	2192	3	N	-0-					113
							2	4									

CHESAPEAKE OPERATING, INC. 147715
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

11	120	N	-0-	-0-	-120	-0-					N	-0-					60
12	155	N	-0-	-0-	-155	-0-					N	-0-					60
01	3	N	-0-	-0-	-3	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

11	2430	X	2248	-0-	-182	-0-	2228	2	20	9	N	18					353
12	2232	N	2042	-0-	-190	-0-	2025	2	17	9	N	15					368
01	2746	N	2746	-0-	-0-	-0-	2715	2	31	9	N	28					396
02	2100	N	1677	-0-	-423	-0-	1668	2	9	9	N	8					404
03	2375	N	2375	-0-	-0-	-0-	2353	2	22	9	N	20					424
04	2670	N	2357	-0-	-313	-0-	2337	2	20	9	N	18					442

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LINN OPERATING, INC. 501545
FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					196
12	1831	N	1831	-0-	-0-	-0-	1827	2	4	9	N	4					200
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					200
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					200
*03	306	N	306	-0-	-0-	-0-	298	2	8	9	N	7					207
04	300	N	-0-	-0-	-300	-0-					N	-0-					207

SHERROD, FRANCIS F. 281 WELL #: 1 RRCID -> 166819 COMPL. DATE 05/17/1997 TOTAL DEPTH 10475 PERF.10331 - 10366

11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/19/2012 - PLUGGED 04/19/12

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

11	630	N	141	-0-	-489	-0-	141	2			N	-0-					162
12	620	N	244	-0-	-376	-0-	242	2	2	9	N	2					164
01	282	N	282	-0-	-0-	-0-	281	2	1	9	N	1					165
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					165
*03	530	N	530	-0-	-0-	-0-	530	2			N	-0-					165
04	270	N	-0-	-0-	-270	-0-					N	13	1	8			177

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 217249 COMPL. DATE 03/28/2006 TOTAL DEPTH 12035 PERF.11788 - 11794

11	810	#	707	-0-	-103	-0-	704	2	3	9	N	3					48
12	682	#	600	-0-	-82	-0-	600	2			N	-0-					48
01	682	#	-0-	-0-	-682	-0-					N	-0-					48
02	672	#	-0-	-0-	-672	-0-					N	-0-					48
03	744	#	-0-	-0-	-744	-0-					N	-0-					48
04	720	#	-0-	-0-	-720	-0-					N	-0-					48

LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

11	8	#	3	-0-	-5	-0-	3	2			N	-0-					-0-
12	8	#	-0-	-0-	-8	-0-					N	-0-					-0-
01	13	R	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
03	10	R	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	13	#	-0-	-0-	-13	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

11	4718	R	4718	-0-	-0-	-0-	68	1	4607	2	N	37					139
							2	4	41	9							
12	4960	#	3984	-0-	-976	-0-	77	1	3886	2	N	17					156
							2	4	19	9							
01	4960	#	3122	-0-	-1838	-0-	51	1	3063	2	N	5					161
							2	4	6	9							
02	4480	#	3186	-0-	-1294	-0-	57	1	3108	2	N	17					178
							2	4	19	9							
*03	4867	#	4169	-0-	-698	-0-	67	1	4100	2	N	-0-					178
							2	4									
04	4710	#	2598	-0-	-2112	-0-	37	1	2534	2	N	23	184	1			17
							2	4	25	9							

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	880	R	880	-0-	-0-	-0-	856	3	24	9	N	22	183	1			28
12	930	#	804	-0-	-126	-0-	780	3	24	9	N	22					50
01	972	R	972	-0-	-0-	-0-	951	3	21	9	N	19					69
02	881	R	881	-0-	-0-	-0-	853	3	28	9	N	25					94
03	926	R	926	-0-	-0-	-0-	854	3	72	9	N	65					159
04	930	#	884	-0-	-46	-0-	844	3	40	9	N	36					195

SPRAKS, ELMER E. "A" WELL #: 5 RRCID -> 189632 COMPL. DATE 03/21/2002 TOTAL DEPTH 11152 PERF. 7522 - 7532

11	720	#	-0-	-0-	-720	-0-					N	-0-					20
12	744	#	-0-	-0-	-744	-0-					N	-0-					20
01	93	#	-0-	-0-	-93	-0-					N	-0-					20
02	0	#	-0-	-0-	-0-	-0-					N	-0-					20
03	0	#	-0-	-0-	-0-	-0-					N	-0-					20
04	0	#	-0-	-0-	-0-	-0-					N	-0-					20

CHESAPEAKE OPERATING, INC. 147715
ADDIE LILLIAN A 104 WELL #: 3H RRCID -> 262836 COMPL. DATE 06/23/2011 TOTAL DEPTH 7456 PERF. N/A

11	0	W	1168	-0-	1168	21635	472	1	330	2	N	333	195	1			558
							366	9									
12	0	W	1238	-0-	1238	22873	780	1	458	9	N	416	531	1			443
01	0	W	1458	-0-	1458	24331	821	1	637	9	N	579	186	1			836
02	0	W	1256	-0-	1256	25587	738	1	518	9	N	471	536	1			771
03	0	W	2342	-0-	2342	27929	863	1	842	2	N	579	1055	1			295
							637	9									
04	0	W	2263	-0-	2263	30192	768	1	953	2	N	493	195	1			593
							542	9									

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

11	626	R	626	-0-	-0-	-0-	626	2			N	-0-					-0-
12	310	#	272	-0-	-38	-0-	272	2			N	-0-					-0-
01	1271	#	1123	-0-	-148	-0-	1123	2			N	-0-					-0-
02	1148	#	461	-0-	-687	-0-	461	2			N	-0-					-0-
03	1271	#	627	-0-	-644	-0-	627	2			N	-0-					-0-
04	1080	#	692	-0-	-388	-0-	692	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

11	466	N	466	-0-	-0-	-0-	446	2	20	9	N	18					160
12	496	N	468	-0-	-28	-0-	427	2	41	9	N	37					197
01	465	N	448	-0-	-17	-0-	448	2			N	-0-					197
02	448	N	408	-0-	-40	-0-	408	2			N	-0-					197
03	467	N	467	-0-	-0-	-0-	438	2	29	9	N	26					223
*04	431	N	431	-0-	-0-	-0-	414	2	17	9	N	15					238

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED PRORATED CNTY: HANSFORD
EXXON MOBIL CORPORATION 257128
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3450	N	3402	-0-	-48 B	-0-	89	1	3313	2	N	-0-			28
12	3379	N	3069	-0-	-310 B	-0-	35	1	3034	2	N	-0-			28
01	3596	N	3594	-0-	-2 B	-0-	42	1	3552	2	N	-0-			28
02	3360	N	3094	-0-	-266 B	-0-	95	1	2999	2	N	-0-			28
03/01 BALANCING DATE STATUS -> -0-															
03	3690	N	3690	-0-	-0- B	-0-	98	1	3592	2	N	-0-			28
04	3480	N	3262	-0-	-218 B	-0-	73	1	3189	2	N	-0-			28

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

11	4410		5320	-0-	910 B	-2542	112	1	5208	2	N	-0-			-0-
12	5084		4780	-0-	-304 B	-2846	35	1	4745	2	N	-0-			-0-
01	4069		4415	-0-	346 B	-2500	32	1	4383	2	N	-0-			-0-
02	5376		4358	-0-	-1018 B	-3518	115	1	4243	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -2016 CANCELLED UNDERAGE -> -1502															
03	5766		5997	-0-	231 B	-1785	123	1	5874	2	N	-0-			-0-
04	5310		4652	-0-	-658 B	-2443	90	1	4562	2	N	-0-			-0-

WESTWIND OIL AND GAS INC. 912975
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			13
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			13
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			13
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			13
03/01 BALANCING DATE STATUS -> -0-															
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-			13
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			13

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

11	720	#	491	-0-	-229	-0-	491	2			N	-0-			-0-
12	744	#	546	-0-	-198	-0-	546	2			N	-0-			-0-
01	744	#	550	-0-	-194	-0-	550	2			N	-0-			-0-
02	672	#	588	-0-	-84	-0-	588	2			N	-0-			-0-
03	651	#	620	-0-	-31	-0-	620	2			N	-0-			-0-
*04	608	R	608	-0-	-0-	-0-	608	2			N	-0-			-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CONOCOPHILLIPS COMPANY 172232
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

11	439	R	439	-0-	-0-	-0-	439	3			N	-0-			-0-
12	462	R	462	-0-	-0-	-0-	462	3			N	-0-			-0-
01	462	R	462	-0-	-0-	-0-	462	3			N	-0-			-0-
02	420	#	413	-0-	-7	-0-	413	3			N	-0-			-0-
03	465	#	441	-0-	-24	-0-	441	3			N	-0-			-0-
04	450	#	425	-0-	-25	-0-	425	3			N	-0-			-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
EXXON MOBIL CORPORATION 257128
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1651	R	1651	-0-	-0-	-0-	32	1	1619	2	Y	-0-					-0-
12	1643	#	1578	-0-	-65	-0-	1578	2			Y	-0-					-0-
*01	1705	#	1601	-0-	-104	-0-	1601	2			Y	-0-					-0-
02	1596	#	1459	-0-	-137	-0-	27	1	1432	2	Y	-0-					-0-
03	1759	R	1759	-0-	-0-	-0-	32	1	1727	2	Y	-0-					-0-
04	1650	#	1618	-0-	-32	-0-	25	1	1593	2	Y	-0-					-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	#	1310	-0-	-100	-0-	25	1	1285	2	Y	-0-					-0-
12	1457	#	1265	-0-	-192	-0-	1265	2			Y	-0-					-0-
*01	1457	#	1448	-0-	-9	-0-	1448	2			Y	-0-					-0-
02	1618	R	1618	-0-	-0-	-0-	30	1	1588	2	Y	-0-					-0-
03	1843	R	1843	-0-	-0-	-0-	33	1	1810	2	Y	-0-					-0-
*04	1743	R	1743	-0-	-0-	-0-	27	1	1716	2	Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	#	1490	-0-	-190	-0-	29	1	1461	2	Y	-0-					-0-
12	1736	#	1561	-0-	-175	-0-	1561	2			Y	-0-					-0-
*01	1736	#	1548	-0-	-188	-0-	1548	2			Y	-0-					-0-
02	1512	#	1306	-0-	-206	-0-	24	1	1282	2	Y	-0-					-0-
03	1612	#	42	-0-	-1570	-0-	1	1	41	2	Y	-0-					-0-
04	1500	#	1024	-0-	-476	-0-	16	1	1008	2	Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	#	4224	-0-	-186	-0-	81	1	4142	2	N	1					122
							1	9									
12	4557	#	3884	-0-	-673	-0-	3883	2	1	9	N	1					123
01	4712	#	3665	-0-	-1047	-0-	3665	2			N	-0-					123
02	4396	#	3588	-0-	-808	-0-	67	1	3521	2	N	-0-					123
03	4712	#	4129	-0-	-583	-0-	74	1	4055	2	N	-0-					123
*04	4230	#	2571	-0-	-1659	-0-	40	1	2529	2	N	2					125
							2	9									

VISTATEX ENERGY LLC 886279
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	R	575	-0-	-0-	-0-	575	2			N	-0-					-0-
12	682	#	578	-0-	-104	-0-	578	2			N	-0-					-0-
01	682	#	608	-0-	-74	-0-	608	2			N	-0-					-0-
02	616	#	498	-0-	-118	-0-	498	2			N	-0-					-0-
03	589	#	465	-0-	-124	-0-	465	2			N	-0-					-0-
04	600	#	459	-0-	-141	-0-	459	2			N	-0-					-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, LOWER) //CONT.// 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420 #	2950	-0-	-470	-0-	75	1	2875	3	N	-0-					43
12	3317 #	2960	-0-	-357	-0-	78	1	2882	3	N	-0-					43
01	3317 #	2977	-0-	-340	-0-	78	1	2899	3	N	-0-					43
02	2940 #	2508	-0-	-432	-0-	70	1	2438	3	N	-0-					43
03	3069 #	2730	-0-	-339	-0-	78	1	2652	3	N	-0-					43
04	2940 #	2565	-0-	-375	-0-	75	1	2490	3	N	-0-					43

HOCKING (MORROW LOWER) 41844 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOCKING -A- WELL #: 2059 RRCID -> 134028 COMPL. DATE 01/11/1990 TOTAL DEPTH 11500 PERF. 8512 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3051 R	3051	-0-	-0-	-0-	3007	3	44	9	N	40	208	1	24	5	10
12	3203 R	3203	-0-	-0-	-0-	3168	3	35	9	N	32					42
01	2821 #	2803	-0-	-18	-0-	2803	3			N	-0-					42
02	3217 R	3217	-0-	-0-	-0-	3156	3	61	9	N	55					97
*03	3585 R	3585	-0-	-0-	-0-	3515	3	70	9	N	64					161
*04	2813 R	2813	-0-	-0-	-0-	2757	3	56	9	N	51					212

CANYON CREEK RESOURCES, LLC 129946
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300 #	219	-0-	-81	-0-	219	2			N	-0-					10
12	310 #	181	-0-	-129	-0-	181	2			N	-0-					10
01	310 #	217	-0-	-93	-0-	217	2			N	-0-	10	7			-0-
02	280 #	204	-0-	-76	-0-	204	2			N	-0-					-0-
03	229 R	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*04	226 R	226	-0-	-0-	-0-	226	2			N	-0-					-0-

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1929	R	1929	-0-	-0-	-0-	1929	2			N	-0-					109
*06	1718	R	1718	-0-	-0-	-0-	1718	2			N	-0-					109
*07	2177	R	2177	-0-	-0-	-0-	2177	2			N	-0-					109
*08	2142	R	2142	-0-	-0-	-0-	2142	2			N	-0-					109
*09	2010	#	2002	-0-	-8	-0-	2002	2			N	-0-					109
*10	2170	#	2112	-0-	-58	-0-	2112	2			N	-0-					109
*11	2117	R	2117	-0-	-0-	-0-	2117	2			N	-0-					109
*12	2170	#	2096	-0-	-74	-0-	2096	2			N	-0-					109
*01	2139	#	898	-0-	-1241	-0-	898	2			N	-0-					109
*02	1988	#	1343	-0-	-645	-0-	1343	2			N	-0-					109
*03	2201	#	1528	-0-	-673	-0-	1528	2			N	-0-					109
*04	2130	#	1350	-0-	-780	-0-	1350	2			N	-0-					109

ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

11	1950	#	1869	-0-	-81	-0-	1854	2	15	9	N	14					265
12	2015	#	1913	-0-	-102	-0-	1895	2	18	9	N	16	177	1			104
01	2015	#	1918	-0-	-97	-0-	1892	2	26	9	N	24					128
02	1736	#	1695	-0-	-41	-0-	1676	2	19	9	N	17					145
03	1922	#	1882	-0-	-40	-0-	1862	2	20	9	N	18					163
*04	1891	R	1891	-0-	-0-	-0-	1850	2	41	9	N	37					200

LINN OPERATING, INC. 501545
HODGES -A- WELL #: 2052 RRCID -> 204299 COMPL. DATE 09/01/2004 TOTAL DEPTH 8010 PERF. 7863 - 7889

11	14B DENY		-0-	-0-	-0-	-0-					N	1	96	1			-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1931 RRCID -> 084926 COMPL. DATE 08/10/1979 TOTAL DEPTH 10375 PERF. 10010 - 10024

11	14B DENY		-0-	-0-	-0-	6					N	-0-					28
12	14B DENY		-0-	-0-	-0-	6					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	6					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	6					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	6					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	6					N	-0-					28

HODGES, MINNIE WELL #: 4001 L RRCID -> 089925 COMPL. DATE 06/18/1979 TOTAL DEPTH 10760 PERF. 10070 - 10081

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

11	2100	X	680	-0-	-1420	-0-	670	2	10	9	N	9	164	1			25
12	2170	X	-0-	-0-	-2170	-0-					N	-0-					25
01	2170	X	-0-	-0-	-2170	-0-					N	-0-					25
02	4132	X	4132	-0-	-0-	-0-	4132	2			N	-0-					25
03	4396	X	4396	-0-	-0-	-0-	4396	2			N	-0-					25
*04	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-					25

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2660	-0-	-340	83	2660	2			N	-0-					40
12	2790	N	2597	-0-	-193	-0-	2597	2			N	-0-					40
01	2790	N	2341	-0-	-449	-0-	2341	2			N	-0-					40
02	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					40
03	2820	N	2820	-0-	-0-	-0-	2820	2			N	-0-					40
*04	2624	N	2624	-0-	-0-	-0-	2624	2			N	-0-					40

CANYON CREEK RESOURCES, LLC 129946
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	656	N	656	-0-	-0-	-0-	656	2			N	-0-					8
12	775	N	702	-0-	-73	-0-	702	2			N	-0-					8
01	709	N	709	-0-	-0-	-0-	709	2			N	-0-	8	7			-0-
02	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
03	713	N	706	-0-	-7	-0-	706	2			N	-0-					-0-
04	690	N	679	-0-	-11	-0-	679	2			N	-0-					-0-

CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3078	-0-	-312	-0-	3078	2			N	-0-					61
12	3441	X	3197	-0-	-244	-0-	3197	2			N	-0-					61
01	3379	X	3241	-0-	-138	-0-	3241	2			N	-0-					61
02	3052	X	2856	-0-	-196	-0-	2856	2			N	-0-					61
03	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-					61
04	3150	X	2942	-0-	-208	-0-	2942	2			N	-0-					61

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1810	N	1810	-0-	-0-	-0-	1810	3			N	-0-					88
12	1860	N	1670	-0-	-190	-0-	1670	3			N	-0-					88
01	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					88
02	1680	N	1499	-0-	-181	-0-	1497	3	2	9	N	2					90
03	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					90
04	1740	N	1721	-0-	-19	-0-	1721	3			N	-0-					90

RANGE PRODUCTION COMPANY 691703
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					205
12	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					205
01	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					205
02	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					205
*03	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					205
04	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					205

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (MORROW, UP) //CONT.// 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	20	1	27	2	N	-0-					33
12	62	N	46	-0-	-16	-0-	15	1	31	2	N	-0-					33
01	59	N	59	-0-	-0-	-0-	26	1	33	2	N	-0-					33
02	58	N	58	-0-	-0-	-0-	28	1	30	2	N	-0-					33
*03	63	N	63	-0-	-0-	-0-	31	1	32	2	N	-0-					33
04	60	N	59	-0-	-1	-0-	30	1	29	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
KIMBREL OIL CORPORATION 462131
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
12	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
01	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
02	1176	N	1043	-0-	-133	-0-	1043	2			N	-0-					-0-
*03	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
01	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
02	1260	N	1127	-0-	-133	-0-	1127	2			N	-0-					-0-
*03	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					-0-
12	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
01	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
02	2352	N	2077	-0-	-275	-0-	2077	2			N	-0-					-0-
*03	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
04	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-

RUTH WELL #: 702 RRCID -> 198781 COMPL. DATE 09/15/2003 TOTAL DEPTH 9250 PERF. 3710 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
KIMBREL OIL CORPORATION 462131
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 23 WELL #: 7 RRCID -> 196369 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8881 - 8941

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200001 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 9062 - 9067

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
KIMBREL OIL CORPORATION 462131
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH WELL #: 702 RRCID -> 186105 COMPL. DATE 10/18/2001 TOTAL DEPTH 9250 PERF. 9066 - 9076

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
KIMBREL OIL CORPORATION 462131
SPEARMAN 23 WELL #: 5 RRCID -> 173563 COMPL. DATE 11/20/2003 TOTAL DEPTH 9550 PERF. 8636 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197528 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8398 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					228
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					228
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					228
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					228
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228

RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8593 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
02	364	N	329	-0-	-35	-0-	329	2			N	-0-					-0-
*03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 7T RRCID -> 198171 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 7311 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200002 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 7832 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
KIMBREL OIL CORPORATION 462131
RUTH WELL #: 702 RRCID -> 191406 COMPL. DATE 05/21/2002 TOTAL DEPTH 9250 PERF. 5100 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (VIRGIL LIME) //CONT.// 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
KIMBREL OIL CORPORATION //CONT.// 462131
SPEARMAN 23 WELL #: 7C RRCID -> 198170 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 5055 - 5309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 05/18/2004 TOTAL DEPTH 9013 PERF. 4930 - 5042

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

11	4410	X	-0-	-0-	-4410	-0-					N	-0-					111
12	4557	X	-0-	-0-	-4557	-0-					N	-0-					111
01	4988	X	4988	-0-	-0-	-0-	4988	2			N	-0-					111
02	2764	X	2764	-0-	-0-	-0-	2764	2			N	-0-					111
*03	5652	X	5652	-0-	-0-	-0-	5652	2			N	-0-					111
*04	5461	X	5461	-0-	-0-	-0-	5444	2	17	9	N	15					126

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

11	0	W	714	-0-	714	13665	714	2			N	-0-					18
12	0	W	711	-0-	711	14376	711	2			N	-0-					18
01	0	W	705	-0-	705	15081	705	2			N	-0-					18
02	0	W	629	-0-	629	15710	629	2			N	-0-					18
03	0	W	695	-0-	695	16405	695	2			N	-0-					18
04	0	W	NO RPT	-0-	-0-	16405					N	NO RPT					18

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					200
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					200
01	0	N	-0-	-0-	-0-	-0-					N	-0-					200
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					200
03	2	N	-0-	-0-	-2	-0-					N	-0-					200
04	0	N	-0-	-0-	-0-	-0-					N	-0-					200

HORIZON (MORROW, LOWER) 42597 424 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
URBAN JONES WELL #: 3 RRCID -> 227693 COMPL. DATE 12/20/2005 TOTAL DEPTH 9204 PERF. 9045 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	R	592	-0-	-0-	-0-	526	2	66	9	N	60					207
12	651	#	601	-0-	-50	-0-	474	2	127	9	N	115	185	1			137
01	651	#	501	-0-	-150	-0-	389	2	112	9	N	102					239
02	588	#	185	-0-	-403	-0-	168	2	17	9	N	15	184	1			70
03	620	#	246	-0-	-374	-0-	178	2	68	9	N	62					132
04	600	#	307	-0-	-293	-0-	224	2	83	9	N	75					207

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2867	N	2867	-0-	-0-	-0-	2861	2	6	9	N	5					236
12	1557	N	1557	-0-	-0-	-0-	1550	2	7	9	N	6					242
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					242
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					242
03	1550	N	64	-0-	-1486	-0-	64	2			N	-0-					242
*04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					242

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	65	-0-	-25	-0-	6	1	59	2	N	-0-					43
12	93	N	55	-0-	-38	-0-	5	1	50	2	N	-0-					43
01	62	N	50	-0-	-12	-0-	5	1	45	2	N	-0-					43
02	56	N	43	-0-	-13	-0-	4	1	39	2	N	-0-					43
03	65	N	65	-0-	-0-	-0-	6	1	59	2	N	-0-					43
04	60	N	42	-0-	-18	-0-	4	1	38	2	N	-0-					43

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	381	R	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	393	R	393	-0-	-0-	-0-	393	3			N	-0-					-0-
01	403	#	377	-0-	-26	-0-	377	3			N	-0-					-0-
02	364	#	343	-0-	-21	-0-	343	3			N	-0-					-0-
03	403	#	376	-0-	-27	-0-	376	3			N	-0-					-0-
04	390	#	372	-0-	-18	-0-	372	3			N	-0-					-0-

HORIZON, NW. (CLEVELAND, UP.) 42601 666 ASSOCIATED ONE WELL CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. 144535
BRYAN WELL #: 1 RRCID -> 187069 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6016 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LAREDO PETROLEUM, INC. 486610
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 1 RRCID -> 075634 COMPL. DATE 02/27/1978 TOTAL DEPTH 8030 PERF. 7846 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					155
12	403	N	366	-0-	-37	-0-	366	3			N	-0-					155
01	434	N	139	-0-	-295	-0-	139	3			N	-0-					155
02	364	N	340	-0-	-24	-0-	340	3			N	-0-					155
*03	372	N	232	-0-	-140	-0-	232	3			N	-0-					155
*04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					155

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	101	-0-	-139	-0-	16	1	83	3	N	-0-					59
							2	4									
12	95	N	95	-0-	-0-	-0-	10	1	83	3	N	-0-					59
							2	4									
01	91	N	91	-0-	-0-	-0-	7	1	82	3	N	-0-					59
							2	4									
02	84	N	52	-0-	-32	-0-	6	1	44	3	N	-0-					59
							2	4									
*03	93	N	45	-0-	-48	-0-	8	1	35	3	N	-0-					59
							2	4									
*04	1935	N	1935	-0-	-0-	-0-	148	1	1599	3	N	169	178	1			50
							2	4	186	9							

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	699	-0-	-81	-0-	10	1	687	3	N	-0-					37
							2	4									
12	806	N	387	-0-	-419	-0-	16	1	369	3	N	-0-					37
							2	4									
01	558	N	401	-0-	-157	-0-	39	1	360	3	N	-0-					37
							2	4									
02	644	N	2	-0-	-642	-0-	2	4			N	-0-					37
*03	1127	N	1127	-0-	-0-	-0-	20	1	1105	3	N	-0-					37
							2	4									
*04	850	N	850	-0-	-0-	-0-	30	1	818	3	N	-0-					37
							2	4									

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	477	-0-	-3	-0-	7	1	468	3	N	-0-					15
							2	4									
12	496	N	421	-0-	-75	-0-	7	1	412	3	N	-0-					15
							2	4									
01	470	N	470	-0-	-0-	-0-	7	1	461	3	N	-0-					15
							2	4									
02	448	N	426	-0-	-22	-0-	6	1	418	3	N	-0-					15
							2	4									
*03	476	N	476	-0-	-0-	-0-	6	1	453	3	N	14					29
							2	4	15	9							
04	450	N	449	-0-	-1	-0-	6	1	441	3	N	-0-					29
							2	4									

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	471	-0-		-99	-0-	8	1	315	3	N	133	201	1			60
								2	4	146	9							
12	647	N	647	-0-		-0-	-0-	21	1	624	3	N	-0-					60
								2	4									
01	558	N	513	-0-		-45	-0-	15	1	496	3	N	-0-					60
								2	4									
02	503	N	503	-0-		-0-	-0-	17	1	484	3	N	-0-					60
								2	4									
*03	651	N	551	-0-		-100	-0-	18	1	531	3	N	-0-					60
								2	4									
*04	481	N	481	-0-		-0-	-0-	18	1	461	3	N	-0-					60
								2	4									

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	529	-0-		-881	-0-	19	1	508	3	N	-0-					113
								2	4									
12	1333	N	1203	-0-		-130	-0-	29	1	1172	3	N	-0-					113
								2	4									
01	1113	N	1113	-0-		-0-	-0-	28	1	1083	3	N	-0-					113
								2	4									
02	1040	N	1040	-0-		-0-	-0-	25	1	1013	3	N	-0-					113
								2	4									
*03	1370	N	1370	-0-		-0-	-0-	33	1	1335	3	N	-0-					113
								2	4									
*04	1135	N	1135	-0-		-0-	-0-	27	1	1106	3	N	-0-					113
								2	4									

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1078	-0-		-212	-0-	1078	3			N	-0-					89
12	1209	N	1092	-0-		-117	-0-	1092	3			N	-0-					89
01	1147	N	1092	-0-		-55	-0-	1092	3			N	-0-					89
02	1008	N	991	-0-		-17	-0-	991	3			N	-0-					89
*03	1102	N	1102	-0-		-0-	-0-	1102	3			N	-0-					89
*04	1066	N	1066	-0-		-0-	-0-	1066	3			N	-0-					89

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1618	-0-		-62	-0-	1618	3			N	-0-					106
12	1736	N	1658	-0-		-78	-0-	1649	3	9	9	N	8					114
01	1643	N	1626	-0-		-17	-0-	1624	3	2	9	N	2					116
02	1512	N	1461	-0-		-51	-0-	1461	3			N	-0-					116
*03	1643	N	1599	-0-		-44	-0-	1580	3	19	9	N	17					133
04	1560	N	1513	-0-		-47	-0-	1510	3	3	9	N	3					136

EOG RESOURCES, INC. 253162
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2426	-0-		-634	-0-	2423	2	3	9	N	3					55
12	3696	X	3696	-0-		-0-	-0-	3682	2	14	9	N	13					68
01	3483	X	3483	-0-		-0-	-0-	3473	2	10	9	N	9					77
02	2940	X	2324	-0-		-616	-0-	2321	2	3	9	N	3					80
03	3641	X	3641	-0-		-0-	-0-	3638	2	3	9	N	3	65	1			18
*04	3384	X	3384	-0-		-0-	-0-	3382	2	2	9	N	2					20

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FOREST OIL CORPORATION 275740
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	703	N	703	-0-	-0-	-0-	703	3			N	-0-					167
12	713	N	648	-0-	-65	-0-	648	3			N	-0-					167
01	0	N	-0-	-0-	-0-	-0-					N	1					168
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					168
03	671	N	671	-0-	-0-	-0-	671	3			N	-0-					168
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

11	2700	X	2430	-0-	-270	-0-	2430	3			N	-0-					98
12	2573	N	2288	-0-	-285	-0-	2288	3			N	-0-					98
01	2615	N	2615	-0-	-0-	-0-	2615	3			N	-0-					98
02	2231	N	2231	-0-	-0-	-0-	2231	3			N	-0-					98
03	2475	N	2475	-0-	-0-	-0-	2475	3			N	-0-					98
04	2520	N	NO RPT	-0-	-2520	-0-					N	NO RPT					98

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

11	5130	X	4433	-0-	-697	-0-	4433	3			N	-0-					177
12	5115	X	4440	-0-	-675	-0-	100	1	4340	3	N	-0-					177
01	4898	X	106	-0-	-4792	-0-	106	1			N	-0-					177
02	4396	X	3888	-0-	-508	-0-	112	1	3776	3	N	-0-					177
03	4588	X	4123	-0-	-465	-0-	124	1	3999	3	N	-0-					177
04	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					177

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

11	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					101
12	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					101
01	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					101
02	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					101
*03	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					101
*04	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					101

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

11	3000	N	907	-0-	-2093	2547	907	2			N	-0-					-0-
12	3100	N	878	-0-	-2222	325	878	2			N	-0-					-0-
01	1284	N	959	-0-	-325	-0-	959	2			N	-0-					-0-
02	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
*03	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
*04	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2288	-0-	-262	-0-	30	1	2258	2	N	-0-					129
12	2976	N	2575	-0-	-401	-0-	31	1	2544	2	N	-0-					129
01	2666	N	2422	-0-	-244	-0-	31	1	2391	2	N	-0-					129
02	2189	N	2189	-0-	-0-	-0-	28	1	2161	2	N	-0-					129
*03	2573	N	2300	-0-	-273	-0-	31	1	2269	2	N	-0-					129
04	2340	N	2208	-0-	-132	-0-	30	1	2178	2	N	-0-					129

SAMSON LONE STAR, LLC 744737
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

11	1470	N	1450	-0-	-20	-0-	1429	2	21	9	N	19					196
12	1488	N	1436	-0-	-52	-0-	1424	2	12	9	N	11	199	1			8
01	1488	N	1439	-0-	-49	-0-	1413	2	26	9	N	24					32
02	1344	N	1282	-0-	-62	-0-	1276	2	6	9	N	5					37
03	1426	N	1426	-0-	-0-	-0-	1409	2	17	9	N	15					52
04	1380	N	1326	-0-	-54	-0-	1317	2	9	9	N	8					60

STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

11	630	X	107	-0-	-523	-0-	81	2	26	9	N	24					184
12	310	N	132	-0-	-178	-0-	47	2	85	9	N	77	188	1			73
01	31	N	-0-	-0-	-31	-0-					N	-0-					73
02	112	N	-0-	-0-	-112	-0-					N	-0-					73
03	2241	N	2241	-0-	-0-	-0-	1699	2	542	9	N	493	177	1			389
*04	761	N	761	-0-	-0-	-0-	534	2	227	9	N	206					595

LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

11	8640	X	5633	-0-	-3007	-0-	145	1	5269	2	N	199	378	1			137
							219	9									
12	8928	X	2874	-0-	-6054	-0-	174	1	2573	2	N	115					252
							127	9									
01	7533	X	6598	-0-	-935	-0-	112	1	6131	2	N	323	190	1			385
							355	9									
02	5460	X	4562	-0-	-898	-0-	149	1	4170	2	N	221	187	1			419
							243	9									
03	5828	X	5731	-0-	-97	-0-	174	1	5325	2	N	211	371	1			259
							232	9									
04	6390	X	5137	-0-	-1253	-0-	168	1	4772	2	N	179					438
							197	9									

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PETERSON WELL #: 1 RRCID -> 067616 COMPL. DATE 08/19/1976 TOTAL DEPTH 11041 PERF. 10998 - 11008

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (MORROW LO) //CONT.// 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	682	-0-	-8	-0-	6	1	674	3	N	-0-					-0-
							2	4									
12	837	N	715	-0-	-122	-0-	6	1	707	3	N	-0-					-0-
							2	4									
01	699	N	699	-0-	-0-	-0-	5	1	692	3	N	-0-					-0-
							2	4									
02	650	N	650	-0-	-0-	-0-	5	1	643	3	N	-0-					-0-
							2	4									
*03	713	N	676	-0-	-37	-0-	6	1	668	3	N	-0-					-0-
							2	4									
04	660	N	631	-0-	-29	-0-	4	1	625	3	N	-0-					-0-
							2	4									

BAAK WELL #: 1 RRCID -> 097717 COMPL. DATE 08/01/1981 TOTAL DEPTH 11264 PERF.10975 - 10993

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BROADDUS, ANDREW S. WELL #: 3293 RRCID -> 145500 COMPL. DATE 04/23/1993 TOTAL DEPTH 11050 PERF.10866 - 10914

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

11	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
12	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
01	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
*02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
*03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

FOREST OIL CORPORATION 275740
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

11	0	N	-0-	-0-	-0-	-0-					N	-0-					150
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					150
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					150
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					150
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					150
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
FOREST OIL CORPORATION 275740
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19559	X	19559	-0-	-0-	-0-	19559	2			N	-0-					-0-
12	20274	X	18909	-0-	-1365	-0-	18909	2			N	-0-					-0-
01	20367	X	19467	-0-	-900	-0-	19467	2			N	-0-					-0-
02	18396	X	17961	-0-	-435	-0-	17961	2			N	-0-					-0-
03	20790	X	20790	-0-	-0-	-0-	20790	2			N	-0-					-0-
04	19560	X	18340	-0-	-1220	-0-	18340	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250	X	8180	-0-	-70	-0-	8180	2			N	-0-					-0-
12	8432	X	8235	-0-	-197	-0-	8235	2			N	-0-					-0-
01	8432	X	8307	-0-	-125	-0-	8307	2			N	-0-					-0-
02	7616	X	7364	-0-	-252	-0-	7364	2			N	-0-					-0-
03	8635	X	8635	-0-	-0-	-0-	8635	2			N	-0-					-0-
04	8160	X	7572	-0-	-588	-0-	7572	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
01	124	N	72	-0-	-52	-0-	72	2			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

HOWE RANCH (MORROW UP) //CONT.// 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3810	X	3472	-0-	-338	-0-	158	1	3314	2	N	-0-			-0-
12	3937	X	3080	-0-	-857	-0-	143	1	2937	2	N	-0-			-0-
01	3565	X	3343	-0-	-222	-0-	135	1	3208	2	N	-0-			-0-
02	3248	X	1173	-0-	-2075	-0-	72	1	1101	2	N	-0-			-0-
03	3596	X	2616	-0-	-980	-0-	112	1	2504	2	N	-0-			-0-
04	3480	X	3325	-0-	-155	-0-	139	1	3186	2	N	-0-			-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2654	X	2654	-0-	-0-	-0-	2654	2			N	-0-			-0-
12	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-			-0-
01	2166	X	2166	-0-	-0-	-0-	2166	2			N	-0-			-0-
02	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-			-0-
03	3215	X	3215	-0-	-0-	-0-	3215	2			N	-0-			-0-
*04	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-			-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-			19
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			19
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			19
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			19
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-			19
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-			19

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			30
12	1	X	-0-	-0-	-1	-0-					N	-0-			30
01	1	X	-0-	-0-	-1	-0-					N	-0-			30
02	1	X	-0-	-0-	-1	-0-					N	-0-			30
03	0	X	-0-	-0-	-0-	-0-					N	-0-			30
04	0	X	-0-	-0-	-0-	-0-					N	-0-			30

SABINE OIL & GAS LLC 742142
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	12	-0-	-48	-0-	12	2			N	-0-			55
12	31	N	7	-0-	-24	-0-	7	2			N	-0-			55
01	4	N	-0-	-0-	-4	-0-					N	-0-			55
02	12	N	1	-0-	-11	-0-	1	2			N	-0-			55
03	7	N	-0-	-0-	-7	-0-					N	-0-			55
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-			55

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5536	X	5536	-0-	-0-	-0-	5536	2			N	-0-					15
12	6447	X	6447	-0-	-0-	-0-	6447	2			N	-0-					15
01	5873	X	5873	-0-	-0-	-0-	50	1	5823	2	N	-0-					15
02	5264	X	4881	-0-	-383	-0-	56	1	4825	2	N	-0-					15
03	6448	X	4779	-0-	-1669	-0-	48	1	4731	2	N	-0-					15
04	6240	X	5799	-0-	-441	-0-	5799	2			N	-0-					15

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	X	558	-0-	-12	-0-	558	2			N	-0-					5
12	620	X	557	-0-	-63	-0-	14	1	543	2	N	-0-					5
01	651	X	547	-0-	-104	-0-	31	1	516	2	N	-0-					5
02	588	X	481	-0-	-107	-0-	28	1	453	2	N	-0-					5
03	651	X	531	-0-	-120	-0-	31	1	500	2	N	-0-					5
04	570	X	491	-0-	-79	-0-	30	1	461	2	N	-0-					5

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					25
12	3441	X	2790	-0-	-651	-0-	2790	2			N	-0-					25
01	3441	X	2359	-0-	-1082	-0-	2359	2			N	-0-					25
02	3108	X	2398	-0-	-710	-0-	2398	2			N	-0-					25
03	3038	X	2592	-0-	-446	-0-	2592	2			N	-0-					25
04	2940	X	2583	-0-	-357	-0-	2583	2			N	-0-					25

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	186	N	77	-0-	-109	-0-	77	2			N	-0-					-0-
04	210	N	16	-0-	-194	-0-	16	2			N	-0-					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	202	-0-	-278	-0-	202	2			N	-0-					5
12	434	N	181	-0-	-253	-0-	181	2			N	-0-					5
01	403	N	-0-	-0-	-403	-0-					N	-0-					5
02	196	N	-0-	-0-	-196	-0-					N	-0-					5
03	186	N	-0-	-0-	-186	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5

HOWE RANCH S. (MORROW, UP.) //CONT.// 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1798	-0-	-62	-0-	1798	2			N	-0-					-0-
12	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
01	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
02	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
03	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
*04	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1426	N	1390	-0-	-36	-0-	1390	2			N	-0-					469
*06	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					469
*07	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					469
*08	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					469
*09	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					469
*10	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					469
*11	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-	375	1			94
*12	1426	N	1230	-0-	-196	-0-	1230	2			N	-0-					94
*01	1457	N	478	-0-	-979	-0-	478	2			N	-0-					94
*02	1316	N	1178	-0-	-138	-0-	1178	2			N	-0-					94
*03	1240	N	1161	-0-	-79	-0-	1161	2			N	-0-					94
*04	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					94

SNYDER PARTNERS 799889
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
ROSENBAUM 149 WELL #: 1 RRCID -> 184475 COMPL. DATE 06/30/2001 TOTAL DEPTH N/A PERF. 3132 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HANSFORD WELL #: 151A RRCID -> 189203 COMPL. DATE 05/03/2002 TOTAL DEPTH 5000 PERF. 3200 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	573	-0-	-27	-0-	573	2			N	-0-					-0-
12	527	N	494	-0-	-33	-0-	494	2			N	-0-					-0-
01	620	N	452	-0-	-168	-0-	452	2			N	-0-					-0-
02	532	N	407	-0-	-125	-0-	407	2			N	-0-					-0-
03	496	N	469	-0-	-27	-0-	469	2			N	-0-					-0-
04	450	N	180	-0-	-270	-0-	180	2			N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
12	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
02	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
03	589	N	562	-0-	-27	-0-	562	2			N	-0-					-0-
04	660	N	244	-0-	-416	-0-	244	2			N	-0-					-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	144	-0-	-36	-0-	28	1	116	2	N	-0-					-0-
12	186	X	148	-0-	-38	-0-	27	1	121	2	N	-0-					-0-
01	186	X	171	-0-	-15	-0-	32	1	139	2	N	-0-					-0-
02	168	X	113	-0-	-55	-0-	22	1	91	2	N	-0-					-0-
03	155	X	146	-0-	-9	-0-	37	1	109	2	N	-0-					-0-
*04	214	X	214	-0-	-0-	-0-	88	1	126	2	N	-0-					-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	1288	-0-	-62	-0-	248	1	1040	2	N	-0-					-0-
12	1395	X	1375	-0-	-20	-0-	254	1	1121	2	N	-0-					-0-
01	1395	X	1299	-0-	-96	-0-	243	1	1056	2	N	-0-					-0-
02	1260	X	1111	-0-	-149	-0-	220	1	891	2	N	-0-					-0-
03	1395	X	932	-0-	-463	-0-	235	1	697	2	N	-0-					-0-
04	1320	X	477	-0-	-843	-0-	196	1	281	2	N	-0-					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1684	-0-	-56	-0-	324	1	1360	2	N	-0-					-0-
12	1836	X	1836	-0-	-0-	-0-	339	1	1497	2	N	-0-					-0-
01	1860	X	1847	-0-	-13	-0-	345	1	1502	2	N	-0-					-0-
02	1709	X	1709	-0-	-0-	-0-	338	1	1371	2	N	-0-					-0-
03	1860	X	1378	-0-	-482	-0-	348	1	1030	2	N	-0-					-0-
04	1800	X	767	-0-	-1033	-0-	316	1	451	2	N	-0-					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
12	868	N	844	-0-	-24	-0-	844	2			N	-0-					-0-
01	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
02	784	N	782	-0-	-2	-0-	782	2			N	-0-					-0-
03	837	N	576	-0-	-261	-0-	576	2			N	-0-					-0-
04	840	N	255	-0-	-585	-0-	255	2			N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. 501545
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	932	-0-	-298	-0-	45	1	887	2	N	-0-					-0-
12	849	N	849	-0-	-0-	-0-	63	1	786	2	N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	54	1	577	2	N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	54	1	121	2	N	-0-					-0-
03	837	N	245	-0-	-592	-0-	54	1	191	2	N	-0-					-0-
04	600	N	374	-0-	-226	-0-	374	2			N	-0-					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

11	14B DENY		-0-	-0-	-0-		258				N	-0-					-0-
12	14B DENY		-0-	-0-	-0-		258				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		258				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		258				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		258				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		258				N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

11	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
02	560	N	458	-0-	-102	-0-	458	2			N	-0-					-0-
03	620	N	346	-0-	-274	-0-	346	2			N	-0-					-0-
04	600	N	152	-0-	-448	-0-	152	2			N	-0-					-0-

SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 08/03/1997 TOTAL DEPTH 3875 PERF. 3244 - 3256

11	330	X	305	-0-	-25	-0-	130	1	175	2	N	-0-					-0-
12	363	X	363	-0-	-0-	-0-	130	1	233	2	N	-0-					-0-
01	333	X	333	-0-	-0-	-0-	130	1	203	2	N	-0-					-0-
02	356	X	356	-0-	-0-	-0-	130	1	226	2	N	-0-					-0-
03	372	X	257	-0-	-115	-0-	101	1	156	2	N	-0-					-0-
04	360	X	209	-0-	-151	-0-	26	1	183	2	N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

11	630	N	581	-0-	-49	-0-	581	2			N	-0-					-0-
12	651	N	582	-0-	-69	-0-	582	2			N	-0-					-0-
01	620	N	539	-0-	-81	-0-	539	2			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
03	589	N	555	-0-	-34	-0-	555	2			N	-0-					-0-
04	510	N	171	-0-	-339	-0-	171	2			N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
12	589	N	566	-0-	-23	-0-	566	2			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
02	504	N	387	-0-	-117	-0-	387	2			N	-0-					-0-
03	558	N	284	-0-	-274	-0-	284	2			N	-0-					-0-
04	570	N	160	-0-	-410	-0-	160	2			N	-0-					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LAREDO PETROLEUM, INC. 486610
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4290	-0-	1290	3597	33	1	4257	2	N	-0-					-0-
12	7218		3621	-0-	-3597	-0-	31	1	3590	2	N	-0-					-0-
01	3582		3582	-0-	-0-	-0-	31	1	3551	2	N	-0-					-0-
02	2240		2209	-0-	-31	-0-	28	1	2181	2	N	-0-					-0-
03	2480		2055	-0-	-425	-0-	29	1	2026	2	N	-0-					-0-
04	2400		477	-0-	-1923	-0-	60	1	417	2	N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	10	1	72	2	N	-0-					-0-
12	93	N	84	-0-	-9	-0-	10	1	74	2	N	-0-					-0-
01	93	N	87	-0-	-6	-0-	10	1	77	2	N	-0-					-0-
02	84	N	81	-0-	-3	-0-	10	1	71	2	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	10	1	85	2	N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	10	1	85	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
SCHICK WELL #: 1 T RRCID -> 159944 COMPL. DATE 08/13/1996 TOTAL DEPTH 3875 PERF. 3454 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	4223	-0-	-2647	-0-	4223	2			N	-0-	135	1			67
12	5199	X	5199	-0-	-0-	-0-	5199	2			N	-0-					67
01	5715	X	5715	-0-	-0-	-0-	5715	2			N	-0-					67
02	4580	X	4580	-0-	-0-	-0-	4580	2			N	-0-					67
03	6380	X	6380	-0-	-0-	-0-	6380	2			N	-0-					67
*04	6526	X	6526	-0-	-0-	-0-	6526	2			N	-0-					67

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

11	1590	N	1587	-0-	-3	-0-	1525	2	62	9	N	56	55	1			111
12	1643	N	1081	-0-	-562	-0-	1081	2			N	-0-					111
01	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					111
02	1484	N	1360	-0-	-124	-0-	1360	2			N	-0-					111
03	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					111
04	1530	N	1513	-0-	-17	-0-	1513	2			N	-0-					111

MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

11	990	N	859	-0-	-131	-0-	30	1	828	2	N	1					193
							1	9									
12	930	N	774	-0-	-156	-0-	27	1	747	2	N	-0-					193
01	1118	N	1118	-0-	-0-	-0-	31	1	1063	2	N	22					215
							24	9									
02	905	N	905	-0-	-0-	-0-	28	1	871	2	N	5					220
							6	9									
03	998	N	998	-0-	-0-	-0-	31	1	944	2	N	21	194	1			47
							23	9									
04	990	N	956	-0-	-34	-0-	30	1	926	2	N	-0-					47

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
HALCON OPERATING CO., INC. 344412
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (PENN. LIME 4000) 43802 630 ASSOCIATED ONE WELL CNTY: HUTCHINSON
HALCON OPERATING CO., INC. 344412
HARLAN WELL #: 1 RRCID -> 148404 COMPL. DATE 01/14/1994 TOTAL DEPTH 6444 PERF. 3700 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	15	-0-	-165	-0-	15	2			N	-0-					-0-
12	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	#	3291	-0-	-9	B -6410	3291	3			N	-0-					67
12	3410	#	3434	-0-	24	B -6386	3434	3			N	-0-					67
01	3410	#	3395	-0-	-15	B -6401	3395	3			N	-0-					67
02	3080	N	3097	-0-	17	B -6384	3097	3			N	-0-					67
03/01 BALANCING DATE STATUS -> -6384																	
03	1725	N	3380	-0-	1655	B -4729	3380	3			N	-0-					67
04	1543	N	3267	-0-	1724	B -3005	3267	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1243	N	1243	-0-	-0-	B -0-	1243	2			N	-0-					12
12	1399	N	1399	-0-	-0-	B -0-	1399	2			N	-0-					12
01	1458	N	1458	-0-	-0-	B -0-	1458	2			N	-0-					12
02	1276	N	1276	-0-	-0-	B -0-	1276	2			N	-0-					12
03/01 BALANCING DATE STATUS -> -0-																	
*03	1475	N	1475	-0-	-0-	B -0-	1475	2			N	-0-					12
04	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					12

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	#	1740	-0-	-120	B -27253	1740	3			N	-0-					112
12	1891	#	1807	-0-	-84	B -27337	1807	3			N	-0-					112
01	1860	#	1852	-0-	-8	B -27345	1852	3			N	-0-					112
02	1624	N	1585	-0-	-39	B -27345	1585	3			N	-0-					112
03/01 BALANCING DATE STATUS -> -27345																	
03	1629	N	1755	-0-	126	B -27219	1755	3			N	-0-					112
04	1457	N	1682	-0-	225	B -26994	1682	3			N	-0-					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1265	-0-	-295	B -0-	1265	3			N	-0-					99
12	1216	N	1216	-0-	-0-	B -0-	1216	3			N	-0-					99
01	1395	N	1048	-0-	-347	B -0-	1048	3			N	-0-					99
02	1176	N	915	-0-	-261	B -0-	915	3			N	-0-					99
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	887	-0-	-322	B -0-	887	3			N	-0-					99
04	1020	N	1012	-0-	-8	B -0-	1012	3			N	-0-					99

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY //CONT.// 217005
JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1015	-0-	-5 B	-0-	1015	3			N	-0-					78
12	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					78
01	1054	N	1017	-0-	-37 B	-0-	1017	3			N	-0-					78
02	952	N	922	-0-	-30 B	-0-	922	3			N	-0-					78
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	992	-0-	-31 B	-0-	992	3			N	-0-					78
04	980	N	952	-0-	-28 B	-0-	952	3			N	-0-					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	#	2307	-0-	-333 B	-11242	139 24	1 9	2144	2	N	22					158
12	2728	#	1518	-0-	-1210 B	-12452	139 28	1 9	1351	2	N	25					183
01	3162	#	939	-0-	-2223 B	-14675	139 24	1 9	776	2	N	22					205
02	2156	N	886	-0-	-1270 B	-14675	139 9	1 9	738	2	N	8					213
03/01 BALANCING DATE STATUS -> -14675																	
03	1519	N	979	-0-	-540 B	-14675	139	1	840	2	N	-0-					213
04	900	N	926	-0-	26 B	-14649	139	1	787	2	N	-0-					213

HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500		9732	-0-	2232 B	356129	15 196	1 9	9521	2	N	178					328
12	7750		7622	-0-	-128 B	356001	15 158	1 9	7449	2	N	144	195	1			277
01	7750		7829	-0-	79 B	356080	15 140	1 9	7674	2	N	127	184	1			220
02	51156		7178	-0-	-43978 B	312102	15 136	1 9	7027	2	N	124	194	1			150
03/01 BALANCING DATE STATUS -> 312102																	
03	25011		7919	-0-	-17092 B	295010	15 149	1 9	7755	2	N	135					285
*04	22374		7790	-0-	-14584 B	280426	15 150	1 9	7625	2	N	136	194	1			227

PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	60	-0-	-90 B	-0-	2	1	58	2	N	-0-					148
12	124	N	36	-0-	-88 B	-0-	1	1	35	2	N	-0-					148
01	93	N	20	-0-	-73 B	-0-	1	1	19	2	N	-0-					148
02	91	N	91	-0-	-0- B	-0-	3	1	88	2	N	-0-					148
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	2	1	68	2	N	-0-					148
*04	67	N	67	-0-	-0- B	-0-	2	1	65	2	N	-0-					148

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LAREDO PETROLEUM, INC. 486610
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	X	118	-0-	-0-	-0-	13	1	105	2	N	-0-					-0-
12	124	X	123	-0-	-1	-0-	14	1	109	2	N	-0-					-0-
01	124	X	120	-0-	-4	-0-	14	1	106	2	N	-0-					-0-
02	112	X	106	-0-	-6	-0-	13	1	93	2	N	-0-					-0-
03	124	X	73	-0-	-51	-0-	11	1	62	2	N	-0-					-0-
04	120	X	50	-0-	-70	-0-	14	1	36	2	N	-0-					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

11	210	X	203	-0-	-7	-0-	23	1	180	2	N	-0-					-0-
12	217	X	208	-0-	-9	-0-	24	1	184	2	N	-0-					-0-
01	217	X	209	-0-	-8	-0-	25	1	184	2	N	-0-					-0-
02	196	X	163	-0-	-33	-0-	20	1	143	2	N	-0-					-0-
03	217	X	130	-0-	-87	-0-	20	1	110	2	N	-0-					-0-
04	210	X	68	-0-	-142	-0-	19	1	49	2	N	-0-					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

11	120	X	115	-0-	-5	-0-	13	1	102	2	N	-0-					-0-
12	124	X	120	-0-	-4	-0-	14	1	106	2	N	-0-					-0-
01	124	X	123	-0-	-1	-0-	15	1	108	2	N	-0-					-0-
02	112	X	84	-0-	-28	-0-	10	1	74	2	N	-0-					-0-
03	124	X	64	-0-	-60	-0-	10	1	54	2	N	-0-					-0-
04	120	X	32	-0-	-88	-0-	9	1	23	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BUCHNER, G. C. WELL #: 4 RRCID -> 156155 COMPL. DATE 08/06/1996 TOTAL DEPTH 3489 PERF. 3304 - 3328

11	30	X	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	X	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

11	3060	X	2747	-0-	-313	-0-	130	1	2617	2	N	-0-					-0-
12	3162	X	2821	-0-	-341	-0-	130	1	2691	2	N	-0-					-0-
01	3007	X	2783	-0-	-224	-0-	130	1	2653	2	N	-0-					-0-
02	2632	X	2040	-0-	-592	-0-	130	1	1910	2	N	-0-					-0-
03	2852	X	2073	-0-	-779	-0-	101	1	1972	2	N	-0-					-0-
04	2760	X	875	-0-	-1885	-0-	91	1	784	2	N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	2541	-0-	-1089	-0-	2541	2			N	-0-					-0-
12	3751	X	2372	-0-	-1379	-0-	2372	2			N	-0-					-0-
01	3751	X	1930	-0-	-1821	-0-	1930	2			N	-0-					-0-
02	3220	X	1623	-0-	-1597	-0-	1623	2			N	-0-					-0-
03	3379	X	-0-	-0-	-3379	-0-					N	-0-					-0-
04	2550	X	-0-	-0-	-2550	-0-					N	-0-					-0-

HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	X	307	-0-	-83	-0-	307	2			N	-0-					-0-
12	372	X	314	-0-	-58	-0-	314	2			N	-0-					-0-
01	341	X	306	-0-	-35	-0-	306	2			N	-0-					-0-
02	308	X	283	-0-	-25	-0-	283	2			N	-0-					-0-
03	341	X	215	-0-	-126	-0-	215	2			N	-0-					-0-
04	300	X	116	-0-	-184	-0-	116	2			N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	630	-0-	-420	-0-	65	1	565	2	N	-0-					-0-
12	1085	X	314	-0-	-771	-0-	25	1	289	2	N	-0-					-0-
01	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
02	588	X	-0-	-0-	-588	-0-					N	-0-					-0-
03	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
04	630	X	-0-	-0-	-630	-0-					N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2674	-0-	-416	-0-	2674	2			N	-0-					-0-
12	3193	X	3098	-0-	-95	-0-	3098	2			N	-0-					-0-
01	3224	X	3160	-0-	-64	-0-	3160	2			N	-0-					-0-
02	2918	X	2918	-0-	-0-	-0-	2918	2			N	-0-					-0-
03	3224	X	2338	-0-	-886	-0-	2338	2			N	-0-					-0-
04	3060	X	896	-0-	-2164	-0-	896	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	1054	-0-	-296	-0-	1054	2			N	-0-					-0-
12	1736	X	1106	-0-	-630	-0-	1106	2			N	-0-					-0-
01	1736	X	519	-0-	-1217	-0-	519	2			N	-0-					-0-
02	1568	X	448	-0-	-1120	-0-	448	2			N	-0-					-0-
03	1116	X	217	-0-	-899	-0-	217	2			N	-0-					-0-
04	1080	X	-0-	-0-	-1080	-0-					N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
12	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
02	672	N	641	-0-	-31	-0-	641	3			N	-0-					-0-
03	992	N	684	-0-	-308	-0-	684	3			N	-0-					-0-
04	780	N	766	-0-	-14	-0-	766	3			N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

11	3840	X	3787	-0-	-53	-0-	3787	3			N	-0-					-0-
12	3968	X	3895	-0-	-73	-0-	3895	3			N	-0-					-0-
01	3982	X	3982	-0-	-0-	-0-	3982	3			N	-0-					-0-
02	3584	X	3532	-0-	-52	-0-	3532	3			N	-0-					-0-
03	3937	X	3817	-0-	-120	-0-	3817	3			N	-0-					-0-
04	3840	X	3672	-0-	-168	-0-	3672	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

11	1800	X	1663	-0-	-137	-0-	1663	2			N	-0-					208
12	2077	X	998	-0-	-1079	-0-	998	2			N	-0-					208
01	2077	X	401	-0-	-1676	-0-	401	2			N	-0-					208
02	1876	X	1141	-0-	-735	-0-	1141	2			N	-0-					208
03	1829	X	1617	-0-	-212	-0-	1617	2			N	-0-					208
*04	1819	X	1819	-0-	-0-	-0-	1819	2			N	-0-					208

SAMSON LONE STAR, LLC 744737
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

11	2400	X	1910	-0-	-490	-0-	1910	2			N	-0-					65
12	2480	X	2011	-0-	-469	-0-	2011	2			N	-0-					65
01	2418	X	2066	-0-	-352	-0-	2066	2			N	-0-					65
02	2100	X	1943	-0-	-157	-0-	1943	2			N	-0-					65
03	2025	X	2025	-0-	-0-	-0-	2025	2			N	-0-					65
04	2010	X	1972	-0-	-38	-0-	1972	2			N	-0-					65

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1 T RRCID -> 022239 COMPL. DATE 01/28/1955 TOTAL DEPTH 6124 PERF. 6024 - 6038

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
XTO ENERGY INC. //CONT.// 945936
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1646	-0-	-34	-0-	1646	3			N	-0-					67
12	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					67
01	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					67
02	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					67
03	1736	N	1304	-0-	-432	-0-	1304	3			N	-0-					67
04	1680	N	363	-0-	-1317	-0-	363	3			N	-0-					67

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

11	1131	R	1131	-0-	-0-	-0-	130	1	1001	2	N	-0-					-0-
12	1240	#	1116	-0-	-124	-0-	130	1	986	2	N	-0-					-0-
01	1240	#	1045	-0-	-195	-0-	130	1	915	2	N	-0-					-0-
02	1120	#	450	-0-	-670	-0-	60	1	390	2	N	-0-					-0-
03	1240	#	323	-0-	-917	-0-	46	1	277	2	N	-0-					-0-
04	1140	#	1080	-0-	-60	-0-	130	1	950	2	N	-0-					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUTCHINSON, N. (WHITE DOLOMITE) 43850 888 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1C RRCID -> 197608 COMPL. DATE 07/22/2003 TOTAL DEPTH 6124 PERF. 3458 - 3468

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
JONES WELL #: 1 RRCID -> 150576 COMPL. DATE 11/21/1994 TOTAL DEPTH 7600 PERF. 7278 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	614	-0-	-16	-0-	614	3			N	-0-					28
12	651	N	142	-0-	-509	-0-	142	3			N	-0-					28
01	895	N	895	-0-	-0-	-0-	895	3			N	-0-					28
02	615	N	615	-0-	-0-	-0-	615	3			N	-0-					28
03	640	N	640	-0-	-0-	-0-	640	3			N	-0-					28
04	870	N	615	-0-	-255	-0-	615	3			N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1870	X	1870	-0-	-0-	-0-	1870	3			N	-0-					25
12	1953	X	952	-0-	-1001	-0-	952	3			N	-0-					25
01	2451	X	2451	-0-	-0-	-0-	2451	3			N	-0-					25
02	1764	X	1747	-0-	-17	-0-	1747	3			N	-0-					25
03	1922	X	1868	-0-	-54	-0-	1868	3			N	-0-					25
04	2370	X	1917	-0-	-453	-0-	1917	3			N	-0-					25

FOREST OIL CORPORATION 275740
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1539	X	1539	-0-	-0-	-0-	1525	3	14	9	N	13					149
12	1594	N	1594	-0-	-0-	-0-	1588	3	6	9	N	5					154
01	1450	N	1450	-0-	-0-	-0-	1440	3	10	9	N	9					163
02	1399	N	1399	-0-	-0-	-0-	1397	3	2	9	N	2					165
03	1505	N	1505	-0-	-0-	-0-	1499	3	6	9	N	5					170
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					170

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	1330	-0-	-140	-0-	1330	3			N	-0-					163
12	1395	N	883	-0-	-512	-0-	883	3			N	-0-					163
01	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					163
02	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					163
03	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					163
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					163

QEP ENERGY COMPANY 684474
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	2356	-0-	-14	-0-	21	1	2335	2	N	-0-					168
12	2511	X	1617	-0-	-894	-0-	21	1	1596	2	N	-0-					168
01	2660	X	2660	-0-	-0-	-0-	21	1	2639	2	N	-0-					168
02	2268	X	2166	-0-	-102	-0-	21	1	2145	2	N	-0-					168
03	2449	X	2399	-0-	-50	-0-	21	1	2348	2	N	27					195
							30	9									
04	2580	X	2466	-0-	-114	-0-	21	1	2445	2	N	-0-					195

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2212	X	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
12	2212	X	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
01	2201	X	2131	-0-	-70	-0-	2131	2			N	-0-					-0-
02	2072	X	1942	-0-	-130	-0-	1942	2			N	-0-					-0-
*03	2294	X	2193	-0-	-101	-0-	2193	2			N	-0-					-0-
*04	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3886	-0-	-734	-0-	3886	2			N	-0-					119
12	4775	X	4775	-0-	-0-	-0-	4775	2			N	-0-					119
01	5492	X	5492	-0-	-0-	-0-	5492	2			N	-0-					119
02	4620	X	4184	-0-	-436	-0-	4184	2			N	-0-					119
*03	4402	X	4076	-0-	-326	-0-	4076	2			N	-0-					119
*04	4620	X	NO RPT	-0-	-4620	-0-					N	NO RPT					119

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF. 14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7834	X	7834	-0-	-0-	-0-	7834	3			N	-0-					20
12	7192	X	3081	-0-	-4111	-0-	3081	3			N	-0-					20
01	7192	X	2241	-0-	-4951	-0-	2241	3			N	-0-					20
02	6496	X	1603	-0-	-4893	-0-	1603	3			N	-0-					20
03	7192	X	5512	-0-	-1680	-0-	5512	3			N	-0-					20
04	6960	X	4504	-0-	-2456	-0-	4504	3			N	-0-					20

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF. 13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	X	13	-0-	-0-	-0-	13	3			N	-0-					188
12	0	X	-0-	-0-	-0-	-0-					N	-0-					188
01	0	X	-0-	-0-	-0-	-0-					N	-0-					188
02	13	X	-0-	-0-	-13	-0-					N	-0-					188
03	13	X	-0-	-0-	-13	-0-					N	-0-					188
04	13	X	-0-	-0-	-13	-0-					N	-0-					188

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF. 13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9270	X	7161	-0-	-2109	-0-	7117	3	44	9	N	40					133
12	7005	X	7005	-0-	-0-	-0-	6922	3	83	9	N	75	170	1			38
01	8680	X	6504	-0-	-2176	-0-	6504	3			N	-0-					38
02	7728	X	6378	-0-	-1350	-0-	6324	3	54	9	N	49	1	8			86
03	7998	X	6013	-0-	-1985	-0-	6013	3			N	-0-					86
04	7170	X	4720	-0-	-2450	-0-	4717	3	3	9	N	3					89

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF. 13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	7939	-0-	-461	-0-	7937	3	2	9	N	2	2	8			18
12	8680	X	7896	-0-	-784	-0-	7896	3			N	-0-					18
01	7415	X	7415	-0-	-0-	-0-	7415	3			N	-0-					18
02	7420	X	6466	-0-	-954	-0-	6465	3	1	9	N	1	1	8			18
03	8215	X	6200	-0-	-2015	-0-	6194	3	6	9	N	5					23
04	7950	X	6503	-0-	-1447	-0-	6503	3			N	-0-					23

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	297	-0-	-2493	-0-	297	3			N	-0-					108
12	992	X	220	-0-	-772	-0-	220	3			N	-0-					108
01	1480	X	1480	-0-	-0-	-0-	1480	3			N	-0-					108
02	2800	N	9234	-0-	6434	6434	9156	3	78	9	N	71	1	8			178
03	3100	N	9377	-0-	6277	12711	9376	3	1	9	N	1	1	8			178
*04	3000	N	8842	-0-	5842	18553	8801	3	41	9	N	37	182	1			33

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					23
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					23
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					23
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					23
03	217	N	52	-0-	-165	-0-	52	3			N	-0-					23
04	300	N	-0-	-0-	-300	-0-					N	-0-					23

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	2770	-0-	-2570	-0-	2763	3	7	9	N	6	6	8			53
12	5518	X	5084	-0-	-434	-0-	5077	3	7	9	N	6	6	8			53
01	6702	X	6702	-0-	-0-	-0-	6692	3	10	9	N	9	9	8			53
02	5653	X	5653	-0-	-0-	-0-	5645	3	8	9	N	7	7	8			53
03	6807	X	6807	-0-	-0-	-0-	6799	3	8	9	N	7	7	8			53
*04	7718	X	7718	-0-	-0-	-0-	7714	3	4	9	N	4	4	8			53

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	1364	-0-	-5116	-0-	180	1	1184	2	N	-0-					103
12	7274	X	7274	-0-	-0-	-0-	209	1	7065	2	N	-0-					103
01	8363	X	8363	-0-	-0-	-0-	214	1	8149	2	N	-0-					103
02	6861	X	6861	-0-	-0-	-0-	175	1	6686	2	N	-0-					103
03	7285	X	6651	-0-	-634	-0-	176	1	6475	2	N	-0-					103
04	7410	X	5947	-0-	-1463	-0-	202	1	5745	2	N	-0-					103

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	496	N	140	-0-	-356	-0-	140	3			N	-0-					-0-
01	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	6480	-0-	-0-	-0-	359	1	6026	2	N	86	182	1			135
							95	9									
12	11088	X	11088	-0-	-0-	-0-	413	1	10536	2	N	126					261
							139	9									
01	10542	X	10542	-0-	-0-	-0-	424	1	9964	2	N	140	180	1			221
							154	9									
02	10204	X	10204	-0-	-0-	-0-	411	1	9633	2	N	145	182	1			184
							160	9									
03	10118	X	10118	-0-	-0-	-0-	442	1	9505	2	N	155	180	1			159
							171	9									
*04	9915	X	9915	-0-	-0-	-0-	420	1	9355	2	N	127					286
							140	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3866	R	3866	-0-	-0-	-0-	64	1	3800	3	N	-0-					17
							2	4									
12	4394	R	4394	-0-	-0-	-0-	79	1	4300	3	N	12					29
							2	4	13	9							
01	4119	R	4119	-0-	-0-	-0-	73	1	4044	3	N	-0-					29
							2	4									
02	3754	R	3754	-0-	-0-	-0-	118	1	3633	3	N	1					30
							2	4	1	9							
*03	5148	R	5148	-0-	-0-	-0-	109	1	4896	3	N	128	128	5			30
							2	4	141	9							
04	4260	#	4075	-0-	-185	-0-	82	1	3969	3	N	20					50
							2	4	22	9							

JAN (ATOKA) //CONT.// 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	2	-0-	-118	-0-	2	4			N	-0-					138
12	2119	R	2119	-0-	-0-	-0-	25	1	2086	3	N	5					143
							2	4	6	9							
01	1197	R	1197	-0-	-0-	-0-	19	1	1176	3	N	-0-					143
							2	4									
02	897	R	897	-0-	-0-	-0-	15	1	880	3	N	-0-					143
							2	4									
*03	2108	#	968	-0-	-1140	-0-	16	1	950	3	N	-0-					143
							2	4									
04	2040	#	50	-0-	-1990	-0-	1	1	41	3	N	5					148
							2	4	6	9							

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
12	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
01	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-
03	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
*04	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-
12	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
04	600	N	541	-0-	-59	-0-	541	3			N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2023	-0-	-227	-0-	2015	3	8	9	N	7					155
12	2356	N	1939	-0-	-417	-0-	1937	3	2	9	N	2					157
01	1860	N	1509	-0-	-351	-0-	1509	3			N	-0-					157
02	2131	N	2131	-0-	-0-	-0-	2119	3	12	9	N	11					168
03	2358	N	2358	-0-	-0-	-0-	2347	3	11	9	N	10					178
*04	2232	N	2232	-0-	-0-	-0-	2213	3	19	9	N	17					195

CHESAPEAKE OPERATING, INC. 147715
BILLINGTON WELL #: 1 RRCID -> 141494 COMPL. DATE 04/02/1992 TOTAL DEPTH 8000 PERF. 7697 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					99
12	217	N	-0-	-0-	-217	-0-					N	-0-					99
01	4	N	-0-	-0-	-4	-0-					N	-0-					99
02	0	N	-0-	-0-	-0-	-0-					N	-0-					99
03	0	N	-0-	-0-	-0-	-0-					N	-0-					99
04	0	N	-0-	-0-	-0-	-0-					N	-0-					99

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
CISCO OPERATING, LLC 154107
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1637	-0-	-73	-0-	1618	2	19	9	N	17					315
12	1736	N	1640	-0-	-96	-0-	1640	2			N	-0-					315
01	1767	N	1558	-0-	-209	-0-	1558	2			N	-0-					315
02	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					315
*03	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					315
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					315

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BUSCH WELL #: 1 RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					202
12	1426	N	-0-	-0-	-1426	-0-					N	-0-					202
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					202
02	510	N	510	-0-	-0-	-0-	433	2	77	9	N	70					272
03	1324	N	1324	-0-	-0-	-0-	1178	2	146	9	N	133	277	1			128
*04	1157	N	1157	-0-	-0-	-0-	1103	2	54	9	N	49					177

D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	443	-0-	-7	-0-	443	2			N	-0-					107
12	527	N	462	-0-	-65	-0-	462	2			N	-0-					107
01	440	N	440	-0-	-0-	-0-	438	2	2	9	N	2	30	7			79
02	436	N	436	-0-	-0-	-0-	425	2	11	9	N	10					89
03	503	N	503	-0-	-0-	-0-	492	2	11	9	N	10					99
*04	471	N	471	-0-	-0-	-0-	460	2	11	9	N	10					109

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	451	-0-	-209	-0-	451	2			N	-0-					221
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					221
01	368	N	368	-0-	-0-	-0-	368	2			N	-0-	221	7			-0-
02	420	N	389	-0-	-31	-0-	389	2			N	-0-					-0-
03	558	N	396	-0-	-162	-0-	396	2			N	-0-					-0-
*04	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3763	X	3763	-0-	-0-	-0-	540 4	1 9	3219	3	N	4					102
12	2852	X	2505	-0-	-347	-0-	558	1	1947	3	N	-0-					102
01	3515	X	3515	-0-	-0-	-0-	558	1	2957	3	N	-0-					102
02	2830	X	2830	-0-	-0-	-0-	504	1	2326	3	N	-0-					102
03	4315	X	4315	-0-	-0-	-0-	558	1	3757	3	N	-0-					102
04	2760	X	1421	-0-	-1339	-0-	540	1	881	3	N	-0-					102

EAGLE EXPLORATION CO., INC. 238632
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2218	-0-	-32	-0-	2218	2			N	-0-					17
12	2201	N	2174	-0-	-27	-0-	2174	2			N	-0-					17
01	2294	N	1685	-0-	-609	-0-	1685	2			N	-0-					17
02	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					17
03	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					17
*04	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	#	2636	-0-	-304	-0-	2636	2			N	-0-					137
12	3038	#	2891	-0-	-147	-0-	2891	2			N	-0-					137
01	3128	R	3128	-0-	-0-	-0-	3128	2			N	-0-					137
02	2793	R	2793	-0-	-0-	-0-	2793	2			N	-0-					137
*03	2889	R	2889	-0-	-0-	-0-	2889	2			N	-0-					137
*04	2790	#	NO RPT	-0-	-2790	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 19350 PERF.18810 - 18850

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

11	1230	#	1045	-0-	-185	-0-	1045	2			N	-0-					-0-
12	1271	#	1034	-0-	-237	-0-	1034	2			N	-0-					-0-
01	1271	#	1003	-0-	-268	-0-	1003	2			N	-0-					-0-
02	1064	#	860	-0-	-204	-0-	860	2			N	-0-					-0-
03	1085	#	856	-0-	-229	-0-	856	2			N	-0-					-0-
04	1050	#	739	-0-	-311	-0-	739	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

11	5310	X	4034	-0-	-1276	-0-	4034	2			N	-0-					-0-
12	5270	X	4445	-0-	-825	-0-	4445	2			N	-0-					-0-
01	5270	X	3513	-0-	-1757	-0-	3513	2			N	-0-					-0-
02	4760	X	3100	-0-	-1660	-0-	3100	2			N	-0-					-0-
03	4867	X	3286	-0-	-1581	-0-	3286	2			N	-0-					-0-
04	4290	X	3531	-0-	-759	-0-	3531	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

11	7410	X	5814	-0-	-1596	-0-	5814	2			N	-0-					-0-
12	6820	X	5490	-0-	-1330	-0-	5490	2			N	-0-					-0-
01	6820	X	4159	-0-	-2661	-0-	4159	2			N	-0-					-0-
02	5796	X	4857	-0-	-939	-0-	4857	2			N	-0-					-0-
03	6417	X	5016	-0-	-1401	-0-	5016	2			N	-0-					-0-
04	5820	X	2572	-0-	-3248	-0-	2572	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

11	12240	X	8374	-0-	-3866	-0-	8374	2			N	-0-					-0-
12	11501	X	7788	-0-	-3713	-0-	7788	2			N	-0-					-0-
01	10385	X	8430	-0-	-1955	-0-	8430	2			N	-0-					-0-
02	8876	X	6532	-0-	-2344	-0-	6532	2			N	-0-					-0-
03	8993	X	8993	-0-	-0-	-0-	8993	2			N	-0-					-0-
04	8370	X	7136	-0-	-1234	-0-	7136	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	941	-0-	-559	-0-	941	2			N	-0-					-0-
12	1550	X	983	-0-	-567	-0-	983	2			N	-0-					-0-
01	1085	X	550	-0-	-535	-0-	550	2			N	-0-					-0-
02	980	X	253	-0-	-727	-0-	253	2			N	-0-					-0-
03	1085	X	33	-0-	-1052	-0-	33	2			N	-0-					-0-
04	960	X	12	-0-	-948	-0-	12	2			N	-0-					-0-

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

11	9930	X	4162	-0-	-5768	-0-	4162	2			N	-0-					-0-
12	9359	X	9359	-0-	-0-	-0-	9359	2			N	-0-					-0-
01	9725	X	9725	-0-	-0-	-0-	9725	2			N	-0-					-0-
02	8205	X	8205	-0-	-0-	-0-	8205	2			N	-0-					-0-
03	8122	X	3167	-0-	-4955	-0-	3167	2			N	-0-					-0-
04	7860	X	3603	-0-	-4257	-0-	3603	2			N	-0-					-0-

FOREST OIL CORPORATION 275740
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

11	1728	N	1728	-0-	-0-	-0-	1728	3			Y	-0-					-0-
12	1696	N	1696	-0-	-0-	-0-	1696	3			Y	-0-					-0-
01	1631	N	1631	-0-	-0-	-0-	1631	3			Y	-0-					-0-
02	1507	N	1507	-0-	-0-	-0-	1507	3			Y	-0-					-0-
03	1628	N	1628	-0-	-0-	-0-	1628	3			Y	-0-					-0-
04	1590	N	NO RPT	-0-	-1590	-0-					Y	NO RPT					-0-

KELLN -206- WELL #: 1 RRCID -> 078920 COMPL. DATE 08/12/1978 TOTAL DEPTH 11132 PERF.11042 - 11062

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

11	8250	X	7855	-0-	-395	-0-	119	1	7736	3	N	-0-					8
12	8556	X	7826	-0-	-730	-0-	121	1	7705	3	N	-0-					8
01	8556	X	8158	-0-	-398	-0-	106	1	8052	3	N	-0-					8
02	7728	X	6741	-0-	-987	-0-	107	1	6634	3	N	-0-					8
03	7687	X	7687	-0-	-0-	-0-	128	1	7559	3	N	-0-					8
04	7890	X	NO RPT	-0-	-7890	-0-					N	NO RPT					8

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

11	10260	X	9701	-0-	-559	-0-	147	1	9554	3	N	-0-					35
12	10633	X	9910	-0-	-723	-0-	251	1	9659	3	N	-0-					35
01	10633	X	8992	-0-	-1641	-0-	239	1	8753	3	N	-0-					35
02	10017	X	10017	-0-	-0-	-0-	270	1	9747	3	N	-0-					35
03	10019	X	10019	-0-	-0-	-0-	289	1	9729	3	N	1	1	8			35
							1	9									
04	9690	X	NO RPT	-0-	-9690	-0-					N	NO RPT					35

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FOREST OIL CORPORATION //CONT.// 275740
KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 09/16/2007 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					5
12	310	X	176	-0-	-134	-0-	3	1	173	3	N	-0-					5
01	310	X	236	-0-	-74	-0-	3	1	233	3	N	-0-					5
02	280	X	203	-0-	-77	-0-	3	1	200	3	N	-0-					5
03	349	X	349	-0-	-0-	-0-	6	1	343	3	N	-0-					5
04	240	X	NO RPT	-0-	-240	-0-					N	NO RPT					5

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12240	X	9988	-0-	-2252	-0-	9988	3			N	-0-					-0-
12	11656	X	11133	-0-	-523	-0-	59	1	11074	3	N	-0-					-0-
01	11501	X	5876	-0-	-5625	-0-	39	1	5837	3	N	-0-					-0-
02	10640	X	4424	-0-	-6216	-0-	4424	3			N	-0-					-0-
03	13014	X	13014	-0-	-0-	-0-	83	1	12931	3	N	-0-					-0-
04	10770	X	NO RPT	-0-	-10770	-0-					N	NO RPT					-0-

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	55	-0-	-185	-0-	1	1	54	3	N	-0-					84
12	248	X	16	-0-	-232	-0-	16	3			N	-0-					84
01	248	X	135	-0-	-113	-0-	2	1	133	3	N	-0-					84
02	308	X	43	-0-	-265	-0-	1	1	42	3	N	-0-					84
03	341	X	50	-0-	-291	-0-	1	1	49	3	N	-0-					84
04	120	X	NO RPT	-0-	-120	-0-					N	NO RPT					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23640	X	20745	-0-	-2895	-0-	20745	3			N	-0-					45
12	22134	X	20548	-0-	-1586	-0-	100	1	20448	3	N	-0-					45
01	22134	X	19885	-0-	-2249	-0-	124	1	19761	3	N	-0-					45
02	19992	X	17745	-0-	-2247	-0-	112	1	17633	3	N	-0-					45
03	21483	X	18933	-0-	-2550	-0-	124	1	18809	3	N	-0-					45
04	20760	X	NO RPT	-0-	-20760	-0-					N	NO RPT					45

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4092	X	4092	-0-	-0-	-0-	4092	3			N	-0-					15
12	3813	X	3633	-0-	-180	-0-	3633	3			N	-0-					15
01	4070	X	4070	-0-	-0-	-0-	4070	3			N	-0-					15
02	3500	X	3390	-0-	-110	-0-	3390	3			N	-0-					15
03	3907	X	3907	-0-	-0-	-0-	3907	3			N	-0-					15
04	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					15

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	4470	-0-	-1830	-0-	4470	2			N	-0-					-0-
12	6076	X	3786	-0-	-2290	-0-	3786	2			N	-0-					-0-
01	5611	X	3559	-0-	-2052	-0-	3559	2			N	-0-					-0-
02	4704	X	2300	-0-	-2404	-0-	2300	2			N	-0-					-0-
03	4805	X	3492	-0-	-1313	-0-	3492	2			N	-0-					-0-
04	4470	X	NO RPT	-0-	-4470	-0-					N	NO RPT					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	R	371	-0-	-0-	-0-	371	3			N	-0-					75
12	403	#	337	-0-	-66	-0-	337	3			N	-0-					75
01	434	#	198	-0-	-236	-0-	198	3			N	-0-					75
02	392	#	293	-0-	-99	-0-	293	3			N	-0-					75
03	434	#	236	-0-	-198	-0-	236	3			N	-0-					75
04	360	#	298	-0-	-62	-0-	298	3			N	-0-					75

WYNN-CROSBY OPERATING, LTD. 945581
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	206	-0-	-4	-0-	206	2			N	-0-					74
12	248	#	211	-0-	-37	-0-	211	2			N	-0-					74
01	248	#	216	-0-	-32	-0-	216	2			N	-0-					74
02	224	#	168	-0-	-56	-0-	168	2			N	-0-					74
03	217	#	144	-0-	-73	-0-	144	2			N	-0-					74
04	210	#	141	-0-	-69	-0-	141	2			N	-0-					74

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1766	R	1766	-0-	-0-	-0-	1766	2			N	-0-					31
12	1953	#	1905	-0-	-48	-0-	1899	2	6	9	N	5					36
01	2015	#	1737	-0-	-278	-0-	1715	2	22	9	N	20					56
02	1820	#	1586	-0-	-234	-0-	1491	2	95	9	N	86					142
03	2015	#	1489	-0-	-526	-0-	1489	2			N	-0-					142
04	1830	#	1411	-0-	-419	-0-	1411	2			N	-0-					142

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	431	-0-	-259	-0-	427	2	4	9	N	4					79
12	434	#	429	-0-	-5	-0-	425	2	4	9	N	4					83
01	434	#	410	-0-	-24	-0-	410	2			N	-0-					83
02	392	#	364	-0-	-28	-0-	364	2			N	-0-					83
03	434	#	407	-0-	-27	-0-	407	2			N	-0-					83
04	420	#	382	-0-	-38	-0-	382	2			N	-0-					83

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF. 12344 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	351	2			N	-0-					184
12	395	N	395	-0-	-0-	-0-	395	2			N	-0-					184
01	488	N	488	-0-	-0-	-0-	488	2			N	-0-					184
02	655	N	655	-0-	-0-	-0-	655	2			N	-0-					184
*03	619	N	619	-0-	-0-	-0-	619	2			N	-0-					184
*04	521	N	521	-0-	-0-	-0-	507	2	14	9	N	13					197

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	5207	-0-	-1693	-0-	5207	2			N	-0-					53
12	5549	X	4562	-0-	-987	-0-	4562	2			N	-0-					53
01	4692	X	4692	-0-	-0-	-0-	4692	2			N	-0-					53
02	4872	X	2526	-0-	-2346	-0-	2526	2			N	-0-					53
03	6615	X	6615	-0-	-0-	-0-	6575	2	40	9	N	36					89
*04	6082	X	6082	-0-	-0-	-0-	6015	2	67	9	N	61					150

KELTON, NW. (MORROW) 48670 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
CONWELL GAS UNIT WELL #: 1 RRCID -> 166295 COMPL. DATE 10/15/1997 TOTAL DEPTH 17300 PERF.14468 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	403	-0-	-347	-0-	402	2	1	9	N	1					95
12	930	N	860	-0-	-70	-0-	860	2			N	-0-					95
01	812	N	812	-0-	-0-	-0-	812	2			N	-0-					95
02	708	N	708	-0-	-0-	-0-	708	2			N	-0-					95
03	868	N	753	-0-	-115	-0-	753	2			N	-0-					95
04	780	N	575	-0-	-205	-0-	575	2			N	-0-					95

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	312	-0-	-18	-0-	312	2			N	-0-					67
12	341	N	-0-	-0-	-341	-0-					N	-0-					67
01	465	N	-0-	-0-	-465	-0-					N	-0-					67
02	280	N	-0-	-0-	-280	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					67

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	710	-0-	-10	-0-	710	2			N	-0-					-0-
12	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
02	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
*04	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-

KEY (MORROW, UP.) //CONT.// 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
TEXAS STRIP WELL #: 1 RRCID -> 100864 COMPL. DATE 03/18/1982 TOTAL DEPTH 17133 PERF.16326 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/08/2011

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6096	X	6096	-0-	-0-	-0-	570	1	5526	2	N	-0-					162
12	5704	X	4975	-0-	-729	-0-	572	1	4403	2	N	-0-					162
01	5704	X	665	-0-	-5039	-0-	403	1	262	2	N	-0-					162
02	5152	X	-0-	-0-	-5152	-0-					N	-0-					162
03	5704	X	-0-	-0-	-5704	-0-					N	-0-					162
04	5520	X	-0-	-0-	-5520	-0-					N	-0-					162

CHESAPEAKE OPERATING, INC. 147715
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	714	N	714	-0-	-0-	-0-	714	2			N	-0-					18
12	810	N	810	-0-	-0-	-0-	810	2			N	-0-					18
01	775	N	726	-0-	-49	-0-	726	2			N	-0-					18
02	672	N	659	-0-	-13	-0-	659	2			N	-0-					18
03	806	N	699	-0-	-107	-0-	699	2			N	-0-					18
04	690	N	627	-0-	-63	-0-	627	2			N	-0-					18

NEWFIELD EXPL. MID-CON. INC 606616
BRITT -10- WELL #: 1 RRCID -> 104325 COMPL. DATE 05/24/1984 TOTAL DEPTH 16300 PERF.16006 - 16022

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
CAMPBELL-WEBB WELL #: 1028 RRCID -> 095955 COMPL. DATE 10/02/1981 TOTAL DEPTH 16650 PERF.15938 - 15950

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20310	X	19878	-0-	-432	-0-	19877	2	1	9	N	1					47
12	20646	X	19817	-0-	-829	-0-	19814	2	3	9	N	3					50
01	20584	X	20507	-0-	-77	-0-	20507	2			N	-0-					50
02	18592	X	18376	-0-	-216	-0-	18376	2			N	-0-					50
03	20553	X	19936	-0-	-617	-0-	19936	2			N	-0-					50
*04	19982	X	19982	-0-	-0-	-0-	19981	2	1	9	N	1					51

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

11	1680	X	1537	-0-	-143	-0-	221	1	1316	2	N	-0-					69
12	1736	N	1231	-0-	-505	-0-	163	1	1068	2	N	-0-					69
01	1643	N	1446	-0-	-197	-0-	172	1	1274	2	N	-0-					69
02	1428	N	857	-0-	-571	-0-	120	1	737	2	N	-0-					69
03	1240	N	743	-0-	-497	-0-	47	1	696	2	N	-0-					69
04	1410	N	1199	-0-	-211	-0-	126	1	1073	2	N	-0-					69

KAISER-FRANCIS OIL COMPANY 450175
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

11	1890	X	13	-0-	-1877	-0-	13	2			N	-0-					180
12	2728	X	125	-0-	-2603	-0-	125	2			N	-0-					180
01	2728	X	399	-0-	-2329	-0-	399	2			N	-0-					180
02	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					180
03	3100	N	4292	-0-	1192	1192	4292	2			N	-0-					180
*04	3000	N	4117	-0-	1117	2309	4117	2			N	-0-					180

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

11	4822	S	4822	-0-	-0-	-0-	30	1	4792	2	N	-0-					219
12	4715	S	4715	-0-	-0-	-0-	31	1	4684	2	N	-0-					219
01	4946	S	4946	-0-	-0-	-0-	31	1	4915	2	N	-0-					219
02	4352	S	4352	-0-	-0-	-0-	28	1	4324	2	N	-0-					219
03	4447	S	4447	-0-	-0-	-0-	31	1	4416	2	N	-0-					219
*04	4127	S	4127	-0-	-0-	-0-	30	1	4097	2	N	-0-					219

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

11	840	X	774	-0-	-66	-0-	774	3			N	-0-					-0-
12	877	X	877	-0-	-0-	-0-	877	3			N	-0-					-0-
01	868	X	632	-0-	-236	-0-	632	3			N	-0-					-0-
02	784	X	513	-0-	-271	-0-	513	3			N	-0-					-0-
03	868	X	590	-0-	-278	-0-	590	3			N	-0-					-0-
04	840	X	628	-0-	-212	-0-	628	3			N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	2175	-0-	-105	-0-	2175	3			N	-0-					-0-
12	2325	X	2203	-0-	-122	-0-	2203	3			N	-0-					-0-
01	2294	X	2188	-0-	-106	-0-	2188	3			N	-0-					-0-
02	2044	X	1948	-0-	-96	-0-	1948	3			N	-0-					-0-
03	2263	X	2123	-0-	-140	-0-	2123	3			N	-0-					-0-
04	2190	X	2017	-0-	-173	-0-	2017	3			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-
04	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

11	1890	X	1765	-0-	-125	-0-	1765	3			N	-0-					-0-
12	1953	X	1736	-0-	-217	-0-	1736	3			N	-0-					-0-
01	1922	X	1726	-0-	-196	-0-	1726	3			N	-0-					-0-
02	1680	X	1562	-0-	-118	-0-	1562	3			N	-0-					-0-
03	1860	X	1725	-0-	-135	-0-	1725	3			N	-0-					-0-
04	1770	X	1660	-0-	-110	-0-	1660	3			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

11	960	X	905	-0-	-55	-0-	905	3			N	-0-					-0-
12	992	X	908	-0-	-84	-0-	908	3			N	-0-					-0-
01	992	X	895	-0-	-97	-0-	895	3			N	-0-					-0-
02	868	X	827	-0-	-41	-0-	827	3			N	-0-					-0-
03	930	X	880	-0-	-50	-0-	880	3			N	-0-					-0-
04	900	X	797	-0-	-103	-0-	797	3			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

11	870	X	862	-0-	-8	-0-	862	3			N	-0-					-0-
12	899	X	873	-0-	-26	-0-	873	3			N	-0-					-0-
01	911	X	911	-0-	-0-	-0-	911	3			N	-0-					-0-
02	812	X	778	-0-	-34	-0-	778	3			N	-0-					-0-
03	899	X	843	-0-	-56	-0-	843	3			N	-0-					-0-
04	870	X	800	-0-	-70	-0-	800	3			N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1685	X	1685	-0-		-0-	-0-	1685	3			N	-0-					-0-
12	1631	X	1631	-0-		-0-	-0-	1631	3			N	-0-					-0-
01	1798	X	1441	-0-		-357	-0-	1441	3			N	-0-					-0-
02	1624	X	1225	-0-		-399	-0-	1225	3			N	-0-					-0-
03	1798	X	1339	-0-		-459	-0-	1339	3			N	-0-					-0-
04	1680	X	1273	-0-		-407	-0-	1273	3			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
QUESTA ENERGY CORPORATION 684634
KILLEBREW WELL #: 193 RRCID -> 149213 COMPL. DATE 02/28/1994 TOTAL DEPTH 10196 PERF.10026 - 10037

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-		-0-	-0-	154	3			N	-0-					-0-
12	164	N	164	-0-		-0-	-0-	164	3			N	-0-					-0-
01	163	N	163	-0-		-0-	-0-	163	3			N	-0-					-0-
02	151	N	151	-0-		-0-	-0-	151	3			N	-0-					-0-
03	169	N	169	-0-		-0-	-0-	169	3			N	-0-					-0-
*04	160	N	160	-0-		-0-	-0-	160	3			N	-0-					-0-

RPM PETROLEUM, LLC 732214
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF.10362 - 10370

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	X	68	-0-		-22	-0-	50	2	18	9	N	16	145	1			2
12	93	X	77	-0-		-16	-0-	77	2			N	-0-					2
01	105	N	105	-0-		-0-	-0-	105	2			N	-0-					2
02	93	N	93	-0-		-0-	-0-	93	2			N	-0-					2
03	64	N	64	-0-		-0-	-0-	64	2			N	-0-					2
04	90	N	65	-0-		-25	-0-	65	2			N	-0-					2

WILDHORSE OPERATING COMPANY 923452
KILLEBREW WELL #: 1 RRCID -> 091410 COMPL. DATE 12/20/1980 TOTAL DEPTH 10900 PERF.10345 - 10359

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715

BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	440	-0-	-40 B	-0-	440	2			N	-0-					42
12	496	N	434	-0-	-62 B	-0-	434	2			N	-0-					42
01	465	N	451	-0-	-14 B	-0-	451	2			N	-0-					42
02	420	N	319	-0-	-101 B	-0-	319	2			N	-0-					42
03	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					42
04	450	N	430	-0-	-20 B	-0-	430	2			N	-0-					42

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90 B	-23828					N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-23828					N	-0-					-0-
01	4	N	-0-	-0-	-4 B	-23828					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-23828					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-23828					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-23828					N	-0-					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	580	-0-	-1970 B	-0-	577	2	3	9	N	3					259
12	2294	N	791	-0-	-1503 B	-0-	791	2			N	-0-					259
01	899	N	633	-0-	-266 B	-0-	633	2			N	-0-					259
02	532	N	406	-0-	-126 B	-0-	406	2			N	-0-					259
03	806	N	446	-0-	-360 B	-0-	446	2			N	-0-					259
04	600	N	384	-0-	-216 B	-0-	384	2			N	-0-					259

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2160	-0-	-180 B	-0-	738	1	1346	2	N	69					284
							76	9									
12	2263	N	2099	-0-	-164 B	-0-	710	1	1389	2	N	-0-					284
01	651	N	232	-0-	-419 B	-0-	212	1	20	9	N	18					302
02	2016	N	1735	-0-	-281 B	-0-	612	1	1099	2	N	22					324
							24	9									
03	2128	N	2128	-0-	-0- B	-0-	724	1	1361	2	N	39	191	1			172
							43	9									
*04	1652	N	1652	-0-	-0- B	-0-	599	1	1017	2	N	33					205
							36	9									

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3070	-0-	-1070 B	-0-	546	1	2401	2	N	112					359
							123	9									
12	4898	X	3527	-0-	-1371 B	-0-	725	1	2727	2	N	68					427
							75	9									
01	4898	X	2645	-0-	-2253 B	-0-	318	1	2193	2	N	122					549
							134	9									
02	4424	X	3741	-0-	-683 B	-0-	640	1	2978	2	N	112					661
							123	9									
03	3534	X	2904	-0-	-630 B	-0-	738	1	2025	2	N	128	379	1			410
							141	9									
04	3420	X	1443	-0-	-1977 B	-0-	726	1	707	2	N	9					419
							10	9									

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	-0-	-0-	-2040 B	-0-					N	-0-					139
12	899	N	353	-0-	-546 B	-0-	346	1	7	9	N	6					145
01	176	N	176	-0-	-0- B	-0-	172	1	4	9	N	4					149
02	859	N	859	-0-	-0- B	-0-	529	1	324	2	N	5					154
							6	9									
03	341	N	12	-0-	-329 B	-0-	12	1			N	-0-					154
*04	429	N	429	-0-	-0- B	-0-	151	1	275	2	N	3					157
							3	9									

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

11	2700	X	2368	-0-	-332 B	-0-	2368	2			N	-0-					133
12	2790	X	1821	-0-	-969 B	-0-	1821	2			N	-0-					133
01	2635	X	962	-0-	-1673 B	-0-	962	2			N	-0-					133
02	2212	N	1530	-0-	-682 B	-0-	1530	2			N	-0-					133
03	2080	N	2080	-0-	-0- B	-0-	2080	2			N	-0-					133
*04	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-					133

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

11	4565	X	4565	-0-	-0- B	-0-	738	1	3791	2	N	33					312
							36	9									
12	4860	X	4860	-0-	-0- B	-0-	724	1	4103	2	N	30	204	1			138
							33	9									
01	4402	X	3014	-0-	-1388 B	-0-	501	1	2492	2	N	19					157
							21	9									
02	4256	X	2807	-0-	-1449 B	-0-	640	1	2147	2	N	18					175
							20	9									
03	4867	X	1722	-0-	-3145 B	-0-	703	1	1017	2	N	2					177
							2	9									
04	4710	X	1550	-0-	-3160 B	-0-	835	1	715	2	N	-0-					177

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

11	11190	X	9126	-0-	-2064 B	-0-	9087	2	39	9	N	35					386
12	10633	X	9316	-0-	-1317 B	-0-	9211	2	105	9	N	95	201	1			280
01	10268	X	10268	-0-	-0- B	-0-	10268	2			N	-0-					280
02	8512	X	4716	-0-	-3796 B	-0-	4716	2			N	-0-					280
03	9424	X	9423	-0-	-1 B	-0-	9414	2	9	9	N	8					288
04	9930	X	9895	-0-	-35 B	-0-	9895	2			N	-0-					288

BILLINGTON WELL #: 2075H RRCID -> 259660 COMPL. DATE 10/06/2010 TOTAL DEPTH 7082 PERF. N/A

11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08595 05/03/2011

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13500	X	7404	-0-	-6096	B	-0-	793	1	5917	2	N	631	560	1			663
								694	9									
12	10292	X	5512	-0-	-4780	B	-0-	558	1	4503	2	N	410	763	1			310
								451	9									
01	10292	X	5900	-0-	-4392	B	-0-	435	1	4845	2	N	564	539	1			335
								620	9									
02	9296	X	4319	-0-	-4977	B	-0-	428	1	3535	2	N	324	186	1			473
								356	9									
03	10292	X	7193	-0-	-3099	B	-0-	777	1	5677	2	N	672	728	1			417
								739	9									
*04	7605	X	7605	-0-	-0-	B	-0-	735	1	6210	2	N	600	379	1			638
								660	9									

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

11	24570	X	18515	-0-	-6055	B	-0-	18295	2	220	9	N	200	194	1			776
12	19995	X	19220	-0-	-775	B	-0-	19010	2	210	9	N	191	200	1			767
01	19995	X	18931	-0-	-1064	B	-0-	18731	2	200	9	N	182	196	1			753
02	18060	X	11219	-0-	-6841	B	-0-	11101	2	118	9	N	107					860
03	19592	X	7452	-0-	-12140	B	-0-	7378	2	74	9	N	67	197	1			730
04	18600	X	13922	-0-	-4678	B	-0-	13731	2	191	9	N	174	198	1			706

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

11	0	W	6517	-0-	6517	B	89866	828	1	5230	2	N	417	583	1			671
								459	9									
12	0	W	5690	-0-	5690	B	95556	759	1	4593	2	N	307	197	1			781
								338	9									
01	0	W	5700	-0-	5700	B	101256	780	1	4573	2	N	315	566	1			530
								347	9									
02	0	W	4819	-0-	4819	B	106075	780	1	3740	2	N	272	200	1			602
								299	9									
03	0	W	6005	-0-	6005	B	112080	835	1	4740	2	N	391	195	1			798
								430	9									
*04	117946	X	5866	-0-	-112080	B	-0-	793	1	4701	2	N	338	592	1			544
								372	9									

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

11	0	W	16154	-0-	16154	B	246100	15431	2	723	9	N	657	589	1			729
12	0	W	15918	-0-	15918	B	262018	15248	2	670	9	N	609	587	1			751
01	0	W	15310	-0-	15310	B	277328	14649	2	661	9	N	601	598	1			754
02	0	W	12329	-0-	12329	B	289657	11809	2	520	9	N	473	401	1			826
03	0	W	9443	-0-	9443	B	299100	8908	2	535	9	N	486	598	1			714
*04	314219	X	15119	-0-	-299100	B	-0-	14495	2	624	9	N	567	585	1			696

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

11	25089	X	25089	-0-	-0-	B	-0-	24915	2	174	9	N	158					714
12	28605	X	28605	-0-	-0-	B	-0-	28397	2	208	9	N	189	195	1			708
01	27420	X	27420	-0-	-0-	B	-0-	27222	2	198	9	N	180	197	1			691
02	23235	X	23235	-0-	-0-	B	-0-	23070	2	165	9	N	150	196	1			645
03	25064	X	25064	-0-	-0-	B	-0-	24906	2	158	9	N	144	197	1			592
04	24060	X	23831	-0-	-229	B	-0-	23675	2	156	9	N	142	197	1			537

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
BRILLHART -852- WELL #: 1 RRCID -> 144680 COMPL. DATE 02/10/1993 TOTAL DEPTH 7525 PERF. 7319 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	553	-0-	-17 B	-0-	553	2			N	-0-					10
12	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					10
01	620	N	514	-0-	-106 B	-0-	514	2			N	-0-					10
02	504	N	498	-0-	-6 B	-0-	498	2			N	-0-					10
03	558	N	462	-0-	-96 B	-0-	462	2			N	-0-					10
*04	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					10

GRAY -853- WELL #: 4 RRCID -> 144681 COMPL. DATE 07/17/2003 TOTAL DEPTH 7490 PERF. 7268 - 7365

11	420	N	352	-0-	-68 B	-3435	42	1	310	2	N	-0-					7
12	248	N	382	-0-	134 B	-3301	48	1	334	2	N	-0-					7
01	403	N	310	-0-	-93 B	-3301	31	1	279	2	N	-0-					7
02	336	N	403	-0-	67 B	-3234	41	1	362	2	N	-0-					7
03	372	N	341	-0-	-31 B	-3234	31	1	310	2	N	-0-					7
04	300	N	357	-0-	57 B	-3177	20	1	337	2	N	-0-					7

HOLMES EXPLORATION, LLC 394700
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

11	6210	X	6180	-0-	-30 B	-0-	6180	2			N	-0-					191
12	6789	X	2201	-0-	-4588 B	-0-	5	1	2196	2	N	-0-					191
01	6665	X	6242	-0-	-423 B	-0-	65	1	6160	2	N	15					206
							17	9									
02	5768	X	5529	-0-	-239 B	-0-	48	1	5469	2	N	11					217
							12	9									
03	6386	X	6058	-0-	-328 B	-0-	27	1	6023	2	N	7					224
							8	9									
04	6180	X	5632	-0-	-548 B	-0-	114	1	5490	2	N	25					249
							28	9									

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

11	2380	X	2380	-0-	-0- B	-0-	2380	2			N	-0-					234
12	1862	N	1862	-0-	-0- B	-0-	1862	2			N	-0-					234
01	2077	N	18	-0-	-2059 B	-0-	18	2			N	-0-					234
02	1876	N	751	-0-	-1125 B	-0-	751	2			N	-0-					234
03	1860	N	838	-0-	-1022 B	-0-	825	2	13	9	N	12					246
*04	1572	N	1572	-0-	-0- B	-0-	1516	2	56	9	N	51					297

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

11	3775	X	3775	-0-	-0- B	-0-	3730	2	45	9	N	41	184	1			176
12	4099	X	4099	-0-	-0- B	-0-	4019	2	80	9	N	73					249
01	4218	X	4218	-0-	-0- B	-0-	4161	2	57	9	N	52					301
02	3441	X	3441	-0-	-0- B	-0-	3384	2	57	9	N	52	196	1			157
03	3693	X	3693	-0-	-0- B	-0-	3601	2	92	9	N	84					241
*04	3749	X	3749	-0-	-0- B	-0-	3671	2	78	9	N	71					312

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

11	1461	X	431	-0-	-1030 B	-0-	431	2			N	-0-					62
12	320	X	320	-0-	-0- B	-0-	301	2	19	9	N	17					79
01	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					79
02	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					79
03	310	N	253	-0-	-57 B	-0-	253	2			N	-0-					79
04	300	N	170	-0-	-130 B	-0-	170	2			N	-0-					79

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOLMES EXPLORATION, LLC //CONT.// 394700
ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	3073	-0-	-17	B	-0-	3073	2			N	-0-					47
12	3314	X	3314	-0-	-0-	B	-0-	3314	2			N	-0-					47
01	3267	X	3267	-0-	-0-	B	-0-	3267	2			N	-0-					47
02	2189	X	2189	-0-	-0-	B	-0-	2189	2			N	-0-					47
03	3414	X	3414	-0-	-0-	B	-0-	3414	2			N	-0-					47
*04	3146	X	3146	-0-	-0-	B	-0-	3146	2			N	-0-					47

PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

11	630	X	-0-	-0-	-630	B	-0-					N	-0-					257
12	651	X	-0-	-0-	-651	B	-0-					N	-0-					257
01	651	X	-0-	-0-	-651	B	-0-					N	-0-					257
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					257
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					257
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					257

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					170
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					170
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					170
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					170
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					170
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					170

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

11	6870	X	6288	-0-	-582	B	-0-	6029	2	259	9	N	235	181	1			506
12	6572	X	5973	-0-	-599	B	-0-	5777	2	196	9	N	178					684
01	6572	X	5766	-0-	-806	B	-0-	5650	2	116	9	N	105	553	1			236
02	5936	X	5387	-0-	-549	B	-0-	5188	2	199	9	N	181					417
03	6510	X	4658	-0-	-1852	B	-0-	4408	2	250	9	N	227	183	1			461
04	6300	X	4246	-0-	-2054	B	-0-	4104	2	142	9	N	129	186	1			404

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

11	60	N	-0-	-0-	-60	B	-0-					N	-0-					309
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					309
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					309
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					309
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					309
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					309

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					82
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					82

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOLMES EXPLORATION, LLC //CONT.// 394700
SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	4698	-0-	-2022 B	-0-	42 195	1 9	4461	2	N	177	184	1			274
12	5363	X	4700	-0-	-663 B	-0-	106 167	1 9	4427	2	N	152					426
01	5363	X	3733	-0-	-1630 B	-0-	153 149	1 9	3431	2	N	135					561
02	4396	X	3291	-0-	-1105 B	-0-	129 136	1 9	3026	2	N	124	186	1			499
03	4867	X	3522	-0-	-1345 B	-0-	369 111	1 9	3042	2	N	101	184	1			416
04	4710	X	3700	-0-	-1010 B	-0-	305 175	1 9	3220	2	N	159	181	1			394

KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 L RRCID -> 082382 COMPL. DATE 02/26/1979 TOTAL DEPTH 9826 PERF. 7282 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					86
12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					86
01	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					86
02	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					86
03	124	N	83	-0-	-41 B	-0-	83	2			N	-0-					86
04	150	N	73	-0-	-77 B	-0-	73	2			N	-0-					86

MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1599	N	1599	-0-	-0- B	-0-	30 90	1 9	1479	2	N	82					185
12	1111	N	1111	-0-	-0- B	-0-	31 66	1 9	1014	2	N	60					245
01	1674	N	1464	-0-	-210 B	-0-	26 119	1 9	1319	2	N	108					353
02	2311	N	2311	-0-	-0- B	-0-	28 87	1 9	2196	2	N	79					432
03	2045	N	2045	-0-	-0- B	-0-	31 125	1 9	1889	2	N	114	379	1			167
*04	1784	N	1784	-0-	-0- B	-0-	30 75	1 9	1679	2	N	68					235

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2260	-0-	-620 B	-0-	28 39	1 9	2193	2	N	35					203
12	2252	X	2252	-0-	-0- B	-0-	31 103	1 9	2118	2	N	94					297
01	2480	X	2222	-0-	-258 B	-0-	31 50	1 9	2141	2	N	45					342
02	2240	X	1857	-0-	-383 B	-0-	28 40	1 9	1789	2	N	36					378
03	2263	N	1948	-0-	-315 B	-0-	31 57	1 9	1860	2	N	52	185	1			245
04	2160	N	1702	-0-	-458 B	-0-	30 36	1 9	1636	2	N	33					278

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2890	X	2890	-0-	-0- B	-0-	317	1	2223	2	N	318	196	1			335
							350	9									
12	1953	X	1922	-0-	-31 B	-0-	86	1	1532	2	N	276	199	1			412
							304	9									
01	1983	X	1983	-0-	-0- B	-0-	99	1	1639	2	N	223	392	1			243
							245	9									
02	2267	X	2267	-0-	-0- B	-0-	90	1	1873	2	N	276	197	1			322
							304	9									
03	1953	X	1862	-0-	-91 B	-0-	99	1	1484	2	N	254	196	1			380
							279	9									
*04	1962	X	1962	-0-	-0- B	-0-	1588	2	374	9	N	340	592	1			128

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

11	5728	X	5728	-0-	-0- B	-0-	5728	2			N	-0-					322
12	7657	X	5920	-0-	-1737 B	-0-	5920	2			N	-0-					322
01	7161	X	5543	-0-	-1618 B	-0-	5543	2			N	-0-					322
02	6132	X	4471	-0-	-1661 B	-0-	4471	2			N	-0-					322
03	1275	X	1275	-0-	-0- B	-0-	1275	2			N	-0-					322
*04	6040	X	6040	-0-	-0- B	-0-	6040	2			N	-0-					322

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

11	2160	N	1999	-0-	-161	-0-	1999	2			N	-0-					78
12	2201	N	1995	-0-	-206	-0-	1995	2			N	-0-					78
01	2201	N	1952	-0-	-249	-0-	1952	2			N	-0-					78
02	1876	N	1799	-0-	-77	-0-	1799	2			N	-0-					78
03	1984	N	1914	-0-	-70	-0-	1914	2			N	-0-					78
04	1890	N	1765	-0-	-125	-0-	1765	2			N	-0-					78

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-

GUY WELL #: 1821C RRCID -> 022284 COMPL. DATE 08/31/1962 TOTAL DEPTH 9900 PERF. 5815 - 5830

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	93	X	-0-	-0-	-93	-0-					N	-0-					16
*06	90	X	-0-	-0-	-90	-0-					N	-0-					16
*07	15	X	15	-0-	-0-	-0-	15	2			N	-0-					16
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
*09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					16
*10	15	N	-0-	-0-	-15	-0-					N	-0-					16
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
*12	31	N	-0-	-0-	-31	-0-					N	-0-					16
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					16

D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					23
12	550	N	550	-0-	-0-	-0-	550	2			N	-0-					23
01	604	N	604	-0-	-0-	-0-	604	2			N	-0-					23
02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					23
03	558	N	495	-0-	-63	-0-	495	2			N	-0-					23
04	570	N	477	-0-	-93	-0-	477	2			N	-0-					23

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

11	810	N	693	-0-	-117	-0-	10	1	683	2	N	-0-					167
12	899	N	456	-0-	-443	-0-	10	1	446	2	N	-0-					167
01	620	N	550	-0-	-70	-0-	10	1	540	2	N	-0-					167
02	644	N	556	-0-	-88	-0-	10	1	546	2	N	-0-					167
03	790	N	790	-0-	-0-	-0-	10	1	780	2	N	-0-					167
*04	974	N	974	-0-	-0-	-0-	10	1	964	2	N	-0-					167

KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 U RRCID -> 082381 COMPL. DATE 02/27/1979 TOTAL DEPTH 9826 PERF. 5814 - 5818

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

11	720	N	714	-0-	-6	-0-	29	1	685	2	N	-0-					19
12	775	N	679	-0-	-96	-0-	29	1	650	2	N	-0-					19
01	713	N	643	-0-	-70	-0-	30	1	613	2	N	-0-					19
02	672	N	552	-0-	-120	-0-	22	1	530	2	N	-0-					19
03	682	N	566	-0-	-116	-0-	23	1	543	2	N	-0-					19
04	630	N	572	-0-	-58	-0-	25	1	547	2	N	-0-					19

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5137	X	5137	-0-	-0-	-0-	5137	3			N	-0-					68
12	4898	X	4659	-0-	-239	-0-	4659	3			N	-0-					68
01	4898	X	4508	-0-	-390	-0-	4508	3			N	-0-					68
02	4670	X	4670	-0-	-0-	-0-	4670	3			N	-0-					68
03	4898	X	4194	-0-	-704	-0-	4194	3			N	-0-					68
*04	5436	X	5436	-0-	-0-	-0-	5436	3			N	-0-					68

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	44	1	127	2	N	-0-					147
12	124	N	33	-0-	-91	-0-	26	1	7	2	N	-0-					147
01	155	N	19	-0-	-136	-0-	12	1	7	2	N	-0-					147
02	168	N	-0-	-0-	-168	-0-					N	-0-					147
03	31	N	-0-	-0-	-31	-0-					N	-0-					147
04	30	N	-0-	-0-	-30	-0-					N	-0-					147

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	102	-0-	-1038	-0-	26	1	76	2	N	-0-					-0-
12	1240	N	261	-0-	-979	-0-	25	1	236	2	N	-0-					-0-
01	961	N	57	-0-	-904	-0-	28	1	29	2	N	-0-					-0-
02	1039	N	1039	-0-	-0-	-0-	125	1	914	2	N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	31	1	770	2	N	-0-					-0-
*04	626	N	626	-0-	-0-	-0-	30	1	596	2	N	-0-					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3951	X	3951	-0-	-0-	-0-	3951	2			N	-0-					3
12	2790	X	786	-0-	-2004	-0-	786	2			N	-0-					3
01	2790	X	448	-0-	-2342	-0-	448	2			N	-0-					3
02	2794	X	2794	-0-	-0-	-0-	2794	2			N	-0-					3
03	4097	X	4097	-0-	-0-	-0-	4097	2			N	-0-					3
*04	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					3

TEXAS AMERICAN RESOURCES COMPANY 844344
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 1 RRCID -> 136587 COMPL. DATE 10/06/1990 TOTAL DEPTH 9555 PERF. 8847 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WHEAT WELL #: 1764 RRCID -> 107020 COMPL. DATE 06/14/1983 TOTAL DEPTH 9840 PERF. 6420 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C.T. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	445	-0-	-5	-0-	20	1	423	2	N	-0-					108
							2	4									
12	279	N	251	-0-	-28	-0-	10	1	239	2	N	-0-					108
							2	4									
01	403	N	264	-0-	-139	-0-	10	1	252	2	N	-0-					108
							2	4									
02	420	N	167	-0-	-253	-0-	62	1	103	2	N	-0-					108
							2	4									
*03	299	N	299	-0-	-0-	-0-	36	1	227	2	N	31					139
							2	4	34	9							
04	240	N	182	-0-	-58	-0-	42	1	103	2	N	32	171	1			-0-
							2	4	35	9							

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
SORENSON WELL #: 2 RRCID -> 123179 COMPL. DATE 12/13/1986 TOTAL DEPTH 8950 PERF. 6470 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUY WELL #: 1821T RRCID -> 189609 COMPL. DATE 05/02/2001 TOTAL DEPTH 9900 PERF. 6404 - 6414

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIER, RUSSELL WELL #: 2902 RRCID -> 263225 COMPL. DATE 01/05/2011 TOTAL DEPTH 7900 PERF. 6468 - 6521

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/20/2012 - PLUGGED 08/20/12

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

11	1704	N	1704	-0-	-0-	-0-	1684	2	20	9	N	18					195
12	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					195
01	1798	N	653	-0-	-1145	-0-	653	2			N	-0-					195
02	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					195
03	1612	N	1224	-0-	-388	-0-	1224	2			N	-0-					195
04	630	N	378	-0-	-252	-0-	370	2	8	9	N	7					202

H & L OPERATING CO., LLC 339787
MEIER, HENRY J. WELL #: 1 RRCID -> 022298 COMPL. DATE 01/04/1962 TOTAL DEPTH 6630 PERF. 6488 - 6566

11	110	N	110	-0-	-0-	-0-	5	1	105	2	N	-0-					-0-
12	31	N	29	-0-	-2	-0-	5	1	24	2	N	-0-					-0-
01	31	N	20	-0-	-11	-0-	5	1	15	2	N	-0-					-0-
02	112	N	109	-0-	-3	-0-	5	1	104	2	N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	5	1	49	2	N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	5	1	59	2	N	-0-					-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					56
12	1953	X	1380	-0-	-573	-0-	1380	2			Y	-0-					56
01	1953	X	1863	-0-	-90	-0-	1863	2			Y	-0-					56
02	1953	X	1953	-0-	-0-	-0-	1953	2			Y	-0-					56
03	2135	X	2135	-0-	-0-	-0-	2135	2			Y	-0-					56
04	1350	X	NO RPT	-0-	-1350	-0-					Y	NO RPT					56

R & A MOORE, INC. 685765
SCHOENHALS UNIT WELL #: 1860 RRCID -> 105394 COMPL. DATE 04/04/1983 TOTAL DEPTH N/A PERF. 6510 - 6515

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

11	1470	#	1117	-0-	-353	-0-	1117	2			N	-0-					215
12	1457	#	1353	-0-	-104	-0-	1353	2			N	-0-					215
01	1963	R	1963	-0-	-0-	-0-	1963	2			N	-0-					215
02	1608	R	1608	-0-	-0-	-0-	1608	2			N	-0-					215
03	1561	R	1561	-0-	-0-	-0-	1561	2			N	-0-					215
04	1890	#	1551	-0-	-339	-0-	1551	2			N	-0-					215

FOREST OIL CORPORATION 275740
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

11	1495	N	1495	-0-	-0-	-0-	60	1	1435	2	N	-0-					129
12	1581	N	1381	-0-	-200	-0-	58	1	1315	2	N	7					136
							8	9									
01	1395	N	1238	-0-	-157	-0-	54	1	1126	2	N	53	177	1			12
							58	9									
02	1400	N	660	-0-	-740	-0-	26	1	634	2	N	-0-					12
03	1395	N	608	-0-	-787	-0-	24	1	584	2	N	-0-					12
04	1200	N	545	-0-	-655	-0-	23	1	487	2	N	32					44
							35	9									

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

11	899	N	899	-0-	-0-	-0-	54	1	833	2	N	11					65
							12	9									
12	1643	N	289	-0-	-1354	-0-	32	1	257	2	N	-0-					65
01	589	N	466	-0-	-123	-0-	50	1	416	2	N	-0-					65
02	933	N	933	-0-	-0-	-0-	50	1	853	2	N	27					92
							30	9									
03	1189	N	1189	-0-	-0-	-0-	62	1	1127	2	N	-0-					92
*04	1310	N	1310	-0-	-0-	-0-	48	1	1262	2	N	-0-					92

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LAREDO PETROLEUM, INC. 486610
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

11	3000	N	1516	-0-	-1484	775	171	1	1345	2	N	-0-					-0-
12	2214	N	1439	-0-	-775	-0-	164	1	1275	2	N	-0-					-0-
01	1559	N	1559	-0-	-0-	-0-	185	1	1374	2	N	-0-					-0-
02	1428	N	1422	-0-	-6	-0-	174	1	1248	2	N	-0-					-0-
03	1426	N	1169	-0-	-257	-0-	179	1	990	2	N	-0-					-0-
04	1500	N	564	-0-	-936	-0-	158	1	406	2	N	-0-					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

11	360	N	347	-0-	-13	-0-	39	1	308	2	N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	41	1	317	2	N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	46	1	344	2	N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	43	1	306	2	N	-0-					-0-
03	372	N	269	-0-	-103	-0-	41	1	228	2	N	-0-					-0-
04	390	N	179	-0-	-211	-0-	50	1	129	2	N	-0-					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13380	X	9918	-0-	-3462	-0-	9712	2	206	9	N	187	182	1			258
12	13609	X	7706	-0-	-5903	-0-	7516	2	190	9	N	173					431
01	13361	X	5605	-0-	-7756	-0-	5357	2	248	9	N	225	378	1	1	8	277
02	12068	X	5727	-0-	-6341	-0-	5576	2	151	9	N	137	198	1			216
03	12834	X	6692	-0-	-6142	-0-	6495	2	197	9	N	179	200	1			195
04	9930	X	5433	-0-	-4497	-0-	5271	2	162	9	N	147	183	1			159

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16050	X	14931	-0-	-1119	-0-	14513	2	418	9	N	380	376	1			200
12	16864	X	13888	-0-	-2976	-0-	13504	2	384	9	N	349	187	1	1	8	361
01	15996	X	13870	-0-	-2126	-0-	13562	2	308	9	N	280	194	1			447
02	14140	X	14140	-0-	-0-	-0-	13807	2	333	9	N	303	392	1			358
03	15531	X	15094	-0-	-437	-0-	14653	2	441	9	N	401	394	1			365
04	14940	X	14524	-0-	-416	-0-	14097	2	427	9	N	388	554	1			199

FOREST OIL CORPORATION 275740
BLASDEL WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF.11404 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0-	-0-	514	3	41	9	N	37	187	1			44
12	570	N	570	-0-	-0-	-0-	562	3	8	9	N	7					51
01	431	N	431	-0-	-0-	-0-	419	3	12	9	N	11					62
02	435	N	435	-0-	-0-	-0-	362	3	73	9	N	66					128
03	414	N	414	-0-	-0-	-0-	355	3	59	9	N	54					182
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					182

BLASDEL WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	184	-0-	-26	-0-	184	2			N	-0-					82
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					82
01	243	N	243	-0-	-0-	-0-	234	2	9	9	N	8					90
02	211	N	211	-0-	-0-	-0-	161	2	50	9	N	45					135
03	186	N	186	-0-	-0-	-0-	164	2	22	9	N	20					155
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					155

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	1518	-0-	-12	-0-	1457	3	61	9	N	55	1	8			162
12	1362	N	1362	-0-	-0-	-0-	1351	3	11	9	N	10					172
01	1365	N	1365	-0-	-0-	-0-	1266	3	99	9	N	90	180	1	2	8	80
02	864	N	864	-0-	-0-	-0-	827	3	37	9	N	34	3	8			111
03	599	N	599	-0-	-0-	-0-	565	3	34	9	N	31	1	8			141
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					141

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
BLASDEL WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF.11004 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	-0-	395	2	20	9	N	18					116
12	445	N	445	-0-	-0-	-0-	441	2	4	9	N	4					120
01	681	N	681	-0-	-0-	-0-	415	2	266	9	N	242	194	1			168
02	535	N	535	-0-	-0-	-0-	382	2	153	9	N	139	187	1			120
03	621	N	621	-0-	-0-	-0-	412	2	209	9	N	190	210	1			100
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					100

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1799	X	1799	-0-	-0-	-0-	1793	2	6	9	N	5					187
12	1767	X	1372	-0-	-395	-0-	1364	2	8	9	N	7					194
01	1767	X	1256	-0-	-511	-0-	1250	2	6	9	N	5					199
02	1736	X	1323	-0-	-413	-0-	1262	2	61	9	N	55					254
*03	1860	X	1658	-0-	-202	-0-	1624	2	34	9	N	31	190	1			95
*04	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					95

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	1542	-0-	-1218	-0-	1517	2	25	9	N	23					181
12	2852	X	1900	-0-	-952	-0-	1886	2	14	9	N	13					194
01	2420	X	2420	-0-	-0-	-0-	2418	2	2	9	N	2					196
02	2803	X	2803	-0-	-0-	-0-	2762	2	41	9	N	37	188	1			45
03	1891	X	858	-0-	-1033	-0-	816	2	42	9	N	38					83
04	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					83

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1328	N	1328	-0-	-0-	-0-	180 88	1 9	1060	2	N	80					240
12	1395	N	1272	-0-	-123	-0-	186 41	1 9	1045	2	N	37					277
01	1457	N	1331	-0-	-126	-0-	186 58	1 9	1087	2	N	53	198	1			132
02	1372	N	1372	-0-	-0-	-0-	168 36	1 9	1168	2	N	33					165
03	1550	N	1550	-0-	-0-	-0-	186 55	1 9	1309	2	N	50					215
*04	1460	N	1460	-0-	-0-	-0-	180 68	1 9	1212	2	N	62	194	1			83

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1737	N	1737	-0-	-0-	-0-	15 36	1 9	1686	2	N	33					219
12	1705	N	1034	-0-	-671	-0-	15 74	1 9	945	2	N	67					286
01	1147	N	161	-0-	-986	-0-	15 4	1 9	142	2	N	4					290
02	1624	N	80	-0-	-1544	-0-	15 1	1 9	64	2	N	1					291
03	1395	N	1395	-0-	-0-	-0-	15 24	1 9	1356	2	N	22	194	1			119
*04	1343	N	1343	-0-	-0-	-0-	15 28	1 9	1300	2	N	25					144

LADY (MORROW, UPPER) //CONT.// 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIFORD ENERGY COMPANY //CONT.// 926560
STUART RANCH WELL #: 10 RRCID -> 094817 COMPL. DATE 06/19/1981 TOTAL DEPTH 9230 PERF. 8492 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					132
12	62	N	-0-	-0-	-62	-0-					N	-0-					132
01	93	N	-0-	-0-	-93	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
03	0	N	-0-	-0-	-0-	-0-					N	-0-					132
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

11	540	N	411	-0-	-129	-0-	5	1	396	2	Y	9					187
							10	9									
12	527	N	181	-0-	-346	-0-	5	1	115	2	Y	55					242
							61	9									
01	462	N	462	-0-	-0-	-0-	5	1	425	2	Y	29					271
							32	9									
02	392	N	275	-0-	-117	-0-	5	1	250	2	Y	18					289
							20	9									
03	474	N	474	-0-	-0-	-0-	5	1	444	2	Y	23					312
							25	9									
*04	532	N	532	-0-	-0-	-0-	5	1	499	2	Y	25					337
							28	9									

LAKETON (BASAL PENN DETRITAL) 51665 100 NON-ASSOCIATED ONE WELL CNTY: GRAY
QUESTA ENERGY CORPORATION 684634
HALL WELL #: RRCID -> 088107 COMPL. DATE 01/11/1980 TOTAL DEPTH 11350 PERF. 10388 - 10424

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225

PLUGGED AND ABANDONED_____ 10/15/2009

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF. 11446 - 11625

11	T. A.		-0-	-0-	-0-	-0-					N	-0-	186	1			66
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					66
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					66
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					66
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					66
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					66

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PEARSON "74" WELL #: 1 RRCID -> 178380 COMPL. DATE 08/18/2000 TOTAL DEPTH 7730 PERF. 6740 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	729	-0-	-171	-0-	30	1	699	2	N	-0-					83
12	1075	N	1075	-0-	-0-	-0-	31	1	1022	2	N	20					103
							22	9									
01	1062	N	1062	-0-	-0-	-0-	31	1	952	2	N	72					175
							79	9									
02	878	N	878	-0-	-0-	-0-	28	1	850	2	N	-0-					175
03	1085	N	528	-0-	-557	-0-	31	1	497	2	N	-0-					175
04	1020	N	963	-0-	-57	-0-	30	1	876	2	N	52					227
							57	9									

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	984	-0-	-126	-0-	984	2			N	-0-					-0-
12	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
01	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
02	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
03	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
*04	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	#	599	-0-	-541	-0-	599	2			N	-0-					164
12	1147	#	584	-0-	-563	-0-	584	2			N	-0-					164
01	961	#	391	-0-	-570	-0-	391	2			N	-0-					164
02	784	#	469	-0-	-315	-0-	469	2			N	-0-					164
03	775	#	496	-0-	-279	-0-	496	2			N	-0-					164
04	600	#	NO RPT	-0-	-600	-0-					N	NO RPT					164

LINN OPERATING, INC. 501545
WILDE A84 WELL #: 1 RRCID -> 228833 COMPL. DATE 12/21/2006 TOTAL DEPTH 9325 PERF. 8733 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					28
12	0	#	-0-	-0-	-0-	-0-					N	-0-					28
01	0	#	-0-	-0-	-0-	-0-					N	-0-					28
02	0	#	-0-	-0-	-0-	-0-					N	-0-					28
03	0	#	-0-	-0-	-0-	-0-					N	-0-					28
04	0	#	-0-	-0-	-0-	-0-					N	-0-					28

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	681	-0-	-219	-0-	660	2	21	9	N	19					189
12	1104	N	1104	-0-	-0-	-0-	1008	2	96	9	N	87					276
01	930	N	930	-0-	-0-	-0-	927	2	3	9	N	3					279
02	644	N	495	-0-	-149	-0-	495	2			N	-0-					279
03	1116	N	527	-0-	-589	-0-	448	2	79	9	N	72					351
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					351

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1741	N	1101	-0-	-640	-0-	1016	2	85	9	N	77	172	1			141
12	1448	X	1448	-0-	-0-	-0-	344	1	965	2	N	126					267
							139	9									
01	651	X	506	-0-	-145	-0-	227	1	276	2	N	3					270
							3	9									
02	588	X	466	-0-	-122	-0-	105	1	348	2	N	12	170	1			112
							13	9									
03	651	X	345	-0-	-306	-0-	88	1	257	2	N	-0-					112
04	630	X	313	-0-	-317	-0-	76	1	237	2	N	-0-					112

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	880	-0-	-1940	-0-	880	2			N	-0-					168
12	558	N	1	-0-	-557	-0-	1	2			N	-0-					168
01	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-					168
02	2800	N	2835	-0-	35	35	2835	2			N	-0-					168
03	2854	N	2819	-0-	-35	-0-	2801	2	18	9	N	16					184
04	2550	N	2445	-0-	-105	-0-	2445	2			N	-0-					184

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					172
12	0	N	-0-	-0-	-0-	-0-					N	-0-					172
01	0	N	-0-	-0-	-0-	-0-					N	-0-					172
02	0	N	-0-	-0-	-0-	-0-					N	-0-					172
03	0	N	-0-	-0-	-0-	-0-					N	-0-					172
04	0	N	-0-	-0-	-0-	-0-					N	-0-					172

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					134
12	0	N	-0-	-0-	-0-	-0-					N	-0-					134
01	0	N	-0-	-0-	-0-	-0-					N	-0-					134
02	0	N	-0-	-0-	-0-	-0-					N	-0-					134
03	0	N	-0-	-0-	-0-	-0-					N	-0-					134
04	0	N	-0-	-0-	-0-	-0-					N	-0-					134

TOLBERT 5 WELL #: 1 RRCID -> 212020 COMPL. DATE 09/24/2005 TOTAL DEPTH 9318 PERF. 8614 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					39
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					39
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1679	N	1679	-0-	-0-	-0-	5	1	1673	2	N	1					181
							1	9									
12	1612	N	1495	-0-	-117	-0-	15	1	1480	2	N	-0-					181
01	1798	N	1348	-0-	-450	-0-	50	1	1298	2	N	-0-					181
02	1568	N	932	-0-	-636	-0-	932	2			N	-0-					181
03	1488	N	980	-0-	-508	-0-	972	2	8	9	N	7					188
04	1290	N	796	-0-	-494	-0-	794	2	2	9	N	2					190

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	845	-0-	-115	-0-	3	1	842	2	N	-0-					125
12	930	N	835	-0-	-95	-0-	9	1	826	2	N	-0-					125
01	930	N	816	-0-	-114	-0-	30	1	786	2	N	-0-					125
02	784	N	518	-0-	-266	-0-	518	2			N	-0-					125
03	857	N	857	-0-	-0-	-0-	857	2			N	-0-					125
*04	806	N	806	-0-	-0-	-0-	806	2			N	-0-					125

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					109
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					109
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2648	X	2648	-0-	-0-	-0-	2425	2	223	9	N	203	170	1			254
12	2343	X	2343	-0-	-0-	-0-	48	1	2295	2	N	-0-					254
01	1970	X	1970	-0-	-0-	-0-	719	1	1251	2	N	-0-					254
02	1917	X	1917	-0-	-0-	-0-	39	1	1878	2	N	-0-					254
03	2320	X	2320	-0-	-0-	-0-	364	1	1956	2	N	-0-					254
*04	2368	N	2368	-0-	-0-	-0-	671	1	1694	2	N	3					257
							3	9									

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	482	-0-	-1078	-0-	482	2			N	-0-					205
12	4137	X	4137	-0-	-0-	-0-	4137	2			N	-0-					205
01	1612	X	1355	-0-	-257	-0-	1349	2	6	9	N	5					210
02	3721	X	3721	-0-	-0-	-0-	3715	2	6	9	N	5					215
03	4648	X	4648	-0-	-0-	-0-	4646	2	2	9	N	2					217
*04	4817	X	4817	-0-	-0-	-0-	4795	2	22	9	N	20					237

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2225	X	2225	-0-	-0-	-0-	56	1	1942	2	N	206	172	1			210
							227	9									
12	2165	N	2165	-0-	-0-	-0-	103	1	1806	2	N	233	173	1			270
							256	9									
01	1984	N	602	-0-	-1382	-0-	19	1	583	2	N	-0-					270
02	1792	N	1416	-0-	-376	-0-	30	1	1386	2	N	-0-					270
03	1984	N	1737	-0-	-247	-0-	1487	2	250	9	N	227	180	1			317
*04	1631	N	1631	-0-	-0-	-0-	41	1	1570	2	N	18					335
							20	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5981	X	5981	-0-	-0-	-0-	5981	2			N	-0-	171	1			41
12	2849	X	2849	-0-	-0-	-0-	724	1	2033	2	N	84					125
							92	9									
01	5518	X	5518	-0-	-0-	-0-	2490	1	3027	2	N	1					126
							1	9									
02	6757	X	6757	-0-	-0-	-0-	1565	1	5159	2	N	30					156
							33	9									
03	7396	X	7396	-0-	-0-	-0-	1852	1	5417	2	N	115	170	1			101
							127	9									
*04	6773	X	6773	-0-	-0-	-0-	1645	1	5114	2	N	13					114
							14	9									

FLOWERS-ANDERSON WELL #: 104 RRCID -> 223683 COMPL. DATE 09/26/2006 TOTAL DEPTH 8780 PERF. 9200 - 10520

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					96
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

11	2141	X	2141	-0-	-0-	-0-	2141	2			N	-0-					151
12	1581	X	1577	-0-	-4	-0-	32	1	1541	2	N	4					155
							4	9									
01	2416	X	2416	-0-	-0-	-0-	878	1	1529	2	N	8					163
							9	9									
02	2818	X	2818	-0-	-0-	-0-	58	1	2757	2	N	3					166
							3	9									
03	1868	N	1868	-0-	-0-	-0-	292	1	1569	2	N	6					172
							7	9									
*04	2734	N	2734	-0-	-0-	-0-	776	1	1958	2	N	-0-					172

FLOWERS-ANDERSON WELL #: 105 RRCID -> 226435 COMPL. DATE 12/29/2006 TOTAL DEPTH 8850 PERF. 9090 - 9320

11	90	N	-0-	-0-	-90	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	372	N	-0-	-0-	-372	-0-					N	-0-					78
04	0	N	-0-	-0-	-0-	-0-					N	-0-					78

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1378	-0-	-962	-0-	1378	2			N	-0-					151
12	2697	X	1599	-0-	-1098	-0-	420	1	1179	2	N	-0-					151
01	2697	X	1017	-0-	-1680	-0-	459	1	558	2	N	-0-					151
02	2436	X	1694	-0-	-742	-0-	394	1	1300	2	N	-0-					151
03	2697	X	1159	-0-	-1538	-0-	285	1	833	2	N	37	177	1			11
							41	9									
04	1560	X	957	-0-	-603	-0-	233	1	724	2	N	-0-					11

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					49
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

11	3927	X	3927	-0-	-0-	-0-	12	1	3871	2	N	40					314
							44	9									
12	4125	X	4125	-0-	-0-	-0-	42	1	3955	2	N	116	370	1			60
							128	9									
01	4072	X	4072	-0-	-0-	-0-	149	1	3849	2	N	67					127
							74	9									
02	2738	X	2738	-0-	-0-	-0-	2694	2	44	9	N	40					167
03	3442	X	3442	-0-	-0-	-0-	3346	2	96	9	N	87					254
*04	2896	X	2896	-0-	-0-	-0-	2866	2	30	9	N	27					281

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

11	2370	X	1478	-0-	-892	-0-	1307	2	171	9	N	155	20	8			289
12	2449	X	286	-0-	-2163	-0-	266	2	20	9	N	18					307
01	1922	X	-0-	-0-	-1922	-0-					N	24					331
02	1680	X	-0-	-0-	-1680	-0-					N	6					337
03	1519	X	-0-	-0-	-1519	-0-					N	57	171	1			223
04	1470	X	-0-	-0-	-1470	-0-					N	109					332

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

11	2615	X	2615	-0-	-0-	-0-	2583	2	32	9	N	29					195
12	4024	X	4024	-0-	-0-	-0-	81	1	3912	2	N	28					223
							31	9									
01	3768	X	3768	-0-	-0-	-0-	1328	1	2311	2	N	117	184	1			156
							129	9									
02	4636	X	4636	-0-	-0-	-0-	94	1	4448	2	N	85					241
							94	9									
03	4823	X	4823	-0-	-0-	-0-	734	1	3937	2	N	138	186	1			193
							152	9									
*04	4137	X	4137	-0-	-0-	-0-	1141	1	2882	2	N	104	182	1			115
							114	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	285	-0-	-435	-0-	272	2	13	9	N	12					280
12	806	N	304	-0-	-502	-0-	5	1	246	2	N	48	183	1			145
							53	9									
01	248	N	230	-0-	-18	-0-	74	1	128	2	N	25					170
							28	9									
02	280	N	272	-0-	-8	-0-	5	1	234	2	N	30					200
							33	9									
03	514	N	514	-0-	-0-	-0-	60	1	323	2	N	119	187	1			132
							131	9									
*04	342	N	342	-0-	-0-	-0-	82	1	207	2	N	48					180
							53	9									

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

11	3986	X	3986	-0-	-0-	-0-	3808	2	178	9	N	162	180	1			343
12	4352	X	4352	-0-	-0-	-0-	86	1	4130	2	N	124	183	1			284
							136	9									
01	2861	X	2861	-0-	-0-	-0-	997	1	1736	2	N	116	186	1			214
							128	9									
02	3714	X	3714	-0-	-0-	-0-	73	1	3475	2	N	151	155	1			210
							166	9									
03	4936	X	4936	-0-	-0-	-0-	753	1	4041	2	N	129					339
							142	9									
*04	5600	X	5600	-0-	-0-	-0-	1535	1	3876	2	N	172	336	1			175
							189	9									

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

11	3000	N	4956	-0-	1956	5717	4664	2	292	9	N	265	387	1			281
12	7858	X	2141	-0-	-5717	-0-	2091	2	50	9	N	45	161	1			165
01	1550	X	903	-0-	-647	-0-	825	2	78	9	N	71					236
02	2419	X	2419	-0-	-0-	-0-	2218	2	201	9	N	183	186	1			233
03	4247	X	4247	-0-	-0-	-0-	4027	2	220	9	N	200	185	1			248
*04	3995	X	3995	-0-	-0-	-0-	3832	2	163	9	N	148	183	1			213

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					18

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

11	7290	X	4766	-0-	-2524	-0-	4757	2	9	9	N	8					89
12	5224	X	5224	-0-	-0-	-0-	51	1	5090	2	N	75					164
							83	9									
01	6123	X	6123	-0-	-0-	-0-	2246	1	3639	2	N	216	374	1			6
							238	9									
02	6301	X	6301	-0-	-0-	-0-	218	1	5885	2	N	180	186	1			-0-
							198	9									
03	4090	X	4090	-0-	-0-	-0-	154	1	3743	2	N	175					175
							193	9									
*04	8287	X	8287	-0-	-0-	-0-	177	1	7785	2	N	295					470
							325	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	3522	-0-	-3528	-0-	307	1	3215	2	N	-0-					104
12	6417	X	5364	-0-	-1053	-0-	316	1	5048	2	N	-0-					104
01	6417	X	6067	-0-	-350	-0-	51	1	6015	2	N	1					105
							1	9									
02	5473	X	5473	-0-	-0-	-0-	25	1	5448	2	N	-0-					105
03	5911	X	5911	-0-	-0-	-0-	5911	2			N	-0-					105
04	5880	X	5272	-0-	-608	-0-	5271	2	1	9	N	1					106

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10770	X	10097	-0-	-673	-0-	868	1	9095	2	N	122					247
							134	9									
12	10013	X	8350	-0-	-1663	-0-	482	1	7707	2	N	146	196	1			197
							161	9									
01	10013	X	9173	-0-	-840	-0-	76	1	8994	2	N	94	191	1			100
							103	9									
02	9044	X	8517	-0-	-527	-0-	38	1	8350	2	N	117	190	1			27
							129	9									
03	10013	X	8371	-0-	-1642	-0-	8193	2	178	9	N	162					189
04	9690	X	5181	-0-	-4509	-0-	5094	2	87	9	N	79	189	1			79

FLOWERS CCSL WELL #: 3H RRCID -> 249880 COMPL. DATE 02/21/2009 TOTAL DEPTH 8717 PERF. 8685 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10680	X	6583	-0-	-4097	-0-	573	1	6008	2	N	2					221
							2	9									
12	13702	X	5213	-0-	-8489	-0-	305	1	4879	2	N	26					247
							29	9									
01	12989	X	3771	-0-	-9218	-0-	31	1	3705	2	N	32					279
							35	9									
02	11480	X	2679	-0-	-8801	-0-	12	1	2667	2	N	-0-					279
03	7037	X	564	-0-	-6473	-0-	564	2			N	-0-					279
04	6570	X	933	-0-	-5637	-0-	894	2	39	9	N	35					314

FLOWERS-ANDERSON WELL #: 204H RRCID -> 249883 COMPL. DATE 03/31/2009 TOTAL DEPTH 8678 PERF. 8795 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	607	2	46	9	N	42					127
12	367	N	367	-0-	-0-	-0-	367	2			N	-0-					127
01	465	N	144	-0-	-321	-0-	144	2			N	-0-					127
02	420	N	147	-0-	-273	-0-	147	2			N	-0-					127
03	372	N	268	-0-	-104	-0-	268	2			N	-0-					127
*04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					127

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15978	X	15978	-0-	-0-	-0-	15868	2	110	9	N	100					245
12	13453	X	13453	-0-	-0-	-0-	13363	2	90	9	N	82	202	1			125
01	17259	X	17259	-0-	-0-	-0-	6003	1	11256	2	N	-0-					125
02	14125	X	14125	-0-	-0-	-0-	14125	2			N	-0-					125
03	7758	X	7758	-0-	-0-	-0-	7758	2			N	-0-					125
*04	7765	X	7765	-0-	-0-	-0-	7765	2			N	-0-					125

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8166	X	8166	-0-	-0-	-0-	8166	2			N	-0-					147
12	6007	X	6007	-0-	-0-	-0-	6001	2	6	9	N	5					152
01	6437	X	6437	-0-	-0-	-0-	2197	1	4119	2	N	110					262
							121	9									
02	3240	X	3240	-0-	-0-	-0-	3240	2			N	-0-					262
03	6476	X	6476	-0-	-0-	-0-	6390	2	86	9	N	78	187	1			153
*04	6269	X	6269	-0-	-0-	-0-	6269	2			N	-0-					153

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	608	N	608	-0-	-0-	-0-	587	2	21	9	N	19	2	8			118
12	770	N	770	-0-	-0-	-0-	12	1	598	2	N	145	180	1			83
							160	9									
01	692	N	692	-0-	-0-	-0-	183	1	319	2	N	173					256
							190	9									
02	902	N	902	-0-	-0-	-0-	16	1	767	2	N	108					364
							119	9									
03	1209	N	1209	-0-	-0-	-0-	154	1	825	2	N	209	354	1			219
							230	9									
*04	1047	N	1047	-0-	-0-	-0-	265	1	670	2	N	102	164	1			157
							112	9									

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19530	X	16824	-0-	-2706	-0-	1463	1	15333	2	N	25	198	1			88
							28	9									
12	19499	X	16161	-0-	-3338	-0-	947	1	15144	2	N	64					152
							70	9									
01	19282	X	14619	-0-	-4663	-0-	122	1	14398	2	N	90					242
							99	9									
02	17276	X	15089	-0-	-2187	-0-	69	1	15018	2	N	2	190	1			54
							2	9									
03	18290	X	16124	-0-	-2166	-0-	15759	2	365	9	N	332	190	1			196
04	16830	X	14611	-0-	-2219	-0-	14526	2	85	9	N	77					273

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11877	X	11877	-0-	-0-	-0-	1028	1	10771	2	N	71					344
							78	9									
12	11439	X	9694	-0-	-1745	-0-	567	1	9061	2	N	60	200	1			204
							66	9									
01	9982	X	8660	-0-	-1322	-0-	70	1	8329	2	N	237	381	1			60
							261	9									
02	11088	X	6253	-0-	-4835	-0-	28	1	6225	2	N	-0-					60
03	12276	X	10424	-0-	-1852	-0-	10179	2	245	9	N	223	190	1			93
04	11880	X	7647	-0-	-4233	-0-	7628	2	19	9	N	17					110

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	3711	-0-	-3939	-0-	313	1	3278	2	N	109	196	1			92
							120	9									
12	7392	X	7392	-0-	-0-	-0-	423	1	6761	2	N	189	203	1			78
							208	9									
01	7312	X	7312	-0-	-0-	-0-	58	1	6826	2	N	389	380	1			87
							428	9									
02	7002	X	7002	-0-	-0-	-0-	31	1	6709	2	N	238	190	1			135
							262	9									
03	7546	X	7546	-0-	-0-	-0-	7083	2	463	9	N	421	190	1			366
*04	7577	X	7577	-0-	-0-	-0-	7277	2	300	9	N	273	189	1			450

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FLOWERS ANDERSON WELL #: 304H RRCID -> 254529 COMPL. DATE 11/17/2009 TOTAL DEPTH 8727 PERF.10640 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					139
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					139
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

11	8940	X	8354	-0-	-586	-0-	7937	2	417	9	N	379	198	1			308
12	9681	X	9681	-0-	-0-	-0-	9240	2	441	9	N	401	396	1			313
01	12876	X	12876	-0-	-0-	-0-	4269	1	8004	2	N	548	772	1			89
							603	9									
02	12893	X	12893	-0-	-0-	-0-	12352	2	541	9	N	492	190	1			391
03	9481	X	9481	-0-	-0-	-0-	9126	2	355	9	N	323	556	1			158
*04	10033	X	10033	-0-	-0-	-0-	9607	2	426	9	N	387	191	1			354

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

11	14158	X	14158	-0-	-0-	-0-	14000	2	158	9	N	144					167
12	12873	X	12873	-0-	-0-	-0-	12573	2	300	9	N	273	398	1			42
01	12740	X	12740	-0-	-0-	-0-	4379	1	8210	2	N	137					179
							151	9									
02	10408	X	10408	-0-	-0-	-0-	10254	2	154	9	N	140					319
03	11108	X	11108	-0-	-0-	-0-	10834	2	274	9	N	249	363	1			205
*04	10456	X	10456	-0-	-0-	-0-	10222	2	234	9	N	213	191	1			227

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

11	3468	X	3468	-0-	-0-	-0-	302	1	3164	2	N	2					369
							2	9									
12	4267	X	4267	-0-	-0-	-0-	251	1	4016	2	N	-0-					369
01	3100	N	4487	-0-	1387	1387	38	1	4449	2	N	-0-					369
02	5412	X	4025	-0-	-1387	-0-	18	1	4007	2	N	-0-					369
03	4459	X	4459	-0-	-0-	-0-	4459	2			N	-0-					369
*04	4099	X	4099	-0-	-0-	-0-	4099	2			N	-0-					369

FLOWERS ANDERSON E WELL #: 2095H RRCID -> 255313 COMPL. DATE 04/08/2010 TOTAL DEPTH 8856 PERF. 8935 - 11392

11	382	N	382	-0-	-0-	-0-	33	1	349	2	N	-0-					194
12	527	N	344	-0-	-183	-0-	20	1	324	2	N	-0-					194
01	341	N	111	-0-	-230	-0-	1	1	110	2	N	-0-					194
02	364	N	195	-0-	-169	-0-	1	1	194	2	N	-0-					194
03	341	N	291	-0-	-50	-0-	291	2			N	-0-					194
*04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					194

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

11	37230	X	22029	-0-	-15201	-0-	594	1	20797	2	N	580	528	1			558
							638	9									
12	30795	X	30795	-0-	-0-	-0-	1607	1	28154	2	N	940	1064	1			434
							1034	9									
01	30364	X	30364	-0-	-0-	-0-	927	1	28931	2	N	460	380	1			514
							506	9									
02	21730	X	21730	-0-	-0-	-0-	446	1	20562	2	N	656	354	1			816
							722	9									
03	30783	X	24384	-0-	-6399	-0-	23634	2	750	9	N	682	1084	1			414
04	29790	X	19621	-0-	-10169	-0-	482	1	18565	2	N	522	551	1			385
							574	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TOLBERT 6 WELL #: 3H RRCID -> 255616 COMPL. DATE 05/04/2008 TOTAL DEPTH 8359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

11	19500	X	17133	-0-	-2367	-0-	1474	1	15440	2	N	199					266
							219	9									
12	16772	X	16772	-0-	-0-	-0-	968	1	15481	2	N	294	200	1			360
							323	9									
01	15231	X	15231	-0-	-0-	-0-	127	1	15025	2	N	72	381	1			51
							79	9									
02	14598	X	14598	-0-	-0-	-0-	66	1	14530	2	N	2					53
							2	9									
03	15394	X	15394	-0-	-0-	-0-	15392	2	2	9	N	2					55
04	0	W	14106	-0-	14106	14106	14106	2			N	-0-					55

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

11	26070	X	19274	-0-	-6796	-0-	18424	2	850	9	N	773	708	1			628
12	20832	X	15251	-0-	-5581	-0-	146	1	14531	2	N	522	708	1			442
							574	9									
01	23111	X	23111	-0-	-0-	-0-	8421	1	13642	2	N	953	745	1			650
							1048	9									
02	17976	X	15445	-0-	-2531	-0-	523	1	14126	2	N	724	533	1			841
							796	9									
03	23987	X	23987	-0-	-0-	-0-	915	1	22202	2	N	791	1063	1			569
							870	9									
04	20160	X	19801	-0-	-359	-0-	421	1	18588	2	N	720	697	1			592
							792	9									

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

11	32190	X	27243	-0-	-4947	-0-	755	1	26438	2	N	45	10	8			301
							50	9									
12	33263	X	28459	-0-	-4804	-0-	1528	1	26770	2	N	146	177	1			270
							161	9									
01	31651	X	27478	-0-	-4173	-0-	849	1	26479	2	N	136	174	1			232
							150	9									
02	28000	X	24693	-0-	-3307	-0-	519	1	23933	2	N	219					451
							241	9									
03	29171	X	23949	-0-	-5222	-0-	23665	2	284	9	N	258	380	1			329
04	27540	X	22195	-0-	-5345	-0-	561	1	21604	2	N	27					356
							30	9									

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

11	24750	X	15091	-0-	-9659	-0-	14622	2	469	9	N	426	793	1			137
12	13840	X	13840	-0-	-0-	-0-	13620	2	220	9	N	200	200	1			137
01	11594	X	11278	-0-	-316	-0-	11278	2			N	-0-					137
02	10472	X	8910	-0-	-1562	-0-	8901	2	9	9	N	8					145
03	12336	X	12336	-0-	-0-	-0-	12163	2	173	9	N	157	180	1			122
04	11220	X	11160	-0-	-60	-0-	11160	2			N	-0-					122

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15450	X	9750	-0-	-5700	-0-	9750	2			N	-0-					195
12	6432	X	6432	-0-	-0-	-0-	6432	2			N	-0-					195
01	2573	X	110	-0-	-2463	-0-	38	1	72	2	N	-0-					195
02	2324	X	1	-0-	-2323	-0-	1	2			N	-0-					195
03	11438	X	11438	-0-	-0-	-0-	11438	2			N	-0-					195
*04	12368	X	12368	-0-	-0-	-0-	12368	2			N	-0-					195

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

11	16700	X	16700	-0-	-0-	-0-	16540	2	160	9	N	145					307
12	266732	X	16145	-0-	-250587	-0-	16058	2	87	9	N	79					386
01	14942	X	10796	-0-	-4146	-0-	10694	2	102	9	N	93					479
02	14223	X	14223	-0-	-0-	-0-	14091	2	132	9	N	120	180	1			419
03	14942	X	14441	-0-	-501	-0-	14269	2	172	9	N	156	191	1			384
04	14460	X	13653	-0-	-807	-0-	13473	2	180	9	N	164	182	1			366

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

11	12150	X	10349	-0-	-1801	-0-	901	1	9437	2	N	10					155
							11	9									
12	11346	X	10980	-0-	-366	-0-	647	1	10333	2	N	-0-					155
01	12648	X	11474	-0-	-1174	-0-	96	1	11378	2	N	-0-					155
02	11424	X	10673	-0-	-751	-0-	49	1	10624	2	N	-0-					155
03	12648	X	12638	-0-	-10	-0-	12638	2			N	-0-					155
*04	11621	X	11621	-0-	-0-	-0-	11589	2	32	9	N	29					184

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

11	0	Z	14260	-0-	14260	113496	1225	1	12842	2	N	175					297
							193	9									
12	0	Z	9873	-0-	9873	123369	572	1	9143	2	N	144	192	1			249
							158	9									
01	0	Z	3421	-0-	3421	126790	27	1	3189	2	N	186	380	1			55
							205	9									
02	0	Z	983	-0-	983	127773	4	1	800	2	N	163	190	1			28
							179	9									
03	0	Z	1393	-0-	1393	129166	1268	2	125	9	N	114					142
04	0	Z	1129	-0-	1129	130295	971	2	158	9	N	144					286

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

11	96690	X	21981	-0-	-74709	-0-	20313	2	1668	9	N	1516	1374	1			551
12	22606	X	22606	-0-	-0-	-0-	208	1	20734	2	N	1513	1551	1			513
							1664	9									
01	22548	X	22548	-0-	-0-	-0-	8037	1	13020	2	N	1355	1336	1			532
							1491	9									
02	20212	X	20212	-0-	-0-	-0-	675	1	18249	2	N	1171	1507	1			196
							1288	9									
03	24195	X	24195	-0-	-0-	-0-	22545	2	1650	9	N	1500	1123	1			573
*04	22148	X	22148	-0-	-0-	-0-	461	1	20346	2	N	1219	1312	1			480
							1341	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17880	X	17357	-0-	-523	-0-	54	1	16775	2	N	480	791	1			225
							528	9									
12	16759	X	16759	-0-	-0-	-0-	168	1	15998	2	N	539	399	1			365
							593	9									
01	16554	X	15751	-0-	-803	-0-	575	1	14849	2	N	297	377	1			285
							327	9									
02	14952	X	12172	-0-	-2780	-0-	11795	2	377	9	N	343	380	1			248
03	16554	X	10112	-0-	-6442	-0-	9690	2	422	9	N	384	380	1			252
04	16020	X	10768	-0-	-5252	-0-	10421	2	347	9	N	315	191	1			376

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

11	0	W	6937	-0-	6937	358380	193	1	6744	2	N	-0-					40
12	0	W	7551	-0-	7551	365931	408	1	7143	2	N	-0-					40
01	371351	X	5420	-0-	-365931	-0-	168	1	5252	2	N	-0-					40
02	11788	X	1904	-0-	-9884	-0-	40	1	1864	2	N	-0-					40
03	12648	X	2747	-0-	-9901	-0-	2747	2			N	-0-					40
04	7320	X	1663	-0-	-5657	-0-	42	1	1621	2	N	-0-					40

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

11	4560	X	4541	-0-	-19	-0-	4380	2	161	9	N	146	179	1			277
12	4681	X	3889	-0-	-792	-0-	3710	2	179	9	N	163	179	1			261
01	4712	X	4120	-0-	-592	-0-	3997	2	123	9	N	112	181	1			192
02	4256	X	3938	-0-	-318	-0-	3808	2	130	9	N	118					310
03	4712	X	4306	-0-	-406	-0-	4132	2	174	9	N	158	176	1			292
04	4530	X	4195	-0-	-335	-0-	4028	2	167	9	N	152	173	1			271

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

11	2580	X	1764	-0-	-816	-0-	1670	2	94	9	N	85	179	1			185
12	5177	X	2942	-0-	-2235	-0-	2892	2	50	9	N	45					230
01	5236	X	5236	-0-	-0-	-0-	5140	2	96	9	N	87					317
02	5038	X	5038	-0-	-0-	-0-	4961	2	77	9	N	70					387
03	3193	X	2619	-0-	-574	-0-	2466	2	153	9	N	139	351	1			175
*04	5328	X	5328	-0-	-0-	-0-	5205	2	123	9	N	112					287

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

11	4680	X	3911	-0-	-769	-0-	3755	2	156	9	N	142	177	1			144
12	4836	X	4213	-0-	-623	-0-	4048	2	165	9	N	150					294
01	4836	X	3810	-0-	-1026	-0-	3606	2	204	9	N	185	174	1			305
02	4284	X	3453	-0-	-831	-0-	3317	2	136	9	N	124					429
03	4743	X	3925	-0-	-818	-0-	3709	2	216	9	N	196	358	1			267
04	4080	X	3685	-0-	-395	-0-	3541	2	144	9	N	131					398

LE NORMAN OPERATING LLC 491579
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

11	690	N	84	-0-	-606	-0-	4	1	80	2	N	-0-					155
12	961	N	91	-0-	-870	-0-	91	2			N	-0-					155
01	775	N	110	-0-	-665	-0-	110	2			N	-0-					155
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					155
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					155
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					155

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	345	-0-	-135	-0-	14	1	318	2	N	12	170	1			64
							13	9									
12	403	N	270	-0-	-133	-0-	270	2			N	-0-					64
01	372	N	361	-0-	-11	-0-	361	2			N	-0-					64
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					64
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					64
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					64

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					291
12	357	N	357	-0-	-0-	-0-	302	2	55	9	N	50	177	1			164
01	407	N	407	-0-	-0-	-0-	407	2			N	-0-					164
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					164
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					164

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	797	-0-	-403	-0-	32	1	745	2	N	18					219
							20	9									
12	638	N	638	-0-	-0-	-0-	638	2			N	-0-					219
01	1240	N	460	-0-	-780	-0-	460	2			N	-0-					219
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT					219
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					219
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					219

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					107
12	93	N	45	-0-	-48	-0-	45	2			N	-0-					107
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					107
02	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					107
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					107
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					107

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	10	1	230	2	N	-0-					93
12	243	N	243	-0-	-0-	-0-	243	2			N	-0-					93
01	268	N	268	-0-	-0-	-0-	268	2			N	-0-					93
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					93
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					93
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					93

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	408	-0-	-432	-0-	408	2			N	-0-					146
12	620	N	429	-0-	-191	-0-	429	2			N	-0-					146
01	527	N	421	-0-	-106	-0-	421	2			N	-0-					146
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					146
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					146
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					146

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					144
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					144
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					144

NOBLE ENERGY INC 611665
MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	6977					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	6977					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	6977					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	6977					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	6977					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	6977					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

11	3488	X	3488	-0-	-0-	-0-	3479	2	9	9	N	8					241
12	3905	X	3905	-0-	-0-	-0-	3807	2	98	9	N	89					330
01	2703	X	2703	-0-	-0-	-0-	2691	2	12	9	N	11					341
02	2232	X	2232	-0-	-0-	-0-	2230	2	2	9	N	2					343
*03	4903	X	4903	-0-	-0-	-0-	4893	2	10	9	N	9					352
04	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					352

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

11	6300	#	5965	-0-	-335	-0-	102	1	5863	3	N	-0-					-0-
12	6510	#	5435	-0-	-1075	-0-	105	1	5330	3	N	-0-					-0-
01	6386	#	4012	-0-	-2374	-0-	105	1	3907	3	N	-0-					-0-
02	5768	#	3625	-0-	-2143	-0-	68	1	3557	3	N	-0-					-0-
03	6169	#	5157	-0-	-1012	-0-	68	1	5089	3	N	-0-					-0-
*04	6325	R	6325	-0-	-0-	-0-	102	1	6223	3	N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
SORENSON - DIXON WELL #: 1 L RRCID -> 088676 COMPL. DATE 03/18/1980 TOTAL DEPTH 9450 PERF. 9348 - 9362

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

11	210	N	156	-0-	-54	-0-	28	1	128	2	N	-0-					255
12	186	N	143	-0-	-43	-0-	30	1	113	2	N	-0-					255
01	186	N	133	-0-	-53	-0-	62	1	71	2	N	-0-					255
02	140	N	64	-0-	-76	-0-	10	1	54	2	N	-0-					255
03	155	N	52	-0-	-103	-0-	24	1	28	2	N	-0-					255
04	120	N	23	-0-	-97	-0-	4	1	19	2	N	-0-					255

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	851	-0-	-109	-0-	210	1	595	2	N	42					152
							46	9									
12	961	#	809	-0-	-152	-0-	196	1	613	2	N	-0-					152
01	961	#	855	-0-	-106	-0-	217	1	563	2	N	68					220
							75	9									
02	868	#	651	-0-	-217	-0-	161	1	472	2	N	16	189	1			47
							18	9									
03	961	#	535	-0-	-426	-0-	133	1	361	2	N	37					84
							41	9									
04	840	#	839	-0-	-1	-0-	203	1	611	2	N	23					107
							25	9									

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 1118 RRCID -> 094551 COMPL. DATE 06/09/1981 TOTAL DEPTH 8750 PERF. 8548 - 8556

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

11	1440	#	1243	-0-	-197	-0-	1243	2			N	-0-					24
12	1457	#	1371	-0-	-86	-0-	1371	2			N	-0-					24
01	1657	R	1657	-0-	-0-	-0-	1657	2			N	-0-					24
02	1546	R	1546	-0-	-0-	-0-	1546	2			N	-0-					24
*03	1640	R	1640	-0-	-0-	-0-	1640	2			N	-0-					24
*04	1320	#	NO RPT	-0-	-1320	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
EAGLE OPERATING 238688
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

11	150	#	240	-0-	90	B	-1335	240	2		N	-0-					-0-
12	62	#	230	-0-	168	B	-1167	230	2		N	-0-					-0-
01	155	#	200	-0-	45	B	-1122	200	2		N	-0-					-0-
02	140	#	201	-0-	61	B	-1061	201	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-146		CANCELLED UNDERAGE ->		-915								
03	248	#	250	-0-	2	B	-144	250	2		N	-0-					-0-
04	240	#	NO RPT	-0-	-240	B	-384				N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

11	330	#	510	-0-	180	B	-1254	510	2		N	-0-					-0-
12	496	#	470	-0-	-26	B	-1280	470	2		N	-0-					-0-
01	682	#	460	-0-	-222	B	-1502	460	2		N	-0-					-0-
02	616	#	254	-0-	-362	B	-1864	254	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-760		CANCELLED UNDERAGE ->		-1104								
03	682	#	275	-0-	-407	B	-1167	275	2		N	-0-					-0-
04	510	#	NO RPT	-0-	-510	B	-1677				N	NO RPT					-0-

LEDRICK RANCH (MORROW UPPER) //CONT.// 52835 500 ASSOCIATED 49B CNTY: ROBERTS
EAGLE OPERATING //CONT.// 238688
JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	#	1006	-0-	-854 B	-2302	1006	2			N	-0-					-0-
12	1922	#	672	-0-	-1250 B	-3552	672	2			N	-0-					-0-
01	1457	#	411	-0-	-1046 B	-4598	411	2			N	-0-					-0-
02	1232	#	354	-0-	-878 B	-5476	354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-5020		CANCELLED UNDERAGE ->		-456										
03	1054	#	752	-0-	-302 B	-5322	752	2			N	-0-					-0-
04	1020	#	NO RPT	-0-	-1020 B	-6342					N	NO RPT					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

11	30	#	90	-0-	60 B	-248	90	2			N	-0-					-0-
12	31	#	-0-	-0-	-31 B	-279					N	-0-					-0-
01	0	#	-0-	-0-	-0- B	-279					N	-0-					-0-
02	0	#	15	-0-	15 B	-264	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-183		CANCELLED UNDERAGE ->		-81										
03	93	#	20	-0-	-73 B	-256	20	2			N	-0-					-0-
04	90	#	NO RPT	-0-	-90 B	-346					N	NO RPT					-0-

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

11	300	#	110	-0-	-190 B	-1226	110	2			N	-0-					-0-
12	217	#	100	-0-	-117 B	-1343	100	2			N	-0-					-0-
01	186	#	90	-0-	-96 B	-1439	90	2			N	-0-					-0-
02	168	#	120	-0-	-48 B	-1487	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-872		CANCELLED UNDERAGE ->		-615										
03	124	#	150	-0-	26 B	-846	150	2			N	-0-					-0-
04	120	#	NO RPT	-0-	-120 B	-966					N	NO RPT					-0-

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CABOT OIL & GAS CORPORATION 121700
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

11	753	R	753	-0-	-0-	-0-	753	2			N	-0-					-0-
12	1054	#	259	-0-	-795	-0-	259	2			N	-0-					-0-
01	1085	#	123	-0-	-962	-0-	123	2			N	-0-					-0-
02	980	#	416	-0-	-564	-0-	416	2			N	-0-					-0-
03	1085	#	430	-0-	-655	-0-	430	2			N	-0-					-0-
04	750	#	321	-0-	-429	-0-	321	2			N	-0-					-0-

LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

11	1440	#	843	-0-	-597	-0-	843	2			N	-0-					-0-
12	1395	#	1084	-0-	-311	-0-	1084	2			N	-0-					-0-
01	1395	#	460	-0-	-935	-0-	460	2			N	-0-					-0-
02	1058	R	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
03	1358	R	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
*04	1513	R	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1790	-0-	-10	-0-	1780	2	10	9	N	9					19
12	1713	N	1713	-0-	-0-	-0-	1711	2	2	9	N	2					21
01	2325	X	1772	-0-	-553	-0-	1759	2	13	9	N	12					33
02	2100	X	1554	-0-	-546	-0-	1542	2	12	9	N	11					44
03	1860	X	1741	-0-	-119	-0-	1728	2	13	9	N	12					56
04	1800	X	1676	-0-	-124	-0-	1667	2	9	9	N	8					64

CISCO OPERATING, LLC 154107
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1575	-0-	-285	-0-	1575	2			N	-0-					233
12	1705	N	1613	-0-	-92	-0-	1613	2			N	-0-					233
01	1705	N	1608	-0-	-97	-0-	1608	2			N	-0-					233
02	1471	N	1471	-0-	-0-	-0-	1468	2	3	9	N	3					236
*03	1629	N	1629	-0-	-0-	-0-	1627	2	2	9	N	2	171	1			67
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					67

LAREDO PETROLEUM, INC. 486610
KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1626	N	1626	-0-	-0-	-0-	1625	2	1	9	N	1					68
12	1302	N	1269	-0-	-33	-0-	1269	2			N	-0-					68
01	1674	N	1330	-0-	-344	-0-	1328	2	2	9	N	2					70
02	1512	N	1303	-0-	-209	-0-	1301	2	2	9	N	2					72
03	1271	N	1114	-0-	-157	-0-	1114	2			N	-0-					72
04	1290	N	431	-0-	-859	-0-	431	2			N	-0-					72

LINN OPERATING, INC. 501545
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		8347	-0-	8347	52905	784	1	7356	2	N	188	193	1			300
							207	9									
12	63960	X	11055	-0-	-52905	-0-	912	1	9821	2	N	293					593
							322	9									
01	9767	X	9767	-0-	-0-	-0-	664	1	8824	2	N	254	381	1			466
							279	9									
02	8655	X	8655	-0-	-0-	-0-	499	1	7918	2	N	216					682
							238	9									
*03	10122	X	10122	-0-	-0-	-0-	620	1	9199	2	N	275	375	1			582
							303	9									
*04	10517	X	10517	-0-	-0-	-0-	646	1	9574	2	N	270	386	1			473
							297	9									

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1217	-0-	-193	-0-	1217	2			N	-0-					52
12	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					52
01	1333	N	1282	-0-	-51	-0-	1282	2			N	-0-					52
02	1148	N	1146	-0-	-2	-0-	1146	2			N	-0-					52
03	1395	N	1208	-0-	-187	-0-	1208	2			N	-0-					52
04	1230	N	1220	-0-	-10	-0-	1220	2			N	-0-					52

COURSON RANCH 136 WELL #: 4-L RRCID -> 137318 COMPL. DATE 12/04/1990 TOTAL DEPTH 7100 PERF. 6924 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					202
12	65	N	65	-0-	-0-	-0-	64	2	1	9	N	1					203
01	124	N	85	-0-	-39	-0-	85	2			N	-0-					203
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					203
03	99	N	99	-0-	-0-	-0-	95	2	4	9	N	4					207
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					207

COURSON RANCH 157 WELL #: 4A RRCID -> 181673 COMPL. DATE N/A TOTAL DEPTH 9260 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					160
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					160
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					160
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					160
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					160

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					205
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					205
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					205
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					205
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					205

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1434	-0-	-96	-0-	40	1	1353	2	N	37					148
							41	9									
12	1767	N	1569	-0-	-198	-0-	39	1	1451	2	N	72					220
							79	9									
01	1674	N	1503	-0-	-171	-0-	47	1	1402	2	N	49					269
							54	9									
02	1346	N	1346	-0-	-0-	-0-	38	1	1282	2	N	24					293
							26	9									
03	1581	N	1416	-0-	-165	-0-	34	1	1336	2	N	42	189	1			146
							46	9									
*04	1556	N	1556	-0-	-0-	-0-	37	1	1430	2	N	81					227
							89	9									

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
PLAINS EXPLORATION & PROD. CO. //CONT.// 667862
COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1263	N	1263	-0-	-0-	-0-	123	1	1130	2	N	9					124
							10	9									
12	1395	N	1335	-0-	-60	-0-	125	1	1196	2	N	13					137
							14	9									
01	1364	N	1342	-0-	-22	-0-	133	1	1184	2	N	23					160
							25	9									
02	1197	N	1197	-0-	-0-	-0-	115	1	1060	2	N	20					180
							22	9									
03	1333	N	1316	-0-	-17	-0-	123	1	1171	2	N	20					200
							22	9									
04	1290	N	1269	-0-	-21	-0-	120	1	1139	2	N	9					209
							10	9									

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1291	-0-	-149	-0-	34	1	1149	2	N	98					261
							108	9									
12	1659	N	1659	-0-	-0-	-0-	40	1	1497	2	N	111	191	1			181
							122	9									
01	1488	N	1452	-0-	-36	-0-	43	1	1290	2	N	108					289
							119	9									
02	1229	N	1229	-0-	-0-	-0-	32	1	1103	2	N	85					374
							94	9									
03	1674	N	1419	-0-	-255	-0-	32	1	1248	2	N	126	190	1			310
							139	9									
04	1410	N	1308	-0-	-102	-0-	31	1	1176	2	N	92	191	1			211
							101	9									

COURSON RANCH 157 WELL #: 5 RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3117	-0-	-513	-0-	88	1	3009	2	N	18					206
							20	9									
12	3906	X	3860	-0-	-46	-0-	100	1	3741	2	N	17					223
							19	9									
01	3966	X	3966	-0-	-0-	-0-	126	1	3772	2	N	62					285
							68	9									
02	3500	X	3488	-0-	-12	-0-	99	1	3359	2	N	27					312
							30	9									
03	3875	X	3660	-0-	-215	-0-	90	1	3546	2	N	22					334
							24	9									
04	3840	X	3509	-0-	-331	-0-	88	1	3402	2	N	17					351
							19	9									

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
PLAINS EXPLORATION & PROD. CO. //CONT.// 667862
COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21390	X	18326	-0-	-3064	-0-	519 102	1 9	17705	2	N	93					316
12	21948	X	19481	-0-	-2467	-0-	506 43	1 9	18932	2	N	39					355
01	21948	X	17055	-0-	-4893	-0-	553 22	1 9	16480	2	N	20					375
02	19740	X	14020	-0-	-5720	-0-	400 12	1 9	13608	2	N	11					386
03	21297	X	14799	-0-	-6498	-0-	364 33	1 9	14402	2	N	30	180	1			236
04	18840	X	13220	-0-	-5620	-0-	334 17	1 9	12869	2	N	15					251

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 11/09/2010 TOTAL DEPTH 9750 PERF. 7103 - 7130

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

11	750	N	330	-0-	-420	-0-	330	2			N	-0-					60
12	372	N	313	-0-	-59	-0-	313	2			N	-0-					60
01	372	N	316	-0-	-56	-0-	316	2			N	-0-					60
02	308	N	267	-0-	-41	-0-	267	2			N	-0-					60
03	350	N	350	-0-	-0-	-0-	283	2	67	9	N	61					121
04	300	N	267	-0-	-33	-0-	267	2			N	-0-					121

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

11	5910	X	4237	-0-	-1673	-0-	69 2	1 4	4166	2	N	-0-					-0-
12	5456	X	2671	-0-	-2785	-0-	50 2	1 4	2619	2	N	-0-					-0-
01	4836	X	2672	-0-	-2164	-0-	46 2	1 4	2624	2	N	-0-					-0-
02	4368	X	1928	-0-	-2440	-0-	44 2	1 4	1882	2	N	-0-					-0-
03	4836	X	38	-0-	-4798	-0-	36	2	2	4	N	-0-					-0-
04	4230	X	1889	-0-	-2341	-0-	7	1	1882	2	N	-0-					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

11	1410	N	-0-	-0-	-1410	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					30

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	191	-0-	-169	-0-	191	2			N	-0-					-0-
12	410	X	410	-0-	-0-	-0-	34	1	376	2	N	-0-					-0-
01	1034	X	1034	-0-	-0-	-0-	24	1	1010	2	N	-0-					-0-
02	813	X	813	-0-	-0-	-0-	19	1	794	2	N	-0-					-0-
03	403	X	273	-0-	-130	-0-	26	1	247	2	N	-0-					-0-
04	990	X	814	-0-	-176	-0-	20	1	794	2	N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700	X	8310	-0-	-390	-0-	8310	2			N	-0-					52
12	9269	X	8425	-0-	-844	-0-	8425	2			N	-0-					52
01	9269	X	8245	-0-	-1024	-0-	8245	2			N	-0-					52
02	8372	X	7222	-0-	-1150	-0-	7222	2			N	-0-					52
03	8587	X	7774	-0-	-813	-0-	7774	2			N	-0-					52
*04	8310	X	6769	-0-	-1541	-0-	6769	2			N	-0-					52

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	2005	-0-	-335	-0-	2005	2			N	-0-					33
12	2356	X	2018	-0-	-338	-0-	2018	2			N	-0-					33
01	2356	X	2034	-0-	-322	-0-	2034	2			N	-0-					33
02	2128	X	1481	-0-	-647	-0-	1481	2			N	-0-					33
03	2170	X	1803	-0-	-367	-0-	1803	2			N	-0-					33
04	2010	X	1841	-0-	-169	-0-	1841	2			N	-0-					33

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13980	X	13405	-0-	-575	-0-	941	1	12464	2	N	-0-					112
12	18786	X	16709	-0-	-2077	-0-	915	1	15794	2	N	-0-					112
01	18786	X	16649	-0-	-2137	-0-	971	1	15678	2	N	-0-					112
02	14700	X	13567	-0-	-1133	-0-	896	1	12671	2	N	-0-					112
03	16709	X	13350	-0-	-3359	-0-	919	1	12431	2	N	-0-					112
04	16170	X	12969	-0-	-3201	-0-	853	1	12116	2	N	-0-					112

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30360	X	26254	-0-	-4106	-0-	26254	2			N	-0-					165
12	28799	X	25414	-0-	-3385	-0-	25414	2			N	-0-					165
01	28799	X	25529	-0-	-3270	-0-	25529	2			N	-0-					165
02	25732	X	22395	-0-	-3337	-0-	22395	2			N	-0-					165
03	27528	X	24486	-0-	-3042	-0-	24486	2			N	-0-					165
04	26250	X	21812	-0-	-4438	-0-	21812	2			N	-0-					165

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46560	X	37204	-0-	-9356	-0-	37204	2			N	-0-					58
12	42718	X	36585	-0-	-6133	-0-	36585	2			N	-0-					58
01	42718	X	35507	-0-	-7211	-0-	35507	2			N	-0-					58
02	37268	X	31334	-0-	-5934	-0-	31334	2			N	-0-					58
03	40052	X	33652	-0-	-6400	-0-	33652	2			N	-0-					58
04	37200	X	32177	-0-	-5023	-0-	32177	2			N	-0-					58

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	552	-0-	-48	-0-	55	1	497	2	N	-0-					27
12	620	#	514	-0-	-106	-0-	51	1	463	2	N	-0-					27
01	589	#	486	-0-	-103	-0-	49	1	437	2	N	-0-					27
02	504	#	441	-0-	-63	-0-	44	1	397	2	N	-0-					27
03	558	#	500	-0-	-58	-0-	50	1	450	2	N	-0-					27
04	540	#	481	-0-	-59	-0-	48	1	433	2	N	-0-					27

UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	54	-0-	-1326	-0-	1	1	51	3	N	-0-					8
							2	4									
12	1426	X	23	-0-	-1403	-0-	21	3	2	4	N	-0-					8
01	1426	X	68	-0-	-1358	-0-	2	1	65	3	N	-0-					8
							1	4									
02	1288	X	189	-0-	-1099	-0-	6	1	181	3	N	-0-					8
							2	4									
*03	837	X	232	-0-	-605	-0-	6	1	224	3	N	-0-					8
							2	4									
*04	215	X	215	-0-	-0-	-0-	6	1	207	3	N	-0-					8
							2	4									

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	409	-0-	-2111	-0-	33	1	374	3	N	-0-					51
							2	4									
12	2604	X	473	-0-	-2131	-0-	35	1	436	3	N	-0-					51
							2	4									
01	2604	X	222	-0-	-2382	-0-	30	1	190	3	N	-0-					51
							2	4									
02	784	X	264	-0-	-520	-0-	22	1	240	3	N	-0-					51
							2	4									
*03	1591	X	1591	-0-	-0-	-0-	86	1	1503	3	N	-0-					51
							2	4									
*04	3878	X	3878	-0-	-0-	-0-	306	1	3570	3	N	-0-					51
							2	4									

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1951	-0-	-359	-0-	1942	3	9	9	N	8					60
12	2201	N	974	-0-	-1227	-0-	951	3	23	9	N	21					81
01	2015	N	1310	-0-	-705	-0-	1310	3			N	-0-					81
02	2135	N	2135	-0-	-0-	-0-	2128	3	7	9	N	6					87
*03	2181	N	2181	-0-	-0-	-0-	2149	3	32	9	N	29					116
*04	2007	N	2007	-0-	-0-	-0-	1998	3	9	9	N	8					124

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3366	X	3366	-0-	-0-	-0-	3364	2	2	9	N	2					157
12	3561	X	3561	-0-	-0-	-0-	3536	2	25	9	N	23					180
01	3528	X	3528	-0-	-0-	-0-	3521	2	7	9	N	6					186
02	3348	X	3348	-0-	-0-	-0-	3348	2			N	-0-					186
03	3796	X	3796	-0-	-0-	-0-	3796	2			N	-0-					186
*04	3488	X	3488	-0-	-0-	-0-	3486	2	2	9	N	2					188

CISCO OPERATING, LLC 154107
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10447	X	10447	-0-	-0-	-0-	10432	2	15	9	N	14					198
12	11004	X	11004	-0-	-0-	-0-	10993	2	11	9	N	10					208
01	7288	X	7288	-0-	-0-	-0-	7277	2	11	9	N	10					218
02	9502	X	9502	-0-	-0-	-0-	9476	2	26	9	N	24					242
*03	10710	X	10710	-0-	-0-	-0-	10684	2	26	9	N	24	174	1			92
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					92

COURSON OIL & GAS, INC. 182785
HARBAUGH WELL #: 1 RRCID -> 069774 COMPL. DATE 06/17/1976 TOTAL DEPTH 8850 PERF. 8702 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6984	X	6984	-0-	-0-	-0-	6969	2	15	9	N	14	173	1			22
12	8618	X	5765	-0-	-2853	-0-	5748	2	17	9	N	15					37
01	8618	X	6933	-0-	-1685	-0-	6910	2	23	9	N	21					58
02	7784	X	6130	-0-	-1654	-0-	6116	2	14	9	N	13					71
03	8370	X	5882	-0-	-2488	-0-	5868	2	14	9	N	13					84
*04	7433	X	7433	-0-	-0-	-0-	7430	2	3	9	N	3					87

LIPS (NOVI) //CONT.// 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. //CONT.// 667862
COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	806	-0-	-64	-0-	23	1	775	2	N	7					150
							8	9									
12	934	N	934	-0-	-0-	-0-	24	1	891	2	N	17					167
							19	9									
01	868	N	863	-0-	-5	-0-	28	1	821	2	N	13					180
							14	9									
02	827	N	827	-0-	-0-	-0-	23	1	791	2	N	12					192
							13	9									
03	930	N	899	-0-	-31	-0-	22	1	859	2	N	16					208
							18	9									
*04	860	N	860	-0-	-0-	-0-	21	1	826	2	N	12					220
							13	9									

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

11	99	N	99	-0-	-0-	-0-	99	2			N	-0-					137
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					137
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					137
02	84	N	55	-0-	-29	-0-	55	2			N	-0-					137
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					137
04	90	N	27	-0-	-63	-0-	27	2			N	-0-					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. 667862
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ARCHER,CARL M ESTATE PARTNERSHIP 028890
KIRK, D. B. WELL #: 2 RRCID -> 137454 COMPL. DATE 12/19/1990 TOTAL DEPTH 8349 PERF. 6527 - 6553

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

LIPS, WEST (CLEVELAND) //CONT.// 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

11	SWR 10	NO RPT	-0-	-0-	1875					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	1875					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	1875					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	1875					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	1875					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	1875					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

11	3439 X	3439	-0-	-0-	-0-	171	1	3266	3	N	-0-					19
						2	4									
12	3208 X	3208	-0-	-0-	-0-	145	1	3061	3	N	-0-					19
						2	4									
01	3472 X	2888	-0-	-584	-0-	2888	3			N	-0-					19
02	3388 X	1380	-0-	-2008	-0-	1380	3			N	-0-					19
03	3751 X	3153	-0-	-598	-0-	138	1	3013	3	N	-0-					19
						2	4									
04	3450 X	1892	-0-	-1558	-0-	1892	3			N	-0-					19

PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 149 WELL #: 1C RRCID -> 214418 COMPL. DATE 08/09/2005 TOTAL DEPTH 8600 PERF. 4200 - 4208

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					34
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					34
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					34
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					34
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					34

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					123
12	807	N	807	-0-	-0- B	-0-	779	3	28	9	N	25					148
01	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					148
02	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					148
*03	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					148
04	1320	N	612	-0-	-708 B	-0-	612	3			N	-0-					148

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	-0-	-0-	-2130 B	-0-					N	-0-					126
12	2201	N	-0-	-0-	-2201 B	-0-					N	-0-					126
01	620	N	-0-	-0-	-620 B	-0-					N	-0-					126
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					126
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					126
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					126

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					89
12	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					89
01	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					89
02	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					89
*03	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					89
04	570	N	551	-0-	-19 B	-0-	551	3			N	-0-					89

PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1679	-0-	-31 B	-0-	21	1	1656	3	N	-0-					106
							2	4									
12	1736	N	1716	-0-	-20 B	-0-	24	1	1690	3	N	-0-					106
							2	4									
01	1705	N	1701	-0-	-4 B	-0-	22	1	1677	3	N	-0-					106
							2	4									
02	1568	N	1507	-0-	-61 B	-0-	17	1	1488	3	N	-0-					106
							2	4									
*03	1792	N	1792	-0-	-0- B	-0-	23	1	1767	3	N	-0-					106
							2	4									
*04	1742	N	1742	-0-	-0- B	-0-	22	1	1718	3	N	-0-					106
							2	4									

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162

BEARD 606 WELL #: 1H RRCID -> 219433 COMPL. DATE 03/15/2006 TOTAL DEPTH 9128 PERF. 9681 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1240	-0-	10 B	-12572	73	1	1167	2	N	-0-					23
12	992	N	1180	-0-	188 B	-12384	44	1	1136	2	N	-0-					23
01	899	N	1004	-0-	105 B	-12279	23	1	981	2	N	-0-					23
02	1148	N	868	-0-	-280 B	-12279	9	1	859	2	N	-0-					23
03	1178	N	1137	-0-	-41 B	-12279	16	1	1119	2	N	2					25
							2	9									
04	960	N	1080	-0-	120 B	-12159	10	1	1070	2	N	-0-					25

PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5816	X	5816	-0-	-0- B	-0-	5814	2	2	9	N	2					60
12	6232	X	6232	-0-	-0- B	-0-	6224	2	8	9	N	7	49	1			18
01	5959	X	5959	-0-	-0- B	-0-	5956	2	3	9	N	3					21
02	5410	X	5410	-0-	-0- B	-0-	5402	2	8	9	N	7					28
03	5837	X	5837	-0-	-0- B	-0-	5829	2	8	9	N	7					35
04	5610	X	5579	-0-	-31 B	-0-	5572	2	7	9	N	6					41

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4459	X	4459	-0-	-0- B	-0-	4456	2	3	9	N	3					45
12	5053	X	4665	-0-	-388 B	-0-	4665	2			N	-0-	32	1			13
01	5162	X	5162	-0-	-0- B	-0-	5141	2	21	9	N	19					32
02	4564	X	4267	-0-	-297 B	-0-	4267	2			N	-0-					32
03	5053	X	4195	-0-	-858 B	-0-	4195	2			N	-0-					32
04	4890	X	4451	-0-	-439 B	-0-	4450	2	1	9	N	1					33

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6678	X	6678	-0-	-0- B	-0-	90	1	6571	2	N	15					78
							17	9									
12	6882	X	6564	-0-	-318 B	-0-	89	1	6457	2	N	16	55	1			39
							18	9									
01	6975	X	6321	-0-	-654 B	-0-	97	1	6213	2	N	10					49
							11	9									
02	6300	X	5246	-0-	-1054 B	-0-	80	1	5151	2	N	14					63
							15	9									
03	6975	X	5339	-0-	-1636 B	-0-	88	1	5249	2	N	2					65
							2	9									
04	6690	X	4861	-0-	-1829 B	-0-	89	1	4771	2	N	1	34	1			32
							1	9									

APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF. 10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3864	X	3864	-0-	-0- B	-0-	94	1	3737	2	N	30					140
							33	9									
12	5931	X	5931	-0-	-0- B	-0-	97	1	5808	2	N	24					164
							26	9									
01	5146	X	4385	-0-	-761 B	-0-	97	1	4286	2	N	2	94	1			72
							2	9									
02	5210	X	5210	-0-	-0- B	-0-	87	1	5092	2	N	28					100
							31	9									
03	5406	X	5406	-0-	-0- B	-0-	97	1	5309	2	N	-0-					100
04	4980	X	4804	-0-	-176 B	-0-	94	1	4710	2	N	-0-					100

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2636	X	2636	-0-	-0-	B	-0-	94	1	2530	2	N	11					43
								12	9									
12	2560	X	2560	-0-	-0-	B	-0-	89	1	2454	2	N	15					58
								17	9									
01	2178	X	2178	-0-	-0-	B	-0-	82	1	2090	2	N	5					63
								6	9									
02	2435	X	2435	-0-	-0-	B	-0-	83	1	2330	2	N	20					83
								22	9									
03	2486	X	2486	-0-	-0-	B	-0-	93	1	2379	2	N	13					96
								14	9									
*04	2443	X	2443	-0-	-0-	B	-0-	93	1	2343	2	N	6	59	1			43
								7	9									

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

11	2441	N	2441	-0-	-0-	B	-0-	92	1	2337	2	N	11					70
								12	9									
12	2480	N	2026	-0-	-454	B	-0-	89	1	1931	2	N	5	57	1			18
								6	9									
01	2170	N	1458	-0-	-712	B	-0-	64	1	1394	2	N	-0-					18
02	2268	N	1390	-0-	-878	B	-0-	83	1	1305	2	N	2					20
								2	9									
03	2015	N	1720	-0-	-295	B	-0-	96	1	1618	2	N	5					25
								6	9									
*04	1846	N	1846	-0-	-0-	B	-0-	86	1	1751	2	N	8					33
								9	9									

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

11	2308	X	2308	-0-	-0-	B	-0-	68	1	2218	2	N	20	94	1			23
								22	9									
12	577	X	577	-0-	-0-	B	-0-	5	1	572	2	N	-0-					23
01	2271	X	2271	-0-	-0-	B	-0-	18	1	2232	2	N	19					42
								21	9									
02	2797	X	2797	-0-	-0-	B	-0-	13	1	2762	2	N	20					62
								22	9									
03	3189	X	3189	-0-	-0-	B	-0-	16	1	3143	2	N	27					89
								30	9									
*04	3051	X	3051	-0-	-0-	B	-0-	19	1	3001	2	N	28	63	1			54
								31	9									

JONES TRUST 169 WELL #: 3VH RRCID -> 246414 COMPL. DATE 11/03/2008 TOTAL DEPTH 10235 PERF.10550 - 11383

11	90	N	-0-	-0-	-90	B	-0-					N	19	56	1			-0-
12	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6399	X	6399	-0-	-0- B	-0-	94	1	6305	2	N	-0-					17
12	6479	X	5773	-0-	-706 B	-0-	97	1	5676	2	N	-0-					17
01	6479	X	5745	-0-	-734 B	-0-	91	1	5654	2	N	-0-					17
02	5852	X	5696	-0-	-156 B	-0-	87	1	5609	2	N	-0-					17
03	6479	X	6067	-0-	-412 B	-0-	92	1	5975	2	N	-0-					17
04	6270	X	4695	-0-	-1575 B	-0-	92	1	4597	2	N	5					22
							6	9									

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5927	X	5927	-0-	-0- B	-0-	5905	2	22	9	N	20					95
12	6679	X	6679	-0-	-0- B	-0-	6665	2	14	9	N	13					108
01	6572	X	5698	-0-	-874 B	-0-	5662	2	36	9	N	33	91	1			50
02	5712	X	4870	-0-	-842 B	-0-	4853	2	17	9	N	15					65
03	6665	X	5170	-0-	-1495 B	-0-	5145	2	25	9	N	23					88
04	6450	X	5155	-0-	-1295 B	-0-	5133	2	22	9	N	20	53	1			55

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	3030	-0-	-0- B	-0-	92	1	2932	2	N	5					40
							6	9									
12	3286	X	2737	-0-	-549 B	-0-	91	1	2646	2	N	-0-	23	1			17
01	3286	X	2541	-0-	-745 B	-0-	67	1	2474	2	N	-0-					17
02	2968	X	2299	-0-	-669 B	-0-	83	1	2216	2	N	-0-					17
03	3131	X	2747	-0-	-384 B	-0-	88	1	2659	2	N	-0-					17
04	3030	X	2574	-0-	-456 B	-0-	85	1	2489	2	N	-0-					17

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2197	N	2197	-0-	-0- B	-0-	94	1	2103	2	N	-0-					29
12	2201	N	2010	-0-	-191 B	-0-	93	1	1917	2	N	-0-					29
01	2139	N	2077	-0-	-62 B	-0-	81	1	1996	2	N	-0-					29
02	1988	N	1813	-0-	-175 B	-0-	59	1	1754	2	N	-0-					29
03	2172	N	2172	-0-	-0- B	-0-	89	1	2083	2	N	-0-					29
*04	2010	N	1617	-0-	-393 B	-0-	75	1	1542	2	N	-0-					29

MOSES 519 WELL #: 5H RRCID -> 247630 COMPL. DATE 03/06/2008 TOTAL DEPTH 9448 PERF. 9904 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2710	N	2710	-0-	-0- B	-0-	301	1	2407	2	N	2					30
							2	9									
12	2139	N	1631	-0-	-508 B	-0-	238	1	1392	2	N	1	28	1			3
							1	9									
01	3038	N	1389	-0-	-1649 B	-0-	233	1	1156	2	N	-0-					3
02	2520	N	1787	-0-	-733 B	-0-	220	1	1567	2	N	-0-					3
03	1643	N	1468	-0-	-175 B	-0-	180	1	1288	2	N	-0-					3
*04	1797	N	1797	-0-	-0- B	-0-	255	1	1536	2	N	5					8
							6	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4007	X	4007	-0-	-0- B	-0-	92	1	3887	2	N	25					79
							28	9									
12	4061	X	3585	-0-	-476 B	-0-	79	1	3494	2	N	11	50	1			40
							12	9									
01	3689	X	2172	-0-	-1517 B	-0-	56	1	2112	2	N	4					44
							4	9									
02	3752	X	3195	-0-	-557 B	-0-	75	1	3119	2	N	1					45
							1	9									
03	4154	X	3226	-0-	-928 B	-0-	85	1	3137	2	N	4					49
							4	9									
04	4020	X	2388	-0-	-1632 B	-0-	57	1	2330	2	N	1					50
							1	9									

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4627	X	4627	-0-	-0- B	-0-	90	1	4496	2	N	37					57
							41	9									
12	4991	X	4722	-0-	-269 B	-0-	92	1	4591	2	N	35					92
							39	9									
01	4867	X	4608	-0-	-259 B	-0-	97	1	4478	2	N	30	84	1			38
							33	9									
02	4312	X	4001	-0-	-311 B	-0-	81	1	3896	2	N	22					60
							24	9									
03	4774	X	4204	-0-	-570 B	-0-	92	1	4084	2	N	25					85
							28	9									
04	4620	X	4032	-0-	-588 B	-0-	89	1	3906	2	N	34	74	1			45
							37	9									

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4060	X	4060	-0-	-0- B	-0-	92	1	3968	2	N	-0-					2
12	4309	X	3964	-0-	-345 B	-0-	93	1	3871	2	N	-0-					2
01	4309	X	3745	-0-	-564 B	-0-	86	1	3659	2	N	-0-					2
02	3836	X	3448	-0-	-388 B	-0-	81	1	3367	2	N	-0-					2
03	4185	X	3777	-0-	-408 B	-0-	96	1	3681	2	N	-0-					2
04	4050	X	3350	-0-	-700 B	-0-	81	1	3269	2	N	-0-					2

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5939	X	5939	-0-	-0- B	-0-	94	1	5819	2	N	24					77
							26	9									
12	6076	X	5171	-0-	-905 B	-0-	93	1	5048	2	N	27					104
							30	9									
01	5797	X	5323	-0-	-474 B	-0-	96	1	5218	2	N	8	95	1			17
							9	9									
02	5488	X	4605	-0-	-883 B	-0-	84	1	4496	2	N	23					40
							25	9									
03	6076	X	5308	-0-	-768 B	-0-	97	1	5191	2	N	18					58
							20	9									
04	5880	X	4817	-0-	-1063 B	-0-	93	1	4707	2	N	15	60	1			13
							17	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7573	X	7573	-0-	-0- B	-0-	92	1	7453	2	N	25	42	1			30
							28	9									
12	8494	X	6906	-0-	-1588 B	-0-	90	1	6794	2	N	20					50
							22	9									
01	8494	X	7157	-0-	-1337 B	-0-	93	1	7042	2	N	20	47	1			23
							22	9									
02	7672	X	6298	-0-	-1374 B	-0-	82	1	6194	2	N	20					43
							22	9									
03	7812	X	7073	-0-	-739 B	-0-	93	1	6956	2	N	22					65
							24	9									
04	7560	X	6504	-0-	-1056 B	-0-	87	1	6387	2	N	27	67	1			25
							30	9									

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5621	X	5621	-0-	-0- B	-0-	94	1	5520	2	N	6	48	1			35
							7	9									
12	6386	X	5056	-0-	-1330 B	-0-	86	1	4934	2	N	33					68
							36	9									
01	6386	X	4595	-0-	-1791 B	-0-	88	1	4497	2	N	9					77
							10	9									
02	5768	X	4444	-0-	-1324 B	-0-	82	1	4354	2	N	7	36	1			48
							8	9									
03	5797	X	5155	-0-	-642 B	-0-	93	1	5041	2	N	19					67
							21	9									
04	5610	X	4458	-0-	-1152 B	-0-	87	1	4357	2	N	13					80
							14	9									

EXXON MOBIL CORPORATION 257128
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2877	X	2877	-0-	-0- B	-0-	2877	2			N	-0-					142
12	3107	X	3107	-0-	-0- B	-0-	3107	2			N	-0-					142
01	2952	X	2952	-0-	-0- B	-0-	2952	2			N	-0-					142
02	3065	X	3065	-0-	-0- B	-0-	3065	2			N	-0-					142
03	3320	X	3320	-0-	-0- B	-0-	3320	2			N	-0-					142
*04	3440	X	3440	-0-	-0- B	-0-	3440	2			N	-0-					142

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	686	-0-	-124 B	-0-	686	2			N	-0-					60
12	713	N	641	-0-	-72 B	-0-	641	2			N	-0-					60
01	682	N	680	-0-	-2 B	-0-	680	2			N	-0-					60
02	728	N	709	-0-	-19 B	-0-	709	2			N	-0-					60
03	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					60
*04	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					60

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2651	X	2651	-0-	-0- B	-0-	2650	2	1	9	N	1					113
12	3025	X	3025	-0-	-0- B	-0-	3010	2	15	9	N	14					127
01	3043	X	3043	-0-	-0- B	-0-	3021	2	22	9	N	20					147
02	2647	X	2647	-0-	-0- B	-0-	2630	2	17	9	N	15					162
03	3007	N	3007	-0-	-0- B	-0-	2996	2	11	9	N	10					172
*04	2505	N	2505	-0-	-0- B	-0-	2502	2	3	9	N	3					175

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EXXON MOBIL CORPORATION //CONT.// 257128
PRICE, WILLIS D. -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1231	N	1231	-0-	-0-	B	-0-	1231	2			N	-0-			7
12	992	N	730	-0-	-262	B	-0-	730	2			N	-0-			7
01	961	N	915	-0-	-46	B	-0-	915	2			N	-0-			7
02	823	N	823	-0-	-0-	B	-0-	823	2			N	-0-			7
03	1560	N	1560	-0-	-0-	B	-0-	1560	2			N	-0-			7
*04	1336	N	1336	-0-	-0-	B	-0-	1336	2			N	-0-			7

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-			65
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-			65
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			65
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			65
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			65
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-			65

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

11	6300	X	5959	-0-	-341	B	-0-	5953	2	6	9	N	5			175
12	6515	X	6515	-0-	-0-	B	-0-	6509	2	6	9	N	5			180
01	6510	X	6123	-0-	-387	B	-0-	6100	2	23	9	N	21	183 1		18
02	6062	X	6062	-0-	-0-	B	-0-	6056	2	6	9	N	5			23
03	7038	X	7038	-0-	-0-	B	-0-	7034	2	4	9	N	4			27
*04	6794	X	6794	-0-	-0-	B	-0-	6783	2	11	9	N	10			37

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

11	2220	N	2185	-0-	-35	B	-0-	2185	2			N	-0-			32
12	2082	N	2082	-0-	-0-	B	-0-	2082	2			N	-0-			32
01	2370	N	2370	-0-	-0-	B	-0-	2370	2			N	-0-			32
02	2101	N	2101	-0-	-0-	B	-0-	2101	2			N	-0-			32
03	2360	N	2360	-0-	-0-	B	-0-	2360	2			N	-0-			32
*04	2293	N	2293	-0-	-0-	B	-0-	2293	2			N	-0-			32

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

11	2503	N	2503	-0-	-0-	B	-0-	2503	2			N	-0-			54
12	2345	N	2345	-0-	-0-	B	-0-	2345	2			N	-0-			54
01	1484	N	1484	-0-	-0-	B	-0-	1483	2	1	9	N	1			55
02	1980	N	1980	-0-	-0-	B	-0-	1980	2			N	-0-			55
03	1304	N	1304	-0-	-0-	B	-0-	1304	2			N	-0-			55
*04	1656	N	1656	-0-	-0-	B	-0-	1652	2	4	9	N	4			59

PRICE, W. D. -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

11	604	N	604	-0-	-0-	B	-0-	604	2			N	-0-			42
12	620	N	582	-0-	-38	B	-0-	582	2			N	-0-			42
01	620	N	569	-0-	-51	B	-0-	569	2			N	-0-			42
02	560	N	484	-0-	-76	B	-0-	484	2			N	-0-			42
03	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-			42
04	570	N	444	-0-	-126	B	-0-	444	2			N	-0-			42

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

11	903	N	903	-0-	-0-	B	-0-	903	2			N	-0-			25
12	605	N	605	-0-	-0-	B	-0-	605	2			N	-0-			25
01	532	N	532	-0-	-0-	B	-0-	532	2			N	-0-			25
02	425	N	425	-0-	-0-	B	-0-	425	2			N	-0-			25
03	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-			25
*04	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-			25

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EXXON MOBIL CORPORATION //CONT.// 257128
PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					24
12	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					24
01	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					24
02	224	N	223	-0-	-1 B	-0-	223	2			N	-0-					24
03	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					24
*04	327	N	327	-0-	-0- B	-0-	307	2	20	9	N	18					42

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

11	570	N	825	-0-	255 B	-431	825	2			N	-0-					89
12	465	N	626	-0-	161 B	-270	626	2			N	-0-					89
01	434	N	426	-0-	-8 B	-270	426	2			N	-0-					89
02	420	N	590	-0-	170 B	-100	590	2			N	-0-					89
03	489	N	589	-0-	100 B	-0-	589	2			N	-0-					89
04	600	N	426	-0-	-174 B	-0-	426	2			N	-0-					89

JONES ENERGY, LLC 441132
PRICE, WILLIE D. WELL #: 6 RRCID -> 189498 COMPL. DATE 03/13/2002 TOTAL DEPTH 10450 PERF. 8999 - 9066

11	1530	N	3	-0-	-1527 B	-0-	3	1			N	-0-					-0-
12	868	N	80	-0-	-788 B	-0-	3	1	77	2	N	-0-					-0-
01	248	N	57	-0-	-191 B	-0-	1	1	56	2	N	-0-					-0-
02	755	N	755	-0-	-0- B	-0-	19	1	736	2	N	-0-					-0-
03	1397	N	1397	-0-	-0- B	-0-	38	1	1359	2	N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3714	-0-	-156	B	-0-	30	1	3684	2	N	-0-					188
12	3999	X	3439	-0-	-560	B	-0-	30	1	3409	2	N	-0-					188
01	3999	X	3856	-0-	-143	B	-0-	29	1	3827	2	N	-0-					188
02	3556	X	3051	-0-	-505	B	-0-	28	1	3019	2	N	4					192
								4	9									
03	3937	X	3901	-0-	-36	B	-0-	31	1	3823	2	N	43					235
								47	9									
04	3720	X	3503	-0-	-217	B	-0-	30	1	3465	2	N	7					242
								8	9									

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5789	-0-	-211	B	-0-	30	1	5751	2	N	7					147
								8	9									
12	6200	X	5892	-0-	-308	B	-0-	31	1	5827	2	N	31					178
								34	9									
01	6200	X	5792	-0-	-408	B	-0-	31	1	5724	2	N	34					212
								37	9									
02	5404	X	4958	-0-	-446	B	-0-	28	1	4918	2	N	11					223
								12	9									
03	5983	X	5553	-0-	-430	B	-0-	31	1	5487	2	N	32					255
								35	9									
04	5790	X	5170	-0-	-620	B	-0-	30	1	5128	2	N	11	191	1			75
								12	9									

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2336	-0-	-64	B	-0-	30	1	2306	2	N	-0-					120
12	2361	N	2361	-0-	-0-	B	-0-	31	1	2330	2	N	-0-					120
01	2480	N	2379	-0-	-101	B	-0-	31	1	2334	2	N	13					133
								14	9									
02	2184	N	2047	-0-	-137	B	-0-	28	1	2019	2	N	-0-					133
03	2356	N	2252	-0-	-104	B	-0-	31	1	2221	2	N	-0-					133
04	2310	N	2197	-0-	-113	B	-0-	30	1	2167	2	N	-0-					133

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1271	-0-	-349	B	-0-	30	1	1239	2	N	2					152
								2	9									
12	1488	N	1267	-0-	-221	B	-0-	30	1	1231	2	N	5					157
								6	9									
01	1333	N	1239	-0-	-94	B	-0-	31	1	1196	2	N	11					168
								12	9									
02	1176	N	1134	-0-	-42	B	-0-	28	1	1102	2	N	4					172
								4	9									
03	1282	N	1282	-0-	-0-	B	-0-	31	1	1231	2	N	18					190
								20	9									
*04	1229	N	1229	-0-	-0-	B	-0-	30	1	1196	2	N	3					193
								3	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2625	-0-	-825 B	-0-	30	1	2595	2	N	-0-					228
12	3859	X	3859	-0-	-0- B	-0-	31	1	3828	2	N	-0-					228
01	3448	X	3448	-0-	-0- B	-0-	31	1	3417	2	N	-0-					228
02	3108	X	3076	-0-	-32 B	-0-	28	1	3048	2	N	-0-					228
03	3844	X	3333	-0-	-511 B	-0-	31	1	3302	2	N	-0-					228
04	3720	X	3279	-0-	-441 B	-0-	30	1	3249	2	N	-0-					228

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	362	-0-	-208 B	-0-	30	1	332	2	N	-0-					160
12	465	N	358	-0-	-107 B	-0-	31	1	327	2	N	-0-					160
01	434	N	328	-0-	-106 B	-0-	31	1	297	2	N	-0-					160
02	336	N	297	-0-	-39 B	-0-	28	1	269	2	N	-0-					160
03	372	N	369	-0-	-3 B	-0-	31	1	338	2	N	-0-					160
*04	393	N	393	-0-	-0- B	-0-	30	1	363	2	N	-0-					160

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3109	X	3109	-0-	-0- B	-0-	30	1	3079	2	N	-0-					173
12	3263	X	3263	-0-	-0- B	-0-	31	1	3232	2	N	-0-					173
01	3069	X	2859	-0-	-210 B	-0-	30	1	2829	2	N	-0-					173
02	2895	X	2895	-0-	-0- B	-0-	28	1	2867	2	N	-0-					173
03	3069	X	2928	-0-	-141 B	-0-	31	1	2897	2	N	-0-					173
*04	2989	X	2989	-0-	-0- B	-0-	30	1	2922	2	N	34					207
							37	9									

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

11	1260	N	1126	-0-	-134 B	-0-	30	1	1096	2	N	-0-					172
12	1178	N	1114	-0-	-64 B	-0-	31	1	1083	2	N	-0-					172
01	1128	N	1128	-0-	-0- B	-0-	31	1	1097	2	N	-0-					172
02	1076	N	1076	-0-	-0- B	-0-	28	1	1048	2	N	-0-					172
03	1354	N	1354	-0-	-0- B	-0-	31	1	1323	2	N	-0-					172
*04	1304	N	1304	-0-	-0- B	-0-	30	1	1268	2	N	5					177
							6	9									

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

11	4860	X	4458	-0-	-402 B	-0-	30	1	4428	2	N	-0-					63
12	5022	X	4525	-0-	-497 B	-0-	31	1	4494	2	N	-0-					63
01	5022	X	4962	-0-	-60 B	-0-	31	1	4931	2	N	-0-					63
02	4340	X	3837	-0-	-503 B	-0-	28	1	3809	2	N	-0-					63
03	4619	X	3082	-0-	-1537 B	-0-	31	1	2932	2	N	108					171
							119	9									
04	4800	X	3626	-0-	-1174 B	-0-	30	1	3596	2	N	-0-					171

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

11	4082	X	4082	-0-	-0- B	-0-	30	1	4052	2	N	-0-					3
12	4258	X	4258	-0-	-0- B	-0-	30	1	4228	2	N	-0-					3
01	4216	X	4133	-0-	-83 B	-0-	31	1	4102	2	N	-0-					3
02	3808	X	3793	-0-	-15 B	-0-	28	1	3765	2	N	-0-					3
03	4247	X	3735	-0-	-512 B	-0-	31	1	3701	2	N	3					6
							3	9									
*04	4170	X	4170	-0-	-0- B	-0-	30	1	4138	2	N	2					8
							2	9									

QEP ENERGY COMPANY 684474
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

11	908	N	908	-0-	-0- B	-0-	21	1	887	2	N	-0-					180
12	1027	N	1027	-0-	-0- B	-0-	21	1	1004	2	N	2					182
							2	9									
01	1010	N	1010	-0-	-0- B	-0-	21	1	987	2	N	2					184
							2	9									
02	1112	N	1112	-0-	-0- B	-0-	21	1	1091	2	N	-0-					184
03	1112	N	1112	-0-	-0- B	-0-	21	1	1091	2	N	-0-					184
04	990	N	918	-0-	-72 B	-0-	21	1	897	2	N	-0-					184

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0- B	-0-	2	1	512	2	N	-0-					10
12	558	N	472	-0-	-86 B	-0-	2	1	470	2	N	-0-					10
01	527	N	291	-0-	-236 B	-0-	2	1	289	2	N	-0-					10
02	522	N	522	-0-	-0- B	-0-	2	1	520	2	N	-0-					10
03	553	N	553	-0-	-0- B	-0-	2	1	488	2	N	57					67
							63	9									
*04	401	N	401	-0-	-0- B	-0-	2	1	399	2	N	-0-					67

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1506	N	1506	-0-	-0-	-0-	15	1	1489	3	N	-0-					202
							2	4									
12	1474	N	1474	-0-	-0-	-0-	15	1	1457	3	N	-0-					202
							2	4									
01	1628	N	1628	-0-	-0-	-0-	16	1	1610	3	N	-0-					202
							2	4									
02	1460	N	1460	-0-	-0-	-0-	18	1	1439	3	N	1					203
							2	4	1	9							
*03	1488	N	1460	-0-	-28	-0-	20	1	1436	3	N	2					205
							2	4	2	9							
04	1560	N	1315	-0-	-245	-0-	11	1	1302	3	N	-0-					205
							2	4									

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	4	1	140	3	N	23	122	1	24	5	32
							2	4	25	9							
12	826	N	826	-0-	-0-	-0-	18	1	806	3	N	-0-					32
							2	4									
01	2611	N	2611	-0-	-0-	-0-	39	1	2570	3	N	-0-					32
							2	4									
02	1839	N	1839	-0-	-0-	-0-	30	1	1807	3	N	-0-					32
							2	4									
*03	1762	N	1762	-0-	-0-	-0-	30	1	1730	3	N	-0-					32
							2	4									
04	2490	N	1468	-0-	-1022	-0-	26	1	1440	3	N	-0-					32
							2	4									

CHESAPEAKE OPERATING, INC. 147715
KING WELL #: 1350 RRCID -> 242767 COMPL. DATE 04/29/2008 TOTAL DEPTH 10350 PERF. 9958 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-	N	-0-	173
12	0	N	-0-	-0-	-0-	-0-	N	-0-	173
01	0	N	-0-	-0-	-0-	-0-	N	-0-	173
02	0	N	-0-	-0-	-0-	-0-	N	-0-	173
03	0	N	-0-	-0-	-0-	-0-	N	-0-	173
04	0	N	-0-	-0-	-0-	-0-	N	-0-	173

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	1240	N	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	1240	N	-0-	-0-
01	0	Z	-0-	-0-	-0-	1240	N	-0-	-0-
02	14B DENY		-0-	-0-	-0-	1240	N	-0-	-0-
03	14B DENY		-0-	-0-	-0-	1240	N	-0-	-0-
04	14B DENY		-0-	-0-	-0-	1240	N	-0-	-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON, R.B. -A- WELL #: 3 RRCID -> 217324 COMPL. DATE 05/11/2005 TOTAL DEPTH 9300 PERF. 9141 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	17148					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	17148					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	17148					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	17148					N	-0-					-0-
*03	14B DENY		-0-	-0-	-0-	17148					N	3					3
04	14B DENY		-0-	-0-	-0-	17148					N	2					5

TYSON WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

11	2010	X	1875	-0-	-135	-0-	128	1	1738	2	N	8					178
							9	9									
12	2418	X	1717	-0-	-701	-0-	114	1	1601	2	N	2					180
							2	9									
01	2418	X	2052	-0-	-366	-0-	96	1	1948	2	N	7					187
							8	9									
02	2184	X	1795	-0-	-389	-0-	86	1	1708	2	N	1					188
							1	9									
03	2170	X	2110	-0-	-60	-0-	118	1	1992	2	N	-0-					188
*04	2043	X	2043	-0-	-0-	-0-	101	1	1942	2	N	-0-					188

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

11	1920	N	1739	-0-	-181	-0-	90	1	1632	2	N	15					63
							17	9									
12	2042	N	2042	-0-	-0-	-0-	95	1	1939	2	N	7					70
							8	9									
01	1829	N	1679	-0-	-150	-0-	95	1	1584	2	N	-0-	57	1			13
02	1624	N	994	-0-	-630	-0-	80	1	908	2	N	5					18
							6	9									
03	2046	N	1853	-0-	-193	-0-	96	1	1743	2	N	13					31
							14	9									
*04	1843	N	1843	-0-	-0-	-0-	94	1	1731	2	N	16					47
							18	9									

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

11	3480	X	3248	-0-	-232	-0-	87	1	3135	2	N	24					82
							26	9									
12	3596	X	3249	-0-	-347	-0-	95	1	3136	2	N	16					98
							18	9									
01	3534	X	2603	-0-	-931	-0-	94	1	2500	2	N	8	88	1			18
							9	9									
02	3108	X	3015	-0-	-93	-0-	79	1	2912	2	N	22					40
							24	9									
03	3441	X	3283	-0-	-158	-0-	88	1	3171	2	N	22					62
							24	9									
04	3240	X	3145	-0-	-95	-0-	94	1	3042	2	N	8					70
							9	9									

APPEL 438 WELL #: 1 RRCID -> 218924 COMPL. DATE 05/09/2006 TOTAL DEPTH 10150 PERF. 9754 - 9910

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 04/28/2011 - WORKOVER TO LSE 08527

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	3461	-0-	-2269	-0-	94	1	3265	2	N	93	174	1			23
							102	9									
12	5735	X	5516	-0-	-219	-0-	97	1	5404	2	N	14					37
							15	9									
01	5518	X	3918	-0-	-1600	-0-	97	1	3821	2	N	-0-					37
02	4984	X	4370	-0-	-614	-0-	87	1	4266	2	N	15					52
							17	9									
03	5518	X	4768	-0-	-750	-0-	97	1	4585	2	N	78					130
							86	9									
04	5340	X	4565	-0-	-775	-0-	94	1	4380	2	N	83					213
							91	9									

EXXON MOBIL CORPORATION 257128
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

11	3120	X	3048	-0-	-72	-0-	3039	2	9	9	N	8					45
12	3720	X	3720	-0-	-0-	-0-	3696	2	24	9	N	22					67
01	3255	X	2413	-0-	-842	-0-	2399	2	14	9	N	13					80
02	2940	X	2482	-0-	-458	-0-	2472	2	10	9	N	9					89
03	3224	X	2455	-0-	-769	-0-	2438	2	17	9	N	15					104
04	3150	X	2406	-0-	-744	-0-	2404	2	2	9	N	2					106

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

11	750	N	735	-0-	-15	-0-	729	2	6	9	N	5					171
12	803	N	803	-0-	-0-	-0-	797	2	6	9	N	5					176
01	914	N	914	-0-	-0-	-0-	906	2	8	9	N	7					183
02	728	N	706	-0-	-22	-0-	700	2	6	9	N	5					188
03	714	N	714	-0-	-0-	-0-	711	2	3	9	N	3					191
04	780	N	706	-0-	-74	-0-	704	2	2	9	N	2					193

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

11	540	N	495	-0-	-45	-0-	489	2	6	9	N	5					82
12	527	N	492	-0-	-35	-0-	486	2	6	9	N	5					87
01	496	N	455	-0-	-41	-0-	452	2	3	9	N	3					90
02	532	N	433	-0-	-99	-0-	427	2	6	9	N	5					95
03	296	N	296	-0-	-0-	-0-	293	2	3	9	N	3					98
04	480	N	409	-0-	-71	-0-	407	2	2	9	N	2					100

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

11	2250	X	1906	-0-	-344	-0-	1885	2	21	9	N	19					199
12	1860	N	1779	-0-	-81	-0-	1779	2			N	-0-					199
01	1891	N	1727	-0-	-164	-0-	1727	2			N	-0-					199
02	1834	N	1834	-0-	-0-	-0-	1824	2	10	9	N	9					208
03	1767	N	1694	-0-	-73	-0-	1694	2			N	-0-					208
04	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					208

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

11	2970	X	-0-	-0-	-2970	-0-					N	-0-					99
12	3007	X	2635	-0-	-372	-0-	2635	2			N	-0-					99
01	2945	X	2256	-0-	-689	-0-	86	1	2170	2	N	-0-					99
02	2660	X	2458	-0-	-202	-0-	2443	2	15	9	N	14					113
03	2945	X	2350	-0-	-595	-0-	2350	2			N	-0-					113
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					113

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	-0-	-0-	-2310	-0-					N	13					231
12	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					231
01	2289	N	2289	-0-	-0-	-0-	87	1	2201	2	N	1					232
							1	9									
02	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					232
03	2126	N	2126	-0-	-0-	-0-	2120	2	6	9	N	5					237
04	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					237

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	602	-0-	-178	-0-	602	2			N	-0-					32
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					32
01	682	N	586	-0-	-96	-0-	586	2			N	-0-					32
02	560	N	474	-0-	-86	-0-	474	2			N	-0-					32
03	682	N	438	-0-	-244	-0-	438	2			N	-0-					32
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					32

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	94	-0-	-1316	-0-	94	1			N	-0-					695
12	1333	N	1272	-0-	-61	-0-	84	1	1188	2	N	-0-					695
01	1426	N	1329	-0-	-97	-0-	89	1	1240	2	N	-0-					695
02	1227	N	1227	-0-	-0-	-0-	83	1	1135	2	N	8					703
							9	9									
03	3100	N	5000	-0-	1900	1900	1172	1	3828	2	N	-0-					703
04	1290	N	NO RPT	-0-	-1290	610					N	NO RPT					703

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	3549	-0-	-3021	-0-	30	1	3484	2	N	32					175
							35	9									
12	4960	X	3656	-0-	-1304	-0-	31	1	3614	2	N	10					185
							11	9									
01	4216	X	3814	-0-	-402	-0-	31	1	3722	2	N	55					240
							61	9									
02	3304	X	3172	-0-	-132	-0-	28	1	3130	2	N	13					253
							14	9									
03	3658	X	3476	-0-	-182	-0-	31	1	3401	2	N	40	191	1			102
							44	9									
04	3690	X	3305	-0-	-385	-0-	30	1	3253	2	N	20					122
							22	9									

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2644	-0-	-326	-0-	30	1	2572	2	N	38	195	1			58
							42	9									
12	3069	X	2834	-0-	-235	-0-	31	1	2803	2	N	-0-					58
01	3069	X	2677	-0-	-392	-0-	31	1	2592	2	N	49					107
							54	9									
02	2688	X	2380	-0-	-308	-0-	28	1	2327	2	N	23					130
							25	9									
03	2976	X	2518	-0-	-458	-0-	31	1	2452	2	N	32					162
							35	9									
04	2730	X	2444	-0-	-286	-0-	30	1	2342	2	N	65					227
							72	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TYSON "624" WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4105	-0-	-515	-0-	30	1	4075	2	N	-0-					122
12	4588	X	3974	-0-	-614	-0-	31	1	3942	2	N	1					123
							1	9									
01	4588	X	3474	-0-	-1114	-0-	31	1	3435	2	N	7					130
							8	9									
02	3836	X	3146	-0-	-690	-0-	28	1	3074	2	N	40					170
							44	9									
03	4247	X	3654	-0-	-593	-0-	31	1	3595	2	N	25					195
							28	9									
04	4110	X	3511	-0-	-599	-0-	30	1	3467	2	N	13					208
							14	9									

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3715	X	3715	-0-	-0-	-0-	30	1	3653	2	N	29					248
							32	9									
12	3629	X	3629	-0-	-0-	-0-	31	1	3580	2	N	16					264
							18	9									
01	3529	X	3529	-0-	-0-	-0-	31	1	3498	2	N	-0-					264
02	3306	X	3306	-0-	-0-	-0-	28	1	3276	2	N	2					266
							2	9									
03	3395	X	3395	-0-	-0-	-0-	31	1	3340	2	N	22					288
							24	9									
*04	3406	X	3406	-0-	-0-	-0-	30	1	3303	2	N	66	191	1			163
							73	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3073	X	3073	-0-	-0-	-0-	30	1	3021	2	N	20					153
							22	9									
12	3071	X	3071	-0-	-0-	-0-	31	1	3010	2	N	27					180
							30	9									
01	3154	X	3154	-0-	-0-	-0-	31	1	3099	2	N	22					202
							24	9									
02	2747	X	2747	-0-	-0-	-0-	28	1	2697	2	N	20					222
							22	9									
03	3038	X	2954	-0-	-84	-0-	31	1	2892	2	N	28					250
							31	9									
04	2940	X	2848	-0-	-92	-0-	30	1	2794	2	N	22	192	1			80
							24	9									

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2430	-0-	-0-	-0-	30	1	2400	2	N	-0-					37
12	2139	N	2093	-0-	-46	-0-	31	1	2062	2	N	-0-					37
01	2475	N	2475	-0-	-0-	-0-	31	1	2444	2	N	-0-					37
02	2268	N	1996	-0-	-272	-0-	28	1	1968	2	N	-0-					37
03	2113	N	2113	-0-	-0-	-0-	31	1	2079	2	N	3					40
							3	9									
04	2400	N	2176	-0-	-224	-0-	30	1	2133	2	N	12					52
							13	9									

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1725	-0-	-135	-0-	30	1	1682	2	N	12					162
							13	9									
12	1705	N	1639	-0-	-66	-0-	28	1	1599	2	N	11					173
							12	9									
01	1922	N	1679	-0-	-243	-0-	31	1	1626	2	N	20					193
							22	9									
02	1624	N	1598	-0-	-26	-0-	28	1	1566	2	N	4					197
							4	9									
03	1643	N	1328	-0-	-315	-0-	31	1	1283	2	N	13					210
							14	9									
04	1620	N	1551	-0-	-69	-0-	30	1	1476	2	N	41	196	1			55
							45	9									

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3857	-0-	-193	-0-	30	1	3780	2	N	43					163
							47	9									
12	4285	X	4285	-0-	-0-	-0-	31	1	4221	2	N	30					193
							33	9									
01	4247	X	3815	-0-	-432	-0-	31	1	3707	2	N	70					263
							77	9									
02	3836	X	3076	-0-	-760	-0-	28	1	3005	2	N	39					302
							43	9									
03	4317	X	4317	-0-	-0-	-0-	31	1	4234	2	N	47	197	1			152
							52	9									
04	4140	X	3938	-0-	-202	-0-	30	1	3885	2	N	21					173
							23	9									

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

11	8370	X	7689	-0-	-681	-0-	30	1	7505	2	N	140	193	1			207
							154	9									
12	8463	X	7707	-0-	-756	-0-	31	1	7562	2	N	104					311
							114	9									
01	8370	X	7483	-0-	-887	-0-	31	1	7344	2	N	98					409
							108	9									
02	7196	X	7041	-0-	-155	-0-	28	1	6963	2	N	45					454
							50	9									
03	7967	X	7718	-0-	-249	-0-	31	1	7504	2	N	166	189	1			431
							183	9									
04	7680	X	7352	-0-	-328	-0-	30	1	7242	2	N	73	190	1			314
							80	9									

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					73
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					73
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					73
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					73
03	SWR 10		-0-	-0-	-0-	-0-					N	63					136
04	SWR 10		-0-	-0-	-0-	-0-					N	35					171

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

11	9270	X	8253	-0-	-1017	-0-	30	1	8153	2	N	64	197	1			148
							70	9									
12	9455	X	8349	-0-	-1106	-0-	31	1	8234	2	N	76					224
							84	9									
01	9145	X	8294	-0-	-851	-0-	31	1	8177	2	N	78					302
							86	9									
02	7868	X	7312	-0-	-556	-0-	28	1	7253	2	N	28					330
							31	9									
03	8680	X	7543	-0-	-1137	-0-	31	1	7401	2	N	101					431
							111	9									
04	8250	X	7417	-0-	-833	-0-	30	1	7308	2	N	72	192	1			311
							79	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1918	-0-	-152	-0-	30	1	1879	2	N	8					235
							9	9									
12	2046	N	1985	-0-	-61	-0-	31	1	1926	2	N	25					260
							28	9									
01	2170	N	2037	-0-	-133	-0-	31	1	1981	2	N	23					283
							25	9									
02	1792	N	1504	-0-	-288	-0-	28	1	1470	2	N	5					288
							6	9									
03	1997	N	1997	-0-	-0-	-0-	31	1	1937	2	N	26					314
							29	9									
04	1980	N	1824	-0-	-156	-0-	29	1	1765	2	N	27	193	1			148
							30	9									

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9000	X	8715	-0-	-285	-0-	30	1	8635	2	N	45					215
							50	9									
12	9269	X	8727	-0-	-542	-0-	31	1	8638	2	N	53					268
							58	9									
01	9269	X	8511	-0-	-758	-0-	31	1	8322	2	N	144					412
							158	9									
02	8260	X	5620	-0-	-2640	-0-	23	1	5561	2	N	33					445
							36	9									
03	9021	X	8540	-0-	-481	-0-	31	1	8508	2	N	1	192	1			254
							1	9									
04	8730	X	7868	-0-	-862	-0-	30	1	7721	2	N	106	195	1			165
							117	9									

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8490	X	7829	-0-	-661	-0-	30	1	7755	2	N	40					180
							44	9									
12	8370	X	7554	-0-	-816	-0-	30	1	7450	2	N	67					247
							74	9									
01	8339	X	7488	-0-	-851	-0-	31	1	7382	2	N	68					315
							75	9									
02	7308	X	7062	-0-	-246	-0-	28	1	6983	2	N	46	191	1			170
							51	9									
03	8091	X	7750	-0-	-341	-0-	31	1	7719	2	N	-0-					170
04	7830	X	7503	-0-	-327	-0-	30	1	7412	2	N	55					225
							61	9									

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12030	X	9935	-0-	-2095	-0-	30	1	9797	2	N	98	194	1			179
							108	9									
12	11935	X	10220	-0-	-1715	-0-	31	1	10080	2	N	99					278
							109	9									
01	11377	X	9697	-0-	-1680	-0-	31	1	9567	2	N	90	197	1			171
							99	9									
02	9884	X	7846	-0-	-2038	-0-	28	1	7726	2	N	84					255
							92	9									
03	10943	X	8871	-0-	-2072	-0-	31	1	8754	2	N	78	193	1			140
							86	9									
04	9930	X	8929	-0-	-1001	-0-	30	1	8800	2	N	90					230
							99	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	6062	-0-		-1108	-0-	30	1	5985	2	N	43					145
								47	9									
12	7409	X	5960	-0-		-1449	-0-	31	1	5876	2	N	48					193
								53	9									
01	7223	X	6031	-0-		-1192	-0-	31	1	5946	2	N	49					242
								54	9									
02	6104	X	5379	-0-		-725	-0-	28	1	5320	2	N	28					270
								31	9									
03	6510	X	5756	-0-		-754	-0-	31	1	5652	2	N	66	195	1			141
								73	9									
04	6060	X	5650	-0-		-410	-0-	30	1	5578	2	N	38					179
								42	9									

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3015	X	3015	-0-		-0-	-0-	30	1	2968	2	N	15					225
								17	9									
12	3069	X	3011	-0-		-58	-0-	31	1	2950	2	N	27					252
								30	9									
01	3069	X	2796	-0-		-273	-0-	31	1	2736	2	N	26					278
								29	9									
02	2772	X	2459	-0-		-313	-0-	28	1	2410	2	N	19					297
								21	9									
03	3069	X	2765	-0-		-304	-0-	31	1	2734	2	N	-0-					297
04	2970	X	2870	-0-		-100	-0-	30	1	2821	2	N	17	192	1			122
								19	9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	4212	-0-		-438	-0-	30	1	4143	2	N	35					213
								39	9									
12	4650	X	4083	-0-		-567	-0-	31	1	4013	2	N	35					248
								39	9									
01	4526	X	4224	-0-		-302	-0-	31	1	4138	2	N	50					298
								55	9									
02	3948	X	3429	-0-		-519	-0-	27	1	3376	2	N	24					322
								26	9									
03	4371	X	3923	-0-		-448	-0-	31	1	3847	2	N	41					363
								45	9									
04	4200	X	3670	-0-		-530	-0-	30	1	3616	2	N	22	190	1			195
								24	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3286	-0-		-494	-0-	29	1	3216	2	N	37					194
								41	9									
12	3813	X	3439	-0-		-374	-0-	31	1	3380	2	N	25					219
								28	9									
01	3751	X	3260	-0-		-491	-0-	30	1	3179	2	N	46					265
								51	9									
02	3136	X	2523	-0-		-613	-0-	24	1	2479	2	N	18					283
								20	9									
03	3472	X	3327	-0-		-145	-0-	31	1	3261	2	N	32					315
								35	9									
04	3330	X	3043	-0-		-287	-0-	30	1	2966	2	N	43	197	1			161
								47	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2635	N	2635	-0-	-0-	-0-	30	1	2572	2	N	30					258
							33	9									
12	2599	N	2599	-0-	-0-	-0-	31	1	2555	2	N	12					270
							13	9									
01	2757	N	2757	-0-	-0-	-0-	31	1	2685	2	N	37					307
							41	9									
02	2464	N	2069	-0-	-395	-0-	25	1	2044	2	N	-0-					307
03	2604	N	2324	-0-	-280	-0-	31	1	2265	2	N	25					332
							28	9									
04	2670	N	2402	-0-	-268	-0-	30	1	2316	2	N	51	194	1			189
							56	9									

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1081	-0-	-329	-0-	30	1	1045	2	N	5					237
							6	9									
12	1395	N	1126	-0-	-269	-0-	31	1	1095	2	N	-0-					237
01	1364	N	1125	-0-	-239	-0-	31	1	1083	2	N	10					247
							11	9									
02	1008	N	874	-0-	-134	-0-	23	1	823	2	N	25					272
							28	9									
03	1116	N	850	-0-	-266	-0-	31	1	797	2	N	20					292
							22	9									
04	1080	N	763	-0-	-317	-0-	30	1	733	2	N	-0-					292

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10050	X	9349	-0-	-701	-0-	30	1	9178	2	N	128	198	1			105
							141	9									
12	10168	X	7859	-0-	-2309	-0-	26	1	7657	2	N	160					265
							176	9									
01	10013	X	9981	-0-	-32	-0-	31	1	9686	2	N	240					505
							264	9									
02	8988	X	8447	-0-	-541	-0-	28	1	8353	2	N	60	397	1			168
							66	9									
*03	9796	X	9296	-0-	-500	-0-	31	1	9265	2	N	-0-					168
04	9660	X	9168	-0-	-492	-0-	30	1	8823	2	N	286	202	1			252
							315	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	X	7186	-0-	-644	-0-	30	1	7106	2	N	45					314
							50	9									
12	8091	X	7178	-0-	-913	-0-	31	1	7070	2	N	70	196	1			188
							77	9									
01	7874	X	7068	-0-	-806	-0-	31	1	6978	2	N	54					242
							59	9									
02	6804	X	6132	-0-	-672	-0-	28	1	6064	2	N	36					278
							40	9									
03	7440	X	6496	-0-	-944	-0-	31	1	6407	2	N	53					331
							58	9									
04	7200	X	6488	-0-	-712	-0-	30	1	6341	2	N	106	191	1			246
							117	9									

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					106
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					106
01	279	N	270	-0-	-9	-0-	270	3			N	-0-					106
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					106
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					106
*04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					106

WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 155173 COMPL. DATE 06/03/1995 TOTAL DEPTH 11144 PERF. 8297 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	685	-0-	-65	-0-	639	2	46	9	N	42					110
12	806	N	652	-0-	-154	-0-	595	2	57	9	N	52					162
01	713	N	450	-0-	-263	-0-	370	2	80	9	N	73					235
02	664	N	664	-0-	-0-	-0-	611	2	53	9	N	48					283
03	651	N	384	-0-	-267	-0-	332	2	52	9	N	47					330
04	450	N	377	-0-	-73	-0-	329	2	48	9	N	44	194	1			180

PUNDT 197 WELL #: 5HB RRCID -> 264813 COMPL. DATE 06/05/2011 TOTAL DEPTH 8472 PERF. 8924 - 12741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	5272	-0-	5272	87509	624	1	3756	2	N	811	566	1			686
							892	9									
12	0	W	5065	-0-	5065	92574	598	1	3639	2	N	753	908	1			531
							828	9									
01	0	W	4975	-0-	4975	97549	645	1	3494	2	N	760	748	1			543
							836	9									
02	0	W	4436	-0-	4436	101985	437	1	3393	2	N	551	747	1			347
							606	9									
03	0	W	4811	-0-	4811	106796	478	1	3604	2	N	663	556	1			454
							729	9									
04	0	W	5046	-0-	5046	111842	527	1	3694	2	N	750	930	1			274
							825	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15780	X	8769	-0-	-7011	-0-	156	1	8571	2	N	38					262
							42	9									
12	16306	X	8599	-0-	-7707	-0-	132	1	8413	2	N	49	192	1			119
							54	9									
01	16306	X	7350	-0-	-8956	-0-	148	1	7162	2	N	36					155
							40	9									
02	8540	X	6457	-0-	-2083	-0-	237	1	6137	2	N	75					230
							83	9									
03	9052	X	7327	-0-	-1725	-0-	194	1	7071	2	N	56					286
							62	9									
04	8760	X	6630	-0-	-2130	-0-	254	1	6321	2	N	50					336
							55	9									

BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2292	-0-	-138	-0-	43	1	2237	3	N	9	75	1	30	5	-0-
							2	4	10	9							
12	2666	N	2085	-0-	-581	-0-	35	1	2048	3	N	-0-					-0-
							2	4									
01	2713	N	2713	-0-	-0-	-0-	49	1	2662	3	N	-0-					-0-
							2	4									
02	2370	N	2370	-0-	-0-	-0-	43	1	2325	3	N	-0-					-0-
							2	4									
03	2488	N	2488	-0-	-0-	-0-	45	1	2441	3	N	-0-					-0-
							2	4									
04	2580	N	2421	-0-	-159	-0-	44	1	2375	3	N	-0-					-0-
							2	4									

HERRON, C. W. WELL #: 1 RRCID -> 022399 COMPL. DATE 01/02/1962 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					55
12	76	N	76	-0-	-0-	-0-	1	1	73	3	N	-0-					55
							2	4									
01	36	N	36	-0-	-0-	-0-	34	3	2	4	N	-0-					55
02	21	N	21	-0-	-0-	-0-	19	3	2	4	N	-0-					55
03	62	N	50	-0-	-12	-0-	48	3	2	4	N	-0-					55
*04	144	N	144	-0-	-0-	-0-	1	1	141	3	N	-0-					55
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1202	N	1202	-0-	-0-	-0-	7	1	1193	3	N	-0-			89
							2	4							
12	961	N	910	-0-	-51	-0-	23	1	885	3	N	-0-			89
							2	4							
01	3100	N	8314	-0-	5214	5214	89	1	8223	3	N	-0-			89
							2	4							
02	2800	N	1654	-0-	-1146	4068	21	1	1631	3	N	-0-			89
							2	4							
*03	3100	N	1228	-0-	-1872	2196	7	1	1219	3	N	-0-			89
							2	4							
*04	3289	X	1093	-0-	-2196	-0-	6	1	1085	3	N	-0-			89
							2	4							

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

11	352	N	352	-0-	-0-	-0-	2	1	348	3	N	-0-			37
							2	4							
12	372	N	278	-0-	-94	-0-	2	1	274	3	N	-0-			37
							2	4							
01	341	N	225	-0-	-116	-0-	2	1	221	3	N	-0-			37
							2	4							
02	336	N	217	-0-	-119	-0-	1	1	214	3	N	-0-			37
							2	4							
03	308	N	308	-0-	-0-	-0-	1	1	305	3	N	-0-			37
							2	4							
*04	329	N	329	-0-	-0-	-0-	2	1	312	3	N	12			49
							2	4	13	9					

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

11	771	N	771	-0-	-0-	-0-	107	1	662	3	N	-0-			5
							2	4							
12	694	N	694	-0-	-0-	-0-	110	1	582	3	N	-0-			5
							2	4							
01	651	N	595	-0-	-56	-0-	110	1	483	3	N	-0-			5
							2	4							
02	728	N	568	-0-	-160	-0-	100	1	466	3	N	-0-			5
							2	4							
03	770	N	770	-0-	-0-	-0-	110	1	658	3	N	-0-			5
							2	4							
*04	798	N	798	-0-	-0-	-0-	107	1	689	3	N	-0-			5
							2	4							

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	606	-0-	-54	-0-	8	1	596	3	N	-0-					91
							2	4									
12	702	N	702	-0-	-0-	-0-	14	1	686	3	N	-0-					91
							2	4									
01	841	N	841	-0-	-0-	-0-	14	1	825	3	N	-0-					91
							2	4									
02	560	N	249	-0-	-311	-0-	4	1	243	3	N	-0-					91
							2	4									
*03	730	N	730	-0-	-0-	-0-	10	1	718	3	N	-0-					91
							2	4									
04	810	N	739	-0-	-71	-0-	10	1	720	3	N	6					97
							2	4	7	9							

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	127	-0-	-473	-0-	1	1	124	3	N	-0-					20
							2	4									
12	744	N	525	-0-	-219	-0-	4	1	519	3	N	-0-					20
							2	4									
01	558	N	553	-0-	-5	-0-	3	1	548	3	N	-0-					20
							2	4									
02	426	N	426	-0-	-0-	-0-	2	1	422	3	N	-0-					20
							2	4									
03	840	N	840	-0-	-0-	-0-	5	1	833	3	N	-0-					20
							2	4									
*04	794	N	794	-0-	-0-	-0-	5	1	787	3	N	-0-					20
							2	4									

BRADFORD, LYDIA -A- WELL #: 1 RRCID -> 036667 COMPL. DATE 06/24/1965 TOTAL DEPTH 7691 PERF. 7618 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	771	-0-	-9	-0-	8	1	761	3	N	-0-					173
							2	4									
12	775	N	754	-0-	-21	-0-	8	1	744	3	N	-0-					173
							2	4									
01	806	N	732	-0-	-74	-0-	10	1	720	3	N	-0-	173	1			-0-
							2	4									
02	728	N	688	-0-	-40	-0-	7	1	679	3	N	-0-					-0-
							2	4									
*03	744	N	622	-0-	-122	-0-	5	1	613	3	N	2					2
							2	4	2	9							
*04	699	N	699	-0-	-0-	-0-	6	1	685	3	N	5					7
							2	4	6	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	428	-0-	-52	-0-	9	1	415	3	N	2					7
							2	4	2	9							
12	465	N	423	-0-	-42	-0-	9	1	412	3	N	-0-					7
							2	4									
01	436	N	436	-0-	-0-	-0-	10	1	424	3	N	-0-					7
							2	4									
02	406	N	406	-0-	-0-	-0-	11	1	392	3	N	1					8
							2	4	1	9							
*03	434	N	429	-0-	-5	-0-	7	1	416	3	N	4					12
							2	4	4	9							
*04	448	N	448	-0-	-0-	-0-	9	1	437	3	N	-0-					12
							2	4									

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		2081	-0-	2081	7841	55	1	2023	3	N	-0-					-0-
							3	4									
12	9572	X	1731	-0-	-7841	-0-	42	1	1685	3	N	-0-					-0-
							4	4									
01	3255	X	1460	-0-	-1795	-0-	34	1	1405	3	N	15					15
							4	4	17	9							
02	2940	X	1325	-0-	-1615	-0-	44	1	1270	3	N	7					22
							3	4	8	9							
*03	2604	X	1470	-0-	-1134	-0-	36	1	1417	3	N	12					34
							4	4	13	9							
04	2070	X	1356	-0-	-714	-0-	33	1	1313	3	N	6					40
							3	4	7	9							

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1132	N	1132	-0-	-0-	-0-	11	1	1111	3	N	7					7
							2	4	8	9							
12	1088	N	1088	-0-	-0-	-0-	14	1	1072	3	N	-0-					7
							2	4									
01	1360	N	1360	-0-	-0-	-0-	11	1	1328	3	N	17					24
							2	4	19	9							
02	1201	N	1201	-0-	-0-	-0-	9	1	1173	3	N	15					39
							2	4	17	9							
*03	1275	N	1275	-0-	-0-	-0-	11	1	1259	3	N	3					42
							2	4	3	9							
04	1290	N	1192	-0-	-98	-0-	10	1	1180	3	N	-0-					42
							2	4									

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1215	N	1215	-0-	-0-	-0-	15	1	1198	3	N	-0-					126
							2	4									
12	992	N	854	-0-	-138	-0-	11	1	841	3	N	-0-					126
							2	4									
01	1178	N	131	-0-	-1047	-0-	2	1	127	3	N	-0-					126
							2	4									
02	1469	N	1469	-0-	-0-	-0-	15	1	1449	3	N	3					129
							2	4	3	9							
*03	1286	N	1286	-0-	-0-	-0-	17	1	1267	3	N	-0-					129
							2	4									
*04	1161	N	1161	-0-	-0-	-0-	16	1	1130	3	N	12					141
							2	4	13	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1416	-0-	-54	-0-	16	1	1379	3	N	17					148
							2	4	19	9							
12	1550	N	1071	-0-	-479	-0-	59	1	1010	3	N	-0-					148
							2	4									
01	2269	N	2269	-0-	-0-	-0-	32	1	2224	3	N	10	158	1			-0-
							2	4	11	9							
02	1722	N	1722	-0-	-0-	-0-	28	1	1692	3	N	-0-					-0-
							2	4									
*03	1489	N	1489	-0-	-0-	-0-	24	1	1463	3	N	-0-					-0-
							2	4									
04	2160	N	1406	-0-	-754	-0-	25	1	1379	3	N	-0-					-0-
							2	4									

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

11	58	N	58	-0-	-0-	-0-	56	3	2	4	N	-0-					17
12	31	N	12	-0-	-19	-0-	10	3	2	4	N	-0-					17
01	62	N	57	-0-	-5	-0-	1	1	54	3	N	-0-					17
							2	4									
02	59	N	59	-0-	-0-	-0-	1	1	56	3	N	-0-					17
							2	4									
*03	58	N	58	-0-	-0-	-0-	1	1	55	3	N	-0-					17
							2	4									
04	60	N	27	-0-	-33	-0-	25	3	2	4	N	-0-					17

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

11	520	N	520	-0-	-0-	-0-	22	1	498	3	N	-0-					150
12	511	N	511	-0-	-0-	-0-	22	1	489	3	N	-0-					150
01	510	N	510	-0-	-0-	-0-	20	1	487	3	N	3					153
							3	9									
02	476	N	430	-0-	-46	-0-	16	1	412	3	N	2					155
							2	9									
*03	496	N	295	-0-	-201	-0-	11	1	281	3	N	3					158
							3	9									
04	480	N	430	-0-	-50	-0-	20	1	410	3	N	-0-	158	1			-0-

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

11	727	N	727	-0-	-0-	-0-	727	3			N	-0-					101
12	681	N	681	-0-	-0-	-0-	681	3			N	-0-					101
01	620	N	106	-0-	-514	-0-	106	3			N	-0-					101
02	987	N	987	-0-	-0-	-0-	987	3			N	-0-					101
*03	1079	N	1079	-0-	-0-	-0-	1071	3	8	9	N	7					108
*04	957	N	957	-0-	-0-	-0-	956	3	1	9	N	1					109

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

11	1740	N	1644	-0-	-96	-0-	43	1	1536	3	N	57					128
							2	4	63	9							
12	1643	N	1457	-0-	-186	-0-	45	1	1410	3	N	-0-					128
							2	4									
01	1612	N	1452	-0-	-160	-0-	44	1	1406	3	N	-0-					128
							2	4									
02	1540	N	1364	-0-	-176	-0-	46	1	1316	3	N	-0-					128
							2	4									
*03	1547	N	1547	-0-	-0-	-0-	40	1	1477	3	N	25					153
							2	4	28	9							
04	1350	N	1343	-0-	-7	-0-	29	1	1282	3	N	27					180
							2	4	30	9							

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

11	1440	N	717	-0-	-723	-0-	16	1	699	3	N	-0-					8
							2	4									
12	1209	N	285	-0-	-924	-0-	6	1	277	3	N	-0-					8
							2	4									
01	527	N	415	-0-	-112	-0-	9	1	404	3	N	-0-					8
							2	4									
02	672	N	626	-0-	-46	-0-	12	1	612	3	N	-0-					8
							2	4									
*03	624	N	624	-0-	-0-	-0-	14	1	608	3	N	-0-					8
							2	4									
*04	619	N	619	-0-	-0-	-0-	17	1	600	3	N	-0-					8
							2	4									

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

11	5100	X	4470	-0-	-630	-0-	64	1	4395	3	N	8	187	1			49
							2	4	9	9							
12	5270	X	4380	-0-	-890	-0-	63	1	4273	3	N	38					87
							2	4	42	9							
01	4929	X	4223	-0-	-706	-0-	64	1	4123	3	N	31					118
							2	4	34	9							
02	4340	X	2976	-0-	-1364	-0-	47	1	2926	3	N	1					119
							2	4	1	9							
*03	4712	X	4510	-0-	-202	-0-	74	1	4434	3	N	-0-					119
							2	4									
04	4470	X	4310	-0-	-160	-0-	63	1	4245	3	N	-0-					119
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	2	1	433	3	N	6					50
							2	4	7	9							
12	558	N	408	-0-	-150	-0-	2	1	404	3	N	-0-					50
							2	4									
01	527	N	392	-0-	-135	-0-	2	1	373	3	N	14					64
							2	4	15	9							
02	420	N	339	-0-	-81	-0-	3	1	334	3	N	-0-					64
							2	4									
*03	403	N	385	-0-	-18	-0-	4	1	376	3	N	3					67
							2	4	3	9							
04	390	N	365	-0-	-25	-0-	2	1	355	3	N	5					72
							2	4	6	9							

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE, C. C. -D- WELL #: 1 RRCID -> 045651 COMPL. DATE 01/17/1969 TOTAL DEPTH 7700 PERF. 4833 - 5600

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

11	30	N	13	-0-	-17	-0-	11	1	2	4	N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	14	1	2	4	N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	17	1	2	4	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	30	1	2	4	N	-0-					-0-
03	31	N	17	-0-	-14	-0-	15	1	2	4	N	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	18	1	2	4	N	-0-					-0-

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

11	330	N	123	-0-	-207	-0-	3	1	118	2	N	-0-					43
							2	4									
12	186	N	45	-0-	-141	-0-	43	2	2	4	N	-0-					43
01	62	N	2	-0-	-60	-0-	2	4			N	-0-					43
02	112	N	2	-0-	-110	-0-	2	4			N	-0-					43
03	31	N	2	-0-	-29	-0-	2	4			N	-0-					43
*04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					43

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	764	-0-	-856	-0-	6	1	756	3	N	-0-					102
							2	4									
12	1581	N	262	-0-	-1319	-0-	3	1	257	3	N	-0-					102
							2	4									
01	1705	N	293	-0-	-1412	-0-	2	1	289	3	N	-0-					102
							2	4									
02	1419	N	1419	-0-	-0-	-0-	8	1	1409	3	N	-0-					102
							2	4									
*03	1537	N	1537	-0-	-0-	-0-	9	1	1526	3	N	-0-					102
							2	4									
*04	1479	N	1479	-0-	-0-	-0-	10	1	1467	3	N	-0-					102
							2	4									

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

11	409	N	409	-0-	-0-	-0-	9	1	398	3	N	-0-					29
							2	4									
12	434	N	410	-0-	-24	-0-	11	1	397	3	N	-0-					29
							2	4									
01	434	N	398	-0-	-36	-0-	8	1	388	3	N	-0-					29
							2	4									
02	392	N	368	-0-	-24	-0-	10	1	356	3	N	-0-					29
							2	4									
*03	415	N	415	-0-	-0-	-0-	11	1	402	3	N	-0-					29
							2	4									
*04	404	N	404	-0-	-0-	-0-	10	1	392	3	N	-0-					29
							2	4									

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

11	813	N	813	-0-	-0-	-0-	104	1	694	3	N	12					121
							2	4	13	9							
12	682	N	498	-0-	-184	-0-	72	1	424	3	N	-0-					121
							2	4									
01	755	N	755	-0-	-0-	-0-	69	1	684	3	N	-0-					121
							2	4									
02	756	N	653	-0-	-103	-0-	17	1	634	3	N	-0-					121
							2	4									
*03	695	N	695	-0-	-0-	-0-	62	1	631	3	N	-0-					121
							2	4									
04	660	N	620	-0-	-40	-0-	76	1	542	3	N	-0-					121
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	2	1	336	3	N	-0-					25
							2	4									
12	341	N	259	-0-	-82	-0-	2	1	255	3	N	-0-					25
							2	4									
01	310	N	74	-0-	-236	-0-	1	1	71	3	N	-0-					25
							2	4									
02	308	N	129	-0-	-179	-0-	1	1	126	3	N	-0-					25
							2	4									
*03	253	N	253	-0-	-0-	-0-	1	1	250	3	N	-0-					25
							2	4									
*04	287	N	287	-0-	-0-	-0-	2	1	283	3	N	-0-					25
							2	4									

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

11	1320	N	1304	-0-	-16	-0-	1304	3			N	-0-					13
12	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					13
01	1333	N	1263	-0-	-70	-0-	1263	3			N	-0-					13
02	1204	N	1161	-0-	-43	-0-	1159	3	2	9	N	2					15
*03	1302	N	1284	-0-	-18	-0-	1284	3			N	-0-					15
*04	1251	N	1251	-0-	-0-	-0-	1248	3	3	9	N	3					18

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

11	310	N	310	-0-	-0-	-0-	8	1	300	3	N	-0-					10
							2	4									
12	341	N	298	-0-	-43	-0-	9	1	287	3	N	-0-					10
							2	4									
01	279	N	187	-0-	-92	-0-	5	1	180	3	N	-0-					10
							2	4									
02	280	N	271	-0-	-9	-0-	12	1	257	3	N	-0-					10
							2	4									
*03	310	N	295	-0-	-15	-0-	8	1	285	3	N	-0-					10
							2	4									
*04	273	N	273	-0-	-0-	-0-	7	1	264	3	N	-0-					10
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	N	759	-0-	-0-	-0-	3	1	754	3	N	-0-					2
							2	4									
12	899	N	766	-0-	-133	-0-	3	1	761	3	N	-0-					2
							2	4									
01	837	N	741	-0-	-96	-0-	3	1	736	3	N	-0-					2
							2	4									
02	700	N	677	-0-	-23	-0-	3	1	672	3	N	-0-					2
							2	4									
*03	775	N	724	-0-	-51	-0-	3	1	719	3	N	-0-					2
							2	4									
04	720	N	669	-0-	-51	-0-	3	1	664	3	N	-0-					2
							2	4									

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3831	-0-	831	831	80	1	3749	3	N	-0-					-0-
							2	4									
12	4906	X	4075	-0-	-831	-0-	106	1	3967	3	N	-0-					-0-
							2	4									
01	3920	X	3920	-0-	-0-	-0-	95	1	3823	3	N	-0-					-0-
							2	4									
02	3453	X	3453	-0-	-0-	-0-	83	1	3368	3	N	-0-					-0-
							2	4									
*03	3843	X	3843	-0-	-0-	-0-	111	1	3730	3	N	-0-					-0-
							2	4									
*04	3255	X	3255	-0-	-0-	-0-	68	1	3185	3	N	-0-					-0-
							2	4									

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	2	1	191	3	N	-0-					-0-
							2	4									
12	219	N	219	-0-	-0-	-0-	2	1	215	3	N	-0-					-0-
							2	4									
01	155	N	9	-0-	-146	-0-	7	3	2	4	N	-0-					-0-
02	196	N	2	-0-	-194	-0-	2	4			N	-0-					-0-
*03	217	N	2	-0-	-215	-0-	2	4			N	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	18	3	2	4	N	-0-					-0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	299	-0-	-91	-0-	3	1	294	3	N	-0-					19
							2	4									
12	341	N	281	-0-	-60	-0-	11	1	268	3	N	-0-					19
							2	4									
01	558	N	305	-0-	-253	-0-	2	1	301	3	N	-0-					19
							2	4									
02	280	N	199	-0-	-81	-0-	1	1	196	3	N	-0-					19
							2	4									
*03	279	N	233	-0-	-46	-0-	2	1	229	3	N	-0-					19
							2	4									
04	300	N	233	-0-	-67	-0-	2	1	228	3	N	1					20
							2	4	1	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	327	-0-	-213	-0-	15	1	310	3	N	-0-					76
							2	4									
12	496	N	66	-0-	-430	-0-	2	1	62	3	N	-0-					76
							2	4									
01	673	N	673	-0-	-0-	-0-	16	1	655	3	N	-0-					76
							2	4									
02	600	N	600	-0-	-0-	-0-	4	1	594	3	N	-0-					76
							2	4									
*03	410	N	410	-0-	-0-	-0-	3	1	405	3	N	-0-					76
							2	4									
04	630	N	376	-0-	-254	-0-	5	1	369	3	N	-0-					76
							2	4									

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		2	-0-	2	2	2	4			N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	2					N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

11	2560	X	2560	-0-	-0-	-0-	2553	3	7	9	N	6					24
12	2759	X	2557	-0-	-202	-0-	2557	3			N	-0-					24
01	2759	X	1087	-0-	-1672	-0-	1087	3			N	-0-					24
02	2492	X	1384	-0-	-1108	-0-	1384	3			N	-0-					24
*03	2697	X	1940	-0-	-757	-0-	1940	3			N	-0-					24
04	2550	X	2209	-0-	-341	-0-	2209	3			N	-0-					24

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

11	2181	N	2181	-0-	-0-	-0-	48	1	2112	3	N	17					133
							2	4	19	9							
12	2015	N	1947	-0-	-68	-0-	51	1	1891	3	N	3					136
							2	4	3	9							
01	2294	N	2199	-0-	-95	-0-	71	1	2120	3	N	5					141
							2	4	6	9							
02	2044	N	1952	-0-	-92	-0-	28	1	1903	3	N	17					158
							2	4	19	9							
*03	2155	N	2155	-0-	-0-	-0-	37	1	2113	3	N	3					161
							2	4	3	9							
*04	2088	N	2088	-0-	-0-	-0-	43	1	2035	3	N	7					168
							2	4	8	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1276	-0-		-14	-0-	4	1	1257	3	N	12					106
								2	4	13	9							
12	1333	N	1318	-0-		-15	-0-	5	1	1311	3	N	-0-					106
								2	4									
01	1306	N	1306	-0-		-0-	-0-	5	1	1299	3	N	-0-					106
								2	4									
02	1246	N	1246	-0-		-0-	-0-	5	1	1239	3	N	-0-					106
								2	4									
*03	1333	N	1312	-0-		-21	-0-	5	1	1305	3	N	-0-					106
								2	4									
*04	1287	N	1287	-0-		-0-	-0-	8	1	1277	3	N	-0-					106
								2	4									

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	656	-0-		-214	-0-	18	1	636	3	N	-0-					-0-
								2	4									
12	558	N	224	-0-		-334	-0-	10	1	212	3	N	-0-					-0-
								2	4									
01	701	N	701	-0-		-0-	-0-	22	1	677	3	N	-0-					-0-
								2	4									
02	776	N	776	-0-		-0-	-0-	8	1	766	3	N	-0-					-0-
								2	4									
*03	857	N	857	-0-		-0-	-0-	9	1	824	3	N	20					20
								2	4	22	9							
*04	831	N	831	-0-		-0-	-0-	8	1	821	3	N	-0-					20
								2	4									

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3035	X	3035	-0-		-0-	-0-	41	1	2992	3	N	-0-	18	5			220
								2	4									
12	3100	X	2826	-0-		-274	-0-	32	1	2755	3	N	34					254
								2	4	37	9							
01	3229	X	3229	-0-		-0-	-0-	42	1	3171	3	N	13					267
								2	4	14	9							
02	2826	X	2826	-0-		-0-	-0-	44	1	2730	3	N	45					312
								2	4	50	9							
*03	3100	X	2914	-0-		-186	-0-	42	1	2757	3	N	103					415
								2	4	113	9							
04	3000	X	2432	-0-		-568	-0-	30	1	2394	3	N	5	160	1			260
								2	4	6	9							

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

11	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					9
12	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					9
01	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					9
02	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					9
03	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					9
04	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					9

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

11	1653	N	1653	-0-	-0-	-0-	25	1	1602	3	N	22					30
							2	4	24	9							
12	1891	N	1366	-0-	-525	-0-	24	1	1340	3	N	-0-					30
							2	4									
01	1736	N	1026	-0-	-710	-0-	18	1	1006	3	N	-0-					30
							2	4									
02	1654	N	1654	-0-	-0-	-0-	15	1	1637	3	N	-0-					30
							2	4									
*03	1666	N	1666	-0-	-0-	-0-	22	1	1642	3	N	-0-					30
							2	4									
*04	1672	N	1672	-0-	-0-	-0-	31	1	1560	3	N	72					102
							2	4	79	9							

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

11	2700	N	2509	-0-	-191	-0-	57	1	2450	3	N	-0-					-0-
							2	4									
12	2767	N	2767	-0-	-0-	-0-	74	1	2691	3	N	-0-					-0-
							2	4									
01	2676	N	2676	-0-	-0-	-0-	69	1	2583	3	N	20					20
							2	4	22	9							
02	2432	N	2432	-0-	-0-	-0-	64	1	2366	3	N	-0-					20
							2	4									
*03	2997	N	2997	-0-	-0-	-0-	67	1	2928	3	N	-0-					20
							2	4									
*04	2857	N	2857	-0-	-0-	-0-	61	1	2794	3	N	-0-					20
							2	4									

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

11	1658	N	1658	-0-	-0-	-0-	1650	3	2	4	N	5					101
							6	9									
12	1768	N	1768	-0-	-0-	-0-	27	1	1728	3	N	10					111
							2	4	11	9							
01	1709	N	1709	-0-	-0-	-0-	26	1	1668	3	N	12					123
							2	4	13	9							
02	1540	N	1537	-0-	-3	-0-	23	1	1492	3	N	18					141
							2	4	20	9							
*03	1790	N	1790	-0-	-0-	-0-	27	1	1722	3	N	35					176
							2	4	39	9							
*04	1687	N	1687	-0-	-0-	-0-	26	1	1641	3	N	16					192
							2	4	18	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1968	X	1968	-0-	-0-	-0-	31	1	1935	2	N	-0-					20
							2	4									
12	2222	N	2222	-0-	-0-	-0-	43	1	2177	2	N	-0-					20
							2	4									
01	2431	N	2431	-0-	-0-	-0-	42	1	2387	2	N	-0-					20
							2	4									
02	2177	N	2177	-0-	-0-	-0-	34	1	2124	2	N	15					35
							2	4	17	9							
03	2426	N	2426	-0-	-0-	-0-	45	1	2373	2	N	5					40
							2	4	6	9							
*04	2177	N	2177	-0-	-0-	-0-	51	1	2124	2	N	-0-					40
							2	4									

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

11	1294	N	1294	-0-	-0-	-0-	14	1	1278	3	N	-0-					168
							2	4									
12	1116	N	1046	-0-	-70	-0-	11	1	1005	3	N	25	191	1			2
							2	4	28	9							
01	1116	N	1039	-0-	-77	-0-	6	1	1031	3	N	-0-					2
							2	4									
02	1480	N	1480	-0-	-0-	-0-	20	1	1458	3	N	-0-					2
							2	4									
*03	1549	N	1549	-0-	-0-	-0-	17	1	1530	3	N	-0-					2
							2	4									
*04	1159	N	1159	-0-	-0-	-0-	19	1	1127	3	N	10					12
							2	4	11	9							

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

11	750	N	728	-0-	-22	-0-	8	1	718	3	N	-0-					19
							2	4									
12	775	N	745	-0-	-30	-0-	6	1	737	3	N	-0-					19
							2	4									
01	744	N	743	-0-	-1	-0-	6	1	735	3	N	-0-					19
							2	4									
02	672	N	668	-0-	-4	-0-	9	1	657	3	N	-0-					19
							2	4									
*03	748	N	748	-0-	-0-	-0-	6	1	740	3	N	-0-					19
							2	4									
04	720	N	719	-0-	-1	-0-	9	1	708	3	N	-0-					19
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1946	X	1946	-0-	-0-	-0-	58	1	1886	3	N	-0-					45
							2	4									
12	4116	X	4116	-0-	-0-	-0-	72	1	4040	3	N	2					47
							2	4	2	9							
01	4889	X	4889	-0-	-0-	-0-	62	1	4788	3	N	34					81
							2	4	37	9							
02	3053	X	3053	-0-	-0-	-0-	34	1	3008	3	N	8					89
							2	4	9	9							
*03	4161	X	4161	-0-	-0-	-0-	56	1	4038	3	N	59					148
							2	4	65	9							
*04	3422	X	3422	-0-	-0-	-0-	61	1	3345	3	N	13					161
							2	4	14	9							

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	312	-0-	-18	-0-	4	1	306	3	N	-0-					10
							2	4									
12	341	N	214	-0-	-127	-0-	4	1	208	3	N	-0-					10
							2	4									
01	341	N	204	-0-	-137	-0-	3	1	199	3	N	-0-					10
							2	4									
02	280	N	173	-0-	-107	-0-	3	1	168	3	N	-0-					10
							2	4									
*03	298	N	298	-0-	-0-	-0-	5	1	291	3	N	-0-					10
							2	4									
*04	288	N	288	-0-	-0-	-0-	5	1	281	3	N	-0-					10
							2	4									

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	439	-0-	-11	-0-	24	1	413	3	N	-0-					53
							2	4									
12	452	N	452	-0-	-0-	-0-	26	1	424	3	N	-0-					53
							2	4									
01	448	N	448	-0-	-0-	-0-	27	1	419	3	N	-0-					53
							2	4									
02	420	N	398	-0-	-22	-0-	21	1	375	3	N	-0-					53
							2	4									
*03	465	N	445	-0-	-20	-0-	25	1	418	3	N	-0-					53
							2	4									
*04	466	N	466	-0-	-0-	-0-	18	1	446	3	N	-0-					53
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1073	N	1073	-0-		-0-	-0-	19	1	1043	3	N	8					180
								2	4	9	9							
12	1111	N	1111	-0-		-0-	-0-	18	1	860	3	N	210	199	1	76	5	115
								2	4	231	9							
01	527	N	45	-0-		-482	-0-	1	1	41	3	N	1					116
								2	4	1	9							
02	1008	N	97	-0-		-911	-0-	2	1	93	3	N	-0-					116
								2	4									
03	1116	N	103	-0-		-1013	-0-	1	1	100	3	N	-0-					116
								2	4									
*04	71	N	71	-0-		-0-	-0-	1	1	68	3	N	-0-					116
								2	4									

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1324	-0-		-56	-0-	17	1	1303	3	N	2					138
								2	4	2	9							
12	1463	N	1463	-0-		-0-	-0-	27	1	1427	3	N	6					144
								2	4	7	9							
01	1379	N	1379	-0-		-0-	-0-	31	1	1346	3	N	-0-					144
								2	4									
02	1243	N	1243	-0-		-0-	-0-	26	1	1215	3	N	-0-					144
								2	4									
*03	1457	N	1354	-0-		-103	-0-	31	1	1321	3	N	-0-					144
								2	4									
04	1290	N	1249	-0-		-41	-0-	39	1	1208	3	N	-0-					144
								2	4									

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2128	N	2128	-0-		-0-	-0-	24	1	2102	3	N	-0-					57
								2	4									
12	1799	N	1799	-0-		-0-	-0-	21	1	1776	3	N	-0-					57
								2	4									
01	1782	N	1782	-0-		-0-	-0-	21	1	1759	3	N	-0-					57
								2	4									
02	1988	N	1622	-0-		-366	-0-	17	1	1603	3	N	-0-					57
								2	4									
*03	1798	N	1565	-0-		-233	-0-	17	1	1546	3	N	-0-					57
								2	4									
04	1710	N	1482	-0-		-228	-0-	17	1	1463	3	N	-0-					57
								2	4									

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	N	733	-0-		-0-	-0-	6	1	725	3	N	-0-					71
								2	4									
12	744	N	652	-0-		-92	-0-	5	1	645	3	N	-0-					71
								2	4									
01	645	N	645	-0-		-0-	-0-	7	1	636	3	N	-0-					71
								2	4									
02	672	N	574	-0-		-98	-0-	6	1	566	3	N	-0-					71
								2	4									
03	787	N	787	-0-		-0-	-0-	9	1	776	3	N	-0-					71
								2	4									
*04	850	N	850	-0-		-0-	-0-	9	1	828	3	N	10					81
								2	4	11	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1649	N	1649	-0-	-0-	-0-	45	1	1602	3	N	-0-					24
							2	4									
12	1612	N	1405	-0-	-207	-0-	33	1	1370	3	N	-0-					24
							2	4									
01	1519	N	1509	-0-	-10	-0-	34	1	1473	3	N	-0-					24
							2	4									
02	1540	N	1279	-0-	-261	-0-	29	1	1248	3	N	-0-					24
							2	4									
03	1979	N	1979	-0-	-0-	-0-	46	1	1931	3	N	-0-					24
							2	4									
*04	1907	N	1907	-0-	-0-	-0-	47	1	1858	3	N	-0-					24
							2	4									

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

11	1678	N	1678	-0-	-0-	-0-	34	1	1642	3	N	-0-					123
							2	4									
12	1442	N	1442	-0-	-0-	-0-	34	1	1406	3	N	-0-					123
							2	4									
01	1829	N	873	-0-	-956	-0-	16	1	844	3	N	10					133
							2	4	11	9							
02	1568	N	1233	-0-	-335	-0-	32	1	1199	3	N	-0-					133
							2	4									
*03	1457	N	1351	-0-	-106	-0-	30	1	1318	3	N	1					134
							2	4	1	9							
*04	1784	N	1784	-0-	-0-	-0-	50	1	1713	3	N	17					151
							2	4	19	9							

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

11	9	N	9	-0-	-0-	-0-	2	4	7	9	N	6	75	1			5
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
02	9	N	2	-0-	-7	-0-	2	4			N	-0-					5
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
*04	74	N	74	-0-	-0-	-0-	72	1	2	4	N	-0-					5

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

11	750	N	738	-0-	-12	-0-	738	3			N	-0-					42
12	775	N	467	-0-	-308	-0-	467	3			N	-0-					42
01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					42
02	700	N	692	-0-	-8	-0-	692	3			N	-0-					42
*03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					42
04	750	N	738	-0-	-12	-0-	738	3			N	-0-					42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1188	N	1188	-0-	-0-	-0-	12	1 2 4	1174	3	N	-0-					77
12	1302	N	1155	-0-	-147	-0-	12	1 2 4	1141	3	N	-0-					77
01	1271	N	1179	-0-	-92	-0-	14	1 2 4	1163	3	N	-0-					77
02	1120	N	969	-0-	-151	-0-	9	1 2 4	958	3	N	-0-					77
03	1147	N	1083	-0-	-64	-0-	12	1 2 4	1069	3	N	-0-					77
04	1140	N	929	-0-	-211	-0-	10	1 2 4	917	3	N	-0-					77

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	355	-0-	-5	-0-	3	1 2 4	350	3	N	-0-					40
12	372	N	309	-0-	-63	-0-	7	1 2 4	300	3	N	-0-					40
01	403	N	233	-0-	-170	-0-	4	1 2 4	227	3	N	-0-					40
02	336	N	213	-0-	-123	-0-	4	1 2 4	207	3	N	-0-					40
03	310	N	293	-0-	-17	-0-	6	1 2 4	285	3	N	-0-					40
*04	366	N	366	-0-	-0-	-0-	10	1 2 4	354	3	N	-0-					40

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3884	-0-	-106	-0-	55	1 2 4	3827	3	N	-0-					210
12	3777	X	3777	-0-	-0-	-0-	54	1 2 4	3721	3	N	-0-					210
01	4165	X	4165	-0-	-0-	-0-	58	1 2 4	4105	3	N	-0-					210
02	3863	X	3863	-0-	-0-	-0-	64	1 2 4	3797	3	N	-0-					210
*03	4121	X	4121	-0-	-0-	-0-	69	1 2 4	4050	3	N	-0-					210
*04	3692	X	3692	-0-	-0-	-0-	68	1 2 4	3622	3	N	-0-					210

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	6
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	6
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	6
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	6
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	6
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	6

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1387	-0-	-623	-0-	91	1	1274	3	N	17					136
							3	4	19	9							
12	2077	X	765	-0-	-1312	-0-	60	1	701	3	N	-0-					136
							4	4									
01	2077	X	686	-0-	-1391	-0-	34	1	648	3	N	-0-					136
							4	4									
02	1876	X	1261	-0-	-615	-0-	89	1	1169	3	N	-0-					136
							3	4									
03	2745	X	2745	-0-	-0-	-0-	153	1	2588	3	N	-0-					136
							4	4									
*04	2733	X	2733	-0-	-0-	-0-	164	1	2518	3	N	44					180
							3	4	48	9							

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	1015	-0-	-545	-0-	32	1	981	3	N	-0-					102
							2	4									
12	1954	N	1954	-0-	-0-	-0-	53	1	1899	3	N	-0-					102
							2	4									
01	1674	N	785	-0-	-889	-0-	37	1	746	3	N	-0-					102
							2	4									
02	952	N	763	-0-	-189	-0-	23	1	738	3	N	-0-					102
							2	4									
*03	1787	N	1787	-0-	-0-	-0-	50	1	1735	3	N	-0-					102
							2	4									
*04	1215	N	1215	-0-	-0-	-0-	40	1	1173	3	N	-0-					102
							2	4									

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	347	-0-	-43	-0-	4	1	341	3	N	-0-					-0-
							2	4									
12	372	N	319	-0-	-53	-0-	4	1	313	3	N	-0-					-0-
							2	4									
01	387	N	387	-0-	-0-	-0-	5	1	380	3	N	-0-					-0-
							2	4									
02	336	N	331	-0-	-5	-0-	4	1	325	3	N	-0-					-0-
							2	4									
*03	354	N	354	-0-	-0-	-0-	3	1	349	3	N	-0-					-0-
							2	4									
04	360	N	328	-0-	-32	-0-	3	1	323	3	N	-0-					-0-
							2	4									

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1647	-0-	-693	-0-	53	1	1592	3	N	-0-					40
							2	4									
12	2418	X	749	-0-	-1669	-0-	29	1	718	3	N	-0-					40
							2	4									
01	1860	X	1187	-0-	-673	-0-	21	1	1164	3	N	-0-					40
							2	4									
02	1704	X	1704	-0-	-0-	-0-	62	1	1640	3	N	-0-					40
							2	4									
*03	1705	X	1615	-0-	-90	-0-	44	1	1569	3	N	-0-					40
							2	4									
*04	1882	X	1882	-0-	-0-	-0-	47	1	1816	3	N	15					55
							2	4	17	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2628	-0-	-72	-0-	2628	3			N	-0-					102
12	2790	X	987	-0-	-1803	-0-	895	3	92	9	N	84					186
01	2867	X	2867	-0-	-0-	-0-	2861	3	6	9	N	5	184	1	2	5	5
02	2800	N	2905	-0-	105	105	2807	3	98	9	N	89					94
03	3044	N	2939	-0-	-105	-0-	2884	3	55	9	N	50					144
04	2700	N	2618	-0-	-82	-0-	2543	3	75	9	N	68					212

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	2112	-0-	-168	-0-	2112	3			N	-0-					119
12	2232	N	2017	-0-	-215	-0-	2017	3			N	-0-					119
01	2201	N	1325	-0-	-876	-0-	1325	3			N	-0-					119
02	1960	N	1862	-0-	-98	-0-	1862	3			N	-0-					119
*03	2015	N	1994	-0-	-21	-0-	1994	3			N	-0-					119
*04	2179	N	2179	-0-	-0-	-0-	2166	3	13	9	N	12					131

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1156	-0-	-74	-0-	19	1	1135	3	N	-0-					15
							2	4									
12	1116	N	1038	-0-	-78	-0-	18	1	1018	3	N	-0-					15
							2	4									
01	1219	N	1219	-0-	-0-	-0-	51	1	1156	3	N	9					24
							2	4	10	9							
02	1092	N	1052	-0-	-40	-0-	21	1	1028	3	N	1					25
							2	4	1	9							
*03	1196	N	1196	-0-	-0-	-0-	20	1	1174	3	N	-0-					25
							2	4									
*04	1181	N	1181	-0-	-0-	-0-	19	1	1134	3	N	24					49
							2	4	26	9							

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	677	N	677	-0-	-0-	-0-	13	1	662	3	N	-0-					59
							2	4									
12	728	N	728	-0-	-0-	-0-	18	1	708	3	N	-0-					59
							2	4									
01	658	N	658	-0-	-0-	-0-	14	1	642	3	N	-0-					59
							2	4									
02	649	N	649	-0-	-0-	-0-	48	1	599	3	N	-0-					59
							2	4									
*03	713	N	579	-0-	-134	-0-	56	1	521	3	N	-0-					59
							2	4									
04	630	N	560	-0-	-70	-0-	12	1	546	3	N	-0-					59
							2	4									

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1359	N	1359	-0-	-0-	-0-	37	1	1302	3	N	16					92
							2	4	18	9							
12	1364	N	1283	-0-	-81	-0-	40	1	1235	3	N	5					97
							2	4	6	9							
01	1422	N	1422	-0-	-0-	-0-	41	1	1379	3	N	-0-					97
							2	4									
02	1279	N	1279	-0-	-0-	-0-	36	1	1206	3	N	32					129
							2	4	35	9							
*03	1388	N	1388	-0-	-0-	-0-	40	1	1327	3	N	17					146
							2	4	19	9							
*04	1337	N	1337	-0-	-0-	-0-	47	1	1281	3	N	6					152
							2	4	7	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3209	X	3209	-0-	-0-	-0-	29	1	2976	3	N	184	190	1	40	5	124
							2	4	202	9							
12	3163	X	3163	-0-	-0-	-0-	28	1	2912	3	N	201	184	1			141
							2	4	221	9							
01	3038	X	2857	-0-	-181	-0-	28	1	2696	3	N	119	15	5			245
							2	4	131	9							
02	2744	X	2668	-0-	-76	-0-	29	1	2602	3	N	32					277
							2	4	35	9							
*03	3171	X	3171	-0-	-0-	-0-	35	1	2991	3	N	130	187	1			220
							2	4	143	9							
*04	2961	X	2961	-0-	-0-	-0-	27	1	2812	3	N	109					329
							2	4	120	9							

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

11	781	N	781	-0-	-0-	-0-	16	1	763	3	N	-0-					181
							2	4									
12	749	N	749	-0-	-0-	-0-	17	1	730	3	N	-0-					181
							2	4									
01	744	N	674	-0-	-70	-0-	16	1	652	3	N	4					185
							2	4	4	9							
02	743	N	743	-0-	-0-	-0-	17	1	724	3	N	-0-					185
							2	4									
*03	744	N	460	-0-	-284	-0-	10	1	448	3	N	-0-					185
							2	4									
*04	820	N	820	-0-	-0-	-0-	18	1	800	3	N	-0-	185	1			-0-
							2	4									

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	863	-0-	-7	-0-	23	1	838	3	N	-0-					40
							2	4									
12	899	N	874	-0-	-25	-0-	23	1	849	3	N	-0-					40
							2	4									
01	871	N	871	-0-	-0-	-0-	25	1	840	3	N	4					44
							2	4	4	9							
02	812	N	636	-0-	-176	-0-	12	1	622	3	N	-0-					44
							2	4									
*03	868	N	637	-0-	-231	-0-	16	1	619	3	N	-0-					44
							2	4									
04	810	N	444	-0-	-366	-0-	14	1	428	3	N	-0-					44
							2	4									

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1331	N	1331	-0-	-0-	-0-	41	1	1288	3	N	-0-					81
							2	4									
12	1364	N	1358	-0-	-6	-0-	44	1	1312	3	N	-0-					81
							2	4									
01	1387	N	1387	-0-	-0-	-0-	45	1	1304	3	N	33					114
							2	4	36	9							
02	1232	N	1230	-0-	-2	-0-	41	1	1187	3	N	-0-					114
							2	4									
*03	1379	N	1379	-0-	-0-	-0-	55	1	1322	3	N	-0-					114
							2	4									
04	1290	N	1270	-0-	-20	-0-	50	1	1218	3	N	-0-					114
							2	4									

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	950	N	950	-0-	-0-	-0-	37	1	911	3	N	-0-					92
							2	4									
12	908	N	908	-0-	-0-	-0-	37	1	859	3	N	9					101
							2	4	10	9							
01	961	N	846	-0-	-115	-0-	41	1	803	3	N	-0-					101
							2	4									
02	896	N	754	-0-	-142	-0-	33	1	719	3	N	-0-					101
							2	4									
*03	899	N	873	-0-	-26	-0-	38	1	824	3	N	8					109
							2	4	9	9							
*04	800	N	800	-0-	-0-	-0-	34	1	764	3	N	-0-					109
							2	4									

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1008	N	1008	-0-	-0-	-0-	19	1	987	3	N	-0-			50
							2	4							
12	1023	N	987	-0-	-36	-0-	21	1	964	3	N	-0-			50
							2	4							
01	1084	N	1084	-0-	-0-	-0-	20	1	1062	3	N	-0-			50
							2	4							
02	1024	N	1024	-0-	-0-	-0-	6	1	1016	3	N	-0-			50
							2	4							
*03	1416	N	1416	-0-	-0-	-0-	88	1	1326	3	N	-0-			50
							2	4							
*04	1075	N	1075	-0-	-0-	-0-	19	1	1054	3	N	-0-			50
							2	4							

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

11	630	N	400	-0-	-230	-0-	5	1	393	3	N	-0-			55
							2	4							
12	651	N	627	-0-	-24	-0-	6	1	619	3	N	-0-			55
							2	4							
01	787	N	787	-0-	-0-	-0-	10	1	775	3	N	-0-			55
							2	4							
02	662	N	662	-0-	-0-	-0-	7	1	653	3	N	-0-			55
							2	4							
*03	707	N	707	-0-	-0-	-0-	9	1	696	3	N	-0-			55
							2	4							
04	750	N	662	-0-	-88	-0-	8	1	652	3	N	-0-			55
							2	4							

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

11	2202	N	2202	-0-	-0-	-0-	27	1	2169	3	N	4			64
							2	4	4	9					
12	2006	N	2006	-0-	-0-	-0-	27	1	1977	3	N	-0-			64
							2	4							
01	2759	N	2091	-0-	-668	-0-	29	1	2060	3	N	-0-			64
							2	4							
02	2044	N	1921	-0-	-123	-0-	29	1	1879	3	N	10			74
							2	4	11	9					
*03	2332	N	2332	-0-	-0-	-0-	27	1	2292	3	N	10			84
							2	4	11	9					
*04	2253	N	2253	-0-	-0-	-0-	28	1	2223	3	N	-0-			84
							2	4							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	955	N	955	-0-	-0-	-0-	12	1	941	3	N	-0-					146
							2	4									
12	963	N	963	-0-	-0-	-0-	13	1	948	3	N	-0-					146
							2	4									
01	961	N	954	-0-	-7	-0-	13	1	939	3	N	-0-					146
							2	4									
02	896	N	875	-0-	-21	-0-	13	1	860	3	N	-0-					146
							2	4									
*03	979	N	979	-0-	-0-	-0-	12	1	939	3	N	24					170
							2	4	26	9							
*04	910	N	910	-0-	-0-	-0-	11	1	897	3	N	-0-					170
							2	4									

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1007	N	1007	-0-	-0-	-0-	16	1	989	3	N	-0-					133
							2	4									
12	875	N	875	-0-	-0-	-0-	17	1	856	3	N	-0-					133
							2	4									
01	1016	N	1016	-0-	-0-	-0-	20	1	994	3	N	-0-					133
							2	4									
02	952	N	854	-0-	-98	-0-	15	1	837	3	N	-0-					133
							2	4									
*03	978	N	978	-0-	-0-	-0-	16	1	960	3	N	-0-					133
							2	4									
04	960	N	918	-0-	-42	-0-	14	1	902	3	N	-0-					133
							2	4									

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	6063	-0-	-1347	-0-	96	1	5924	3	N	37					343
							2	4	41	9							
12	7285	X	6026	-0-	-1259	-0-	101	1	5912	3	N	10					353
							2	4	11	9							
01	7285	X	5782	-0-	-1503	-0-	89	1	5639	3	N	47					400
							2	4	52	9							
02	6020	X	5644	-0-	-376	-0-	89	1	5491	3	N	56	187	1			269
							2	4	62	9							
*03	6262	X	6229	-0-	-33	-0-	100	1	6019	3	N	98	160	1			207
							2	4	108	9							
04	6060	X	5900	-0-	-160	-0-	95	1	5796	3	N	6	169	1			44
							2	4	7	9							

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	5201	-0-	-79	-0-	141	1	5035	3	N	21	200	1	32	5	7
							2	4	23	9							
12	3970	X	3970	-0-	-0-	-0-	109	1	3859	3	N	-0-					7
							2	4									
01	2835	X	2835	-0-	-0-	-0-	81	1	2752	3	N	-0-					7
							2	4									
02	3887	X	3887	-0-	-0-	-0-	118	1	3767	3	N	-0-					7
							2	4									
*03	4328	X	4328	-0-	-0-	-0-	119	1	4207	3	N	-0-					7
							2	4									
*04	4306	X	4306	-0-	-0-	-0-	114	1	4190	3	N	-0-					7
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

11	740	N	740	-0-	-0-	-0-	6	1	706	3	N	24	136	1	26	5	3
							2	4	26	9							
12	992	N	853	-0-	-139	-0-	8	1	843	3	N	-0-					3
							2	4									
01	899	N	796	-0-	-103	-0-	11	1	783	3	N	-0-					3
							2	4									
02	864	N	864	-0-	-0-	-0-	7	1	855	3	N	-0-					3
							2	4									
03	1016	N	1016	-0-	-0-	-0-	9	1	976	3	N	26					29
							2	4	29	9							
*04	1435	N	1435	-0-	-0-	-0-	17	1	1407	3	N	8					37
							2	4	9	9							

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

11	5250	X	5215	-0-	-35	-0-	121	1	4820	3	N	247	180	1	47	5	138
							2	4	272	9							
12	5018	X	5018	-0-	-0-	-0-	118	1	4852	3	N	42					180
							2	4	46	9							
01	4907	X	4907	-0-	-0-	-0-	116	1	4710	3	N	72					252
							2	4	79	9							
02	4382	X	4382	-0-	-0-	-0-	101	1	4257	3	N	20					272
							2	4	22	9							
*03	4749	X	4749	-0-	-0-	-0-	115	1	4626	3	N	5					277
							2	4	6	9							
04	4590	X	4474	-0-	-116	-0-	104	1	4368	3	N	-0-					277
							2	4									

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

11	3960	X	3260	-0-	-700	-0-	61	1	3197	3	N	-0-					150
							2	4									
12	3937	X	3442	-0-	-495	-0-	65	1	3328	3	N	43					193
							2	4	47	9							
01	3937	X	2186	-0-	-1751	-0-	33	1	2141	3	N	9					202
							2	4	10	9							
02	3639	X	3639	-0-	-0-	-0-	55	1	3564	3	N	16					218
							2	4	18	9							
*03	3689	X	3490	-0-	-199	-0-	58	1	3385	3	N	41					259
							2	4	45	9							
04	3330	X	3326	-0-	-4	-0-	63	1	3261	3	N	-0-					259
							2	4									

STALLINGS, VIOLA M. WELL #: 3813 RRCID -> 097716 COMPL. DATE 12/18/1981 TOTAL DEPTH 7701 PERF. 7550 - 7590

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12

PLUGGED AND ABANDONED_____ 07/26/2012 - PLUGGED 07/26/12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0-	-0-	10	1	709	3	N	-0-					25
							2	4									
12	703	N	703	-0-	-0-	-0-	8	1	693	3	N	-0-					25
							2	4									
01	868	N	706	-0-	-162	-0-	10	1	694	3	N	-0-					25
							2	4									
02	672	N	659	-0-	-13	-0-	14	1	643	3	N	-0-					25
							2	4									
*03	713	N	699	-0-	-14	-0-	39	1	658	3	N	-0-					25
							2	4									
04	660	N	626	-0-	-34	-0-	24	1	600	3	N	-0-					25
							2	4									

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

11	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					55
12	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					55
01	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					55
02	1036	N	959	-0-	-77	-0-	959	3			N	-0-					55
03	1116	N	1039	-0-	-77	-0-	1033	3	6	9	N	5					60
04	1050	N	971	-0-	-79	-0-	969	3	2	9	N	2					62

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

11	2400	X	2400	-0-	-0-	-0-	53	1	2293	3	N	47					188
							2	4	52	9							
12	3751	X	1980	-0-	-1771	-0-	48	1	1895	3	N	32					220
							2	4	35	9							
01	3751	X	331	-0-	-3420	-0-	10	1	318	3	N	1	182	1			39
							2	4	1	9							
02	3388	X	2603	-0-	-785	-0-	48	1	2553	3	N	-0-					39
							2	4									
*03	2790	X	1838	-0-	-952	-0-	36	1	1758	3	N	38					77
							2	4	42	9							
04	2400	X	39	-0-	-2361	-0-	1	1	30	3	N	5					82
							2	4	6	9							

BALLENTINE WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					8
12	713	N	547	-0-	-166	-0-	534	3	13	9	N	12					20
01	589	N	518	-0-	-71	-0-	512	3	6	9	N	5					25
02	504	N	435	-0-	-69	-0-	431	3	4	9	N	4					29
03	558	N	502	-0-	-56	-0-	482	3	20	9	N	18					47
04	510	N	443	-0-	-67	-0-	432	3	11	9	N	10					57

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

11	3584	X	3584	-0-	-0-	-0-	78	1	3504	3	N	-0-					207
							2	4									
12	3007	X	3007	-0-	-0-	-0-	74	1	2901	3	N	27					234
							2	4	30	9							
01	2883	X	499	-0-	-2384	-0-	23	1	474	3	N	-0-					234
							2	4									
02	2744	X	2744	-0-	-0-	-0-	62	1	2673	3	N	6					240
							2	4	7	9							
*03	2883	X	1717	-0-	-1166	-0-	58	1	1642	3	N	14					254
							2	4	15	9							
04	2790	X	554	-0-	-2236	-0-	26	1	526	3	N	-0-					254
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 2 RRCID -> 104323 COMPL. DATE 01/12/1983 TOTAL DEPTH 10200 PERF. 7540 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1568	N	1568	-0-	-0-	-0-	193	1	1373	3	N	-0-					20
							2	4									
12	1613	N	1613	-0-	-0-	-0-	188	1	1423	3	N	-0-					20
							2	4									
01	1364	N	655	-0-	-709	-0-	79	1	570	3	N	4					24
							2	4	4	9							
02	1456	N	3	-0-	-1453	-0-	1	1	2	4	N	-0-					24
*03	1612	N	3	-0-	-1609	-0-	1	1	2	4	N	-0-					24
04	570	N	3	-0-	-567	-0-	1	1	2	4	N	-0-					24

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	861	-0-	-9	-0-	25	1	832	3	N	2					44
							2	4	2	9							
12	899	N	676	-0-	-223	-0-	26	1	648	3	N	-0-					44
							2	4									
01	953	N	953	-0-	-0-	-0-	95	1	856	3	N	-0-					44
							2	4									
02	812	N	661	-0-	-151	-0-	32	1	627	3	N	-0-					44
							2	4									
*03	682	N	638	-0-	-44	-0-	41	1	595	3	N	-0-					44
							2	4									
*04	1121	N	1121	-0-	-0-	-0-	27	1	1092	3	N	-0-					44
							2	4									

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	400	-0-	-20	-0-	400	3			N	-0-					55
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					55
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					55
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					55
*03	434	N	421	-0-	-13	-0-	421	3			N	-0-					55
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					55

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	126	-0-	-384	-0-	1	1	120	3	N	3					20
							2	4	3	9							
12	780	N	780	-0-	-0-	-0-	14	1	764	3	N	-0-					20
							2	4									
01	921	N	921	-0-	-0-	-0-	14	1	905	3	N	-0-					20
							2	4									
02	917	N	917	-0-	-0-	-0-	13	1	902	3	N	-0-					20
							2	4									
*03	925	N	925	-0-	-0-	-0-	8	1	896	3	N	17					37
							2	4	19	9							
04	870	N	859	-0-	-11	-0-	9	1	831	3	N	15					52
							2	4	17	9							

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619	N	619	-0-	-0-	-0-	599	3	20	9	N	18					60
12	806	N	688	-0-	-118	-0-	665	3	23	9	N	21					81
01	713	N	687	-0-	-26	-0-	669	3	18	9	N	16					97
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					97
03	682	N	642	-0-	-40	-0-	623	3	19	9	N	17					114
04	660	N	569	-0-	-91	-0-	569	3			N	-0-					114

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	2	-0-	-28	-0-	2	4			N	-0-					220
12	T. A.		2307	-0-	2307	2307	37	1	2268	3	N	-0-					220
							2	4									
01	T. A.		1946	-0-	1946	4253	46	1	1899	3	N	-0-					220
							1	4									
02	4255	X	2	-0-	-4253	-0-	2	4			N	-0-					220
*03	1808	X	1808	-0-	-0-	-0-	26	1	1780	3	N	-0-					220
							2	4									
04	1830	N	-0-	-0-	-1830	-0-					N	-0-					220

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

11	1187	N	1187	-0-	-0-	-0-	15	1	1170	3	N	-0-					128
							2	4									
12	944	N	944	-0-	-0-	-0-	11	1	931	3	N	-0-					128
							2	4									
01	1036	N	1036	-0-	-0-	-0-	11	1	1023	3	N	-0-					128
							2	4									
02	1120	N	542	-0-	-578	-0-	6	1	534	3	N	-0-					128
							2	4									
*03	999	N	999	-0-	-0-	-0-	10	1	987	3	N	-0-					128
							2	4									
04	990	N	721	-0-	-269	-0-	7	1	712	3	N	-0-					128
							2	4									

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

11	570	N	570	-0-	-0-	-0-	4	1	564	3	N	-0-					7
							2	4									
12	682	N	573	-0-	-109	-0-	4	1	567	3	N	-0-					7
							2	4									
01	589	N	513	-0-	-76	-0-	4	1	507	3	N	-0-					7
							2	4									
02	532	N	400	-0-	-132	-0-	4	1	394	3	N	-0-					7
							2	4									
*03	558	N	522	-0-	-36	-0-	3	1	495	3	N	20					27
							2	4	22	9							
*04	528	N	528	-0-	-0-	-0-	4	1	513	3	N	8					35
							2	4	9	9							

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

11	3540	X	20	-0-	-3520	-0-	18	3	2	4	N	-0-					12
12	3453	X	3453	-0-	-0-	-0-	85	1	3366	3	N	-0-					12
							2	4									
01	3255	X	3240	-0-	-15	-0-	87	1	3112	3	N	35					47
							2	4	39	9							
02	2974	X	2974	-0-	-0-	-0-	72	1	2867	3	N	30					77
							2	4	33	9							
*03	3348	X	2938	-0-	-410	-0-	66	1	2824	3	N	42					119
							2	4	46	9							
04	3240	X	2769	-0-	-471	-0-	65	1	2696	3	N	5					124
							2	4	6	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1406	N	1406	-0-	-0-	-0-	22	1	1382	3	N	-0-	138	1	38	5	-0-
							2	4									
12	1541	N	1541	-0-	-0-	-0-	46	1	1493	3	N	-0-					-0-
							2	4									
01	1612	N	1612	-0-	-0-	-0-	46	1	1564	3	N	-0-					-0-
							2	4									
02	1316	N	1252	-0-	-64	-0-	38	1	1193	3	N	17					17
							2	4	19	9							
*03	1681	N	1681	-0-	-0-	-0-	46	1	1524	3	N	99	81	5			35
							2	4	109	9							
*04	1506	N	1506	-0-	-0-	-0-	49	1	1455	3	N	-0-					35
							2	4									

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-

DUKE, C. C. -A- WELL #: 5728 RRCID -> 119354 COMPL. DATE 11/06/1985 TOTAL DEPTH 9300 PERF. 7468 - 7512

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	2					2
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					2
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					2

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

11	14B2 EXT	-0-	-0-	-0-	2	N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	2	N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	2	N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	2	N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	2	N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	2	N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-

DUKE, C. C. -D- WELL #: 2 RRCID -> 121111 COMPL. DATE 04/23/1986 TOTAL DEPTH 7750 PERF. 7623 - 7665

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

*11	2700	N	1735	-0-	-965	-0-	18	1	1715	3	N	-0-	35	5			12
							2	4									
*12	2790	N	1579	-0-	-1211	-0-	25	1	1552	3	N	-0-					12
							2	4									
*01	2790	N	1831	-0-	-959	-0-	12	1	1817	3	N	-0-					12
							2	4									
*02	2520	N	1608	-0-	-912	-0-	11	1	1586	3	N	8					20
							2	4	9	9							
*03	2790	N	1729	-0-	-1061	-0-	16	1	1711	3	N	-0-					20
							2	4									
*04	2700	N	1650	-0-	-1050	-0-	10	1	1638	3	N	-0-					20
							2	4									

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

11	919	N	919	-0-	-0-	-0-	19	1	898	3	N	-0-					52
							2	4									
12	844	N	844	-0-	-0-	-0-	20	1	822	3	N	-0-					52
							2	4									
01	854	N	854	-0-	-0-	-0-	19	1	833	3	N	-0-					52
							2	4									
02	868	N	702	-0-	-166	-0-	10	1	690	3	N	-0-					52
							2	4									
*03	837	N	552	-0-	-285	-0-	8	1	542	3	N	-0-					52
							2	4									
*04	966	N	966	-0-	-0-	-0-	66	1	898	3	N	-0-					52
							2	4									

DUKE, C. T. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

11	3467	X	3467	-0-	-0-	-0-	176	1	3288	3	N	1	148	1			29
							2	4	1	9							
12	3534	X	2965	-0-	-569	-0-	149	1	2814	3	N	-0-					29
							2	4									
01	3782	X	1570	-0-	-2212	-0-	68	1	1500	3	N	-0-					29
							2	4									
02	3608	X	3608	-0-	-0-	-0-	175	1	3419	3	N	11					40
							2	4	12	9							
03	3782	X	3759	-0-	-23	-0-	188	1	3556	3	N	12					52
							2	4	13	9							
04	3480	X	3391	-0-	-89	-0-	175	1	3211	3	N	3					55
							2	4	3	9							

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

11	8070	X	6687	-0-	-1383	-0-	6590	3	97	9	N	88	186	1			60
12	8680	X	6792	-0-	-1888	-0-	6733	3	59	9	N	54					114
01	8680	X	6687	-0-	-1993	-0-	6548	3	139	9	N	126	191	1	20	5	29
02	7840	X	5693	-0-	-2147	-0-	5671	3	22	9	N	20					49
*03	7905	X	5831	-0-	-2074	-0-	5692	3	139	9	N	126					175
04	6690	X	5722	-0-	-968	-0-	5711	3	11	9	N	10	173	1			12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104
*03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104
*04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104

REDELSPERGER WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1052	N	1052	-0-	-0-	-0-	21	1	1028	3	N	1					25
							2	4	1	9							
12	868	N	866	-0-	-2	-0-	19	1	828	3	N	15					40
							2	4	17	9							
01	868	N	12	-0-	-856	-0-	10	3	2	4	N	-0-					40
02	1118	N	1118	-0-	-0-	-0-	24	1	1084	3	N	7					47
							2	4	8	9							
*03	868	N	737	-0-	-131	-0-	14	1	708	3	N	12					59
							2	4	13	9							
*04	1020	N	1020	-0-	-0-	-0-	24	1	994	3	N	-0-					59
							2	4									

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	-0-	11	1	417	3	N	-0-					-0-
							2	4									
12	961	N	2	-0-	-959	-0-	2	4			N	-0-					-0-
01	651	N	619	-0-	-32	-0-	13	1	604	3	N	-0-					-0-
							2	4									
02	803	N	803	-0-	-0-	-0-	17	1	784	3	N	-0-					-0-
							2	4									
*03	818	N	818	-0-	-0-	-0-	19	1	797	3	N	-0-					-0-
							2	4									
*04	634	N	634	-0-	-0-	-0-	8	1	624	3	N	-0-					-0-
							2	4									

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	994	N	994	-0-	-0-	-0-	11	1	981	3	N	-0-					124
							2	4									
12	1048	N	1048	-0-	-0-	-0-	18	1	1028	3	N	-0-					124
							2	4									
01	902	N	902	-0-	-0-	-0-	24	1	876	3	N	-0-					124
							2	4									
02	937	N	937	-0-	-0-	-0-	6	1	929	3	N	-0-					124
							2	4									
*03	1054	N	1027	-0-	-27	-0-	7	1	1018	3	N	-0-					124
							2	4									
*04	1007	N	1007	-0-	-0-	-0-	8	1	995	3	N	2					126
							2	4	2	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	760	-0-	-20	-0-	21	1 2 4	737	3	N	-0-					57
12	682	N	504	-0-	-178	-0-	18	1 2 4	484	3	N	-0-					57
01	1023	N	1023	-0-	-0-	-0-	23	1 2 4	998	3	N	-0-					57
02	700	N	383	-0-	-317	-0-	13	1 2 4	368	3	N	-0-					57
*03	700	N	700	-0-	-0-	-0-	42	1 2 4	656	3	N	-0-					57
04	960	N	702	-0-	-258	-0-	16	1 2 4	684	3	N	-0-					57

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2468	N	2468	-0-	-0-	-0-	39	1 2 4	2427	3	N	-0-					15
12	2666	N	2106	-0-	-560	-0-	51	1 2 4	2053	3	N	-0-					15
01	2294	N	1434	-0-	-860	-0-	59	1 2 4	1373	3	N	-0-					15
02	2296	N	1859	-0-	-437	-0-	24	1 2 4	1833	3	N	-0-					15
*03	2308	N	2308	-0-	-0-	-0-	38	1 2 4	2268	3	N	-0-					15
*04	2160	N	2160	-0-	-0-	-0-	36	1 2 4	2122	3	N	-0-					15

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1025	N	1025	-0-	-0-	-0-	20	1 2 4	1003	3	N	-0-					-0-
12	1054	N	963	-0-	-91	-0-	19	1 2 4	942	3	N	-0-					-0-
01	1714	N	1714	-0-	-0-	-0-	36	1 2 4	1676	3	N	-0-					-0-
02	952	N	915	-0-	-37	-0-	16	1 2 4	897	3	N	-0-					-0-
*03	1028	N	1028	-0-	-0-	-0-	19	1 2 4	1007	3	N	-0-					-0-
04	1620	N	1000	-0-	-620	-0-	18	1 2 4	980	3	N	-0-					-0-

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	821	-0-	-49	-0-	10	1	807	3	N	2					155
							2	4	2	9							
12	868	N	710	-0-	-158	-0-	9	1	692	3	N	6					161
							2	4	7	9							
01	920	N	920	-0-	-0-	-0-	12	1	877	3	N	26	182	1			5
							2	4	29	9							
02	756	N	653	-0-	-103	-0-	8	1	641	3	N	2					7
							2	4	2	9							
*03	1054	N	1054	-0-	-0-	-0-	13	1	1039	3	N	-0-					7
							2	4									
*04	927	N	927	-0-	-0-	-0-	11	1	913	3	N	1					8
							2	4	1	9							

HERRON, C. W. WELL #: 2 RRCID -> 144635 COMPL. DATE 01/06/1993 TOTAL DEPTH 7785 PERF. 7608 - 7652

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

11	1754	N	1754	-0-	-0-	-0-	62	1	1673	3	N	15					84
							2	4	17	9							
12	1804	N	1804	-0-	-0-	-0-	59	1	1713	3	N	27					111
							2	4	30	9							
01	1758	N	1758	-0-	-0-	-0-	35	1	1707	3	N	13					124
							2	4	14	9							
02	1624	N	1565	-0-	-59	-0-	34	1	1510	3	N	17					141
							2	4	19	9							
*03	1970	N	1970	-0-	-0-	-0-	42	1	1902	3	N	22					163
							2	4	24	9							
04	1680	N	1650	-0-	-30	-0-	46	1	1574	3	N	25					188
							2	4	28	9							

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

11	450	N	328	-0-	-122	-0-	3	1	323	3	N	-0-					57
							2	4									
12	431	N	431	-0-	-0-	-0-	5	1	424	3	N	-0-					57
							2	4									
01	418	N	418	-0-	-0-	-0-	3	1	413	3	N	-0-					57
							2	4									
02	424	N	424	-0-	-0-	-0-	4	1	418	3	N	-0-					57
							2	4									
*03	460	N	460	-0-	-0-	-0-	4	1	454	3	N	-0-					57
							2	4									
*04	418	N	418	-0-	-0-	-0-	4	1	412	3	N	-0-					57
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8
*03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8
*04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

11	930	N	885	-0-	-45	-0-	14	1	869	3	N	-0-					60
							2	4									
12	837	N	584	-0-	-253	-0-	10	1	572	3	N	-0-					60
							2	4									
01	2367	N	2367	-0-	-0-	-0-	8	1	2334	3	N	21					81
							2	4	23	9							
02	1039	N	1039	-0-	-0-	-0-	15	1	1019	3	N	3					84
							2	4	3	9							
*03	1189	N	1189	-0-	-0-	-0-	21	1	1155	3	N	10					94
							2	4	11	9							
04	2280	N	998	-0-	-1282	-0-	16	1	971	3	N	8					102
							2	4	9	9							

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

11	1199	N	1199	-0-	-0-	-0-	13	1	1184	3	N	-0-					71
							2	4									
12	1129	N	1129	-0-	-0-	-0-	11	1	1116	3	N	-0-					71
							2	4									
01	986	N	986	-0-	-0-	-0-	16	1	968	3	N	-0-					71
							2	4									
02	1120	N	898	-0-	-222	-0-	9	1	887	3	N	-0-					71
							2	4									
*03	1116	N	1050	-0-	-66	-0-	11	1	1037	3	N	-0-					71
							2	4									
*04	999	N	999	-0-	-0-	-0-	11	1	986	3	N	-0-					71
							2	4									

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

11	181	N	181	-0-	-0-	-0-	8	1	171	3	N	-0-					76
							2	4									
12	77	N	77	-0-	-0-	-0-	6	1	69	3	N	-0-					76
							2	4									
01	89	N	89	-0-	-0-	-0-	8	1	79	3	N	-0-					76
							2	4									
02	168	N	93	-0-	-75	-0-	8	1	83	3	N	-0-					76
							2	4									
*03	117	N	117	-0-	-0-	-0-	10	1	105	3	N	-0-					76
							2	4									
04	90	N	63	-0-	-27	-0-	8	1	53	3	N	-0-					76
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

11	943	N	943	-0-	-0-	-0-	12	1	929	3	N	-0-					49
							2	4									
12	709	N	709	-0-	-0-	-0-	8	1	690	3	N	8					57
							2	4	9	9							
01	992	N	802	-0-	-190	-0-	19	1	779	3	N	2					59
							2	4	2	9							
02	868	N	708	-0-	-160	-0-	8	1	692	3	N	5					64
							2	4	6	9							
*03	850	N	850	-0-	-0-	-0-	10	1	830	3	N	7					71
							2	4	8	9							
04	750	N	738	-0-	-12	-0-	11	1	718	3	N	6					77
							2	4	7	9							

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

11	7080	X	6264	-0-	-816	-0-	213	1	5957	3	N	84	40	5			141
							2	4	92	9							
12	7099	X	6189	-0-	-910	-0-	190	1	5997	3	N	-0-					141
							2	4									
01	6913	X	6471	-0-	-442	-0-	220	1	6249	3	N	-0-					141
							2	4									
02	6048	X	5815	-0-	-233	-0-	199	1	5611	3	N	3					144
							2	4	3	9							
*03	6479	X	6290	-0-	-189	-0-	220	1	6068	3	N	-0-					144
							2	4									
04	6270	X	5991	-0-	-279	-0-	213	1	5776	3	N	-0-					144
							2	4									

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

11	1585	N	1585	-0-	-0-	-0-	43	1	1540	3	N	-0-					27
							2	4									
12	1544	N	1544	-0-	-0-	-0-	40	1	1502	3	N	-0-					27
							2	4									
01	1468	N	1468	-0-	-0-	-0-	39	1	1427	3	N	-0-					27
							2	4									
02	1484	N	1272	-0-	-212	-0-	33	1	1237	3	N	-0-					27
							2	4									
*03	1550	N	1373	-0-	-177	-0-	36	1	1335	3	N	-0-					27
							2	4									
04	1380	N	711	-0-	-669	-0-	94	1	615	3	N	-0-					27
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	5	1	633	3	N	-0-					77
							2	4									
12	682	N	639	-0-	-43	-0-	6	1	631	3	N	-0-					77
							2	4									
01	651	N	639	-0-	-12	-0-	6	1	631	3	N	-0-					77
							2	4									
02	588	N	574	-0-	-14	-0-	7	1	565	3	N	-0-					77
							2	4									
*03	651	N	462	-0-	-189	-0-	4	1	446	3	N	9					86
							2	4	10	9							
04	600	N	580	-0-	-20	-0-	6	1	569	3	N	3					89
							2	4	3	9							

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

11	557	N	557	-0-	-0-	-0-	557	3			N	-0-					47
12	589	N	483	-0-	-106	-0-	483	3			N	-0-					47
01	589	N	548	-0-	-41	-0-	548	3			N	-0-					47
02	532	N	481	-0-	-51	-0-	481	3			N	-0-					47
*03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					47
04	540	N	515	-0-	-25	-0-	513	3	2	9	N	2					49

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					160
12	465	N	358	-0-	-107	-0-	358	3			N	-0-					160
01	403	N	342	-0-	-61	-0-	342	3			N	-0-					160
02	336	N	309	-0-	-27	-0-	309	3			N	-0-					160
*03	372	N	326	-0-	-46	-0-	326	3			N	-0-					160
04	330	N	286	-0-	-44	-0-	285	3	1	9	N	1					161

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

11	750	N	553	-0-	-197	-0-	21	1	529	3	N	-0-					50
							3	4									
12	651	N	498	-0-	-153	-0-	37	1	457	3	N	-0-					50
							4	4									
01	620	N	417	-0-	-203	-0-	36	1	377	3	N	-0-					50
							4	4									
02	504	N	278	-0-	-226	-0-	21	1	252	3	N	2					52
							3	4	2	9							
*03	995	N	995	-0-	-0-	-0-	41	1	939	3	N	10					62
							4	4	11	9							
*04	893	N	893	-0-	-0-	-0-	37	1	832	3	N	19					81
							3	4	21	9							

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

11	888	N	888	-0-	-0-	-0-	10	1	836	3	N	36					57
							2	4	40	9							
12	1240	N	877	-0-	-363	-0-	9	1	836	3	N	27					84
							2	4	30	9							
01	868	N	777	-0-	-91	-0-	8	1	648	3	N	108	181	1			11
							2	4	119	9							
02	840	N	719	-0-	-121	-0-	11	1	675	3	N	28					39
							2	4	31	9							
*03	868	N	816	-0-	-52	-0-	12	1	719	3	N	75					114
							2	4	83	9							
*04	1141	N	1141	-0-	-0-	-0-	13	1	1034	3	N	84	191	1			7
							2	4	92	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	454	-0-		-26	-0-	5	1	447	3	N	-0-					-0-
								2	4									
12	475	N	475	-0-		-0-	-0-	6	1	467	3	N	-0-					-0-
								2	4									
01	496	N	455	-0-		-41	-0-	5	1	448	3	N	-0-					-0-
								2	4									
02	420	N	408	-0-		-12	-0-	3	1	403	3	N	-0-					-0-
								2	4									
*03	465	N	449	-0-		-16	-0-	4	1	440	3	N	3					3
								2	4	3	9							
*04	471	N	471	-0-		-0-	-0-	4	1	455	3	N	9					12
								2	4	10	9							

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

11	1926	N	1926	-0-		-0-	-0-	28	1	1896	3	N	-0-					118
								2	4									
12	1721	N	1721	-0-		-0-	-0-	27	1	1692	3	N	-0-					118
								2	4									
01	1842	N	1842	-0-		-0-	-0-	30	1	1810	3	N	-0-					118
								2	4									
02	1924	N	1924	-0-		-0-	-0-	35	1	1884	3	N	3					121
								2	4	3	9							
*03	2868	N	2868	-0-		-0-	-0-	65	1	2801	3	N	-0-					121
								2	4									
*04	2277	N	2277	-0-		-0-	-0-	65	1	2210	3	N	-0-					121
								2	4									

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

11	1650	N	1526	-0-		-124	-0-	19	1	1505	3	N	-0-					66
								2	4									
12	1705	N	802	-0-		-903	-0-	10	1	790	3	N	-0-					66
								2	4									
01	1643	N	1345	-0-		-298	-0-	9	1	1334	3	N	-0-					66
								2	4									
02	1428	N	1152	-0-		-276	-0-	15	1	1134	3	N	1					67
								2	4	1	9							
*03	1584	N	1584	-0-		-0-	-0-	27	1	1555	3	N	-0-					67
								2	4									
04	1290	N	972	-0-		-318	-0-	17	1	953	3	N	-0-					67
								2	4									

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

11	2	N	2	-0-		-0-	-0-	2	4			N	-0-					-0-
12	2	N	2	-0-		-0-	-0-	2	4			N	-0-					-0-
01	2	N	2	-0-		-0-	-0-	2	4			N	-0-					-0-
02	2	N	2	-0-		-0-	-0-	2	4			N	-0-					-0-
*03	2	N	2	-0-		-0-	-0-	2	4			N	-0-					-0-
*04	2	N	2	-0-		-0-	-0-	2	4			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	469	-0-	-101	-0-	15	1	452	3	N	-0-					35
							2	4									
12	620	N	551	-0-	-69	-0-	18	1	531	3	N	-0-					35
							2	4									
01	527	N	503	-0-	-24	-0-	18	1	483	3	N	-0-					35
							2	4									
02	491	N	491	-0-	-0-	-0-	17	1	472	3	N	-0-					35
							2	4									
*03	558	N	518	-0-	-40	-0-	21	1	495	3	N	-0-					35
							2	4									
*04	510	N	510	-0-	-0-	-0-	25	1	483	3	N	-0-					35
							2	4									

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0-	-0-	3	1	433	3	N	-0-					-0-
							2	4									
12	449	N	449	-0-	-0-	-0-	4	1	434	3	N	8					8
							2	4	9	9							
01	465	N	392	-0-	-73	-0-	11	1	379	3	N	-0-					8
							2	4									
02	420	N	327	-0-	-93	-0-	2	1	323	3	N	-0-					8
							2	4									
*03	434	N	431	-0-	-3	-0-	4	1	425	3	N	-0-					8
							2	4									
*04	374	N	374	-0-	-0-	-0-	3	1	369	3	N	-0-					8
							2	4									

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	377	-0-	-13	-0-	5	1	370	3	N	-0-					-0-
							2	4									
12	403	N	377	-0-	-26	-0-	5	1	370	3	N	-0-					-0-
							2	4									
01	384	N	384	-0-	-0-	-0-	5	1	377	3	N	-0-					-0-
							2	4									
02	364	N	357	-0-	-7	-0-	4	1	351	3	N	-0-					-0-
							2	4									
*03	407	N	407	-0-	-0-	-0-	3	1	385	3	N	15					15
							2	4	17	9							
04	360	N	2	-0-	-358	-0-	2	4			N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1054	N	1054	-0-		-0-	-0-	42	1	1010	3	N	-0-					74
								2	4									
12	1085	N	994	-0-		-91	-0-	25	1	967	3	N	-0-					74
								2	4									
01	1023	N	902	-0-		-121	-0-	16	1	884	3	N	-0-					74
								2	4									
02	980	N	935	-0-		-45	-0-	12	1	918	3	N	3					77
								2	4	3	9							
*03	1113	N	1113	-0-		-0-	-0-	12	1	1095	3	N	4					81
								2	4	4	9							
*04	1082	N	1082	-0-		-0-	-0-	14	1	1066	3	N	-0-					81
								2	4									

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1080	-0-		-0-	-0-	32	1	1043	3	N	3					60
								2	4	3	9							
12	2201	N	1736	-0-		-465	-0-	26	1	1708	3	N	-0-					60
								2	4									
01	1812	N	1812	-0-		-0-	-0-	24	1	1786	3	N	-0-					60
								2	4									
02	1631	N	1631	-0-		-0-	-0-	20	1	1602	3	N	6					66
								2	4	7	9							
*03	1755	N	1755	-0-		-0-	-0-	20	1	1732	3	N	1					67
								2	4	1	9							
04	1740	N	1665	-0-		-75	-0-	25	1	1638	3	N	-0-					67
								2	4									

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1202	N	1202	-0-		-0-	-0-	33	1	1167	3	N	-0-					57
								2	4									
12	1302	N	1171	-0-		-131	-0-	35	1	1131	3	N	3					60
								2	4	3	9							
01	1209	N	1103	-0-		-106	-0-	32	1	1069	3	N	-0-					60
								2	4									
02	1168	N	1168	-0-		-0-	-0-	36	1	1106	3	N	22					82
								2	4	24	9							
*03	1373	N	1373	-0-		-0-	-0-	38	1	1318	3	N	14					96
								2	4	15	9							
*04	1355	N	1355	-0-		-0-	-0-	35	1	1283	3	N	32					128
								2	4	35	9							

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-		-0-	-0-	4	1	188	3	N	-0-					-0-
								2	4									
12	155	N	129	-0-		-26	-0-	3	1	124	3	N	-0-					-0-
								2	4									
01	192	N	192	-0-		-0-	-0-	4	1	186	3	N	-0-					-0-
								2	4									
02	199	N	199	-0-		-0-	-0-	7	1	190	3	N	-0-					-0-
								2	4									
*03	251	N	251	-0-		-0-	-0-	11	1	238	3	N	-0-					-0-
								2	4									
*04	197	N	197	-0-		-0-	-0-	8	1	187	3	N	-0-					-0-
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	436	-0-	-14	-0-	7	1	416	3	N	10					50
							2	4	11	9							
12	465	N	431	-0-	-34	-0-	7	1	409	3	N	12					62
							2	4	13	9							
01	434	N	426	-0-	-8	-0-	9	1	415	3	N	-0-					62
							2	4									
02	420	N	418	-0-	-2	-0-	7	1	392	3	N	15					77
							2	4	17	9							
*03	469	N	469	-0-	-0-	-0-	12	1	440	3	N	14					91
							2	4	15	9							
*04	448	N	448	-0-	-0-	-0-	9	1	428	3	N	8					99
							2	4	9	9							

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

11	1728	N	1728	-0-	-0-	-0-	20	1	1706	3	N	-0-					49
							2	4									
12	1171	N	1171	-0-	-0-	-0-	13	1	1156	3	N	-0-					49
							2	4									
01	1550	N	1491	-0-	-59	-0-	19	1	1470	3	N	-0-					49
							2	4									
02	1624	N	937	-0-	-687	-0-	11	1	924	3	N	-0-					49
							2	4									
*03	1178	N	2	-0-	-1176	-0-	2	4			N	-0-					49
04	1410	N	602	-0-	-808	-0-	6	1	594	3	N	-0-					49
							2	4									

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

11	1142	N	1142	-0-	-0-	-0-	26	1	1114	3	N	-0-					89
							2	4									
12	1206	N	1206	-0-	-0-	-0-	28	1	1176	3	N	-0-					89
							2	4									
01	1178	N	966	-0-	-212	-0-	12	1	952	3	N	-0-					89
							2	4									
02	1064	N	854	-0-	-210	-0-	16	1	836	3	N	-0-					89
							2	4									
*03	1367	N	1367	-0-	-0-	-0-	20	1	1342	3	N	3					92
							2	4	3	9							
*04	1169	N	1169	-0-	-0-	-0-	22	1	1134	3	N	10					102
							2	4	11	9							

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

11	4680	X	3032	-0-	-1648	-0-	31	1	2986	3	N	12					156
							2	4	13	9							
12	4588	X	3981	-0-	-607	-0-	30	1	3943	3	N	5					161
							2	4	6	9							
01	4588	X	2196	-0-	-2392	-0-	32	1	2162	3	N	-0-					161
							2	4									
02	4144	X	3019	-0-	-1125	-0-	60	1	2957	3	N	-0-					161
							2	4									
*03	4061	X	3145	-0-	-916	-0-	56	1	3087	3	N	-0-	144	1			17
							2	4									
04	3840	X	3248	-0-	-592	-0-	36	1	3210	3	N	-0-					17
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1861	N	1861	-0-	-0-	-0-	27	1	1832	3	N	-0-					-0-
							2	4									
12	1860	N	1742	-0-	-118	-0-	48	1	1692	3	N	-0-					-0-
							2	4									
01	1984	N	1707	-0-	-277	-0-	49	1	1656	3	N	-0-					-0-
							2	4									
02	1736	N	1529	-0-	-207	-0-	43	1	1484	3	N	-0-					-0-
							2	4									
*03	1804	N	1804	-0-	-0-	-0-	56	1	1746	3	N	-0-					-0-
							2	4									
*04	1695	N	1695	-0-	-0-	-0-	51	1	1642	3	N	-0-					-0-
							2	4									

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

11	930	N	7	-0-	-923	-0-	5	3	2	4	N	-0-					-0-
12	589	N	5	-0-	-584	-0-	3	3	2	4	N	-0-					-0-
01	6	N	2	-0-	-4	-0-	2	4			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	5	3	2	4	N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	4	3	2	4	N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

11	1685	N	1685	-0-	-0-	-0-	28	1	1646	3	N	8					47
							2	4	9	9							
12	1737	N	1737	-0-	-0-	-0-	44	1	1688	3	N	3					50
							2	4	3	9							
01	1705	N	1705	-0-	-0-	-0-	103	1	1600	3	N	-0-					50
							2	4									
02	1568	N	1492	-0-	-76	-0-	45	1	1424	3	N	19					69
							2	4	21	9							
*03	1736	N	1621	-0-	-115	-0-	47	1	1572	3	N	-0-					69
							2	4									
04	1560	N	1547	-0-	-13	-0-	37	1	1508	3	N	-0-					69
							2	4									

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

11	611	N	611	-0-	-0-	-0-	18	1	591	3	N	-0-					20
							2	4									
12	628	N	628	-0-	-0-	-0-	21	1	605	3	N	-0-					20
							2	4									
01	623	N	623	-0-	-0-	-0-	20	1	601	3	N	-0-					20
							2	4									
02	561	N	561	-0-	-0-	-0-	17	1	542	3	N	-0-					20
							2	4									
*03	658	N	658	-0-	-0-	-0-	18	1	638	3	N	-0-					20
							2	4									
*04	636	N	636	-0-	-0-	-0-	17	1	617	3	N	-0-					20
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	2	-0-	2	2	2	4			N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

11	414	N	414	-0-	-0-	-0-	3	1	380	3	N	26					134
							2	4	29	9							
12	408	N	408	-0-	-0-	-0-	3	1	385	3	N	16					150
							2	4	18	9							
01	403	N	387	-0-	-16	-0-	3	1	382	3	N	-0-					150
							2	4									
02	392	N	349	-0-	-43	-0-	3	1	344	3	N	-0-					150
							2	4									
*03	403	N	380	-0-	-23	-0-	4	1	374	3	N	-0-					150
							2	4									
04	360	N	279	-0-	-81	-0-	7	1	270	3	N	-0-					150
							2	4									

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

11	1197	N	1197	-0-	-0-	-0-	24	1	1171	3	N	-0-					77
							2	4									
12	1209	N	448	-0-	-761	-0-	52	1	388	3	N	5					82
							2	4	6	9							
01	1811	N	1811	-0-	-0-	-0-	31	1	1778	3	N	-0-					82
							2	4									
02	1205	N	1205	-0-	-0-	-0-	26	1	1177	3	N	-0-					82
							2	4									
*03	1395	N	1395	-0-	-0-	-0-	27	1	1366	3	N	-0-					82
							2	4									
04	1710	N	1335	-0-	-375	-0-	28	1	1305	3	N	-0-					82
							2	4									

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

11	870	N	858	-0-	-12	-0-	20	1	834	3	N	2					29
							2	4	2	9							
12	899	N	869	-0-	-30	-0-	15	1	852	3	N	-0-					29
							2	4									
01	775	N	644	-0-	-131	-0-	13	1	629	3	N	-0-					29
							2	4									
02	812	N	555	-0-	-257	-0-	11	1	542	3	N	-0-					29
							2	4									
*03	868	N	514	-0-	-354	-0-	16	1	495	3	N	1					30
							2	4	1	9							
*04	706	N	706	-0-	-0-	-0-	19	1	685	3	N	-0-					30
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1537	-0-	-83	-0-	24 2	1 4	1490 21	3 9	N	19					150
12	1612	N	1586	-0-	-26	-0-	28 2	1 4	1556	3	N	-0-					150
01	1581	N	1443	-0-	-138	-0-	26 2	1 4	1409 6	3 9	N	5					155
02	1449	N	1449	-0-	-0-	-0-	23 2	1 4	1406 18	3 9	N	16					171
*03	1581	N	1307	-0-	-274	-0-	24 2	1 4	1233 48	3 9	N	44	198	1	8	5	9
*04	1687	N	1687	-0-	-0-	-0-	29 2	1 4	1633 23	3 9	N	21					30

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-

BALLENTINE WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1808	-0-	-112	-0-	32 2	1 4	1755 19	3 9	N	17					215
12	1798	N	1676	-0-	-122	-0-	33 2	1 4	1641	3	N	-0-					215
01	1736	N	1733	-0-	-3	-0-	33 2	1 4	1698	3	N	-0-					215
02	1680	N	1592	-0-	-88	-0-	34 2	1 4	1556	3	N	-0-					215
*03	1727	N	1727	-0-	-0-	-0-	32 2	1 4	1693	3	N	-0-					215
04	1650	N	1584	-0-	-66	-0-	31 2	1 4	1551	3	N	-0-					215

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

11	1200	N	411	-0-	-789	-0-	32	1	377	3	N	-0-					25
							2	4									
12	1023	N	783	-0-	-240	-0-	68	1	713	3	N	-0-					25
							2	4									
01	1006	N	1006	-0-	-0-	-0-	31	1	973	3	N	-0-					25
							2	4									
02	925	N	925	-0-	-0-	-0-	52	1	871	3	N	-0-					25
							2	4									
*03	1041	N	1041	-0-	-0-	-0-	183	1	856	3	N	-0-					25
							2	4									
04	930	N	920	-0-	-10	-0-	196	1	722	3	N	-0-					25
							2	4									

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

11	989	N	989	-0-	-0-	-0-	14	1	973	3	N	-0-					81
							2	4									
12	1088	N	1088	-0-	-0-	-0-	16	1	1070	3	N	-0-					81
							2	4									
01	1244	N	1244	-0-	-0-	-0-	21	1	1221	3	N	-0-					81
							2	4									
02	1107	N	1107	-0-	-0-	-0-	21	1	1084	3	N	-0-					81
							2	4									
*03	1165	N	1165	-0-	-0-	-0-	22	1	1141	3	N	-0-					81
							2	4									
04	1170	N	1140	-0-	-30	-0-	21	1	1117	3	N	-0-					81
							2	4									

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

11	1890	N	1863	-0-	-27	-0-	42	1	1818	3	N	1					89
							2	4	1	9							
12	1984	N	1806	-0-	-178	-0-	45	1	1759	3	N	-0-					89
							2	4									
01	1739	N	1739	-0-	-0-	-0-	48	1	1689	3	N	-0-					89
							2	4									
02	1736	N	1507	-0-	-229	-0-	37	1	1449	3	N	17					106
							2	4	19	9							
*03	1798	N	1643	-0-	-155	-0-	41	1	1600	3	N	-0-					106
							2	4									
04	1620	N	1480	-0-	-140	-0-	39	1	1439	3	N	-0-					106
							2	4									

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	230	-0-	-40	-0-	5	1	223	3	N	-0-					77
							2	4									
12	341	N	266	-0-	-75	-0-	7	1	257	3	N	-0-					77
							2	4									
01	248	N	197	-0-	-51	-0-	4	1	191	3	N	-0-					77
							2	4									
02	322	N	322	-0-	-0-	-0-	5	1	315	3	N	-0-					77
							2	4									
*03	298	N	298	-0-	-0-	-0-	6	1	290	3	N	-0-					77
							2	4									
*04	253	N	253	-0-	-0-	-0-	5	1	246	3	N	-0-					77
							2	4									

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	811	-0-	-329	-0-	21	1	788	3	N	-0-					67
							2	4									
12	1085	N	759	-0-	-326	-0-	23	1	732	3	N	2					69
							2	4	2	9							
01	961	N	590	-0-	-371	-0-	15	1	573	3	N	-0-					69
							2	4									
02	756	N	592	-0-	-164	-0-	19	1	568	3	N	3					72
							2	4	3	9							
*03	744	N	575	-0-	-169	-0-	14	1	559	3	N	-0-					72
							2	4									
*04	542	N	542	-0-	-0-	-0-	14	1	526	3	N	-0-					72
							2	4									

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	382	-0-	-8	-0-	5	1	375	3	N	-0-					3
							2	4									
12	403	N	397	-0-	-6	-0-	5	1	390	3	N	-0-					3
							2	4									
01	431	N	431	-0-	-0-	-0-	6	1	423	3	N	-0-					3
							2	4									
02	401	N	401	-0-	-0-	-0-	6	1	393	3	N	-0-					3
							2	4									
*03	444	N	444	-0-	-0-	-0-	6	1	406	3	N	27					30
							2	4	30	9							
04	420	N	399	-0-	-21	-0-	6	1	380	3	N	10					40
							2	4	11	9							

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	908	N	908	-0-	-0-	-0-	19	1	887	3	N	-0-					-0-
							2	4									
12	775	N	588	-0-	-187	-0-	15	1	571	3	N	-0-					-0-
							2	4									
01	699	N	699	-0-	-0-	-0-	17	1	680	3	N	-0-					-0-
							2	4									
02	840	N	710	-0-	-130	-0-	17	1	691	3	N	-0-					-0-
							2	4									
*03	776	N	776	-0-	-0-	-0-	20	1	754	3	N	-0-					-0-
							2	4									
*04	741	N	741	-0-	-0-	-0-	16	1	723	3	N	-0-					-0-
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	2	-0-	2	2	2	4			N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. WELL #: 5 RRCID -> 157917 COMPL. DATE 01/24/1996 TOTAL DEPTH 7700 PERF. 7466 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	835	N	835	-0-	-0-	-0-	17	1	816	3	N	-0-					67
							2	4									
12	418	N	418	-0-	-0-	-0-	12	1	404	3	N	-0-					67
							2	4									
01	299	N	299	-0-	-0-	-0-	12	1	285	3	N	-0-					67
							2	4									
02	784	N	564	-0-	-220	-0-	11	1	551	3	N	-0-					67
							2	4									
*03	613	N	613	-0-	-0-	-0-	12	1	599	3	N	-0-					67
							2	4									
*04	575	N	575	-0-	-0-	-0-	10	1	563	3	N	-0-					67
							2	4									

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

11	854	N	854	-0-	-0-	-0-		24	1	807	3	N	19					101
								2	4	21	9							
12	868	N	836	-0-	-32	-0-		19	1	815	3	N	-0-					101
								2	4									
01	868	N	493	-0-	-375	-0-		12	1	479	3	N	-0-					101
								2	4									
02	784	N	689	-0-	-95	-0-		15	1	672	3	N	-0-					101
								2	4									
*03	1008	N	1008	-0-	-0-	-0-		25	1	981	3	N	-0-					101
								2	4									
*04	932	N	932	-0-	-0-	-0-		25	1	905	3	N	-0-					101
								2	4									

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

11	750	N	579	-0-	-171	-0-		5	1	568	3	N	4					70
								2	4	4	9							
12	451	N	451	-0-	-0-	-0-		5	1	440	3	N	4					74
								2	4	4	9							
01	1581	N	463	-0-	-1118	-0-		4	1	457	3	N	-0-					74
								2	4									
02	532	N	526	-0-	-6	-0-		6	1	518	3	N	-0-					74
								2	4									
*03	606	N	606	-0-	-0-	-0-		7	1	597	3	N	-0-					74
								2	4									
*04	619	N	619	-0-	-0-	-0-		7	1	610	3	N	-0-					74
								2	4									

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

11	360	N	296	-0-	-64	-0-		10	1	284	3	N	-0-					155
								2	4									
12	341	N	299	-0-	-42	-0-		7	1	290	3	N	-0-					155
								2	4									
01	310	N	305	-0-	-5	-0-		10	1	293	3	N	-0-					155
								2	4									
02	295	N	295	-0-	-0-	-0-		13	1	280	3	N	-0-					155
								2	4									
*03	328	N	328	-0-	-0-	-0-		15	1	311	3	N	-0-					155
								2	4									
*04	320	N	320	-0-	-0-	-0-		12	1	306	3	N	-0-					155
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1145	N	1145	-0-	-0-	-0-	26	1	1105	3	N	11					161
							2	4	12	9							
12	1178	N	1026	-0-	-152	-0-	26	1	988	3	N	9					170
							2	4	10	9							
01	1152	N	1152	-0-	-0-	-0-	32	1	1118	3	N	-0-					170
							2	4									
02	1065	N	1065	-0-	-0-	-0-	29	1	1034	3	N	-0-					170
							2	4									
*03	1305	N	1305	-0-	-0-	-0-	31	1	1272	3	N	-0-					170
							2	4									
*04	1166	N	1166	-0-	-0-	-0-	36	1	1128	3	N	-0-					170
							2	4									

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

11	180	N	149	-0-	-31	-0-	3	1	144	3	N	-0-					109
							2	4									
12	155	N	144	-0-	-11	-0-	6	1	136	3	N	-0-					109
							2	4									
01	155	N	118	-0-	-37	-0-	3	1	113	3	N	-0-					109
							2	4									
02	140	N	121	-0-	-19	-0-	3	1	116	3	N	-0-					109
							2	4									
*03	155	N	112	-0-	-43	-0-	3	1	107	3	N	-0-					109
							2	4									
04	120	N	98	-0-	-22	-0-	1	1	95	3	N	-0-					109
							2	4									

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

11	656	N	656	-0-	-0-	-0-	15	1	639	3	N	-0-					119
							2	4									
12	589	N	403	-0-	-186	-0-	9	1	392	3	N	-0-					119
							2	4									
01	979	N	979	-0-	-0-	-0-	19	1	958	3	N	-0-					119
							2	4									
02	825	N	825	-0-	-0-	-0-	18	1	805	3	N	-0-					119
							2	4									
*03	653	N	653	-0-	-0-	-0-	13	1	638	3	N	-0-					119
							2	4									
04	930	N	428	-0-	-502	-0-	8	1	418	3	N	-0-					119
							2	4									

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					91
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					91
01	155	N	93	-0-	-62	-0-	93	3			N	-0-					91
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					91
*03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					91
*04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					91

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	820	N	820	-0-		-0-	-0-	20	1	798	3	N	-0-					92
								2	4									
12	837	N	814	-0-		-23	-0-	15	1	797	3	N	-0-					92
								2	4									
01	815	N	815	-0-		-0-	-0-	14	1	799	3	N	-0-					92
								2	4									
02	756	N	592	-0-		-164	-0-	11	1	579	3	N	-0-					92
								2	4									
*03	806	N	676	-0-		-130	-0-	11	1	663	3	N	-0-					92
								2	4									
04	780	N	780	-0-		-0-	-0-	13	1	754	3	N	10					102
								2	4	11	9							

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

11	1350	N	1349	-0-		-1	-0-	19	1	1328	3	N	-0-					84
								2	4									
12	1395	N	1066	-0-		-329	-0-	17	1	1047	3	N	-0-					84
								2	4									
01	1488	N	1488	-0-		-0-	-0-	22	1	1464	3	N	-0-					84
								2	4									
02	1301	N	1301	-0-		-0-	-0-	20	1	1279	3	N	-0-					84
								2	4									
*03	1458	N	1458	-0-		-0-	-0-	20	1	1436	3	N	-0-					84
								2	4									
04	1410	N	1370	-0-		-40	-0-	17	1	1351	3	N	-0-					84
								2	4									

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

11	1246	N	1246	-0-		-0-	-0-	24	1	1220	3	N	-0-					50
								2	4									
12	1395	N	1213	-0-		-182	-0-	25	1	1182	3	N	4					54
								2	4	4	9							
01	1271	N	1261	-0-		-10	-0-	22	1	1223	3	N	13					67
								2	4	14	9							
02	1176	N	1070	-0-		-106	-0-	23	1	1043	3	N	2					69
								2	4	2	9							
*03	1485	N	1485	-0-		-0-	-0-	19	1	1464	3	N	-0-					69
								2	4									
*04	1274	N	1274	-0-		-0-	-0-	21	1	1245	3	N	5					74
								2	4	6	9							

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

11	690	N	424	-0-		-266	-0-	8	1	401	3	N	12	76	5			64
								2	4	13	9							
12	788	N	788	-0-		-0-	-0-	13	1	773	3	N	-0-					64
								2	4									
01	837	N	687	-0-		-150	-0-	13	1	672	3	N	-0-					64
								2	4									
02	562	N	562	-0-		-0-	-0-	9	1	551	3	N	-0-					64
								2	4									
*03	775	N	527	-0-		-248	-0-	7	1	518	3	N	-0-					64
								2	4									
04	660	N	524	-0-		-136	-0-	11	1	511	3	N	-0-					64
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	BECKER, ARTHUR JR.				WELL #: 5	RRCID -> 161230	COMPL. DATE 08/17/1996				TOTAL DEPTH 10000		PERF. 7474 - 7524				
11	466	N	466	-0-	-0-	-0-	11 2	1 4	450 3	3 9	N	3					62
12	496	N	66	-0-	-430	-0-	2 2	1 4	62	3	N	-0-	40	1			22
01	513	N	513	-0-	-0-	-0-	15 2	1 4	496	3	N	-0-					22
02	535	N	535	-0-	-0-	-0-	17 2	1 4	516	3	N	-0-					22
*03	546	N	546	-0-	-0-	-0-	20 2	1 4	516 8	3 9	N	7					29
04	480	N	447	-0-	-33	-0-	11 2	1 4	434	3	N	-0-					29
	FRANANO, WILLENE ET AL				WELL #: 2	RRCID -> 161296	COMPL. DATE 10/01/1996				TOTAL DEPTH 8250		PERF. 7958 - 8026				
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	BRADFORD				WELL #: 5775	RRCID -> 161578	COMPL. DATE 10/24/1996				TOTAL DEPTH 7800		PERF. 7555 - 7596				
11	540	N	420	-0-	-120	-0-	9 2	1 4	406 3	3 9	N	3					25
12	651	N	95	-0-	-556	-0-	1 2	1 4	92	3	N	-0-					25
*01	682	N	627	-0-	-55	-0-	13 2	1 4	612	3	N	-0-					25
02	421	N	421	-0-	-0-	-0-	11 2	1 4	408	3	N	-0-					25
*03	532	N	532	-0-	-0-	-0-	12 2	1 4	518	3	N	-0-					25
04	600	N	518	-0-	-82	-0-	12 2	1 4	504	3	N	-0-					25
	HAUSLER, LORAINE G.				WELL #: 2366	RRCID -> 163307	COMPL. DATE 03/10/1997				TOTAL DEPTH 8450		PERF. 8260 - 8344				
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					111
04	0	N	-0-	-0-	-0-	-0-					N	-0-					111

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

11	990	N	814	-0-	-176	-0-	13 2	1 4	791 8	3 9	N	7					47
12	899	N	431	-0-	-468	-0-	8 2	1 4	421	3	N	-0-					47
01	1116	N	454	-0-	-662	-0-	9 2	1 4	443	3	N	-0-					47
02	756	N	373	-0-	-383	-0-	8 2	1 4	363	3	N	-0-					47
*03	508	N	508	-0-	-0-	-0-	11 2	1 4	495	3	N	-0-					47
*04	1112	N	1112	-0-	-0-	-0-	17 2	1 4	1093	3	N	-0-					47

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

11	630	N	630	-0-	-0-	-0-	29 2	1 4	599	3	N	-0-					18
12	1541	N	1541	-0-	-0-	-0-	68 2	1 4	1471	3	N	-0-					18
01	455	N	455	-0-	-0-	-0-	18 2	1 4	435	3	N	-0-					18
02	588	N	210	-0-	-378	-0-	5 2	1 4	203	3	N	-0-					18
*03	1550	N	209	-0-	-1341	-0-	6 2	1 4	201	3	N	-0-					18
04	420	N	185	-0-	-235	-0-	5 2	1 4	178	3	N	-0-					18

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

11	579	N	579	-0-	-0-	-0-	9 2	1 4	568	3	N	-0-					57
12	547	N	547	-0-	-0-	-0-	7 2	1 4	538	3	N	-0-					57
01	514	N	514	-0-	-0-	-0-	7 2	1 4	505	3	N	-0-					57
02	532	N	493	-0-	-39	-0-	9 2	1 4	458 24	3 9	N	22					79
*03	558	N	519	-0-	-39	-0-	7 2	1 4	496 14	3 9	N	13					92
*04	494	N	494	-0-	-0-	-0-	7 2	1 4	475 10	3 9	N	9					101

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1398	-0-	-12	-0-	34	1	1358	3	N	4					8
							2	4	4	9							
12	1581	N	1228	-0-	-353	-0-	40	1	1186	3	N	-0-					8
							2	4									
01	1519	N	1449	-0-	-70	-0-	32	1	1415	3	N	-0-					8
							2	4									
02	1316	N	1225	-0-	-91	-0-	30	1	1193	3	N	-0-					8
							2	4									
*03	1348	N	1348	-0-	-0-	-0-	33	1	1313	3	N	-0-					8
							2	4									
04	1380	N	1273	-0-	-107	-0-	27	1	1244	3	N	-0-					8
							2	4									

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	713	-0-	-97	-0-	22	1	689	3	N	-0-					20
							2	4									
12	837	N	692	-0-	-145	-0-	19	1	671	3	N	-0-					20
							2	4									
01	712	N	712	-0-	-0-	-0-	20	1	690	3	N	-0-					20
							2	4									
02	672	N	652	-0-	-20	-0-	25	1	625	3	N	-0-					20
							2	4									
*03	732	N	732	-0-	-0-	-0-	26	1	704	3	N	-0-					20
							2	4									
*04	702	N	702	-0-	-0-	-0-	25	1	675	3	N	-0-					20
							2	4									

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	206	-0-	-94	-0-	2	1	202	3	N	-0-					-0-
							2	4									
12	279	N	88	-0-	-191	-0-	1	1	85	3	N	-0-					-0-
							2	4									
01	217	N	2	-0-	-215	-0-	2	4			N	-0-					-0-
02	695	N	695	-0-	-0-	-0-	9	1	684	3	N	-0-					-0-
							2	4									
*03	428	N	428	-0-	-0-	-0-	3	1	423	3	N	-0-					-0-
							2	4									
*04	399	N	399	-0-	-0-	-0-	4	1	393	3	N	-0-					-0-
							2	4									

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1444	N	1444	-0-	-0-	-0-	24	1	1418	3	N	-0-					32
							2	4									
12	1395	N	1086	-0-	-309	-0-	17	1	1056	3	N	10					42
							2	4	11	9							
01	1623	N	1623	-0-	-0-	-0-	22	1	1599	3	N	-0-					42
							2	4									
02	1344	N	1304	-0-	-40	-0-	13	1	1280	3	N	8					50
							2	4	9	9							
*03	1448	N	1448	-0-	-0-	-0-	15	1	1420	3	N	10					60
							2	4	11	9							
04	1560	N	1534	-0-	-26	-0-	19	1	1509	3	N	4					64
							2	4	4	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109
*03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109
*04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109
	DUKE, C. C. "B"				WELL #: 5	RRCID -> 164697	COMPL. DATE 08/05/1997					TOTAL DEPTH 7550	PERF. 7350 - 7450				
11	930	N	828	-0-	-102	-0-	19	1	807	3	N	-0-					136
							2	4									
12	1204	N	1204	-0-	-0-	-0-	39	1	1131	3	N	29					165
							2	4	32	9							
01	946	N	946	-0-	-0-	-0-	25	1	908	3	N	10					175
							2	4	11	9							
02	870	N	870	-0-	-0-	-0-	24	1	844	3	N	-0-					175
							2	4									
*03	1209	N	741	-0-	-468	-0-	14	1	662	3	N	57	176	1	44	5	12
							2	4	63	9							
*04	3000	N	5229	-0-	2229	2229	94	1	5133	3	N	-0-					12
							2	4									
	PARKER				WELL #: 2	RRCID -> 164734	COMPL. DATE N/A					TOTAL DEPTH 8300	PERF. 7824 - 8694				
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	PEIL, JOHN				WELL #: 5	RRCID -> 164882	COMPL. DATE 08/21/1997					TOTAL DEPTH 7750	PERF. 7560 - 7606				
11	540	N	318	-0-	-222	-0-	11	1	305	3	N	-0-					62
							2	4									
12	744	N	556	-0-	-188	-0-	7	1	547	3	N	-0-					62
							2	4									
01	552	N	552	-0-	-0-	-0-	18	1	532	3	N	-0-					62
							2	4									
02	566	N	566	-0-	-0-	-0-	14	1	550	3	N	-0-					62
							2	4									
*03	745	N	745	-0-	-0-	-0-	19	1	724	3	N	-0-					62
							2	4									
*04	848	N	848	-0-	-0-	-0-	24	1	792	3	N	27					89
							2	4	30	9							
	SCHULTZ "A"				WELL #: 5	RRCID -> 165746	COMPL. DATE 09/04/1997					TOTAL DEPTH 7750	PERF. 7492 - 7560				
11	1230	N	1167	-0-	-63	-0-	28	1	1137	3	N	-0-					101
							2	4									
12	1178	N	1004	-0-	-174	-0-	17	1	985	3	N	-0-					101
							2	4									
01	1240	N	812	-0-	-428	-0-	14	1	796	3	N	-0-	99	1			2
							2	4									
02	1426	N	1426	-0-	-0-	-0-	33	1	1391	3	N	-0-					2
							2	4									
*03	1343	N	1343	-0-	-0-	-0-	35	1	1306	3	N	-0-					2
							2	4									
*04	1211	N	1211	-0-	-0-	-0-	34	1	1175	3	N	-0-					2
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	893	N	893	-0-	-0-	-0-	25	1	857	3	N	8					119
							2	4	9	9							
12	868	N	843	-0-	-25	-0-	24	1	813	3	N	4					123
							2	4	4	9							
01	930	N	892	-0-	-38	-0-	22	1	868	3	N	-0-					123
							2	4									
02	840	N	805	-0-	-35	-0-	22	1	781	3	N	-0-					123
							2	4									
*03	837	N	828	-0-	-9	-0-	18	1	808	3	N	-0-					123
							2	4									
*04	920	N	920	-0-	-0-	-0-	21	1	897	3	N	-0-					123
							2	4									

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	2144	-0-	-166	-0-	2144	3			N	-0-					54
12	1960	N	1960	-0-	-0-	-0-	59	1	1901	3	N	-0-					54
01	1860	N	1163	-0-	-697	-0-	1163	3			N	-0-					54
02	2314	N	2314	-0-	-0-	-0-	71	1	2243	3	N	-0-					54
*03	2000	N	2000	-0-	-0-	-0-	1997	3	3	9	N	3					57
*04	1867	N	1867	-0-	-0-	-0-	1864	3	3	9	N	3					60

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	681	N	681	-0-	-0-	-0-	20	1	659	3	N	-0-					64
							2	4									
12	589	N	521	-0-	-68	-0-	15	1	504	3	N	-0-					64
							2	4									
01	1222	N	1222	-0-	-0-	-0-	27	1	1193	3	N	-0-					64
							2	4									
02	843	N	843	-0-	-0-	-0-	38	1	803	3	N	-0-					64
							2	4									
*03	527	N	381	-0-	-146	-0-	21	1	358	3	N	-0-					64
							2	4									
04	1140	N	831	-0-	-309	-0-	35	1	794	3	N	-0-					64
							2	4									

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0-	-0-	7	1	371	3	N	-0-					79
							2	4									
12	375	N	375	-0-	-0-	-0-	6	1	367	3	N	-0-					79
							2	4									
01	403	N	360	-0-	-43	-0-	7	1	351	3	N	-0-					79
							2	4									
02	364	N	314	-0-	-50	-0-	7	1	305	3	N	-0-					79
							2	4									
*03	372	N	351	-0-	-21	-0-	9	1	340	3	N	-0-					79
							2	4									
*04	338	N	338	-0-	-0-	-0-	15	1	321	3	N	-0-					79
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	1	1	134	3	N	-0-					148
							2	4									
12	154	N	154	-0-	-0-	-0-	1	1	138	3	N	12					160
							2	4	13	9							
01	143	N	143	-0-	-0-	-0-	1	1	140	3	N	-0-					160
							2	4									
02	140	N	123	-0-	-17	-0-	1	1	120	3	N	-0-					160
							2	4									
*03	157	N	157	-0-	-0-	-0-	2	1	139	3	N	13					173
							2	4	14	9							
04	150	N	139	-0-	-11	-0-	2	1	135	3	N	-0-					173
							2	4									

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	884	N	884	-0-	-0-	-0-	18	1	864	3	N	-0-					29
							2	4									
12	837	N	646	-0-	-191	-0-	14	1	630	3	N	-0-					29
							2	4									
01	837	N	351	-0-	-486	-0-	10	1	339	3	N	-0-					29
							2	4									
02	812	N	454	-0-	-358	-0-	18	1	434	3	N	-0-					29
							2	4									
*03	687	N	687	-0-	-0-	-0-	13	1	672	3	N	-0-					29
							2	4									
*04	518	N	518	-0-	-0-	-0-	14	1	502	3	N	-0-					29
							2	4									

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3016	X	3016	-0-	-0-	-0-	63	1	2923	3	N	25					171
							2	4	28	9							
12	2992	X	2992	-0-	-0-	-0-	56	1	2904	3	N	27					198
							2	4	30	9							
01	3036	X	3036	-0-	-0-	-0-	58	1	2933	3	N	39					237
							2	4	43	9							
02	2701	X	2701	-0-	-0-	-0-	40	1	2653	3	N	5					242
							2	4	6	9							
*03	3659	X	3659	-0-	-0-	-0-	42	1	3613	3	N	2	146	1	2	5	96
							2	4	2	9							
*04	3012	X	3012	-0-	-0-	-0-	65	1	2853	3	N	84					180
							2	4	92	9							

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	450	N	-0-	-0-	-450	-0-	N	-0-	2
12	0	N	-0-	-0-	-0-	-0-	N	-0-	2
01	0	N	-0-	-0-	-0-	-0-	N	-0-	2
02	0	N	-0-	-0-	-0-	-0-	N	-0-	2
*03	0	N	-0-	-0-	-0-	-0-	N	-0-	2
04	0	N	-0-	-0-	-0-	-0-	N	-0-	2

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2320	-0-	-350	-0-	36	1	2282	3	N	-0-					123
							2	4									
12	2635	X	2110	-0-	-525	-0-	38	1	2070	3	N	-0-					123
							2	4									
01	2418	N	385	-0-	-2033	-0-	13	1	370	3	N	-0-					123
							2	4									
02	2156	N	276	-0-	-1880	-0-	7	1	267	3	N	-0-					123
							2	4									
*03	2108	N	1220	-0-	-888	-0-	19	1	1199	3	N	-0-					123
							2	4									
*04	3000	N	3546	-0-	546	546	58	1	3486	3	N	-0-					123
							2	4									

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	946	N	946	-0-	-0-	-0-	16	1	928	3	N	-0-					32
							2	4									
12	930	N	897	-0-	-33	-0-	18	1	877	3	N	-0-					32
							2	4									
01	914	N	914	-0-	-0-	-0-	22	1	890	3	N	-0-					32
							2	4									
02	896	N	531	-0-	-365	-0-	19	1	510	3	N	-0-					32
							2	4									
*03	2019	N	2019	-0-	-0-	-0-	37	1	1980	3	N	-0-					32
							2	4									
*04	1322	N	1322	-0-	-0-	-0-	34	1	1286	3	N	-0-					32
							2	4									

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	1673	-0-	-1207	-0-	35	1	1636	3	N	-0-					17
							2	4									
12	2379	N	2379	-0-	-0-	-0-	28	1	2316	3	N	30					47
							2	4	33	9							
01	3069	N	2813	-0-	-256	-0-	29	1	2750	3	N	29					76
							2	4	32	9							
02	2316	N	2316	-0-	-0-	-0-	21	1	2287	3	N	5					81
							2	4	6	9							
*03	2882	N	2882	-0-	-0-	-0-	30	1	2828	3	N	20					101
							2	4	22	9							
*04	2714	N	2714	-0-	-0-	-0-	26	1	2655	3	N	28					129
							2	4	31	9							

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1703	-0-	-97	-0-	18	1	1662	3	N	19					29
							2	4	21	9							
12	1732	N	1732	-0-	-0-	-0-	27	1	1691	3	N	11					40
							2	4	12	9							
01	1796	N	1796	-0-	-0-	-0-	25	1	1769	3	N	-0-					40
							2	4									
02	1598	N	1598	-0-	-0-	-0-	20	1	1576	3	N	-0-					40
							2	4									
*03	1736	N	1686	-0-	-50	-0-	23	1	1648	3	N	12					52
							2	4	13	9							
04	1710	N	1493	-0-	-217	-0-	18	1	1460	3	N	12					64
							2	4	13	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

11	1147	N	1147	-0-	-0-	-0-	23 2	1 4	1122	3	N	-0-					-0-
12	951	N	951	-0-	-0-	-0-	26 2	1 4	923	3	N	-0-					-0-
01	1249	N	1249	-0-	-0-	-0-	19 2	1 4	1228	3	N	-0-					-0-
02	1159	N	1159	-0-	-0-	-0-	14 2	1 4	1143	3	N	-0-					-0-
*03	1281	N	1281	-0-	-0-	-0-	13 2	1 4	1266	3	N	-0-					-0-
*04	1271	N	1271	-0-	-0-	-0-	16 2	1 4	1253	3	N	-0-					-0-

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

11	1140	N	1096	-0-	-44	-0-	17 2	1 4	1077	3	N	-0-					50
12	1147	N	1037	-0-	-110	-0-	17 2	1 4	1018	3	N	-0-					50
01	1116	N	663	-0-	-453	-0-	18 2	1 4	643	3	N	-0-					50
02	1036	N	517	-0-	-519	-0-	13 2	1 4	502	3	N	-0-					50
*03	1023	N	836	-0-	-187	-0-	11 2	1 4	819 4	3 9	N	4					54
*04	927	N	927	-0-	-0-	-0-	9 2	1 4	910 6	3 9	N	5					59

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

11	2910	X	2532	-0-	-378	-0-	49	1	2481	3	N	-0-					-0-
							2	4									
12	3007	X	2348	-0-	-659	-0-	52	1	2294	3	N	-0-					-0-
							2	4									
01	3007	X	2136	-0-	-871	-0-	46	1	2077	3	N	10					10
							2	4	11	9							
02	2716	X	2075	-0-	-641	-0-	43	1	2015	3	N	14					24
							2	4	15	9							
*03	2604	X	2237	-0-	-367	-0-	48	1	2186	3	N	1					25
							2	4	1	9							
04	2520	X	2145	-0-	-375	-0-	49	1	2077	3	N	15					40
							2	4	17	9							

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

11	1440	N	1138	-0-	-302	-0-	8	1	1128	3	N	-0-					-0-
							2	4									
12	1333	N	1158	-0-	-175	-0-	8	1	1116	3	N	29					29
							2	4	32	9							
01	1209	N	1086	-0-	-123	-0-	8	1	1076	3	N	-0-					29
							2	4									
02	1064	N	985	-0-	-79	-0-	7	1	976	3	N	-0-					29
							2	4									
*03	1147	N	1068	-0-	-79	-0-	8	1	1046	3	N	11					40
							2	4	12	9							
04	1050	N	1010	-0-	-40	-0-	7	1	999	3	N	2					42
							2	4	2	9							

PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

11	142	N	142	-0-	-0-	-0-	3	1	137	3	N	-0-					29
							2	4									
12	153	N	153	-0-	-0-	-0-	3	1	148	3	N	-0-					29
							2	4									
01	158	N	158	-0-	-0-	-0-	4	1	152	3	N	-0-					29
							2	4									
02	140	N	138	-0-	-2	-0-	3	1	133	3	N	-0-					29
							2	4									
*03	159	N	159	-0-	-0-	-0-	3	1	154	3	N	-0-					29
							2	4									
*04	155	N	155	-0-	-0-	-0-	3	1	150	3	N	-0-					29
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	229	-0-	-71	-0-	2	1	225	3	N	-0-					8
							2	4									
12	279	N	204	-0-	-75	-0-	6	1	196	3	N	-0-					8
							2	4									
01	287	N	287	-0-	-0-	-0-	5	1	280	3	N	-0-					8
							2	4									
02	224	N	122	-0-	-102	-0-	4	1	116	3	N	-0-					8
							2	4									
*03	250	N	250	-0-	-0-	-0-	4	1	244	3	N	-0-					8
							2	4									
04	270	N	199	-0-	-71	-0-	4	1	193	3	N	-0-					8
							2	4									

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1407	N	1407	-0-	-0-	-0-	57	1	1348	3	N	-0-					151
							2	4									
12	1457	N	1394	-0-	-63	-0-	48	1	1344	3	N	-0-					151
							2	4									
01	1404	N	1404	-0-	-0-	-0-	42	1	1360	3	N	-0-					151
							2	4									
02	1316	N	1252	-0-	-64	-0-	40	1	1210	3	N	-0-					151
							2	4									
*03	1402	N	1402	-0-	-0-	-0-	49	1	1351	3	N	-0-					151
							2	4									
*04	1344	N	1344	-0-	-0-	-0-	44	1	1298	3	N	-0-					151
							2	4									

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					160
12	698	N	698	-0-	-0-	-0-	9	1	687	3	N	-0-					160
							2	4									
01	689	N	689	-0-	-0-	-0-	10	1	677	3	N	-0-					160
							2	4									
02	377	N	377	-0-	-0-	-0-	7	1	368	3	N	-0-					160
							2	4									
*03	713	N	27	-0-	-686	-0-	1	1	21	3	N	3					163
							2	4	3	9							
04	660	N	52	-0-	-608	-0-	1	1	49	3	N	-0-					163
							2	4									

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	2	-0-	-718	-0-	2	4			N	-0-					10
12	1784	N	1784	-0-	-0-	-0-	22	1	1760	3	N	-0-					10
							2	4									
01	1491	N	1491	-0-	-0-	-0-	19	1	1470	3	N	-0-					10
							2	4									
02	1312	N	1312	-0-	-0-	-0-	18	1	1292	3	N	-0-					10
							2	4									
*03	1798	N	1396	-0-	-402	-0-	24	1	1370	3	N	-0-					10
							2	4									
*04	1619	N	1619	-0-	-0-	-0-	24	1	1593	3	N	-0-					10
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1612	-0-	-68	-0-	23	1 2 4	1587	3	N	-0-					7
12	1643	N	1593	-0-	-50	-0-	24	1 2 4	1567	3	N	-0-					7
01	1751	N	1751	-0-	-0-	-0-	25	1 2 4	1724	3	N	-0-					7
02	1512	N	1468	-0-	-44	-0-	23	1 2 4	1443	3	N	-0-					7
*03	1581	N	1427	-0-	-154	-0-	20	1 2 4	1405	3	N	-0-					7
04	1680	N	1598	-0-	-82	-0-	21	1 2 4	1575	3	N	-0-					7

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0-	-0-	21	1 2 4	583	3	N	-0-					55
12	660	N	660	-0-	-0-	-0-	26	1 2 4	632	3	N	-0-					55
01	806	N	671	-0-	-135	-0-	27	1 2 4	642	3	N	-0-					55
02	617	N	617	-0-	-0-	-0-	31	1 2 4	584	3	N	-0-					55
*03	651	N	565	-0-	-86	-0-	24	1 2 4	539	3	N	-0-					55
04	630	N	491	-0-	-139	-0-	18	1 2 4	471	3	N	-0-					55

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	1	1 2 4	59	3	N	-0-					17
12	328	N	328	-0-	-0-	-0-	4	1 2 4	322	3	N	-0-					17
01	81	N	81	-0-	-0-	-0-	1	1 2 4	78	3	N	-0-					17
02	56	N	2	-0-	-54	-0-	2	4			N	-0-					17
*03	341	N	2	-0-	-339	-0-	2	4			N	-0-					17
04	90	N	2	-0-	-88	-0-	2	4			N	-0-					17

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	1	1 2 4	91	3	N	-0-					29
12	93	N	60	-0-	-33	-0-	1	1 2 4	57	3	N	-0-					29
01	93	N	44	-0-	-49	-0-	1	1 2 4	41	3	N	-0-					29
02	84	N	51	-0-	-33	-0-	1	1 2 4	48	3	N	-0-					29
*03	80	N	80	-0-	-0-	-0-	1	1 2 4	77	3	N	-0-					29
*04	63	N	63	-0-	-0-	-0-	1	1 2 4	60	3	N	-0-					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	724	N	724	-0-	-0-	-0-	28	1 2 4	694	3	N	-0-					27
12	775	N	721	-0-	-54	-0-	47	1 2 4	672	3	N	-0-					27
01	734	N	734	-0-	-0-	-0-	62	1 2 4	670	3	N	-0-					27
02	672	N	629	-0-	-43	-0-	52	1 2 4	575	3	N	-0-					27
*03	713	N	463	-0-	-250	-0-	54	1 2 4	407	3	N	-0-					27
04	660	N	403	-0-	-257	-0-	49	1 2 4	350	3	N	2					29
							2	4	2	9							

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	840	-0-	-0-	-0-	15	1 2 4	823	3	N	-0-					27
12	836	N	836	-0-	-0-	-0-	18	1 2 4	816	3	N	-0-					27
01	871	N	871	-0-	-0-	-0-	19	1 2 4	850	3	N	-0-					27
02	784	N	781	-0-	-3	-0-	17	1 2 4	762	3	N	-0-					27
*03	847	N	847	-0-	-0-	-0-	18	1 2 4	827	3	N	-0-					27
*04	812	N	812	-0-	-0-	-0-	15	1 2 4	795	3	N	-0-					27

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	11	1 2 4	323	3	N	-0-					101
12	372	N	332	-0-	-40	-0-	13	1 2 4	317	3	N	-0-					101
01	341	N	333	-0-	-8	-0-	11	1 2 4	320	3	N	-0-					101
02	312	N	312	-0-	-0-	-0-	11	1 2 4	299	3	N	-0-					101
*03	355	N	355	-0-	-0-	-0-	11	1 2 4	342	3	N	-0-					101
*04	335	N	335	-0-	-0-	-0-	11	1 2 4	322	3	N	-0-					101

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1399	N	1399	-0-	-0-	-0-	20	1	1377	3	N	-0-					44
							2	4									
12	1488	N	1001	-0-	-487	-0-	17	1	975	3	N	6					50
							2	4	7	9							
01	1503	N	1503	-0-	-0-	-0-	23	1	1468	3	N	9					59
							2	4	10	9							
02	1365	N	1365	-0-	-0-	-0-	22	1	1335	3	N	5					64
							2	4	6	9							
*03	1489	N	1489	-0-	-0-	-0-	24	1	1463	3	N	-0-					64
							2	4									
04	1440	N	1412	-0-	-28	-0-	22	1	1388	3	N	-0-					64
							2	4									

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					44
12	403	N	400	-0-	-3	-0-	400	3			N	-0-					44
01	434	N	366	-0-	-68	-0-	366	3			N	-0-					44
02	392	N	347	-0-	-45	-0-	347	3			N	-0-					44
*03	403	N	399	-0-	-4	-0-	393	3	6	9	N	5					49
*04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					49

PEERY, HOLLENE WELL #: 3375 RRCID -> 185059 COMPL. DATE 04/21/2001 TOTAL DEPTH 8242 PERF. 8041 - 8075

11	870	N	31	-0-	-839	-0-	10	1	19	3	N	-0-					27
							2	4									
12	1328	N	1328	-0-	-0-	-0-	41	1	1285	3	N	-0-					27
							2	4									
01	932	N	932	-0-	-0-	-0-	5	1	925	3	N	-0-					27
							2	4									
02	751	N	751	-0-	-0-	-0-	10	1	739	3	N	-0-					27
							2	4									
*03	1333	N	759	-0-	-574	-0-	12	1	745	3	N	-0-					27
							2	4									
04	900	N	665	-0-	-235	-0-	12	1	651	3	N	-0-					27
							2	4									

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

11	879	N	879	-0-	-0-	-0-	14	1	863	3	N	-0-					37
							2	4									
12	944	N	944	-0-	-0-	-0-	12	1	930	3	N	-0-					37
							2	4									
01	1052	N	1052	-0-	-0-	-0-	29	1	1007	3	N	13					50
							2	4	14	9							
02	825	N	825	-0-	-0-	-0-	11	1	802	3	N	9					59
							2	4	10	9							
*03	930	N	871	-0-	-59	-0-	10	1	850	3	N	8					67
							2	4	9	9							
04	990	N	813	-0-	-177	-0-	10	1	799	3	N	2					69
							2	4	2	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3393	-0-		-717	-0-	49	1	3325	3	N	15					121
								2	4	17	9							
12	4247	X	2721	-0-		-1526	-0-	52	1	2659	3	N	7					128
								2	4	8	9							
01	4247	X	2259	-0-		-1988	-0-	41	1	2216	3	N	-0-					128
								2	4									
02	3360	X	3272	-0-		-88	-0-	55	1	3215	3	N	-0-					128
								2	4									
*03	3503	X	532	-0-		-2971	-0-	10	1	498	3	N	20					148
								2	4	22	9							
*04	3526	X	3526	-0-		-0-	-0-	54	1	3470	3	N	-0-					148
								2	4									

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1173	N	1173	-0-		-0-	-0-	42	1	1129	3	N	-0-					52
								2	4									
12	682	N	613	-0-		-69	-0-	8	1	603	3	N	-0-					52
								2	4									
01	806	N	561	-0-		-245	-0-	4	1	555	3	N	-0-					52
								2	4									
02	980	N	650	-0-		-330	-0-	6	1	642	3	N	-0-					52
								2	4									
*03	699	N	699	-0-		-0-	-0-	8	1	689	3	N	-0-					52
								2	4									
*04	643	N	643	-0-		-0-	-0-	6	1	635	3	N	-0-					52
								2	4									

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2083	-0-		-377	-0-	212	1	1869	3	N	-0-					119
								2	4									
12	2387	N	2046	-0-		-341	-0-	219	1	1825	3	N	-0-					119
								2	4									
01	2139	N	1971	-0-		-168	-0-	218	1	1751	3	N	-0-					119
								2	4									
02	1932	N	1581	-0-		-351	-0-	196	1	1383	3	N	-0-					119
								2	4									
*03	3100	N	3505	-0-		405	405	217	1	3069	3	N	197	194	1	60	5	62
								2	4	217	9							
*04	3000	N	3449	-0-		449	854	213	1	3077	3	N	143	150	1			55
								2	4	157	9							

BEAL, GEORGE E. WELL #: 1 RRCID -> 192507 COMPL. DATE 09/28/2002 TOTAL DEPTH 10699 PERF. 7978 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					34
01	14B2	EXT	2	-0-		2	2	2	4			N	-0-					34
02	14B2	EXT	-0-	-0-		-0-	2					N	-0-					34
*03	14B2	EXT	-0-	-0-		-0-	2					N	-0-					34
04	14B2	EXT	-0-	-0-		-0-	2					N	-0-					34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	954	-0-	-456	-0-	15	1	939	3	N	-0-					101
12	2309	N	2309	-0-	-0-	-0-	30	1	2259	3	N	18					119
							20	9									
01	1860	N	982	-0-	-878	-0-	18	1	962	3	N	2					121
							2	9									
02	896	N	-0-	-0-	-896	-0-					N	7					128
*03	2294	N	-0-	-0-	-2294	-0-					N	-0-					128
*04	1515	N	1515	-0-	-0-	-0-	20	1	1495	3	N	-0-					128

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3428	X	3428	-0-	-0-	-0-	78	1	3350	3	N	-0-					171
12	3503	X	3503	-0-	-0-	-0-	90	1	3413	3	N	-0-					171
01	3493	X	3493	-0-	-0-	-0-	86	1	3377	3	N	27	195	1			3
							30	9									
02	3381	X	3381	-0-	-0-	-0-	85	1	3296	3	N	-0-					3
*03	3390	X	3390	-0-	-0-	-0-	89	1	3291	3	N	9					12
							10	9									
*04	3213	X	3213	-0-	-0-	-0-	86	1	3088	3	N	35					47
							39	9									

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	X	2	-0-	-0-	-0-	2	4			N	-0-					-0-
12	2119	N	2119	-0-	-0-	-0-	85	1	2030	3	N	2					2
							2	4	2	9							
01	3100	N	3967	-0-	867	867	206	1	3726	3	N	30					32
							2	4	33	9							
02	2800	N	3392	-0-	592	1459	185	1	3194	3	N	10					42
							2	4	11	9							
*03	3100	N	2903	-0-	-197	1262	163	1	2706	3	N	29					71
							2	4	32	9							
*04	4336	X	3074	-0-	-1262	-0-	188	1	2867	3	N	15					86
							2	4	17	9							

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	290	-0-	-190	-0-	4	1	284	3	N	-0-					66
							2	4									
12	651	N	46	-0-	-605	-0-	44	3	2	4	N	-0-					66
01	651	N	78	-0-	-573	-0-	1	1	75	3	N	-0-					66
							2	4									
02	2800	N	3423	-0-	623	623	31	1	3390	3	N	-0-					66
							2	4									
*03	3100	N	3313	-0-	213	836	41	1	3270	3	N	-0-					66
							2	4									
*04	3000	N	2856	-0-	-144	692	43	1	2811	3	N	-0-					66
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	484	-0-	-56	-0-	4	1	464	3	N	13					87
							2	4	14	9							
12	558	N	466	-0-	-92	-0-	4	1	449	3	N	10					97
							2	4	11	9							
01	800	N	800	-0-	-0-	-0-	7	1	791	3	N	-0-					97
							2	4									
02	1362	N	1362	-0-	-0-	-0-	13	1	1328	3	N	17					114
							2	4	19	9							
*03	637	N	637	-0-	-0-	-0-	5	1	608	3	N	20					134
							2	4	22	9							
04	780	N	586	-0-	-194	-0-	5	1	553	3	N	24					158
							2	4	26	9							

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

11	3450	X	3295	-0-	-155	-0-	41	1	3251	3	N	1					102
							2	4	1	9							
12	3441	X	2760	-0-	-681	-0-	38	1	2708	3	N	11					113
							2	4	12	9							
01	3348	X	2993	-0-	-355	-0-	40	1	2951	3	N	-0-					113
							2	4									
02	3280	X	3280	-0-	-0-	-0-	46	1	3232	3	N	-0-					113
							2	4									
*03	3650	X	3650	-0-	-0-	-0-	47	1	3601	3	N	-0-					113
							2	4									
*04	3348	X	3348	-0-	-0-	-0-	61	1	3285	3	N	-0-					113
							2	4									

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

11	2940	X	2900	-0-	-40	-0-	44	1	2801	3	N	48					144
							2	4	53	9							
12	2946	N	2946	-0-	-0-	-0-	48	1	2867	3	N	26					170
							2	4	29	9							
01	2978	N	2978	-0-	-0-	-0-	46	1	2867	3	N	57					227
							2	4	63	9							
02	2632	N	2587	-0-	-45	-0-	38	1	2522	3	N	23					250
							2	4	25	9							
*03	2938	N	2938	-0-	-0-	-0-	47	1	2819	3	N	64	181	1	44	5	89
							2	4	70	9							
04	2820	N	2772	-0-	-48	-0-	42	1	2665	3	N	57					146
							2	4	63	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	2021	-0-		-109	-0-	30	1	1972	3	N	15					87
								2	4	17	9							
12	1997	N	1997	-0-		-0-	-0-	41	1	1954	3	N	-0-					87
								2	4									
01	1860	N	1642	-0-		-218	-0-	36	1	1593	3	N	10					97
								2	4	11	9							
02	1876	N	1718	-0-		-158	-0-	22	1	1684	3	N	9					106
								2	4	10	9							
*03	3100	N	3105	-0-		5	5	39	1	3056	3	N	7					113
								2	4	8	9							
*04	2082	N	2077	-0-		-5	-0-	40	1	2026	3	N	8					121
								2	4	9	9							

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2660	-0-		-190	-0-	64	1	2591	3	N	3					69
								2	4	3	9							
12	2821	X	515	-0-		-2306	-0-	21	1	492	3	N	-0-					69
								2	4									
01	2449	N	92	-0-		-2357	-0-	4	1	86	3	N	-0-					69
								2	4									
02	2492	N	158	-0-		-2334	-0-	6	1	150	3	N	-0-					69
								2	4									
*03	527	N	79	-0-		-448	-0-	2	1	75	3	N	-0-					69
								2	4									
*04	1701	N	1701	-0-		-0-	-0-	31	1	1665	3	N	3					72
								2	4	3	9							

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2356	-0-		-284	-0-	32	1	2322	3	N	-0-					82
								2	4									
12	2510	N	2510	-0-		-0-	-0-	47	1	2461	3	N	-0-					82
								2	4									
01	2232	N	737	-0-		-1495	-0-	16	1	719	3	N	-0-					82
								2	4									
02	2100	N	1426	-0-		-674	-0-	18	1	1406	3	N	-0-					82
								2	4									
*03	2773	N	2773	-0-		-0-	-0-	29	1	2738	3	N	4					86
								2	4	4	9							
*04	2515	N	2515	-0-		-0-	-0-	28	1	2485	3	N	-0-					86
								2	4									

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	255	-0-		-1335	-0-	6	1	247	3	N	-0-					188
								2	4									
12	1953	N	1429	-0-		-524	-0-	41	1	1386	3	N	-0-					188
								2	4									
01	1680	N	1680	-0-		-0-	-0-	55	1	1623	3	N	-0-					188
								2	4									
02	1042	N	1042	-0-		-0-	-0-	29	1	1011	3	N	-0-					188
								2	4									
*03	1583	N	1583	-0-		-0-	-0-	44	1	1537	3	N	-0-					188
								2	4									
*04	1976	N	1976	-0-		-0-	-0-	73	1	1901	3	N	-0-					188
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1379	-0-		-301	-0-	50	1	1321	3	N	5					69
								2	4	6	9							
12	1426	N	955	-0-		-471	-0-	32	1	921	3	N	-0-					69
								2	4									
01	1532	N	1532	-0-		-0-	-0-	48	1	1482	3	N	-0-					69
								2	4									
02	1368	N	1368	-0-		-0-	-0-	56	1	1310	3	N	-0-					69
								2	4									
*03	1170	N	1170	-0-		-0-	-0-	50	1	1115	3	N	3					72
								2	4	3	9							
*04	1574	N	1574	-0-		-0-	-0-	78	1	1490	3	N	4					76
								2	4	4	9							

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4281	X	4281	-0-		-0-	-0-	193	1	4058	3	N	25					168
								2	4	28	9							
12	3856	X	3856	-0-		-0-	-0-	176	1	3664	3	N	13					181
								2	4	14	9							
01	3906	X	3336	-0-		-570	-0-	126	1	3208	3	N	-0-					181
								2	4									
02	3892	X	3796	-0-		-96	-0-	155	1	3633	3	N	5	186	1			-0-
								2	4	6	9							
*03	4309	X	4222	-0-		-87	-0-	178	1	4020	3	N	20					20
								2	4	22	9							
04	4170	X	3727	-0-		-443	-0-	131	1	3594	3	N	-0-					20
								2	4									

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1628	-0-		-22	-0-	38	1	1588	3	N	-0-					74
								2	4									
12	1643	N	1366	-0-		-277	-0-	37	1	1327	3	N	-0-					74
								2	4									
01	1549	N	1549	-0-		-0-	-0-	52	1	1495	3	N	-0-					74
								2	4									
02	1512	N	1379	-0-		-133	-0-	58	1	1319	3	N	-0-					74
								2	4									
*03	1364	N	251	-0-		-1113	-0-	11	1	238	3	N	-0-					74
								2	4									
04	1440	N	514	-0-		-926	-0-	21	1	491	3	N	-0-					74
								2	4									

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1505	N	1505	-0-		-0-	-0-	19	1	1484	3	N	-0-					116
								2	4									
12	1583	N	1583	-0-		-0-	-0-	27	1	1554	3	N	-0-					116
								2	4									
01	1550	N	1490	-0-		-60	-0-	22	1	1466	3	N	-0-					116
								2	4									
02	1400	N	1139	-0-		-261	-0-	17	1	1120	3	N	-0-					116
								2	4									
*03	1581	N	1502	-0-		-79	-0-	20	1	1480	3	N	-0-					116
								2	4									
*04	1593	N	1593	-0-		-0-	-0-	21	1	1551	3	N	17					133
								2	4	19	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1440	-0-	-0-	-0-	31	1	1407	3	N	-0-					7
							2	4									
12	1302	N	1176	-0-	-126	-0-	23	1	1151	3	N	-0-					7
							2	4									
01	1671	N	1671	-0-	-0-	-0-	32	1	1637	3	N	-0-					7
							2	4									
02	1344	N	1229	-0-	-115	-0-	24	1	1203	3	N	-0-					7
							2	4									
*03	1178	N	601	-0-	-577	-0-	17	1	582	3	N	-0-					7
							2	4									
04	1590	N	419	-0-	-1171	-0-	9	1	408	3	N	-0-					7
							2	4									

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2872	-0-	-38	-0-	55	1	2815	3	N	-0-					138
							2	4									
12	3019	N	3019	-0-	-0-	-0-	59	1	2944	3	N	13					151
							2	4	14	9							
01	3100	N	3638	-0-	538	538	55	1	3566	3	N	14					165
							2	4	15	9							
02	2800	N	2733	-0-	-67	471	50	1	2681	3	N	-0-					165
							2	4									
*03	3100	N	3110	-0-	10	481	61	1	3016	3	N	28					193
							2	4	31	9							
*04	3316	X	2835	-0-	-481	-0-	56	1	2742	3	N	32					225
							2	4	35	9							

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	168	-0-	-1122	-0-	3	1	163	3	N	-0-					113
							2	4									
12	372	N	97	-0-	-275	-0-	2	1	93	3	N	-0-					113
							2	4									
01	186	N	144	-0-	-42	-0-	3	1	136	3	N	3					116
							2	4	3	9							
02	593	N	593	-0-	-0-	-0-	11	1	580	3	N	-0-					116
							2	4									
*03	3100	N	3979	-0-	879	879	54	1	3923	3	N	-0-					116
							2	4									
*04	3000	N	3975	-0-	975	1854	58	1	3885	3	N	27					143
							2	4	30	9							

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2148	X	2148	-0-	-0-	-0-	61	1	2085	3	N	-0-					35
							2	4									
12	2046	N	1746	-0-	-300	-0-	63	1	1681	3	N	-0-					35
							2	4									
01	2108	N	1965	-0-	-143	-0-	54	1	1909	3	N	-0-					35
							2	4									
02	2016	N	1983	-0-	-33	-0-	88	1	1893	3	N	-0-					35
							2	4									
*03	2010	N	2010	-0-	-0-	-0-	60	1	1948	3	N	-0-					35
							2	4									
*04	2367	N	2367	-0-	-0-	-0-	53	1	2312	3	N	-0-					35
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3040	X	3040	-0-		-0-	-0-	41	1	2962	3	N	32					161
								2	4	35	9							
12	3333	X	3333	-0-		-0-	-0-	45	1	3212	3	N	67	188	1			40
								2	4	74	9							
01	3179	X	3179	-0-		-0-	-0-	43	1	3134	3	N	-0-					40
								2	4									
02	2875	X	2875	-0-		-0-	-0-	38	1	2800	3	N	32					72
								2	4	35	9							
*03	3116	X	3116	-0-		-0-	-0-	42	1	3050	3	N	20					92
								2	4	22	9							
*04	3012	X	3012	-0-		-0-	-0-	39	1	2925	3	N	42					134
								2	4	46	9							

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	516	-0-		-3054	-0-	11	1	503	3	N	-0-					150
								2	4									
12	3255	X	181	-0-		-3074	-0-	4	1	175	3	N	-0-					150
								2	4									
01	4496	X	4496	-0-		-0-	-0-	76	1	4418	3	N	-0-					150
								2	4									
02	3210	X	3210	-0-		-0-	-0-	56	1	3146	3	N	5					155
								2	4	6	9							
*03	3229	X	3229	-0-		-0-	-0-	60	1	3126	3	N	37					192
								2	4	41	9							
04	3150	X	2649	-0-		-501	-0-	64	1	2583	3	N	-0-					192
								2	4									

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3837	-0-		-333	-0-	57	1	3525	3	N	230	190	1			148
								2	4	253	9							
12	4030	X	3531	-0-		-499	-0-	67	1	3321	3	N	128					276
								2	4	141	9							
01	4030	X	3626	-0-		-404	-0-	50	1	3341	3	N	212	199	1			289
								2	4	233	9							
02	3640	X	3508	-0-		-132	-0-	54	1	3300	3	N	138	175	1			252
								2	4	152	9							
*03	4030	X	4018	-0-		-12	-0-	56	1	3638	3	N	293	374	1			171
								2	4	322	9							
04	3840	X	3515	-0-		-325	-0-	56	1	3318	3	N	126	184	1			113
								2	4	139	9							

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	4867	-0-		-2183	-0-	405	1	4460	3	N	-0-					237
								2	4									
12	6882	X	4307	-0-		-2575	-0-	384	1	3921	3	N	-0-					237
								2	4									
01	6882	X	5878	-0-		-1004	-0-	468	1	5347	3	N	55	200	1	20	5	72
								2	4	61	9							
02	5880	X	3798	-0-		-2082	-0-	314	1	3452	3	N	27					99
								2	4	30	9							
*03	5022	X	4562	-0-		-460	-0-	400	1	4116	3	N	40					139
								2	4	44	9							
04	5220	X	4010	-0-		-1210	-0-	350	1	3639	3	N	17					156
								2	4	19	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3106	X	3106	-0-	-0-	-0-	112	1	2984	3	N	7					32
							2	4	8	9							
12	2224	N	2224	-0-	-0-	-0-	86	1	2136	3	N	-0-					32
							2	4									
01	2712	N	2712	-0-	-0-	-0-	96	1	2614	3	N	-0-					32
							2	4									
02	2506	X	2506	-0-	-0-	-0-	100	1	2382	3	N	20					52
							2	4	22	9							
*03	2653	X	2653	-0-	-0-	-0-	115	1	2536	3	N	-0-					52
							2	4									
*04	2529	X	2529	-0-	-0-	-0-	115	1	2397	3	N	14					66
							2	4	15	9							

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

11	1620	N	1488	-0-	-132	-0-	30	1	1456	3	N	-0-					131
							2	4									
12	2189	N	2189	-0-	-0-	-0-	41	1	2140	3	N	5					136
							2	4	6	9							
01	2106	N	2106	-0-	-0-	-0-	37	1	2058	3	N	8					144
							2	4	9	9							
02	1903	N	1903	-0-	-0-	-0-	33	1	1868	3	N	-0-					144
							2	4									
*03	2201	N	1995	-0-	-206	-0-	34	1	1938	3	N	19					163
							2	4	21	9							
04	2010	N	1805	-0-	-205	-0-	29	1	1768	3	N	5					168
							2	4	6	9							

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

11	4470	X	4284	-0-	-186	-0-	4281	2	3	9	N	3					60
12	5053	X	3506	-0-	-1547	-0-	268	1	3231	2	N	6					66
							7	9									
01	5053	X	3750	-0-	-1303	-0-	303	1	3395	2	N	47					113
							52	9									
02	4564	X	3104	-0-	-1460	-0-	198	1	2906	2	N	-0-					113
03	4433	X	3855	-0-	-578	-0-	242	1	3604	2	N	8					121
							9	9									
04	4290	X	3441	-0-	-849	-0-	237	1	3196	2	N	7					128
							8	9									

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

11	1830	X	1272	-0-	-558	-0-	1269	3	3	9	N	3					89
12	1612	N	324	-0-	-1288	-0-	324	3			N	-0-					89
01	1550	N	22	-0-	-1528	-0-	16	3	6	9	N	5					94
02	1176	N	-0-	-0-	-1176	-0-					N	-0-					94
*03	310	N	-0-	-0-	-310	-0-					N	11	105	1			-0-
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2456	X	2456	-0-		-0-	-0-	53	1	2368	3	N	30					185
								2	4	33	9							
12	2263	X	968	-0-		-1295	-0-	29	1	937	3	N	-0-					185
								2	4									
01	1984	N	235	-0-		-1749	-0-	7	1	226	3	N	-0-					185
								2	4									
02	2044	N	1932	-0-		-112	-0-	53	1	1877	3	N	-0-					185
								2	4									
*03	2508	N	2508	-0-		-0-	-0-	50	1	2448	3	N	7					192
								2	4	8	9							
*04	2315	N	2315	-0-		-0-	-0-	49	1	2264	3	N	-0-					192
								2	4									

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	697	-0-		-2273	-0-	19	1	676	3	N	-0-					66
								2	4									
12	2294	X	162	-0-		-2132	-0-	3	1	157	3	N	-0-					66
								2	4									
01	2294	X	271	-0-		-2023	-0-	5	1	264	3	N	-0-					66
								2	4									
02	644	N	373	-0-		-271	-0-	13	1	358	3	N	-0-					66
								2	4									
*03	411	N	411	-0-		-0-	-0-	14	1	395	3	N	-0-					66
								2	4									
*04	499	N	499	-0-		-0-	-0-	15	1	482	3	N	-0-					66
								2	4									

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1773	N	1773	-0-		-0-	-0-	41	1	1730	3	N	-0-					134
								2	4									
12	868	N	576	-0-		-292	-0-	13	1	502	3	N	54					188
								2	4	59	9							
01	2108	N	903	-0-		-1205	-0-	19	1	882	3	N	-0-					188
								2	4									
02	1652	N	903	-0-		-749	-0-	20	1	881	3	N	-0-					188
								2	4									
*03	1282	N	1282	-0-		-0-	-0-	28	1	1250	3	N	2					190
								2	4	2	9							
04	840	N	676	-0-		-164	-0-	13	1	659	3	N	2					192
								2	4	2	9							

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1511	-0-		-409	-0-	30	1	1468	3	N	10					175
								2	4	11	9							
12	1891	N	1822	-0-		-69	-0-	29	1	1790	3	N	1					176
								2	4	1	9							
01	2364	N	2364	-0-		-0-	-0-	26	1	2248	3	N	80	188	1			68
								2	4	88	9							
02	1670	N	1670	-0-		-0-	-0-	28	1	1619	3	N	19					87
								2	4	21	9							
*03	1829	N	1750	-0-		-79	-0-	27	1	1717	3	N	4					91
								2	4	4	9							
04	2250	N	1663	-0-		-587	-0-	24	1	1637	3	N	-0-					91
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3541	-0-		-239	-0-	53	1	3461	3	N	23					97
								2	4	25	9							
12	T. A.		3401	-0-		3401	3401	51	1	3311	3	N	34					131
								2	4	37	9							
01	T. A.		2424	-0-		2424	5825	35	1	2376	3	N	10					141
								2	4	11	9							
02	7982	X	2157	-0-		-5825	-0-	34	1	2121	3	N	-0-					141
								2	4									
*03	3225	X	3225	-0-		-0-	-0-	59	1	3036	3	N	116	109	5			148
								2	4	128	9							
*04	3322	X	3322	-0-		-0-	-0-	56	1	3232	3	N	29	177	1			-0-
								2	4	32	9							

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2437	-0-		-83	-0-	39	1	2385	3	N	10					185
								2	4	11	9							
12	2449	N	2449	-0-		-0-	-0-	46	1	2400	3	N	1					186
								2	4	1	9							
01	2415	N	2415	-0-		-0-	-0-	48	1	2365	3	N	-0-					186
								2	4									
02	2374	N	2374	-0-		-0-	-0-	45	1	2304	3	N	21					207
								2	4	23	9							
*03	2603	N	2603	-0-		-0-	-0-	50	1	2551	3	N	-0-					207
								2	4									
*04	2378	N	2378	-0-		-0-	-0-	46	1	2330	3	N	-0-					207
								2	4									

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3146	X	3146	-0-		-0-	-0-	101	1	3034	3	N	8					10
								2	4	9	9							
12	1860	X	83	-0-		-1777	-0-	40	1	41	3	N	-0-					10
								2	4									
01	1860	X	495	-0-		-1365	-0-	10	1	483	3	N	-0-					10
								2	4									
02	1680	X	139	-0-		-1541	-0-	5	1	129	3	N	3					13
								2	4	3	9							
*03	1955	X	1955	-0-		-0-	-0-	38	1	1902	3	N	12					25
								2	4	13	9							
*04	5556	X	5556	-0-		-0-	-0-	144	1	5389	3	N	19					44
								2	4	21	9							

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2012	-0-		-88	-0-	2005	3	7	9	N	6					144
12	2057	N	2057	-0-		-0-	-0-	2017	3	40	9	N	36					180
01	2139	N	1994	-0-		-145	-0-	1985	3	9	9	N	8					188
02	1876	N	1786	-0-		-90	-0-	1782	3	4	9	N	4					192
*03	2046	N	2024	-0-		-22	-0-	1990	3	34	9	N	31					223
04	1920	N	1893	-0-		-27	-0-	1890	3	3	9	N	3	179	1	2	5	45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2276	-0-	-184	-0-	50	1	2224	3	N	-0-					20
							2	4									
12	2294	N	1827	-0-	-467	-0-	75	1	1750	3	N	-0-					20
							2	4									
01	2775	N	2775	-0-	-0-	-0-	55	1	2718	3	N	-0-					20
							2	4									
02	2128	N	2030	-0-	-98	-0-	49	1	1979	3	N	-0-					20
							2	4									
*03	2133	N	2133	-0-	-0-	-0-	47	1	2084	3	N	-0-					20
							2	4									
04	2310	N	1957	-0-	-353	-0-	41	1	1914	3	N	-0-					20
							2	4									

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

11	2700	X	2157	-0-	-543	-0-	39	1	2103	3	N	12					34
							2	4	13	9							
12	1627	N	1627	-0-	-0-	-0-	32	1	1571	3	N	20					54
							2	4	22	9							
01	1426	N	1118	-0-	-308	-0-	17	1	1092	3	N	6					60
							2	4	7	9							
02	2297	N	2297	-0-	-0-	-0-	49	1	2216	3	N	27					87
							2	4	30	9							
*03	2343	N	2343	-0-	-0-	-0-	44	1	2282	3	N	14					101
							2	4	15	9							
*04	2883	N	2883	-0-	-0-	-0-	62	1	2795	3	N	22					123
							2	4	24	9							

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

11	4860	X	4776	-0-	-84	-0-	4762	3	14	9	N	13					126
12	4828	X	4828	-0-	-0-	-0-	4811	3	17	9	N	15					141
01	4932	X	4932	-0-	-0-	-0-	4932	3			N	-0-					141
02	3808	X	3126	-0-	-682	-0-	3126	3			N	-0-					141
*03	4216	X	3507	-0-	-709	-0-	3474	3	33	9	N	30					171
*04	4749	X	4749	-0-	-0-	-0-	4738	3	11	9	N	10					181

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2533	-0-	-557	-0-	52	1	2479	3	N	-0-					82
							2	4									
12	2346	X	2346	-0-	-0-	-0-	47	1	2297	3	N	-0-					82
							2	4									
01	3079	X	3079	-0-	-0-	-0-	59	1	3018	3	N	-0-					82
							2	4									
02	2280	X	2280	-0-	-0-	-0-	50	1	2228	3	N	-0-					82
							2	4									
*03	3196	X	3196	-0-	-0-	-0-	55	1	3139	3	N	-0-					82
							2	4									
*04	2463	X	2463	-0-	-0-	-0-	34	1	2427	3	N	-0-					82
							2	4									

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

11	1650	N	1578	-0-	-72	-0-	50	1	1486	3	N	36					102
							2	4	40	9							
12	1674	N	564	-0-	-1110	-0-	17	1	519	3	N	24					126
							2	4	26	9							
01	1550	N	2	-0-	-1548	-0-	2	4			N	-0-					126
02	1484	N	2	-0-	-1482	-0-	2	4			N	-0-					126
*03	558	N	16	-0-	-542	-0-	2	4	14	9	N	13	13	5			126
*04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					126

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					128
12	465	N	452	-0-	-13	-0-	452	3			N	-0-					128
01	465	N	435	-0-	-30	-0-	435	3			N	-0-					128
02	420	N	401	-0-	-19	-0-	401	3			N	-0-					128
*03	465	N	406	-0-	-59	-0-	406	3			N	-0-					128
*04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					128

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

11	5460	X	2027	-0-	-3433	-0-	2027	2			N	-0-					118
12	6262	X	5104	-0-	-1158	-0-	382	1	4711	2	N	10					128
							11	9									
01	6014	X	2797	-0-	-3217	-0-	2794	2	3	9	N	3					131
02	5432	X	4159	-0-	-1273	-0-	284	1	3875	2	N	-0-					131
03	5263	X	5263	-0-	-0-	-0-	322	1	4941	2	N	-0-					131
04	4950	X	1606	-0-	-3344	-0-	102	1	1490	2	N	13					144
							14	9									

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

11	2940	X	2480	-0-	-460	-0-	2480	3			N	-0-					40
12	2821	X	1858	-0-	-963	-0-	1850	3	8	9	N	7					47
01	2480	N	2252	-0-	-228	-0-	2235	3	17	9	N	15					62
02	2324	N	2239	-0-	-85	-0-	2229	3	10	9	N	9					71
*03	2202	N	2202	-0-	-0-	-0-	2202	3			N	-0-					71
04	2190	N	2187	-0-	-3	-0-	2180	3	7	9	N	6					77

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

11	2430	X	2340	-0-	-90	-0-	66	1	2272	3	N	-0-					91
							2	4									
12	2511	X	2239	-0-	-272	-0-	59	1	2178	3	N	-0-					91
							2	4									
01	2511	X	2018	-0-	-493	-0-	57	1	1959	3	N	-0-					91
							2	4									
02	2268	X	2155	-0-	-113	-0-	64	1	2089	3	N	-0-					91
							2	4									
*03	2418	X	2359	-0-	-59	-0-	68	1	2289	3	N	-0-					91
							2	4									
04	2340	X	2263	-0-	-77	-0-	63	1	2198	3	N	-0-					91
							2	4									

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

11	1402	N	1402	-0-	-0-	-0-	18	1	1373	3	N	8					13
							2	4	9	9							
12	1426	N	1308	-0-	-118	-0-	17	1	1289	3	N	-0-					13
							2	4									
01	1395	N	987	-0-	-408	-0-	12	1	965	3	N	7					20
							2	4	8	9							
02	1316	N	1229	-0-	-87	-0-	14	1	1209	3	N	4					24
							2	4	4	9							
*03	1382	N	1382	-0-	-0-	-0-	17	1	1334	3	N	26					50
							2	4	29	9							
*04	1295	N	1295	-0-	-0-	-0-	21	1	1270	3	N	2					52
							2	4	2	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	537	-0-	-3	-0-	22	1	513	3	N	-0-					118
							2	4									
12	620	N	545	-0-	-75	-0-	21	1	522	3	N	-0-					118
							2	4									
01	1256	N	1256	-0-	-0-	-0-	23	1	1190	3	N	37					155
							2	4	41	9							
02	1092	N	1092	-0-	-0-	-0-	20	1	1063	3	N	6					161
							2	4	7	9							
*03	1098	N	1098	-0-	-0-	-0-	20	1	1070	3	N	5					166
							2	4	6	9							
04	1200	N	1004	-0-	-196	-0-	18	1	969	3	N	14					180
							2	4	15	9							

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2391	N	2391	-0-	-0-	-0-	186	1	2013	3	N	173	200	1			181
							2	4	190	9							
12	1922	N	1734	-0-	-188	-0-	170	1	1516	3	N	42	202	1			21
							2	4	46	9							
01	3100	N	5701	-0-	2601	2601	170	1	5468	3	N	55					76
							2	4	61	9							
02	2800	N	1545	-0-	-1255	1346	131	1	1348	3	N	58					134
							2	4	64	9							
*03	3100	N	1917	-0-	-1183	163	163	1	1704	3	N	44					178
							2	4	48	9							
04	2880	X	1979	-0-	-901	-0-	161	1	1516	3	N	273	369	1			82
							2	4	300	9							

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	950	-0-	-790	-0-	9	1	939	3	N	-0-					161
							2	4									
12	2086	N	2086	-0-	-0-	-0-	32	1	2052	3	N	-0-					161
							2	4									
01	2520	N	2520	-0-	-0-	-0-	35	1	2483	3	N	-0-					161
							2	4									
02	2067	N	2067	-0-	-0-	-0-	31	1	2034	3	N	-0-					161
							2	4									
*03	2309	N	2309	-0-	-0-	-0-	33	1	2246	3	N	25					186
							2	4	28	9							
04	2400	N	2204	-0-	-196	-0-	31	1	2142	3	N	26					212
							2	4	29	9							

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1449	N	1449	-0-	-0-	-0-	48	1	1399	3	N	-0-					35
							2	4									
12	1506	N	1506	-0-	-0-	-0-	48	1	1456	3	N	-0-					35
							2	4									
01	1569	N	1569	-0-	-0-	-0-	49	1	1518	3	N	-0-					35
							2	4									
02	1356	N	1356	-0-	-0-	-0-	44	1	1263	3	N	43	49	5			29
							2	4	47	9							
*03	1519	N	1445	-0-	-74	-0-	45	1	1386	3	N	11					40
							2	4	12	9							
04	1470	N	1375	-0-	-95	-0-	41	1	1332	3	N	-0-					40
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2510	X	2510	-0-	-0-	-0-	40	1	2468	3	N	-0-					69
							2	4									
12	2671	N	2671	-0-	-0-	-0-	62	1	2607	3	N	-0-					69
							2	4									
01	2888	N	2888	-0-	-0-	-0-	62	1	2824	3	N	-0-					69
							2	4									
02	2744	N	2744	-0-	-0-	-0-	49	1	2693	3	N	-0-					69
							2	4									
*03	2916	N	2916	-0-	-0-	-0-	54	1	2860	3	N	-0-					69
							2	4									
*04	2665	N	2665	-0-	-0-	-0-	53	1	2610	3	N	-0-					69
							2	4									

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	565	-0-	-1295	-0-	16	1	544	3	N	3					205
							2	4	3	9							
12	1798	X	195	-0-	-1603	-0-	7	1	186	3	N	-0-					205
							2	4									
01	1767	N	81	-0-	-1686	-0-	4	1	75	3	N	-0-					205
							2	4									
02	532	N	423	-0-	-109	-0-	13	1	408	3	N	-0-					205
							2	4									
*03	2008	N	2008	-0-	-0-	-0-	29	1	1963	3	N	13					218
							2	4	14	9							
*04	1823	N	1823	-0-	-0-	-0-	29	1	1792	3	N	-0-	175	1			43
							2	4									

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2596	X	2596	-0-	-0-	-0-	2596	3			N	-0-	159	1	26	5	-0-
12	3357	X	3357	-0-	-0-	-0-	3357	3			N	-0-					-0-
01	3047	X	3047	-0-	-0-	-0-	3047	3			N	-0-					-0-
02	2690	X	2690	-0-	-0-	-0-	2688	3	2	9	N	2					2
*03	2898	X	2898	-0-	-0-	-0-	2898	3			N	-0-					2
*04	2703	X	2703	-0-	-0-	-0-	2703	3			N	-0-					2

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	1952	-0-	-448	-0-	43	1	1907	3	N	-0-					-0-
							2	4									
12	2273	N	2273	-0-	-0-	-0-	50	1	2221	3	N	-0-					-0-
							2	4									
01	2232	N	2212	-0-	-20	-0-	51	1	2159	3	N	-0-					-0-
							2	4									
02	2030	N	2030	-0-	-0-	-0-	46	1	1969	3	N	12					12
							2	4	13	9							
*03	2263	N	2196	-0-	-67	-0-	50	1	2143	3	N	1					13
							2	4	1	9							
04	2100	N	2034	-0-	-66	-0-	55	1	1971	3	N	5					18
							2	4	6	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4607	X	4607	-0-	-0-	-0-	63	1	4542	3	N	-0-					588
							2	4									
12	4679	X	4679	-0-	-0-	-0-	64	1	4493	3	N	109	572	1			125
							2	4	120	9							
01	4526	X	4522	-0-	-4	-0-	59	1	4430	3	N	28					153
							2	4	31	9							
02	4312	X	4195	-0-	-117	-0-	51	1	4017	3	N	114					267
							2	4	125	9							
*03	4774	X	4677	-0-	-97	-0-	67	1	4552	3	N	51	188	1			130
							2	4	56	9							
04	4620	X	4373	-0-	-247	-0-	55	1	4248	3	N	62					192
							2	4	68	9							

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

11	2370	X	2169	-0-	-201	-0-	44	1	2123	3	N	-0-					213
							2	4									
12	2480	N	2032	-0-	-448	-0-	49	1	1960	3	N	19					232
							2	4	21	9							
01	2633	N	2633	-0-	-0-	-0-	50	1	2562	3	N	17					249
							2	4	19	9							
02	2495	N	2495	-0-	-0-	-0-	49	1	2444	3	N	-0-					249
							2	4									
*03	2589	N	2589	-0-	-0-	-0-	52	1	2494	3	N	37					286
							2	4	41	9							
04	2490	N	2429	-0-	-61	-0-	50	1	2377	3	N	-0-					286
							2	4									

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

11	2350	N	2350	-0-	-0-	-0-	80	1	2267	3	N	1					131
							2	4	1	9							
12	2573	N	1930	-0-	-643	-0-	68	1	1860	3	N	-0-					131
							2	4									
01	2441	N	2441	-0-	-0-	-0-	76	1	2363	3	N	-0-					131
							2	4									
02	2189	N	2189	-0-	-0-	-0-	78	1	2090	3	N	17					148
							2	4	19	9							
*03	2457	N	2457	-0-	-0-	-0-	85	1	2370	3	N	-0-					148
							2	4									
*04	2316	N	2316	-0-	-0-	-0-	80	1	2234	3	N	-0-					148
							2	4									

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

11	2220	X	2053	-0-	-167	-0-	50	1	2001	3	N	-0-					218
							2	4									
12	2015	N	1746	-0-	-269	-0-	49	1	1695	3	N	-0-	150	1			68
							2	4									
01	1953	N	680	-0-	-1273	-0-	21	1	657	3	N	-0-					68
							2	4									
02	1904	N	221	-0-	-1683	-0-	6	1	211	3	N	2					70
							2	4	2	9							
*03	1736	N	2	-0-	-1734	-0-	2	4			N	-0-					70
04	660	N	2	-0-	-658	-0-	2	4			N	-0-					70

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	81	-0-	-39	-0-	1	1	78	3	N	-0-					47
							2	4									
12	100	N	100	-0-	-0-	-0-	1	1	97	3	N	-0-					47
							2	4									
01	104	N	104	-0-	-0-	-0-	1	1	101	3	N	-0-					47
							2	4									
02	102	N	102	-0-	-0-	-0-	1	1	99	3	N	-0-					47
							2	4									
*03	112	N	112	-0-	-0-	-0-	1	1	109	3	N	-0-					47
							2	4									
*04	102	N	102	-0-	-0-	-0-	1	1	99	3	N	-0-					47
							2	4									

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

11	3729	X	3729	-0-	-0-	-0-	3727	3	2	9	N	2					121
12	3912	X	3912	-0-	-0-	-0-	3909	3	3	9	N	3					124
01	3797	X	3797	-0-	-0-	-0-	3797	3			N	-0-					124
02	3370	X	3370	-0-	-0-	-0-	3370	3			N	-0-					124
*03	3765	X	3765	-0-	-0-	-0-	3761	3	4	9	N	4					128
*04	3502	X	3502	-0-	-0-	-0-	3502	3			N	-0-					128

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

11	4230	X	4083	-0-	-147	-0-	150	1	3931	3	N	-0-					20
							2	4									
12	4123	X	2527	-0-	-1596	-0-	86	1	2439	3	N	-0-					20
							2	4									
01	4123	X	4111	-0-	-12	-0-	113	1	3996	3	N	-0-					20
							2	4									
02	3930	X	3930	-0-	-0-	-0-	138	1	3786	3	N	4					24
							2	4	4	9							
*03	4234	X	4234	-0-	-0-	-0-	146	1	4086	3	N	-0-					24
							2	4									
04	3990	X	3969	-0-	-21	-0-	138	1	3829	3	N	-0-					24
							2	4									

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

11	2752	X	2752	-0-	-0-	-0-	69	1	2681	3	N	-0-					86
							2	4									
12	2604	X	2098	-0-	-506	-0-	73	1	2023	3	N	-0-					86
							2	4									
01	3064	X	3064	-0-	-0-	-0-	99	1	2963	3	N	-0-					86
							2	4									
02	2819	X	2819	-0-	-0-	-0-	105	1	2712	3	N	-0-					86
							2	4									
*03	3495	X	3495	-0-	-0-	-0-	143	1	3350	3	N	-0-					86
							2	4									
*04	3637	X	3637	-0-	-0-	-0-	157	1	3475	3	N	3					89
							2	4	3	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	2	-0-	-868	-0-	2	4			N	-0-					166
12	1805	N	1805	-0-	-0-	-0-	80	1	1697	3	N	24					190
							2	4	26	9							
01	14	N	-0-	-0-	-14	-0-					N	-0-					190
02	399	N	399	-0-	-0-	-0-	16	1	381	3	N	-0-					190
							2	4									
03	1798	N	1241	-0-	-557	-0-	47	1	1192	3	N	-0-					190
							2	4									
*04	1613	N	1613	-0-	-0-	-0-	64	1	1547	3	N	-0-					190
							2	4									

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

11	3570	X	3358	-0-	-212	-0-	41	1	3260	3	N	50					57
							2	4	55	9							
12	4030	X	3229	-0-	-801	-0-	38	1	3181	3	N	7					64
							2	4	8	9							
01	4030	X	3950	-0-	-80	-0-	56	1	3873	3	N	17					81
							2	4	19	9							
02	3640	X	3595	-0-	-45	-0-	59	1	3528	3	N	5					86
							2	4	6	9							
*03	4141	X	4141	-0-	-0-	-0-	56	1	3928	3	N	141					227
							2	4	155	9							
*04	4032	X	4032	-0-	-0-	-0-	48	1	3982	3	N	-0-					227
							2	4									

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

11	5610	X	4093	-0-	-1517	-0-	66	1	3982	3	N	39					202
							2	4	43	9							
12	5532	X	5532	-0-	-0-	-0-	90	1	5394	3	N	42	189	1			55
							2	4	46	9							
01	5208	X	2257	-0-	-2951	-0-	38	1	2202	3	N	14					69
							2	4	15	9							
02	5417	X	5417	-0-	-0-	-0-	95	1	5301	3	N	17					86
							2	4	19	9							
*03	5518	X	5352	-0-	-166	-0-	94	1	5182	3	N	67					153
							2	4	74	9							
04	5340	X	5093	-0-	-247	-0-	89	1	4925	3	N	70					223
							2	4	77	9							

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

11	1530	N	1389	-0-	-141	-0-	25	1	1362	3	N	-0-					264
							2	4									
12	1457	N	975	-0-	-482	-0-	103	1	870	3	N	-0-					264
							2	4									
01	2025	N	2025	-0-	-0-	-0-	103	1	1920	3	N	-0-					264
							2	4									
02	1427	N	1427	-0-	-0-	-0-	27	1	1398	3	N	-0-					264
							2	4									
*03	1521	N	1521	-0-	-0-	-0-	26	1	1493	3	N	-0-					264
							2	4									
04	1860	N	1358	-0-	-502	-0-	25	1	1331	3	N	-0-					264
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3111	X	3111	-0-	-0-	-0-	56	1	3049	3	N	4					106
							2	4	4	9							
12	3162	X	3041	-0-	-121	-0-	57	1	2982	3	N	-0-					106
							2	4									
01	3516	X	3516	-0-	-0-	-0-	57	1	3457	3	N	-0-					106
							2	4									
02	2914	X	2914	-0-	-0-	-0-	36	1	2876	3	N	-0-					106
							2	4									
*03	3378	X	3378	-0-	-0-	-0-	46	1	3330	3	N	-0-					106
							2	4									
04	3060	X	2333	-0-	-727	-0-	63	1	2268	3	N	-0-					106
							2	4									

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

11	3060	X	2989	-0-	-71	-0-	67	1	2920	3	N	-0-					35
							2	4									
12	2916	X	2916	-0-	-0-	-0-	68	1	2846	3	N	-0-					35
							2	4									
01	3194	X	3194	-0-	-0-	-0-	75	1	3117	3	N	-0-					35
							2	4									
02	2739	X	2739	-0-	-0-	-0-	66	1	2665	3	N	5					40
							2	4	6	9							
*03	3036	N	3036	-0-	-0-	-0-	77	1	2957	3	N	-0-					40
							2	4									
*04	2880	X	2880	-0-	-0-	-0-	68	1	2810	3	N	-0-					40
							2	4									

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

11	4890	X	4828	-0-	-62	-0-	78	1	4748	3	N	-0-					59
							2	4									
12	5022	X	3802	-0-	-1220	-0-	74	1	3726	3	N	-0-					59
							2	4									
01	5471	X	5471	-0-	-0-	-0-	72	1	5397	3	N	-0-					59
							2	4									
02	5631	X	5631	-0-	-0-	-0-	88	1	5541	3	N	-0-					59
							2	4									
*03	4991	X	4623	-0-	-368	-0-	77	1	4544	3	N	-0-					59
							2	4									
04	5220	X	5035	-0-	-185	-0-	90	1	4943	3	N	-0-					59
							2	4									

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	5821	-0-	-479	-0-	5769	3	52	9	N	47					264
12	6448	X	5819	-0-	-629	-0-	5768	3	51	9	N	46	190	1			120
01	6665	X	5593	-0-	-1072	-0-	5578	3	15	9	N	14					134
02	6020	X	5243	-0-	-777	-0-	5230	3	13	9	N	12					146
*03	6665	X	5730	-0-	-935	-0-	5678	3	52	9	N	47					193
04	5820	X	5538	-0-	-282	-0-	5493	3	45	9	N	41					234

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

11	4410	X	4283	-0-	-127	-0-	157	1	4126	3	N	-0-					190
12	4557	X	3899	-0-	-658	-0-	134	1	3751	3	N	13					203
							14	9									
01	4557	X	3851	-0-	-706	-0-	139	1	3690	3	N	20					223
							22	9									
02	4116	X	2891	-0-	-1225	-0-	106	1	2785	3	N	-0-					223
03	4803	X	4803	-0-	-0-	-0-	173	1	4624	3	N	5					228
							6	9									
04	4290	X	3929	-0-	-361	-0-	147	1	3730	3	N	47	213	1			62
							52	9									

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

11	3090	X	3090	-0-	-0-	-0-	3087	3	3	9	N	3					32
12	2945	X	2699	-0-	-246	-0-	2699	3			N	-0-					32
01	2980	X	2980	-0-	-0-	-0-	2980	3			N	-0-					32
02	2884	X	2248	-0-	-636	-0-	2217	3	31	9	N	28					60
*03	3193	X	2648	-0-	-545	-0-	2613	3	35	9	N	32					92
04	3090	X	2377	-0-	-713	-0-	2364	3	13	9	N	12					104

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

11	4443	X	4443	-0-	-0-	-0-	4441	3	2	9	N	2					101
12	3221	X	3221	-0-	-0-	-0-	3221	3			N	-0-					101
01	1209	X	-0-	-0-	-1209	-0-					N	-0-					101
02	1092	X	-0-	-0-	-1092	-0-					N	-0-					101
*03	1209	X	6	-0-	-1203	-0-	6	3			N	-0-					101
04	1170	X	-0-	-0-	-1170	-0-					N	-0-					101

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

11	4980	X	4733	-0-	-247	-0-	153	1	4578	3	N	-0-					87
							2	4									
12	4836	X	4208	-0-	-628	-0-	133	1	4073	3	N	-0-					87
							2	4									
01	4836	X	4623	-0-	-213	-0-	146	1	4475	3	N	-0-					87
							2	4									
02	4368	X	4220	-0-	-148	-0-	138	1	4076	3	N	4					91
							2	4	4	9							
*03	4836	X	4212	-0-	-624	-0-	134	1	4076	3	N	-0-					91
							2	4									
04	4680	X	4590	-0-	-90	-0-	157	1	4419	3	N	11					102
							2	4	12	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1319	-0-	-61	-0-	1319	3			N	-0-					52
12	1521	N	1521	-0-	-0-	-0-	1519	3	2	9	N	2					54
01	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					54
02	1389	N	1389	-0-	-0-	-0-	1339	3	50	9	N	45					99
*03	1608	N	1608	-0-	-0-	-0-	1598	3	10	9	N	9					108
*04	1486	N	1486	-0-	-0-	-0-	1436	3	50	9	N	45					153

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

11	674	N	674	-0-	-0-	-0-	10	1	654	3	N	7					146
							2	4	8	9							
12	682	N	652	-0-	-30	-0-	11	1	639	3	N	-0-					146
							2	4									
01	607	N	607	-0-	-0-	-0-	12	1	593	3	N	-0-					146
							2	4									
02	616	N	548	-0-	-68	-0-	8	1	538	3	N	-0-					146
							2	4									
*03	651	N	594	-0-	-57	-0-	9	1	583	3	N	-0-					146
							2	4									
*04	607	N	607	-0-	-0-	-0-	10	1	595	3	N	-0-					146
							2	4									

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					173
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					173
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					173
02	14B2 EXT		9495	-0-	9495	9495	174	1	9046	3	N	249	193	1			229
							1	4	274	9							
*03	14B2 EXT		11490	-0-	11490	20985	252	1	10905	3	N	301	395	1			135
							2	4	331	9							
04	14B2 EXT		9521	-0-	9521	30506	245	1	8959	3	N	286	194	1			227
							2	4	315	9							

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

11	6420	X	6012	-0-	-408	-0-	116	1	5894	3	N	-0-					97
							2	4									
12	6634	X	5685	-0-	-949	-0-	119	1	5564	3	N	-0-					97
							2	4									
01	6324	X	4719	-0-	-1605	-0-	116	1	4601	3	N	-0-					97
							2	4									
02	5712	X	5013	-0-	-699	-0-	114	1	4897	3	N	-0-					97
							2	4									
*03	6200	X	5501	-0-	-699	-0-	113	1	5386	3	N	-0-					97
							2	4									
04	6000	X	5873	-0-	-127	-0-	119	1	5752	3	N	-0-					97
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2674	-0-	-296	-0-	89	1	2583	3	N	-0-					123
							2	4									
12	3069	X	2611	-0-	-458	-0-	88	1	2507	3	N	13					136
							2	4	14	9							
01	3069	X	2658	-0-	-411	-0-	95	1	2561	3	N	-0-					136
							2	4									
02	2716	X	2450	-0-	-266	-0-	89	1	2359	3	N	-0-					136
							2	4									
*03	2778	N	2778	-0-	-0-	-0-	97	1	2662	3	N	15					151
							2	4	17	9							
*04	2626	N	2626	-0-	-0-	-0-	98	1	2505	3	N	19					170
							2	4	21	9							

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	5615	-0-	-175	-0-	155	1	5456	3	N	2					244
							2	4	2	9							
12	5859	X	5639	-0-	-220	-0-	151	1	5457	3	N	26					270
							2	4	29	9							
01	6134	X	6134	-0-	-0-	-0-	192	1	5940	3	N	-0-					270
							2	4									
02	5292	X	4915	-0-	-377	-0-	138	1	4762	3	N	12					282
							2	4	13	9							
*03	5797	X	5576	-0-	-221	-0-	149	1	5410	3	N	14					296
							2	4	15	9							
04	5760	X	5668	-0-	-92	-0-	151	1	5512	3	N	3					299
							2	4	3	9							

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	5866	-0-	-104	-0-	303	1	5561	3	N	-0-					252
							2	4									
12	6107	X	2643	-0-	-3464	-0-	128	1	2454	3	N	54					306
							2	4	59	9							
01	6671	X	6671	-0-	-0-	-0-	324	1	6198	3	N	134					440
							2	4	147	9							
02	5488	X	5069	-0-	-419	-0-	262	1	4805	3	N	-0-					440
							2	4									
*03	6175	X	6175	-0-	-0-	-0-	325	1	5670	3	N	162	185	1			417
							2	4	178	9							
04	6150	X	5551	-0-	-599	-0-	304	1	5209	3	N	33	371	1			79
							2	4	36	9							

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	348	-0-	-6282	-0-	10	1	288	3	N	44	44	5			161
							2	4	48	9							
12	3441	X	72	-0-	-3369	-0-	2	1	68	3	N	-0-					161
							2	4									
01	3441	X	28	-0-	-3413	-0-	1	1	27	3	N	-0-					161
02	2968	X	61	-0-	-2907	-0-	3	1	57	3	N	-0-					161
							1	4									
*03	744	X	152	-0-	-592	-0-	7	1	143	3	N	-0-					161
							2	4									
04	360	X	2	-0-	-358	-0-	2	4			N	-0-					161

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1820	-0-	-640	-0-	45	1	1773	3	N	-0-					160
							2	4									
12	2542	X	1825	-0-	-717	-0-	47	1	1776	3	N	-0-					160
							2	4									
01	2542	X	1697	-0-	-845	-0-	48	1	1647	3	N	-0-					160
							2	4									
02	2296	X	688	-0-	-1608	-0-	30	1	656	3	N	-0-					160
							2	4									
*03	1891	X	232	-0-	-1659	-0-	10	1	214	3	N	5					165
							2	4	6	9							
04	1830	X	152	-0-	-1678	-0-	6	1	144	3	N	-0-					165
							2	4									

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	2	4	13	9	N	12					77
12	24	N	24	-0-	-0-	-0-	2	4	22	9	N	20					97
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					97
02	2410	N	2410	-0-	-0-	-0-	103	1	2305	3	N	-0-					97
							2	4									
*03	646	N	646	-0-	-0-	-0-	28	1	616	3	N	-0-					97
							2	4									
*04	3000	N	5532	-0-	2532	2532	210	1	5305	3	N	14					111
							2	4	15	9							

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	3689	-0-	-1651	-0-	156	1	3342	3	N	172					233
							2	4	189	9							
12	5773	X	5773	-0-	-0-	-0-	240	1	5265	3	N	242	381	1	29	5	65
							2	4	266	9							
01	5829	X	5829	-0-	-0-	-0-	248	1	5379	3	N	182	195	1			52
							2	4	200	9							
02	5119	X	5119	-0-	-0-	-0-	213	1	4614	3	N	264	185	1			131
							2	4	290	9							
*03	5521	X	5521	-0-	-0-	-0-	234	1	4992	3	N	266	359	1			38
							2	4	293	9							
*04	5072	X	5072	-0-	-0-	-0-	217	1	4660	3	N	175					213
							2	4	193	9							

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2660	-0-	-100	-0-	2658	3	2	9	N	2					148
12	2852	N	2682	-0-	-170	-0-	2603	3	79	9	N	72	191	1	18	5	11
01	2852	N	2585	-0-	-267	-0-	2584	3	1	9	N	1					12
02	2492	N	2231	-0-	-261	-0-	2222	3	9	9	N	8					20
*03	2697	N	2409	-0-	-288	-0-	2394	3	15	9	N	14					34
04	2490	N	2429	-0-	-61	-0-	2348	3	81	9	N	74					108

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	5195	-0-	-175	-0-	271	1	4841	3	N	74					109
							2	4	81	9							
12	5301	X	5123	-0-	-178	-0-	279	1	4775	3	N	61					170
							2	4	67	9							
01	5301	X	2809	-0-	-2492	-0-	123	1	2633	3	N	46	187	1			29
							2	4	51	9							
02	4788	X	2172	-0-	-2616	-0-	70	1	2017	3	N	75					104
							2	4	83	9							
*03	5301	X	1951	-0-	-3350	-0-	68	1	1827	3	N	49					153
							2	4	54	9							
04	5130	X	2167	-0-	-2963	-0-	106	1	1968	3	N	83	187	1			49
							2	4	91	9							

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4721	-0-	-409	-0-	192	1	4480	3	N	43	198	1	59	5	240
							2	4	47	9							
12	5146	X	3749	-0-	-1397	-0-	151	1	3578	3	N	16	184	1	22	5	50
							2	4	18	9							
01	5084	X	5084	-0-	-0-	-0-	191	1	4891	3	N	-0-					50
							2	4									
02	4508	X	3251	-0-	-1257	-0-	136	1	3113	3	N	-0-					50
							2	4									
*03	5402	X	5402	-0-	-0-	-0-	212	1	5188	3	N	-0-					50
							2	4									
04	4740	X	4456	-0-	-284	-0-	180	1	4274	3	N	-0-					50
							2	4									

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	6242	-0-	-808	-0-	126	1	6106	3	N	7					143
							2	4	8	9							
12	6727	X	5586	-0-	-1141	-0-	120	1	5464	3	N	-0-					143
							2	4									
01	6509	X	6509	-0-	-0-	-0-	135	1	6371	3	N	1					144
							2	4	1	9							
02	5990	X	5990	-0-	-0-	-0-	123	1	5800	3	N	59					203
							2	4	65	9							
*03	6448	X	6113	-0-	-335	-0-	128	1	5972	3	N	10					213
							2	4	11	9							
04	6240	X	5671	-0-	-569	-0-	120	1	5530	3	N	17					230
							2	4	19	9							

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8421	X	8421	-0-	-0-	-0-	618	1	6200	3	N	1455	1340	1			284
							2	4	1601	9							
12	9362	X	9362	-0-	-0-	-0-	668	1	7486	3	N	1096	1120	1	71	5	189
							2	4	1206	9							
01	10033	X	10033	-0-	-0-	-0-	741	1	8261	3	N	935	837	1	128	5	159
							2	4	1029	9							
02	11858	X	11858	-0-	-0-	-0-	686	1	10345	3	N	750	739	1			170
							2	4	825	9							
*03	11943	X	11943	-0-	-0-	-0-	757	1	9994	3	N	1082	956	1			296
							2	4	1190	9							
*04	5594	X	5594	-0-	-0-	-0-	511	1	4568	3	N	466	545	1			217
							2	4	513	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE) (L)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6458	X	6458	-0-	-0-	-0-		528	1	5536	3	N	356	201	1			291
								2	4	392	9							
12	6875	X	6875	-0-	-0-	-0-		544	1	5935	3	N	358	555	1			94
								2	4	394	9							
01	3346	X	3346	-0-	-0-	-0-		514	1	2476	3	N	322	358	1	29	5	29
								2	4	354	9							
02	2240	X	1267	-0-	-973	-0-		314	1	951	3	N	-0-					29
								2	4									
*03	2480	X	910	-0-	-1570	-0-		245	1	663	3	N	-0-					29
								2	4									
04	2400	X	7	-0-	-2393	-0-		1	1	6	3	N	-0-					29

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE) (L)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2721	-0-	-69	-0-		185	1	2488	3	N	42					161
								2	4	46	9							
12	2834	N	2834	-0-	-0-	-0-		229	1	2593	3	N	9					170
								2	4	10	9							
01	2285	N	2285	-0-	-0-	-0-		80	1	2186	3	N	15					185
								2	4	17	9							
02	2044	N	1717	-0-	-327	-0-		58	1	1558	3	N	90	191	1			84
								2	4	99	9							
*03	2263	N	2019	-0-	-244	-0-		53	1	1679	3	N	259	191	1	69	5	83
								2	4	285	9							
04	2130	N	1574	-0-	-556	-0-		30	1	1539	3	N	3					86
								2	4	3	9							

GEX, LUTIE W. -1875- WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE) (L)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	343	-0-	-47	-0-		3	1	338	3	N	-0-					59
								2	4									
12	372	N	357	-0-	-15	-0-		3	1	328	3	N	22					81
								2	4	24	9							
01	355	N	355	-0-	-0-	-0-		3	1	347	3	N	3					84
								2	4	3	9							
02	308	N	298	-0-	-10	-0-		2	1	283	3	N	10					94
								2	4	11	9							
*03	401	N	401	-0-	-0-	-0-		2	1	388	3	N	8					102
								2	4	9	9							
04	330	N	328	-0-	-2	-0-		3	1	304	3	N	17					119
								2	4	19	9							

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE) (L)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-		5	1	390	3	N	23					72
								2	4	25	9							
12	408	N	408	-0-	-0-	-0-		5	1	390	3	N	10					82
								2	4	11	9							
01	380	N	380	-0-	-0-	-0-		5	1	373	3	N	-0-					82
								2	4									
02	392	N	332	-0-	-60	-0-		4	1	326	3	N	-0-					82
								2	4									
*03	403	N	133	-0-	-270	-0-		1	1	106	3	N	22					104
								2	4	24	9							
*04	1544	N	1544	-0-	-0-	-0-		196	1	1249	3	N	88					192
								2	4	97	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					319
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					319
01	T. A.		4	-0-	4	4	4	4			N	-0-					319
02	T. A.		-0-	-0-	-0-	4					N	-0-					319
*03	T. A.		-0-	-0-	-0-	4					N	-0-					319
04	14B2 EXT		-0-	-0-	-0-	4					N	-0-					319

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 2 RRCID -> 169371 COMPL. DATE 04/27/1998 TOTAL DEPTH 8200 PERF. 7970 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	590	N	590	-0-	-0-	-0-	590	2			N	-0-					61
12	682	N	243	-0-	-439	-0-	243	2			N	-0-					61
01	386	N	386	-0-	-0-	-0-	386	2			N	-0-					61
02	317	N	317	-0-	-0-	-0-	317	2			N	-0-					61
03	248	N	-0-	-0-	-248	-0-					N	-0-					61
04	360	N	-0-	-0-	-360	-0-					N	-0-					61

HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2127	N	1413	-0-	-714	-0-	1413	2			N	-0-					123
12	1519	N	1425	-0-	-94	-0-	1425	2			N	-0-					123
01	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					123
02	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					123
03	1426	N	1251	-0-	-175	-0-	1251	2			N	-0-					123
04	1350	N	1311	-0-	-39	-0-	1311	2			N	-0-					123

CHAPARRAL ENERGY, L.L.C. 144535
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5105	X	3820	-0-	-1285	-0-	2986	2	834	9	N	758	582	1			579
12	4284	X	4284	-0-	-0-	-0-	3392	2	892	9	N	811	782	1			608
01	3925	X	3925	-0-	-0-	-0-	3060	2	865	9	N	786	1021	1			373
02	1960	X	1689	-0-	-271	-0-	1478	2	211	9	N	192					565
03	2170	X	2163	-0-	-7	-0-	1761	2	402	9	N	365	389	1			541
*04	2181	X	2181	-0-	-0-	-0-	1904	2	277	9	N	252	390	1			403

CHESAPEAKE OPERATING, INC. 147715
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	584	N	584	-0-	-0-	-0-	584	2			N	-0-					107
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-					107
01	651	N	600	-0-	-51	-0-	600	2			N	-0-					107
02	532	N	511	-0-	-21	-0-	511	2			N	-0-					107
03	620	N	530	-0-	-90	-0-	530	2			N	-0-					107
04	570	N	502	-0-	-68	-0-	502	2			N	-0-					107

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					3
12	124	N	-0-	-0-	-124	-0-					N	-0-					3
01	4	N	-0-	-0-	-4	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LOESCH, FRED WELL #: 1 RRCID -> 136585 COMPL. DATE 10/05/1990 TOTAL DEPTH 9697 PERF. 7306 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

11	1140	N	898	-0-	-242	-0-	898	2			N	-0-	190	1			229
12	1178	N	1112	-0-	-66	-0-	1101	2	11	9	N	10					239
01	1076	N	1076	-0-	-0-	-0-	1075	2	1	9	N	1					240
02	939	N	939	-0-	-0-	-0-	916	2	23	9	N	21					261
03	1116	N	1075	-0-	-41	-0-	1019	2	56	9	N	51					312
04	1050	N	1005	-0-	-45	-0-	981	2	24	9	N	22	197	1			137

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

11	8940	X	4000	-0-	-4940	-0-	3725	2	275	9	N	250	382	1			652
12	8339	X	2944	-0-	-5395	-0-	2743	2	201	9	N	183					835
01	7874	X	455	-0-	-7419	-0-	431	2	24	9	N	22	194	1			663
02	7112	X	4643	-0-	-2469	-0-	550	1	3671	2	N	384	191	1			856
							422	9									
03	8404	X	8404	-0-	-0-	-0-	710	1	6915	2	N	708	775	1			789
							779	9									
*04	9700	X	9700	-0-	-0-	-0-	835	1	8031	2	N	758	774	1			773
							834	9									

PEYTON WELL #: 1811H RRCID -> 259541 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. N/A

11	0	A	-0-	-0-	-0-	10512					N	-0-					-0-
12	0	A	-0-	-0-	-0-	10512					N	-0-					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08606 02/16/2011

ADOLPH WELL #: 9511H RRCID -> 262830 COMPL. DATE 06/16/2011 TOTAL DEPTH 7457 PERF. N/A

11	SHUT IN		2775	-0-	2775	51936	1468	2	1307	9	N	1188	1186	1			373
12	T. A.		4381	-0-	4381	56317	2585	2	1796	9	N	1633	1395	1			611
01	T. A.		5186	-0-	5186	61503	3622	2	1564	9	N	1422	1587	1			446
02	T. A.		5443	-0-	5443	66946	4364	2	1079	9	N	981	999	1			428
03	T. A.		5590	-0-	5590	72536	3963	2	1627	9	N	1479	1191	1			716
04	T. A.		2528	-0-	2528	75064	1828	2	700	9	N	636	988	1			364

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

11	11232	X	11232	-0-	-0-	-0-	376	1	7664	2	N	2902	3041	1			562
							3192	9									
12	15253	X	15253	-0-	-0-	-0-	668	1	10896	2	N	3354	3411	1			505
							3689	9									
01	15255	X	15255	-0-	-0-	-0-	640	1	11413	2	N	2911	2693	1			723
							3202	9									
02	12329	X	12329	-0-	-0-	-0-	543	1	9379	2	N	2188	2000	1			911
							2407	9									
03	11633	X	11633	-0-	-0-	-0-	557	1	8455	2	N	2383	2871	1			423
							2621	9									
04	8640	X	4355	-0-	-4285	-0-	334	1	2959	2	N	965	1065	1			323
							1062	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12360	X	4824	-0-	-7536	-0-	362	1	3559	2	N	821	536	1			544
							903	9									
12	10075	X	8085	-0-	-1990	-0-	731	1	5268	2	N	1896	2159	1			281
							2086	9									
01	10075	X	6352	-0-	-3723	-0-	612	1	3962	2	N	1616	1271	1			626
							1778	9									
02	9100	X	5159	-0-	-3941	-0-	529	1	3285	2	N	1223	1100	1			749
							1345	9									
03	10075	X	7692	-0-	-2383	-0-	764	1	4809	2	N	1926	2168	1			507
							2119	9									
*04	8163	X	8163	-0-	-0-	-0-	775	1	5614	2	N	1613	1621	1			499
							1774	9									

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

*11	0	W	15678	-0-	15678	406697	1034	1	13991	2	N	594	767	1			398
							653	9									
*12	0	W	17028	-0-	17028	423725	896	1	15463	2	N	608					1006
							669	9									
*01	0	W	15829	-0-	15829	439554	984	1	14252	2	N	539	771	1			774
							593	9									
*02	0	W	9352	-0-	9352	448906	337	1	8644	2	N	337	190	1			921
							371	9									
*03	0	W	13329	-0-	13329	462235	881	1	11886	2	N	511	370	1			1062
							562	9									
*04	0	W	14768	-0-	14768	477003	997	1	13215	2	N	505	1161	1			406
							556	9									

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

11	7172	X	7172	-0-	-0-	-0-	821	1	5600	2	N	683	790	1			237
							751	9									
12	8165	X	8165	-0-	-0-	-0-	835	1	6504	2	N	751	581	1			407
							826	9									
01	8843	X	8843	-0-	-0-	-0-	849	1	7523	2	N	428	538	1			297
							471	9									
02	8715	X	8715	-0-	-0-	-0-	738	1	7306	2	N	610	330	1			577
							671	9									
03	7347	X	3952	-0-	-3395	-0-	391	1	3155	2	N	369	557	1			389
							406	9									
*04	8298	X	8298	-0-	-0-	-0-	835	1	6779	2	N	622	744	1			267
							684	9									

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 10/09/2011 TOTAL DEPTH 8711 PERF. N/A

11	SHUT IN		6458	-0-	6458	67745	504	1	2967	2	N	2715	2298	1			706
							2987	9									
12	SHUT IN		6903	-0-	6903	74648	713	1	3081	2	N	2826	2894	1			638
							3109	9									
01	SHUT IN		8211	-0-	8211	82859	578	1	4641	2	N	2720	2529	1			829
							2992	9									
02	SHUT IN		5536	-0-	5536	88395	362	1	3385	2	N	1626	1996	1			459
							1789	9									
03	SHUT IN		7812	-0-	7812	96207	599	1	4409	2	N	2549	2342	1			666
							2804	9									
04	SHUT IN		5369	-0-	5369	101576	668	1	2894	2	N	1643	1976	1			333
							1807	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135016	X	11696	-0-	-123320	-0-	459	1	8848	2	N	2172	2164	1			574
							2389	9									
12	16249	X	16249	-0-	-0-	-0-	640	1	12653	2	N	2687	2870	1			391
							2956	9									
01	17223	X	17223	-0-	-0-	-0-	658	1	14141	2	N	2204	1791	1			804
							2424	9									
02	13237	X	13237	-0-	-0-	-0-	571	1	10800	2	N	1696	1607	1			893
							1866	9									
03	14113	X	14113	-0-	-0-	-0-	585	1	11364	2	N	1967	2146	1			714
							2164	9									
*04	14332	X	14332	-0-	-0-	-0-	640	1	11666	2	N	1842	1798	1			758
							2026	9									

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11963	X	11963	-0-	-0-	-0-	390	1	7791	2	N	3438	3391	1			375
							3782	9									
12	17374	X	17374	-0-	-0-	-0-	668	1	11372	2	N	4849	4678	1			546
							5334	9									
01	19665	X	19665	-0-	-0-	-0-	658	1	14172	2	N	4395	4168	1			773
							4835	9									
02	13399	X	13399	-0-	-0-	-0-	459	1	9688	2	N	2956	2925	1			804
							3252	9									
03	10656	X	10656	-0-	-0-	-0-	445	1	6865	2	N	3042	3320	1			526
							3346	9									
*04	13065	X	13065	-0-	-0-	-0-	640	1	8835	2	N	3264	3100	1			690
							3590	9									

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	6273	-0-	6273	90672	835	1	4963	2	N	432	388	1			669
							475	9									
12	0	W	5950	-0-	5950	96622	738	1	4744	2	N	425	596	1			498
							468	9									
01	0	Z	3190	-0-	3190	99812	503	1	2468	2	N	199	357	1			340
							219	9									
02	0	Z	1629	-0-	1629	101441	211	1	1418	2	N	-0-					340
03	0	Z	6809	-0-	6809	108250	724	1	5440	2	N	586	589	1			337
							645	9									
04	0	Z	6269	-0-	6269	114519	821	1	4914	2	N	485	570	1			252
							534	9									

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2864	-0-	2864	23837	722	1	1527	2	N	559	383	1			686
							615	9									
12	0	W	2163	-0-	2163	26000	583	1	1104	2	N	433	390	1			729
							476	9									
01	0	W	2870	-0-	2870	28870	664	1	1404	2	N	729	555	1			903
							802	9									
02	0	W	2298	-0-	2298	31168	644	1	1140	2	N	467	386	1			984
							514	9									
03	0	W	2982	-0-	2982	34150	710	1	1609	2	N	603	964	1			623
							663	9									
04	0	W	2954	-0-	2954	37104	752	1	1509	2	N	630	754	1			499
							693	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	13303	-0-	13303	201980	1025	1	11354	2	N	840	771	1			620
							924	9									
12	0	W	12352	-0-	12352	214332	816	1	10652	2	N	804	593	1			831
							884	9									
01	0	W	10001	-0-	10001	224333	784	1	8531	2	N	624	590	1			865
							686	9									
02	0	W	8765	-0-	8765	233098	408	1	7720	2	N	579	589	1			855
							637	9									
03	0	W	10493	-0-	10493	243591	735	1	9054	2	N	640	787	1			708
							704	9									
04	0	W	9815	-0-	9815	253406	837	1	8094	2	N	804	567	1			945
							884	9									

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

11	0	W	1985	-0-	1985	18865	753	1	507	2	N	659	377	1			801
							725	9									
12	0	W	1756	-0-	1756	20621	670	1	352	2	N	667	473	1			995
							734	9									
01	0	W	2464	-0-	2464	23085	800	1	824	2	N	764	1334	1			425
							840	9									
02	0	W	1398	-0-	1398	24483	735	1	663	9	N	603	580	1			448
03	0	W	1200	-0-	1200	25683	599	1	601	9	N	546	179	1			815
04	0	W	1855	-0-	1855	27538	821	1	286	2	N	680	917	1			578
							748	9									

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

11	0	W	11665	-0-	11665	76187	482	1	8911	2	N	2065	1987	1			485
							2272	9									
12	0	W	11241	-0-	11241	87428	672	1	8531	2	N	1853	1786	1			552
							2038	9									
01	0	W	10134	-0-	10134	97562	658	1	7576	2	N	1727	1632	1			647
							1900	9									
02	0	W	9449	-0-	9449	107011	585	1	7359	2	N	1368	1275	1			740
							1505	9									
03	0	W	8866	-0-	8866	115877	681	1	6645	2	N	1400	1440	1			700
							1540	9									
04	0	W	8487	-0-	8487	124364	640	1	6504	2	N	1221	1222	1			699
							1343	9									

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

11	0	W	8745	-0-	8745	112113	835	1	6889	2	N	928	976	1			614
							1021	9									
12	0	W	7195	-0-	7195	119308	739	1	5777	2	N	617	795	1			436
							679	9									
01	0	W	7276	-0-	7276	126584	780	1	5577	2	N	835	842	1			429
							919	9									
02	0	W	7523	-0-	7523	134107	738	1	5949	2	N	760	664	1			525
							836	9									
03	0	W	8253	-0-	8253	142360	612	1	6759	2	N	802	937	1			390
							882	9									
*04	151390	X	9030	-0-	-142360	-0-	821	1	7304	2	N	823	925	1			288
							905	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	471	353	1			118
03	0		11329	-0-	11329	11329	508	1	5766	2	N	4595	3698	1			1015
							5055	9									
04	0	W	11269	-0-	11269	22598	523	1	5827	2	N	4472	4465	1			1022
							4919	9									

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

05	0		16545	-0-	16545	17200	1044	1	8871	2	N	6027	5482	1			890
							6630	9									
06	0		22322	-0-	22322	39522	1053	1	14335	2	N	6304	6565	1			629
							6934	9									
07	0	Z	21733	-0-	21733	61255	1131	1	14732	2	N	5336	5293	1			672
							5870	9									
08	0	Z	17997	-0-	17997	79252	1131	1	12667	2	N	3817	3724	1			765
							4199	9									
09	0	Z	14499	-0-	14499	93751	1072	1	10200	2	N	2934	3023	1			676
							3227	9									
10	0	Z	13618	-0-	13618	107369	1131	1	9499	2	N	2716	2695	1			697
							2988	9									
11	0	Z	10596	-0-	10596	117965	927	1	7344	2	N	2114	2517	1			294
							2325	9									
12	0	Z	9560	-0-	9560	127525	890	1	6786	2	N	1713	1443	1			564
							1884	9									
01	0	Z	7508	-0-	7508	135033	664	1	4827	2	N	1834	1817	1			581
							2017	9									
02	0	Z	6428	-0-	6428	141461	626	1	4274	2	N	1389	1096	1			874
							1528	9									
03	0	Z	7658	-0-	7658	149119	599	1	5123	2	N	1760	1986	1			648
							1936	9									
04	0	Z	7705	-0-	7705	156824	731	1	5192	2	N	1620	1757	1			511
							1782	9									

CISCO OPERATING, LLC 154107
WATERS, SAM WELL #: 1 RRCID -> 070675 COMPL. DATE 03/23/1977 TOTAL DEPTH 10825 PERF. 7943 - 8006

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

11	210	N	159	-0-	-51	-0-	159	2			N	-0-					9
12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					9
01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					9
02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					9
03	217	N	108	-0-	-109	-0-	108	2			N	-0-					9
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					9

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CISCO OPERATING, LLC //CONT.// 154107
EPPS UNIT WELL #: 1 RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

SPARMAN WELL #: 2 RRCID -> 086037 COMPL. DATE 12/17/1979 TOTAL DEPTH 8170 PERF. 7953 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					129

EPPS WELL #: 2 RRCID -> 087240 COMPL. DATE 02/01/1980 TOTAL DEPTH 8040 PERF. 7849 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					170
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					170
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					170
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					170
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					170
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					170

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
12	2384	N	2384	-0-	-0-	-0-	2362	2	22	9	N	20					20
01	2084	N	2084	-0-	-0-	-0-	2082	2	2	9	N	2					22
02	1792	N	1792	-0-	-0-	-0-	1780	2	12	9	N	11					33
03	2387	N	1830	-0-	-557	-0-	1830	2			N	-0-					33
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					33

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	696	N	696	-0-	-0-	-0-	696	2			N	-0-					2
12	775	N	717	-0-	-58	-0-	717	2			N	-0-					2
01	713	N	712	-0-	-1	-0-	712	2			N	-0-					2
02	761	N	761	-0-	-0-	-0-	761	2			N	-0-					2
*03	726	N	726	-0-	-0-	-0-	726	2			N	-0-					2
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					2

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	751	-0-	-0-	-0-	751	2			N	-0-					7
12	899	N	779	-0-	-120	-0-	779	2			N	-0-					7
01	978	N	978	-0-	-0-	-0-	978	2			N	-0-					7
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					7
03	775	N	749	-0-	-26	-0-	749	2			N	-0-					7
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					7

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					7
12	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					7
01	1240	N	1207	-0-	-33	-0-	1207	2			N	-0-					7
02	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					7
*03	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					7
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					7

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CISCO OPERATING, LLC //CONT.// 154107
ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	538	-0-	-2	-0-	538	2			N	-0-					2
12	558	N	549	-0-	-9	-0-	549	2			N	-0-					2
01	558	N	536	-0-	-22	-0-	536	2			N	-0-					2
02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					2
03	558	N	512	-0-	-46	-0-	512	2			N	-0-					2
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					2

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
01	620	N	567	-0-	-53	-0-	567	2			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
03	620	N	553	-0-	-67	-0-	553	2			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
03	403	N	336	-0-	-67	-0-	336	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					7
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					7
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					7
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					7
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					7
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					7

PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	208	-0-	-32	-0-	200	2	8	9	N	7	173	1			103
12	248	N	192	-0-	-56	-0-	188	2	4	9	N	4					107
01	248	N	237	-0-	-11	-0-	214	2	23	9	N	21					128
02	140	N	140	-0-	-0-	-0-	137	2	3	9	N	3					131
*03	226	N	226	-0-	-0-	-0-	183	2	43	9	N	39					170
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					170

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2734	X	2734	-0-	-0-	-0-	2725	2	9	9	N	8					28
12	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					28
01	3273	X	3273	-0-	-0-	-0-	3269	2	4	9	N	4					32
02	2517	X	2517	-0-	-0-	-0-	2517	2			N	-0-					32
03	3131	X	2922	-0-	-209	-0-	2922	2			N	-0-					32
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					32

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4657	-0-	1657	1657	4657	2			N	-0-					-0-
12	3100	N	3401	-0-	301	1958	3401	2			N	-0-					-0-
01	3100	N	2262	-0-	-838	1120	2262	2			N	-0-					-0-
02	2800	N	1835	-0-	-965	155	1835	2			N	-0-					-0-
*03	3276	X	3121	-0-	-155	-0-	3121	2			N	-0-					-0-
04	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CISCO OPERATING, LLC //CONT.// 154107
EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3870	X	3717	-0-	-153	-0-	3706	2	11	9	N	10			217
12	5097	X	5097	-0-	-0-	-0-	5097	2			N	-0-			217
01	5004	X	5004	-0-	-0-	-0-	5004	2			N	-0-			217
02	4141	X	4141	-0-	-0-	-0-	4141	2			N	-0-			217
03	5084	X	5033	-0-	-51	-0-	5033	2			N	-0-			217
04	4920	X	NO RPT	-0-	-4920	-0-					N	NO RPT			217

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2680	N	2680	-0-	-0-	-0-	2680	2			N	-0-			131
12	1767	N	200	-0-	-1567	-0-	200	2			N	-0-			131
01	2108	N	1709	-0-	-399	-0-	1709	2			N	-0-			131
02	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-			131
*03	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-			131
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT			131

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1924	N	1924	-0-	-0-	-0-	1911	2	13	9	N	12			22
12	1904	N	1904	-0-	-0-	-0-	1903	2	1	9	N	1			23
01	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-			23
02	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-			23
03	1860	N	1603	-0-	-257	-0-	1603	2			N	-0-			23
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT			23

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4155	X	4155	-0-	-0-	-0-	4140	2	15	9	N	14			22
12	5098	X	5098	-0-	-0-	-0-	5098	2			N	-0-			22
01	4887	X	4887	-0-	-0-	-0-	4869	2	18	9	N	16			38
02	4396	X	3990	-0-	-406	-0-	3990	2			N	-0-			38
03	5084	X	3761	-0-	-1323	-0-	3761	2			N	-0-			38
04	4920	X	NO RPT	-0-	-4920	-0-					N	NO RPT			38

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3480	X	3269	-0-	-211	-0-	3263	2	6	9	N	5			165
12	3658	X	3283	-0-	-375	-0-	3283	2			N	-0-			165
01	3658	X	2892	-0-	-766	-0-	2881	2	11	9	N	10			175
02	3650	X	3650	-0-	-0-	-0-	3650	2			N	-0-			175
03	3565	X	3319	-0-	-246	-0-	3319	2			N	-0-			175
04	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT			175

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -A- WELL #: 1 RRCID -> 088951 COMPL. DATE 11/18/1979 TOTAL DEPTH 7696 PERF. 7532 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-			28
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-			28
01	186	N	153	-0-	-33	-0-	153	3			N	-0-			28
02	168	N	129	-0-	-39	-0-	129	3			N	-0-			28
03	186	N	138	-0-	-48	-0-	138	3			N	-0-			28
04	150	N	139	-0-	-11	-0-	139	3			N	-0-			28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	532	-0-	-8	-0-	532	3			N	-0-					63
12	558	N	549	-0-	-9	-0-	549	3			N	-0-					63
01	558	N	526	-0-	-32	-0-	526	3			N	-0-					63
02	504	N	399	-0-	-105	-0-	399	3			N	-0-					63
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					63
*04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					63

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					225
12	651	N	616	-0-	-35	-0-	616	3			N	-0-					225
01	620	N	161	-0-	-459	-0-	161	3			N	-0-					225
02	616	N	601	-0-	-15	-0-	601	3			N	-0-					225
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					225
*04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					225

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

11	960	N	823	-0-	-137	-0-	823	3			N	-0-					135
12	806	N	789	-0-	-17	-0-	789	3			N	-0-					135
01	744	N	644	-0-	-100	-0-	644	3			N	-0-					135
02	756	N	669	-0-	-87	-0-	669	3			N	-0-					135
03	775	N	675	-0-	-100	-0-	675	3			N	-0-					135
*04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					135

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					123
12	580	N	580	-0-	-0-	-0-	580	3			N	-0-					123
01	651	N	425	-0-	-226	-0-	425	3			N	-0-					123
02	364	N	322	-0-	-42	-0-	322	3			N	-0-					123
03	589	N	358	-0-	-231	-0-	358	3			N	-0-					123
04	420	N	376	-0-	-44	-0-	376	3			N	-0-					123

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

11	480	N	479	-0-	-1	-0-	479	3			N	-0-					19
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					19
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					19
02	448	N	405	-0-	-43	-0-	405	3			N	-0-					19
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					19
04	480	N	455	-0-	-25	-0-	455	3			N	-0-					19

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

11	810	N	801	-0-	-9	-0-	801	3			N	-0-					-0-
12	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
01	961	N	818	-0-	-143	-0-	818	3			N	-0-					-0-
02	756	N	684	-0-	-72	-0-	684	3			N	-0-					-0-
03	899	N	778	-0-	-121	-0-	778	3			N	-0-					-0-
04	780	N	761	-0-	-19	-0-	761	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	-0-	-0-	-900	-0-					N	-0-					60
12	1052	N	1052	-0-	-0-	-0-	72	1	980	2	N	-0-					60
01	1023	N	8	-0-	-1015	-0-	3	1	5	2	N	-0-					60
02	431	N	431	-0-	-0-	-0-	48	1	383	2	N	-0-					60
03	1054	N	-0-	-0-	-1054	-0-					N	-0-					60
*04	824	N	824	-0-	-0-	-0-	45	1	779	2	N	-0-					60

BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	28	1	82	2	N	-0-					162
12	0	N	-0-	-0-	-0-	-0-					N	-0-					162
01	217	N	-0-	-0-	-217	-0-					N	-0-					162
02	112	N	-0-	-0-	-112	-0-					N	-0-					162
03	0	N	-0-	-0-	-0-	-0-					N	-0-					162
04	0	N	-0-	-0-	-0-	-0-					N	-0-					162

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1210	N	1210	-0-	-0-	-0-	93	1	1117	2	N	-0-					213
12	134	N	134	-0-	-0-	-0-	21	1	113	2	N	-0-					213
01	511	N	511	-0-	-0-	-0-	63	1	448	2	N	-0-					213
02	1120	N	-0-	-0-	-1120	-0-					N	-0-					213
03	222	N	222	-0-	-0-	-0-	45	1	177	2	N	-0-					213
*04	480	N	69	-0-	-411	-0-	27	1	42	2	N	-0-					213

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	242	-0-	-58	-0-	10	1	232	2	N	-0-					164
12	332	N	332	-0-	-0-	-0-	26	1	306	2	N	-0-					164
01	434	N	387	-0-	-47	-0-	20	1	367	2	N	-0-					164
02	261	N	261	-0-	-0-	-0-	36	1	225	2	N	-0-					164
03	341	N	106	-0-	-235	-0-	20	1	86	2	N	-0-					164
04	360	N	101	-0-	-259	-0-	10	1	91	2	N	-0-					164

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	60	1	99	2	N	-0-					44
12	105	N	105	-0-	-0-	-0-	58	1	47	2	N	-0-					44
01	124	N	100	-0-	-24	-0-	62	1	38	2	N	-0-					44
02	112	N	101	-0-	-11	-0-	56	1	45	2	N	-0-					44
03	112	N	112	-0-	-0-	-0-	48	1	64	2	N	-0-					44
04	90	N	25	-0-	-65	-0-	2	1	23	9	N	21					65

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	586	-0-	-644	-0-	40	1	546	2	N	-0-					95
12	651	N	600	-0-	-51	-0-	22	1	578	2	N	-0-					95
01	911	N	911	-0-	-0-	-0-	32	1	879	2	N	-0-					95
02	1380	N	1380	-0-	-0-	-0-	44	1	1336	2	N	-0-					95
03	589	N	484	-0-	-105	-0-	36	1	448	2	N	-0-					95
04	870	N	706	-0-	-164	-0-	36	1	670	2	N	-0-					95

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1434	-0-	-756	-0-	44	1	1390	2	N	-0-					169
12	2046	N	889	-0-	-1157	-0-	24	1	865	2	N	-0-					169
01	1860	N	802	-0-	-1058	-0-	44	1	758	2	N	-0-					169
02	1411	N	1411	-0-	-0-	-0-	54	1	1357	2	N	-0-					169
03	899	N	536	-0-	-363	-0-	46	1	490	2	N	-0-					169
04	780	N	383	-0-	-397	-0-	48	1	335	2	N	-0-					169

BRILLHART 818 WELL #: 5 RRCID -> 209076 COMPL. DATE 03/31/2005 TOTAL DEPTH 10030 PERF. 7454 - 7498

11	540	N	35	-0-	-505	-0-	26	1	9	2	N	-0-					59
12	186	N	-0-	-0-	-186	-0-					N	-0-					59
01	62	N	-0-	-0-	-62	-0-					N	-0-					59
02	28	N	-0-	-0-	-28	-0-					N	-0-					59
03	0	N	-0-	-0-	-0-	-0-					N	-0-					59
04	0	N	-0-	-0-	-0-	-0-					N	-0-					59

CRAWLEY PETROLEUM CORPORATION 186937
HAMKER WELL #: 2 RRCID -> 071850 COMPL. DATE 04/13/1976 TOTAL DEPTH 7639 PERF. 7410 - 7472

11	600	N	598	-0-	-2	-0-	598	2			N	-0-					-0-
12	713	N	596	-0-	-117	-0-	596	2			N	-0-					-0-
01	620	N	585	-0-	-35	-0-	585	2			N	-0-					-0-
02	560	N	525	-0-	-35	-0-	525	2			N	-0-					-0-
*03	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
*04	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-

MILLIE WELL #: 1 RRCID -> 107617 COMPL. DATE 08/27/1983 TOTAL DEPTH 7680 PERF. 7552 - 7567

11	120	N	-0-	-0-	-120	-0-					N	1					8
12	186	N	-0-	-0-	-186	-0-					N	-0-					8
01	31	N	-0-	-0-	-31	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

11	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					27
12	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					27
01	341	N	43	-0-	-298	-0-	43	3			N	-0-					27
02	1008	N	11	-0-	-997	-0-	11	3			N	-0-					27
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					27
*04	673	N	673	-0-	-0-	-0-	603	3	70	9	N	64					91

EAGLE ROCK MID-CONTINENT OP, LLC 238718
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

11	0	Z	14007	-0-	14007	433768	13952	3	55	9	N	50					113
12	0	Z	13309	-0-	13309	447077	13248	3	61	9	N	55					168
01	0	Z	12791	-0-	12791	459868	12734	3	57	9	N	52					220
02	14B	DENY	11008	-0-	11008	470876	10956	3	52	9	N	47					267
03	14B	DENY	11490	-0-	11490	482366	11438	3	52	9	N	47	192	1			122
04	14B	DENY	10604	-0-	10604	492970	10571	3	33	9	N	30					152

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EAGLE ROCK MID-CONTINENT OP, LLC//CONT.// 238718
BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2339	-0-	2339	60443	1937	3	402	9	N	365	397	1			235
12	0	W	949	-0-	949	61392	775	3	174	9	N	158	193	1			200
01	0	W	1281	-0-	1281	62673	873	3	408	9	N	371	196	1			375
02	0	W	1104	-0-	1104	63777	805	3	299	9	N	272					647
03	0	W	1396	-0-	1396	65173	1084	3	312	9	N	284	588	1			343
04	0	W	1339	-0-	1339	66512	1045	3	294	9	N	267	193	1			417

ENERVEST OPERATING, L.L.C. 252131
TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

11	2167	N	2167	-0-	-0-	-0-	146	1	2002	2	N	17					196
							19	9									
12	1698	N	1698	-0-	-0-	-0-	112	1	1584	2	N	2					198
							2	9									
01	2252	N	2252	-0-	-0-	-0-	105	1	2137	2	N	9					207
							10	9									
02	1556	N	1556	-0-	-0-	-0-	75	1	1480	2	N	1					208
							1	9									
03	3100	N	4625	-0-	1525	1525	258	1	4366	2	N	1					209
							1	9									
*04	3000	N	3770	-0-	770	2295	185	1	3585	2	N	-0-					209

TYSON WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

11	0	N	-0-	-0-	-0-	-0-					N	-0-					134
12	31	N	-0-	-0-	31	-0-					N	-0-					134
01	31	N	-0-	-0-	31	-0-					N	-0-					134
02	68	N	68	-0-	-0-	-0-	3	1	61	2	N	4					138
							4	9									
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					138
04	0	N	-0-	-0-	-0-	-0-					N	-0-					138

TYSON WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

11	240	N	-0-	-0-	-240	-0-					N	-0-					266
12	93	N	-0-	-0-	-93	-0-					N	-0-					266
01	31	N	-0-	-0-	-31	-0-					N	-0-					266
02	0	N	-0-	-0-	-0-	-0-					N	-0-					266
03	0	N	-0-	-0-	-0-	-0-					N	-0-					266
*04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					266

EOG RESOURCES, INC. 253162
LITTLE, J. A. WELL #: 3 RRCID -> 142446 COMPL. DATE 08/04/1992 TOTAL DEPTH 7800 PERF. 7636 - 7656

11	510	N	507	-0-	-3	-0-	504	2	3	9	N	3					35
12	589	N	478	-0-	-111	-0-	478	2			N	-0-					35
01	527	N	460	-0-	-67	-0-	454	2	6	9	N	5					40
02	476	N	355	-0-	-121	-0-	355	2			N	-0-					40
03	465	N	421	-0-	-44	-0-	413	2	8	9	N	7					47
04	450	N	384	-0-	-66	-0-	384	2			N	-0-	23	1			24

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

11	2100	N	623	-0-	-1477	-0-	623	2			N	-0-					-0-
12	2170	X	645	-0-	-1525	-0-	645	2			N	-0-					-0-
01	2170	X	437	-0-	-1733	-0-	437	2			N	-0-					-0-
02	1960	X	592	-0-	-1368	-0-	592	2			N	-0-					-0-
03	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-
04	630	X	589	-0-	-41	-0-	589	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
PIERCE WELL #: 5 RRCID -> 143865 COMPL. DATE 11/20/1992 TOTAL DEPTH 7675 PERF. 7519 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	N	476	-0-	-0-	-0-	476	2			N	-0-					18
12	496	N	469	-0-	-27	-0-	469	2			N	-0-					18
01	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					18
02	448	N	421	-0-	-27	-0-	421	2			N	-0-					18
03	465	N	148	-0-	-317	-0-	148	2			N	-0-					18
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					18

HERRON, C. W. WELL #: 4 RRCID -> 144637 COMPL. DATE 01/28/1993 TOTAL DEPTH 7745 PERF. 7606 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	256	2			N	-0-					54
12	310	N	243	-0-	-67	-0-	243	2			N	-0-					54
01	217	N	169	-0-	-48	-0-	159	2	10	9	N	9	14	1			49
02	252	N	213	-0-	-39	-0-	213	2			N	-0-					49
03	248	N	184	-0-	-64	-0-	184	2			N	-0-					49
*04	330	N	330	-0-	-0-	-0-	323	2	7	9	N	6					55

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	658	-0-	-2	-0-	657	2	1	9	N	1					22
12	651	N	630	-0-	-21	-0-	630	2			N	-0-					22
01	704	N	704	-0-	-0-	-0-	702	2	2	9	N	2					24
02	616	N	611	-0-	-5	-0-	611	2			N	-0-					24
03	655	N	655	-0-	-0-	-0-	655	2			N	-0-					24
04	690	N	653	-0-	-37	-0-	647	2	6	9	N	5					29

SCHULTZ -E- WELL #: 4870 RRCID -> 145162 COMPL. DATE 03/17/1993 TOTAL DEPTH 7810 PERF. 7609 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/20/2012 - PLUGGED 09/20/12

WEIDNER, OTTO WELL #: 4 RRCID -> 145188 COMPL. DATE 03/26/1993 TOTAL DEPTH 7820 PERF. 7626 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					14
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					14
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					14
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					14
03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					14
*04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					14

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1111	N	1111	-0-	-0-	-0-	40	1	1071	2	N	-0-					28
12	1021	N	1021	-0-	-0-	-0-	48	1	973	2	N	-0-					28
01	1188	N	1188	-0-	-0-	-0-	48	1	1140	2	N	-0-					28
02	1142	N	1142	-0-	-0-	-0-	17	1	1125	2	N	-0-					28
03	1112	N	1112	-0-	-0-	-0-	46	1	1058	2	N	7					35
							8	9									
04	1140	N	773	-0-	-367	-0-	47	1	726	2	N	-0-					35

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					25
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					25
01	434	N	397	-0-	-37	-0-	397	2			N	-0-					25
02	336	N	245	-0-	-91	-0-	245	2			N	-0-					25
03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					25
04	390	N	330	-0-	-60	-0-	330	2			N	-0-					25

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

11	335	N	335	-0-	-0-	-0-	47	1	288	2	N	-0-					23
12	321	N	321	-0-	-0-	-0-	44	1	277	2	N	-0-					23
01	403	N	280	-0-	-123	-0-	9	1	271	2	N	-0-					23
02	463	N	463	-0-	-0-	-0-	10	1	453	2	N	-0-					23
03	1062	N	1062	-0-	-0-	-0-	46	1	1016	2	N	-0-					23
*04	809	N	809	-0-	-0-	-0-	47	1	762	2	N	-0-					23

KIRK FAMILY -277- WELL #: 1 RRCID -> 151708 COMPL. DATE 10/24/1994 TOTAL DEPTH 8570 PERF. 8384 - 8466

11	660	N	469	-0-	-191	-0-	469	2			N	-0-					37
12	775	N	775	-0-	-0-	-0-	775	2			N	-0-					37
01	785	N	785	-0-	-0-	-0-	767	2	18	9	N	16					53
02	580	N	580	-0-	-0-	-0-	580	2			N	-0-	50	1			3
03	775	N	569	-0-	-206	-0-	569	2			N	-0-					3
04	750	N	579	-0-	-171	-0-	538	2	41	9	N	37					40

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

11	90	N	9	-0-	-81	-0-	9	2			N	-0-					-0-
12	434	N	124	-0-	-310	-0-	124	2			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-
03	124	N	6	-0-	-118	-0-	6	2			N	-0-					-0-
*04	150	N	5	-0-	-145	-0-	5	2			N	-0-					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

11	1830	N	1652	-0-	-178	-0-	1652	2			N	-0-					80
12	1954	N	1954	-0-	-0-	-0-	1950	2	4	9	N	4					84
01	1871	N	1871	-0-	-0-	-0-	1868	2	3	9	N	3					87
02	1540	N	1515	-0-	-25	-0-	1507	2	8	9	N	7					94
03	1953	N	1605	-0-	-348	-0-	1605	2			N	-0-	53	1			41
04	1800	N	1480	-0-	-320	-0-	1480	2			N	-0-					41

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

11	2904	N	2904	-0-	-0-	-0-	75	1	2829	2	N	-0-					-0-
12	2450	N	2450	-0-	-0-	-0-	41	1	2409	2	N	-0-					-0-
01	2728	N	2652	-0-	-76	-0-	26	1	2626	2	N	-0-					-0-
02	2716	N	1835	-0-	-881	-0-	17	1	1818	2	N	-0-					-0-
03	2666	N	2666	-0-	-0-	-0-	27	1	2639	2	N	-0-					-0-
*04	2580	N	1785	-0-	-795	-0-	7	1	1778	2	N	-0-					-0-

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

11	1590	N	1157	-0-	-433	-0-	142	1	1015	2	N	-0-					3
12	1581	N	1313	-0-	-268	-0-	147	1	1166	2	N	-0-					3
01	1519	N	1450	-0-	-69	-0-	147	1	1303	2	N	-0-					3
02	1325	N	1325	-0-	-0-	-0-	123	1	1202	2	N	-0-					3
03	1302	N	988	-0-	-314	-0-	147	1	841	2	N	-0-					3
*04	1460	N	1460	-0-	-0-	-0-	142	1	1318	2	N	-0-					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	-0-	440	2			N	-0-					23
12	528	N	528	-0-	-0-	-0-	528	2			N	-0-					23
01	518	N	518	-0-	-0-	-0-	518	2			N	-0-					23
02	518	N	518	-0-	-0-	-0-	518	2			N	-0-					23
03	662	N	662	-0-	-0-	-0-	662	2			N	-0-					23
*04	677	N	677	-0-	-0-	-0-	677	2			N	-0-					23

GEX, J.A. -B- WELL #: 4 RRCID -> 196371 COMPL. DATE 06/23/2003 TOTAL DEPTH N/A PERF. 7650 - 8382

11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	31	N	-0-	-0-	-31	-0-					N	-0-					39
02	4	N	4	-0-	-0-	-0-	4	1			N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	10	1			29

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

11	2250	N	2103	-0-	-147	-0-	142	1	1961	2	N	-0-					45
12	2170	N	2022	-0-	-148	-0-	147	1	1875	2	N	-0-					45
01	2139	N	2053	-0-	-86	-0-	147	1	1895	2	N	10					55
							11	9									
02	1960	N	1854	-0-	-106	-0-	132	1	1719	2	N	3					58
							3	9									
03	2015	N	1952	-0-	-63	-0-	138	1	1810	2	N	4					62
							4	9									
04	1980	N	1862	-0-	-118	-0-	133	1	1726	2	N	3	48	1			17
							3	9									

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

11	2040	N	1043	-0-	-997	-0-	1043	2			N	-0-					3
12	1054	N	905	-0-	-149	-0-	905	2			N	-0-					3
01	1178	N	755	-0-	-423	-0-	755	2			N	-0-					3
02	980	N	100	-0-	-880	-0-	100	2			N	-0-					3
03	899	N	435	-0-	-464	-0-	435	2			N	-0-					3
*04	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					3

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

11	1440	N	1440	-0-	-0-	-0-	1437	2	3	9	N	3					45
12	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					45
01	1550	N	1379	-0-	-171	-0-	1362	2	17	9	N	15					60
02	1397	N	1397	-0-	-0-	-0-	1388	2	9	9	N	8					68
03	1612	N	1537	-0-	-75	-0-	1513	2	24	9	N	22					90
*04	1556	N	1556	-0-	-0-	-0-	1550	2	6	9	N	5					95

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

11	2610	N	2608	-0-	-2	-0-	133	1	2429	2	N	42	56	1			84
							46	9									
12	2635	N	2518	-0-	-117	-0-	138	1	2356	2	N	22	42	1			64
							24	9									
01	2666	N	2457	-0-	-209	-0-	138	1	2301	2	N	16					80
							18	9									
02	2436	N	2352	-0-	-84	-0-	125	1	2221	2	N	5					85
							6	9									
03	2603	N	2603	-0-	-0-	-0-	138	1	2423	2	N	38	83	1			40
							42	9									
*04	2544	N	2544	-0-	-0-	-0-	133	1	2363	2	N	44					84
							48	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	144	2			N	-0-					33
12	769	N	769	-0-	-0-	-0-	769	2			N	-0-					33
01	583	N	583	-0-	-0-	-0-	583	2			N	-0-					33
02	724	N	724	-0-	-0-	-0-	722	2	2	9	N	2					35
03	775	N	726	-0-	-49	-0-	715	2	11	9	N	10					45
04	570	N	563	-0-	-7	-0-	527	2	36	9	N	33					78

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2414	-0-	-226	-0-	113	1	2242	2	N	54	60	1			67
							59	9									
12	2585	X	2585	-0-	-0-	-0-	118	1	2395	2	N	65	55	1			77
							72	9									
01	2713	N	2713	-0-	-0-	-0-	118	1	2547	2	N	44	76	1			45
							48	9									
02	2345	N	2345	-0-	-0-	-0-	107	1	2197	2	N	37					82
							41	9									
03	2703	N	2703	-0-	-0-	-0-	118	1	2537	2	N	44	56	1			70
							48	9									
04	2640	N	2507	-0-	-133	-0-	113	1	2344	2	N	45	65	1			50
							50	9									

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1685	-0-	-265	-0-	60	1	1622	2	N	3					30
							3	9									
12	1114	N	1114	-0-	-0-	-0-	8	1	1106	2	N	-0-					30
01	2246	N	2246	-0-	-0-	-0-	10	1	2234	2	N	2					32
							2	9									
02	1929	N	1929	-0-	-0-	-0-	8	1	1921	2	N	-0-					32
03	2345	N	2345	-0-	-0-	-0-	11	1	2317	2	N	15					47
							17	9									
*04	2420	N	2420	-0-	-0-	-0-	10	1	2404	2	N	5					52
							6	9									

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1432	N	1432	-0-	-0-	-0-	1426	2	6	9	N	5					28
12	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					28
01	1895	N	1895	-0-	-0-	-0-	1882	2	13	9	N	12					40
02	1483	N	1483	-0-	-0-	-0-	1475	2	8	9	N	7					47
03	1594	N	1594	-0-	-0-	-0-	1565	2	29	9	N	26					73
04	1830	N	1466	-0-	-364	-0-	1447	2	19	9	N	17					90

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2338	N	2338	-0-	-0-	-0-	78	1	2260	2	N	-0-					31
12	1790	N	1790	-0-	-0-	-0-	27	1	1763	2	N	-0-					31
01	2294	N	2231	-0-	-63	-0-	15	1	2216	2	N	-0-					31
02	2184	N	1731	-0-	-453	-0-	14	1	1714	2	N	3					34
							3	9									
03	1970	N	1970	-0-	-0-	-0-	27	1	1930	2	N	12					46
							13	9									
04	2160	N	1402	-0-	-758	-0-	12	1	1373	2	N	15					61
							17	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
FRY 338 WELL #: 5 RRCID -> 204122 COMPL. DATE 06/10/2004 TOTAL DEPTH 8354 PERF. 8640 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	82	-0-	-248	-0-	82	2			N	-0-					23
12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					23
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					23
02	84	N	-0-	-0-	-84	-0-					N	-0-					23
03	124	N	-0-	-0-	-124	-0-					N	-0-					23
04	60	N	-0-	-0-	-60	-0-					N	-0-					23

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1539	N	1539	-0-	-0-	-0-	47	1	1491	2	N	1					63
							1	9									
12	2019	N	2019	-0-	-0-	-0-	48	1	1971	2	N	-0-					63
01	1786	N	1786	-0-	-0-	-0-	48	1	1738	2	N	-0-					63
02	2275	N	2275	-0-	-0-	-0-	44	1	2227	2	N	4					67
							4	9									
03	2090	N	2090	-0-	-0-	-0-	48	1	2040	2	N	2					69
							2	9									
*04	1974	N	1974	-0-	-0-	-0-	47	1	1916	2	N	10					79
							11	9									

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3513	-0-	-87	-0-	94	1	3354	2	N	59	98	1			70
							65	9									
12	3658	X	3598	-0-	-60	-0-	97	1	3446	2	N	50	66	1			54
							55	9									
01	3658	X	3339	-0-	-319	-0-	97	1	3197	2	N	41	62	1			33
							45	9									
02	3304	X	3100	-0-	-204	-0-	87	1	2959	2	N	49					82
							54	9									
03	3658	X	2957	-0-	-701	-0-	97	1	2806	2	N	49	64	1			67
							54	9									
04	3510	X	2976	-0-	-534	-0-	94	1	2802	2	N	73	93	1			47
							80	9									

CRUISE 858 WELL #: 4 RRCID -> 205040 COMPL. DATE 02/18/2004 TOTAL DEPTH 7418 PERF. 7450 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	578	-0-	-112	-0-	578	2			N	-0-					7
12	651	N	595	-0-	-56	-0-	595	2			N	-0-					7
01	589	N	572	-0-	-17	-0-	572	2			N	-0-					7
02	532	N	439	-0-	-93	-0-	439	2			N	-0-					7
03	591	N	591	-0-	-0-	-0-	591	2			N	-0-					7
04	540	N	440	-0-	-100	-0-	440	2			N	-0-					7

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	794	N	794	-0-	-0-	-0-	94	1	700	2	N	-0-					28
12	1119	N	1119	-0-	-0-	-0-	97	1	1022	2	N	-0-					28
01	860	N	860	-0-	-0-	-0-	97	1	763	2	N	-0-					28
02	728	N	558	-0-	-170	-0-	87	1	471	2	N	-0-					28
03	1116	N	669	-0-	-447	-0-	97	1	572	2	N	-0-					28
04	840	N	606	-0-	-234	-0-	94	1	512	2	N	-0-					28

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1682	N	1682	-0-	-0-	-0-	1678	2	4	9	N	4	17	1			15
12	1829	N	1497	-0-	-332	-0-	1491	2	6	9	N	5					20
01	1798	N	1639	-0-	-159	-0-	1639	2			N	-0-					20
02	1568	N	1489	-0-	-79	-0-	1489	2			N	-0-					20
03	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					20
04	1590	N	1496	-0-	-94	-0-	1496	2			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3808	-0-	-242	-0-	94	1	3714	2	N	-0-					35
12	4030	X	3821	-0-	-209	-0-	97	1	3724	2	N	-0-					35
01	4030	X	3787	-0-	-243	-0-	97	1	3690	2	N	-0-					35
02	3612	X	3352	-0-	-260	-0-	87	1	3265	2	N	-0-					35
03	3968	X	3824	-0-	-144	-0-	97	1	3727	2	N	-0-					35
04	3810	X	3323	-0-	-487	-0-	90	1	3233	2	N	-0-					35

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2000	N	2000	-0-	-0-	-0-	94	1	1906	2	N	-0-					48
12	1579	N	1579	-0-	-0-	-0-	97	1	1482	2	N	-0-					48
01	1875	N	1875	-0-	-0-	-0-	97	1	1778	2	N	-0-					48
02	1896	N	1896	-0-	-0-	-0-	87	1	1809	2	N	-0-					48
03	2044	N	2044	-0-	-0-	-0-	97	1	1947	2	N	-0-					48
*04	2056	N	2056	-0-	-0-	-0-	94	1	1956	2	N	5					53
							6	9									

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	4159	-0-	-251	-0-	94	1	4044	2	N	19					52
							21	9									
12	4495	X	3945	-0-	-550	-0-	97	1	3829	2	N	17	49	1			20
							19	9									
01	4464	X	3902	-0-	-562	-0-	97	1	3790	2	N	14	22	1			12
							15	9									
02	4032	X	3667	-0-	-365	-0-	87	1	3580	2	N	-0-					12
03	4464	X	4054	-0-	-410	-0-	97	1	3923	2	N	31					43
							34	9									
04	4170	X	3748	-0-	-422	-0-	94	1	3596	2	N	53	78	1			18
							58	9									

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	297	-0-	-2403	-0-	38	1	259	2	N	-0-					65
12	1455	N	1455	-0-	-0-	-0-	66	1	1389	2	N	-0-					65
01	3100	N	3206	-0-	106	106	72	1	3115	2	N	17					82
							19	9									
02	2800	N	3090	-0-	290	396	87	1	3002	2	N	1					83
							1	9									
03	2534	N	2138	-0-	-396	-0-	82	1	2046	2	N	9					92
							10	9									
04	3000	X	2813	-0-	-187	-0-	82	1	2719	2	N	11	59	1			44
							12	9									

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2905	-0-	-665	-0-	94	1	2777	2	N	31	91	1			28
							34	9									
12	3100	X	2406	-0-	-694	-0-	97	1	2283	2	N	24					52
							26	9									
01	3100	X	2976	-0-	-124	-0-	97	1	2846	2	N	30					82
							33	9									
02	2800	X	2430	-0-	-370	-0-	87	1	2320	2	N	21	61	1			42
							23	9									
03	3100	X	2877	-0-	-223	-0-	97	1	2751	2	N	26					68
							29	9									
04	2910	X	2745	-0-	-165	-0-	94	1	2597	2	N	49	72	1			45
							54	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	2049	-0-	-111	-0-	35	1	1986	2	N	25					97
							28	9									
12	1798	N	1588	-0-	-210	-0-	5	1	1569	2	N	13					110
							14	9									
01	2594	N	2594	-0-	-0-	-0-	10	1	2519	2	N	59					169
							65	9									
02	1904	N	1503	-0-	-401	-0-	6	1	1468	2	N	26	148	1			47
							29	9									
03	1792	N	1792	-0-	-0-	-0-	9	1	1743	2	N	36					83
							40	9									
04	2130	N	1798	-0-	-332	-0-	6	1	1753	2	N	35	98	1			20
							39	9									

ROLAND WHEAT 342 WELL #: 3H RRCID -> 209608 COMPL. DATE 04/15/2005 TOTAL DEPTH 8262 PERF. 8620 - 10502

11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	0	N	-0-	-0-	-0-	-0-					N	-0-					29

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

11	1552	N	1552	-0-	-0-	-0-	83	1	1469	2	N	-0-					15
12	1599	N	1599	-0-	-0-	-0-	60	1	1445	2	N	85					100
							94	9									
01	1736	N	1651	-0-	-85	-0-	94	1	1551	2	N	5	96	1			9
							6	9									
02	2800	N	3279	-0-	479	479	78	1	2945	2	N	233					242
							256	9									
03	3100	N	4067	-0-	967	1446	75	1	3850	2	N	129	224	1			147
							142	9									
*04	3000	N	5914	-0-	2914	4360	90	1	5675	2	N	135	96	1			186
							149	9									

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

11	1170	N	964	-0-	-206	-0-	90	1	808	2	N	60	105	1			60
							66	9									
12	770	N	770	-0-	-0-	-0-	81	1	623	2	N	60					120
							66	9									
01	714	N	714	-0-	-0-	-0-	75	1	600	2	N	35	113	1			42
							39	9									
02	950	N	950	-0-	-0-	-0-	87	1	797	2	N	60					102
							66	9									
03	775	N	665	-0-	-110	-0-	59	1	519	2	N	79	163	1			18
							87	9									
04	690	N	117	-0-	-573	-0-	1	1	108	2	N	7					25
							8	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3903	-0-	-477	-0-	83	1	3820	2	N	-0-					89
12	4619	X	2480	-0-	-2139	-0-	51	1	2429	2	N	-0-					89
01	4619	X	3613	-0-	-1006	-0-	85	1	3527	2	N	1	34	1			56
							1	9									
02	3902	X	3902	-0-	-0-	-0-	70	1	3832	2	N	-0-					56
03	5524	X	5524	-0-	-0-	-0-	96	1	5395	2	N	30					86
							33	9									
*04	5052	X	5052	-0-	-0-	-0-	90	1	4954	2	N	7					93
							8	9									

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

11	747	N	747	-0-	-0-	-0-	94	1	603	2	N	45					72
							50	9									
12	775	N	733	-0-	-42	-0-	97	1	589	2	N	43					115
							47	9									
01	744	N	717	-0-	-27	-0-	97	1	585	2	N	32	110	1			37
							35	9									
02	700	N	684	-0-	-16	-0-	87	1	551	2	N	42					79
							46	9									
03	744	N	738	-0-	-6	-0-	97	1	616	2	N	23	70	1			32
							25	9									
*04	729	N	729	-0-	-0-	-0-	94	1	591	2	N	40	50	1			22
							44	9									

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

11	2940	X	2866	-0-	-74	-0-	82	1	2766	2	N	16					34
							18	9									
12	3038	X	2844	-0-	-194	-0-	46	1	2784	2	N	13					47
							14	9									
01	3038	X	2718	-0-	-320	-0-	20	1	2678	2	N	18					65
							20	9									
02	2744	X	2445	-0-	-299	-0-	20	1	2425	2	N	-0-					65
03	2976	X	2725	-0-	-251	-0-	24	1	2690	2	N	10					75
							11	9									
04	2880	X	2655	-0-	-225	-0-	22	1	2625	2	N	7					82
							8	9									

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

11	870	N	770	-0-	-100	-0-	83	1	687	2	N	-0-					53
12	626	N	626	-0-	-0-	-0-	60	1	566	2	N	-0-					53
01	920	N	920	-0-	-0-	-0-	95	1	825	2	N	-0-					53
02	728	N	552	-0-	-176	-0-	64	1	488	2	N	-0-					53
03	831	N	831	-0-	-0-	-0-	97	1	732	2	N	2					55
							2	9									
04	900	N	732	-0-	-168	-0-	90	1	642	2	N	-0-					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3010	-0-	-860	-0-	94	1	2843	2	N	66	71	1			94
							73	9									
12	3131	X	3056	-0-	-75	-0-	95	1	2891	2	N	64	128	1			30
							70	9									
01	3131	X	3104	-0-	-27	-0-	97	1	2919	2	N	80					110
							88	9									
02	2828	X	2793	-0-	-35	-0-	85	1	2640	2	N	62	92	1			80
							68	9									
03	3122	X	3122	-0-	-0-	-0-	97	1	2970	2	N	50	83	1			47
							55	9									
04	3000	X	2964	-0-	-36	-0-	94	1	2809	2	N	55	55	1			47
							61	9									

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

11	1230	N	801	-0-	-429	-0-	59	1	664	2	N	71	97	1			49
							78	9									
12	713	N	713	-0-	-0-	-0-	59	1	615	2	N	35					84
							39	9									
01	918	N	918	-0-	-0-	-0-	75	1	796	2	N	43	60	1			67
							47	9									
02	1233	N	1233	-0-	-0-	-0-	87	1	1135	2	N	10					77
							11	9									
03	713	N	239	-0-	-474	-0-	16	1	223	2	N	-0-	27	1			50
04	900	N	579	-0-	-321	-0-	34	1	503	2	N	38					88
							42	9									

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

11	1011	N	1011	-0-	-0-	-0-	186	1	825	2	N	-0-					55
12	1003	N	1003	-0-	-0-	-0-	135	1	868	2	N	-0-					55
01	772	N	772	-0-	-0-	-0-	192	1	580	2	N	-0-					55
02	668	N	668	-0-	-0-	-0-	162	1	498	2	N	7					62
							8	9									
03	833	N	833	-0-	-0-	-0-	218	1	598	2	N	15					77
							17	9									
*04	675	N	675	-0-	-0-	-0-	176	1	488	2	N	10					87
							11	9									

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

11	222	N	222	-0-	-0-	-0-	3	1	168	2	N	46					133
							51	9									
12	230	N	230	-0-	-0-	-0-	3	1	157	2	N	64	161	1			36
							70	9									
01	248	N	180	-0-	-68	-0-	3	1	132	2	N	41					77
							45	9									
02	196	N	-0-	-0-	-196	-0-					N	-0-					77
03	245	N	245	-0-	-0-	-0-	3	1	166	2	N	69	103	1			43
							76	9									
*04	201	N	201	-0-	-0-	-0-	3	1	154	2	N	40					83
							44	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	889	-0-		-101	-0-	94	1	760	2	N	32					40
								35	9									
12	961	N	910	-0-		-51	-0-	97	1	776	2	N	34					74
								37	9									
01	930	N	836	-0-		-94	-0-	97	1	725	2	N	13	57	1			30
								14	9									
02	840	N	766	-0-		-74	-0-	87	1	669	2	N	9					39
								10	9									
03	899	N	838	-0-		-61	-0-	97	1	724	2	N	15					54
								17	9									
*04	829	N	829	-0-		-0-	-0-	94	1	704	2	N	28	74	1			8
								31	9									

CROSS 817 WELL #: 5H RRCID -> 214233 COMPL. DATE 01/06/2006 TOTAL DEPTH 7368 PERF. 7598 - 9661

11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	101	N	101	-0-		-0-	-0-	16	1	50	2	N	32					32
								35	9									
03	0	N	-0-	-0-		-0-	-0-					N	-0-					32
04	0	N	-0-	-0-		-0-	-0-					N	-0-	32	1			-0-

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

11	3660	X	3007	-0-		-653	-0-	83	1	2900	2	N	22					65
								24	9									
12	3906	X	2178	-0-		-1728	-0-	60	1	2096	2	N	20					85
								22	9									
01	3565	X	1282	-0-		-2283	-0-	94	1	1184	2	N	4	47	1			42
								4	9									
02	3965	X	3965	-0-		-0-	-0-	69	1	3852	2	N	40					82
								44	9									
03	4597	X	4597	-0-		-0-	-0-	97	1	4433	2	N	61					143
								67	9									
*04	4059	X	4059	-0-		-0-	-0-	87	1	3887	2	N	77	128	1			92
								85	9									

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

11	480	N	422	-0-		-58	-0-	73	1	318	2	N	28					113
								31	9									
12	380	N	380	-0-		-0-	-0-	60	1	278	2	N	38	96	1			55
								42	9									
01	475	N	475	-0-		-0-	-0-	90	1	348	2	N	34					89
								37	9									
02	392	N	329	-0-		-63	-0-	84	1	227	2	N	16					105
								18	9									
03	372	N	268	-0-		-104	-0-	91	1	174	2	N	3	91	1			17
								3	9									
04	450	N	295	-0-		-155	-0-	90	1	205	2	N	-0-					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1758	N	1758	-0-		-0-	-0-	94	1	1632	2	N	29	59	1			41
								32	9									
12	1604	N	1604	-0-		-0-	-0-	97	1	1472	2	N	32					73
								35	9									
01	1581	N	1538	-0-		-43	-0-	91	1	1426	2	N	19	47	1			45
								21	9									
02	1652	N	1594	-0-		-58	-0-	87	1	1501	2	N	5					50
								6	9									
03	1612	N	1130	-0-		-482	-0-	75	1	1033	2	N	20					70
								22	9									
*04	1651	N	1651	-0-		-0-	-0-	82	1	1536	2	N	30					100
								33	9									

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2723	X	2723	-0-		-0-	-0-	94	1	2618	2	N	10					28
								11	9									
12	2657	N	2657	-0-		-0-	-0-	97	1	2560	2	N	-0-					28
01	2268	N	2268	-0-		-0-	-0-	66	1	2191	2	N	10					38
								11	9									
02	2779	N	2779	-0-		-0-	-0-	86	1	2687	2	N	5					43
								6	9									
03	2666	N	2599	-0-		-67	-0-	81	1	2507	2	N	10					53
								11	9									
*04	2471	N	2471	-0-		-0-	-0-	78	1	2383	2	N	9					62
								10	9									

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1558	-0-		-92	-0-	90	1	1368	2	N	91	103	1			47
								100	9									
12	1674	N	1600	-0-		-74	-0-	95	1	1408	2	N	88					135
								97	9									
01	1705	N	1558	-0-		-147	-0-	95	1	1384	2	N	72	110	1			97
								79	9									
02	1456	N	1359	-0-		-97	-0-	80	1	1201	2	N	71	78	1			90
								78	9									
03	1612	N	1321	-0-		-291	-0-	80	1	1183	2	N	53	53	1			90
								58	9									
04	1500	N	1435	-0-		-65	-0-	92	1	1248	2	N	86	137	1			39
								95	9									

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3007	-0-		-563	-0-	94	1	2877	2	N	33					185
								36	9									
12	3627	X	3006	-0-		-621	-0-	97	1	2789	2	N	109					294
								120	9									
01	3627	X	2870	-0-		-757	-0-	97	1	2644	2	N	117	214	1			197
								129	9									
02	3248	X	2593	-0-		-655	-0-	87	1	2455	2	N	46	203	1			40
								51	9									
03	3596	X	2749	-0-		-847	-0-	97	1	2591	2	N	55					95
								61	9									
04	3000	X	2729	-0-		-271	-0-	94	1	2541	2	N	85					180
								94	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	211	-0-	-179	-0-	36	1	160	2	N	14					59
							15	9									
12	197	N	197	-0-	-0-	-0-	39	1	141	2	N	15					74
							17	9									
01	341	N	150	-0-	-191	-0-	26	1	101	2	N	21	67	1			28
							23	9									
02	196	N	156	-0-	-40	-0-	30	1	118	2	N	7					35
							8	9									
03	186	N	139	-0-	-47	-0-	22	1	102	2	N	14					49
							15	9									
04	150	N	113	-0-	-37	-0-	17	1	85	2	N	10					59
							11	9									

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2242	-0-	-728	-0-	94	1	2107	2	N	37	59	1			57
							41	9									
12	3007	X	2607	-0-	-400	-0-	97	1	2473	2	N	34	42	1			49
							37	9									
01	3007	X	2726	-0-	-281	-0-	97	1	2590	2	N	35					84
							39	9									
02	2660	X	2398	-0-	-262	-0-	83	1	2271	2	N	40	59	1			65
							44	9									
03	2914	X	2735	-0-	-179	-0-	97	1	2597	2	N	37	62	1			40
							41	9									
04	2640	X	2614	-0-	-26	-0-	94	1	2505	2	N	14					54
							15	9									

CRUISE 858 WELL #: 5H RRCID -> 224316 COMPL. DATE 11/22/2006 TOTAL DEPTH 7408 PERF. 7702 - 8944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	541	-0-	-89	-0-	59	1	482	2	N	-0-					3
12	341	N	191	-0-	-150	-0-	25	1	166	2	N	-0-					3
01	465	N	461	-0-	-4	-0-	50	1	411	2	N	-0-					3
02	563	N	563	-0-	-0-	-0-	45	1	514	2	N	4					7
							4	9									
03	435	N	435	-0-	-0-	-0-	47	1	388	2	N	-0-					7
04	450	N	243	-0-	-207	-0-	25	1	218	2	N	-0-					7

KING 729 WELL #: 4H RRCID -> 224735 COMPL. DATE 12/29/2006 TOTAL DEPTH 7396 PERF. 7881 - 9450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2397	-0-	-633	-0-	94	1	2280	2	N	21	68	1			80
							23	9									
12	3007	X	2711	-0-	-296	-0-	97	1	2593	2	N	19	54	1			45
							21	9									
01	3238	X	3238	-0-	-0-	-0-	97	1	3102	2	N	35					80
							39	9									
02	2765	X	2765	-0-	-0-	-0-	87	1	2637	2	N	37	62	1			55
							41	9									
03	2719	X	2719	-0-	-0-	-0-	97	1	2575	2	N	43					98
							47	9									
04	3030	X	2725	-0-	-305	-0-	90	1	2592	2	N	39	91	1			46
							43	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1092	-0-	-888	-0-	70	1	1022	2	N	-0-					49
12	2046	X	1135	-0-	-911	-0-	72	1	1063	2	N	-0-					49
01	2046	X	1174	-0-	-872	-0-	75	1	1099	2	N	-0-					49
02	1015	X	1015	-0-	-0-	-0-	87	1	928	2	N	-0-					49
03	1147	X	1028	-0-	-119	-0-	81	1	943	2	N	4					53
							4	9									
04	1140	N	878	-0-	-262	-0-	69	1	808	2	N	1					54
							1	9									

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	936	N	936	-0-	-0-	-0-	90	1	817	2	N	26					113
							29	9									
12	886	N	886	-0-	-0-	-0-	82	1	762	2	N	38	101	1			50
							42	9									
01	1062	N	1062	-0-	-0-	-0-	94	1	926	2	N	38					88
							42	9									
02	756	N	741	-0-	-15	-0-	72	1	621	2	N	44	61	1			71
							48	9									
03	837	N	369	-0-	-468	-0-	78	1	234	2	N	52	62	1			61
							57	9									
*04	1373	N	1373	-0-	-0-	-0-	93	1	1214	2	N	60	68	1			53
							66	9									

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2367	-0-	-993	-0-	87	1	2188	2	N	84					156
							92	9									
12	3472	X	866	-0-	-2606	-0-	76	1	760	2	N	27	92	1			91
							30	9									
01	3255	X	1814	-0-	-1441	-0-	87	1	1627	2	N	91					182
							100	9									
02	2940	X	1242	-0-	-1698	-0-	87	1	1089	2	N	60	147	1			95
							66	9									
03	3255	X	318	-0-	-2937	-0-	56	1	262	2	N	-0-					95
04	2370	X	163	-0-	-2207	-0-	38	1	125	2	N	-0-					95

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	1619	-0-	-1021	-0-	83	1	1536	2	N	-0-					23
12	837	N	16	-0-	-821	-0-	3	1	13	2	N	-0-					23
01	62	N	14	-0-	-48	-0-	14	2			N	-0-					23
02	1512	N	20	-0-	-1492	-0-	6	1	14	2	N	-0-					23
03	38	N	38	-0-	-0-	-0-	6	1	32	2	N	-0-					23
*04	883	N	883	-0-	-0-	-0-	44	1	837	2	N	2					25
							2	9									

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	6773	-0-	-547	-0-	83	1	6690	2	N	-0-					64
12	7564	X	5923	-0-	-1641	-0-	60	1	5863	2	N	-0-					64
01	7251	X	7251	-0-	-0-	-0-	97	1	7154	2	N	-0-					64
02	6901	X	6901	-0-	-0-	-0-	87	1	6814	2	N	-0-					64
03	7006	X	6916	-0-	-90	-0-	97	1	6819	2	N	-0-					64
04	7020	X	6022	-0-	-998	-0-	90	1	5932	2	N	-0-					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1624	-0-	-596	-0-	83	1	1541	2	N	-0-					17
12	2294	X	1422	-0-	-872	-0-	63	1	1359	2	N	-0-					17
01	2294	X	1537	-0-	-757	-0-	91	1	1446	2	N	-0-					17
02	1561	X	1561	-0-	-0-	-0-	78	1	1483	2	N	-0-					17
03	1674	X	1011	-0-	-663	-0-	47	1	956	2	N	7					24
							8	9									
04	1620	X	1291	-0-	-329	-0-	63	1	1228	2	N	-0-					24

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

11	5328	X	5328	-0-	-0-	-0-	82	1	5235	2	N	10					20
							11	9									
12	5277	X	5277	-0-	-0-	-0-	42	1	5199	2	N	33					53
							36	9									
01	5403	X	5403	-0-	-0-	-0-	37	1	5291	2	N	68	111	1			10
							75	9									
02	3427	X	3427	-0-	-0-	-0-	24	1	3383	2	N	18					28
							20	9									
03	5924	X	5924	-0-	-0-	-0-	45	1	5831	2	N	44					72
							48	9									
*04	5234	X	5234	-0-	-0-	-0-	36	1	5176	2	N	20	67	1			25
							22	9									

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

11	1380	N	610	-0-	-770	-0-	44	1	566	2	N	-0-					27
12	93	N	6	-0-	-87	-0-	6	2			N	-0-					27
01	868	N	21	-0-	-847	-0-	21	1			N	-0-					27
02	560	N	10	-0-	-550	-0-	3	1	7	2	N	-0-					27
03	10	N	10	-0-	-0-	-0-	3	1	7	2	N	-0-					27
*04	34	N	34	-0-	-0-	-0-	10	1	24	2	N	-0-					27

EXXON MOBIL CORPORATION 257128
SCHULTZ BROTHERS -E- WELL #: 1 RRCID -> 022395 COMPL. DATE 12/23/1957 TOTAL DEPTH 9900 PERF. 7506 - 7540

11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					14
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	6	N	-0-	-0-	-6	-0-					N	-0-					14

GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					23

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

11	930	N	763	-0-	-167	-0-	762	2	1	9	N	1					61
12	1178	N	551	-0-	-627	-0-	548	2	3	9	N	3					64
01	1116	N	387	-0-	-729	-0-	384	2	3	9	N	3					67
02	784	N	250	-0-	-534	-0-	249	2	1	9	N	1					68
03	300	N	300	-0-	-0-	-0-	300	2			N	-0-					68
*04	982	N	982	-0-	-0-	-0-	981	2	1	9	N	1					69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EXXON MOBIL CORPORATION //CONT.// 257128
SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	88	2			N	-0-					79
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					79
01	62	N	45	-0-	-17	-0-	45	2			N	-0-					79
02	112	N	47	-0-	-65	-0-	47	2			N	-0-					79
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					79
04	90	N	29	-0-	-61	-0-	29	2			N	-0-					79

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					5

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					42
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					42
01	124	N	40	-0-	-84	-0-	40	2			N	-0-					42
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					42
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					42
*04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					42

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	367	2	1	9	N	1					83
12	403	N	297	-0-	-106	-0-	294	2	3	9	N	3					86
01	403	N	190	-0-	-213	-0-	181	2	9	9	N	8					94
02	308	N	32	-0-	-276	-0-	32	2			N	-0-					94
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					94
*04	453	N	453	-0-	-0-	-0-	451	2	2	9	N	2					96

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	5798	-0-	-772	-0-	5769	2	29	9	N	26	177	1			132
12	6634	X	4886	-0-	-1748	-0-	4886	2			N	-0-					132
01	6634	X	5526	-0-	-1108	-0-	5518	2	8	9	N	7					139
02	6031	X	6031	-0-	-0-	-0-	6019	2	12	9	N	11					150
03	7044	X	7044	-0-	-0-	-0-	7024	2	20	9	N	18					168
*04	6765	X	6765	-0-	-0-	-0-	6659	2	106	9	N	96					264

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					61
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					61
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					61
02	112	N	85	-0-	-27	-0-	85	2			N	-0-					61
03	149	N	149	-0-	-0-	-0-	149	2			N	-0-					61
*04	142	N	142	-0-	-0-	-0-	142	2			N	-0-					61

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					63
12	930	N	712	-0-	-218	-0-	712	2			N	-0-					63
01	899	N	897	-0-	-2	-0-	888	2	9	9	N	8					71
02	891	N	891	-0-	-0-	-0-	889	2	2	9	N	2					73
03	971	N	971	-0-	-0-	-0-	971	2			N	-0-					73
*04	840	N	840	-0-	-0-	-0-	828	2	12	9	N	11					84

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EXXON MOBIL CORPORATION //CONT.// 257128
DOYLE, JOHN B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3368	X	3368	-0-	-0-	-0-	3317	2	51	9	N	46	151	1			107
12	3487	X	3487	-0-	-0-	-0-	3414	2	73	9	N	66					173
01	3317	X	3208	-0-	-109	-0-	3158	2	50	9	N	45					218
02	2996	X	2916	-0-	-80	-0-	2813	2	103	9	N	94					312
03	3406	X	3406	-0-	-0-	-0-	3373	2	33	9	N	30	165	1			177
*04	3580	X	3580	-0-	-0-	-0-	3470	2	110	9	N	100					277

DOYLE, JOHN B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

11	1991	N	1991	-0-	-0-	-0-	1945	2	46	9	N	42					205
12	2265	N	2265	-0-	-0-	-0-	2237	2	28	9	N	25					230
01	1986	N	1986	-0-	-0-	-0-	1969	2	17	9	N	15	188	1			57
02	1960	N	1960	-0-	-0-	-0-	1896	2	64	9	N	58					115
03	1979	N	1979	-0-	-0-	-0-	1956	2	23	9	N	21					136
*04	2178	N	2178	-0-	-0-	-0-	2132	2	46	9	N	42					178

TRENFIELD WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

11	3600	X	2082	-0-	-1518	-0-	2049	2	33	9	N	30					108
12	3472	X	2056	-0-	-1416	-0-	1997	2	59	9	N	54					162
01	3472	X	869	-0-	-2603	-0-	846	2	23	9	N	21					183
02	2940	X	403	-0-	-2537	-0-	369	2	34	9	N	31					214
03	2883	X	571	-0-	-2312	-0-	571	2			N	-0-					214
04	2070	X	1219	-0-	-851	-0-	1177	2	42	9	N	38	180	1			72

MILLER, REBA WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

11	735	N	735	-0-	-0-	-0-	735	2			N	-0-					249
12	720	N	720	-0-	-0-	-0-	720	2			N	-0-					249
01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					249
02	980	N	611	-0-	-369	-0-	611	2			N	-0-					249
03	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					249
04	690	N	224	-0-	-466	-0-	224	2			N	-0-					249

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

11	305	N	305	-0-	-0-	-0-	303	2	2	9	N	2	186	1			64
12	300	N	300	-0-	-0-	-0-	294	2	6	9	N	5					69
01	287	N	287	-0-	-0-	-0-	257	2	30	9	N	27					96
02	308	N	226	-0-	-82	-0-	218	2	8	9	N	7					103
03	325	N	325	-0-	-0-	-0-	324	2	1	9	N	1					104
*04	410	N	410	-0-	-0-	-0-	400	2	10	9	N	9					113

PRICE, WILLIS D."B" WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

11	1050	N	872	-0-	-178	-0-	817	2	55	9	N	50					223
12	930	N	860	-0-	-70	-0-	815	2	45	9	N	41	195	1			69
01	1000	N	1000	-0-	-0-	-0-	948	2	52	9	N	47					116
02	1554	N	1554	-0-	-0-	-0-	1513	2	41	9	N	37					153
03	1572	N	1572	-0-	-0-	-0-	1539	2	33	9	N	30					183
*04	1257	N	1257	-0-	-0-	-0-	1154	2	103	9	N	94					277

PRICE, WILLIS D. "B" WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

11	1620	N	76	-0-	-1544	-0-	76	2			N	-0-					208
12	992	N	80	-0-	-912	-0-	80	2			N	-0-					208
01	1116	N	57	-0-	-1059	-0-	57	2			N	-0-					208
02	858	N	858	-0-	-0-	-0-	755	2	103	9	N	94					302
03	1489	N	1489	-0-	-0-	-0-	1397	2	92	9	N	84					386
*04	1562	N	1562	-0-	-0-	-0-	1438	2	124	9	N	113	380	1			119

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EXXON MOBIL CORPORATION //CONT.// 257128

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	626	-0-	-1684	-0-	618	2	8	9	N	7					113
12	2170	X	520	-0-	-1650	-0-	511	2	9	9	N	8					121
01	1612	X	402	-0-	-1210	-0-	394	2	8	9	N	7					128
02	896	N	708	-0-	-188	-0-	697	2	11	9	N	10					138
03	995	N	995	-0-	-0-	-0-	992	2	3	9	N	3					141
*04	983	N	983	-0-	-0-	-0-	972	2	11	9	N	10					151

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

11	506	N	506	-0-	-0-	-0-	492	2	14	9	N	13					114
12	474	N	474	-0-	-0-	-0-	472	2	2	9	N	2					116
01	479	N	479	-0-	-0-	-0-	468	2	11	9	N	10					126
02	420	N	249	-0-	-171	-0-	240	2	9	9	N	8					134
03	490	N	490	-0-	-0-	-0-	486	2	4	9	N	4					138
04	480	N	374	-0-	-106	-0-	371	2	3	9	N	3					141

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

11	1890	N	1578	-0-	-312	-0-	1578	2			N	-0-					207
12	1788	N	1788	-0-	-0-	-0-	1781	2	7	9	N	6					213
01	1497	N	1497	-0-	-0-	-0-	1495	2	2	9	N	2					215
02	1508	N	1508	-0-	-0-	-0-	1489	2	19	9	N	17					232
03	1724	N	1724	-0-	-0-	-0-	1715	2	9	9	N	8					240
04	1740	N	1731	-0-	-9	-0-	1721	2	10	9	N	9					249

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

11	2630	X	2630	-0-	-0-	-0-	2584	2	46	9	N	42					127
12	2577	X	2577	-0-	-0-	-0-	2519	2	58	9	N	53					180
01	2294	X	2132	-0-	-162	-0-	2099	2	33	9	N	30					210
02	2438	X	2438	-0-	-0-	-0-	2350	2	88	9	N	80					290
03	2234	N	2234	-0-	-0-	-0-	2212	2	22	9	N	20	178	1			132
04	2430	N	2192	-0-	-238	-0-	2128	2	64	9	N	58					190

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

11	1110	N	948	-0-	-162	-0-	941	2	7	9	N	6					77
12	1023	N	922	-0-	-101	-0-	898	2	24	9	N	22					99
01	992	N	962	-0-	-30	-0-	941	2	21	9	N	19					118
02	1064	N	784	-0-	-280	-0-	762	2	22	9	N	20					138
*03	1602	N	1602	-0-	-0-	-0-	1583	2	19	9	N	17					155
04	900	N	717	-0-	-183	-0-	704	2	13	9	N	12					167

TRENFIELD WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

11	3000	N	3049	-0-	49	1075	2969	2	80	9	N	73					215
12	3100	N	3006	-0-	-94	981	2956	2	50	9	N	45					260
01	3055	N	2074	-0-	-981	-0-	2010	2	64	9	N	58	194	1			124
02	2352	X	1867	-0-	-485	-0-	1830	2	37	9	N	34					158
03	2604	X	1973	-0-	-631	-0-	1960	2	13	9	N	12					170
04	2520	X	2095	-0-	-425	-0-	2045	2	50	9	N	45					215

MILLER, REBA N WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					87

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EXXON MOBIL CORPORATION //CONT.// 257128
SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1384	-0-	-416	-0-	1373	2	11	9	N	10					191
12	2551	X	2551	-0-	-0-	-0-	2532	2	19	9	N	17					208
01	1860	X	1500	-0-	-360	-0-	1498	2	2	9	N	2					210
02	2045	X	2045	-0-	-0-	-0-	2021	2	24	9	N	22					232
03	1688	N	1688	-0-	-0-	-0-	1677	2	11	9	N	10					242
*04	1867	N	1867	-0-	-0-	-0-	1858	2	9	9	N	8					250

PRICE, WILLIS D."B" WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

11	1698	N	1698	-0-	-0-	-0-	1633	2	65	9	N	59					179
12	1752	N	1752	-0-	-0-	-0-	1651	2	101	9	N	92					271
01	1688	N	1688	-0-	-0-	-0-	1671	2	17	9	N	15					286
02	1568	N	1353	-0-	-215	-0-	1296	2	57	9	N	52	193	1			145
03	1515	N	1515	-0-	-0-	-0-	1475	2	40	9	N	36					181
04	1620	N	1444	-0-	-176	-0-	1375	2	69	9	N	63					244

TRENFIELD WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

11	0	N	-0-	-0-	-0-	-0-					N	3					153
12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
01	342	N	342	-0-	-0-	-0-	266	2	76	9	N	69					222
02	258	N	258	-0-	-0-	-0-	210	2	48	9	N	44					266
03	223	N	223	-0-	-0-	-0-	210	2	13	9	N	12	188	1			90
*04	427	N	427	-0-	-0-	-0-	383	2	44	9	N	40					130

MILLER, REBA N. WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

11	2760	X	2159	-0-	-601	-0-	2085	2	74	9	N	67					297
12	2852	X	1977	-0-	-875	-0-	1910	2	67	9	N	61	194	1			164
01	2852	X	1541	-0-	-1311	-0-	1508	2	33	9	N	30					194
02	2408	X	1126	-0-	-1282	-0-	1115	2	11	9	N	10					204
03	2573	X	1093	-0-	-1480	-0-	1057	2	36	9	N	33					237
04	1890	N	1665	-0-	-225	-0-	1622	2	43	9	N	39	178	1			98

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

11	0	N	-0-	-0-	-0-	-0-					N	-0-					202
12	0	N	-0-	-0-	-0-	-0-					N	-0-					202
01	0	N	-0-	-0-	-0-	-0-					N	-0-					202
02	0	N	-0-	-0-	-0-	-0-					N	-0-					202
03	0	N	-0-	-0-	-0-	-0-					N	-0-					202
04	0	N	-0-	-0-	-0-	-0-					N	-0-					202

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

11	1170	X	89	-0-	-1081	-0-	89	2			N	-0-					48
12	961	X	117	-0-	-844	-0-	117	2			N	-0-					48
01	6481	X	6481	-0-	-0-	-0-	6447	2	34	9	N	31					79
02	2800	N	4680	-0-	1880	1880	4662	2	18	9	N	16					95
03	3100	N	5374	-0-	2274	4154	5338	2	36	9	N	33					128
*04	3000	N	3494	-0-	494	4648	3477	2	17	9	N	15					143

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

11	2550	N	2236	-0-	-314	-0-	2197	2	39	9	N	35					190
12	2325	N	2242	-0-	-83	-0-	2218	2	24	9	N	22					212
01	2341	N	2341	-0-	-0-	-0-	2298	2	43	9	N	39					251
02	2212	N	2064	-0-	-148	-0-	2064	2			N	-0-					251
03	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					251
*04	2214	N	2214	-0-	-0-	-0-	2160	2	54	9	N	49					300

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EXXON MOBIL CORPORATION //CONT.// 257128
PRICE, WILLIS D. B WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1080	-0-	-0-	-0-	1036	2	44	9	N	40					167
12	806	N	770	-0-	-36	-0-	731	2	39	9	N	35					202
01	806	N	-0-	-0-	-806	-0-					N	-0-					202
02	952	N	-0-	-0-	-952	-0-					N	-0-					202
03	0	N	-0-	-0-	-0-	-0-					N	-0-					202
*04	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					202

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1091	-0-	-199	-0-	1082	2	9	9	N	8					68
12	1271	N	1083	-0-	-188	-0-	1075	2	8	9	N	7					75
01	1240	N	1005	-0-	-235	-0-	964	2	41	9	N	37					112
02	1260	N	950	-0-	-310	-0-	922	2	28	9	N	25					137
03	990	N	990	-0-	-0-	-0-	978	2	12	9	N	11					148
04	1080	N	1009	-0-	-71	-0-	1001	2	8	9	N	7					155

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1531	N	1531	-0-	-0-	-0-	1472	2	59	9	N	54	191	1			175
12	1744	N	1744	-0-	-0-	-0-	1632	2	112	9	N	102					277
01	1533	N	1533	-0-	-0-	-0-	1497	2	36	9	N	33	192	1			118
02	1456	N	1409	-0-	-47	-0-	1344	2	65	9	N	59					177
03	998	N	998	-0-	-0-	-0-	945	2	53	9	N	48					225
*04	1685	N	1685	-0-	-0-	-0-	1606	2	79	9	N	72					297

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1104	-0-	-486	-0-	1018	2	86	9	N	78					213
12	2795	N	2795	-0-	-0-	-0-	2648	2	147	9	N	134					347
01	3100	N	3393	-0-	293	293	3198	2	195	9	N	177	394	1			130
02	2800	N	2592	-0-	-208	85	2452	2	140	9	N	127					257
03	2943	N	2858	-0-	-85	-0-	2750	2	108	9	N	98	197	1			158
*04	2833	N	2833	-0-	-0-	-0-	2693	2	140	9	N	127					285

TRENFIELD WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	212	-0-	-148	-0-	198	2	14	9	N	13					83
12	372	X	259	-0-	-113	-0-	259	2			N	-0-					83
01	1426	N	-0-	-0-	-1426	-0-					N	70					153
02	817	N	817	-0-	-0-	-0-	672	2	145	9	N	132					285
03	2341	N	2341	-0-	-0-	-0-	2165	2	176	9	N	160					445
*04	1222	N	1222	-0-	-0-	-0-	1165	2	57	9	N	52	384	1			113

FOREST OIL CORPORATION 275740
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	116	-0-	-34	-0-	10	1	106	2	N	-0-					148
12	124	N	116	-0-	-8	-0-	10	1	106	2	N	-0-					148
01	155	N	106	-0-	-49	-0-	10	1	96	2	N	-0-					148
02	112	N	75	-0-	-37	-0-	10	1	64	2	N	1					149
							1	9									
03	113	N	113	-0-	-0-	-0-	10	1	103	2	N	-0-					149
04	90	N	90	-0-	-0-	-0-	10	1	80	2	N	-0-					149

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	978	N	978	-0-	-0-	-0-	10	1	968	2	N	-0-					128
12	1023	N	977	-0-	-46	-0-	10	1	967	2	N	-0-					128
01	1085	N	952	-0-	-133	-0-	10	1	940	2	N	2					130
							2	9									
02	933	N	933	-0-	-0-	-0-	10	1	922	2	N	1					131
							1	9									
03	1070	N	1070	-0-	-0-	-0-	10	1	1060	2	N	-0-					131
04	930	N	793	-0-	-137	-0-	10	1	783	2	N	-0-					131

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HANSHU PRODUCTION COMPANY 355300
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-	-0-	-0-	662	2			N	-0-					90
12	651	N	567	-0-	-84	-0-	567	2			N	-0-					90
01	743	N	743	-0-	-0-	-0-	743	2			N	-0-					90
02	657	N	657	-0-	-0-	-0-	657	2			N	-0-					90
03	731	N	731	-0-	-0-	-0-	731	2			N	-0-					90
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					101
12	1271	N	1118	-0-	-153	-0-	1118	2			N	-0-					101
01	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					101
02	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					101
03	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					101
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

HOLMES EXPLORATION, LLC 394700
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					231
12	1201	N	1201	-0-	-0-	-0-	1176	2	25	9	N	23					254
01	1058	N	1058	-0-	-0-	-0-	1027	2	31	9	N	28					282
02	954	N	954	-0-	-0-	-0-	933	2	21	9	N	19					301
03	918	N	918	-0-	-0-	-0-	918	2			N	-0-	176	1			125
*04	1097	N	1097	-0-	-0-	-0-	1087	2	10	9	N	9					134

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOLMES EXPLORATION, LLC //CONT.// 394700
REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3963	-0-	-207	-0-	3747	2	216	9	N	196	185	1			329
12	4154	X	4041	-0-	-113	-0-	3847	2	194	9	N	176	182	1			323
01	4154	X	3932	-0-	-222	-0-	3811	2	121	9	N	110	186	1			247
02	3752	X	3578	-0-	-174	-0-	3411	2	167	9	N	152	185	1			214
03	4154	X	3833	-0-	-321	-0-	3732	2	101	9	N	92	184	1			122
04	3960	X	3549	-0-	-411	-0-	3371	2	178	9	N	162					284

JONES ENERGY, LLC 441132
DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

11	210	N	19	-0-	-191	-0-	19	1			N	-0-					153
12	201	N	201	-0-	-0-	-0-	24	1	177	2	N	-0-					153
01	194	N	194	-0-	-0-	-0-	23	1	170	2	N	1					154
							1	9									
02	165	N	165	-0-	-0-	-0-	20	1	145	2	N	-0-					154
03	186	N	181	-0-	-5	-0-	22	1	159	2	N	-0-					154
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					154

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

11	2760	X	294	-0-	-2466	-0-	294	1			N	-0-					158
12	2852	X	845	-0-	-2007	-0-	76	1	769	2	N	-0-	158	1			-0-
01	1178	X	723	-0-	-455	-0-	723	2			N	-0-					-0-
02	1285	X	1285	-0-	-0-	-0-	104	1	1181	2	N	-0-					-0-
03	2147	X	2147	-0-	-0-	-0-	150	1	1997	2	N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					83

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

11	3720	X	325	-0-	-3395	-0-	325	1			N	-0-					319
12	6014	X	5018	-0-	-996	-0-	448	1	4534	2	N	33					352
							36	9									
01	6014	X	3890	-0-	-2124	-0-	3813	2	77	9	N	70					422
02	5432	X	4264	-0-	-1168	-0-	364	1	3900	2	N	-0-					422
03	5022	X	3126	-0-	-1896	-0-	219	1	2907	2	N	-0-					422
04	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					422

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

11	390	N	79	-0-	-311	-0-	26	1	53	9	N	48	169	1			813
12	527	N	234	-0-	-293	-0-	8	1	151	2	N	68					881
							75	9									
01	735	N	735	-0-	-0-	-0-	32	1	607	2	N	87					968
							96	9									
02	115	N	115	-0-	-0-	-0-	3	2	112	9	N	102					1070
03	366	N	366	-0-	-0-	-0-	49	1	159	2	N	144					1214
							158	9									
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1214

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, JOHN B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3030	X	176	-0-	-2854	-0-	156	1	20	9	N	18			290
12	5115	X	2945	-0-	-2170	-0-	93	1	2738	2	N	104			394
							114	9							
01	5115	X	4179	-0-	-936	-0-	97	1	4038	2	N	40			434
							44	9							
02	4620	X	938	-0-	-3682	-0-	23	1	898	2	N	15			449
							17	9							
03	5044	X	5044	-0-	-0-	-0-	139	1	4875	2	N	27			476
							30	9							
04	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT			476

SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

11	2970	X	14	-0-	-2956	-0-	14	1			N	-0-			179
12	2759	X	-0-	-0-	-2759	-0-					N	-0-			179
01	2604	X	-0-	-0-	-2604	-0-					N	-0-			179
02	14	N	-0-	-0-	-14	-0-					N	-0-			179
03	2620	N	2620	-0-	-0-	-0-	183	1	2437	2	N	-0-			179
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			179

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

11	1020	N	14	-0-	-1006	-0-	14	1			N	-0-			-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-			-0-
01	525	N	525	-0-	-0-	-0-	25	1	500	2	N	-0-			-0-
02	211	N	211	-0-	-0-	-0-	10	1	201	2	N	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

11	1020	N	56	-0-	-964	-0-	56	1			N	-0-			518
12	1827	N	1827	-0-	-0-	-0-	120	1	1694	2	N	12			530
							13	9							
01	1861	N	1861	-0-	-0-	-0-	87	1	1774	2	N	-0-			530
02	1209	N	1209	-0-	-0-	-0-	57	1	1144	2	N	7			537
							8	9							
03	1829	N	1731	-0-	-98	-0-	98	1	1633	2	N	-0-			537
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT			537

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	358	-0-	-1232	-0-	94	1	264	9	N	240					394
12	1600	N	1600	-0-	-0-	-0-	95	1	1329	2	N	160	395	1			159
							176	9									
01	1705	N	1480	-0-	-225	-0-	89	1	1249	2	N	129	288	1			-0-
							142	9									
02	1391	N	1391	-0-	-0-	-0-	83	1	1146	2	N	147					147
							162	9									
03	3100	N	4877	-0-	1777	1777	1104	1	3602	2	N	155					302
							171	9									
04	1440	N	NO RPT	-0-	-1440	337					N	NO RPT					302

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					387
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					387
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					387
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					387
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					387
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					387

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9690	X	6336	-0-	-3354	-0-	6283	2	53	9	N	48					90
12	8866	X	3542	-0-	-5324	-0-	3531	2	11	9	N	10					100
01	8060	X	2485	-0-	-5575	-0-	2476	2	9	9	N	8					108
02	6496	X	4495	-0-	-2001	-0-	4476	2	19	9	N	17					125
03	9960	X	9960	-0-	-0-	-0-	9885	2	75	9	N	68					193
04	6330	X	NO RPT	-0-	-6330	-0-					N	NO RPT					193

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	467	-0-	-4303	-0-	467	1			N	-0-					-0-
12	5064	X	5064	-0-	-0-	-0-	335	1	4716	2	N	12					12
							13	9									
01	13355	X	13355	-0-	-0-	-0-	235	1	13120	2	N	-0-					12
02	4452	X	3696	-0-	-756	-0-	3672	2	24	9	N	22					34
03	5053	X	3370	-0-	-1683	-0-	3370	2			N	-0-					34
04	6390	X	NO RPT	-0-	-6390	-0-					N	NO RPT					34

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	254	-0-	-1876	-0-	207	1	47	9	N	43	195	1			112
12	5286	X	5286	-0-	-0-	-0-	234	1	4978	2	N	67					179
							74	9									
01	5742	X	5742	-0-	-0-	-0-	5739	2	3	9	N	3					182
02	1988	X	-0-	-0-	-1988	-0-					N	20					202
03	3351	X	3351	-0-	-0-	-0-	234	1	3111	2	N	5					207
							6	9									
04	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					207

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	196	-0-	-4724	-0-	193	1	3	9	N	3					237
12	4619	X	4434	-0-	-185	-0-	199	1	4235	2	N	-0-					237
01	5119	X	5119	-0-	-0-	-0-	5119	2			N	-0-					237
02	2828	X	-0-	-0-	-2828	-0-					N	-0-					237
03	4433	X	2502	-0-	-1931	-0-	175	1	2327	2	N	-0-					237
04	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					237

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5324	X	5324	-0-	-0-	-0-	5285	2	39	9	N	35					262
12	4596	X	4596	-0-	-0-	-0-	4383	2	213	9	N	194	201	1			255
01	4035	X	4035	-0-	-0-	-0-	3893	2	142	9	N	129					384
02	4389	X	4389	-0-	-0-	-0-	4328	2	61	9	N	55					439
03	5022	X	5022	-0-	-0-	-0-	4765	2	257	9	N	234					673
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					673

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	192	-0-	-4788	-0-	192	1			N	-0-					-0-
12	5146	X	4079	-0-	-1067	-0-	183	1	3893	2	N	3					3
							3	9									
01	5146	X	3647	-0-	-1499	-0-	3647	2			N	-0-					3
02	4284	X	-0-	-0-	-4284	-0-					N	-0-					3
03	4092	X	1950	-0-	-2142	-0-	137	1	1813	2	N	-0-					3
04	3960	X	NO RPT	-0-	-3960	-0-					N	NO RPT					3

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	241	-0-	-3419	-0-	239	1	2	9	N	2					480
12	3028	X	3028	-0-	-0-	-0-	200	1	2826	2	N	2					482
							2	9									
01	3738	X	3738	-0-	-0-	-0-	175	1	3563	2	N	-0-					482
02	2975	X	2975	-0-	-0-	-0-	142	1	2833	2	N	-0-					482
03	3196	X	3196	-0-	-0-	-0-	178	1	3018	2	N	-0-					482
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					482

PRICE, WILLIS D. WELL #: 20H RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					29

MILLER, REBA N WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	244	-0-	-1856	-0-	104	1	140	9	N	127					244
12	2189	X	2189	-0-	-0-	-0-	129	1	1814	2	N	224	194	1			274
							246	9									
01	2170	X	2090	-0-	-80	-0-	90	1	1844	2	N	142	192	1			224
							156	9									
02	2376	X	2376	-0-	-0-	-0-	100	1	1972	2	N	276	190	1			310
							304	9									
03	2201	X	590	-0-	-1611	-0-	32	1	541	2	N	15					325
							17	9									
04	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					325

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ "G" WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	303	-0-	-627	-0-	50	1	253	9	N	230	192	1			38
12	1843	N	1843	-0-	-0-	-0-	111	1	1486	2	N	224	176	1			86
							246	9									
01	3100	N	5422	-0-	2322	2322	236	1	4783	2	N	366	178	1			274
							403	9									
02	2800	N	6600	-0-	3800	6122	303	1	5976	2	N	292	537	1			29
							321	9									
*03	3100	N	5130	-0-	2030	8152	277	1	4660	2	N	175	204	1			-0-
							193	9									
04	2550	X	NO RPT	-0-	-2550	5602					N	NO RPT					-0-

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

11	870	N	91	-0-	-779	-0-	67	1	24	9	N	22					44
12	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					44
01	1492	N	1492	-0-	-0-	-0-	1489	2	3	9	N	3					64
02	84	N	-0-	-0-	-84	-0-					N	22					86
03	DELQ PR		741	-0-	741	741	51	1	676	2	N	13					99
							14	9									
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					99

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					318
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					318
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					318
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					318
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					318
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

11	90	N	6	-0-	-84	-0-	6	1			N	-0-					45
12	191	N	191	-0-	-0-	-0-	9	1	182	2	N	-0-					45
01	403	N	403	-0-	-0-	-0-	8	1	215	2	N	164					209
							180	9									
02	344	N	344	-0-	-0-	-0-	4	1	123	2	N	197	191	1			215
							217	9									
03	324	N	324	-0-	-0-	-0-	5	1	124	2	N	177					392
							195	9									
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					392

PRICE, WILLIS D. WELL #: 15H RRCID -> 242294 COMPL. DATE 05/20/2008 TOTAL DEPTH 7736 PERF. 8188 - 11704

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5011	-0-	2011	2011	4484	2	527	9	N	479	520	1			809
12	3100	N	2481	-0-	-619	1392	2209	2	272	9	N	247	172	1			884
01	3100	N	4220	-0-	1120	2512	4034	2	186	9	N	169	176	1			877
02	13970	X	11458	-0-	-2512	-0-	11271	2	187	9	N	170	185	1			862
03	11509	X	11509	-0-	-0-	-0-	11377	2	132	9	N	120	296	1			686
04	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					686

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					423
12	3100	N	3924	-0-	824	824	177	1	3103	2	N	585	171	1			837
							644	9									
01	3100	N	3462	-0-	362	1186	155	1	3092	2	N	195					1032
							215	9									
02	2800	N	3115	-0-	315	1501	143	1	2785	2	N	170	178	1			1024
							187	9									
03	3716	X	2215	-0-	-1501	-0-	117	1	1945	2	N	139	1163	0			-0-
							153	9									
04	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					-0-

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	297	-0-	-3033	-0-	154	1	143	9	N	130	183	1			1540
12	3100	X	2769	-0-	-331	-0-	172	1	2220	2	N	343	178	1			1705
							377	9									
01	3038	X	2903	-0-	-135	-0-	2619	2	284	9	N	258					1963
02	2744	X	-0-	-0-	-2744	-0-					N	266	177	1			2052
03	2914	X	790	-0-	-2124	-0-	38	1	506	2	N	224	189	1			2087
							246	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2087

PRICE, WILLIS D. B WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	-0-	-0-	-4050	-0-					N	70					1022
12	4433	X	3780	-0-	-653	-0-	246	1	3476	2	N	53	198	1			877
							58	9									
01	5304	X	5304	-0-	-0-	-0-	240	1	4855	2	N	190					1067
							209	9									
02	4377	X	4377	-0-	-0-	-0-	203	1	4025	2	N	135					1202
							149	9									
03	4709	X	4709	-0-	-0-	-0-	247	1	4185	2	N	252					1454
							277	9									
04	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT					1454

WHEAT WELL #: 1252H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	256	-0-	-614	-0-	61	1	195	9	N	177	175	1			44
12	563	N	563	-0-	-0-	-0-	22	1	403	2	N	125	169	1			-0-
							138	9									
01	744	N	498	-0-	-246	-0-	22	1	342	2	N	122	122	1			-0-
							134	9									
02	252	N	148	-0-	-104	-0-	9	1	139	2	N	-0-					-0-
03	1528	N	1528	-0-	-0-	-0-	79	1	1402	2	N	43					43
							47	9									
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					43

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	7018	-0-	4018	4018	6520	2	498	9	N	453	354	1			3042
12	3100	N	3415	-0-	315	4333	3211	2	204	9	N	185	166	1			3061
01	3100	N	6123	-0-	3023	7356	5864	2	259	9	N	235	173	1			3123
02	24045	X	16689	-0-	-7356	-0-	16385	2	304	9	N	276	163	1			3236
03	16741	X	16741	-0-	-0-	-0-	16541	2	200	9	N	182	529	1			2889
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					2889

WILLIS D PRICE B WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	-0-	-0-	-3900	-0-					N	97					397
12	5367	X	5367	-0-	-0-	-0-	172	1	5026	2	N	154					551
							169	9									
01	4991	X	2610	-0-	-2381	-0-	91	1	2308	2	N	192	394	1			349
							211	9									
02	4508	X	2694	-0-	-1814	-0-	2541	2	153	9	N	139					488
03	4991	X	2473	-0-	-2518	-0-	2418	2	55	9	N	50					538
04	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT					538

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	504	-0-	-2496	-0-	196	1	308	9	N	280	357	1			3355
12	12634	X	12634	-0-	-0-	-0-	634	1	11078	2	N	838	871	1			3322
							922	9									
01	14602	X	14602	-0-	-0-	-0-	653	1	12996	2	N	866	860	1			3328
							953	9									
02	12176	X	12176	-0-	-0-	-0-	566	1	11015	2	N	541	355	1			3514
							595	9									
03	8435	X	8435	-0-	-0-	-0-	439	1	7323	2	N	612	866	1			3260
							673	9									
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					3260

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	74	-0-	-1006	-0-	68	1	6	9	N	5					213
12	1302	N	1302	-0-	-0-	-0-	86	1	1216	2	N	-0-					213
01	1110	N	1110	-0-	-0-	-0-	52	1	1056	2	N	2					215
							2	9									
02	902	N	902	-0-	-0-	-0-	43	1	853	2	N	5					220
							6	9									
03	1302	N	1034	-0-	-268	-0-	53	1	931	2	N	45					265
							50	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					265

CLEVELAND WELL #: 1033H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	212	-0-	212	161971	173	1	39	9	N	35					168
12	0	W	-0-	-0-	-0-	161971					N	-0-					168
01	165435	X	3464	-0-	-161971	-0-	213	1	3223	2	N	25					193
							28	9									
02	25609	X	25609	-0-	-0-	-0-	1505	1	24073	2	N	28					221
							31	9									
03	13406	X	13406	-0-	-0-	-0-	1098	1	12277	2	N	28					249
							31	9									
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					249

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE WELL #: 2282H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	1086	-0-	-2964	-0-	154	1	932	9	N	847	721	1			126
12	5445	X	5445	-0-	-0-	-0-	229	1	4401	2	N	741	172	1			695
							815	9									
01	8014	X	8014	-0-	-0-	-0-	341	1	6452	2	N	1110	184	1			1621
							1221	9									
02	6166	X	6166	-0-	-0-	-0-	266	1	5162	2	N	671	179	1			2113
							738	9									
03	39268	X	39268	-0-	-0-	-0-	2373	1	36035	2	N	782	1103	1			1792
							860	9									
04	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					1792

JOHN B DOYLE B WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	328	-0-	-4742	-0-	51	1	277	9	N	252	175	1			2321
12	275	X	275	-0-	-0-	-0-	1	1	22	2	N	229					2550
							252	9									
01	257	X	257	-0-	-0-	-0-	9	2	248	9	N	225	354	1			2421
02	84	X	-0-	-0-	-84	-0-					N	190					2611
03	7182	X	7182	-0-	-0-	-0-	1627	1	5311	2	N	222	173	1			2660
							244	9									
04	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					2660

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	562	-0-	-488	-0-	25	1	537	9	N	488	531	1			1448
12	2348	X	2348	-0-	-0-	-0-	48	1	1762	2	N	489					1937
							538	9									
01	1430	X	1430	-0-	-0-	-0-	22	1	928	2	N	436	714	1			1659
							480	9									
02	1366	X	1366	-0-	-0-	-0-	21	1	847	2	N	453					2112
							498	9									
03	1438	X	1438	-0-	-0-	-0-	27	1	937	2	N	431	514	1			2029
							474	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2029

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16230	X	419	-0-	-15811	-0-	263	1	156	9	N	142	187	1			450
12	15686	X	14110	-0-	-1576	-0-	248	1	13680	2	N	165					615
							182	9									
01	15686	X	7580	-0-	-8106	-0-	349	1	7069	2	N	147					762
							162	9									
*02	12735	X	12735	-0-	-0-	-0-	672	1	12063	2	N	-0-					-0-
*03	14105	X	12758	-0-	-1347	-0-	744	1	12014	2	N	-0-					-0-
*04	13650	X	11582	-0-	-2068	-0-	720	1	10862	2	N	-0-					-0-

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	X	211	-0-	-8399	-0-	192	2	19	9	N	17					266
12	8401	X	7286	-0-	-1115	-0-	176	1	7091	2	N	17					283
							19	9									
01	8401	X	7190	-0-	-1211	-0-	172	1	7007	2	N	10					293
							11	9									
*02	7168	X	3262	-0-	-3906	-0-	163	1	3099	2	N	-0-	43	7			250
*03	7936	X	7686	-0-	-250	-0-	38	1	7645	2	N	3					253
							3	9									
*04	7606	X	7606	-0-	-0-	-0-	7606	2			N	-0-					253

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	438	-0-	438	764066	410	1	28	9	N	25					40
12	779920	X	15854	-0-	-764066	-0-	384	1	15456	2	N	13					53
							14	9									
01	18786	X	15353	-0-	-3433	-0-	367	1	14975	2	N	10	63	1			-0-
							11	9									
*02	16436	X	14273	-0-	-2163	-0-	154	1	13891	2	N	207					207
							228	9									
*03	17112	X	14114	-0-	-2998	-0-	38	1	14064	2	N	11					218
							12	9									
*04	15330	X	7783	-0-	-7547	-0-	7772	2	11	9	N	10					228

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

11	51630	X	904	-0-	-50726	-0-	290	1	614	9	N	558	524	1			92
12	7285	X	5683	-0-	-1602	-0-	255	1	4898	2	N	482					574
							530	9									
01	8122	X	3572	-0-	-4550	-0-	155	1	2935	2	N	438					1012
							482	9									
02	6580	X	3882	-0-	-2698	-0-	169	1	3272	2	N	401	175	1			1238
							441	9									
03	19735	X	19735	-0-	-0-	-0-	1225	1	18031	2	N	435					1673
							479	9									
04	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					1673

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

*05	11005	X	6399	-0-	-4606	-0-	164	1	5586	2	N	590	368	1			1045
							649	9									
*06	10650	X	6116	-0-	-4534	-0-	160	1	5394	2	N	511	701	1			855
							562	9									
*07	11005	X	7534	-0-	-3471	-0-	201	1	6815	2	N	471	531	1			795
							518	9									
*08	11005	X	5035	-0-	-5970	-0-	126	1	4402	2	N	461	361	1			895
							507	9									
*09	10650	X	4890	-0-	-5760	-0-	125	1	4323	2	N	402	549	1			748
							442	9									
*10	11005	X	5049	-0-	-5956	-0-	127	1	4457	2	N	423	358	1			813
							465	9									
*11	10650	X	524	-0-	-10126	-0-	96	2	428	9	N	389	556	1			646
*12	4118	X	4118	-0-	-0-	-0-	98	1	3562	2	N	416	335	1			727
							458	9									
*01	5053	X	3866	-0-	-1187	-0-	71	1	3398	2	N	361	348	1			740
							397	9									
*02	4564	X	4021	-0-	-543	-0-	87	1	3569	2	N	332	345	1			727
							365	9									
*03	5053	X	4182	-0-	-871	-0-	107	1	3719	2	N	324	376	1			675
							356	9									
04	3990	X	NO RPT	-0-	-3990	-0-					N	NO RPT					675

ROXIE WELL #: 3282H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

11	0	Z	7070	-0-	7070	161326	333	1	6013	2	N	658	548	1			2350
							724	9									
12	166425	X	5099	-0-	-161326	-0-	228	1	4380	2	N	446	927	1			1869
							491	9									
01	4469	X	4469	-0-	-0-	-0-	204	1	3855	2	N	373	1236	1			1006
							410	9									
02	7420	X	3675	-0-	-3745	-0-	158	1	3067	2	N	409	704	1			711
							450	9									
03	22984	X	22984	-0-	-0-	-0-	1473	1	20902	2	N	554	711	1			554
							609	9									
04	7080	X	NO RPT	-0-	-7080	-0-					N	NO RPT					554

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8125 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	0	Z	8711	-0-	8711	511114	466	1	7962	2	N	257	189	1			1039
							283	9									
12	0	Z	8052	-0-	8052	519166	416	1	7386	2	N	227	180	1			1086
							250	9									
01	14B2 EXT		6980	-0-	6980	526146	366	1	6399	2	N	195					1281
							215	9									
02	532232	X	6086	-0-	-526146	-0-	328	1	5556	2	N	184					1465
							202	9									
03	7299	X	7299	-0-	-0-	-0-	392	1	6600	2	N	279	502	1			1242
							307	9									
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1242

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8353 PERF. 8600 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*05	0	Z	1355	-0-	1355	65688	46	1	862	2	N	406	764	1			273
							447	9									
*06	0	Z	2300	-0-	2300	67988	111	1	1662	2	N	479					752
							527	9									
*07	0	Z	-0-	-0-	-0-	67988					N	519	1056	1			215
*08	0	Z	9725	-0-	9725	77713	8947	2	778	9	N	707	738	1			184
*09	0	Z	-0-	-0-	-0-	77713					N	469	376	1			277
*10	0	Z	377	-0-	377	78090	9	1	135	2	N	212	345	1			144
							233	9									
*11	0	Z	1693	-0-	1693	79783	62	1	1044	2	N	534	537	1			141
							587	9									
*12	0	Z	1690	-0-	1690	81473	55	1	991	2	N	585	348	1			378
							644	9									
*01	14B2 EXT		2423	-0-	2423	83896	107	1	1818	2	N	453	526	1			305
							498	9									
*02	14B2 EXT		953	-0-	953	84849	23	1	445	2	N	441	163	1			583
							485	9									
*03	14B2 EXT		-0-	-0-	-0-	84849					N	350	711	1			222
04	0	X	NO RPT	-0-	-0-	84849					N	NO RPT					222

WILLIS D PRICE WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	0	Z	8033	-0-	8033	498509	422	1	7218	2	N	357	374	1			11647
							393	9									
12	0	Z	8064	-0-	8064	506573	301	1	7225	2	N	489	341	1			11795
							538	9									
01	14B2 EXT		9410	-0-	9410	515983	8773	2	637	9	N	579	702	1			11672
02	14B2 EXT		-0-	-0-	-0-	515983					N	448	180	1			11940
03	14B2 EXT		7632	-0-	7632	523615	395	1	6688	2	N	499	871	1			11568
							549	9									
04	14B2 EXT		NO RPT	-0-	-0-	523615					N	NO RPT					11568

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	0	Z	6435	-0-	6435	236381	313	1	5357	2	N	695	900	1			10404
							765	9									
12	0	Z	6158	-0-	6158	242539	294	1	5197	2	N	606					11010
							667	9									
01	248431	X	5892	-0-	-242539	-0-	241	1	4885	2	N	696					11706
							766	9									
02	6269	X	6269	-0-	-0-	-0-	268	1	5324	2	N	615					12321
							677	9									
03	6714	X	6714	-0-	-0-	-0-	337	1	5686	2	N	628	875	1			12074
							691	9									
04	6450	X	NO RPT	-0-	-6450	-0-					N	NO RPT					12074

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	59303	X	11799	-0-	-47504	-0-	11395	2	404	9	N	367	349	1			710
*06	57390	X	8079	-0-	-49311	-0-	456	1	7399	2	N	204	346	1			568
							224	9									
*07	59303	X	9129	-0-	-50174	-0-	511	1	8300	2	N	289	328	1			529
							318	9									
*08	59303	X	8550	-0-	-50753	-0-	461	1	7799	2	N	264	175	1			618
							290	9									
*09	57390	X	6669	-0-	-50721	-0-	364	1	6114	2	N	174					792
							191	9									
*10	59303	X	7190	-0-	-52113	-0-	385	1	6533	2	N	247					1039
							272	9									
*11	57390	X	613	-0-	-56777	-0-	352	2	261	9	N	237	184	1			1092
*12	59303	X	6136	-0-	-53167	-0-	318	1	5642	2	N	160	351	1			901
							176	9									
*01	59303	X	6309	-0-	-52994	-0-	292	1	5907	2	N	100					1001
							110	9									
*02	7855	X	7855	-0-	-0-	-0-	367	1	7258	2	N	209					1210
							230	9									
*03	8559	X	8559	-0-	-0-	-0-	467	1	7873	2	N	199	509	1			900
							219	9									
04	6120	X	NO RPT	-0-	-6120	-0-					N	NO RPT					900

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

11	23400	X	13740	-0-	-9660	-0-	13274	2	466	9	N	424	340	1			1073
12	24180	X	12075	-0-	-12105	-0-	11182	2	893	9	N	812	860	1			1025
01	24180	X	7008	-0-	-17172	-0-	6482	2	526	9	N	478	354	1			1149
02	21840	X	-0-	-0-	-21840	-0-					N	426	340	1			1235
03	24180	X	-0-	-0-	-24180	-0-					N	485	727	1			993
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					993

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

11	33210	X	414	-0-	-32796	-0-	307	2	107	9	N	97					196
12	34317	X	8070	-0-	-26247	-0-	304	1	7650	2	N	105					301
							116	9									
01	34317	X	7635	-0-	-26682	-0-	283	1	7236	2	N	105					406
							116	9									
02	30996	X	7373	-0-	-23623	-0-	283	1	7087	2	N	3					409
							3	9									
*03	41109	X	41109	-0-	-0-	-0-	3783	1	37326	2	N	-0-					409
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					409

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

11	46140	X	1250	-0-	-44890	-0-	603	1	647	9	N	588	548	1			40
12	47678	X	11345	-0-	-36333	-0-	571	1	10127	2	N	588	525	1			103
							647	9									
01	47678	X	11018	-0-	-36660	-0-	491	1	9941	2	N	533	636	1			-0-
							586	9									
02	43064	X	9367	-0-	-33697	-0-	425	1	8426	2	N	469	348	1			121
							516	9									
03	47678	X	10780	-0-	-36898	-0-	570	1	9637	2	N	521	521	1			121
							573	9									
04	10980	X	NO RPT	-0-	-10980	-0-					N	NO RPT					121

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60120	X	20424	-0-	-39696	-0-	20378	2	46	9	N	42					226
12	62124	X	17315	-0-	-44809	-0-	17280	2	35	9	N	32	186	1			72
01	62124	X	18472	-0-	-43652	-0-	18425	2	47	9	N	43					115
*02	56112	X	16959	-0-	-39153	-0-	99	1	16736	2	N	113					228
							124	9									
*03	62124	X	20312	-0-	-41812	-0-	118	1	20157	2	N	34					262
							37	9									
*04	20430	X	19656	-0-	-774	-0-	96	1	19560	2	N	-0-					262

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12120	X	781	-0-	-11339	-0-	77	1	704	9	N	640	177	1			603
12	12524	X	2840	-0-	-9684	-0-	117	1	2086	2	N	579					1182
							637	9									
01	12524	X	1017	-0-	-11507	-0-	21	1	425	2	N	519	541	1			1160
							571	9									
02	11312	X	2056	-0-	-9256	-0-	80	1	1603	2	N	339					1499
							373	9									
03	12524	X	9567	-0-	-2957	-0-	497	1	8407	2	N	603	684	1			1418
							663	9									
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					1418

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16170	X	241	-0-	-15929	-0-	81	1	160	9	N	145	382	1			7509
12	16709	X	740	-0-	-15969	-0-	34	1	610	2	N	87					7596
							96	9									
01	16709	X	1707	-0-	-15002	-0-	78	1	1599	2	N	27					7623
							30	9									
02	15092	X	516	-0-	-14576	-0-	20	1	416	2	N	73					7696
							80	9									
03	16709	X	1933	-0-	-14776	-0-	108	1	1823	2	N	2					7698
							2	9									
04	1650	X	NO RPT	-0-	-1650	-0-					N	NO RPT					7698

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42360	X	1188	-0-	-41172	-0-	378	1	810	9	N	736	537	1			625
12	43772	X	9432	-0-	-34340	-0-	429	1	8235	2	N	698	714	1			609
							768	9									
01	43772	X	9460	-0-	-34312	-0-	430	1	8142	2	N	807	731	1			685
							888	9									
02	39536	X	4463	-0-	-35073	-0-	202	1	3921	2	N	309	538	1			456
							340	9									
03	43772	X	41256	-0-	-2516	-0-	2774	1	37488	2	N	904	872	1			488
							994	9									
04	9150	X	NO RPT	-0-	-9150	-0-					N	NO RPT					488

WILLIS D PRICE B WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36150	X	744	-0-	-35406	-0-	401	1	343	9	N	312	347	1			5730
12	37355	X	7138	-0-	-30217	-0-	363	1	6444	2	N	301					6031
							331	9									
01	37355	X	3792	-0-	-33563	-0-	172	1	3491	2	N	117					6148
							129	9									
02	33740	X	2350	-0-	-31390	-0-	57	1	2293	2	N	-0-					6148
03	37355	X	-0-	-0-	-37355	-0-					N	-0-					6148
04	6900	X	NO RPT	-0-	-6900	-0-					N	NO RPT					6148

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60870	X	1380	-0-	-59490	-0-	980	1	400	9	N	364	351	1			943
12	62899	X	18601	-0-	-44298	-0-	965	1	17151	2	N	441					1384
							485	9									
01	62899	X	17349	-0-	-45550	-0-	792	1	16074	2	N	439	364	1			1459
							483	9									
02	56812	X	14909	-0-	-41903	-0-	792	1	13750	2	N	334					1793
							367	9									
03	62899	X	15887	-0-	-47012	-0-	15478	2	409	9	N	372	528	1			1637
04	18000	X	NO RPT	-0-	-18000	-0-					N	NO RPT					1637

TRENFIELD WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

11	33090	X	-0-	-0-	-33090	-0-					N	573	377	1			3883
12	34193	X	4433	-0-	-29760	-0-	3200	2	1233	9	N	1121	363	1			4641
01	34193	X	-0-	-0-	-34193	-0-					N	-0-					4641
02	30884	X	-0-	-0-	-30884	-0-					N	625	520	1			4746
03	34193	X	-0-	-0-	-34193	-0-					N	428	530	1			4644
04	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					4644

TRENFIELD WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

*08	0	W	14245	-0-	14245	414213	740	1	12520	2	N	895	687	1			5394
							985	9									
*09	0	W	11919	-0-	11919	426132	625	1	10510	2	N	713	521	1			5586
							784	9									
*10	0	W	12503	-0-	12503	438635	639	1	10835	2	N	935					6521
							1029	9									
*11	0	W	2713	-0-	2713	441348	2009	2	704	9	N	640	559	1			6602
*12	0	W	43503	-0-	43503	484851	2258	1	40012	2	N	1121	1052	1			6671
							1233	9									
01	0	W	38739	-0-	38739	523590	1791	1	36246	2	N	638	898	1			6413
							702	9									
02	0	W	34793	-0-	34793	558383	1637	1	32418	2	N	671	355	1			6729
							738	9									
03	0	W	37763	-0-	37763	596146	2061	1	34811	2	N	810	1050	1			6489
							891	9									
04	42090	X	NO RPT	-0-	-42090	554056					N	NO RPT					6489

WILLIS D PRICE WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

11	23280	X	343	-0-	-22937	-0-	135	1	208	9	N	189	189	1			1647
12	24056	X	4085	-0-	-19971	-0-	82	1	3531	2	N	429	346	1			1730
							472	9									
01	24056	X	4546	-0-	-19510	-0-	192	1	3906	2	N	407	506	1			1631
							448	9									
02	21728	X	4001	-0-	-17727	-0-	171	1	3397	2	N	394					2025
							433	9									
03	24056	X	6510	-0-	-17546	-0-	335	1	5670	2	N	459	898	1			1586
							505	9									
04	4410	X	NO RPT	-0-	-4410	-0-					N	NO RPT					1586

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIS D PRICE WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28530	X	1274	-0-	-27256	-0-	363	1	911	9	N	828	935	1			3216
12	29481	X	7786	-0-	-21695	-0-	363	1	6414	2	N	917	712	1			3421
							1009	9									
01	29481	X	7342	-0-	-22139	-0-	307	1	6186	2	N	772	958	1			3235
							849	9									
02	26628	X	6448	-0-	-20180	-0-	280	1	5490	2	N	616	381	1			3470
							678	9									
03	29481	X	6892	-0-	-22589	-0-	342	1	5762	2	N	716	874	1			3312
							788	9									
04	7530	X	NO RPT	-0-	-7530	-0-					N	NO RPT					3312

DOYLE WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29130	X	783	-0-	-28347	-0-	341	1	442	9	N	402	533	1			3906
12	30101	X	7632	-0-	-22469	-0-	384	1	6793	2	N	414					4320
							455	9									
01	30101	X	7255	-0-	-22846	-0-	323	1	6532	2	N	364					4684
							400	9									
02	27188	X	4353	-0-	-22835	-0-	195	1	3862	2	N	269	344	1			4609
							296	9									
03	30101	X	5008	-0-	-25093	-0-	260	1	4399	2	N	317					4926
							349	9									
04	7380	X	NO RPT	-0-	-7380	-0-					N	NO RPT					4926

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64980	X	1542	-0-	-63438	-0-	407	1	1135	9	N	1032	878	1			5899
12	67146	X	7078	-0-	-60068	-0-	341	1	5942	2	N	723					6622
							795	9									
01	67146	X	8454	-0-	-58692	-0-	353	1	7163	2	N	853	898	1			6577
							938	9									
02	60648	X	7852	-0-	-52796	-0-	340	1	6736	2	N	705					7282
							776	9									
03	67146	X	10405	-0-	-56741	-0-	518	1	8748	2	N	1035	1218	1			7099
							1139	9									
04	8190	X	NO RPT	-0-	-8190	-0-					N	NO RPT					7099

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26430	X	263	-0-	-26167	-0-	125	1	138	9	N	125	167	1			1717
12	27311	X	3769	-0-	-23542	-0-	188	1	3344	2	N	215	337	1			1595
							237	9									
01	27311	X	5611	-0-	-21700	-0-	252	1	5139	2	N	200					1795
							220	9									
02	24668	X	5762	-0-	-18906	-0-	263	1	5170	2	N	299	345	1			1749
							329	9									
03	27311	X	3772	-0-	-23539	-0-	197	1	3307	2	N	244	355	1			1638
							268	9									
04	5430	X	NO RPT	-0-	-5430	-0-					N	NO RPT					1638

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	26070	X	2089	-0-	-23981	-0-	2089	2			N	-0-			1314
12	26939	X	-0-	-0-	-26939	-0-					N	-0-			1314
01	26939	X	-0-	-0-	-26939	-0-					N	-0-			1314
02	24332	X	-0-	-0-	-24332	-0-					N	-0-			1314
03	26939	X	4438	-0-	-22501	-0-	254	1	3740	2	N	404	354	1	1364
							444	9							
04	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT			1364

JOHN B DOYLE B WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	791001	X	2510	-0-	-788491	-0-	210	1	2300	9	N	2091	2350	1	725
12	82057	X	30550	-0-	-51507	-0-	28537	2	2013	9	N	1830	1794	1	761
01	82057	X	28968	-0-	-53089	-0-	27561	1	1407	9	N	1279	1401	1	639
02	74116	X	-0-	-0-	-74116	-0-					N	1000	733	1	906
03	82057	X	-0-	-0-	-82057	-0-					N	833	1079	1	660
04	29550	X	NO RPT	-0-	-29550	-0-					N	NO RPT			660

DOYLE WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	36540	X	535	-0-	-36005	-0-	135	1	400	9	N	364	355	1	1647
12	37758	X	8694	-0-	-29064	-0-	441	1	7828	2	N	386			4082
							425	9							
01	37758	X	8206	-0-	-29552	-0-	370	1	7491	2	N	314			4396
							345	9							
02	34104	X	8314	-0-	-25790	-0-	386	1	7651	2	N	252			4648
							277	9							
03	37758	X	8510	-0-	-29248	-0-	461	1	7764	2	N	259			4907
							285	9							
04	8400	X	NO RPT	-0-	-8400	-0-					N	NO RPT			4907

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	59760	X	502	-0-	-59258	-0-	359	1	143	9	N	130	130	1	-0-
12	61752	X	6360	-0-	-55392	-0-	334	1	5899	2	N	115	115	1	-0-
							127	9							
01	61752	X	6416	-0-	-55336	-0-	297	1	5972	2	N	134			134
							147	9							
02	55776	X	5701	-0-	-50075	-0-	261	1	5150	2	N	264	174	1	224
							290	9							
03	61752	X	32083	-0-	-29669	-0-	2300	1	29623	2	N	145			369
							160	9							
04	6210	X	NO RPT	-0-	-6210	-0-					N	NO RPT			369

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	6600	X	541	-0-	-6059	-0-	59	1	482	9	N	438	387	1	1572
12	6820	X	706	-0-	-6114	-0-	18	1	360	2	N	298	337	1	1533
							328	9							
01	6820	X	785	-0-	-6035	-0-	17	1	347	2	N	383	522	1	1394
							421	9							
02	6160	X	102	-0-	-6058	-0-	3	2	99	9	N	90			1484
03	6820	X	157	-0-	-6663	-0-	8	1	149	2	N	-0-			1484
*04	750	X	-0-	-0-	-750	-0-					N	-0-	1484	7	162

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19500	X	1411	-0-	-18089	-0-	338	1	1073	9	N	975	893	1			3151
12	20150	X	6319	-0-	-13831	-0-	270	1	5189	2	N	782	887	1			3046
							860	9									
01	20150	X	5128	-0-	-15022	-0-	228	1	4315	2	N	532	539	1			3039
							585	9									
02	18200	X	4498	-0-	-13702	-0-	192	1	3741	2	N	514	189	1			3364
							565	9									
03	20150	X	5538	-0-	-14612	-0-	299	1	4540	2	N	635	1095	1			2904
							699	9									
04	6120	X	NO RPT	-0-	-6120	-0-					N	NO RPT					2904

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67050	X	7111	-0-	-59939	-0-	3666	1	3445	9	N	3132	3281	1			9186
12	69285	X	35755	-0-	-33530	-0-	3885	1	28495	2	N	3068	2869	1			9385
							3375	9									
01	69285	X	33020	-0-	-36265	-0-	3581	1	26264	2	N	2886	3086	1			9185
							3175	9									
02	62580	X	27008	-0-	-35572	-0-	2946	1	21602	2	N	2236	1994	1			9427
							2460	9									
03	69285	X	27926	-0-	-41359	-0-	3062	1	22452	2	N	2193	2327	1			9293
							2412	9									
04	34590	X	NO RPT	-0-	-34590	-0-					N	NO RPT					9293

ROBERT DOYLE A WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79861	X	-0-	-0-	-79861	-0-					N	-0-					418
12	28923	X	-0-	-0-	-28923	-0-					N	-0-					418
01	28923	X	19511	-0-	-9412	-0-	696	1	13927	2	N	4444	4621	1			241
							4888	9									
02	40566	X	40566	-0-	-0-	-0-	1232	1	32929	2	N	5823	5101	1			963
							6405	9									
03	35336	X	35336	-0-	-0-	-0-	1689	1	28265	2	N	4893					5856
							5382	9									
04	18870	X	NO RPT	-0-	-18870	-0-					N	NO RPT					5856

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7992 PERF. 8105 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	992	-0-	992	107589	416	2	576	9	N	524	709	1			1282
12	0	Z	8751	-0-	8751	116340	437	1	7713	2	N	546	547	1			1281
							601	9									
01	0	Z	8408	-0-	8408	124748	371	1	7477	2	N	509	359	1			1431
							560	9									
02	0	Z	7384	-0-	7384	132132	334	1	6573	2	N	434	349	1			1516
							477	9									
03	0	Z	7989	-0-	7989	140121	421	1	7094	2	N	431	519	1			1428
							474	9									
04	0	Z	NO RPT	-0-	-0-	140121					N	NO RPT					1428

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43500	X	492	-0-	-43008	-0-	165	1	327	9	N	297	170	1			1205
12	44950	X	6391	-0-	-38559	-0-	163	1	5941	2	N	261					1466
							287	9									
01	44950	X	5918	-0-	-39032	-0-	123	1	5547	2	N	225					1691
							248	9									
02	40600	X	5863	-0-	-34737	-0-	134	1	5496	2	N	212					1903
							233	9									
03	44950	X	6238	-0-	-38712	-0-	166	1	5830	2	N	220					2123
							242	9									
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2123

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	1030	-0-	1030	155443	344	1	686	9	N	624	904	1			5966
12	0	W	7395	-0-	7395	162838	329	1	6310	2	N	687	753	1			5900
							756	9									
01	0	W	7830	-0-	7830	170668	351	1	6635	2	N	767	700	1			5967
							844	9									
02	0	W	5672	-0-	5672	176340	248	1	4831	2	N	539	353	1			6153
							593	9									
03	0	W	27769	-0-	27769	204109	1824	1	25123	2	N	747	896	1			6004
							822	9									
04	0	W	NO RPT	-0-	-0-	204109					N	NO RPT					6004

DAISY GRAVES WELL #: 4529H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	20208	-0-	20208	183375	2220	1	16283	2	N	1550	1854	1			-0-
							1705	9									
11	0	Z	16808	-0-	16808	200183	1864	1	13667	2	N	1161	1099	1			62
							1277	9									
12	0	Z	15186	-0-	15186	215369	1685	1	12358	2	N	1039	909	1			192
							1143	9									
01	0	Z	12197	-0-	12197	227566	1318	1	9668	2	N	1101	1255	1			38
							1211	9									
02	0	Z	12647	-0-	12647	240213	1376	1	10094	2	N	1070	902	1			206
							1177	9									
03	0	Z	11313	-0-	11313	251526	1253	1	9185	2	N	795	833	1			168
							875	9									
04	0	Z	NO RPT	-0-	-0-	251526					N	NO RPT					168

ROBERT A DOYLE B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10470	X	1036	-0-	-9434	-0-	43	1	993	9	N	903	895	1			8063
12	10819	X	1871	-0-	-8948	-0-	52	1	925	2	N	813	880	1			7996
							894	9									
01	10819	X	1226	-0-	-9593	-0-	15	1	301	2	N	827	881	1			7942
							910	9									
02	9772	X	989	-0-	-8783	-0-	7	1	133	2	N	772	370	1			8344
							849	9									
03	10819	X	1095	-0-	-9724	-0-	20	1	338	2	N	670	1068	1			7946
							737	9									
04	10470	X	NO RPT	-0-	-10470	-0-					N	NO RPT					7946

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0	W	3350	-0-	3350	414548	754	1	2596	9	N	2360	2335	1	4948
12	0	W	19302	-0-	19302	433850	614	1	16977	2	N	1555	1610	1	4893
							1711	9							
01	0	W	15118	-0-	15118	448968	649	1	13137	2	N	1211	1111	1	4993
							1332	9							
*02	0	W	8281	-0-	8281	457249	340	1	6729	2	N	1102	880	1	5215
							1212	9							
*03	0	W	11517	-0-	11517	468766	577	1	9761	2	N	1072	1415	1	4872
							1179	9							
04	0	W	NO RPT	-0-	-0-	468766					N	NO RPT			4872

WILLIS D PRICE WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JOHN B DOYLE B WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JOHN B DOYLE B WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

09	0		96456	-0-	96456	96456	3842	1	86485	2	N	5572	5013	1	559
							6129	9							
10	0		142572	-0-	142572	239028	5791	1	132434	2	N	3952	4191	1	320
							4347	9							
11	0		4782	-0-	4782	243810	2776	1	2006	9	N	1824	1993	1	151
12	0		56958	-0-	56958	300768	2218	1	53048	2	N	1538	1495	1	194
							1692	9							
01	0		51329	-0-	51329	352097	1762	1	48040	2	N	1388	1461	1	121
							1527	9							
02	0		11323	-0-	11323	363420	488	1	9632	2	N	1094	921	1	294
							1203	9							
03	0		40212	-0-	40212	403632	1645	1	37560	2	N	915	1036	1	173
							1007	9							
04	0	Z	NO RPT	-0-	-0-	403632					N	NO RPT			173

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JOHN B DOYLE B WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		7781	-0-	7781	7781	285	1	6454	2	N	947					947
							1042	9									
09	0		43972	-0-	43972	51753	1765	1	39682	2	N	2295	2216	1			1026
							2525	9									
10	0		42247	-0-	42247	94000	1715	1	39070	2	N	1329	1620	1			735
							1462	9									
11	0		2438	-0-	2438	96438	1378	1	1060	9	N	964	937	1			762
12	0		24832	-0-	24832	121270	972	1	23180	2	N	618	564	1			816
							680	9									
01	0		25636	-0-	25636	146906	899	1	24410	2	N	297					1113
							327	9									
02	0		-0-	-0-	-0-	146906					N	369	191	1			1291
03	0	Z	18828	-0-	18828	165734	775	1	17633	2	N	382	369	1			1304
							420	9									
04	0	Z	NO RPT	-0-	-0-	165734					N	NO RPT					1304

LINN OPERATING, INC. 501545
LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

11	470	N	470	-0-	-0-	-0-	470	2			N	-0-					28
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					28
01	439	N	439	-0-	-0-	-0-	439	2			N	-0-					28
02	398	N	398	-0-	-0-	-0-	398	2			N	-0-					28
03	465	N	415	-0-	-50	-0-	415	2			N	-0-					28
04	420	N	389	-0-	-31	-0-	389	2			N	-0-					28

LUXOR OIL & GAS, INC. 511780
WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

11	750	N	745	-0-	-5	-0-	744	3	1	9	N	1					146
12	816	N	816	-0-	-0-	-0-	814	3	2	9	N	2					148
01	826	N	826	-0-	-0-	-0-	823	3	3	9	N	3					151
02	780	N	780	-0-	-0-	-0-	777	3	3	9	N	3					154
03	832	N	832	-0-	-0-	-0-	831	3	1	9	N	1					155
04	810	N	671	-0-	-139	-0-	670	3	1	9	N	1					156

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

11	1140	N	727	-0-	-413	-0-	64	1	663	2	N	-0-					152
12	1254	N	1254	-0-	-0-	-0-	87	1	1167	2	N	-0-					152
01	1364	N	1221	-0-	-143	-0-	92	1	1129	2	N	-0-					152
02	1014	N	1014	-0-	-0-	-0-	82	1	932	2	N	-0-					152
03	1240	N	1130	-0-	-110	-0-	79	1	1051	2	N	-0-					152
04	1170	N	997	-0-	-173	-0-	60	1	937	2	N	-0-					152

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

11	2160	N	202	-0-	-1958	-0-	38	1	164	2	N	-0-					72
12	1891	N	399	-0-	-1492	-0-	47	1	352	2	N	-0-					72
01	475	N	475	-0-	-0-	-0-	52	1	423	2	N	-0-					72
02	620	N	620	-0-	-0-	-0-	60	1	560	2	N	-0-					72
03	403	N	71	-0-	-332	-0-	33	1	38	2	N	-0-					72
04	450	N	98	-0-	-352	-0-	32	1	66	2	N	-0-					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	46	1	316	2	N	-0-					163
12	386	N	386	-0-	-0-	-0-	47	1	339	2	N	-0-					163
01	391	N	391	-0-	-0-	-0-	50	1	341	2	N	-0-					163
02	336	N	335	-0-	-1	-0-	45	1	290	2	N	-0-					163
03	372	N	328	-0-	-44	-0-	46	1	282	2	N	-0-					163
04	390	N	196	-0-	-194	-0-	30	1	166	2	N	-0-					163

BURCHFIEL -A- WELL #: 1 RRCID -> 084006 COMPL. DATE 08/15/1979 TOTAL DEPTH 7649 PERF. 7492 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	12	1			N	-0-					165
12	31	N	-0-	-0-	-31	-0-					N	-0-					165
01	22	N	22	-0-	-0-	-0-	22	1			N	-0-					165
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					165
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					165
04	30	N	-0-	-0-	-30	-0-					N	-0-	125	1			40

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1090	N	1090	-0-	-0-	-0-	30	1	1060	2	N	-0-					22
12	1095	N	1095	-0-	-0-	-0-	31	1	1064	2	N	-0-					22
01	1054	N	1011	-0-	-43	-0-	31	1	980	2	N	-0-					22
02	1079	N	1079	-0-	-0-	-0-	28	1	1051	2	N	-0-					22
03	1169	N	1169	-0-	-0-	-0-	31	1	1138	2	N	-0-					22
*04	1059	N	1059	-0-	-0-	-0-	30	1	1029	2	N	-0-					22

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	211	-0-	-29	-0-	29	1	182	2	N	-0-					76
12	217	N	172	-0-	-45	-0-	29	1	143	2	N	-0-					76
01	186	N	181	-0-	-5	-0-	28	1	153	2	N	-0-					76
02	196	N	179	-0-	-17	-0-	28	1	151	2	N	-0-					76
03	217	N	217	-0-	-0-	-0-	31	1	186	2	N	-0-					76
*04	214	N	214	-0-	-0-	-0-	30	1	184	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1998	-0-	-72	-0-	125	1	1849	2	N	22					175
							24	9									
12	1887	N	1887	-0-	-0-	-0-	129	1	1749	2	N	8					183
							9	9									
01	2046	N	1967	-0-	-79	-0-	138	1	1808	2	N	19					202
							21	9									
02	1876	N	1861	-0-	-15	-0-	128	1	1733	2	N	-0-					202
03	2015	N	2015	-0-	-0-	-0-	139	1	1848	2	N	25					227
							28	9									
*04	1987	N	1987	-0-	-0-	-0-	137	1	1833	2	N	15					242
							17	9									

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1938	N	1938	-0-	-0-	-0-	122	1	1816	2	N	-0-					94
12	2108	N	1680	-0-	-428	-0-	106	1	1574	2	N	-0-					94
01	2046	N	1556	-0-	-490	-0-	110	1	1446	2	N	-0-					94
02	1820	N	1283	-0-	-537	-0-	97	1	1186	2	N	-0-					94
03	1674	N	737	-0-	-937	-0-	67	1	670	2	N	-0-					94
04	1500	N	1362	-0-	-138	-0-	77	1	1285	2	N	-0-					94

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1352	N	1352	-0-	-0-	-0-	94	1	1258	2	N	-0-					-0-
12	1240	N	1095	-0-	-145	-0-	80	1	1015	2	N	-0-					-0-
01	1178	N	967	-0-	-211	-0-	79	1	888	2	N	-0-					-0-
02	1260	N	729	-0-	-531	-0-	66	1	663	2	N	-0-					-0-
03	1085	N	805	-0-	-280	-0-	71	1	734	2	N	-0-					-0-
04	930	N	729	-0-	-201	-0-	55	1	674	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	889	-0-	-11	-0-	71	1	818	2	N	-0-					185
12	899	N	898	-0-	-1	-0-	71	1	827	2	N	-0-					185
01	963	N	963	-0-	-0-	-0-	79	1	884	2	N	-0-					185
02	904	N	904	-0-	-0-	-0-	76	1	828	2	N	-0-					185
03	984	N	984	-0-	-0-	-0-	80	1	904	2	N	-0-					185
04	930	N	856	-0-	-74	-0-	59	1	797	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	44	1	268	2	N	-0-					210
12	341	N	317	-0-	-24	-0-	46	1	271	2	N	-0-					210
01	341	N	310	-0-	-31	-0-	47	1	263	2	N	-0-					210
02	291	N	291	-0-	-0-	-0-	42	1	249	2	N	-0-					210
03	310	N	296	-0-	-14	-0-	46	1	250	2	N	-0-					210
04	300	N	282	-0-	-18	-0-	44	1	238	2	N	-0-					210

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0-	-0-	50	1	396	2	N	-0-					173
12	496	N	438	-0-	-58	-0-	53	1	385	2	N	-0-					173
01	434	N	246	-0-	-188	-0-	37	1	209	2	N	-0-					173
02	420	N	193	-0-	-227	-0-	37	1	156	2	N	-0-					173
03	434	N	227	-0-	-207	-0-	41	1	186	2	N	-0-					173
*04	410	N	410	-0-	-0-	-0-	51	1	359	2	N	-0-					173

AKERS WELL #: 2 RRCID -> 100038 COMPL. DATE 10/30/1996 TOTAL DEPTH 7690 PERF. 6494 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1193	N	1193	-0-	-0-	-0-	86	1	1086	2	N	19					172
							21	9									
12	1178	N	1149	-0-	-29	-0-	88	1	1060	2	N	1					173
							1	9									
01	1426	N	1146	-0-	-280	-0-	92	1	1041	2	N	12					185
							13	9									
02	1120	N	917	-0-	-203	-0-	76	1	841	2	N	-0-					185
03	1147	N	1105	-0-	-42	-0-	89	1	996	2	N	18					203
							20	9									
04	1110	N	1046	-0-	-64	-0-	85	1	946	2	N	14					217
							15	9									

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	904	-0-	-86	-0-	30	1	874	2	N	-0-					208
12	1085	N	908	-0-	-177	-0-	31	1	877	2	N	-0-					208
01	1116	N	800	-0-	-316	-0-	31	1	769	2	N	-0-					208
02	990	N	990	-0-	-0-	-0-	28	1	962	2	N	-0-					208
03	979	N	979	-0-	-0-	-0-	31	1	948	2	N	-0-					208
04	780	N	662	-0-	-118	-0-	30	1	632	2	N	-0-					208

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

TRENFIELD -792- WELL #: 1 RRCID -> 111668 COMPL. DATE 02/25/1984 TOTAL DEPTH 7850 PERF. 7603 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	147	-0-	-3	-0-	36	1	111	2	N	-0-			103
12	155	N	145	-0-	-10	-0-	37	1	108	2	N	-0-			103
01	155	N	138	-0-	-17	-0-	37	1	101	2	N	-0-			103
02	140	N	130	-0-	-10	-0-	34	1	96	2	N	-0-			103
03	155	N	135	-0-	-20	-0-	37	1	98	2	N	-0-			103
*04	129	N	129	-0-	-0-	-0-	35	1	94	2	N	-0-			103

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810	N	408	-0-	-402	-0-	48	1	360	2	N	-0-			32
12	410	N	410	-0-	-0-	-0-	51	1	359	2	N	-0-			32
01	434	N	359	-0-	-75	-0-	49	1	310	2	N	-0-			32
02	392	N	314	-0-	-78	-0-	44	1	270	2	N	-0-			32
03	403	N	304	-0-	-99	-0-	46	1	258	2	N	-0-			32
04	360	N	258	-0-	-102	-0-	43	1	215	2	N	-0-			32

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1200	N	1185	-0-	-15	-0-	86	1	1099	2	N	-0-			58
12	1227	N	1227	-0-	-0-	-0-	92	1	1089	2	N	42			100
							46	9							
01	1178	N	1160	-0-	-18	-0-	94	1	1066	2	N	-0-			100
02	1120	N	1108	-0-	-12	-0-	87	1	1021	2	N	-0-			100
03	1240	N	1198	-0-	-42	-0-	94	1	1073	2	N	28			128
							31	9							
04	1110	N	1086	-0-	-24	-0-	88	1	998	2	N	-0-			128

TRENFIELD -790- WELL #: 2 RRCID -> 114475 COMPL. DATE 11/30/1984 TOTAL DEPTH 8000 PERF. 7726 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1200	N	1126	-0-	-74	-0-	84	1	1042	2	N	-0-			40
12	1209	N	1119	-0-	-90	-0-	89	1	1030	2	N	-0-			40
01	1178	N	1073	-0-	-105	-0-	89	1	981	2	N	3			43
							3	9							
02	1064	N	1034	-0-	-30	-0-	83	1	951	2	N	-0-			43
03	1116	N	1102	-0-	-14	-0-	90	1	1010	2	N	2			45
							2	9							
*04	1073	N	1073	-0-	-0-	-0-	87	1	986	2	N	-0-			45

TRENFIELD -791- WELL #: 2 RRCID -> 115553 COMPL. DATE 01/03/1985 TOTAL DEPTH 7875 PERF. 7619 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	171	-0-	-9	-0-	37	1	134	2	N	-0-			180
12	186	N	137	-0-	-49	-0-	37	1	100	2	N	-0-			180
01	186	N	99	-0-	-87	-0-	35	1	64	2	N	-0-			180
02	168	N	80	-0-	-88	-0-	31	1	49	2	N	-0-			180
03	124	N	80	-0-	-44	-0-	34	1	46	2	N	-0-			180
04	90	N	71	-0-	-19	-0-	32	1	39	2	N	-0-			180

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	39	-0-	-51	-0-	21	1	18	2	N	-0-			130
12	93	N	33	-0-	-60	-0-	15	1	18	2	N	-0-			130
01	93	N	93	-0-	-0-	-0-	33	1	60	2	N	-0-			130
02	94	N	94	-0-	-0-	-0-	27	1	67	2	N	-0-			130
03	88	N	88	-0-	-0-	-0-	34	1	54	2	N	-0-			130
04	90	N	90	-0-	-0-	-0-	33	1	57	2	N	-0-			130

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	321	-0-	-69	-0-	44	1	277	2	N	-0-					118
12	403	N	315	-0-	-88	-0-	46	1	269	2	N	-0-					118
01	451	N	451	-0-	-0-	-0-	52	1	399	2	N	-0-					118
02	308	N	275	-0-	-33	-0-	41	1	234	2	N	-0-					118
03	365	N	365	-0-	-0-	-0-	49	1	316	2	N	-0-					118
04	450	N	263	-0-	-187	-0-	42	1	208	2	N	12					130
							13	9									

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	640	-0-	-80	-0-	57	1	583	2	N	-0-					73
12	651	N	399	-0-	-252	-0-	40	1	355	2	N	4					77
							4	9									
01	589	N	573	-0-	-16	-0-	55	1	518	2	N	-0-					77
02	588	N	571	-0-	-17	-0-	55	1	516	2	N	-0-					77
03	593	N	593	-0-	-0-	-0-	60	1	524	2	N	8					85
							9	9									
*04	611	N	611	-0-	-0-	-0-	58	1	507	2	N	42					127
							46	9									

GILSON WELL #: 1 RRCID -> 139375 COMPL. DATE 06/21/1991 TOTAL DEPTH 8080 PERF. 7750 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					77
12	31	N	-0-	-0-	-31	-0-					N	-0-					77
01	33	N	33	-0-	-0-	-0-	23	1	10	2	N	-0-					77
02	40	N	40	-0-	-0-	-0-	29	1	11	2	N	-0-					77
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-	25	1			52
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					52

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	524	-0-	-46	-0-	48	1	454	2	N	20					95
							22	9									
12	651	N	578	-0-	-73	-0-	60	1	518	2	N	-0-					95
01	620	N	524	-0-	-96	-0-	58	1	463	2	N	3					98
							3	9									
02	484	N	484	-0-	-0-	-0-	53	1	431	2	N	-0-					98
03	589	N	520	-0-	-69	-0-	57	1	446	2	N	15					113
							17	9									
*04	562	N	562	-0-	-0-	-0-	56	1	440	2	N	60					173
							66	9									

PRICE WELL #: 1 RRCID -> 144689 COMPL. DATE 01/12/1992 TOTAL DEPTH 9100 PERF. 7731 - 8967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	12	1			N	-0-					92
12	31	N	-0-	-0-	-31	-0-					N	-0-					92
01	22	N	22	-0-	-0-	-0-	22	1			N	-0-					92
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					92
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-	30	1			62
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					62

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	243	-0-	-27	-0-	40	1	203	2	N	-0-					172
12	279	N	218	-0-	-61	-0-	41	1	177	2	N	-0-					172
01	279	N	203	-0-	-76	-0-	41	1	162	2	N	-0-					172
02	224	N	203	-0-	-21	-0-	38	1	165	2	N	-0-					172
03	217	N	195	-0-	-22	-0-	40	1	155	2	N	-0-					172
04	210	N	196	-0-	-14	-0-	39	1	157	2	N	-0-					172

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1507	-0-	-53	-0-	101	1	1406	2	N	-0-					90
12	1643	N	1513	-0-	-130	-0-	99	1	1414	2	N	-0-					90
01	1581	N	1468	-0-	-113	-0-	105	1	1363	2	N	-0-					90
02	1400	N	1277	-0-	-123	-0-	96	1	1181	2	N	-0-					90
03	1519	N	1508	-0-	-11	-0-	107	1	1401	2	N	-0-					90
04	1410	N	1275	-0-	-135	-0-	74	1	1201	2	N	-0-					90

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

11	600	N	561	-0-	-39	-0-	56	1	505	2	N	-0-					128
12	574	N	574	-0-	-0-	-0-	56	1	518	2	N	-0-					128
01	562	N	562	-0-	-0-	-0-	58	1	504	2	N	-0-					128
02	532	N	472	-0-	-60	-0-	52	1	420	2	N	-0-					128
03	589	N	513	-0-	-76	-0-	56	1	457	2	N	-0-					128
04	540	N	462	-0-	-78	-0-	45	1	417	2	N	-0-					128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

11	719	N	719	-0-	-0-	-0-	63	1	656	2	N	-0-					150
12	794	N	794	-0-	-0-	-0-	66	1	728	2	N	-0-					150
01	746	N	746	-0-	-0-	-0-	68	1	678	2	N	-0-					150
02	672	N	616	-0-	-56	-0-	60	1	556	2	N	-0-					150
03	806	N	687	-0-	-119	-0-	65	1	622	2	N	-0-					150
04	720	N	590	-0-	-130	-0-	50	1	540	2	N	-0-					150

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

11	536	N	536	-0-	-0-	-0-	54	1	482	2	N	-0-					180
12	590	N	590	-0-	-0-	-0-	57	1	533	2	N	-0-					180
01	541	N	541	-0-	-0-	-0-	57	1	484	2	N	-0-					180
02	504	N	462	-0-	-42	-0-	52	1	410	2	N	-0-					180
03	589	N	502	-0-	-87	-0-	55	1	447	2	N	-0-					180
04	510	N	451	-0-	-59	-0-	45	1	406	2	N	-0-					180

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

11	553	N	553	-0-	-0-	-0-	55	1	498	2	N	-0-					102
12	572	N	572	-0-	-0-	-0-	56	1	516	2	N	-0-					102
01	527	N	527	-0-	-0-	-0-	57	1	470	2	N	-0-					102
02	504	N	414	-0-	-90	-0-	49	1	365	2	N	-0-					102
03	558	N	418	-0-	-140	-0-	51	1	367	2	N	-0-					102
04	510	N	373	-0-	-137	-0-	42	1	331	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

11	778	N	778	-0-	-0-	-0-	66	1	712	2	N	-0-					163
12	815	N	815	-0-	-0-	-0-	67	1	748	2	N	-0-					163
01	767	N	767	-0-	-0-	-0-	69	1	698	2	N	-0-					163
02	728	N	641	-0-	-87	-0-	62	1	579	2	N	-0-					163
03	806	N	666	-0-	-140	-0-	64	1	602	2	N	-0-					163
04	750	N	598	-0-	-152	-0-	50	1	548	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

11	229	N	229	-0-	-0-	-0-	40	1	189	2	N	-0-					108
12	206	N	206	-0-	-0-	-0-	40	1	166	2	N	-0-					108
01	288	N	288	-0-	-0-	-0-	45	1	243	2	N	-0-					108
02	224	N	121	-0-	-103	-0-	33	1	88	2	N	-0-					108
03	217	N	170	-0-	-47	-0-	39	1	131	2	N	-0-					108
04	270	N	185	-0-	-85	-0-	39	1	146	2	N	-0-					108

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1654	N	1654	-0-	-0-	-0-	25	1	1629	2	N	-0-					183
12	1682	N	1682	-0-	-0-	-0-	31	1	1651	2	N	-0-					183
01	1617	N	1617	-0-	-0-	-0-	31	1	1586	2	N	-0-					183
02	1540	N	1155	-0-	-385	-0-	28	1	1127	2	N	-0-					183
03	1788	N	1788	-0-	-0-	-0-	28	1	1760	2	N	-0-					183
04	1560	N	1211	-0-	-349	-0-	30	1	1181	2	N	-0-					183

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

11	960	N	897	-0-	-63	-0-	70	1	821	2	N	5					122
							6	9									
12	930	N	846	-0-	-84	-0-	68	1	778	2	N	-0-					122
01	961	N	914	-0-	-47	-0-	77	1	837	2	N	-0-					122
02	840	N	777	-0-	-63	-0-	67	1	710	2	N	-0-					122
03	959	N	959	-0-	-0-	-0-	80	1	872	2	N	6					128
							7	9									
*04	873	N	873	-0-	-0-	-0-	76	1	791	2	N	5					133
							6	9									

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

11	360	N	333	-0-	-27	-0-	43	1	290	2	N	-0-					207
12	372	N	296	-0-	-76	-0-	37	1	259	2	N	-0-					207
01	372	N	370	-0-	-2	-0-	50	1	320	2	N	-0-					207
02	308	N	302	-0-	-6	-0-	40	1	262	2	N	-0-					207
03	310	N	251	-0-	-59	-0-	40	1	211	2	N	-0-					207
04	360	N	340	-0-	-20	-0-	46	1	294	2	N	-0-					207

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

11	1590	N	239	-0-	-1351	-0-	40	1	199	2	N	-0-					227
12	1922	N	40	-0-	-1882	-0-	9	1	31	2	N	-0-					227
01	837	N	143	-0-	-694	-0-	30	1	113	2	N	-0-					227
02	224	N	83	-0-	-141	-0-	31	1	52	2	N	-0-					227
03	288	N	288	-0-	-0-	-0-	45	1	243	2	N	-0-					227
*04	398	N	398	-0-	-0-	-0-	50	1	348	2	N	-0-					227

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

11	512	N	512	-0-	-0-	-0-	30	1	482	2	N	-0-					195
12	527	N	500	-0-	-27	-0-	31	1	469	2	N	-0-					195
01	544	N	544	-0-	-0-	-0-	31	1	513	2	N	-0-					195
02	507	N	507	-0-	-0-	-0-	28	1	479	2	N	-0-					195
03	636	N	636	-0-	-0-	-0-	31	1	605	2	N	-0-					195
*04	635	N	635	-0-	-0-	-0-	30	1	605	2	N	-0-					195

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

11	445	N	445	-0-	-0-	-0-	47	1	398	2	N	-0-					65
12	434	N	402	-0-	-32	-0-	44	1	358	2	N	-0-					65
01	434	N	384	-0-	-50	-0-	45	1	339	2	N	-0-					65
02	420	N	353	-0-	-67	-0-	44	1	309	2	N	-0-					65
03	403	N	401	-0-	-2	-0-	49	1	352	2	N	-0-					65
*04	364	N	364	-0-	-0-	-0-	47	1	317	2	N	-0-					65

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1084	N	1084	-0-	-0-	-0-	81	1	1003	2	N	-0-					138
12	1065	N	1065	-0-	-0-	-0-	78	1	987	2	N	-0-					138
01	1025	N	1025	-0-	-0-	-0-	82	1	943	2	N	-0-					138
02	1008	N	879	-0-	-129	-0-	75	1	804	2	N	-0-					138
03	1054	N	880	-0-	-174	-0-	70	1	810	2	N	-0-					138
04	990	N	954	-0-	-36	-0-	62	1	892	2	N	-0-					138

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

11	1500	N	1104	-0-	-396	-0-	81	1	1021	2	N	2					85
							2	9									
12	1302	N	1011	-0-	-291	-0-	77	1	934	2	N	-0-					85
01	1364	N	1015	-0-	-349	-0-	84	1	931	2	N	-0-					85
02	1036	N	907	-0-	-129	-0-	71	1	836	2	N	-0-					85
03	1023	N	911	-0-	-112	-0-	76	1	835	2	N	-0-					85
04	990	N	932	-0-	-58	-0-	78	1	848	2	N	5					90
							6	9									

WALTON, AUGUSTA WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

11	1650	N	1617	-0-	-33	-0-	30	1	1570	2	N	15					185
							17	9									
12	1705	N	1669	-0-	-36	-0-	31	1	1630	2	N	7					192
							8	9									
01	1700	N	1700	-0-	-0-	-0-	31	1	1657	2	N	11					203
							12	9									
02	1512	N	1439	-0-	-73	-0-	28	1	1411	2	N	-0-					203
*03	1674	N	1368	-0-	-306	-0-	31	1	1337	2	N	-0-					203
04	1650	N	1360	-0-	-290	-0-	30	1	1330	2	N	-0-					203

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

11	2084	N	2084	-0-	-0-	-0-	30	1	2048	2	N	5					83
							6	9									
12	2253	N	2253	-0-	-0-	-0-	31	1	2212	2	N	9					92
							10	9									
01	2170	N	2162	-0-	-8	-0-	31	1	2100	2	N	28					120
							31	9									
02	1952	N	1952	-0-	-0-	-0-	28	1	1904	2	N	18					138
							20	9									
03	2263	N	1462	-0-	-801	-0-	31	1	1409	2	N	20					158
							22	9									
04	2100	N	1336	-0-	-764	-0-	30	1	1304	2	N	2					160
							2	9									

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

11	900	N	751	-0-	-149	-0-	25	1	726	2	N	-0-					172
12	992	N	655	-0-	-337	-0-	30	1	625	2	N	-0-					172
01	673	N	673	-0-	-0-	-0-	27	1	637	2	N	8					180
							9	9									
02	700	N	354	-0-	-346	-0-	17	1	337	2	N	-0-					180
03	651	N	233	-0-	-418	-0-	9	1	224	2	N	-0-					180
*04	1044	N	1044	-0-	-0-	-0-	23	1	922	2	N	90	188	1			82
							99	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	-0-	51	1	427	2	N	-0-					58
12	465	N	397	-0-	-68	-0-	43	1	354	2	N	-0-					58
01	434	N	388	-0-	-46	-0-	44	1	344	2	N	-0-					58
02	448	N	368	-0-	-80	-0-	42	1	326	2	N	-0-					58
03	403	N	382	-0-	-21	-0-	49	1	333	2	N	-0-					58
04	390	N	352	-0-	-38	-0-	47	1	305	2	N	-0-					58

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	30	1	92	9	N	84	194	1			102
12	124	N	89	-0-	-35	-0-	31	1	58	9	N	53					155
01	130	N	130	-0-	-0-	-0-	31	1	99	9	N	90					245
02	112	N	61	-0-	-51	-0-	28	1	33	9	N	30					275
03	108	N	108	-0-	-0-	-0-	31	1	77	9	N	70					345
04	120	N	40	-0-	-80	-0-	29	1	11	9	N	10					355

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2272	N	2272	-0-	-0-	-0-	134	1	2027	2	N	101	181	1			272
							111	9									
12	2407	N	2407	-0-	-0-	-0-	153	1	2174	2	N	73					345
							80	9									
01	2294	N	2266	-0-	-28	-0-	153	1	2060	2	N	48					393
							53	9									
02	2128	N	2091	-0-	-37	-0-	138	1	1920	2	N	30					423
							33	9									
03	2418	N	2266	-0-	-152	-0-	151	1	2054	2	N	55					478
							61	9									
04	2190	N	2117	-0-	-73	-0-	141	1	1915	2	N	55					533
							61	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1248	-0-	-102	-0-	30	1	1145	2	N	66	194	1			187
							73	9									
12	1240	N	1157	-0-	-83	-0-	29	1	1115	2	N	12					199
							13	9									
01	1302	N	1271	-0-	-31	-0-	31	1	1168	2	N	65					264
							72	9									
02	1176	N	1018	-0-	-158	-0-	27	1	970	2	N	19					283
							21	9									
03	1213	N	1213	-0-	-0-	-0-	31	1	1138	2	N	40					323
							44	9									
04	1230	N	1091	-0-	-139	-0-	30	1	1037	2	N	22					345
							24	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3445	X	3445	-0-	-0-	-0-	195	1	3206	2	N	40					362
							44	9									
12	3591	X	3591	-0-	-0-	-0-	215	1	3334	2	N	38	180	1			220
							42	9									
01	3509	X	3509	-0-	-0-	-0-	225	1	3276	2	N	7					227
							8	9									
02	2984	X	2984	-0-	-0-	-0-	189	1	2795	2	N	-0-					227
03	3527	X	3527	-0-	-0-	-0-	224	1	3303	2	N	-0-					227
*04	3167	X	3167	-0-	-0-	-0-	203	1	2964	2	N	-0-					227

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	842	-0-	-118	-0-	67	1	775	2	N	-0-					77
12	992	N	959	-0-	-33	-0-	80	1	879	2	N	-0-					77
01	1018	N	1018	-0-	-0-	-0-	84	1	894	2	N	36					113
							40	9									
02	893	N	893	-0-	-0-	-0-	75	1	812	2	N	5					118
							6	9									
03	990	N	990	-0-	-0-	-0-	84	1	906	2	N	-0-					118
04	990	N	984	-0-	-6	-0-	81	1	881	2	N	20					138
							22	9									

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	579	-0-	-81	-0-	57	1	522	2	N	-0-					238
12	589	N	579	-0-	-10	-0-	51	1	440	2	N	80					318
							88	9									
01	607	N	607	-0-	-0-	-0-	59	1	518	2	N	27					345
							30	9									
02	538	N	538	-0-	-0-	-0-	55	1	463	2	N	18					363
							20	9									
03	600	N	600	-0-	-0-	-0-	60	1	503	2	N	34					397
							37	9									
04	600	N	600	-0-	-0-	-0-	59	1	499	2	N	38					435
							42	9									

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9240	X	6533	-0-	-2707	-0-	345	1	6175	2	N	12					227
							13	9									
12	8587	X	7965	-0-	-622	-0-	450	1	7497	2	N	16	196	1			47
							18	9									
01	6768	X	6768	-0-	-0-	-0-	403	1	6310	2	N	50					97
							55	9									
02	7190	X	7190	-0-	-0-	-0-	417	1	6764	2	N	8					105
							9	9									
03	7967	X	6598	-0-	-1369	-0-	388	1	6124	2	N	78					183
							86	9									
04	7710	X	6291	-0-	-1419	-0-	372	1	5871	2	N	44					227
							48	9									

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	3935	-0-	-1765	-0-	221	1	3714	2	N	-0-					160
12	5518	X	3391	-0-	-2127	-0-	195	1	3007	2	N	172					332
							189	9									
01	5363	X	3773	-0-	-1590	-0-	227	1	3407	2	N	126					458
							139	9									
02	4844	X	4699	-0-	-145	-0-	282	1	4416	2	N	1	192	1			267
							1	9									
03	5363	X	4607	-0-	-756	-0-	283	1	4324	2	N	-0-					267
*04	4420	X	4420	-0-	-0-	-0-	271	1	4132	2	N	15					282
							17	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3370	-0-		-50	-0-	185	1	3021	2	N	149					327
								164	9									
12	3503	X	2881	-0-		-622	-0-	179	1	2637	2	N	59	184	1			202
								65	9									
01	3720	X	3076	-0-		-644	-0-	188	1	2659	2	N	208	187	1			223
								229	9									
02	3360	X	2397	-0-		-963	-0-	151	1	2138	2	N	98	183	1			138
								108	9									
03	3720	X	3092	-0-		-628	-0-	190	1	2726	2	N	160	186	1			112
								176	9									
04	3360	X	2168	-0-		-1192	-0-	141	1	1911	2	N	105					217
								116	9									

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	7017	-0-		-603	-0-	368	1	6584	2	N	59					232
								65	9									
12	7626	X	6578	-0-		-1048	-0-	376	1	6151	2	N	46					278
								51	9									
01	7502	X	6112	-0-		-1390	-0-	364	1	5632	2	N	105	191	1			192
								116	9									
02	7259	X	7259	-0-		-0-	-0-	418	1	6777	2	N	58					250
								64	9									
03	7747	X	7747	-0-		-0-	-0-	447	1	7127	2	N	157					407
								173	9									
*04	7257	X	7257	-0-		-0-	-0-	423	1	6750	2	N	76					483
								84	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2896	-0-		-374	-0-	30	1	2866	2	N	-0-					249
12	3007	X	2920	-0-		-87	-0-	28	1	2844	2	N	44					293
								48	9									
01	2945	X	2708	-0-		-237	-0-	31	1	2677	2	N	-0-					293
02	2716	X	2580	-0-		-136	-0-	28	1	2552	2	N	-0-					293
*03	2914	N	2902	-0-		-12	-0-	31	1	2871	2	N	-0-					293
04	2610	N	2533	-0-		-77	-0-	30	1	2431	2	N	65					358
								72	9									

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	4573	-0-		-1307	-0-	30	1	4378	2	N	150					455
								165	9									
12	5053	X	3895	-0-		-1158	-0-	30	1	3719	2	N	133					588
								146	9									
01	5053	X	3246	-0-		-1807	-0-	31	1	3059	2	N	142	598	1			132
								156	9									
02	4564	X	2467	-0-		-2097	-0-	28	1	2348	2	N	83					215
								91	9									
03	4712	X	2701	-0-		-2011	-0-	31	1	2568	2	N	93					308
								102	9									
04	4560	X	2541	-0-		-2019	-0-	30	1	2400	2	N	101	199	1			210
								111	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1854	-0-	-366	-0-	30	1	1812	2	N	11					288
							12	9									
12	1984	N	1677	-0-	-307	-0-	29	1	1549	2	N	90	200	1			178
							99	9									
01	2418	N	1159	-0-	-1259	-0-	30	1	1066	2	N	57					235
							63	9									
02	1736	N	876	-0-	-860	-0-	28	1	848	2	N	-0-					235
03	1674	N	537	-0-	-1137	-0-	31	1	506	2	N	-0-					235
04	1110	N	919	-0-	-191	-0-	30	1	889	2	N	-0-					235

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	1642	-0-	-1328	-0-	28	1	1296	2	N	289	197	1			342
							318	9									
12	3007	X	2393	-0-	-614	-0-	31	1	2179	2	N	166					508
							183	9									
01	3486	X	3486	-0-	-0-	-0-	31	1	2970	2	N	441	586	1			363
							485	9									
02	2966	X	2966	-0-	-0-	-0-	28	1	2607	2	N	301	392	1			272
							331	9									
03	3029	N	3029	-0-	-0-	-0-	31	1	2852	2	N	133	192	1			213
							146	9									
*04	3497	X	3497	-0-	-0-	-0-	30	1	3078	2	N	354	190	1			377
							389	9									

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	2893	-0-	-1097	-0-	563	1	2326	2	N	4	194	1			281
							4	9									
12	5735	X	401	-0-	-5334	-0-	107	1	294	2	N	-0-					281
01	5735	X	4620	-0-	-1115	-0-	670	1	3895	2	N	50					331
							55	9									
02	5180	X	3151	-0-	-2029	-0-	563	1	2560	2	N	25					356
							28	9									
*03	3596	X	3316	-0-	-280	-0-	536	1	2780	2	N	-0-					356
*04	4750	X	4750	-0-	-0-	-0-	804	1	3871	2	N	68					424
							75	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8482	X	8482	-0-	-0-	-0-	30	1	8328	2	N	113	188	1			272
							124	9									
12	8308	X	8243	-0-	-65	-0-	31	1	8212	2	N	-0-					272
01	8308	X	7358	-0-	-950	-0-	31	1	7327	2	N	-0-					272
02	7924	X	6341	-0-	-1583	-0-	28	1	6313	2	N	-0-					272
*03	8773	X	7176	-0-	-1597	-0-	31	1	6963	2	N	165	197	1			240
							182	9									
04	8490	X	5531	-0-	-2959	-0-	30	1	5501	2	N	-0-					240

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	5695	-0-		-485	-0-	219	1	5382	2	N	85					222
								94	9									
12	5612	X	5612	-0-		-0-	-0-	239	1	5301	2	N	65					287
								72	9									
01	5108	X	5108	-0-		-0-	-0-	185	1	4854	2	N	63	193	1			157
								69	9									
02	5009	X	5009	-0-		-0-	-0-	200	1	4754	2	N	50					207
								55	9									
03	5298	X	5298	-0-		-0-	-0-	217	1	5019	2	N	56					263
								62	9									
*04	4994	X	4994	-0-		-0-	-0-	210	1	4736	2	N	44					307
								48	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10020	X	8185	-0-		-1835	-0-	28	1	7958	2	N	181	199	1			312
								199	9									
12	9052	X	7597	-0-		-1455	-0-	30	1	7402	2	N	150	192	1			270
								165	9									
01	7512	X	7512	-0-		-0-	-0-	30	1	7340	2	N	129	196	1			203
								142	9									
02	7644	X	4995	-0-		-2649	-0-	28	1	4912	2	N	50					253
								55	9									
03	8463	X	7289	-0-		-1174	-0-	31	1	7148	2	N	100					353
								110	9									
04	8190	X	6070	-0-		-2120	-0-	30	1	5872	2	N	153	233	1			273
								168	9									

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5185	-0-		-815	-0-	201	1	4943	2	N	37					225
								41	9									
12	6293	X	4517	-0-		-1776	-0-	195	1	4288	2	N	31					256
								34	9									
01	6293	X	4977	-0-		-1316	-0-	182	1	4753	2	N	38	186	1			108
								42	9									
02	5684	X	5174	-0-		-510	-0-	204	1	4869	2	N	92					200
								101	9									
03	5363	X	5172	-0-		-191	-0-	213	1	4893	2	N	60					260
								66	9									
04	5190	X	5083	-0-		-107	-0-	213	1	4801	2	N	63					323
								69	9									

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	6757	-0-		-1643	-0-	357	1	6388	2	N	11	182	1			172
								12	9									
12	8370	X	7243	-0-		-1127	-0-	413	1	6805	2	N	23					195
								25	9									
01	8184	X	5179	-0-		-3005	-0-	312	1	4801	2	N	60					255
								66	9									
02	7392	X	3454	-0-		-3938	-0-	212	1	3209	2	N	30					285
								33	9									
03	7409	X	4088	-0-		-3321	-0-	253	1	3833	2	N	2					287
								2	9									
04	7020	X	4936	-0-		-2084	-0-	299	1	4628	2	N	8					295
								9	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	1965	-0-	-1005	-0-	28	1	1919	2	N	16					153
							18	9									
12	3069	X	1673	-0-	-1396	-0-	30	1	1628	2	N	14					167
							15	9									
01	2852	X	1586	-0-	-1266	-0-	30	1	1528	2	N	25					192
							28	9									
02	1904	X	1638	-0-	-266	-0-	28	1	1599	2	N	10					202
							11	9									
03	2046	X	1881	-0-	-165	-0-	30	1	1828	2	N	21					223
							23	9									
*04	2108	N	2108	-0-	-0-	-0-	29	1	2046	2	N	30					253
							33	9									

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4876	X	4632	-0-	-244	-0-	30	1	4198	2	N	367	196	1			753
							404	9									
12	5332	X	4798	-0-	-534	-0-	31	1	4363	2	N	367	580	1			540
							404	9									
01	5332	X	4635	-0-	-697	-0-	31	1	4276	2	N	298	194	1			644
							328	9									
02	4816	X	3980	-0-	-836	-0-	28	1	3734	2	N	198	192	1			650
							218	9									
03	4805	X	4142	-0-	-663	-0-	31	1	3796	2	N	286	387	1			549
							315	9									
04	4650	X	4404	-0-	-246	-0-	30	1	4073	2	N	274	386	1			437
							301	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15211	X	15211	-0-	-0-	-0-	30	1	14607	2	N	522	777	1			462
							574	9									
12	15759	X	15759	-0-	-0-	-0-	31	1	14963	2	N	695	589	1			568
							765	9									
01	18298	X	18298	-0-	-0-	-0-	31	1	17583	2	N	622	384	1			806
							684	9									
02	13481	X	13481	-0-	-0-	-0-	28	1	12845	2	N	553	390	1			969
							608	9									
03	13578	X	13200	-0-	-378	-0-	31	1	12481	2	N	625	1174	1			420
							688	9									
04	13140	X	11410	-0-	-1730	-0-	30	1	10765	2	N	559	385	1			594
							615	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1636	-0-	-314	-0-	29	1	1524	2	N	75					258
							83	9									
12	2126	N	2126	-0-	-0-	-0-	31	1	2040	2	N	50					308
							55	9									
01	3094	N	3094	-0-	-0-	-0-	31	1	2967	2	N	87					395
							96	9									
02	1718	N	1718	-0-	-0-	-0-	28	1	1643	2	N	43					438
							47	9									
*03	2139	N	1099	-0-	-1040	-0-	31	1	992	2	N	69	197	1			310
							76	9									
04	2910	N	1204	-0-	-1706	-0-	30	1	1165	2	N	8	195	1			123
							9	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4760	-0-		-400	-0-	30 169	1 9	4561	2	N	154					291
12	6014	X	5048	-0-		-966	-0-	31 154	1 9	4863	2	N	140					431
01	6014	X	5104	-0-		-910	-0-	31 234	1 9	4839	2	N	213					644
02	4928	X	4404	-0-		-524	-0-	28 204	1 9	4172	2	N	185	392	1			437
03	5456	X	4371	-0-		-1085	-0-	31 129	1 9	4211	2	N	117					554
04	4950	X	4171	-0-		-779	-0-	30 156	1 9	3985	2	N	142	198	1			498

PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	5054	-0-		-556	-0-	30 448	1 9	4576	2	N	407	374	1			475
12	5983	X	4945	-0-		-1038	-0-	31 448	1 9	4466	2	N	407					882
01	5735	X	5079	-0-		-656	-0-	31 388	1 9	4660	2	N	353	557	1			678
02	5180	X	3434	-0-		-1746	-0-	28 52	1 9	3354	2	N	47					725
03	6073	X	6073	-0-		-0-	-0-	31 1087	1 9	4955	2	N	988	890	1			823
04	5040	X	4457	-0-		-583	-0-	30 348	1 9	4079	2	N	316	183	1			956

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	7271	-0-		-739	-0-	30 227	1 9	7014	2	N	206	181	1			217
12	8277	X	7552	-0-		-725	-0-	30 590	1 9	6932	2	N	536	540	1			213
01	8277	X	7798	-0-		-479	-0-	31 425	1 9	7342	2	N	386	197	1			402
02	6991	X	6991	-0-		-0-	-0-	28 298	1 9	6665	2	N	271	378	1			295
03	7796	X	7796	-0-		-0-	-0-	31 494	1 9	7271	2	N	449	196	1			548
04	7560	X	5025	-0-		-2535	-0-	26 155	1 9	4844	2	N	141	357	1			332

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2794	-0-		-716	-0-	27 195	1 9	2572	2	N	177					885
12	3069	X	2975	-0-		-94	-0-	30 323	1 9	2622	2	N	294	395	1			784
01	3038	X	2724	-0-		-314	-0-	31 254	1 9	2439	2	N	231	727	1			288
02	2744	X	2167	-0-		-577	-0-	25 176	1 9	1966	2	N	160					448
03	3038	X	2466	-0-		-572	-0-	31 234	1 9	2201	2	N	213					661
04	2640	N	2336	-0-		-304	-0-	30 193	1 9	2113	2	N	175	394	1			442

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	5490	-0-	-60	-0-	293	1	5197	2	N	-0-					-0-
12	5735	X	5265	-0-	-470	-0-	270	1	4995	2	N	-0-					-0-
01	5735	X	4655	-0-	-1080	-0-	270	1	4385	2	N	-0-					-0-
02	5124	X	4245	-0-	-879	-0-	259	1	3986	2	N	-0-					-0-
03	5673	X	4336	-0-	-1337	-0-	249	1	4087	2	N	-0-					-0-
04	5490	X	3761	-0-	-1729	-0-	161	1	3600	2	N	-0-					-0-

BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15120	X	12935	-0-	-2185	-0-	30	1	12595	2	N	282	194	1			530
							310	9									
12	15035	X	13465	-0-	-1570	-0-	31	1	13096	2	N	307	584	1			253
							338	9									
01	14911	X	12973	-0-	-1938	-0-	31	1	12611	2	N	301	369	1			185
							331	9									
02	12572	X	10577	-0-	-1995	-0-	28	1	10327	2	N	202					387
							222	9									
03	13919	X	13067	-0-	-852	-0-	31	1	12656	2	N	345					732
							380	9									
*04	13324	X	13324	-0-	-0-	-0-	30	1	12946	2	N	316	590	1			458
							348	9									

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11370	X	11146	-0-	-224	-0-	566	1	10580	2	N	-0-					173
12	11749	X	11703	-0-	-46	-0-	565	1	11138	2	N	-0-					173
01	11749	X	11029	-0-	-720	-0-	599	1	10430	2	N	-0-					173
02	10612	X	9028	-0-	-1584	-0-	521	1	8507	2	N	-0-					173
03	11718	X	8775	-0-	-2943	-0-	480	1	8295	2	N	-0-					173
04	11340	X	8205	-0-	-3135	-0-	318	1	7887	2	N	-0-					173

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12960	X	10457	-0-	-2503	-0-	382	1	10009	2	N	60					263
							66	9									
12	10568	X	10568	-0-	-0-	-0-	428	1	10114	2	N	24					287
							26	9									
01	10847	X	10847	-0-	-0-	-0-	367	1	10351	2	N	117	177	1			227
							129	9									
02	10211	X	10211	-0-	-0-	-0-	380	1	9720	2	N	101					328
							111	9									
03	11366	X	11366	-0-	-0-	-0-	436	1	10849	2	N	74	180	1			222
							81	9									
*04	10688	X	10688	-0-	-0-	-0-	417	1	10171	2	N	91					313
							100	9									

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6569	X	6569	-0-	-0-	-0-	30	1	5548	2	N	901	914	1			645
							991	9									
12	6505	X	6505	-0-	-0-	-0-	31	1	5590	2	N	804	931	1			518
							884	9									
01	7223	X	6269	-0-	-954	-0-	31	1	5423	2	N	741	926	1			333
							815	9									
02	6524	X	5155	-0-	-1369	-0-	28	1	4515	2	N	556	364	1			525
							612	9									
03	7223	X	6085	-0-	-1138	-0-	31	1	5115	2	N	854	749	1			630
							939	9									
04	6570	X	1362	-0-	-5208	-0-	11	1	944	2	N	370					1000
							407	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4406	-0-	-994	-0-	30	1	4270	2	N	96	197	1			137
							106	9									
12	5084	X	4753	-0-	-331	-0-	31	1	4606	2	N	105					242
							116	9									
01	4681	X	4276	-0-	-405	-0-	31	1	4121	2	N	113	197	1			158
							124	9									
02	4228	X	4026	-0-	-202	-0-	28	1	3924	2	N	67					225
							74	9									
03	4743	X	4143	-0-	-600	-0-	31	1	3983	2	N	117					342
							129	9									
04	4590	X	3938	-0-	-652	-0-	29	1	3787	2	N	111					453
							122	9									

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7362	X	7362	-0-	-0-	-0-	30	1	6812	2	N	473	787	1			260
							520	9									
12	8643	X	8643	-0-	-0-	-0-	31	1	7956	2	N	596	394	1			462
							656	9									
01	7595	X	6950	-0-	-645	-0-	31	1	6350	2	N	517	587	1			392
							569	9									
02	6860	X	6167	-0-	-693	-0-	28	1	5710	2	N	390	200	1			582
							429	9									
03	7595	X	6269	-0-	-1326	-0-	31	1	5731	2	N	461	584	1			459
							507	9									
04	7350	X	6694	-0-	-656	-0-	30	1	6130	2	N	485	591	1			353
							534	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	4506	-0-	-1914	-0-	27	1	4313	2	N	151	195	1			608
							166	9									
12	6262	X	5510	-0-	-752	-0-	31	1	4889	2	N	536	590	1			554
							590	9									
01	6262	X	5035	-0-	-1227	-0-	31	1	4716	2	N	262	194	1			622
							288	9									
02	5320	X	3741	-0-	-1579	-0-	24	1	3677	2	N	36					658
							40	9									
03	5828	X	5507	-0-	-321	-0-	30	1	5042	2	N	395	395	1			658
							435	9									
*04	5474	X	5474	-0-	-0-	-0-	30	1	4945	2	N	454	577	1			535
							499	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	4336	-0-	-134	-0-	30	1	3911	2	N	359	392	1			524
							395	9									
12	4794	X	4794	-0-	-0-	-0-	31	1	4242	2	N	474	586	1			412
							521	9									
01	5387	X	5387	-0-	-0-	-0-	31	1	5018	2	N	307	198	1			521
							338	9									
02	3343	X	3343	-0-	-0-	-0-	28	1	3023	2	N	265	391	1			395
							292	9									
03	3884	X	3884	-0-	-0-	-0-	31	1	3500	2	N	321	198	1			518
							353	9									
*04	3139	X	3139	-0-	-0-	-0-	30	1	2870	2	N	217	388	1			347
							239	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12990	X	8519	-0-	-4471	-0-	435	1	7884	2	N	182	177	1			397
							200	9									
12	9734	X	8896	-0-	-838	-0-	464	1	7754	2	N	616	545	1			468
							678	9									
01	9734	X	8617	-0-	-1117	-0-	492	1	7806	2	N	290	198	1			560
							319	9									
02	8792	X	7308	-0-	-1484	-0-	409	1	6618	2	N	255	373	1			442
							281	9									
03	9083	X	7989	-0-	-1094	-0-	435	1	6935	2	N	563	380	1			625
							619	9									
04	8610	X	7400	-0-	-1210	-0-	416	1	6635	2	N	317	177	1			765
							349	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

11	1742	N	1742	-0-	-0-	-0-	30	1	1712	2	N	-0-					288
12	1581	N	1428	-0-	-153	-0-	31	1	1397	2	N	-0-					288
01	2077	N	1722	-0-	-355	-0-	31	1	1673	2	N	16	197	1			107
							18	9									
02	1624	N	884	-0-	-740	-0-	27	1	857	2	N	-0-					107
03	1907	N	1907	-0-	-0-	-0-	31	1	1829	2	N	43					150
							47	9									
04	1680	N	1151	-0-	-529	-0-	30	1	1104	2	N	15					165
							17	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

11	690	N	610	-0-	-80	-0-	30	1	481	2	N	90	198	1			302
							99	9									
12	775	N	555	-0-	-220	-0-	31	1	433	2	N	83					385
							91	9									
01	651	N	259	-0-	-392	-0-	28	1	198	2	N	30					415
							33	9									
02	560	N	460	-0-	-100	-0-	28	1	385	2	N	43					458
							47	9									
03	809	N	809	-0-	-0-	-0-	31	1	600	2	N	162					620
							178	9									
*04	579	N	579	-0-	-0-	-0-	30	1	439	2	N	100	388	1			332
							110	9									

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

11	10500	X	8765	-0-	-1735	-0-	29	1	8385	2	N	319	392	1			288
							351	9									
12	11284	X	9192	-0-	-2092	-0-	31	1	8657	2	N	458	399	1			347
							504	9									
01	10354	X	8673	-0-	-1681	-0-	30	1	8201	2	N	402	197	1			552
							442	9									
02	9100	X	7900	-0-	-1200	-0-	28	1	7601	2	N	246	199	1			599
							271	9									
03	9858	X	8770	-0-	-1088	-0-	31	1	8182	2	N	506	573	1			532
							557	9									
04	8910	X	8535	-0-	-375	-0-	30	1	8094	2	N	374	388	1			518
							411	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	3901	-0-		-1559	-0-	390	1	3456	2	N	50					202
								55	9									
12	5769	X	5769	-0-		-0-	-0-	359	1	5333	2	N	70					272
								77	9									
01	4960	X	4840	-0-		-120	-0-	403	1	4337	2	N	91	198	1			165
								100	9									
02	4480	X	3934	-0-		-546	-0-	364	1	3526	2	N	40					205
								44	9									
*03	4960	X	4056	-0-		-904	-0-	395	1	3559	2	N	93					298
								102	9									
*04	5355	X	5355	-0-		-0-	-0-	390	1	4893	2	N	65	188	1			175
								72	9									

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

11	22950	X	16827	-0-		-6123	-0-	30	1	16500	2	N	270	381	1			161
								297	9									
12	21731	X	17307	-0-		-4424	-0-	31	1	16937	2	N	308	196	1			273
								339	9									
01	19468	X	14181	-0-		-5287	-0-	31	1	13853	2	N	270	388	1			155
								297	9									
02	15708	X	13279	-0-		-2429	-0-	28	1	12989	2	N	238					393
								262	9									
03	17391	X	15403	-0-		-1988	-0-	31	1	15107	2	N	241	583	1			51
								265	9									
04	16830	X	14667	-0-		-2163	-0-	30	1	14316	2	N	292					343
								321	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

11	8533	X	8533	-0-		-0-	-0-	30	1	8230	2	N	248	196	1			302
								273	9									
12	8680	X	7334	-0-		-1346	-0-	31	1	7097	2	N	187	194	1			295
								206	9									
01	8680	X	7158	-0-		-1522	-0-	31	1	6872	2	N	232	192	1			335
								255	9									
02	7952	X	6822	-0-		-1130	-0-	28	1	6576	2	N	198	198	1			335
								218	9									
*03	8804	X	7226	-0-		-1578	-0-	31	1	6984	2	N	192					527
								211	9									
04	8520	X	4967	-0-		-3553	-0-	30	1	4809	2	N	116					643
								128	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

11	2717	N	2717	-0-		-0-	-0-	30	1	2479	2	N	189	195	1			252
								208	9									
12	2765	N	2765	-0-		-0-	-0-	31	1	2527	2	N	188	199	1			241
								207	9									
01	2765	N	2765	-0-		-0-	-0-	31	1	2537	2	N	179					420
								197	9									
02	2548	N	2355	-0-		-193	-0-	28	1	2139	2	N	171	199	1			392
								188	9									
03	2759	N	2145	-0-		-614	-0-	26	1	2025	2	N	85	191	1			286
								94	9									
04	2670	N	2197	-0-		-473	-0-	30	1	2045	2	N	111	195	1			202
								122	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13635	X	13635	-0-	-0-	-0-	30	1	12822	2	N	712	390	1			677
							783	9									
12	8747	X	8747	-0-	-0-	-0-	31	1	8220	2	N	451	591	1			537
							496	9									
01	11632	X	11632	-0-	-0-	-0-	31	1	10961	2	N	582	789	1			330
							640	9									
02	9044	X	5692	-0-	-3352	-0-	24	1	5358	2	N	282	190	1			422
							310	9									
03	11113	X	11113	-0-	-0-	-0-	30	1	10482	2	N	546	390	1			578
							601	9									
04	9690	X	9676	-0-	-14	-0-	30	1	9159	2	N	443	781	1			240
							487	9									

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3599	-0-	-751	-0-	30	1	3175	2	N	358	360	1			648
							394	9									
12	3913	X	3913	-0-	-0-	-0-	31	1	3502	2	N	345	540	1			453
							380	9									
01	3813	X	3454	-0-	-359	-0-	31	1	3151	2	N	247	363	1			337
							272	9									
02	3605	X	3605	-0-	-0-	-0-	28	1	3125	2	N	411	178	1			570
							452	9									
03	3813	X	3792	-0-	-21	-0-	31	1	3359	2	N	365	363	1			572
							402	9									
04	3690	X	3596	-0-	-94	-0-	30	1	3219	2	N	315	550	1			337
							347	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8039	X	8039	-0-	-0-	-0-	30	1	7833	2	N	160					550
							176	9									
12	7967	X	7387	-0-	-580	-0-	31	1	7326	2	N	27	197	1			380
							30	9									
01	8398	X	8398	-0-	-0-	-0-	31	1	8084	2	N	257	392	1			245
							283	9									
02	7196	X	7190	-0-	-6	-0-	28	1	7140	2	N	20					265
							22	9									
03	7967	X	6877	-0-	-1090	-0-	31	1	6672	2	N	158	195	1			228
							174	9									
04	7710	X	7127	-0-	-583	-0-	30	1	6934	2	N	148	196	1			180
							163	9									

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5085	X	5085	-0-	-0-	-0-	29	1	4825	2	N	210					437
							231	9									
12	5848	X	5848	-0-	-0-	-0-	31	1	5558	2	N	235					672
							259	9									
01	6048	X	6048	-0-	-0-	-0-	31	1	5698	2	N	290	581	1			381
							319	9									
02	5243	X	5243	-0-	-0-	-0-	28	1	4926	2	N	263					644
							289	9									
03	5859	X	5772	-0-	-87	-0-	31	1	5570	2	N	155	197	1			602
							171	9									
04	5850	X	5781	-0-	-69	-0-	30	1	5467	2	N	258	390	1			470
							284	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13710	X	10820	-0-	-2890	-0-	30	1	10732	2	N	53					173
							58	9									
12	13206	X	9975	-0-	-3231	-0-	31	1	9883	2	N	55					228
							61	9									
01	12617	X	6391	-0-	-6226	-0-	21	1	6314	2	N	51	199	1			80
							56	9									
02	11396	X	9945	-0-	-1451	-0-	27	1	9816	2	N	93					173
							102	9									
03	12090	X	10082	-0-	-2008	-0-	30	1	9975	2	N	70					243
							77	9									
04	10830	X	9085	-0-	-1745	-0-	30	1	8989	2	N	60					303
							66	9									

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

11	15390	X	13400	-0-	-1990	-0-	710	1	12614	2	N	69	182	1			117
							76	9									
12	19158	X	17755	-0-	-1403	-0-	179	1	17408	2	N	153					270
							168	9									
01	19158	X	14318	-0-	-4840	-0-	141	1	14039	2	N	125	198	1			197
							138	9									
02	17304	X	12771	-0-	-4533	-0-	115	1	12537	2	N	108					305
							119	9									
03	18228	X	16745	-0-	-1483	-0-	146	1	16483	2	N	105					410
							116	9									
04	17190	X	14391	-0-	-2799	-0-	129	1	14130	2	N	120					530
							132	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

11	211	N	211	-0-	-0-	-0-	39	1	172	2	N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	39	1	159	2	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	39	1	151	2	N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	36	1	142	2	N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	40	1	147	2	N	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	38	1	143	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

11	10710	X	8969	-0-	-1741	-0-	30	1	8774	2	N	150					440
							165	9									
12	10292	X	8144	-0-	-2148	-0-	31	1	7963	2	N	136	388	1			188
							150	9									
01	10292	X	8131	-0-	-2161	-0-	31	1	7949	2	N	137	192	1			133
							151	9									
02	9128	X	7160	-0-	-1968	-0-	28	1	6990	2	N	129					262
							142	9									
03	9269	X	7587	-0-	-1682	-0-	31	1	7428	2	N	116					378
							128	9									
04	8970	X	8505	-0-	-465	-0-	30	1	8285	2	N	173	194	1			357
							190	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24120	X	17427	-0-		-6693	-0-	30 452	1 9	16945	2	N	411	393	1			508
12	20956	X	17637	-0-		-3319	-0-	31 510	1 9	17096	2	N	464	394	1			578
01	20956	X	17331	-0-		-3625	-0-	31 515	1 9	16785	2	N	468	394	1			652
02	17108	X	14226	-0-		-2882	-0-	26 383	1 9	13817	2	N	348	197	1			803
03	18941	X	16829	-0-		-2112	-0-	31 433	1 9	16365	2	N	394	792	1			405
04	17430	X	16521	-0-		-909	-0-	30 475	1 9	16016	2	N	432	377	1			460

OTTO WEIDNER WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23610	X	19666	-0-		-3944	-0-	959 620	1 9	18087	2	N	564	587	1			402
12	24335	X	17850	-0-		-6485	-0-	949 537	1 9	16364	2	N	488	397	1			493
01	24335	X	16029	-0-		-8306	-0-	882 748	1 9	14399	2	N	680	790	1			383
02	21980	X	13235	-0-		-8745	-0-	726 374	1 9	12135	2	N	340	196	1			527
03	23033	X	15648	-0-		-7385	-0-	861 556	1 9	14231	2	N	505	397	1			635
04	19680	X	16024	-0-		-3656	-0-	877 597	1 9	14550	2	N	543	785	1			393

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120	X	7227	-0-		-1893	-0-	30 270	1 9	6927	2	N	245					415
12	9176	X	7343	-0-		-1833	-0-	31 626	1 9	6686	2	N	569	587	1			397
01	9176	X	6614	-0-		-2562	-0-	31 320	1 9	6263	2	N	291	576	1			112
02	7336	X	5265	-0-		-2071	-0-	28 248	1 9	4989	2	N	225					337
03	8122	X	5724	-0-		-2398	-0-	31 398	1 9	5295	2	N	362	196	1			503
04	7230	X	5728	-0-		-1502	-0-	30 260	1 9	5438	2	N	236	576	1			163

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10410	X	7974	-0-		-2436	-0-	30 105	1 9	7839	2	N	95					487
12	9424	X	7405	-0-		-2019	-0-	31 108	1 9	7266	2	N	98	197	1			388
01	9424	X	6958	-0-		-2466	-0-	31 124	1 9	6803	2	N	113	196	1			305
02	7448	X	5642	-0-		-1806	-0-	28 94	1 9	5520	2	N	85					390
03	8246	X	6504	-0-		-1742	-0-	31 105	1 9	6368	2	N	95					485
04	7980	X	6004	-0-		-1976	-0-	30 61	1 9	5913	2	N	55	193	1			347

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38490	X	29257	-0-	-9233	-0-	30 512	1 9	28715	2	N	465	392	1			615
12	35495	X	29026	-0-	-6469	-0-	31 263	1 9	28732	2	N	239	199	1			655
01	35464	X	27894	-0-	-7570	-0-	31 499	1 9	27364	2	N	454	584	1			525
02	28840	X	23450	-0-	-5390	-0-	28 298	1 9	23124	2	N	271	198	1			598
03	30690	X	24901	-0-	-5789	-0-	31 469	1 9	24401	2	N	426	394	1			630
04	29250	X	23576	-0-	-5674	-0-	30 510	1 9	23036	2	N	464	591	1			503

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51510	X	40872	-0-	-10638	-0-	30 704	1 9	40138	2	N	640	976	1			252
12	47802	X	40831	-0-	-6971	-0-	31 444	1 9	40356	2	N	404	388	1			268
01	45539	X	37592	-0-	-7947	-0-	31 788	1 9	36773	2	N	716	391	1			593
02	38136	X	31162	-0-	-6974	-0-	28 409	1 9	30725	2	N	372	395	1			570
03	42222	X	33644	-0-	-8578	-0-	31 488	1 9	33125	2	N	444	594	1			420
04	40860	X	32288	-0-	-8572	-0-	30 475	1 9	31783	2	N	432	389	1			463

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17610	X	11795	-0-	-5815	-0-	30 183	1 9	11582	2	N	166	198	1			285
12	16089	X	11971	-0-	-4118	-0-	31 113	1 9	11827	2	N	103					388
01	14725	X	11590	-0-	-3135	-0-	31 305	1 9	11254	2	N	277	195	1			470
02	12124	X	9219	-0-	-2905	-0-	28 152	1 9	9039	2	N	138					608
03	13423	X	10096	-0-	-3327	-0-	31 144	1 9	9921	2	N	131	397	1			342
04	11790	X	9930	-0-	-1860	-0-	30 182	1 9	9718	2	N	165	199	1			308

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15300	X	11638	-0-	-3662	-0-	30 636	1 9	10972	2	N	578	583	1			435
12	13578	X	12163	-0-	-1415	-0-	31 650	1 9	11482	2	N	591	589	1			437
01	13578	X	11674	-0-	-1904	-0-	31 614	1 9	11029	2	N	558	775	1			220
02	11956	X	10874	-0-	-1082	-0-	28 554	1 9	10292	2	N	504	196	1			528
*03	12400	X	10843	-0-	-1557	-0-	31 521	1 9	10291	2	N	474	389	1			613
04	11760	X	9731	-0-	-2029	-0-	30 448	1 9	9253	2	N	407	590	1			430

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9228	X	9228	-0-	-0-	-0-	30	1	8516	2	N	620	560	1			517
							682	9									
12	9425	X	9425	-0-	-0-	-0-	31	1	8702	2	N	629	576	1			570
							692	9									
01	9228	X	9228	-0-	-0-	-0-	31	1	8617	2	N	527	187	1			910
							580	9									
02	8624	X	6142	-0-	-2482	-0-	21	1	5821	2	N	273					1183
							300	9									
03	9548	X	2154	-0-	-7394	-0-	8	1	1922	2	N	204	193	1			1194
							224	9									
*04	11197	X	11197	-0-	-0-	-0-	29	1	10156	2	N	920	1519	1			595
							1012	9									

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3233	-0-	-787	-0-	276	1	2537	2	N	382	360	1			752
							420	9									
12	3007	X	2189	-0-	-818	-0-	200	1	1689	2	N	273	358	1			667
							300	9									
01	3595	X	3595	-0-	-0-	-0-	295	1	2711	2	N	535	539	1			663
							589	9									
02	2887	X	2887	-0-	-0-	-0-	266	1	2332	2	N	263	359	1			567
							289	9									
03	3007	X	2744	-0-	-263	-0-	245	1	2116	2	N	348	547	1			368
							383	9									
04	2910	X	2908	-0-	-2	-0-	266	1	2282	2	N	327	364	1			331
							360	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58170	X	8648	-0-	-49522	-0-	10	1	8526	2	N	102	389	1			320
							112	9									
12	53382	X	17755	-0-	-35627	-0-	28	1	16815	2	N	829	197	1			952
							912	9									
01	53382	X	30231	-0-	-23151	-0-	31	1	29346	2	N	776	988	1			740
							854	9									
02	48076	X	26967	-0-	-21109	-0-	28	1	26559	2	N	345	588	1			497
							380	9									
03	48825	X	27408	-0-	-21417	-0-	30	1	26829	2	N	499	198	1			798
							549	9									
*04	26880	X	26880	-0-	-0-	-0-	30	1	26133	2	N	652	985	1			465
							717	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13710	X	10125	-0-	-3585	-0-	1050	1	8704	2	N	337	194	1			935
							371	9									
12	10385	X	9935	-0-	-450	-0-	1085	1	8425	2	N	386	389	1			932
							425	9									
01	10385	X	9902	-0-	-483	-0-	1085	1	8429	2	N	353	778	1			507
							388	9									
02	9464	X	7607	-0-	-1857	-0-	980	1	6310	2	N	288					795
							317	9									
03	10478	X	9697	-0-	-781	-0-	1085	1	8195	2	N	379	194	1			980
							417	9									
04	10140	X	7758	-0-	-2382	-0-	1050	1	6405	2	N	275	387	1			868
							303	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10350	X	1643	-0-	-8707	-0-	30	1	1293	2	N	291	383	1			473
							320	9									
12	4402	X	1522	-0-	-2880	-0-	31	1	1309	2	N	165	193	1			445
							182	9									
01	4402	X	952	-0-	-3450	-0-	29	1	783	2	N	127					572
							140	9									
02	3332	X	614	-0-	-2718	-0-	23	1	467	2	N	113					685
							124	9									
03	2759	X	1718	-0-	-1041	-0-	22	1	1610	2	N	78					763
							86	9									
04	1650	X	1265	-0-	-385	-0-	30	1	1063	2	N	156	194	1			725
							172	9									

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40080	X	26036	-0-	-14044	-0-	30	1	24522	2	N	1349	1362	1			310
							1484	9									
12	38595	X	26847	-0-	-11748	-0-	30	1	25048	2	N	1608	1561	1			357
							1769	9									
01	37169	X	26708	-0-	-10461	-0-	31	1	24128	2	N	2317	2354	1			320
							2549	9									
02	31388	X	25545	-0-	-5843	-0-	28	1	22891	2	N	2387	1339	1			1368
							2626	9									
03	31279	X	21762	-0-	-9517	-0-	21	1	19791	2	N	1773	2344	1			797
							1950	9									
*04	27646	X	27646	-0-	-0-	-0-	30	1	25181	2	N	2214	2519	1			492
							2435	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32490	X	24122	-0-	-8368	-0-	30	1	23714	2	N	344	359	1			503
							378	9									
12	33573	X	21076	-0-	-12497	-0-	25	1	20838	2	N	194	362	1			335
							213	9									
01	29140	X	24036	-0-	-5104	-0-	29	1	23678	2	N	299	362	1			272
							329	9									
02	25144	X	20213	-0-	-4931	-0-	28	1	19948	2	N	215					487
							237	9									
03	26319	X	21347	-0-	-4972	-0-	31	1	20983	2	N	303	378	1			412
							333	9									
04	24120	X	21411	-0-	-2709	-0-	30	1	21087	2	N	267	364	1			315
							294	9									

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43470	X	22801	-0-	-20669	-0-	30	1	21573	2	N	1089	1114	1			763
							1198	9									
12	31124	X	22748	-0-	-8376	-0-	31	1	21354	2	N	1239	1124	1			878
							1363	9									
01	28768	X	22822	-0-	-5946	-0-	31	1	21415	2	N	1251	1497	1			632
							1376	9									
02	24080	X	20371	-0-	-3709	-0-	28	1	19089	2	N	1140	935	1			837
							1254	9									
*03	25017	X	20012	-0-	-5005	-0-	31	1	18565	2	N	1287	1461	1			663
							1416	9									
04	22800	X	17006	-0-	-5794	-0-	30	1	15792	2	N	1076	1293	1			446
							1184	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	11591	-0-	11591	114724	30	1	10167	2	N	1267	1075	1			607
							1394	9									
12	0	W	11325	-0-	11325	126049	31	1	9937	2	N	1234	1268	1			573
							1357	9									
01	0	W	10765	-0-	10765	136814	31	1	9418	2	N	1196	919	1			850
							1316	9									
02	0	W	9246	-0-	9246	146060	28	1	8132	2	N	987	945	1			892
							1086	9									
03	0	W	10028	-0-	10028	156088	31	1	8878	2	N	1017	1284	1			625
							1119	9									
04	0	W	9374	-0-	9374	165462	30	1	8249	2	N	995	1308	1			312
							1095	9									

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58830	X	25428	-0-	-33402	-0-	30	1	23258	2	N	1945	1763	1			865
							2140	9									
12	60791	X	24250	-0-	-36541	-0-	31	1	22171	2	N	1862	1969	1			758
							2048	9									
01	42563	X	23228	-0-	-19335	-0-	31	1	21275	2	N	1747	1959	1			546
							1922	9									
02	35336	X	18213	-0-	-17123	-0-	27	1	16532	2	N	1504	788	1			1262
							1654	9									
*03	29295	X	18847	-0-	-10448	-0-	30	1	17281	2	N	1396	1968	1			690
							1536	9									
04	25440	X	19440	-0-	-6000	-0-	30	1	17401	2	N	1826	1955	1			561
							2009	9									

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58200	X	10674	-0-	-47526	-0-	30	1	9699	2	N	859	777	1			547
							945	9									
12	60140	X	10083	-0-	-50057	-0-	31	1	9296	2	N	687	779	1			455
							756	9									
01	60140	X	10174	-0-	-49966	-0-	31	1	9127	2	N	924	981	1			398
							1016	9									
02	54320	X	8440	-0-	-45880	-0-	28	1	7778	2	N	576	391	1			583
							634	9									
03	11625	X	10356	-0-	-1269	-0-	31	1	9378	2	N	861	967	1			477
							947	9									
04	10680	X	8628	-0-	-2052	-0-	30	1	7895	2	N	639	774	1			342
							703	9									

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92730	X	39728	-0-	-53002	-0-	30	1	36746	2	N	2684	2512	1			926
							2952	9									
12	95821	X	38214	-0-	-57607	-0-	31	1	35526	2	N	2415	2532	1			809
							2657	9									
01	95821	X	36192	-0-	-59629	-0-	31	1	33885	2	N	2069	2532	1			346
							2276	9									
02	86548	X	27324	-0-	-59224	-0-	26	1	25526	2	N	1611	975	1			982
							1772	9									
*03	41044	X	31850	-0-	-9194	-0-	28	1	29863	2	N	1781	2157	1			606
							1959	9									
04	39720	X	29712	-0-	-10008	-0-	30	1	27865	2	N	1652	1938	1			320
							1817	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11608	-0-	11608	319678	30	1	10128	2	N	1318	1556	1			667
							1450	9									
12	330591	X	10913	-0-	-319678	-0-	31	1	9411	2	N	1337	979	1			1025
							1471	9									
01	66929	X	14488	-0-	-52441	-0-	31	1	13370	2	N	988	1573	1			440
							1087	9									
02	60452	X	10650	-0-	-49802	-0-	28	1	9370	2	N	1138	780	1			798
							1252	9									
*03	66929	X	11156	-0-	-55773	-0-	31	1	9821	2	N	1185	1570	1			413
							1304	9									
04	64770	X	11792	-0-	-52978	-0-	30	1	10636	2	N	1024	780	1			657
							1126	9									

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23520	X	4816	-0-	-18704	-0-	30	1	3990	2	N	724	585	1			687
							796	9									
12	24304	X	4897	-0-	-19407	-0-	31	1	4165	2	N	637	782	1			542
							701	9									
01	24304	X	4733	-0-	-19571	-0-	31	1	4009	2	N	630	784	1			388
							693	9									
02	21952	X	4080	-0-	-17872	-0-	28	1	3546	2	N	460	586	1			262
							506	9									
03	24304	X	4494	-0-	-19810	-0-	31	1	3773	2	N	627	577	1			312
							690	9									
04	23520	X	4091	-0-	-19429	-0-	30	1	3497	2	N	513	587	1			238
							564	9									

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95790	X	48707	-0-	-47083	-0-	30	1	47876	2	N	728	786	1			607
							801	9									
12	98983	X	41898	-0-	-57085	-0-	31	1	40991	2	N	796	785	1			618
							876	9									
01	98983	X	40303	-0-	-58680	-0-	31	1	39250	2	N	929	1185	1			362
							1022	9									
02	89404	X	32482	-0-	-56922	-0-	28	1	31758	2	N	633	392	1			603
							696	9									
03	98983	X	33859	-0-	-65124	-0-	31	1	33099	2	N	663	991	1			275
							729	9									
04	95790	X	32214	-0-	-63576	-0-	30	1	31429	2	N	686	399	1			562
							755	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	140213	X	2006	-0-	-138207	-0-	2006	3			N	-0-					-0-
*06	135690	X	1684	-0-	-134006	-0-	1684	3			N	-0-					-0-
*07	140213	X	1554	-0-	-138659	-0-	1554	3			N	-0-					-0-
*08	140213	X	4198	-0-	-136015	-0-	4198	3			N	-0-					-0-
*09	135690	X	3998	-0-	-131692	-0-	3998	3			N	-0-					-0-
*10	140213	X	3908	-0-	-136305	-0-	3908	3			N	-0-					-0-
*11	135690	X	4360	-0-	-131330	-0-	4360	3			N	-0-					-0-
*12	140213	X	3658	-0-	-136555	-0-	3658	3			N	-0-					-0-
*01	140213	X	4488	-0-	-135725	-0-	4488	3			N	-0-					-0-
*02	126644	X	8951	-0-	-117693	-0-	8951	3			N	-0-					-0-
03	140213	X	11612	-0-	-128601	-0-	19	1	10696	2	N	815	1190	1			595
							897	9									
04	0	W	14562	-0-	14562	14562	30	1	13662	2	N	791	994	1			392
							870	9									

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

11	0	W	5051	-0-	5051	177845	30	1	4720	2	N	274	199	1			733
							301	9									
12	0	W	4480	-0-	4480	182325	25	1	3862	2	N	539	384	1			888
							593	9									
01	0	W	6173	-0-	6173	188498	29	1	5822	2	N	293	201	1			980
							322	9									
02	0	W	14526	-0-	14526	203024	28	1	14197	2	N	274	199	1			1055
							301	9									
03	0	W	11720	-0-	11720	214744	31	1	11317	2	N	338	593	1			800
							372	9									
*04	229046	X	14302	-0-	-214744	-0-	30	1	13835	2	N	397	754	1			443
							437	9									

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

11	36030	X	12226	-0-	-23804	-0-	30	1	10099	2	N	1906	1959	1			765
							2097	9									
12	37231	X	11856	-0-	-25375	-0-	31	1	9901	2	N	1749	1626	1			888
							1924	9									
01	37231	X	11388	-0-	-25843	-0-	31	1	9574	2	N	1621	1841	1			668
							1783	9									
02	33628	X	10064	-0-	-23564	-0-	28	1	8365	2	N	1519	979	1			1208
							1671	9									
03	37231	X	10753	-0-	-26478	-0-	31	1	9069	2	N	1503	1961	1			750
							1653	9									
04	36030	X	10127	-0-	-25903	-0-	30	1	8532	2	N	1423	1550	1			623
							1565	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

*03	0	W	44800	-0-	44800	44800	12	1	40432	2	N	3960	3382	1			578
							4356	9									
04	0	W	79109	-0-	79109	123909	30	1	74221	2	N	4416	4439	1			555
							4858	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, C. C. 'D' WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		17816	-0-		17816	17816		5	1	15616	2	N	1995	1560	1			435
									2195	9									
07	0	W	96699	-0-		96699	114515		31	1	89151	2	N	6834	6541	1			728
									7517	9									
08	0	W	63244	-0-		63244	177759		31	1	60267	2	N	2678	2733	1			673
									2946	9									
09	0	W	49427	-0-		49427	227186		30	1	47342	2	N	1868	2154	1			387
									2055	9									
10	0	W	47054	-0-		47054	274240		31	1	45189	2	N	1667	1381	1			673
									1834	9									
11	0	W	40530	-0-		40530	314770		30	1	39115	2	N	1259	1190	1			742
									1385	9									
12	0	W	37609	-0-		37609	352379		31	1	36391	2	N	1079	1004	1			817
									1187	9									
01	0	W	34479	-0-		34479	386858		31	1	33425	2	N	930	1204	1			543
									1023	9									
02	0	W	28901	-0-		28901	415759		28	1	28138	2	N	668	199	1			1012
									735	9									
03	0	W	30365	-0-		30365	446124		31	1	29402	2	N	847	797	1			1062
									932	9									
04	0	W	26966	-0-		26966	473090		30	1	26290	2	N	587	1184	1			465
									646	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		56312	-0-		56312	56312		19	1	47409	2	N	8076	7478	1			598
									8884	9									
*07	130402	X	74090	-0-		-56312	-0-		31	1	68307	2	N	5229	5540	1			287
									5752	9									
08	76508	X	56127	-0-		-20381	-0-		31	1	53092	2	N	2731	2678	1			340
									3004	9									
09	74040	X	44236	-0-		-29804	-0-		30	1	42381	2	N	1659	1701	1			298
									1825	9									
10	76508	X	39876	-0-		-36632	-0-		31	1	37868	2	N	1797	1737	1			358
									1977	9									
11	74040	X	34077	-0-		-39963	-0-		30	1	32785	2	N	1147	970	1			535
									1262	9									
12	76508	X	32819	-0-		-43689	-0-		31	1	31244	2	N	1404	1561	1			378
									1544	9									
01	76508	X	29183	-0-		-47325	-0-		31	1	28141	2	N	919	1169	1			128
									1011	9									
02	69104	X	24683	-0-		-44421	-0-		28	1	24018	2	N	579	577	1			130
									637	9									
03	76508	X	26552	-0-		-49956	-0-		31	1	25395	2	N	1024	781	1			373
									1126	9									
04	74040	X	24374	-0-		-49666	-0-		30	1	23345	2	N	908	974	1			307
									999	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		5724	-0-	5724	5724	9 520	1 9	5195	2	N	473					473
07	0	W	10135	-0-	10135	15859	31 738	1 9	9366	2	N	671	699	1			445
08	0	W	6327	-0-	6327	22186	31 450	1 9	5846	2	N	409	526	1			328
09	0	W	5199	-0-	5199	27385	30 329	1 9	4840	2	N	299					627
10	0	W	3372	-0-	3372	30757	28 254	1 9	3090	2	N	231	538	1			320
11	0	W	3337	-0-	3337	34094	30 224	1 9	3083	2	N	204	187	1			337
12	0	W	3940	-0-	3940	38034	271 198	1 9	3471	2	N	180					517
01	0	W	4441	-0-	4441	42475	403 155	1 9	3883	2	N	141					658
02	0	W	3144	-0-	3144	45619	364 121	1 9	2659	2	N	110					768
03	0	W	3486	-0-	3486	49105	403 161	1 9	2922	2	N	146	594	1			320
04	0	W	3701	-0-	3701	52806	377 121	1 9	3203	2	N	110					430

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

11	89550	X	NO RPT	-0-	-89550	-0-					N	NO RPT					-0-
12	92535	X	NO RPT	-0-	-92535	-0-					N	NO RPT					-0-
01	92535	X	NO RPT	-0-	-92535	-0-					N	NO RPT					-0-
02	83580	X	NO RPT	-0-	-83580	-0-					N	NO RPT					-0-
03	92535	X	NO RPT	-0-	-92535	-0-					N	NO RPT					-0-
04	89550	X	NO RPT	-0-	-89550	-0-					N	NO RPT					-0-

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

11	6915	X	NO RPT	-0-	-6915	-0-					N	NO RPT					-0-
12	71455	X	NO RPT	-0-	-71455	-0-					N	NO RPT					-0-
01	71455	X	NO RPT	-0-	-71455	-0-					N	NO RPT					-0-
02	64540	X	NO RPT	-0-	-64540	-0-					N	NO RPT					-0-
03	71455	X	NO RPT	-0-	-71455	-0-					N	NO RPT					-0-
04	69150	X	NO RPT	-0-	-69150	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

11	1260	N	1220	-0-	-40	-0-	56 33	1 9	1164	2	N	-0-					98
12	1271	N	1178	-0-	-93	-0-	62	1	1116	2	N	-0-					98
01	1302	N	94	-0-	-1208	-0-	8	1	86	2	N	-0-					98
02	1148	N	-0-	-0-	-1148	-0-					N	-0-					98
03	1178	N	-0-	-0-	-1178	-0-					N	-0-					98
*04	2002	N	2002	-0-	-0-	-0-	48 33	1 9	1921	2	N	30					128

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
QEP ENERGY COMPANY 684474
PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	21	1	354	2	N	-0-					111
12	372	N	372	-0-	-0-	-0-	21	1	351	2	N	-0-					111
01	367	N	367	-0-	-0-	-0-	21	1	339	2	N	6					117
							7	9									
02	364	N	325	-0-	-39	-0-	21	1	304	2	N	-0-					117
03	372	N	361	-0-	-11	-0-	21	1	340	2	N	-0-					117
*04	426	N	426	-0-	-0-	-0-	21	1	405	2	N	-0-					117

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	526	-0-	-44	-0-	21	1	505	2	N	-0-					27
12	688	N	688	-0-	-0-	-0-	21	1	666	2	N	1					28
							1	9									
01	781	N	781	-0-	-0-	-0-	21	1	760	2	N	-0-					28
02	760	N	760	-0-	-0-	-0-	21	1	732	2	N	6					34
							7	9									
03	921	N	921	-0-	-0-	-0-	21	1	898	2	N	2					36
							2	9									
*04	986	N	986	-0-	-0-	-0-	21	1	965	2	N	-0-					36

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	768	-0-	-312	-0-	744	2	24	9	N	22					160
12	930	N	904	-0-	-26	-0-	805	2	99	9	N	90	200	1			50
01	899	N	355	-0-	-544	-0-	330	2	25	9	N	23					73
02	728	N	229	-0-	-499	-0-	229	2			N	-0-					73
03	899	N	502	-0-	-397	-0-	502	2			N	-0-					73
04	330	N	284	-0-	-46	-0-	284	2			N	-0-					73

RANGE PRODUCTION COMPANY 691703
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	691	-0-	-149	-0-	691	2			N	-0-					76
12	868	X	751	-0-	-117	-0-	751	2			N	-0-					76
01	961	N	806	-0-	-155	-0-	806	2			N	-0-					76
02	740	N	740	-0-	-0-	-0-	740	2			N	-0-					76
*03	830	N	830	-0-	-0-	-0-	830	2			N	-0-					76
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					76

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	797					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	797					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7281	X	7281	-0-	-0-	-0-	7080	2	201	9	N	183					593
12	7422	X	7422	-0-	-0-	-0-	7192	2	230	9	N	209					802
01	7979	X	7979	-0-	-0-	-0-	7745	2	234	9	N	213	199	1			816
02	5712	X	5090	-0-	-622	-0-	4958	2	132	9	N	120					936
*03	6442	X	6442	-0-	-0-	-0-	6330	2	112	9	N	102	371	1			667
*04	8026	X	8026	-0-	-0-	-0-	7754	2	272	9	N	247	562	1			352

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. //CONT.// 701555
SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2925	-0-	-285	-0-	2683	2	242	9	N	220	192	1			500
12	3193	X	2887	-0-	-306	-0-	2725	2	162	9	N	147	196	1			451
01	3193	X	3069	-0-	-124	-0-	2832	2	237	9	N	215					666
02	2884	X	2685	-0-	-199	-0-	2536	2	149	9	N	135					801
03	3038	X	2896	-0-	-142	-0-	2689	2	207	9	N	188	188	1			801
04	2970	X	2486	-0-	-484	-0-	2293	2	193	9	N	175	560	1			416

RKK PRODUCTION COMPANY 714243
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0-	-0-	720	2			N	-0-					220
12	503	N	503	-0-	-0-	-0-	503	2			N	-0-					220
01	505	N	505	-0-	-0-	-0-	505	2			N	-0-					220
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					220
03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					220
*04	458	N	458	-0-	-0-	-0-	458	2			N	-0-					220

SABINE OIL & GAS LLC 742142
WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	-0-	437	2			N	-0-					33
12	475	N	475	-0-	-0-	-0-	462	2	13	9	N	12					45
01	421	N	421	-0-	-0-	-0-	392	2	29	9	N	26					71
02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					71
03	465	N	460	-0-	-5	-0-	460	2			N	-0-	16	1			55
*04	451	N	451	-0-	-0-	-0-	33	1	418	2	N	-0-	11	7			44

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	X	294	-0-	-0-	-0-	279	2	15	9	N	14					27
12	274	X	274	-0-	-0-	-0-	274	2			N	-0-					27
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					27
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					27
03	279	N	175	-0-	-104	-0-	161	2	14	9	N	13					40
*04	227	N	227	-0-	-0-	-0-	227	2			N	-0-	40	7			-0-

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	33	2	19	9	N	17					80
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					80
01	27	N	27	-0-	-0-	-0-	25	2	2	9	N	2					82
02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					82
*03	56	N	56	-0-	-0-	-0-	56	2			N	-0-	82	1			-0-
*04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1315	N	1315	-0-	-0-	-0-	1314	3	1	9	N	1					50
12	1302	N	1155	-0-	-147	-0-	1155	3			N	-0-					50
01	1271	N	1182	-0-	-89	-0-	1182	3			N	-0-					50
02	1232	N	1014	-0-	-218	-0-	1007	3	7	9	N	6					56
03	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					56
*04	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					56

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					15
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					15
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					15
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					15
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					15
*04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					42
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					42
01	93	N	82	-0-	-11	-0-	82	3			N	-0-					42
02	84	N	53	-0-	-31	-0-	53	3			N	-0-					42
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					42
*04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					42

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					33
12	2325	N	1723	-0-	-602	-0-	1723	2			N	-0-					33
01	2480	N	1883	-0-	-597	-0-	1883	2			N	-0-					33
02	2212	N	1362	-0-	-850	-0-	1362	2			N	-0-					33
03	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					33
*04	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					73
12	687	N	687	-0-	-0-	-0-	687	3			N	-0-					73
01	744	N	744	-0-	-0-	-0-	744	3			N	-0-					73
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					73
03	682	N	666	-0-	-16	-0-	666	3			N	-0-					73
04	720	N	678	-0-	-42	-0-	678	3			N	-0-					73

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1115	-0-	-115	-0-	1115	3			N	-0-					-0-
12	1209	N	904	-0-	-305	-0-	904	3			N	-0-					-0-
01	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
02	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
03	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
*04	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					26
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					26
01	62	N	-0-	-0-	-62	-0-					N	-0-	26	5			-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	329	-0-	-31	-0-	329	3			N	-0-					30
12	372	N	222	-0-	-150	-0-	222	3			N	-0-					30
01	341	N	219	-0-	-122	-0-	219	3			N	-0-					30
02	308	N	159	-0-	-149	-0-	159	3			N	-0-					30
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					30
*04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					30
12	31	N	11	-0-	-20	-0-	11	3			N	-0-					30
01	31	N	-0-	-0-	-31	-0-					N	-0-	30	5			-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1269	-0-	-561	-0-	1268	3	1	9	N	1					68
12	1550	N	1073	-0-	-477	-0-	1071	3	2	9	N	2					70
01	1147	N	953	-0-	-194	-0-	952	3	1	9	N	1					71
02	1176	N	743	-0-	-433	-0-	743	3			N	-0-					71
03	1378	N	1378	-0-	-0-	-0-	1377	3	1	9	N	1					72
*04	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					72

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2192	-0-	-448	-0-	94	1	2098	3	N	-0-					65
12	2604	N	2580	-0-	-24	-0-	107	1	2473	3	N	-0-					65
01	2511	N	2479	-0-	-32	-0-	106	1	2373	3	N	-0-					65
02	2352	X	1992	-0-	-360	-0-	98	1	1894	3	N	-0-					65
03	2573	N	2155	-0-	-418	-0-	78	1	2077	3	N	-0-					65
04	2400	N	1902	-0-	-498	-0-	74	1	1828	3	N	-0-					65

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	11	-0-	-49	-0-	11	3			N	-0-					4
12	93	N	-0-	-0-	-93	-0-					N	-0-					4
01	124	N	4	-0-	-120	-0-	4	3			N	-0-					4
02	11	N	-0-	-0-	-11	-0-					N	-0-					4
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					4
04	4	N	-0-	-0-	-4	-0-					N	-0-					4

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					126
12	1182	N	1182	-0-	-0-	-0-	1130	3	52	9	N	47					173
01	1085	N	1015	-0-	-70	-0-	989	3	26	9	N	24	182	1			15
02	1062	N	1062	-0-	-0-	-0-	1060	3	2	9	N	2					17
03	1178	N	1096	-0-	-82	-0-	1096	3			N	-0-					17
*04	1229	N	1229	-0-	-0-	-0-	1152	3	77	9	N	70					87

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2971	-0-	-389	-0-	2939	2	32	9	N	29					30
12	3472	X	2550	-0-	-922	-0-	2520	2	30	9	N	27					57
01	3472	X	3088	-0-	-384	-0-	3030	2	58	9	N	53					110
02	3236	X	3236	-0-	-0-	-0-	3190	2	46	9	N	42					152
03	3085	X	3085	-0-	-0-	-0-	3061	2	24	9	N	22					174
04	3000	X	2835	-0-	-165	-0-	2835	2			N	-0-					174

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1330	N	1330	-0-	-0-	-0-	57	1	1272	3	N	1					88
							1	9									
12	1377	N	1377	-0-	-0-	-0-	57	1	1320	3	N	-0-					88
01	1379	N	1379	-0-	-0-	-0-	59	1	1319	3	N	1					89
							1	9									
02	1232	N	884	-0-	-348	-0-	43	1	841	3	N	-0-					89
03	1454	N	1454	-0-	-0-	-0-	52	1	1402	3	N	-0-					89
04	1320	N	1251	-0-	-69	-0-	48	1	1203	3	N	-0-					89

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2864	N	2864	-0-	-0-	-0-	2842	2	22	9	N	20					99
12	2530	N	2530	-0-	-0-	-0-	2486	2	44	9	N	40					139
01	1958	N	1958	-0-	-0-	-0-	1956	2	2	9	N	2					141
02	2436	N	1720	-0-	-716	-0-	1720	2			N	-0-					141
03	2542	N	1996	-0-	-546	-0-	1996	2			N	-0-					141
04	1890	N	1869	-0-	-21	-0-	1869	2			N	-0-					141

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1569	N	1569	-0-	-0-	-0-	67	1	1502	2	N	-0-					20
12	1736	N	1485	-0-	-251	-0-	62	1	1423	2	N	-0-					20
01	1798	N	1469	-0-	-329	-0-	63	1	1406	2	N	-0-					20
02	1456	N	1279	-0-	-177	-0-	63	1	1216	2	N	-0-					20
03	1488	N	1466	-0-	-22	-0-	53	1	1413	2	N	-0-					20
04	1410	N	1391	-0-	-19	-0-	54	1	1337	2	N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	638	N	638	-0-	-0-	-0-	27	1	611	3	N	-0-					69
12	913	N	913	-0-	-0-	-0-	38	1	875	3	N	-0-					69
01	864	N	864	-0-	-0-	-0-	37	1	827	3	N	-0-					69
02	874	N	874	-0-	-0-	-0-	43	1	831	3	N	-0-					69
03	1912	N	1912	-0-	-0-	-0-	69	1	1843	3	N	-0-					69
*04	1659	N	1659	-0-	-0-	-0-	64	1	1595	3	N	-0-					69

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1819	N	1819	-0-	-0-	-0-	78	1	1741	3	N	-0-					23
12	2075	N	2075	-0-	-0-	-0-	86	1	1989	3	N	-0-					23
01	2337	N	2337	-0-	-0-	-0-	100	1	2237	3	N	-0-					23
02	2055	N	2055	-0-	-0-	-0-	101	1	1954	3	N	-0-					23
03	2077	N	2012	-0-	-65	-0-	73	1	1939	3	N	-0-					23
04	2250	N	1824	-0-	-426	-0-	71	1	1753	3	N	-0-					23

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	96	-0-	-24	-0-	4	1	92	3	N	-0-					71
12	124	N	63	-0-	-61	-0-	3	1	60	3	N	-0-					71
01	124	N	104	-0-	-20	-0-	4	1	100	3	N	-0-					71
02	84	N	76	-0-	-8	-0-	4	1	72	3	N	-0-					71
03	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-					71
04	90	N	68	-0-	-22	-0-	3	1	65	3	N	-0-					71

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1303	-0-	-107	-0-	1303	2			N	-0-					45
12	1581	N	1156	-0-	-425	-0-	1156	2			N	-0-					45
01	1984	N	1603	-0-	-381	-0-	1603	2			N	-0-					45
02	1204	N	42	-0-	-1162	-0-	42	2			N	-0-					45
03	1147	N	-0-	-0-	-1147	-0-					N	-0-					45
04	1560	N	-0-	-0-	-1560	-0-					N	-0-					45

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3439	X	3439	-0-	-0-	-0-	3439	3			N	-0-					136
12	3038	X	3012	-0-	-26	-0-	3012	3			N	-0-					136
01	3038	X	2926	-0-	-112	-0-	2926	3			N	-0-					136
02	2763	X	2763	-0-	-0-	-0-	2763	3			N	-0-					136
03	3077	X	3077	-0-	-0-	-0-	3077	3			N	-0-					136
*04	3381	X	3381	-0-	-0-	-0-	3381	3			N	-0-					136

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	30	1	327	3	N	-0-					117
12	423	N	423	-0-	-0-	-0-	31	1	392	3	N	-0-					117
01	304	N	304	-0-	-0-	-0-	31	1	273	3	N	-0-					117
02	336	N	259	-0-	-77	-0-	28	1	231	3	N	-0-					117
03	434	N	267	-0-	-167	-0-	10	1	257	3	N	-0-					117
04	300	N	225	-0-	-75	-0-	225	3			N	-0-					117

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					124
12	1550	N	1484	-0-	-66	-0-	1484	3			N	-0-					124
01	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					124
02	1596	N	1233	-0-	-363	-0-	1233	3			N	-0-					124
03	1488	N	1401	-0-	-87	-0-	1401	3			N	-0-					124
*04	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					124

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	263	-0-	-67	-0-	263	3			N	-0-					118
12	310	N	271	-0-	-39	-0-	271	3			N	-0-					118
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					118
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					118
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					118
*04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					118

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	882	-0-	-168	-0-	882	3			N	-0-					54
12	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					54
01	1023	N	972	-0-	-51	-0-	972	3			N	-0-					54
02	812	N	520	-0-	-292	-0-	520	3			N	-0-					54
03	1426	N	800	-0-	-626	-0-	800	3			N	-0-					54
*04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					54

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2489	N	2489	-0-	-0-	-0-	2489	3			N	-0-					-0-
12	2480	N	2122	-0-	-358	-0-	2122	3			N	-0-					-0-
01	2684	N	2684	-0-	-0-	-0-	2684	3			N	-0-					-0-
02	2268	N	1899	-0-	-369	-0-	1899	3			N	-0-					-0-
03	2450	N	2450	-0-	-0-	-0-	2450	3			N	-0-					-0-
04	2430	N	2294	-0-	-136	-0-	2294	3			N	-0-					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1357	-0-	-263	-0-	1357	3			N	-0-					4
12	1550	N	1497	-0-	-53	-0-	1497	3			N	-0-					4
01	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					4
02	1260	N	1217	-0-	-43	-0-	1217	3			N	-0-					4
03	1488	N	1402	-0-	-86	-0-	1402	3			N	-0-					4
*04	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					4

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					42
12	310	N	291	-0-	-19	-0-	291	2			N	-0-					42
01	279	N	154	-0-	-125	-0-	154	2			N	-0-					42
02	336	N	211	-0-	-125	-0-	211	2			N	-0-					42
03	279	N	189	-0-	-90	-0-	189	2			N	-0-					42
*04	343	N	343	-0-	-0-	-0-	343	2			N	-0-					42

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1277	N	1277	-0-	-0-	-0-	30	1	1247	3	N	-0-					125
12	1178	N	1172	-0-	-6	-0-	31	1	1141	3	N	-0-					125
01	1092	N	1092	-0-	-0-	-0-	31	1	1061	3	N	-0-					125
02	1204	N	979	-0-	-225	-0-	28	1	951	3	N	-0-					125
03	1178	N	1140	-0-	-38	-0-	10	1	1122	3	N	7					132
							8	9									
*04	1235	N	1235	-0-	-0-	-0-	1234	3	1	9	N	1					133

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					34
12	1364	N	1319	-0-	-45	-0-	1319	2			N	-0-					34
01	1271	N	1224	-0-	-47	-0-	1224	2			N	-0-					34
02	1316	N	779	-0-	-537	-0-	777	2	2	9	N	2					36
03	1333	N	862	-0-	-471	-0-	862	2			N	-0-					36
*04	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					36

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					77
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					77
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					77
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					77
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					77
04	90	N	15	-0-	-75	-0-	15	3			N	-0-					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					10
12	403	N	381	-0-	-22	-0-	381	3			N	-0-					10
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					10
02	392	N	373	-0-	-19	-0-	373	3			N	-0-					10
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					10
04	450	N	333	-0-	-117	-0-	333	3			N	-0-					10

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

11	907	N	907	-0-	-0-	-0-	907	2			N	-0-					95
12	930	N	926	-0-	-4	-0-	922	2	4	9	N	4					99
01	930	N	912	-0-	-18	-0-	910	2	2	9	N	2					101
02	840	N	828	-0-	-12	-0-	821	2	7	9	N	6					107
03	930	N	907	-0-	-23	-0-	898	2	9	9	N	8					115
04	870	N	856	-0-	-14	-0-	849	2	7	9	N	6					121

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

11	900	N	805	-0-	-95	-0-	805	2			N	-0-					38
12	930	N	720	-0-	-210	-0-	720	2			N	-0-					38
01	806	N	690	-0-	-116	-0-	690	2			N	-0-					38
02	756	N	631	-0-	-125	-0-	631	2			N	-0-					38
03	766	N	766	-0-	-0-	-0-	766	2			N	-0-					38
*04	762	N	762	-0-	-0-	-0-	762	2			N	-0-					38

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

11	1893	N	1893	-0-	-0-	-0-	1878	3	15	9	N	14					84
12	1953	N	1838	-0-	-115	-0-	1838	3			N	-0-					84
01	1829	N	1311	-0-	-518	-0-	1311	3			N	-0-					84
02	1764	N	1222	-0-	-542	-0-	1222	3			N	-0-					84
03	1829	N	1557	-0-	-272	-0-	1515	3	42	9	N	38					122
*04	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					122

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	840	N	203	-0-	-637	-0-	203	2			N	-0-			120
12	300	N	300	-0-	-0-	-0-	300	2			N	-0-			120
01	297	N	297	-0-	-0-	-0-	297	2			N	-0-			120
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-			120
03	310	N	180	-0-	-130	-0-	180	2			N	-0-			120
04	300	N	179	-0-	-121	-0-	179	2			N	-0-			120

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

11	843	N	843	-0-	-0-	-0-	36	1	807	3	N	-0-			56
12	832	N	832	-0-	-0-	-0-	35	1	797	3	N	-0-			56
01	664	N	664	-0-	-0-	-0-	28	1	636	3	N	-0-			56
02	784	N	689	-0-	-95	-0-	34	1	655	3	N	-0-			56
03	837	N	498	-0-	-339	-0-	18	1	480	3	N	-0-			56
04	630	N	476	-0-	-154	-0-	18	1	458	3	N	-0-			56

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

11	90	N	66	-0-	-24	-0-	66	2			N	-0-			49
12	93	N	92	-0-	-1	-0-	92	2			N	-0-			49
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-			49
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-			49
03	152	N	152	-0-	-0-	-0-	152	2			N	-0-			49
*04	165	N	165	-0-	-0-	-0-	165	2			N	-0-			49

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

11	94	N	94	-0-	-0-	-0-	30	1	64	2	N	-0-			56
12	114	N	114	-0-	-0-	-0-	31	1	83	2	N	-0-			56
01	101	N	101	-0-	-0-	-0-	31	1	70	2	N	-0-			56
02	84	N	81	-0-	-3	-0-	28	1	53	2	N	-0-			56
03	176	N	176	-0-	-0-	-0-	6	1	170	2	N	-0-			56
04	90	N	64	-0-	-26	-0-	64	2			N	-0-			56

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

11	362	N	362	-0-	-0-	-0-	362	3			N	-0-			82
12	434	N	400	-0-	-34	-0-	400	3			N	-0-			82
01	434	N	407	-0-	-27	-0-	407	3			N	-0-			82
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-			82
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-			82
*04	442	N	442	-0-	-0-	-0-	442	3			N	-0-			82

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

11	30	N	30	-0-	-0-	-0-	30	1			N	-0-			55
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-			55
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-			55
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-			55
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-			55
04	30	N	-0-	-0-	-30	-0-					N	-0-			55

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	-0-	403	3	1	9	N	1					145
12	398	N	398	-0-	-0-	-0-	396	3	2	9	N	2					147
01	403	N	267	-0-	-136	-0-	267	3			N	-0-					147
02	364	N	330	-0-	-34	-0-	330	3			N	-0-					147
03	403	N	343	-0-	-60	-0-	343	3			N	-0-					147
*04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					147

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					90
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					90
01	341	N	313	-0-	-28	-0-	313	3			N	-0-					90
02	364	N	243	-0-	-121	-0-	243	3			N	-0-					90
03	372	N	344	-0-	-28	-0-	344	3			N	-0-					90
04	300	N	221	-0-	-79	-0-	221	3			N	-0-					90

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					37
12	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					37
01	1581	N	1458	-0-	-123	-0-	1458	2			N	-0-					37
02	1372	N	1232	-0-	-140	-0-	1232	2			N	-0-					37
03	1488	N	1236	-0-	-252	-0-	1236	2			N	-0-					37
04	1410	N	302	-0-	-1108	-0-	302	2			N	-0-					37

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	701	-0-	-199	-0-	701	2			N	-0-					82
12	868	N	802	-0-	-66	-0-	796	2	6	9	N	5					87
01	868	N	620	-0-	-248	-0-	617	2	3	9	N	3					90
02	734	N	734	-0-	-0-	-0-	734	2			N	-0-					90
03	806	N	686	-0-	-120	-0-	684	2	2	9	N	2					92
*04	725	N	725	-0-	-0-	-0-	714	2	11	9	N	10					102

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					79
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					79
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					79
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					79
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					79
*04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					79

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					162
12	0	N	-0-	-0-	-0-	-0-					N	-0-					162
01	0	N	-0-	-0-	-0-	-0-					N	-0-					162
02	0	N	-0-	-0-	-0-	-0-					N	-0-					162
03	0	N	-0-	-0-	-0-	-0-					N	-0-					162
04	0	N	-0-	-0-	-0-	-0-					N	-0-					162

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	837	-0-	-93	-0-	837	2			N	-0-					106
12	899	N	811	-0-	-88	-0-	811	2			N	-0-					106
01	868	N	845	-0-	-23	-0-	845	2			N	-0-					106
02	789	N	789	-0-	-0-	-0-	789	2			N	-0-					106
03	851	N	851	-0-	-0-	-0-	851	2			N	-0-					106
*04	840	N	840	-0-	-0-	-0-	840	2			N	-0-					106

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

11	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					53
12	1395	N	1310	-0-	-85	-0-	1310	2			N	-0-					53
01	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					53
02	1260	N	1217	-0-	-43	-0-	1217	2			N	-0-					53
03	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					53
04	1350	N	1322	-0-	-28	-0-	1322	2			N	-0-					53

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

11	900	N	811	-0-	-89	-0-	811	2			N	-0-					55
12	899	N	779	-0-	-120	-0-	779	2			N	-0-					55
01	837	N	712	-0-	-125	-0-	712	2			N	-0-					55
02	756	N	554	-0-	-202	-0-	554	2			N	-0-					55
03	775	N	759	-0-	-16	-0-	759	2			N	-0-					55
*04	730	N	730	-0-	-0-	-0-	730	2			N	-0-					55

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

11	2100	N	1817	-0-	-283	-0-	1817	2			N	-0-					95
12	2046	N	1833	-0-	-213	-0-	1824	2	9	9	N	8					103
01	1984	N	1687	-0-	-297	-0-	1672	2	15	9	N	14					117
02	1708	N	1093	-0-	-615	-0-	1086	2	7	9	N	6					123
03	1928	N	1928	-0-	-0-	-0-	1919	2	9	9	N	8					131
*04	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					131

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

11	660	N	613	-0-	-47	-0-	611	2	2	9	N	2					72
12	651	N	582	-0-	-69	-0-	582	2			N	-0-					72
01	651	N	603	-0-	-48	-0-	603	2			N	-0-					72
02	592	N	592	-0-	-0-	-0-	592	2			N	-0-					72
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					72
*04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					72

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

11	1500	N	1458	-0-	-42	-0-	1458	2			N	-0-					145
12	1519	N	1347	-0-	-172	-0-	1347	2			N	-0-					145
01	1364	N	1311	-0-	-53	-0-	1311	2			N	-0-					145
02	1372	N	1155	-0-	-217	-0-	1155	2			N	-0-					145
03	1333	N	1310	-0-	-23	-0-	1310	2			N	-0-					145
*04	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					145

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-			35
12	1333	N	1262	-0-	-71	-0-	1262	2			N	-0-			35
01	1271	N	1204	-0-	-67	-0-	1204	2			N	-0-			35
02	1232	N	1062	-0-	-170	-0-	1062	2			N	-0-			35
03	1271	N	1224	-0-	-47	-0-	1224	2			N	-0-			35
*04	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-			35

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

11	645	N	645	-0-	-0-	-0-	645	2			N	-0-			68
12	589	N	521	-0-	-68	-0-	521	2			N	-0-			68
01	620	N	481	-0-	-139	-0-	481	2			N	-0-			68
02	616	N	442	-0-	-174	-0-	442	2			N	-0-			68
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-			68
*04	618	N	618	-0-	-0-	-0-	618	2			N	-0-			68

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

11	930	N	930	-0-	-0-	-0-	40	1	890	2	N	-0-			163
12	961	N	945	-0-	-16	-0-	39	1	906	2	N	-0-			163
01	992	N	888	-0-	-104	-0-	38	1	850	2	N	-0-			163
02	868	N	-0-	-0-	-868	-0-					N	-0-			163
03	980	N	980	-0-	-0-	-0-	35	1	945	2	N	-0-			163
*04	1189	N	1189	-0-	-0-	-0-	46	1	1143	2	N	-0-			163

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

11	630	N	570	-0-	-60	-0-	570	2			N	-0-			-0-
12	620	N	564	-0-	-56	-0-	564	2			N	-0-			-0-
01	612	N	612	-0-	-0-	-0-	612	2			N	-0-			-0-
02	532	N	531	-0-	-1	-0-	531	2			N	-0-			-0-
03	561	N	561	-0-	-0-	-0-	561	2			N	-0-			-0-
04	600	N	570	-0-	-30	-0-	570	2			N	-0-			-0-

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

11	270	N	265	-0-	-5	-0-	265	2			N	-0-			63
12	279	N	254	-0-	-25	-0-	254	2			N	-0-			63
01	279	N	229	-0-	-50	-0-	229	2			N	-0-			63
02	252	N	141	-0-	-111	-0-	141	2			N	-0-			63
03	248	N	236	-0-	-12	-0-	236	2			N	-0-			63
04	210	N	207	-0-	-3	-0-	207	2			N	-0-			63

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

11	62	N	62	-0-	-0-	-0-	62	2			N	-0-			45
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-			45
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-			45
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-			45
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-			45
*04	105	N	105	-0-	-0-	-0-	105	2			N	-0-			45

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

11	625	N	625	-0-	-0-	-0-	625	2			N	-0-			90
12	589	N	588	-0-	-1	-0-	588	2			N	-0-			90
01	589	N	525	-0-	-64	-0-	525	2			N	-0-			90
02	588	N	495	-0-	-93	-0-	495	2			N	-0-			90
03	589	N	462	-0-	-127	-0-	462	2			N	-0-			90
*04	585	N	585	-0-	-0-	-0-	585	2			N	-0-			90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	967	-0-	-173	-0-	967	2			N	-0-					41
12	1085	N	1004	-0-	-81	-0-	1004	2			N	-0-					41
01	992	N	984	-0-	-8	-0-	984	2			N	-0-					41
02	960	N	960	-0-	-0-	-0-	960	2			N	-0-					41
03	992	N	909	-0-	-83	-0-	909	2			N	-0-					41
04	960	N	937	-0-	-23	-0-	937	2			N	-0-					41

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	735	N	735	-0-	-0-	-0-	735	2			N	-0-					82
12	775	N	572	-0-	-203	-0-	572	2			N	-0-					82
01	682	N	306	-0-	-376	-0-	306	2			N	-0-					82
02	700	N	346	-0-	-354	-0-	346	2			N	-0-					82
03	597	N	597	-0-	-0-	-0-	597	2			N	-0-					82
*04	670	N	670	-0-	-0-	-0-	670	2			N	-0-					82

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2855	-0-	-145	-0-	2855	2			N	-0-					53
12	3100	X	2480	-0-	-620	-0-	2480	2			N	-0-					53
01	2852	X	2368	-0-	-484	-0-	2368	2			N	-0-					53
02	2660	X	2209	-0-	-451	-0-	2209	2			N	-0-					53
03	2945	X	2855	-0-	-90	-0-	2855	2			N	-0-					53
*04	2767	N	2767	-0-	-0-	-0-	2767	2			N	-0-					53

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	140	-0-	-100	-0-	140	2			N	-0-					67
12	186	N	144	-0-	-42	-0-	125	2	19	9	N	17					84
01	245	N	245	-0-	-0-	-0-	158	2	87	9	N	79					163
02	140	N	56	-0-	-84	-0-	56	2			N	-0-					163
03	155	N	101	-0-	-54	-0-	101	2			N	-0-					163
04	240	N	110	-0-	-130	-0-	110	2			N	-0-					163

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6374	X	6374	-0-	-0-	-0-	96	1	6155	2	N	112	195	1			230
							123	9									
12	8122	X	6713	-0-	-1409	-0-	93	1	6486	2	N	122					352
							134	9									
01	8215	X	7250	-0-	-965	-0-	99	1	7084	2	N	61	195	1			218
							67	9									
02	7420	X	5270	-0-	-2150	-0-	90	1	5126	2	N	49					267
							54	9									
03	8215	X	6598	-0-	-1617	-0-	99	1	6367	2	N	120	194	1			193
							132	9									
04	7020	X	6245	-0-	-775	-0-	96	1	6057	2	N	84					277
							92	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2161	X	2161	-0-	-0-	-0-	432	1	1721	2	N	7					247
							8	9									
12	2163	X	2163	-0-	-0-	-0-	446	1	1716	2	N	1					248
							1	9									
01	2139	X	2036	-0-	-103	-0-	446	1	1590	2	N	-0-					248
02	2003	X	2003	-0-	-0-	-0-	416	1	1585	2	N	2					250
							2	9									
03	3047	X	3047	-0-	-0-	-0-	70	1	2977	2	N	-0-					250
*04	2620	X	2620	-0-	-0-	-0-	2617	2	3	9	N	3					253

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

11	7260	X	6837	-0-	-423	-0-	720	1	6110	2	N	6					183
							7	9									
12	7502	X	6638	-0-	-864	-0-	744	1	5890	2	N	4					187
							4	9									
01	7502	X	7149	-0-	-353	-0-	744	1	6396	2	N	8					195
							9	9									
02	6787	X	6787	-0-	-0-	-0-	672	1	6109	2	N	5					200
							6	9									
03	7068	X	6597	-0-	-471	-0-	130	1	6464	2	N	3					203
							3	9									
04	6930	X	6208	-0-	-722	-0-	6191	2	17	9	N	15					218

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

11	8070	X	7079	-0-	-991	-0-	990	1	6050	2	N	35					304
							39	9									
12	8339	X	6111	-0-	-2228	-0-	988	1	5097	2	N	24					328
							26	9									
01	7998	X	7179	-0-	-819	-0-	984	1	6172	2	N	21					349
							23	9									
02	7056	X	4084	-0-	-2972	-0-	806	1	3271	2	N	6	187	1			168
							7	9									
03	7812	X	1203	-0-	-6609	-0-	96	1	1101	2	N	5					173
							6	9									
04	7080	X	5581	-0-	-1499	-0-	5574	2	7	9	N	6					179

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

11	22410	X	20410	-0-	-2000	-0-	720	1	19547	2	N	130					415
							143	9									
12	22940	X	20747	-0-	-2193	-0-	744	1	19887	2	N	105	197	1			323
							116	9									
01	22940	X	20325	-0-	-2615	-0-	744	1	19453	2	N	116	199	1			240
							128	9									
02	20720	X	18758	-0-	-1962	-0-	672	1	17963	2	N	112					352
							123	9									
03	21731	X	19908	-0-	-1823	-0-	744	1	19032	2	N	120					472
							132	9									
04	20400	X	18554	-0-	-1846	-0-	720	1	17737	2	N	88					560
							97	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12480	X	7508	-0-	-4972	-0-	96	1	7360	2	N	47					263
							52	9									
12	10943	X	8475	-0-	-2468	-0-	99	1	8302	2	N	67	197	1			133
							74	9									
01	9641	X	6765	-0-	-2876	-0-	99	1	6618	2	N	44					177
							48	9									
02	8708	X	5464	-0-	-3244	-0-	90	1	5332	2	N	38					215
							42	9									
03	9269	X	4158	-0-	-5111	-0-	61	1	4064	2	N	30					245
							33	9									
04	8190	X	5832	-0-	-2358	-0-	96	1	5678	2	N	53					298
							58	9									

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

11	1064	N	1064	-0-	-0-	-0-	130	1	934	2	N	-0-					-0-
12	961	N	802	-0-	-159	-0-	105	1	697	2	N	-0-					-0-
01	1015	N	1015	-0-	-0-	-0-	122	1	893	2	N	-0-					-0-
02	980	N	579	-0-	-401	-0-	130	1	449	2	N	-0-					-0-
03	1108	N	1108	-0-	-0-	-0-	130	1	978	2	N	-0-					-0-
*04	991	N	991	-0-	-0-	-0-	117	1	874	2	N	-0-					-0-

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

11	1293	N	1293	-0-	-0-	-0-	1287	2	6	9	N	5					25
12	1240	N	1195	-0-	-45	-0-	1195	2			N	-0-					25
01	1147	N	1134	-0-	-13	-0-	1134	2			N	-0-					25
02	1204	N	1139	-0-	-65	-0-	1139	2			N	-0-					25
03	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					25
*04	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					25

BRADLEY -D- WELL #: 1 RRCID -> 113643 COMPL. DATE 08/18/1983 TOTAL DEPTH 7815 PERF. 7674 - 7698

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

11	1075	N	1075	-0-	-0-	-0-	1069	2	6	9	N	5					172
12	1116	N	459	-0-	-657	-0-	457	2	2	9	N	2					174
01	1178	N	784	-0-	-394	-0-	769	2	15	9	N	14					188
02	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					188
03	921	N	921	-0-	-0-	-0-	921	2			N	-0-					188
*04	907	N	907	-0-	-0-	-0-	907	2			N	-0-					188

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LEONORE -C- WELL #: 1 RRCID -> 145185 COMPL. DATE 04/13/1993 TOTAL DEPTH 10060 PERF. 7636 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	734	-0-		-16	-0-	36	1	695	2	N	3					110
								3	9									
12	713	N	570	-0-		-143	-0-	38	1	528	2	N	4					114
								4	9									
01	662	N	662	-0-		-0-	-0-	35	1	624	2	N	3					117
								3	9									
02	672	N	525	-0-		-147	-0-	32	1	491	2	N	2					119
								2	9									
03	675	N	675	-0-		-0-	-0-	30	1	634	2	N	10					129
								11	9									
04	630	N	540	-0-		-90	-0-	38	1	499	2	N	3					132
								3	9									

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1871	X	1871	-0-		-0-	-0-	29	1	1833	2	N	8					122
								9	9									
12	2928	X	2928	-0-		-0-	-0-	45	1	2869	2	N	13					135
								14	9									
01	3501	X	3501	-0-		-0-	-0-	45	1	3415	2	N	37					172
								41	9									
02	2385	X	2385	-0-		-0-	-0-	37	1	2346	2	N	2					174
								2	9									
03	3034	X	3034	-0-		-0-	-0-	45	1	2927	2	N	56	112	1			118
								62	9									
04	3090	X	2718	-0-		-372	-0-	45	1	2650	2	N	21					139
								23	9									

SCHULTZ "3" WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	1968	-0-		-462	-0-	1938	2	30	9	N	27					222
12	2325	N	1676	-0-		-649	-0-	1635	2	41	9	N	37					259
01	2283	N	2283	-0-		-0-	-0-	2242	2	41	9	N	37					296
02	1848	N	1536	-0-		-312	-0-	1521	2	15	9	N	14	187	1			123
03	2222	N	2222	-0-		-0-	-0-	2133	2	89	9	N	81					204
04	2220	N	1982	-0-		-238	-0-	1948	2	34	9	N	31					235

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1186	-0-		-164	-0-	29	1	1157	2	N	-0-					-0-
12	1581	N	1307	-0-		-274	-0-	45	1	1262	2	N	-0-					-0-
01	1271	N	776	-0-		-495	-0-	28	1	748	2	N	-0-					-0-
02	1120	N	-0-	-0-		-1120	-0-					N	-0-					-0-
03	1302	N	1138	-0-		-164	-0-	29	1	1109	2	N	-0-					-0-
*04	1109	N	1109	-0-		-0-	-0-	45	1	1064	2	N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1667	N	1667	-0-		-0-	-0-	1667	2			N	-0-					-0-
12	1519	N	1463	-0-		-56	-0-	1463	2			N	-0-					-0-
01	1674	N	1261	-0-		-413	-0-	1261	2			N	-0-					-0-
02	1568	N	949	-0-		-619	-0-	949	2			N	-0-					-0-
03	1457	N	1126	-0-		-331	-0-	1126	2			N	-0-					-0-
04	1230	N	752	-0-		-478	-0-	752	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12131	X	12131	-0-	-0-	-0-	45	1	12069	2	N	15					107
							17	9									
12	10241	X	10241	-0-	-0-	-0-	44	1	10197	2	N	-0-					107
01	9334	X	9334	-0-	-0-	-0-	44	1	9290	2	N	-0-					107
02	7764	X	7764	-0-	-0-	-0-	45	1	7719	2	N	-0-					107
03	7963	X	7963	-0-	-0-	-0-	45	1	7918	2	N	-0-					107
*04	7245	X	7245	-0-	-0-	-0-	45	1	7200	2	N	-0-					107

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2634	X	2634	-0-	-0-	-0-	117	1	2517	2	N	-0-					47
12	2625	N	2625	-0-	-0-	-0-	109	1	2344	2	N	156	170	1			33
							172	9									
01	2759	N	2483	-0-	-276	-0-	109	1	2374	2	N	-0-					33
02	2464	N	2216	-0-	-248	-0-	117	1	2084	2	N	14					47
							15	9									
03	2635	N	2532	-0-	-103	-0-	109	1	2409	2	N	13					60
							14	9									
04	2400	N	2343	-0-	-57	-0-	109	1	2221	2	N	12					72
							13	9									

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	678	N	678	-0-	-0-	-0-	98	1	555	2	N	23					95
							25	9									
12	837	N	605	-0-	-232	-0-	79	1	513	2	N	12					107
							13	9									
01	992	N	612	-0-	-380	-0-	87	1	483	2	N	38					145
							42	9									
02	644	N	282	-0-	-362	-0-	84	1	198	2	N	-0-					145
03	620	N	260	-0-	-360	-0-	94	1	136	2	N	27					172
							30	9									
04	600	N	353	-0-	-247	-0-	98	1	242	2	N	12					184
							13	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3173	X	3173	-0-	-0-	-0-	51	1	2869	2	N	230					230
							253	9									
12	2752	N	2752	-0-	-0-	-0-	75	1	2456	2	N	201	369	1			62
							221	9									
01	2930	N	2930	-0-	-0-	-0-	75	1	2638	2	N	197					259
							217	9									
02	1708	X	1570	-0-	-138	-0-	59	1	1498	2	N	12	184	1			87
							13	9									
03	1976	X	1976	-0-	-0-	-0-	87	1	1610	2	N	254	262	1			79
							279	9									
04	1830	X	1726	-0-	-104	-0-	59	1	1535	2	N	120					199
							132	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	5583	-0-	-1257	-0-	30	1	5553	2	N	-0-					84
12	7068	X	7002	-0-	-66	-0-	45	1	6957	2	N	-0-					84
01	6882	X	6444	-0-	-438	-0-	39	1	6405	2	N	-0-					84
02	6216	X	5105	-0-	-1111	-0-	35	1	5036	2	N	31					115
							34	9									
03	7006	X	6077	-0-	-929	-0-	38	1	5978	2	N	55					170
							61	9									
04	6780	X	5442	-0-	-1338	-0-	33	1	5409	2	N	-0-					170

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4590	-0-	-0-	-0-	50	1	4540	2	N	-0-					-0-
12	4061	X	3492	-0-	-569	-0-	50	1	3442	2	N	-0-					-0-
01	4092	X	3387	-0-	-705	-0-	39	1	3348	2	N	-0-					-0-
02	4284	X	3489	-0-	-795	-0-	49	1	3440	2	N	-0-					-0-
03	4743	X	4040	-0-	-703	-0-	50	1	3990	2	N	-0-					-0-
04	4590	X	3055	-0-	-1535	-0-	32	1	3023	2	N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4480	-0-	-590	-0-	151	1	4290	2	N	35	183	1			94
							39	9									
12	5425	X	4370	-0-	-1055	-0-	146	1	4147	2	N	70					164
							77	9									
01	5425	X	4553	-0-	-872	-0-	174	1	4288	2	N	83					247
							91	9									
02	4900	X	2728	-0-	-2172	-0-	143	1	2572	2	N	12					259
							13	9									
03	5332	X	3853	-0-	-1479	-0-	174	1	3591	2	N	80	190	1			149
							88	9									
04	4470	X	3990	-0-	-480	-0-	174	1	3769	2	N	43					192
							47	9									

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15300	X	11025	-0-	-4275	-0-	93	1	10759	2	N	157	189	1			294
							173	9									
12	15686	X	14780	-0-	-906	-0-	140	1	14417	2	N	203	190	1			307
							223	9									
01	15180	X	13607	-0-	-1573	-0-	140	1	13248	2	N	199	190	1			316
							219	9									
02	13636	X	11553	-0-	-2083	-0-	140	1	11263	2	N	136	190	1			262
							150	9									
03	14787	X	12013	-0-	-2774	-0-	140	1	11730	2	N	130	189	1			203
							143	9									
04	14310	X	6201	-0-	-8109	-0-	140	1	6018	2	N	39					242
							43	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	9167	-0-	9167	447458	135	1	8197	2	N	759	724	1			364
							835	9									
12	0	W	11160	-0-	11160	458618	202	1	10076	2	N	802	748	1			418
							882	9									
01	471947	X	13329	-0-	-458618	-0-	202	1	12361	2	N	696	751	1			363
							766	9									
02	25620	X	10513	-0-	-15107	-0-	180	1	9790	2	N	494	369	1			488
							543	9									
03	15203	X	15203	-0-	-0-	-0-	202	1	14290	2	N	646	726	1			408
							711	9									
*04	13385	X	13385	-0-	-0-	-0-	202	1	12625	2	N	507	187	1			728
							558	9									

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51810	X	19108	-0-	-32702	-0-	182	1	18620	2	N	278	186	1			283
							306	9									
12	53537	X	19950	-0-	-33587	-0-	202	1	19420	2	N	298	377	1			204
							328	9									
01	53537	X	18187	-0-	-35350	-0-	195	1	17706	2	N	260	191	1			273
							286	9									
02	19572	X	14290	-0-	-5282	-0-	188	1	13896	2	N	187	185	1			275
							206	9									
03	19964	X	19863	-0-	-101	-0-	202	1	19406	2	N	232	179	1			328
							255	9									
04	19320	X	18081	-0-	-1239	-0-	202	1	17630	2	N	226					554
							249	9									

SUNDOWN ENERGY LP 829482
ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	233	-0-	-37	-0-	20	1	200	2	N	12					217
							13	9									
12	279	N	21	-0-	-258	-0-	21	1			N	-0-					217
01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					217
02	224	N	160	-0-	-64	-0-	147	2	13	9	N	12	173	1			56
03	311	N	311	-0-	-0-	-0-	297	2	14	9	N	13					69
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2677	-0-	-623	-0-	132	1	2267	3	N	253	197	1			272
							278	9									
12	3224	X	2482	-0-	-742	-0-	119	1	2120	3	N	221	198	1			295
							243	9									
01	3224	X	2538	-0-	-686	-0-	124	1	2166	3	N	225					520
							248	9									
02	2912	X	2144	-0-	-768	-0-	107	1	1825	3	N	193					713
							212	9									
03	3224	X	2313	-0-	-911	-0-	129	1	1940	3	N	222	533	1			402
							244	9									
04	2670	X	2532	-0-	-138	-0-	135	1	2121	3	N	251	358	1			295
							276	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					173
12	186	N	184	-0-	-2	-0-	184	2			N	-0-					173
01	221	N	221	-0-	-0-	-0-	217	2	4	9	N	4					177
02	227	N	227	-0-	-0-	-0-	207	2	20	9	N	18					195
03	246	N	246	-0-	-0-	-0-	224	2	22	9	N	20					215
*04	217	N	217	-0-	-0-	-0-	211	2	6	9	N	5					220

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	2	1	448	2	N	68					185
							75	9									
12	544	N	544	-0-	-0-	-0-	1	1	462	2	N	74					259
							81	9									
01	620	N	533	-0-	-87	-0-	1	1	485	2	N	43					302
							47	9									
02	504	N	469	-0-	-35	-0-	1	1	411	2	N	52					354
							57	9									
03	573	N	573	-0-	-0-	-0-	1	1	484	2	N	80					434
							88	9									
*04	571	N	571	-0-	-0-	-0-	2	1	506	2	N	57	198	1			293
							63	9									

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2652	-0-	-198	-0-	68	1	2558	2	N	24					51
							26	9									
12	2852	X	2785	-0-	-67	-0-	80	1	2680	2	N	23					74
							25	9									
01	2852	X	2720	-0-	-132	-0-	68	1	2624	2	N	25					99
							28	9									
02	2464	N	2428	-0-	-36	-0-	44	1	2347	2	N	34					133
							37	9									
03	2790	N	2683	-0-	-107	-0-	56	1	2619	2	N	7					140
							8	9									
04	2640	N	2517	-0-	-123	-0-	52	1	2440	2	N	23					163
							25	9									

WALSH & WATTS, INC. 895060
GRAY WELL #: 11 RRCID -> 127571 COMPL. DATE 05/20/1988 TOTAL DEPTH 7731 PERF. 7529 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/06/2012 - P&A 11-06-2012

WEIDNER, GARTH L. 905035
WEIDNER, OTTO WELL #: 3 RRCID -> 145214 COMPL. DATE 04/29/1993 TOTAL DEPTH 7755 PERF. 7584 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13	-0-	77	3			N	-0-					72
12	93	N	62	-0-	-31	-0-	61	3	1	9	N	1					73
01	93	N	6	-0-	-87	-0-	6	3			N	-0-					73
02	84	N	19	-0-	-65	-0-	19	3			N	-0-					73
03	62	N	35	-0-	-27	-0-	33	3	2	9	N	2					75
*04	48	N	48	-0-	-0-	-0-	47	3	1	9	N	1					76

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	559	-0-	-791	-0-	12	1	542	3	N	3					47
							2	4	3	9							
12	1395	X	299	-0-	-1096	-0-	7	1	290	3	N	-0-					47
							2	4									
01	1519	X	1259	-0-	-260	-0-	38	1	1217	3	N	2					49
							2	4	2	9							
02	1372	X	201	-0-	-1171	-0-	3	1	187	3	N	8					57
							2	4	9	9							
*03	1519	X	797	-0-	-722	-0-	19	1	776	3	N	-0-					57
							2	4									
04	1170	X	783	-0-	-387	-0-	16	1	755	3	N	9					66
							2	4	10	9							

REDELSPERGER WELL #: 2 RRCID -> 156885 COMPL. DATE 10/25/1995 TOTAL DEPTH 7712 PERF. 6046 - 6066

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "F" WELL #: 1 RRCID -> 157414 COMPL. DATE 12/29/1995 TOTAL DEPTH 7580 PERF. 6002 - 6022

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
QEP ENERGY COMPANY 684474
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2438	R	2438	-0-	-0-	-0-	21	1	2417	2	N	-0-					77
12	2899	R	2899	-0-	-0-	-0-	21	1	2839	2	N	35					112
							39	9									
01	3207	R	3207	-0-	-0-	-0-	21	1	3009	2	N	161	194	1			79
							177	9									
02	3372	R	3372	-0-	-0-	-0-	21	1	3262	2	N	81					160
							89	9									
03	3368	R	3368	-0-	-0-	-0-	21	1	3262	2	N	77					237
							85	9									
*04	4382	R	4382	-0-	-0-	-0-	21	1	4340	2	N	19	196	1			60
							21	9									

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	610	-0-	-740	-0-	609	3	1	4	N	-0-					24
12	1169	N	1169	-0-	-0-	-0-	41	1	1126	3	N	-0-					24
							2	4									
01	961	N	907	-0-	-54	-0-	30	1	875	3	N	-0-					24
							2	4									
02	880	N	880	-0-	-0-	-0-	36	1	820	3	N	20					44
							2	4	22	9							
*03	1178	N	916	-0-	-262	-0-	29	1	885	3	N	-0-					44
							2	4									
*04	865	N	865	-0-	-0-	-0-	28	1	835	3	N	-0-					44
							2	4									

CHAPARRAL ENERGY, L.L.C. 144535
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1015	-0-	-245	-0-	1015	2			N	-0-					-0-
12	1271	N	1096	-0-	-175	-0-	1096	2			N	-0-					-0-
01	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
02	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
03	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
04	1800	N	1465	-0-	-335	-0-	1465	2			N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EXXON MOBIL CORPORATION 257128
DOYLE, JOHN B. WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2377	-0-	-53	-0-	2360	2	17	9	N	15					97
12	2511	N	2414	-0-	-97	-0-	2368	2	46	9	N	42					139
01	2511	N	2417	-0-	-94	-0-	2397	2	20	9	N	18					157
02	2268	N	2080	-0-	-188	-0-	2073	2	7	9	N	6	78	1			85
03	2519	N	2519	-0-	-0-	-0-	2498	2	21	9	N	19					104
*04	2312	N	2312	-0-	-0-	-0-	2291	2	21	9	N	19					123

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, W.D. -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2966	-0-	-64	-0-	2966	2			N	-0-					73
12	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					73
01	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					73
02	2923	X	2923	-0-	-0-	-0-	2923	2			N	-0-					73
03	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					73
*04	3250	X	3250	-0-	-0-	-0-	3247	2	3	9	N	3					76

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EXXON MOBIL CORPORATION //CONT.// 257128
SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2017	-0-	-143	-0-	2011	2	6	9	N	5					90
12	2139	N	1812	-0-	-327	-0-	1812	2			N	-0-					90
01	2046	N	1316	-0-	-730	-0-	1286	2	30	9	N	27					117
02	2128	N	1124	-0-	-1004	-0-	1096	2	28	9	N	25					142
03	1546	N	1546	-0-	-0-	-0-	1540	2	6	9	N	5					147
04	1770	N	1562	-0-	-208	-0-	1525	2	37	9	N	34	162	1			19

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4998	X	4998	-0-	-0-	-0-	4958	2	40	9	N	36					196
12	5084	X	4979	-0-	-105	-0-	4914	2	65	9	N	59	195	1			60
01	5084	X	4630	-0-	-454	-0-	4586	2	44	9	N	40					100
02	4399	X	4399	-0-	-0-	-0-	4308	2	91	9	N	83					183
03	5177	X	5109	-0-	-68	-0-	5040	2	69	9	N	63	191	1			55
*04	5076	X	5076	-0-	-0-	-0-	5054	2	22	9	N	20					75

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					43
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					43
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					43
02	140	N	128	-0-	-12	-0-	127	2	1	9	N	1					44
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					44
04	180	N	120	-0-	-60	-0-	114	2	6	9	N	5					49

DOYLE, JOHN B. 705 WELL #: 3 RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18090	X	13997	-0-	-4093	-0-	13822	2	175	9	N	159	193	1			198
12	17608	X	1622	-0-	-15986	-0-	1622	2			N	-0-					198
01	16988	X	-0-	-0-	-16988	-0-					N	-0-					198
02	23619	X	23619	-0-	-0-	-0-	23385	2	234	9	N	213					411
03	18749	X	18749	-0-	-0-	-0-	18589	2	160	9	N	145	366	1			190
*04	17336	X	17336	-0-	-0-	-0-	17145	2	191	9	N	174	165	1			199

TRENFIELD WELL #: 2 RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	6279	-0-	-231	-0-	6279	2			N	-0-					114
12	6727	X	6177	-0-	-550	-0-	6177	2			N	-0-					114
01	6727	X	6356	-0-	-371	-0-	6356	2			N	-0-					114
02	6076	X	5507	-0-	-569	-0-	5507	2			N	-0-					114
03	6727	X	6138	-0-	-589	-0-	6138	2			N	-0-					114
04	6270	X	5844	-0-	-426	-0-	5838	2	6	9	N	5					119

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4023	X	4023	-0-	-0-	-0-	4010	2	13	9	N	12	42	1			88
12	4061	X	3968	-0-	-93	-0-	3957	2	11	9	N	10					98
01	4061	X	3115	-0-	-946	-0-	3090	2	25	9	N	23					121
02	3668	X	3063	-0-	-605	-0-	3044	2	19	9	N	17	119	1			19
*03	4061	X	3802	-0-	-259	-0-	3787	2	15	9	N	14					33
04	3930	X	3285	-0-	-645	-0-	3268	2	17	9	N	15					48

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 6 RRCID -> 180648 COMPL. DATE 12/27/2000 TOTAL DEPTH 10450 PERF.10214 - 10224

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

11	3000	N	3889	-0-	889	889	26 32	1 9	3831	2	N	29	194	1			52
12	3100	N	3881	-0-	781	1670	24	1	3857	2	N	-0-					52
01	3100	N	3827	-0-	727	2397	26 62	1 9	3739	2	N	56					108
02	5897	X	3500	-0-	-2397	-0-	25	1	3475	2	N	-0-					108
03	2883	X	104	-0-	-2779	-0-	2	1	102	2	N	-0-					108
04	2790	X	1358	-0-	-1432	-0-	23	1	1335	2	N	-0-					108

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

11	2520	X	2332	-0-	-188	-0-	12	1	2320	2	N	-0-					-0-
12	2604	X	1839	-0-	-765	-0-	39	1	1800	2	N	-0-					-0-
01	2604	X	1903	-0-	-701	-0-	24	1	1879	2	N	-0-					-0-
02	2567	N	2567	-0-	-0-	-0-	12	1	2555	2	N	-0-					-0-
03	2853	N	2853	-0-	-0-	-0-	15	1	2838	2	N	-0-					-0-
*04	2702	N	2702	-0-	-0-	-0-	15	1	2687	2	N	-0-					-0-

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

11	510	N	484	-0-	-26	-0-	10 2	1 4	472	3	N	-0-					55
12	496	N	483	-0-	-13	-0-	9 2	1 4	472	3	N	-0-					55
01	544	N	544	-0-	-0-	-0-	20 2	1 4	520 2	3 9	N	2					57
02	448	N	272	-0-	-176	-0-	9 2	1 4	261	3	N	-0-					57
*03	496	N	482	-0-	-14	-0-	8 2	1 4	472	3	N	-0-					57
04	510	N	476	-0-	-34	-0-	8 2	1 4	464 2	3 9	N	2					59

LIPSCOMB (MORROW, UP., S.) //CONT.// 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF.10230 - 10234

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

11	3000 X	2490	-0-	-510	-0-	418 130	1 9	1942	2	N	118					170
12	3069 X	2271	-0-	-798	-0-	346 174	1 9	1751	2	N	158	196	1			132
01	3007 X	2455	-0-	-552	-0-	432 161	1 9	1862	2	N	146	195	1			83
02	2324 X	1589	-0-	-735	-0-	216 28	1 9	1345	2	N	25					108
03	2573 X	1397	-0-	-1176	-0-	187 77	1 9	1133	2	N	70					178
04	2490 X	2392	-0-	-98	-0-	432 92	1 9	1868	2	N	84					262

B AND G PRODUCTION, INC. 039870
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
LEE WELL #: 504 RRCID -> 214121 COMPL. DATE 10/06/2005 TOTAL DEPTH 12650 PERF.11793 - 12534

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					143
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					143
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0	W	2609	-0-	2609	50371	2357	2	252	9	N	229	181	1	260
12	0	W	1495	-0-	1495	51866	1294	2	201	9	N	183	184	1	259
01	0	W	2382	-0-	2382	54248	2139	2	243	9	N	221	182	1	298
02	56330	X	2082	-0-	-54248	-0-	1873	2	209	9	N	190			488
03	2697	X	2171	-0-	-526	-0-	1928	2	243	9	N	221	544	1	165
04	2610	X	799	-0-	-1811	-0-	733	2	66	9	N	60			225

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	46290	X	30626	-0-	-15664	-0-	259	1	29309	2	N	962	558	1	622
							1058	9							
12	36425	X	29420	-0-	-7005	-0-	259	1	28196	2	N	877	903	1	596
							965	9							
01	36425	X	28447	-0-	-7978	-0-	261	1	27241	2	N	859	1038	1	417
							945	9							
02	29848	X	24847	-0-	-5001	-0-	242	1	23848	2	N	688	347	1	758
							757	9							
03	31651	X	25995	-0-	-5656	-0-	25137	2	858	9	N	780	895	1	643
04	30630	X	24790	-0-	-5840	-0-	24066	2	724	9	N	658	692	1	609

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0	W	15973	-0-	15973	145308	807	1	12640	2	N	2296	2467	1	386
							2526	9							
12	0	W	11140	-0-	11140	156448	753	1	8155	2	N	2029	2103	1	312
							2232	9							
01	0	W	11040	-0-	11040	167488	849	1	8006	2	N	1986	1865	1	433
							2185	9							
02	175579	X	8091	-0-	-167488	-0-	673	1	5909	2	N	1372	1317	1	488
							1509	9							
03	14105	X	8793	-0-	-5312	-0-	654	1	6480	2	N	1508	1308	1	688
							1659	9							
04	13650	X	9375	-0-	-4275	-0-	821	1	6856	2	N	1544	1720	1	512
							1698	9							

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1236	X	1236	-0-	-0-	-0-	1182	2	54	9	N	49			340
12	3534	X	1554	-0-	-1980	-0-	1519	2	35	9	N	32			372
01	3534	X	1616	-0-	-1918	-0-	1520	2	96	9	N	87	181	1	278
02	2721	X	2721	-0-	-0-	-0-	2579	2	142	9	N	129			407
03	1897	X	1897	-0-	-0-	-0-	1811	2	86	9	N	78			485
04	1560	X	891	-0-	-669	-0-	865	2	26	9	N	24	195	1	314

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	84720	X	62155	-0-	-22565	-0-	259	1	59627	2	N	2063	2341	1	378
							2269	9							
12	87544	X	58365	-0-	-29179	-0-	268	1	56081	2	N	1833	1795	1	416
							2016	9							
01	77562	X	66146	-0-	-11416	-0-	268	1	63935	2	N	1766	1285	1	897
							1943	9							
02	70056	X	61653	-0-	-8403	-0-	242	1	59994	2	N	1288	1397	1	788
							1417	9							
03	64232	X	60057	-0-	-4175	-0-	58636	2	1421	9	N	1292	1369	1	711
04	64020	X	51085	-0-	-12935	-0-	49614	2	1471	9	N	1337	1437	1	611

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	107347	-0-	107347	1028464	265	1	104673	2	N	2190	2155	1			571
							2409	9									
12	0	W	94883	-0-	94883	1123347	265	1	92705	2	N	1739	1791	1			519
							1913	9									
01	0	W	85001	-0-	85001	1208348	274	1	83057	2	N	1518	1255	1			782
							1670	9									
02	0	W	69768	-0-	69768	1278116	247	1	68179	2	N	1220	1238	1			764
							1342	9									
03	0	W	67981	-0-	67981	1346097	66250	2	1731	9	N	1574	1628	1			710
04	0	W	59193	-0-	59193	1405290	57895	2	1298	9	N	1180	1449	1			441

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	27619	-0-	27619	155128	251	1	24194	2	N	2885	3162	1			485
							3174	9									
12	0	W	20804	-0-	20804	175932	18293	2	2511	9	N	2283	2221	1			547
01	0	W	16526	-0-	16526	192458	14388	2	2138	9	N	1944	2058	1			433
02	0	W	12222	-0-	12222	204680	10769	2	1453	9	N	1321	1304	1			450
03	0	W	14540	-0-	14540	219220	12655	2	1885	9	N	1714	1696	1			468
04	0	W	14204	-0-	14204	233424	12520	2	1684	9	N	1531	1677	1			322

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	3614	3124	1			490
08	0	W	18358	-0-	18358	18358	8668	2	9690	9	N	8809	8584	1			715
09	0	W	19761	-0-	19761	38119	10106	2	9655	9	N	8777	8749	1			743
10	0	W	22232	-0-	22232	60351	12647	2	9585	9	N	8714	8749	1			708
11	0	W	25850	-0-	25850	86201	16949	2	8901	9	N	8092	8624	1			176
12	0	W	22127	-0-	22127	108328	14572	2	7555	9	N	6868	6357	1			687
01	0	W	27847	-0-	27847	136175	20478	2	7369	9	N	6699	6716	1			670
02	0	W	22567	-0-	22567	158742	17364	2	5203	9	N	4730	4952	1			448
03	0	W	22988	-0-	22988	181730	16830	2	6158	9	N	5598	5728	1			318
04	0	W	30297	-0-	30297	212027	24372	2	5925	9	N	5386	5091	1			613

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		14539	-0-	14539	14539	444	1	9644	2	N	4046	3366	1			680
							4451	9									
07	0	W	17342	-0-	17342	31881	550	1	13297	2	N	3177	3340	1			517
							3495	9									
08	0	W	13792	-0-	13792	45673	524	1	10829	2	N	2217	2301	1			433
							2439	9									
09	0	W	11463	-0-	11463	57136	532	1	8833	2	N	1907	1427	1			913
							2098	9									
10	0	W	10201	-0-	10201	67337	550	1	7745	2	N	1733	1977	1			669
							1906	9									
11	0	W	8248	-0-	8248	75585	525	1	6232	2	N	1355	1796	1			228
							1491	9									
12	0	W	6329	-0-	6329	81914	444	1	4792	2	N	994	721	1			501
							1093	9									
*01	0	W	4845	-0-	4845	86759	36	1	3751	2	N	962	1089	1			374
							1058	9									
02	0	W	5306	-0-	5306	92065	161	1	4038	2	N	1006	541	1			839
							1107	9									
03	0	W	6375	-0-	6375	98440	151	1	4983	2	N	1128	1067	1			900
							1241	9									
04	0	W	6654	-0-	6654	105094	245	1	5067	2	N	1220	1783	1			337
							1342	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		2258	-0-	2258	2258	111	1	1070	2	N	979	532	1			447
							1077	9									
12	SHUT IN		18134	-0-	18134	20392	668	1	10350	2	N	6469	6539	1			377
							7116	9									
01	SHUT IN		27201	-0-	27201	47593	654	1	19754	2	N	6175	5659	1			893
							6793	9									
02	0	W	20183	-0-	20183	67776	362	1	15648	2	N	3794	4165	1			522
							4173	9									
03	0	W	24938	-0-	24938	92714	847	1	19019	2	N	4611	4853	1			280
							5072	9									
04	0	W	21761	-0-	21761	114475	807	1	17311	2	N	3312	2853	1			739
							3643	9									

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

11	0	W	744	-0-	744	7687	741	2	3	9	N	3					110
12	0	W	752	-0-	752	8439	744	2	8	9	N	7					117
01	0	W	732	-0-	732	9171	724	2	8	9	N	7					124
02	0	W	629	-0-	629	9800	626	2	3	9	N	3					127
03	0	W	706	-0-	706	10506	704	2	2	9	N	2					129
04	0	W	687	-0-	687	11193	675	2	12	9	N	11					140

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

11	330	N	305	-0-	-25	-0-	45	1	260	3	N	-0-					13
12	465	N	345	-0-	-120	-0-	47	1	298	3	N	-0-					13
01	414	N	414	-0-	-0-	-0-	47	1	286	3	N	74					87
							81	9									
02	280	N	274	-0-	-6	-0-	39	1	235	3	N	-0-					87
03	341	N	292	-0-	-49	-0-	292	3			N	-0-					87
04	390	N	269	-0-	-121	-0-	269	3			N	-0-					87

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

11	1110	N	626	-0-	-484	-0-	608	2	18	9	N	16					198
12	634	N	634	-0-	-0-	-0-	604	2	30	9	N	27					225
01	578	N	578	-0-	-0-	-0-	565	2	13	9	N	12					237
02	588	N	476	-0-	-112	-0-	462	2	14	9	N	13					250
03	620	N	435	-0-	-185	-0-	429	2	6	9	N	5					255
04	570	N	384	-0-	-186	-0-	382	2	2	9	N	2					257

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMOUNT OPERATING LLC 385841
URSCHEL WELL #: 6501 RRCID -> 266831 COMPL. DATE 12/08/2011 TOTAL DEPTH 9262 PERF. 8586 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	-0-					N	29					192
12	SHUT IN		-0-	-0-	-0-	-0-					N	11					203
01	SHUT IN		-0-	-0-	-0-	-0-					N	14	165	1			52
02	SHUT IN		-0-	-0-	-0-	-0-					N	49					101
03	SHUT IN		-0-	-0-	-0-	-0-					N	45					146
04	SHUT IN		-0-	-0-	-0-	-0-					N	26					172

HOLMES EXPLORATION, LLC 394700
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

11	6300	X	4941	-0-	-1359	-0-	206	1	4685	2	N	45					284
							50	9									
12	6510	X	6163	-0-	-347	-0-	431	1	5675	2	N	52					336
							57	9									
01	6200	X	5788	-0-	-412	-0-	185	1	5603	2	N	-0-	198	1			138
02	5488	X	5150	-0-	-338	-0-	295	1	4804	2	N	46					184
							51	9									
03	5782	X	5782	-0-	-0-	-0-	200	1	5497	2	N	77					261
							85	9									
*04	5364	X	5364	-0-	-0-	-0-	194	1	5162	2	N	7					268
							8	9									

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

11	4321	X	4321	-0-	-0-	-0-	180	1	4098	2	N	39					326
							43	9									
12	4382	X	4382	-0-	-0-	-0-	305	1	4016	2	N	55					381
							61	9									
01	4207	X	4207	-0-	-0-	-0-	134	1	4043	2	N	27	201	1			207
							30	9									
02	3834	X	3834	-0-	-0-	-0-	220	1	3581	2	N	30					237
							33	9									
03	4483	X	4483	-0-	-0-	-0-	156	1	4273	2	N	49					286
							54	9									
*04	4199	X	4199	-0-	-0-	-0-	151	1	4023	2	N	23	182	1			127
							25	9									

WINSTON 537 WELL #: 3H RRCID -> 232350 COMPL. DATE 09/24/2007 TOTAL DEPTH 7966 PERF. 8494 - 9292

11	0	N	-0-	-0-	-0-	-0-					N	-0-					129
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					129
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					129
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					129
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					129

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

11	7608	X	7608	-0-	-0-	-0-	320	1	7288	2	N	-0-					246
12	8122	X	8122	-0-	-0-	-0-	574	1	7548	2	N	-0-					246
01	6820	X	6338	-0-	-482	-0-	203	1	6135	2	N	-0-					246
02	6244	X	-0-	-0-	-6244	-0-					N	-0-					246
03	0	X	-0-	-0-	-0-	-0-					N	-0-					246
*04	5408	X	5408	-0-	-0-	-0-	195	1	5195	2	N	16	190	1			72
							18	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
MCQUIDDY WELL #: 1 RRCID -> 081566 COMPL. DATE 10/17/1978 TOTAL DEPTH 12500 PERF. 9360 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	5	1	65	2	N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	31	1	106	2	N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	28	1	72	2	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	27	1	109	2	N	-0-					-0-
04	120	N	52	-0-	-68	-0-	1	1	51	2	N	-0-					-0-

LE NORMAN OPERATING LLC 491579
HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

05	0		98471	-0-	98471	107573	92043	2	6428	9	N	5844	5106	1			738
06	0		100905	-0-	100905	208478	96640	2	4265	9	N	3877	3860	1			755
07	0		103972	-0-	103972	312450	100597	2	3375	9	N	3068	3427	1			396
08	0		99627	-0-	99627	412077	96255	2	3372	9	N	3065	3049	1			412
09	0		91870	-0-	91870	503947	89234	1	2636	9	N	2396	2305	1			503
10	0	W	96195	-0-	96195	600142	94301	2	1894	9	N	1722	1751	1			474
11	0	W	83951	-0-	83951	684093	82711	2	1240	9	N	1127	971	1			630
12	0	W	64519	-0-	64519	748612	63291	2	1228	9	N	1116	1158	1			588
01	0	W	43902	-0-	43902	792514	43295	2	607	9	N	552	585	1			825
02	0	W	43902	-0-	43902	836416	43295	2	607	9	N	552	585	1			825
03	0	W	56354	-0-	56354	892770	54689	2	1665	9	N	1514	1569	1			770
04	0	W	47838	-0-	47838	940608	152	1	46954	2	N	665	784	1	163	7	488
							732	9									

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABINE OIL & GAS LLC 742142
KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

11	0	W	43955	-0-	43955	892595	43062	2	893	9	N	812	393	1			723
12	0	W	40839	-0-	40839	933434	39543	2	1296	9	N	1178	1576	1			325
01	0	W	35938	-0-	35938	969372	35208	2	730	9	N	664	393	1			596
02	0	W	26659	-0-	26659	996031	25970	2	689	9	N	626	197	1			1025
03	0	W	34537	-0-	34537	1030568	33643	2	894	9	N	813	1564	1			274
04	0	W	28479	-0-	28479	1059047	140	1	27612	2	N	661	586	1			349
							727	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SABINE OIL & GAS LLC //CONT.// 742142
MAYS TRUST 81 WELL #: 1H RRCID -> 267529 COMPL. DATE 02/25/2012 TOTAL DEPTH 9397 PERF. 9760 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		67151	-0-	67151	222999	63445	2	3706	9	N	3369	3566	1			461
06	0		63154	-0-	63154	286153	60468	2	2686	9	N	2442	2506	1			397
07	0		52746	-0-	52746	338899	50648	2	2098	9	N	1907	1937	1			367
08	0		44914	-0-	44914	383813	43198	2	1716	9	N	1560	1363	1			564
09	0		37611	-0-	37611	421424	36082	2	1529	9	N	1390	1565	1			389
10	0	Z	35272	-0-	35272	456696	33543	2	1729	9	N	1572	1570	1			391
11	0	Z	30150	-0-	30150	486846	29622	2	528	9	N	480	415	1			456
12	0	Z	29034	-0-	29034	515880	28179	2	855	9	N	777	600	1			633
01	0	Z	19702	-0-	19702	535582	19293	2	409	9	N	372	201	1			919
02	0	Z	19702	-0-	19702	555284	19293	2	409	9	N	372	201	1			919
03	0	Z	28352	-0-	28352	583636	27282	2	1070	9	N	973	999	1			893
04	0	Z	NO RPT	-0-	-0-	583636					N	NO RPT					893

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

11	6750	X	5571	-0-	-1179	-0-	520	1	4971	2	N	73					175
							80	9									
12	6479	X	3703	-0-	-2776	-0-	360	1	3295	2	N	44					219
							48	9									
01	6076	X	4361	-0-	-1715	-0-	320	1	3974	2	N	61					280
							67	9									
02	5208	X	1602	-0-	-3606	-0-	120	1	1462	2	N	18					298
							20	9									
03	5642	X	4967	-0-	-675	-0-	400	1	4494	2	N	66					364
							73	9									
04	5460	X	5446	-0-	-14	-0-	480	1	4885	2	N	74					438
							81	9									

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

11	0	N	815	-0-	815	B	-4061	815	2			N	-0-				55
12	0	N	824	-0-	824	B	-3237	824	2			N	-0-				55
01	0	N	902	-0-	902	B	-2335	902	2			N	-0-				55
02	0	N	828	-0-	828	B	-1507	828	2			N	-0-				55
03	0	N	NO RPT	-0-	-0-	B	-1507					N	NO RPT				55
04	0	N	NO RPT	-0-	-0-	B	-1507					N	NO RPT				55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

11	273	N	273	-0-	-0-	B	-0-	30	1	243	2	N	-0-				31
12	241	N	241	-0-	-0-	B	-0-	38	1	203	2	N	-0-				31
01	250	N	250	-0-	-0-	B	-0-	62	1	188	2	N	-0-				31
02	252	N	232	-0-	-20	B	-0-	56	1	175	2	N	1				32
								1	9								
03	248	N	225	-0-	-23	B	-0-	62	1	163	2	N	-0-				32
04	240	N	229	-0-	-11	B	-0-	50	1	178	2	N	1				33
								1	9								

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JOSEPHINE WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	408	-0-	-102	B	-0-	7	1	390	2	N	10					57
								11	9									
12	465	N	433	-0-	-32	B	-0-	7	1	417	2	N	8					65
								9	9									
01	434	N	379	-0-	-55	B	-0-	8	1	368	2	N	3					68
								3	9									
02	392	N	320	-0-	-72	B	-0-	12	1	298	2	N	9					77
								10	9									
03	434	N	385	-0-	-49	B	-0-	10	1	363	2	N	11					88
								12	9									
04	360	N	353	-0-	-7	B	-0-	13	1	327	2	N	12					100
								13	9									

AMY WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2667	-0-	-33	B	-0-	342	1	2325	2	N	-0-					137
12	2511	X	2250	-0-	-261	B	-0-	35	1	2215	2	N	-0-					137
01	2325	N	1709	-0-	-616	B	-0-	35	1	1674	2	N	-0-					137
02	2268	N	1546	-0-	-722	B	-0-	58	1	1487	2	N	1					138
								1	9									
03	2263	N	1925	-0-	-338	B	-0-	51	1	1870	2	N	4					142
								4	9									
*04	1673	N	1673	-0-	-0-	B	-0-	65	1	1608	2	N	-0-					142

CHESAPEAKE OPERATING, INC. 147715
CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF. 10040 - 13622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42030	X	38642	-0-	-3388	B	-0-	37114	2	1528	9	N	1389	1136	1			574
12	40858	X	35946	-0-	-4912	B	-0-	34604	2	1342	9	N	1220	1321	1			473
01	40858	X	32533	-0-	-8325	B	-0-	31323	2	1210	9	N	1100	917	1			656
02	36064	X	27023	-0-	-9041	B	-0-	26059	2	964	9	N	876	715	1			817
03	39928	X	26862	-0-	-13066	B	-0-	25825	2	1037	9	N	943	899	1			861
04	38640	X	22693	-0-	-15947	B	-0-	21821	2	872	9	N	793	1252	1			402

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	4208	-0-	4208	B	164746	543	1	3199	2	N	424	585	1			326
								466	9									
12	0	W	6726	-0-	6726	B	171472	849	1	4984	2	N	812	789	1			349
								893	9									
01	0	W	2349	-0-	2349	B	173821	419	1	1660	2	N	245	361	1			233
								270	9									
02	0	W	3113	-0-	3113	B	176934	601	1	1837	2	N	614	484	1			363
								675	9									
03	0	W	5472	-0-	5472	B	182406	557	1	4090	2	N	750	715	1			398
								825	9									
04	0	W	6342	-0-	6342	B	188748	781	1	4789	2	N	702	757	1			343
								772	9									

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	7579	-0-	7579 B	81250	835	1	6346	2	N	362	394	1			209
							398	9									
12	0	W	7758	-0-	7758 B	89008	863	1	6448	2	N	406	399	1			216
							447	9									
01	0	W	7256	-0-	7256 B	96264	863	1	5991	2	N	365	369	1			212
							402	9									
02	0	W	4408	-0-	4408 B	100672	738	1	3424	2	N	224					436
							246	9									
03	0	W	6365	-0-	6365 B	107037	640	1	5470	2	N	232	366	1			302
							255	9									
04	0	W	4080	-0-	4080 B	111117	739	1	3062	2	N	254	350	1			206
							279	9									

CISCO OPERATING, LLC 154107
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

11	1122	N	1122	-0-	-0- B	-0-	1121	2	1	9	N	1					95
12	1178	N	1133	-0-	-45 B	-0-	1133	2			N	-0-					95
01	1147	N	968	-0-	-179 B	-0-	966	2	2	9	N	2					97
02	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					97
03	1147	N	1127	-0-	-20 B	-0-	1127	2			N	-0-					97
04	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					97

EMPIRE OPERATING, INC. 251483
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

11	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					171
12	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					171
01	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					171
02	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					171
03	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					171
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					171

ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

11	750	N	676	-0-	-74 B	-0-	676	2			N	-0-					27
12	744	N	733	-0-	-11 B	-0-	733	2			N	-0-					27
01	713	N	709	-0-	-4 B	-0-	709	2			N	-0-					27
02	644	N	607	-0-	-37 B	-0-	607	2			N	-0-					27
03	744	N	702	-0-	-42 B	-0-	702	2			N	-0-					27
04	690	N	667	-0-	-23 B	-0-	667	2			N	-0-					27

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN, C. E. UNIT WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1145	N	1145	-0-	-0- B	-0-	1145	2			N	-0-					64
12	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					64
01	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					64
02	1064	N	886	-0-	-178 B	-0-	886	2			N	-0-					64
03	1085	N	1010	-0-	-75 B	-0-	1010	2			N	-0-					64
*04	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					64

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2951	X	2951	-0-	-0- B	-0-	2951	2			N	-0-					109
12	3528	X	3528	-0-	-0- B	-0-	3528	2			N	-0-					109
01	3374	X	3374	-0-	-0- B	-0-	3374	2			N	-0-					109
02	2941	X	2941	-0-	-0- B	-0-	2941	2			N	-0-					109
03	3154	X	3154	-0-	-0- B	-0-	3154	2			N	-0-					109
*04	2955	X	2955	-0-	-0- B	-0-	2955	2			N	-0-					109

EOG RESOURCES, INC. 253162
BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	942	-0-	-108 B	-0-	48	1	894	2	N	-0-					54
12	1116	N	1034	-0-	-82 B	-0-	14	1	1020	2	N	-0-	37	1			17
01	1178	N	949	-0-	-229 B	-0-	7	1	942	2	N	-0-					17
02	868	N	718	-0-	-150 B	-0-	5	1	713	2	N	-0-					17
03	1023	N	629	-0-	-394 B	-0-	7	1	622	2	N	-0-					17
04	930	N	689	-0-	-241 B	-0-	3	1	672	2	N	13					30
							14	9									

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2438	X	2438	-0-	-0- B	-0-	82	1	2342	2	N	13					85
							14	9									
12	2134	X	2134	-0-	-0- B	-0-	60	1	2070	2	N	4	57	1			32
							4	9									
01	2042	X	2042	-0-	-0- B	-0-	12	1	2010	2	N	18					50
							20	9									
02	3210	X	3210	-0-	-0- B	-0-	18	1	3168	2	N	22					72
							24	9									
03	3091	X	3091	-0-	-0- B	-0-	17	1	3041	2	N	30					102
							33	9									
04	1800	N	722	-0-	-1078 B	-0-	8	1	711	2	N	3	68	1			37
							3	9									

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1216	-0-	-194 B	-0-	82	1	1128	2	N	5					50
							6	9									
12	1457	N	829	-0-	-628 B	-0-	26	1	799	2	N	4					54
							4	9									
01	1488	N	600	-0-	-888 B	-0-	6	1	591	2	N	3					57
							3	9									
02	1148	N	587	-0-	-561 B	-0-	7	1	580	2	N	-0-					57
03	1358	N	1358	-0-	-0- B	-0-	10	1	1324	2	N	22					79
							24	9									
*04	769	N	769	-0-	-0- B	-0-	8	1	757	2	N	4	50	1			33
							4	9									

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2421	N	2421	-0-	-0- B	-0-	83	1	2332	2	N	5					37
							6	9									
12	2152	N	2152	-0-	-0- B	-0-	55	1	2094	2	N	3					40
							3	9									
01	1643	N	1484	-0-	-159 B	-0-	11	1	1467	2	N	5					45
							6	9									
02	2308	N	2308	-0-	-0- B	-0-	9	1	2290	2	N	8					53
							9	9									
03	2558	N	2558	-0-	-0- B	-0-	22	1	2528	2	N	7					60
							8	9									
*04	2469	N	2469	-0-	-0- B	-0-	13	1	2456	2	N	-0-	43	1			17

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	801	-0-	-459 B	-0-	58	1	741	2	N	2					45
							2	9									
12	1030	N	1030	-0-	-0- B	-0-	48	1	980	2	N	2					47
							2	9									
01	1178	N	715	-0-	-463 B	-0-	7	1	708	2	N	-0-					47
02	867	N	867	-0-	-0- B	-0-	6	1	847	2	N	13					60
							14	9									
03	1023	N	772	-0-	-251 B	-0-	10	1	749	2	N	12					72
							13	9									
*04	874	N	874	-0-	-0- B	-0-	9	1	865	2	N	-0-	47	1			25

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3649	-0-	-521 B	-0-	80	1	3533	2	N	33					40
							36	9									
12	4309	X	2900	-0-	-1409 B	-0-	23	1	2855	2	N	20					60
							22	9									
01	4278	X	3474	-0-	-804 B	-0-	18	1	3426	2	N	27					87
							30	9									
02	3864	X	2909	-0-	-955 B	-0-	17	1	2890	2	N	2					89
							2	9									
03	4123	X	3383	-0-	-740 B	-0-	43	1	3309	2	N	28	88	1			29
							31	9									
04	3660	X	3054	-0-	-606 B	-0-	11	1	3043	2	N	-0-					29

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3475	X	3475	-0-	-0- B	-0-	3464	2	11	9	N	10					45
12	3437	X	3437	-0-	-0- B	-0-	3424	2	13	9	N	12	37	1			20
01	3418	X	3418	-0-	-0- B	-0-	3418	2			N	-0-					20
02	3409	X	3409	-0-	-0- B	-0-	3406	2	3	9	N	3					23
03	3088	X	3088	-0-	-0- B	-0-	3077	2	11	9	N	10					33
04	2820	X	1229	-0-	-1591 B	-0-	1229	2			N	-0-					33

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2985	-0-	-615 B	-0-	76	1	2909	2	N	-0-					57
12	3720	X	3065	-0-	-655 B	-0-	23	1	3035	2	N	6	31	1			32
							7	9									
01	3720	X	1333	-0-	-2387 B	-0-	15	1	1315	2	N	3					35
							3	9									
02	3411	X	3411	-0-	-0- B	-0-	36	1	3375	2	N	-0-					35
03	3503	X	2760	-0-	-743 B	-0-	23	1	2737	2	N	-0-					35
04	3000	X	1791	-0-	-1209 B	-0-	11	1	1774	2	N	5					40
							6	9									

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
GLOBE ENERGY SERVICES, L.L.C. 310454
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

11	270	N	269	-0-	-1	B	-0-	30	1	239	2	N	-0-					146
12	279	N	248	-0-	-31	B	-0-	26	1	222	2	N	-0-					146
01	379	N	379	-0-	-0-	B	-0-	5	1	374	2	N	-0-					146
02	252	N	244	-0-	-8	B	-0-	3	1	241	2	N	-0-					146
03	248	N	248	-0-	-0-	B	-0-	22	1	226	2	N	-0-					146
04	360	N	218	-0-	-142	B	-0-	30	1	188	2	N	-0-					146

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

11	660	N	616	-0-	-44	B	-0-	30	1	586	2	N	-0-					64
12	682	N	507	-0-	-175	B	-0-	29	1	478	2	N	-0-					64
01	389	N	389	-0-	-0-	B	-0-	31	1	358	2	N	-0-					64
02	588	N	301	-0-	-287	B	-0-	28	1	273	2	N	-0-					64
03	633	N	633	-0-	-0-	B	-0-	31	1	602	2	N	-0-					64
*04	555	N	555	-0-	-0-	B	-0-	30	1	525	2	N	-0-					64

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

11	360	N	299	-0-	-61	B	-0-	30	1	269	2	N	-0-					138
12	372	N	308	-0-	-64	B	-0-	27	1	281	2	N	-0-					138
01	113	N	113	-0-	-0-	B	-0-	1	1	112	2	N	-0-					138
02	661	N	661	-0-	-0-	B	-0-	21	1	640	2	N	-0-					138
03	564	N	564	-0-	-0-	B	-0-	31	1	533	2	N	-0-					138
*04	450	N	450	-0-	-0-	B	-0-	30	1	420	2	N	-0-					138

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

11	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					107
12	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					107
01	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					107
02	168	N	149	-0-	-19	B	-0-	149	2			N	-0-					107
03	186	N	159	-0-	-27	B	-0-	159	2			N	-0-					107
04	150	N	135	-0-	-15	B	-0-	135	2			N	-0-					107

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

11	180	N	178	-0-	-2	B	-0-	178	2			N	-0-					111
12	217	N	123	-0-	-94	B	-0-	123	2			N	-0-					111
01	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					111
02	168	N	79	-0-	-89	B	-0-	79	2			N	-0-					111
03	124	N	17	-0-	-107	B	-0-	17	2			N	-0-					111
04	150	N	20	-0-	-130	B	-0-	20	2			N	-0-					111

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2489	-0-	-211 B	-0-	2480	2	9	9	N	8					384
12	2790	X	2503	-0-	-287 B	-0-	2446	2	57	9	N	52					436
01	2790	X	2573	-0-	-217 B	-0-	2532	2	41	9	N	37					473
02	2658	X	2658	-0-	-0- B	-0-	2647	2	11	9	N	10					483
03	2883	X	2611	-0-	-272 B	-0-	2587	2	24	9	N	22					505
04	2490	X	2182	-0-	-308 B	-0-	2168	2	14	9	N	13					518

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2063	N	2063	-0-	-0- B	-0-	90	1	1941	2	N	29					401
							32	9									
12	2077	N	1081	-0-	-996 B	-0-	87	1	994	2	N	-0-					401
01	1061	N	1061	-0-	-0- B	-0-	33	1	992	2	N	33	202	1			232
							36	9									
02	1935	N	1935	-0-	-0- B	-0-	75	1	1860	2	N	-0-					232
03	2188	N	2188	-0-	-0- B	-0-	93	1	2071	2	N	22					254
							24	9									
*04	1967	N	1967	-0-	-0- B	-0-	90	1	1813	2	N	58					312
							64	9									

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3388	-0-	-332 B	-0-	3349	2	39	9	N	35					311
12	3844	X	3666	-0-	-178 B	-0-	3643	2	23	9	N	21					332
01	3596	X	1663	-0-	-1933 B	-0-	1597	2	66	9	N	60					392
02	3304	X	2180	-0-	-1124 B	-0-	2163	2	17	9	N	15					407
03	3658	X	3069	-0-	-589 B	-0-	3051	2	18	9	N	16					423
04	3540	X	3025	-0-	-515 B	-0-	3025	2			N	-0-					423

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	1990	-0-	-470 B	-0-	1947	2	43	9	N	39					321
12	2387	N	1967	-0-	-420 B	-0-	1953	2	14	9	N	13					334
01	2431	N	2431	-0-	-0- B	-0-	2431	2			N	-0-					334
02	1848	N	1462	-0-	-386 B	-0-	1462	2			N	-0-					334
03	2511	N	2511	-0-	-0- B	-0-	2511	2			N	-0-					334
04	2340	N	2177	-0-	-163 B	-0-	2125	2	52	9	N	47					381

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					133
12	279	N	248	-0-	-31 B	-0-	248	2			N	-0-					133
01	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					133
02	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					133
03	248	N	217	-0-	-31 B	-0-	217	2			N	-0-					133
*04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					133

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330 B	-0-					N	-0-					242
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					242
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					242

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1574	-0-	-976 B	-0-	1574	2			N	-0-					299
12	2604	X	1787	-0-	-817 B	-0-	1787	2			N	-0-					299
01	3576	X	3576	-0-	-0- B	-0-	3576	2			N	-0-					299
02	3080	X	1693	-0-	-1387 B	-0-	1693	2			N	-0-					299
03	3410	X	3351	-0-	-59 B	-0-	3351	2			N	-0-					299
04	3450	X	1499	-0-	-1951 B	-0-	1499	2			N	-0-					299

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

11	1622	N	1622	-0-	-0- B	-0-	1622	2			N	-0-					239
12	2914	X	54	-0-	-2860 B	-0-	54	2			N	-0-					239
01	2914	X	1404	-0-	-1510 B	-0-	1396	2	8	9	N	7					246
02	2632	X	2216	-0-	-416 B	-0-	2188	2	28	9	N	25					271
03	2914	X	2539	-0-	-375 B	-0-	2539	2			N	-0-					271
04	1620	X	1233	-0-	-387 B	-0-	1214	2	19	9	N	17					288

QEP ENERGY COMPANY 684474
TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

11	322	N	322	-0-	-0- B	-0-	21	1	281	2	N	18					188
							20	9									
12	480	N	480	-0-	-0- B	-0-	21	1	375	2	N	76	197	1			67
							84	9									
01	404	N	404	-0-	-0- B	-0-	21	1	363	2	N	18					85
							20	9									
02	346	N	346	-0-	-0- B	-0-	21	1	323	2	N	2					87
							2	9									
03	465	N	386	-0-	-79 B	-0-	21	1	365	2	N	-0-					87
04	390	N	373	-0-	-17 B	-0-	21	1	343	2	N	8					95
							9	9									

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SUNDOWN ENERGY LP 829482
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
MILLS, R. D. WELL #: 2037 RRCID -> 263153 COMPL. DATE 10/19/2010 TOTAL DEPTH 13467 PERF.12838 - 13136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7071	X	7071	-0-	-0-	-0-	144	1	6678	3	N	226	204	1			270
							249	9									
12	6520	X	6520	-0-	-0-	-0-	192	1	6117	3	N	192	203	1			259
							211	9									
01	6448	X	5581	-0-	-867	-0-	5379	3	202	9	N	184	206	1			237
02	6608	X	5258	-0-	-1350	-0-	360	1	4708	3	N	173					410
							190	9									
03	7316	X	4451	-0-	-2865	-0-	192	1	4071	3	N	171	410	1			171
							188	9									
04	7080	X	5028	-0-	-2052	-0-	72	1	4690	3	N	242	205	1			208
							266	9									

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13980	X	13639	-0-	-341	-0-	11432	2	2207	9	N	2006	1783	1			387
12	13796	X	13796	-0-	-0-	-0-	11700	2	2096	9	N	1905	1953	1			339
01	13646	X	13646	-0-	-0-	-0-	11557	2	2089	9	N	1899	1927	1			311
02	12040	X	10543	-0-	-1497	-0-	9046	2	1497	9	N	1361	1582	1			90
03	13330	X	10412	-0-	-2918	-0-	8782	2	1630	9	N	1482	1330	1			242
04	12900	X	10311	-0-	-2589	-0-	8686	2	1625	9	N	1477	1405	1			314

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16080	X	15067	-0-	-1013	-0-	14202	2	865	9	N	786	726	1			424
12	15128	X	12350	-0-	-2778	-0-	11687	2	663	9	N	603	387	1			640
01	15128	X	11039	-0-	-4089	-0-	10501	2	538	9	N	489	747	1			382
02	13664	X	10022	-0-	-3642	-0-	9490	2	532	9	N	484	512	1			354
03	15128	X	10683	-0-	-4445	-0-	10158	2	525	9	N	477	372	1			459
04	14640	X	10390	-0-	-4250	-0-	9801	2	589	9	N	535	743	1			251

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35580	X	7659	-0-	-27921	-0-	7129	2	530	9	N	482	529	1			367
12	9610	X	7106	-0-	-2504	-0-	6571	2	535	9	N	486	546	1			307
01	9610	X	7043	-0-	-2567	-0-	6472	2	571	9	N	519	367	1			459
02	7308	X	5868	-0-	-1440	-0-	5393	2	475	9	N	432	552	1			339
03	7998	X	6349	-0-	-1649	-0-	5768	2	581	9	N	528	518	1			349
04	7650	X	6269	-0-	-1381	-0-	5763	2	506	9	N	460	547	1			262

UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	1205	-0-	-325	-0-	1205	2			N	-0-					182
12	1247	X	1247	-0-	-0-	-0-	1247	2			N	-0-					182
01	1541	X	1541	-0-	-0-	-0-	1541	2			N	-0-					182
02	1316	X	1316	-0-	-0-	-0-	1310	2	6	9	N	5					187
03	1320	X	1320	-0-	-0-	-0-	1317	2	3	9	N	3					190
*04	1240	X	1240	-0-	-0-	-0-	1232	2	8	9	N	7					197

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4240	-0-	-950	-0-	4183	2	57	9	N	52					232
12	5363	X	4605	-0-	-758	-0-	4517	2	88	9	N	80					312
01	5363	X	3767	-0-	-1596	-0-	3693	2	74	9	N	67	184	1			195
02	4144	X	3517	-0-	-627	-0-	3416	2	101	9	N	92	184	1			103
03	4371	X	3147	-0-	-1224	-0-	3075	2	72	9	N	65					168
*04	4230	X	3798	-0-	-432	-0-	3671	2	127	9	N	115					283

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1151	-0-	-469	-0-	1151	2			N	-0-					88
12	956	N	956	-0-	-0-	-0-	956	2			N	-0-					88
01	904	N	904	-0-	-0-	-0-	904	2			N	-0-					88
02	984	N	984	-0-	-0-	-0-	984	2			N	-0-					88
03	2493	N	2493	-0-	-0-	-0-	2478	2	15	9	N	14					102
*04	2230	N	2230	-0-	-0-	-0-	2218	2	12	9	N	11					113

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	54	-0-	-216	-0-	54	2			N	-0-					92
12	248	X	44	-0-	-204	-0-	44	2			N	-0-					92
01	124	X	28	-0-	-96	-0-	28	2			N	-0-					92
02	84	X	9	-0-	-75	-0-	9	2			N	-0-					92
03	62	X	3	-0-	-59	-0-	3	2			N	-0-					92
04	60	X	-0-	-0-	-60	-0-					N	-0-					92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	113	-0-	-127	-0-	113	2			N	-0-					80
12	458	N	458	-0-	-0-	-0-	449	2	9	9	N	8					88
01	207	N	207	-0-	-0-	-0-	197	2	10	9	N	9					97
02	0	N	-0-	-0-	-0-	-0-					N	-0-					97
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					97
*04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					97

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	1211	-0-	-229	-0-	1211	2			N	-0-					143
12	1488	X	1333	-0-	-155	-0-	1329	2	4	9	N	4					147
01	1488	X	1322	-0-	-166	-0-	1319	2	3	9	N	3					150
02	1176	X	1062	-0-	-114	-0-	1062	2			N	-0-					150
03	1240	X	1078	-0-	-162	-0-	1078	2			N	-0-					150
04	1200	X	1023	-0-	-177	-0-	1023	2			N	-0-					150

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	933	-0-	-297	-0-	905	2	28	9	N	25	185	1			67
12	1240	X	257	-0-	-983	-0-	257	2			N	-0-					67
01	1178	X	183	-0-	-995	-0-	183	2			N	-0-					67
02	1428	X	147	-0-	-1281	-0-	147	2			N	-0-					67
03	1670	X	1670	-0-	-0-	-0-	1653	2	17	9	N	15					82
*04	1220	X	1220	-0-	-0-	-0-	1203	2	17	9	N	15					97

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2670	-0-	-30	-0-	580	1	2068	2	N	20	190	1			70
							22	9									
12	2015	X	583	-0-	-1432	-0-	580	2	3	9	N	3					73
01	2170	X	627	-0-	-1543	-0-	623	1	4	9	N	4					77
02	2100	X	1781	-0-	-319	-0-	563	1	1167	2	N	46					123
							51	9									
03	2325	X	1798	-0-	-527	-0-	480	1	1305	2	N	12					135
							13	9									
04	2670	X	2463	-0-	-207	-0-	600	1	1852	2	N	10					145
							11	9									

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

11	5370	X	1971	-0-	-3399	-0-	580	1	1391	2	N	-0-					92
12	5425	X	40	-0-	-5385	-0-	40	1			N	-0-					92
01	5425	X	-0-	-0-	-5425	-0-					N	-0-					92
02	4480	X	-0-	-0-	-4480	-0-					N	-0-					92
03	3007	X	-0-	-0-	-3007	-0-					N	-0-					92
04	1380	X	-0-	-0-	-1380	-0-					N	-0-					92

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

11	2326	X	2326	-0-	-0-	-0-	2320	2	6	9	N	5	181	1			52
12	2012	X	2012	-0-	-0-	-0-	1989	2	23	9	N	21					73
01	1922	X	1316	-0-	-606	-0-	1288	2	28	9	N	25					98
02	1932	X	1188	-0-	-744	-0-	1171	2	17	9	N	15	1	8			112
03	2418	X	947	-0-	-1471	-0-	938	2	9	9	N	8					120
04	2340	X	1586	-0-	-754	-0-	1536	2	50	9	N	45					165

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
SESSOM WELL #: 2901 RRCID -> 223869 COMPL. DATE 07/31/2006 TOTAL DEPTH 13750 PERF.12136 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/09/2012 - PLUGGED 08/09/12

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

11	3990	X	1146	-0-	-2844	-0-	1146	2			N	-0-					70
12	3565	X	878	-0-	-2687	-0-	878	2			N	-0-					70
01	3565	X	919	-0-	-2646	-0-	919	2			N	-0-					70
02	2714	X	2714	-0-	-0-	-0-	2700	2	14	9	N	13	1	8			82
03	5222	X	5222	-0-	-0-	-0-	5182	2	40	9	N	36					118
*04	5073	X	5073	-0-	-0-	-0-	5008	2	65	9	N	59					177

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

11	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					95
12	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					95
01	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					95
02	1458	N	1458	-0-	-0-	-0-	1445	2	13	9	N	12	2	8			105
03	1213	N	1213	-0-	-0-	-0-	1200	2	13	9	N	12					117
*04	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					117

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 05/11/2006 TOTAL DEPTH 4650 PERF. 4096 - 4650

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 09/15/2006 TOTAL DEPTH 13850 PERF.13336 - 13613

11	750	N	586	-0-	-164	-0-	580	1	6	9	N	5					193
12	486	N	486	-0-	-0-	-0-	480	1	6	9	N	5					198
01	20	N	20	-0-	-0-	-0-	20	1			N	-0-					198
02	200	N	200	-0-	-0-	-0-	200	1			N	-0-					198
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					198
04	0	N	-0-	-0-	-0-	-0-					N	-0-					198

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

11	7414	X	7414	-0-	-0-	-0-	600	1	6805	2	N	8					183
							9	9									
12	7440	X	6192	-0-	-1248	-0-	620	1	5566	2	N	5					188
							6	9									
01	7440	X	5637	-0-	-1803	-0-	623	1	5010	2	N	4					192
							4	9									
02	6720	X	4880	-0-	-1840	-0-	563	1	4299	2	N	16	5	8			203
							18	9									
03	7037	X	3560	-0-	-3477	-0-	28	1	3517	2	N	14					217
							15	9									
04	6810	X	2897	-0-	-3913	-0-	600	1	2291	2	N	5					222
							6	9									

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3341	-0-	-229	-0-	600	1	2741	2	N	-0-	193	1			55
12	3689	X	1650	-0-	-2039	-0-	600	1	1047	2	N	3					58
							3	9									
01	5239	X	623	-0-	-4616	-0-	623	1			N	-0-					58
02	4732	X	2273	-0-	-2459	-0-	560	1	1684	2	N	26	7	8			77
							29	9									
03	2821	X	1239	-0-	-1582	-0-	448	1	779	2	N	11					88
							12	9									
04	2730	X	1003	-0-	-1727	-0-	481	1	492	2	N	27					115
							30	9									

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

11	3660	X	3294	-0-	-366	-0-	600	1	2676	2	N	16					183
							18	9									
12	3565	X	2574	-0-	-991	-0-	620	1	1941	2	N	12					195
							13	9									
01	3503	X	2061	-0-	-1442	-0-	623	1	1432	2	N	5					200
							6	9									
02	3052	X	1007	-0-	-2045	-0-	563	1	441	2	N	3	3	8			200
							3	9									
03	2790	X	1559	-0-	-1231	-0-	1559	2			N	-0-					200
*04	3007	X	3007	-0-	-0-	-0-	600	1	2377	2	N	27					227
							30	9									

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

11	4462	X	4462	-0-	-0-	-0-	4451	2	11	9	N	10					177
12	4067	X	4067	-0-	-0-	-0-	620	1	3447	2	N	-0-					177
01	3995	X	3995	-0-	-0-	-0-	563	1	3429	2	N	3					180
							3	9									
02	3377	X	3377	-0-	-0-	-0-	563	1	2802	2	N	11	3	8			188
							12	9									
03	4619	X	3124	-0-	-1495	-0-	480	1	2637	2	N	6	169	1			25
							7	9									
04	4470	X	3724	-0-	-746	-0-	600	1	3115	2	N	8					33
							9	9									

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1185	-0-	-465	-0-	1167	2	18	9	N	16	188	1			83
12	1705	X	935	-0-	-770	-0-	935	2			N	-0-					83
01	1488	X	770	-0-	-718	-0-	770	2			N	-0-					83
02	1176	X	527	-0-	-649	-0-	527	2			N	-0-					83
03	1302	X	719	-0-	-583	-0-	719	2			N	-0-					83
04	1200	X	553	-0-	-647	-0-	553	2			N	-0-					83

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	1320	-0-	-1200	-0-	1320	2			N	-0-	179	1	26	7	13
12	2511	X	1096	-0-	-1415	-0-	1096	2			N	-0-					13
01	2170	X	888	-0-	-1282	-0-	888	2			N	-0-					13
02	1772	X	1772	-0-	-0-	-0-	1759	2	13	9	N	12	3	8			22
03	2301	X	2301	-0-	-0-	-0-	2301	2			N	-0-					22
*04	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					22

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		41	-0-	41	41	41	2			N	-0-					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2779	X	2779	-0-	-0-	-0-	2771	2	8	9	N	7					98
12	2443	X	2443	-0-	-0-	-0-	2424	2	19	9	N	17					115
01	2635	X	2551	-0-	-84	-0-	2543	2	8	9	N	7					122
02	2380	X	2203	-0-	-177	-0-	2185	2	18	9	N	16	1	8			137
03	2883	X	1953	-0-	-930	-0-	1946	2	7	9	N	6					143
*04	2790	X	2280	-0-	-510	-0-	2265	2	15	9	N	14					157

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	X	1023	-0-	-87	-0-	1023	2			N	-0-					198
12	1116	X	1045	-0-	-71	-0-	1041	2	4	9	N	4	177	1			25
01	1116	X	995	-0-	-121	-0-	995	2			N	-0-					25
02	924	X	888	-0-	-36	-0-	888	2			N	-0-					25
03	1054	X	738	-0-	-316	-0-	730	2	8	9	N	7					32
04	1020	X	940	-0-	-80	-0-	926	2	14	9	N	13					45

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4792	X	4792	-0-	-0-	-0-	4760	2	32	9	N	29					157
12	4653	X	4653	-0-	-0-	-0-	4620	2	33	9	N	30					187
01	4929	X	4602	-0-	-327	-0-	4552	2	50	9	N	45					232
02	4452	X	4327	-0-	-125	-0-	4284	2	43	9	N	39	183	1	2	8	86
03	4960	X	3965	-0-	-995	-0-	3935	2	30	9	N	27					113
04	4800	X	4401	-0-	-399	-0-	4365	2	36	9	N	33					146

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	2741	-0-	-1039	-0-	2741	2			N	-0-	64	1			183
12	3906	X	2011	-0-	-1895	-0-	600	1	1394	2	N	15					198
							17	9									
01	3906	X	3473	-0-	-433	-0-	623	1	2807	2	N	39					237
							43	9									
02	3819	X	3819	-0-	-0-	-0-	563	1	3182	2	N	67	14	8			290
							74	9									
03	3906	X	2537	-0-	-1369	-0-	480	1	2040	2	N	15	198	1			107
							17	9									
*04	4188	X	4188	-0-	-0-	-0-	600	1	3576	2	N	11					118
							12	9									

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

11	750	X	546	-0-	-204	-0-	537	2	9	9	N	8					208
12	775	X	523	-0-	-252	-0-	523	2			N	-0-					208
01	496	X	334	-0-	-162	-0-	326	2	8	9	N	7					215
02	372	X	372	-0-	-0-	-0-	372	2			N	-0-					215
03	558	X	414	-0-	-144	-0-	414	2			N	-0-					215
04	540	X	315	-0-	-225	-0-	309	2	6	9	N	5					220

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
DANIELS ENERGY 199450
LOCKE CATTLE CO. WELL #: 3AU RRCID -> 063940 COMPL. DATE 06/21/1978 TOTAL DEPTH 8760 PERF. 4350 - 4420

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1061	-0-	-79	-0-	1061	3			N	-0-					173
12	1116	N	942	-0-	-174	-0-	942	3			N	-0-					173
01	1147	N	1061	-0-	-86	-0-	1061	3			N	-0-					173
02	980	N	928	-0-	-52	-0-	928	3			N	-0-					173
03	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					173
*04	1051	N	1051	-0-	-0-	-0-	1020	3	31	9	N	28					201

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CABOT OIL & GAS CORPORATION 121700
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	7	-0-	-53	-0-	7	2			N	-0-					69
12	62	N	4	-0-	-58	-0-	4	2			N	-0-					69
01	62	N	3	-0-	-59	-0-	3	2			N	-0-					69
02	7	N	6	-0-	-1	-0-	6	2			N	-0-					69
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					69
*04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					69

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	179	3	39	9	N	35	28	1			43
12	211	N	211	-0-	-0-	-0-	175	3	36	9	N	33	42	1			34
01	341	N	71	-0-	-270	-0-	39	3	32	9	N	29	27	1			36
02	196	N	64	-0-	-132	-0-	32	3	32	9	N	29	28	1			37
03	220	N	220	-0-	-0-	-0-	175	3	45	9	N	41	41	1			37
*04	205	N	205	-0-	-0-	-0-	163	3	42	9	N	38	55	1			20

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	353	-0-	-157	-0-	30	1	287	2	N	33					145
							36	9									
12	602	N	602	-0-	-0-	-0-	31	1	543	2	N	25					170
							28	9									
01	627	N	627	-0-	-0-	-0-	31	1	568	2	N	25					195
							28	9									
02	562	N	562	-0-	-0-	-0-	28	1	515	2	N	17					212
							19	9									
03	589	N	582	-0-	-7	-0-	31	1	523	2	N	25	175	1			62
							28	9									
04	600	N	482	-0-	-118	-0-	30	1	441	2	N	10					72
							11	9									

LONE BUTTE (CLEVELAND) //CONT.// 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					237
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					237
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					237
02	14B DENY		-0-	-0-	-0-	-0-					N	4	148	1			93
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					93
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					93

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

11	662	N	662	-0-	-0-	-0-	640	2	22	9	N	20					87
12	592	N	592	-0-	-0-	-0-	579	2	13	9	N	12					99
01	560	N	560	-0-	-0-	-0-	546	2	14	9	N	13					112
02	616	N	489	-0-	-127	-0-	489	2			N	-0-					112
03	589	N	567	-0-	-22	-0-	553	2	14	9	N	13					125
04	540	N	436	-0-	-104	-0-	434	2	2	9	N	2					127

COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

11	4740	X	2637	-0-	-2103	-0-	38	1	2599	2	N	-0-					115
12	4898	X	4627	-0-	-271	-0-	62	1	4565	2	N	-0-					115
01	4712	X	4480	-0-	-232	-0-	62	1	4418	2	N	-0-					115
02	4172	X	4027	-0-	-145	-0-	56	1	3971	2	N	-0-					115
03	4619	X	4371	-0-	-248	-0-	62	1	4309	2	N	-0-					115
04	4470	X	4135	-0-	-335	-0-	60	1	4075	2	N	-0-					115

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF. 11958 - 12650

11	510	N	410	-0-	-100	-0-	362	2	48	9	N	44					94
12	434	N	251	-0-	-183	-0-	228	2	23	9	N	21					115
01	434	N	258	-0-	-176	-0-	216	2	42	9	N	38	1	8			152
02	392	N	342	-0-	-50	-0-	259	2	83	9	N	75					227
03	313	N	313	-0-	-0-	-0-	250	2	63	9	N	57	178	1			106
04	240	N	229	-0-	-11	-0-	201	2	28	9	N	25					131

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF. 12135 - 16492

11	8010	X	7343	-0-	-667	-0-	6894	2	449	9	N	408	380	1			209
12	6944	X	6737	-0-	-207	-0-	6396	2	341	9	N	310	170	1	5	8	344
01	6944	X	6674	-0-	-270	-0-	6155	2	519	9	N	472	717	1	4	8	95
02	6272	X	6054	-0-	-218	-0-	5655	2	399	9	N	363	183	1	1	8	274
03	8212	X	8212	-0-	-0-	-0-	7697	2	515	9	N	468	567	1	2	8	173
*04	7605	X	7605	-0-	-0-	-0-	7168	2	437	9	N	397	386	1	5	8	179

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF. 12180 - 16573

11	16860	X	13342	-0-	-3518	-0-	12818	2	524	9	N	476	392	1	2	8	334
12	14229	X	13053	-0-	-1176	-0-	12580	2	473	9	N	430	593	1			171
01	14229	X	12161	-0-	-2068	-0-	11537	2	624	9	N	567	403	1			335
02	12852	X	10534	-0-	-2318	-0-	10008	2	526	9	N	478	396	1	3	8	414
03	14229	X	12520	-0-	-1709	-0-	12014	2	506	9	N	460	580	1	1	8	293
04	13350	X	11761	-0-	-1589	-0-	11286	2	475	9	N	432	390	1	2	8	333

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7371	X	7371	-0-	-0-	-0-	6830	2	541	9	N	492	548	1			92
12	8461	X	8461	-0-	-0-	-0-	7945	2	516	9	N	469	352	1	2	8	207
01	5393	X	5393	-0-	-0-	-0-	5085	2	308	9	N	280	347	1	6	8	134
02	4392	X	4392	-0-	-0-	-0-	4234	2	158	9	N	144	188	1	8	8	82
03	5760	X	5760	-0-	-0-	-0-	5350	2	410	9	N	373	365	1	4	8	86
*04	5999	X	5999	-0-	-0-	-0-	5654	2	345	9	N	314	179	1	1	8	220

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

11	36810	X	28282	-0-	-8528	-0-	26161	2	2121	9	N	1928	1791	1	6	8	386
12	31248	X	27787	-0-	-3461	-0-	25608	2	2179	9	N	1981	1972	1	4	8	391
01	31248	X	26089	-0-	-5159	-0-	23980	2	2109	9	N	1917	1808	1	1	8	499
02	28224	X	20837	-0-	-7387	-0-	19245	2	1592	9	N	1447	1307	1	3	8	636
03	30101	X	26721	-0-	-3380	-0-	24781	2	1940	9	N	1764	2118	1	2	8	280
04	28290	X	23373	-0-	-4917	-0-	21654	2	1719	9	N	1563	1256	1	9	8	578

ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

11	17640	X	12648	-0-	-4992	-0-	11781	2	867	9	N	788	900	1	3	8	52
12	15066	X	5037	-0-	-10029	-0-	4315	2	722	9	N	656	554	1	1	8	153
01	15066	X	-0-	-0-	-15066	-0-					N	606	550	1	2	8	207
02	13608	X	7527	-0-	-6081	-0-	6747	2	780	9	N	709	734	1	23	8	159
03	15066	X	11158	-0-	-3908	-0-	10209	2	949	9	N	863	722	1	8	8	292
04	12660	X	10008	-0-	-2652	-0-	8989	2	1019	9	N	926	890	1	6	8	322

FOREST OIL CORPORATION 275740
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

11	2910	X	2430	-0-	-480	-0-	2363	3	67	9	N	61	17	8			192
12	2976	X	2562	-0-	-414	-0-	2528	3	34	9	N	31	6	8			217
01	2821	X	2687	-0-	-134	-0-	2576	3	111	9	N	101	197	1	21	8	100
02	2471	X	2471	-0-	-0-	-0-	2397	3	74	9	N	67	27	8			140
03	2819	X	2819	-0-	-0-	-0-	2707	3	112	9	N	102	30	8			212
04	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					212

NEWFIELD EXPL. MID-CON. INC 606616
CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

11	16680	X	-0-	-0-	-16680	-0-					N	-0-					137
12	16616	X	1038	-0-	-15578	-0-	972	1	66	9	N	60					197
01	16616	X	1263	-0-	-15353	-0-	881	1	244	3	N	125	187	1			135
							138	9									
02	12796	X	2058	-0-	-10738	-0-	827	1	1033	3	N	180	182	1			133
							198	9									
03	2618	X	2618	-0-	-0-	-0-	823	1	1649	3	N	133					266
							146	9									
*04	4498	X	4498	-0-	-0-	-0-	904	1	3367	3	N	206	198	1			274
							227	9									

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20430	X	16659	-0-	-3771	-0-	821	1	15836	3	N	2					58
							2	9									
12	19003	X	16698	-0-	-2305	-0-	789	1	15813	3	N	87					145
							96	9									
01	18724	X	13728	-0-	-4996	-0-	749	1	12934	3	N	41					186
							45	9									
02	16912	X	12872	-0-	-4040	-0-	801	1	12017	3	N	49	110	1			125
							54	9									
03	18724	X	14165	-0-	-4559	-0-	689	1	13465	3	N	10	127	1			8
							11	9									
04	16650	X	13614	-0-	-3036	-0-	608	1	12995	3	N	10					18
							11	9									

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

11	29220	X	22220	-0-	-7000	-0-	21946	3	274	9	N	249	179	1			147
12	28830	X	21301	-0-	-7529	-0-	20927	3	374	9	N	340	370	1			117
01	26040	X	21610	-0-	-4430	-0-	21167	3	443	9	N	403	377	1			143
02	21280	X	16869	-0-	-4411	-0-	16538	3	331	9	N	301	172	1			272
03	22971	X	22540	-0-	-431	-0-	22147	3	393	9	N	357	547	1			82
04	22230	X	18562	-0-	-3668	-0-	18191	3	371	9	N	337	189	1			230

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

11	24630	X	20727	-0-	-3903	-0-	890	1	18962	3	N	795	755	1			383
							875	9									
12	25885	X	12240	-0-	-13645	-0-	855	1	10675	3	N	645	918	1			110
							710	9									
01	22971	X	13149	-0-	-9822	-0-	997	1	11346	3	N	733	738	1			105
							806	9									
02	19348	X	12044	-0-	-7304	-0-	890	1	10209	3	N	859	369	1			595
							945	9									
03	21421	X	12298	-0-	-9123	-0-	997	1	10652	3	N	590	774	1			411
							649	9									
04	20730	X	11745	-0-	-8985	-0-	938	1	10128	3	N	617	765	1			263
							679	9									

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

11	15660	X	8969	-0-	-6691	-0-	619	1	7768	3	N	529	381	1			369
							582	9									
12	15469	X	13041	-0-	-2428	-0-	50	1	12421	3	N	518	190	1			697
							570	9									
01	14415	X	12967	-0-	-1448	-0-	105	1	12489	3	N	339	909	1			127
							373	9									
02	12964	X	11040	-0-	-1924	-0-	6	1	10625	3	N	372	186	1			313
							409	9									
03	13442	X	13442	-0-	-0-	-0-	42	1	12824	3	N	524	533	1			304
							576	9									
04	12630	X	12167	-0-	-463	-0-	6	1	11649	3	N	465	181	1			588
							512	9									

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13047	X	13047	-0-	-0-	-0-	906	1	10961	2	N	1073	1235	1			295
							1180	9									
12	17236	X	11610	-0-	-5626	-0-	291	1	10202	2	N	1015	880	1			430
							1117	9									
01	15717	X	10883	-0-	-4834	-0-	709	1	9007	2	N	1061	1271	1			220
							1167	9									
02	12180	X	8167	-0-	-4013	-0-	629	1	6739	2	N	726	361	1			585
							799	9									
03	13485	X	10221	-0-	-3264	-0-	789	1	8390	2	N	947	1277	1			255
							1042	9									
04	13050	X	7940	-0-	-5110	-0-	556	1	6746	2	N	580	523	1			312
							638	9									

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13260	X	8870	-0-	-4390	-0-	701	1	7577	2	N	538	523	1			142
							592	9									
12	13702	X	9832	-0-	-3870	-0-	221	1	8948	2	N	603	348	1			397
							663	9									
01	13702	X	8457	-0-	-5245	-0-	591	1	7148	2	N	653	867	1			183
							718	9									
02	10164	X	5793	-0-	-4371	-0-	564	1	4730	2	N	454	362	1			275
							499	9									
03	9827	X	8052	-0-	-1775	-0-	687	1	6800	2	N	514	696	1			93
							565	9									
04	9510	X	7380	-0-	-2130	-0-	527	1	6352	2	N	455	333	1			215
							501	9									

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3373	X	3373	-0-	-0-	-0-	41	1	3332	2	N	-0-					-0-
12	3216	X	3216	-0-	-0-	-0-	44	1	3172	2	N	-0-					-0-
01	3739	X	3739	-0-	-0-	-0-	45	1	3694	2	N	-0-					-0-
02	3022	X	3022	-0-	-0-	-0-	36	1	2986	2	N	-0-					-0-
03	4052	X	4052	-0-	-0-	-0-	47	1	4005	2	N	-0-					-0-
*04	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3269	X	3269	-0-	-0-	-0-	45	1	3224	2	N	-0-					-0-
12	2710	X	2710	-0-	-0-	-0-	47	1	2663	2	N	-0-					-0-
01	2697	X	2586	-0-	-111	-0-	39	1	2547	2	N	-0-					-0-
02	2579	X	2579	-0-	-0-	-0-	41	1	2538	2	N	-0-					-0-
03	3127	X	3127	-0-	-0-	-0-	47	1	3080	2	N	-0-					-0-
04	2610	X	2444	-0-	-166	-0-	2444	2			N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	45	1	61	2	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	47	1	91	2	N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	47	1	175	2	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	42	1	72	2	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	47	1	78	2	N	-0-					-0-
04	210	N	58	-0-	-152	-0-	58	2			N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	53	-0-	-1717	-0-	53	2			N	-0-					179
12	1767	X	45	-0-	-1722	-0-	45	2			N	-0-					179
01	341	X	28	-0-	-313	-0-	28	2			N	-0-					179
02	280	X	51	-0-	-229	-0-	51	2			N	-0-					179
03	155	X	60	-0-	-95	-0-	60	2			N	-0-					179
*04	317	X	317	-0-	-0-	-0-	317	2			N	-0-					179

CHESAPEAKE OPERATING, INC. 147715
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	-0-	-0-	-60	-0-					N	-0-					30
12	0	X	-0-	-0-	-0-	-0-					N	-0-					30
01	0	X	-0-	-0-	-0-	-0-					N	-0-					30
02	0	X	-0-	-0-	-0-	-0-					N	-0-					30
03	0	X	-0-	-0-	-0-	-0-					N	-0-					30
04	0	X	-0-	-0-	-0-	-0-					N	-0-					30

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	748	-0-	-482	-0-	19	1	729	2	N	-0-					64
12	1457	X	767	-0-	-690	-0-	22	1	745	2	N	-0-					64
01	1457	X	1318	-0-	-139	-0-	27	1	1291	2	N	-0-					64
02	1372	X	1123	-0-	-249	-0-	23	1	1100	2	N	-0-					64
03	1519	X	1227	-0-	-292	-0-	31	1	1196	2	N	-0-					64
04	1290	X	897	-0-	-393	-0-	21	1	876	2	N	-0-					64

NEWFIELD EXPL. MID-CON. INC 606616
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3671	-0-	-679	-0-	3671	2			N	-0-					19
12	4247	X	3722	-0-	-525	-0-	3722	2			N	-0-					19
01	4247	X	3751	-0-	-496	-0-	3751	2			N	-0-					19
02	3836	X	3201	-0-	-635	-0-	3201	2			N	-0-					19
03	3782	X	3291	-0-	-491	-0-	3291	2			N	-0-					19
04	3660	X	3140	-0-	-520	-0-	3140	2			N	-0-					19

CARR WELL #: 101 RRCID -> 194934 COMPL. DATE 04/06/2003 TOTAL DEPTH 14750 PERF.14060 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5631	X	5631	-0-	-0-	-0-	5592	2	39	9	N	35					297
12	5628	X	5628	-0-	-0-	-0-	5563	2	65	9	N	59					356
01	5468	X	5468	-0-	-0-	-0-	5421	2	47	9	N	43	199	1			200
02	4881	X	4881	-0-	-0-	-0-	4818	2	63	9	N	57	169	1			88
03	5202	X	5202	-0-	-0-	-0-	5141	2	61	9	N	55					143
*04	5142	X	5142	-0-	-0-	-0-	5074	2	68	9	N	62					205

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	-0-	-0-	-6900	-0-					N	-0-	175	1			10
12	12758	X	12758	-0-	-0-	-0-	12664	2	94	9	N	85					95
01	11077	X	11077	-0-	-0-	-0-	11055	2	22	9	N	20					115
02	9590	X	9590	-0-	-0-	-0-	9567	2	23	9	N	21					136
03	10358	X	10358	-0-	-0-	-0-	10348	2	10	9	N	9					145
*04	8982	X	8982	-0-	-0-	-0-	8970	2	12	9	N	11					156

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	706	-0-	-974	-0-	706	2			N	-0-					17
12	1302	X	639	-0-	-663	-0-	639	2			N	-0-					17
01	1271	X	727	-0-	-544	-0-	727	2			N	-0-					17
02	784	X	615	-0-	-169	-0-	615	2			N	-0-					17
03	775	X	714	-0-	-61	-0-	714	2			N	-0-					17
04	720	X	629	-0-	-91	-0-	629	2			N	-0-					17

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	1285	-0-	-275	-0-	1285	3			N	-0-					79
12	1612	X	1196	-0-	-416	-0-	1196	3			N	-0-					79
01	1953	X	1425	-0-	-528	-0-	1425	3			N	-0-					79
02	1764	X	1544	-0-	-220	-0-	1544	3			N	-0-					79
03	1953	X	1745	-0-	-208	-0-	1745	3			N	-0-					79
*04	1644	X	1644	-0-	-0-	-0-	1644	3			N	-0-					79

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					39
12	930	N	678	-0-	-252	-0-	678	2			N	-0-					39
01	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					39
02	1176	N	780	-0-	-396	-0-	780	2			N	-0-					39
03	824	N	824	-0-	-0-	-0-	824	2			N	-0-					39
04	1410	N	774	-0-	-636	-0-	774	2			N	-0-					39

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 1115 RRCID -> 136553 COMPL. DATE 08/08/1990 TOTAL DEPTH 9503 PERF. 9208 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	596	-0-	-1234	-0-	596	2			N	-0-					-0-
12	1891	X	462	-0-	-1429	-0-	462	2			N	-0-					-0-
01	3782	X	538	-0-	-3244	-0-	538	2			N	-0-					-0-
02	3416	X	509	-0-	-2907	-0-	509	2			N	-0-					-0-
03	3782	X	363	-0-	-3419	-0-	363	2			N	-0-					-0-
*04	752	X	752	-0-	-0-	-0-	752	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BORN WELL #: 1 RRCID -> 147802 COMPL. DATE 12/06/1993 TOTAL DEPTH 9560 PERF. 9209 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RENE WELL #: 1054 RRCID -> 182107 COMPL. DATE 03/27/2001 TOTAL DEPTH 9550 PERF. 9242 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	212	-0-	-28	-0-	212	2			N	-0-					129
*12	248	X	160	-0-	-88	-0-	160	2			N	-0-	34	7			95
*01	248	X	220	-0-	-28	-0-	220	2			N	-0-					95
*02	196	X	154	-0-	-42	-0-	154	2			N	-0-	95	1			-0-
*03	217	X	177	-0-	-40	-0-	177	2			N	-0-					-0-
*04	210	X	183	-0-	-27	-0-	183	2			N	-0-					-0-

MAGOUN, S. (MORROW LOWER) //CONT.// 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1572	X	1572	-0-	-0-	-0-	1548	2	24	9	N	22			180
12	1426	X	1334	-0-	-92	-0-	1334	2			N	-0-			180
01	1426	X	1373	-0-	-53	-0-	1373	2			N	-0-			180
02	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-			180
03	1612	X	1134	-0-	-478	-0-	1134	2			N	-0-			180
04	1560	X	1483	-0-	-77	-0-	1483	2			N	-0-			180

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF. 13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	23901	R	23901	-0-	-0-	-0-	30	1	23871	2	N	-0-			10
12	24118	#	8629	-0-	-15489	-0-	30	1	8599	2	N	-0-			10
01	24118	#	5272	-0-	-18846	-0-	7	1	5265	2	N	-0-			10
02	22316	#	13026	-0-	-9290	-0-	17	1	13009	2	N	-0-			10
03	27495		27495	-0-	-0-	-0-	12	1	27483	2	N	-0-			10
*04	26231		26231	-0-	-0-	-0-	30	1	26201	2	N	-0-			10

MAMMOTH CREEK (MORROW) 57019 664 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
GRAVES OPERATING, LLC 325799
BORTH UNIT WELL #: 1 U RRCID -> 022981 COMPL. DATE 07/28/1981 TOTAL DEPTH N/A PERF. 9378 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			73
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			73
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			73
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			73
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			73
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			73

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

AKERS WELL #: 2 RRCID -> 150868 COMPL. DATE 07/28/1994 TOTAL DEPTH 7690 PERF. 6494 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAMMOTH CREEK (TONKAWA) //CONT.// 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1991	N	1991	-0-	-0-	-0-	1985	2	6	9	N	5	173	1			24
12	2015	N	1544	-0-	-471	-0-	1535	2	9	9	N	8					32
01	2265	N	2265	-0-	-0-	-0-	2250	2	15	9	N	14					46
02	1848	N	1049	-0-	-799	-0-	1046	2	3	9	N	3					49
03	2276	N	2276	-0-	-0-	-0-	2192	2	84	9	N	76					125
04	2040	N	2022	-0-	-18	-0-	2019	2	3	9	N	3					128

BRADLEY "D" WELL #: 1 RRCID -> 180030 COMPL. DATE 02/11/1999 TOTAL DEPTH 7815 PERF. 6646 - 7124

11	930	N	387	-0-	-543	-0-	94	1	285	2	N	7					64
							8	9									
12	837	N	586	-0-	-251	-0-	130	1	441	2	N	14					78
							15	9									
01	837	N	741	-0-	-96	-0-	163	1	549	2	N	26					104
							29	9									
02	458	N	458	-0-	-0-	-0-	202	1	236	2	N	18					122
							20	9									
03	589	N	242	-0-	-347	-0-	72	1	142	2	N	25					147
							28	9									
04	720	N	216	-0-	-504	-0-	54	1	148	2	N	13					160
							14	9									

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
GRAVES OPERATING, LLC 325799
MARTIN WELL #: 1 RRCID -> 148113 COMPL. DATE 02/01/1993 TOTAL DEPTH 7900 PERF. 7702 - 7766

11	14B	DENY	-0-	-0-	-0-	802					N	-0-					136
12	14B	DENY	-0-	-0-	-0-	802					N	-0-					136
01	14B	DENY	-0-	-0-	-0-	802					N	-0-					136
02	14B	DENY	-0-	-0-	-0-	802					N	-0-					136
03	14B	DENY	-0-	-0-	-0-	802					N	-0-					136
04	14B	DENY	NO RPT	-0-	-0-	802					N	NO RPT					136

STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, N.(COTTAGE GROVE) 57021 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BRADLEY "D" WELL #: 1 RRCID -> 180032 COMPL. DATE 01/28/1999 TOTAL DEPTH 7815 PERF. 7116 - 7124

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	#	2665	-0-	-185	-0-	46	1	2619	2	N	-0-					80
12	2821	#	2035	-0-	-786	-0-	50	1	1985	2	N	-0-					80
01	2325	#	1535	-0-	-790	-0-	50	1	1485	2	N	-0-					80
02	2492	#	2097	-0-	-395	-0-	75	1	2022	2	N	-0-					80
03	2759	#	2074	-0-	-685	-0-	87	1	1987	2	N	-0-					80
04	2670	#	2103	-0-	-567	-0-	75	1	2028	2	N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	129	-0-	-141	-0-	16	1	88	2	N	23					183
							25	9									
12	279	N	263	-0-	-16	-0-	40	1	209	2	N	13					196
							14	9									
01	422	N	422	-0-	-0-	-0-	60	1	264	2	N	89	148	1			137
							98	9									
02	127	N	127	-0-	-0-	-0-	24	1	103	2	N	-0-					137
03	248	N	46	-0-	-202	-0-	34	1	8	2	N	4					141
							4	9									
04	420	N	306	-0-	-114	-0-	52	1	248	2	N	5					146
							6	9									

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4	-0-					N	-0-					148
12	0	N	-0-	-0-	-0-	-0-					N	-0-					148
01	62	N	-0-	-0-	-62	-0-					N	-0-					148
02	0	N	-0-	-0-	-0-	-0-					N	-0-					148
03	0	N	-0-	-0-	-0-	-0-					N	-0-					148
04	0	N	-0-	-0-	-0-	-0-					N	-0-					148

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SABINE OIL & GAS LLC 742142
NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45840	X	20246	-0-	-25594	-0-	19917	2	329	9	N	299	397	1			592
12	42284	X	18951	-0-	-23333	-0-	18712	2	239	9	N	217	597	1			212
01	40300	X	20443	-0-	-19857	-0-	20079	2	364	9	N	331					543
02	22484	X	15207	-0-	-7277	-0-	14950	2	257	9	N	234					777
03	21979	X	18337	-0-	-3642	-0-	17941	2	396	9	N	360	763	1			374
*04	20250	X	15084	-0-	-5166	-0-	155	1	14661	2	N	244	197	1	41	7	380
							268	9									

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	999	R	999	-0-	-0-	-0-	989	2	10	9	Y	9					97
12	825	R	825	-0-	-0-	-0-	812	2	13	9	Y	12					109
01	279	#	-0-	-0-	-279	-0-					Y	7					116
02	1232	#	1228	-0-	-4	-0-	1224	2	4	9	Y	4					120
03	1116	#	-0-	-0-	-1116	-0-					Y	2					122
04	990	#	NO RPT	-0-	-990	-0-					Y	NO RPT					122

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					141
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					141
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					141
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					141
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					141
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					141

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
RANGE PRODUCTION COMPANY 691703
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

11	3809		3809	-0-	-0-	-0-	3809	2			N	-0-					70
12	2945		2566	-0-	-379	-0-	2566	2			N	-0-					70
01	3674		3674	-0-	-0-	-0-	3674	2			N	-0-					70
02	3511		3511	-0-	-0-	-0-	3511	2			N	-0-					70
*03	4152		4152	-0-	-0-	-0-	4152	2			N	-0-					70
04	2850		NO RPT	-0-	-2850	-0-					N	NO RPT					70

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					44
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					44
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					44
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

11	480	N	353	-0-	-127	-0-	10	1	343	2	N	-0-					120
12	370	N	370	-0-	-0-	-0-	10	1	360	2	N	-0-					120
01	434	N	317	-0-	-117	-0-	10	1	307	2	N	-0-					120
02	420	N	420	-0-	-0-	-0-	10	1	410	2	N	-0-					120
03	416	N	416	-0-	-0-	-0-	10	1	406	2	N	-0-					120
*04	397	N	397	-0-	-0-	-0-	10	1	387	2	N	-0-					120

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

11	1320	N	765	-0-	-555	-0-	10	1	755	2	N	-0-					27
12	1178	N	580	-0-	-598	-0-	10	1	570	2	N	-0-					27
01	899	N	674	-0-	-225	-0-	10	1	664	2	N	-0-					27
02	728	N	672	-0-	-56	-0-	10	1	662	2	N	-0-					27
03	587	N	587	-0-	-0-	-0-	10	1	577	2	N	-0-					27
04	660	N	527	-0-	-133	-0-	10	1	517	2	N	-0-					27

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY 684474
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	X	227	-0-	-0-	-0-	21	1	206	2	N	-0-					125
12	127	X	127	-0-	-0-	-0-	21	1	106	2	N	-0-					125
01	186	X	75	-0-	-111	-0-	21	1	54	2	N	-0-					125
02	224	X	56	-0-	-168	-0-	21	1	35	2	N	-0-					125
03	248	X	60	-0-	-188	-0-	21	1	39	2	N	-0-					125
04	240	X	48	-0-	-192	-0-	21	1	27	2	N	-0-					125

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1322	X	1322	-0-	-0-	-0-	21	1	1301	2	N	-0-					60
12	1455	X	1455	-0-	-0-	-0-	21	1	1434	2	N	-0-					60
01	1389	X	1389	-0-	-0-	-0-	21	1	1368	2	N	-0-					60
02	1232	X	1209	-0-	-23	-0-	21	1	1160	2	N	25					85
							28	9									
03	1457	X	1053	-0-	-404	-0-	21	1	1032	2	N	-0-					85
04	1410	X	1182	-0-	-228	-0-	21	1	1161	2	N	-0-					85

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1010	X	1010	-0-	-0-	-0-	21	1	989	2	N	-0-					26
12	910	X	910	-0-	-0-	-0-	21	1	889	2	N	-0-					26
01	1085	X	644	-0-	-441	-0-	21	1	623	2	N	-0-					26
02	980	X	686	-0-	-294	-0-	21	1	618	2	N	43					69
							47	9									
03	1085	X	662	-0-	-423	-0-	21	1	641	2	N	-0-					69
04	1020	X	635	-0-	-385	-0-	21	1	614	2	N	-0-					69

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1249	-0-	-401	-0-	21	1	1228	2	N	-0-					140
12	1705	X	1220	-0-	-485	-0-	21	1	1199	2	N	-0-					140
01	1426	X	1143	-0-	-283	-0-	21	1	1122	2	N	-0-					140
02	1288	X	1091	-0-	-197	-0-	21	1	1070	2	N	-0-					140
03	1302	X	1138	-0-	-164	-0-	21	1	1117	2	N	-0-					140
04	1260	X	1173	-0-	-87	-0-	21	1	1152	2	N	-0-					140

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	1380	-0-	-60	-0-	21	1	1359	2	N	-0-					117
12	1488	X	1402	-0-	-86	-0-	21	1	1381	2	N	-0-					117
01	1488	X	1375	-0-	-113	-0-	21	1	1354	2	N	-0-					117
02	1316	X	1233	-0-	-83	-0-	21	1	1212	2	N	-0-					117
03	1457	X	1296	-0-	-161	-0-	21	1	1275	2	N	-0-					117
04	1380	X	1219	-0-	-161	-0-	21	1	1198	2	N	-0-					117

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	1365	-0-	-225	-0-	21	1	1344	2	N	-0-					91
12	1519	X	1295	-0-	-224	-0-	21	1	1274	2	N	-0-					91
01	1519	X	1357	-0-	-162	-0-	21	1	1268	2	N	62					153
							68	9									
02	1372	X	1302	-0-	-70	-0-	21	1	1281	2	N	-0-					153
03	1488	X	1333	-0-	-155	-0-	21	1	1312	2	N	-0-					153
04	1380	X	1268	-0-	-112	-0-	21	1	1247	2	N	-0-					153

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		284363	-0-	284363	1498069	271075	2	13288	9	N	12080	12385	1			1710
12	0	W	217855	-0-	217855	1715924	209634	2	8221	9	N	7474	8489	1			695
01	0	W	237057	-0-	237057	1952981	227694	2	9363	9	N	8512	8536	1			671
02	2152811	X	199830	-0-	-1952981	-0-	192534	2	7296	9	N	6633	5873	1			1431
03	203882	X	203882	-0-	-0-	-0-	196962	2	6920	9	N	6291	6422	1			1300
*04	164690	X	164690	-0-	-0-	-0-	160605	2	4085	9	N	3714	3894	1			1120

DEVON ENERGY PRODUCTION CO, L.P. 216378
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF.10153 - 10251

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	851	N	851	-0-	-0-	-0-	473	2	378	9	N	344	187	1			157
*02	449	N	449	-0-	-0-	-0-	362	2	87	9	N	79					236
*03	360	N	360	-0-	-0-	-0-	332	2	28	9	N	25					261
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					261

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

11	4080	X	2525	-0-	-1555	-0-	60 77	1 9	2388	2	N	70	192	1			123
12	2790	X	2142	-0-	-648	-0-	52 17	1 9	2073	2	N	15					138
01	2790	X	2390	-0-	-400	-0-	62 46	1 9	2282	2	N	42					180
02	2520	X	2154	-0-	-366	-0-	56 68	1 9	2030	2	N	62					242
03	2790	X	2222	-0-	-568	-0-	62	1	2160	2	N	-0-					242
04	2310	N	2074	-0-	-236	-0-	60	1	2014	2	N	-0-					242

WRIGHT, LUCILLE WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

11	696	X	696	-0-	-0-	-0-	693	2	3	9	N	3					124
12	614	N	614	-0-	-0-	-0-	608	2	6	9	N	5					129
01	806	N	666	-0-	-140	-0-	635	2	31	9	N	28					157
02	644	N	601	-0-	-43	-0-	568	2	33	9	N	30					187
03	650	N	650	-0-	-0-	-0-	636	2	14	9	N	13					200
*04	784	N	784	-0-	-0-	-0-	773	2	11	9	N	10					210

MATHERS RANCH WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

11	3420	X	2017	-0-	-1403	-0-	2005	2	12	9	N	11					80
12	2325	X	1991	-0-	-334	-0-	1950	2	41	9	N	37					117
01	2325	X	1940	-0-	-385	-0-	1940	2			N	-0-					117
02	1932	X	1704	-0-	-228	-0-	1702	2	2	9	N	2					119
03	2139	X	1960	-0-	-179	-0-	1958	2	2	9	N	2					121
04	1890	N	1725	-0-	-165	-0-	1725	2			N	-0-					121

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	71	-0-	-289	-0-	71	2			N	-0-					49
12	212	N	212	-0-	-0-	-0-	200	2	12	9	N	11					60
01	209	N	209	-0-	-0-	-0-	201	2	8	9	N	7					67
02	56	N	32	-0-	-24	-0-	32	2			N	-0-					67
03	248	N	248	-0-	-0-	-0-	245	2	3	9	N	3					70
*04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					70

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

11	30540	X	16202	-0-	-14338	-0-	15822	2	380	9	N	345	376	1			237
12	27900	X	16771	-0-	-11129	-0-	16306	2	465	9	N	423	363	1			297
01	21948	X	15720	-0-	-6228	-0-	15331	2	389	9	N	354	379	1			272
02	17612	X	13628	-0-	-3984	-0-	13296	2	332	9	N	302	381	1			193
03	16771	X	14441	-0-	-2330	-0-	14098	2	343	9	N	312	372	1			133
04	16230	X	13357	-0-	-2873	-0-	13036	2	321	9	N	292	197	1			228

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

11	80182	X	80182	-0-	-0-	-0-	300	1	78542	2	N	1218	1140	1			611
							1340	9									
12	104253	X	75234	-0-	-29019	-0-	310	1	73617	2	N	1188	1172	1			627
							1307	9									
01	104253	X	68496	-0-	-35757	-0-	310	1	66991	2	N	1086	1362	1			351
							1195	9									
02	91784	X	54011	-0-	-37773	-0-	280	1	52762	2	N	881	745	1			487
							969	9									
03	93837	X	46203	-0-	-47634	-0-	310	1	45087	2	N	733	971	1			249
							806	9									
04	80190	X	44174	-0-	-36016	-0-	300	1	42932	2	N	856	737	1			368
							942	9									

WRIGHT, LUCILLE 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

11	0	Z	122171	-0-	122171	1874194	120273	2	1898	9	N	1725	1697	1			495
12	0	Z	112359	-0-	112359	1986553	110469	2	1890	9	N	1718	1710	1			503
01	0	Z	101922	-0-	101922	2088475	100158	2	1764	9	N	1604	1677	1			430
02	0	Z	88660	-0-	88660	2177135	87252	2	1408	9	N	1280	1094	1			616
03	0	Z	92742	-0-	92742	2269877	91172	2	1570	9	N	1427	1553	1			490
*04	2353938	X	84061	-0-	-2269877	-0-	82672	2	1389	9	N	1263	1153	1			600

J-BREX COMPANY 427513
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

11	270	N	269	-0-	-1	-0-	267	2	2	9	N	2					50
12	310	N	283	-0-	-27	-0-	280	2	3	9	N	3					53
01	280	N	280	-0-	-0-	-0-	277	2	3	9	N	3					56
02	255	N	255	-0-	-0-	-0-	244	2	11	9	N	10					66
03	279	N	279	-0-	-0-	-0-	268	2	11	9	N	10					76
04	270	N	264	-0-	-6	-0-	262	2	2	9	N	2					78

SABINE OIL & GAS LLC 742142
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					32
12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					32
01	212	N	212	-0-	-0-	-0-	212	2			N	-0-					32
02	150	N	150	-0-	-0-	-0-	150	2			N	-0-					32
03	248	N	150	-0-	-98	-0-	150	2			N	-0-					32
*04	41	N	41	-0-	-0-	-0-	30	2	11	9	N	10					42

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	1975	-0-	-1025 B	903	1975	3			N	-0-			-0-
12	2753	N	1850	-0-	-903 B	-0-	1850	3			N	-0-			-0-
01	2077	N	1933	-0-	-144 B	-0-	1933	3			N	-0-			-0-
02	1848	N	1385	-0-	-463 B	-0-	1385	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-			-0-
*04	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1680		2025	-0-	345 B	1412	2025	2			N	-0-			-0-
12	3023		1958	-0-	-1065 B	347	1958	2			N	-0-			-0-
01	2310		2171	-0-	-139 B	208	2171	2			N	-0-			-0-
02	1960		2373	-0-	413 B	621	2373	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> 621															
03	1664		1539	-0-	-125 B	496	1539	2			N	-0-			-0-
*04	1710		1852	-0-	142 B	638	1852	2			N	-0-			-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1360	S	1360	-0-	-0- B	-0-	30	1	1330	2	N	-0-			-0-
12	3023	S	174	-0-	-2849 B	-0-	5	1	169	2	N	-0-			-0-
01	1674	S	422	-0-	-1252 B	-0-	11	1	411	2	N	-0-			-0-
02	1260	S	20	-0-	-1240 B	-0-	20	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	S	114	-0-	-72 B	-0-	114	2			N	-0-			-0-
04	420	S	172	-0-	-248 B	-0-	23	1	149	2	N	-0-			-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3830	S	3830	-0-	-0- B	-0-	3830	2			N	-0-			-0-
12	8822	S	8822	-0-	-0- B	-0-	8822	2			N	-0-			-0-
01	3133	S	3133	-0-	-0- B	-0-	3133	2			N	-0-			-0-
02	2686	S	2686	-0-	-0- B	-0-	2686	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2483	S	2483	-0-	-0- B	-0-	2483	2			N	-0-			-0-
*04	1802	S	1802	-0-	-0- B	-0-	1802	2			N	-0-			-0-

SABINE OIL & GAS LLC 742142
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SABINE OIL & GAS LLC //CONT.// 742142
HUMPHREYS, L. P. WELL #: 3 RRCID -> 096970 COMPL. DATE 07/14/1981 TOTAL DEPTH 17350 PERF.16955 - 17025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 1 B RRCID -> 102084 COMPL. DATE 08/04/1982 TOTAL DEPTH 17600 PERF.17168 - 17466

11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-		-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

11	0	W	64	-0-	64		4504	64	2			N	-0-					-0-
12	0	W	199	-0-	199		4703	199	2			N	-0-					-0-
01	0	W	214	-0-	214		4917	214	2			N	-0-					-0-
02	0	W	96	-0-	96		5013	96	2			N	-0-					-0-
03	0	W	96	-0-	96		5109	96	2			N	-0-					-0-
04	0	W	97	-0-	97		5206	89	2	8	9	N	7					7

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

05	0		204924	-0-	204924		482402	204918	2	6	9	N	5					45
06	0		192691	-0-	192691		675093	192661	2	30	9	N	27					72
07	0		191453	-0-	191453		866546	191444	2	9	9	N	8					80
08	0		185225	-0-	185225		1051771	185223	2	2	9	N	2					82
09	0		174543	-0-	174543		1226314	174543	2			N	-0-					82
10	0		174873	-0-	174873		1401187	174867	2	6	9	N	5					87
11	0		163331	-0-	163331		1564518	163273	2	58	9	N	53					140
12	0		164267	-0-	164267		1728785	164267	2			N	-0-					140
01	0		161638	-0-	161638		1890423	161638	2			N	-0-					140
02	0		142899	-0-	142899		2033322	142899	2			N	-0-					140
*03	2187607	X	154285	-0-	-2033322		-0-	154285	2			N	-0-					140
04	186660	X	146056	-0-	-40604		-0-	146056	2			N	-0-					140

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
AXIS ENERGY CORPORATION 039136
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1105	-0-	-185	-0-	1105	2			N	-0-					-0-
12	1426	N	1087	-0-	-339	-0-	1087	2			N	-0-					-0-
01	1364	N	881	-0-	-483	-0-	881	2			N	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
03	1085	N	1010	-0-	-75	-0-	1010	2			N	-0-					-0-
04	840	N	627	-0-	-213	-0-	627	2			N	-0-					-0-

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

11	420	N	378	-0-	-42	-0-	378	2			N	-0-					-0-
12	465	N	411	-0-	-54	-0-	411	2			N	-0-					-0-
01	465	N	386	-0-	-79	-0-	386	2			N	-0-					-0-
02	364	N	329	-0-	-35	-0-	329	2			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
04	360	N	247	-0-	-113	-0-	247	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

11	5580	#	5026	-0-	-554	-0-	30 19	1 9	4977	2	N	17					150
12	5766	#	2047	-0-	-3719	-0-	10 3	1 9	2034	2	N	3					153
01	5766	#	4680	-0-	-1086	-0-	31 2	1 9	4647	2	N	2					155
02	4704	#	2313	-0-	-2391	-0-	23 2	1 9	2288	2	N	2					157
03	5208	#	3423	-0-	-1785	-0-	31	1	3392	2	N	-0-					157
04	5040	#	2973	-0-	-2067	-0-	30	1	2943	2	N	-0-					157

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	157	-0-	-353	-0-	157	3			N	-0-					17
12	558	N	106	-0-	-452	-0-	106	3			N	-0-					17
01	496	N	309	-0-	-187	-0-	309	3			N	-0-					17
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					17
03	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					17
*04	2340	N	2340	-0-	-0-	-0-	2340	3			N	-0-					17

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
JONES, URBAN WELL #: 1 RRCID -> 120360 COMPL. DATE 01/21/1986 TOTAL DEPTH 9160 PERF. 9021 - 9033

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

11	30	N	-0-	-0-	-30	-0-					N	-0-					207
12	4	N	-0-	-0-	-4	-0-					N	-0-					207
01	0	N	-0-	-0-	-0-	-0-					N	-0-					207
02	0	N	-0-	-0-	-0-	-0-					N	-0-					207
03	0	N	-0-	-0-	-0-	-0-					N	-0-					207
04	0	N	-0-	-0-	-0-	-0-					N	-0-					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
CUDD WELL #: 1 RRCID -> 206858 COMPL. DATE 03/01/2004 TOTAL DEPTH 8000 PERF. 7732 - 7736

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCGEE (MORROW, LOWER) //CONT.// 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	784	N	784	-0-	-0-	-0-	30	1	737	2	N	15					188
							17	9									
12	840	N	840	-0-	-0-	-0-	31	1	788	2	N	19					207
							21	9									
01	854	N	854	-0-	-0-	-0-	31	1	795	2	N	25					232
							28	9									
02	728	N	691	-0-	-37	-0-	28	1	653	2	N	9	171	1			70
							10	9									
03	837	N	562	-0-	-275	-0-	31	1	529	2	N	2					72
							2	9									
04	840	N	833	-0-	-7	-0-	30	1	756	2	N	43					115
							47	9									

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

11	870	N	823	-0-	-47	-0-	823	2			N	-0-					-0-
12	899	N	757	-0-	-142	-0-	757	2			N	-0-					-0-
01	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
02	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
03	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
04	900	N	867	-0-	-33	-0-	867	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

11		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	495	-0-	-615	-0-	495	2			N	-0-					-0-
12	1085	N	200	-0-	-885	-0-	200	2			N	-0-					-0-
01	1085	N	345	-0-	-740	-0-	345	2			N	-0-					-0-
02	476	N	381	-0-	-95	-0-	381	2			N	-0-					-0-
*03	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
*04	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	R	595	-0-	-0-	-0-	595	3			N	-0-					152
12	558	#	474	-0-	-84	-0-	474	3			N	-0-					152
01	558	#	517	-0-	-41	-0-	517	3			N	-0-					152
02	638	R	638	-0-	-0-	-0-	638	3			N	-0-					152
03	620	#	602	-0-	-18	-0-	602	3			N	-0-					152
04	600	#	500	-0-	-100	-0-	500	3			N	-0-					152

MUSTANG FUEL CORPORATION 596921
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	945	R	945	-0-	-0-	-0-	155	1	738	2	N	47	195	1			109
							52	9									
12	961	#	777	-0-	-184	-0-	145	1	632	2	N	-0-					109
01	1302	#	514	-0-	-788	-0-	106	1	408	2	N	-0-					109
02	1176	#	819	-0-	-357	-0-	125	1	670	2	N	22					131
							24	9									
03	1302	#	606	-0-	-696	-0-	149	1	457	2	N	-0-					131
04	960	#	547	-0-	-413	-0-	134	1	413	2	N	-0-					131

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	#	1129	-0-	-191	-0-	62	1	1043	2	N	22					123
							24	9									
12	1364	#	1155	-0-	-209	-0-	56	1	1071	2	N	25					148
							28	9									
01	1209	#	1127	-0-	-82	-0-	47	1	1062	2	N	16					164
							18	9									
02	1092	#	1055	-0-	-37	-0-	44	1	992	2	N	17					181
							19	9									
03	1297	R	1297	-0-	-0-	-0-	67	1	1175	2	N	50					231
							55	9									
*04	1178	R	1178	-0-	-0-	-0-	56	1	1074	2	N	44					275
							48	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE WELL #: 1013 RRCID -> 174241 COMPL. DATE 08/30/1999 TOTAL DEPTH 9880 PERF. 9228 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	268	-0-	-62	-0-	268	3			N	-0-					215
12	385	X	385	-0-	-0-	-0-	385	3			N	-0-					215
01	372	X	365	-0-	-7	-0-	365	3			N	-0-					215
02	336	X	222	-0-	-114	-0-	222	3			N	-0-					215
03	372	X	216	-0-	-156	-0-	216	3			N	-0-					215
04	360	X	255	-0-	-105	-0-	255	3			N	-0-					215

CHESAPEAKE OPERATING, INC. 147715
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
MCMORDIE WELL #: 109 RRCID -> 102637 COMPL. DATE 08/30/1982 TOTAL DEPTH 11415 PERF.11074 - 11090

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

11	900	X	741	-0-	-159	-0-	6	1	735	2	N	-0-					-0-
12	930	X	637	-0-	-293	-0-	6	1	631	2	N	-0-					-0-
01	930	X	814	-0-	-116	-0-	16	1	798	2	N	-0-					-0-
02	812	X	721	-0-	-91	-0-	7	1	714	2	N	-0-					-0-
03	899	X	887	-0-	-12	-0-	8	1	879	2	N	-0-					-0-
*04	909	X	909	-0-	-0-	-0-	10	1	899	2	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE WELL #: 1271 RRCID -> 104327 COMPL. DATE 10/19/2003 TOTAL DEPTH 11400 PERF.11018 - 11034

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAYNE, NONA S. WELL #: 1 RRCID -> 109181 COMPL. DATE 07/07/1983 TOTAL DEPTH 11616 PERF.11179 - 11218

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE RANCH (11,000) //CONT.// 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY //CONT.// 881167
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2489	-0-	-631	-0-	2489	2			N	-0-					-0-
12	3441	X	1641	-0-	-1800	-0-	1641	2			N	-0-					-0-
01	3441	X	1158	-0-	-2283	-0-	1158	2			N	-0-					-0-
02	3108	X	90	-0-	-3018	-0-	90	2			N	-0-					-0-
03	2573	X	27	-0-	-2546	-0-	27	2			N	-0-					-0-
04	2490	X	1366	-0-	-1124	-0-	1366	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3244	X	3244	-0-	-0-	-0-	3218	2	26	9	N	24					264
12	3094	X	3094	-0-	-0-	-0-	3061	2	33	9	N	30					294
01	3257	X	3257	-0-	-0-	-0-	3210	2	47	9	N	43					337
02	2745	X	2745	-0-	-0-	-0-	2730	2	15	9	N	14					351
03	3007	X	3007	-0-	-0-	-0-	2974	2	33	9	N	30					381
*04	2822	X	2822	-0-	-0-	-0-	2791	2	31	9	N	28	190	1			219

MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1132	-0-	-218	-0-	1107	2	25	9	N	23					232
12	1333	N	1061	-0-	-272	-0-	1037	2	24	9	N	22					254
01	1302	N	1034	-0-	-268	-0-	1015	2	19	9	N	17					271
02	1064	N	827	-0-	-237	-0-	827	2			N	-0-					271
03	1054	N	1016	-0-	-38	-0-	1015	2	1	9	N	1					272
*04	1107	N	1107	-0-	-0-	-0-	1085	2	22	9	N	20	202	1			90

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1538	-0-	-712	-0-	1525	2	13	9	N	12					202
12	1891	N	1456	-0-	-435	-0-	1454	2	2	9	N	2					204
01	1798	N	1355	-0-	-443	-0-	1352	2	3	9	N	3					207
02	1428	N	1137	-0-	-291	-0-	1129	2	8	9	N	7					214
03	1457	N	1174	-0-	-283	-0-	1168	2	6	9	N	5					219
04	1320	N	1144	-0-	-176	-0-	1130	2	14	9	N	13					232

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	5993	-0-	-1687	-0-	5980	2	13	9	N	12					187
12	7316	X	6204	-0-	-1112	-0-	6141	2	63	9	N	57					244
01	7316	X	5936	-0-	-1380	-0-	5862	2	74	9	N	67					311
02	6076	X	4944	-0-	-1132	-0-	4878	2	66	9	N	60					371
03	6634	X	5699	-0-	-935	-0-	5638	2	61	9	N	55	192	1			234
04	6000	X	5840	-0-	-160	-0-	5788	2	52	9	N	47					281

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2711	X	2711	-0-	-0-	-0-	2667	2	44	9	N	40					215
12	3286	X	2710	-0-	-576	-0-	2670	2	40	9	N	36					251
01	3224	X	2386	-0-	-838	-0-	2324	2	62	9	N	56					307
02	2912	X	2072	-0-	-840	-0-	2022	2	50	9	N	45					352
03	2945	X	2531	-0-	-414	-0-	2474	2	57	9	N	52	192	1			212
*04	2766	X	2766	-0-	-0-	-0-	2722	2	44	9	N	40					252

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

11	4652	X	4652	-0-	-0-	-0-	4602	2	50	9	N	45					232
12	5735	X	4597	-0-	-1138	-0-	4586	2	11	9	N	10					242
01	5487	X	4503	-0-	-984	-0-	4416	2	87	9	N	79					321
02	4956	X	3824	-0-	-1132	-0-	3755	2	69	9	N	63					384
03	5332	X	4683	-0-	-649	-0-	4619	2	64	9	N	58	191	1			251
04	4650	X	4577	-0-	-73	-0-	4520	2	57	9	N	52	195	1			108

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

11	69210	X	NO RPT	-0-	-69210	-0-					N	NO RPT					-0-
12	71517	X	NO RPT	-0-	-71517	-0-					N	NO RPT					-0-
01	71517	X	NO RPT	-0-	-71517	-0-					N	NO RPT					-0-
02	64596	X	NO RPT	-0-	-64596	-0-					N	NO RPT					-0-
03	71517	X	NO RPT	-0-	-71517	-0-					N	NO RPT					-0-
04	69210	X	NO RPT	-0-	-69210	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

11	819	N	819	-0-	-0-	-0-	767	2	52	9	N	47					155
12	500	N	500	-0-	-0-	-0-	469	2	31	9	N	28					183
01	612	N	612	-0-	-0-	-0-	599	2	13	9	N	12					195
02	650	N	650	-0-	-0-	-0-	615	2	35	9	N	32					227
*03	579	N	579	-0-	-0-	-0-	565	2	14	9	N	13					240
04	600	N	424	-0-	-176	-0-	400	2	24	9	N	22	197	1			65

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

11	DLQ G-10		7011	-0-	7011	40132	6894	2	117	9	N	106					363
12	47116	X	6984	-0-	-40132	-0-	6887	2	97	9	N	88	183	1			268
01	7781	X	6441	-0-	-1340	-0-	6350	2	91	9	N	83	184	1			167
02	7028	X	3168	-0-	-3860	-0-	3095	2	73	9	N	66					233
03	7471	X	4143	-0-	-3328	-0-	4143	2			N	-0-					233
04	7020	X	4099	-0-	-2921	-0-	4099	2			N	-0-					233

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

11	DLQ G-10		1427	-0-	1427	11293	1426	2	1	9	N	1					225
12	3100	N	1933	-0-	-1167	10126	1899	2	34	9	N	31					256
01	3100	N	1860	-0-	-1240	8886	1840	2	20	9	N	18					274
02	2800	N	1623	-0-	-1177	7709	1575	2	48	9	N	44	180	1			138
*03	3100	N	1944	-0-	-1156	6553	1887	2	57	9	N	52					190
*04	3000	N	756	-0-	-2244	4309	392	1	320	2	N	40					230
							44	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2136	X	2136	-0-	-0-	-0-		2107	2	29	9	N	26					256
12	2697	X	1961	-0-	-736	-0-		1941	2	20	9	N	18					274
01	2449	X	2390	-0-	-59	-0-		2369	2	21	9	N	19	183	1			110
02	2027	N	2027	-0-	-0-	-0-		2008	2	19	9	N	17					127
*03	2278	N	2278	-0-	-0-	-0-		2247	2	31	9	N	28					155
04	2310	N	2026	-0-	-284	-0-		2013	2	13	9	N	12					167

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4001	X	4001	-0-	-0-	-0-		3931	2	70	9	N	64					246
12	4495	X	2591	-0-	-1904	-0-		2550	2	41	9	N	37	169	1			114
01	4433	X	4225	-0-	-208	-0-		4138	2	87	9	N	79					193
02	4004	X	2452	-0-	-1552	-0-		2401	2	51	9	N	46					239
03	4247	X	3869	-0-	-378	-0-		3779	2	90	9	N	82	186	1			135
04	4080	X	3102	-0-	-978	-0-		3043	2	59	9	N	54					189

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4051	X	4051	-0-	-0-	-0-		3990	2	61	9	N	55	180	1			177
12	3990	X	3990	-0-	-0-	-0-		3946	2	44	9	N	40					217
01	3776	X	3776	-0-	-0-	-0-		275	1	3470	2	N	28					245
								31	9									
02	3388	X	3252	-0-	-136	-0-		9	1	3202	2	N	37					282
								41	9									
*03	4148	X	4148	-0-	-0-	-0-		561	1	3525	2	N	56					338
								62	9									
*04	4016	X	4016	-0-	-0-	-0-		525	1	3444	2	N	43					381
								47	9									

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10764	X	10764	-0-	-0-	-0-		724	1	9874	2	N	151					225
								166	9									
12	10082	X	10082	-0-	-0-	-0-		748	1	9201	2	N	121	194	1			152
								133	9									
01	10168	X	9990	-0-	-178	-0-		748	1	9102	2	N	127					279
								140	9									
02	9184	X	7340	-0-	-1844	-0-		676	1	6558	2	N	96	175	1			200
								106	9									
03	10168	X	7576	-0-	-2592	-0-		748	1	6785	2	N	39					239
								43	9									
04	9840	X	7773	-0-	-2067	-0-		700	1	6988	2	N	77	178	1			138
								85	9									

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3125	X	3125	-0-	-0-	-0-	543	1	2554	2	N	25	196	1			191
							28	9									
12	2987	X	2987	-0-	-0-	-0-	552	1	2429	2	N	5					196
							6	9									
01	3165	X	3165	-0-	-0-	-0-	547	1	2618	2	N	-0-					196
02	2772	X	2318	-0-	-454	-0-	145	1	2173	2	N	-0-					196
03	3224	X	3010	-0-	-214	-0-	558	1	2438	2	N	13					209
							14	9									
04	3120	X	2719	-0-	-401	-0-	464	1	2249	2	N	5					214
							6	9									

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3685	X	3685	-0-	-0-	-0-	3646	2	39	9	N	35					162
12	3968	X	3767	-0-	-201	-0-	9	1	3747	2	N	10					172
							11	9									
01	3968	X	3806	-0-	-162	-0-	3723	2	83	9	N	75					247
02	3584	X	3116	-0-	-468	-0-	369	1	2735	2	N	11	178	1			80
							12	9									
03	3968	X	3152	-0-	-816	-0-	192	1	2875	2	N	77					157
							85	9									
04	3690	X	1996	-0-	-1694	-0-	77	1	1875	2	N	40					197
							44	9									

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5772	X	5772	-0-	-0-	-0-	5705	2	67	9	N	61					307
12	5735	X	5735	-0-	-0-	-0-	5651	2	84	9	N	76	184	1			199
01	6066	X	6066	-0-	-0-	-0-	627	1	5364	2	N	68					267
							75	9									
02	4337	X	4337	-0-	-0-	-0-	4273	2	64	9	N	58	181	1			144
*03	5703	X	5703	-0-	-0-	-0-	483	1	5217	2	N	3					147
							3	9									
*04	5263	X	5263	-0-	-0-	-0-	700	1	4534	2	N	26					173
							29	9									

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2161	X	2161	-0-	-0-	-0-	2137	2	24	9	N	22					335
12	2596	X	2596	-0-	-0-	-0-	2533	2	63	9	N	57	184	1			208
01	2915	X	2915	-0-	-0-	-0-	145	1	2746	2	N	22					230
							24	9									
02	2775	X	2775	-0-	-0-	-0-	2754	2	21	9	N	19	175	1			74
03	2604	X	2455	-0-	-149	-0-	217	1	2169	2	N	63					137
							69	9									
04	2820	X	2476	-0-	-344	-0-	489	1	1953	2	N	31					168
							34	9									

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5894	X	5894	-0-	-0-	-0-	5760	2	134	9	N	122	370	1			154
12	6570	X	6570	-0-	-0-	-0-	6480	2	90	9	N	82					236
01	6991	X	6991	-0-	-0-	-0-	700	1	6195	2	N	87	183	1			140
							96	9									
02	6972	X	5007	-0-	-1965	-0-	676	1	4239	2	N	84					224
							92	9									
03	7719	X	5560	-0-	-2159	-0-	748	1	4742	2	N	64	179	1			109
							70	9									
04	6780	X	5124	-0-	-1656	-0-	700	1	4321	2	N	94					203
							103	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3679	X	3679	-0-	-0-	-0-	3679	2			N	-0-					220
12	3875	X	3806	-0-	-69	-0-	3760	2	46	9	N	42					262
01	4340	X	4340	-0-	-0-	-0-	700	1	3634	2	N	5					267
							6	9									
02	3824	X	3824	-0-	-0-	-0-	676	1	3086	2	N	56	177	1			146
							62	9									
*03	4093	X	4093	-0-	-0-	-0-	748	1	3326	2	N	17					163
							19	9									
*04	3809	X	3809	-0-	-0-	-0-	653	1	3120	2	N	33					196
							36	9									

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	154					N	-0-					155
12	154	X	-0-	-0-	-154	-0-					N	-0-					155
01	0	X	-0-	-0-	-0-	-0-					N	-0-					155
02	0	N	-0-	-0-	-0-	-0-					N	-0-					155
03	0	N	-0-	-0-	-0-	-0-					N	-0-					155
04	0	N	-0-	-0-	-0-	-0-					N	-0-					155

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1888	N	1888	-0-	-0-	-0-	1849	2	39	9	N	35					226
12	1687	N	1687	-0-	-0-	-0-	1663	2	24	9	N	22					248
01	1637	N	1637	-0-	-0-	-0-	1619	2	18	9	N	16	174	1			90
02	1378	N	1378	-0-	-0-	-0-	1342	2	36	9	N	33					123
03	1674	N	1532	-0-	-142	-0-	1506	2	26	9	N	24					147
04	1590	N	1425	-0-	-165	-0-	1392	2	33	9	N	30					177

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6725	X	6725	-0-	-0-	-0-	6539	2	186	9	N	169	187	1			272
12	4774	X	4517	-0-	-257	-0-	4383	2	134	9	N	122	183	1			211
01	7657	X	6361	-0-	-1296	-0-	6222	2	139	9	N	126					337
02	6916	X	5025	-0-	-1891	-0-	4911	2	114	9	N	104	185	1			256
03	7068	X	5609	-0-	-1459	-0-	5437	2	172	9	N	156					412
04	6720	X	5085	-0-	-1635	-0-	4868	2	217	9	N	197	371	1			238

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	3788	-0-	3788	26695	3705	2	83	9	N	75					256
12	0	W	3535	-0-	3535	30230	3488	2	47	9	N	43	181	1			118
01	0	W	4540	-0-	4540	34770	700	1	3799	2	N	37					155
							41	9									
02	0	W	3791	-0-	3791	38561	654	1	3106	2	N	28					183
							31	9									
03	0	W	4323	-0-	4323	42884	748	1	3532	2	N	39					222
							43	9									
*04	46920	X	4036	-0-	-42884	-0-	673	1	3299	2	N	58					280
							64	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7916	X	7916	-0-	-0-	-0-	108	1	7662	2	N	133					302
							146	9									
12	9145	X	7350	-0-	-1795	-0-	7234	2	116	9	N	105	181	1			226
01	9207	X	6290	-0-	-2917	-0-	6217	2	73	9	N	66	195	1			97
02	8316	X	5372	-0-	-2944	-0-	61	1	5244	2	N	61					158
							67	9									
03	8184	X	5200	-0-	-2984	-0-	306	1	4831	2	N	57					215
							63	9									
*04	8680	X	8680	-0-	-0-	-0-	250	1	8306	2	N	113					328
							124	9									

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36289	X	36289	-0-	-0-	-0-	35920	2	369	9	Y	335	269	1			220
12	35092	X	33325	-0-	-1767	-0-	33011	2	314	9	Y	285	265	1			240
01	36239	X	30755	-0-	-5484	-0-	30363	2	392	9	Y	356	187	1			409
02	32732	X	23650	-0-	-9082	-0-	23422	2	228	9	Y	207	355	1			261
03	33294	X	24657	-0-	-8637	-0-	24540	2	117	9	Y	106	176	1			659
04	32220	X	20880	-0-	-11340	-0-	20880	2			Y	-0-					319

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13832	X	13832	-0-	-0-	-0-	332	1	13324	2	Y	160					164
							176	9									
12	14291	X	10105	-0-	-4186	-0-	343	1	9582	2	Y	164					328
							180	9									
01	14291	X	9011	-0-	-5280	-0-	343	1	8527	2	Y	128					456
							141	9									
02	7246	X	7246	-0-	-0-	-0-	310	1	6847	2	Y	81	356	1			181
							89	9									
03	10106	X	7286	-0-	-2820	-0-	343	1	6852	2	Y	83					264
							91	9									
04	9780	X	6742	-0-	-3038	-0-	332	1	6272	2	Y	125	180	1			209
							138	9									

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36763	X	36763	-0-	-0-	-0-	389	1	35615	2	Y	690	562	1			272
							759	9									
12	36115	X	33539	-0-	-2576	-0-	418	1	32359	2	Y	693	770	1			195
							762	9									
01	36115	X	32439	-0-	-3676	-0-	31792	2	647	9	Y	588	560	1			223
02	32620	X	28551	-0-	-4069	-0-	28002	2	549	9	Y	499	377	1			345
03	36115	X	30574	-0-	-5541	-0-	29974	2	600	9	Y	545	734	1			156
04	34950	X	28087	-0-	-6863	-0-	27557	2	530	9	Y	482	366	1			272

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41910	X	35738	-0-	-6172	-0-	30	1	35004	2	N	640	756	1			318
							704	9									
12	DLQ G-10		34219	-0-	34219	34219	39	1	33561	2	N	563	582	1			299
							619	9									
01	DLQ G-10		32576	-0-	32576	66795	31974	2	602	9	N	547	368	1			478
02	DLQ G-10		27289	-0-	27289	94084	26760	2	529	9	N	481	364	1			595
*03	122862	X	28778	-0-	-94084	-0-	28308	2	470	9	N	427	179	1			843
*04	27998	X	27998	-0-	-0-	-0-	27538	2	460	9	N	418	550	1			711

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65010	X	44937	-0-	-20073	-0-	44223	2	714	9	Y	649	928	1			435
12	DLQ G-10		42499	-0-	42499	42499	41864	2	635	9	Y	577	745	1			267
01	DLQ G-10		43758	-0-	43758	86257	43072	2	686	9	Y	624	699	1			192
02	DLQ G-10		36571	-0-	36571	122828	36000	2	571	9	Y	519	372	1			339
*03	162151	X	39323	-0-	-122828	-0-	38918	2	405	9	Y	368	546	1			161
*04	36945	X	36945	-0-	-0-	-0-	36305	2	640	9	Y	582	549	1			194

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388860	X	51920	-0-	-336940	-0-	51529	2	391	9	Y	355	541	1			395
12	DLQ G-10		50813	-0-	50813	50813	50251	2	562	9	Y	511	743	1			163
01	DLQ G-10		48185	-0-	48185	98998	47664	2	521	9	Y	474	364	1			273
02	DLQ G-10		38669	-0-	38669	137667	38282	2	387	9	Y	352	358	1			267
*03	180729	X	43062	-0-	-137667	-0-	42605	2	457	9	Y	415	179	1			503
*04	37802	X	37802	-0-	-0-	-0-	37325	2	477	9	Y	434	710	1			227

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	26041	-0-	26041	152378	25531	2	510	9	Y	464	180	1			284
12	177040	X	24662	-0-	-152378	-0-	24402	2	260	9	Y	236	370	1			150
01	28458	X	22692	-0-	-5766	-0-	22402	2	290	9	Y	264	183	1			231
02	25704	X	18564	-0-	-7140	-0-	18404	2	160	9	Y	145	198	1			178
03	27714	X	10136	-0-	-17578	-0-	10074	2	62	9	Y	56					234
04	23850	X	8964	-0-	-14886	-0-	8756	2	208	9	Y	189	351	1			72

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16710	X	16061	-0-	-649	-0-	15691	2	370	9	Y	336	268	1			220
12	DLQ G-10		13569	-0-	13569	13569	13255	2	314	9	Y	285	262	1			243
01	DLQ G-10		13167	-0-	13167	26736	12775	2	392	9	Y	356	186	1			413
02	DLQ G-10		5904	-0-	5904	32640	5675	2	229	9	Y	208	354	1			267
*03	52188	X	19548	-0-	-32640	-0-	19050	2	498	9	Y	453	360	1			600
*04	15492	X	15492	-0-	-0-	-0-	15158	2	334	9	Y	304	360	1			544

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41070	X	18084	-0-	-22986	-0-	17481	2	603	9	Y	548	572	1			247
12	DLQ G-10		21234	-0-	21234	21234	20795	2	439	9	Y	399	356	1			290
01	DLQ G-10		20896	-0-	20896	42130	20411	2	485	9	Y	441	363	1			368
02	DLQ G-10		17999	-0-	17999	60129	17624	2	375	9	Y	341	375	1			334
*03	81588	X	21459	-0-	-60129	-0-	20976	2	483	9	Y	439	355	1			418
*04	18395	X	18395	-0-	-0-	-0-	17997	2	398	9	Y	362	546	1			234

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59670	X	36673	-0-	-22997	-0-	35614	2	1059	9	Y	963	919	1			283
12	DLQ G-10		51013	-0-	51013	51013	50068	2	945	9	Y	859	742	1			400
01	DLQ G-10		50114	-0-	50114	101127	49146	2	968	9	Y	880	929	1			351
02	DLQ G-10		42755	-0-	42755	143882	41811	2	944	9	Y	858	730	1			479
*03	189353	X	45471	-0-	-143882	-0-	44386	2	1085	9	Y	986	1309	1			156
*04	42684	X	42684	-0-	-0-	-0-	41669	2	1015	9	Y	923	731	1			348

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59250	X	46424	-0-	-12826	-0-	45813	2	611	9	N	555	491	1			333
12	DLQ G-10		41252	-0-	41252	41252	40722	2	530	9	N	482	374	1			441
01	DLQ G-10		39224	-0-	39224	80476	38686	2	538	9	N	489	553	1			377
02	DLQ G-10		34908	-0-	34908	115384	34396	2	512	9	N	465	368	1			474
*03	157994	X	42610	-0-	-115384	-0-	42063	2	547	9	N	497	737	1			234
*04	38070	X	38070	-0-	-0-	-0-	37555	2	515	9	N	468	425	1			277

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74670	X	36491	-0-	-38179	-0-	35893	2	598	9	Y	544	557	1			194
12	DLQ G-10		44253	-0-	44253	44253	43605	2	648	9	Y	589	564	1			219
01	DLQ G-10		37984	-0-	37984	82237	37455	2	529	9	Y	481	425	1			275
02	DLQ G-10		39452	-0-	39452	121689	39089	2	363	9	Y	330	302	1			303
*03	154654	X	32965	-0-	-121689	-0-	32452	2	513	9	Y	466	427	1			341
*04	24389	X	24389	-0-	-0-	-0-	23962	2	427	9	Y	388	609	1			120

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32040	X	25878	-0-	-6162	-0-	25267	2	611	9	Y	555	488	1			338
12	DLQ G-10		26210	-0-	26210	26210	25681	2	529	9	Y	481	374	1			445
01	DLQ G-10		25307	-0-	25307	51517	24769	2	538	9	Y	489	553	1			381
02	DLQ G-10		21950	-0-	21950	73467	21438	2	512	9	Y	465	367	1			479
*03	100101	X	26634	-0-	-73467	-0-	26087	2	547	9	Y	497	734	1			242
*04	33399	X	33399	-0-	-0-	-0-	32885	2	514	9	Y	467	426	1			283

HANSON 29 WELL #: 6H RRCID -> 264083 COMPL. DATE 07/20/2011 TOTAL DEPTH 12165 PERF.12338 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4686	X	4686	-0-	-0-	-0-	4448	2	238	9	Y	216					223
12	DLQ G-10		3436	-0-	3436	3436	3436	2			Y	-0-					223
01	DLQ G-10		2966	-0-	2966	6402	2918	2	48	9	Y	44					267
02	DLQ G-10		2353	-0-	2353	8755	2349	2	4	9	Y	4	170	1			101
*03	10391	X	1636	-0-	-8755	-0-	1594	2	42	9	Y	38					139
*04	2016	X	2016	-0-	-0-	-0-	1893	2	123	9	Y	112	182	1			69

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8841	X	8841	-0-	-0-	-0-	8665	2	176	9	Y	160					195
12	8198	X	8198	-0-	-0-	-0-	8064	2	134	9	Y	122					317
01	8041	X	8041	-0-	-0-	-0-	7942	2	99	9	Y	90	179	1			228
02	7364	X	6506	-0-	-858	-0-	6440	2	66	9	Y	60	193	1			95
03	8866	X	7515	-0-	-1351	-0-	7390	2	125	9	Y	114					209
04	8580	X	6002	-0-	-2578	-0-	5860	2	142	9	Y	129	193	1			145

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15558	X	15558	-0-	-0-	-0-	14960	2	598	9	Y	544	556	1			192
12	16255	X	16255	-0-	-0-	-0-	15606	2	649	9	Y	590	566	1			216
01	24707	X	14286	-0-	-10421	-0-	13757	2	529	9	Y	481	427	1			270
02	22316	X	11305	-0-	-11011	-0-	10943	2	362	9	Y	329	303	1			296
03	22382	X	10338	-0-	-12044	-0-	9824	2	514	9	Y	467	427	1			337
04	15720	X	8306	-0-	-7414	-0-	7879	2	427	9	Y	388	608	1			117

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		20921	-0-	20921	147373	302	1	20588	2	N	28					183
							31	9									
12	SHUT IN		13873	-0-	13873	161246	312	1	13535	2	N	24					207
							26	9									
01	SHUT IN		13727	-0-	13727	174973	312	1	13406	2	N	8					215
							9	9									
02	SHUT IN		12002	-0-	12002	186975	282	1	11696	2	N	22					237
							24	9									
03	SHUT IN		12979	-0-	12979	199954	312	1	12667	2	N	-0-					237
*04	212117	X	12163	-0-	-199954	-0-	302	1	11777	2	N	76	186	1			127
							84	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56545	X	56545	-0-	-0-	-0-	332	1	55602	2	Y	555	491	1			332
							611	9									
12	55518	X	55518	-0-	-0-	-0-	155	1	54833	2	Y	482	373	1			441
							530	9									
01	66650	X	51802	-0-	-14848	-0-	51264	2	538	9	Y	489	553	1			377
02	59472	X	42981	-0-	-16491	-0-	42469	2	512	9	Y	465	368	1			474
03	63674	X	56114	-0-	-7560	-0-	55567	2	547	9	Y	497	737	1			234
04	56550	X	50741	-0-	-5809	-0-	50226	2	515	9	Y	468	426	1			276

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

11	DELQ PR		36400	-0-	36400	36400	35615	2	785	9	N	714	564	1			275
12	75853	X	39453	-0-	-36400	-0-	38584	2	869	9	N	790	741	1			324
01	41323	X	37223	-0-	-4100	-0-	36466	2	757	9	N	688	738	1			274
02	37324	X	32263	-0-	-5061	-0-	31550	2	713	9	N	648	553	1			369
03	39618	X	34218	-0-	-5400	-0-	33485	2	733	9	N	666	954	1			81
04	38190	X	33133	-0-	-5057	-0-	32486	2	647	9	N	588	353	1			316

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

11	SHUT IN		9018	-0-	9018	48681	302	1	8712	2	Y	4					58
							4	9									
12	SHUT IN		8350	-0-	8350	57031	312	1	8032	2	Y	5					63
							6	9									
01	14B2 EXT		7978	-0-	7978	65009	312	1	7666	2	Y	-0-					63
02	14B2 EXT		7075	-0-	7075	72084	282	1	6776	2	Y	15					78
							17	9									
03	14B2 EXT		7629	-0-	7629	79713	312	1	7317	2	Y	-0-					78
04	14B2 EXT		7365	-0-	7365	87078	302	1	7033	2	Y	27					105
							30	9									

PLAINS EXPLORATION & PROD. CO. 667862
ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

11	165870	X	NO RPT	-0-	-165870	-0-					N	NO RPT					-0-
12	171399	X	NO RPT	-0-	-171399	-0-					N	NO RPT					-0-
01	171399	X	NO RPT	-0-	-171399	-0-					N	NO RPT					-0-
02	154812	X	NO RPT	-0-	-154812	-0-					N	NO RPT					-0-
03	171399	X	NO RPT	-0-	-171399	-0-					N	NO RPT					-0-
04	165870	X	NO RPT	-0-	-165870	-0-					N	NO RPT					-0-

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

11	57150	X	NO RPT	-0-	-57150	-0-					N	NO RPT					-0-
12	59055	X	NO RPT	-0-	-59055	-0-					N	NO RPT					-0-
01	59055	X	NO RPT	-0-	-59055	-0-					N	NO RPT					-0-
02	53340	X	NO RPT	-0-	-53340	-0-					N	NO RPT					-0-
03	59055	X	NO RPT	-0-	-59055	-0-					N	NO RPT					-0-
04	57150	X	NO RPT	-0-	-57150	-0-					N	NO RPT					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PLAINS EXPLORATION & PROD. CO. //CONT.// 667862
ANDERSON RANCH 97 WELL #: 4H RRCID -> 267463 COMPL. DATE 11/18/2011 TOTAL DEPTH 1829 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	861	N	861	-0-	-0-	-0-	850	2	11	9	N	10					37
12	1116	N	754	-0-	-362	-0-	746	2	8	9	N	7					44
01	961	N	664	-0-	-297	-0-	642	2	22	9	N	20					64
02	812	N	643	-0-	-169	-0-	625	2	18	9	N	16					80
03	744	N	633	-0-	-111	-0-	625	2	8	9	N	7					87
*04	764	N	764	-0-	-0-	-0-	751	2	13	9	N	12					99

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2727	-0-	-123	-0-	2727	3			N	-0-					22
12	2883	X	2810	-0-	-73	-0-	2804	3	6	9	N	5					27
01	2883	X	-0-	-0-	-2883	-0-					N	-0-					27
02	2576	X	2455	-0-	-121	-0-	2455	3			N	-0-					27
03	2821	X	2498	-0-	-323	-0-	2498	3			N	-0-					27
04	2730	X	2730	-0-	-0-	-0-	2705	3	25	9	N	23					50

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	108	-0-	-42	-0-	108	3			N	-0-					22
12	155	X	117	-0-	-38	-0-	117	3			N	-0-					22
01	155	X	84	-0-	-71	-0-	84	3			N	-0-					22
02	112	X	93	-0-	-19	-0-	93	3			N	-0-					22
03	124	X	67	-0-	-57	-0-	67	3			N	-0-					22
04	120	X	83	-0-	-37	-0-	83	3			N	-0-					22

MEKEEL (MORROW UPPER) //CONT.// 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1723	N	1723	-0-	-0-	-0-	60	1	1662	2	N	1					60
							1	9									
12	1705	N	1639	-0-	-66	-0-	58	1	1581	2	N	-0-					60
01	1856	N	1856	-0-	-0-	-0-	62	1	1794	2	N	-0-					60
02	1596	N	1563	-0-	-33	-0-	56	1	1507	2	N	-0-					60
03	1667	N	1667	-0-	-0-	-0-	62	1	1605	2	N	-0-					60
04	1800	N	1486	-0-	-314	-0-	60	1	1426	2	N	-0-					60

MENDOTA, EAST (MORROW UPPER) 60459 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, -A- WELL #: 2041 RRCID -> 082616 COMPL. DATE 05/08/1979 TOTAL DEPTH 12176 PERF.12012 - 12083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					88
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	0	N	-0-	-0-	-0-	-0-					N	-0-					88
*04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					88

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
VOLLMERT 'C' WELL #: 4 RRCID -> 224645 COMPL. DATE 09/16/2006 TOTAL DEPTH 11350 PERF.11180 - 11193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-

FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6202	X	6202	-0-	-0-	-0-	128	1	6074	2	N	-0-					216
12	6293	X	5378	-0-	-915	-0-	128	1	5240	2	N	9					225
							10	9									
01	6763	X	6763	-0-	-0-	-0-	136	1	6597	2	N	27	181	1			71
							30	9									
02	6763	X	6763	-0-	-0-	-0-	120	1	6643	2	N	-0-					71
03	6902	X	6902	-0-	-0-	-0-	136	1	6746	2	N	18					89
							20	9									
*04	6335	X	6335	-0-	-0-	-0-	128	1	6182	2	N	23					112
							25	9									

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14310	X	9937	-0-	-4373	-0-	260	1	9677	2	N	-0-					170
12	9858	X	9313	-0-	-545	-0-	270	1	9043	2	N	-0-					170
01	9858	X	9767	-0-	-91	-0-	260	1	9507	2	N	-0-					170
02	8904	X	8826	-0-	-78	-0-	250	1	8576	2	N	-0-					170
03	9858	X	9536	-0-	-322	-0-	270	1	9266	2	N	-0-					170
04	9540	X	8660	-0-	-880	-0-	260	1	8400	2	N	-0-					170

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	550	-0-	-200	-0-	5	1	537	3	N	5					106
							2	4	6	9							
12	682	N	607	-0-	-75	-0-	6	1	593	3	N	5					111
							2	4	6	9							
01	604	N	604	-0-	-0-	-0-	5	1	586	3	N	10					121
							2	4	11	9							
02	532	N	532	-0-	-0-	-0-	4	1	520	3	N	5					126
							2	4	6	9							
*03	620	N	559	-0-	-61	-0-	6	1	545	3	N	5					131
							2	4	6	9							
*04	594	N	594	-0-	-0-	-0-	5	1	498	3	N	81	192	1			20
							2	4	89	9							

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

11	1860	N	1655	-0-	-205	-0-	24	1	1623	3	N	5					60
							2	4	6	9							
12	1545	N	1545	-0-	-0-	-0-	36	1	1503	3	N	4					64
							2	4	4	9							
01	1736	N	1548	-0-	-188	-0-	24	1	1492	3	N	27					91
							2	4	30	9							
02	1540	N	1349	-0-	-191	-0-	20	1	1280	3	N	43	100	1			34
							2	4	47	9							
*03	1550	N	1421	-0-	-129	-0-	19	1	1393	3	N	6					40
							2	4	7	9							
04	1470	N	1300	-0-	-170	-0-	17	1	1270	3	N	10					50
							2	4	11	9							

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

11	990	N	899	-0-	-91	-0-	10	1	881	3	N	5					96
							2	4	6	9							
12	961	N	874	-0-	-87	-0-	12	1	860	3	N	-0-					96
							2	4									
01	930	N	909	-0-	-21	-0-	11	1	879	3	N	15					111
							2	4	17	9							
02	840	N	834	-0-	-6	-0-	10	1	800	3	N	20					131
							2	4	22	9							
*03	894	N	894	-0-	-0-	-0-	11	1	859	3	N	20					151
							2	4	22	9							
*04	885	N	885	-0-	-0-	-0-	10	1	804	3	N	63	197	1			17
							2	4	69	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	282	-0-	-48	-0-	4	1	254	3	N	20					148
							2	4	22	9							
12	341	N	251	-0-	-90	-0-	3	1	246	3	N	-0-					148
							2	4									
01	279	N	217	-0-	-62	-0-	2	1	213	3	N	-0-					148
							2	4									
02	252	N	249	-0-	-3	-0-	5	1	239	3	N	3					151
							2	4	3	9							
*03	263	N	263	-0-	-0-	-0-	4	1	251	3	N	5					156
							2	4	6	9							
*04	230	N	230	-0-	-0-	-0-	3	1	219	3	N	5					161
							2	4	6	9							

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	858	-0-	-162	-0-	8	1	842	3	N	5					166
							2	4	6	9							
12	992	N	666	-0-	-326	-0-	6	1	652	3	N	5					171
							2	4	6	9							
01	2356	N	937	-0-	-1419	-0-	8	1	860	3	N	61	215	1			17
							2	4	67	9							
02	812	N	671	-0-	-141	-0-	10	1	659	3	N	-0-					17
							2	4									
*03	678	N	678	-0-	-0-	-0-	6	1	670	3	N	-0-					17
							2	4									
04	900	N	670	-0-	-230	-0-	6	1	651	3	N	10					27
							2	4	11	9							

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	412	-0-	-128	-0-	3	1	407	3	N	-0-					220
							2	4									
12	527	N	392	-0-	-135	-0-	3	1	387	3	N	-0-					220
							2	4									
01	496	N	349	-0-	-147	-0-	5	1	335	3	N	6	181	1			45
							2	4	7	9							
02	400	N	400	-0-	-0-	-0-	4	1	394	3	N	-0-					45
							2	4									
*03	428	N	428	-0-	-0-	-0-	4	1	416	3	N	5					50
							2	4	6	9							
*04	405	N	405	-0-	-0-	-0-	4	1	399	3	N	-0-					50
							2	4									

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1126	-0-	-224	-0-	15	1	1103	3	N	5					35
							2	4	6	9							
12	1488	N	1046	-0-	-442	-0-	14	1	1013	3	N	15					50
							2	4	17	9							
01	1277	N	1277	-0-	-0-	-0-	16	1	1253	3	N	5					55
							2	4	6	9							
02	1228	N	1228	-0-	-0-	-0-	16	1	1192	3	N	16					71
							2	4	18	9							
*03	1187	N	1187	-0-	-0-	-0-	17	1	1162	3	N	5					76
							2	4	6	9							
04	1230	N	1005	-0-	-225	-0-	14	1	972	3	N	15					91
							2	4	17	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	308	3	11	9	N	10					101
12	330	N	330	-0-	-0-	-0-	327	3	3	9	N	3					104
01	527	N	254	-0-	-273	-0-	254	3			N	-0-					104
02	308	N	213	-0-	-95	-0-	209	3	4	9	N	4					108
*03	341	N	274	-0-	-67	-0-	271	3	3	9	N	3					111
04	240	N	173	-0-	-67	-0-	173	3			N	-0-					111
WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750																	
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502																	
11	1410	N	1012	-0-	-398	-0-	18	1	990	3	N	2					57
							2	4	2	9							
12	1271	N	1011	-0-	-260	-0-	18	1	976	3	N	14					71
							2	4	15	9							
01	1060	N	1060	-0-	-0-	-0-	23	1	1035	3	N	-0-					71
							2	4									
02	952	N	934	-0-	-18	-0-	20	1	906	3	N	5					76
							2	4	6	9							
*03	1023	N	984	-0-	-39	-0-	20	1	956	3	N	5					81
							2	4	6	9							
04	990	N	916	-0-	-74	-0-	16	1	865	3	N	30					111
							2	4	33	9							
BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A																	
11	1440	N	1368	-0-	-72	-0-	14	1	1243	3	N	99	193	1			17
							2	4	109	9							
12	1426	N	1244	-0-	-182	-0-	15	1	1221	3	N	5					22
							2	4	6	9							
01	1333	N	1253	-0-	-80	-0-	17	1	1220	3	N	13					35
							2	4	14	9							
02	1288	N	1117	-0-	-171	-0-	15	1	1078	3	N	20					55
							2	4	22	9							
*03	1240	N	1128	-0-	-112	-0-	13	1	1095	3	N	16					71
							2	4	18	9							
04	1200	N	1167	-0-	-33	-0-	12	1	1147	3	N	5					76
							2	4	6	9							
WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561																	
11	3614	X	3614	-0-	-0-	-0-	94	1	3495	3	N	21					81
							2	4	23	9							
12	3720	X	3720	-0-	-0-	-0-	96	1	3611	3	N	10					91
							2	4	11	9							
01	3419	X	3419	-0-	-0-	-0-	79	1	3202	3	N	124	198	1			17
							2	4	136	9							
02	3618	X	3618	-0-	-0-	-0-	93	1	3487	3	N	33					50
							2	4	36	9							
*03	3800	X	3800	-0-	-0-	-0-	98	1	3682	3	N	16					66
							2	4	18	9							
*04	3510	X	3510	-0-	-0-	-0-	83	1	3419	3	N	5					71
							2	4	6	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	2	-0-	-118	-0-	2	4			N	-0-					118
12	93	N	7	-0-	-86	-0-	5	3	2	4	N	-0-					118
01	0	N	-0-	-0-	-0-	-0-					N	-0-					118
02	2	N	-0-	-0-	-2	-0-					N	-0-	105	1			13
*03	7	N	-0-	-0-	-7	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

11	2910	N	2699	-0-	-211	-0-	31	1	2656	3	N	9	192	1			42
							2	4	10	9							
12	3007	X	2356	-0-	-651	-0-	25	1	2310	3	N	17					59
							2	4	19	9							
01	3283	X	3283	-0-	-0-	-0-	36	1	3236	3	N	8					67
							2	4	9	9							
02	2811	X	2811	-0-	-0-	-0-	32	1	2766	3	N	10					77
							2	4	11	9							
*03	3151	X	3151	-0-	-0-	-0-	35	1	3080	3	N	31					108
							2	4	34	9							
*04	3235	X	3235	-0-	-0-	-0-	36	1	2990	3	N	188	187	1			109
							2	4	207	9							

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

11	2220	N	1684	-0-	-536	-0-	13	1	1666	3	N	3					139
							2	4	3	9							
12	2170	N	1575	-0-	-595	-0-	12	1	1418	3	N	130					269
							2	4	143	9							
01	1674	N	1450	-0-	-224	-0-	11	1	1437	3	N	-0-					269
							2	4									
02	1568	N	1288	-0-	-280	-0-	10	1	1276	3	N	-0-	168	1			101
							2	4									
*03	1581	N	1406	-0-	-175	-0-	12	1	1392	3	N	-0-					101
							2	4									
04	1380	N	860	-0-	-520	-0-	7	1	851	3	N	-0-					101
							2	4									

CHESAPEAKE OPERATING, INC. 147715
ISAACS WELL #: 3201 RRCID -> 198484 COMPL. DATE 10/08/2003 TOTAL DEPTH 10580 PERF. 9938 - 10445

11	480	N	397	-0-	-83	-0-	396	2	1	9	N	1	171	1			30
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					30
01	581	N	581	-0-	-0-	-0-	581	2			N	-0-					30
02	440	N	440	-0-	-0-	-0-	407	2	33	9	N	30					60
03	519	N	519	-0-	-0-	-0-	511	2	8	9	N	7					67
04	570	N	421	-0-	-149	-0-	421	2			N	-0-					67

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10653	X	10653	-0-	-0-	-0-	30	1	10623	2	N	-0-					88
12	10794	X	10794	-0-	-0-	-0-	31	1	10755	2	N	7					95
							8	9									
01	8955	X	8955	-0-	-0-	-0-	31	1	8828	2	N	87					182
							96	9									
02	6866	X	6866	-0-	-0-	-0-	28	1	6838	2	N	-0-					182
03	7728	X	7728	-0-	-0-	-0-	31	1	7697	2	N	-0-					182
*04	8261	X	8261	-0-	-0-	-0-	30	1	8231	2	N	-0-					182

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3226	-0-	-1184	-0-	3187	2	39	9	N	35	190	1			112
12	3999	X	2843	-0-	-1156	-0-	2843	2			N	-0-					112
01	3999	X	3276	-0-	-723	-0-	3276	2			N	-0-					112
02	3612	X	3095	-0-	-517	-0-	3040	2	55	9	N	50					162
03	3999	X	3608	-0-	-391	-0-	3541	2	67	9	N	61					223
*04	3389	X	3389	-0-	-0-	-0-	3328	2	61	9	N	55					278

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9150	X	4385	-0-	-4765	-0-	60	1	4260	2	N	59					370
							65	9									
12	5332	X	4224	-0-	-1108	-0-	48	1	4036	2	N	127					497
							140	9									
01	5332	X	4563	-0-	-769	-0-	54	1	4313	2	N	178	190	1			485
							196	9									
02	4816	X	3757	-0-	-1059	-0-	48	1	3557	2	N	138	188	1			435
							152	9									
03	5332	X	4109	-0-	-1223	-0-	54	1	3877	2	N	162	187	1			410
							178	9									
04	4410	X	3288	-0-	-1122	-0-	48	1	3101	2	N	126					536
							139	9									

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
	WEBB, LOIS				WELL #: 1083-U	RRCID -> 139996						COMPL. DATE 10/26/1991					TOTAL DEPTH 12750 PERF. 7050 - 7058
11	1530	#	1252	-0-	-278	-0-	1230	3	22	9	N	20	184	1			34
12	1581	#	1409	-0-	-172	-0-	1409	3			N	-0-					34
01	9519	R	9519	-0-	-0-	-0-	9490	3	29	9	N	26					60
02	1458	R	1458	-0-	-0-	-0-	1443	3	15	9	N	14					74
*03	1612	#	1541	-0-	-71	-0-	1502	3	39	9	N	35					109
04	2640	#	1442	-0-	-1198	-0-	1429	3	13	9	N	12					121
	FLOWERS TRUST -B-				WELL #: 1	RRCID -> 204769						COMPL. DATE 08/23/2004					TOTAL DEPTH 11250 PERF. 7170 - 7186
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS -A- WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

11	2220	#	2179	-0-	-41	-0-	30	1	2149	3	N	-0-					66
12	2356	#	1993	-0-	-363	-0-	30	1	1963	3	N	-0-					66
01	2449	#	2032	-0-	-417	-0-	31	1	2001	3	N	-0-					66
02	2212	#	2017	-0-	-195	-0-	28	1	1989	3	N	-0-					66
03	2449	#	2258	-0-	-191	-0-	31	1	2227	3	N	-0-					66
04	2190	#	2062	-0-	-128	-0-	30	1	2032	3	N	-0-					66

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

11	1950	N	958	-0-	-992	-0-	949	3	9	9	N	8					183
12	1674	N	771	-0-	-903	-0-	752	3	19	9	N	17					200
01	992	N	858	-0-	-134	-0-	834	3	24	9	N	22	185	1			37
02	1407	N	1407	-0-	-0-	-0-	1398	3	9	9	N	8					45
*03	1504	N	1504	-0-	-0-	-0-	1481	3	23	9	N	21					66
*04	1359	N	1359	-0-	-0-	-0-	1337	3	22	9	N	20					86

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	730	-0-	-20	-0-	8	1	720	3	N	-0-					32
							2	4									
12	775	N	678	-0-	-97	-0-	6	1	668	3	N	2					34
							2	4	2	9							
01	744	N	722	-0-	-22	-0-	9	1	711	3	N	-0-					34
							2	4									
02	672	N	612	-0-	-60	-0-	8	1	588	3	N	13					47
							2	4	14	9							
*03	713	N	713	-0-	-0-	-0-	7	1	704	3	N	-0-					47
							2	4									
04	690	N	568	-0-	-122	-0-	6	1	554	3	N	5					52
							2	4	6	9							

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

11	90	N	16	-0-	-74	-0-	1	1	10	3	N	3					84
							2	4	3	9							
12	94	N	94	-0-	-0-	-0-	73	3	2	4	N	17					101
							19	9									
01	93	N	58	-0-	-35	-0-	56	3	2	4	N	-0-					101
02	66	N	66	-0-	-0-	-0-	1	1	63	3	N	-0-					101
							2	4									
*03	93	N	74	-0-	-19	-0-	72	3	2	4	N	-0-					101
*04	61	N	61	-0-	-0-	-0-	58	3	2	4	N	1					102
							1	9									

WIGGINS GU -1- WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

11	515	N	515	-0-	-0-	-0-	8	1	494	3	N	10					89
							2	4	11	9							
12	527	N	465	-0-	-62	-0-	7	1	449	3	N	6					95
							2	4	7	9							
01	496	N	445	-0-	-51	-0-	8	1	435	3	N	-0-					95
							2	4									
02	476	N	9	-0-	-467	-0-	1	4	8	9	N	7					102
03	474	N	474	-0-	-0-	-0-	7	1	465	3	N	-0-					102
							2	4									
*04	583	N	583	-0-	-0-	-0-	9	1	571	3	N	1					103
							2	4	1	9							

FLOWERS TRUST -A- WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1046	-0-	-214	-0-	12	1	948	3	N	76					105
							2	4	84	9							
12	1209	N	946	-0-	-263	-0-	12	1	920	3	N	11					116
							2	4	12	9							
01	1085	N	895	-0-	-190	-0-	14	1	839	3	N	36					152
							2	4	40	9							
02	980	N	536	-0-	-444	-0-	8	1	496	3	N	27					179
							2	4	30	9							
*03	961	N	356	-0-	-605	-0-	7	1	324	3	N	21					200
							2	4	23	9							
04	840	N	210	-0-	-630	-0-	6	1	201	3	N	1					201
							2	4	1	9							

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

11	120	N	89	-0-	-31	-0-	1	1	78	3	N	7					84
							2	4	8	9							
12	155	N	70	-0-	-85	-0-	1	1	56	3	N	10					94
							2	4	11	9							
01	93	N	80	-0-	-13	-0-	2	1	76	3	N	-0-					94
							2	4									
02	84	N	2	-0-	-82	-0-	2	4			N	-0-					94
*03	62	N	-0-	-0-	-62	-0-					N	-0-					94
04	60	N	-0-	-0-	-60	-0-					N	-0-					94

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

11	1470	N	1403	-0-	-67	-0-	19	1	1380	3	N	2					40
							2	4	2	9							
12	1674	N	1236	-0-	-438	-0-	15	1	1219	3	N	-0-					40
							2	4									
01	1522	N	1522	-0-	-0-	-0-	21	1	1499	3	N	-0-					40
							2	4									
02	1316	N	1297	-0-	-19	-0-	19	1	1276	3	N	-0-					40
							2	4									
*03	1604	N	1604	-0-	-0-	-0-	22	1	1580	3	N	-0-					40
							2	4									
*04	1553	N	1553	-0-	-0-	-0-	21	1	1519	3	N	10					50
							2	4	11	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST -A- WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3272	X	3272	-0-	-0-	-0-	237	1	1474	2	N	44	44	5			240
							1511	3	2	4							
12	3100	X	3000	-0-	-100	-0-	250	1	1365	2	N	10					250
							1372	3	2	4							
01	3100	X	2408	-0-	-692	-0-	137	1	1134	2	N	-0-					250
							1135	3	2	4							
02	2800	X	2294	-0-	-506	-0-	164	1	1071	2	N	-0-					250
							1057	3	2	4							
*03	3100	X	2510	-0-	-590	-0-	201	1	1162	2	N	-0-					250
							1145	3	2	4							
04	3000	X	2234	-0-	-766	-0-	175	1	1034	2	N	-0-					250
							1023	3	2	4							

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1420	-0-	-170	-0-	14	1	1376	3	N	25					91
							2	4	28	9							
12	1736	N	1465	-0-	-271	-0-	13	1	1411	3	N	35					126
							2	4	39	9							
01	1476	N	1476	-0-	-0-	-0-	14	1	1425	3	N	32					158
							2	4	35	9							
02	1316	N	1134	-0-	-182	-0-	13	1	1084	3	N	32					190
							2	4	35	9							
*03	1457	N	1294	-0-	-163	-0-	12	1	1256	3	N	22	190	1			22
							2	4	24	9							
*04	1505	N	1505	-0-	-0-	-0-	16	1	1419	3	N	62					84
							2	4	68	9							

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	525	-0-	-285	-0-	3	1	510	3	N	9					29
							2	4	10	9							
12	682	N	492	-0-	-190	-0-	3	1	481	3	N	5					34
							2	4	6	9							
01	558	N	513	-0-	-45	-0-	3	1	499	3	N	8					42
							2	4	9	9							
02	504	N	456	-0-	-48	-0-	3	1	442	3	N	8					50
							2	4	9	9							
*03	496	N	486	-0-	-10	-0-	2	1	480	3	N	2					52
							2	4	2	9							
*04	481	N	481	-0-	-0-	-0-	2	1	471	3	N	5					57
							2	4	6	9							

WIGGINS, T. D. WELL #: 1 RRCID -> 154644 COMPL. DATE 03/16/1995 TOTAL DEPTH 11550 PERF.10486 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1457	-0-	-1003	-0-	5	1	1450	3	N	-0-					67
							2	4									
12	2542	X	340	-0-	-2202	-0-	4	1	334	3	N	-0-					67
							2	4									
01	2542	N	266	-0-	-2276	-0-	1	1	263	3	N	-0-					67
							2	4									
02	1372	N	150	-0-	-1222	-0-	1	1	147	3	N	-0-					67
							2	4									
03	341	N	-0-	-0-	-341	-0-					N	-0-					67
04	240	N	-0-	-0-	-240	-0-					N	-0-					67

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

11	1410	N	1080	-0-	-330	-0-	16	1	1033	3	N	26	189	1			20
							2	4	29	9							
12	1550	N	1053	-0-	-497	-0-	14	1	1013	3	N	22					42
							2	4	24	9							
01	2241	N	2241	-0-	-0-	-0-	30	1	2163	3	N	42					84
							2	4	46	9							
02	1325	N	1325	-0-	-0-	-0-	18	1	1262	3	N	39					123
							2	4	43	9							
*03	1342	N	1342	-0-	-0-	-0-	20	1	1300	3	N	18					141
							2	4	20	9							
04	2130	N	1234	-0-	-896	-0-	18	1	1164	3	N	45					186
							2	4	50	9							

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

11	2400	N	1585	-0-	-815	-0-	15	1	1535	3	N	30	190	1			43
							2	4	33	9							
12	2635	N	1109	-0-	-1526	-0-	10	1	1072	3	N	23					66
							2	4	25	9							
01	2251	N	2251	-0-	-0-	-0-	19	1	2198	3	N	29					95
							2	4	32	9							
02	2075	N	2075	-0-	-0-	-0-	17	1	1958	3	N	89					184
							2	4	98	9							
*03	2363	N	2363	-0-	-0-	-0-	23	1	2272	3	N	60	198	1			46
							2	4	66	9							
04	2160	N	2038	-0-	-122	-0-	19	1	1959	3	N	53					99
							2	4	58	9							

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

11	5010	X	96	-0-	-4914	-0-	1	1	80	3	N	12					91
							2	4	13	9							
12	5177	X	2390	-0-	-2787	-0-	25	1	2362	3	N	1					92
							2	4	1	9							
01	5621	X	5621	-0-	-0-	-0-	106	1	5461	3	N	47					139
							2	4	52	9							
02	3860	X	3860	-0-	-0-	-0-	42	1	3721	3	N	86					225
							2	4	95	9							
*03	4358	X	4358	-0-	-0-	-0-	46	1	4282	3	N	25	205	1			45
							2	4	28	9							
04	5340	X	3236	-0-	-2104	-0-	33	1	3062	3	N	126					171
							2	4	139	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	N	829	-0-	-0-	-0-	9	1	745	3	N	66	54	5			165
							2	4	73	9							
12	868	N	778	-0-	-90	-0-	10	1	727	3	N	35	20	5			180
							2	4	39	9							
01	857	N	857	-0-	-0-	-0-	12	1	843	3	N	-0-					180
							2	4									
02	784	N	742	-0-	-42	-0-	10	1	711	3	N	17					197
							2	4	19	9							
*03	775	N	760	-0-	-15	-0-	10	1	740	3	N	7	191	1			13
							2	4	8	9							
04	810	N	803	-0-	-7	-0-	9	1	773	3	N	17					30
							2	4	19	9							

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1601	N	1601	-0-	-0-	-0-	38	1	1550	3	N	10					74
							2	4	11	9							
12	1754	N	1754	-0-	-0-	-0-	49	1	1675	3	N	25					99
							2	4	28	9							
01	1643	N	1400	-0-	-243	-0-	27	1	1341	3	N	27					126
							2	4	30	9							
02	1484	N	1254	-0-	-230	-0-	26	1	1206	3	N	18					144
							2	4	20	9							
*03	1767	N	1470	-0-	-297	-0-	29	1	1344	3	N	86	59	5			171
							2	4	95	9							
*04	1478	N	1478	-0-	-0-	-0-	27	1	1430	3	N	17					188
							2	4	19	9							

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	32	-0-	-1108	-0-	30	3	2	4	N	-0-					163
12	1685	N	1685	-0-	-0-	-0-	28	1	1583	3	N	65	50	5			178
							2	4	72	9							
01	1464	N	1464	-0-	-0-	-0-	27	1	1435	3	N	-0-					178
							2	4									
02	869	N	869	-0-	-0-	-0-	10	1	820	3	N	34					212
							2	4	37	9							
*03	1674	N	165	-0-	-1509	-0-	2	1	155	3	N	5					217
							2	4	6	9							
04	1380	N	249	-0-	-1131	-0-	57	3	2	4	N	173	370	1			20
							190	9									

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1577	-0-	-223	-0-	15	1	1451	3	N	99	49	5			141
							2	4	109	9							
12	1891	N	1539	-0-	-352	-0-	17	1	1486	3	N	31	22	5			150
							2	4	34	9							
01	1744	N	1744	-0-	-0-	-0-	19	1	1635	3	N	80	55	5			175
							2	4	88	9							
02	1484	N	1278	-0-	-206	-0-	18	1	1239	3	N	17					192
							2	4	19	9							
*03	1679	N	1679	-0-	-0-	-0-	25	1	1637	3	N	14	192	1			14
							2	4	15	9							
04	1680	N	1622	-0-	-58	-0-	24	1	1567	3	N	26					40
							2	4	29	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	575	-0-	-25	-0-	6	1	525	3	N	38	24	5			155
							2	4	42	9							
12	651	N	522	-0-	-129	-0-	5	1	506	3	N	8					163
							2	4	9	9							
01	589	N	529	-0-	-60	-0-	7	1	506	3	N	13					176
							2	4	14	9							
02	532	N	499	-0-	-33	-0-	6	1	467	3	N	22					198
							2	4	24	9							
*03	527	N	481	-0-	-46	-0-	6	1	458	3	N	14					212
							2	4	15	9							
04	510	N	509	-0-	-1	-0-	5	1	498	3	N	4	196	1			20
							2	4	4	9							

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1152	-0-	-468	-0-	1095	3	57	9	N	52					104
12	1581	N	860	-0-	-721	-0-	860	3			N	-0-					104
01	1364	N	922	-0-	-442	-0-	894	3	28	9	N	25					129
02	1064	N	-0-	-0-	-1064	-0-					N	12					141
*03	950	N	950	-0-	-0-	-0-	929	3	21	9	N	19					160
04	900	N	763	-0-	-137	-0-	763	3			N	-0-					160

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	1853	-0-	-727	-0-	24	1	1817	3	N	9	196	1			20
							2	4	10	9							
12	2666	X	1263	-0-	-1403	-0-	15	1	1233	3	N	12					32
							2	4	13	9							
01	2666	X	2605	-0-	-61	-0-	31	1	2539	3	N	30					62
							2	4	33	9							
02	2893	X	2893	-0-	-0-	-0-	38	1	2791	3	N	56					118
							2	4	62	9							
*03	2854	X	2854	-0-	-0-	-0-	38	1	2761	3	N	48					166
							2	4	53	9							
*04	2631	X	2631	-0-	-0-	-0-	36	1	2571	3	N	20					186
							2	4	22	9							

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	968	-0-	-322	-0-	12	1	948	3	N	5					121
							2	4	6	9							
12	1333	N	984	-0-	-349	-0-	10	1	961	3	N	10					131
							2	4	11	9							
01	1172	N	1172	-0-	-0-	-0-	13	1	1146	3	N	10					141
							2	4	11	9							
02	1292	N	1292	-0-	-0-	-0-	25	1	1265	3	N	-0-					141
							2	4									
*03	1324	N	1324	-0-	-0-	-0-	16	1	1214	3	N	84	202	1			23
							2	4	92	9							
*04	1267	N	1267	-0-	-0-	-0-	19	1	1238	3	N	7					30
							2	4	8	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5510	X	5510	-0-	-0-	-0-	5251	3	259	9	N	235	166	5			163
12	590	N	590	-0-	-0-	-0-	573	3	17	9	N	15					178
01	403	N	120	-0-	-283	-0-	120	3			N	-0-					178
02	2408	X	981	-0-	-1427	-0-	981	3			N	-0-					178
03	2834	X	2834	-0-	-0-	-0-	2780	3	54	9	N	49	195	1			32
04	2580	X	235	-0-	-2345	-0-	235	3			N	-0-					32

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

11	450	N	320	-0-	-130	-0-	4	1	314	3	N	-0-					15
							2	4									
12	496	N	282	-0-	-214	-0-	2	1	278	3	N	-0-					15
							2	4									
01	403	N	308	-0-	-95	-0-	2	1	304	3	N	-0-					15
							2	4									
02	405	N	405	-0-	-0-	-0-	5	1	392	3	N	5					20
							2	4	6	9							
*03	378	N	378	-0-	-0-	-0-	6	1	370	3	N	-0-					20
							2	4									
*04	367	N	367	-0-	-0-	-0-	5	1	358	3	N	2					22
							2	4	2	9							

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

11	3000	N	3088	-0-	88	121	28	1	3025	3	N	30					57
							2	4	33	9							
12	2560	N	2439	-0-	-121	-0-	21	1	2384	3	N	29					86
							2	4	32	9							
01	3895	X	3895	-0-	-0-	-0-	32	1	3836	3	N	23					109
							2	4	25	9							
02	2800	X	1941	-0-	-859	-0-	19	1	1920	3	N	-0-					109
							2	4									
*03	3100	X	1915	-0-	-1185	-0-	18	1	1854	3	N	37					146
							2	4	41	9							
04	3000	X	1720	-0-	-1280	-0-	13	1	1681	3	N	22					168
							2	4	24	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1871	-0-	-679	-0-	26	1	1836	3	N	6	189	1			17
							2	4	7	9							
12	2542	N	1865	-0-	-677	-0-	29	1	1814	3	N	18					35
							2	4	20	9							
01	2201	N	2195	-0-	-6	-0-	27	1	2134	3	N	29					64
							2	4	32	9							
02	2211	N	2211	-0-	-0-	-0-	31	1	2137	3	N	37					101
							2	4	41	9							
*03	2374	N	2374	-0-	-0-	-0-	33	1	2107	3	N	211	136	5			176
							2	4	232	9							
*04	2268	N	2268	-0-	-0-	-0-	36	1	2230	3	N	-0-					176
							2	4									

EARP "A" WELL #: 1058 RRCID -> 176455 COMPL. DATE 10/20/1981 TOTAL DEPTH 11340 PERF. N/A

11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					24
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
02	2	N	-0-	-0-	-2	-0-					N	25	49	5			-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST WELL #: 508 RRCID -> 191543 COMPL. DATE 09/17/2002 TOTAL DEPTH 11150 PERF. 9845 - 11058

11	1890	N	1416	-0-	-474	-0-	26	1	1380	3	N	7	197	1			15
							2	4	8	9							
12	1860	N	1433	-0-	-427	-0-	23	1	1386	3	N	20					35
							2	4	22	9							
01	1507	N	1507	-0-	-0-	-0-	24	1	1460	3	N	19					54
							2	4	21	9							
02	1475	N	1475	-0-	-0-	-0-	23	1	1426	3	N	22					76
							2	4	24	9							
*03	1568	N	1568	-0-	-0-	-0-	24	1	1496	3	N	42					118
							2	4	46	9							
*04	1463	N	1463	-0-	-0-	-0-	23	1	1405	3	N	30					148
							2	4	33	9							

EARP WELL #: 2 RRCID -> 209053 COMPL. DATE 03/08/2005 TOTAL DEPTH 11500 PERF.10410 - 10670

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

11	3480	X	3129	-0-	-351	-0-	3083	3	46	9	N	42					190
12	3286	X	3065	-0-	-221	-0-	3056	3	9	9	N	8					198
01	3289	X	3289	-0-	-0-	-0-	3232	3	57	9	N	52					250
02	2968	X	2888	-0-	-80	-0-	2888	3			N	-0-					250
*03	3224	X	3093	-0-	-131	-0-	3027	3	66	9	N	60	197	1			113
04	3180	X	2880	-0-	-300	-0-	2830	3	50	9	N	45					158

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	786	-0-	-204	-0-	730	3	56	9	N	51					232
12	992	N	726	-0-	-266	-0-	715	3	11	9	N	10					242
01	876	N	876	-0-	-0-	-0-	703	3	173	9	N	157	181	1			218
02	728	N	703	-0-	-25	-0-	703	3			N	-0-					218
*03	777	N	777	-0-	-0-	-0-	777	3			N	-0-					218
04	840	N	714	-0-	-126	-0-	714	3			N	-0-					218

FLOWERS TRUST "A" 82 WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

11	2835	N	2835	-0-	-0-	-0-	30	1	2582	3	N	201	180	1			84
							2	4	221	9							
12	2542	N	2225	-0-	-317	-0-	31	1	2153	3	N	35					119
							2	4	39	9							
01	2542	N	2528	-0-	-14	-0-	27	1	2447	3	N	47					166
							2	4	52	9							
02	2525	N	2525	-0-	-0-	-0-	12	1	2485	3	N	24					190
							2	4	26	9							
*03	2696	N	2696	-0-	-0-	-0-	24	1	2604	3	N	60	183	1			67
							2	4	66	9							
*04	2470	N	2470	-0-	-0-	-0-	29	1	2372	3	N	61					128
							2	4	67	9							

WIGGINS WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

11	2520	N	1134	-0-	-1386	-0-	1101	3	33	9	N	30					187
12	2449	N	2139	-0-	-310	-0-	2106	3	33	9	N	30	186	1			31
01	2325	N	1445	-0-	-880	-0-	1442	3	3	9	N	3					34
02	1064	N	-0-	-0-	-1064	-0-					N	53					87
*03	2139	N	-0-	-0-	-2139	-0-					N	59					146
04	1410	N	-0-	-0-	-1410	-0-					N	145	140	1			151

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

11	2430	X	2241	-0-	-189	-0-	2241	3			N	-0-					55
12	2511	X	1258	-0-	-1253	-0-	1254	3	4	9	N	4					59
01	2511	X	1689	-0-	-822	-0-	1689	3			N	-0-					59
02	2268	X	1563	-0-	-705	-0-	1563	3			N	-0-					59
*03	2511	X	1605	-0-	-906	-0-	1605	3			N	-0-					59
04	2250	X	1305	-0-	-945	-0-	1305	3			N	-0-					59

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

11	3120	X	2834	-0-	-286	-0-	37	1	2751	3	N	40					104
							2	4	44	9							
12	2865	X	2865	-0-	-0-	-0-	32	1	2702	3	N	117	181	1			40
							2	4	129	9							
01	2876	X	2876	-0-	-0-	-0-	37	1	2778	3	N	54					94
							2	4	59	9							
02	2716	X	2716	-0-	-0-	-0-	40	1	2652	3	N	20					114
							2	4	22	9							
*03	3113	X	3113	-0-	-0-	-0-	41	1	2843	3	N	206	184	1			136
							2	4	227	9							
*04	2806	X	2806	-0-	-0-	-0-	35	1	2668	3	N	92	189	1			39
							2	4	101	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4363	X	4363	-0-	-0-	-0-	4311	3	52	9	N	47					101
12	5549	X	3486	-0-	-2063	-0-	3399	3	87	9	N	79					180
01	5549	X	3555	-0-	-1994	-0-	3485	3	70	9	N	64	185	1			59
02	5012	X	3069	-0-	-1943	-0-	2975	3	94	9	N	85					144
*03	4991	X	3566	-0-	-1425	-0-	3412	3	154	9	N	140	89	5			195
04	4350	X	3057	-0-	-1293	-0-	2971	3	86	9	N	78	189	1			84

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2613	-0-	-657	-0-	2587	3	26	9	N	24					89
12	3286	X	2823	-0-	-463	-0-	2790	3	33	9	N	30					119
01	3286	X	2796	-0-	-490	-0-	2521	3	275	9	N	250	50	5			319
02	2912	X	2361	-0-	-551	-0-	2361	3			N	-0-					319
*03	2945	X	2520	-0-	-425	-0-	2351	3	169	9	N	154	200	1	234	5	39
*04	2730	X	2255	-0-	-475	-0-	2226	3	29	9	N	26					65

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2639	-0-	-241	-0-	2637	3	2	9	N	2					34
12	2976	X	2720	-0-	-256	-0-	2703	3	17	9	N	15					49
01	2976	X	2823	-0-	-153	-0-	2799	3	24	9	N	22					71
02	2688	X	2595	-0-	-93	-0-	2529	3	66	9	N	60					131
*03	2852	X	2603	-0-	-249	-0-	2562	3	41	9	N	37					168
04	2730	X	2441	-0-	-289	-0-	2435	3	6	9	N	5					173

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5402	X	5402	-0-	-0-	-0-	5347	3	55	9	N	50					166
12	3770	X	3770	-0-	-0-	-0-	3713	3	57	9	N	52					218
01	4145	X	4145	-0-	-0-	-0-	4108	3	37	9	N	34	198	1			54
02	3025	X	3025	-0-	-0-	-0-	2919	3	106	9	N	96					150
*03	4090	X	4090	-0-	-0-	-0-	3999	3	91	9	N	83	54	5			179
*04	3932	X	3932	-0-	-0-	-0-	3848	3	84	9	N	76	189	1			66

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	3859	-0-	-671	-0-	3848	3	11	9	N	10					118
12	4309	X	3856	-0-	-453	-0-	3845	3	11	9	N	10					128
01	4216	X	3910	-0-	-306	-0-	3888	3	22	9	N	20					148
02	3752	X	3555	-0-	-197	-0-	3544	3	11	9	N	10					158
*03	3999	X	3768	-0-	-231	-0-	3671	3	97	9	N	88	186	1			60
04	3870	X	3613	-0-	-257	-0-	3603	3	10	9	N	9					69

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11790	X	10830	-0-	-960	-0-	345	1	10150	3	N	303	385	1			98
							2	4	333	9							
12	12183	X	8319	-0-	-3864	-0-	238	1	7976	3	N	94					192
							2	4	103	9							
01	12183	X	10174	-0-	-2009	-0-	303	1	9727	3	N	129	188	1			133
							2	4	142	9							
02	10108	X	6878	-0-	-3230	-0-	203	1	6642	3	N	28					161
							2	4	31	9							
*03	11576	X	11576	-0-	-0-	-0-	324	1	10914	3	N	305	202	1			264
							2	4	336	9							
04	10830	X	8353	-0-	-2477	-0-	247	1	7933	3	N	155	199	1	121	5	99
							2	4	171	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, VERNON M. WELL #: 9H RRCID -> 262744 COMPL. DATE 07/02/2011 TOTAL DEPTH 9780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

11	18180	X	10843	-0-	-7337	-0-	808	1	9775	3	N	236	372	1			82
							260	9									
12	15872	X	10791	-0-	-5081	-0-	782	1	9805	3	N	185	180	1			87
							204	9									
01	16147	X	16147	-0-	-0-	-0-	15652	3	495	9	N	450	60	5			477
02	12707	X	12707	-0-	-0-	-0-	12457	3	250	9	N	227	380	1			324
*03	13142	X	13142	-0-	-0-	-0-	12713	3	429	9	N	390	376	1			338
04	15630	X	12184	-0-	-3446	-0-	11965	3	219	9	N	199	349	1			188

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 12/12/2011 TOTAL DEPTH 9985 PERF. N/A

11	SHUT IN		37840	-0-	37840	108867	36764	3	1076	9	N	978	989	1			102
12	SHUT IN		36978	-0-	36978	145845	877	1	35195	3	N	824	778	1			148
							906	9									
01	SHUT IN		34730	-0-	34730	180575	880	1	33248	3	N	547	566	1			129
							602	9									
02	SHUT IN		30029	-0-	30029	210604	795	1	28841	3	N	357	372	1			114
							393	9									
*03	SHUT IN		32426	-0-	32426	243030	880	1	30942	3	N	549	587	1			76
							604	9									
04	SHUT IN		30136	-0-	30136	273166	852	1	28843	3	N	401	383	1			94
							441	9									

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

11	29820	X	16377	-0-	-13443	-0-	852	1	14524	3	N	910	925	1			185
							1001	9									
12	30814	X	13776	-0-	-17038	-0-	862	1	12477	3	N	397	364	1			218
							437	9									
01	30814	X	12133	-0-	-18681	-0-	114	1	11405	3	N	558	573	1			203
							614	9									
02	27832	X	10659	-0-	-17173	-0-	788	1	9686	3	N	168	191	1			180
							185	9									
*03	30814	X	11678	-0-	-19136	-0-	870	1	10349	3	N	417	370	1			227
							459	9									
04	0	W	9881	-0-	9881	9881	725	1	8966	3	N	173	182	1			218
							190	9									

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/07/2012 TOTAL DEPTH 10148 PERF. N/A

05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	51956	X	-0-	-0-	-51956	-0-					N	252	188	1			64
*01	51956	X	-0-	-0-	-51956	-0-					N	1109	802	1	171	5	200
*02	46928	X	28352	-0-	-18576	-0-	27631	3	721	9	N	655	546	1			309
*03	51956	X	27893	-0-	-24063	-0-	27163	3	730	9	N	664	773	1			200
*04	50280	X	23995	-0-	-26285	-0-	23580	3	415	9	N	377	388	1			189

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	239	188	1			51
01	0	Z	-0-	-0-	-0-	-0-					N	750	588	1	10	5	203
02	0	Z	24281	-0-	24281	24281	24281	3			N	-0-					203
03	0	Z	25214	-0-	25214	49495	24697	3	517	9	N	470	574	1			99
04	0	Z	23832	-0-	23832	73327	23432	3	400	9	N	364	380	1			83

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4252	X	NO RPT	-0-	-4252	-0-					N	NO RPT					-0-
12	32953	X	NO RPT	-0-	-32953	-0-					N	NO RPT					-0-
01	32953	X	NO RPT	-0-	-32953	-0-					N	NO RPT					-0-
02	29764	X	NO RPT	-0-	-29764	-0-					N	NO RPT					-0-
03	32953	X	NO RPT	-0-	-32953	-0-					N	NO RPT					-0-
04	31890	X	NO RPT	-0-	-31890	-0-					N	NO RPT					-0-

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1078	-0-	-1922	33734	1026	2	52	9	N	47					173
12	3100	N	1057	-0-	-2043	31691	1002	2	55	9	N	50					223
01	3100	N	995	-0-	-2105	29586	944	2	51	9	N	46					269
02	2800	N	936	-0-	-1864	27722	912	2	24	9	N	22					291
*03	3100	N	975	-0-	-2125	25597	944	2	31	9	N	28					319
*04	3000	N	829	-0-	-2171	23426	829	2			N	-0-	202	1			117

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2940	-0-	-0-	-0-	2890	2	50	9	N	45	200	1			65
12	3038	X	2892	-0-	-146	-0-	2892	2			N	-0-					65
01	3041	X	3041	-0-	-0-	-0-	2907	2	134	9	N	122					187
02	2744	X	975	-0-	-1769	-0-	975	2			N	-0-					187
03	3391	X	3391	-0-	-0-	-0-	3174	2	217	9	N	197	197	1			187
*04	2970	X	2970	-0-	-0-	-0-	2945	2	25	9	N	23	177	1			33

CHESAPEAKE OPERATING, INC. 147715
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1450	-0-	-470	-0-	1450	2			N	-0-					215
12	1953	N	1311	-0-	-642	-0-	1289	2	22	9	N	20					235
01	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					235
02	1493	N	1493	-0-	-0-	-0-	1476	2	17	9	N	15					250
03	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					250
04	1680	N	1478	-0-	-202	-0-	1443	2	35	9	N	32					282

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2414	-0-	-106	-0-	2368	2	46	9	N	42					99
12	2542	N	2366	-0-	-176	-0-	2323	2	43	9	N	39					138
01	2449	N	2206	-0-	-243	-0-	2174	2	32	9	N	29					167
02	2240	N	2125	-0-	-115	-0-	2089	2	36	9	N	33					200
03	2446	N	2446	-0-	-0-	-0-	2369	2	77	9	N	70	176	1			94
*04	2278	N	2278	-0-	-0-	-0-	2222	2	56	9	N	51					145

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

11	4534	X	4534	-0-	-0-	-0-	4487	2	47	9	N	43					227
12	4371	X	4371	-0-	-0-	-0-	4324	2	47	9	N	43	180	1			90
01	4429	X	4429	-0-	-0-	-0-	4361	2	68	9	N	62					152
02	3384	X	3384	-0-	-0-	-0-	3325	2	59	9	N	54					206
03	4630	X	4630	-0-	-0-	-0-	4566	2	64	9	N	58					264
*04	3583	X	3583	-0-	-0-	-0-	3557	2	26	9	N	24	189	1			99

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

11	2113	X	2113	-0-	-0-	-0-	2113	2			N	-0-					193
12	2108	N	1830	-0-	-278	-0-	1830	2			N	-0-					193
01	2108	N	1087	-0-	-1021	-0-	1087	2			N	-0-					193
02	1904	N	1043	-0-	-861	-0-	1028	2	15	9	N	14					207
03	1829	N	1355	-0-	-474	-0-	1355	2			N	-0-					207
*04	2790	N	2790	-0-	-0-	-0-	2790	2			N	-0-					207

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

11	4200	X	3667	-0-	-533	-0-	3495	2	172	9	N	156	176	1			215
12	3167	X	3167	-0-	-0-	-0-	3033	2	134	9	N	122	191	1			146
01	1837	X	1837	-0-	-0-	-0-	1764	2	73	9	N	66					212
02	1989	X	1989	-0-	-0-	-0-	1882	2	107	9	N	97					309
03	3202	X	3202	-0-	-0-	-0-	3044	2	158	9	N	144	188	1			265
*04	2770	X	2770	-0-	-0-	-0-	2682	2	88	9	N	80	178	1			167

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

11	4449	X	4449	-0-	-0-	-0-	4417	2	32	9	N	29					234
12	4382	X	4382	-0-	-0-	-0-	4343	2	39	9	N	35	178	1			91
01	4134	X	4134	-0-	-0-	-0-	4127	2	7	9	N	6					97
02	3862	X	3862	-0-	-0-	-0-	3772	2	90	9	N	82					179
03	4337	X	4337	-0-	-0-	-0-	4301	2	36	9	N	33					212
*04	4230	X	4230	-0-	-0-	-0-	4186	2	44	9	N	40					252

ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

11	571	N	571	-0-	-0-	-0-	571	2			N	-0-					77
12	575	N	575	-0-	-0-	-0-	575	2			N	-0-					77
01	620	N	611	-0-	-9	-0-	542	2	69	9	N	63					140
02	532	N	510	-0-	-22	-0-	490	2	20	9	N	18					158
03	623	N	623	-0-	-0-	-0-	597	2	26	9	N	24					182
04	600	N	544	-0-	-56	-0-	544	2			N	-0-					182

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

11	1470	N	1242	-0-	-228	-0-	1242	2			N	-0-	164	1			38
12	1643	N	1257	-0-	-386	-0-	1257	2			N	-0-					38
01	1426	N	1095	-0-	-331	-0-	1076	2	19	9	N	17					55
02	1148	N	575	-0-	-573	-0-	566	2	9	9	N	8					63
03	1271	N	1126	-0-	-145	-0-	1126	2			N	-0-					63
*04	1088	N	1088	-0-	-0-	-0-	1084	2	4	9	N	4					67

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4362	X	4362	-0-	-0-	-0-	4268	2	94	9	N	85					275
12	4169	X	4169	-0-	-0-	-0-	4125	2	44	9	N	40					315
01	4317	X	4317	-0-	-0-	-0-	4251	2	66	9	N	60					375
02	3618	X	3618	-0-	-0-	-0-	3553	2	65	9	N	59					434
03	4505	X	4505	-0-	-0-	-0-	4419	2	86	9	N	78	184	1			328
*04	4090	X	4090	-0-	-0-	-0-	4029	2	61	9	N	55	184	1			199

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4151	X	4151	-0-	-0-	-0-	4121	2	30	9	N	27					144
12	5058	X	5058	-0-	-0-	-0-	5036	2	22	9	N	20					164
01	4920	X	4920	-0-	-0-	-0-	4887	2	33	9	N	30					194
02	3841	X	3841	-0-	-0-	-0-	3790	2	51	9	N	46					240
03	4355	X	4355	-0-	-0-	-0-	4355	2			N	-0-	192	1			48
*04	4261	X	4261	-0-	-0-	-0-	4209	2	52	9	N	47					95

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2707	-0-	-233	-0-	2654	2	53	9	N	48	38	8			95
12	2544	X	2544	-0-	-0-	-0-	2542	2	2	9	N	2					97
01	2378	N	2378	-0-	-0-	-0-	2354	2	24	9	N	22					119
02	2119	N	2119	-0-	-0-	-0-	2096	2	23	9	N	21					140
03	2334	N	2334	-0-	-0-	-0-	2332	2	2	9	N	2					142
*04	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					142

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2820	-0-	-90	-0-	2764	2	56	9	N	51	11	8			207
12	2976	X	2657	-0-	-319	-0-	2637	2	20	9	N	18					225
01	3007	X	2595	-0-	-412	-0-	2543	2	52	9	N	47					272
02	2716	X	2341	-0-	-375	-0-	2340	2	1	9	N	1	176	1			97
03	3007	X	2732	-0-	-275	-0-	2693	2	39	9	N	35					132
04	2820	X	2383	-0-	-437	-0-	2337	2	46	9	N	42					174

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2122	X	2122	-0-	-0-	-0-	13	1	2101	2	N	7	6	1			11
							8	9									
12	1787	X	1787	-0-	-0-	-0-	1779	2	8	9	N	7	6	1			12
01	1702	X	1702	-0-	-0-	-0-	2	1	1698	2	N	2					14
							2	9									
02	1428	X	1325	-0-	-103	-0-	1314	2	11	9	N	10	9	1			15
03	1589	X	1589	-0-	-0-	-0-	17	1	1565	2	N	6	10	1			11
							7	9									
04	1530	X	1523	-0-	-7	-0-	29	1	1490	2	N	4	6	1			9
							4	9									

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3963	-0-	-477	-0-	3913	2	50	9	N	45					257
12	3829	X	3829	-0-	-0-	-0-	3790	2	39	9	N	35	180	1			112
01	3525	X	3525	-0-	-0-	-0-	3483	2	42	9	N	38					150
02	3508	X	3508	-0-	-0-	-0-	3427	2	81	9	N	74					224
03	4142	X	4142	-0-	-0-	-0-	4035	2	107	9	N	97					321
*04	3362	X	3362	-0-	-0-	-0-	3299	2	63	9	N	57	201	1			177

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3468	-0-	-282	-0-	3393	2	75	9	N	68	174	1			120
12	3782	X	3693	-0-	-89	-0-	3581	2	112	9	N	102					222
01	3782	X	3761	-0-	-21	-0-	3553	2	208	9	N	189					411
02	3304	X	3102	-0-	-202	-0-	3102	2			N	-0-					411
03	3689	X	3658	-0-	-31	-0-	3601	2	57	9	N	52	158	1			305
04	3630	X	2985	-0-	-645	-0-	2898	2	87	9	N	79					384

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	602	-0-	-28	-0-	4	1	591	2	N	6	8	1			12
							7	9									
12	651	N	571	-0-	-80	-0-	560	2	11	9	N	10	7	1			15
01	665	N	665	-0-	-0-	-0-	1	1	662	2	N	2					17
							2	9									
02	560	N	271	-0-	-289	-0-	259	2	12	9	N	11	11	1			17
03	558	N	286	-0-	-272	-0-	3	1	279	2	N	4	10	1			11
							4	9									
04	630	N	41	-0-	-589	-0-	1	1	37	2	N	3	6	1			8
							3	9									

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3545	-0-	-265	-0-	3544	2	1	9	N	1	186	1			245
12	3782	X	3696	-0-	-86	-0-	3619	2	77	9	N	70					315
01	3782	X	3372	-0-	-410	-0-	3370	2	2	9	N	2					317
02	3304	X	3175	-0-	-129	-0-	3099	2	76	9	N	69	179	1			207
03	3689	X	3524	-0-	-165	-0-	3481	2	43	9	N	39					246
04	3570	X	3102	-0-	-468	-0-	3033	2	69	9	N	63					309

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1538	X	1538	-0-	-0-	-0-	9	1	1510	2	N	17	12	1			19
							19	9									
12	1334	N	1334	-0-	-0-	-0-	1316	2	18	9	N	16	11	1			24
01	1546	N	1546	-0-	-0-	-0-	2	1	1541	2	N	3					27
							3	9									
02	1428	N	1159	-0-	-269	-0-	1136	2	23	9	N	21	18	1			30
03	1422	N	1422	-0-	-0-	-0-	15	1	1389	2	N	16	21	1			25
							18	9									
04	1500	N	1223	-0-	-277	-0-	23	1	1187	2	N	12	14	1			23
							13	9									

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					387
12	2526	N	2526	-0-	-0-	-0-	2520	2	6	9	N	5					392
01	2774	N	2774	-0-	-0-	-0-	2774	2			N	-0-					392
02	2599	N	2599	-0-	-0-	-0-	2588	2	11	9	N	10					402
03	2855	N	2855	-0-	-0-	-0-	2844	2	11	9	N	10	200	1			212
*04	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					212

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2209	-0-	-191	-0-	1814	2	395	9	N	359	353	1			484
12	2480	N	1885	-0-	-595	-0-	107	1	1778	2	N	-0-					484
01	2388	N	2388	-0-	-0-	-0-	66	1	2288	2	N	31	171	1			344
							34	9									
02	2151	N	2151	-0-	-0-	-0-	107	1	1897	2	N	134					478
							147	9									
03	2659	N	2659	-0-	-0-	-0-	111	1	2189	2	N	326	179	1			625
							359	9									
*04	2702	N	2702	-0-	-0-	-0-	2418	2	284	9	N	258	510	1			373

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	809	-0-	-1051	-0-	803	2	6	9	N	5					244
12	1953	N	907	-0-	-1046	-0-	50	1	838	2	N	17					261
							19	9									
01	1736	N	1017	-0-	-719	-0-	28	1	989	2	N	-0-					261
02	1190	N	1190	-0-	-0-	-0-	64	1	1126	2	N	-0-					261
03	1025	N	1025	-0-	-0-	-0-	49	1	976	2	N	-0-					261
*04	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					261

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	811	-0-	-569	-0-	811	2			N	-0-					225
12	1302	N	999	-0-	-303	-0-	995	2	4	9	N	4					229
01	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					229
02	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					229
03	992	N	897	-0-	-95	-0-	897	2			N	-0-					229
04	1260	N	767	-0-	-493	-0-	767	2			N	-0-					229

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12630	X	6570	-0-	-6060	-0-	6442	2	128	9	N	116					447
12	12090	X	12090	-0-	-0-	-0-	11732	2	358	9	N	325	195	1			577
01	13308	X	13308	-0-	-0-	-0-	13011	2	297	9	N	270	180	1			667
02	9912	X	3699	-0-	-6213	-0-	3525	2	174	9	N	158	197	1			628
03	12157	X	12157	-0-	-0-	-0-	12018	2	139	9	N	126	564	1			190
04	11370	X	10139	-0-	-1231	-0-	9975	2	164	9	N	149					339

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3154	-0-	-656	-0-	3131	2	23	9	N	21	180	1			113
12	3937	X	3121	-0-	-816	-0-	3114	2	7	9	N	6					119
01	3937	X	3057	-0-	-880	-0-	3057	2			N	-0-					119
02	3360	X	2735	-0-	-625	-0-	2706	2	29	9	N	26					145
03	3596	X	2951	-0-	-645	-0-	2929	2	22	9	N	20					165
*04	3496	X	3496	-0-	-0-	-0-	3426	2	70	9	N	64					229

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	947	-0-	-2263	-0-	938	2	9	9	N	8					284
12	2356	X	956	-0-	-1400	-0-	52	1	869	2	N	32					316
							35	9									
01	2356	X	2306	-0-	-50	-0-	63	1	2203	2	N	36	175	1			177
							40	9									
02	1932	X	1417	-0-	-515	-0-	75	1	1336	2	N	5					182
							6	9									
03	961	N	633	-0-	-328	-0-	30	1	600	2	N	3					185
							3	9									
*04	3000	N	4797	-0-	1797	1797	4093	2	704	9	N	640	698	1			127

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	4026	-0-	-54	-0-	3983	2	43	9	N	39					386
12	4216	X	4141	-0-	-75	-0-	4107	2	34	9	N	31	200	1			217
01	4185	X	3814	-0-	-371	-0-	3735	2	79	9	N	72					289
02	3752	X	3507	-0-	-245	-0-	3474	2	33	9	N	30					319
03	4154	X	4149	-0-	-5	-0-	4092	2	57	9	N	52	194	1			177
*04	4052	X	4052	-0-	-0-	-0-	4011	2	41	9	N	37					214

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	4759	-0-	-851	-0-	4667	2	92	9	N	84					209
12	5518	X	4863	-0-	-655	-0-	4765	2	98	9	N	89	180	1			118
01	5518	X	4790	-0-	-728	-0-	4681	2	109	9	N	99					217
02	4928	X	4303	-0-	-625	-0-	4187	2	116	9	N	105					322
03	5456	X	4933	-0-	-523	-0-	4867	2	66	9	N	60	180	1			202
04	4770	X	4648	-0-	-122	-0-	4547	2	101	9	N	92					294

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3470	-0-	-370	-0-	3411	2	59	9	N	54					291
12	3968	X	3483	-0-	-485	-0-	3409	2	74	9	N	67	194	1			164
01	3968	X	3027	-0-	-941	-0-	3002	2	25	9	N	23					187
02	3416	X	2903	-0-	-513	-0-	2856	2	47	9	N	43					230
03	3782	X	3336	-0-	-446	-0-	3240	2	96	9	N	87					317
04	3480	X	3188	-0-	-292	-0-	3134	2	54	9	N	49					366

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12150	X	7282	-0-	-4868	-0-	44	1	7191	2	N	43	41	1			57
							47	9									
12	8054	X	8054	-0-	-0-	-0-	8000	2	54	9	N	49	37	1			69
01	5606	X	5606	-0-	-0-	-0-	6	1	5591	2	N	8					77
							9	9									
02	9657	X	9657	-0-	-0-	-0-	9602	2	55	9	N	50	52	1			75
03	6957	X	6957	-0-	-0-	-0-	73	1	6843	2	N	37	56	1			56
							41	9									
*04	6236	X	6236	-0-	-0-	-0-	119	1	6085	2	N	29	37	1			48
							32	9									

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26490	X	22434	-0-	-4056	-0-	135	1	21915	2	N	349	328	1			439
							384	9									
12	22662	X	22662	-0-	-0-	-0-	22223	2	439	9	N	399	298	1			540
01	20936	X	20936	-0-	-0-	-0-	24	1	20800	2	N	102					642
							112	9									
02	19076	X	19076	-0-	-0-	-0-	18460	2	616	9	N	560	497	1			705
03	22529	X	22529	-0-	-0-	-0-	235	1	21972	2	N	293	506	1			492
							322	9									
*04	21155	X	21155	-0-	-0-	-0-	401	1	20513	2	N	219	318	1			393
							241	9									

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	674	-0-	-496	-0-	668	2	6	9	N	5					327
12	1463	X	1463	-0-	-0-	-0-	1259	2	204	9	N	185	173	1			339
01	2684	X	2684	-0-	-0-	-0-	2554	2	130	9	N	118	179	1			278
02	1542	X	1542	-0-	-0-	-0-	1237	2	305	9	N	277	178	1			377
03	4994	X	4994	-0-	-0-	-0-	4434	2	560	9	N	509	529	1			357
04	2610	X	541	-0-	-2069	-0-	468	2	73	9	N	66	169	1			254

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1122	N	1122	-0-	-0-	-0-	120	1	1002	2	N	-0-			40
12	1084	N	1084	-0-	-0-	-0-	127	1	957	2	N	-0-			40
01	741	N	741	-0-	-0-	-0-	91	1	650	2	N	-0-			40
02	755	N	755	-0-	-0-	-0-	156	1	599	2	N	-0-			40
03	1058	N	1058	-0-	-0-	-0-	144	1	914	2	N	-0-			40
*04	1069	N	1069	-0-	-0-	-0-	127	1	942	2	N	-0-			40

FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2050	X	2050	-0-	-0-	-0-	666	1	1369	2	N	14			116
							15	9							
12	1767	X	612	-0-	-1155	-0-	44	1	568	2	N	-0-			116
01	1767	X	540	-0-	-1227	-0-	540	2			N	-0-			116
02	1596	X	704	-0-	-892	-0-	220	1	483	2	N	1			117
							1	9							
03	1767	X	1385	-0-	-382	-0-	384	1	978	2	N	21			138
							23	9							
*04	2110	X	2110	-0-	-0-	-0-	629	1	1475	2	N	5			143
							6	9							

CAMPBELL 53 WELL #: 2 RRCID -> 084243 COMPL. DATE 07/16/1979 TOTAL DEPTH 10970 PERF.10396 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			82
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			82
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			82
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			82
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			82
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			82

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3199	X	3199	-0-	-0-	-0-	3133	2	66	9	N	60			184
12	3596	X	3596	-0-	-0-	-0-	3520	2	76	9	N	69	169 1		84
01	3286	X	2953	-0-	-333	-0-	2887	2	66	9	N	60			144
02	3097	X	3097	-0-	-0-	-0-	3012	2	85	9	N	77	107 1		114
03	3596	X	2838	-0-	-758	-0-	2780	2	58	9	N	53			167
04	3480	X	2987	-0-	-493	-0-	2930	2	57	9	N	52			219

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1380	N	1001	-0-	-379	-0-	1001	2			N	-0-			42
12	1302	N	925	-0-	-377	-0-	925	2			N	-0-			42
01	1240	N	1103	-0-	-137	-0-	1103	2			N	-0-			42
02	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-			42
03	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-			42
*04	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-			42

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10620 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					69

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1427	N	1427	-0-	-0-	-0-	1402	2	25	9	N	23					55
12	1374	N	1374	-0-	-0-	-0-	1346	2	28	9	N	25					80
01	1315	N	1315	-0-	-0-	-0-	1305	2	10	9	N	9					89
02	1344	N	1241	-0-	-103	-0-	1202	2	39	9	N	35	82	1			42
03	1364	N	1257	-0-	-107	-0-	1244	2	13	9	N	12					54
04	1260	N	1175	-0-	-85	-0-	1168	2	7	9	N	6					60

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2909	-0-	-241	-0-	2877	2	32	9	N	29					78
12	3255	X	2820	-0-	-435	-0-	2820	2			N	-0-					78
01	3007	X	2812	-0-	-195	-0-	2755	2	57	9	N	52	104	1			26
02	2716	X	2351	-0-	-365	-0-	2306	2	45	9	N	41					67
03	3007	X	2441	-0-	-566	-0-	2429	2	12	9	N	11					78
*04	2910	X	1616	-0-	-1294	-0-	191	1	1416	2	N	8					86
							9	9									

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3256	X	3256	-0-	-0-	-0-	3244	2	12	9	N	11					170
12	3379	X	3092	-0-	-287	-0-	3082	2	10	9	N	9					179
01	3379	X	3040	-0-	-339	-0-	3034	2	6	9	N	5					184
02	3052	X	2819	-0-	-233	-0-	2809	2	10	9	N	9	126	1			67
03	3379	X	2928	-0-	-451	-0-	2926	2	2	9	N	2					69
04	3270	X	2634	-0-	-636	-0-	2625	2	9	9	N	8					77

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1704	N	1704	-0-	-0-	-0-	1674	2	30	9	N	27					179
12	1860	N	1638	-0-	-222	-0-	1632	2	6	9	N	5					184
01	1829	N	1645	-0-	-184	-0-	1583	2	62	9	N	56	177	1			63
02	1596	N	1442	-0-	-154	-0-	1435	2	7	9	N	6					69
03	1643	N	1373	-0-	-270	-0-	1360	2	13	9	N	12					81
04	1590	N	849	-0-	-741	-0-	612	1	227	2	N	9					90
							10	9									

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2507	-0-	-133	-0-	2485	2	22	9	N	20					184
12	3278	X	3278	-0-	-0-	-0-	3252	2	26	9	N	24	166	1			42
01	3377	X	3377	-0-	-0-	-0-	3354	2	23	9	N	21					63
02	2492	X	2205	-0-	-287	-0-	2197	2	8	9	N	7					70
03	3286	X	2847	-0-	-439	-0-	2819	2	28	9	N	25					95
04	3270	X	2577	-0-	-693	-0-	2558	2	19	9	N	17					112

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2292	-0-	-198	-0-	2268	2	24	9	N	22					72
12	2449	N	2169	-0-	-280	-0-	2145	2	24	9	N	22					94
01	2375	N	2375	-0-	-0-	-0-	2344	2	31	9	N	28					122
02	2128	N	1954	-0-	-174	-0-	1945	2	9	9	N	8					130
03	2170	N	2148	-0-	-22	-0-	2137	2	11	9	N	10					140
04	2310	N	2127	-0-	-183	-0-	2105	2	22	9	N	20					160

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2764	N	2764	-0-	-0-	-0-	2739	2	25	9	N	23					142
12	2139	N	1885	-0-	-254	-0-	1885	2			N	-0-					142
01	2276	N	2276	-0-	-0-	-0-	2267	2	9	9	N	8					150
02	2576	N	1727	-0-	-849	-0-	1714	2	13	9	N	12					162
03	1891	N	1798	-0-	-93	-0-	1739	2	59	9	N	54	171	1			45
04	2190	N	1645	-0-	-545	-0-	1571	2	74	9	N	67					112

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1948	-0-	-212	-0-	1948	2			N	-0-					55
12	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					55
01	1877	N	1877	-0-	-0-	-0-	1705	2	172	9	N	156	184	1			27
02	1820	N	1500	-0-	-320	-0-	1493	2	7	9	N	6					33
03	1953	N	1686	-0-	-267	-0-	1640	2	46	9	N	42					75
*04	1830	N	1614	-0-	-216	-0-	1589	2	25	9	N	23					98

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4342	X	4342	-0-	-0-	-0-	4322	2	20	9	N	18					146
12	3689	X	3300	-0-	-389	-0-	3265	2	35	9	N	32					178
01	3999	X	3455	-0-	-544	-0-	3435	2	20	9	N	18					196
02	3640	X	3186	-0-	-454	-0-	3144	2	42	9	N	38	141	1			93
03	4030	X	3312	-0-	-718	-0-	3264	2	48	9	N	44					137
04	3900	X	2904	-0-	-996	-0-	2876	2	28	9	N	25					162

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	2003	-0-	-217	-0-	1990	2	13	9	N	12					75
12	2232	N	2088	-0-	-144	-0-	2075	2	13	9	N	12					87
01	2232	N	1899	-0-	-333	-0-	1860	2	39	9	N	35					122
02	1876	N	1790	-0-	-86	-0-	1776	2	14	9	N	13					135
03	2077	N	1811	-0-	-266	-0-	1794	2	17	9	N	15					150
04	1830	N	1807	-0-	-23	-0-	1783	2	24	9	N	22					172

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2290	-0-	-440	-0-	2232	2	58	9	N	53	165	1			57
12	2790	X	2140	-0-	-650	-0-	2089	2	51	9	N	46					103
01	2697	N	2091	-0-	-606	-0-	2037	2	54	9	N	49					152
02	2128	N	1936	-0-	-192	-0-	1900	2	36	9	N	33					185
03	2183	N	2183	-0-	-0-	-0-	2131	2	52	9	N	47					232
*04	2187	N	2187	-0-	-0-	-0-	2154	2	33	9	N	30	189	1			73

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4326	X	4326	-0-	-0-	-0-	4326	2			N	-0-					81
12	4622	X	4622	-0-	-0-	-0-	4616	2	6	9	N	5					86
01	4505	X	4505	-0-	-0-	-0-	4482	2	23	9	N	21	72	1			35
02	3892	X	3863	-0-	-29	-0-	3848	2	15	9	N	14					49
03	4354	X	4354	-0-	-0-	-0-	4307	2	47	9	N	43					92
04	4170	X	4153	-0-	-17	-0-	4089	2	64	9	N	58					150

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2065	-0-	-65	-0-	2037	2	28	9	N	25					160
12	2170	N	2116	-0-	-54	-0-	2077	2	39	9	N	35					195
01	2093	N	2093	-0-	-0-	-0-	2059	2	34	9	N	31	179	1			47
02	1932	N	1849	-0-	-83	-0-	1816	2	33	9	N	30					77
03	2108	N	1973	-0-	-135	-0-	1940	2	33	9	N	30					107
04	2040	N	1841	-0-	-199	-0-	1810	2	31	9	N	28					135

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	894	-0-	-576	-0-	861	2	33	9	N	30					82
12	3100	N	3356	-0-	256	256	3315	2	41	9	N	37					119
01	3100	N	3595	-0-	495	751	3594	2	1	9	N	1					120
02	2800	N	3390	-0-	590	1341	3390	2			N	-0-					120
03	5062	X	3721	-0-	-1341	-0-	3693	2	28	9	N	25					145
*04	3434	X	3434	-0-	-0-	-0-	3408	2	26	9	N	24	124	1			45

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5678	X	5678	-0-	-0-	-0-	660	1	4882	2	N	124	182	1			52
							136	9									
12	4701	X	4701	-0-	-0-	-0-	532	1	4169	2	N	-0-					52
01	4149	X	4149	-0-	-0-	-0-	477	1	3474	2	N	180	176	1			56
							198	9									
02	4065	X	4065	-0-	-0-	-0-	568	1	3441	2	N	51					107
							56	9									
03	4669	X	4669	-0-	-0-	-0-	664	1	3925	2	N	73					180
							80	9									
*04	2524	X	2524	-0-	-0-	-0-	490	1	2003	2	N	28					208
							31	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					69
12	5	N	-0-	-0-	-5	-0-					N	-0-					69
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					69
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					69
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					69
*04	30	N	19	-0-	-11	-0-	19	2			N	-0-					69

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	2	-0-	-11	-0-	2	2			N	-0-					20
12	31	N	-0-	-0-	-31	-0-					N	-0-					20
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					20
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					20
03	32	N	32	-0-	-0-	-0-	20	2	12	9	N	11					31
*04	1945	N	1945	-0-	-0-	-0-	489	1	1415	2	N	37					68
							41	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3735	X	3735	-0-	-0-	-0-	1419	1	2264	2	N	47	160	1			92
							52	9									
12	3704	X	3704	-0-	-0-	-0-	1471	1	2156	2	N	70					162
							77	9									
01	2604	X	2593	-0-	-11	-0-	1196	1	1372	2	N	23					185
							25	9									
02	3500	X	3069	-0-	-431	-0-	1173	1	1844	2	N	47	169	1			63
							52	9									
03	3875	X	2225	-0-	-1650	-0-	775	1	1421	2	N	26					89
							29	9									
*04	3750	X	3602	-0-	-148	-0-	1632	1	1947	2	N	21					110
							23	9									

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

11	902	N	902	-0-	-0-	-0-	893	2	9	9	N	8					56
12	940	N	940	-0-	-0-	-0-	921	2	19	9	N	17					73
01	934	N	934	-0-	-0-	-0-	904	2	30	9	N	27					100
02	840	N	127	-0-	-713	-0-	127	2			N	-0-	58	1			42
03	1710	N	1710	-0-	-0-	-0-	1682	2	28	9	N	25					67
*04	1389	N	1389	-0-	-0-	-0-	1365	2	24	9	N	22					89

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

11	1530	N	1438	-0-	-92	-0-	1405	2	33	9	N	30					260
12	1550	N	1540	-0-	-10	-0-	1407	2	133	9	N	121	163	1			218
01	1519	N	1387	-0-	-132	-0-	1337	2	50	9	N	45	195	1			68
02	1344	N	1304	-0-	-40	-0-	1258	2	46	9	N	42					110
03	1550	N	1291	-0-	-259	-0-	1252	2	39	9	N	35					145
04	1350	N	1332	-0-	-18	-0-	1291	2	41	9	N	37					182

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

11	1050	N	972	-0-	-78	-0-	964	2	8	9	N	7					35
12	1054	N	1000	-0-	-54	-0-	991	2	9	9	N	8					43
01	1054	N	997	-0-	-57	-0-	980	2	17	9	N	15					58
02	903	N	903	-0-	-0-	-0-	888	2	15	9	N	14					72
03	992	N	967	-0-	-25	-0-	950	2	17	9	N	15					87
04	960	N	887	-0-	-73	-0-	879	2	8	9	N	7					94

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

11	384	N	384	-0-	-0-	-0-	37	1	257	2	N	82					85
							90	9									
12	1808	N	1808	-0-	-0-	-0-	215	1	1576	2	N	15					100
							17	9									
01	93	N	90	-0-	-3	-0-	11	1	79	2	N	-0-					100
02	336	N	73	-0-	-263	-0-	9	1	62	2	N	2					102
							2	9									
03	1798	N	-0-	-0-	-1798	-0-					N	37					139
*04	97	N	97	-0-	-0-	-0-	10	1	87	2	N	-0-					139

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2387	-0-	-583	-0-	303	1	2084	2	N	-0-					12
12	3069	X	693	-0-	-2376	-0-	83	1	609	2	N	1					13
							1	9									
01	3069	X	2090	-0-	-979	-0-	245	1	1693	2	N	138	126	1			25
							152	9									
02	2688	X	22	-0-	-2666	-0-	3	1	19	2	N	-0-					25
03	2883	X	751	-0-	-2132	-0-	91	1	544	2	N	105					130
							116	9									
04	2400	X	703	-0-	-1697	-0-	73	1	628	2	N	2					132
							2	9									

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2011	-0-	-419	-0-	383	1	1576	2	N	47	171	1			50
							52	9									
12	2170	X	2049	-0-	-121	-0-	405	1	1605	2	N	35					85
							39	9									
01	2387	X	1624	-0-	-763	-0-	276	1	1311	2	N	34					119
							37	9									
02	2156	X	1224	-0-	-932	-0-	83	1	1118	2	N	21					140
							23	9									
03	2387	X	1464	-0-	-923	-0-	82	1	1371	2	N	10					150
							11	9									
04	2010	X	572	-0-	-1438	-0-	60	1	497	2	N	14					164
							15	9									

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					65
12	2404	N	2404	-0-	-0-	-0-	2404	2			N	-0-					65
01	2356	N	2019	-0-	-337	-0-	2019	2			N	-0-					65
02	2212	N	1708	-0-	-504	-0-	1708	2			N	-0-					65
03	3100	N	5047	-0-	1947	1947	482	1	4396	2	N	154					219
							169	9									
*04	3000	N	6816	-0-	3816	5763	616	1	6014	2	N	169	184	1			204
							186	9									

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1864	N	1864	-0-	-0-	-0-	354	1	1455	2	N	50					90
							55	9									
12	2387	N	1138	-0-	-1249	-0-	212	1	841	2	N	77					167
							85	9									
01	1519	N	817	-0-	-702	-0-	132	1	629	2	N	51	180	1			38
							56	9									
02	1736	N	933	-0-	-803	-0-	62	1	830	2	N	37					75
							41	9									
03	1147	N	211	-0-	-936	-0-	11	1	192	2	N	7					82
							8	9									
04	780	N	659	-0-	-121	-0-	68	1	566	2	N	23					105
							25	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4253	-0-	-247	-0-	823	1	3387	2	N	39	178	1			65
							43	9									
12	4588	X	4055	-0-	-533	-0-	808	1	3203	2	N	40					105
							44	9									
01	4495	X	3203	-0-	-1292	-0-	547	1	2601	2	N	50					155
							55	9									
02	4060	X	2569	-0-	-1491	-0-	176	1	2363	2	N	27	115	1			67
							30	9									
03	4402	X	657	-0-	-3745	-0-	36	1	610	2	N	10					77
							11	9									
04	4260	X	3045	-0-	-1215	-0-	320	1	2659	2	N	60					137
							66	9									

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					10
12	93	N	67	-0-	-26	-0-	67	2			N	-0-					10
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					10
02	84	N	66	-0-	-18	-0-	66	2			N	-0-					10
03	129	N	129	-0-	-0-	-0-	111	2	18	9	N	16					26
04	480	N	110	-0-	-370	-0-	74	2	36	9	N	33					59

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

11	420	N	343	-0-	-77	-0-	342	2	1	9	N	1					41
12	502	N	502	-0-	-0-	-0-	502	2			N	-0-					41
01	310	N	280	-0-	-30	-0-	280	2			N	-0-					41
02	308	N	243	-0-	-65	-0-	237	2	6	9	N	5					46
03	568	N	568	-0-	-0-	-0-	558	2	10	9	N	9					55
*04	391	N	391	-0-	-0-	-0-	385	2	6	9	N	5					60

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

11	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					72
12	1395	N	1319	-0-	-76	-0-	1319	2			N	-0-					72
01	1519	N	1330	-0-	-189	-0-	1330	2			N	-0-					72
02	1316	N	1116	-0-	-200	-0-	1116	2			N	-0-					72
03	1333	N	1191	-0-	-142	-0-	1191	2			N	-0-					72
*04	2165	N	2165	-0-	-0-	-0-	309	1	1856	2	N	-0-					72

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

11	4080	X	3133	-0-	-947	-0-	611	1	2516	2	N	5	159	1			55
							6	9									
12	3968	X	3028	-0-	-940	-0-	606	1	2403	2	N	17					72
							19	9									
01	3968	X	3221	-0-	-747	-0-	556	1	2641	2	N	22					94
							24	9									
02	3136	X	2699	-0-	-437	-0-	186	1	2499	2	N	13	65	1			42
							14	9									
03	3767	X	3767	-0-	-0-	-0-	211	1	3545	2	N	10					52
							11	9									
04	3120	X	2572	-0-	-548	-0-	274	1	2275	2	N	21					73
							23	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1144	-0-	-896	-0-	375	1	769	2	N	-0-					34
12	1891	N	337	-0-	-1554	-0-	24	1	313	2	N	-0-					34
01	2356	N	-0-	-0-	-2356	-0-					N	-0-					34
02	1008	N	609	-0-	-399	-0-	188	1	412	2	N	8					42
							9	9									
03	1256	N	1256	-0-	-0-	-0-	344	1	879	2	N	30					72
							33	9									
*04	1267	N	1267	-0-	-0-	-0-	375	1	881	2	N	10					82
							11	9									

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	3759	-0-	-1101	-0-	3685	2	74	9	N	67					181
12	5022	X	4512	-0-	-510	-0-	4410	2	102	9	N	93					274
01	5053	X	4241	-0-	-812	-0-	4138	2	103	9	N	94	177	1			191
02	4564	X	3931	-0-	-633	-0-	3836	2	95	9	N	86					277
*03	5053	X	4156	-0-	-897	-0-	4049	2	107	9	N	97	183	1			191
04	4380	X	4007	-0-	-373	-0-	3893	2	114	9	N	104	190	1			105

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11250	X	9642	-0-	-1608	-0-	620	1	8932	2	N	82					138
							90	9									
12	11501	X	9662	-0-	-1839	-0-	647	1	8927	2	N	80					218
							88	9									
01	11222	X	9569	-0-	-1653	-0-	627	1	8841	2	N	92	195	1			115
							101	9									
02	9828	X	8147	-0-	-1681	-0-	561	1	7525	2	N	55					170
							61	9									
03	10323	X	6184	-0-	-4139	-0-	597	1	5537	2	N	45					215
							50	9									
04	9630	X	4939	-0-	-4691	-0-	421	1	4505	2	N	12	175	1			52
							13	9									

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	5574	-0-	-876	-0-	697	1	4791	2	N	78					162
							86	9									
12	6510	X	5176	-0-	-1334	-0-	612	1	4486	2	N	71	185	1			48
							78	9									
01	6262	X	482	-0-	-5780	-0-	58	1	399	2	N	23					71
							25	9									
02	5376	X	4632	-0-	-744	-0-	596	1	3940	2	N	87					158
							96	9									
03	5611	X	4196	-0-	-1415	-0-	584	1	3513	2	N	90					248
							99	9									
04	5580	X	2512	-0-	-3068	-0-	259	1	2228	2	N	23	191	1			80
							25	9									

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3113	X	3113	-0-	-0-	-0-	3029	2	84	9	N	76	131	1			139
12	3301	X	3301	-0-	-0-	-0-	3248	2	53	9	N	48					187
01	3207	X	3207	-0-	-0-	-0-	3173	2	34	9	N	31	175	1			43
02	2912	X	2369	-0-	-543	-0-	2310	2	59	9	N	54					97
03	3286	X	2189	-0-	-1097	-0-	2169	2	20	9	N	18					115
04	3180	X	2480	-0-	-700	-0-	2458	2	22	9	N	20					135

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8014	X	8014	-0-	-0-	-0-	7986	2	28	9	N	25					162
12	8272	X	8272	-0-	-0-	-0-	8196	2	76	9	N	69	172	1			59
01	8286	X	8286	-0-	-0-	-0-	8147	2	139	9	N	126					185
02	7573	X	7573	-0-	-0-	-0-	7463	2	110	9	N	100	180	1			105
03	8258	X	8258	-0-	-0-	-0-	8148	2	110	9	N	100					205
*04	7463	X	7463	-0-	-0-	-0-	7421	2	42	9	N	38	186	1			57

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4821	-0-	-279	-0-	4740	2	81	9	N	74					204
12	5270	X	4814	-0-	-456	-0-	4786	2	28	9	N	25					229
01	5208	X	4918	-0-	-290	-0-	4766	2	152	9	N	138	173	1			194
02	4676	X	4360	-0-	-316	-0-	4271	2	89	9	N	81	186	1			89
03	5053	X	4727	-0-	-326	-0-	4626	2	101	9	N	92					181
04	4830	X	4473	-0-	-357	-0-	4417	2	56	9	N	51					232

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10110	X	9032	-0-	-1078	-0-	8860	2	172	9	N	156	179	1			157
12	10168	X	8725	-0-	-1443	-0-	8493	2	232	9	N	211	186	1			182
01	10168	X	9199	-0-	-969	-0-	8969	2	230	9	N	209	186	1			205
02	9156	X	8536	-0-	-620	-0-	8316	2	220	9	N	200	186	1			219
03	9610	X	8759	-0-	-851	-0-	8506	2	253	9	N	230	376	1			73
04	9030	X	8408	-0-	-622	-0-	8169	2	239	9	N	217	193	1			97

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	6955	-0-	-665	-0-	441	1	6351	2	N	148	373	1			57
							163	9									
12	7905	X	7563	-0-	-342	-0-	500	1	6889	2	N	158					215
							174	9									
01	7905	X	7759	-0-	-146	-0-	497	1	7002	2	N	236	374	1			77
							260	9									
02	7140	X	5800	-0-	-1340	-0-	393	1	5276	2	N	119					196
							131	9									
03	7719	X	5064	-0-	-2655	-0-	472	1	4382	2	N	191	187	1			200
							210	9									
04	7500	X	4580	-0-	-2920	-0-	381	1	4068	2	N	119	186	1			133
							131	9									

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	7086	-0-	-924	-0-	1830	1	5217	2	N	35					80
							39	9									
12	8463	X	6982	-0-	-1481	-0-	1853	1	5083	2	N	42					122
							46	9									
01	8463	X	7403	-0-	-1060	-0-	1891	1	5432	2	N	73					195
							80	9									
02	7644	X	5817	-0-	-1827	-0-	1708	1	4061	2	N	44	171	1			68
							48	9									
03	7750	X	6943	-0-	-807	-0-	1769	1	5120	2	N	49					117
							54	9									
*04	7170	X	7048	-0-	-122	-0-	1800	1	5201	2	N	43					160
							47	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1051	-0-	-89	-0-	1010	2	41	9	N	37					102
12	1178	N	1041	-0-	-137	-0-	1005	2	36	9	N	33					135
01	1147	N	957	-0-	-190	-0-	935	2	22	9	N	20					155
02	980	N	793	-0-	-187	-0-	769	2	24	9	N	22					177
03	1054	N	939	-0-	-115	-0-	909	2	30	9	N	27					204
*04	934	N	934	-0-	-0-	-0-	895	2	39	9	N	35	177	1			62

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF.10190 - 14008

11	16920	X	14903	-0-	-2017	-0-	14418	2	485	9	N	441	364	1			222
12	17484	X	16953	-0-	-531	-0-	16527	2	426	9	N	387	370	1			239
01	17360	X	16624	-0-	-736	-0-	16165	2	459	9	N	417	550	1			106
02	15568	X	14823	-0-	-745	-0-	14463	2	360	9	N	327	188	1			245
03	16957	X	15322	-0-	-1635	-0-	14907	2	415	9	N	377	368	1			254
04	16410	X	15167	-0-	-1243	-0-	14774	2	393	9	N	357	372	1			239

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF.10708 - 12846

11	4800	X	4516	-0-	-284	-0-	4483	2	33	9	N	30					213
12	4960	X	4953	-0-	-7	-0-	4888	2	65	9	N	59	172	1			100
01	4800	X	4800	-0-	-0-	-0-	4725	2	75	9	N	68					168
02	4228	X	4166	-0-	-62	-0-	4160	2	6	9	N	5					173
03	4960	X	4544	-0-	-416	-0-	4478	2	66	9	N	60	175	1			58
04	4800	X	4289	-0-	-511	-0-	4260	2	29	9	N	26					84

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF.11151 - 13478

11	6420	X	6014	-0-	-406	-0-	752	1	5173	2	N	81	179	1			106
							89	9									
12	6386	X	5377	-0-	-1009	-0-	634	1	4649	2	N	85					191
							94	9									
01	9150	X	9150	-0-	-0-	-0-	1131	1	7826	2	N	175	227	1			139
							193	9									
02	6198	X	6198	-0-	-0-	-0-	798	1	5277	2	N	112					251
							123	9									
03	8686	X	8686	-0-	-0-	-0-	1216	1	7317	2	N	139	194	1			196
							153	9									
04	6720	X	2930	-0-	-3790	-0-	303	1	2601	2	N	24					220
							26	9									

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

11	28890	X	24152	-0-	-4738	-0-	23801	2	351	9	N	319	189	1			350
12	29078	X	27523	-0-	-1555	-0-	27176	2	347	9	N	315	174	1			491
01	28706	X	25813	-0-	-2893	-0-	25433	2	380	9	N	345	567	1			269
02	25284	X	22478	-0-	-2806	-0-	22150	2	328	9	N	298	211	1			356
03	27528	X	25720	-0-	-1808	-0-	25334	2	386	9	N	351	555	1			152
04	26640	X	13642	-0-	-12998	-0-	13432	2	210	9	N	191	188	1			155

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13680	X	10809	-0-	-2871	-0-	510	1	9856	2	N	403	538	1			169
							443	9									
12	14136	X	7450	-0-	-6686	-0-	407	1	6889	2	N	140	162	1			147
							154	9									
01	14136	X	3024	-0-	-11112	-0-	145	1	2740	2	N	126	189	1			84
							139	9									
02	15141	X	15141	-0-	-0-	-0-	476	1	14163	2	N	456	183	1			357
							502	9									
03	11270	X	11270	-0-	-0-	-0-	424	1	10455	2	N	355	357	1			355
							391	9									
04	10800	X	10227	-0-	-573	-0-	502	1	9367	2	N	325	234	1			446
							358	9									

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

11	3420	X	2838	-0-	-582	-0-	732	1	2072	2	N	31					192
							34	9									
12	3534	X	2725	-0-	-809	-0-	670	1	2038	2	N	15	177	1			30
							17	9									
01	3534	X	2493	-0-	-1041	-0-	643	1	1836	2	N	13					43
							14	9									
02	3108	X	2275	-0-	-833	-0-	537	1	1727	2	N	10					53
							11	9									
03	3441	X	2948	-0-	-493	-0-	713	1	2203	2	N	29					82
							32	9									
04	2850	X	2369	-0-	-481	-0-	686	1	1659	2	N	22					104
							24	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

11	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					45
12	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					45
01	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					45
02	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					45
03	1302	N	1067	-0-	-235	-0-	1067	2			N	-0-					45
*04	917	N	917	-0-	-0-	-0-	917	2			N	-0-					45

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

11	939	N	939	-0-	-0-	-0-	809	2	130	9	N	118					242
12	1422	N	1422	-0-	-0-	-0-	1333	2	89	9	N	81	180	1			143
01	1343	N	1343	-0-	-0-	-0-	1320	2	23	9	N	21					164
02	1154	N	1154	-0-	-0-	-0-	1129	2	25	9	N	23					187
03	1426	N	1247	-0-	-179	-0-	1232	2	15	9	N	14					201
04	1290	N	1229	-0-	-61	-0-	1215	2	14	9	N	13					214

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

11	4207	X	4207	-0-	-0-	-0-	978	1	3186	2	N	39					89
							43	9									
12	3761	X	3761	-0-	-0-	-0-	844	1	2877	2	N	36					125
							40	9									
01	3141	X	3141	-0-	-0-	-0-	803	1	2287	2	N	46					171
							51	9									
02	3118	X	3118	-0-	-0-	-0-	722	1	2360	2	N	33					204
							36	9									
03	3749	X	3749	-0-	-0-	-0-	886	1	2752	2	N	101	191	1			114
							111	9									
*04	3739	X	3739	-0-	-0-	-0-	927	1	2723	2	N	81					195
							89	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2225	-0-	-355	-0-	2197	2	28	9	N	25					129
12	2666	X	2230	-0-	-436	-0-	2197	2	33	9	N	30					159
01	2666	X	2123	-0-	-543	-0-	2099	2	24	9	N	22					181
02	2324	X	1241	-0-	-1083	-0-	1207	2	34	9	N	31					212
03	2387	X	1504	-0-	-883	-0-	1480	2	24	9	N	22					234
04	2220	X	1525	-0-	-695	-0-	1501	2	24	9	N	22					256

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3033	-0-	33	321	3008	2	25	9	N	23					139
12	3100	N	2796	-0-	-304	17	2700	2	96	9	N	87	178	1			48
01	2934	X	2917	-0-	-17	-0-	2790	2	127	9	N	115					163
02	2148	X	2148	-0-	-0-	-0-	2031	2	117	9	N	106	187	1			82
03	2139	X	1727	-0-	-412	-0-	1648	2	79	9	N	72					154
04	2070	X	1951	-0-	-119	-0-	1862	2	89	9	N	81					235

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4747	X	4747	-0-	-0-	-0-	4436	2	311	9	N	283	368	1			122
12	3100	X	2499	-0-	-601	-0-	2493	2	6	9	N	5					127
01	3627	X	1511	-0-	-2116	-0-	1511	2			N	-0-					127
02	4424	X	983	-0-	-3441	-0-	983	2			N	-0-					127
03	4898	X	1075	-0-	-3823	-0-	1075	2			N	-0-					127
*04	4740	X	4050	-0-	-690	-0-	3764	2	286	9	N	260					387

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3067	-0-	-683	-0-	441	1	2541	2	N	77					120
							85	9									
12	3844	X	3161	-0-	-683	-0-	461	1	2619	2	N	74					194
							81	9									
01	4209	X	4209	-0-	-0-	-0-	1636	1	2482	2	N	83	173	1			104
							91	9									
02	3472	X	3109	-0-	-363	-0-	1334	1	1722	2	N	48					152
							53	9									
03	3306	X	3306	-0-	-0-	-0-	1554	1	1672	2	N	73					225
							80	9									
*04	4080	X	3847	-0-	-233	-0-	1650	1	2114	2	N	75	191	1			109
							83	9									

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1724	N	1724	-0-	-0-	-0-	1695	2	29	9	N	26					187
12	1891	N	1726	-0-	-165	-0-	1686	2	40	9	N	36					223
01	1798	N	1736	-0-	-62	-0-	1736	2			N	-0-					223
02	1596	N	1585	-0-	-11	-0-	1579	2	6	9	N	5	173	1			55
03	1736	N	1736	-0-	-0-	-0-	1714	2	22	9	N	20					75
04	1680	N	1328	-0-	-352	-0-	1291	2	37	9	N	34					109

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 09/01/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	88	-0-	-32	-0-	88	2			N	-0-					59
12	124	N	71	-0-	-53	-0-	71	2			N	-0-					59
01	124	N	69	-0-	-55	-0-	69	2			N	-0-					59
02	84	N	57	-0-	-27	-0-	57	2			N	-0-					59
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					59
*04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					59

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	883	-0-	-257	-0-	883	2			N	-0-					13
12	1116	X	455	-0-	-661	-0-	455	2			N	-0-					13
01	1116	X	926	-0-	-190	-0-	926	2			N	-0-					13
02	868	X	421	-0-	-447	-0-	421	2			N	-0-					13
03	961	X	788	-0-	-173	-0-	568	2	220	9	N	200	180	1			33
*04	1216	X	1216	-0-	-0-	-0-	1216	2			N	-0-					33

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2040	-0-	-780	-0-	1999	2	41	9	N	37					193
12	2728	X	1733	-0-	-995	-0-	1705	2	28	9	N	25					218
01	2666	X	2035	-0-	-631	-0-	2009	2	26	9	N	24	172	1			70
02	2408	X	1821	-0-	-587	-0-	1786	2	35	9	N	32					102
03	2666	X	2371	-0-	-295	-0-	2314	2	57	9	N	52					154
*04	2399	X	2399	-0-	-0-	-0-	2344	2	55	9	N	50					204

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6693	X	6693	-0-	-0-	-0-	1480	1	5158	2	N	50	172	1			47
							55	9									
12	6048	X	6048	-0-	-0-	-0-	1652	1	4299	2	N	88					135
							97	9									
01	5611	X	4986	-0-	-625	-0-	1645	1	3300	2	N	37					172
							41	9									
02	6244	X	4131	-0-	-2113	-0-	1178	1	2911	2	N	38					210
							42	9									
03	6913	X	5566	-0-	-1347	-0-	1496	1	3984	2	N	78	171	1			117
							86	9									
04	6690	X	5672	-0-	-1018	-0-	1595	1	3974	2	N	94					211
							103	9									

W H MOORE 64 WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1498	-0-	-212	-0-	1398	2	100	9	N	91	183	1			139
12	1736	N	1510	-0-	-226	-0-	1399	2	111	9	N	101					240
01	1879	N	1879	-0-	-0-	-0-	1723	2	156	9	N	142	173	1			209
02	2800	N	4289	-0-	1489	1489	775	1	3070	2	N	404	339	1			274
							444	9									
03	3100	N	5530	-0-	2430	3919	1283	1	3798	2	N	408	338	1			344
							449	9									
*04	3000	N	4179	-0-	1179	5098	1304	1	2594	2	N	255	505	1			94
							281	9									

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2061	-0-	-129	-0-	1994	2	67	9	N	61					104
12	2170	N	1845	-0-	-325	-0-	1788	2	57	9	N	52					156
01	2108	N	2021	-0-	-87	-0-	1974	2	47	9	N	43					199
02	1932	N	1638	-0-	-294	-0-	1617	2	21	9	N	19	171	1			47
03	1860	N	1337	-0-	-523	-0-	1337	2			N	-0-					47
04	1950	N	1196	-0-	-754	-0-	1196	2			N	-0-					47

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16230	X	15344	-0-	-886	-0-	15195	2	149	9	N	135	180	1			46
12	16554	X	15206	-0-	-1348	-0-	15019	2	187	9	N	170					216
01	16430	X	14336	-0-	-2094	-0-	14047	2	289	9	N	263	383	1			96
02	14840	X	13873	-0-	-967	-0-	13631	2	242	9	N	220	185	1			131
03	16213	X	13447	-0-	-2766	-0-	13235	2	212	9	N	193					324
04	15330	X	14073	-0-	-1257	-0-	13904	2	169	9	N	154	372	1			106

FLOWERS TRUST 82 WELL #: 12H RRCID -> 252891 COMPL. DATE 06/04/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

11	4530	X	3913	-0-	-617	-0-	1650	1	2191	2	N	65					200
							72	9									
12	4464	X	3935	-0-	-529	-0-	1570	1	2318	2	N	43					243
							47	9									
01	4433	X	4106	-0-	-327	-0-	1618	1	2426	2	N	56	191	1			108
							62	9									
02	3724	X	3009	-0-	-715	-0-	1155	1	1810	2	N	40					148
							44	9									
03	4123	X	3682	-0-	-441	-0-	1338	1	2261	2	N	75					223
							83	9									
04	3960	X	2192	-0-	-1768	-0-	637	1	1516	2	N	35	196	1			62
							39	9									

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 09/02/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

11	94080	X	42944	-0-	-51136	-0-	41910	2	1034	9	N	940	932	1			418
12	97216	X	39718	-0-	-57498	-0-	38726	2	992	9	N	902	570	1			750
01	52266	X	42192	-0-	-10074	-0-	40912	2	1280	9	N	1164	1665	1			249
02	45640	X	36210	-0-	-9430	-0-	35112	2	1098	9	N	998	609	1			638
03	48856	X	37985	-0-	-10871	-0-	36861	2	1124	9	N	1022	1470	1			190
04	42930	X	35509	-0-	-7421	-0-	34392	2	1117	9	N	1015	752	1			453

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.10238 - 13409

11	0	Z	24095	-0-	24095	416871	23841	2	254	9	N	231	191	1			179
12	0	Z	23393	-0-	23393	440264	23125	2	268	9	N	244	189	1			234
01	0	Z	22797	-0-	22797	463061	22531	2	266	9	N	242	179	1			297
02	0	Z	19270	-0-	19270	482331	19096	2	174	9	N	158	191	1			264
03	0	Z	21397	-0-	21397	503728	21121	2	276	9	N	251	159	1			356
04	0	Z	19085	-0-	19085	522813	18941	2	144	9	N	131	301	1			186

DEVON ENERGY PRODUCTION CO, L.P. 216378
MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

11	919	N	919	-0-	-0-	-0-	631	3	288	9	N	262					277
12	2294	N	638	-0-	-1656	-0-	630	3	8	9	N	7	189	1			95
01	682	N	580	-0-	-102	-0-	580	3			N	-0-					95
02	868	N	503	-0-	-365	-0-	503	3			N	-0-					95
03	651	N	554	-0-	-97	-0-	554	3			N	-0-					95
04	570	N	529	-0-	-41	-0-	529	3			N	-0-					95

FOREST OIL CORPORATION 275740
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

11	1440	N	1093	-0-	-347	-0-	1093	3			N	-0-					108
12	1271	N	1108	-0-	-163	-0-	1108	3			N	-0-					108
01	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					108
02	725	N	725	-0-	-0-	-0-	725	3			N	-0-					108
03	365	N	365	-0-	-0-	-0-	279	3	86	9	N	78	161	1			25
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					25

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION //CONT.// 275740
HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF. 10078 - 11344

11	1470	X	952	-0-	-518	-0-	952	3			N	-0-					230
12	1333	X	1114	-0-	-219	-0-	1064	3	50	9	N	45					275
01	1333	X	872	-0-	-461	-0-	818	3	54	9	N	49	200	1			124
02	520	N	520	-0-	-0-	-0-	520	3			N	-0-					124
03	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					124
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					124

JONES ENERGY, LLC 441132
MENDOTA RANCH WELL #: 230H RRCID -> 242356 COMPL. DATE 05/28/2008 TOTAL DEPTH 10702 PERF. 11233 - 13699

11	7770	X	259	-0-	-7511	-0-	235	1	24	9	N	22					102
12	4309	X	2757	-0-	-1552	-0-	205	1	2530	2	N	20					122
							22	9									
01	2914	X	2639	-0-	-275	-0-	195	1	2400	2	N	40					162
							44	9									
02	3409	X	3409	-0-	-0-	-0-	3390	2	19	9	N	17					179
03	2819	X	2819	-0-	-0-	-0-	2747	2	72	9	N	65	196	1			48
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					48

VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF. 11007 - 13945

11	6360	X	649	-0-	-5711	-0-	649	1			N	-0-					155
12	6114	X	6114	-0-	-0-	-0-	6114	2			N	-0-					155
01	5307	X	5307	-0-	-0-	-0-	5307	2			N	-0-					155
02	4979	X	4979	-0-	-0-	-0-	4979	2			N	-0-					155
03	5008	X	5008	-0-	-0-	-0-	4861	2	147	9	N	134	285	1			4
04	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					4

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF. 11160 - 15088

11	14100	X	1169	-0-	-12931	-0-	1007	1	162	9	N	147	199	1			140
12	12276	X	9839	-0-	-2437	-0-	728	1	8975	2	N	124					264
							136	9									
01	12276	X	9115	-0-	-3161	-0-	8987	2	128	9	N	116	194	1			186
02	31789	X	31789	-0-	-0-	-0-	31658	2	131	9	N	119					305
03	12276	X	-0-	-0-	-12276	-0-					N	125	186	1			244
04	9510	X	NO RPT	-0-	-9510	-0-					N	NO RPT					244

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF. 10953 - 13391

11	4770	X	242	-0-	-4528	-0-	214	1	28	9	N	25					711
12	T. A.		2982	-0-	2982	2982	218	1	2696	2	N	62	177	1			596
							68	9									
01	T. A.		2828	-0-	2828	5810	207	1	2560	2	N	55					651
							61	9									
02	T. A.		3904	-0-	3904	9714	3868	2	36	9	N	33					684
03	T. A.		2656	-0-	2656	12370	2595	2	61	9	N	55					739
04	0	X	NO RPT	-0-	-0-	12370					N	NO RPT					739

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	-0-	-0-	-3180	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		6942	-0-	6942	6942	6874	2	68	9	N	62					62
04	T. A.		NO RPT	-0-	-0-	6942					N	NO RPT					62

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

11	2970	X	-0-	-0-	-2970	-0-					N	-0-					723
12	3162	X	2989	-0-	-173	-0-	209	1	2780	2	N	-0-					723
01	3162	X	2545	-0-	-617	-0-	191	1	2352	2	N	2					725
							2	9									
02	2856	X	2563	-0-	-293	-0-	191	1	2350	2	N	20	188	1			557
							22	9									
03	3100	X	2631	-0-	-469	-0-	327	1	2304	2	N	-0-					557
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					557

MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

11	3905	X	3905	-0-	-0-	-0-	3541	2	364	9	N	331	390	1			1189
12	4424	X	4424	-0-	-0-	-0-	560	1	3557	2	N	279	185	1			1283
							307	9									
01	3937	X	3483	-0-	-454	-0-	3091	2	392	9	N	356	378	1			1261
02	3556	X	2183	-0-	-1373	-0-	2001	2	182	9	N	165	187	1			1239
03	3937	X	507	-0-	-3430	-0-	440	2	67	9	N	61	187	1			1113
04	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					1113

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

11	78180	X	2026	-0-	-76154	-0-	1656	1	370	9	N	336	200	1			1391
12	80786	X	32989	-0-	-47797	-0-	2886	1	29558	2	N	495	576	1			1310
							545	9									
01	80786	X	37680	-0-	-43106	-0-	37159	2	521	9	N	474	594	1			1190
02	72968	X	-0-	-0-	-72968	-0-					N	396	191	1			1395
03	80786	X	33042	-0-	-47744	-0-	32591	2	451	9	N	410	487	1			1318
04	36450	X	NO RPT	-0-	-36450	-0-					N	NO RPT					1318

MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

11	1302	N	1302	-0-	-0-	-0-	30	1	1261	2	N	10					233
							11	9									
12	1267	N	1267	-0-	-0-	-0-	31	1	1222	2	N	13	184	1			62
							14	9									
01	1212	N	1212	-0-	-0-	-0-	31	1	1174	2	N	6					68
							7	9									
02	1204	N	685	-0-	-519	-0-	19	1	658	2	N	7					75
							8	9									
03	1517	N	1517	-0-	-0-	-0-	31	1	1456	2	N	27					102
							30	9									
*04	1189	N	1189	-0-	-0-	-0-	30	1	1148	2	N	10					112
							11	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1485	-0-	-15	-0-	27	1	1429	2	N	26					231
							29	9									
12	1560	N	1560	-0-	-0-	-0-	28	1	1497	2	N	32					263
							35	9									
01	1274	N	1274	-0-	-0-	-0-	26	1	1228	2	N	18	199	1			82
							20	9									
02	1400	N	907	-0-	-493	-0-	16	1	869	2	N	20					102
							22	9									
03	1746	N	1746	-0-	-0-	-0-	26	1	1678	2	N	38					140
							42	9									
04	1230	N	1151	-0-	-79	-0-	18	1	1111	2	N	20					160
							22	9									

MENDOTA"40" WELL #: 2 RRCID -> 202315 COMPL. DATE 05/08/2004 TOTAL DEPTH 11574 PERF.10914 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	989	N	989	-0-	-0-	-0-	28	1	957	2	N	4					139
							4	9									
12	969	N	969	-0-	-0-	-0-	29	1	917	2	N	21					160
							23	9									
01	799	N	799	-0-	-0-	-0-	25	1	768	2	N	5					165
							6	9									
02	924	N	114	-0-	-810	-0-	6	1	104	2	N	4					169
							4	9									
03	961	N	4	-0-	-957	-0-	4	1			N	-0-					169
04	780	N	2	-0-	-778	-0-	2	1			N	-0-					169

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	1794	-0-	-3036	-0-	30	1	1686	2	N	71					408
							78	9									
12	4991	X	4481	-0-	-510	-0-	31	1	4354	2	N	87	162	1			333
							96	9									
01	4991	X	4774	-0-	-217	-0-	31	1	4647	2	N	87					420
							96	9									
02	3288	X	3288	-0-	-0-	-0-	23	1	3199	2	N	60					480
							66	9									
*03	4495	X	2339	-0-	-2156	-0-	31	1	2219	2	N	81	196	1			365
							89	9									
04	4620	X	120	-0-	-4500	-0-	30	1	90	9	N	82	200	1			247

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	5703	-0-	-927	-0-	30	1	5592	2	N	74	196	1			236
							81	9									
12	6820	X	5796	-0-	-1024	-0-	31	1	5682	2	N	75					311
							83	9									
01	6789	X	5699	-0-	-1090	-0-	31	1	5592	2	N	69					380
							76	9									
02	5964	X	5147	-0-	-817	-0-	28	1	5042	2	N	70					450
							77	9									
*03	6107	X	5392	-0-	-715	-0-	31	1	5219	2	N	129	197	1			382
							142	9									
04	5700	X	5567	-0-	-133	-0-	30	1	5460	2	N	70	200	1			252
							77	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2503	-0-	-467	-0-	30	1	2396	2	N	70					428
							77	9									
12	3069	X	2323	-0-	-746	-0-	29	1	2240	2	N	49					477
							54	9									
01	3069	X	2961	-0-	-108	-0-	27	1	2905	2	N	26	198	1			305
							29	9									
02	2772	X	1493	-0-	-1279	-0-	18	1	1475	2	N	-0-					305
03	3152	X	3152	-0-	-0-	-0-	29	1	3123	2	N	-0-					305
*04	3005	X	3005	-0-	-0-	-0-	29	1	2939	2	N	34	201	1			138
							37	9									

FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5281	-0-	-809	-0-	30	1	5151	2	N	91	188	1			283
							100	9									
12	6293	X	4972	-0-	-1321	-0-	27	1	4869	2	N	69					352
							76	9									
01	6381	X	6381	-0-	-0-	-0-	26	1	6253	2	N	93					445
							102	9									
02	6035	X	6035	-0-	-0-	-0-	16	1	5935	2	N	76	199	1			322
							84	9									
03	7728	X	7728	-0-	-0-	-0-	29	1	7699	2	N	-0-					322
*04	7253	X	7253	-0-	-0-	-0-	29	1	7133	2	N	83	197	1			208
							91	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4165	X	4165	-0-	-0-	-0-	30	1	4048	2	N	79	184	1			113
							87	9									
12	3785	X	3785	-0-	-0-	-0-	31	1	3649	2	N	95					208
							105	9									
01	4023	X	4023	-0-	-0-	-0-	31	1	3896	2	N	87	187	1			108
							96	9									
02	3594	X	3594	-0-	-0-	-0-	28	1	3490	2	N	69					177
							76	9									
*03	3988	X	3988	-0-	-0-	-0-	31	1	3841	2	N	105	175	1			107
							116	9									
*04	3821	X	3821	-0-	-0-	-0-	30	1	3696	2	N	86					193
							95	9									

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1226	-0-	-184	-0-	30	1	1174	2	N	20					262
							22	9									
12	1395	N	1052	-0-	-343	-0-	31	1	985	2	N	33					295
							36	9									
01	1426	N	1370	-0-	-56	-0-	31	1	1314	2	N	23					318
							25	9									
02	1156	N	1156	-0-	-0-	-0-	28	1	1102	2	N	24					342
							26	9									
*03	1200	N	1200	-0-	-0-	-0-	31	1	1140	2	N	26					368
							29	9									
04	1320	N	1022	-0-	-298	-0-	30	1	958	2	N	31	197	1			202
							34	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	6378	-0-	-582	-0-	30	1	6236	2	N	102					260
							112	9									
12	6721	X	6721	-0-	-0-	-0-	31	1	6578	2	N	102					362
							112	9									
01	6696	X	6546	-0-	-150	-0-	31	1	6388	2	N	115					477
							127	9									
02	6048	X	5214	-0-	-834	-0-	28	1	5108	2	N	71	196	1			352
							78	9									
*03	6727	X	5355	-0-	-1372	-0-	31	1	5185	2	N	126					478
							139	9									
04	6510	X	5640	-0-	-870	-0-	30	1	5523	2	N	79	391	1			166
							87	9									

WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

11	2040	N	1879	-0-	-161	-0-	30	1	1808	2	N	37					290
							41	9									
12	2015	N	1898	-0-	-117	-0-	31	1	1834	2	N	30					320
							33	9									
01	1984	N	1870	-0-	-114	-0-	31	1	1774	2	N	59					379
							65	9									
02	1764	N	1707	-0-	-57	-0-	28	1	1605	2	N	67	198	1			248
							74	9									
*03	1891	N	1855	-0-	-36	-0-	31	1	1769	2	N	50					298
							55	9									
*04	1812	N	1812	-0-	-0-	-0-	30	1	1749	2	N	30	179	1			149
							33	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

11	6990	X	6330	-0-	-660	-0-	30	1	6232	2	N	62					340
							68	9									
12	7192	X	6307	-0-	-885	-0-	31	1	6202	2	N	67					407
							74	9									
01	7130	X	6321	-0-	-809	-0-	31	1	6182	2	N	98					505
							108	9									
02	6272	X	5590	-0-	-682	-0-	28	1	5465	2	N	88	196	1			397
							97	9									
*03	6634	X	6184	-0-	-450	-0-	31	1	6054	2	N	90					487
							99	9									
04	6330	X	5935	-0-	-395	-0-	30	1	5821	2	N	76	395	1			168
							84	9									

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

11	822	N	822	-0-	-0-	-0-	30	1	792	2	N	-0-					155
12	806	N	796	-0-	-10	-0-	31	1	765	2	N	-0-					155
01	806	N	783	-0-	-23	-0-	31	1	752	2	N	-0-					155
02	756	N	703	-0-	-53	-0-	28	1	675	2	N	-0-					155
*03	806	N	711	-0-	-95	-0-	31	1	680	2	N	-0-					155
*04	895	N	895	-0-	-0-	-0-	30	1	850	2	N	14					169
							15	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4206	-0-	-384	-0-	30	1	4107	2	N	63	196	1			197
							69	9									
12	4743	X	4323	-0-	-420	-0-	31	1	4228	2	N	58					255
							64	9									
01	4650	X	4230	-0-	-420	-0-	31	1	4124	2	N	68					323
							75	9									
02	4144	X	3894	-0-	-250	-0-	28	1	3790	2	N	69					392
							76	9									
*03	4495	X	3993	-0-	-502	-0-	31	1	3890	2	N	65					457
							72	9									
04	4200	X	3664	-0-	-536	-0-	30	1	3576	2	N	53	383	1			127
							58	9									

WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

11	7590	X	6795	-0-	-795	-0-	30	1	6671	2	N	85					330
							94	9									
12	7843	X	7076	-0-	-767	-0-	31	1	6927	2	N	107					437
							118	9									
01	7719	X	427	-0-	-7292	-0-	2	1	412	2	N	12	389	1			60
							13	9									
02	6832	X	-0-	-0-	-6832	-0-					N	-0-					60
03	7099	X	20	-0-	-7079	-0-	20	1			N	-0-					60
04	6840	X	30	-0-	-6810	-0-	30	1			N	-0-					60

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

11	11760	X	8311	-0-	-3449	-0-	30	1	8149	2	N	120	392	1			281
							132	9									
12	10943	X	7654	-0-	-3289	-0-	29	1	7473	2	N	138	196	1			223
							152	9									
01	10943	X	8842	-0-	-2101	-0-	31	1	8634	2	N	161					384
							177	9									
02	9324	X	6475	-0-	-2849	-0-	28	1	6319	2	N	116					500
							128	9									
*03	9021	X	7043	-0-	-1978	-0-	31	1	6949	2	N	57	198	1			359
							63	9									
04	8550	X	6540	-0-	-2010	-0-	30	1	6128	2	N	347	199	1			507
							382	9									

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

11	9150	X	8109	-0-	-1041	-0-	30	1	7969	2	N	100	193	1			282
							110	9									
12	9455	X	7532	-0-	-1923	-0-	30	1	7379	2	N	112	184	1			210
							123	9									
01	9114	X	8154	-0-	-960	-0-	31	1	8049	2	N	67					277
							74	9									
02	8036	X	7354	-0-	-682	-0-	28	1	7326	2	N	-0-					277
*03	8556	X	8044	-0-	-512	-0-	31	1	7947	2	N	60					337
							66	9									
04	8100	X	7366	-0-	-734	-0-	30	1	7204	2	N	120					457
							132	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1973	N	1973	-0-	-0-	-0-	30	1	1904	2	N	35	183	1			150
							39	9									
12	2108	N	2044	-0-	-64	-0-	31	1	1952	2	N	55					205
							61	9									
01	3100	N	3312	-0-	212	212	31	1	3204	2	N	70					275
							77	9									
02	1947	N	1735	-0-	-212	-0-	28	1	1693	2	N	13					288
							14	9									
*03	2046	N	1938	-0-	-108	-0-	31	1	1872	2	N	32					320
							35	9									
04	2910	X	1846	-0-	-1064	-0-	30	1	1805	2	N	10					330
							11	9									

LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4027	-0-	-773	-0-	30	1	3938	2	N	54					432
							59	9									
12	4836	X	4327	-0-	-509	-0-	31	1	4234	2	N	56					488
							62	9									
01	4836	X	4138	-0-	-698	-0-	31	1	4024	2	N	75	371	1			192
							83	9									
02	4284	X	3601	-0-	-683	-0-	28	1	3526	2	N	43					235
							47	9									
*03	4464	X	4048	-0-	-416	-0-	31	1	3920	2	N	88	191	1			132
							97	9									
04	4200	X	3646	-0-	-554	-0-	30	1	3550	2	N	60					192
							66	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2382	-0-	-168	-0-	30	1	2275	2	N	70					448
							77	9									
12	2604	N	2464	-0-	-140	-0-	31	1	2363	2	N	64					512
							70	9									
01	3100	N	3991	-0-	891	891	31	1	3890	2	N	64	398	1			178
							70	9									
02	2800	N	2115	-0-	-685	206	28	1	2022	2	N	59					237
							65	9									
*03	2558	N	2352	-0-	-206	-0-	31	1	2286	2	N	32	184	1			85
							35	9									
04	2970	X	2387	-0-	-583	-0-	30	1	2261	2	N	87					172
							96	9									

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4141	-0-	-479	-0-	30	1	4042	2	N	63	376	1			160
							69	9									
12	4774	X	4136	-0-	-638	-0-	31	1	4036	2	N	63					223
							69	9									
01	4712	X	4217	-0-	-495	-0-	31	1	4111	2	N	68					291
							75	9									
02	4256	X	3727	-0-	-529	-0-	28	1	3636	2	N	57					348
							63	9									
*03	4371	X	3938	-0-	-433	-0-	31	1	3863	2	N	40					388
							44	9									
04	4140	X	3778	-0-	-362	-0-	29	1	3664	2	N	77					465
							85	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4524	-0-	-366	-0-	30 68	1 9	4426	2	N	62	195	1			167
12	4650	X	4477	-0-	-173	-0-	31 69	1 9	4377	2	N	63					230
01	4696	X	4696	-0-	-0-	-0-	31 113	1 9	4552	2	N	103					333
02	4291	X	4291	-0-	-0-	-0-	28 114	1 9	4149	2	N	104					437
*03	4938	X	4938	-0-	-0-	-0-	31 36	1 9	4871	2	N	33					470
*04	4792	X	4792	-0-	-0-	-0-	30 80	1 9	4682	2	N	73	195	1			348

FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9420	X	7088	-0-	-2332	-0-	30 172	1 9	6886	2	N	156	386	1			313
12	7750	X	7079	-0-	-671	-0-	31 232	1 9	6816	2	N	211	189	1			335
01	7750	X	7245	-0-	-505	-0-	31 218	1 9	6996	2	N	198					533
02	7000	X	6870	-0-	-130	-0-	28 152	1 9	6690	2	N	138	197	1			474
*03	7459	X	7459	-0-	-0-	-0-	31 213	1 9	7215	2	N	194	399	1			269
04	7080	X	6956	-0-	-124	-0-	30 166	1 9	6760	2	N	151	200	1			220

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	N	1289	-0-	-1621	-0-	30 22	1 9	1237	2	N	20					183
12	2697	N	2323	-0-	-374	-0-	31 86	1 9	2206	2	N	78					261
01	2414	N	2414	-0-	-0-	-0-	31 63	1 9	2320	2	N	57					318
02	2157	N	2157	-0-	-0-	-0-	28 50	1 9	2079	2	N	45					363
*03	2376	N	2376	-0-	-0-	-0-	30 64	1 9	2282	2	N	58	187	1			234
*04	2443	N	2443	-0-	-0-	-0-	27 73	1 9	2343	2	N	66					300

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	5257	-0-	-1943	-0-	30 124	1 9	5103	2	N	113	190	1			338
12	6727	X	4900	-0-	-1827	-0-	29 113	1 9	4758	2	N	103	191	1			250
01	6603	X	4951	-0-	-1652	-0-	31 174	1 9	4746	2	N	158					408
02	5572	X	4191	-0-	-1381	-0-	28 114	1 9	4049	2	N	104					512
*03	6169	X	4031	-0-	-2138	-0-	31 121	1 9	3879	2	N	110	179	1			443
04	5250	X	3709	-0-	-1541	-0-	30 151	1 9	3528	2	N	137	195	1			385

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4836	-0-	-504	-0-	29	1	4620	2	N	170					458
							187	9									
12	5208	X	5122	-0-	-86	-0-	31	1	4816	2	N	250	190	1			518
							275	9									
01	5208	X	4682	-0-	-526	-0-	29	1	4482	2	N	155					673
							171	9									
02	4564	X	4123	-0-	-441	-0-	24	1	4052	2	N	43	189	1			527
							47	9									
*03	5115	X	4445	-0-	-670	-0-	21	1	4255	2	N	154	188	1			493
							169	9									
*04	5095	X	5095	-0-	-0-	-0-	30	1	4852	2	N	194	192	1			495
							213	9									

FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	7078	-0-	-1322	-0-	30	1	6850	2	N	180	196	1			407
							198	9									
12	8680	X	6923	-0-	-1757	-0-	31	1	6674	2	N	198	198	1			407
							218	9									
01	8680	X	6670	-0-	-2010	-0-	31	1	6432	2	N	188					595
							207	9									
02	7840	X	6434	-0-	-1406	-0-	28	1	6222	2	N	167	395	1			367
							184	9									
*03	8308	X	7161	-0-	-1147	-0-	31	1	6926	2	N	185					552
							204	9									
04	7080	X	6660	-0-	-420	-0-	30	1	6437	2	N	175	392	1			335
							193	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	3700	-0-	-1760	-0-	30	1	3598	2	N	65	181	1			258
							72	9									
12	5642	X	4211	-0-	-1431	-0-	29	1	4095	2	N	79	185	1			152
							87	9									
01	5642	X	5312	-0-	-330	-0-	31	1	5041	2	N	218	184	1			186
							240	9									
02	4704	X	3872	-0-	-832	-0-	28	1	3765	2	N	72					258
							79	9									
*03	4929	X	4638	-0-	-291	-0-	31	1	4442	2	N	150	172	1			236
							165	9									
04	5130	X	4832	-0-	-298	-0-	30	1	4617	2	N	168	181	1			223
							185	9									

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	4518	-0-	-1512	-0-	30	1	4382	2	N	96					298
							106	9									
12	6417	X	4119	-0-	-2298	-0-	31	1	4008	2	N	73	184	1			187
							80	9									
01	6417	X	4506	-0-	-1911	-0-	31	1	4320	2	N	141	170	1			158
							155	9									
02	5264	X	3676	-0-	-1588	-0-	28	1	3571	2	N	70					228
							77	9									
*03	5363	X	3984	-0-	-1379	-0-	31	1	3828	2	N	114					342
							125	9									
04	4530	X	3992	-0-	-538	-0-	29	1	3877	2	N	78	188	1			232
							86	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	6105	-0-	-345	-0-	30	1	5966	2	N	99					647
							109	9									
12	6665	X	5438	-0-	-1227	-0-	30	1	5320	2	N	80	189	1			538
							88	9									
01	7843	X	5683	-0-	-2160	-0-	30	1	5533	2	N	109					647
							120	9									
02	7084	X	5698	-0-	-1386	-0-	28	1	5562	2	N	98	190	1			555
							108	9									
*03	7843	X	6221	-0-	-1622	-0-	31	1	6061	2	N	117					672
							129	9									
04	6120	X	5670	-0-	-450	-0-	30	1	5572	2	N	62	377	1			357
							68	9									

FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3712	-0-	-278	-0-	30	1	3602	2	N	73	196	1			143
							80	9									
12	4619	X	3807	-0-	-812	-0-	31	1	3680	2	N	87					230
							96	9									
01	4681	X	3901	-0-	-780	-0-	31	1	3792	2	N	71					301
							78	9									
02	4228	X	3995	-0-	-233	-0-	28	1	3902	2	N	59					360
							65	9									
*03	4681	X	4023	-0-	-658	-0-	31	1	3909	2	N	75					435
							83	9									
*04	4172	X	4172	-0-	-0-	-0-	30	1	4044	2	N	89					524
							98	9									

SUSAN B. KAUFMAN WELL #: 811 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3380	X	3380	-0-	-0-	-0-	30	1	3124	2	N	205	192	1			227
							226	9									
12	3069	X	2990	-0-	-79	-0-	31	1	2791	2	N	153					380
							168	9									
01	3685	X	3685	-0-	-0-	-0-	31	1	3432	2	N	202	397	1			185
							222	9									
02	3007	X	3007	-0-	-0-	-0-	28	1	2791	2	N	171	196	1			160
							188	9									
*03	3389	X	3389	-0-	-0-	-0-	31	1	3126	2	N	211	200	1			171
							232	9									
04	2970	X	2778	-0-	-192	-0-	29	1	2578	2	N	155	200	1			126
							171	9									

W. H. MOORE WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	6607	-0-	-143	-0-	29	1	6316	2	N	238	186	1			432
							262	9									
12	7161	X	6631	-0-	-530	-0-	29	1	6326	2	N	251	191	1			492
							276	9									
01	7161	X	7057	-0-	-104	-0-	31	1	6698	2	N	298					790
							328	9									
02	6468	X	6041	-0-	-427	-0-	28	1	5794	2	N	199	394	1			595
							219	9									
*03	7068	X	6741	-0-	-327	-0-	31	1	6427	2	N	257	388	1			464
							283	9									
04	6840	X	6414	-0-	-426	-0-	30	1	6123	2	N	237	197	1			504
							261	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	4440	X	4250	-0-	-190	-0-	30	1	4134	2	N	78			268
							86	9							
12	4588	X	4319	-0-	-269	-0-	31	1	4222	2	N	60			328
							66	9							
01	4588	X	4172	-0-	-416	-0-	31	1	4087	2	N	49			377
							54	9							
02	4116	X	3729	-0-	-387	-0-	28	1	3637	2	N	58			435
							64	9							
*03	4464	X	4005	-0-	-459	-0-	31	1	3911	2	N	57			492
							63	9							
04	4260	X	3793	-0-	-467	-0-	30	1	3698	2	N	59	378	1	173
							65	9							

FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	7140	X	6662	-0-	-478	-0-	30	1	6402	2	N	209	364	1	183
							230	9							
12	7099	X	6712	-0-	-387	-0-	31	1	6413	2	N	244			427
							268	9							
01	7068	X	6635	-0-	-433	-0-	31	1	6384	2	N	200			627
							220	9							
02	6328	X	5920	-0-	-408	-0-	28	1	5668	2	N	204	364	1	467
							224	9							
*03	6882	X	6574	-0-	-308	-0-	31	1	6255	2	N	262	371	1	358
							288	9							
04	6660	X	6261	-0-	-399	-0-	30	1	6007	2	N	204			562
							224	9							

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	6983	X	6983	-0-	-0-	-0-	30	1	6887	2	N	60			443
							66	9							
12	7192	X	5953	-0-	-1239	-0-	27	1	5883	2	N	39			482
							43	9							
01	7192	X	5856	-0-	-1336	-0-	27	1	5685	2	N	131			613
							144	9							
02	6524	X	4499	-0-	-2025	-0-	16	1	4482	2	N	1	190	1	424
							1	9							
*03	8972	X	8972	-0-	-0-	-0-	27	1	8835	2	N	100			524
							110	9							
*04	8720	X	8720	-0-	-0-	-0-	30	1	8560	2	N	118	190	1	452
							130	9							

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	4762	X	4762	-0-	-0-	-0-	30	1	4588	2	N	131			438
							144	9							
12	5270	X	4339	-0-	-931	-0-	29	1	4176	2	N	122			560
							134	9							
01	5549	X	5232	-0-	-317	-0-	31	1	5014	2	N	170	190	1	540
							187	9							
02	5012	X	4525	-0-	-487	-0-	28	1	4379	2	N	107			647
							118	9							
*03	5549	X	4700	-0-	-849	-0-	31	1	4506	2	N	148	378	1	417
							163	9							
04	5070	X	4585	-0-	-485	-0-	30	1	4448	2	N	97	196	1	318
							107	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3552	-0-	-288	-0-	30 212	1 9	3310	2	N	193	178	1			308
12	3968	X	3725	-0-	-243	-0-	30 271	1 9	3424	2	N	246	359	1			195
01	3968	X	3632	-0-	-336	-0-	31 211	1 9	3390	2	N	192	179	1			208
02	3584	X	3007	-0-	-577	-0-	26 186	1 9	2795	2	N	169					377
*03	3875	X	3734	-0-	-141	-0-	31 242	1 9	3461	2	N	220	354	1			243
04	3600	X	3524	-0-	-76	-0-	29 211	1 9	3284	2	N	192	173	1			262

FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4285	-0-	-425	-0-	30 55	1 9	4200	2	N	50					258
12	5239	X	4452	-0-	-787	-0-	31 66	1 9	4355	2	N	60					318
01	4960	X	4313	-0-	-647	-0-	31 67	1 9	4215	2	N	61					379
02	4340	X	3846	-0-	-494	-0-	28 50	1 9	3768	2	N	45					424
*03	4557	X	4186	-0-	-371	-0-	31 72	1 9	4083	2	N	65					489
04	4320	X	4054	-0-	-266	-0-	30 48	1 9	3976	2	N	44					533

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39251	X	39251	-0-	-0-	-0-	30 490	1 9	38731	2	N	445	556	1			368
12	32543	X	32543	-0-	-0-	-0-	31 381	1 9	32131	2	N	346	376	1			338
01	47802	X	29166	-0-	-18636	-0-	30 389	1 9	28747	2	N	354	377	1			315
02	43176	X	29380	-0-	-13796	-0-	28 319	1 9	29033	2	N	290					605
*03	47802	X	29015	-0-	-18787	-0-	31 314	1 9	28670	2	N	285	552	1			338
04	39240	X	27093	-0-	-12147	-0-	28 285	1 9	26780	2	N	259	171	1			426

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32190	X	26744	-0-	-5446	-0-	30 525	1 9	26189	2	N	477	561	1			313
12	31341	X	25512	-0-	-5829	-0-	30 366	1 9	25116	2	N	333	369	1			277
01	31341	X	25216	-0-	-6125	-0-	30 502	1 9	24684	2	N	456	376	1			357
02	28308	X	21911	-0-	-6397	-0-	25 244	1 9	21642	2	N	222					579
*03	29729	X	23474	-0-	-6255	-0-	28 573	1 9	22873	2	N	521	575	1			525
04	26730	X	19805	-0-	-6925	-0-	26 250	1 9	19529	2	N	227	193	1			559

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21570	X	12663	-0-	-8907	-0-	30 220	1 9	12413	2	N	200	191	1			369
12	22289	X	13012	-0-	-9277	-0-	30 241	1 9	12741	2	N	219	189	1			399
01	22289	X	13161	-0-	-9128	-0-	26 216	1 9	12919	2	N	196	194	1			401
02	11816	X	6751	-0-	-5065	-0-	20 132	1 9	6599	2	N	120					521
*03	13082	X	10605	-0-	-2477	-0-	21 227	1 9	10357	2	N	206	191	1			536
04	12750	X	6829	-0-	-5921	-0-	22 45	1 9	6762	2	N	41	196	1			381

W. H. MOORE WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3580	X	3580	-0-	-0-	-0-	29 253	1 9	3298	2	N	230	394	1			219
12	3598	X	3598	-0-	-0-	-0-	29 257	1 9	3312	2	N	234					453
01	3764	X	3764	-0-	-0-	-0-	31 233	1 9	3500	2	N	212					665
02	3241	X	3241	-0-	-0-	-0-	28 169	1 9	3044	2	N	154	396	1			423
*03	3432	X	3432	-0-	-0-	-0-	31 264	1 9	3137	2	N	240	199	1			464
*04	3413	X	3413	-0-	-0-	-0-	30 215	1 9	3168	2	N	195	202	1			457

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8100	X	7591	-0-	-509	-0-	30 179	1 9	7382	2	N	163	190	1			331
12	8060	X	6453	-0-	-1607	-0-	31 121	1 9	6301	2	N	110	191	1			250
01	8060	X	6284	-0-	-1776	-0-	29 129	1 9	6126	2	N	117					367
02	7084	X	5846	-0-	-1238	-0-	28 130	1 9	5688	2	N	118					485
*03	7843	X	6447	-0-	-1396	-0-	31 112	1 9	6304	2	N	102	197	1			390
04	7590	X	5451	-0-	-2139	-0-	30 95	1 9	5326	2	N	86	191	1			285

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	5094	-0-	-6	-0-	30 184	1 9	4880	2	N	167	179	1			334
12	5952	X	4894	-0-	-1058	-0-	30 200	1 9	4664	2	N	182	363	1			153
01	6231	X	5316	-0-	-915	-0-	31 206	1 9	5079	2	N	187					340
02	5628	X	4543	-0-	-1085	-0-	28 195	1 9	4320	2	N	177	177	1			340
*03	6231	X	5082	-0-	-1149	-0-	31 210	1 9	4841	2	N	191	353	1			178
04	5130	X	5018	-0-	-112	-0-	30 178	1 9	4810	2	N	162					340

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50670	X	43411	-0-	-7259	-0-	30 597	1 9	42784	2	N	543	931	1			334
12	43555	X	42435	-0-	-1120	-0-	31 649	1 9	41755	2	N	590	560	1			364
01	43555	X	42589	-0-	-966	-0-	31 623	1 9	41935	2	N	566	558	1			372
02	39340	X	36401	-0-	-2939	-0-	28 529	1 9	35844	2	N	481	388	1			465
*03	43555	X	38957	-0-	-4598	-0-	31 553	1 9	38373	2	N	503	373	1			595
04	42150	X	36615	-0-	-5535	-0-	30 538	1 9	36047	2	N	489	549	1			535

FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18240	X	14319	-0-	-3921	-0-	30 350	1 9	13939	2	N	318	372	1			380
12	18290	X	9755	-0-	-8535	-0-	31 177	1 9	9547	2	N	161	185	1			356
01	18290	X	12793	-0-	-5497	-0-	30 290	1 9	12473	2	N	264	337	1			283
02	16184	X	7159	-0-	-9025	-0-	24 155	1 9	6980	2	N	141					424
*03	14787	X	7486	-0-	-7301	-0-	31 117	1 9	7338	2	N	106	192	1			338
04	14310	X	9179	-0-	-5131	-0-	30 171	1 9	8978	2	N	155	176	1			317

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11130	X	10348	-0-	-782	-0-	30 501	1 9	9817	2	N	455	366	1			442
12	11098	X	9346	-0-	-1752	-0-	31 413	1 9	8902	2	N	375	545	1			272
01	10881	X	8579	-0-	-2302	-0-	29 374	1 9	8176	2	N	340	185	1			427
02	9660	X	8032	-0-	-1628	-0-	28 344	1 9	7660	2	N	313					740
*03	10695	X	8394	-0-	-2301	-0-	31 362	1 9	8001	2	N	329	743	1			326
04	10350	X	7955	-0-	-2395	-0-	30 358	1 9	7567	2	N	325	182	1			469

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	6057	-0-	-783	-0-	30 411	1 9	5616	2	N	374	184	1			570
12	6975	X	5534	-0-	-1441	-0-	31 233	1 9	5270	2	N	212	185	1			597
01	6851	X	5514	-0-	-1337	-0-	31 201	1 9	5282	2	N	183	347	1			433
02	5908	X	4243	-0-	-1665	-0-	28 180	1 9	4035	2	N	164					597
*03	6355	X	4643	-0-	-1712	-0-	31 193	1 9	4419	2	N	175	187	1			585
04	6060	X	3866	-0-	-2194	-0-	30 42	1 9	3794	2	N	38					623

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20550	X	12387	-0-	-8163	-0-	18	1	12348	2	N	19					361
							21	9									
12	21235	X	11420	-0-	-9815	-0-	20	1	11166	2	N	213					574
							234	9									
01	20739	X	9945	-0-	-10794	-0-	19	1	9825	2	N	92					666
							101	9									
02	18200	X	7617	-0-	-10583	-0-	25	1	7564	2	N	25					691
							28	9									
*03	19530	X	11440	-0-	-8090	-0-	29	1	11299	2	N	102	188	1			605
							112	9									
04	12390	X	8505	-0-	-3885	-0-	27	1	8401	2	N	70					675
							77	9									

W. H. MOORE WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16530	X	13674	-0-	-2856	-0-	30	1	13321	2	N	294	393	1			471
							323	9									
12	16213	X	13331	-0-	-2882	-0-	31	1	12991	2	N	281	197	1			555
							309	9									
01	15779	X	13812	-0-	-1967	-0-	29	1	13367	2	N	378	199	1			734
							416	9									
02	14056	X	11943	-0-	-2113	-0-	28	1	11640	2	N	250					984
							275	9									
*03	14508	X	13347	-0-	-1161	-0-	31	1	12828	2	N	444	396	1			1032
							488	9									
04	13680	X	12392	-0-	-1288	-0-	30	1	12023	2	N	308	398	1			942
							339	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16890	X	10175	-0-	-6715	-0-	20	1	10011	2	N	131	199	1			314
							144	9									
12	16833	X	16266	-0-	-567	-0-	31	1	16058	2	N	161					475
							177	9									
01	16840	X	16840	-0-	-0-	-0-	31	1	16591	2	N	198	196	1			477
							218	9									
02	14392	X	12542	-0-	-1850	-0-	28	1	12365	2	N	135	188	1			424
							149	9									
*03	16275	X	13018	-0-	-3257	-0-	31	1	12926	2	N	55					479
							61	9									
04	16290	X	13284	-0-	-3006	-0-	30	1	13085	2	N	154	210	1			423
							169	9									

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38280	X	25140	-0-	-13140	-0-	30	1	24436	2	N	613	923	1			365
							674	9									
12	37510	X	23443	-0-	-14067	-0-	31	1	22748	2	N	604	564	1			405
							664	9									
01	37293	X	23365	-0-	-13928	-0-	29	1	22567	2	N	699	756	1			348
							769	9									
02	33684	X	20283	-0-	-13401	-0-	28	1	19629	2	N	569					917
							626	9									
03	29946	X	23080	-0-	-6866	-0-	31	1	22425	2	N	567	952	1			532
							624	9									
04	25140	X	19843	-0-	-5297	-0-	30	1	19266	2	N	497	561	1			468
							547	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
W. H. MOORE WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12662	X	12662	-0-	-0-	-0-	30 677	1 9	11955	2	N	615	189	1			1125
12	13392	X	12498	-0-	-894	-0-	31 827	1 9	11640	2	N	752	958	1			919
01	13702	X	13411	-0-	-291	-0-	31 840	1 9	12540	2	N	764	940	1			743
02	12376	X	10872	-0-	-1504	-0-	28 543	1 9	10301	2	N	494	374	1			863
*03	13702	X	11910	-0-	-1792	-0-	31 758	1 9	11121	2	N	689	957	1			595
04	12990	X	10894	-0-	-2096	-0-	30 589	1 9	10275	2	N	535	562	1			568

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14232	X	14232	-0-	-0-	-0-	30 411	1 9	13791	2	N	374	369	1			347
12	12958	X	11283	-0-	-1675	-0-	29 285	1 9	10969	2	N	259	371	1			235
01	13545	X	13545	-0-	-0-	-0-	30 432	1 9	13083	2	N	393	376	1			252
02	13272	X	11182	-0-	-2090	-0-	28 297	1 9	10857	2	N	270					522
*03	14694	X	12299	-0-	-2395	-0-	31 320	1 9	11948	2	N	291	387	1			426
04	14220	X	8805	-0-	-5415	-0-	26 190	1 9	8589	2	N	173	190	1			409

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29340	X	21805	-0-	-7535	-0-	630 601	1 9	20574	2	N	546	547	1			369
12	28551	X	17576	-0-	-10975	-0-	641 514	1 9	16421	2	N	467	534	1			302
01	28055	X	17584	-0-	-10471	-0-	641 514	1 9	16429	2	N	467	537	1			232
02	22372	X	15774	-0-	-6598	-0-	551 382	1 9	14841	2	N	347					579
03	22537	X	18126	-0-	-4411	-0-	588 452	1 9	17086	2	N	411	727	1			263
04	21810	X	17264	-0-	-4546	-0-	611 364	1 9	16289	2	N	331	184	1			410

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19650	X	17507	-0-	-2143	-0-	30 810	1 9	16667	2	N	736	740	1			325
12	20770	X	16640	-0-	-4130	-0-	29 762	1 9	15849	2	N	693	375	1			643
01	20770	X	15697	-0-	-5073	-0-	31 773	1 9	14893	2	N	703	922	1			424
02	18760	X	11272	-0-	-7488	-0-	24 498	1 9	10750	2	N	453	286	1			591
03	19685	X	13752	-0-	-5933	-0-	16 395	1 9	13341	2	N	359	381	1			569
04	0	W	14346	-0-	14346	14346	30 617	1 9	13699	2	N	561	502	1			628

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32100	X	12658	-0-	-19442	-0-	19	1	12288	2	N	319	193	1			510
							351	9									
12	31062	X	20748	-0-	-10314	-0-	31	1	20412	2	N	277					787
							305	9									
01	29667	X	21329	-0-	-8338	-0-	31	1	20954	2	N	313	579	1			521
							344	9									
02	25396	X	16486	-0-	-8910	-0-	28	1	16175	2	N	257					778
							283	9									
*03	20925	X	16921	-0-	-4004	-0-	31	1	16626	2	N	240	576	1			442
							264	9									
04	20640	X	15090	-0-	-5550	-0-	29	1	14815	2	N	224	191	1			475
							246	9									

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40760	X	40760	-0-	-0-	-0-	30	1	38836	2	N	1722	1451	1			662
							1894	9									
12	54963	X	38347	-0-	-16616	-0-	31	1	36658	2	N	1507	1812	1			357
							1658	9									
01	54963	X	37367	-0-	-17596	-0-	31	1	35656	2	N	1527	1454	1			430
							1680	9									
02	49308	X	31364	-0-	-17944	-0-	28	1	29778	2	N	1416	921	1			925
							1558	9									
03	51987	X	33253	-0-	-18734	-0-	31	1	31661	2	N	1419	1836	1			508
							1561	9									
04	40770	X	28862	-0-	-11908	-0-	30	1	27649	2	N	1075	1067	1			516
							1183	9									

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121500	X	30704	-0-	-90796	-0-	30	1	29528	2	N	1042	750	1			852
							1146	9									
12	50809	X	29440	-0-	-21369	-0-	31	1	28256	2	N	1048	1356	1			544
							1153	9									
01	44206	X	27411	-0-	-16795	-0-	31	1	26304	2	N	978	984	1			538
							1076	9									
02	35196	X	23201	-0-	-11995	-0-	28	1	22223	2	N	864	786	1			616
							950	9									
*03	35464	X	24228	-0-	-11236	-0-	31	1	23223	2	N	885	986	1			515
							974	9									
04	30690	X	21555	-0-	-9135	-0-	30	1	20722	2	N	730	787	1			458
							803	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90480	X	13096	-0-	-77384	-0-	30	1	12838	2	N	207	357	1			392
							228	9									
12	93496	X	14120	-0-	-79376	-0-	31	1	14001	2	N	80	177	1			295
							88	9									
01	93496	X	13104	-0-	-80392	-0-	30	1	12978	2	N	87					382
							96	9									
02	84448	X	10159	-0-	-74289	-0-	27	1	9993	2	N	126					508
							139	9									
*03	93496	X	6860	-0-	-86636	-0-	31	1	6658	2	N	155	183	1			480
							171	9									
*04	9806	X	9806	-0-	-0-	-0-	29	1	9559	2	N	198					678
							218	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	11988	-0-	11988	250391	29	1	11211	2	N	680	725	1			223
							748	9									
12	0	Z	10250	-0-	10250	260641	31	1	9476	2	N	675	723	1			175
							743	9									
01	0	Z	10893	-0-	10893	271534	31	1	10048	2	N	740	373	1			542
							814	9									
02	0	Z	9380	-0-	9380	280914	26	1	8868	2	N	442	542	1			442
							486	9									
03	0	Z	12219	-0-	12219	293133	28	1	11477	2	N	649	723	1			368
							714	9									
*04	303866	X	10733	-0-	-293133	-0-	29	1	10151	2	N	503	373	1			498
							553	9									

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76680	X	13777	-0-	-62903	-0-	30	1	13001	2	N	678	533	1			691
							746	9									
12	79236	X	12553	-0-	-66683	-0-	30	1	11914	2	N	554	546	1			699
							609	9									
01	79236	X	11094	-0-	-68142	-0-	31	1	10954	2	N	99	194	1			604
							109	9									
02	71568	X	6542	-0-	-65026	-0-	20	1	6240	2	N	256	186	1			674
							282	9									
03	79236	X	6871	-0-	-72365	-0-	9	1	6841	2	N	19	191	1			502
							21	9									
04	76680	X	7061	-0-	-69619	-0-	23	1	6631	2	N	370	372	1			500
							407	9									

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78420	X	11862	-0-	-66558	-0-	30	1	11213	2	N	563	522	1			680
							619	9									
12	81034	X	10238	-0-	-70796	-0-	30	1	9875	2	N	303	718	1			265
							333	9									
01	81034	X	9023	-0-	-72011	-0-	31	1	8421	2	N	519	364	1			420
							571	9									
02	73192	X	7506	-0-	-65686	-0-	28	1	6964	2	N	467					887
							514	9									
03	81034	X	7942	-0-	-73092	-0-	31	1	7394	2	N	470	902	1			455
							517	9									
04	78420	X	7438	-0-	-70982	-0-	30	1	6895	2	N	466	529	1			392
							513	9									

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27923	X	27923	-0-	-0-	-0-	30	1	26534	2	N	1235	1372	1			388
							1359	9									
12	27030	X	27030	-0-	-0-	-0-	31	1	25769	2	N	1118	984	1			522
							1230	9									
01	25033	X	25033	-0-	-0-	-0-	30	1	24056	2	N	861	791	1			592
							947	9									
02	13078	X	13078	-0-	-0-	-0-	23	1	12708	2	N	315	200	1			707
							347	9									
03	7319	X	7319	-0-	-0-	-0-	12	1	6852	2	N	414	396	1			725
							455	9									
*04	5092	X	5092	-0-	-0-	-0-	23	1	4854	2	N	195	762	1			158
							215	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26940	X	12022	-0-	-14918	-0-	30	1	10529	2	N	1330	1077	1			780
							1463	9									
12	27838	X	8401	-0-	-19437	-0-	28	1	7207	2	N	1060	1387	1			453
							1166	9									
01	27838	X	8459	-0-	-19379	-0-	30	1	7196	2	N	1121	892	1			682
							1233	9									
02	25144	X	6577	-0-	-18567	-0-	23	1	5805	2	N	681	361	1			1002
							749	9									
03	27838	X	7305	-0-	-20533	-0-	19	1	6230	2	N	960	1278	1			684
							1056	9									
04	26940	X	7485	-0-	-19455	-0-	26	1	6802	2	N	597	886	1			395
							657	9									

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160020	X	26424	-0-	-133596	-0-	30	1	24852	2	N	1402	1507	1			393
							1542	9									
12	165354	X	23548	-0-	-141806	-0-	30	1	22126	2	N	1265	1146	1			512
							1392	9									
01	165354	X	19537	-0-	-145817	-0-	27	1	18475	2	N	941	1095	1			358
							1035	9									
02	149352	X	15427	-0-	-133925	-0-	24	1	14497	2	N	824	722	1			460
							906	9									
03	165354	X	10261	-0-	-155093	-0-	12	1	9662	2	N	534	552	1			442
							587	9									
04	160020	X	18619	-0-	-141401	-0-	30	1	17501	2	N	989	931	1			500
							1088	9									

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86940	X	23571	-0-	-63369	-0-	30	1	22848	2	N	630	718	1			384
							693	9									
12	89838	X	21873	-0-	-67965	-0-	31	1	21226	2	N	560	724	1			220
							616	9									
01	89838	X	21009	-0-	-68829	-0-	31	1	20421	2	N	506	349	1			377
							557	9									
02	81144	X	13861	-0-	-67283	-0-	24	1	13507	2	N	300	179	1			498
							330	9									
*03	89838	X	19673	-0-	-70165	-0-	31	1	19080	2	N	511	714	1			295
							562	9									
04	86940	X	16034	-0-	-70906	-0-	29	1	15579	2	N	387	175	1			507
							426	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		5374	-0-	5374	5374	5374	2			N	-0-					-0-
*07	124787	X	119413	-0-	-5374	-0-	31	1	118082	2	N	1182	802	1			380
							1300	9									
08	130975	X	104863	-0-	-26112	-0-	31	1	103755	2	N	979	1207	1			152
							1077	9									
09	126750	X	84690	-0-	-42060	-0-	30	1	83843	2	N	743	604	1			291
							817	9									
10	130975	X	76217	-0-	-54758	-0-	31	1	75456	2	N	664	587	1			368
							730	9									
11	126750	X	66277	-0-	-60473	-0-	30	1	65652	2	N	541	563	1			346
							595	9									
12	130975	X	63809	-0-	-67166	-0-	31	1	63266	2	N	465	196	1			615
							512	9									
01	130975	X	55896	-0-	-75079	-0-	30	1	55380	2	N	442	750	1			307
							486	9									
02	118300	X	43865	-0-	-74435	-0-	27	1	43453	2	N	350	382	1			275
							385	9									
*03	130975	X	44597	-0-	-86378	-0-	30	1	44135	2	N	393	398	1			270
							432	9									
04	126750	X	44712	-0-	-82038	-0-	30	1	44313	2	N	335	382	1			223
							369	9									

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

11	113250	X	NO RPT	-0-	-113250	-0-					N	NO RPT					-0-
12	117025	X	NO RPT	-0-	-117025	-0-					N	NO RPT					-0-
01	117025	X	NO RPT	-0-	-117025	-0-					N	NO RPT					-0-
02	105700	X	NO RPT	-0-	-105700	-0-					N	NO RPT					-0-
03	117025	X	NO RPT	-0-	-117025	-0-					N	NO RPT					-0-
04	113250	X	NO RPT	-0-	-113250	-0-					N	NO RPT					-0-

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

11	2067	N	2067	-0-	-0-	-0-	2056	2	11	9	N	10					258
12	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					258
01	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					258
02	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					258
03	2095	N	2095	-0-	-0-	-0-	2083	2	12	9	N	11	184	1			85
*04	2053	N	2053	-0-	-0-	-0-	1981	2	72	9	N	65					150

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

11	1747	N	1747	-0-	-0-	-0-	1691	2	56	9	N	51					190
12	1798	N	1599	-0-	-199	-0-	1574	2	25	9	N	23					213
01	1833	N	1833	-0-	-0-	-0-	1782	2	51	9	N	46	189	1			70
02	1902	N	1902	-0-	-0-	-0-	1891	2	11	9	N	10					80
03	1733	N	1733	-0-	-0-	-0-	1701	2	32	9	N	29					109
04	1770	N	1641	-0-	-129	-0-	1607	2	34	9	N	31					140

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

11	540	N	540	-0-	-0-	-0-	490	2	50	9	N	45					240
12	527	N	505	-0-	-22	-0-	505	2			N	-0-	174	1			66
01	524	N	524	-0-	-0-	-0-	507	2	17	9	N	15					81
02	504	N	472	-0-	-32	-0-	462	2	10	9	N	9					90
03	567	N	567	-0-	-0-	-0-	501	2	66	9	N	60					150
04	510	N	509	-0-	-1	-0-	485	2	24	9	N	22					172

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	790	N	790	-0-	-0-	-0-	790	3	N	-0-					113
12	837	N	800	-0-	-37	-0-	800	3	N	-0-					113
01	806	N	750	-0-	-56	-0-	750	3	N	-0-					113
02	750	N	750	-0-	-0-	-0-	750	3	N	-0-					113
03	806	N	750	-0-	-56	-0-	750	3	N	-0-					113
*04	750	N	750	-0-	-0-	-0-	750	3	N	-0-					113

SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

11	2280	N	1930	-0-	-350	-0-	72	1	1850	2	N	7	1	8			305
							8	9									
12	2095	N	2095	-0-	-0-	-0-	74	1	1989	2	N	29	190	1	5	8	139
							32	9									
01	1578	N	1578	-0-	-0-	-0-	74	1	1502	2	N	2	2	8			139
							2	9									
*02	1354	N	1354	-0-	-0-	-0-	67	1	1270	2	N	15	12	8			142
							17	9									
*03	1457	N	1331	-0-	-126	-0-	74	1	1248	2	N	8	7	8			143
							9	9									
*04	1410	N	1206	-0-	-204	-0-	72	1	1127	2	N	6	3	8			146
							7	9									

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

11	1440	N	1202	-0-	-238	-0-	72	1	1115	2	Y	14	2	8			184
							15	9									
12	1333	N	659	-0-	-674	-0-	74	1	571	2	Y	13	8	8			189
							14	9									
01	1364	N	1275	-0-	-89	-0-	74	1	1188	2	Y	12	2	8			199
							13	9									
*02	1395	N	1395	-0-	-0-	-0-	67	1	1326	2	Y	2	165	1	2	8	34
							2	9									
*03	1581	N	1581	-0-	-0-	-0-	74	1	1504	2	Y	3	3	8			34
							3	9									
*04	1734	N	1734	-0-	-0-	-0-	72	1	1660	2	Y	2	2	8			34
							2	9									

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

11	1320	N	1238	-0-	-82	-0-	72	1	1156	2	N	9	3	8			211
							10	9									
12	1429	N	1429	-0-	-0-	-0-	74	1	1346	2	N	8	7	8			212
							9	9									
01	1550	N	1115	-0-	-435	-0-	74	1	1038	2	N	3	3	8			212
							3	9									
02	1332	N	1332	-0-	-0-	-0-	67	1	1259	2	N	5					217
							6	9									
03	1426	N	1419	-0-	-7	-0-	74	1	1332	2	N	12	9	8			220
							13	9									
*04	1370	N	1370	-0-	-0-	-0-	72	1	1279	2	N	17	181	1	7	8	49
							19	9									

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

11	2	N	-0-	-0-	-2	-0-					Y	-0-					60
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
01	T. A.		20	-0-	20	20	20	2			Y	-0-					60
02	T. A.		-0-	-0-	-0-	20					Y	-0-					60
03	T. A.		7	-0-	7	27	7	2			Y	-0-					60
04	T. A.		-0-	-0-	-0-	27					Y	-0-					60

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1371	N	1371	-0-	-0-	-0-	69	1	1302	2	N	-0-					198
12	917	N	917	-0-	-0-	-0-	71	1	846	2	N	-0-					198
01	1105	N	1105	-0-	-0-	-0-	71	1	1034	2	N	-0-					198
02	841	N	841	-0-	-0-	-0-	64	1	774	2	N	3	3	8			198
							3	9									
03	1189	N	1189	-0-	-0-	-0-	71	1	1114	2	N	4	3	8			199
							4	9									
04	870	N	638	-0-	-232	-0-	69	1	530	2	N	35	1	8			233
							39	9									

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	843	-0-	-147	-0-	69	1	774	2	N	-0-					47
12	1023	N	747	-0-	-276	-0-	71	1	676	2	N	-0-					47
01	1396	N	1396	-0-	-0-	-0-	71	1	1325	2	N	-0-					47
02	784	N	500	-0-	-284	-0-	64	1	435	2	N	1	1	8			47
							1	9									
03	1223	N	1223	-0-	-0-	-0-	71	1	1152	2	N	-0-					47
04	1350	N	763	-0-	-587	-0-	69	1	694	2	N	-0-					47

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2016	N	2016	-0-	-0-	-0-	2005	2	11	9	N	10	10	8			12
12	3100	N	3907	-0-	807	807	3896	2	11	9	N	10	10	8			12
01	3100	N	2305	-0-	-795	12	2299	2	6	9	N	5	5	8			12
*02	1966	N	1954	-0-	-12	-0-	1954	2			N	-0-					12
*03	2121	X	2121	-0-	-0-	-0-	2118	2	3	9	N	3	3	8			12
*04	1966	X	1966	-0-	-0-	-0-	1965	2	1	9	N	1	1	8			12

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2318	-0-	-52	-0-	72	1	2235	2	N	10	4	8			308
							11	9									
12	2449	N	2121	-0-	-328	-0-	74	1	2039	2	N	7	175	1	2	8	138
							8	9									
01	1736	N	1504	-0-	-232	-0-	74	1	1422	2	N	7					145
							8	9									
02	2156	N	1217	-0-	-939	-0-	67	1	1144	2	N	5	5	8			145
							6	9									
03	2108	N	2032	-0-	-76	-0-	74	1	1939	2	N	17	15	8			147
							19	9									
*04	1922	N	1922	-0-	-0-	-0-	72	1	1837	2	N	12	11	8			148
							13	9									

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					293
12	1209	N	1192	-0-	-17	-0-	1192	2			N	-0-					293
01	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					293
02	980	N	917	-0-	-63	-0-	917	2			N	-0-					293
03	1178	N	996	-0-	-182	-0-	996	2			N	-0-					293
*04	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					293

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2427	N	2427	-0-	-0-	-0-	72	1	2320	2	N	32	14	8			249
							35	9									
12	2471	N	2471	-0-	-0-	-0-	74	1	2360	2	N	34	28	8			255
							37	9									
01	2511	N	1895	-0-	-616	-0-	74	1	1806	2	N	14	7	8			262
							15	9									
02	2268	N	1875	-0-	-393	-0-	67	1	1791	2	N	15	171	1	12	8	94
							17	9									
03	2480	N	2178	-0-	-302	-0-	74	1	2065	2	N	35	30	8			99
							39	9									
*04	2029	N	2029	-0-	-0-	-0-	72	1	1913	2	N	40	32	8			107
							44	9									

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

11	2520	N	1937	-0-	-583	-0-	1894	2	43	9	Y	39	37	8			124
12	2775	N	2775	-0-	-0-	-0-	2721	2	54	9	Y	49	41	8			132
01	2902	N	2902	-0-	-0-	-0-	2863	2	39	9	Y	35	35	8			132
02	2375	N	2375	-0-	-0-	-0-	2340	2	35	9	Y	32	32	8			132
*03	3100	N	3420	-0-	320	320	3310	2	110	9	Y	100	88	8			144
*04	3000	N	2946	-0-	-54	266	2873	2	73	9	Y	66	55	8			155

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

11	1169	N	1169	-0-	-0-	-0-	1155	2	14	9	Y	13	13	8			5
12	1271	N	726	-0-	-545	-0-	707	2	19	9	Y	17	17	8			5
01	2185	N	2185	-0-	-0-	-0-	2173	2	12	9	Y	11	11	8			5
02	1092	N	856	-0-	-236	-0-	843	2	13	9	Y	12	9	8			8
*03	1676	N	1676	-0-	-0-	-0-	1674	2	2	9	Y	2	1	8			9
*04	1454	N	1454	-0-	-0-	-0-	1388	2	66	9	Y	60	1	8			68

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

11	2253	N	2253	-0-	-0-	-0-	2230	2	23	9	N	21	21	8			181
12	2195	N	2195	-0-	-0-	-0-	2177	2	18	9	N	16	16	8			181
01	2573	N	2102	-0-	-471	-0-	2095	2	7	9	N	6	6	8			181
02	2100	N	1993	-0-	-107	-0-	1990	2	3	9	N	3	3	8			181
03	2536	N	2536	-0-	-0-	-0-	2513	2	23	9	N	21	21	8			181
*04	2040	N	1954	-0-	-86	-0-	1950	2	4	9	N	4	4	8			181

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

11	939	N	939	-0-	-0-	-0-	939	2			N	-0-					82
12	721	N	721	-0-	-0-	-0-	721	2			N	-0-					82
01	961	N	703	-0-	-258	-0-	703	2			N	-0-					82
02	868	N	681	-0-	-187	-0-	681	2			N	-0-					82
03	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					82
*04	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					82

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

11	5817	X	5817	-0-	-0-	-0-	5807	2	10	9	N	9	4	8			67
12	5174	X	5174	-0-	-0-	-0-	5141	2	33	9	N	30	3	8			94
01	6059	X	6059	-0-	-0-	-0-	6040	2	19	9	N	17	2	8			109
02	5236	X	5236	-0-	-0-	-0-	5219	2	17	9	N	15	2	8			122
*03	6009	X	6009	-0-	-0-	-0-	5999	2	10	9	N	9	9	8			122
*04	5488	X	5488	-0-	-0-	-0-	5474	2	14	9	N	13	5	8			130

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4234	X	4234	-0-	-0-	-0-	4194	2	40	9	Y	36	36	8			41
12	4539	X	4539	-0-	-0-	-0-	4503	2	36	9	Y	33	33	8			41
01	4650	X	4330	-0-	-320	-0-	4288	2	42	9	Y	38	38	8			41
02	4200	X	3847	-0-	-353	-0-	3803	2	44	9	Y	40	40	8			41
03	4650	X	4505	-0-	-145	-0-	4432	2	73	9	Y	66	64	8			43
04	4410	X	4122	-0-	-288	-0-	4075	2	47	9	Y	43	33	8			53

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

11	2705	N	2705	-0-	-0-	-0-	2676	2	29	9	N	26	24	8			160
12	2866	N	2866	-0-	-0-	-0-	2834	2	32	9	N	29	24	8			165
01	2703	N	2703	-0-	-0-	-0-	2681	2	22	9	N	20	20	8			165
02	2433	N	2433	-0-	-0-	-0-	2414	2	19	9	N	17	17	8			165
03	2779	N	2779	-0-	-0-	-0-	2726	2	53	9	N	48	39	8			174
*04	2587	N	2587	-0-	-0-	-0-	2548	2	39	9	N	35	25	8			184

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

11	1216	N	1216	-0-	-0-	-0-	1180	2	36	9	Y	33	33	8			198
12	1093	N	1093	-0-	-0-	-0-	1061	2	32	9	Y	29	29	8			198
01	1115	N	1115	-0-	-0-	-0-	1093	2	22	9	Y	20	16	8			202
02	1135	N	1135	-0-	-0-	-0-	1113	2	22	9	Y	20	20	8			202
03	1381	N	1381	-0-	-0-	-0-	1304	2	77	9	Y	70	63	8			209
*04	1279	N	1279	-0-	-0-	-0-	1238	2	41	9	Y	37	37	8			209

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

11	3312	X	3312	-0-	-0-	-0-	3284	2	28	9	Y	25	25	8			74
12	2738	X	2738	-0-	-0-	-0-	2705	2	33	9	Y	30	24	8			80
01	3354	X	3354	-0-	-0-	-0-	3342	2	12	9	Y	11	11	8			80
02	3118	X	3118	-0-	-0-	-0-	3088	2	30	9	Y	27	27	8			80
03	3285	X	3285	-0-	-0-	-0-	3216	2	69	9	Y	63	61	8			82
*04	1952	X	1952	-0-	-0-	-0-	1923	2	29	9	Y	26	23	8			85

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1499	-0-	-1	-0-	72	1	1424	2	Y	3	3	8			225
							3	9									
12	1922	N	1847	-0-	-75	-0-	74	1	1753	2	Y	18	3	8			240
							20	9									
01	2107	N	2107	-0-	-0-	-0-	74	1	2005	2	Y	25	1	8			264
							28	9									
02	1771	N	1771	-0-	-0-	-0-	67	1	1692	2	Y	11	11	8			264
							12	9									
03	2010	N	2010	-0-	-0-	-0-	74	1	1897	2	Y	35	12	8			287
							39	9									
*04	1922	N	1922	-0-	-0-	-0-	72	1	1840	2	Y	9	9	8			287
							10	9									

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	842	N	842	-0-	-0-	-0-	72	1	759	2	Y	10	10	8			51
							11	9									
12	806	N	806	-0-	-0-	-0-	74	1	721	2	Y	10	10	8			51
							11	9									
01	953	N	953	-0-	-0-	-0-	74	1	877	2	Y	2	2	8			51
							2	9									
02	784	N	663	-0-	-121	-0-	67	1	588	2	Y	7	7	8			51
							8	9									
03	916	N	916	-0-	-0-	-0-	74	1	830	2	Y	11	9	8			53
							12	9									
04	930	N	862	-0-	-68	-0-	72	1	781	2	Y	8	7	8			54
							9	9									

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1044	N	1044	-0-	-0-	-0-	72	1	964	2	Y	7	7	8			216
							8	9									
12	806	N	725	-0-	-81	-0-	74	1	636	2	Y	14	10	8			220
							15	9									
01	868	N	681	-0-	-187	-0-	74	1	605	2	Y	2	2	8			220
							2	9									
02	868	N	567	-0-	-301	-0-	67	1	493	2	Y	6	168	1	6	8	52
							7	9									
03	713	N	512	-0-	-201	-0-	74	1	428	2	Y	9	7	8			54
							10	9									
04	660	N	552	-0-	-108	-0-	72	1	473	2	Y	6	5	8			55
							7	9									

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2512	N	2512	-0-	-0-	-0-	2506	2	6	9	N	5	5	8			69
12	2449	N	2308	-0-	-141	-0-	2299	2	9	9	N	8	6	8			71
01	2516	N	2516	-0-	-0-	-0-	2491	2	25	9	N	23	6	8			88
02	2324	N	2241	-0-	-83	-0-	2223	2	18	9	N	16	4	8			100
03	2499	N	2499	-0-	-0-	-0-	2478	2	21	9	N	19	19	8			100
04	2430	N	2403	-0-	-27	-0-	2391	2	12	9	N	11	10	8			101

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4289	X	4289	-0-	-0-	-0-	4288	2	1	9	N	1	1	8			91
12	4588	X	3249	-0-	-1339	-0-	3229	2	20	9	N	18	3	8			106
01	4987	X	4987	-0-	-0-	-0-	4983	2	4	9	N	4	4	8			106
02	4088	X	3485	-0-	-603	-0-	3485	2			N	-0-					106
03	4915	X	4915	-0-	-0-	-0-	4907	2	8	9	N	7					113
04	4440	X	4091	-0-	-349	-0-	4091	2			N	-0-					113

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3810	-0-	-60	-0-	3797	2	13	9	N	12	10	8			127
12	3999	X	3942	-0-	-57	-0-	3930	2	12	9	N	11	11	8			127
01	3999	X	3549	-0-	-450	-0-	3539	2	10	9	N	9	9	8			127
02	3556	X	2739	-0-	-817	-0-	2732	2	7	9	N	6	6	8			127
03	4258	X	4258	-0-	-0-	-0-	4236	2	22	9	N	20	19	8			128
04	3810	X	3567	-0-	-243	-0-	3553	2	14	9	N	13	13	8			128

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2472	-0-	-198	-0-	2453	2	19	9	N	17	15	8			74
12	2759	N	2473	-0-	-286	-0-	2448	2	25	9	N	23	18	8			79
01	2516	N	2516	-0-	-0-	-0-	2497	2	19	9	N	17	14	8			82
02	2296	N	2141	-0-	-155	-0-	2124	2	17	9	N	15	14	8			83
03	2480	N	2384	-0-	-96	-0-	2349	2	35	9	N	32	26	8			89
04	2430	N	2346	-0-	-84	-0-	2307	2	39	9	N	35	20	8			104

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4314	-0-	-306	-0-	4253	2	61	9	Y	55	46	8			174
12	4495	X	4230	-0-	-265	-0-	4165	2	65	9	Y	59	51	8			182
01	4495	X	4373	-0-	-122	-0-	4322	2	51	9	Y	46	41	8			187
02	4032	X	3378	-0-	-654	-0-	3312	2	66	9	Y	60	44	8			203
03	5339	X	5339	-0-	-0-	-0-	5171	2	168	9	Y	153	106	8			250
*04	4681	X	4681	-0-	-0-	-0-	4590	2	91	9	Y	83	56	8			277

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1969	N	1969	-0-	-0-	-0-	72	1	1818	2	Y	72	72	8			205
							79	9									
12	1457	N	632	-0-	-825	-0-	74	1	463	2	Y	86	76	8			215
							95	9									
01	1457	N	400	-0-	-1057	-0-	74	1	326	2	Y	-0-					215
02	1316	N	280	-0-	-1036	-0-	67	1	213	2	Y	-0-					215
03	620	N	318	-0-	-302	-0-	74	1	244	2	Y	-0-					215
*04	1165	N	1165	-0-	-0-	-0-	72	1	852	2	Y	219	74	8			360
							241	9									

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1139	-0-	-181	-0-	69	1	1042	2	N	25	25	8			83
							28	9									
12	1364	N	1132	-0-	-232	-0-	71	1	1010	2	N	46	45	8			84
							51	9									
01	1240	N	1141	-0-	-99	-0-	71	1	1037	2	N	30	11	8			103
							33	9									
02	1136	N	1136	-0-	-0-	-0-	64	1	1041	2	N	28	25	8			106
							31	9									
*03	1408	N	1408	-0-	-0-	-0-	71	1	1275	2	N	56	38	8			124
							62	9									
*04	1129	N	1129	-0-	-0-	-0-	69	1	998	2	N	56	30	8			150
							62	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1066	-0-	-194	-0-	72	1	970	2	Y	22	15	8			109
							24	9									
12	1817	N	1817	-0-	-0-	-0-	74	1	1637	2	Y	96	75	8			130
							106	9									
01	1830	N	1830	-0-	-0-	-0-	74	1	1719	2	Y	34	34	8			130
							37	9									
02	1379	N	1379	-0-	-0-	-0-	67	1	1218	2	Y	85	85	8			130
							94	9									
03	2549	N	2549	-0-	-0-	-0-	74	1	2372	2	Y	94	86	8			138
							103	9									
*04	2102	N	2102	-0-	-0-	-0-	72	1	1933	2	Y	88	72	8			154
							97	9									

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

11	1440	N	1302	-0-	-138	-0-	1302	2			Y	-0-					137
12	1395	N	1095	-0-	-300	-0-	1095	2			Y	-0-					137
01	1426	N	1070	-0-	-356	-0-	1070	2			Y	-0-					137
02	1204	N	16	-0-	-1188	-0-	16	2			Y	-0-					137
03	2096	N	2096	-0-	-0-	-0-	2096	2			Y	-0-					137
*04	1384	N	1384	-0-	-0-	-0-	1384	2			Y	-0-					137

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

11	4170	X	3812	-0-	-358	-0-	3771	2	41	9	N	37					195
12	4123	X	3542	-0-	-581	-0-	3523	2	19	9	N	17	194	1			18
01	4310	X	4310	-0-	-0-	-0-	4163	2	147	9	N	134					152
02	3724	X	3505	-0-	-219	-0-	3454	2	51	9	N	46					198
03	4061	X	3971	-0-	-90	-0-	3941	2	30	9	N	27					225
04	3990	X	3802	-0-	-188	-0-	3802	2			N	-0-	179	1			46

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

11	2550	N	2396	-0-	-154	-0-	2386	2	10	9	N	9	6	8			200
12	2604	N	2160	-0-	-444	-0-	2145	2	15	9	N	14	6	8			208
01	2542	N	2400	-0-	-142	-0-	2372	2	28	9	N	25	5	8			228
02	2240	N	2125	-0-	-115	-0-	2106	2	19	9	N	17	3	8			242
03	2373	N	2373	-0-	-0-	-0-	2351	2	22	9	N	20	10	8			252
04	2310	N	2280	-0-	-30	-0-	2259	2	21	9	N	19	6	8			265

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

11	2414	N	2414	-0-	-0-	-0-	69	1	2232	2	Y	103	103	8			219
							113	9									
12	2294	N	2143	-0-	-151	-0-	71	1	1866	2	Y	187	187	8			219
							206	9									
01	2356	N	2091	-0-	-265	-0-	71	1	1970	2	Y	45	45	8			219
							50	9									
02	2128	N	1588	-0-	-540	-0-	64	1	1301	2	Y	203	138	8			284
							223	9									
03	2382	N	2382	-0-	-0-	-0-	71	1	2134	2	Y	161	149	8			296
							177	9									
04	2160	N	2147	-0-	-13	-0-	69	1	1923	2	Y	141	128	8			309
							155	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4625	-0-	-685	-0-	4567	2	58	9	N	53					242
12	4991	X	3787	-0-	-1204	-0-	3742	2	45	9	N	41					283
01	4991	X	4232	-0-	-759	-0-	4127	2	105	9	N	95					378
02	4480	X	3522	-0-	-958	-0-	3467	2	55	9	N	50	175	1			253
03	4898	X	4715	-0-	-183	-0-	4625	2	90	9	N	82	175	1			160
04	4620	X	4280	-0-	-340	-0-	4230	2	50	9	N	45					205

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

11	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					162
12	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					162
01	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					162
02	84	N	-0-	-0-	-84	-0-					Y	-0-					162
03	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					162
04	60	N	35	-0-	-25	-0-	35	2			Y	-0-					162

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

11	3150	X	2656	-0-	-494	-0-	2637	2	19	9	N	17					195
12	3007	X	2500	-0-	-507	-0-	2491	2	9	9	N	8					203
01	2945	X	2754	-0-	-191	-0-	2722	2	32	9	N	29					232
02	2660	X	2295	-0-	-365	-0-	2295	2			N	-0-					232
03	2852	X	2487	-0-	-365	-0-	2441	2	46	9	N	42	179	1			95
04	2670	X	2440	-0-	-230	-0-	2427	2	13	9	N	12					107

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

11	4290	X	3677	-0-	-613	-0-	3676	2	1	9	N	1	185	1			46
12	3689	X	2910	-0-	-779	-0-	2868	2	42	9	N	38					84
01	4231	X	4231	-0-	-0-	-0-	4189	2	42	9	N	38					122
02	3336	X	3336	-0-	-0-	-0-	3327	2	9	9	N	8					130
03	3704	X	3704	-0-	-0-	-0-	3648	2	56	9	N	51					181
04	3570	X	3340	-0-	-230	-0-	3292	2	48	9	N	44	184	1			41

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

11	1106	N	1106	-0-	-0-	-0-	1106	2			Y	-0-					215
12	1333	N	1029	-0-	-304	-0-	1029	2			Y	-0-					215
01	1240	N	696	-0-	-544	-0-	696	2			Y	-0-					215
02	1036	N	35	-0-	-1001	-0-	35	2			Y	-0-					215
03	1706	N	1706	-0-	-0-	-0-	1706	2			Y	-0-					215
*04	1094	N	1094	-0-	-0-	-0-	1094	2			Y	-0-					215

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

11	360	N	325	-0-	-35	-0-	72	1	253	2	Y	-0-					133
12	310	N	300	-0-	-10	-0-	74	1	226	2	Y	-0-					133
01	594	N	594	-0-	-0-	-0-	74	1	520	2	Y	-0-					133
02	280	N	232	-0-	-48	-0-	67	1	164	2	Y	1	1	8			133
							1	9									
03	668	N	668	-0-	-0-	-0-	74	1	594	2	Y	-0-					133
*04	333	N	333	-0-	-0-	-0-	72	1	261	2	Y	-0-					133

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1043	N	1043	-0-	-0-	-0-	1037	2	6	9	Y	5					230
12	1085	N	846	-0-	-239	-0-	846	2			Y	-0-					230
01	1085	N	627	-0-	-458	-0-	627	2			Y	-0-					230
02	980	N	341	-0-	-639	-0-	341	2			Y	-0-					230
03	837	N	819	-0-	-18	-0-	784	2	35	9	Y	32					262
04	600	N	549	-0-	-51	-0-	549	2			Y	-0-	182	1			80

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2219	N	2219	-0-	-0-	-0-	2142	2	77	9	N	70	48	8			171
12	2449	N	2250	-0-	-199	-0-	2150	2	100	9	N	91	47	8			215
01	2294	N	1931	-0-	-363	-0-	1903	2	28	9	N	25	25	8			215
02	2072	N	1609	-0-	-463	-0-	1583	2	26	9	N	24	24	8			215
03	3100	N	3141	-0-	41	41	3069	2	72	9	N	65	65	8			215
*04	1983	N	1942	-0-	-41	-0-	1852	2	90	9	N	82	178	1	45	8	74

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3666	-0-	-414	-0-	3663	2	3	9	N	3					53
12	4216	X	3290	-0-	-926	-0-	3277	2	13	9	N	12					65
01	4216	X	3358	-0-	-858	-0-	3358	2			N	-0-					65
02	3584	X	2686	-0-	-898	-0-	2680	2	6	9	N	5					70
03	3937	X	3736	-0-	-201	-0-	3670	2	66	9	N	60					130
04	3660	X	3507	-0-	-153	-0-	3454	2	53	9	N	48					178

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3144	X	3144	-0-	-0-	-0-	3107	2	37	9	N	34	33	8			108
12	2945	X	2364	-0-	-581	-0-	2319	2	45	9	N	41	41	8			108
01	2945	X	2723	-0-	-222	-0-	2682	2	41	9	N	37	37	8			108
02	2660	X	2432	-0-	-228	-0-	2367	2	65	9	N	59	21	8			146
03	3295	X	3295	-0-	-0-	-0-	3165	2	130	9	N	118	40	8			224
04	2850	X	2756	-0-	-94	-0-	2639	2	117	9	N	106	175	1	23	8	132

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	37	-0-	-53	-0-	37	2			Y	-0-					163
12	155	N	14	-0-	-141	-0-	14	2			Y	-0-					163
01	203	N	203	-0-	-0-	-0-	184	2	19	9	Y	17					180
02	28	N	-0-	-0-	-28	-0-					Y	-0-					180
03	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					180
04	210	N	-0-	-0-	-210	-0-					Y	-0-					180

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1809	N	1809	-0-	-0-	-0-	1799	2	10	9	Y	9	9	8			139
12	1767	N	1417	-0-	-350	-0-	1404	2	13	9	Y	12	12	8			139
01	1953	N	1836	-0-	-117	-0-	1825	2	11	9	Y	10	10	8			139
02	1680	N	846	-0-	-834	-0-	838	2	8	9	Y	7	7	8			139
03	1909	N	1909	-0-	-0-	-0-	1875	2	34	9	Y	31	29	8			141
04	1770	N	1434	-0-	-336	-0-	1412	2	22	9	Y	20	19	8			142

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	4077	-0-	-153	-0-	4030	2	47	9	Y	43	27	8			98
12	4216	X	3519	-0-	-697	-0-	3482	2	37	9	Y	34	29	8			103
01	4328	X	4328	-0-	-0-	-0-	4275	2	53	9	Y	48	25	8			126
02	3808	X	3089	-0-	-719	-0-	3021	2	68	9	Y	62	44	8			144
03	4309	X	4309	-0-	-0-	-0-	4176	2	133	9	Y	121	120	8			145
04	4080	X	3564	-0-	-516	-0-	3462	2	102	9	Y	93	78	8			160

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4706	-0-	-454	-0-	4686	2	20	9	N	18	2	8			212
12	4345	X	4345	-0-	-0-	-0-	4303	2	42	9	N	38	2	8			248
01	4484	X	4484	-0-	-0-	-0-	4480	2	4	9	N	4	4	8			248
02	3286	X	3286	-0-	-0-	-0-	3262	2	24	9	N	22	4	8			266
03	4693	X	4693	-0-	-0-	-0-	4645	2	48	9	N	44	2	8			308
*04	4203	X	4203	-0-	-0-	-0-	4149	2	54	9	N	49	1	8			356

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

11	3630	X	3271	-0-	-359	-0-	3251	2	20	9	N	18					153
12	3679	X	3679	-0-	-0-	-0-	3642	2	37	9	N	34					187
01	3503	X	3121	-0-	-382	-0-	3121	2			N	-0-					187
02	3164	X	2844	-0-	-320	-0-	2832	2	12	9	N	11					198
03	3503	X	3453	-0-	-50	-0-	3405	2	48	9	N	44					242
04	3390	X	3316	-0-	-74	-0-	3282	2	34	9	N	31	179	1			94

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

11	3811	X	3811	-0-	-0-	-0-	3667	2	144	9	Y	131	77	8			320
12	3565	X	3383	-0-	-182	-0-	3135	2	248	9	Y	225	192	8			353
01	3565	X	3319	-0-	-246	-0-	2871	2	448	9	Y	407	170	1	61	8	529
02	3220	X	3070	-0-	-150	-0-	2635	2	435	9	Y	395	531	1	49	8	344
03	3565	X	2169	-0-	-1396	-0-	1909	2	260	9	Y	236	130	8			450
*04	5115	X	5115	-0-	-0-	-0-	4573	2	542	9	Y	493	353	1	123	8	467

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

11	3120	X	3120	-0-	-0-	-0-	3099	2	21	9	Y	19	19	8			79
12	3162	X	2604	-0-	-558	-0-	2573	2	31	9	Y	28	28	8			79
01	3162	X	3060	-0-	-102	-0-	3028	2	32	9	Y	29	29	8			79
02	2911	X	2911	-0-	-0-	-0-	2888	2	23	9	Y	21	21	8			79
03	3162	X	3057	-0-	-105	-0-	3010	2	47	9	Y	43	39	8			83
04	3060	X	2938	-0-	-122	-0-	2903	2	35	9	Y	32	28	8			87

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

11	390	N	305	-0-	-85	-0-	305	2			Y	-0-					163
12	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					163
01	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					163
02	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					163
03	403	N	357	-0-	-46	-0-	357	2			Y	-0-					163
*04	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					163

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

11	4185	X	4185	-0-	-0-	-0-	4106	2	79	9	N	72					218
12	4340	X	3613	-0-	-727	-0-	3530	2	83	9	N	75					293
01	4340	X	4193	-0-	-147	-0-	4182	2	11	9	N	10					303
02	3920	X	3613	-0-	-307	-0-	3606	2	7	9	N	6	176	1			133
03	4340	X	4041	-0-	-299	-0-	3969	2	72	9	N	65					198
*04	4200	X	3784	-0-	-416	-0-	3742	2	42	9	N	38					236

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

11	4717	X	4717	-0-	-0-	-0-	4715	2	2	9	N	2					203
12	4618	X	4618	-0-	-0-	-0-	4615	2	3	9	N	3					206
01	4876	X	4876	-0-	-0-	-0-	4847	2	29	9	N	26					232
02	4090	X	4090	-0-	-0-	-0-	4046	2	44	9	N	40					272
03	4545	X	4545	-0-	-0-	-0-	4514	2	31	9	N	28	183	1			117
*04	4609	X	4609	-0-	-0-	-0-	4567	2	42	9	N	38					155

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2839	-0-	-311	-0-	2829	2	10	9	N	9					330
12	2882	X	2882	-0-	-0-	-0-	2870	2	12	9	N	11	180	1			161
01	3224	X	3224	-0-	-0-	-0-	3196	2	28	9	N	25					186
02	2848	X	2848	-0-	-0-	-0-	2844	2	4	9	N	4					190
03	2875	X	2875	-0-	-0-	-0-	2868	2	7	9	N	6	168	1			28
*04	2923	X	2923	-0-	-0-	-0-	2902	2	21	9	N	19					47

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4441	X	4441	-0-	-0-	-0-	4407	2	34	9	N	31	31	8			62
12	4557	X	3326	-0-	-1231	-0-	3282	2	44	9	N	40	40	8			62
01	4821	X	4821	-0-	-0-	-0-	4782	2	39	9	N	35	35	8			62
02	4116	X	4012	-0-	-104	-0-	3979	2	33	9	N	30	30	8			62
03	4619	X	4619	-0-	-0-	-0-	4547	2	72	9	N	65	65	8			62
*04	4455	X	4455	-0-	-0-	-0-	4399	2	56	9	N	51	43	8			70

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	3210	-0-	-0-	-0-	3189	2	21	9	N	19					241
12	3158	X	3158	-0-	-0-	-0-	3140	2	18	9	N	16					257
01	3157	X	3157	-0-	-0-	-0-	3151	2	6	9	N	5					262
02	2882	X	2882	-0-	-0-	-0-	2853	2	29	9	N	26					288
03	3237	X	3237	-0-	-0-	-0-	3194	2	43	9	N	39					327
*04	3087	X	3087	-0-	-0-	-0-	3062	2	25	9	N	23	174	1			176

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3382	-0-	-458	-0-	3370	2	12	9	N	11	185	1			79
12	3782	X	3123	-0-	-659	-0-	3123	2			N	-0-					79
01	3627	X	3505	-0-	-122	-0-	3493	2	12	9	N	11					90
02	3220	X	2869	-0-	-351	-0-	2867	2	2	9	N	2					92
03	3503	X	3084	-0-	-419	-0-	3060	2	24	9	N	22					114
04	3390	X	3127	-0-	-263	-0-	3109	2	18	9	N	16					130

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	993	-0-	-327	-0-	993	2			Y	-0-					53
12	1333	N	910	-0-	-423	-0-	910	2			Y	-0-					53
01	1333	N	695	-0-	-638	-0-	695	2			Y	-0-					53
02	924	N	912	-0-	-12	-0-	912	2			Y	-0-					53
03	959	N	959	-0-	-0-	-0-	959	2			Y	-0-					53
*04	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					53

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4986	X	4986	-0-	-0-	-0-	4985	2	1	9	N	1	1	8			121
12	5394	X	3817	-0-	-1577	-0-	3815	2	2	9	N	2	2	8			121
01	5394	X	5266	-0-	-128	-0-	5263	2	3	9	N	3	1	8			123
02	4872	X	4081	-0-	-791	-0-	4070	2	11	9	N	10	4	8			129
*03	5270	X	4739	-0-	-531	-0-	4703	2	36	9	N	33	33	8			129
*04	5100	X	4636	-0-	-464	-0-	4608	2	28	9	N	25	23	8			131

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3701	X	3701	-0-	-0-	-0-	3701	2			N	-0-					261
12	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					261
01	4105	X	4105	-0-	-0-	-0-	4099	2	6	9	N	5					266
02	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					266
03	3699	X	3699	-0-	-0-	-0-	3699	2			N	-0-					266
*04	3416	X	3416	-0-	-0-	-0-	3416	2			N	-0-					266

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1821	-0-	-339	-0-	1800	2	21	9	N	19	19	8			77
12	2232	N	2032	-0-	-200	-0-	2008	2	24	9	N	22	21	8			78
01	2201	N	2108	-0-	-93	-0-	2063	2	45	9	N	41	16	8			103
02	1900	N	1900	-0-	-0-	-0-	1874	2	26	9	N	24	12	8			115
03	2046	N	2030	-0-	-16	-0-	1988	2	42	9	N	38	37	8			116
*04	2048	N	2048	-0-	-0-	-0-	2008	2	40	9	N	36	24	8			128

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

11	4140	X	3630	-0-	-510	-0-	3630	2			N	-0-					133
12	4278	X	3374	-0-	-904	-0-	3357	2	17	9	N	15					148
01	4278	X	2611	-0-	-1667	-0-	2611	2			N	-0-					148
02	3724	X	2469	-0-	-1255	-0-	2469	2			N	-0-					148
03	3751	X	3575	-0-	-176	-0-	3547	2	28	9	N	25					173
*04	3974	X	3974	-0-	-0-	-0-	3935	2	39	9	N	35					208

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					165
12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					165
01	1345	N	1345	-0-	-0-	-0-	1301	2	44	9	N	40					205
02	311	N	311	-0-	-0-	-0-	194	2	117	9	N	106	171	1			140
03	217	N	130	-0-	-87	-0-	130	2			N	-0-					140
04	1290	N	107	-0-	-1183	-0-	107	2			N	-0-					140

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

11	5220	X	4670	-0-	-550	-0-	4623	2	47	9	N	43					146
12	5084	X	3587	-0-	-1497	-0-	3565	2	22	9	N	20					166
01	5145	X	5145	-0-	-0-	-0-	5069	2	76	9	N	69					235
02	4508	X	4203	-0-	-305	-0-	4150	2	53	9	N	48					283
03	4867	X	4762	-0-	-105	-0-	4703	2	59	9	N	54	184	1			153
04	4980	X	4484	-0-	-496	-0-	4399	2	85	9	N	77					230

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

11	3437	X	3437	-0-	-0-	-0-	3384	2	53	9	N	48					212
12	3083	X	3083	-0-	-0-	-0-	3073	2	10	9	N	9					221
01	3211	X	3211	-0-	-0-	-0-	3177	2	34	9	N	31					252
02	3100	X	3100	-0-	-0-	-0-	3083	2	17	9	N	15					267
03	3468	X	3468	-0-	-0-	-0-	3424	2	44	9	N	40					307
*04	3235	X	3235	-0-	-0-	-0-	3209	2	26	9	N	24	165	1			166

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

11	6474	X	6474	-0-	-0-	-0-	6466	2	8	9	N	7					214
12	6169	X	5545	-0-	-624	-0-	5541	2	4	9	N	4					218
01	6169	X	5476	-0-	-693	-0-	5448	2	28	9	N	25	180	1			63
02	5572	X	4867	-0-	-705	-0-	4843	2	24	9	N	22					85
03	6169	X	5707	-0-	-462	-0-	5660	2	47	9	N	43					128
04	5970	X	5355	-0-	-615	-0-	5338	2	17	9	N	15					143

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

11	4500	X	5	-0-	-4495	-0-	5	2			N	-0-					70
12	4092	X	-0-	-0-	-4092	-0-					N	1					71
01	4092	X	711	-0-	-3381	-0-	678	2	33	9	N	30					101
02	3696	X	1188	-0-	-2508	-0-	1173	2	15	9	N	14					115
03	3255	X	1737	-0-	-1518	-0-	1736	2	1	9	N	1					116
*04	1799	X	1799	-0-	-0-	-0-	1797	2	2	9	N	2					118

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	6923	-0-	-307	-0-	6881	2	42	9	N	38	169	1			159
12	7440	X	5997	-0-	-1443	-0-	5954	2	43	9	N	39					198
01	7440	X	7389	-0-	-51	-0-	7389	2			N	-0-					198
02	6636	X	6188	-0-	-448	-0-	6180	2	8	9	N	7					205
03	7254	X	7173	-0-	-81	-0-	6938	2	235	9	N	214	186	1			233
04	7140	X	6508	-0-	-632	-0-	6390	2	118	9	N	107					340

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1747	-0-	-23	-0-	1727	2	20	9	N	18	17	8			170
12	1798	N	1706	-0-	-92	-0-	1675	2	31	9	N	28	16	8			182
01	1798	N	1784	-0-	-14	-0-	1696	2	88	9	N	80	13	8			249
02	1652	N	1652	-0-	-0-	-0-	1607	2	45	9	N	41	22	8			268
03	1793	N	1793	-0-	-0-	-0-	1699	2	94	9	N	85	63	8			290
04	1740	N	1598	-0-	-142	-0-	1522	2	76	9	N	69	182	1	41	8	136

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					193
12	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					193
01	2078	N	2078	-0-	-0-	-0-	2034	2	44	9	N	40					233
02	1736	N	1394	-0-	-342	-0-	1182	2	212	9	N	193	369	1			57
03	2606	N	2606	-0-	-0-	-0-	2584	2	22	9	N	20					77
04	1860	N	1840	-0-	-20	-0-	1840	2			N	-0-					77

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3150	-0-	-0-	-0-	3042	2	108	9	N	98					323
12	3446	X	3446	-0-	-0-	-0-	3357	2	89	9	N	81	185	1			219
01	3266	X	3266	-0-	-0-	-0-	3159	2	107	9	N	97	169	1			147
02	2916	X	2916	-0-	-0-	-0-	2853	2	63	9	N	57					204
03	3386	X	3386	-0-	-0-	-0-	3297	2	89	9	N	81					285
*04	3212	X	3212	-0-	-0-	-0-	3136	2	76	9	N	69					354

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	535	-0-	-65	-0-	535	2			Y	-0-					55
12	1310	N	1310	-0-	-0-	-0-	1310	2			Y	-0-					55
01	868	N	334	-0-	-534	-0-	334	2			Y	-0-					55
02	504	N	316	-0-	-188	-0-	316	2			Y	-0-					55
03	868	N	217	-0-	-651	-0-	217	2			Y	-0-					55
04	330	N	134	-0-	-196	-0-	134	2			Y	-0-					55

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1370	-0-	-100	-0-	1348	2	22	9	Y	20					166
12	1333	N	551	-0-	-782	-0-	529	2	22	9	Y	20					186
01	1662	N	1662	-0-	-0-	-0-	1574	2	88	9	Y	80					266
02	1554	N	1554	-0-	-0-	-0-	1372	2	182	9	Y	165	182	1			249
03	1923	N	1923	-0-	-0-	-0-	1816	2	107	9	Y	97					346
*04	1440	N	1440	-0-	-0-	-0-	1349	2	91	9	Y	83	143	1			286

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2641	X	2641	-0-	-0-	-0-	2641	2			Y	-0-					433
12	2759	X	1687	-0-	-1072	-0-	1687	2			Y	-0-					433
01	2635	N	-0-	-0-	-2635	-0-					Y	-0-					433
02	2464	N	718	-0-	-1746	-0-	718	2			Y	-0-					433
03	2225	N	2225	-0-	-0-	-0-	2225	2			Y	-0-					433
*04	2492	N	2492	-0-	-0-	-0-	2492	2			Y	-0-					433

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					115
12	62	N	-0-	-0-	-62	-0-					N	-0-					115
01	93	N	43	-0-	-50	-0-	43	2			N	-0-					115
02	28	N	-0-	-0-	-28	-0-					N	-0-					115
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					115
*04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					115

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3001	X	3001	-0-	-0-	-0-	2958	2	43	9	N	39	4	8			153
12	3100	X	2650	-0-	-450	-0-	2610	2	40	9	N	36	4	8			185
01	3100	X	2829	-0-	-271	-0-	2804	2	25	9	N	23	3	8			205
02	2969	X	2969	-0-	-0-	-0-	2934	2	35	9	N	32	3	8			234
03	3403	X	3403	-0-	-0-	-0-	3328	2	75	9	N	68	23	8			279
*04	3143	X	3143	-0-	-0-	-0-	3120	2	23	9	N	21	17	8			283

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3396	-0-	-54	-0-	3374	2	22	9	N	20	19	8			174
12	3401	X	3401	-0-	-0-	-0-	3373	2	28	9	N	25	22	8			177
01	3379	X	3336	-0-	-43	-0-	3312	2	24	9	N	22	15	8			184
02	3058	X	3058	-0-	-0-	-0-	3030	2	28	9	N	25	19	8			190
03	3392	X	3392	-0-	-0-	-0-	3334	2	58	9	N	53	44	8			199
04	3270	X	3256	-0-	-14	-0-	3164	2	92	9	N	84	29	8			254

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3630	-0-	-0-	-0-	3609	2	21	9	N	19					153
12	3844	X	3608	-0-	-236	-0-	3589	2	19	9	N	17					170
01	3844	X	3484	-0-	-360	-0-	3466	2	18	9	N	16					186
02	3444	X	3012	-0-	-432	-0-	3000	2	12	9	N	11					197
03	3751	X	3563	-0-	-188	-0-	3553	2	10	9	N	9					206
04	3630	X	3295	-0-	-335	-0-	3278	2	17	9	N	15					221

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2334	N	2334	-0-	-0-	-0-	2316	2	18	9	N	16	13	8			163
12	2325	N	2199	-0-	-126	-0-	2170	2	29	9	N	26	13	8			176
01	2325	N	2307	-0-	-18	-0-	2295	2	12	9	N	11	11	8			176
02	2196	N	2196	-0-	-0-	-0-	2184	2	12	9	N	11	11	8			176
03	2369	N	2369	-0-	-0-	-0-	2352	2	17	9	N	15	13	8			178
04	2250	N	2250	-0-	-0-	-0-	2228	2	22	9	N	20	13	8			185

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1264	-0-	-56	-0-	1235	2	29	9	Y	26	21	8			127
12	1209	N	1209	-0-	-0-	-0-	1184	2	25	9	Y	23	22	8			128
01	2584	N	2584	-0-	-0-	-0-	2565	2	19	9	Y	17	17	8			128
02	1379	N	1379	-0-	-0-	-0-	1351	2	28	9	Y	25	25	8			128
03	1623	N	1623	-0-	-0-	-0-	1516	2	107	9	Y	97	72	8			153
04	2160	N	1249	-0-	-911	-0-	1194	2	55	9	Y	50	37	8			166

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2397	N	2397	-0-	-0-	-0-	2378	2	19	9	N	17	10	8			189
12	2418	N	2372	-0-	-46	-0-	2357	2	15	9	N	14	14	8			189
01	2359	N	2359	-0-	-0-	-0-	2346	2	13	9	N	12	9	8			192
02	2240	N	2140	-0-	-100	-0-	2129	2	11	9	N	10	10	8			192
03	2410	N	2410	-0-	-0-	-0-	2371	2	39	9	N	35	30	8			197
*04	2370	N	2370	-0-	-0-	-0-	2346	2	24	9	N	22	19	8			200

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

11	3372	X	3372	-0-	-0-	-0-	3350	2	22	9	N	20	11	8			184
12	3503	X	2658	-0-	-845	-0-	2640	2	18	9	N	16	13	8			187
01	3664	X	3664	-0-	-0-	-0-	3650	2	14	9	N	13	11	8			189
02	3136	X	3022	-0-	-114	-0-	2979	2	43	9	N	39	14	8			214
03	3472	X	3257	-0-	-215	-0-	3185	2	72	9	N	65	63	8			216
04	3420	X	3060	-0-	-360	-0-	3006	2	54	9	N	49	34	8			231

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

11	60	N	11	-0-	-49	-0-	9	2	2	9	N	2	2	8			67
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					67
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					67
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					67
03	62	N	1	-0-	-61	-0-	1	2			N	-0-					67
04	150	N	-0-	-0-	-150	-0-					N	-0-					67

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

11	1323	N	1323	-0-	-0-	-0-	410	1	879	2	N	31	182	1	31	8	75
							34	9									
12	1271	N	-0-	-0-	-1271	-0-					N	28	24	8			79
01	1271	N	-0-	-0-	-1271	-0-					N	-0-					79
02	1148	N	-0-	-0-	-1148	-0-					N	-0-					79
03	0	N	-0-	-0-	-0-	-0-					N	-0-					79
04	0	N	-0-	-0-	-0-	-0-					N	3	82	1			-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

11	2704	X	2704	-0-	-0-	-0-	165	1	2539	2	N	-0-					259
12	547	X	547	-0-	-0-	-0-	171	1	376	2	N	-0-					259
01	11231	X	11231	-0-	-0-	-0-	171	1	11060	2	N	-0-					259
02	3437	X	3437	-0-	-0-	-0-	154	1	3107	2	N	160					419
							176	9									
03	3448	X	3448	-0-	-0-	-0-	171	1	3120	2	N	143	361	1			201
							157	9									
*04	4015	X	4015	-0-	-0-	-0-	165	1	3758	2	N	84					285
							92	9									

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

11	4440	X	4224	-0-	-216	-0-	4177	2	47	9	N	43					183
12	4588	X	4386	-0-	-202	-0-	4378	2	8	9	N	7					190
01	4526	X	4233	-0-	-293	-0-	4210	2	23	9	N	21					211
02	4032	X	3054	-0-	-978	-0-	3025	2	29	9	N	26					237
03	4371	X	4160	-0-	-211	-0-	4105	2	55	9	N	50					287
04	4230	X	3712	-0-	-518	-0-	3700	2	12	9	N	11					298

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	953	N	953	-0-	-0-	-0-	459	1	494	2	N	-0-					326
12	992	N	976	-0-	-16	-0-	474	1	458	2	N	40					366
							44	9									
01	1114	N	1114	-0-	-0-	-0-	474	1	594	2	N	42	182	1			226
							46	9									
02	915	N	915	-0-	-0-	-0-	428	1	487	2	N	-0-					226
03	1069	N	1069	-0-	-0-	-0-	474	1	573	2	N	20					246
							22	9									
04	1080	N	909	-0-	-171	-0-	459	1	428	2	N	20					266
							22	9									

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1875	-0-	-135	-0-	1853	2	22	9	N	20	20	8			121
12	2122	N	2122	-0-	-0-	-0-	2107	2	15	9	N	14	14	8			121
01	2171	N	2171	-0-	-0-	-0-	2168	2	3	9	N	3	3	8			121
02	1974	N	1974	-0-	-0-	-0-	1972	2	2	9	N	2	1	8			122
03	2108	N	1941	-0-	-167	-0-	1939	2	2	9	N	2	2	8			122
*04	2100	N	1631	-0-	-469	-0-	1618	2	13	9	N	12	6	8			128

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1971	-0-	-219	-0-	1971	2			N	-0-					208
12	2170	N	1980	-0-	-190	-0-	1965	2	15	9	N	14					222
01	2046	N	1923	-0-	-123	-0-	1923	2			N	-0-					222
02	1848	N	1566	-0-	-282	-0-	1566	2			N	-0-					222
03	1984	N	1915	-0-	-69	-0-	1895	2	20	9	N	18					240
04	1860	N	1811	-0-	-49	-0-	1811	2			N	-0-					240

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3550	-0-	-320	-0-	3549	2	1	9	N	1					175
12	3844	X	3505	-0-	-339	-0-	3497	2	8	9	N	7					182
01	3844	X	3472	-0-	-372	-0-	3469	2	3	9	N	3					185
02	3444	X	3005	-0-	-439	-0-	2997	2	8	9	N	7					192
03	3658	X	3452	-0-	-206	-0-	3452	2			N	-0-					192
04	3540	X	3415	-0-	-125	-0-	3309	2	106	9	N	96	180	1			108

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	5590	-0-	-920	-0-	5590	2			N	-0-					147
12	6541	X	4221	-0-	-2320	-0-	4221	2			N	-0-					147
01	6479	X	5952	-0-	-527	-0-	5952	2			N	-0-					147
02	5684	X	4844	-0-	-840	-0-	4802	2	42	9	N	38					185
03	6014	X	5767	-0-	-247	-0-	5678	2	89	9	N	81	176	1			90
04	5760	X	5349	-0-	-411	-0-	5325	2	24	9	N	22					112

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	5848	-0-	-632	-0-	5838	2	10	9	N	9					178
12	6634	X	4495	-0-	-2139	-0-	4489	2	6	9	N	5					183
01	6634	X	6237	-0-	-397	-0-	6213	2	24	9	N	22					205
02	5768	X	5188	-0-	-580	-0-	5151	2	37	9	N	34					239
03	6231	X	5841	-0-	-390	-0-	5785	2	56	9	N	51					290
04	6030	X	5330	-0-	-700	-0-	5296	2	34	9	N	31	183	1			138

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2617	-0-	-323	-0-	72	1	2545	2	N	-0-					71
12	2722	X	2722	-0-	-0-	-0-	74	1	2648	2	N	-0-					71
01	2621	N	2621	-0-	-0-	-0-	74	1	2547	2	N	-0-					71
02	2111	N	2111	-0-	-0-	-0-	67	1	2044	2	N	-0-					71
03	2640	N	2640	-0-	-0-	-0-	74	1	2566	2	N	-0-					71
*04	2368	N	2368	-0-	-0-	-0-	72	1	2296	2	N	-0-					71

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

11	4710	X	4495	-0-	-215	-0-	4486	2	9	9	N	8	180	1			66
12	4867	X	4653	-0-	-214	-0-	4629	2	24	9	N	22					88
01	4836	X	4562	-0-	-274	-0-	4534	2	28	9	N	25					113
02	4340	X	2822	-0-	-1518	-0-	2816	2	6	9	N	5					118
03	4921	X	4921	-0-	-0-	-0-	4893	2	28	9	N	25					143
*04	4518	X	4518	-0-	-0-	-0-	4497	2	21	9	N	19					162

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

11	3328	X	3328	-0-	-0-	-0-	3304	2	24	9	N	22					194
12	3007	X	2899	-0-	-108	-0-	2884	2	15	9	N	14					208
01	3338	X	3338	-0-	-0-	-0-	3312	2	26	9	N	24					232
02	2716	X	2619	-0-	-97	-0-	2563	2	56	9	N	51					283
03	3007	X	2991	-0-	-16	-0-	2961	2	30	9	N	27					310
04	2910	X	2809	-0-	-101	-0-	2781	2	28	9	N	25					335

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

11	4380	X	3869	-0-	-511	-0-	3869	2			N	-0-					128
12	4402	X	3602	-0-	-800	-0-	3602	2			N	-0-					128
01	4505	X	4505	-0-	-0-	-0-	4495	2	10	9	N	9					137
02	3920	X	3391	-0-	-529	-0-	3374	2	17	9	N	15					152
03	4309	X	4148	-0-	-161	-0-	4139	2	9	9	N	8					160
04	4350	X	3896	-0-	-454	-0-	3871	2	25	9	N	23					183

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

11	3813	X	3813	-0-	-0-	-0-	3802	2	11	9	N	10					98
12	2997	X	2997	-0-	-0-	-0-	2994	2	3	9	N	3					101
01	3514	X	3514	-0-	-0-	-0-	3494	2	20	9	N	18					119
02	3720	X	3720	-0-	-0-	-0-	3716	2	4	9	N	4					123
03	3906	X	3906	-0-	-0-	-0-	3893	2	13	9	N	12					135
*04	3423	X	3423	-0-	-0-	-0-	3413	2	10	9	N	9					144

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

11	5104	X	5104	-0-	-0-	-0-	5018	2	86	9	N	78	181	1			192
12	4259	X	4259	-0-	-0-	-0-	4204	2	55	9	N	50					242
01	5521	X	5521	-0-	-0-	-0-	5394	2	127	9	N	115	175	1			182
02	4344	X	4344	-0-	-0-	-0-	4298	2	46	9	N	42					224
03	5119	X	5119	-0-	-0-	-0-	4991	2	128	9	N	116					340
*04	4979	X	4979	-0-	-0-	-0-	4861	2	118	9	N	107	184	1			263

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

11	4443	X	4443	-0-	-0-	-0-	4402	2	41	9	N	37					322
12	5394	X	4021	-0-	-1373	-0-	4018	2	3	9	N	3					325
01	5394	X	4901	-0-	-493	-0-	4802	2	99	9	N	90					415
02	4424	X	3922	-0-	-502	-0-	3870	2	52	9	N	47					462
03	4588	X	4242	-0-	-346	-0-	4176	2	66	9	N	60	180	1			342
04	4740	X	3995	-0-	-745	-0-	3943	2	52	9	N	47					389

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4463	-0-	-307	-0-	4449	2	14	9	N	13					215
12	4929	X	4441	-0-	-488	-0-	4417	2	24	9	N	22					237
01	4898	X	4531	-0-	-367	-0-	4500	2	31	9	N	28					265
02	4424	X	3857	-0-	-567	-0-	3844	2	13	9	N	12					277
03	4619	X	4579	-0-	-40	-0-	4562	2	17	9	N	15					292
04	4470	X	4257	-0-	-213	-0-	4236	2	21	9	N	19					311

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	4034	-0-	-286	-0-	3984	2	50	9	N	45	7	8			138
12	3286	X	3136	-0-	-150	-0-	3125	2	11	9	N	10	6	8			142
01	4428	X	4428	-0-	-0-	-0-	4376	2	52	9	N	47	7	8			182
02	3437	X	3437	-0-	-0-	-0-	3397	2	40	9	N	36	6	8			212
03	3801	X	3801	-0-	-0-	-0-	3745	2	56	9	N	51	16	8			247
*04	3720	X	3720	-0-	-0-	-0-	3686	2	34	9	N	31	10	8			268

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	4900	-0-	-650	-0-	4852	2	48	9	N	44					389
12	5487	X	4644	-0-	-843	-0-	4619	2	25	9	N	23	187	1			225
01	5270	X	4594	-0-	-676	-0-	4502	2	92	9	N	84					309
02	4760	X	4099	-0-	-661	-0-	4041	2	58	9	N	53					362
03	5115	X	4671	-0-	-444	-0-	4599	2	72	9	N	65					427
04	4890	X	4316	-0-	-574	-0-	4271	2	45	9	N	41	177	1			291

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4240	-0-	-350	-0-	4229	2	11	9	N	10	5	8			214
12	4929	X	3854	-0-	-1075	-0-	3844	2	10	9	N	9	7	8			216
01	4929	X	4409	-0-	-520	-0-	4401	2	8	9	N	7	7	8			216
02	4228	X	4070	-0-	-158	-0-	4047	2	23	9	N	21	6	8			231
03	4526	X	4190	-0-	-336	-0-	4167	2	23	9	N	21	13	8			239
04	4260	X	3908	-0-	-352	-0-	3883	2	25	9	N	23	3	8			259

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4518	X	4518	-0-	-0-	-0-	4467	2	51	9	N	46	178	1	2	8	56
12	4003	X	4003	-0-	-0-	-0-	3999	2	4	9	N	4	4	8			56
01	4324	X	4324	-0-	-0-	-0-	4313	2	11	9	N	10	2	8			64
02	3909	X	3909	-0-	-0-	-0-	3886	2	23	9	N	21	3	8			82
03	4407	X	4407	-0-	-0-	-0-	4388	2	19	9	N	17	6	8			93
*04	4167	X	4167	-0-	-0-	-0-	4144	2	23	9	N	21	3	8			111

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	5739	-0-	-501	-0-	5738	2	1	9	N	1	1	8			125
12	6355	X	5269	-0-	-1086	-0-	5268	2	1	9	N	1	1	8			125
01	6293	X	5945	-0-	-348	-0-	5944	2	1	9	N	1	1	8			125
02	5628	X	4907	-0-	-721	-0-	4907	2			N	-0-					125
03	6076	X	5160	-0-	-916	-0-	5160	2			N	-0-					125
04	5760	X	5091	-0-	-669	-0-	5091	2			N	-0-					125

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	4864	-0-	-626	-0-	4864	2			N	-0-					91
12	5642	X	3875	-0-	-1767	-0-	3875	2			N	-0-					91
01	5536	X	5536	-0-	-0-	-0-	5536	2			N	-0-					91
02	4788	X	4482	-0-	-306	-0-	4482	2			N	-0-					91
03	5177	X	5052	-0-	-125	-0-	5052	2			N	-0-					91
04	5370	X	4687	-0-	-683	-0-	4685	2	2	9	N	2					93

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2808	-0-	-342	-0-	2808	2			N	-0-					109
12	2821	X	2323	-0-	-498	-0-	2323	2			N	-0-					109
01	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-					109
02	2548	X	2466	-0-	-82	-0-	2465	2	1	9	N	1					110
03	2850	X	2850	-0-	-0-	-0-	2843	2	7	9	N	6					116
04	2730	X	2624	-0-	-106	-0-	2624	2			N	-0-					116

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5246	X	5246	-0-	-0-	-0-	5202	2	44	9	N	40	113	1	1	8	150
12	4520	X	4520	-0-	-0-	-0-	4516	2	4	9	N	4	1	8			153
01	5137	X	5137	-0-	-0-	-0-	5133	2	4	9	N	4	2	8			155
02	4141	X	4141	-0-	-0-	-0-	4137	2	4	9	N	4	4	8			155
03	4821	X	4821	-0-	-0-	-0-	4788	2	33	9	N	30	3	8			182
*04	4058	X	4058	-0-	-0-	-0-	4055	2	3	9	N	3	2	8			183

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4417	-0-	-593	-0-	4415	2	2	9	N	2					186
12	3787	X	3787	-0-	-0-	-0-	3787	2			N	-0-					186
01	5021	X	5021	-0-	-0-	-0-	5020	2	1	9	N	1					187
02	3825	X	3825	-0-	-0-	-0-	3824	2	1	9	N	1					188
03	4328	X	4328	-0-	-0-	-0-	4328	2			N	-0-					188
*04	4007	X	4007	-0-	-0-	-0-	4001	2	6	9	N	5					193

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	689	-0-	-1471	-0-	689	2			N	-0-					107
12	2232	X	985	-0-	-1247	-0-	985	2			N	-0-					107
01	1013	X	1013	-0-	-0-	-0-	1004	2	9	9	N	8					115
02	1164	X	1164	-0-	-0-	-0-	1162	2	2	9	N	2	2	8			115
03	1493	X	1493	-0-	-0-	-0-	1438	2	55	9	N	50	10	8			155
*04	1648	N	1648	-0-	-0-	-0-	1580	2	68	9	N	62	12	8			205

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2698	X	2698	-0-	-0-	-0-	2695	2	3	9	N	3	3	8			86
12	2706	X	2706	-0-	-0-	-0-	2704	2	2	9	N	2	2	8			86
01	2549	X	2549	-0-	-0-	-0-	2548	2	1	9	N	1	1	8			86
02	2049	X	2049	-0-	-0-	-0-	2047	2	2	9	N	2	2	8			86
03	2736	X	2736	-0-	-0-	-0-	2734	2	2	9	N	2	2	8			86
*04	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					86

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	399	2	13	9	N	12					142
12	310	N	215	-0-	-95	-0-	215	2			N	-0-					142
01	279	N	237	-0-	-42	-0-	234	2	3	9	N	3					145
02	364	N	200	-0-	-164	-0-	200	2			N	-0-					145
03	245	N	245	-0-	-0-	-0-	209	2	36	9	N	33					178
*04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					178

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 05/24/2010 TOTAL DEPTH 10478 PERF.10277 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	118	-0-	-3542	-0-	71	1	47	9	N	43	192	1			101
12	3782	X	860	-0-	-2922	-0-	61	1	758	2	N	37					138
							41	9									
01	2759	X	1687	-0-	-1072	-0-	122	1	1504	2	N	55					193
							61	9									
02	2016	X	-0-	-0-	-2016	-0-					N	47					240
03	1625	X	1625	-0-	-0-	-0-	196	1	1390	2	N	35					275
							39	9									
*04	1620	X	825	-0-	-795	-0-	822	2	3	9	N	3	186	1	30	7	62

UNIT PETROLEUM COMPANY 877099
WEBB, A. ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3209	-0-	-331	-0-	24	1	3072	2	N	103					310
							113	9									
12	3379	X	3004	-0-	-375	-0-	18	1	2890	2	N	87					397
							96	9									
01	3379	X	3008	-0-	-371	-0-	18	1	2882	2	N	98					495
							108	9									
02	3052	X	2531	-0-	-521	-0-	18	1	2403	2	N	100					595
							110	9									
03	3379	X	2912	-0-	-467	-0-	24	1	2849	2	N	35	183	1			447
							39	9									
04	3210	X	2600	-0-	-610	-0-	24	1	2463	2	N	103					550
							113	9									

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	734	-0-	-196	-0-	8	1	704	2	N	20					317
							22	9									
12	961	N	698	-0-	-263	-0-	8	1	678	2	N	11					328
							12	9									
01	806	N	768	-0-	-38	-0-	8	1	730	2	N	27					355
							30	9									
02	701	N	701	-0-	-0-	-0-	8	1	662	2	N	28					383
							31	9									
03	892	N	892	-0-	-0-	-0-	8	1	812	2	N	65					448
							72	9									
*04	844	N	844	-0-	-0-	-0-	8	1	775	2	N	55	186	1			317
							61	9									

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2335	-0-	-1145	-0-	2300	2	35	9	N	32					401
12	2139	X	1669	-0-	-470	-0-	1654	2	15	9	N	14	184	1			231
01	2763	X	2763	-0-	-0-	-0-	2701	2	62	9	N	56					287
02	2443	X	2443	-0-	-0-	-0-	2387	2	56	9	N	51	196	1			142
03	2437	X	2437	-0-	-0-	-0-	2392	2	45	9	N	41					183
04	2070	X	2010	-0-	-60	-0-	1979	2	31	9	N	28					211

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	5692	-0-	-1718	-0-	5571	2	121	9	N	110					199
12	5828	X	4921	-0-	-907	-0-	4820	2	101	9	N	92	187	1			104
01	5828	X	5240	-0-	-588	-0-	5128	2	112	9	N	102					206
02	5264	X	4295	-0-	-969	-0-	4201	2	94	9	N	85	194	1			97
03	5828	X	4726	-0-	-1102	-0-	4619	2	107	9	N	97					194
04	5640	X	4311	-0-	-1329	-0-	4224	2	87	9	N	79	190	1			83

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1680	-0-	-0-	-0-	1476	2	204	9	N	185	368	1			195
12	1679	N	1679	-0-	-0-	-0-	1500	2	179	9	N	163	183	1			175
01	1699	N	1699	-0-	-0-	-0-	1490	2	209	9	N	190	184	1			181
02	1406	N	1406	-0-	-0-	-0-	1259	2	147	9	N	134					315
03	1688	N	1688	-0-	-0-	-0-	1497	2	191	9	N	174	174	1			315
*04	1512	N	1512	-0-	-0-	-0-	1366	2	146	9	N	133	342	1			106

VOLLMERT "C" WELL #: 10 RRCID -> 254699 COMPL. DATE 10/19/2009 TOTAL DEPTH 10960 PERF. 9930 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	512	-0-	-478	-0-	487	2	25	9	N	23					252
12	859	N	859	-0-	-0-	-0-	836	2	23	9	N	21	3	8			270
01	961	N	821	-0-	-140	-0-	778	2	43	9	N	39	181	1	1	8	127
02	745	N	745	-0-	-0-	-0-	706	2	39	9	N	35	9	8			153
03	868	N	816	-0-	-52	-0-	779	2	37	9	N	34	1	8			186
04	780	N	477	-0-	-303	-0-	454	2	23	9	N	21	3	8			204

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	933	N	933	-0-	-0-	-0-	909	2	24	9	N	22					233
12	839	N	839	-0-	-0-	-0-	819	2	20	9	N	18	178	1			73
01	1337	N	1337	-0-	-0-	-0-	1242	2	95	9	N	86					159
02	868	N	751	-0-	-117	-0-	728	2	23	9	N	21					180
03	837	N	212	-0-	-625	-0-	212	2			N	-0-					180
04	1290	N	-0-	-0-	-1290	-0-					N	-0-					180

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4483	-0-	-197	-0-	4289	2	194	9	N	176	179	1			258
12	4867	X	4511	-0-	-356	-0-	4310	2	201	9	N	183	184	1			257
01	4867	X	4553	-0-	-314	-0-	4335	2	218	9	N	198	184	1			271
02	4396	X	4052	-0-	-344	-0-	3877	2	175	9	N	159	182	1			248
03	4805	X	4378	-0-	-427	-0-	4187	2	191	9	N	174	187	1			235
04	4470	X	4230	-0-	-240	-0-	4054	2	176	9	N	160	175	1			220

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4119	-0-	-381	-0-	3985	2	134	9	N	122					229
12	4216	X	3828	-0-	-388	-0-	3698	2	130	9	N	118	183	1			164
01	4216	X	3822	-0-	-394	-0-	3682	2	140	9	N	127	182	1			109
02	3808	X	3572	-0-	-236	-0-	3438	2	134	9	N	122					231
03	4216	X	3887	-0-	-329	-0-	3748	2	139	9	N	126	191	1			166
04	4080	X	3607	-0-	-473	-0-	3496	2	111	9	N	101					267

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3493	-0-	-827	-0-	3387	2	106	9	N	96	177	1			371
12	3844	X	2586	-0-	-1258	-0-	2465	2	121	9	N	110					481
01	3844	X	2989	-0-	-855	-0-	2736	2	253	9	N	230	185	1			526
02	3472	X	3346	-0-	-126	-0-	3223	2	123	9	N	112					638
03	3596	X	3176	-0-	-420	-0-	3070	2	106	9	N	96	177	1			557
04	3480	X	3087	-0-	-393	-0-	2964	2	123	9	N	112	349	1			320

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9210	X	7531	-0-	-1679	-0-	7404	2	127	9	N	115					247
12	8370	X	7357	-0-	-1013	-0-	7228	2	129	9	N	117	191	1			173
01	8370	X	7756	-0-	-614	-0-	7593	2	163	9	N	148	192	1			129
02	7560	X	6724	-0-	-836	-0-	6596	2	128	9	N	116					245
03	8215	X	7174	-0-	-1041	-0-	7047	2	127	9	N	115	188	1			172
04	7530	X	6274	-0-	-1256	-0-	6178	2	96	9	N	87					259

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2986	X	2986	-0-	-0-	-0-	2923	2	63	9	N	57					147
12	2744	X	2744	-0-	-0-	-0-	2691	2	53	9	N	48					195
01	2974	X	2974	-0-	-0-	-0-	2901	2	73	9	N	66					261
02	2477	X	2477	-0-	-0-	-0-	2426	2	51	9	N	46	192	1			115
03	2708	X	2708	-0-	-0-	-0-	2645	2	63	9	N	57					172
04	2580	X	2438	-0-	-142	-0-	2383	2	55	9	N	50					222

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15510	X	9332	-0-	-6178	-0-	9117	2	215	9	N	195	185	1			381
12	14663	X	11428	-0-	-3235	-0-	11171	2	257	9	N	234	185	1			430
01	14663	X	12265	-0-	-2398	-0-	11973	2	292	9	N	265	192	1			503
02	13244	X	8280	-0-	-4964	-0-	8069	2	211	9	N	192	191	1			504
03	14663	X	10323	-0-	-4340	-0-	10048	2	275	9	N	250	184	1			570
04	11880	X	11810	-0-	-70	-0-	11586	2	224	9	N	204					774

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	6811	-0-	-1919	-0-	6646	2	165	9	N	150					244
12	7967	X	6192	-0-	-1775	-0-	6040	2	152	9	N	138	188	1	1	8	193
01	7967	X	7354	-0-	-613	-0-	7187	2	167	9	N	152	182	1			163
02	7196	X	6045	-0-	-1151	-0-	5915	2	130	9	N	118					281
03	7812	X	6629	-0-	-1183	-0-	6494	2	135	9	N	123	192	1			212
04	7110	X	6134	-0-	-976	-0-	6012	2	122	9	N	111					323

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16020	X	11276	-0-	-4744	-0-	10861	2	415	9	N	377	787	1			672
12	10726	X	7214	-0-	-3512	-0-	6972	2	242	9	N	220	197	1			695
01	12360	X	12360	-0-	-0-	-0-	11939	2	421	9	N	383					1078
02	10048	X	10048	-0-	-0-	-0-	9693	2	355	9	N	323	193	1			1208
03	10726	X	10573	-0-	-153	-0-	10211	2	362	9	N	329	594	1			943
04	10380	X	9569	-0-	-811	-0-	9268	2	301	9	N	274	385	1			832

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4512	-0-	-888	-0-	4108	2	404	9	N	367	182	1			445
12	4681	X	4103	-0-	-578	-0-	3796	2	307	9	N	279	549	1	2	8	173
01	4681	X	3946	-0-	-735	-0-	3607	2	339	9	N	308	180	1	2	8	299
02	4228	X	4061	-0-	-167	-0-	3720	2	341	9	N	310	195	1	3	8	411
03	5067	X	5067	-0-	-0-	-0-	4653	2	414	9	N	376	181	1	1	8	605
*04	4615	X	4615	-0-	-0-	-0-	4270	2	345	9	N	314	353	1	2	8	564

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24360	X	18853	-0-	-5507	-0-	18282	2	571	9	N	519	595	1			700
12	21390	X	17796	-0-	-3594	-0-	17262	2	534	9	N	485	398	1			787
01	21390	X	18575	-0-	-2815	-0-	18199	2	376	9	N	342					1129
02	19320	X	15794	-0-	-3526	-0-	15466	2	328	9	N	298	198	1			1229
03	20801	X	17009	-0-	-3792	-0-	16633	2	376	9	N	342	581	1			990
04	18840	X	15420	-0-	-3420	-0-	15094	2	326	9	N	296	588	1			698

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16050	X	15155	-0-	-895	-0-	14850	2	305	9	N	277	394	1			355
12	16864	X	14838	-0-	-2026	-0-	14521	2	317	9	N	288	379	1			264
01	16864	X	16076	-0-	-788	-0-	15749	2	327	9	N	297	193	1			368
02	15232	X	14668	-0-	-564	-0-	14321	2	347	9	N	315	201	1			482
03	16864	X	14909	-0-	-1955	-0-	14538	2	371	9	N	337	398	1			421
04	15570	X	12908	-0-	-2662	-0-	12539	2	369	9	N	335	352	1			404

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23880	X	6334	-0-	-17546	-0-	6152	2	182	9	N	165	196	1			595
12	20925	X	8458	-0-	-12467	-0-	8215	2	243	9	N	221					816
01	20925	X	20828	-0-	-97	-0-	20325	2	503	9	N	457	571	1			702
02	18312	X	17693	-0-	-619	-0-	17300	2	393	9	N	357					1059
03	18656	X	18656	-0-	-0-	-0-	18283	2	373	9	N	339	773	1			625
04	20160	X	15782	-0-	-4378	-0-	15537	2	245	9	N	223	365	1			483

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

11	30030	X	24577	-0-	-5453	-0-	23856	2	721	9	N	655	893	1			774
12	28241	X	22022	-0-	-6219	-0-	21398	2	624	9	N	567	351	1			990
01	28241	X	24952	-0-	-3289	-0-	24225	2	727	9	N	661	734	1			917
02	25508	X	18507	-0-	-7001	-0-	17991	2	516	9	N	469	179	1			1207
03	27807	X	24079	-0-	-3728	-0-	23399	2	680	9	N	618	898	1			927
04	24570	X	21238	-0-	-3332	-0-	20663	2	575	9	N	523	533	1			917

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

11	19350	X	16310	-0-	-3040	-0-	15496	2	814	9	N	740	742	1			309
12	15283	X	12563	-0-	-2720	-0-	11963	2	600	9	N	545	543	1	1	8	310
01	16289	X	16289	-0-	-0-	-0-	15398	2	891	9	N	810	737	1	2	8	381
02	13804	X	13239	-0-	-565	-0-	12576	2	663	9	N	603	184	1	1	8	799
03	16106	X	16106	-0-	-0-	-0-	15300	2	806	9	N	733	933	1			599
*04	15741	X	15741	-0-	-0-	-0-	15033	2	708	9	N	644	711	1	3	8	529

WEBB, A. ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

11	70920	X	23941	-0-	-46979	-0-	23483	2	458	9	N	416	925	1			230
12	58807	X	40459	-0-	-18348	-0-	39411	2	1048	9	N	953	742	1			441
01	58807	X	44061	-0-	-14746	-0-	42588	2	1473	9	N	1339	923	1			857
02	53116	X	36439	-0-	-16677	-0-	35234	2	1205	9	N	1095	736	1			1216
03	55831	X	38115	-0-	-17716	-0-	37029	2	1086	9	N	987	1286	1			917
04	42630	X	33297	-0-	-9333	-0-	32337	2	960	9	N	873	911	1			879

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

11	0	Z	NO RPT	-0-	-0-	88409					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	88409					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	88409					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	88409					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	88409					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	88409					N	NO RPT					-0-

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

11	10980	X	-0-	-0-	-10980	-0-					N	112					684
12	6634	X	6047	-0-	-587	-0-	5746	2	301	9	N	274	382	1	1	8	575
01	5948	X	5948	-0-	-0-	-0-	5612	2	336	9	N	305	392	1			488
02	5255	X	5255	-0-	-0-	-0-	4899	2	356	9	N	324	193	1			619
03	6045	X	4555	-0-	-1490	-0-	4211	2	344	9	N	313	584	1			348
04	5850	X	5241	-0-	-609	-0-	4976	2	265	9	N	241	177	1			412

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

11	10448	X	10448	-0-	-0-	-0-	9876	2	572	9	N	520	652	1			964
12	13086	X	13086	-0-	-0-	-0-	12563	2	523	9	N	475	343	1			1096
01	13578	X	12713	-0-	-865	-0-	11954	2	759	9	N	690	1063	1			723
02	10752	X	9295	-0-	-1457	-0-	8811	2	484	9	N	440	532	1			631
03	13082	X	11129	-0-	-1953	-0-	10488	2	641	9	N	583	174	1			1040
04	12660	X	10131	-0-	-2529	-0-	9749	2	382	9	N	347	352	1			1035

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130290	X	34982	-0-	-95308	-0-	34247	2	735	9	N	668	729	1			839
12	34829	X	34829	-0-	-0-	-0-	34056	2	773	9	N	703	731	1	2	8	809
01	45477	X	37237	-0-	-8240	-0-	36348	2	889	9	N	808	730	1	2	8	885
02	39004	X	30176	-0-	-8828	-0-	29406	2	770	9	N	700	4	8			1581
03	40982	X	33234	-0-	-7748	-0-	32626	2	608	9	N	553	1090	1			1044
04	36030	X	29747	-0-	-6283	-0-	29098	2	649	9	N	590	690	1	2	8	942

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS "B" WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

11	115980	X	27701	-0-	-88279	-0-	27253	2	448	9	N	407	372	1			238
12	119846	X	24753	-0-	-95093	-0-	24361	2	392	9	N	356	358	1			236
01	34565	X	25610	-0-	-8955	-0-	25141	2	469	9	N	426	370	1			292
02	29456	X	21657	-0-	-7799	-0-	21284	2	373	9	N	339	370	1			261
03	30597	X	22895	-0-	-7702	-0-	22524	2	371	9	N	337	362	1			236
04	27690	X	20379	-0-	-7311	-0-	20035	2	344	9	N	313	348	1			201

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

11	0	Z	9181	-0-	9181	534450	8973	2	208	9	N	189	190	1			947
12	0	Z	12811	-0-	12811	547261	12477	2	334	9	N	304					1251
01	14B2 EXT		12133	-0-	12133	559394	11709	2	424	9	N	385	581	1			1055
02	14B2 EXT		10160	-0-	10160	569554	9837	2	323	9	N	294	195	1			1154
03	580391	X	10837	-0-	-569554	-0-	10541	2	296	9	N	269	386	1			1037
04	12390	X	9842	-0-	-2548	-0-	9570	2	272	9	N	247	363	1			921

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

11	74430	X	22001	-0-	-52429	-0-	20935	2	1066	9	N	969	1258	1			545
12	76911	X	17145	-0-	-59766	-0-	16455	2	690	9	N	627	536	1			636
01	76911	X	16643	-0-	-60268	-0-	15900	2	743	9	N	675	537	1			774
02	69468	X	15349	-0-	-54119	-0-	14478	2	871	9	N	792	359	1			1207
03	76911	X	16243	-0-	-60668	-0-	15485	2	758	9	N	689	1076	1			820
*04	13466	X	13466	-0-	-0-	-0-	12698	2	768	9	N	698	717	1			801

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10142 - 15180

11	0	Z	15608	-0-	15608	457665	14634	2	974	9	N	885	1263	1			328
12	0	Z	14733	-0-	14733	472398	13829	2	904	9	N	822	897	1			253
01	0	Z	16688	-0-	16688	489086	15577	2	1111	9	N	1010	903	1			360
02	0	Z	12803	-0-	12803	501889	12059	2	744	9	N	676	533	1			503
03	0	Z	14916	-0-	14916	516805	13881	2	1035	9	N	941	1035	1			409
*04	532855	X	16050	-0-	-516805	-0-	15042	2	1008	9	N	916	858	1			467

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

11	136530	X	29152	-0-	-107378	-0-	28065	2	1087	9	N	988	759	1			778
12	141081	X	21775	-0-	-119306	-0-	21667	2	108	9	N	98	559	1			317
01	141081	X	30025	-0-	-111056	-0-	29364	2	661	9	N	601	377	1			541
02	127428	X	22469	-0-	-104959	-0-	21965	2	504	9	N	458	182	1			817
03	141081	X	24527	-0-	-116554	-0-	23992	2	535	9	N	486	570	1			733
*04	20849	X	20849	-0-	-0-	-0-	20419	2	430	9	N	391	372	1			752

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100560	X	32265	-0-	-68295	-0-	31311	2	954	9	N	867	934	1			576
12	103912	X	24548	-0-	-79364	-0-	23852	2	696	9	N	633	737	1			472
01	103912	X	31773	-0-	-72139	-0-	30952	2	821	9	N	746	563	1			655
02	93856	X	22831	-0-	-71025	-0-	22190	2	641	9	N	583	188	1			1050
03	103912	X	25179	-0-	-78733	-0-	24551	2	628	9	N	571	741	1			880
04	100560	X	18106	-0-	-82454	-0-	17589	2	517	9	N	470	542	1			808

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63685	X	63685	-0-	-0-	-0-	62820	2	865	9	N	786	779	1			360
12	66650	X	66650	-0-	-0-	-0-	65583	2	1067	9	N	970	585	1	5	8	740
01	61455	X	61455	-0-	-0-	-0-	60500	2	955	9	N	868	1175	1	5	8	428
02	50356	X	50356	-0-	-0-	-0-	49623	2	733	9	N	666	381	1	6	8	707
03	53320	X	50822	-0-	-2498	-0-	50035	2	787	9	N	715	967	1			455
04	51600	X	44784	-0-	-6816	-0-	43972	2	812	9	N	738	710	1	5	8	478

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78300	X	40205	-0-	-38095	-0-	39258	2	947	9	N	861	986	1			633
12	80910	X	38416	-0-	-42494	-0-	37589	2	827	9	N	752	590	1			795
01	80910	X	37496	-0-	-43414	-0-	36685	2	811	9	N	737	792	1			740
02	73080	X	32060	-0-	-41020	-0-	31400	2	660	9	N	600	196	1			1144
03	80910	X	33974	-0-	-46936	-0-	33286	2	688	9	N	625	982	1			787
04	78300	X	29909	-0-	-48391	-0-	29339	2	570	9	N	518	583	1			722

MAHLER "B" WELL #: 3H RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0		12674	-0-	12674	12674	12507	2	167	9	N	152					152
*11	0		50338	-0-	50338	63012	47675	2	2663	9	N	2421	1941	1			632
*12	0		42693	-0-	42693	105705	40655	2	2038	9	N	1853	1361	1			1124
01	0		36671	-0-	36671	142376	35282	2	1389	9	N	1263	1357	1			1030
02	0		29704	-0-	29704	172080	28728	2	976	9	N	887	785	1			1132
03	0	W	29839	-0-	29839	201919	28940	2	899	9	N	817	977	1			972
04	0	W	26415	-0-	26415	228334	25587	2	828	9	N	753	1248	1			477

A. WEBB ESTATE WELL #: 4190H RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	14884	-0-	14884	282049	14624	2	260	9	N	236	560	1			524
12	0	W	17767	-0-	17767	299816	17373	2	394	9	N	358	374	1			508
01	0	W	16715	-0-	16715	316531	16340	2	375	9	N	341	376	1			473
02	0	W	14143	-0-	14143	330674	13850	2	293	9	N	266					739
03	0	W	14836	-0-	14836	345510	14527	2	309	9	N	281	380	1			640
04	0	W	13443	-0-	13443	358953	13203	2	240	9	N	218	187	1			671

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19830	X	12109	-0-	-7721	-0-	11534	2	575	9	N	523	897	1			469
12	20491	X	10101	-0-	-10390	-0-	9550	2	551	9	N	501	366	1			604
01	20491	X	10529	-0-	-9962	-0-	9995	2	534	9	N	485	729	1			360
02	18508	X	8977	-0-	-9531	-0-	8528	2	449	9	N	408					768
03	20491	X	9909	-0-	-10582	-0-	9427	2	482	9	N	438	710	1			496
04	19830	X	9073	-0-	-10757	-0-	8636	2	437	9	N	397	352	1			541

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71730	X	47695	-0-	-24035	-0-	43780	2	3915	9	N	3559	3416	1			615
12	74121	X	41882	-0-	-32239	-0-	38463	2	3419	9	N	3108	3225	1			498
01	74121	X	29923	-0-	-44198	-0-	27433	2	2490	9	N	2264	2355	1			407
02	66948	X	33179	-0-	-33769	-0-	31048	2	2131	9	N	1937	1627	1			717
03	74121	X	34043	-0-	-40078	-0-	30479	2	3564	9	N	3240	3202	1			755
04	71730	X	27141	-0-	-44589	-0-	24374	2	2767	9	N	2515	2637	1			633

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		28627	-0-	28627	65927	23241	2	5386	9	N	4896	5316	1			352
06	0		22627	-0-	22627	88554	19233	2	3394	9	N	3085	2527	1			910
*07	107893	X	19339	-0-	-88554	-0-	16654	2	2685	9	N	2441	2504	1			847
*08	16821	X	16821	-0-	-0-	-0-	14559	2	2262	9	N	2056	1946	1			957
09	15600	X	13011	-0-	-2589	-0-	11383	2	1628	9	N	1480	1568	1			869
10	16120	X	8489	-0-	-7631	-0-	7755	2	734	9	N	667	589	1			947
11	15600	X	8334	-0-	-7266	-0-	7342	2	992	9	N	902	785	1			1064
12	16120	X	8339	-0-	-7781	-0-	7352	2	987	9	N	897	977	1			984
01	16120	X	7738	-0-	-8382	-0-	6712	2	1026	9	N	933	985	1			932
02	14560	X	7582	-0-	-6978	-0-	6715	2	867	9	N	788	393	1			1327
03	16120	X	9108	-0-	-7012	-0-	8217	2	891	9	N	810	1377	1			760
04	15600	X	8223	-0-	-7377	-0-	7444	2	779	9	N	708	786	1			682

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		32591	-0-	32591	32591	27509	2	5082	9	N	4620	4125	1			495
06	0		34226	-0-	34226	66817	30429	2	3797	9	N	3452	3240	1			707
07	0		26525	-0-	26525	93342	23870	2	2655	9	N	2414	2708	1			413
*08	114147	X	20805	-0-	-93342	-0-	19113	2	1692	9	N	1538	1448	1			503
*09	20237	X	20237	-0-	-0-	-0-	18720	2	1517	9	N	1379	1270	1			612
10	19809	X	19108	-0-	-701	-0-	17835	2	1273	9	N	1157	1271	1			498
11	19170	X	15444	-0-	-3726	-0-	14378	2	1066	9	N	969	1274	1			193
12	19809	X	11289	-0-	-8520	-0-	10520	2	769	9	N	699	355	1			537
01	19809	X	12066	-0-	-7743	-0-	11352	2	714	9	N	649	571	1	3	8	612
02	17892	X	10254	-0-	-7638	-0-	9608	2	646	9	N	587	739	1	5	8	455
03	19809	X	10974	-0-	-8835	-0-	10257	2	717	9	N	652	574	1			533
04	19170	X	10282	-0-	-8888	-0-	9653	2	629	9	N	572	559	1	3	8	543

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		90019	-0-	90019	90019	88167	2	1852	9	N	1684	1362	1			322
12	0		147651	-0-	147651	237670	145059	2	2592	9	N	2356	1776	1	11	8	891
*01	367798	X	130128	-0-	-237670	-0-	127920	2	2208	9	N	2007	1988	1	10	8	900
02	146384	X	101299	-0-	-45085	-0-	99676	2	1623	9	N	1475	1188	1	12	8	1175
03	162068	X	97541	-0-	-64527	-0-	96510	2	1031	9	N	937	1192	1	1	8	919
04	156840	X	82772	-0-	-74068	-0-	81162	2	1610	9	N	1464	1607	1	6	8	770

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD C WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		51181	-0-	51181	83906	43570	2	7611	9	N	6919	7349	1			467
06	0		43596	-0-	43596	127502	38785	2	4811	9	N	4374	3921	1			920
07	0		31348	-0-	31348	158850	28416	2	2932	9	N	2665	3185	1			400
08	0		29933	-0-	29933	188783	26911	2	3022	9	N	2747	2762	1			385
*09	210706	X	21923	-0-	-188783	-0-	19778	2	2145	9	N	1950	1541	1			794
10	23963	X	20794	-0-	-3169	-0-	18731	2	2063	9	N	1875	2124	1			545
11	23190	X	17168	-0-	-6022	-0-	15464	2	1704	9	N	1549	1666	1			428
12	23963	X	16491	-0-	-7472	-0-	14794	2	1697	9	N	1543	1283	1			688
01	23963	X	17810	-0-	-6153	-0-	16033	2	1777	9	N	1615	2033	1			270
02	21644	X	14899	-0-	-6745	-0-	13648	2	1251	9	N	1137	557	1			850
03	23963	X	16221	-0-	-7742	-0-	14882	2	1339	9	N	1217	1680	1			387
04	23190	X	14660	-0-	-8530	-0-	13548	2	1112	9	N	1011	915	1			483

WATERFIELD 113 WELL #: 1H RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

11	9480	X	NO RPT	-0-	-9480	-0-					N	NO RPT					-0-
12	9796	X	NO RPT	-0-	-9796	-0-					N	NO RPT					-0-
01	9796	X	NO RPT	-0-	-9796	-0-					N	NO RPT					-0-
02	8848	X	NO RPT	-0-	-8848	-0-					N	NO RPT					-0-
03	9796	X	NO RPT	-0-	-9796	-0-					N	NO RPT					-0-
04	9480	X	NO RPT	-0-	-9480	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH, SW.) 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

11	3000	N	3459	-0-	459	459	47	1	3410	3	N	-0-					143
							2	4									
12	3100	N	2902	-0-	-198	261	46	1	2848	3	N	5					148
							2	4	6	9							
01	3100	N	2842	-0-	-258	3	36	1	2787	3	N	15					163
							2	4	17	9							
02	2688	X	2397	-0-	-291	-0-	2393	3	2	4	N	2					165
							2	9									
*03	2976	X	1009	-0-	-1967	-0-	14	1	973	3	N	18					183
							2	4	20	9							
04	2880	X	570	-0-	-2310	-0-	34	1	534	3	N	-0-					183
							2	4									

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					101
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					101
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					101
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					101
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					101
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					101

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

11	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	485	N	485	-0-	-0-	-0-	12	1	471	3	N	-0-					20
							2	4									
12	496	N	496	-0-	-0-	-0-	15	1	479	3	N	-0-					20
							2	4									
01	502	N	502	-0-	-0-	-0-	23	1	477	3	N	-0-					20
							2	4									
02	196	N	-0-	-0-	-196	-0-					N	-0-					20
*03	217	N	-0-	-0-	-217	-0-					N	-0-					20
04	210	N	-0-	-0-	-210	-0-					N	-0-					20

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

11	1078	N	1078	-0-	-0-	-0-	14	1	1052	3	N	9					44
							2	4	10	9							
12	1209	N	1093	-0-	-116	-0-	14	1	1068	3	N	8					52
							2	4	9	9							
01	1288	N	1288	-0-	-0-	-0-	18	1	1238	3	N	27					79
							2	4	30	9							
02	1087	N	1087	-0-	-0-	-0-	15	1	1050	3	N	18					97
							2	4	20	9							
*03	1223	N	1223	-0-	-0-	-0-	19	1	1178	3	N	22					119
							2	4	24	9							
04	1230	N	1091	-0-	-139	-0-	16	1	1049	3	N	22					141
							2	4	24	9							

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

11	1110	N	1063	-0-	-47	-0-	14	1	1047	3	N	-0-					143
							2	4									
12	1147	N	1055	-0-	-92	-0-	14	1	1039	3	N	-0-					143
							2	4									
01	1116	N	1081	-0-	-35	-0-	15	1	1064	3	N	-0-					143
							2	4									
02	980	N	972	-0-	-8	-0-	12	1	958	3	N	-0-					143
							2	4									
*03	1056	N	1056	-0-	-0-	-0-	13	1	1041	3	N	-0-					143
							2	4									
04	1020	N	1007	-0-	-13	-0-	13	1	992	3	N	-0-					143
							2	4									

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

11	3446	X	3446	-0-	-0-	-0-	50	1	3315	3	N	72	190	1			89
							2	4	79	9							
12	3131	X	3046	-0-	-85	-0-	25	1	2987	3	N	29					118
							2	4	32	9							
01	3436	X	3436	-0-	-0-	-0-	27	1	3167	3	N	218					336
							2	4	240	9							
02	3057	X	3057	-0-	-0-	-0-	35	1	3020	3	N	-0-					336
							2	4									
*03	3406	X	3406	-0-	-0-	-0-	34	1	3291	3	N	72	166	1			242
							2	4	79	9							
*04	3167	X	3167	-0-	-0-	-0-	29	1	3136	3	N	-0-					242
							2	4									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					8
06	739	N	739	-0-	-0-	-0-	739	3			N	-0-					8
07	872	N	872	-0-	-0-	-0-	872	3			N	-0-					8
08	783	N	783	-0-	-0-	-0-	783	3			N	-0-					8
09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					8
10	868	N	731	-0-	-137	-0-	680	3	51	9	N	46	15	5			39
11	750	N	648	-0-	-102	-0-	637	3	11	9	N	10					49
12	713	N	640	-0-	-73	-0-	629	3	11	9	N	10					59
01	841	N	841	-0-	-0-	-0-	658	3	183	9	N	166	187	1			38
02	616	N	-0-	-0-	-616	-0-					N	-0-					38
*03	651	N	-0-	-0-	-651	-0-					N	-0-					38
*04	1654	N	1654	-0-	-0-	-0-	1647	3	7	9	N	6					44

CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1238	-0-	-82	-0-	22	1	1208	3	N	5					30
							2	4	6	9							
12	1457	N	1285	-0-	-172	-0-	23	1	1238	3	N	20					50
							2	4	22	9							
01	1302	N	1294	-0-	-8	-0-	23	1	1258	3	N	10					60
							2	4	11	9							
02	1148	N	55	-0-	-1093	-0-	19	1	2	4	N	31					91
							34	9									
*03	1271	N	178	-0-	-1093	-0-	22	1	2	4	N	140	187	1			44
							154	9									
*04	32	N	32	-0-	-0-	-0-	23	1	2	4	N	6					50
							7	9									

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
01	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
*02	280	N	274	-0-	-6	-0-	274	3			N	-0-					-0-
*03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3078	-0-	-552	-0-	3072	3	6	9	N	5					144
12	3906	X	3043	-0-	-863	-0-	3036	3	7	9	N	6					150
01	3906	X	3362	-0-	-544	-0-	3356	3	6	9	N	5					155
02	3528	X	2747	-0-	-781	-0-	2741	3	6	9	N	5					160
*03	3193	X	2979	-0-	-214	-0-	2866	3	113	9	N	103	179	1			84
04	3240	X	2678	-0-	-562	-0-	2667	3	11	9	N	10					94

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1014	-0-	-36	-0-	1007	3	7	9	N	6					66
12	1085	N	995	-0-	-90	-0-	995	3			N	-0-					66
01	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					66
02	952	N	911	-0-	-41	-0-	911	3			N	-0-					66
*03	992	N	948	-0-	-44	-0-	948	3			N	-0-					66
04	1950	N	899	-0-	-1051	-0-	899	3			N	-0-					66

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	1484	-0-	-1606	-0-	1478	3	6	9	N	5					171
12	2976	X	1717	-0-	-1259	-0-	1653	3	64	9	N	58	194	1			35
01	7556	X	7556	-0-	-0-	-0-	7539	3	17	9	N	15					50
02	2604	X	2400	-0-	-204	-0-	2377	3	23	9	N	21					71
*03	2749	X	2749	-0-	-0-	-0-	2705	3	44	9	N	40					111
04	2880	X	2454	-0-	-426	-0-	2315	3	139	9	N	126	187	1			50

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

11	4410	X	329	-0-	-4081	-0-	329	3			N	-0-					141
12	4123	X	-0-	-0-	-4123	-0-					N	-0-					141
01	3968	X	5	-0-	-3963	-0-	5	3			N	-0-					141
02	3472	X	-0-	-0-	-3472	-0-					N	-0-					141
*03	3844	X	-0-	-0-	-3844	-0-					N	-0-					141
04	330	X	-0-	-0-	-330	-0-					N	-0-					141

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

11	7410	X	6409	-0-	-1001	-0-	6366	3	43	9	N	39					155
12	6595	X	6595	-0-	-0-	-0-	6421	3	174	9	N	158	186	1			127
01	9005	X	9005	-0-	-0-	-0-	8820	3	185	9	N	168	190	1			105
02	4620	X	4577	-0-	-43	-0-	4571	3	6	9	N	5					110
*03	5577	X	5577	-0-	-0-	-0-	5372	3	205	9	N	186	191	1			105
04	4950	X	4623	-0-	-327	-0-	4594	3	29	9	N	26					131

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

11	1590	N	1125	-0-	-465	-0-	1119	3	6	9	N	5					106
12	1457	N	1197	-0-	-260	-0-	1191	3	6	9	N	5					111
01	3100	N	4396	-0-	1296	1296	4396	3			N	-0-					111
02	2800	N	2330	-0-	-470	826	2324	3	6	9	N	5					116
*03	2176	N	1350	-0-	-826	-0-	1333	3	17	9	N	15					131
04	2760	X	1340	-0-	-1420	-0-	1189	3	151	9	N	137	195	1	60	5	13

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

11	4080	X	3530	-0-	-550	-0-	28	1	3487	3	N	12					104
							2	4	13	9							
12	3617	X	3617	-0-	-0-	-0-	27	1	3532	3	N	51					155
							2	4	56	9							
01	3524	X	3524	-0-	-0-	-0-	28	1	3371	3	N	112	199	1			68
							2	4	123	9							
02	3059	X	3059	-0-	-0-	-0-	27	1	3008	3	N	20					88
							2	4	22	9							
*03	3561	X	3561	-0-	-0-	-0-	30	1	3345	3	N	167	187	1			68
							2	4	184	9							
04	3180	X	3116	-0-	-64	-0-	28	1	3056	3	N	27					95
							2	4	30	9							

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2644	-0-	-596	-0-	31	1	2510	3	N	92	193	1			181
							2	4	101	9							
12	2790	X	2648	-0-	-142	-0-	35	1	2611	3	N	-0-					181
							2	4									
01	3503	X	3503	-0-	-0-	-0-	39	1	3428	3	N	31					212
							2	4	34	9							
02	2803	X	2803	-0-	-0-	-0-	38	1	2581	3	N	165	183	1			194
							2	4	182	9							
*03	2635	N	2441	-0-	-194	-0-	30	1	2408	3	N	1					195
							2	4	1	9							
04	2790	X	2186	-0-	-604	-0-	27	1	2157	3	N	-0-					195
							2	4									

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2814	-0-	-276	-0-	18	1	2794	3	N	-0-					111
							2	4									
12	3131	X	3012	-0-	-119	-0-	29	1	2981	3	N	-0-					111
							2	4									
01	3466	X	3466	-0-	-0-	-0-	42	1	3422	3	N	-0-					111
							2	4									
02	2912	X	2912	-0-	-0-	-0-	20	1	2890	3	N	-0-					111
							2	4									
*03	3131	X	2940	-0-	-191	-0-	21	1	2917	3	N	-0-					111
							2	4									
04	3030	X	2759	-0-	-271	-0-	26	1	2731	3	N	-0-					111
							2	4									

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9180	X	7755	-0-	-1425	-0-	70	1	7594	3	N	81	189	1			56
							2	4	89	9							
12	9145	X	7223	-0-	-1922	-0-	75	1	7129	3	N	15					71
							2	4	17	9							
01	9052	X	6609	-0-	-2443	-0-	80	1	6304	3	N	203	182	1			92
							2	4	223	9							
02	8176	X	5366	-0-	-2810	-0-	65	1	5295	3	N	4					96
							2	4	4	9							
*03	8525	X	6097	-0-	-2428	-0-	73	1	5809	3	N	194	186	1			104
							2	4	213	9							
04	7770	X	7714	-0-	-56	-0-	110	1	7438	3	N	149	181	1			72
							2	4	164	9							

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3370	-0-	-620	-0-	43	1	3204	3	N	110	202	1			96
							2	4	121	9							
12	4123	X	3606	-0-	-517	-0-	45	1	3559	3	N	-0-					96
							2	4									
01	3937	X	3907	-0-	-30	-0-	56	1	3621	3	N	207	197	1			106
							2	4	228	9							
02	3528	X	3326	-0-	-202	-0-	46	1	3217	3	N	55					161
							2	4	61	9							
*03	3782	X	3553	-0-	-229	-0-	44	1	3384	3	N	112	186	1			87
							2	4	123	9							
04	3720	X	3360	-0-	-360	-0-	41	1	3263	3	N	49					136
							2	4	54	9							

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	624	N	624	-0-	-0-	-0-	8	1	614	3	N	-0-					121
							2	4									
12	453	N	453	-0-	-0-	-0-	10	1	441	3	N	-0-					121
							2	4									
01	341	N	337	-0-	-4	-0-	5	1	330	3	N	-0-					121
							2	4									
02	588	N	418	-0-	-170	-0-	6	1	410	3	N	-0-					121
							2	4									
*03	465	N	462	-0-	-3	-0-	6	1	454	3	N	-0-					121
							2	4									
*04	399	N	399	-0-	-0-	-0-	6	1	391	3	N	-0-					121
							2	4									

DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1654	-0-	-26	-0-	30	1	1609	3	N	14					197
							15	9									
12	1736	N	1709	-0-	-27	-0-	31	1	1659	3	N	17					214
							19	9									
01	1798	N	1611	-0-	-187	-0-	31	1	1561	3	N	17	182	1			49
							19	9									
02	1540	N	1398	-0-	-142	-0-	28	1	1370	3	N	-0-					49
03	1737	N	1737	-0-	-0-	-0-	31	1	1692	3	N	13					62
							14	9									
*04	1597	N	1597	-0-	-0-	-0-	30	1	1546	3	N	19					81
							21	9									

FLOWERS WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3194	X	3194	-0-	-0-	-0-	3162	3	32	9	N	29					160
12	3154	X	3154	-0-	-0-	-0-	3115	3	39	9	N	35					195
01	3050	X	3050	-0-	-0-	-0-	3015	3	35	9	N	32	180	1			47
02	2744	X	2678	-0-	-66	-0-	2649	3	29	9	N	26					73
03	3281	X	3281	-0-	-0-	-0-	3245	3	36	9	N	33					106
04	2940	X	2749	-0-	-191	-0-	2720	3	29	9	N	26					132

CHAMBERS WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	695	N	695	-0-	-0-	-0-	695	3			N	-0-					174
12	713	N	675	-0-	-38	-0-	675	3			N	-0-					174
01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					174
02	644	N	577	-0-	-67	-0-	577	3			N	-0-					174
03	682	N	679	-0-	-3	-0-	679	3			N	-0-					174
04	660	N	636	-0-	-24	-0-	636	3			N	-0-					174

FIELDS-MAHLER WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2097	N	2097	-0-	-0-	-0-	30	1	2004	3	N	57	191	1			84
							63	9									
12	2201	N	2196	-0-	-5	-0-	31	1	2142	3	N	21					105
							23	9									
01	2232	N	2203	-0-	-29	-0-	31	1	2139	3	N	30					135
							33	9									
02	1960	N	1896	-0-	-64	-0-	28	1	1785	3	N	75					210
							83	9									
03	2222	N	2222	-0-	-0-	-0-	31	1	2161	3	N	27					237
							30	9									
04	2130	N	1783	-0-	-347	-0-	30	1	1729	3	N	22					259
							24	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS, B. WELL #: 205 RRCID -> 075645 COMPL. DATE 12/27/1977 TOTAL DEPTH 10417 PERF. 9568 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	T. A.		-0-	-0-	-0-	-0-					N	-0-	29	1			-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

11	1273	N	1273	-0-	-0-	-0-	30 14	1 9	1229	3	N	13					173
12	1302	N	1250	-0-	-52	-0-	31 11	1 9	1208	3	N	10					183
01	1333	N	1322	-0-	-11	-0-	31 30	1 9	1261	3	N	27					210
02	1176	N	1044	-0-	-132	-0-	28 25	1 9	991	3	N	23	172	1			61
03	1401	N	1401	-0-	-0-	-0-	31 17	1 9	1353	3	N	15					76
04	1290	N	1240	-0-	-50	-0-	29 11	1 9	1200	3	N	10					86

FLOWERS -D- WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

11	480	N	342	-0-	-138	-0-	30	1	312	3	N	-0-					168
12	496	N	273	-0-	-223	-0-	31	1	242	3	N	-0-					168
01	465	N	316	-0-	-149	-0-	31	1	285	3	N	-0-					168
02	308	N	148	-0-	-160	-0-	28	1	120	3	N	-0-					168
03	279	N	72	-0-	-207	-0-	25	1	47	3	N	-0-					168
04	300	N	6	-0-	-294	-0-	3	1	3	3	N	-0-					168

FLOWERS -C- WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

11	2979	X	2979	-0-	-0-	-0-	30	1	2949	3	N	-0-					88
12	2867	X	2867	-0-	-0-	-0-	31	1	2836	3	N	-0-					88
01	2925	X	2925	-0-	-0-	-0-	31	1	2894	3	N	-0-					88
02	2846	X	2846	-0-	-0-	-0-	28	1	2818	3	N	-0-					88
03	3172	X	3172	-0-	-0-	-0-	31	1	3141	3	N	-0-					88
*04	3451	X	3451	-0-	-0-	-0-	30	1	3421	3	N	-0-					88

FLOWERS -D- WELL #: 407 RRCID -> 082383 COMPL. DATE 03/14/1979 TOTAL DEPTH 10654 PERF. 9973 - 10505

11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS -C- WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1075	N	1075	-0-	-0-	-0-	28	1	1027	3	N	18	188	1			135
							20	9									
12	1149	N	1149	-0-	-0-	-0-	30	1	1105	3	N	13					148
							14	9									
01	1165	N	1165	-0-	-0-	-0-	29	1	1121	3	N	14					162
							15	9									
02	1008	N	868	-0-	-140	-0-	28	1	823	3	N	15					177
							17	9									
03	1183	N	1183	-0-	-0-	-0-	30	1	1130	3	N	21					198
							23	9									
*04	1172	N	1172	-0-	-0-	-0-	29	1	1122	3	N	19					217
							21	9									

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

11	1553	N	1553	-0-	-0-	-0-	30	1	1523	3	N	-0-					237
12	1612	N	1559	-0-	-53	-0-	31	1	1528	3	N	-0-					237
01	1612	N	1593	-0-	-19	-0-	31	1	1562	3	N	-0-					237
02	1456	N	1422	-0-	-34	-0-	28	1	1394	3	N	-0-					237
03	1585	N	1585	-0-	-0-	-0-	31	1	1554	3	N	-0-					237
04	1530	N	1528	-0-	-2	-0-	30	1	1498	3	N	-0-					237

FLOWERS, R. A. WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

11	780	N	52	-0-	-728	-0-	30	1	22	9	N	20	192	1			35
12	269	N	269	-0-	-0-	-0-	31	1	238	9	N	216	189	1			62
01	280	N	280	-0-	-0-	-0-	189	1	101	9	N	92					154
02	212	N	212	-0-	-0-	-0-	168	1	44	9	N	40					194
03	279	N	235	-0-	-44	-0-	177	1	58	9	N	53	180	1			67
04	270	N	187	-0-	-83	-0-	176	1	11	9	N	10					77

FLOWERS WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

11	2527	N	2527	-0-	-0-	-0-	30	1	2497	3	N	-0-					61
12	1860	N	1789	-0-	-71	-0-	31	1	1758	3	N	-0-					61
01	2015	N	1907	-0-	-108	-0-	31	1	1876	3	N	-0-					61
02	2060	N	2060	-0-	-0-	-0-	28	1	2032	3	N	-0-					61
03	2159	N	2159	-0-	-0-	-0-	31	1	2128	3	N	-0-					61
*04	2190	N	2190	-0-	-0-	-0-	30	1	2160	3	N	-0-					61

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

11	3180	X	2996	-0-	-184	-0-	30	1	2911	3	N	50					186
							55	9									
12	3038	X	3009	-0-	-29	-0-	31	1	2923	3	N	50					236
							55	9									
01	3286	X	3076	-0-	-210	-0-	31	1	3001	3	N	40	185	1			91
							44	9									
02	2968	X	2601	-0-	-367	-0-	28	1	2548	3	N	23					114
							25	9									
03	3286	X	3276	-0-	-10	-0-	31	1	3182	3	N	57					171
							63	9									
04	3000	X	2947	-0-	-53	-0-	30	1	2840	3	N	70					241
							77	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHAMBERS WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	195	-0-	-2805	1394	174	1	21	9	N	19	174	1			198
12	2821	X	229	-0-	-2592	-0-	177	1	52	9	N	47					245
01	2821	X	106	-0-	-2715	-0-	106	1			N	-0-					245
02	2548	X	28	-0-	-2520	-0-	28	1			N	-0-					245
03	2821	X	31	-0-	-2790	-0-	31	1			N	-0-					245
04	210	X	50	-0-	-160	-0-	50	1			N	-0-					245

MCMORDIE WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	667	-0-	-0-	-0-	30	1	637	3	N	-0-					142
12	744	N	626	-0-	-118	-0-	31	1	595	3	N	-0-					142
01	682	N	655	-0-	-27	-0-	31	1	624	3	N	-0-					142
02	616	N	610	-0-	-6	-0-	28	1	582	3	N	-0-					142
03	713	N	713	-0-	-0-	-0-	31	1	682	3	N	-0-					142
*04	666	N	666	-0-	-0-	-0-	30	1	636	3	N	-0-					142

CHAMBERS WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					49
03	14B DENY		5	-0-	5	5	5	1			N	-0-					49
04	14B DENY		30	-0-	30	35	30	1			N	-0-					49

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	604	-0-	-26	-0-	30	1	574	3	N	-0-					223
12	651	N	612	-0-	-39	-0-	31	1	581	3	N	-0-					223
01	651	N	607	-0-	-44	-0-	31	1	576	3	N	-0-					223
02	560	N	542	-0-	-18	-0-	28	1	514	3	N	-0-					223
03	620	N	597	-0-	-23	-0-	31	1	566	3	N	-0-					223
04	600	N	564	-0-	-36	-0-	30	1	534	3	N	-0-					223

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1222	N	1222	-0-	-0-	-0-	30	1	1150	3	N	38					215
							42	9									
12	1179	N	1179	-0-	-0-	-0-	31	1	1096	3	N	47					262
							52	9									
01	1189	N	1189	-0-	-0-	-0-	31	1	1125	3	N	30	194	1			98
							33	9									
02	1148	N	775	-0-	-373	-0-	28	1	722	3	N	23					121
							25	9									
03	1178	N	1073	-0-	-105	-0-	31	1	1014	3	N	25					146
							28	9									
04	1140	N	806	-0-	-334	-0-	30	1	758	3	N	16					162
							18	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -C- WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	1944	-0-	-666	-0-	30	1	1877	3	N	34	183	1			98
							37	9									
12	2232	N	2028	-0-	-204	-0-	31	1	1962	3	N	32					130
							35	9									
01	2077	N	2077	-0-	-0-	-0-	31	1	2003	3	N	39					169
							43	9									
02	1820	N	1704	-0-	-116	-0-	28	1	1643	3	N	30					199
							33	9									
03	2015	N	1914	-0-	-101	-0-	31	1	1850	3	N	30					229
							33	9									
04	2010	N	1850	-0-	-160	-0-	30	1	1794	3	N	24					253
							26	9									

CHAMBERS WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

11	1246	N	1246	-0-	-0-	-0-	30	1	1216	3	N	-0-					130
12	1302	N	1259	-0-	-43	-0-	31	1	1228	3	N	-0-					130
01	1257	N	1257	-0-	-0-	-0-	31	1	1223	3	N	3					133
							3	9									
02	1176	N	1132	-0-	-44	-0-	28	1	1104	3	N	-0-					133
03	1271	N	1212	-0-	-59	-0-	31	1	1179	3	N	2					135
							2	9									
04	1230	N	772	-0-	-458	-0-	30	1	733	3	N	8					143
							9	9									

FLOWERS -D- WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMORDIE WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

11	1091	N	1091	-0-	-0-	-0-	20	1	1071	3	N	-0-					231
12	923	N	923	-0-	-0-	-0-	31	1	881	3	N	10					241
							11	9									
01	910	N	910	-0-	-0-	-0-	31	1	846	3	N	30	186	1			85
							33	9									
02	1008	N	641	-0-	-367	-0-	28	1	598	3	N	14					99
							15	9									
03	1592	N	1592	-0-	-0-	-0-	31	1	1547	3	N	13					112
							14	9									
04	870	N	553	-0-	-317	-0-	30	1	513	3	N	9					121
							10	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS -D- WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
03	14B DENY		1	-0-	1	1	1	1			N	-0-					27
04	14B DENY		-0-	-0-	-0-	1					N	-0-					27

FLOWERS -B- WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

11	1170	N	1065	-0-	-105	-0-	30 10	1 9	1025	3	N	9					199
12	1178	N	1076	-0-	-102	-0-	31 7	1 9	1038	3	N	6					205
01	1178	N	1150	-0-	-28	-0-	31 20	1 9	1099	3	N	18	196	1			27
02	1008	N	952	-0-	-56	-0-	28 6	1 9	918	3	N	5					32
03	1243	N	1243	-0-	-0-	-0-	31 22	1 9	1190	3	N	20					52
*04	1128	N	1128	-0-	-0-	-0-	29 13	1 9	1086	3	N	12					64

FLOWERS -B- WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

11	1867	N	1867	-0-	-0-	-0-	30 28	1 9	1809	3	N	25					145
12	1963	N	1963	-0-	-0-	-0-	31 44	1 9	1888	3	N	40					185
01	1973	N	1973	-0-	-0-	-0-	31 56	1 9	1886	3	N	51	196	1			40
02	1749	N	1749	-0-	-0-	-0-	28 21	1 9	1700	3	N	19					59
03	1983	N	1983	-0-	-0-	-0-	31 50	1 9	1902	3	N	45					104
04	1920	N	1865	-0-	-55	-0-	30 36	1 9	1799	3	N	33					137

FLOWERS -A- WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

11	3000	N	3137	-0-	137	137	30 26	1 9	3081	3	N	24	176	1			49
12	2963	N	2826	-0-	-137	-0-	31 19	1 9	2776	3	N	17					66
01	2666	N	2491	-0-	-175	-0-	31 7	1 9	2453	3	N	6					72
02	2800	X	1946	-0-	-854	-0-	28	1	1918	3	N	-0-					72
03	3100	X	2423	-0-	-677	-0-	31	1	2392	3	N	-0-					72
04	3000	X	2171	-0-	-829	-0-	29	1	2142	3	N	-0-					72

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -A- WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1206	-0-		-84	-0-	30	1	1155	3	N	19					99
								21	9									
12	1302	N	1203	-0-		-99	-0-	31	1	1158	3	N	13					112
								14	9									
01	1291	N	1291	-0-		-0-	-0-	31	1	1247	3	N	12					124
								13	9									
02	1120	N	1093	-0-		-27	-0-	28	1	1048	3	N	15					139
								17	9									
03	1346	N	1346	-0-		-0-	-0-	31	1	1290	3	N	23					162
								25	9									
04	1260	N	1243	-0-		-17	-0-	29	1	1193	3	N	19					181
								21	9									

FLOWERS -B- WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1459	-0-		-41	-0-	30	1	1395	3	N	31					174
								34	9									
12	1519	N	1464	-0-		-55	-0-	31	1	1393	3	N	36					210
								40	9									
01	1550	N	1411	-0-		-139	-0-	31	1	1346	3	N	31					241
								34	9									
02	1372	N	1186	-0-		-186	-0-	28	1	1132	3	N	24	186	1			79
								26	9									
03	1534	N	1534	-0-		-0-	-0-	31	1	1459	3	N	40					119
								44	9									
04	1380	N	1345	-0-		-35	-0-	29	1	1281	3	N	32					151
								35	9									

FLOWERS -C- WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2036	-0-		-154	-0-	30	1	1982	3	N	22					160
								24	9									
12	2170	N	2091	-0-		-79	-0-	31	1	2039	3	N	19					179
								21	9									
01	2170	N	2130	-0-		-40	-0-	31	1	2076	3	N	21					200
								23	9									
02	1904	N	1726	-0-		-178	-0-	28	1	1681	3	N	15					215
								17	9									
03	2266	N	2266	-0-		-0-	-0-	31	1	2209	3	N	24					239
								26	9									
04	2070	N	2029	-0-		-41	-0-	29	1	1975	3	N	23					262
								25	9									

FLOWERS -A- WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	832	N	832	-0-		-0-	-0-	30	1	781	3	N	19					178
								21	9									
12	868	N	839	-0-		-29	-0-	31	1	795	3	N	12					190
								13	9									
01	868	N	850	-0-		-18	-0-	31	1	802	3	N	15					205
								17	9									
02	784	N	685	-0-		-99	-0-	28	1	643	3	N	13					218
								14	9									
03	890	N	890	-0-		-0-	-0-	31	1	839	3	N	18					236
								20	9									
04	810	N	762	-0-		-48	-0-	28	1	723	3	N	10					246
								11	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -A- WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	3083	-0-	-127	-0-	1	1	3069	3	Y	12					105
							13	9									
12	3317	X	3015	-0-	-302	-0-	2995	3	20	9	Y	18	63	1			60
01	3286	X	3051	-0-	-235	-0-	1	1	3031	3	Y	17					77
							19	9									
02	2968	X	2459	-0-	-509	-0-	1	1	2440	3	Y	16					93
							18	9									
03	3193	X	3182	-0-	-11	-0-	1	1	3161	3	Y	18					111
							20	9									
04	3090	X	2896	-0-	-194	-0-	2	1	2877	3	Y	15	63	1			63
							17	9									

FLOWERS -D- WELL #: 907 RRCID -> 163158 COMPL. DATE 08/15/1996 TOTAL DEPTH 10600 PERF. 9908 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					54
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					54
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					54

FIELDS-MAHLER WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	406	-0-	-44	-0-	404	3	2	9	N	2					72
12	496	N	350	-0-	-146	-0-	348	3	2	9	N	2					74
01	465	N	349	-0-	-116	-0-	349	3			N	-0-					74
02	392	N	306	-0-	-86	-0-	306	3			N	-0-					74
03	386	N	386	-0-	-0-	-0-	380	3	6	9	N	5					79
*04	335	N	335	-0-	-0-	-0-	328	3	7	9	N	6					85

FLOWERS -C- WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3168	-0-	-102	-0-	3135	3	33	9	N	30					146
12	3348	X	3250	-0-	-98	-0-	3215	3	35	9	N	32					178
01	3348	X	3293	-0-	-55	-0-	3252	3	41	9	N	37					215
02	3024	X	2741	-0-	-283	-0-	2716	3	25	9	N	23					238
03	3431	X	3431	-0-	-0-	-0-	3380	3	51	9	N	46	199	1			85
04	3180	X	3116	-0-	-64	-0-	3085	3	31	9	N	28					113

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2148	N	1761	-0-	-387	-0-	144	1	1145	3	N	429	359	1			258
							472	9									
12	1860	X	1271	-0-	-589	-0-	153	1	718	3	N	364	360	1			262
							400	9									
01	1860	X	821	-0-	-1039	-0-	174	1	331	3	N	305	385	1			182
							336	9									
02	1680	X	358	-0-	-1322	-0-	124	1	234	9	N	213	189	1			206
*03	1860	X	435	-0-	-1425	-0-	163	1	272	9	N	247	195	1			258
04	1770	X	371	-0-	-1399	-0-	144	1	227	9	N	206	178	1			286

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS "B" WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	N	1005	-0-	-0-	-0-	30	1	951	3	N	22					241
							24	9									
12	992	N	971	-0-	-21	-0-	31	1	915	3	N	23					264
							25	9									
01	1085	N	977	-0-	-108	-0-	31	1	913	3	N	30					294
							33	9									
02	952	N	844	-0-	-108	-0-	28	1	792	3	N	22	185	1			131
							24	9									
03	1095	N	1095	-0-	-0-	-0-	31	1	1046	3	N	16					147
							18	9									
04	960	N	957	-0-	-3	-0-	30	1	903	3	N	22					169
							24	9									

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8490	X	8016	-0-	-474	-0-	7913	3	103	9	N	94	183	1			212
12	8618	X	7946	-0-	-672	-0-	7835	3	111	9	N	101					313
01	8525	X	7427	-0-	-1098	-0-	7325	3	102	9	N	93	194	1			212
02	7700	X	6662	-0-	-1038	-0-	6578	3	84	9	N	76					288
03	8277	X	7469	-0-	-808	-0-	7380	3	89	9	N	81	196	1			173
04	8010	X	7376	-0-	-634	-0-	7303	3	73	9	N	66					239

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	966	-0-	-4344	-0-	149	1	23	3	N	722	741	1			250
							794	9									
12	5332	X	432	-0-	-4900	-0-	10	1	422	9	N	384	374	1			260
01	5332	X	666	-0-	-4666	-0-	130	1	205	3	N	301	372	1			189
							331	9									
02	1624	X	413	-0-	-1211	-0-	135	1	89	3	N	172	187	1			174
							189	9									
03	1798	X	492	-0-	-1306	-0-	155	1	61	3	N	251	180	1			245
							276	9									
04	960	X	295	-0-	-665	-0-	142	1	14	3	N	126	192	1			179
							139	9									

FLOWERS -D- WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1564	N	1564	-0-	-0-	-0-	1522	3	42	9	N	38					177
12	1595	N	1595	-0-	-0-	-0-	1539	3	56	9	N	51					228
01	1542	N	1542	-0-	-0-	-0-	1488	3	54	9	N	49	197	1			80
02	1466	N	1466	-0-	-0-	-0-	1416	3	50	9	N	45					125
03	1672	N	1672	-0-	-0-	-0-	1611	3	61	9	N	55					180
*04	1567	N	1567	-0-	-0-	-0-	1523	3	44	9	N	40					220

FLOWERS -C- WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2900	-0-	-220	-0-	2845	3	55	9	N	50					240
12	3224	X	2865	-0-	-359	-0-	2804	3	61	9	N	55	181	1			114
01	3224	X	2879	-0-	-345	-0-	2821	3	58	9	N	53					167
02	2800	X	2329	-0-	-471	-0-	2283	3	46	9	N	42					209
03	3069	X	2976	-0-	-93	-0-	2918	3	58	9	N	53					262
04	2910	X	2606	-0-	-304	-0-	2552	3	54	9	N	49	194	1			117

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -C- WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	5232	-0-	-198	-0-	5202	3	30	9	N	27	177	1			110
12	6045	X	5236	-0-	-809	-0-	5151	3	85	9	N	77					187
01	6045	X	5248	-0-	-797	-0-	5137	3	111	9	N	101	192	1			96
02	5404	X	4528	-0-	-876	-0-	4464	3	64	9	N	58					154
03	5704	X	5192	-0-	-512	-0-	5113	3	79	9	N	72					226
04	5220	X	4872	-0-	-348	-0-	4803	3	69	9	N	63					289

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

11	5460	X	5249	-0-	-211	-0-	5221	3	28	9	N	25					104
12	5580	X	5344	-0-	-236	-0-	5314	3	30	9	N	27					131
01	5580	X	5370	-0-	-210	-0-	5342	3	28	9	N	25					156
02	5040	X	4460	-0-	-580	-0-	4403	3	57	9	N	52					208
03	5580	X	5481	-0-	-99	-0-	5450	3	31	9	N	28					236
04	5250	X	5099	-0-	-151	-0-	5074	3	25	9	N	23					259

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

11	2580	N	2376	-0-	-204	-0-	30	1	2333	3	N	12					125
							13	9									
12	2573	N	2176	-0-	-397	-0-	31	1	2132	3	N	12					137
							13	9									
01	2635	N	2546	-0-	-89	-0-	31	1	2486	3	N	26					163
							29	9									
02	2212	N	2150	-0-	-62	-0-	28	1	2081	3	N	37					200
							41	9									
03	2612	N	2612	-0-	-0-	-0-	31	1	2561	3	N	18					218
							20	9									
04	2460	N	2184	-0-	-276	-0-	29	1	2129	3	N	24					242
							26	9									

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

11	5700	X	5287	-0-	-413	-0-	5180	3	107	9	N	97	187	1			162
12	5735	X	5350	-0-	-385	-0-	5286	3	64	9	N	58					220
01	5611	X	5159	-0-	-452	-0-	5137	3	22	9	N	20					240
02	4956	X	4427	-0-	-529	-0-	4388	3	39	9	N	35					275
03	5456	X	5447	-0-	-9	-0-	5384	3	63	9	N	57					332
04	5280	X	4981	-0-	-299	-0-	4929	3	52	9	N	47	197	1			182

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

11	7620	X	5371	-0-	-2249	-0-	30	1	5323	3	N	16					135
							18	9									
12	7068	X	5783	-0-	-1285	-0-	31	1	5675	3	N	70					205
							77	9									
01	7068	X	5858	-0-	-1210	-0-	31	1	5755	3	N	65					270
							72	9									
02	5229	X	5229	-0-	-0-	-0-	28	1	5159	3	N	38	173	1			135
							42	9									
03	5799	X	5799	-0-	-0-	-0-	31	1	5696	3	N	65					200
							72	9									
04	5670	X	5551	-0-	-119	-0-	30	1	5455	3	N	60					260
							66	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	5943	-0-	-747	-0-	5786	3	157	9	N	143	170	1			170
12	6789	X	5962	-0-	-827	-0-	5846	3	116	9	N	105					275
01	6510	X	5887	-0-	-623	-0-	5812	3	75	9	N	68	191	1			152
02	5880	X	4926	-0-	-954	-0-	4795	3	131	9	N	119					271
03	6386	X	5924	-0-	-462	-0-	5801	3	123	9	N	112	182	1			201
04	5940	X	5304	-0-	-636	-0-	5194	3	110	9	N	100					301

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	6016	-0-	-854	-0-	5888	3	128	9	N	116	183	1			194
12	6355	X	5946	-0-	-409	-0-	5850	3	96	9	N	87	194	1			87
01	6355	X	5787	-0-	-568	-0-	5675	3	112	9	N	102					189
02	5740	X	4956	-0-	-784	-0-	4866	3	90	9	N	82					271
03	6355	X	5440	-0-	-915	-0-	5331	3	109	9	N	99	188	1			182
04	6030	X	4996	-0-	-1034	-0-	4908	3	88	9	N	80					262

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8070	X	6197	-0-	-1873	-0-	6106	3	91	9	N	83					161
12	6975	X	5837	-0-	-1138	-0-	5751	3	86	9	N	78					239
01	6882	X	6140	-0-	-742	-0-	6033	3	107	9	N	97	187	1			149
02	6076	X	4880	-0-	-1196	-0-	4808	3	72	9	N	65					214
03	6603	X	5889	-0-	-714	-0-	5805	3	84	9	N	76	193	1			97
04	6210	X	5530	-0-	-680	-0-	5442	3	88	9	N	80					177

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1924	-0-	-296	-0-	1899	3	25	9	Y	23					214
12	2201	N	2027	-0-	-174	-0-	1987	3	40	9	Y	36	128	1			122
01	2077	N	2014	-0-	-63	-0-	1978	3	36	9	Y	33					155
02	1792	N	1687	-0-	-105	-0-	1652	3	35	9	Y	32					187
03	2015	N	1857	-0-	-158	-0-	1817	3	40	9	Y	36					223
04	1950	N	1874	-0-	-76	-0-	1	1	1841	3	Y	29	126	1			126
							32	9									

FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1340	N	1340	-0-	-0-	-0-	30	1	1310	3	N	-0-					96
12	1240	N	531	-0-	-709	-0-	16	1	515	3	N	-0-					96
01	1364	N	-0-	-0-	-1364	-0-					N	-0-					96
02	1260	N	-0-	-0-	-1260	-0-					N	-0-					96
03	527	N	-0-	-0-	-527	-0-					N	-0-					96
04	0	N	-0-	-0-	-0-	-0-					N	-0-					96

LINN OPERATING, INC. 501545
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1255	-0-	-125	-0-	241	1	1014	2	N	-0-					127
12	1274	N	1274	-0-	-0-	-0-	249	1	1025	2	N	-0-					127
01	1261	N	1261	-0-	-0-	-0-	249	1	1012	2	N	-0-					127
02	1231	N	1231	-0-	-0-	-0-	225	1	1006	2	N	-0-					127
*03	1341	N	1341	-0-	-0-	-0-	249	1	1092	2	N	-0-					127
*04	1306	N	1306	-0-	-0-	-0-	241	1	1057	2	N	7					134
							8	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
LINN OPERATING, INC. //CONT.// 501545
CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					198
12	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					198
01	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					198
02	938	N	938	-0-	-0-	-0-	938	2			N	-0-					198
03	1054	N	915	-0-	-139	-0-	915	2			N	-0-					198
04	1020	N	984	-0-	-36	-0-	984	2			N	-0-					198

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	890	-0-	-10	-0-	890	2			N	-0-					49
12	899	N	886	-0-	-13	-0-	886	2			N	-0-					49
01	868	N	794	-0-	-74	-0-	794	2			N	-0-					49
02	840	N	672	-0-	-168	-0-	672	2			N	-0-					49
03	899	N	788	-0-	-111	-0-	788	2			N	-0-					49
04	780	N	721	-0-	-59	-0-	721	2			N	-0-					49

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	287	-0-	-613	-0-	285	2	2	9	N	2					229
12	899	N	65	-0-	-834	-0-	47	2	18	9	N	16	175	1			70
01	1016	N	1016	-0-	-0-	-0-	999	2	17	9	N	15					85
02	439	N	439	-0-	-0-	-0-	426	2	13	9	N	12					97
03	853	N	853	-0-	-0-	-0-	845	2	8	9	N	7					104
04	990	N	651	-0-	-339	-0-	648	2	3	9	N	3					107

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	0	N	-0-	-0-	-0-	-0-					N	-0-					78
04	0	N	-0-	-0-	-0-	-0-					N	-0-					78

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	223	-0-	-227	-0-	223	2			N	-0-					203
12	556	N	556	-0-	-0-	-0-	556	2			N	-0-					203
01	465	N	374	-0-	-91	-0-	374	2			N	-0-					203
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					203
03	558	N	319	-0-	-239	-0-	319	2			N	-0-					203
04	360	N	329	-0-	-31	-0-	326	2	3	9	N	3	1	8			205

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

11	5819	X	5819	-0-	-0-	-0-	90	1	5629	2	N	91					243
							100	9									
12	5810	X	5810	-0-	-0-	-0-	70	1	5637	2	N	94	189	1			148
							103	9									
01	6865	X	6865	-0-	-0-	-0-	90	1	6606	2	N	154	192	1	1	8	109
							169	9									
02	6381	X	6381	-0-	-0-	-0-	110	1	6148	2	N	112					221
							123	9									
03	6757	X	6757	-0-	-0-	-0-	110	1	6523	2	N	113	193	1			141
							124	9									
*04	6547	X	6547	-0-	-0-	-0-	120	1	6297	2	N	118	1	8			258
							130	9									

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

11	1710	N	1261	-0-	-449	-0-	15	1	1195	2	N	46					136
							51	9									
12	1860	N	1469	-0-	-391	-0-	20	1	1375	2	N	67					203
							74	9									
01	1577	N	1577	-0-	-0-	-0-	10	1	1487	2	N	73	181	1			95
							80	9									
02	1613	N	1613	-0-	-0-	-0-	10	1	1544	2	N	54					149
							59	9									
03	1770	N	1770	-0-	-0-	-0-	10	1	1690	2	N	64					213
							70	9									
*04	1666	N	1666	-0-	-0-	-0-	10	1	1595	2	N	55					268
							61	9									

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

11	750	N	457	-0-	-293	-0-	10	1	447	2	N	-0-					174
12	899	N	388	-0-	-511	-0-	10	1	378	2	N	-0-					174
01	682	N	431	-0-	-251	-0-	10	1	421	2	N	-0-					174
02	420	N	368	-0-	-52	-0-	5	1	356	2	N	6					180
							7	9									
03	403	N	381	-0-	-22	-0-	5	1	359	2	N	15					195
							17	9									
*04	507	N	507	-0-	-0-	-0-	5	1	489	2	N	12					207
							13	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 11300 PERF.10040 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	672	-0-	-1428	-0-	16	1	654	2	N	2					64
							2	9									
12	2046	N	856	-0-	-1190	-0-	8	1	834	2	N	13					77
							14	9									
01	1767	N	1205	-0-	-562	-0-	16	1	1149	2	N	36					113
							40	9									
02	989	N	989	-0-	-0-	-0-	16	1	948	2	N	23					136
							25	9									
03	947	N	947	-0-	-0-	-0-	16	1	903	2	N	25					161
							28	9									
04	1170	N	918	-0-	-252	-0-	8	1	891	2	N	17					178
							19	9									

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					119
12	93	N	80	-0-	-13	-0-	1	1	79	2	N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	93	N	-0-	-0-	-93	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0-	-0-	3	1	284	2	N	-0-	173	1			179
12	367	N	367	-0-	-0-	-0-	3	1	364	2	N	-0-					179
01	501	N	501	-0-	-0-	-0-	5	1	496	2	N	-0-					179
02	433	N	433	-0-	-0-	-0-	6	1	424	2	N	3					182
							3	9									
03	459	N	459	-0-	-0-	-0-	3	1	447	2	N	8					190
							9	9									
04	480	N	422	-0-	-58	-0-	4	1	415	2	N	3	1	8			192
							3	9									

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1685	-0-	-505	-0-	16	1	1641	2	N	25					275
							28	9									
12	2077	N	1314	-0-	-763	-0-	8	1	1292	2	N	13					288
							14	9									
01	1643	N	1505	-0-	-138	-0-	8	1	1451	2	N	42	184	1			146
							46	9									
02	1568	N	1349	-0-	-219	-0-	8	1	1313	2	N	25					171
							28	9									
03	1302	N	1268	-0-	-34	-0-	32	1	1208	2	N	25					196
							28	9									
04	1470	N	1332	-0-	-138	-0-	64	1	1249	2	N	17					213
							19	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	3755	-0-	-2485	-0-	56	1	3636	2	N	57	191	1			326
							63	9									
12	5549	X	4983	-0-	-566	-0-	64	1	4829	2	N	82	192	1			216
							90	9									
01	5549	X	4453	-0-	-1096	-0-	64	1	4293	2	N	87	184	1			119
							96	9									
02	5012	X	4263	-0-	-749	-0-	64	1	4100	2	N	90					209
							99	9									
03	5549	X	4584	-0-	-965	-0-	64	1	4445	2	N	68					277
							75	9									
04	4830	X	3725	-0-	-1105	-0-	112	1	3550	2	N	57	174	1			160
							63	9									

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3329	-0-	329	329	15	1	3236	2	N	71	180	1			104
							78	9									
12	2632	N	2303	-0-	-329	-0-	10	1	2245	2	N	44					148
							48	9									
01	3100	N	3271	-0-	171	171	15	1	3206	2	N	45					193
							50	9									
02	3650	X	3479	-0-	-171	-0-	20	1	3387	2	N	65					258
							72	9									
03	3542	X	3542	-0-	-0-	-0-	20	1	3455	2	N	61	191	1			128
							67	9									
*04	3131	X	3131	-0-	-0-	-0-	20	1	3058	2	N	48					176
							53	9									

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	823	-0-	-197	-0-	16	1	806	2	N	1	181	1			287
							1	9									
12	961	N	860	-0-	-101	-0-	8	1	816	2	N	33	182	1			138
							36	9									
01	930	N	870	-0-	-60	-0-	8	1	829	2	N	30					168
							33	9									
02	756	N	756	-0-	-0-	-0-	8	1	718	2	N	27					195
							30	9									
03	868	N	840	-0-	-28	-0-	8	1	797	2	N	32					227
							35	9									
04	840	N	774	-0-	-66	-0-	16	1	733	2	N	23					250
							25	9									

VOLLMERT "C" WELL #: 4 RRCID -> 233988 COMPL. DATE 07/22/2007 TOTAL DEPTH 11350 PERF. 9806 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	4274	-0-	-46	-0-	72	1	4124	2	N	71					225
							78	9									
12	3627	X	2370	-0-	-1257	-0-	24	1	2299	2	N	43					268
							47	9									
01	4140	X	4140	-0-	-0-	-0-	48	1	3997	2	N	86	183	1			171
							95	9									
02	3541	X	3541	-0-	-0-	-0-	56	1	3396	2	N	81					252
							89	9									
03	3769	X	3769	-0-	-0-	-0-	56	1	3627	2	N	78	189	1			141
							86	9									
04	3510	X	2772	-0-	-738	-0-	32	1	2695	2	N	41					182
							45	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5105	X	5105	-0-	-0-	-0-	48	1	4845	2	N	193	188	1			116
							212	9									
12	4610	X	4610	-0-	-0-	-0-	40	1	4402	2	N	153					269
							168	9									
01	3858	X	3858	-0-	-0-	-0-	40	1	3684	2	N	122	183	1			208
							134	9									
02	2800	X	303	-0-	-2497	-0-	295	2	8	9	N	7					215
03	3100	X	2692	-0-	-408	-0-	2431	2	261	9	N	237	176	1			276
*04	3714	X	3714	-0-	-0-	-0-	32	1	3458	2	N	204	180	1			300
							224	9									

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	1749	-0-	-1521	-0-	50	1	1648	2	N	46	183	1			135
							51	9									
12	1736	X	1703	-0-	-33	-0-	25	1	1604	2	N	67					202
							74	9									
01	1949	X	1949	-0-	-0-	-0-	75	1	1820	2	N	49					251
							54	9									
02	1568	X	1364	-0-	-204	-0-	25	1	1317	2	N	20					271
							22	9									
03	1705	N	1581	-0-	-124	-0-	25	1	1498	2	N	53					324
							58	9									
04	1680	N	1553	-0-	-127	-0-	25	1	1482	2	N	42	178	1			188
							46	9									

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	152	-0-	-2338	-0-	152	2			N	-0-					44
12	2046	X	-0-	-0-	-2046	-0-					N	-0-					44
01	155	X	123	-0-	-32	-0-	123	2			N	-0-					44
02	140	X	-0-	-0-	-140	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	120	N	72	-0-	-48	-0-	72	2			N	-0-					44

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	477	-0-	-393	-0-	5	1	439	2	N	30					150
							33	9									
12	682	N	337	-0-	-345	-0-	292	2	45	9	N	41					191
01	651	N	564	-0-	-87	-0-	525	2	39	9	N	35					226
02	448	N	294	-0-	-154	-0-	246	2	48	9	N	44					270
03	461	N	461	-0-	-0-	-0-	437	2	24	9	N	22					292
04	540	N	379	-0-	-161	-0-	326	2	53	9	N	48	1	8			339

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8898	X	8898	-0-	-0-	-0-	132	1	8653	2	N	103					278
							113	9									
12	8063	X	8063	-0-	-0-	-0-	120	1	7691	2	N	229	184	1	1	8	322
							252	9									
01	6624	X	6624	-0-	-0-	-0-	96	1	6262	2	N	242	181	1			383
							266	9									
02	6606	X	6606	-0-	-0-	-0-	108	1	6278	2	N	200					583
							220	9									
03	7270	X	7270	-0-	-0-	-0-	108	1	6929	2	N	212	375	1			420
							233	9									
*04	7030	X	7030	-0-	-0-	-0-	144	1	6698	2	N	171					591
							188	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2327	-0-		-163	-0-	20	1	2266	2	N	37					143
								41	9									
12	2573	N	2078	-0-		-495	-0-	15	1	2016	2	N	43					186
								47	9									
01	2511	N	2480	-0-		-31	-0-	20	1	2398	2	N	56					242
								62	9									
02	2374	N	2374	-0-		-0-	-0-	25	1	2282	2	N	61					303
								67	9									
03	2598	N	2598	-0-		-0-	-0-	25	1	2506	2	N	61	196	1			168
								67	9									
*04	2414	N	2414	-0-		-0-	-0-	25	1	2333	2	N	51					219
								56	9									

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1526	-0-		-34	-0-	24	1	1502	2	N	-0-					349
12	1550	N	1503	-0-		-47	-0-	24	1	1478	2	N	1	1	8			349
								1	9									
01	1928	N	1928	-0-		-0-	-0-	24	1	1837	2	N	61	182	1	2	8	226
								67	9									
02	1428	N	1359	-0-		-69	-0-	16	1	1337	2	N	5	5	8			226
								6	9									
03	1488	N	1448	-0-		-40	-0-	24	1	1387	2	N	34					260
								37	9									
04	1860	N	1297	-0-		-563	-0-	16	1	1279	2	N	2	2	8			260
								2	9									

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	6573	-0-		-1227	-0-	120	1	6331	2	N	111	182	1			109
								122	9									
12	7099	X	6008	-0-		-1091	-0-	120	1	5758	2	N	118	1	8			226
								130	9									
01	7099	X	5825	-0-		-1274	-0-	108	1	5588	2	N	117	180	1	1	8	162
								129	9									
02	6412	X	5650	-0-		-762	-0-	84	1	5447	2	N	108	3	8			267
								119	9									
03	7099	X	6381	-0-		-718	-0-	84	1	6157	2	N	127	193	1			201
								140	9									
04	6570	X	6078	-0-		-492	-0-	72	1	5721	2	N	259	173	1	2	8	285
								285	9									

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	3951	-0-		-1449	-0-	70	1	3819	2	N	56					152
								62	9									
12	4867	X	3785	-0-		-1082	-0-	60	1	3649	2	N	69					221
								76	9									
01	4867	X	3842	-0-		-1025	-0-	50	1	3707	2	N	77	179	1			119
								85	9									
02	4396	X	4063	-0-		-333	-0-	60	1	3897	2	N	96	2	8			213
								106	9									
03	4867	X	4520	-0-		-347	-0-	60	1	4342	2	N	107	192	1			128
								118	9									
*04	4168	X	4168	-0-		-0-	-0-	70	1	3998	2	N	91					219
								100	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2364	-0-	-576	-0-	24 62	1 9	2278	2	N	56					157
12	3238	X	3238	-0-	-0-	-0-	40 76	1 9	3122	2	N	69					226
01	3038	X	3023	-0-	-15	-0-	40 59	1 9	2924	2	N	54					280
02	2744	X	2139	-0-	-605	-0-	24 14	1 9	2101	2	N	13					293
03	3038	X	2158	-0-	-880	-0-	24 42	1 9	2092	2	N	38					331
04	2940	X	2061	-0-	-879	-0-	24 42	1 9	1995	2	N	38	178	1			191

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF. 10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	6205	-0-	-1925	-0-	56 47	1 9	6102	2	N	43					125
12	7192	X	5545	-0-	-1647	-0-	56 94	1 9	5395	2	N	85					210
01	7192	X	5532	-0-	-1660	-0-	56 95	1 9	5381	2	N	86	189	1			107
02	6735	X	6735	-0-	-0-	-0-	64 89	1 9	6582	2	N	81					188
03	7487	X	7487	-0-	-0-	-0-	64 117	1 9	7306	2	N	106					294
04	6210	X	5942	-0-	-268	-0-	56 85	1 9	5801	2	N	77	183	1			188

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 02/18/2009 TOTAL DEPTH 11200 PERF. 9920 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9540	X	5970	-0-	-3570	-0-	324 44	1 9	5602	2	N	40					127
12	8897	X	6828	-0-	-2069	-0-	312 75	1 9	6441	2	N	68					195
01	9113	X	9113	-0-	-0-	-0-	348 118	1 9	8647	2	N	107	187	1			115
02	8036	X	7050	-0-	-986	-0-	312 23	1 9	6715	2	N	21					136
03	9060	X	9060	-0-	-0-	-0-	312 98	1 9	8650	2	N	89					225
04	8610	X	7789	-0-	-821	-0-	348 95	1 9	7346	2	N	86	180	1	1	8	130

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1362	-0-	-138	-0-	18 13	1 9	1331	2	N	12					91
12	1519	N	1435	-0-	-84	-0-	24 20	1 9	1391	2	N	18					109
01	1612	N	1470	-0-	-142	-0-	24 17	1 9	1429	2	N	15					124
02	1260	N	1216	-0-	-44	-0-	18 17	1 9	1181	2	N	15					139
03	1426	N	1281	-0-	-145	-0-	21 9	1 9	1251	2	N	8					147
04	1410	N	1195	-0-	-215	-0-	20 12	1 9	1163	2	N	11					158

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	691	-0-	-29	-0-	10	1	681	2	N	-0-					242
12	744	N	384	-0-	-360	-0-	10	1	374	2	N	-0-					242
01	744	N	645	-0-	-99	-0-	20	1	625	2	N	-0-					242
02	644	N	291	-0-	-353	-0-	10	1	281	2	N	-0-					242
03	372	N	230	-0-	-142	-0-	10	1	220	2	N	-0-					242
04	630	N	175	-0-	-455	-0-	10	1	165	2	N	-0-					242

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12	-0-	4	1	190	2	N	4					159
							4	9									
12	230	N	230	-0-	-0-	-0-	4	1	226	2	N	-0-					159
01	253	N	253	-0-	-0-	-0-	12	1	216	2	N	23					182
							25	9									
02	253	N	253	-0-	-0-	-0-	12	1	205	2	N	33					215
							36	9									
03	263	N	263	-0-	-0-	-0-	12	1	214	2	N	34					249
							37	9									
*04	254	N	254	-0-	-0-	-0-	214	2	40	9	N	36					285

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	2	1	243	2	N	-0-					111
12	465	N	370	-0-	-95	-0-	6	1	364	2	N	-0-					111
01	613	N	613	-0-	-0-	-0-	5	1	608	2	N	-0-					111
02	648	N	648	-0-	-0-	-0-	3	1	645	2	N	-0-					111
03	372	N	365	-0-	-7	-0-	3	1	362	2	N	-0-					111
04	600	N	349	-0-	-251	-0-	5	1	344	2	N	-0-					111

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	5446	-0-	-404	-0-	56	1	5219	2	N	155					209
							171	9									
12	5425	X	4790	-0-	-635	-0-	56	1	4572	2	N	147	181	1			175
							162	9									
01	6162	X	6162	-0-	-0-	-0-	64	1	5877	2	N	201	180	1			196
							221	9									
02	5338	X	5338	-0-	-0-	-0-	56	1	5109	2	N	157					353
							173	9									
03	5824	X	5824	-0-	-0-	-0-	56	1	5574	2	N	176	361	1			168
							194	9									
04	5250	X	3350	-0-	-1900	-0-	32	1	3209	2	N	99	175	1			92
							109	9									

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2443	N	2443	-0-	-0-	-0-	48	1	2362	2	N	30					169
							33	9									
12	2511	N	2465	-0-	-46	-0-	48	1	2384	2	N	30					199
							33	9									
01	2869	N	2869	-0-	-0-	-0-	56	1	2755	2	N	53					252
							58	9									
02	2593	N	2593	-0-	-0-	-0-	48	1	2504	2	N	37					289
							41	9									
03	2772	N	2772	-0-	-0-	-0-	48	1	2683	2	N	37	186	1			140
							41	9									
*04	2553	N	2553	-0-	-0-	-0-	48	1	2460	2	N	41					181
							45	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3485	X	3485	-0-	-0-	-0-	32	1	3207	2	N	224	178	1			317
							246	9									
12	3106	X	3106	-0-	-0-	-0-	24	1	2891	2	N	174	176	1			315
							191	9									
01	3411	X	3411	-0-	-0-	-0-	32	1	3156	2	N	203	181	1			337
							223	9									
02	3339	X	3339	-0-	-0-	-0-	32	1	3113	2	N	176					513
							194	9									
03	3533	X	3533	-0-	-0-	-0-	32	1	3269	2	N	211	172	1			552
							232	9									
*04	3359	X	3359	-0-	-0-	-0-	32	1	3158	2	N	154	527	1			179
							169	9									

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1608	-0-	-342	-0-	24	1	1511	2	N	66	181	1			115
							73	9									
12	1984	N	1457	-0-	-527	-0-	16	1	1418	2	N	21					136
							23	9									
01	1922	N	1393	-0-	-529	-0-	16	1	1349	2	N	25					161
							28	9									
02	1512	N	1156	-0-	-356	-0-	16	1	1123	2	N	15					176
							17	9									
03	1457	N	648	-0-	-809	-0-	16	1	552	2	N	73					249
							80	9									
04	1350	N	74	-0-	-1276	-0-	74	2			N	-0-					249

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1648	N	1648	-0-	-0-	-0-	8	1	1582	2	N	53					150
							58	9									
12	1465	N	1465	-0-	-0-	-0-	12	1	1412	2	N	37					187
							41	9									
01	1373	N	1373	-0-	-0-	-0-	8	1	1341	2	N	22					209
							24	9									
02	1596	N	1143	-0-	-453	-0-	4	1	1114	2	N	23					232
							25	9									
03	1457	N	1287	-0-	-170	-0-	4	1	1251	2	N	29					261
							32	9									
04	1320	N	1218	-0-	-102	-0-	4	1	1189	2	N	23					284
							25	9									

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	410	-0-	-10	-0-	3	1	407	2	N	-0-					284
12	465	N	378	-0-	-87	-0-	4	1	374	2	N	-0-					284
01	465	N	378	-0-	-87	-0-	4	1	374	2	N	-0-					284
02	392	N	373	-0-	-19	-0-	3	1	370	2	N	-0-					284
03	418	N	418	-0-	-0-	-0-	3	1	415	2	N	-0-					284
*04	372	N	372	-0-	-0-	-0-	2	1	370	2	N	-0-					284

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	104	2	84	9	N	76					309
12	8	N	-0-	-0-	-8	-0-					N	30	180	1			159
01	175	N	175	-0-	-0-	-0-	147	2	28	9	N	25					184
02	204	N	204	-0-	-0-	-0-	187	2	17	9	N	15					199
03	258	N	258	-0-	-0-	-0-	239	2	19	9	N	17					216
*04	228	N	228	-0-	-0-	-0-	216	2	12	9	N	11					227

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	692	-0-	-238	-0-	16	1	651	2	N	23					167
							25	9									
12	1023	N	771	-0-	-252	-0-	8	1	735	2	N	25					192
							28	9									
01	837	N	746	-0-	-91	-0-	8	1	696	2	N	38					230
							42	9									
02	644	N	626	-0-	-18	-0-	8	1	590	2	N	25					255
							28	9									
03	775	N	658	-0-	-117	-0-	8	1	627	2	N	21	189	1			87
							23	9									
04	720	N	618	-0-	-102	-0-	8	1	577	2	N	30					117
							33	9									

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1795	-0-	-5	-0-	16	1	1584	2	N	177	182	1			129
							195	9									
12	1860	N	1747	-0-	-113	-0-	16	1	1576	2	N	141	171	1			99
							155	9									
01	1946	N	1946	-0-	-0-	-0-	16	1	1735	2	N	177	182	1			94
							195	9									
02	1680	N	1644	-0-	-36	-0-	16	1	1465	2	N	148					242
							163	9									
03	1850	N	1850	-0-	-0-	-0-	16	1	1648	2	N	169	185	1			226
							186	9									
04	1800	N	1744	-0-	-56	-0-	16	1	1565	2	N	148	176	1			198
							163	9									

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1432	N	1432	-0-	-0-	-0-	16	1	1302	2	N	104	176	1			186
							114	9									
12	1457	N	1385	-0-	-72	-0-	16	1	1257	2	N	102	181	1			107
							112	9									
01	1550	N	1275	-0-	-275	-0-	16	1	1150	2	N	99					206
							109	9									
02	1344	N	1102	-0-	-242	-0-	16	1	1021	2	N	59					265
							65	9									
03	1395	N	1254	-0-	-141	-0-	16	1	1157	2	N	74	176	1			163
							81	9									
04	1230	N	930	-0-	-300	-0-	8	1	846	2	N	69					232
							76	9									

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1812	-0-	-288	-0-	24	1	1672	2	N	105					214
							116	9									
12	2046	N	1836	-0-	-210	-0-	24	1	1696	2	N	105					319
							116	9									
01	2010	N	2010	-0-	-0-	-0-	24	1	1844	2	N	129	180	1			268
							142	9									
02	1759	N	1759	-0-	-0-	-0-	16	1	1620	2	N	112	180	1			200
							123	9									
03	1930	N	1930	-0-	-0-	-0-	16	1	1797	2	N	106					306
							117	9									
04	1950	N	1755	-0-	-195	-0-	16	1	1632	2	N	97	173	1			230
							107	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	833	-0-	-397	-0-	8	1	755	2	N	64	168	1			109
							70	9									
12	1271	X	805	-0-	-466	-0-	8	1	732	2	N	59					168
							65	9									
01	837	N	808	-0-	-29	-0-	8	1	738	2	N	56	175	1			49
							62	9									
02	784	N	722	-0-	-62	-0-	8	1	679	2	N	32					81
							35	9									
03	856	N	856	-0-	-0-	-0-	8	1	805	2	N	39					120
							43	9									
*04	939	N	939	-0-	-0-	-0-	8	1	834	2	N	88					208
							97	9									

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	870	-0-	-120	-0-	8	1	820	2	N	38					72
							42	9									
12	992	N	835	-0-	-157	-0-	8	1	781	2	N	42					114
							46	9									
01	992	N	823	-0-	-169	-0-	7	1	765	2	N	46					160
							51	9									
02	812	N	797	-0-	-15	-0-	4	1	747	2	N	42					202
							46	9									
03	913	N	913	-0-	-0-	-0-	4	1	862	2	N	43	176	1			69
							47	9									
*04	829	N	829	-0-	-0-	-0-	4	1	786	2	N	35					104
							39	9									

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	232	-0-	-98	-0-	88	1	144	2	N	-0-					68
12	374	N	374	-0-	-0-	-0-	248	1	126	2	N	-0-					68
01	217	N	98	-0-	-119	-0-	8	1	90	2	N	-0-					68
02	224	N	119	-0-	-105	-0-	8	1	111	2	N	-0-					68
03	372	N	155	-0-	-217	-0-	24	1	131	2	N	-0-					68
*04	129	N	129	-0-	-0-	-0-	8	1	121	2	N	-0-					68

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0		-0-	-0-	-0-	-0-	N	-0-	-0-
06	0		-0-	-0-	-0-	-0-	N	-0-	-0-
07	0		-0-	-0-	-0-	-0-	N	-0-	-0-
08	0		-0-	-0-	-0-	-0-	N	-0-	-0-
09	0		-0-	-0-	-0-	-0-	N	-0-	-0-
10	0		-0-	-0-	-0-	-0-	N	-0-	-0-
11	0		-0-	-0-	-0-	-0-	N	-0-	-0-
12	0		-0-	-0-	-0-	-0-	N	-0-	-0-
01	0		-0-	-0-	-0-	-0-	N	-0-	-0-
02	0		-0-	-0-	-0-	-0-	N	-0-	-0-
03	SHUT IN		-0-	-0-	-0-	-0-	N	-0-	-0-
04	SHUT IN		-0-	-0-	-0-	-0-	N	-0-	-0-

WHITING OIL AND GAS CORPORATION 920478
MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2190	-0-	-0-	-0-	2088	2	102	9	N	93					477
12	2170	N	2169	-0-	-1	-0-	2082	2	87	9	N	79					556
01	2248	N	2248	-0-	-0-	-0-	2220	2	28	9	N	25					581
02	2044	N	1545	-0-	-499	-0-	1510	2	35	9	N	32					613
03	2170	N	1002	-0-	-1168	-0-	966	2	36	9	N	33					646
04	2190	N	1815	-0-	-375	-0-	1701	2	114	9	N	104	381	1			369

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

11	1500	X	1434	-0-	-66	-0-	1434	3			N	-0-					-0-
12	1519	X	1372	-0-	-147	-0-	1372	3			N	-0-					-0-
01	1524	X	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
02	1372	X	822	-0-	-550	-0-	822	3			N	-0-					-0-
03	1488	X	1352	-0-	-136	-0-	1352	3			N	-0-					-0-
04	1470	X	903	-0-	-567	-0-	903	3			N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS "B" WELL #: 1205 RRCID -> 170688 COMPL. DATE 04/15/1998 TOTAL DEPTH 4325 PERF. 4120 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

11	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

11	1560 X	1528	-0-	-32 B	-0-	12	1	1516	2	N	-0-					-0-
12	1612 X	576	-0-	-1036 B	-0-	8	1	568	2	N	-0-					-0-
01	2779 X	2779	-0-	-0- B	-0-	8	1	2771	2	N	-0-					-0-
02	3066 X	3066	-0-	-0- B	-0-	12	1	3054	2	N	-0-					-0-
03	3690 X	3690	-0-	-0- B	-0-	12	1	3678	2	N	-0-					-0-
*04	3416 X	3416	-0-	-0- B	-0-	16	1	3400	2	N	-0-					-0-

MAHLER WELL #: 1 L RRCID -> 041272 COMPL. DATE 09/12/1966 TOTAL DEPTH 12700 PERF.12198 - 12378

11	14B2 EXT	-0-	-0-	-0- B	-4708					N	-0-					52
12	14B2 EXT	-0-	-0-	-0- B	-4708					N	-0-					52
01	14B2 EXT	-0-	-0-	-0- B	-4708					N	-0-	52	7			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-4708					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-4708					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-4708					N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1060	N	1060	-0-	-0- B	-0-	8	1	1052	2	N	-0-					-0-
12	1070	N	1070	-0-	-0- B	-0-	8	1	1062	2	N	-0-					-0-
01	1161	N	1161	-0-	-0- B	-0-	12	1	1149	2	N	-0-					-0-
02	983	N	983	-0-	-0- B	-0-	8	1	975	2	N	-0-					-0-
03	1085	N	1057	-0-	-28 B	-0-	8	1	1049	2	N	-0-					-0-
04	1110	N	996	-0-	-114 B	-0-	8	1	988	2	N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6232	X	6232	-0-	-0- B	-0-	48	1	6166	2	N	16	182	1			50
							18	9									
12	6458	X	6458	-0-	-0- B	-0-	64	1	6394	2	N	-0-					50
01	6421	X	6421	-0-	-0- B	-0-	48	1	6341	2	N	29					79
							32	9									
02	5876	X	5876	-0-	-0- B	-0-	40	1	5827	2	N	8					87
							9	9									
03	6375	X	6375	-0-	-0- B	-0-	40	1	6318	2	N	15					102
							17	9									
*04	6329	X	6329	-0-	-0- B	-0-	56	1	6260	2	N	12					114
							13	9									

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	241	-0-	-209	-0-	241	3			N	-0-					-0-
12	496	N	238	-0-	-258	-0-	238	3			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	390	N	295	-0-	-95	-0-	295	3			N	-0-					-0-

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6861	X	6861	-0-	-0-	-0-	186	1	3320	2	N	-0-					17
							3353	3	2	4							
12	6255	X	6255	-0-	-0-	-0-	184	1	3017	2	N	23					40
							3027	3	2	4							
01	3588	X	3588	-0-	-0-	-0-	135	1	2427	2	N	-0-					40
							1024	3	2	4							
02	6107	X	6107	-0-	-0-	-0-	158	1	2983	2	N	-0-					40
							2964	3	2	4							
*03	6280	X	6280	-0-	-0-	-0-	152	1	3063	2	N	-0-					40
							3063	3	2	4							
*04	6763	X	6763	-0-	-0-	-0-	189	1	3275	2	N	-0-					40
							3297	3	2	4							

FLOWERS TRUST WELL #: 508 RRCID -> 162968 COMPL. DATE 02/13/1997 TOTAL DEPTH 11150 PERF.11043 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

11	13380	X	8555	-0-	-4825	-0-	1470	1	7085	2	N	-0-					147
12	13826	X	6010	-0-	-7816	-0-	939	1	5071	2	N	-0-					147
01	13826	X	8867	-0-	-4959	-0-	1047	1	7820	2	N	-0-					147
02	11368	X	8531	-0-	-2837	-0-	1236	1	7295	2	N	-0-					147
03	11222	X	8587	-0-	-2635	-0-	877	1	7710	2	N	-0-					147
*04	8580	X	8005	-0-	-575	-0-	893	1	7112	2	N	-0-					147

FLOWERS TRUST 82 WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

11	5640	X	4180	-0-	-1460	-0-	718	1	3462	2	N	-0-					114
12	8788	X	8788	-0-	-0-	-0-	1373	1	7412	2	N	3					117
							3	9									
01	5418	X	5418	-0-	-0-	-0-	640	1	4778	2	N	-0-					117
02	6920	X	6920	-0-	-0-	-0-	1003	1	5915	2	N	2					119
							2	9									
03	8773	X	5462	-0-	-3311	-0-	558	1	4903	2	N	1					120
							1	9									
04	8490	X	5243	-0-	-3247	-0-	585	1	4658	2	N	-0-					120

SAMSON LONE STAR, LLC 744737
CAMPBELL 38 WELL #: 1 RRCID -> 040862 COMPL. DATE 12/08/1966 TOTAL DEPTH 11490 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
04	14B2 EXT		-0-	-0-	-0-	-0-					N	3	100	1			-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT, J.C. WELL #: 3 RRCID -> 206889 COMPL. DATE 08/17/2004 TOTAL DEPTH 11250 PERF.11086 - 11145

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/07/2005

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

11	270 N	-0-	-0-	-270	-0-					N	-0-					77
12	279 N	-0-	-0-	-279	-0-					N	-0-					77
01	31 N	-0-	-0-	-31	-0-					N	-0-					77
02	0 N	-0-	-0-	-0-	-0-					N	-0-					77
03	0 N	-0-	-0-	-0-	-0-					N	-0-					77
04	0 N	-0-	-0-	-0-	-0-					N	-0-					77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, S. E. (MORROW UPPER) //CONT.// 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
POUNDS WELL #: 1 B RRCID -> 056737 COMPL. DATE 08/02/1973 TOTAL DEPTH 12400 PERF.12274 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

11	PRTL PLG	NO RPT	-0-	-0-	64040						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	64040						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	64040						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	64040						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	64040						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	64040						N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

11	2491	R	2491	-0-	-0-	-0-	63	1	2268	3	N	144	186	1			47
							2	4	158	9							
12	2449	#	2224	-0-	-225	-0-	63	1	2159	3	N	-0-					47
							2	4									
01	2821	#	2334	-0-	-487	-0-	65	1	2259	3	N	7					54
							2	4	8	9							
02	2548	#	2125	-0-	-423	-0-	57	1	2063	3	N	3					57
							2	4	3	9							
*03	2821	#	2486	-0-	-335	-0-	72	1	2371	3	N	37					94
							2	4	41	9							
04	2490	#	2267	-0-	-223	-0-	57	1	1993	3	N	195	171	1			118
							2	4	215	9							

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

11	600	N	38	-0-	-562	-0-	30	1	8	9	N	7					42
12	615	N	615	-0-	-0-	-0-	31	1	584	2	N	-0-					42
01	562	N	562	-0-	-0-	-0-	31	1	531	2	N	-0-					42
02	511	N	511	-0-	-0-	-0-	28	1	470	2	N	12					54
							13	9									
03	620	N	550	-0-	-70	-0-	31	1	511	2	N	7					61
							8	9									
04	540	N	464	-0-	-76	-0-	30	1	434	2	N	-0-					61

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
HARVEY, GLADYS A67 WELL #: 1 RRCID -> 262823 COMPL. DATE 06/10/2005 TOTAL DEPTH 9200 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEREX RESOURCES (GRANITE WASH) //CONT.// 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	#	1839	-0-	-651	-0-	1444	2	395	9	N	359	396	1			372
12	2573	#	1988	-0-	-585	-0-	1541	2	447	9	N	406	190	1			588
01	1953	#	-0-	-0-	-1953	-0-					N	384	593	1			379
02	1764	#	-0-	-0-	-1764	-0-					N	352	195	1			536
03	1984	#	448	-0-	-1536	-0-	53	2	395	9	N	359	589	1			306
04	1920	#	1896	-0-	-24	-0-	1505	2	391	9	N	355	190	1			471

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					138
12	357	N	357	-0-	-0-	-0-	337	3	20	9	N	18					156
01	338	N	338	-0-	-0-	-0-	327	3	11	9	N	10					166
02	363	N	363	-0-	-0-	-0-	361	3	2	9	N	2					168
*03	487	N	487	-0-	-0-	-0-	435	3	52	9	N	47	34	5			181
*04	485	N	485	-0-	-0-	-0-	456	3	29	9	N	26					207

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	130	-0-	-20	-0-	127	2	3	9	N	3					105
12	155	#	103	-0-	-52	-0-	101	2	2	9	N	2					107
01	124	#	100	-0-	-24	-0-	100	2			N	-0-					107
02	112	#	102	-0-	-10	-0-	102	2			N	-0-					107
03	124	#	104	-0-	-20	-0-	104	2			N	-0-					107
04	120	#	91	-0-	-29	-0-	91	2			N	-0-					107

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	1289	-0-	-91	-0-	1286	2	3	9	N	3	184	1			53
12	1364	X	1324	-0-	-40	-0-	1278	2	46	9	N	42					95
01	1364	X	1345	-0-	-19	-0-	1301	2	44	9	N	40					135
02	1232	X	1210	-0-	-22	-0-	1182	2	28	9	N	25					160
03	1333	X	1309	-0-	-24	-0-	1276	2	33	9	N	30					190
04	1290	X	1256	-0-	-34	-0-	1224	2	32	9	N	29					219

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1078	X	1078	-0-	-0-	-0-	1059	2	19	9	N	17					196
12	1249	X	1249	-0-	-0-	-0-	1231	2	18	9	N	16					212
01	1271	X	1271	-0-	-0-	-0-	1259	2	12	9	N	11					223
02	1008	X	993	-0-	-15	-0-	974	2	19	9	N	17					240
03	1240	X	1156	-0-	-84	-0-	1143	2	13	9	N	12					252
04	1230	X	1109	-0-	-121	-0-	1096	2	13	9	N	12	199	1			65

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					70
12	982	N	982	-0-	-0-	-0-	982	3			N	-0-					70
01	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					70
02	952	N	623	-0-	-329	-0-	623	3			N	-0-					70
03	992	N	669	-0-	-323	-0-	656	3	13	9	N	12					82
04	1710	N	609	-0-	-1101	-0-	609	3			N	-0-					82

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	743	-0-	-517	-0-	743	2			N	-0-					128
12	1116	N	784	-0-	-332	-0-	784	2			N	-0-					128
01	868	N	699	-0-	-169	-0-	699	2			N	-0-					128
02	700	N	589	-0-	-111	-0-	589	2			N	-0-					128
03	775	N	658	-0-	-117	-0-	658	2			N	-0-					128
04	690	N	655	-0-	-35	-0-	655	2			N	-0-					128

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
AXIS ENERGY CORPORATION 039136
MOORE UNIT WELL #: 1 RRCID -> 062789 COMPL. DATE 07/16/1975 TOTAL DEPTH 21600 PERF.16038 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	217	X	61	-0-	-156	-0-	61	2			N	-0-					-0-
01	217	X	88	-0-	-129	-0-	88	2			N	-0-					-0-
02	196	X	92	-0-	-104	-0-	92	2			N	-0-					-0-
03	72	X	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	90	X	78	-0-	-12	-0-	78	2			N	-0-					-0-

HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
12	1209	N	752	-0-	-457	-0-	752	2			N	-0-					-0-
01	1085	N	534	-0-	-551	-0-	534	2			N	-0-					-0-
02	868	N	506	-0-	-362	-0-	506	2			N	-0-					-0-
03	744	N	514	-0-	-230	-0-	514	2			N	-0-					-0-
04	510	N	454	-0-	-56	-0-	454	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
IVANA WELL #: 1018 RRCID -> 213355 COMPL. DATE 04/05/2010 TOTAL DEPTH 18050 PERF.14233 - 16086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3171	X	3171	-0-	-0-	-0-	848	1	2311	2	N	9					81
							2	4	10	9							
12	3150	X	3150	-0-	-0-	-0-	876	1	2269	2	N	3					84
							2	4	3	9							
01	3720	X	3071	-0-	-649	-0-	870	1	2199	2	N	-0-					84
							2	4									
02	3360	X	142	-0-	-3218	-0-	49	1	92	2	N	-0-					84
							1	4									
03	3720	X	2	-0-	-3718	-0-	2	4			N	-0-					84
*04	32751	X	32751	-0-	-0-	-0-	197	1	31311	2	N	1128	1139	1			73
							2	4	1241	9							

TYLER 55 WELL #: 1 RRCID -> 214665 COMPL. DATE 02/02/2006 TOTAL DEPTH 16215 PERF.15041 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6238	X	6238	-0-	-0-	-0-	127	1	6111	2	N	-0-					53
12	41694	X	41694	-0-	-0-	-0-	850	1	39538	2	N	1185	925	1	195	5	118
							2	4	1304	9							
01	42271	X	42271	-0-	-0-	-0-	879	1	40398	2	N	902	948	1	40	5	32
							2	4	992	9							
02	28533	X	28533	-0-	-0-	-0-	795	1	26986	2	N	682	585	1			129
							2	4	750	9							
03	34905	X	34905	-0-	-0-	-0-	880	1	33322	2	N	637	593	1			173
							2	4	701	9							
*04	27589	X	27589	-0-	-0-	-0-	679	1	26369	2	N	490	554	1			109
							2	4	539	9							

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LARA 54 WELL #: 1 RRCID -> 214675 COMPL. DATE 02/05/2006 TOTAL DEPTH 16554 PERF.14261 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	PRTL	PLG	75498	-0-	75498	75498	768	1	69210	2	N	5016	4974	1	89	5	81
							2	4	5518	9							
*12	PRTL	PLG	80375	-0-	80375	155873	845	1	74600	2	N	4480	4372	1			189
							2	4	4928	9							
*01	PRTL	PLG	83837	-0-	83837	239710	880	1	78736	2	N	3835	3918	1	8	5	98
							2	4	4219	9							
*02	PRTL	PLG	63851	-0-	63851	303561	792	1	60173	2	N	2622	2681	1			39
							2	4	2884	9							
*03	PRTL	PLG	76744	-0-	76744	380305	880	1	73274	2	N	2353	2278	1			114
							2	4	2588	9							
*04	PRTL	PLG	65908	-0-	65908	446213	797	1	63027	2	N	1893	1943	1			64
							2	4	2082	9							

JILL 54 WELL #: 1 RRCID -> 215352 COMPL. DATE 01/30/2006 TOTAL DEPTH 16587 PERF.15760 - 16074

11	34667	X	34667	-0-	-0-	-0-	852	1	32794	2	N	928	959	1			35
							1021	9									
12	32580	X	32580	-0-	-0-	-0-	877	1	30690	2	N	921	939	1			17
							1013	9									
01	29312	X	29312	-0-	-0-	-0-	880	1	27512	2	N	836	792	1			61
							920	9									
02	24574	X	24574	-0-	-0-	-0-	795	1	23153	2	N	569	559	1			71
							626	9									
03	25648	X	25648	-0-	-0-	-0-	880	1	23915	2	N	775	778	1			68
							853	9									
04	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT					68

TATIANA 17 WELL #: 1 RRCID -> 219118 COMPL. DATE 07/01/2006 TOTAL DEPTH 16628 PERF.14317 - 16398

11	4002	X	4002	-0-	-0-	-0-	3999	2	3	4	N	-0-					92
12	1746	N	1746	-0-	-0-	-0-	130	1	1614	2	N	-0-					92
							2	4									
01	1581	N	-0-	-0-	-1581	-0-					N	-0-					92
02	1428	X	-0-	-0-	-1428	-0-					N	-0-					92
03	33891	X	33891	-0-	-0-	-0-	70	1	32927	2	N	813	766	1			139
							894	9									
*04	56016	X	56016	-0-	-0-	-0-	288	1	52869	2	N	2597	2619	1	30	5	87
							2	4	2857	9							

CHESAPEAKE OPERATING, INC. 147715
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

11	240	N	114	-0-	-126	-0-	112	2	2	9	N	2					112
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					112
01	279	N	-0-	-0-	-279	-0-					N	-0-					112
02	2800	N	24523	-0-	21723	21723	24092	2	431	9	N	392	183	1	1	8	320
03	3100	N	19990	-0-	16890	38613	19627	2	363	9	N	330	386	1	44	8	220
*04	3000	N	11976	-0-	8976	47589	11756	2	220	9	N	200	370	1	4	8	46

FOREST OIL CORPORATION 275740
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

11	7410	X	4800	-0-	-2610	-0-	4590	3	210	9	N	191	188	1			128
12	7657	X	5351	-0-	-2306	-0-	5350	3	1	9	N	1	1	8			128
01	7601	X	7601	-0-	-0-	-0-	7598	3	3	9	N	3	3	8			128
02	7616	X	3625	-0-	-3991	-0-	3625	3			N	-0-					128
03	8432	X	3945	-0-	-4487	-0-	3928	3	17	9	N	15	120	1			23
04	7350	X	NO RPT	-0-	-7350	-0-					N	NO RPT					23

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2021	-0-	-1279	-0-	2021	3			N	-0-					183
12	3007	X	1953	-0-	-1054	-0-	1953	3			N	-0-					183
01	2976	X	1963	-0-	-1013	-0-	1908	3	55	9	N	50	198	1			35
02	2072	X	1664	-0-	-408	-0-	1664	3			N	-0-					35
03	2294	X	1670	-0-	-624	-0-	1449	3	221	9	N	201	207	1			29
04	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					29

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11250	X	11187	-0-	-63	-0-	11184	3	3	9	N	3	3	8			44
12	10957	X	10957	-0-	-0-	-0-	10957	3			N	-0-					44
01	9612	X	9612	-0-	-0-	-0-	9612	3			N	-0-					44
02	9764	X	9764	-0-	-0-	-0-	9575	3	189	9	N	172	187	1	1	8	28
03	9445	X	9445	-0-	-0-	-0-	9445	3			N	-0-					28
04	7470	X	NO RPT	-0-	-7470	-0-					N	NO RPT					28

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	536	-0-	-2824	-0-	536	2			N	-0-					58
12	837	X	528	-0-	-309	-0-	528	2			N	-0-					58
01	1128	X	1128	-0-	-0-	-0-	984	2	144	9	N	131	159	1			30
02	936	X	936	-0-	-0-	-0-	936	2			N	-0-					30
03	1182	N	1182	-0-	-0-	-0-	1039	2	143	9	N	130	40	1			120
04	1080	N	1029	-0-	-51	-0-	1026	2	3	9	N	3	95	1			28

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13
12	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13
01	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13
02	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13
03	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13
04	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2619	-0-	-681	-0-	2619	2			N	-0-					75
12	3410	X	1314	-0-	-2096	-0-	1314	2			N	-0-					75
01	4533	X	4533	-0-	-0-	-0-	4532	2	1	9	N	1	1	8			75
02	2958	X	2958	-0-	-0-	-0-	2919	2	39	9	N	35					110
03	3170	X	3170	-0-	-0-	-0-	3159	2	11	9	N	10	3	8			117
*04	6642	X	6642	-0-	-0-	-0-	6638	2	4	9	N	4	4	8			117

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3064	-0-	-266	-0-	3062	2	2	9	N	2	2	8			70
12	3441	X	3111	-0-	-330	-0-	3109	2	2	9	N	2	2	8			70
01	3410	X	2830	-0-	-580	-0-	2828	2	2	9	N	2	2	8			70
02	2968	X	2552	-0-	-416	-0-	2550	2	2	9	N	2	2	8			70
03	3193	X	1961	-0-	-1232	-0-	1863	2	98	9	N	89	2	8			157
04	3060	X	2914	-0-	-146	-0-	2911	2	3	9	N	3	3	8			157

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12726 - 14465

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25830	X	21018	-0-	-4812	-0-	20923	3	95	9	N	86	185	1	1	8	73
12	23064	X	21102	-0-	-1962	-0-	21038	3	64	9	N	58	1	8			130
01	23064	X	20725	-0-	-2339	-0-	20523	3	202	9	N	184	196	1	1	8	117
02	20720	X	19064	-0-	-1656	-0-	19063	3	1	9	N	1	1	8			117
03	22537	X	16217	-0-	-6320	-0-	16120	3	97	9	N	88	2	8			203
*04	22169	X	22169	-0-	-0-	-0-	22097	3	72	9	N	65	187	1	3	8	78

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 04/10/2010 TOTAL DEPTH 17100 PERF.14459 - 16978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33990	X	29001	-0-	-4989	-0-	850	1	28137	3	N	13	13	8			83
							14	9									
12	31124	X	23074	-0-	-8050	-0-	866	1	22098	3	N	100	161	1	10	8	12
							110	9									
01	31124	X	16293	-0-	-14831	-0-	623	1	15658	3	N	11	11	8			12
							12	9									
02	28112	X	-0-	-0-	-28112	-0-					N	-0-					12
03	31124	X	20248	-0-	-10876	-0-	19251	3	997	9	N	906	740	1	20	8	158
04	29010	X	7634	-0-	-21376	-0-	7281	3	353	9	N	321	179	1	8	8	292

BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 01/23/2012 TOTAL DEPTH 16587 PERF.15760 - 16074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	22773	-0-	22773	22773	799	1	21169	2	N	732	733	1			67
							805	9									

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 10/18/2012 TOTAL DEPTH 16554 PERF.13195 - 13655

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	2220	-0-	-0-	-0-	2195	2	25	9	N	23					170
12	2108	X	1403	-0-	-705	-0-	60	1	1343	2	N	-0-					170
01	2108	X	-0-	-0-	-2108	-0-					N	20	163	1			27
02	2072	X	1073	-0-	-999	-0-	204	1	869	2	N	-0-					27
03	2294	X	115	-0-	-2179	-0-	96	1	19	2	N	-0-					27
04	2220	X	125	-0-	-2095	-0-	96	1	29	2	N	-0-					27

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 226219 COMPL. DATE 09/01/2007 TOTAL DEPTH 16694 PERF.12662 - 16585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	251	178	1	10	8	298
12	1001	N	1001	-0-	-0-	-0-	772	2	229	9	N	208	353	1	3	8	150
01	1671	N	1671	-0-	-0-	-0-	1366	2	305	9	N	277	198	1	14	8	215
02	2254	N	2254	-0-	-0-	-0-	1178	2	1076	9	N	978	180	1	778	8	235
03	1741	N	1741	-0-	-0-	-0-	1453	2	288	9	N	262	197	1	27	8	273
*04	1761	N	1761	-0-	-0-	-0-	1528	2	233	9	N	212	177	1	12	8	296

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0		40881	-0-	40881	209469	37214	3	3667	9	Y	3334	3333	1			219
*07	0		29502	-0-	29502	238971	27094	3	2408	9	Y	2189	2286	1			122
*08	0		4898	-0-	4898	243869	4304	3	594	9	Y	540	615	1			47
*09	0		48984	-0-	48984	292853	45196	3	3788	9	Y	3444	3238	1			253
*10	341156	X	48303	-0-	-292853	-0-	45912	3	2391	9	Y	2174	2284	1			143
*11	54660	X	33463	-0-	-21197	-0-	31564	3	1899	9	Y	1726	1705	1			164
*12	56482	X	31810	-0-	-24672	-0-	30366	3	1444	9	Y	1313	1356	1			121
*01	56482	X	14843	-0-	-41639	-0-	14188	3	655	9	Y	595	685	1			31
*02	51016	X	19603	-0-	-31413	-0-	18313	3	1290	9	Y	1173	1055	1			149
*03	20812	X	20812	-0-	-0-	-0-	19451	3	1361	9	Y	1237	1282	1			104
04	33450	X	NO RPT	-0-	-33450	-0-					Y	NO RPT					104

CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2671	-0-	-179	-0-	2663	2	8	9	N	7					1019
12	2945	X	2868	-0-	-77	-0-	2862	2	6	9	N	5					1024
01	2945	X	2609	-0-	-336	-0-	2606	2	3	9	N	3					1027
02	3108	X	2288	-0-	-820	-0-	2275	2	13	9	N	12					1039
03	3441	X	2445	-0-	-996	-0-	2437	2	8	9	N	7					1046
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					1046

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2684	X	2684	-0-	-0-	-0-	2675	2	9	9	N	8					478
12	2215	N	2215	-0-	-0-	-0-	2202	2	13	9	N	12					490
01	3100	N	4007	-0-	907	907	3999	2	8	9	N	7					497
02	1932	X	-0-	-0-	-1932	-0-					N	-0-					497
03	2139	X	-0-	-0-	-2139	-0-					N	-0-					497
04	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					497

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	2369	-0-	-1291	-0-	2367	2	2	9	N	2					1420
12	3255	X	2543	-0-	-712	-0-	2543	2			N	-0-					1420
01	2976	X	2102	-0-	-874	-0-	2102	2			N	-0-					1420
02	2576	X	2066	-0-	-510	-0-	2064	2	2	9	N	2	204	1			1218
*03	2751	X	2751	-0-	-0-	-0-	2748	2	3	9	N	3					1221
04	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					1221

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6577	X	6577	-0-	-0-	-0-	6171	2	406	9	N	369	570	1			755
12	5438	X	5438	-0-	-0-	-0-	5322	2	116	9	N	105					860
01	6603	X	5703	-0-	-900	-0-	5564	2	139	9	N	126	365	1			621
02	6132	X	5435	-0-	-697	-0-	5290	2	145	9	N	132					753
03	6789	X	6505	-0-	-284	-0-	6402	2	103	9	N	94					847
04	6570	X	NO RPT	-0-	-6570	-0-					N	NO RPT					847

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	183	2	3	9	N	3					879
12	310	N	143	-0-	-167	-0-	130	2	13	9	N	12					891
01	211	N	211	-0-	-0-	-0-	198	2	13	9	N	12					903
02	407	N	407	-0-	-0-	-0-	124	2	283	9	N	257	369	1			791
*03	172	N	172	-0-	-0-	-0-	141	2	31	9	N	28					819
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					819

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	1927	-0-	-2513	-0-	1920	2	7	9	N	6					555
12	5016	X	5016	-0-	-0-	-0-	5016	2			N	-0-					555
01	3981	X	3981	-0-	-0-	-0-	3981	2			N	-0-					555
02	3416	X	2860	-0-	-556	-0-	2860	2			N	-0-					555
03	5022	X	2824	-0-	-2198	-0-	2824	2			N	-0-					555
04	4230	X	NO RPT	-0-	-4230	-0-					N	NO RPT					555

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3046	X	3046	-0-	-0-	-0-	3035	2	11	9	N	10					703
12	3100	X	2360	-0-	-740	-0-	2327	2	33	9	N	30					733
01	3237	X	3237	-0-	-0-	-0-	3019	2	218	9	N	198	363	1			568
02	3115	X	3115	-0-	-0-	-0-	3057	2	58	9	N	53					621
*03	4731	X	4731	-0-	-0-	-0-	4430	2	301	9	N	274	199	1			696
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					696

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1400	X	1400	-0-	-0-	-0-	1386	2	14	9	N	13					418
12	1256	N	1256	-0-	-0-	-0-	1231	2	25	9	N	23					441
01	1196	N	1196	-0-	-0-	-0-	1177	2	19	9	N	17	185	1			273
02	917	N	917	-0-	-0-	-0-	876	2	41	9	N	37					310
*03	1754	N	1754	-0-	-0-	-0-	1656	2	98	9	N	89					399
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					399

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2052	N	2052	-0-	-0-	-0-	2050	2	2	9	N	2					2130
12	2201	N	1716	-0-	-485	-0-	1630	2	86	9	N	78	197	1			2011
01	1483	N	1483	-0-	-0-	-0-	1470	2	13	9	N	12					2023
02	2050	N	2050	-0-	-0-	-0-	2033	2	17	9	N	15					2038
*03	2344	N	2344	-0-	-0-	-0-	2324	2	20	9	N	18					2056
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					2056

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	151	2			N	-0-					1812
12	193	N	193	-0-	-0-	-0-	146	2	47	9	N	43					1855
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-	355	1			1500
02	325	N	325	-0-	-0-	-0-	308	2	17	9	N	15					1515
*03	251	N	251	-0-	-0-	-0-	242	2	9	9	N	8					1523
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1523

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	619	-0-	-671	-0-	567	2	52	9	N	47	199	1			466
12	1333	X	251	-0-	-1082	-0-	207	2	44	9	N	40					506
01	366	N	366	-0-	-0-	-0-	355	2	11	9	N	10					516
02	588	N	-0-	-0-	-588	-0-					N	12					528
*03	340	N	340	-0-	-0-	-0-	305	2	35	9	N	32					560
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					560

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7330	X	7330	-0-	-0-	-0-	7327	2	3	9	N	3					644
12	12268	X	12268	-0-	-0-	-0-	12205	2	63	9	N	57					701
01	7957	X	7957	-0-	-0-	-0-	7834	2	123	9	N	112					813
02	8277	X	8277	-0-	-0-	-0-	8181	2	96	9	N	87	198	1			702
*03	8448	X	8448	-0-	-0-	-0-	8409	2	39	9	N	35					737
04	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					737

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3460	X	3460	-0-	-0-	-0-	3286	2	174	9	N	158	189	1			1427
12	3658	X	2870	-0-	-788	-0-	2840	2	30	9	N	27					1454
01	3658	X	2937	-0-	-721	-0-	2849	2	88	9	N	80					1534
02	3304	X	2398	-0-	-906	-0-	2368	2	30	9	N	27					1561
03	3565	X	3465	-0-	-100	-0-	3440	2	25	9	N	23					1584
04	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					1584

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1653	X	1653	-0-	-0-	-0-	1631	2	22	9	N	20					1654
12	T. A.		948	-0-	948	948	880	2	68	9	N	62	197	1			1519
01	T. A.		3630	-0-	3630	4578	3621	2	9	9	N	8					1527
02	T. A.		3376	-0-	3376	7954	3362	2	14	9	N	13					1540
03	T. A.		6177	-0-	6177	14131	6152	2	25	9	N	23					1563
04	0	X	NO RPT	-0-	-0-	14131					N	NO RPT					1563

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1020	-0-	-90	-0-	1018	2	2	9	N	2					1413
12	1023	N	880	-0-	-143	-0-	838	2	42	9	N	38					1451
01	526	N	526	-0-	-0-	-0-	517	2	9	9	N	8					1459
02	952	N	912	-0-	-40	-0-	903	2	9	9	N	8					1467
*03	1054	N	1054	-0-	-0-	-0-	971	2	83	9	N	75	184	1			1358
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1358

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84042	X	84042	-0-	-0-	-0-	80919	2	3123	9	N	2839	3003	1			1184
12	84716	X	84716	-0-	-0-	-0-	81662	2	3054	9	N	2776	2097	1			1863
01	79201	X	79201	-0-	-0-	-0-	75925	2	3276	9	N	2978	3170	1			1671
02	73647	X	73647	-0-	-0-	-0-	70557	2	3090	9	N	2809	2460	1			2020
*03	77196	X	77196	-0-	-0-	-0-	74290	2	2906	9	N	2642	2966	1			1696
04	69660	X	NO RPT	-0-	-69660	-0-					N	NO RPT					1696

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 02/09/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203250	X	81154	-0-	-122096	-0-	77747	2	3407	9	N	3097	3801	1			1632
12	210025	X	77635	-0-	-132390	-0-	74283	2	3352	9	N	3047	2735	1			1944
01	210025	X	67638	-0-	-142387	-0-	64497	2	3141	9	N	2855	3575	1			1224
02	76916	X	65865	-0-	-11051	-0-	63213	2	2652	9	N	2411	2324	1			1311
03	85157	X	65147	-0-	-20010	-0-	62252	2	2895	9	N	2632	1970	1			1973
04	81150	X	NO RPT	-0-	-81150	-0-					N	NO RPT					1973

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30600	X	6762	-0-	-23838	-0-	6575	2	187	9	N	170	201	1			866
12	31620	X	7178	-0-	-24442	-0-	6849	2	329	9	N	299	190	1			975
01	31620	X	6153	-0-	-25467	-0-	5945	2	208	9	N	189	356	1			808
02	28560	X	6187	-0-	-22373	-0-	6096	2	91	9	N	83					891
03	31620	X	6321	-0-	-25299	-0-	6219	2	102	9	N	93					984
04	6960	X	NO RPT	-0-	-6960	-0-					N	NO RPT					984

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1714	-0-	-746	-0-	1714	2			N	-0-					154
12	2542	X	1770	-0-	-772	-0-	1739	2	31	9	N	28	149	1			33
01	1798	X	1687	-0-	-111	-0-	1687	2			N	-0-					33
02	1596	X	1523	-0-	-73	-0-	1523	2			N	-0-					33
03	1767	X	1721	-0-	-46	-0-	1721	2			N	-0-					33
*04	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					33

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9660 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34680	X	27099	-0-	-7581	-0-	26732	2	367	9	N	334	570	1			282
12	31031	X	17547	-0-	-13484	-0-	17310	2	237	9	N	215	198	1			299
01	31031	X	19260	-0-	-11771	-0-	18985	2	275	9	N	250					549
02	26880	X	17038	-0-	-9842	-0-	16756	2	282	9	N	256	580	1			225
03	28086	X	18266	-0-	-9820	-0-	17949	2	317	9	N	288	194	1			319
04	27090	X	16847	-0-	-10243	-0-	16592	3	255	9	N	232	386	1			165

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ELLENBURGER) //CONT.// 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. //CONT.// 148113
DABERRY, J. F. WELL #: 3 RRCID -> 105396 COMPL. DATE 04/09/1983 TOTAL DEPTH 26160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
LEDBETTER 66 WELL #: 14H RRCID -> 261767 COMPL. DATE 02/07/2011 TOTAL DEPTH 10545 PERF. N/A

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08607 04/27/2011

STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF. 10688 - 15048

11	50970	X	7254	-0-	-43716	-0-	2846	2	4408	9	N	4007	3919	1	3	8	643
12	9380	X	9380	-0-	-0-	-0-	4399	2	4981	9	N	4528	4615	1	4	8	552
01	8825	X	8825	-0-	-0-	-0-	3707	2	5118	9	N	4653	4930	1	2	8	273
02	6776	X	6606	-0-	-170	-0-	2800	2	3806	9	N	3460	3348	1	1	8	384
03	10340	X	10340	-0-	-0-	-0-	5678	2	4662	9	N	4238	4323	1	27	8	272
04	9090	X	7559	-0-	-1531	-0-	4412	2	3147	9	N	2861	2957	1	10	8	166

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10699 PERF. 10920 - 15088

11	0	W	1957	-0-	1957	539589	202	2	1755	9	N	1595	1485	1	9	8	190
12	0	W	3785	-0-	3785	543374	599	2	3186	9	N	2896	2496	1	2	8	588
01	0	W	5478	-0-	5478	548852	1831	2	3647	9	N	3315	3340	1	6	8	557
02	0	W	6486	-0-	6486	555338	3277	2	3209	9	N	2917	2667	1	34	8	773
03	0	W	6925	-0-	6925	562263	3333	2	3592	9	N	3265	3570	1	7	8	461
04	0	W	7796	-0-	7796	570059	4688	2	3108	9	N	2825	2441	1	2	8	843

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF. 10710 - 14932

11	0	Z	16792	-0-	16792	303443	7520	2	9272	9	N	8429	8940	1	17	8	510
12	0	Z	20466	-0-	20466	323909	11021	2	9445	9	N	8586	8416	1	2	8	678
01	0	Z	24752	-0-	24752	348661	14381	2	10371	9	N	9428	9193	1	4	8	909
02	0	Z	22567	-0-	22567	371228	15025	2	7542	9	N	6856	7089	1	13	8	663
03	0	Z	20546	-0-	20546	391774	12515	2	8031	9	N	7301	6962	1	6	8	996
04	0	Z	33943	-0-	33943	425717	25455	2	8488	9	N	7716	8087	1	9	8	616

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF. 10678 - 15323

11	40770	X	6674	-0-	-34096	-0-	2331	2	4343	9	N	3948	4280	1			731
12	42129	X	9279	-0-	-32850	-0-	4177	2	5102	9	N	4638	4105	1	7	8	1257
01	42129	X	11452	-0-	-30677	-0-	6586	2	4866	9	N	4424	5262	1	2	8	417
02	38052	X	12837	-0-	-25215	-0-	8183	2	4654	9	N	4231	3514	1	9	8	1125
03	42129	X	23482	-0-	-18647	-0-	16960	2	6522	9	N	5929	6649	1	34	8	371
04	40770	X	18612	-0-	-22158	-0-	13792	2	4820	9	N	4382	4252	1	10	8	491

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/25/2013 TOTAL DEPTH 11473 PERF. 14380 - 16082

01	SHUT IN		25465	-0-	25465	25465	17897	2	7568	9	N	6880	5272	1	36	8	1572
02	SHUT IN		77829	-0-	77829	103294	55025	2	22804	9	N	20731	19805	1			2498
03	SHUT IN		47592	-0-	47592	150886	33376	2	14216	9	N	12924	13771	1	39	8	1612
04	SHUT IN		2927	-0-	2927	153813	1655	2	1272	9	N	1156	1752	1	57	8	959

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	SHUT IN		81588	-0-	81588	81588	46895	2	34693	9	N	31539	30604	1	7	8	928
08	0	Z	79283	-0-	79283	160871	51980	2	27303	9	N	24821	24857	1	3	8	889
09	0	Z	73856	-0-	73856	234727	55213	2	18643	9	N	16948	17185	1	4	8	648
10	0	Z	65228	-0-	65228	299955	51189	2	14039	9	N	12763	12620	1	2	8	789
11	0	Z	53267	-0-	53267	353222	42810	2	10457	9	N	9506	9706	1			589
12	0	Z	47566	-0-	47566	400788	38960	2	8606	9	N	7824	7781	1	2	8	630
01	0	Z	43575	-0-	43575	444363	35710	2	7865	9	N	7150	7100	1			680
02	0	Z	34123	-0-	34123	478486	28515	2	5608	9	N	5098	4612	1	46	8	1120
03	0	Z	45245	-0-	45245	523731	37482	2	7763	9	N	7057	7623	1	44	8	510
04	0	Z	38962	-0-	38962	562693	33584	2	5378	9	N	4889	4623	1	1	8	775

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

11	0	Z	8065	-0-	8065	294515	5118	2	2947	9	N	2679	2498	1	29	8	914
12	0	Z	7886	-0-	7886	302401	4572	2	3314	9	N	3013	3154	1	2	8	771
01	0	Z	13326	-0-	13326	315727	8804	2	4522	9	N	4111	3852	1	7	8	1023
02	0	Z	14862	-0-	14862	330589	10991	2	3871	9	N	3519	3526	1	15	8	1001
03	0	Z	19879	-0-	19879	350468	15853	2	4026	9	N	3660	3587	1	19	8	1055
04	0	Z	30992	-0-	30992	381460	27518	2	3474	9	N	3158	3525	1	9	8	679

THURMAN HORN SL WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

11	0	Z	69396	-0-	69396	1667297	58087	2	11309	9	N	10281	10145	1			1292
12	0	Z	67440	-0-	67440	1734737	51058	2	16382	9	N	14893	15435	1	6	8	744
01	0	Z	54222	-0-	54222	1788959	41067	2	13155	9	N	11959	12310	1	7	8	386
02	0	Z	40993	-0-	40993	1829952	31760	2	9233	9	N	8394	7899	1	3	8	878
03	0	Z	68883	-0-	68883	1898835	53195	2	15688	9	N	14262	14408	1			732
04	0	Z	69472	-0-	69472	1968307	56853	2	12619	9	N	11472	11613	1			591

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		69992	-0-	69992	69992	43985	2	26007	9	N	23643	23047	1	6	8	590
08	124377	X	54385	-0-	-69992	-0-	37128	2	17257	9	N	15688	15289	1	2	8	987
09	52320	X	42243	-0-	-10077	-0-	30070	2	12173	9	N	11066	11098	1	3	8	952
10	54064	X	43390	-0-	-10674	-0-	33491	2	9899	9	N	8999	9195	1	1	8	755
11	52320	X	36808	-0-	-15512	-0-	28545	2	8263	9	N	7512	7172	1			1095
12	54064	X	26996	-0-	-27068	-0-	21052	2	5944	9	N	5404	5834	1			665
01	54064	X	29520	-0-	-24544	-0-	23155	2	6365	9	N	5786	5960	1	2	8	489
02	48832	X	17216	-0-	-31616	-0-	13327	2	3889	9	N	3535	3207	1	2	8	815
03	54064	X	10189	-0-	-43875	-0-	6971	2	3218	9	N	2925	2753	1	61	8	926
04	52320	X	13656	-0-	-38664	-0-	9793	2	3863	9	N	3512	3700	1	6	8	732

HAMILTON 39 SL WELL #: 10H RRCID -> 267328 COMPL. DATE 06/30/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

11	SHUT IN		6849	-0-	6849	45504	2330	2	4519	9	N	4108	4092	1			308
12	SHUT IN		7157	-0-	7157	52661	1756	2	5401	9	N	4910	3960	1	12	8	1246
01	SHUT IN		-0-	-0-	-0-	52661					N	4852	5539	1	52	8	507
02	SHUT IN		-0-	-0-	-0-	52661					N	3540	3431	1	4	8	612
03	SHUT IN		4892	-0-	4892	57553	347	2	4545	9	N	4132	4457	1	57	8	230
*04	SHUT IN		10225	-0-	10225	67778	5128	2	5097	9	N	4634	3681	1	89	8	1094

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		86848	-0-	86848	86848	50509	2	36339	9	N	33035	31966	1	125	8	944
08	0	Z	111403	-0-	111403	198251	67888	2	43515	9	N	39559	39604	1	14	8	885
09	0	Z	119586	-0-	119586	317837	89374	2	30212	9	N	27465	27618	1	26	8	706
10	0	Z	78664	-0-	78664	396501	60533	2	18131	9	N	16483	16531	1	22	8	636
11	0	Z	72561	-0-	72561	469062	58744	2	13817	9	N	12561	12668	1	17	8	512
12	0	Z	57731	-0-	57731	526793	47073	2	10658	9	N	9689	9588	1	12	8	601
01	0	Z	48282	-0-	48282	575075	39889	2	8393	9	N	7630	7649	1	11	8	571
02	0	Z	39405	-0-	39405	614480	33236	2	6169	9	N	5608	5573	1	11	8	595
03	0	Z	24391	-0-	24391	638871	20464	2	3927	9	N	3570	3825	1	8	8	332
04	0	Z	18817	-0-	18817	657688	15580	2	3237	9	N	2943	2696	1	25	8	554

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		21628	-0-	21628	21628	11435	2	10193	9	N	9266	7373	1	19	8	1874
10	0	Z	23873	-0-	23873	45501	12035	2	11838	9	N	10762	12036	1	7	8	593
11	0	Z	16518	-0-	16518	62019	7942	2	8576	9	N	7796	7504	1	6	8	879
12	0	Z	15483	-0-	15483	77502	7678	2	7805	9	N	7095	6461	1	3	8	1510
01	0	Z	15637	-0-	15637	93139	8692	2	6945	9	N	6314	7171	1	2	8	651
02	0	Z	17944	-0-	17944	111083	11413	2	6531	9	N	5937	5292	1	6	8	1290
03	0	Z	28146	-0-	28146	139229	20855	2	7291	9	N	6628	6802	1	24	8	1092
04	0	Z	24260	-0-	24260	163489	18112	2	6148	9	N	5589	5899	1	1	8	781

MILLER 2 WELL #: 18H RRCID -> 267465 COMPL. DATE 09/21/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	25587	-0-	25587	106982	15812	2	9775	9	N	8886	8689	1			2128
12	0	Z	21428	-0-	21428	128410	12750	2	8678	9	N	7889	8284	1	1	8	1732
01	0	Z	16593	-0-	16593	145003	9961	2	6632	9	N	6029	6657	1			1104
02	0	Z	11048	-0-	11048	156051	6836	2	4212	9	N	3829	2987	1	6	8	1940
03	0	Z	17949	-0-	17949	174000	12819	2	5130	9	N	4664	5696	1	33	8	875
04	0	Z	19026	-0-	19026	193026	14233	2	4793	9	N	4357	4178	1	25	8	1029

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	15295	-0-	15295	40520	8830	2	6465	9	N	5877	5760	1	1	8	755
12	0	W	12246	-0-	12246	52766	7135	2	5111	9	N	4646	4606	1			795
01	0	W	12528	-0-	12528	65294	7896	2	4632	9	N	4211	4155	1	2	8	849
02	0	W	9252	-0-	9252	74546	5923	2	3329	9	N	3026	3657	1	39	8	179
03	0	W	12957	-0-	12957	87503	9001	2	3956	9	N	3596	2818	1	16	8	941
04	0	W	13280	-0-	13280	100783	9435	2	3845	9	N	3495	3577	1	2	8	857

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	29447	-0-	29447	97884	18782	2	10665	9	N	9695	9872	1			456
12	0	W	29896	-0-	29896	127780	19883	2	10013	9	N	9103	8460	1			1099
01	0	W	38120	-0-	38120	165900	29248	2	8872	9	N	8065	8714	1			450
02	0	W	32629	-0-	32629	198529	25553	2	7076	9	N	6433	6488	1	1	8	394
03	0	W	33161	-0-	33161	231690	26458	2	6703	9	N	6094	5200	1	24	8	1264
04	0	W	29329	-0-	29329	261019	23875	2	5454	9	N	4958	5880	1	4	8	338

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10828 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	82429	-0-	82429	82429	40485 35105	2 9	6839	4	N	31914	29370	1	66	8	2478
04	0	W	114638	-0-	114638	197067	65461 40417	2 9	8760	4	N	36743	38833	1	11	8	377

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		10230	-0-	10230	10230	5076	2	5154	9	N	4685	4057	1	13	8	615
09	0	W	30302	-0-	30302	40532	15082	2	15220	9	N	13836	13956	1	4	8	491
10	0	W	33869	-0-	33869	74401	20414	2	13455	9	N	12232	11828	1	1	8	894
11	0	W	35280	-0-	35280	109681	24569	2	10711	9	N	9737	10205	1			426
12	0	W	31941	-0-	31941	141622	23453	2	8488	9	N	7716	7758	1			384
01	0	W	33029	-0-	33029	174651	25927	2	7102	9	N	6456	6467	1			373
02	0	W	24480	-0-	24480	199131	19449	2	5031	9	N	4574	4580	1	13	8	354
03	0	W	24974	-0-	24974	224105	20207	2	4767	9	N	4334	4109	1	20	8	559
04	0	W	22629	-0-	22629	246734	18596	2	4033	9	N	3666	3680	1	12	8	533

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		42047	-0-	42047	42047	23596	2	18451	9	N	16774	15550	1	55	8	1169
10	SHUT IN		39159	-0-	39159	81206	22581	2	16578	9	N	15071	15678	1	5	8	557
11	0	Z	33824	-0-	33824	115030	21112	2	12712	9	N	11556	11127	1	4	8	982
12	0	Z	29139	-0-	29139	144169	18516	2	10623	9	N	9657	9423	1	2	8	1214
01	0	Z	28491	-0-	28491	172660	19905	2	8586	9	N	7805	8064	1	3	8	952
02	0	Z	22608	-0-	22608	195268	16229	2	6379	9	N	5799	5148	1			1603
03	0	Z	20465	-0-	20465	215733	14649	2	5816	9	N	5287	6611	1	17	8	262
04	0	Z	17269	-0-	17269	233002	12437	2	4832	9	N	4393	4171	1	10	8	474

LEE 42 WEL SL WELL #: 7H RRCID -> 267751 COMPL. DATE 08/05/2012 TOTAL DEPTH 10234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		928	-0-	928	928	547	2	381	9	N	346					346
10	SHUT IN		39572	-0-	39572	40500	23005	2	16567	9	N	15061	14506	1	70	8	831
11	SHUT IN		22691	-0-	22691	63191	13144	2	9547	9	N	8679	8518	1	20	8	972
12	SHUT IN		16193	-0-	16193	79384	8441	2	7752	9	N	7047	7229	1	8	8	782
01	SHUT IN		16667	-0-	16667	96051	9569	2	7098	9	N	6453	6639	1	13	8	583
02	SHUT IN		10072	-0-	10072	106123	5376	2	4696	9	N	4269	4269	1			583
03	SHUT IN		19041	-0-	19041	125164	11793	2	7248	9	N	6589	6730	1	27	8	415
04	SHUT IN		16824	-0-	16824	141988	11697	2	5127	9	N	4661	4349	1	38	8	689

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	55777	-0-	55777	55777	27575	2	4513	4	N	21535	16970	1	5	8	4560
							23689	9									
04	0	Z	180586	-0-	180586	236363	112276	2	6300	4	N	56373	60007	1	108	8	818
							62010	9									

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		16201	-0-	16201	16201	7795	2	8406	9	N	7642	6386	1			1256
12	SHUT IN		25381	-0-	25381	41582	12001	2	13380	9	N	12164	12073	1	2	8	1345
01	SHUT IN		28923	-0-	28923	70505	16028	2	12895	9	N	11723	12826	1	2	8	240
02	SHUT IN		28987	-0-	28987	99492	18509	2	10478	9	N	9525	9358	1			407
03	SHUT IN		35396	-0-	35396	134888	25096	2	10300	9	N	9364	8754	1	24	8	993
04	0	Z	30475	-0-	30475	165363	22580	2	7895	9	N	7177	7826	1	5	8	339

DAVIS 64 SL WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	31245	-0-	31245	31245	15768	2	15477	9	N	14070	13434	1	60	8	576
04	0	W	56588	-0-	56588	87833	33623	2	22965	9	N	20877	20796	1	12	8	645

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		13103	-0-	13103	13103		7692	2	5411	9	N	4919	2428	1	41	8	2450
04	0	W	126765	-0-	126765	139868		83019	2	43746	9	N	39769	41914	1	111	8	194

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 12/14/2012 TOTAL DEPTH 11512 PERF. N/A

12	SEALED		-0-	-0-	-0-	-0-						N	-0-					-0-
01	SEALED		74368	-0-	74368	74368		50628	2	23740	9	N	21582	20855	1	14	8	713
02	SEALED		19790	-0-	19790	94158		13320	2	6470	9	N	5882	6002	1			593
03	SEALED		43386	-0-	43386	137544		29661	2	13725	9	N	12477	12136	1	59	8	875
04	SEALED		37642	-0-	37642	175186		26958	2	10684	9	N	9713	10257	1	11	8	320

LEDBETTER 66 SL WELL #: 16H RRCID -> 268000 COMPL. DATE 08/14/2012 TOTAL DEPTH 10679 PERF. N/A

09	SHUT IN		-0-	-0-	-0-	-0-						N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-						N	-0-					-0-
11	SHUT IN		11517	-0-	11517	11517		5424	2	6093	9	N	5539	4629	1			910
12	SHUT IN		15199	-0-	15199	26716		6656	2	8543	9	N	7766	8247	1			429
01	SHUT IN		18951	-0-	18951	45667		9362	2	9589	9	N	8717	8720	1	2	8	424
02	SHUT IN		20591	-0-	20591	66258		12172	2	8419	9	N	7654	7014	1			1064
03	SHUT IN		24234	-0-	24234	90492		16028	2	8206	9	N	7460	7499	1	11	8	1014
04	SHUT IN		24520	-0-	24520	115012		17333	2	7187	9	N	6534	7029	1	11	8	508

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

10	SHUT IN		104543	-0-	104543	104543		60429	2	44114	9	N	40104	39107	1	155	8	842
11	0	W	62572	-0-	62572	167115		35050	2	27522	9	N	25020	24043	1	57	8	1762
12	0	W	49066	-0-	49066	216181		25898	2	23168	9	N	21062	19719	1	51	8	3054
01	0	W	29915	-0-	29915	246096		14149	2	15766	9	N	14333	17118	1	50	8	219
02	0	W	31143	-0-	31143	277239		15383	2	15760	9	N	14327	14262	1	5	8	279
03	0	W	16938	-0-	16938	294177		8641	2	8297	9	N	7543	7450	1	84	8	288
04	0	W	34331	-0-	34331	328508		17404	2	16927	9	N	15388	14101	1	4	8	1571

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

05	0		41439	-0-	41439	405283		29843	2	11596	9	N	10542	10600	1			887
06	0		40647	-0-	40647	445930		30605	2	10042	9	N	9129	9236	1	1	8	779
07	0		43200	-0-	43200	489130		33367	2	9833	9	N	8939	9082	1	1	8	635
08	0		23480	-0-	23480	512610		18050	2	5430	9	N	4936	5392	1	1	8	178
09	0		2383	-0-	2383	514993		1985	2	398	9	N	362	182	1	1	8	357
10	0		14903	-0-	14903	529896		9294	2	5609	9	N	5099	4823	1	2	8	631
11	0	W	12675	-0-	12675	542571		7821	2	4854	9	N	4413	4410	1	1	8	633
12	0	W	14099	-0-	14099	556670		8655	2	5444	9	N	4949	4810	1	2	8	770
01	0	W	11580	-0-	11580	568250		7552	2	4028	9	N	3662	3392	1	2	8	1038
02	0	W	9159	-0-	9159	577409		6001	2	3158	9	N	2871	3813	1	8	8	88
03	0	W	5765	-0-	5765	583174		3734	2	2031	9	N	1846	1342	1	24	8	568
04	0	W	8659	-0-	8659	591833		5624	2	3035	9	N	2759	2618	1	1	8	708

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

11	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN		119538	-0-	119538	119538		67495	2	52043	9	N	47312	41033	1	132	8	6147
01	SHUT IN		118410	-0-	118410	237948		70120	2	48290	9	N	43900	49728	1	66	8	253
02	SHUT IN		72212	-0-	72212	310160		45282	2	26930	9	N	24482	22628	1	3	8	2104
03	SHUT IN		45778	-0-	45778	355938		29643	2	16135	9	N	14668	15426	1	28	8	1318
04	0	Z	30499	-0-	30499	386437		18503	2	11996	9	N	10905	11721	1	28	8	474

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/14/2012 TOTAL DEPTH 10137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	-0-	-0-	-360	-0-					N	-0-					628
12	372	X	-0-	-0-	-372	-0-					N	-0-					628
01	372	X	-0-	-0-	-372	-0-					N	-0-					628
02	12	X	-0-	-0-	-12	-0-					N	-0-					628
03	0	X	-0-	-0-	-0-	-0-					N	-0-					628
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					628

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 3 WELL #: 2H RRCID -> 266978 COMPL. DATE 10/15/2012 TOTAL DEPTH 10199 PERF.10600 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		192091	-0-	192091	305598	574 79620	1 9	111897	3	N	72382	73830	1			-0-
12	0		113027	-0-	113027	418625	714 42788	1 9	69525	3	N	38898	37733	1			1165
01	0	Z	38131	-0-	38131	456756	747 13584	1 9	23800	3	N	12349	13262	1			252
02	0	Z	28279	-0-	28279	485035	624 12733	1 9	14922	3	N	11575	10605	1			1222
03	0	Z	25552	-0-	25552	510587	677 11439	1 9	13436	3	N	10399	11197	1			424
04	0	Z	31178	-0-	31178	541765	723 13495	1 9	16960	3	N	12268	11621	1			1071

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 6061H RRCID -> 264479 COMPL. DATE 11/03/2011 TOTAL DEPTH 10895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		12620	-0-	12620	220992	1021 4773	1 9	6826	2	N	4339	4068	1			1093
12	SHUT IN		17655	-0-	17655	238647	1127 4445	1 9	12083	2	N	4041	4073	1			1061
01	SHUT IN		11845	-0-	11845	250492	499 3784	1 9	7562	2	N	3440	3846	1			655
02	SHUT IN		10351	-0-	10351	260843	447 3257	1 9	6647	2	N	2961	2532	1			1084
03	SHUT IN		13747	-0-	13747	274590	397 3189	1 9	10161	2	N	2899	3525	1			458
04	SHUT IN		10386	-0-	10386	284976	514 2426	1 9	7446	2	N	2205	2039	1			624

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165660	X	70471	-0-	-95189	-0-	1130	1	58114	2	N	10206	10152	1			774
							11227	9									
12	171182	X	66452	-0-	-104730	-0-	686	1	55948	2	N	8925	8596	1			1103
							9818	9									
01	171182	X	20857	-0-	-150325	-0-	906	1	16768	2	N	2894	3133	1			864
							3183	9									
02	154616	X	227	-0-	-154389	-0-	174	1	53	9	N	48	183	1			729
03	1343	X	1343	-0-	-0-	-0-	198	1	1145	9	N	1041	1402	1			368
*04	2844	X	2844	-0-	-0-	-0-	1002	1	485	2	N	1234	1047	1			555
							1357	9									

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	48838	-0-	48838	354108	482	1	37797	2	N	9599	9408	1			1244
							10559	9									
12	0	W	11320	-0-	11320	365428	267	1	8329	2	N	2476	2598	1			1122
							2724	9									
01	0	W	14121	-0-	14121	379549	631	1	10066	2	N	3113	3939	1			296
							3424	9									
02	0	W	7341	-0-	7341	386890	298	1	5028	2	N	1832	1053	1			1075
							2015	9									
03	0	W	11459	-0-	11459	398349	212	1	8545	2	N	2456	2968	1			563
							2702	9									
*04	409811	X	11462	-0-	-398349	-0-	256	1	8951	2	N	2050	2016	1			597
							2255	9									

DAVIS 64 SL WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		16473	-0-	16473	16473	164	1	11025	2	N	4804	4266	1			538
							5284	9									
11	SHUT IN		45161	-0-	45161	61634	1408	1	30505	2	N	12044	11874	1			708
							13248	9									
12	SHUT IN		47312	-0-	47312	108946	2104	1	34300	2	N	9916	8757	1			1867
							10908	9									
01	SHUT IN		34846	-0-	34846	143792	2372	1	25380	2	N	6449	7823	1			493
							7094	9									
02	SHUT IN		21347	-0-	21347	165139	1128	1	15950	2	N	3881	3510	1			864
							4269	9									
03	SHUT IN		26663	-0-	26663	191802	2181	1	19907	2	N	4159	4584	1			439
							4575	9									
04	SHUT IN		23905	-0-	23905	215707	2168	1	18207	2	N	3209	2860	1			788
							3530	9									

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 229990 COMPL. DATE 08/15/2007 TOTAL DEPTH 16694 PERF.12662 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	600	-0-	-270	-0-	600	2			Y	-0-					164
12	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					164
01	682	N	555	-0-	-127	-0-	555	2			Y	-0-					164
02	560	N	441	-0-	-119	-0-	441	2			Y	-0-					164
03	682	N	551	-0-	-131	-0-	551	2			Y	-0-					164
*04	1637	N	1637	-0-	-0-	-0-	1623	2	14	9	Y	13					177

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11730	X	11131	-0-	-599	-0-	10849	2	282	9	N	256					491
12	11935	X	11106	-0-	-829	-0-	11063	2	43	9	N	39	194	1			336
01	11780	X	10585	-0-	-1195	-0-	10433	2	152	9	N	138	340	1			134
02	10612	X	9289	-0-	-1323	-0-	9069	2	220	9	N	200					334
03	11501	X	9417	-0-	-2084	-0-	9282	2	135	9	N	123	158	1			299
04	11130	X	9909	-0-	-1221	-0-	9900	2	9	9	N	8	192	1			115

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1059	-0-	-381	-0-	1059	2			N	-0-					119
12	1614	N	1614	-0-	-0-	-0-	1384	2	230	9	N	209	174	1			154
01	1302	N	1300	-0-	-2	-0-	1300	2			N	-0-					154
02	1214	N	1214	-0-	-0-	-0-	1156	2	58	9	N	53					207
03	1612	N	1246	-0-	-366	-0-	1246	2			N	-0-					207
04	1260	N	1244	-0-	-16	-0-	1187	2	57	9	N	52	177	1			82

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119084	X	119084	-0-	-0-	-0-	114488	2	4596	9	N	4178	4106	1			561
12	122605	X	116795	-0-	-5810	-0-	112565	2	4230	9	N	3845	3701	1			705
01	122605	X	106358	-0-	-16247	-0-	102651	2	3707	9	N	3370	3539	1			536
02	110740	X	88404	-0-	-22336	-0-	85480	2	2924	9	N	2658	2713	1			481
03	122605	X	94903	-0-	-27702	-0-	91929	2	2974	9	N	2704	2627	1			558
04	118650	X	88123	-0-	-30527	-0-	85570	2	2553	9	N	2321	2512	1			367

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3170	-0-	-460	-0-	3131	2	39	9	N	35	196	1			277
12	3596	X	2678	-0-	-918	-0-	2634	2	44	9	N	40					317
01	3534	X	2988	-0-	-546	-0-	2988	2			N	-0-					317
02	3108	X	2677	-0-	-431	-0-	2677	2			N	-0-					317
03	3317	X	2893	-0-	-424	-0-	2860	2	33	9	N	30					347
04	3180	X	2694	-0-	-486	-0-	2694	2			N	-0-					347

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58230	X	17170	-0-	-41060	-0-	14469	2	2701	9	N	2455	1754	1			945
12	18112	X	18112	-0-	-0-	-0-	15542	2	2570	9	N	2336	2356	1			925
01	17949	X	14160	-0-	-3789	-0-	12112	2	2048	9	N	1862	1967	1			820
02	16212	X	13292	-0-	-2920	-0-	10837	2	2455	9	N	2232	2174	1			878
03	17949	X	14618	-0-	-3331	-0-	12081	2	2537	9	N	2306	2007	1			1177
04	17370	X	13883	-0-	-3487	-0-	11771	2	2112	9	N	1920	2800	1			297

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9660 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51930	X	37256	-0-	-14674	-0-	37055	2	201	9	N	183	385	1			222
12	49755	X	14144	-0-	-35611	-0-	14063	2	81	9	N	74					296
01	60621	X	60621	-0-	-0-	-0-	59960	2	661	9	N	601	428	1			469
02	48110	X	48110	-0-	-0-	-0-	47737	2	373	9	N	339	374	1			434
03	46613	X	46613	-0-	-0-	-0-	46317	2	296	9	N	269	402	1			301
04	48150	X	41491	-0-	-6659	-0-	41170	2	321	9	N	292	396	1			197

TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9000	X	6014	-0-	-2986	-0-	5780	2	234	9	N	213	190	1			317
12	9300	X	5922	-0-	-3378	-0-	5672	2	250	9	N	227					544
01	9300	X	5478	-0-	-3822	-0-	5248	2	230	9	N	209	357	1			396
02	8400	X	4687	-0-	-3713	-0-	4509	2	178	9	N	162	197	1			361
03	6758	X	4304	-0-	-2454	-0-	4048	2	256	9	N	233	192	1			402
04	6000	X	5114	-0-	-886	-0-	4882	2	232	9	N	211	368	1			245

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0	Z	67499	-0-	67499	1774707	63060	2	4439	9	N	4035	4077	1	708
12	14B2 EXT		65609	-0-	65609	1840316	61588	2	4021	9	N	3655	3099	1	1264
01	0	W	62305	-0-	62305	1902621	58775	2	3530	9	N	3209	3703	1	770
02	0	W	53551	-0-	53551	1956172	50405	2	3146	9	N	2860	2555	1	1075
03	0	W	56575	-0-	56575	2012747	53063	2	3512	9	N	3193	3537	1	731
04	0	W	52092	-0-	52092	2064839	49064	2	3028	9	N	2753	2761	1	723

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

11	SHUT IN		30064	-0-	30064	517924	22422	2	7642	9	N	6947	6312	1	882
12	SHUT IN		20404	-0-	20404	538328	14516	2	5888	9	N	5353	5098	1	1137
01	SHUT IN		36273	-0-	36273	574601	27412	2	8861	9	N	8055	8310	1	882
02	SHUT IN		35934	-0-	35934	610535	29047	2	6887	9	N	6261	5949	1	1194
03	0	W	41028	-0-	41028	651563	34150	2	6878	9	N	6253	6370	1	1077
04	0	W	37711	-0-	37711	689274	32587	2	5124	9	N	4658	4805	1	930

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

11	0	Z	75848	-0-	75848	1047295	72725	2	3123	9	N	2839	3160	1	521
12	0	Z	72954	-0-	72954	1120249	70098	2	2856	9	N	2596	2038	1	1079
01	0	Z	67537	-0-	67537	1187786	65026	2	2511	9	N	2283	2777	1	585
02	0	Z	56515	-0-	56515	1244301	54649	2	1866	9	N	1696	1899	1	382
03	0	Z	51352	-0-	51352	1295653	49524	2	1828	9	N	1662	1469	1	575
04	0	Z	47338	-0-	47338	1342991	45763	2	1575	9	N	1432	1329	1	678

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

11	SHUT IN		5356	-0-	5356	105265	5293	2	63	9	N	57	181	1	195
12	SHUT IN		4680	-0-	4680	109945	4658	2	22	9	N	20			215
01	SHUT IN		3073	-0-	3073	113018	2917	2	156	9	N	142			357
02	SHUT IN		3347	-0-	3347	116365	3260	2	87	9	N	79			436
03	SHUT IN		1877	-0-	1877	118242	1833	2	44	9	N	40	194	1	282
04	SHUT IN		1083	-0-	1083	119325	1083	2			N	-0-			282

MILLS RANCH WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

11	0	W	98207	-0-	98207	740288	94521	2	3686	9	N	3351	3426	1	857
12	0	W	94113	-0-	94113	834401	91107	2	3006	9	N	2733	3079	1	511
01	0	W	88020	-0-	88020	922421	85631	2	2389	9	N	2172	2170	1	513
02	0	W	75225	-0-	75225	997646	73014	2	2211	9	N	2010	1972	1	551
03	0	W	77254	-0-	77254	1074900	74953	2	2301	9	N	2092	1972	1	671
04	0	W	69355	-0-	69355	1144255	67415	2	1940	9	N	1764	1767	1	668

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

06	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	W	37536	-0-	37536	37536	28392	2	9144	9	N	8313	7637	1	676
08	0	W	52815	-0-	52815	90351	35778	2	17037	9	N	15488	15748	1	416
09	0	W	49606	-0-	49606	139957	36477	2	13129	9	N	11935	11605	1	746
10	0	W	46792	-0-	46792	186749	36651	2	10141	9	N	9219	9402	1	563
11	0	W	40620	-0-	40620	227369	33544	2	7076	9	N	6433	6563	1	433
12	0	W	38445	-0-	38445	265814	32602	2	5843	9	N	5312	5209	1	536
01	0	W	33714	-0-	33714	299528	28799	2	4915	9	N	4468	4438	1	566
02	0	W	21164	-0-	21164	320692	18544	2	2620	9	N	2382	1964	1	984
03	0	W	36513	-0-	36513	357205	32608	2	3905	9	N	3550	3681	1	853
04	0	W	30441	-0-	30441	387646	27229	2	3212	9	N	2920	3417	1	356

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		38834	-0-	38834	86196	38834	2			N	-0-					-0-
12	129648	X	43452	-0-	-86196	-0-	132	1	43320	2	N	-0-					-0-
01	68355	X	46282	-0-	-22073	-0-	46282	2			N	-0-					-0-
02	36232	X	21515	-0-	-14717	-0-	216	1	21299	2	N	-0-					-0-
03	43462	X	6183	-0-	-37279	-0-	6183	2			N	-0-					-0-
04	44790	X	36609	-0-	-8181	-0-	36609	2			N	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

11	16403	X	16403	-0-	-0-	-0-	16403	2			N	-0-					-0-
12	20894	X	13490	-0-	-7404	-0-	13490	2			N	-0-					-0-
01	20894	X	14897	-0-	-5997	-0-	14897	2			N	-0-					-0-
02	18872	X	16373	-0-	-2499	-0-	16373	2			N	-0-					-0-
03	17949	X	16696	-0-	-1253	-0-	16696	2			N	-0-					-0-
04	16410	X	15744	-0-	-666	-0-	15744	2			N	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

11	24750	X	16828	-0-	-7922	-0-	96	1	16732	2	N	-0-					-0-
12	19344	X	16755	-0-	-2589	-0-	144	1	16611	2	N	-0-					-0-
01	19344	X	16128	-0-	-3216	-0-	16128	2			N	-0-					-0-
02	17472	X	14410	-0-	-3062	-0-	312	1	14098	2	N	-0-					-0-
03	18321	X	15641	-0-	-2680	-0-	180	1	15461	2	N	-0-					-0-
04	16830	X	14577	-0-	-2253	-0-	14577	2			N	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

11	20729	X	20729	-0-	-0-	-0-	20729	2			N	-0-					-0-
12	20584	X	17858	-0-	-2726	-0-	17858	2			N	-0-					-0-
01	20615	X	15692	-0-	-4923	-0-	15692	2			N	-0-					-0-
02	19823	X	19823	-0-	-0-	-0-	19823	2			N	-0-					-0-
03	23413	X	23413	-0-	-0-	-0-	23413	2			N	-0-					-0-
*04	21784	X	21784	-0-	-0-	-0-	21784	2			N	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

11	12710	X	12710	-0-	-0-	-0-	84	1	12626	2	N	-0-					-0-
12	15066	X	13291	-0-	-1775	-0-	168	1	13123	2	N	-0-					-0-
01	15066	X	12284	-0-	-2782	-0-	12284	2			N	-0-					-0-
02	13608	X	11854	-0-	-1754	-0-	348	1	11506	2	N	-0-					-0-
03	13299	X	12786	-0-	-513	-0-	180	1	12606	2	N	-0-					-0-
04	12870	X	12201	-0-	-669	-0-	144	1	12057	2	N	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

11	20664	X	20664	-0-	-0-	-0-	144	1	20520	2	N	-0-					-0-
12	16997	X	16997	-0-	-0-	-0-	168	1	16829	2	N	-0-					-0-
01	13330	X	12289	-0-	-1041	-0-	12289	2			N	-0-					-0-
02	18361	X	18361	-0-	-0-	-0-	336	1	18025	2	N	-0-					-0-
03	25786	X	25786	-0-	-0-	-0-	180	1	25606	2	N	-0-					-0-
*04	25089	X	25089	-0-	-0-	-0-	168	1	24921	2	N	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. //CONT.// 148113
BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12450	X	11198	-0-	-1252	-0-	120	1	11078	2	N	-0-					-0-
12	15035	X	11177	-0-	-3858	-0-	132	1	11045	2	N	-0-					-0-
01	15035	X	10861	-0-	-4174	-0-	10861	2			N	-0-					-0-
02	13580	X	11798	-0-	-1782	-0-	264	1	11534	2	N	-0-					-0-
03	13702	X	12800	-0-	-902	-0-	96	1	12704	2	N	-0-					-0-
04	11190	X	11061	-0-	-129	-0-	96	1	10965	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2051	N	2051	-0-	-0-	-0-	30	1	2021	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2030	N	2030	-0-	-0-	-0-	31	1	1999	2	N	-0-					-0-
02	1920	N	1920	-0-	-0-	-0-	28	1	1892	2	N	-0-					-0-
03	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
04	1950	N	1734	-0-	-216	-0-	30	1	1704	2	N	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	5506	-0-	-1724	-0-	5483	2	23	9	N	21	180	1			33
12	8353	X	8353	-0-	-0-	-0-	8258	2	95	9	N	86					119
01	5890	X	5853	-0-	-37	-0-	5797	2	56	9	N	51					170
02	6682	X	6682	-0-	-0-	-0-	6608	2	74	9	N	67					237
03	9550	X	9550	-0-	-0-	-0-	9398	2	152	9	N	138	197	1	2	8	176
*04	6444	X	6444	-0-	-0-	-0-	6382	2	62	9	N	56					232

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	132	1			25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					145
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					145
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					145
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					145
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					145
04	14B2 EXT		11085	-0-	11085	11085	11085	2			N	-0-					145

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH N/A PERF.17812 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72

MILLS RANCH (WOODFORD) 61691 850 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
LEDBETTER, RUTH WELL #: 1 RRCID -> 168074 COMPL. DATE 09/15/1997 TOTAL DEPTH 26566 PERF.20760 - 20845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

11	5670 #	5518	-0-	-152	-0-	5518	2			N	-0-					-0-
12	5307	5307	-0-	-0-	-0-	5307	2			N	-0-					-0-
01	5476	5476	-0-	-0-	-0-	5476	2			N	-0-					-0-
02	5034	5034	-0-	-0-	-0-	5034	2			N	-0-					-0-
03	5529	5529	-0-	-0-	-0-	5529	2			N	-0-					-0-
*04	4808	4808	-0-	-0-	-0-	4808	2			N	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

11	28653	28653	-0-	-0-	-0-	28653	2			N	-0-					-0-
12	31186 #	26556	-0-	-4630	-0-	26556	2			N	-0-					-0-
01	31186 #	25886	-0-	-5300	-0-	25886	2			N	-0-					-0-
02	27143 R	27143	-0-	-0-	-0-	27143	2			N	-0-					-0-
03	29946 #	29150	-0-	-796	-0-	29150	2			N	-0-					-0-
04	28650 #	27828	-0-	-822	-0-	27828	2			N	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

11	4217 X	4217	-0-	-0-	-0-	308	1	3901	2	N	7					157
						8	9									
12	4504 X	4504	-0-	-0-	-0-	319	1	4176	2	N	8					165
						9	9									
01	4312 X	4312	-0-	-0-	-0-	313	1	3996	2	N	3					168
						3	9									
02	3836 X	3808	-0-	-28	-0-	293	1	3502	2	N	12					180
						13	9									
03	4371 X	4119	-0-	-252	-0-	318	1	3793	2	N	7					187
						8	9									
04	4350 X	4006	-0-	-344	-0-	320	1	3666	2	N	18					205
						20	9									

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 04/16/2005

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2492	-0-	-268	-0-	38	1	2454	2	N	-0-					12
12	2852	X	2158	-0-	-694	-0-	33	1	2125	2	N	-0-					12
01	3074	X	3074	-0-	-0-	-0-	47	1	3026	2	N	1					13
							1	9									
02	2576	X	1683	-0-	-893	-0-	32	1	1651	2	N	-0-					13
03	3238	X	3238	-0-	-0-	-0-	47	1	3191	2	N	-0-					13
04	2970	X	2669	-0-	-301	-0-	2669	2			N	-0-					13

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3353	-0-	-247	-0-	39	1	3314	2	N	-0-					118
12	3720	X	2767	-0-	-953	-0-	35	1	2731	2	N	1					119
							1	9									
01	3944	X	3944	-0-	-0-	-0-	47	1	3891	2	N	5					124
							6	9									
02	3360	X	2144	-0-	-1216	-0-	32	1	2112	2	N	-0-					124
03	3918	X	3918	-0-	-0-	-0-	47	1	3867	2	N	4					128
							4	9									
04	3600	X	2812	-0-	-788	-0-	2812	2			N	-0-					128

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3093	-0-	-507	-0-	39	1	3054	2	N	-0-					163
12	3720	X	2579	-0-	-1141	-0-	32	1	2540	2	N	6					169
							7	9									
01	3467	X	3467	-0-	-0-	-0-	45	1	3421	2	N	1					170
							1	9									
02	3080	X	2195	-0-	-885	-0-	33	1	2162	2	N	-0-					170
03	3359	X	3359	-0-	-0-	-0-	47	1	3312	2	N	-0-					170
04	3360	X	2466	-0-	-894	-0-	2464	2	2	9	N	2					172

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	769	-0-	-41	-0-	39	1	730	2	N	-0-					59
12	775	X	737	-0-	-38	-0-	36	1	701	2	N	-0-					59
01	987	X	987	-0-	-0-	-0-	47	1	940	2	N	-0-					59
02	728	X	577	-0-	-151	-0-	33	1	544	2	N	-0-					59
03	978	X	978	-0-	-0-	-0-	47	1	931	2	N	-0-					59
04	960	X	780	-0-	-180	-0-	780	2			N	-0-					59

WYNN-CROSBY OPERATING, LTD. 945581
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2287	X	2287	-0-	-0-	-0-	2277	2	10	9	N	9					281
12	2232	X	1929	-0-	-303	-0-	1929	2			N	-0-	150	1			131
01	2232	X	2081	-0-	-151	-0-	2078	2	3	9	N	3					134
02	2128	X	1916	-0-	-212	-0-	1915	2	1	9	N	1					135
03	2356	X	2151	-0-	-205	-0-	2151	2			N	-0-					135
04	2280	X	2122	-0-	-158	-0-	2122	2			N	-0-					135

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	109	-0-	-71	-0-	109	2			N	-0-					210
12	186	X	100	-0-	-86	-0-	100	2			N	-0-					210
01	186	X	115	-0-	-71	-0-	115	2			N	-0-					210
02	168	X	80	-0-	-88	-0-	80	2			N	-0-					210
03	186	X	114	-0-	-72	-0-	114	2			N	-0-					210
04	120	X	91	-0-	-29	-0-	91	2			N	-0-					210

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

11	5466	X	5466	-0-	-0-	-0-	5466	2			N	-0-					308
12	5783	X	5783	-0-	-0-	-0-	5758	2	25	9	N	23	229	1			102
01	5518	X	5273	-0-	-245	-0-	5265	2	8	9	N	7					109
02	4984	X	4779	-0-	-205	-0-	4772	2	7	9	N	6					115
03	5518	X	5457	-0-	-61	-0-	5451	2	6	9	N	5					120
04	5340	X	5123	-0-	-217	-0-	5120	2	3	9	N	3					123

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

11	840	N	639	-0-	-201	-0-	639	2			N	-0-					88
12	961	N	804	-0-	-157	-0-	804	2			N	-0-					88
01	936	N	936	-0-	-0-	-0-	936	2			N	-0-					88
02	833	N	833	-0-	-0-	-0-	833	2			N	-0-					88
03	877	N	877	-0-	-0-	-0-	877	2			N	-0-					88
04	900	N	846	-0-	-54	-0-	846	2			N	-0-					88

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

11	780	X	770	-0-	-10	-0-	770	2			N	-0-					160
12	992	X	720	-0-	-272	-0-	720	2			N	-0-					160
01	992	X	803	-0-	-189	-0-	803	2			N	-0-					160
02	896	X	442	-0-	-454	-0-	442	2			N	-0-					160
03	1241	X	1241	-0-	-0-	-0-	1241	2			N	-0-					160
*04	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					160

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

11	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					63
12	1612	X	1032	-0-	-580	-0-	1032	2			N	-0-					63
01	1612	X	1442	-0-	-170	-0-	1442	2			N	-0-					63
02	1456	X	1171	-0-	-285	-0-	1171	2			N	-0-					63
03	1488	X	1188	-0-	-300	-0-	1188	2			N	-0-					63
04	1440	X	1180	-0-	-260	-0-	1180	2			N	-0-					63

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					33
12	93	N	-0-	-0-	-93	-0-					N	-0-					33
01	62	N	-0-	-0-	-62	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

11	150	N	-0-	-0-	-150	-0-					N	-0-					144
12	186	N	-0-	-0-	-186	-0-					N	-0-					144
01	93	N	-0-	-0-	-93	-0-					N	-0-					144
02	0	N	-0-	-0-	-0-	-0-					N	-0-					144
03	0	N	-0-	-0-	-0-	-0-					N	-0-					144
04	0	N	-0-	-0-	-0-	-0-					N	-0-					144

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

11	0	X	-0-	-0-	-0-	-0-					N	-0-					126
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					126
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					126
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					126
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					126
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE (ELLENBERGER) //CONT.// 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: 9 RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					213
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					213
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					213
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					213
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					213
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					213

LOHBERGER 44 WELL #: 1 RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					53
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					53

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					201
12	155	N	-0-	-0-	-155	-0-					N	-0-					201
01	62	N	-0-	-0-	-62	-0-					N	-0-					201
02	0	N	-0-	-0-	-0-	-0-					N	-0-					201
03	0	N	-0-	-0-	-0-	-0-					N	-0-					201
04	0	N	-0-	-0-	-0-	-0-					N	-0-					201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	-0-	-0-	-6	-0-					N	-0-					140
12	3	N	-0-	-0-	-3	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (MORROW, BASAL) 62863 050 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 1-C RRCID -> 153322 COMPL. DATE 10/15/1995 TOTAL DEPTH 9850 PERF. 9420 - 9605

11	1020	N	839	-0-	-181	-0-	94	1	745	2	N	-0-							20
12	935	N	935	-0-	-0-	-0-	95	1	840	2	N	-0-							20
01	990	N	990	-0-	-0-	-0-	89	1	901	2	N	-0-							20
02	784	N	3	-0-	-781	-0-	3	1			N	-0-							20
03	930	N	406	-0-	-524	-0-	32	1	363	2	N	10							30
							11	9											
04	960	N	471	-0-	-489	-0-	57	1	414	2	N	-0-							30

MORGAN (CHESTER) 62863 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 1-T RRCID -> 152360 COMPL. DATE 10/15/1995 TOTAL DEPTH 9850 PERF. 9676 - 9714

11	0	W	-0-	-0-	-0-	7793					N	-0-							-0-
12	0	W	-0-	-0-	-0-	7793					N	-0-							-0-
01	0	W	-0-	-0-	-0-	7793					N	-0-							-0-
02	0	W	-0-	-0-	-0-	7793					N	-0-							-0-
03	0	W	-0-	-0-	-0-	7793					N	-0-							-0-
04	0	W	-0-	-0-	-0-	7793					N	-0-							-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

11	1440	#	571	-0-	-869	B	-34888	83	1	486	3	N	-0-						158
								2	4										
12	1457	#	603	-0-	-854	B	-35742	85	1	516	3	N	-0-						158
								2	4										
01	1395	#	1072	-0-	-323	B	-36065	94	1	963	3	N	12						170
								2	4	13	9								
02	1260	#	1110	-0-	-150	B	-36215	125	1	941	3	N	38						208
								2	4	42	9								
*03	1023	#	1417	-0-	394	B	-35821	151	1	1264	3	N	-0-						208
								2	4										
04	930	#	1522	-0-	592	B	-35229	166	1	1273	3	N	74						282
								2	4	81	9								

MORGAN (COTTAGE GROVE) //CONT.// 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 2 RRCID -> 175371 COMPL. DATE 01/05/1995 TOTAL DEPTH 7700 PERF. 7090 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0- B	-0-	449	2	8	9	N	7					58
12	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					58
01	403	N	302	-0-	-101 B	-0-	302	2			N	-0-	25	1			33
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					33
03	403	N	32	-0-	-371 B	-0-	32	2			N	-0-					33
04	300	N	138	-0-	-162 B	-0-	138	2			N	-0-					33

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3336	-0-	-354	-0-	173	1	3163	2	N	-0-					142
12	3844	X	2354	-0-	-1490	-0-	166	1	2188	2	N	-0-					142
01	3844	X	2815	-0-	-1029	-0-	157	1	2647	2	N	10					152
							11	9									
02	3457	X	3457	-0-	-0-	-0-	190	1	3267	2	N	-0-					152
03	3589	X	3589	-0-	-0-	-0-	171	1	3418	2	N	-0-					152
04	3330	X	3231	-0-	-99	-0-	174	1	3048	2	N	8					160
							9	9									

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1336	-0-	-674	-0-	85	1	1251	2	N	-0-					175
12	1829	N	1012	-0-	-817	-0-	83	1	929	2	N	-0-					175
01	1488	N	1457	-0-	-31	-0-	95	1	1362	2	N	-0-					175
02	1260	N	748	-0-	-512	-0-	62	1	686	2	N	-0-					175
03	1693	N	1693	-0-	-0-	-0-	97	1	1596	2	N	-0-					175
04	1410	N	1280	-0-	-130	-0-	83	1	1136	2	N	55					230
							61	9									

SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 1968 RRCID -> 150456 COMPL. DATE 03/24/1994 TOTAL DEPTH 9680 PERF. 9354 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AKERS WELL #: 2968 RRCID -> 152759 COMPL. DATE 12/03/1994 TOTAL DEPTH 9600 PERF. 9333 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PSL WELL #: 1113 RRCID -> 152873 COMPL. DATE 12/18/1994 TOTAL DEPTH 9700 PERF. 9268 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	125	-0-	-1255	-0-	125	2			N	-0-					-0-
12	1116	N	863	-0-	-253	-0-	863	2			N	-0-					-0-
01	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
04	1680	N	-0-	-0-	-1680	-0-					N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SLAWSON EXPLORATION COMPANY, INC//CONT.// 787180
AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
12	744	N	337	-0-	-407	-0-	337	2			N	-0-					-0-
01	806	N	327	-0-	-479	-0-	327	2			N	-0-					-0-
02	588	N	195	-0-	-393	-0-	195	2			N	-0-					-0-
03	341	N	244	-0-	-97	-0-	244	2			N	-0-					-0-
*04	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1213	N	1213	-0-	-0-	-0-	130	1	1083	2	N	-0-					84
12	1178	N	1000	-0-	-178	-0-	130	1	870	2	N	-0-					84
01	899	N	672	-0-	-227	-0-	71	1	601	2	N	-0-					84
02	1120	N	814	-0-	-306	-0-	130	1	684	2	N	-0-					84
03	992	N	918	-0-	-74	-0-	130	1	788	2	N	-0-					84
*04	798	N	798	-0-	-0-	-0-	130	1	668	2	N	-0-					84

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1114	N	1114	-0-	-0-	-0-	130	1	984	2	N	-0-					62
12	896	N	896	-0-	-0-	-0-	130	1	645	2	N	110					172
							121	9									
01	934	N	934	-0-	-0-	-0-	130	1	804	2	N	-0-					172
02	1036	N	710	-0-	-326	-0-	130	1	580	2	N	-0-					172
03	899	N	803	-0-	-96	-0-	105	1	698	2	N	-0-	32	1			140
04	900	N	717	-0-	-183	-0-	117	1	600	2	N	-0-					140

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	497	-0-	-43	-0-	130	1	367	2	N	-0-					52
*12	605	N	605	-0-	-0-	-0-	130	1	435	2	N	36					88
							40	9									
*01	589	N	464	-0-	-125	-0-	109	1	355	2	N	-0-					88
*02	476	N	432	-0-	-44	-0-	130	1	302	2	N	-0-	50	1			38
*03	620	N	389	-0-	-231	-0-	101	1	288	2	N	-0-	38	1			-0-
04	450	N	420	-0-	-30	-0-	117	1	303	2	N	-0-					-0-

INGLE WELL #: 2 RRCID -> 150959 COMPL. DATE 08/20/1994 TOTAL DEPTH 9650 PERF. 9282 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	884	-0-	-376	-0-	130	1	754	2	N	-0-					-0-
12	1054	N	841	-0-	-213	-0-	130	1	711	2	N	-0-					-0-
01	961	N	905	-0-	-56	-0-	130	1	775	2	N	-0-					-0-
02	812	N	712	-0-	-100	-0-	130	1	582	2	N	-0-					-0-
03	837	N	578	-0-	-259	-0-	130	1	448	2	N	-0-					-0-
04	870	N	-0-	-0-	-870	-0-					N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	714	-0-	-906	-0-	91	1	623	2	N	-0-					144
12	2236	N	2236	-0-	-0-	-0-	130	1	2092	2	N	13					157
							14	9									
01	2180	N	2180	-0-	-0-	-0-	130	1	2050	2	N	-0-					157
02	1549	N	1549	-0-	-0-	-0-	130	1	1419	2	N	-0-					157
03	1674	N	1025	-0-	-649	-0-	101	1	924	2	N	-0-					157
04	1620	N	1042	-0-	-578	-0-	95	1	947	2	N	-0-					157

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
INGLE					WELL #: 3	RRCID -> 151366	COMPL. DATE 09/22/1994		TOTAL DEPTH 9580			PERF. 9307 - 9330					
11	1650	N	1228	-0-	-422	-0-	130	1	1098	2	N	-0-					-0-
12	1257	N	1257	-0-	-0-	-0-	130	1	1061	2	N	60					60
							66	9									
01	1302	N	1250	-0-	-52	-0-	130	1	1120	2	N	-0-					60
02	1831	N	1831	-0-	-0-	-0-	130	1	1701	2	N	-0-	27	1			33
03	1271	N	1139	-0-	-132	-0-	130	1	1009	2	N	-0-					33
04	1200	N	1174	-0-	-26	-0-	130	1	1044	2	N	-0-					33
GOSSETT					WELL #: 2	RRCID -> 152091	COMPL. DATE 11/27/1994		TOTAL DEPTH 9675			PERF. 9373 - 9380					
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
BREEN					WELL #: 1793	RRCID -> 209964	COMPL. DATE 03/01/2007		TOTAL DEPTH 10000			PERF. 7572 - 9892					
11	11250	X	9215	-0-	-2035	-0-	61	1	9141	2	N	12					87
							13	9									
12	8956	X	8956	-0-	-0-	-0-	68	1	8871	2	N	15					102
							17	9									
01	9653	X	9653	-0-	-0-	-0-	68	1	9574	2	N	10					112
							11	9									
02	6308	X	6308	-0-	-0-	-0-	68	1	6227	2	N	12					124
							13	9									
03	10261	X	4677	-0-	-5584	-0-	68	1	4608	2	N	1	65	1			60
							1	9									
04	9330	X	4806	-0-	-4524	-0-	68	1	4727	2	N	10					70
							11	9									
BREEN					WELL #: 2793	RRCID -> 218975	COMPL. DATE 03/20/2007		TOTAL DEPTH 10000			PERF. 7560 - 9826					
11	5580	X	4875	-0-	-705	-0-	140	1	4727	2	N	7					169
							8	9									
12	5580	X	4181	-0-	-1399	-0-	140	1	4040	2	N	1					170
							1	9									
01	5270	X	2771	-0-	-2499	-0-	104	1	2667	2	N	-0-					170
02	4760	X	4592	-0-	-168	-0-	140	1	4437	2	N	14					184
							15	9									
03	5270	X	4224	-0-	-1046	-0-	140	1	4075	2	N	8					192
							9	9									
04	4890	X	3568	-0-	-1322	-0-	140	1	3425	2	N	3					195
							3	9									
BALLENTINE					WELL #: 1794	RRCID -> 228565	COMPL. DATE 05/01/2007		TOTAL DEPTH 10000			PERF. 9510 - 9838					
11	1110	N	1001	-0-	-109	-0-	45	1	956	2	N	-0-					129
12	1085	N	1001	-0-	-84	-0-	45	1	956	2	N	-0-					129
01	1116	N	954	-0-	-162	-0-	45	1	909	2	N	-0-					129
02	924	N	596	-0-	-328	-0-	45	1	551	2	N	-0-					129
03	992	N	508	-0-	-484	-0-	45	1	463	2	N	-0-	129	1			-0-
*04	1012	N	1012	-0-	-0-	-0-	45	1	967	2	N	-0-					-0-

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-
12	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
01	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
03	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIE WELL #: 1 RRCID -> 192449 COMPL. DATE 12/12/2002 TOTAL DEPTH 11000 PERF.10504 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0-	-0-	413	2			N	-0-					10
12	372	N	-0-	-0-	-372	-0-					N	-0-					10
01	403	N	-0-	-0-	-403	-0-					N	20					30
02	392	N	-0-	-0-	-392	-0-					N	120					150
03	0	N	-0-	-0-	-0-	-0-					N	54					204
04	0	N	-0-	-0-	-0-	-0-					N	1	188	1			17

BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW, C. P., -A- WELL #: 1 RRCID -> 037364 COMPL. DATE 10/05/1964 TOTAL DEPTH 10860 PERF.10408 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2576	N	2576	-0-	-0-	-0-	95	1	2443	3	N	33					124
							2	4	36	9							
12	2652	N	2652	-0-	-0-	-0-	135	1	2459	3	N	51	24	5			151
							2	4	56	9							
01	2597	N	2597	-0-	-0-	-0-	67	1	2513	3	N	14					165
							2	4	15	9							
02	2304	N	2304	-0-	-0-	-0-	47	1	2238	3	N	15					180
							2	4	17	9							
*03	2306	N	2306	-0-	-0-	-0-	42	1	2209	3	N	48	204	1			24
							2	4	53	9							
*04	2264	N	2264	-0-	-0-	-0-	48	1	2202	3	N	11					35
							2	4	12	9							

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	3	-0-	-57	-0-	3	3			N	-0-					44
12	3	N	-0-	-0-	-3	-0-					N	-0-					44
01	1	N	-0-	-0-	-1	-0-					N	-0-					44
02	3	N	-0-	-0-	-3	-0-					N	-0-					44
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

11	330	N	73	-0-	-257	-0-	4	1	63	3	N	4					34
							2	4	4	9							
12	186	N	35	-0-	-151	-0-	1	1	32	3	N	-0-					34
							2	4									
01	93	N	15	-0-	-78	-0-	13	3	2	4	N	-0-					34
02	56	N	2	-0-	-54	-0-	2	4			N	-0-					34
*03	31	N	2	-0-	-29	-0-	1	3	1	4	N	-0-					34
04	13	N	-0-	-0-	-13	-0-					N	-0-					34

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T. WELL #: 1182 L RRCID -> 031682 COMPL. DATE 07/03/1991 TOTAL DEPTH 10880 PERF. 9434 - 10398

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

11	1493	N	1493	-0-	-0-	-0-	1493	2			Y	-0-					62
12	2032	N	2032	-0-	-0-	-0-	2032	2			Y	-0-					62
01	2013	N	2013	-0-	-0-	-0-	2010	2	3	9	Y	3					65
02	2602	N	2602	-0-	-0-	-0-	2578	2	24	9	Y	22					87
03	2835	N	2835	-0-	-0-	-0-	2822	2	13	9	Y	12					99
*04	2184	N	2184	-0-	-0-	-0-	2184	2			Y	-0-					99

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

11	6335	X	6335	-0-	-0-	-0-	6335	2			N	-0-					-0-
12	6354	X	6354	-0-	-0-	-0-	6354	2			N	-0-					-0-
01	6635	X	6635	-0-	-0-	-0-	6635	2			N	-0-					-0-
02	5322	X	5322	-0-	-0-	-0-	5322	2			N	-0-					-0-
03	6760	X	6760	-0-	-0-	-0-	6760	2			N	-0-					-0-
*04	7140	X	7140	-0-	-0-	-0-	7140	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

11	1832	N	1832	-0-	-0-	-0-	1789	2	43	9	N	39					297
12	2000	N	2000	-0-	-0-	-0-	1980	2	20	9	N	18					315
01	2035	N	2035	-0-	-0-	-0-	2013	2	22	9	N	20	171	1			164
02	1609	N	1609	-0-	-0-	-0-	1579	2	30	9	N	27					191
03	1240	N	138	-0-	-1102	-0-	138	2			N	-0-					191
04	1200	N	316	-0-	-884	-0-	307	2	9	9	N	8					199

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

11	2559	N	2559	-0-	-0-	-0-	30	1	2529	2	N	-0-					117
12	2449	N	2282	-0-	-167	-0-	28	1	2254	2	N	-0-					117
01	2759	N	1741	-0-	-1018	-0-	24	1	1717	2	N	-0-					117
02	2380	N	2254	-0-	-126	-0-	28	1	2226	2	N	-0-					117
*03	2294	N	2121	-0-	-173	-0-	31	1	2090	2	N	-0-					117
*04	3000	N	3114	-0-	114	114	30	1	3084	2	N	-0-					117

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

11	5053	X	5053	-0-	-0-	-0-	60	1	4987	2	N	5					214
							6	9									
12	7495	X	7495	-0-	-0-	-0-	62	1	7233	2	N	182					396
							200	9									
01	7377	X	7377	-0-	-0-	-0-	62	1	7243	2	N	65	187	1			274
							72	9									
02	6549	X	6549	-0-	-0-	-0-	56	1	6463	2	N	27					301
							30	9									
03	6688	X	6688	-0-	-0-	-0-	62	1	6538	2	N	80					381
							88	9									
*04	6782	X	6782	-0-	-0-	-0-	60	1	6658	2	N	58	192	1			247
							64	9									

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY 684474
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	903	-0-	-327	-0-	21	1	882	2	N	-0-					52
12	992	N	820	-0-	-172	-0-	21	1	799	2	N	-0-					52
01	1395	N	1231	-0-	-164	-0-	21	1	1210	2	N	-0-					52
02	840	N	690	-0-	-150	-0-	21	1	669	2	N	-0-					52
03	1615	N	1615	-0-	-0-	-0-	21	1	1594	2	N	-0-					52
04	1200	N	918	-0-	-282	-0-	21	1	897	2	N	-0-					52

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

11	1920	N	1906	-0-	-14	-0-	21	1	1885	2	N	-0-					160
12	2008	N	2008	-0-	-0-	-0-	21	1	1987	2	N	-0-					160
01	1999	N	1999	-0-	-0-	-0-	21	1	1978	2	N	-0-					160
02	1797	N	1797	-0-	-0-	-0-	21	1	1776	2	N	-0-					160
03	1984	N	135	-0-	-1849	-0-	21	1	114	2	N	-0-					160
04	1920	N	21	-0-	-1899	-0-	21	1			N	-0-					160

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

11	900	N	885	-0-	-15	-0-	885	2			N	-0-					-0-
12	930	N	847	-0-	-83	-0-	847	2			N	-0-					-0-
01	930	N	852	-0-	-78	-0-	852	2			N	-0-					-0-
02	840	N	755	-0-	-85	-0-	755	2			N	-0-					-0-
03	837	N	777	-0-	-60	-0-	777	2			N	-0-					-0-
04	810	N	748	-0-	-62	-0-	748	2			N	-0-					-0-

SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	54	N	54	-0-	-0-	-0-	52	1	2	3	N	-0-					50
01	6	N	6	-0-	-0-	-0-	5	1	1	3	N	-0-					50
02	34	N	34	-0-	-0-	-0-	33	1	1	3	N	-0-					50
03	62	N	33	-0-	-29	-0-	32	1	1	3	N	-0-					50
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

11	3000	N	2644	-0-	-356	726	2616	2	28	9	N	25					167
12	3100	N	2481	-0-	-619	107	2459	2	22	9	N	20					187
01	2728	N	1762	-0-	-966	-0-	1732	2	30	9	N	27	174	1			40
02	2464	N	1074	-0-	-1390	-0-	1074	2			N	-0-					40
03	2480	N	1033	-0-	-1447	-0-	950	2	83	9	N	75					115
04	1710	N	1705	-0-	-5	-0-	1583	2	122	9	N	111					226

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

11	3180	X	2807	-0-	-373	-0-	2807	2			N	-0-					45
12	3256	X	3256	-0-	-0-	-0-	3256	2			N	-0-					45
01	2728	X	2407	-0-	-321	-0-	2407	2			N	-0-					45
02	2464	X	13	-0-	-2451	-0-	13	2			N	-0-					45
03	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					45
*04	5839	X	5839	-0-	-0-	-0-	5839	2			N	-0-					45

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

11	12549 X	12549	-0-	-0-	-0-	41	1	12508	2	N	-0-							393
12	11957 X	11957	-0-	-0-	-0-	41	1	11916	2	N	-0-							393
01	11170 X	11170	-0-	-0-	-0-	41	1	11095	2	N	31	192	1					232
						34	9											
02	7880 X	7880	-0-	-0-	-0-	41	1	7839	2	N	-0-							232
03	11151 X	11151	-0-	-0-	-0-	41	1	11110	2	N	-0-							232
*04	11838 X	11838	-0-	-0-	-0-	41	1	11797	2	N	-0-							232

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CANYON CREEK RESOURCES, LLC 129946
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

11	19650	X	17455	-0-	-2195	-0-	17455	2			N	-0-					250
12	18662	X	17413	-0-	-1249	-0-	17413	2			N	-0-					250
01	18538	X	10381	-0-	-8157	-0-	10348	2	33	9	N	30	195	1			85
02	16744	X	14456	-0-	-2288	-0-	14434	2	22	9	N	20					105
03	18290	X	11813	-0-	-6477	-0-	11813	2			N	-0-					105
04	17460	X	NO RPT	-0-	-17460	-0-					N	NO RPT					105

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 RRCID -> 100783 COMPL. DATE 03/01/1982 TOTAL DEPTH 10696 PERF. 9422 - 9587

11	2	N	-0-	-0-	-2	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

11	16170	X	14147	-0-	-2023	-0-	14013	2	134	9	N	122	194	1			542
12	16678	X	15527	-0-	-1151	-0-	15409	2	118	9	N	107					649
01	16368	X	11634	-0-	-4734	-0-	11614	2	20	9	N	18					667
02	13412	X	12302	-0-	-1110	-0-	12203	2	99	9	N	90					757
03	15531	X	13704	-0-	-1827	-0-	13618	2	86	9	N	78	188	1			647
04	15030	X	13971	-0-	-1059	-0-	13888	2	83	9	N	75					722

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. 144535
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

11	400	N	400	-0-	-0-	B	-0-	368	2	32	9	N	29				137
12	414	N	414	-0-	-0-	B	-0-	386	2	28	9	N	25				162
01	393	N	393	-0-	-0-	B	-0-	386	2	7	9	N	6				168
02	364	N	350	-0-	-14	B	-0-	342	2	8	9	N	7				175
03	403	N	393	-0-	-10	B	-0-	376	2	17	9	N	15				190
04	390	N	373	-0-	-17	B	-0-	359	2	14	9	N	13				203

MORSE (CLEVELAND) //CONT.// 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHI OPERATING, INC. 148123
NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	751	-0-	-0- B	-0-	80	1	632	3	N	35					446
							39	9									
12	630	N	630	-0-	-0- B	-0-	80	1	522	3	N	25	87	1			384
							28	9									
01	628	N	628	-0-	-0- B	-0-	80	1	522	3	N	24	85	1			323
							26	9									
*02	615	N	615	-0-	-0- B	-0-	80	1	513	3	N	20	62	1			281
							22	9									
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					281
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					281

MORSE (DES MOINES 5965) 63094 333 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
EAGLE EXPLORATION CO., INC. 238632
CATOR, NOBLES WELL #: 1 RRCID -> 250209 COMPL. DATE 04/27/2009 TOTAL DEPTH 7111 PERF. 5938 - 5941

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/25/2012 - PLUGGED 05/25/12

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EAGLE EXPLORATION CO., INC. 238632
CATOR, NOBLES WELL #: 1 RRCID -> 078915 COMPL. DATE 07/18/1978 TOTAL DEPTH 7111 PERF. 5804 - 5812

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/25/2012 - PLUGGED 05/25/12

CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

11	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					12
12	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					12
01	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					12
02	1064	N	1019	-0-	-45	-0-	1019	2			N	-0-					12
03	1271	N	899	-0-	-372	-0-	899	2			N	-0-					12
04	1260	N	1052	-0-	-208	-0-	1052	2			N	-0-					12

LAREDO PETROLEUM, INC. 486610
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

11	2795	N	2795	-0-	-0-	-0-	213	1	2582	2	N	-0-					-0-
12	2964	N	2964	-0-	-0-	-0-	221	1	2743	2	N	-0-					-0-
01	2965	N	2965	-0-	-0-	-0-	230	1	2735	2	N	-0-					-0-
02	2544	N	2544	-0-	-0-	-0-	204	1	2340	2	N	-0-					-0-
03	2635	N	2577	-0-	-58	-0-	247	1	2330	2	N	-0-					-0-
*04	2653	N	2653	-0-	-0-	-0-	406	1	2247	2	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					49
12	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					49
01	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					49
02	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					49
03	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					49
*04	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					49

BRAWLEY PETROLEUM CORPORATION 089923
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2346	-0-	-354	-0-	2346	2			N	-0-					-0-
12	2728	X	2229	-0-	-499	-0-	2229	2			N	-0-					-0-
01	2666	X	2258	-0-	-408	-0-	2258	2			N	-0-					-0-
02	2296	X	2002	-0-	-294	-0-	2002	2			N	-0-					-0-
03	2418	X	1318	-0-	-1100	-0-	1318	2			N	-0-					-0-
04	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2128	X	2128	-0-	-0-	-0-	2128	2			N	-0-					-0-
12	2131	X	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
01	2232	X	2078	-0-	-154	-0-	2078	2			N	-0-					-0-
02	2016	X	1797	-0-	-219	-0-	1797	2			N	-0-					-0-
03	2232	X	1977	-0-	-255	-0-	1977	2			N	-0-					-0-
04	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					-0-

COMSTOCK OIL & GAS, LP 170040
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	138	2	75	3	N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	158	2	81	3	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	15	2	107	3	N	-0-					-0-
03	217	N	117	-0-	-100	-0-	76	2	41	3	N	-0-					-0-
04	240	N	99	-0-	-141	-0-	64	2	35	3	N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	870	-0-	-0-	-0-	557	2	313	3	N	-0-					-0-
12	868	N	727	-0-	-141	-0-	472	2	255	3	N	-0-					-0-
01	899	N	588	-0-	-311	-0-	389	2	199	3	N	-0-					-0-
02	812	N	596	-0-	-216	-0-	73	2	523	3	N	-0-					-0-
03	713	N	576	-0-	-137	-0-	375	2	201	3	N	-0-					-0-
04	570	N	530	-0-	-40	-0-	341	2	189	3	N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	52	-0-	-128	-0-	33	2	19	3	N	-0-					-0-
12	217	N	137	-0-	-80	-0-	89	2	48	3	N	-0-					-0-
01	186	N	131	-0-	-55	-0-	87	2	44	3	N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	11	2	82	3	N	-0-					-0-
03	124	N	94	-0-	-30	-0-	61	2	33	3	N	-0-					-0-
04	120	N	101	-0-	-19	-0-	65	2	36	3	N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	86	-0-	-214	-0-	55	2	31	3	N	-0-					-0-
12	248	N	45	-0-	-203	-0-	29	2	16	3	N	-0-					-0-
01	217	N	39	-0-	-178	-0-	26	2	13	3	N	-0-					-0-
02	84	N	27	-0-	-57	-0-	3	2	24	3	N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	59	2	32	3	N	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	64	2	35	3	N	-0-					-0-

PRITCHARD WELL #: 406 RRCID -> 054609 COMPL. DATE 01/18/1973 TOTAL DEPTH 3200 PERF. 3013 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
12	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
01	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
02	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	13	2	8	3	N	-0-					-0-
12	31	N	8	-0-	-23	-0-	5	2	3	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	21	2	11	3	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	105	2	82	3	N	-0-			-0-
12	211	N	211	-0-	-0-	-0-	118	2	93	3	N	-0-			-0-
01	217	N	215	-0-	-2	-0-	119	2	96	3	N	-0-			-0-
02	191	N	191	-0-	-0-	-0-	105	2	86	3	N	-0-			-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-			-0-
04	210	N	157	-0-	-53	-0-	86	2	71	3	N	-0-			-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

11	720	N	661	-0-	-59	-0-	365	2	296	3	N	-0-			-0-
12	713	N	639	-0-	-74	-0-	353	2	286	3	N	-0-			-0-
01	713	N	694	-0-	-19	-0-	383	2	311	3	N	-0-			-0-
02	616	N	566	-0-	-50	-0-	309	2	257	3	N	-0-			-0-
03	651	N	139	-0-	-512	-0-	76	2	63	3	N	-0-			-0-
04	660	N	454	-0-	-206	-0-	248	2	206	3	N	-0-			-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

11	690	N	673	-0-	-17	-0-	431	2	242	3	N	-0-			-0-
12	744	N	623	-0-	-121	-0-	404	2	219	3	N	-0-			-0-
01	682	N	608	-0-	-74	-0-	402	2	206	3	N	-0-			-0-
02	616	N	461	-0-	-155	-0-	56	2	405	3	N	-0-			-0-
03	620	N	502	-0-	-118	-0-	327	2	175	3	N	-0-			-0-
04	600	N	535	-0-	-65	-0-	345	2	190	3	N	-0-			-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

11	300	N	300	-0-	-0-	-0-	192	2	108	3	N	-0-			-0-
12	277	N	277	-0-	-0-	-0-	180	2	97	3	N	-0-			-0-
01	279	N	224	-0-	-55	-0-	148	2	76	3	N	-0-			-0-
02	280	N	193	-0-	-87	-0-	24	2	169	3	N	-0-			-0-
03	279	N	195	-0-	-84	-0-	127	2	68	3	N	-0-			-0-
04	210	N	200	-0-	-10	-0-	129	2	71	3	N	-0-			-0-

WOMBLE, B. WELL #: 1040 RRCID -> 057880 COMPL. DATE 01/27/1974 TOTAL DEPTH N/A PERF. 3034 - 3152

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1009	N	1009	-0-	-0-	-0-	646	2	363	3	N	-0-					-0-
12	1085	N	939	-0-	-146	-0-	609	2	330	3	N	-0-					-0-
01	1147	N	614	-0-	-533	-0-	406	2	208	3	N	-0-					-0-
02	952	N	516	-0-	-436	-0-	63	2	453	3	N	-0-					-0-
03	930	N	238	-0-	-692	-0-	155	2	83	3	N	-0-					-0-
*04	624	N	624	-0-	-0-	-0-	402	2	222	3	N	-0-					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	39	-0-	-21	-0-	25	2	14	3	N	-0-					-0-
12	62	N	12	-0-	-50	-0-	8	2	4	3	N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	13	2	7	3	N	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	13	2	7	3	N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	967	-0-	-23	-0-	619	2	348	3	N	-0-					-0-
12	1023	X	914	-0-	-109	-0-	593	2	321	3	N	-0-					-0-
01	1023	X	723	-0-	-300	-0-	478	2	245	3	N	-0-					-0-
02	896	X	706	-0-	-190	-0-	86	2	620	3	N	-0-					-0-
03	992	X	669	-0-	-323	-0-	436	2	233	3	N	-0-					-0-
04	960	X	691	-0-	-269	-0-	445	2	246	3	N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	626	X	626	-0-	-0-	-0-	401	2	225	3	N	-0-					-0-
12	620	X	607	-0-	-13	-0-	394	2	213	3	N	-0-					-0-
01	651	X	506	-0-	-145	-0-	335	2	171	3	N	-0-					-0-
02	588	X	424	-0-	-164	-0-	52	2	372	3	N	-0-					-0-
03	651	X	442	-0-	-209	-0-	288	2	154	3	N	-0-					-0-
04	630	X	432	-0-	-198	-0-	278	2	154	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1053	X	1053	-0-	-0-	-0-	674	2	379	3	N	-0-					-0-
12	1085	X	972	-0-	-113	-0-	630	2	342	3	N	-0-					-0-
01	1085	X	804	-0-	-281	-0-	532	2	272	3	N	-0-					-0-
02	980	X	733	-0-	-247	-0-	90	2	643	3	N	-0-					-0-
03	1085	X	727	-0-	-358	-0-	474	2	253	3	N	-0-					-0-
04	1050	X	716	-0-	-334	-0-	461	2	255	3	N	-0-					-0-

WOMBLE WELL #: 407W RRCID -> 170856 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3425 - 3445

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

11	1176	X	1176	-0-	-0-	-0-	753	2	423	3	N	-0-					-0-
12	1169	X	1169	-0-	-0-	-0-	758	2	411	3	N	-0-					-0-
01	1209	X	981	-0-	-228	-0-	649	2	332	3	N	-0-					-0-
02	1092	X	807	-0-	-285	-0-	99	2	708	3	N	-0-					-0-
03	1209	X	726	-0-	-483	-0-	473	2	253	3	N	-0-					-0-
04	1170	X	807	-0-	-363	-0-	520	2	287	3	N	-0-					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

11	1500	X	1031	-0-	-469	-0-	660	2	371	3	N	-0-					-0-
12	1550	X	1031	-0-	-519	-0-	669	2	362	3	N	-0-					-0-
01	1519	X	1051	-0-	-468	-0-	695	2	356	3	N	-0-					-0-
02	1260	X	807	-0-	-453	-0-	99	2	708	3	N	-0-					-0-
03	1364	X	743	-0-	-621	-0-	484	2	259	3	N	-0-					-0-
04	1020	X	860	-0-	-160	-0-	554	2	306	3	N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

11	900	X	836	-0-	-64	-0-	586	2	250	3	N	-0-					-0-
12	930	X	827	-0-	-103	-0-	581	2	246	3	N	-0-					-0-
01	930	X	819	-0-	-111	-0-	576	2	243	3	N	-0-					-0-
02	812	X	749	-0-	-63	-0-	524	2	225	3	N	-0-					-0-
03	868	X	818	-0-	-50	-0-	572	2	246	3	N	-0-					-0-
04	840	X	786	-0-	-54	-0-	550	2	236	3	N	-0-					-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

11	630	X	548	-0-	-82	-0-	351	2	197	3	N	-0-					-0-
12	682	X	442	-0-	-240	-0-	287	2	155	3	N	-0-					-0-
01	682	X	382	-0-	-300	-0-	253	2	129	3	N	-0-					-0-
02	616	X	311	-0-	-305	-0-	38	2	273	3	N	-0-					-0-
03	620	X	311	-0-	-309	-0-	203	2	108	3	N	-0-					-0-
04	540	X	311	-0-	-229	-0-	200	2	111	3	N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

11	1126	X	1126	-0-	-0-	-0-	721	2	405	3	N	-0-					-0-
12	1085	X	1056	-0-	-29	-0-	685	2	371	3	N	-0-					-0-
01	1085	X	895	-0-	-190	-0-	592	2	303	3	N	-0-					-0-
02	1064	X	754	-0-	-310	-0-	92	2	662	3	N	-0-					-0-
03	1178	X	767	-0-	-411	-0-	500	2	267	3	N	-0-					-0-
04	1140	X	767	-0-	-373	-0-	494	2	273	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

11	1200	X	1111	-0-	-89	-0-	767	2	344	3	N	-0-					-0-
12	1178	X	1083	-0-	-95	-0-	747	2	336	3	N	-0-					-0-
01	1178	X	1069	-0-	-109	-0-	737	2	332	3	N	-0-					-0-
02	1064	X	1022	-0-	-42	-0-	700	2	322	3	N	-0-					-0-
03	1147	X	1097	-0-	-50	-0-	752	2	345	3	N	-0-					-0-
04	1110	X	987	-0-	-123	-0-	676	2	311	3	N	-0-					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

11	570	N	561	-0-	-9	-0-	390	2	171	3	N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	425	2	187	3	N	-0-					-0-
01	589	N	555	-0-	-34	-0-	386	2	169	3	N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	383	2	171	3	N	-0-					-0-
03	638	N	638	-0-	-0-	-0-	441	2	197	3	N	-0-					-0-
*04	608	N	608	-0-	-0-	-0-	420	2	188	3	N	-0-					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

11	510	X	502	-0-	-8	-0-	321	2	181	3	N	-0-					-0-
12	527	X	469	-0-	-58	-0-	304	2	165	3	N	-0-					-0-
01	527	X	403	-0-	-124	-0-	267	2	136	3	N	-0-					-0-
02	476	X	344	-0-	-132	-0-	42	2	302	3	N	-0-					-0-
03	527	X	337	-0-	-190	-0-	220	2	117	3	N	-0-					-0-
04	510	X	346	-0-	-164	-0-	223	2	123	3	N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

11	1800	X	1673	-0-	-127	-0-	1184	2	489	3	N	-0-					-0-
12	1829	X	1760	-0-	-69	-0-	1247	2	513	3	N	-0-					-0-
01	1829	X	1703	-0-	-126	-0-	1208	2	495	3	N	-0-					-0-
02	1596	X	1590	-0-	-6	-0-	1121	2	469	3	N	-0-					-0-
03	1767	X	1552	-0-	-215	-0-	1094	2	458	3	N	-0-					-0-
04	1710	X	1568	-0-	-142	-0-	1106	2	462	3	N	-0-					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

11	1320	X	115	-0-	-1205	-0-	79	2	36	3	N	-0-					-0-
12	837	X	261	-0-	-576	-0-	180	2	81	3	N	-0-					-0-
01	837	X	221	-0-	-616	-0-	152	2	69	3	N	-0-					-0-
02	532	X	135	-0-	-397	-0-	92	2	43	3	N	-0-					-0-
03	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
*04	454	X	454	-0-	-0-	-0-	310	2	144	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	490	-0-	-110	-0-	314	2	176	3	N	-0-					-0-
12	620	X	521	-0-	-99	-0-	338	2	183	3	N	-0-					-0-
01	620	X	417	-0-	-203	-0-	276	2	141	3	N	-0-					-0-
02	532	X	261	-0-	-271	-0-	32	2	229	3	N	-0-					-0-
03	558	X	402	-0-	-156	-0-	262	2	140	3	N	-0-					-0-
04	510	X	356	-0-	-154	-0-	229	2	127	3	N	-0-					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	834	-0-	-6	-0-	534	2	300	3	N	-0-					-0-
12	930	N	635	-0-	-295	-0-	412	2	223	3	N	-0-					-0-
01	992	N	476	-0-	-516	-0-	315	2	161	3	N	-0-					-0-
02	784	N	541	-0-	-243	-0-	66	2	475	3	N	-0-					-0-
03	620	N	534	-0-	-86	-0-	348	2	186	3	N	-0-					-0-
*04	514	N	514	-0-	-0-	-0-	331	2	183	3	N	-0-					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	280	-0-	-80	-0-	179	2	101	3	N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	257	2	139	3	N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	233	2	119	3	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	35	2	249	3	N	-0-					-0-
03	403	N	302	-0-	-101	-0-	197	2	105	3	N	-0-					-0-
04	330	N	267	-0-	-63	-0-	172	2	95	3	N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	513	-0-	-147	-0-	328	2	185	3	N	-0-					-0-
12	651	N	484	-0-	-167	-0-	314	2	170	3	N	-0-					-0-
01	620	N	405	-0-	-215	-0-	268	2	137	3	N	-0-					-0-
02	476	N	317	-0-	-159	-0-	39	2	278	3	N	-0-					-0-
03	496	N	329	-0-	-167	-0-	214	2	115	3	N	-0-					-0-
04	390	N	354	-0-	-36	-0-	228	2	126	3	N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	586	-0-	-254	-0-	375	2	211	3	N	-0-					-0-
12	1053	X	1053	-0-	-0-	-0-	683	2	370	3	N	-0-					-0-
01	868	X	818	-0-	-50	-0-	541	2	277	3	N	-0-					-0-
02	784	X	522	-0-	-262	-0-	64	2	458	3	N	-0-					-0-
03	1054	X	679	-0-	-375	-0-	442	2	237	3	N	-0-					-0-
04	1020	X	705	-0-	-315	-0-	454	2	251	3	N	-0-					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	69	-0-	-21	-0-	44	2	25	3	N	-0-					-0-
12	93	N	59	-0-	-34	-0-	38	2	21	3	N	-0-					-0-
01	62	N	59	-0-	-3	-0-	39	2	20	3	N	-0-					-0-
02	56	N	48	-0-	-8	-0-	6	2	42	3	N	-0-					-0-
03	62	N	60	-0-	-2	-0-	39	2	21	3	N	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	39	2	22	3	N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1334	-0-	-316	-0-	854	2	480	3	N	-0-					-0-
12	1705	X	1261	-0-	-444	-0-	818	2	443	3	N	-0-					-0-
01	1302	X	1053	-0-	-249	-0-	697	2	356	3	N	-0-					-0-
02	1232	X	947	-0-	-285	-0-	116	2	831	3	N	-0-					-0-
03	1364	X	873	-0-	-491	-0-	569	2	304	3	N	-0-					-0-
04	1320	X	851	-0-	-469	-0-	548	2	303	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	812	-0-	-1768	-0-	812	2			N	-0-					-0-
12	2666	X	2509	-0-	-157	-0-	2509	2			N	-0-					-0-
01	2666	X	1793	-0-	-873	-0-	1793	2			N	-0-					-0-
02	1876	X	1215	-0-	-661	-0-	1215	2			N	-0-					-0-
03	2511	X	218	-0-	-2293	-0-	218	2			N	-0-					-0-
04	2430	X	245	-0-	-2185	-0-	245	2			N	-0-					-0-

LINN OPERATING, INC. 501545
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	237	-0-	-93	-0-	237	3			N	-0-					-0-
12	341	X	300	-0-	-41	-0-	300	3			N	-0-					-0-
01	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
02	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*03	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	450	X	342	-0-	-108	-0-	342	3			N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*03	682	N	592	-0-	-90	-0-	592	3			N	-0-					-0-
04	630	N	553	-0-	-77	-0-	553	3			N	-0-					-0-

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
01	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*03	837	N	702	-0-	-135	-0-	702	3			N	-0-					-0-
04	780	N	566	-0-	-214	-0-	566	3			N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
12	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*03	558	N	177	-0-	-381	-0-	177	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	317	-0-	-313	-0-	317	3			N	-0-					-0-
12	589	N	161	-0-	-428	-0-	161	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	390	N	189	-0-	-201	-0-	189	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1081	-0-	-89	-0-	1081	3			N	-0-					-0-
12	1209	N	1066	-0-	-143	-0-	1066	3			N	-0-					-0-
01	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*03	1054	N	595	-0-	-459	-0-	595	3			N	-0-					-0-
04	870	N	458	-0-	-412	-0-	458	3			N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

11	960	X	857	-0-	-103	-0-	857	3			N	-0-					-0-
12	961	X	875	-0-	-86	-0-	875	3			N	-0-					-0-
01	961	X	866	-0-	-95	-0-	866	3			N	-0-					-0-
02	812	X	664	-0-	-148	-0-	664	3			N	-0-					-0-
*03	899	X	629	-0-	-270	-0-	629	3			N	-0-					-0-
04	870	X	588	-0-	-282	-0-	588	3			N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

11	720	N	668	-0-	-52	-0-	668	3			N	-0-					-0-
12	713	N	658	-0-	-55	-0-	658	3			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*03	651	N	558	-0-	-93	-0-	558	3			N	-0-					-0-
04	630	N	466	-0-	-164	-0-	466	3			N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

11	600	N	558	-0-	-42	-0-	558	3			N	-0-					-0-
12	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*03	1147	N	931	-0-	-216	-0-	931	3			N	-0-					-0-
*04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1132	-0-	-98	-0-	1132	3			N	-0-					-0-
12	1209	N	1130	-0-	-79	-0-	1130	3			N	-0-					-0-
01	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
02	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
*03	1116	N	796	-0-	-320	-0-	796	3			N	-0-					-0-
04	1050	N	830	-0-	-220	-0-	830	3			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

11	690	N	586	-0-	-104	-0-	586	3			N	-0-					-0-
12	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
01	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*03	589	N	334	-0-	-255	-0-	334	3			N	-0-					-0-
04	570	N	185	-0-	-385	-0-	185	3			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

11	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
12	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*03	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
04	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

11	1110	X	984	-0-	-126	-0-	984	3			N	-0-					-0-
12	1023	X	915	-0-	-108	-0-	915	3			N	-0-					-0-
01	992	X	940	-0-	-52	-0-	940	3			N	-0-					-0-
02	952	X	756	-0-	-196	-0-	756	3			N	-0-					-0-
*03	1054	X	836	-0-	-218	-0-	836	3			N	-0-					-0-
04	990	X	748	-0-	-242	-0-	748	3			N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

11	1456	X	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
12	1480	X	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
01	1428	X	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
02	1288	X	1093	-0-	-195	-0-	1093	3			N	-0-					-0-
*03	1519	X	1255	-0-	-264	-0-	1255	3			N	-0-					-0-
04	1470	X	1084	-0-	-386	-0-	1084	3			N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

CATOR-B- WELL #: 3 RRCID -> 156643 COMPL. DATE 01/19/1996 TOTAL DEPTH 3351 PERF. 3004 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
12	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	2048	-0-	-172	-0-	2048	3			N	-0-					-0-
12	2263	X	2077	-0-	-186	-0-	2077	3			N	-0-					-0-
01	2201	X	2064	-0-	-137	-0-	2064	3			N	-0-					-0-
02	1876	X	1650	-0-	-226	-0-	1650	3			N	-0-					-0-
*03	2108	X	1773	-0-	-335	-0-	1773	3			N	-0-					-0-
04	2040	X	1629	-0-	-411	-0-	1629	3			N	-0-					-0-

HAMILTON-PHILLIPS WELL #: 3901 RRCID -> 157651 COMPL. DATE 11/09/2005 TOTAL DEPTH 3800 PERF. 3528 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1870	-0-	-200	-0-	1870	3			N	-0-					-0-
12	2139	X	1767	-0-	-372	-0-	1767	3			N	-0-					-0-
01	1953	X	1824	-0-	-129	-0-	1824	3			N	-0-					-0-
02	1848	X	1492	-0-	-356	-0-	1492	3			N	-0-					-0-
*03	2046	X	1566	-0-	-480	-0-	1566	3			N	-0-					-0-
04	1860	X	1465	-0-	-395	-0-	1465	3			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	-0-	-0-	-2010	-0-					N	-0-					-0-
12	2077	X	462	-0-	-1615	-0-	462	3			N	-0-					-0-
01	1798	X	840	-0-	-958	-0-	840	3			N	-0-					-0-
02	1428	X	969	-0-	-459	-0-	969	3			N	-0-					-0-
*03	1271	X	1230	-0-	-41	-0-	1230	3			N	-0-					-0-
*04	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
12	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
01	744	X	716	-0-	-28	-0-	716	3			N	-0-					-0-
02	644	X	309	-0-	-335	-0-	309	3			N	-0-					-0-
*03	1085	X	285	-0-	-800	-0-	285	3			N	-0-					-0-
04	1050	X	185	-0-	-865	-0-	185	3			N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3428	X	3428	-0-	-0-	-0-	3428	3			N	-0-					-0-
12	3598	X	3598	-0-	-0-	-0-	3598	3			N	-0-					-0-
01	3523	X	3523	-0-	-0-	-0-	3523	3			N	-0-					-0-
02	2066	X	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-
*03	2170	X	1460	-0-	-710	-0-	1460	3			N	-0-					-0-
04	2100	X	839	-0-	-1261	-0-	839	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -F- WELL #: 1 RRCID -> 160826 COMPL. DATE 10/19/1996 TOTAL DEPTH 3250 PERF. 2934 - 3134

11	1020	X	481	-0-	-539	-0-	481	3			N	-0-					-0-
12	1023	X	503	-0-	-520	-0-	503	3			N	-0-					-0-
01	837	X	371	-0-	-466	-0-	371	3			N	-0-					-0-
02	728	X	334	-0-	-394	-0-	334	3			N	-0-					-0-
*03	496	X	313	-0-	-183	-0-	313	3			N	-0-					-0-
04	480	X	301	-0-	-179	-0-	301	3			N	-0-					-0-

CATOR -F- WELL #: 2 RRCID -> 161292 COMPL. DATE 11/15/1996 TOTAL DEPTH 3200 PERF. 2921 - 3099

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -F- WELL #: 3 RRCID -> 162575 COMPL. DATE 11/22/1996 TOTAL DEPTH 3300 PERF. 3004 - 3160

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -D- WELL #: 2 RRCID -> 166385 COMPL. DATE 10/17/1997 TOTAL DEPTH 3300 PERF. 3082 - 3201

11	1680	X	1148	-0-	-532	-0-	1148	3			N	-0-					-0-
12	1736	X	1049	-0-	-687	-0-	1049	3			N	-0-					-0-
01	1550	X	340	-0-	-1210	-0-	340	3			N	-0-					-0-
02	1344	X	884	-0-	-460	-0-	884	3			N	-0-					-0-
*03	1457	X	1145	-0-	-312	-0-	1145	3			N	-0-					-0-
04	1140	X	1115	-0-	-25	-0-	1115	3			N	-0-					-0-

CATOR -D- WELL #: 4 RRCID -> 166399 COMPL. DATE 10/24/1997 TOTAL DEPTH 3303 PERF. 3072 - 3210

11	2610	X	553	-0-	-2057	-0-	553	3			N	-0-					-0-
12	2697	X	1291	-0-	-1406	-0-	1291	3			N	-0-					-0-
01	1991	X	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
02	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
*03	1302	X	1057	-0-	-245	-0-	1057	3			N	-0-					-0-
04	1920	X	1494	-0-	-426	-0-	1494	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
CATOR -D- WELL #: 1A RRCID -> 166424 COMPL. DATE 11/01/1997 TOTAL DEPTH 3300 PERF. 3070 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

11	836	X	836	-0-	-0-	-0-	836	3			N	-0-					-0-
12	1339	X	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
01	1245	X	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
02	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-
*03	1333	X	974	-0-	-359	-0-	974	3			N	-0-					-0-
04	1290	X	927	-0-	-363	-0-	927	3			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

11	570	X	489	-0-	-81	-0-	489	3			N	-0-					-0-
12	589	X	549	-0-	-40	-0-	549	3			N	-0-					-0-
01	558	X	510	-0-	-48	-0-	510	3			N	-0-					-0-
02	504	X	384	-0-	-120	-0-	384	3			N	-0-					-0-
*03	558	X	387	-0-	-171	-0-	387	3			N	-0-					-0-
04	540	X	292	-0-	-248	-0-	292	3			N	-0-					-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

11	840	N	644	-0-	-196	-0-	644	3			N	-0-					-0-
12	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
01	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
02	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*03	1426	N	977	-0-	-449	-0-	977	3			N	-0-					-0-
04	1170	N	734	-0-	-436	-0-	734	3			N	-0-					-0-

SNW OPERATING COMPANY 799856
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
12	713	N	465	-0-	-248	-0-	465	2			N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
02	700	N	672	-0-	-28	-0-	672	2			N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SNW OPERATING COMPANY //CONT.// 799856

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	152	-0-	-58	-0-	146	2	6	9	Y	5					133
12	217	N	66	-0-	-151	-0-	65	2	1	9	Y	1	82	1			52
01	188	N	188	-0-	-0-	-0-	120	2	68	9	Y	62	82	1			32
02	140	N	123	-0-	-17	-0-	120	2	3	9	Y	3					35
03	210	N	210	-0-	-0-	-0-	164	2	46	9	Y	42					77
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					77

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	844	-0-	-116	-0-	836	2	8	9	Y	7					24
12	775	N	498	-0-	-277	-0-	496	2	2	9	Y	2	14	1			12
01	858	N	858	-0-	-0-	-0-	847	2	11	9	Y	10					22
02	784	N	580	-0-	-204	-0-	574	2	6	9	Y	5					27
03	463	N	463	-0-	-0-	-0-	457	2	6	9	Y	5					32
04	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					32

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	159	-0-	-171	-0-	159	2			N	-0-					-0-
12	341	N	164	-0-	-177	-0-	164	2			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	205	-0-	-5	-0-	205	2			N	-0-					-0-
12	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
02	196	N	136	-0-	-60	-0-	136	2			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	124	-0-	-26	-0-	124	2			N	-0-					-0-
12	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
02	112	N	75	-0-	-37	-0-	75	2			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SNW OPERATING COMPANY //CONT.// 799856
THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	697	-0-	-203	-0-	697	2			N	-0-					-0-
12	806	N	513	-0-	-293	-0-	513	2			N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
02	644	N	629	-0-	-15	-0-	629	2			N	-0-					-0-
03	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
12	124	N	66	-0-	-58	-0-	66	2			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1183	N	1183	-0-	-0-	-0-	1173	2	10	9	Y	9					34
12	623	N	623	-0-	-0-	-0-	621	2	2	9	Y	2	20	1			16
01	765	N	765	-0-	-0-	-0-	756	2	9	9	Y	8					24
02	761	N	761	-0-	-0-	-0-	753	2	8	9	Y	7					31
03	884	N	884	-0-	-0-	-0-	874	2	10	9	Y	9					40
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					40

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
12	1085	N	308	-0-	-777	-0-	308	2			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
02	812	N	238	-0-	-574	-0-	238	2			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
12	744	N	405	-0-	-339	-0-	405	2			N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
02	728	N	637	-0-	-91	-0-	637	2			N	-0-					-0-
03	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	909	-0-	-111	-0-	901	2	8	9	Y	7					25
12	775	N	495	-0-	-280	-0-	493	2	2	9	Y	2	15	1			12
01	827	N	827	-0-	-0-	-0-	817	2	10	9	Y	9					21
02	840	N	712	-0-	-128	-0-	704	2	8	9	Y	7					28
03	827	N	827	-0-	-0-	-0-	817	2	10	9	Y	9					37
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					37

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	687	-0-	-543	-0-	687	2			N	-0-					-0-
12	1054	X	640	-0-	-414	-0-	640	2			N	-0-					-0-
01	1054	X	942	-0-	-112	-0-	942	2			N	-0-					-0-
02	840	X	713	-0-	-127	-0-	713	2			N	-0-					-0-
03	930	X	929	-0-	-1	-0-	929	2			N	-0-					-0-
04	900	X	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SNW OPERATING COMPANY //CONT.// 799856
LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
12	341	X	191	-0-	-150	-0-	191	2			N	-0-					-0-
01	341	X	179	-0-	-162	-0-	179	2			N	-0-					-0-
02	476	X	271	-0-	-205	-0-	271	2			N	-0-					-0-
03	527	X	93	-0-	-434	-0-	93	2			N	-0-					-0-
04	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

11	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
12	1643	N	1364	-0-	-279	-0-	1364	2			N	-0-					-0-
01	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
02	1708	N	1638	-0-	-70	-0-	1638	2			N	-0-					-0-
03	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
04	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

11	690	N	619	-0-	-71	-0-	613	2	6	9	Y	5					19
12	620	N	365	-0-	-255	-0-	364	2	1	9	Y	1	12	1			8
01	409	N	409	-0-	-0-	-0-	403	2	6	9	Y	5					13
02	588	N	460	-0-	-128	-0-	456	2	4	9	Y	4					17
03	575	N	575	-0-	-0-	-0-	567	2	8	9	Y	7					24
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					24

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

11	310	N	310	-0-	-0-	-0-	310	2			N	-0-					22
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					22
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					22
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					22
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					22
04	300	N	287	-0-	-13	-0-	287	2			N	-0-					22

SAMSON LONE STAR, LLC 744737
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

11	1797	N	1797	-0-	-0-	-0-	1772	2	25	9	N	23					35
12	1612	N	1608	-0-	-4	-0-	1595	2	13	9	N	12					47
01	1687	N	1687	-0-	-0-	-0-	1661	2	26	9	N	24					71
02	1456	N	1368	-0-	-88	-0-	1361	2	7	9	N	6					77
03	1675	N	1675	-0-	-0-	-0-	1663	2	12	9	N	11					88
*04	1581	N	1581	-0-	-0-	-0-	1571	2	10	9	N	9					97

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

11	477	N	477	-0-	-0-	-0-	35	1	442	2	N	-0-					181
12	514	N	514	-0-	-0-	-0-	40	1	474	2	N	-0-					181
01	519	N	519	-0-	-0-	-0-	40	1	479	2	N	-0-					181
02	474	N	474	-0-	-0-	-0-	35	1	439	2	N	-0-					181
03	527	N	511	-0-	-16	-0-	35	1	476	2	N	-0-					181
04	510	N	486	-0-	-24	-0-	35	1	451	2	N	-0-					181

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		678	-0-	678	1522	578	2	100	9	Y	91					179
12	1998	N	476	-0-	-1522	-0-	472	2	4	9	Y	4					183
01	373	N	373	-0-	-0-	-0-	367	2	6	9	Y	5					188
02	326	N	326	-0-	-0-	-0-	287	2	39	9	Y	35					223
*03	245	N	245	-0-	-0-	-0-	231	2	14	9	Y	13					236
*04	252	N	252	-0-	-0-	-0-	235	2	17	9	Y	15	171	1			80

NIX-TODD (MORROW, LO.) 65579 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
NIX "83" WELL #: 1 RRCID -> 235642 COMPL. DATE 10/20/2007 TOTAL DEPTH 12558 PERF. 11916 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4902	X	4902	-0-	-0-	-0-	30	1	4872	2	N	-0-					65
12	4370	X	4370	-0-	-0-	-0-	25	1	4345	2	N	-0-					65
01	4502	X	4502	-0-	-0-	-0-	25	1	4477	2	N	-0-					65
02	4326	X	4326	-0-	-0-	-0-	28	1	4298	2	N	-0-					65
03	4557	X	4557	-0-	-0-	-0-	31	1	4526	2	N	-0-					65
*04	4350	X	4350	-0-	-0-	-0-	30	1	4320	2	N	-0-					65

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
04	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	176	-0-	-304	-0-	176	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	155	N	69	-0-	-86	-0-	69	3			N	-0-					-0-
04	570	N	68	-0-	-502	-0-	68	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					85
12	682	N	649	-0-	-33	-0-	632	3	17	9	N	15					100
01	651	N	-0-	-0-	-651	-0-					N	-0-					100
02	616	N	587	-0-	-29	-0-	587	3			N	-0-					100
03	651	N	647	-0-	-4	-0-	647	3			N	-0-					100
*04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					100

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	864	N	864	-0-	-0-	-0-	864	3			N	-0-					65
12	875	N	875	-0-	-0-	-0-	875	3			N	-0-					65
01	891	N	891	-0-	-0-	-0-	891	3			N	-0-					65
02	812	N	797	-0-	-15	-0-	797	3			N	-0-					65
03	901	N	901	-0-	-0-	-0-	901	3			N	-0-					65
04	870	N	858	-0-	-12	-0-	858	3			N	-0-					65

BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	1					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-	24	1			20
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					20
02	751	N	751	-0-	-0-	-0-	751	3			N	-0-					20
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					20
04	510	N	486	-0-	-24	-0-	486	3			N	-0-					20

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	853	N	853	-0-	-0-	-0-	853	3			N	-0-					18
12	833	N	833	-0-	-0-	-0-	833	3			N	-0-					18
01	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					18
02	971	N	971	-0-	-0-	-0-	971	3			N	-0-					18
03	876	N	876	-0-	-0-	-0-	876	3			N	-0-					18
04	1170	N	653	-0-	-517	-0-	653	3			N	-0-					18

HAMKER, WALLACE N. -B- WELL #: 2 RRCID -> 093128 COMPL. DATE 04/27/1981 TOTAL DEPTH 7650 PERF. 7450 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	283	-0-	-527	-0-	283	3			N	-0-					42
12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					42
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					42
02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					42
03	341	N	332	-0-	-9	-0-	332	3			N	-0-					42
*04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					42

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					77
12	279	N	258	-0-	-21	-0-	255	3	3	9	N	3					80
01	279	N	262	-0-	-17	-0-	259	3	3	9	N	3					83
02	252	N	226	-0-	-26	-0-	226	3			N	-0-					83
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					83
*04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					83

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	749	-0-	-1	-0-	749	3			N	-0-					-0-
12	806	N	768	-0-	-38	-0-	768	3			N	-0-					-0-
01	775	N	697	-0-	-78	-0-	697	3			N	-0-					-0-
02	700	N	679	-0-	-21	-0-	679	3			N	-0-					-0-
03	775	N	746	-0-	-29	-0-	746	3			N	-0-					-0-
*04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

ELLZEY, T. V. ESTATE WELL #: 3650 RRCID -> 156251 COMPL. DATE 09/13/1995 TOTAL DEPTH 7400 PERF. 7266 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					93
12	992	N	978	-0-	-14	-0-	978	3			N	-0-					93
01	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					93
02	882	N	882	-0-	-0-	-0-	882	3			N	-0-					93
03	992	N	888	-0-	-104	-0-	888	3			N	-0-					93
04	990	N	893	-0-	-97	-0-	893	3			N	-0-					93

BROWNLEE BROS. COOK WELL #: 5669 RRCID -> 158473 COMPL. DATE 03/20/1996 TOTAL DEPTH 7400 PERF. 7144 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	215	-0-	-25	-0-	215	3			N	-0-					98
12	248	N	217	-0-	-31	-0-	216	3	1	9	N	1	77	1			22
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					22
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					22
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					22
04	240	N	214	-0-	-26	-0-	214	3			N	-0-					22

HAMKER, WALLACE N. WELL #: 3589 RRCID -> 158568 COMPL. DATE 04/28/1996 TOTAL DEPTH 7600 PERF. 7418 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	744	-0-	-66	-0-	744	3			N	-0-					69
12	742	N	742	-0-	-0-	-0-	742	3			N	-0-					69
01	744	N	71	-0-	-673	-0-	71	3			N	-0-					69
02	700	N	-0-	-0-	-700	-0-					N	-0-					69
03	744	N	-0-	-0-	-744	-0-					N	-0-					69
04	60	N	-0-	-0-	-60	-0-					N	-0-					69

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 169110 COMPL. DATE 04/30/1999 TOTAL DEPTH 7700 PERF. 7424 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1023	-0-	-177	-0-	1023	3			N	-0-					86
12	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					86
01	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					86
02	952	N	921	-0-	-31	-0-	921	3			N	-0-					86
03	1612	N	984	-0-	-628	-0-	984	3			N	-0-					86
04	1020	N	967	-0-	-53	-0-	967	3			N	-0-					86

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	760	-0-	-260	-0-	760	3			N	-0-					119
12	1054	N	1023	-0-	-31	-0-	1023	3			N	-0-					119
01	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					119
02	897	N	897	-0-	-0-	-0-	897	3			N	-0-					119
03	1023	N	876	-0-	-147	-0-	876	3			N	-0-					119
04	990	N	920	-0-	-70	-0-	920	3			N	-0-					119

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	880	-0-	-50	-0-	880	3			N	-0-					-0-
12	899	N	835	-0-	-64	-0-	835	3			N	-0-					-0-
01	868	N	762	-0-	-106	-0-	762	3			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
03	837	N	709	-0-	-128	-0-	709	3			N	-0-					-0-
04	750	N	598	-0-	-152	-0-	598	3			N	-0-					-0-

HAMKER, WALLACE N. "B" WELL #: 4590 RRCID -> 183558 COMPL. DATE 10/23/2000 TOTAL DEPTH 7660 PERF. 7470 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					170
12	1922	N	1832	-0-	-90	-0-	1832	3			N	-0-					170
01	1922	N	1879	-0-	-43	-0-	1879	3			N	-0-					170
02	1876	N	1728	-0-	-148	-0-	1728	3			N	-0-					170
03	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					170
04	1830	N	1799	-0-	-31	-0-	1799	3			N	-0-					170

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

11	2010	N	1985	-0-	-25	-0-	1985	3			N	-0-					70
12	2046	N	1861	-0-	-185	-0-	1861	3			N	-0-					70
01	2046	N	1966	-0-	-80	-0-	1966	3			N	-0-					70
02	1848	N	1786	-0-	-62	-0-	1786	3			N	-0-					70
03	1965	N	1965	-0-	-0-	-0-	1965	3			N	-0-					70
04	1890	N	1657	-0-	-233	-0-	1657	3			N	-0-					70

WALLACE N. HAMKER B WELL #: 1 RRCID -> 255107 COMPL. DATE 02/04/2010 TOTAL DEPTH 7600 PERF. 7400 - 7488

11	541	N	541	-0-	-0-	-0-	541	3			N	-0-					10
12	558	N	548	-0-	-10	-0-	548	3			N	-0-					10
01	558	N	541	-0-	-17	-0-	541	3			N	-0-					10
02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					10
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					10
*04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					10

BERNICE ESTHER SQUYRES GASTON WELL #: D 1 RRCID -> 258029 COMPL. DATE 08/09/2010 TOTAL DEPTH 10335 PERF. 7588 - 7640

11	150	N	113	-0-	-37	-0-	113	3			N	-0-					143
12	155	N	32	-0-	-123	-0-	31	3	1	9	N	1	122	1			22
01	155	N	-0-	-0-	-155	-0-					N	-0-					22
02	112	N	-0-	-0-	-112	-0-					N	-0-					22
03	31	N	-0-	-0-	-31	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

11	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					159
12	1643	N	1596	-0-	-47	-0-	1596	3			N	-0-					159
01	1674	N	1583	-0-	-91	-0-	1583	3			N	-0-					159
02	1596	N	1431	-0-	-165	-0-	1431	3			N	-0-					159
03	1581	N	1566	-0-	-15	-0-	1566	3			N	-0-					159
04	1530	N	1508	-0-	-22	-0-	1508	3			N	-0-					159

CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

11	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					25
12	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					25
01	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					25
02	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					25
03	1953	N	1766	-0-	-187	-0-	1766	2			N	-0-					25
04	1800	N	1559	-0-	-241	-0-	1559	2			N	-0-					25

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11010	X	5205	-0-	-5805	-0-	5202	2	3	9	N	3	195	1			25
12	9796	X	219	-0-	-9577	-0-	213	2	6	9	N	5					30
01	9796	X	2	-0-	-9794	-0-	2	2			N	-0-					30
*02	13406	X	13406	-0-	-0-	-0-	13311	2	95	9	N	86					116
*03	11760	X	11760	-0-	-0-	-0-	11760	2			N	-0-					116
*04	8547	X	8547	-0-	-0-	-0-	8526	2	21	9	N	19					135

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

11	420	N	416	-0-	-4	-0-	60	1	356	2	N	-0-					46
12	465	N	421	-0-	-44	-0-	62	1	357	2	N	2					48
							2	9									
01	480	N	480	-0-	-0-	-0-	60	1	420	2	N	-0-					48
02	403	N	403	-0-	-0-	-0-	56	1	346	2	N	1					49
							1	9									
03	434	N	423	-0-	-11	-0-	62	1	361	2	N	-0-					49
04	450	N	413	-0-	-37	-0-	60	1	353	2	N	-0-					49

EOG RESOURCES, INC. 253162
POWERS 652 WELL #: 5H RRCID -> 213904 COMPL. DATE 11/01/2005 TOTAL DEPTH 7175 PERF. 7432 - 9442

11	660	N	631	-0-	-29	-0-	90	1	541	2	N	-0-					85
12	651	N	551	-0-	-100	-0-	78	1	473	2	N	-0-					85
01	657	N	657	-0-	-0-	-0-	94	1	563	2	N	-0-					85
02	603	N	603	-0-	-0-	-0-	87	1	516	2	N	-0-					85
03	588	N	588	-0-	-0-	-0-	97	1	491	2	N	-0-					85
04	630	N	494	-0-	-136	-0-	81	1	413	2	N	-0-					85

MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

11	1650	N	1568	-0-	-82	-0-	94	1	1468	2	N	5					17
							6	9									
12	1643	N	1077	-0-	-566	-0-	84	1	984	2	N	8					25
							9	9									
01	1800	N	1800	-0-	-0-	-0-	94	1	1687	2	N	17					42
							19	9									
02	1456	N	1411	-0-	-45	-0-	87	1	1321	2	N	3					45
							3	9									
03	1568	N	1568	-0-	-0-	-0-	97	1	1443	2	N	25	60	1			10
							28	9									
04	1740	N	1439	-0-	-301	-0-	94	1	1345	2	N	-0-					10

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					161
12	DELQ PR		194	-0-	194	194	194	2			N	-0-					161
01	380	N	186	-0-	-194	-0-	186	2			N	-0-					161
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					161
*03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					161
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	858	-0-	-432	-0-	840	2	18	9	N	16					196
12	868	N	504	-0-	-364	-0-	504	2			N	-0-					196
01	899	N	627	-0-	-272	-0-	621	2	6	9	N	5					201
02	843	N	843	-0-	-0-	-0-	799	2	44	9	N	40					241
03	974	N	974	-0-	-0-	-0-	939	2	35	9	N	32	172	1			101
*04	632	N	632	-0-	-0-	-0-	624	2	8	9	N	7					108

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	567	-0-	-33	-0-	567	2			N	-0-					77
12	496	N	151	-0-	-345	-0-	151	2			N	-0-					77
01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					77
02	532	N	293	-0-	-239	-0-	293	2			N	-0-					77
03	448	N	448	-0-	-0-	-0-	448	2			N	-0-					77
*04	436	N	436	-0-	-0-	-0-	413	2	23	9	N	21					98

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	270	2	23	9	N	21					244
12	310	N	303	-0-	-7	-0-	278	2	25	9	N	23					267
01	310	N	113	-0-	-197	-0-	113	2			N	-0-	163	1			104
02	280	N	123	-0-	-157	-0-	123	2			N	-0-					104
03	310	N	125	-0-	-185	-0-	125	2			N	-0-					104
*04	214	N	214	-0-	-0-	-0-	210	2	4	9	N	4					108

JONES ENERGY, LLC 441132
PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1861	-0-	-689	-0-	804	2	1057	9	N	961	1073	1			1946
12	3100	N	13878	-0-	10778	10778	12902	2	976	9	N	887	891	1			1942
01	3100	N	11176	-0-	8076	18854	10341	2	835	9	N	759	692	1			2009
02	2800	N	8989	-0-	6189	25043	8444	2	545	9	N	495	515	1			1989
03	32151	X	7108	-0-	-25043	-0-	6402	2	706	9	N	642					2631
04	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					2631

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3963	X	3963	-0-	-0-	-0-	3248	2	715	9	N	650	518	1			2617
12	3007	X	1450	-0-	-1557	-0-	910	2	540	9	N	491	527	1			2581
01	6355	X	6355	-0-	-0-	-0-	5664	2	691	9	N	628	536	1			2673
02	2716	X	2504	-0-	-212	-0-	2183	2	321	9	N	292	336	1			2629
03	3007	X	1351	-0-	-1656	-0-	940	2	411	9	N	374	528	1			2475
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					2475

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	833	-0-	-4027	-0-	573	2	260	9	N	236	347	1			2028
12	2387	X	40	-0-	-2347	-0-	5	2	35	9	N	32					2060
01	2943	X	2943	-0-	-0-	-0-	1325	1	1093	2	N	477	362	1			2175
							525	9									
02	1776	X	1776	-0-	-0-	-0-	1513	2	263	9	N	239	176	1			2238
03	2137	N	2137	-0-	-0-	-0-	1781	2	356	9	N	324	548	1			2014
04	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					2014

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2951	X	2951	-0-	-0-	-0-	2779	2	172	9	N	156	181	1			2985
12	1987	X	1987	-0-	-0-	-0-	1594	2	393	9	N	357	353	1			2989
01	2416	X	2416	-0-	-0-	-0-	1846	2	570	9	N	518	537	1			2970
02	662	N	662	-0-	-0-	-0-	440	2	222	9	N	202					3172
03	682	N	463	-0-	-219	-0-	206	2	257	9	N	234					3406
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					3406

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7930 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	126	-0-	126	57459	65	2	61	9	N	55	177	1			9147
12	0	W	422	-0-	422	57881	422	2			N	-0-					9147
01	0	W	455	-0-	455	58336	238	2	217	9	N	197	176	1			9168
02	0	W	1163	-0-	1163	59499	857	2	306	9	N	278	161	1			9285
03	59685	X	186	-0-	-59499	-0-	101	2	85	9	N	77	170	1			9192
04	450	X	NO RPT	-0-	-450	-0-					N	NO RPT					9192

LINN OPERATING, INC. 501545
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	864	N	864	-0-	-0-	-0-	734	2	130	9	N	118	176	1			209
12	852	N	852	-0-	-0-	-0-	745	2	107	9	N	97					306
01	836	N	836	-0-	-0-	-0-	768	2	68	9	N	62	170	1			198
02	757	N	757	-0-	-0-	-0-	696	2	61	9	N	55					253
03	837	N	822	-0-	-15	-0-	756	2	66	9	N	60					313
04	810	N	585	-0-	-225	-0-	529	2	56	9	N	51					364

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2375	N	2375	-0-	-0-	-0-	362	1	1886	2	N	115					360
							127	9									
12	2334	N	2334	-0-	-0-	-0-	374	1	1935	2	N	23	176	1			207
							25	9									
01	2313	N	2313	-0-	-0-	-0-	374	1	1922	2	N	15					222
							17	9									
02	2118	N	2118	-0-	-0-	-0-	338	1	1717	2	N	57					279
							63	9									
*03	2379	N	2379	-0-	-0-	-0-	374	1	1886	2	N	108					387
							119	9									
04	2250	N	1790	-0-	-460	-0-	362	1	1336	2	N	84	344	1			127
							92	9									

PARNELL 475 WELL #: 3 RRCID -> 210871 COMPL. DATE 02/25/2005 TOTAL DEPTH 7674 PERF. 7227 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	979	N	979	-0-	-0-	-0-	48	1	877	2	N	49					373
							54	9									
12	1234	N	1234	-0-	-0-	-0-	40	1	1142	2	N	47					420
							52	9									
01	684	N	684	-0-	-0-	-0-	40	1	591	2	N	48					468
							53	9									
02	736	N	736	-0-	-0-	-0-	32	1	654	2	N	45					513
							50	9									
03	1240	N	787	-0-	-453	-0-	40	1	670	2	N	70					583
							77	9									
*04	834	N	834	-0-	-0-	-0-	48	1	698	2	N	80	173	1			490
							88	9									

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

11	393	N	393	-0-	-0-	-0-	335	2	58	9	N	53	172	1			264
12	376	N	376	-0-	-0-	-0-	310	2	66	9	N	60					324
01	388	N	388	-0-	-0-	-0-	326	2	62	9	N	56					380
02	308	N	308	-0-	-0-	-0-	255	2	53	9	N	48	168	1			260
03	372	N	261	-0-	-111	-0-	204	2	57	9	N	52					312
04	390	N	271	-0-	-119	-0-	205	2	66	9	N	60	171	1			201

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

11	960	N	910	-0-	-50	-0-	895	2	15	9	N	14					281
12	887	N	887	-0-	-0-	-0-	879	2	8	9	N	7					288
01	888	N	888	-0-	-0-	-0-	879	2	9	9	N	8					296
02	812	N	812	-0-	-0-	-0-	804	2	8	9	N	7					303
03	899	N	894	-0-	-5	-0-	883	2	11	9	N	10					313
04	870	N	635	-0-	-235	-0-	624	2	11	9	N	10					323

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 1 RRCID -> 079092 COMPL. DATE 10/16/1978 TOTAL DEPTH 7512 PERF. 7200 - 7284

11	150	N	84	-0-	-66	-0-	22	1	62	2	N	-0-					120
12	160	N	160	-0-	-0-	-0-	31	1	93	2	N	33					153
							36	9									
01	124	N	122	-0-	-2	-0-	31	1	91	2	N	-0-					153
02	87	N	87	-0-	-0-	-0-	28	1	59	2	N	-0-					153
03	155	N	92	-0-	-63	-0-	31	1	61	2	N	-0-					153
04	120	N	30	-0-	-90	-0-	30	1			N	-0-					153

MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

11	534	N	534	-0-	-0-	-0-	29	1	505	2	N	-0-					142
12	441	N	441	-0-	-0-	-0-	31	1	410	2	N	-0-					142
01	737	N	737	-0-	-0-	-0-	31	1	706	2	N	-0-					142
02	689	N	689	-0-	-0-	-0-	28	1	661	2	N	-0-					142
03	662	N	662	-0-	-0-	-0-	31	1	631	2	N	-0-					142
04	720	N	631	-0-	-89	-0-	30	1	601	2	N	-0-					142

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9600	X	3188	-0-	-6412	-0-	28 91	1 9	3069	2	N	83					345
12	8153	X	3417	-0-	-4736	-0-	31 140	1 9	3246	2	N	127					472
01	8153	X	1800	-0-	-6353	-0-	23 262	1 9	1515	2	N	238					710
02	6944	X	2682	-0-	-4262	-0-	28 110	1 9	2544	2	N	100					810
03	3472	X	1859	-0-	-1613	-0-	31 94	1 9	1734	2	N	85					895
04	3300	X	259	-0-	-3041	-0-	234	1	25	9	N	23	190	1			728

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19950	X	14615	-0-	-5335	-0-	29 206	1 9	14380	2	N	187	200	1			730
12	20615	X	13850	-0-	-6765	-0-	27 246	1 9	13577	2	N	224	201	1			753
01	18786	X	14455	-0-	-4331	-0-	31 183	1 9	14241	2	N	166	191	1			728
02	14756	X	10594	-0-	-4162	-0-	27 147	1 9	10420	2	N	134					862
03	15097	X	10248	-0-	-4849	-0-	27 85	1 9	10136	2	N	77	384	1			555
04	14610	X	5658	-0-	-8952	-0-	25 40	1 9	5593	2	N	36	173	1			418

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	608	N	608	-0-	-0-	-0-	608	2			N	-0-					149
12	625	N	625	-0-	-0-	-0-	612	2	13	9	N	12					161
01	667	N	667	-0-	-0-	-0-	657	2	10	9	N	9					170
02	590	N	590	-0-	-0-	-0-	590	2			N	-0-					170
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	-0-	456	2			N	-0-					190
12	461	N	461	-0-	-0-	-0-	461	2			N	-0-					190
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					190
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					190
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	292	-0-	-8	-0-	58	1	234	2	N	-0-					42
12	310	N	306	-0-	-4	-0-	60	1	246	2	N	-0-					42
01	310	N	255	-0-	-55	-0-	48	1	207	2	N	-0-					42
02	302	N	302	-0-	-0-	-0-	54	1	248	2	N	-0-					42
03	378	N	378	-0-	-0-	-0-	60	1	318	2	N	-0-					42
*04	372	N	372	-0-	-0-	-0-	58	1	314	2	N	-0-					42

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

11	60	N	-0-	-0-	-60	-0-					N	-0-					179
12	93	N	-0-	-0-	-93	-0-					N	-0-					179
01	581	N	581	-0-	-0-	-0-	16	1	565	2	N	-0-					179
02	106	N	106	-0-	-0-	-0-	20	1	86	2	N	-0-					179
03	304	N	304	-0-	-0-	-0-	42	1	262	2	N	-0-					179
04	570	N	47	-0-	-523	-0-	20	1	27	2	N	-0-					179

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 01/05/2006

TREK RESOURCES, INC. 867578
HAMKER WELL #: 5911 RRCID -> 104329 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 7446 - 7533

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*04	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

11	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					39
12	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					39
01	2753	N	2753	-0-	-0-	-0-	2753	3			N	-0-					39
02	1387	N	1387	-0-	-0-	-0-	1367	3	20	9	N	18					57
*03	1271	N	1225	-0-	-46	-0-	1201	3	24	9	N	22					79
04	2400	N	941	-0-	-1459	-0-	941	3			N	-0-					79

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

09	0	N	-0-	-0-	-0-	-0-					N	-0-					47
10	6	N	-0-	-0-	-6	-0-					N	-0-					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

NORTHRUP (DOUGLAS) //CONT.// 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	#	935	-0-	-535	-0-	935	3			N	-0-					120
12	1395	#	908	-0-	-487	-0-	908	3			N	-0-					120
01	1240	#	840	-0-	-400	-0-	840	3			N	-0-					120
02	1008	#	757	-0-	-251	-0-	757	3			N	-0-					120
03	1071	R	1071	-0-	-0-	-0-	1057	3	14	9	N	13					133
*04	1780	R	1780	-0-	-0-	-0-	1739	3	41	9	N	37					170

COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	#	2050	-0-	-50	-0-	60	1	1989	2	N	1					75
							1	9									
12	2170	#	1787	-0-	-383	-0-	62	1	1725	2	N	-0-					75
01	2274	R	2274	-0-	-0-	-0-	60	1	2214	2	N	-0-					75
02	1960	#	1920	-0-	-40	-0-	56	1	1864	2	N	-0-					75
03	2139	#	2128	-0-	-11	-0-	62	1	2066	2	N	-0-					75
04	2190	#	1226	-0-	-964	-0-	40	1	1184	2	N	2					77
							2	9									

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	-0-	-0-	-1380	B -3399					N	-0-					213
12	0	X	-0-	-0-	-0-	B -3399					N	-0-					213
01	0	X	-0-	-0-	-0-	B -3399					N	-0-					213
02	0	X	-0-	-0-	-0-	B -3399					N	-0-	186	1			27
*03	0	X	-0-	-0-	-0-	B -3399					N	-0-	27	5			-0-
04	0	X	-0-	-0-	-0-	B -3399					N	-0-					-0-

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	1011	-0-	-9 B	-0-	26	1	985	2	N	-0-					30
12	1023	X	616	-0-	-407 B	-0-	19	1	597	2	N	-0-					30
01	1146	X	1146	-0-	-0- B	-0-	30	1	1116	2	N	-0-					30
02	952	X	906	-0-	-46 B	-0-	28	1	878	2	N	-0-					30
03	1137	X	1137	-0-	-0- B	-0-	31	1	1106	2	N	-0-					30
04	1110	X	949	-0-	-161 B	-0-	30	1	919	2	N	-0-					30

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1587	-0-	-123 B	-0-	1587	3			N	-0-					90
12	1705	X	1594	-0-	-111 B	-0-	1594	3			N	-0-					90
01	1674	X	1600	-0-	-74 B	-0-	1600	3			N	-0-					90
02	1484	X	1479	-0-	-5 B	-0-	1470	3	9	9	N	8					98
03	1643	X	1606	-0-	-37 B	-0-	1600	3	6	9	N	5					103
04	1590	X	1522	-0-	-68 B	-0-	1520	3	2	9	N	2					105

RANGE PRODUCTION COMPANY 691703
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	6630	-0-	-0- B	-0-	6630	2			N	-0-					230
12	6014	X	2930	-0-	-3084 B	-0-	2930	2			N	-0-					230
01	6014	X	5515	-0-	-499 B	-0-	5504	2	11	9	N	10					240
02	5432	X	4676	-0-	-756 B	-0-	4670	2	6	9	N	5					245
03	6014	X	3983	-0-	-2031 B	-0-	3975	2	8	9	N	7					252
04	5820	X	NO RPT	-0-	-5820 B	-0-					N	NO RPT					252

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	887	-0-	-43 B	-0-	865	3	22	9	N	20					86
12	961	N	829	-0-	-132 B	-0-	798	3	31	9	N	28					114
01	868	N	855	-0-	-13 B	-0-	849	3	6	9	N	5					119
02	840	N	743	-0-	-97 B	-0-	732	3	11	9	N	10					129
03	837	N	602	-0-	-235 B	-0-	601	3	1	9	N	1					130
04	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					130

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2681	R	2681	-0-	-0-	-0-	2678	3	3	9	Y	3					184
12	2759	#	2527	-0-	-232	-0-	2527	3			Y	-0-					184
01	1533	N	1533	-0-	-0-	-0-	1507	3	26	9	Y	24	180	1			28
02	2549	N	2549	-0-	-0-	-0-	2549	3			Y	-0-					28
03	2542	N	2128	-0-	-414	-0-	2115	3	13	9	Y	12					40
04	1470	N	1145	-0-	-325	-0-	1145	3			Y	-0-					40

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSLO (COLLIER LIME) //CONT.// 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1195	-0-	-65	-0-	1195	3			N	-0-					-0-
12	1271	N	1246	-0-	-25	-0-	1246	3			N	-0-					-0-
01	1271	N	1230	-0-	-41	-0-	1230	3			N	-0-					-0-
02	1120	N	1084	-0-	-36	-0-	1084	3			N	-0-					-0-
03	1240	N	1165	-0-	-75	-0-	1165	3			N	-0-					-0-
04	1200	N	1106	-0-	-94	-0-	1106	3			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 08/22/1997 TOTAL DEPTH 15800 PERF.13832 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	227	-0-	-133 B	-21613	2 2	1 4	221	2 9	N	2					20
12	341	N	92	-0-	-249 B	-21613	90	2	2	4	N	-0-					20
01	372	N	-0-	-0-	-372 B	-21613					N	-0-					20
02	224	N	-0-	-0-	-224 B	-21613					N	-0-					20
03	93	N	-0-	-0-	-93 B	-21613					N	-0-					20
04	0	N	-0-	-0-	-0- B	-21613					N	-0-					20

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	980	-0-	-3280 B	-0-	885	2	95	9	N	86					158
12	4123	X	1051	-0-	-3072 B	-0-	1051	2			N	-0-					158
01	4123	X	1541	-0-	-2582 B	-0-	1541	2			N	-0-					158
02	2520	X	1077	-0-	-1443 B	-0-	1077	2			N	-0-					158
03	2790	X	1362	-0-	-1428 B	-0-	1362	2			N	-0-					158
04	1500	X	1117	-0-	-383 B	-0-	1117	2			N	-0-					158

CHESAPEAKE OPERATING, INC. 147715
MILLER WELL #: 1026 RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1365	N	1365	-0-	-0- B	-0-	1339	2	26	9	N	24					154
12	1798	N	1309	-0-	-489 B	-0-	1275	2	34	9	N	31	1	8			184
01	1367	N	1367	-0-	-0- B	-0-	1315	2	52	9	N	47					231
02	1288	N	720	-0-	-568 B	-0-	695	2	25	9	N	23					254
03	1302	N	1218	-0-	-84 B	-0-	1163	2	55	9	N	50					304
04	1320	N	1318	-0-	-2 B	-0-	1286	2	32	9	N	29					333

REED WELL #: 302 RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					147

MILLER WELL #: 1026A RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					42
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	764	-0-	-196 B	-0-	751	2	13	9	N	12					72
12	837	N	634	-0-	-203 B	-0-	610	2	24	9	N	22					94
01	744	N	612	-0-	-132 B	-0-	579	2	33	9	N	30					124
02	700	N	40	-0-	-660 B	-0-	31	2	9	9	N	8					132
03	620	N	396	-0-	-224 B	-0-	371	2	25	9	N	23					155
04	600	N	553	-0-	-47 B	-0-	520	2	33	9	N	30					185

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	435	-0-	-195 B	-0-	418	2	17	9	N	15					47
12	496	N	409	-0-	-87 B	-0-	388	2	21	9	N	19	1	8			65
01	465	N	140	-0-	-325 B	-0-	140	2			N	-0-					65
02	420	N	301	-0-	-119 B	-0-	291	2	10	9	N	9					74
03	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					74
*04	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					74

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3661	X	3661	-0-	-0- B	-0-	3596	2	65	9	N	59					149
12	3816	X	3816	-0-	-0- B	-0-	3782	2	34	9	N	31	1	8			179
01	3935	X	3935	-0-	-0- B	-0-	3870	2	65	9	N	59	182	1	2	8	54
02	3472	X	3472	-0-	-0- B	-0-	3417	2	55	9	N	50					104
03	3740	X	3740	-0-	-0- B	-0-	3704	2	36	9	N	33					137
*04	3639	X	3639	-0-	-0- B	-0-	3543	2	96	9	N	87					224

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5424	X	5424	-0-	-0- B	-0-	5400	2	24	9	N	22					48
12	T. A.		5772	-0-	5772 B	5772	5762	2	10	9	N	9	1	8			56
01	T. A.		5585	-0-	5585 B	11357	5555	2	30	9	N	27					83
02	T. A.		4515	-0-	4515 B	15872	4504	2	11	9	N	10	3	8			90
03	20496	X	4624	-0-	-15872 B	-0-	4609	2	15	9	N	14	1	8			103
04	5130	X	4392	-0-	-738 B	-0-	4309	2	83	9	N	75	2	8			176

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2980	X	2980	-0-	-0- B	-0-	2886	2	94	9	N	85					163
12	3213	X	3213	-0-	-0- B	-0-	3101	2	112	9	N	102	1	8			264
01	2747	X	2747	-0-	-0- B	-0-	2650	2	97	9	N	88	188	1	1	8	163
02	2629	X	2629	-0-	-0- B	-0-	2566	2	63	9	N	57					220
03	3135	X	3135	-0-	-0- B	-0-	3010	2	125	9	N	114					334
04	2640	X	792	-0-	-1848 B	-0-	748	2	44	9	N	40					374

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26880	X	22184	-0-	-4696 B	-0-	21711	2	473	9	N	430	381	1			294
12	23095	X	22593	-0-	-502 B	-0-	22090	2	503	9	N	457	197	1	1	8	553
01	23095	X	22084	-0-	-1011 B	-0-	21535	2	549	9	N	499	578	1	2	8	472
02	20860	X	19674	-0-	-1186 B	-0-	19296	2	378	9	N	344	200	1	3	8	613
03	23469	X	23469	-0-	-0- B	-0-	22732	2	737	9	N	670	919	1	7	8	357
04	22170	X	21595	-0-	-575 B	-0-	21067	2	528	9	N	480	2	8			835

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33090	X	27949	-0-	-5141 B	-0-	27033	2	916	9	N	833	577	1	1	8	409
12	30442	X	26831	-0-	-3611 B	-0-	26519	2	312	9	N	284	198	1	2	8	493
01	30442	X	26154	-0-	-4288 B	-0-	25484	2	670	9	N	609	536	1	2	8	564
02	27496	X	22298	-0-	-5198 B	-0-	21778	2	520	9	N	473	386	1	1	8	650
03	30442	X	25165	-0-	-5277 B	-0-	24503	2	662	9	N	602	558	1	1	8	693
04	27960	X	22525	-0-	-5435 B	-0-	21955	2	570	9	N	518	575	1	5	8	631

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12210	X	11819	-0-	-391 B	-0-	11581	2	238	9	N	216					378
12	12555	X	11560	-0-	-995 B	-0-	11367	2	193	9	N	175	199	1	1	8	353
01	12555	X	10952	-0-	-1603 B	-0-	10698	2	254	9	N	231	191	1	2	8	391
02	11340	X	10072	-0-	-1268 B	-0-	9928	2	144	9	N	131	1	8			521
03	12555	X	5948	-0-	-6607 B	-0-	5871	2	77	9	N	70	198	1	3	8	390
04	11820	X	8332	-0-	-3488 B	-0-	8245	2	87	9	N	79	1	8			468

FOREST OIL CORPORATION 275740
REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2360	-0-	-250 B	-839	2325	3	35	9	Y	32	77	1	9	8	17
12	1515	N	2354	-0-	839 B	-0-	2342	3	12	9	Y	11	5	8			23
01	2245	N	2245	-0-	-0- B	-0-	2236	3	9	9	Y	8	8	8			23
02	2096	N	2096	-0-	-0- B	-0-	2039	3	57	9	Y	52	11	8			64
03	2254	N	2254	-0-	-0- B	-0-	2186	3	68	9	Y	62	78	1	15	8	33
04	2160	N	NO RPT	-0-	-2160 B	-0-					Y	NO RPT					33

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3209	-0-	-61 B	-981	3154	3	55	9	Y	50	104	1	17	8	23
12	3255	X	3292	-0-	37 B	-944	3272	3	20	9	Y	18	10	8			31
01	3255	X	3296	-0-	41 B	-903	3285	3	11	9	Y	10	10	8			31
02	2884	X	3336	-0-	452 B	-451	3236	3	100	9	Y	91	25	8			97
03	3193	X	3400	-0-	207 B	-244	3294	3	106	9	Y	96	118	1	26	8	49
04	3150	X	NO RPT	-0-	-3150 B	-244					Y	NO RPT					49

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	X	1226	-0-	-94 B	-0-	1159	3	67	9	N	61	8	8			127
12	1247	N	1247	-0-	-0- B	-0-	1159	3	88	9	N	80	8	8			199
01	1234	N	1234	-0-	-0- B	-0-	1153	3	81	9	N	74	10	8			263
02	1324	N	1324	-0-	-0- B	-0-	1263	3	61	9	N	55	184	1	16	8	118
03	1338	N	1338	-0-	-0- B	-0-	1221	3	117	9	N	106	173	1	12	8	39
04	1200	N	NO RPT	-0-	-1200 B	-0-					N	NO RPT					39

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	1286	-0-	-124 B	-0-	1225	3	61	9	N	55	9	8			79
12	1291	X	1291	-0-	-0- B	-0-	1236	3	55	9	N	50	5	8			124
01	1468	X	1468	-0-	-0- B	-0-	1373	3	95	9	N	86	9	8			201
02	1204	X	1140	-0-	-64 B	-0-	1083	3	57	9	N	52	183	1	19	8	51
03	1333	X	1089	-0-	-244 B	-0-	1033	3	56	9	N	51	23	8			79
04	1410	X	NO RPT	-0-	-1410 B	-0-					N	NO RPT					79

NEWFIELD EXPL. MID-CON. INC 606616
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1959	-0-	-171 B	-0-	1903	2	56	9	N	51					108
12	2201	N	1987	-0-	-214 B	-0-	1940	2	47	9	N	43					151
01	2170	N	1971	-0-	-199 B	-0-	1915	2	56	9	N	51					202
02	1820	N	1737	-0-	-83 B	-0-	1711	2	26	9	N	24	177	1			49
03	1984	N	1938	-0-	-46 B	-0-	1875	2	63	9	N	57	93	1			13
04	1920	N	1815	-0-	-105 B	-0-	1772	2	43	9	N	39					52

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2485	-0-	-215 B	-0-	2485	2			N	-0-					97
12	2790	X	2573	-0-	-217 B	-0-	2573	2			N	-0-					97
01	2790	X	2559	-0-	-231 B	-0-	2548	2	11	9	N	10					107
02	2520	X	2296	-0-	-224 B	-0-	2293	2	3	9	N	3					110
03	2790	X	2585	-0-	-205 B	-0-	2585	2			N	-0-					110
04	2490	X	2380	-0-	-110 B	-0-	2368	2	12	9	N	11					121

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1742	N	1742	-0-	-0- B	-0-	1705	2	37	9	N	34					211
12	1557	N	1557	-0-	-0- B	-0-	1515	2	42	9	N	38					249
01	1736	N	1711	-0-	-25 B	-0-	1645	2	66	9	N	60					309
02	1624	N	1355	-0-	-269 B	-0-	1341	2	14	9	N	13	192	1			130
03	1663	N	1663	-0-	-0- B	-0-	1594	2	69	9	N	63	106	1			87
04	1650	N	1483	-0-	-167 B	-0-	1440	2	43	9	N	39					126

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					68
12	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					68
01	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					68
02	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					68
03	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					68
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2296	R	2296	-0-	-0-	-0-	2296	2			N	-0-					256
12	2031	R	2031	-0-	-0-	-0-	2031	2			N	-0-					256
01	2015	#	826	-0-	-1189	-0-	826	2			N	-0-					256
02	1820	#	1755	-0-	-65	-0-	1755	2			N	-0-					256
03	2015	#	1547	-0-	-468	-0-	1547	2			N	-0-					256
04	1950	#	1125	-0-	-825	-0-	1125	2			N	-0-					256

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	R	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
12	270	R	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
01	276	R	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
02	245	R	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
03	279	#	272	-0-	-7	-0-	272	2			Y	-0-					-0-
*04	359	R	359	-0-	-0-	-0-	359	2			Y	-0-					-0-

PALO DURO (WOLFCAMP) 68677 900 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
SANTA FE WELL #: 1048 C RRCID -> 133594 COMPL. DATE 02/10/1995 TOTAL DEPTH 6800 PERF. 3229 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600		217	-0-	-383	-0-	217	1			N	-0-					741
12	3313		3313	-0-	-0-	-0-	299	1	3014	2	N	-0-					741
01	2892		2892	-0-	-0-	-0-	2892	2			N	-0-					741
02	560		-0-	-0-	-560	-0-					N	-0-					741
03	4272		4272	-0-	-0-	-0-	299	1	3973	2	N	-0-					741
04	600		NO RPT	-0-	-600	-0-					N	NO RPT					741

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5571		5571	-0-	-0-	4701	5215	3	356	9	N	324	324	1			78
12	7934		3233	-0-	-4701	-0-	3233	3			N	-0-					78
01	2325		353	-0-	-1972	-0-	353	3			N	-0-					78
02	2100		20	-0-	-2080	-0-	20	3			N	-0-					78
03	2325		10	-0-	-2315	-0-	10	3			N	-0-					78
04	2250		10	-0-	-2240	-0-	10	3			N	-0-					78

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	#	2097	-0-	-63	-0-	2097	3			N	-0-					3
12	2216	R	2216	-0-	-0-	-0-	2216	3			N	-0-					3
01	2170	#	2132	-0-	-38	-0-	2132	3			N	-0-					3
02	1960	#	1941	-0-	-19	-0-	1941	3			N	-0-					3
03	2201	#	2124	-0-	-77	-0-	2124	3			N	-0-					3
04	2130	#	2036	-0-	-94	-0-	2036	3			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

11	1895	N	1895	-0-	-0-	-0-	1895	3			N	-0-					70
12	2170	N	2015	-0-	-155	-0-	2015	3			N	-0-					70
01	1736	N	1674	-0-	-62	-0-	1674	3			N	-0-					70
02	1764	N	1030	-0-	-734	-0-	1030	3			N	-0-					70
03	2015	N	762	-0-	-1253	-0-	762	3			N	-0-					70
04	1620	N	1025	-0-	-595	-0-	1025	3			N	-0-					70

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

11	925	X	925	-0-	-0-	-0-	925	3			N	-0-					-0-
12	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
01	977	X	977	-0-	-0-	-0-	977	3			N	-0-					-0-
02	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
03	1178	X	913	-0-	-265	-0-	913	3			N	-0-					-0-
04	1140	X	569	-0-	-571	-0-	569	3			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

11	90	X	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	93	X	67	-0-	-26	-0-	67	3			N	-0-					-0-
01	93	X	73	-0-	-20	-0-	73	3			N	-0-					-0-
02	84	X	71	-0-	-13	-0-	71	3			N	-0-					-0-
03	93	X	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	90	X	82	-0-	-8	-0-	82	3			N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

11	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
12	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
01	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
02	224	N	196	-0-	-28	-0-	196	3			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
*04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

11	90	X	49	-0-	-41	-0-	49	3			N	-0-					-0-
12	62	X	39	-0-	-23	-0-	39	3			N	-0-					-0-
01	62	X	36	-0-	-26	-0-	36	3			N	-0-					-0-
02	56	X	35	-0-	-21	-0-	35	3			N	-0-					-0-
03	62	X	46	-0-	-16	-0-	46	3			N	-0-					-0-
04	60	X	39	-0-	-21	-0-	39	3			N	-0-					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

11	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	X	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	31	X	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*04	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

11	420	X	333	-0-	-87	-0-	333	3			N	-0-					-0-
12	434	X	286	-0-	-148	-0-	286	3			N	-0-					-0-
01	434	X	252	-0-	-182	-0-	252	3			N	-0-					-0-
02	392	X	204	-0-	-188	-0-	204	3			N	-0-					-0-
03	403	X	232	-0-	-171	-0-	232	3			N	-0-					-0-
04	330	X	249	-0-	-81	-0-	249	3			N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
*04	2067	N	2067	-0-	-0-	-0-	2067	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	1021	-0-	-269	-0-	1021	3			N	-0-					-0-
12	1240	X	1036	-0-	-204	-0-	1036	3			N	-0-					-0-
01	1147	X	1025	-0-	-122	-0-	1025	3			N	-0-					-0-
02	1008	X	910	-0-	-98	-0-	910	3			N	-0-					-0-
03	1085	X	989	-0-	-96	-0-	989	3			N	-0-					-0-
04	1020	X	957	-0-	-63	-0-	957	3			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1069	X	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
12	1139	X	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
01	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
02	1008	X	1000	-0-	-8	-0-	1000	3			N	-0-					-0-
03	1147	X	1109	-0-	-38	-0-	1109	3			N	-0-					-0-
04	1110	X	1085	-0-	-25	-0-	1085	3			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1021	X	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
12	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
01	1067	X	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
02	952	X	934	-0-	-18	-0-	934	3			N	-0-					-0-
03	1085	X	904	-0-	-181	-0-	904	3			N	-0-					-0-
04	1050	X	896	-0-	-154	-0-	896	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
12	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-
01	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-
02	847	X	847	-0-	-0-	-0-	847	3			N	-0-					-0-
03	966	X	966	-0-	-0-	-0-	966	3			N	-0-					-0-
*04	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2054	X	2054	-0-	-0-	-0-	2054	3			N	-0-					-0-
12	2101	X	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
01	2077	X	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
02	1904	X	1862	-0-	-42	-0-	1862	3			N	-0-					-0-
03	2108	X	2052	-0-	-56	-0-	2052	3			N	-0-					-0-
04	2040	X	1971	-0-	-69	-0-	1971	3			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	X	283	-0-	-17	-0-	283	3			N	-0-					-0-
12	310	X	291	-0-	-19	-0-	291	3			N	-0-					-0-
01	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	258	X	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*04	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

11	1170	X	1120	-0-	-50	-0-	1120	3			N	-0-					-0-
12	1147	X	1143	-0-	-4	-0-	1143	3			N	-0-					-0-
01	1141	X	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
02	1036	X	1001	-0-	-35	-0-	1001	3			N	-0-					-0-
03	1147	X	1094	-0-	-53	-0-	1094	3			N	-0-					-0-
04	1110	X	1050	-0-	-60	-0-	1050	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

11	510	X	481	-0-	-29	-0-	102	1	379	3	N	-0-					-0-
12	497	X	497	-0-	-0-	-0-	105	1	392	3	N	-0-					-0-
01	515	X	515	-0-	-0-	-0-	105	1	410	3	N	-0-					-0-
02	448	X	433	-0-	-15	-0-	95	1	338	3	N	-0-					-0-
03	496	X	482	-0-	-14	-0-	105	1	377	3	N	-0-					-0-
04	510	X	398	-0-	-112	-0-	102	1	296	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

11	1650	N	1618	-0-	-32	-0-	1618	3			N	-0-					-0-
12	1674	N	1577	-0-	-97	-0-	1577	3			N	-0-					-0-
01	1643	N	1384	-0-	-259	-0-	1384	3			N	-0-					-0-
02	1512	N	1459	-0-	-53	-0-	1459	3			N	-0-					-0-
03	1581	N	1571	-0-	-10	-0-	1571	3			N	-0-					-0-
*04	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

11	4470	X	4168	-0-	-302	-0-	4168	3			N	-0-					4
12	4619	X	3929	-0-	-690	-0-	3929	3			N	-0-					4
01	4619	X	3729	-0-	-890	-0-	3729	3			N	-0-					4
02	4004	X	3997	-0-	-7	-0-	3997	3			N	-0-					4
03	4433	X	4363	-0-	-70	-0-	4363	3			N	-0-					4
*04	4185	X	4185	-0-	-0-	-0-	4185	3			N	-0-					4

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2596	X	2596	-0-	-0-	-0-	2596	3			N	-0-					-0-
12	2674	X	2674	-0-	-0-	-0-	2674	3			N	-0-					-0-
01	2639	X	2639	-0-	-0-	-0-	2639	3			N	-0-					-0-
02	2338	N	2338	-0-	-0-	-0-	2338	3			N	-0-					-0-
03	2579	N	2579	-0-	-0-	-0-	2579	3			N	-0-					-0-
*04	2492	N	2492	-0-	-0-	-0-	2492	3			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

11	930	N	878	-0-	-52	-0-	878	3			N	-0-					-0-
12	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
01	899	N	717	-0-	-182	-0-	717	3			N	-0-					-0-
02	812	N	488	-0-	-324	-0-	488	3			N	-0-					-0-
03	899	N	355	-0-	-544	-0-	355	3			N	-0-					-0-
*04	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

11	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
12	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
01	1054	N	1036	-0-	-18	-0-	1036	3			N	-0-					-0-
02	952	N	910	-0-	-42	-0-	910	3			N	-0-					-0-
03	1054	N	983	-0-	-71	-0-	983	3			N	-0-					-0-
04	990	N	495	-0-	-495	-0-	495	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

11	1350	X	1339	-0-	-11	B	-0-	1339	2			N	-0-				-0-
12	1364	X	1196	-0-	-168	B	-0-	1196	2			N	-0-				-0-
01	1364	X	1076	-0-	-288	B	-0-	1076	2			N	-0-				-0-
02	1260	X	1119	-0-	-141	B	-0-	1119	2			N	-0-				-0-
03	1395	X	1242	-0-	-153	B	-0-	1242	2			N	-0-				-0-
04	1350	X	1090	-0-	-260	B	-0-	1090	2			N	-0-				-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

11	217	N	217	-0-	-0-	B	-0-	1	1	216	2	N	-0-				-0-
12	1062	N	1062	-0-	-0-	B	-0-	2	1	1060	2	N	-0-				-0-
01	341	N	341	-0-	-0-	B	-0-	1	1	340	2	N	-0-				-0-
02	196	N	182	-0-	-14	B	-0-	1	1	181	2	N	-0-				-0-
03	1054	N	183	-0-	-871	B	-0-	1	1	182	2	N	-0-				-0-
04	330	N	173	-0-	-157	B	-0-	1	1	172	2	N	-0-				-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKENSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

11	2010	N	1786	-0-	-224	B	-0-	1786	3			N	-0-					-0-
12	2015	N	1698	-0-	-317	B	-0-	1698	3			N	-0-					-0-
01	1984	N	1579	-0-	-405	B	-0-	1579	3			N	-0-					-0-
02	1680	N	1519	-0-	-161	B	-0-	1519	3			N	-0-					-0-
03	1754	N	1754	-0-	-0-	B	-0-	1754	3			N	-0-					-0-
*04	1822	N	1822	-0-	-0-	B	-0-	1822	3			N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 3 RRCID -> 182048 COMPL. DATE 09/18/2000 TOTAL DEPTH 7500 PERF. 7144 - 7182

11	210	N	189	-0-	-21	B	-0-	189	3			N	-0-					27
12	186	N	116	-0-	-70	B	-0-	116	3			N	-0-					27
01	155	N	115	-0-	-40	B	-0-	115	3			N	-0-					27
02	168	N	107	-0-	-61	B	-0-	107	3			N	-0-					27
03	124	N	105	-0-	-19	B	-0-	105	3			N	-0-					27
04	120	N	105	-0-	-15	B	-0-	105	3			N	-0-					27

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

11	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
12	465	N	146	-0-	-319	B	-0-	146	3			N	-0-					-0-
01	248	N	120	-0-	-128	B	-0-	120	3			N	-0-					-0-
02	140	N	93	-0-	-47	B	-0-	93	3			N	-0-					-0-
03	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
*04	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-

STUMP, J. V. WELL #: 3 RRCID -> 188059 COMPL. DATE 02/21/2002 TOTAL DEPTH 7900 PERF. 6572 - 6588

11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

11	2310	X	1883	-0-	-427	B	-0-	1879	3	4	9	N	4	179	1			85
12	2791	X	2791	-0-	-0-	B	-0-	2613	3	178	9	N	162	177	1			70
01	2077	N	1663	-0-	-414	B	-0-	1481	3	182	9	N	165					235
02	1764	N	1041	-0-	-723	B	-0-	1021	3	20	9	N	18	176	1			77
03	2474	N	2474	-0-	-0-	B	-0-	2324	3	150	9	N	136					213
*04	2350	N	2350	-0-	-0-	B	-0-	2232	3	118	9	N	107	175	1			145

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
DICKINSON, CHARLES P. WELL #: 2400 RRCID -> 196296 COMPL. DATE 04/15/2003 TOTAL DEPTH 9530 PERF. 7179 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					40
*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					40

LUTHI "A" WELL #: 3 RRCID -> 196455 COMPL. DATE 04/01/2003 TOTAL DEPTH 7620 PERF. 7286 - 7314

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

11	356	N	356	-0-	-0-	B	-0-	302	3	54	9	N	49					146
12	341	N	338	-0-	-3	B	-0-	309	3	29	9	N	26					172
01	310	N	299	-0-	-11	B	-0-	288	3	11	9	N	10	166	1			16
02	336	N	287	-0-	-49	B	-0-	250	3	37	9	N	34					50
03	341	N	308	-0-	-33	B	-0-	245	3	63	9	N	57					107
04	300	N	263	-0-	-37	B	-0-	237	3	26	9	N	24					131

BUCKMINSTER WELL #: 2013 RRCID -> 206701 COMPL. DATE 12/01/2004 TOTAL DEPTH 7000 PERF. 6814 - 6866

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BUCKMINSTER WELL #: 3013 RRCID -> 206702 COMPL. DATE 12/01/2004 TOTAL DEPTH 8982 PERF. 6814 - 6842

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-	10	1			8
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					8
*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					8

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

11	790	N	790	-0-	-0-	B	-0-	727	3	63	9	N	57					295
12	783	N	783	-0-	-0-	B	-0-	739	3	44	9	N	40	165	1			170
01	558	N	249	-0-	-309	B	-0-	245	3	4	9	N	4					174
02	504	N	155	-0-	-349	B	-0-	155	3			N	-0-					174
03	688	N	688	-0-	-0-	B	-0-	621	3	67	9	N	61					235
*04	570	N	570	-0-	-0-	B	-0-	505	3	65	9	N	59					294

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

11	1747	N	1747	-0-	-0-	B	-0-	1712	3	35	9	N	32					236
12	2046	N	1754	-0-	-292	B	-0-	1740	3	14	9	N	13					249
01	1860	N	1456	-0-	-404	B	-0-	1439	3	17	9	N	15	176	1			88
02	1808	N	1808	-0-	-0-	B	-0-	1808	3			N	-0-					88
03	1849	N	1849	-0-	-0-	B	-0-	1849	3			N	-0-					88
*04	1718	N	1718	-0-	-0-	B	-0-	1716	3	2	9	N	2					90

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
PINCKARD, LIZZIE E. -A- WELL #: 3 RRCID -> 211670 COMPL. DATE 04/20/2005 TOTAL DEPTH 9530 PERF. 7100 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

11	388	N	388	-0-	-0-	B	-0-	384	2	4	9	N	4					219
12	341	N	289	-0-	-52	B	-0-	289	2			N	-0-					219
01	527	N	391	-0-	-136	B	-0-	385	2	6	9	N	5					224
02	364	N	352	-0-	-12	B	-0-	352	2			N	-0-					224
03	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-					224
*04	442	N	442	-0-	-0-	B	-0-	333	2	109	9	N	99	184	1			139

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

03	0	W	1791	-0-	1791	B	1791	133	1	1658	9	N	1507	1271	1			236
04	0	W	31267	-0-	31267	B	33058	30165	2	1092	9	N	1002	701	1			537

BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

11	2700	X	517	-0-	-2183	B	-0-	69	1	446	3	N	-0-					111
								2	4									
12	2790	X	1757	-0-	-1033	B	-0-	122	1	1633	3	N	-0-					111
								2	4									
01	3888	X	3888	-0-	-0-	B	-0-	195	1	3691	3	N	-0-					111
								2	4									
02	2520	X	2468	-0-	-52	B	-0-	163	1	2303	3	N	-0-					111
								2	4									
*03	2998	X	2998	-0-	-0-	B	-0-	175	1	2821	3	N	-0-					111
								2	4									
*04	3050	X	3050	-0-	-0-	B	-0-	187	1	2861	3	N	-0-					111
								2	4									

ELLIS, CARL, -C- WELL #: 1 RRCID -> 021917 COMPL. DATE 02/29/1960 TOTAL DEPTH 8880 PERF. 6923 - 6938

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

11	1320	N	964	-0-	-356	B	-0-	961	3	3	9	N	3					129
12	1333	N	247	-0-	-1086	B	-0-	246	3	1	9	N	1	114	1			16
01	1346	N	1346	-0-	-0-	B	-0-	1345	3	1	9	N	1					17
02	1461	N	1461	-0-	-0-	B	-0-	1458	3	3	9	N	3					20
*03	1415	N	1415	-0-	-0-	B	-0-	1411	3	4	9	N	4					24
*04	1303	N	1303	-0-	-0-	B	-0-	1296	3	7	9	N	6					30

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1260	-0-	-270 B	-0-	59	1	1196	3	N	3					111
							2	4	3	9							
12	1686	N	1686	-0-	-0- B	-0-	56	1	1625	3	N	3					114
							2	4	3	9							
01	1519	N	923	-0-	-596 B	-0-	22	1	889	3	N	9					123
							2	4	10	9							
02	1964	N	1964	-0-	-0- B	-0-	57	1	1905	3	N	-0-					123
							2	4									
*03	1674	N	1496	-0-	-178 B	-0-	45	1	1440	3	N	8					131
							2	4	9	9							
04	870	N	454	-0-	-416 B	-0-	14	1	438	3	N	-0-					131
							2	4									

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	2023	-0-	-4247 B	-0-	63	1	1958	3	N	-0-					-0-
							2	4									
12	6386	X	1701	-0-	-4685 B	-0-	67	1	1632	3	N	-0-					-0-
							2	4									
01	5487	X	3838	-0-	-1649 B	-0-	95	1	3741	3	N	-0-					-0-
							2	4									
02	3892	X	3205	-0-	-687 B	-0-	83	1	3120	3	N	-0-					-0-
							2	4									
*03	4970	X	4970	-0-	-0- B	-0-	159	1	4809	3	N	-0-					-0-
							2	4									
*04	4831	X	4831	-0-	-0- B	-0-	182	1	4647	3	N	-0-					-0-
							2	4									

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	668	-0-	-22 B	-0-	54	1	612	3	N	-0-					-0-
							2	4									
12	814	N	814	-0-	-0- B	-0-	54	1	758	3	N	-0-					-0-
							2	4									
01	1172	N	1172	-0-	-0- B	-0-	60	1	1102	3	N	7					7
							2	4	8	9							
02	1337	N	1337	-0-	-0- B	-0-	51	1	1231	3	N	48					55
							2	4	53	9							
*03	1378	N	1378	-0-	-0- B	-0-	50	1	1302	3	N	22					77
							2	4	24	9							
*04	1597	N	1597	-0-	-0- B	-0-	62	1	1481	3	N	47					124
							2	4	52	9							

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	537	-0-	-1383 B	-0-	39	1	496	3	N	-0-					24
							2	4									
12	1736	N	461	-0-	-1275 B	-0-	39	1	420	3	N	-0-					24
							2	4									
01	1209	N	336	-0-	-873 B	-0-	25	1	309	3	N	-0-					24
							2	4									
02	504	N	388	-0-	-116 B	-0-	18	1	368	3	N	-0-					24
							2	4									
*03	465	N	351	-0-	-114 B	-0-	12	1	337	3	N	-0-					24
							2	4									
04	300	N	240	-0-	-60 B	-0-	9	1	229	3	N	-0-					24
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW, ET AL -C- WELL #: 1 RRCID -> 021926 COMPL. DATE 07/28/1960 TOTAL DEPTH 8650 PERF. 6783 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3660	-0-	-240	B	-0-	3660	3			N	-0-					-0-
12	3968	X	3469	-0-	-499	B	-0-	3469	3			N	-0-					-0-
01	3906	X	3793	-0-	-113	B	-0-	3793	3			N	-0-					-0-
02	3500	X	3257	-0-	-243	B	-0-	3257	3			N	-0-					-0-
*03	3782	X	3554	-0-	-228	B	-0-	3554	3			N	-0-					-0-
04	3660	X	3377	-0-	-283	B	-0-	3377	3			N	-0-					-0-

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	740	N	740	-0-	-0-	B	-0-	25	1	672	3	N	37					118
								2	4	41	9							
12	868	N	99	-0-	-769	B	-0-	4	1	93	3	N	-0-					118
								2	4									
01	1054	N	2	-0-	-1052	B	-0-	2	4			N	-0-					118
02	700	N	250	-0-	-450	B	-0-	4	1	244	3	N	-0-					118
								2	4									
*03	2333	N	2333	-0-	-0-	B	-0-	109	1	2222	3	N	-0-					118
								2	4									
*04	1227	N	1227	-0-	-0-	B	-0-	39	1	1186	3	N	-0-					118
								2	4									

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1154	N	1154	-0-	-0-	B	-0-	1154	3			N	-0-					55
12	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					55
01	1240	N	1054	-0-	-186	B	-0-	1039	3	15	9	N	14					69
02	1064	N	715	-0-	-349	B	-0-	715	3			N	-0-					69
*03	1085	N	884	-0-	-201	B	-0-	884	3			N	-0-					69
04	1020	N	1017	-0-	-3	B	-0-	1017	3			N	-0-					69

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2713	N	2713	-0-	-0- B	-0-	1	124	1	2587	3	N	-0-			114
							2		4							
12	2264	N	2264	-0-	-0- B	-0-	1	111	1	2151	3	N	-0-			114
							2		4							
01	2294	N	2099	-0-	-195 B	-0-	1	67	1	2028	3	N	2			116
							2		4	2	9					
02	2464	N	1818	-0-	-646 B	-0-	1	51	1	1765	3	N	-0-			116
							2		4							
*03	2263	N	1997	-0-	-266 B	-0-	1	60	1	1935	3	N	-0-			116
							2		4							
*04	2069	N	2069	-0-	-0- B	-0-	1	90	1	1966	3	N	10			126
							2		4	11	9					

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1445	N	1445	-0-	-0- B	-0-	1	62	1	1370	3	N	10			91
							2		4	11	9					
12	1457	N	1382	-0-	-75 B	-0-	1	64	1	1315	3	N	1			92
							2		4	1	9					
01	1395	N	1383	-0-	-12 B	-0-	1	54	1	1312	3	N	14			106
							2		4	15	9					
02	1344	N	1311	-0-	-33 B	-0-	1	56	1	1250	3	N	3			109
							2		4	3	9					
*03	1395	N	1384	-0-	-11 B	-0-	1	52	1	1319	3	N	10			119
							2		4	11	9					
*04	1436	N	1436	-0-	-0- B	-0-	1	60	1	1368	3	N	5			124
							2		4	6	9					

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1350	N	1265	-0-	-85 B	-0-	1	25	1	1206	3	N	29			37
							2		4	32	9					
12	1426	N	1252	-0-	-174 B	-0-	1	26	1	1192	3	N	29			66
							2		4	32	9					
01	1344	N	1344	-0-	-0- B	-0-	1	38	1	1287	3	N	15			81
							2		4	17	9					
02	1176	N	1134	-0-	-42 B	-0-	1	26	1	1106	3	N	-0-			81
							2		4							
*03	1258	N	1258	-0-	-0- B	-0-	1	29	1	1227	3	N	-0-			81
							2		4							
04	1260	N	1207	-0-	-53 B	-0-	1	30	1	1175	3	N	-0-			81
							2		4							

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-						Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-						Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-						Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-						Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-						Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-						Y	-0-			-0-

SELL, JULIUS WELL #: 1 RRCID -> 021953 COMPL. DATE 08/01/2003 TOTAL DEPTH 9585 PERF. 7170 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	904	-0-	-26 B	-0-	22	1	880	3	N	-0-					36
							2	4									
12	930	N	816	-0-	-114 B	-0-	15	1	799	3	N	-0-					36
							2	4									
01	868	N	779	-0-	-89 B	-0-	13	1	764	3	N	-0-					36
							2	4									
02	846	N	846	-0-	-0- B	-0-	14	1	830	3	N	-0-					36
							2	4									
*03	920	N	920	-0-	-0- B	-0-	15	1	903	3	N	-0-					36
							2	4									
*04	856	N	856	-0-	-0- B	-0-	14	1	840	3	N	-0-					36
							2	4									

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

11	2658	N	2658	-0-	-0- B	-0-	193	1	2463	3	N	-0-					92
							2	4									
12	2611	N	2611	-0-	-0- B	-0-	192	1	2394	3	N	21					113
							2	4	23	9							
01	2263	N	1981	-0-	-282 B	-0-	171	1	1808	3	N	-0-					113
							2	4									
02	2044	N	1779	-0-	-265 B	-0-	168	1	1609	3	N	-0-					113
							2	4									
*03	2263	N	2037	-0-	-226 B	-0-	158	1	1877	3	N	-0-					113
							2	4									
*04	2724	N	2724	-0-	-0- B	-0-	186	1	2536	3	N	-0-					113
							2	4									

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

11	477	N	477	-0-	-0- B	-0-	430	2	47	9	N	43	43	5			34
12	434	N	362	-0-	-72 B	-0-	362	2			N	-0-					34
01	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					34
02	448	N	417	-0-	-31 B	-0-	417	2			N	-0-					34
03	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					34
04	510	N	412	-0-	-98 B	-0-	412	2			N	-0-					34

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

11	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					22
12	1488	N	604	-0-	-884 B	-0-	604	3			N	-0-					22
01	992	N	509	-0-	-483 B	-0-	509	3			N	-0-					22
02	728	N	725	-0-	-3 B	-0-	725	3			N	-0-					22
03	589	N	541	-0-	-48 B	-0-	541	3			N	-0-					22
*04	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3424	X	3424	-0-	-0-	B	-0-	89	1	3307	3	N	24					185
								2	4	26	9							
12	3034	X	3034	-0-	-0-	B	-0-	68	1	2964	3	N	-0-					185
								2	4									
01	2701	X	2701	-0-	-0-	B	-0-	50	1	2649	3	N	-0-					185
								2	4									
02	2749	X	2749	-0-	-0-	B	-0-	64	1	2683	3	N	-0-					185
								2	4									
*03	3009	X	3009	-0-	-0-	B	-0-	69	1	2910	3	N	25					210
								2	4	28	9							
*04	2939	X	2939	-0-	-0-	B	-0-	89	1	2848	3	N	-0-	195	1			15
								2	4									

DUDLEY -ET- -AL- WELL #: 1032 RRCID -> 053032 COMPL. DATE 07/28/1972 TOTAL DEPTH 7105 PERF. 6996 - 7016

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					5

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

11	300	N	297	-0-	-3	B	-0-	297	3			N	-0-					7
12	310	N	218	-0-	-92	B	-0-	218	3			N	-0-					7
01	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					7
02	280	N	-0-	-0-	-280	B	-0-					N	-0-					7
*03	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					7
*04	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					7

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

11	48	N	48	-0-	-0-	B	-0-	1	1	45	3	N	-0-					25
								2	4									
12	102	N	102	-0-	-0-	B	-0-	1	1	99	3	N	-0-					25
								2	4									
01	171	N	171	-0-	-0-	B	-0-	3	1	166	3	N	-0-					25
								2	4									
02	183	N	183	-0-	-0-	B	-0-	3	1	178	3	N	-0-					25
								2	4									
*03	274	N	274	-0-	-0-	B	-0-	4	1	268	3	N	-0-					25
								2	4									
*04	278	N	278	-0-	-0-	B	-0-	4	1	272	3	N	-0-					25
								2	4									

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

11	510	N	446	-0-	-64	B	-0-	427	3	19	9	N	17					17
12	923	N	923	-0-	-0-	B	-0-	890	3	33	9	N	30					47
01	623	N	623	-0-	-0-	B	-0-	591	3	32	9	N	29					76
02	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					76
*03	930	N	807	-0-	-123	B	-0-	772	3	35	9	N	32					108
*04	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					108

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MORRIS -A- WELL #: 1 RRCID -> 058610 COMPL. DATE 04/09/1974 TOTAL DEPTH 7450 PERF. 7290 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

11	1260	N	1111	-0-	-149	B	-0-	33	1	1076	3	N	-0-					35
								2	4									
12	1240	N	1077	-0-	-163	B	-0-	39	1	1030	3	N	5					40
								2	4	6	9							
01	1147	N	1084	-0-	-63	B	-0-	33	1	1049	3	N	-0-					40
								2	4									
02	1036	N	878	-0-	-158	B	-0-	29	1	847	3	N	-0-					40
								2	4									
*03	1085	N	1051	-0-	-34	B	-0-	23	1	1026	3	N	-0-					40
								2	4									
04	1020	N	1004	-0-	-16	B	-0-	22	1	980	3	N	-0-					40
								2	4									

LINN, ROY WELL #: 3 RRCID -> 067074 COMPL. DATE 04/06/1976 TOTAL DEPTH 9450 PERF. 7120 - 7164

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REED WELL #: 2 RRCID -> 075710 COMPL. DATE 01/26/1978 TOTAL DEPTH 6850 PERF. 6674 - 6694

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

11	2160	N	1262	-0-	-898	B	-0-	27	1	1167	3	N	60					161
								2	4	66	9							
12	1922	N	1217	-0-	-705	B	-0-	29	1	1186	3	N	-0-					161
								2	4									
01	1660	N	1660	-0-	-0-	B	-0-	38	1	1620	3	N	-0-					161
								2	4									
02	1176	N	599	-0-	-577	B	-0-	20	1	577	3	N	-0-					161
								2	4									
*03	1209	N	553	-0-	-656	B	-0-	11	1	540	3	N	-0-					161
								2	4									
*04	2188	N	2188	-0-	-0-	B	-0-	53	1	2133	3	N	-0-					161
								2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		953	-0-	953 B	13944	953	3			N	-0-					97
12	14682	X	738	-0-	-13944 B	-0-	738	3			N	-0-					97
01	3100	X	1319	-0-	-1781 B	-0-	1319	3			N	-0-					97
02	2800	X	1112	-0-	-1688 B	-0-	1112	3			N	-0-					97
03	3529	X	3529	-0-	-0- B	-0-	3529	3			N	-0-					97
*04	997	X	997	-0-	-0- B	-0-	997	3			N	-0-					97

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

11	1230	N	1169	-0-	-61 B	-0-	38	1	1129	3	N	-0-					56
							2	4									
12	930	N	862	-0-	-68 B	-0-	46	1	814	3	N	-0-					56
							2	4									
01	1085	N	1071	-0-	-14 B	-0-	41	1	1028	3	N	-0-					56
							2	4									
02	1202	N	1202	-0-	-0- B	-0-	21	1	1173	3	N	5					61
							2	4	6	9							
*03	1209	N	1209	-0-	-0- B	-0-	17	1	1190	3	N	-0-					61
							2	4									
*04	1193	N	1193	-0-	-0- B	-0-	32	1	1149	3	N	9					70
							2	4	10	9							

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

11	2040	N	1404	-0-	-636 B	-0-	24	1	1378	3	N	-0-					44
							2	4									
12	2015	N	1743	-0-	-272 B	-0-	33	1	1708	3	N	-0-					44
							2	4									
01	1302	N	1109	-0-	-193 B	-0-	18	1	1083	3	N	5					49
							2	4	6	9							
02	1567	N	1567	-0-	-0- B	-0-	26	1	1539	3	N	-0-					49
							2	4									
*03	1840	N	1840	-0-	-0- B	-0-	31	1	1795	3	N	11					60
							2	4	12	9							
*04	1496	N	1496	-0-	-0- B	-0-	26	1	1459	3	N	8					68
							2	4	9	9							

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

11	1295	N	1295	-0-	-0- B	-0-	32	1	1261	3	N	-0-					108
							2	4									
12	1138	N	1138	-0-	-0- B	-0-	29	1	1101	3	N	5					113
							2	4	6	9							
01	1735	N	1735	-0-	-0- B	-0-	37	1	1690	3	N	5					118
							2	4	6	9							
02	1207	N	1207	-0-	-0- B	-0-	42	1	1162	3	N	1					119
							2	4	1	9							
*03	6097	X	6097	-0-	-0- B	-0-	187	1	5906	3	N	2					121
							2	4	2	9							
04	1650	N	1433	-0-	-217 B	-0-	53	1	1369	3	N	8					129
							2	4	9	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1200	-0-	-60	B	-0-	1200	3			N	-0-					-0-
12	1389	N	1389	-0-	-0-	B	-0-	1389	3			N	-0-					-0-
01	1286	N	1286	-0-	-0-	B	-0-	1286	3			N	-0-					-0-
02	1288	N	1288	-0-	-0-	B	-0-	1288	3			N	-0-					-0-
*03	1395	N	1283	-0-	-112	B	-0-	1283	3			N	-0-					-0-
*04	1247	N	1247	-0-	-0-	B	-0-	1247	3			N	-0-					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

11	946	N	946	-0-	-0-	B	-0-	24	1	920	3	N	-0-					102
								2	4									
12	837	N	705	-0-	-132	B	-0-	19	1	684	3	N	-0-					102
								2	4									
01	837	N	620	-0-	-217	B	-0-	18	1	596	3	N	4					106
								2	4	4	9							
02	896	N	570	-0-	-326	B	-0-	17	1	549	3	N	2					108
								2	4	2	9							
*03	713	N	602	-0-	-111	B	-0-	15	1	585	3	N	-0-					108
								2	4									
*04	645	N	645	-0-	-0-	B	-0-	15	1	628	3	N	-0-					108
								2	4									

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

11	1230	N	1067	-0-	-163	B	-0-	32	1	1032	3	N	1					60
								2	4	1	9							
12	1209	N	1034	-0-	-175	B	-0-	32	1	1000	3	N	-0-					60
								2	4									
01	1147	N	1034	-0-	-113	B	-0-	31	1	997	3	N	4					64
								2	4	4	9							
02	1008	N	917	-0-	-91	B	-0-	26	1	889	3	N	-0-					64
								2	4									
*03	1045	N	1045	-0-	-0-	B	-0-	28	1	1015	3	N	-0-					64
								2	4									
*04	1046	N	1046	-0-	-0-	B	-0-	27	1	1004	3	N	12					76
								2	4	13	9							

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

11	1443	N	1443	-0-	-0-	B	-0-	41	1	1400	3	Y	-0-					-0-
								2	4									
12	1390	N	1390	-0-	-0-	B	-0-	42	1	1346	3	Y	-0-					-0-
								2	4									
01	1689	N	1689	-0-	-0-	B	-0-	1689	3			Y	-0-					-0-
02	1260	N	1134	-0-	-126	B	-0-	1134	3			Y	-0-					-0-
03	1757	N	1757	-0-	-0-	B	-0-	38	1	1717	3	Y	-0-					-0-
								2	4									
*04	1706	N	1706	-0-	-0-	B	-0-	1706	3			Y	-0-					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

11	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					116
12	1674	N	1500	-0-	-174	B	-0-	1499	3	1	9	N	1					117
01	1798	N	1642	-0-	-156	B	-0-	1641	3	1	9	N	1					118
02	1475	N	1475	-0-	-0-	B	-0-	1472	3	3	9	N	3					121
*03	1634	N	1634	-0-	-0-	B	-0-	1632	3	2	9	N	2					123
04	1590	N	1581	-0-	-9	B	-0-	1581	3			N	-0-					123

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-			-0-
12	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-			-0-
01	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-			-0-
02	728	N	657	-0-	-71	B	-0-	657	3			N	-0-			-0-
*03	775	N	704	-0-	-71	B	-0-	704	3			N	-0-			-0-
04	960	N	691	-0-	-269	B	-0-	691	3			N	-0-			-0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

11	1680	N	21	-0-	-1659	B	-0-	5	1	14	3	N	-0-			155
								2	4							
12	651	N	22	-0-	-629	B	-0-	8	1	12	3	N	-0-			155
								2	4							
01	62	N	2	-0-	-60	B	-0-	2	4			N	-0-			155
02	28	N	8	-0-	-20	B	-0-	6	1	2	4	N	-0-			155
*03	31	N	2	-0-	-29	B	-0-	2	4			N	-0-			155
04	0	N	-0-	-0-	-0-	B	-0-					N	6			161

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

11	2	N	2	-0-	-0-	B	-0-	2	4			N	-0-			-0-
12	2	N	2	-0-	-0-	B	-0-	2	4			N	-0-			-0-
01	4	N	2	-0-	-2	B	-0-	2	4			N	-0-			-0-
02	2	N	2	-0-	-0-	B	-0-	2	4			N	-0-			-0-
*03	2	N	2	-0-	-0-	B	-0-	2	4			N	-0-			-0-
*04	2	N	2	-0-	-0-	B	-0-	2	4			N	-0-			-0-

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

11	2010	N	1794	-0-	-216	B	-0-	43	1	1749	3	N	-0-			17
								2	4							
12	1891	N	1808	-0-	-83	B	-0-	45	1	1761	3	N	-0-			17
								2	4							
01	1937	N	1937	-0-	-0-	B	-0-	46	1	1889	3	N	-0-			17
								2	4							
02	2026	N	2026	-0-	-0-	B	-0-	52	1	1972	3	N	-0-			17
								2	4							
*03	1994	N	1994	-0-	-0-	B	-0-	49	1	1943	3	N	-0-			17
								2	4							
*04	2052	N	2052	-0-	-0-	B	-0-	51	1	1999	3	N	-0-			17
								2	4							

MORRIS ESTATE -D- WELL #: 1 RRCID -> 101509 COMPL. DATE 07/24/1982 TOTAL DEPTH 9750 PERF. 7218 - 7294

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2662	X	2662	-0-	-0- B	-0-	97	1	2555	3	N	7					67
							2	4	8	9							
12	2046	X	1969	-0-	-77 B	-0-	63	1	1898	3	N	5					72
							2	4	6	9							
01	2950	X	2950	-0-	-0- B	-0-	90	1	2858	3	N	-0-					72
							2	4									
02	2492	X	2466	-0-	-26 B	-0-	77	1	2366	3	N	19					91
							2	4	21	9							
*03	2759	X	2611	-0-	-148 B	-0-	85	1	2507	3	N	15					106
							2	4	17	9							
04	2760	X	2509	-0-	-251 B	-0-	79	1	2408	3	N	18					124
							2	4	20	9							

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1743	-0-	-627 B	-0-	430	1	1311	3	N	-0-					54
							2	4									
12	2666	N	1559	-0-	-1107 B	-0-	444	1	1110	3	N	3					57
							2	4	3	9							
01	1807	N	1807	-0-	-0- B	-0-	444	1	1361	3	N	-0-					57
							2	4									
02	1624	N	989	-0-	-635 B	-0-	401	1	576	3	N	9					66
							2	4	10	9							
*03	1550	N	768	-0-	-782 B	-0-	443	1	323	3	N	-0-					66
							2	4									
04	1320	N	1254	-0-	-66 B	-0-	430	1	822	3	N	-0-					66
							2	4									

HENRY, A. W. -B- WELL #: 2051 RRCID -> 106697 COMPL. DATE 07/20/1983 TOTAL DEPTH 9200 PERF. 6862 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	756	-0-	-24 B	-0-	756	3			N	-0-					2
12	806	N	765	-0-	-41 B	-0-	765	3			N	-0-					2
01	806	N	790	-0-	-16 B	-0-	790	3			N	-0-					2
02	700	N	686	-0-	-14 B	-0-	686	3			N	-0-					2
*03	775	N	690	-0-	-85 B	-0-	690	3			N	-0-					2
04	750	N	628	-0-	-122 B	-0-	628	3			N	-0-					2

PINCKARD, LIZZIE E. WELL #: 2 RRCID -> 110121 COMPL. DATE 03/21/1984 TOTAL DEPTH 7189 PERF. 6932 - 6976

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

11	1626	N	1626	-0-	-0-	B	-0-	31 2	1 4	1593	3	N	-0-				-0-
12	1705	N	880	-0-	-825	B	-0-	18 2	1 4	860	3	N	-0-				-0-
01	1740	N	1740	-0-	-0-	B	-0-	35 2	1 4	1703	3	N	-0-				-0-
02	1512	N	1469	-0-	-43	B	-0-	24 2	1 4	1443	3	N	-0-				-0-
*03	2162	N	2162	-0-	-0-	B	-0-	38 2	1 4	2122	3	N	-0-				-0-
*04	2019	N	2019	-0-	-0-	B	-0-	38 2	1 4	1979	3	N	-0-				-0-

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORRIS -B- WELL #: 2 RRCID -> 119167 COMPL. DATE 09/10/1985 TOTAL DEPTH 7425 PERF. 7184 - 7276

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	826	N	826	-0-	-0-	B	-0-	41	1	781	3	N	2					12
								2	4	2	9							
12	837	N	696	-0-	-141	B	-0-	32	1	662	3	N	-0-					12
								2	4									
01	868	N	737	-0-	-131	B	-0-	31	1	704	3	N	-0-					12
								2	4									
02	784	N	632	-0-	-152	B	-0-	27	1	603	3	N	-0-					12
								2	4									
*03	873	N	873	-0-	-0-	B	-0-	36	1	835	3	N	-0-					12
								2	4									
*04	773	N	773	-0-	-0-	B	-0-	32	1	739	3	N	-0-					12
								2	4									

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

11	1830	N	1726	-0-	-104	B	-0-	48	1	1670	3	N	5					101
								2	4	6	9							
12	1798	N	1618	-0-	-180	B	-0-	45	1	1558	3	N	12					113
								2	4	13	9							
01	1736	N	1562	-0-	-174	B	-0-	42	1	1507	3	N	10					123
								2	4	11	9							
02	1678	N	1678	-0-	-0-	B	-0-	55	1	1621	3	N	-0-					123
								2	4									
*03	1821	N	1821	-0-	-0-	B	-0-	62	1	1698	3	N	54	54	5			123
								2	4	59	9							
*04	1777	N	1777	-0-	-0-	B	-0-	51	1	1660	3	N	58					181
								2	4	64	9							

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

11	3090	X	2932	-0-	-158	B	-0-	2918	3	14	9	N	13					20
12	3206	X	3206	-0-	-0-	B	-0-	3189	3	17	9	N	15					35
01	3038	X	2898	-0-	-140	B	-0-	2836	3	62	9	N	56					91
02	2749	X	2749	-0-	-0-	B	-0-	2749	3			N	-0-					91
*03	3193	X	2995	-0-	-198	B	-0-	2995	3			N	-0-					91
04	3090	X	2898	-0-	-192	B	-0-	2898	3			N	-0-					91

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		216	-0-	216 B	575	216	3			N	-0-					116
12	575	N	-0-	-0-	-575 B	-0-					N	-0-					116
01	186	N	67	-0-	-119 B	-0-	67	3			N	-0-					116
02	196	N	51	-0-	-145 B	-0-	51	3			N	-0-					116
*03	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					116
*04	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					116

GLASGOW, H. T. WELL #: 2738 RRCID -> 140233 COMPL. DATE 05/13/2008 TOTAL DEPTH 7500 PERF. 7666 - 9302

11	3780	X	-0-	-0-	-3780 B	-0-					N	-0-					84
12	2387	X	-0-	-0-	-2387 B	-0-					N	-0-					84
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					84
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					84
*03	31	X	-0-	-0-	-31 B	-0-					N	-0-					84
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					84

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

11	2361	N	2361	-0-	-0- B	-0-	2250	3	111	9	N	101					121
12	2402	N	2402	-0-	-0- B	-0-	2315	3	87	9	N	79					200
01	1371	N	1371	-0-	-0- B	-0-	1329	3	42	9	N	38	199	1			39
02	2282	N	2282	-0-	-0- B	-0-	2203	3	79	9	N	72					111
*03	1915	N	1915	-0-	-0- B	-0-	1838	3	77	9	N	70	168	1			13
*04	2452	N	2452	-0-	-0- B	-0-	2452	3			N	-0-					13

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

11	2130	N	2065	-0-	-65 B	-0-	66	1	1978	3	N	17					101
							2	4	19	9							
12	2139	N	2063	-0-	-76 B	-0-	64	1	1977	3	N	18					119
							2	4	20	9							
01	2073	N	2073	-0-	-0- B	-0-	63	1	1896	3	N	102	40	5			181
							2	4	112	9							
02	1932	N	1875	-0-	-57 B	-0-	60	1	1813	3	N	-0-					181
							2	4									
*03	2077	N	2026	-0-	-51 B	-0-	65	1	1959	3	N	-0-					181
							2	4									
04	1950	N	1926	-0-	-24 B	-0-	57	1	1867	3	N	-0-					181
							2	4									

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

11	1260	N	1128	-0-	-132 B	-0-	14	1	1112	3	N	-0-					32
							2	4									
12	992	N	744	-0-	-248 B	-0-	16	1	726	3	N	-0-					32
							2	4									
01	1178	N	1085	-0-	-93 B	-0-	1050	3	35	9	N	32					64
02	1120	N	620	-0-	-500 B	-0-	620	3			N	-0-					64
03	1209	N	707	-0-	-502 B	-0-	8	1	697	3	N	-0-					64
							2	4									
04	840	N	579	-0-	-261 B	-0-	579	3			N	-0-					64

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					45
12	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					45
01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					45
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					45
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					45
*04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					45

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2355	N	2355	-0-	-0- B	-0-	88	1	2256	2	Y	8					69
							2	4	9	9							
12	2196	N	2196	-0-	-0- B	-0-	109	1	2079	2	Y	5					74
							2	4	6	9							
01	1984	N	1900	-0-	-84 B	-0-	114	1	1784	2	Y	-0-					74
							2	4									
02	1792	N	1723	-0-	-69 B	-0-	80	1	1641	2	Y	-0-					74
							2	4									
*03	1984	N	1813	-0-	-171 B	-0-	88	1	1723	2	Y	-0-					74
							2	4									
04	1740	N	1660	-0-	-80 B	-0-	78	1	1580	2	Y	-0-					74
							2	4									

LINN, ROY -C- WELL #: 3 RRCID -> 144664 COMPL. DATE 02/12/1993 TOTAL DEPTH 9655 PERF. 7208 - 7250

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

11	2340	N	2254	-0-	-86 B	-0-	112	1	2140	3	N	-0-					92
							2	4									
12	2356	N	2151	-0-	-205 B	-0-	115	1	2034	3	N	-0-					92
							2	4									
01	2263	N	2087	-0-	-176 B	-0-	73	1	2002	3	N	9					101
							2	4	10	9							
02	2140	N	2140	-0-	-0- B	-0-	94	1	2041	3	N	3					104
							2	4	3	9							
*03	2451	N	2451	-0-	-0- B	-0-	100	1	2343	3	N	5					109
							2	4	6	9							
*04	2325	N	2325	-0-	-0- B	-0-	116	1	2194	3	N	12					121
							2	4	13	9							

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

11	630	N	9	-0-	-621 B	-0-	9	3			N	-0-					-0-
12	620	N	471	-0-	-149 B	-0-	471	3			N	-0-					-0-
01	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
02	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
03	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
04	690	N	509	-0-	-181 B	-0-	509	3			N	-0-					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

11	955	X	955	-0-	-0- B	-0-	35	1	904	3	N	13					161
							2	4	14	9							
12	1829	X	902	-0-	-927 B	-0-	31	1	869	3	N	-0-					161
							2	4									
01	1469	N	1469	-0-	-0- B	-0-	44	1	1423	3	N	-0-					161
							2	4									
02	1025	N	1025	-0-	-0- B	-0-	23	1	1000	3	N	-0-					161
							2	4									
*03	931	N	931	-0-	-0- B	-0-	22	1	907	3	N	-0-					161
							2	4									
*04	1543	N	1543	-0-	-0- B	-0-	52	1	1489	3	N	-0-					161
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	413	-0-	-157 B	-0-	5	1	406	3	N	-0-					96
							2	4									
12	527	N	337	-0-	-190 B	-0-	4	1	331	3	N	-0-					96
							2	4									
01	519	N	519	-0-	-0- B	-0-	6	1	511	3	N	-0-					96
							2	4									
02	392	N	300	-0-	-92 B	-0-	3	1	295	3	N	-0-					96
							2	4									
*03	559	N	559	-0-	-0- B	-0-	6	1	551	3	N	-0-					96
							2	4									
*04	520	N	520	-0-	-0- B	-0-	6	1	512	3	N	-0-					96
							2	4									

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

11	1770	N	1634	-0-	-136 B	-0-	41	1	1591	3	N	-0-					181
							2	4									
12	1488	N	1053	-0-	-435 B	-0-	26	1	1025	3	N	-0-					181
							2	4									
01	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					181
02	1428	N	867	-0-	-561 B	-0-	867	3			N	-0-					181
03	1519	N	1390	-0-	-129 B	-0-	61	1	1327	3	N	-0-					181
							2	4									
*04	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					181

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					30
12	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					30
01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					30
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					30
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					30
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					30

COURSON -B- 15 WELL #: 32 RRCID -> 146923 COMPL. DATE 08/16/1993 TOTAL DEPTH 6900 PERF. 6734 - 6780

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	663	-0-	-1197 B	-0-	16	1	645	3	N	-0-					161
							2	4									
12	1364	N	879	-0-	-485 B	-0-	29	1	848	3	N	-0-					161
							2	4									
01	1475	N	1475	-0-	-0- B	-0-	36	1	1437	3	N	-0-					161
							2	4									
02	1281	N	1281	-0-	-0- B	-0-	33	1	1246	3	N	-0-					161
							2	4									
*03	1613	N	1613	-0-	-0- B	-0-	44	1	1567	3	N	-0-					161
							2	4									
*04	1761	N	1761	-0-	-0- B	-0-	53	1	1706	3	N	-0-					161
							2	4									

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1621	N	1621	-0-	-0- B	-0-	26	1	1593	3	N	-0-					60
							2	4									
12	1463	N	1463	-0-	-0- B	-0-	17	1	1444	3	N	-0-					60
							2	4									
01	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					60
02	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					60
03	1554	N	1554	-0-	-0- B	-0-	38	1	1491	3	N	21					81
							2	4	23	9							
*04	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					81

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	836	N	836	-0-	-0- B	-0-	9	1	825	3	N	-0-					82
							2	4									
12	823	N	823	-0-	-0- B	-0-	9	1	808	3	N	4					86
							2	4	4	9							
01	837	N	833	-0-	-4 B	-0-	6	1	825	3	N	-0-					86
							2	4									
02	784	N	757	-0-	-27 B	-0-	6	1	749	3	N	-0-					86
							2	4									
*03	837	N	738	-0-	-99 B	-0-	8	1	728	3	N	-0-					86
							2	4									
04	810	N	598	-0-	-212 B	-0-	6	1	590	3	N	-0-					86
							2	4									

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1070	N	1070	-0-	-0- B	-0-	35	1	1027	3	Y	5					139
							2	4	6	9							
12	938	N	938	-0-	-0- B	-0-	30	1	896	3	Y	9	130	1			18
							2	4	10	9							
01	1798	N	1040	-0-	-758 B	-0-	1038	3	2	9	Y	2					20
02	1708	N	520	-0-	-1188 B	-0-	520	3			Y	-0-					20
03	1829	N	1196	-0-	-633 B	-0-	36	1	1154	3	Y	4					24
							2	4	4	9							
*04	851	N	851	-0-	-0- B	-0-	851	3			Y	-0-					24

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	373	-0-	-467 B	-0-	371	3	2	4	N	-0-					101
12	589	N	330	-0-	-259 B	-0-	328	3	2	4	N	-0-					101
01	434	N	374	-0-	-60 B	-0-	374	3			N	-0-					101
02	392	N	239	-0-	-153 B	-0-	239	3			N	-0-					101
03	447	N	447	-0-	-0- B	-0-	445	3	2	4	N	-0-					101
*04	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					101

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1250	N	1250	-0-	-0- B	-0-	20	1	1228	3	N	-0-					121
							2	4									
12	1152	N	1152	-0-	-0- B	-0-	20	1	1130	3	N	-0-					121
							2	4									
01	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					121
02	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					121
03	1290	N	1290	-0-	-0- B	-0-	20	1	1268	3	N	-0-					121
							2	4									
04	1050	N	992	-0-	-58 B	-0-	992	3			N	-0-					121

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	661	-0-	-119 B	-0-	25	1	625	3	N	8					89
							2	4	9	9							
12	837	N	567	-0-	-270 B	-0-	31	1	534	3	N	-0-	75	1			14
							2	4									
01	862	N	862	-0-	-0- B	-0-	34	1	825	3	N	1					15
							2	4	1	9							
02	678	N	678	-0-	-0- B	-0-	30	1	646	3	N	-0-					15
							2	4									
*03	786	N	786	-0-	-0- B	-0-	27	1	725	3	N	29	29	5			15
							2	4	32	9							
04	810	N	718	-0-	-92 B	-0-	33	1	683	3	N	-0-					15
							2	4									

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	954	N	954	-0-	-0- B	-0-	18	1	934	3	N	-0-					28
							2	4									
12	1107	N	1107	-0-	-0- B	-0-	20	1	1085	3	N	-0-					28
							2	4									
01	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					28
02	1008	N	734	-0-	-274 B	-0-	734	3			N	-0-					28
03	1106	N	1106	-0-	-0- B	-0-	18	1	1086	3	N	-0-					28
							2	4									
*04	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					28

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1140	-0-	-660 B	-0-	35	1	1103	3	N	-0-					134
							2	4									
12	1612	N	1135	-0-	-477 B	-0-	32	1	1101	3	N	-0-					134
							2	4									
01	1705	N	1705	-0-	-0- B	-0-	40	1	1663	3	N	-0-					134
							2	4									
02	1162	N	1162	-0-	-0- B	-0-	32	1	1128	3	N	-0-					134
							2	4									
*03	1443	N	1443	-0-	-0- B	-0-	36	1	1405	3	N	-0-					134
							2	4									
04	1620	N	1300	-0-	-320 B	-0-	37	1	1261	3	N	-0-					134
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1537	N	1537	-0-	-0- B	-0-	48	1	1487	3	N	-0-					84
							2	4									
12	1729	N	1729	-0-	-0- B	-0-	58	1	1669	3	N	-0-					84
							2	4									
01	1838	N	1838	-0-	-0- B	-0-	58	1	1778	3	N	-0-					84
							2	4									
02	1712	N	1712	-0-	-0- B	-0-	63	1	1647	3	N	-0-					84
							2	4									
*03	1736	N	1708	-0-	-28 B	-0-	66	1	1640	3	N	-0-					84
							2	4									
*04	1733	N	1733	-0-	-0- B	-0-	42	1	1689	3	N	-0-					84
							2	4									

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

11	3084	X	3084	-0-	-0- B	-0-	102	1	2980	3	N	-0-					124
							2	4									
12	2945	X	2735	-0-	-210 B	-0-	115	1	2610	3	N	7					131
							2	4	8	9							
01	6363	X	6363	-0-	-0- B	-0-	131	1	6230	3	N	-0-					131
							2	4									
02	3001	X	3001	-0-	-0- B	-0-	102	1	2888	3	N	8					139
							2	4	9	9							
*03	3255	X	3184	-0-	-71 B	-0-	109	1	3073	3	N	-0-					139
							2	4									
04	5070	X	2982	-0-	-2088 B	-0-	110	1	2860	3	N	9					148
							2	4	10	9							

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

11	1320	N	979	-0-	-341 B	-0-	34	1	943	3	N	-0-					121
							2	4									
12	1271	N	1091	-0-	-180 B	-0-	41	1	1048	3	N	-0-					121
							2	4									
01	1316	N	1316	-0-	-0- B	-0-	51	1	1263	3	N	-0-					121
							2	4									
02	1089	N	1089	-0-	-0- B	-0-	50	1	1037	3	N	-0-					121
							2	4									
*03	1254	N	1254	-0-	-0- B	-0-	54	1	1198	3	N	-0-					121
							2	4									
*04	1244	N	1244	-0-	-0- B	-0-	64	1	1178	3	N	-0-					121
							2	4									

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1653	-0-	-117 B	-0-	65	1	1586	3	N	-0-					52
							2	4									
12	1767	N	1383	-0-	-384 B	-0-	55	1	1326	3	N	-0-					52
							2	4									
01	1759	N	1759	-0-	-0- B	-0-	68	1	1689	3	N	-0-					52
							2	4									
02	1553	N	1553	-0-	-0- B	-0-	65	1	1486	3	N	-0-					52
							2	4									
*03	1715	N	1715	-0-	-0- B	-0-	67	1	1646	3	N	-0-					52
							2	4									
04	1620	N	1577	-0-	-43 B	-0-	68	1	1507	3	N	-0-					52
							2	4									

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

11	870	N	821	-0-	-49 B	-0-	821	3			N	-0-					29
12	899	N	869	-0-	-30 B	-0-	869	3			N	-0-					29
01	887	N	887	-0-	-0- B	-0-	840	3	47	9	N	43					72
02	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					72
*03	877	N	877	-0-	-0- B	-0-	811	3	66	9	N	60	60	5			72
*04	955	N	955	-0-	-0- B	-0-	855	3	100	9	N	91					163

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

11	1319	N	1319	-0-	-0- B	-0-	44	1	1219	3	N	49	184	1	23	5	23
							2	4	54	9							
12	1578	N	1578	-0-	-0- B	-0-	101	1	1474	3	N	1					24
							2	4	1	9							
01	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					24
02	1428	N	1218	-0-	-210 B	-0-	1218	3			N	-0-					24
03	1728	N	1728	-0-	-0- B	-0-	61	1	1665	3	N	-0-					24
							2	4									
04	1410	N	1320	-0-	-90 B	-0-	1320	3			N	-0-					24

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

11	432	N	432	-0-	-0- B	-0-	12	1	418	3	N	-0-					101
							2	4									
12	465	N	444	-0-	-21 B	-0-	12	1	430	3	N	-0-					101
							2	4									
01	434	N	348	-0-	-86 B	-0-	8	1	338	3	N	-0-					101
							2	4									
02	483	N	483	-0-	-0- B	-0-	13	1	468	3	N	-0-					101
							2	4									
*03	437	N	437	-0-	-0- B	-0-	13	1	422	3	N	-0-					101
							2	4									
*04	445	N	445	-0-	-0- B	-0-	12	1	431	3	N	-0-					101
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2433	-0-	-387 B	-0-	25	1	2395	3	N	10					131
							2	4	11	9							
12	2296	N	2296	-0-	-0- B	-0-	27	1	2265	3	N	2	115	1			18
							2	4	2	9							
01	2914	X	2812	-0-	-102 B	-0-	2812	3			N	-0-					18
02	2632	X	1933	-0-	-699 B	-0-	1933	3			N	-0-					18
03	2914	X	2797	-0-	-117 B	-0-	25	1	2770	3	N	-0-					18
							2	4									
04	2430	X	2303	-0-	-127 B	-0-	2303	3			N	-0-					18

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1190	N	1190	-0-	-0- B	-0-	49	1	1139	3	N	-0-					40
							2	4									
12	660	N	660	-0-	-0- B	-0-	204	1	454	3	N	-0-					40
							2	4									
01	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					40
02	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					40
03	1317	N	1317	-0-	-0- B	-0-	44	1	1271	3	N	-0-					40
							2	4									
04	1410	N	1138	-0-	-272 B	-0-	1138	3			N	-0-					40

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1578	N	1578	-0-	-0- B	-0-	66	1	1510	3	N	-0-					151
							2	4									
12	1891	N	1577	-0-	-314 B	-0-	81	1	1494	3	N	-0-					151
							2	4									
01	1333	N	834	-0-	-499 B	-0-	42	1	769	3	N	19	142	1	18	5	10
							2	4	21	9							
02	1484	N	1433	-0-	-51 B	-0-	55	1	1376	3	N	-0-					10
							2	4									
*03	1616	N	1616	-0-	-0- B	-0-	69	1	1532	3	N	12					22
							2	4	13	9							
*04	1523	N	1523	-0-	-0- B	-0-	79	1	1434	3	N	7					29
							2	4	8	9							

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2050	N	2050	-0-	-0- B	-0-	2050	3			N	-0-					91
12	2266	N	2266	-0-	-0- B	-0-	16	1	2250	3	N	-0-					91
01	2883	N	2883	-0-	-0- B	-0-	2883	3			N	-0-					91
02	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					91
03	2177	N	2177	-0-	-0- B	-0-	18	1	2159	3	N	-0-					91
04	2190	N	1696	-0-	-494 B	-0-	1696	3			N	-0-					91

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1046	-0-	-4 B	-0-	38	1	1006	3	N	-0-					44
							2	4									
12	992	N	374	-0-	-618 B	-0-	10	1	362	3	N	-0-					44
							2	4									
01	1283	N	1283	-0-	-0- B	-0-	35	1	1246	3	N	-0-					44
							2	4									
02	980	N	716	-0-	-264 B	-0-	16	1	698	3	N	-0-					44
							2	4									
*03	1099	N	1099	-0-	-0- B	-0-	45	1	1052	3	N	-0-					44
							2	4									
04	1200	N	808	-0-	-392 B	-0-	27	1	779	3	N	-0-					44
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	623	-0-	-7 B	-0-	14	1	607	3	N	-0-					190
							2	4									
12	651	N	627	-0-	-24 B	-0-	18	1	607	3	N	-0-					190
							2	4									
01	620	N	467	-0-	-153 B	-0-	11	1	454	3	N	-0-					190
							2	4									
02	588	N	2	-0-	-586 B	-0-	2	4			N	-0-	177	1			13
*03	965	N	965	-0-	-0- B	-0-	22	1	941	3	N	-0-					13
							2	4									
*04	676	N	676	-0-	-0- B	-0-	19	1	642	3	N	12					25
							2	4	13	9							

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

11	920	N	920	-0-	-0- B	-0-	918	3	2	4	N	-0-					79
12	775	N	625	-0-	-150 B	-0-	26	1	597	3	N	-0-					79
							2	4									
01	627	N	627	-0-	-0- B	-0-	28	1	597	3	N	-0-					79
							2	4									
02	868	N	684	-0-	-184 B	-0-	32	1	650	3	N	-0-					79
							2	4									
*03	761	N	761	-0-	-0- B	-0-	31	1	728	3	N	-0-					79
							2	4									
*04	709	N	709	-0-	-0- B	-0-	26	1	681	3	N	-0-					79
							2	4									

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

11	1380	N	1357	-0-	-23 B	-0-	26	1	1321	3	N	7					123
							2	4	8	9							
12	1426	N	1280	-0-	-146 B	-0-	28	1	1250	3	N	-0-					123
							2	4									
01	1395	N	1277	-0-	-118 B	-0-	26	1	1249	3	N	-0-					123
							2	4									
02	1390	N	1390	-0-	-0- B	-0-	9	1	1379	3	N	-0-					123
							2	4									
*03	1365	N	1365	-0-	-0- B	-0-	18	1	1345	3	N	-0-					123
							2	4									
*04	1334	N	1334	-0-	-0- B	-0-	24	1	1308	3	N	-0-					123
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1394	N	1394	-0-	-0- B	-0-	34	1	1256	3	N	93					101
							2	4	102	9							
12	1339	N	1339	-0-	-0- B	-0-	32	1	1239	3	N	60					161
							2	4	66	9							
01	1494	N	1494	-0-	-0- B	-0-	36	1	1347	3	N	99					260
							2	4	109	9							
02	1355	N	1355	-0-	-0- B	-0-	30	1	1269	3	N	49	194	1			115
							2	4	54	9							
*03	1535	N	1535	-0-	-0- B	-0-	39	1	1414	3	N	73					188
							2	4	80	9							
*04	1527	N	1527	-0-	-0- B	-0-	42	1	1387	3	N	87	180	1			95
							2	4	96	9							

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

11	2673	N	2673	-0-	-0- B	-0-	68	1	2603	3	N	-0-					-0-
							2	4									
12	2108	N	1055	-0-	-1053 B	-0-	31	1	1022	3	N	-0-					-0-
							2	4									
01	2785	N	2785	-0-	-0- B	-0-	2785	3			N	-0-					-0-
02	2415	X	2415	-0-	-0- B	-0-	2415	3			N	-0-					-0-
03	2905	X	2905	-0-	-0- B	-0-	67	1	2836	3	N	-0-					-0-
							2	4									
04	2130	N	1687	-0-	-443 B	-0-	1687	3			N	-0-					-0-

COURSON -B- 5 WELL #: 50 RRCID -> 158494 COMPL. DATE 04/16/2002 TOTAL DEPTH 8900 PERF. 5506 - 6810

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PSHIGODA, FREIDA WELL #: 3 RRCID -> 158505 COMPL. DATE 03/23/1996 TOTAL DEPTH 7150 PERF. 6750 - 6918

11	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1317	-0-	-153 B	-0-	46	1	1269	3	N	-0-					54
							2	4									
12	1395	N	1364	-0-	-31 B	-0-	42	1	1320	3	N	-0-					54
							2	4									
01	1479	N	1479	-0-	-0- B	-0-	40	1	1430	3	N	6					60
							2	4	7	9							
02	1411	N	1411	-0-	-0- B	-0-	48	1	1359	3	N	2					62
							2	4	2	9							
*03	1614	N	1614	-0-	-0- B	-0-	59	1	1551	3	N	2					64
							2	4	2	9							
*04	1532	N	1532	-0-	-0- B	-0-	44	1	1486	3	N	-0-					64
							2	4									

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	692	-0-	-328 B	-0-	25	1	665	3	N	-0-					-0-
							2	4									
12	961	N	874	-0-	-87 B	-0-	27	1	845	3	N	-0-					-0-
							2	4									
01	1116	N	1101	-0-	-15 B	-0-	36	1	1063	3	N	-0-					-0-
							2	4									
02	978	N	978	-0-	-0- B	-0-	31	1	942	3	N	3					3
							2	4	3	9							
*03	1041	N	1041	-0-	-0- B	-0-	33	1	1004	3	N	2					5
							2	4	2	9							
04	1020	N	978	-0-	-42 B	-0-	30	1	940	3	N	5					10
							2	4	6	9							

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	289	-0-	-71 B	-0-	8	1	279	3	N	-0-					-0-
							2	4									
12	354	N	354	-0-	-0- B	-0-	8	1	344	3	N	-0-					-0-
							2	4									
01	378	N	378	-0-	-0- B	-0-	10	1	366	3	N	-0-					-0-
							2	4									
02	395	N	395	-0-	-0- B	-0-	8	1	385	3	N	-0-					-0-
							2	4									
*03	425	N	425	-0-	-0- B	-0-	11	1	412	3	N	-0-					-0-
							2	4									
*04	479	N	479	-0-	-0- B	-0-	19	1	458	3	N	-0-					-0-
							2	4									

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	599	-0-	-151 B	-0-	599	3			N	-0-					38
12	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					38
01	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					38
02	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					38
*03	1054	N	767	-0-	-287 B	-0-	767	3			N	-0-					38
*04	6233	X	6233	-0-	-0- B	-0-	6233	3			N	-0-					38

ELLIS, DREW "B" WELL #: 4 RRCID -> 158809 COMPL. DATE 04/24/1996 TOTAL DEPTH 8900 PERF. 6928 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GLASGOW, H. T. WELL #: 3 RRCID -> 158920 COMPL. DATE 05/05/1996 TOTAL DEPTH 7550 PERF. 7186 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

11	1770	N	1673	-0-	-97	B	-0-	1673	3			N	-0-					7
12	1829	N	1481	-0-	-348	B	-0-	1481	3			N	-0-					7
01	1829	N	1429	-0-	-400	B	-0-	1396	3	33	9	N	30					37
02	1687	N	1687	-0-	-0-	B	-0-	1687	3			N	-0-					37
*03	1488	N	1394	-0-	-94	B	-0-	1394	3			N	-0-					37
04	1380	N	1294	-0-	-86	B	-0-	1294	3			N	-0-					37

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

11	1262	N	1262	-0-	-0-	B	-0-	50	1	1210	3	N	-0-					-0-
								2	4									
12	1364	N	1307	-0-	-57	B	-0-	51	1	1254	3	N	-0-					-0-
								2	4									
01	1305	N	1305	-0-	-0-	B	-0-	47	1	1256	3	N	-0-					-0-
								2	4									
02	1227	N	1227	-0-	-0-	B	-0-	46	1	1176	3	N	3					3
								2	4	3	9							
*03	1325	N	1325	-0-	-0-	B	-0-	50	1	1271	3	N	2					5
								2	4	2	9							
*04	1257	N	1257	-0-	-0-	B	-0-	49	1	1206	3	N	-0-					5
								2	4									

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

11	2040	N	1390	-0-	-650	B	-0-	24	1	1345	3	N	17					20
								2	4	19	9							
12	2139	N	1120	-0-	-1019	B	-0-	22	1	1061	3	N	32					52
								2	4	35	9							
01	2066	N	2066	-0-	-0-	B	-0-	36	1	2028	3	N	-0-					52
								2	4									
02	1983	N	1983	-0-	-0-	B	-0-	40	1	1913	3	N	25					77
								2	4	28	9							
*03	1788	N	1788	-0-	-0-	B	-0-	43	1	1743	3	N	-0-					77
								2	4									
04	1950	N	1621	-0-	-329	B	-0-	37	1	1582	3	N	-0-					77
								2	4									

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

11	239	N	239	-0-	-0-	B	-0-	15	1	200	3	N	20					139
								2	4	22	9							
12	158	N	158	-0-	-0-	B	-0-	21	1	131	3	N	4					143
								2	4	4	9							
01	282	N	282	-0-	-0-	B	-0-	11	1	263	3	N	5					148
								2	4	6	9							
02	224	N	187	-0-	-37	B	-0-	11	1	174	3	N	-0-					148
								2	4									
*03	155	N	49	-0-	-106	B	-0-	4	1	43	3	N	-0-					148
								2	4									
04	270	N	209	-0-	-61	B	-0-	8	1	199	3	N	-0-					148
								2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	N	733	-0-	-0- B	-0-	23	1	708	3	N	-0-					18
							2	4									
12	744	N	736	-0-	-8 B	-0-	23	1	711	3	N	-0-					18
							2	4									
01	713	N	679	-0-	-34 B	-0-	20	1	657	3	N	-0-					18
							2	4									
02	705	N	705	-0-	-0- B	-0-	21	1	682	3	N	-0-					18
							2	4									
*03	757	N	757	-0-	-0- B	-0-	23	1	732	3	N	-0-					18
							2	4									
*04	730	N	730	-0-	-0- B	-0-	21	1	707	3	N	-0-					18
							2	4									

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

11	2940	X	2680	-0-	-260 B	-0-	112	1	2563	3	N	3					50
							2	4	3	9							
12	2945	X	2388	-0-	-557 B	-0-	90	1	2296	3	N	-0-					50
							2	4									
01	2635	X	2451	-0-	-184 B	-0-	94	1	2355	3	N	-0-					50
							2	4									
02	2492	X	2028	-0-	-464 B	-0-	73	1	1953	3	N	-0-					50
							2	4									
*03	3074	X	3074	-0-	-0- B	-0-	139	1	2929	3	N	4					54
							2	4	4	9							
04	2670	X	2410	-0-	-260 B	-0-	117	1	2291	3	N	-0-					54
							2	4									

DUDLEY ET AL WELL #: 3032 RRCID -> 161568 COMPL. DATE 09/20/1996 TOTAL DEPTH 7850 PERF. 6936 - 6988

11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					13
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					13
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					13
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					13
*03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					13
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					13

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

11	774	N	774	-0-	-0- B	-0-	31	1	741	3	N	-0-					76
							2	4									
12	829	N	829	-0-	-0- B	-0-	30	1	797	3	N	-0-					76
							2	4									
01	896	N	896	-0-	-0- B	-0-	17	1	877	3	N	-0-					76
							2	4									
02	870	N	870	-0-	-0- B	-0-	17	1	851	3	N	-0-					76
							2	4									
*03	965	N	965	-0-	-0- B	-0-	21	1	942	3	N	-0-					76
							2	4									
*04	851	N	851	-0-	-0- B	-0-	25	1	824	3	N	-0-					76
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2866	-0-	-404 B	-0-	62	1	2802	3	N	-0-					-0-
							2	4									
12	3379	X	2026	-0-	-1353 B	-0-	49	1	1975	3	N	-0-					-0-
							2	4									
01	3379	X	2152	-0-	-1227 B	-0-	2152	3			N	-0-					-0-
02	2744	X	2232	-0-	-512 B	-0-	2188	3	44	9	N	40					40
03	3038	X	2862	-0-	-176 B	-0-	44	1	2749	3	N	61					101
							2	4	67	9							
04	2880	X	2056	-0-	-824 B	-0-	2056	3			N	-0-					101

TREGELLAS, W. T. WELL #: 5 RRCID -> 163308 COMPL. DATE 01/21/1997 TOTAL DEPTH 9350 PERF. 7112 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1523	-0-	-37 B	-0-	49	1	1472	3	N	-0-					118
							2	4									
12	1581	N	1527	-0-	-54 B	-0-	50	1	1475	3	N	-0-					118
							2	4									
01	1607	N	1607	-0-	-0- B	-0-	50	1	1499	3	N	51	60	1	40	5	69
							2	4	56	9							
02	1428	N	978	-0-	-450 B	-0-	62	1	914	3	N	-0-					69
							2	4									
*03	1813	N	1813	-0-	-0- B	-0-	73	1	1738	3	N	-0-					69
							2	4									
*04	1527	N	1527	-0-	-0- B	-0-	50	1	1473	3	N	2					71
							2	4	2	9							

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1666	N	1666	-0-	-0- B	-0-	22	1	1642	3	N	-0-					66
							2	4									
12	1668	N	1668	-0-	-0- B	-0-	21	1	1645	3	N	-0-					66
							2	4									
01	2052	N	2052	-0-	-0- B	-0-	2052	3			N	-0-					66
02	1512	N	1464	-0-	-48 B	-0-	1464	3			N	-0-					66
03	1926	N	1926	-0-	-0- B	-0-	15	1	1818	3	N	83	83	5			66
							2	4	91	9							
*04	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					66

GLASGOW, H. T. WELL #: 4 RRCID -> 163921 COMPL. DATE 05/05/1997 TOTAL DEPTH 7450 PERF. 7224 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2278	N	2278	-0-	-0- B	-0-	66	1	2210	3	N	-0-					81
							2	4									
12	3042	N	3042	-0-	-0- B	-0-	96	1	2944	3	N	-0-					81
							2	4									
01	3266	X	3266	-0-	-0- B	-0-	3266	3			N	-0-					81
02	2156	N	1109	-0-	-1047 B	-0-	1109	3			N	-0-					81
03	2325	N	2088	-0-	-237 B	-0-	62	1	2024	3	N	-0-					81
							2	4									
04	2490	N	1606	-0-	-884 B	-0-	1606	3			N	-0-					81

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

11	2708	X	2708	-0-	-0- B	-0-	80	1	2623	3	N	3					90
							2	4	3	9							
12	2511	X	1941	-0-	-570 B	-0-	62	1	1876	3	N	1	82	1			9
							2	4	1	9							
01	2877	X	2877	-0-	-0- B	-0-	2877	3			N	-0-					9
02	2716	X	2087	-0-	-629 B	-0-	2087	3			N	-0-					9
03	3007	X	2539	-0-	-468 B	-0-	70	1	2464	3	N	3					12
							2	4	3	9							
04	2700	X	1247	-0-	-1453 B	-0-	1247	3			N	-0-					12

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

11	1271	N	1271	-0-	-0- B	-0-	33	1	1236	3	N	-0-					34
							2	4									
12	1460	N	1460	-0-	-0- B	-0-	32	1	1426	3	N	-0-					34
							2	4									
01	1166	N	1166	-0-	-0- B	-0-	30	1	1109	3	N	23					57
							2	4	25	9							
02	1176	N	1011	-0-	-165 B	-0-	28	1	973	3	N	7					64
							2	4	8	9							
*03	1457	N	1073	-0-	-384 B	-0-	31	1	1040	3	N	-0-					64
							2	4									
04	1110	N	1026	-0-	-84 B	-0-	33	1	985	3	N	5					69
							2	4	6	9							

COURSON -B- 3 WELL #: 57 RRCID -> 164540 COMPL. DATE 09/10/1996 TOTAL DEPTH 8850 PERF. 6678 - 6700

11	14B2 EXT		-0-	-0-	-0- B	14					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	14					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	14					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	14					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	14					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	14					N	-0-					-0-

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2398	-0-	-2 B	-0-	2392	3	6	9	N	5					136
12	2077	N	1987	-0-	-90 B	-0-	1987	3			N	-0-					136
01	2711	N	2711	-0-	-0- B	-0-	2711	3			N	-0-					136
02	2240	N	1425	-0-	-815 B	-0-	1425	3			N	-0-					136
03	2662	N	2662	-0-	-0- B	-0-	2662	3			N	-0-					136
*04	2233	N	2233	-0-	-0- B	-0-	2233	3			N	-0-					136

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

11	566	N	566	-0-	-0- B	-0-	8	1	556	3	N	-0-					59
							2	4									
12	577	N	577	-0-	-0- B	-0-	8	1	566	3	N	1					60
							2	4	1	9							
01	1736	N	562	-0-	-1174 B	-0-	7	1	553	3	N	-0-					60
							2	4									
02	532	N	525	-0-	-7 B	-0-	6	1	499	3	N	16					76
							2	4	18	9							
*03	589	N	554	-0-	-35 B	-0-	8	1	544	3	N	-0-					76
							2	4									
04	540	N	535	-0-	-5 B	-0-	9	1	521	3	N	3					79
							2	4	3	9							

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

11	1890	N	1275	-0-	-615 B	-0-	39	1	1226	3	N	7	183	1			5
							2	4	8	9							
12	2039	N	2039	-0-	-0- B	-0-	60	1	1977	3	N	-0-					5
							2	4									
01	2305	N	2305	-0-	-0- B	-0-	2305	3			N	-0-					5
02	2016	N	1740	-0-	-276 B	-0-	1740	3			N	-0-					5
03	2235	N	2235	-0-	-0- B	-0-	64	1	2108	3	N	55					60
							2	4	61	9							
04	1770	N	1738	-0-	-32 B	-0-	1738	3			N	-0-					60

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

11	1140	N	839	-0-	-301 B	-0-	28	1	809	3	N	-0-					39
							2	4									
12	1706	N	1706	-0-	-0- B	-0-	46	1	1658	3	N	-0-					39
							2	4									
01	1385	N	1385	-0-	-0- B	-0-	37	1	1346	3	N	-0-					39
							2	4									
02	1146	N	1146	-0-	-0- B	-0-	33	1	1111	3	N	-0-					39
							2	4									
*03	1705	N	1452	-0-	-253 B	-0-	39	1	1411	3	N	-0-					39
							2	4									
04	1290	N	1248	-0-	-42 B	-0-	35	1	1211	3	N	-0-					39
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	743	N	743	-0-	-0-	B	-0-	12	1	729	3	N	-0-					-0-
								2	4									
12	699	N	699	-0-	-0-	B	-0-	14	1	683	3	N	-0-					-0-
								2	4									
01	651	N	634	-0-	-17	B	-0-	13	1	619	3	N	-0-					-0-
								2	4									
02	700	N	539	-0-	-161	B	-0-	12	1	525	3	N	-0-					-0-
								2	4									
*03	713	N	563	-0-	-150	B	-0-	11	1	550	3	N	-0-					-0-
								2	4									
04	600	N	527	-0-	-73	B	-0-	12	1	513	3	N	-0-					-0-
								2	4									

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2	-0-	-2848	B	-0-	2	4			N	-0-					146
12	3203	X	3203	-0-	-0-	B	-0-	68	1	3086	3	N	43	188	1			1
								2	4	47	9							
01	2821	X	1523	-0-	-1298	B	-0-	31	1	1489	3	N	1					2
								2	4	1	9							
02	3196	X	3196	-0-	-0-	B	-0-	76	1	3107	3	N	10					12
								2	4	11	9							
*03	3069	X	2357	-0-	-712	B	-0-	55	1	2291	3	N	8					20
								2	4	9	9							
04	2970	X	2283	-0-	-687	B	-0-	73	1	2193	3	N	14					34
								2	4	15	9							

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450	B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1683	N	1683	-0-	-0-	B	-0-	48	1	1633	3	N	-0-					166
								2	4									
12	1736	N	1568	-0-	-168	B	-0-	47	1	1519	3	N	-0-					166
								2	4									
01	1736	N	1563	-0-	-173	B	-0-	42	1	1519	3	N	-0-					166
								2	4									
02	1568	N	1420	-0-	-148	B	-0-	40	1	1378	3	N	-0-					166
								2	4									
*03	1603	N	1603	-0-	-0-	B	-0-	40	1	1557	3	N	4					170
								2	4	4	9							
*04	1549	N	1549	-0-	-0-	B	-0-	39	1	1508	3	N	-0-					170
								2	4									

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1015	-0-	-5	B	-0-	1009	3	6	9	N	5					67
12	950	N	950	-0-	-0-	B	-0-	944	3	6	9	N	5					72
01	959	N	959	-0-	-0-	B	-0-	953	3	6	9	N	5					77
02	952	N	948	-0-	-4	B	-0-	942	3	6	9	N	5					82
*03	1018	N	1018	-0-	-0-	B	-0-	1008	3	10	9	N	9					91
*04	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					91

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1530	-0-	-0- B	-0-	51	1	1477	3	N	-0-					86
							2	4									
12	1643	N	1411	-0-	-232 B	-0-	47	1	1355	3	N	6					92
							2	4	7	9							
01	1581	N	1473	-0-	-108 B	-0-	40	1	1429	3	N	2					94
							2	4	2	9							
02	1428	N	1370	-0-	-58 B	-0-	36	1	1329	3	N	3					97
							2	4	3	9							
*03	1487	N	1487	-0-	-0- B	-0-	37	1	1446	3	N	2					99
							2	4	2	9							
*04	1446	N	1446	-0-	-0- B	-0-	36	1	1406	3	N	2					101
							2	4	2	9							

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

11	1047	N	1047	-0-	-0- B	-0-	32	1	985	3	N	25					57
							2	4	28	9							
12	1085	N	887	-0-	-198 B	-0-	29	1	856	3	N	-0-					57
							2	4									
01	1045	N	1045	-0-	-0- B	-0-	31	1	1012	3	N	-0-					57
							2	4									
02	980	N	947	-0-	-33 B	-0-	29	1	916	3	N	-0-					57
							2	4									
*03	1037	N	1037	-0-	-0- B	-0-	37	1	998	3	N	-0-					57
							2	4									
*04	1047	N	1047	-0-	-0- B	-0-	36	1	1009	3	N	-0-					57
							2	4									

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

11	1708	N	1708	-0-	-0- B	-0-	56	1	1650	3	N	-0-					2
							2	4									
12	1830	N	1830	-0-	-0- B	-0-	84	1	1744	3	N	-0-					2
							2	4									
01	1920	N	1920	-0-	-0- B	-0-	91	1	1827	3	N	-0-					2
							2	4									
02	1745	N	1745	-0-	-0- B	-0-	81	1	1662	3	N	-0-					2
							2	4									
03	1829	N	1787	-0-	-42 B	-0-	64	1	1721	3	N	-0-					2
							2	4									
04	1770	N	1725	-0-	-45 B	-0-	57	1	1666	3	N	-0-					2
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1242	-0-	1242 B	7626	29	1	1211	3	N	-0-					57
								2 4									
12	8674	X	1048	-0-	-7626 B	-0-	23	1	1023	3	N	-0-					57
								2 4									
01	2914	X	826	-0-	-2088 B	-0-	16	1	800	3	N	7					64
								2 4	8	9							
02	2632	X	694	-0-	-1938 B	-0-	13	1	679	3	N	-0-					64
								2 4									
*03	1767	X	620	-0-	-1147 B	-0-	11	1	607	3	N	-0-					64
								2 4									
04	1230	X	616	-0-	-614 B	-0-	10	1	604	3	N	-0-					64
								2 4									

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	273	-0-	-87 B	-0-	10	1	261	3	N	-0-					-0-
								2 4									
12	372	N	137	-0-	-235 B	-0-	5	1	130	3	N	-0-					-0-
								2 4									
01	439	N	439	-0-	-0- B	-0-	9	1	422	3	N	5					5
								2 4	6	9							
02	391	N	391	-0-	-0- B	-0-	13	1	348	3	N	25					30
								2 4	28	9							
*03	198	N	198	-0-	-0- B	-0-	5	1	167	3	N	22					52
								2 4	24	9							
04	420	N	174	-0-	-246 B	-0-	4	1	160	3	N	7					59
								2 4	8	9							

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1934	-0-	-226 B	-0-	74	1	1852	3	N	5					104
								2 4	6	9							
12	2108	N	1498	-0-	-610 B	-0-	58	1	1434	3	N	4					108
								2 4	4	9							
01	1891	N	1667	-0-	-224 B	-0-	60	1	1605	3	N	-0-					108
								2 4									
02	1792	N	1659	-0-	-133 B	-0-	58	1	1599	3	N	-0-					108
								2 4									
*03	1710	N	1710	-0-	-0- B	-0-	56	1	1641	3	N	10					118
								2 4	11	9							
*04	1877	N	1877	-0-	-0- B	-0-	67	1	1808	3	N	-0-					118
								2 4									

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1807	-0-	-83 B	-0-	45	1	1760	3	N	-0-					45
								2 4									
12	2176	N	2176	-0-	-0- B	-0-	70	1	2104	3	N	-0-					45
								2 4									
01	2442	N	2442	-0-	-0- B	-0-	83	1	2347	3	N	9					54
								2 4	10	9							
02	1839	N	1839	-0-	-0- B	-0-	56	1	1772	3	N	8					62
								2 4	9	9							
*03	2167	N	2167	-0-	-0- B	-0-	58	1	2097	3	N	9					71
								2 4	10	9							
*04	2062	N	2062	-0-	-0- B	-0-	51	1	2000	3	N	8					79
								2 4	9	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2186	-0-	-64 B	-0-	108	1	2076	3	N	-0-					55
							2	4									
12	2263	N	2103	-0-	-160 B	-0-	101	1	2000	3	N	-0-					55
							2	4									
01	2244	N	2244	-0-	-0- B	-0-	121	1	2091	3	N	27					82
							2	4	30	9							
02	2044	N	1941	-0-	-103 B	-0-	91	1	1848	3	N	-0-					82
							2	4									
*03	2200	N	2200	-0-	-0- B	-0-	105	1	2093	3	N	-0-					82
							2	4									
*04	2140	N	2140	-0-	-0- B	-0-	113	1	2017	3	N	7					89
							2	4	8	9							

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	381	-0-	-279 B	-0-	22	1	353	3	N	4					7
							2	4	4	9							
12	707	N	707	-0-	-0- B	-0-	33	1	669	3	N	3					10
							2	4	3	9							
01	713	N	695	-0-	-18 B	-0-	35	1	658	3	N	-0-					10
							2	4									
02	613	N	613	-0-	-0- B	-0-	32	1	579	3	N	-0-					10
							2	4									
*03	713	N	704	-0-	-9 B	-0-	33	1	669	3	N	-0-					10
							2	4									
04	630	N	594	-0-	-36 B	-0-	24	1	568	3	N	-0-					10
							2	4									

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1547	-0-	-73 B	-0-	37	1	1486	3	N	20					20
							2	4	22	9							
12	1674	N	1593	-0-	-81 B	-0-	40	1	1500	3	N	46					66
							2	4	51	9							
01	1643	N	1536	-0-	-107 B	-0-	42	1	1393	3	N	90					156
							2	4	99	9							
02	1456	N	1450	-0-	-6 B	-0-	38	1	1384	3	N	24					180
							2	4	26	9							
*03	1581	N	1565	-0-	-16 B	-0-	39	1	1517	3	N	6	180	1			6
							2	4	7	9							
*04	1502	N	1502	-0-	-0- B	-0-	33	1	1403	3	N	58					64
							2	4	64	9							

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1608	N	1608	-0-	-0- B	-0-	73	1	1513	3	N	18					166
							2	4	20	9							
12	1581	N	1548	-0-	-33 B	-0-	79	1	1467	3	N	-0-					166
							2	4									
01	1692	N	1692	-0-	-0- B	-0-	75	1	1615	3	N	-0-					166
							2	4									
02	1512	N	1499	-0-	-13 B	-0-	69	1	1428	3	N	-0-					166
							2	4									
*03	1626	N	1626	-0-	-0- B	-0-	81	1	1543	3	N	-0-					166
							2	4									
*04	1566	N	1566	-0-	-0- B	-0-	82	1	1482	3	N	-0-					166
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0- B	-0-	13	1	380	3	N	-0-					62
							2	4									
12	372	N	335	-0-	-37 B	-0-	10	1	323	3	N	-0-					62
							2	4									
01	330	N	330	-0-	-0- B	-0-	14	1	314	3	N	-0-					62
							2	4									
02	364	N	331	-0-	-33 B	-0-	12	1	317	3	N	-0-					62
							2	4									
*03	353	N	353	-0-	-0- B	-0-	11	1	340	3	N	-0-					62
							2	4									
04	300	N	231	-0-	-69 B	-0-	7	1	222	3	N	-0-					62
							2	4									

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1906	N	1906	-0-	-0- B	-0-	1894	3	12	9	N	11					40
12	1641	N	1641	-0-	-0- B	-0-	1491	3	150	9	N	136					176
01	1680	N	1680	-0-	-0- B	-0-	1613	3	67	9	N	61	177	1			60
02	1585	N	1585	-0-	-0- B	-0-	1504	3	81	9	N	74					134
*03	1713	N	1713	-0-	-0- B	-0-	1605	3	108	9	N	98	185	1			47
*04	1710	N	1710	-0-	-0- B	-0-	1537	3	173	9	N	157	189	1			15

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3140	-0-	-1060 B	-0-	99	1	3039	3	N	-0-					-0-
							2	4									
12	4340	X	2172	-0-	-2168 B	-0-	55	1	2115	3	N	-0-					-0-
							2	4									
01	5507	X	5507	-0-	-0- B	-0-	103	1	5361	3	N	37					37
							2	4	41	9							
02	4807	X	4807	-0-	-0- B	-0-	110	1	4682	3	N	12					49
							2	4	13	9							
*03	4988	X	4988	-0-	-0- B	-0-	112	1	4835	3	N	35					84
							2	4	39	9							
04	5220	X	4063	-0-	-1157 B	-0-	86	1	3956	3	N	17					101
							2	4	19	9							

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	762	-0-	-48 B	-0-	23	1	737	3	N	-0-					281
							2	4									
12	837	N	794	-0-	-43 B	-0-	27	1	756	3	N	8					289
							2	4	9	9							
01	775	N	755	-0-	-20 B	-0-	25	1	706	3	N	20	180	1	20	5	109
							2	4	22	9							
02	700	N	657	-0-	-43 B	-0-	18	1	637	3	N	-0-					109
							2	4									
*03	806	N	705	-0-	-101 B	-0-	20	1	683	3	N	-0-					109
							2	4									
04	690	N	677	-0-	-13 B	-0-	23	1	652	3	N	-0-					109
							2	4									

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	860	-0-	-2200 B	-0-	860	3			N	-0-					141
12	3162	X	1591	-0-	-1571 B	-0-	1591	3			N	-0-					141
01	3162	X	2331	-0-	-831 B	-0-	2331	3			N	-0-					141
02	2585	X	2585	-0-	-0- B	-0-	2585	3			N	-0-					141
03	4668	X	4668	-0-	-0- B	-0-	4668	3			N	-0-					141
04	1770	X	1727	-0-	-43 B	-0-	1727	3			N	-0-					141

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2724	X	2724	-0-	-0- B	-0-	2716	3	8	9	N	7					200
12	4154	X	2284	-0-	-1870 B	-0-	2282	3	2	9	N	2					202
01	4154	X	2920	-0-	-1234 B	-0-	2889	3	31	9	N	28	201	1			29
02	3752	X	2481	-0-	-1271 B	-0-	2481	3			N	-0-					29
*03	3782	X	2835	-0-	-947 B	-0-	2782	3	53	9	N	48					77
04	2820	X	2530	-0-	-290 B	-0-	2530	3			N	-0-					77

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2288	N	2288	-0-	-0- B	-0-	69	1	2217	3	N	-0-					116
							2	4									
12	2158	N	2158	-0-	-0- B	-0-	68	1	2075	3	N	12					128
							2	4	13	9							
01	1973	N	1973	-0-	-0- B	-0-	55	1	1913	3	N	3					131
							2	4	3	9							
02	1624	N	1494	-0-	-130 B	-0-	48	1	1444	3	N	-0-					131
							2	4									
*03	1798	N	1382	-0-	-416 B	-0-	47	1	1267	3	N	60	60	5			131
							2	4	66	9							
04	1740	N	1730	-0-	-10 B	-0-	55	1	1647	3	N	24					155
							2	4	26	9							

TREGELLAS, W.T. WELL #: 8 H RRCID -> 208911 COMPL. DATE 02/22/2005 TOTAL DEPTH 7140 PERF. 7265 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3720	X	3633	-0-	-87 B	-0-	119	1 2 4	3512	3	N	-0-			116
12	3875	X	3786	-0-	-89 B	-0-	122	1 2 4	3662	3	N	-0-			116
01	3875	X	3766	-0-	-109 B	-0-	87	1 2 4	3677	3	N	-0-			116
02	3500	X	3498	-0-	-2 B	-0-	97	1 2 4	3399	3	N	-0-			116
*03	3886	X	3886	-0-	-0- B	-0-	111	1 2 4	3773	3	N	-0-			116
04	3660	X	3577	-0-	-83 B	-0-	134	1 2 4	3441	3	N	-0-			116

SHRADER -B- WELL #: 1483 RRCID -> 252821 COMPL. DATE 08/30/1994 TOTAL DEPTH 6948 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

11	752	N	752	-0-	-0- B	-0-	103	1	649	3	Y	-0-			7
12	775	N	768	-0-	-7 B	-0-	103	1	665	3	Y	-0-			7
01	713	N	643	-0-	-70 B	-0-	103	1	540	3	Y	-0-			7
02	700	N	612	-0-	-88 B	-0-	103	1	509	3	Y	-0-			7
03	775	N	628	-0-	-147 B	-0-	103	1	525	3	Y	-0-			7
*04	634	N	634	-0-	-0- B	-0-	103	1	531	3	Y	-0-			7

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

11	572	N	572	-0-	-0- B	-0-	572	3			N	-0-			-0-
12	558	N	543	-0-	-15 B	-0-	543	3			N	-0-			-0-
01	558	N	557	-0-	-1 B	-0-	557	3			N	-0-			-0-
02	532	N	506	-0-	-26 B	-0-	506	3			N	-0-			-0-
03	558	N	553	-0-	-5 B	-0-	553	3			N	-0-			-0-
04	540	N	528	-0-	-12 B	-0-	528	3			N	-0-			-0-

CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

11	720	X	549	-0-	-171 B	-0-	549	2			N	-0-			-0-
12	744	X	435	-0-	-309 B	-0-	435	2			N	-0-			-0-
01	589	X	563	-0-	-26 B	-0-	563	2			N	-0-			-0-
02	504	X	460	-0-	-44 B	-0-	460	2			N	-0-			-0-
03	558	X	456	-0-	-102 B	-0-	456	2			N	-0-			-0-
04	540	X	462	-0-	-78 B	-0-	462	2			N	-0-			-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					8
12	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					8
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					8
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					8
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

11	922	N	922	-0-	-0-	B	-0-	264	1	658	2	Y	-0-					16
12	916	N	916	-0-	-0-	B	-0-	270	1	646	2	Y	-0-					16
01	836	N	836	-0-	-0-	B	-0-	275	1	561	2	Y	-0-					16
02	728	N	728	-0-	-0-	B	-0-	249	1	479	2	Y	-0-					16
03	651	N	566	-0-	-85	B	-0-	198	1	368	2	Y	-0-					16
*04	949	N	949	-0-	-0-	B	-0-	255	1	694	2	Y	-0-					16

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					17
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

11	1855	N	1855	-0-	-0-	B	-0-	1855	2			N	-0-					81
12	1891	N	1855	-0-	-36	B	-0-	1855	2			N	-0-					81
01	1953	N	1755	-0-	-198	B	-0-	1755	2			N	-0-					81
02	1736	N	1602	-0-	-134	B	-0-	1602	2			N	-0-					81
03	1860	N	1485	-0-	-375	B	-0-	1485	2			N	-0-					81
*04	1938	N	1938	-0-	-0-	B	-0-	1938	2			N	-0-					81

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

11	0	W	5764	-0-	5764	B	43704	911	1	4295	2	N	507	392	1			430
								558	9									
12	0	W	5148	-0-	5148	B	48852	807	1	3854	2	N	443	392	1			481
								487	9									
01	0	W	5084	-0-	5084	B	53936	849	1	3766	2	N	426	197	1			710
								469	9									
02	0	W	3566	-0-	3566	B	57502	608	1	2627	2	N	301	395	1			616
								331	9									
03	0	W	5166	-0-	5166	B	62668	752	1	3979	2	N	395	589	1			422
								435	9									
04	0	W	4320	-0-	4320	B	66988	705	1	3238	2	N	343	388	1			377
								377	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	30776	-0-	30776 B	132251	1037	1	21008	2	N	7937	8326	1			504
							8731	9									
12	0	Z	28105	-0-	28105 B	160356	621	1	20660	2	N	6204	5743	1			965
							6824	9									
01	0	Z	17575	-0-	17575 B	177931	271	1	12275	2	N	4572	4789	1			748
							5029	9									
02	0	Z	12852	-0-	12852 B	190783	424	1	8940	2	N	3171	3225	1			694
							3488	9									
03	0	Z	18292	-0-	18292 B	209075	830	1	12216	2	N	4769	4935	1			528
							5246	9									
04	0	Z	19532	-0-	19532 B	228607	1001	1	13607	2	N	4476	4577	1			427
							4924	9									

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

11	0	W	38363	-0-	38363 B	190156	251	1	30954	2	N	6507	6566	1			707
							7158	9									
12	0	W	32389	-0-	32389 B	222545	219	1	26545	2	N	5114	5039	1			782
							5625	9									
01	0	W	31154	-0-	31154 B	253699	236	1	25026	2	N	5356	5671	1			467
							5892	9									
02	0	W	18810	-0-	18810 B	272509	132	1	15513	2	N	2877	2347	1			997
							3165	9									
03	0	W	26108	-0-	26108 B	298617	207	1	20676	2	N	4750	5086	1			661
							5225	9									
04	0	W	25623	-0-	25623 B	324240	181	1	21020	2	N	4020	4523	1			158
							4422	9									

CISCO OPERATING, LLC 154107
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

11	1350	N	740	-0-	-610 B	-0-	740	2			N	-0-					178
12	1426	N	1406	-0-	-20 B	-0-	1406	2			N	-0-					178
01	1400	N	1400	-0-	-0- B	-0-	1400	2			N	-0-					178
02	1264	N	1264	-0-	-0- B	-0-	1264	2			N	-0-					178
03	1395	N	1386	-0-	-9 B	-0-	1386	2			N	-0-					178
04	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT					178

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

11	671	N	671	-0-	-0- B	-0-	662	2	9	9	N	8					8
12	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					8
01	682	N	668	-0-	-14 B	-0-	668	2			N	-0-					8
02	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					8
03	682	N	601	-0-	-81 B	-0-	601	2			N	-0-					8
04	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					8

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

11	1410	N	935	-0-	-475 B	-0-	935	2			N	-0-					76
12	1457	N	1050	-0-	-407 B	-0-	1050	2			N	-0-					76
01	1457	N	1264	-0-	-193 B	-0-	1264	2			N	-0-					76
02	1108	N	1108	-0-	-0- B	-0-	1108	2			N	-0-					76
*03	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					76
04	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					76

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
MEEK -A- WELL #: 1 RRCID -> 022220 COMPL. DATE 07/30/1957 TOTAL DEPTH 8158 PERF. 6304 - 6333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3135	-0-	-135 B	-0-	72	1	3048	3	N	14					122
							15	9									
12	3379	X	3229	-0-	-150 B	-0-	74	1	3155	3	N	-0-					122
01	3246	X	3246	-0-	-0- B	-0-	74	1	3172	3	N	-0-					122
02	3033	X	3033	-0-	-0- B	-0-	67	1	2966	3	N	-0-					122
03	3255	X	2918	-0-	-337 B	-0-	74	1	2844	3	N	-0-					122
04	3150	X	299	-0-	-2851 B	-0-	62	1	237	3	N	-0-					122

HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					122
12	1899	N	1899	-0-	-0- B	-0-	1899	3			N	-0-					122
01	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					122
02	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					122
03	1705	N	1530	-0-	-175 B	-0-	1530	3			N	-0-					122
04	1650	N	1282	-0-	-368 B	-0-	1282	3			N	-0-					122

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	608	-0-	-202 B	-0-	23	1	585	3	N	-0-					129
12	744	N	488	-0-	-256 B	-0-	23	1	465	3	N	-0-					129
01	720	N	720	-0-	-0- B	-0-	23	1	697	3	N	-0-					129
02	1025	N	1025	-0-	-0- B	-0-	20	1	1005	3	N	-0-					129
03	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					129
*04	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					129

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	416	-0-	-34 B	-0-	50	1	358	2	N	7					204
							8	9									
12	434	N	411	-0-	-23 B	-0-	62	1	349	2	N	-0-					204
01	372	N	364	-0-	-8 B	-0-	46	1	307	2	N	10					214
							11	9									
02	399	N	399	-0-	-0- B	-0-	56	1	343	2	N	-0-					214
03	403	N	402	-0-	-1 B	-0-	58	1	341	2	N	3					217
							3	9									
*04	413	N	413	-0-	-0- B	-0-	54	1	359	2	N	-0-					217

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	119	-0-	-631 B	-0-	36	1	83	2	N	-0-					85
12	124	N	75	-0-	-49 B	-0-	22	1	53	2	N	-0-					85
01	203	N	203	-0-	-0- B	-0-	28	1	129	2	N	42					127
							46	9									
02	1316	N	1316	-0-	-0- B	-0-	40	1	1276	2	N	-0-					127
03	1112	N	1112	-0-	-0- B	-0-	62	1	1049	2	N	1					128
							1	9									
*04	821	N	821	-0-	-0- B	-0-	48	1	773	2	N	-0-					128

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	622	-0-	-8 B	-0-	38	1	584	2	N	-0-					40
12	616	N	616	-0-	-0- B	-0-	42	1	574	2	N	-0-					40
01	722	N	722	-0-	-0- B	-0-	50	1	672	2	N	-0-					40
02	644	N	644	-0-	-0- B	-0-	46	1	598	2	N	-0-					40
03	631	N	631	-0-	-0- B	-0-	54	1	577	2	N	-0-					40
04	690	N	601	-0-	-89 B	-0-	48	1	553	2	N	-0-					40

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LEATHERMAN WELL #: 2748 RRCID -> 123564 COMPL. DATE 01/23/1987 TOTAL DEPTH 7650 PERF. 6961 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					174
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					174
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-	174	7			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

11	480	N	390	-0-	-90	B	-0-	66	1	324	2	N	-0-					24
12	454	N	454	-0-	-0-	B	-0-	60	1	394	2	N	-0-					24
01	621	N	621	-0-	-0-	B	-0-	74	1	547	2	N	-0-					24
02	428	N	428	-0-	-0-	B	-0-	78	1	350	2	N	-0-					24
03	465	N	444	-0-	-21	B	-0-	77	1	363	2	N	4					28
								4	9									
04	600	N	471	-0-	-129	B	-0-	77	1	394	2	N	-0-					28

MCAFEE -A- WELL #: 2033 RRCID -> 145320 COMPL. DATE 02/28/1993 TOTAL DEPTH 7425 PERF. 6920 - 6938

11	656	N	656	-0-	-0-	B	-0-	54	1	602	2	N	-0-					86
12	713	N	699	-0-	-14	B	-0-	58	1	641	2	N	-0-					86
01	688	N	688	-0-	-0-	B	-0-	58	1	630	2	N	-0-					86
02	879	N	879	-0-	-0-	B	-0-	54	1	825	2	N	-0-					86
03	1128	N	1128	-0-	-0-	B	-0-	60	1	1068	2	N	-0-					86
*04	1277	N	1277	-0-	-0-	B	-0-	58	1	1219	2	N	-0-					86

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

11	542	N	542	-0-	-0-	B	-0-	60	1	470	2	N	11					75
								12	9									
12	527	N	472	-0-	-55	B	-0-	58	1	412	2	N	2					77
								2	9									
01	527	N	407	-0-	-120	B	-0-	48	1	351	2	N	7					84
								8	9									
02	504	N	295	-0-	-209	B	-0-	38	1	256	2	N	1					85
								1	9									
03	465	N	435	-0-	-30	B	-0-	34	1	393	2	N	7					92
								8	9									
*04	469	N	469	-0-	-0-	B	-0-	58	1	408	2	N	3					95
								3	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1200	-0-	-30 B	-0-	60	1	1131	2	N	8					92
							9	9									
12	1271	N	1225	-0-	-46 B	-0-	62	1	1163	2	N	-0-					92
01	1240	N	1146	-0-	-94 B	-0-	54	1	1075	2	N	15					107
							17	9									
02	1120	N	1119	-0-	-1 B	-0-	56	1	1054	2	N	8					115
							9	9									
03	1240	N	1208	-0-	-32 B	-0-	62	1	1140	2	N	5					120
							6	9									
*04	1170	N	1170	-0-	-0- B	-0-	60	1	1099	2	N	10					130
							11	9									

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

11	916	N	916	-0-	-0- B	-0-	108	1	808	2	Y	-0-					-0-
12	977	N	977	-0-	-0- B	-0-	112	1	865	2	Y	-0-					-0-
01	854	N	854	-0-	-0- B	-0-	110	1	744	2	Y	-0-					-0-
02	675	N	675	-0-	-0- B	-0-	97	1	578	2	Y	-0-					-0-
03	727	N	727	-0-	-0- B	-0-	87	1	640	2	Y	-0-					-0-
*04	669	N	669	-0-	-0- B	-0-	87	1	582	2	Y	-0-					-0-

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

11	150	N	131	-0-	-19 B	-0-	129	2	2	9	N	2					60
12	155	N	150	-0-	-5 B	-0-	148	2	2	9	N	2					62
01	152	N	152	-0-	-0- B	-0-	151	2	1	9	N	1					63
02	137	N	137	-0-	-0- B	-0-	136	2	1	9	N	1					64
03	155	N	125	-0-	-30 B	-0-	124	2	1	9	N	1					65
04	150	N	122	-0-	-28 B	-0-	121	2	1	9	N	1					66

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

11	1342	N	1342	-0-	-0- B	-0-	1342	2			N	-0-					-0-
12	1099	N	1099	-0-	-0- B	-0-	1099	2			N	-0-					-0-
01	1400	N	1400	-0-	-0- B	-0-	1400	2			N	-0-					-0-
02	2203	N	2203	-0-	-0- B	-0-	2203	2			N	-0-					-0-
*03	2175	N	2175	-0-	-0- B	-0-	2175	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

11	717	N	717	-0-	-0- B	-0-	717	2			Y	-0-					-0-
12	724	N	724	-0-	-0- B	-0-	724	2			Y	-0-					-0-
01	716	N	716	-0-	-0- B	-0-	716	2			Y	-0-					-0-
02	635	N	635	-0-	-0- B	-0-	635	2			Y	-0-					-0-
03	684	N	684	-0-	-0- B	-0-	684	2			Y	-0-					-0-
*04	653	N	653	-0-	-0- B	-0-	653	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

11	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					6
12	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					6
01	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					6
02	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					6
03	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					6
*04	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					6

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KIRK GAS UNIT -A- WELL #: 1 RRCID -> 199469 COMPL. DATE 10/07/2003 TOTAL DEPTH 8385 PERF. 6404 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02		T. A.	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

11	647	N	647	-0-	-0-	B	-0-	647	2			N	-0-			-0-
12	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-			-0-
01	669	N	669	-0-	-0-	B	-0-	669	2			N	-0-			-0-
02	636	N	636	-0-	-0-	B	-0-	636	2			N	-0-			-0-
03	682	N	649	-0-	-33	B	-0-	649	2			N	-0-			-0-
04	660	N	622	-0-	-38	B	-0-	622	2			N	-0-			-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

11	270	N	172	-0-	-98	B	-0-	154	1	18	2	N	-0-			-0-
12	341	N	306	-0-	-35	B	-0-	297	1	9	2	N	-0-			-0-
01	344	N	344	-0-	-0-	B	-0-	330	1	14	2	N	-0-			-0-
02	179	N	179	-0-	-0-	B	-0-	165	1	14	2	N	-0-			-0-
03	310	N	296	-0-	-14	B	-0-	275	1	21	2	N	-0-			-0-
*04	341	N	341	-0-	-0-	B	-0-	319	1	22	2	N	-0-			-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

11	1357	N	1357	-0-	-0-	B	-0-	1357	2			N	-0-			-0-
12	1507	N	1507	-0-	-0-	B	-0-	1507	2			N	-0-			-0-
01	1433	N	1433	-0-	-0-	B	-0-	1433	2			N	-0-			-0-
02	1260	N	1156	-0-	-104	B	-0-	1156	2			N	-0-			-0-
03	1519	N	1016	-0-	-503	B	-0-	1016	2			N	-0-			-0-
*04	1408	N	1408	-0-	-0-	B	-0-	1408	2			N	-0-			-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

11	6870	X	6494	-0-	-376	B	-0-	6494	2			N	-0-			-0-
12	6851	X	6497	-0-	-354	B	-0-	6497	2			N	-0-			-0-
01	6851	X	6316	-0-	-535	B	-0-	6316	2			N	-0-			-0-
02	6048	X	5665	-0-	-383	B	-0-	5665	2			N	-0-			-0-
03	6696	X	6034	-0-	-662	B	-0-	6034	2			N	-0-			-0-
04	6480	X	5401	-0-	-1079	B	-0-	5401	2			N	-0-			-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

11	1626	N	1626	-0-	-0-	B	-0-	1626	2			N	-0-			36
12	1229	N	1229	-0-	-0-	B	-0-	1229	2			N	-0-			36
01	1944	N	1944	-0-	-0-	B	-0-	1944	2			N	-0-			36
02	1512	N	1322	-0-	-190	B	-0-	1322	2			N	-0-			36
03	1505	N	1505	-0-	-0-	B	-0-	1505	2			N	-0-			36
04	1890	N	1261	-0-	-629	B	-0-	1261	2			N	-0-			36

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY //CONT.// 217005
MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	588	-0-	-12 B	-0-	588	3			N	-0-					-0-
12	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
01	682	N	658	-0-	-24 B	-0-	658	3			N	-0-					-0-
02	560	N	546	-0-	-14 B	-0-	546	3			N	-0-					-0-
03	651	N	595	-0-	-56 B	-0-	595	3			N	-0-					-0-
04	630	N	403	-0-	-227 B	-0-	403	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	289	-0-	-71 B	-0-	289	3			N	-0-					106
12	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					106
01	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					106
02	280	N	265	-0-	-15 B	-0-	265	3			N	-0-					106
03	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					106
*04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1676	-0-	-94 B	-0-	1676	3			N	-0-					149
12	1720	N	1720	-0-	-0- B	-0-	1713	3	7	9	N	6					155
01	1767	N	1496	-0-	-271 B	-0-	1496	3			N	-0-					155
02	1568	N	1211	-0-	-357 B	-0-	1211	3			N	-0-					155
03	1782	N	1782	-0-	-0- B	-0-	1778	3	4	9	N	4					159
*04	1701	N	1701	-0-	-0- B	-0-	1692	3	9	9	N	8					167

ENERVEST OPERATING, L.L.C. 252131
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2280	-0-	-0- B	-0-	91	1	2187	2	N	2					163
							2	9									
12	2243	N	2243	-0-	-0- B	-0-	100	1	2143	2	N	-0-					163
01	2244	N	2244	-0-	-0- B	-0-	94	1	2148	2	N	2					165
							2	9									
02	2100	N	2028	-0-	-72 B	-0-	84	1	1943	2	N	1					166
							1	9									
03	2232	N	2118	-0-	-114 B	-0-	108	1	2009	2	N	1					167
							1	9									
04	2160	N	1957	-0-	-203 B	-0-	94	1	1860	2	N	3					170
							3	9									

EOG RESOURCES, INC. 253162
HILL, SAM K. WELL #: 1 RRCID -> 021912 COMPL. DATE 07/13/1960 TOTAL DEPTH N/A PERF. 6867 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0- B	-0-	47	1	476	2	N	-0-					39
12	530	N	530	-0-	-0- B	-0-	48	1	482	2	N	-0-					39
01	620	N	507	-0-	-113 B	-0-	48	1	459	2	N	-0-					39
02	476	N	454	-0-	-22 B	-0-	44	1	410	2	N	-0-					39
03	527	N	484	-0-	-43 B	-0-	48	1	436	2	N	-0-					39
04	480	N	463	-0-	-17 B	-0-	47	1	416	2	N	-0-					39

SCHULTZ 717 WELL #: 1 RRCID -> 094787 COMPL. DATE 01/31/1981 TOTAL DEPTH 10350 PERF. 7770 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	375	-0-	-165 B	-0-	375	2			N	-0-					48
12	496	N	403	-0-	-93 B	-0-	403	2			N	-0-					48
01	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					48
02	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					48
03	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					48
04	450	N	-0-	-0-	-450 B	-0-					N	-0-					48

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162

DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	4068	-0-	-402 B	-0-	90	1	3949	2	N	26					70
							29	9									
12	4619	X	3359	-0-	-1260 B	-0-	78	1	3249	2	N	29	67	1			32
							32	9									
01	4514	X	4514	-0-	-0- B	-0-	97	1	4376	2	N	37					69
							41	9									
02	3920	X	3795	-0-	-125 B	-0-	87	1	3683	2	N	23	72	1			20
							25	9									
03	4216	X	3461	-0-	-755 B	-0-	81	1	3345	2	N	32					52
							35	9									
04	4380	X	2875	-0-	-1505 B	-0-	75	1	2781	2	N	17					69
							19	9									

ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1876	-0-	-824 B	-0-	90	1	1777	2	N	8					133
							9	9									
12	2790	X	1600	-0-	-1190 B	-0-	83	1	1513	2	N	4					137
							4	9									
01	2790	X	1924	-0-	-866 B	-0-	97	1	1827	2	N	-0-	128	1			9
02	2797	X	2797	-0-	-0- B	-0-	87	1	2684	2	N	24					33
							26	9									
03	2105	X	2105	-0-	-0- B	-0-	84	1	2006	2	N	14					47
							15	9									
*04	2426	X	2426	-0-	-0- B	-0-	90	1	2322	2	N	13					60
							14	9									

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1437	-0-	-363 B	-0-	78	1	1345	2	N	13					50
							14	9									
12	1116	N	495	-0-	-621 B	-0-	72	1	423	2	N	-0-					50
01	1829	N	1469	-0-	-360 B	-0-	81	1	1366	2	N	20					70
							22	9									
02	1854	N	1854	-0-	-0- B	-0-	75	1	1747	2	N	29					99
							32	9									
03	1572	N	1572	-0-	-0- B	-0-	87	1	1463	2	N	20	81	1			38
							22	9									
04	1410	N	1338	-0-	-72 B	-0-	81	1	1244	2	N	12					50
							13	9									

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2382	-0-	-198 B	-0-	94	1	2288	2	N	-0-					130
12	2577	N	2577	-0-	-0- B	-0-	90	1	2487	2	N	-0-					130
01	2542	N	2469	-0-	-73 B	-0-	97	1	2372	2	N	-0-					130
02	2371	N	2371	-0-	-0- B	-0-	87	1	2284	2	N	-0-					130
03	2573	N	2559	-0-	-14 B	-0-	97	1	2462	2	N	-0-					130
*04	2411	N	2411	-0-	-0- B	-0-	94	1	2317	2	N	-0-					130

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	1984	-0-	-1196 B	-0-	94	1	1890	2	N	-0-					99
12	3286	X	2007	-0-	-1279 B	-0-	97	1	1910	2	N	-0-					99
01	2495	X	2495	-0-	-0- B	-0-	94	1	2401	2	N	-0-					99
02	2122	X	2122	-0-	-0- B	-0-	87	1	2035	2	N	-0-					99
03	2254	X	2254	-0-	-0- B	-0-	97	1	2157	2	N	-0-					99
*04	2624	X	2624	-0-	-0- B	-0-	91	1	2533	2	N	-0-					99

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1532	N	1532	-0-	-0- B	-0-	94	1	1437	2	N	1					28
							1	9									
12	1580	N	1580	-0-	-0- B	-0-	97	1	1477	2	N	5					33
							6	9									
01	1383	N	1383	-0-	-0- B	-0-	97	1	1271	2	N	14					47
							15	9									
02	1423	N	1423	-0-	-0- B	-0-	87	1	1330	2	N	5					52
							6	9									
03	979	N	979	-0-	-0- B	-0-	97	1	881	2	N	1					53
							1	9									
*04	1040	N	1040	-0-	-0- B	-0-	94	1	946	2	N	-0-					53

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

11	2910	X	2584	-0-	-326 B	-0-	2564	2	20	9	N	18					117
12	3007	X	1381	-0-	-1626 B	-0-	1361	2	20	9	N	18					135
01	2976	X	2563	-0-	-413 B	-0-	2533	2	30	9	N	27					162
02	2408	X	1903	-0-	-505 B	-0-	1879	2	24	9	N	22					184
03	2666	X	2455	-0-	-211 B	-0-	2441	2	14	9	N	13					197
04	2580	X	1720	-0-	-860 B	-0-	1701	2	19	9	N	17					214

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

11	3900	X	645	-0-	-3255 B	-0-	94	1	551	2	N	-0-					161
12	3844	X	603	-0-	-3241 B	-0-	94	1	509	2	N	-0-					161
01	2976	X	769	-0-	-2207 B	-0-	97	1	671	2	N	1					162
							1	9									
02	8004	X	8004	-0-	-0- B	-0-	87	1	7862	2	N	50					212
							55	9									
03	1924	X	1924	-0-	-0- B	-0-	97	1	1827	2	N	-0-					212
*04	3407	X	3407	-0-	-0- B	-0-	91	1	3303	2	N	12	190	1			34
							13	9									

EXXON MOBIL CORPORATION 257128
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

11	1462	N	1462	-0-	-0- B	-0-	1459	2	3	9	N	3					43
12	1854	N	1854	-0-	-0- B	-0-	1854	2			N	-0-					43
01	1737	N	1737	-0-	-0- B	-0-	1731	2	6	9	N	5					48
02	1120	N	1012	-0-	-108 B	-0-	1012	2			N	-0-					48
03	1488	N	1009	-0-	-479 B	-0-	991	2	18	9	N	16					64
04	1440	N	1350	-0-	-90 B	-0-	1349	2	1	9	N	1					65

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

11	690	N	465	-0-	-225 B	-0-	465	2			Y	-0-					57
12	475	N	475	-0-	-0- B	-0-	475	2			Y	-0-					57
01	540	N	540	-0-	-0- B	-0-	540	2			Y	-0-					57
02	511	N	511	-0-	-0- B	-0-	511	2			Y	-0-					57
*03	577	N	577	-0-	-0- B	-0-	577	2			Y	-0-					57
*04	757	N	757	-0-	-0- B	-0-	748	2	9	9	Y	8					65

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EXXON MOBIL CORPORATION //CONT.// 257128

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4612	X	4612	-0-	-0-	B	-0-	4611	2	1	9	N	1					162
12	4589	X	4589	-0-	-0-	B	-0-	4565	2	24	9	N	22	164	1			20
01	2565	X	2565	-0-	-0-	B	-0-	2565	2			N	-0-					20
02	2044	X	1390	-0-	-654	B	-0-	1390	2			N	-0-					20
03	2263	X	1643	-0-	-620	B	-0-	1640	2	3	9	N	3					23
04	2190	X	1663	-0-	-527	B	-0-	1663	2			N	-0-					23

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

11	2580	X	1112	-0-	-1468	B	-0-	1112	2			Y	-0-					70
12	2666	X	1560	-0-	-1106	B	-0-	1560	2			Y	-0-					70
01	3050	X	3050	-0-	-0-	B	-0-	3042	2	8	9	Y	7					77
02	2668	X	2668	-0-	-0-	B	-0-	2662	2	6	9	Y	5					82
03	2473	X	2473	-0-	-0-	B	-0-	2470	2	3	9	Y	3					85
04	2940	X	2390	-0-	-550	B	-0-	2384	2	6	9	Y	5					90

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

11	870	N	566	-0-	-304	B	-0-	566	2			N	-0-					22
12	968	N	968	-0-	-0-	B	-0-	968	2			N	-0-					22
01	984	N	984	-0-	-0-	B	-0-	984	2			N	-0-					22
02	644	N	509	-0-	-135	B	-0-	509	2			N	-0-					22
03	961	N	899	-0-	-62	B	-0-	898	2	1	9	N	1					23
04	960	N	796	-0-	-164	B	-0-	796	2			N	-0-					23

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

11	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

11	480	N	468	-0-	-12	B	-0-	468	2			N	-0-					-0-
12	279	N	231	-0-	-48	B	-0-	231	2			N	-0-					-0-
01	527	N	238	-0-	-289	B	-0-	238	2			N	-0-					-0-
02	448	N	347	-0-	-101	B	-0-	347	2			N	-0-					-0-
03	578	N	578	-0-	-0-	B	-0-	578	2			N	-0-					-0-
*04	566	N	566	-0-	-0-	B	-0-	566	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

11	780	N	537	-0-	-243	B	-0-	537	2			N	-0-					82
12	924	N	924	-0-	-0-	B	-0-	924	2			N	-0-					82
01	713	N	660	-0-	-53	B	-0-	660	2			N	-0-					82
02	801	N	801	-0-	-0-	B	-0-	801	2			N	-0-					82
03	1050	N	1050	-0-	-0-	B	-0-	1046	2	4	9	N	4					86
*04	918	N	918	-0-	-0-	B	-0-	916	2	2	9	N	2					88

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

11	630	N	592	-0-	-38	B	-0-	592	2			N	-0-					22
12	619	N	619	-0-	-0-	B	-0-	619	2			N	-0-					22
01	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					22
02	721	N	721	-0-	-0-	B	-0-	720	2	1	9	N	1					23
03	729	N	729	-0-	-0-	B	-0-	728	2	1	9	N	1					24
*04	769	N	769	-0-	-0-	B	-0-	769	2			N	-0-					24

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EXXON MOBIL CORPORATION //CONT.// 257128

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1100	-0-	-220 B	-0-	1100	2			N	-0-					31
12	1532	N	1532	-0-	-0- B	-0-	1532	2			N	-0-					31
01	1557	N	1557	-0-	-0- B	-0-	1557	2			N	-0-					31
02	1506	N	1506	-0-	-0- B	-0-	1506	2			N	-0-					31
03	1531	N	1531	-0-	-0- B	-0-	1531	2			N	-0-					31
04	1500	N	1415	-0-	-85 B	-0-	1412	2	3	9	N	3					34

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1108	N	1108	-0-	-0- B	-0-	1108	2			N	-0-					50
12	1266	N	1266	-0-	-0- B	-0-	1266	2			N	-0-					50
01	1266	N	1266	-0-	-0- B	-0-	1266	2			N	-0-					50
02	1249	N	1249	-0-	-0- B	-0-	1249	2			N	-0-					50
03	1271	N	1070	-0-	-201 B	-0-	1070	2			N	-0-					50
04	1230	N	1138	-0-	-92 B	-0-	1135	2	3	9	N	3					53

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					123
12	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					123
01	806	N	490	-0-	-316 B	-0-	490	2			N	-0-					123
02	728	N	465	-0-	-263 B	-0-	465	2			N	-0-					123
03	806	N	439	-0-	-367 B	-0-	439	2			N	-0-					123
*04	480	N	400	-0-	-80 B	-0-	400	2			N	-0-					123

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1422	N	1422	-0-	-0- B	-0-	1421	2	1	9	N	1					60
12	1615	N	1615	-0-	-0- B	-0-	1613	2	2	9	N	2					62
01	1720	N	1720	-0-	-0- B	-0-	1720	2			N	-0-					62
02	1500	N	1500	-0-	-0- B	-0-	1492	2	8	9	N	7					69
03	1667	N	1667	-0-	-0- B	-0-	1667	2			N	-0-					69
04	1650	N	1511	-0-	-139 B	-0-	1505	2	6	9	N	5					74

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	380	-0-	-580 B	-0-	380	2			N	-0-					44
12	434	N	336	-0-	-98 B	-0-	336	2			N	-0-					44
01	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					44
02	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					44
03	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					44
04	480	N	380	-0-	-100 B	-0-	380	2			N	-0-					44

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	813	-0-	-57 B	-0-	813	2			N	-0-					-0-
12	1207	N	1207	-0-	-0- B	-0-	1199	2	8	9	N	7					7
01	1116	N	1116	-0-	-0- B	-0-	1116	2			N	-0-					7
02	896	N	823	-0-	-73 B	-0-	823	2			N	-0-					7
03	1209	N	881	-0-	-328 B	-0-	881	2			N	-0-					7
04	1080	N	786	-0-	-294 B	-0-	786	2			N	-0-					7

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					34
12	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					34
01	835	N	835	-0-	-0- B	-0-	781	2	54	9	N	49					83
02	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					83
03	968	N	968	-0-	-0- B	-0-	957	2	11	9	N	10					93
*04	925	N	925	-0-	-0- B	-0-	924	2	1	9	N	1					94

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EXXON MOBIL CORPORATION //CONT.// 257128

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	258	-0-	-42 B	-0-	258	2			N	-0-					40
12	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					40
01	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					40
02	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					40
03	279	N	140	-0-	-139 B	-0-	140	2			N	-0-					40
04	300	N	178	-0-	-122 B	-0-	178	2			N	-0-					40

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

11	2130	N	2049	-0-	-81 B	-0-	2049	2			Y	-0-					24
12	DLQ G-10		1975	-0-	1975 B	1975	1975	2			Y	-0-					24
01	DLQ G-10		3017	-0-	3017 B	4992	3007	2	10	9	Y	9					33
02	DLQ G-10		2514	-0-	2514 B	7506	2508	2	6	9	Y	5					38
03	9838	X	2332	-0-	-7506 B	-0-	2317	2	15	9	Y	14					52
*04	2331	N	2331	-0-	-0- B	-0-	2316	2	15	9	Y	14	56	1			10

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

11	450	N	392	-0-	-58 B	-0-	392	2			Y	-0-					17
12	388	N	388	-0-	-0- B	-0-	388	2			Y	-0-					17
01	427	N	427	-0-	-0- B	-0-	427	2			Y	-0-					17
02	488	N	488	-0-	-0- B	-0-	488	2			Y	-0-					17
03	543	N	543	-0-	-0- B	-0-	543	2			Y	-0-					17
*04	504	N	504	-0-	-0- B	-0-	504	2			Y	-0-					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

11	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					83
12	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					83
01	682	N	660	-0-	-22 B	-0-	660	2			N	-0-					83
02	644	N	412	-0-	-232 B	-0-	412	2			N	-0-					83
03	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					83
*04	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					83

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

11	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					68
12	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					68
01	1201	N	1201	-0-	-0- B	-0-	1201	2			N	-0-					68
02	2716	N	2716	-0-	-0- B	-0-	2716	2			N	-0-					68
03	2253	N	2253	-0-	-0- B	-0-	2247	2	6	9	N	5					73
*04	1683	N	1683	-0-	-0- B	-0-	1675	2	8	9	N	7					80

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

11	2280	X	1992	-0-	-288 B	-0-	1978	2	14	9	N	13					166
12	3069	X	2811	-0-	-258 B	-0-	2790	2	21	9	N	19	165	1			20
01	3069	X	2448	-0-	-621 B	-0-	2422	2	26	9	N	24					44
02	2464	X	2296	-0-	-168 B	-0-	2268	2	28	9	N	25					69
03	3150	X	3150	-0-	-0- B	-0-	3069	2	81	9	N	74					143
*04	2840	X	2840	-0-	-0- B	-0-	2785	2	55	9	N	50	171	1			22

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

11	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					17
12	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					17
01	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					17
02	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					17
03	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					17
*04	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					17

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EXXON MOBIL CORPORATION //CONT.// 257128
TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27
12	1	N	-0-	-0-	-1	B	-0-					N	-0-					27
01	2	N	-0-	-0-	-2	B	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1922	N	1922	-0-	-0-	B	-0-	1922	2			N	-0-					111
12	1979	N	1979	-0-	-0-	B	-0-	1979	2			N	-0-					111
01	1951	N	1951	-0-	-0-	B	-0-	1951	2			N	-0-					111
02	1792	N	1778	-0-	-14	B	-0-	1778	2			N	-0-					111
03	1984	N	1938	-0-	-46	B	-0-	1938	2			N	-0-					111
04	1890	N	1862	-0-	-28	B	-0-	1862	2			N	-0-					111

CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-					82
12	561	N	561	-0-	-0-	B	-0-	561	2			N	-0-					82
01	515	N	515	-0-	-0-	B	-0-	515	2			N	-0-					82
02	473	N	473	-0-	-0-	B	-0-	473	2			N	-0-					82
03	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					82
*04	498	N	498	-0-	-0-	B	-0-	498	2			N	-0-					82

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1573	N	1573	-0-	-0-	B	-0-	1573	2			N	-0-					85
12	1442	N	1442	-0-	-0-	B	-0-	1442	2			N	-0-					85
01	1559	N	1559	-0-	-0-	B	-0-	1559	2			N	-0-					85
02	1314	N	1314	-0-	-0-	B	-0-	1314	2			N	-0-					85
03	1090	N	1090	-0-	-0-	B	-0-	1090	2			N	-0-					85
*04	1305	N	1305	-0-	-0-	B	-0-	1305	2			N	-0-	53	7			32

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	888	-0-	-12	B	-0-	888	2			N	-0-					92
12	961	N	916	-0-	-45	B	-0-	916	2			N	-0-					92
01	945	N	945	-0-	-0-	B	-0-	945	2			N	-0-					92
02	876	N	876	-0-	-0-	B	-0-	876	2			N	-0-					92
03	958	N	958	-0-	-0-	B	-0-	939	2	19	9	N	17					109
*04	906	N	906	-0-	-0-	B	-0-	906	2			N	-0-					109

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1183	-0-	-17	B	-0-	1183	2			N	-0-					147
12	1240	N	1157	-0-	-83	B	-0-	1157	2			N	-0-					147
01	1240	N	1225	-0-	-15	B	-0-	1225	2			N	-0-					147
02	1092	N	1031	-0-	-61	B	-0-	1031	2			N	-0-					147
03	1147	N	1113	-0-	-34	B	-0-	1113	2			N	-0-					147
*04	1200	N	1121	-0-	-79	B	-0-	1121	2			N	-0-	37	7			110

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	313	-0-	-17 B	-0-	313	2			N	-0-					56
12	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					56
01	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					56
02	280	N	278	-0-	-2 B	-0-	278	2			N	-0-					56
03	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					56
04	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					56

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					134
12	589	N	576	-0-	-13 B	-0-	576	2			N	-0-					134
01	620	N	568	-0-	-52 B	-0-	568	2			N	-0-					134
02	532	N	489	-0-	-43 B	-0-	489	2			N	-0-					134
03	589	N	516	-0-	-73 B	-0-	515	2	1	9	N	1					135
04	540	N	481	-0-	-59 B	-0-	481	2			N	-0-					135

FOUR STAR OIL AND GAS COMPANY 280606
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1275	-0-	-195 B	-0-	1275	3			N	-0-	5	1			-0-
12	1581	N	1201	-0-	-380 B	-0-	1201	3			N	-0-					-0-
01	1612	N	1231	-0-	-381 B	-0-	1230	3	1	9	N	1					1
02	1204	N	1073	-0-	-131 B	-0-	1073	3			N	-0-					1
03	1209	N	1194	-0-	-15 B	-0-	1194	3			N	-0-					1
04	1200	N	1171	-0-	-29 B	-0-	1171	3			N	-0-					1

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2441	-0-	-49 B	-0-	134	1	2305	2	N	2					77
							2	9									
12	2511	N	2450	-0-	-61 B	-0-	134	1	2314	2	N	2					79
							2	9									
01	2511	N	2509	-0-	-2 B	-0-	134	1	2373	2	N	2					81
							2	9									
02	2268	N	2085	-0-	-183 B	-0-	134	1	1950	2	N	1					82
							1	9									
03	1560	N	1560	-0-	-0- B	-0-	134	1	1424	2	N	2					84
							2	9									
*04	2729	N	2729	-0-	-0- B	-0-	134	1	2592	2	N	3					87
							3	9									

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1278	-0-	-882 B	-0-	10	1	1268	2	N	-0-					108
12	1868	N	1868	-0-	-0- B	-0-	10	1	1858	2	N	-0-					108
01	1902	N	1902	-0-	-0- B	-0-	10	1	1892	2	N	-0-					108
02	1629	N	1629	-0-	-0- B	-0-	10	1	1619	2	N	-0-					108
03	1609	N	1609	-0-	-0- B	-0-	10	1	1599	2	N	-0-					108
04	1830	N	1711	-0-	-119 B	-0-	10	1	1701	2	N	-0-					108

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC //CONT.// 339787
THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1636	N	1636	-0-	-0- B	-0-	10	1	1626	2	N	-0-					150
12	1697	N	1697	-0-	-0- B	-0-	10	1	1687	2	N	-0-					150
01	1536	N	1536	-0-	-0- B	-0-	10	1	1526	2	N	-0-					150
02	1540	N	1395	-0-	-145 B	-0-	10	1	1385	2	N	-0-					150
03	1537	N	1537	-0-	-0- B	-0-	10	1	1527	2	N	-0-					150
04	1500	N	1487	-0-	-13 B	-0-	10	1	1477	2	N	-0-					150

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	749	-0-	-271 B	-0-	10	1	739	2	N	-0-					172
12	930	N	814	-0-	-116 B	-0-	10	1	804	2	N	-0-					172
01	868	N	567	-0-	-301 B	-0-	10	1	557	2	N	-0-					172
02	771	N	771	-0-	-0- B	-0-	10	1	761	2	N	-0-					172
03	671	N	671	-0-	-0- B	-0-	10	1	661	2	N	-0-					172
*04	937	N	937	-0-	-0- B	-0-	10	1	927	2	N	-0-					172

HOLMES EXPLORATION, LLC 394700
HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94898	X	3154	-0-	-91744 B	-0-	2855	2	299	9	N	272					496
12	5360	X	5360	-0-	-0- B	-0-	4901	2	459	9	N	417	548	1			365
01	4785	X	4785	-0-	-0- B	-0-	4380	2	405	9	N	368	382	1			351
02	6368	X	6368	-0-	-0- B	-0-	5970	2	398	9	N	362	180	1			533
03	5018	X	5018	-0-	-0- B	-0-	4721	2	297	9	N	270	362	1			441
*04	6478	X	6478	-0-	-0- B	-0-	4362	2	1745	5	N	337	365	1			413
							371	9									

PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JCB II ENTERPRISES, LLC 430581
HARDY, WILLIS WELL #: 2049 RRCID -> 093470 COMPL. DATE 03/25/1981 TOTAL DEPTH 7100 PERF. 6910 - 6973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARDY, WILLIS WELL #: 3049 RRCID -> 214184 COMPL. DATE 06/18/2005 TOTAL DEPTH 9399 PERF. 6917 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0- B	-0-					N	-0-					27
12	INJECT		-0-	-0-	-0- B	-0-					N	-0-					27
01	INJECT		-0-	-0-	-0- B	-0-					N	-0-					27
02	INJECT		-0-	-0-	-0- B	-0-					N	-0-					27
03	INJECT		-0-	-0-	-0- B	-0-					N	-0-					27
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JILPETCO, INC. 432469
KING -F- WELL #: 2 RRCID -> 147352 COMPL. DATE 04/12/1993 TOTAL DEPTH 6704 PERF. 6548 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	30	-0-	-90 B	-0-	30	2			N	-0-					28
12	93	N	31	-0-	-62 B	-0-	31	2			N	-0-					28
01	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					28
02	28	N	19	-0-	-9 B	-0-	19	2			N	-0-					28
03	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					28
04	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					28

KILE PRODUCTION 459740
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	961	-0-	-29 B	-0-	917	2	44	9	N	40	178	1			367
12	992	N	929	-0-	-63 B	-0-	879	2	50	9	N	45					412
01	931	N	931	-0-	-0- B	-0-	892	2	39	9	N	35					447
02	896	N	827	-0-	-69 B	-0-	794	2	33	9	N	30					477
03	961	N	961	-0-	-0- B	-0-	900	2	61	9	N	55	188	1			344
04	900	N	679	-0-	-221 B	-0-	624	2	55	9	N	50					394

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
12	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
03	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
*04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	956	N	956	-0-	-0- B	-0-	950	2	6	9	N	5					140
12	1047	N	1047	-0-	-0- B	-0-	1045	2	2	9	N	2					142
01	1024	N	1024	-0-	-0- B	-0-	1016	2	8	9	N	7					149
02	840	N	786	-0-	-54 B	-0-	783	2	3	9	N	3					152
03	930	N	719	-0-	-211 B	-0-	713	2	6	9	N	5					157
04	900	N	214	-0-	-686 B	-0-	203	2	11	9	N	10					167

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1346	N	1346	-0-	-0- B	-0-	1344	2	2	9	N	2					154
12	1333	N	1189	-0-	-144 B	-0-	1188	2	1	9	N	1					155
01	1581	N	1526	-0-	-55 B	-0-	1526	2			N	-0-					155
02	1260	N	1218	-0-	-42 B	-0-	1214	2	4	9	N	4					159
03	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					159
04	1470	N	1170	-0-	-300 B	-0-	1164	2	6	9	N	5					164

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1295	N	1295	-0-	-0- B	-0-	1295	2			N	-0-					15
12	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-					15
01	1488	N	1232	-0-	-256 B	-0-	1232	2			N	-0-					15
02	1204	N	1101	-0-	-103 B	-0-	1101	2			N	-0-					15
03	1240	N	870	-0-	-370 B	-0-	870	2			N	-0-					15
04	1200	N	258	-0-	-942 B	-0-	258	2			N	-0-					15

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LAREDO PETROLEUM, INC. //CONT.// 486610
MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1888	N	1888	-0-	-0-	B	-0-	1888	2			N	-0-			-0-
12	1839	N	1839	-0-	-0-	B	-0-	1839	2			N	-0-			-0-
01	2077	N	1841	-0-	-236	B	-0-	1841	2			N	-0-			-0-
02	1764	N	1583	-0-	-181	B	-0-	1583	2			N	-0-			-0-
03	1829	N	1688	-0-	-141	B	-0-	1688	2			N	-0-			-0-
04	1770	N	1574	-0-	-196	B	-0-	1574	2			N	-0-			-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

11	8160	X	7909	-0-	-251	B	-0-	7899	2	10	9	N	9			87
12	8432	X	8251	-0-	-181	B	-0-	8232	2	19	9	N	17			104
01	8432	X	8032	-0-	-400	B	-0-	8001	2	31	9	N	28			132
02	7616	X	7274	-0-	-342	B	-0-	7254	2	20	9	N	18			150
03	8432	X	7914	-0-	-518	B	-0-	7886	2	28	9	N	25			175
04	7980	X	7488	-0-	-492	B	-0-	7467	2	21	9	N	19			194

LINN OPERATING, INC. 501545
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

11	876	N	876	-0-	-0-	B	-0-	876	2			N	-0-			64
12	745	N	745	-0-	-0-	B	-0-	745	2			N	-0-			64
01	935	N	935	-0-	-0-	B	-0-	935	2			N	-0-			64
02	855	N	855	-0-	-0-	B	-0-	855	2			N	-0-			64
*03	1335	N	1335	-0-	-0-	B	-0-	1335	2			N	-0-			64
*04	1106	N	1106	-0-	-0-	B	-0-	1106	2			N	-0-			64

DAVIS, DELBERT WELL #: 2836 RRCID -> 021883 COMPL. DATE 03/30/1961 TOTAL DEPTH 7050 PERF. 6761 - 6820

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			19
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			19
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			19
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			19
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			19
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			19

SELLERS WELL #: 120 RRCID -> 021885 COMPL. DATE 03/19/1961 TOTAL DEPTH 7150 PERF. 6826 - 6888

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

11	852	N	852	-0-	-0-	B	-0-	852	2			N	-0-			39
12	633	N	633	-0-	-0-	B	-0-	633	2			N	-0-			39
01	528	N	528	-0-	-0-	B	-0-	528	2			N	-0-			39
02	906	N	906	-0-	-0-	B	-0-	906	2			N	-0-			39
*03	815	N	815	-0-	-0-	B	-0-	815	2			N	-0-			39
04	510	N	493	-0-	-17	B	-0-	493	2			N	-0-			39

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	942	-0-	-198	B	-0-	942	2			N	-0-					99
12	914	N	914	-0-	-0-	B	-0-	914	2			N	-0-					99
01	887	N	887	-0-	-0-	B	-0-	887	2			N	-0-					99
02	858	N	858	-0-	-0-	B	-0-	858	2			N	-0-					99
*03	987	N	987	-0-	-0-	B	-0-	987	2			N	-0-					99
04	870	N	741	-0-	-129	B	-0-	741	2			N	-0-					99

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

11	2220	N	1985	-0-	-235	B	-0-	1961	2	24	9	N	22					186
12	2155	N	2155	-0-	-0-	B	-0-	2089	2	66	9	N	60					246
01	1974	N	1974	-0-	-0-	B	-0-	1945	2	29	9	N	26	170	1			102
02	1674	N	1674	-0-	-0-	B	-0-	1650	2	24	9	N	22					124
03	2170	N	2016	-0-	-154	B	-0-	1971	2	45	9	N	41					165
*04	1951	N	1951	-0-	-0-	B	-0-	1897	2	54	9	N	49					214

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

11	630	N	-0-	-0-	-630	B	-0-					N	-0-					108
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					108
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					108
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					108
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					108
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					108

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

11	1032	N	1032	-0-	-0-	B	-0-	1032	2			N	-0-					-0-
12	730	N	730	-0-	-0-	B	-0-	730	2			N	-0-					-0-
01	1068	N	1068	-0-	-0-	B	-0-	1068	2			N	-0-					-0-
02	901	N	901	-0-	-0-	B	-0-	901	2			N	-0-					-0-
*03	958	N	958	-0-	-0-	B	-0-	958	2			N	-0-					-0-
04	1020	N	837	-0-	-183	B	-0-	837	2			N	-0-					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

11	1375	N	1375	-0-	-0-	B	-0-	1375	2			N	-0-					34
12	1275	N	1275	-0-	-0-	B	-0-	1274	2	1	9	N	1					35
01	1521	N	1521	-0-	-0-	B	-0-	1521	2			N	-0-					35
02	1282	N	1282	-0-	-0-	B	-0-	1282	2			N	-0-					35
03	1271	N	1130	-0-	-141	B	-0-	1130	2			N	-0-					35
04	1470	N	1022	-0-	-448	B	-0-	1021	2	1	9	N	1					36

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

11	479	N	479	-0-	-0-	B	-0-	479	2			N	-0-					40
12	494	N	494	-0-	-0-	B	-0-	494	2			N	-0-					40
01	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					40
02	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					40
03	496	N	400	-0-	-96	B	-0-	400	2			N	-0-					40
04	450	N	437	-0-	-13	B	-0-	437	2			N	-0-					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

11	690	N	642	-0-	-48	B	-0-	642	2			N	-0-					180
12	815	N	815	-0-	-0-	B	-0-	815	2			N	-0-					180
01	942	N	942	-0-	-0-	B	-0-	942	2			N	-0-					180
02	1084	N	1084	-0-	-0-	B	-0-	1084	2			N	-0-					180
*03	1138	N	1138	-0-	-0-	B	-0-	1138	2			N	-0-					180
*04	1081	N	1081	-0-	-0-	B	-0-	1081	2			N	-0-					180

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	291	-0-	-9 B	-0-	289	2	2	9	N	2					129
12	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					129
01	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					129
02	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					129
03	248	N	175	-0-	-73 B	-0-	175	2			N	-0-					129
04	270	N	228	-0-	-42 B	-0-	228	2			N	-0-					129

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					12
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					12

TUBBS WELL #: 2905 RRCID -> 156901 COMPL. DATE 10/12/1995 TOTAL DEPTH 7400 PERF. 6782 - 6812

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					120
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					120
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

11	2010	N	1206	-0-	-804 B	-0-	1206	2			N	-0-					321
12	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					321
01	1983	N	1983	-0-	-0- B	-0-	1983	2			N	-0-					321
02	2345	N	2345	-0-	-0- B	-0-	2345	2			N	-0-					321
*03	1834	N	1834	-0-	-0- B	-0-	1834	2			N	-0-					321
04	1920	N	1558	-0-	-362 B	-0-	1558	2			N	-0-					321

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

11	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					136
12	620	N	620	-0-	-0- B	-0-	619	2	1	9	N	1					137
01	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					137
02	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					137
*03	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					137
*04	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					137

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

11	1170	N	97	-0-	-1073 B	-0-	97	2			N	-0-					188
12	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					188
01	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					188
02	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					188
*03	1471	N	1471	-0-	-0- B	-0-	1471	2			N	-0-					188
*04	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					188

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	80	-0-	-40	B	-0-	80	2			N	-0-					-0-
12	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
01	575	N	575	-0-	-0-	B	-0-	575	2			N	-0-					-0-
02	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
*03	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
04	510	N	306	-0-	-204	B	-0-	306	2			N	-0-					-0-

PORTER "B" WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					80
12	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

11	560	N	560	-0-	-0-	B	-0-	560	2			Y	-0-					143
12	277	N	277	-0-	-0-	B	-0-	275	2	2	9	Y	2					145
01	299	N	299	-0-	-0-	B	-0-	247	2	52	9	Y	47					192
02	149	N	149	-0-	-0-	B	-0-	149	2			Y	-0-					192
03	434	N	218	-0-	-216	B	-0-	218	2			Y	-0-					192
04	240	N	217	-0-	-23	B	-0-	217	2			Y	-0-					192

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

11	11	X	-0-	-0-	-11	B	-0-					N	-0-					4
12	100	X	100	-0-	-0-	B	-0-	100	2			N	-0-					4
01	105	X	105	-0-	-0-	B	-0-	105	2			N	-0-					4
02	67	X	67	-0-	-0-	B	-0-	67	2			N	-0-					4
*03	113	X	113	-0-	-0-	B	-0-	110	2	3	9	N	3					7
*04	99	X	99	-0-	-0-	B	-0-	97	2	2	9	N	2					9

CAMPBELL WELL #: 3002 RRCID -> 172896 COMPL. DATE 10/13/2011 TOTAL DEPTH 7400 PERF. 3750 - 3952

*11	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					8
*12	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					8
*01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					8
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					8
03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					8
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 09/06/2012 - PLUGGED 09/06/12

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

11	360	N	353	-0-	-7	B	-0-	353	2			N	-0-					-0-
12	371	N	371	-0-	-0-	B	-0-	371	2			N	-0-					-0-
01	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
02	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
03	372	N	289	-0-	-83	B	-0-	289	2			N	-0-					-0-
04	330	N	220	-0-	-110	B	-0-	220	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	391	-0-	-59 B	-0-	389	2	2	9	N	2					137
12	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					137
01	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					137
02	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					137
*03	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					137
04	420	N	383	-0-	-37 B	-0-	383	2			N	-0-					137

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

11	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					26
12	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					26
01	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					26
02	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					26
03	341	N	321	-0-	-20 B	-0-	321	2			N	-0-					26
04	330	N	319	-0-	-11 B	-0-	319	2			N	-0-					26

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

11	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					3
12	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					3
01	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					3
02	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					3
03	155	N	136	-0-	-19 B	-0-	135	2	1	9	N	1					4
*04	139	N	139	-0-	-0- B	-0-	138	2	1	9	N	1					5

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

11	180	N	43	-0-	-137 B	-0-	43	2			N	-0-					10
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					10
01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					10
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					10
*03	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					10
04	60	N	37	-0-	-23 B	-0-	37	2			N	-0-					10

CAMPBELL WELL #: 3003 RRCID -> 183748 COMPL. DATE 12/22/1999 TOTAL DEPTH 7400 PERF. 6870 - 6880

11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					5
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					5
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					5
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					5
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					5
04	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 08/31/2012 - PLUGGED 08/31/12

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

11	240	N	183	-0-	-57 B	-0-	183	2			N	-0-					72
12	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					72
01	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					72
02	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					72
*03	254	N	254	-0-	-0- B	-0-	252	2	2	9	N	2					74
*04	244	N	244	-0-	-0- B	-0-	243	2	1	9	N	1					75

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					1
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					1

BRUHLMAN WELL #: 1704 RRCID -> 188781 COMPL. DATE 03/18/2000 TOTAL DEPTH 7600 PERF. 6964 - 6974

11	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-					92
12	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					92
01	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					92
02	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					92
03	279	N	120	-0-	-159	B	-0-	120	2			N	-0-					92
*04	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					92

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

11	150	N	138	-0-	-12	B	-0-	138	2			N	-0-					42
12	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					42
01	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					42
02	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					42
*03	221	N	221	-0-	-0-	B	-0-	219	2	2	9	N	2					44
*04	226	N	226	-0-	-0-	B	-0-	225	2	1	9	N	1					45

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

11	930	X	723	-0-	-207	B	-0-	723	2			N	-0-					109
12	930	X	822	-0-	-108	B	-0-	822	2			N	-0-					109
01	1406	X	1406	-0-	-0-	B	-0-	1406	2			N	-0-					109
02	1243	X	1243	-0-	-0-	B	-0-	1243	2			N	-0-					109
*03	1534	X	1534	-0-	-0-	B	-0-	1530	2	4	9	N	4					113
*04	1387	X	1387	-0-	-0-	B	-0-	1384	2	3	9	N	3					116

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

11	90	N	24	-0-	-66	B	-0-	4	1	20	2	N	-0-					169
12	33	N	33	-0-	-0-	B	-0-	5	1	28	2	N	-0-					169
01	39	N	39	-0-	-0-	B	-0-	6	1	33	2	N	-0-					169
02	51	N	51	-0-	-0-	B	-0-	6	1	45	2	N	-0-					169
*03	89	N	89	-0-	-0-	B	-0-	6	1	83	2	N	-0-					169
*04	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					169

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

11	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					88
12	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					88
01	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					88
02	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					88
*03	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					88
*04	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					88

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
PORTER "B" WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	437	-0-	-313 B	-0-	70	1	366	2	N	1					128
							1	9									
12	551	N	551	-0-	-0- B	-0-	82	1	469	2	N	-0-					128
01	394	N	394	-0-	-0- B	-0-	57	1	333	2	N	4					132
							4	9									
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					132
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					132
04	390	N	-0-	-0-	-390 B	-0-					N	-0-					132

ODC WELL #: 1044 RRCID -> 204776 COMPL. DATE 04/16/2004 TOTAL DEPTH 8510 PERF. 6370 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEE WELL #: 2071 RRCID -> 208339 COMPL. DATE 07/11/2004 TOTAL DEPTH 8230 PERF. 6390 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	492	-0-	-18 B	-0-	492	2			N	-0-					-0-
12	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
01	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
02	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
03	558	N	419	-0-	-139 B	-0-	419	2			N	-0-					-0-
04	450	N	414	-0-	-36 B	-0-	414	2			N	-0-					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	353	-0-	-607 B	-0-	307	2	46	9	N	42					315
12	423	N	423	-0-	-0- B	-0-	346	2	77	9	N	70					385
01	322	N	322	-0-	-0- B	-0-	272	2	50	9	N	45	168	1			262
02	274	N	274	-0-	-0- B	-0-	230	2	44	9	N	40					302
03	434	N	386	-0-	-48 B	-0-	336	2	50	9	N	45					347
*04	386	N	386	-0-	-0- B	-0-	335	2	51	9	N	46	172	1			221

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					46
12	106	N	106	-0-	-0- B	-0-	105	2	1	9	N	1					47
01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					47
02	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					47
03	155	N	121	-0-	-34 B	-0-	121	2			N	-0-					-0-
*04	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4166	-0-	-574 B	-0-	4113	2	53	9	N	48					151
12	4898	X	3525	-0-	-1373 B	-0-	3457	2	68	9	N	62					213
01	4898	X	4407	-0-	-491 B	-0-	4335	2	72	9	N	65					278
02	3948	X	3608	-0-	-340 B	-0-	3546	2	62	9	N	56					334
03	4309	X	2938	-0-	-1371 B	-0-	2881	2	57	9	N	52					386
04	4260	X	3006	-0-	-1254 B	-0-	2927	2	79	9	N	72	379	1			79

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2468	-0-	-352 B	-0-	2468	2			N	-0-					86
12	2914	X	2408	-0-	-506 B	-0-	2408	2			N	-0-					86
01	2883	X	1551	-0-	-1332 B	-0-	1551	2			N	-0-					86
02	2464	X	2183	-0-	-281 B	-0-	2183	2			N	-0-					86
*03	2577	N	2577	-0-	-0- B	-0-	2577	2			N	-0-					86
*04	2349	N	2349	-0-	-0- B	-0-	2349	2			N	-0-					86

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2215	-0-	-215 B	-0-	2167	2	48	9	N	44					148
12	3099	N	3099	-0-	-0- B	-0-	96	1	2929	2	N	67					215
							74	9									
01	3596	X	3596	-0-	-0- B	-0-	591	1	2939	2	N	60					275
							66	9									
02	3054	X	3054	-0-	-0- B	-0-	422	1	2581	2	N	46					321
							51	9									
03	2542	N	1358	-0-	-1184 B	-0-	121	1	1230	2	N	6					327
							7	9									
04	2460	X	2231	-0-	-229 B	-0-	2185	2	46	9	N	42	194	1			175

MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1025	-0-	-385 B	-0-	30	1	995	2	N	-0-					133
12	1524	N	1524	-0-	-0- B	-0-	31	1	1493	2	N	-0-					133
01	930	N	271	-0-	-659 B	-0-	31	1	240	2	N	-0-					133
02	952	N	371	-0-	-581 B	-0-	28	1	343	2	N	-0-					133
03	1519	N	341	-0-	-1178 B	-0-	31	1	310	2	N	-0-					133
*04	353	N	353	-0-	-0- B	-0-	30	1	323	2	N	-0-					133

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1115	-0-	-265 B	-0-	30	1	1085	2	N	-0-					245
12	1178	N	956	-0-	-222 B	-0-	26	1	930	2	N	-0-					245
01	1020	N	1020	-0-	-0- B	-0-	29	1	991	2	N	-0-					245
02	1036	N	1000	-0-	-36 B	-0-	28	1	972	2	N	-0-					245
03	961	N	909	-0-	-52 B	-0-	31	1	878	2	N	-0-					245
04	990	N	833	-0-	-157 B	-0-	30	1	803	2	N	-0-					245

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1144	-0-	-206 B	-0-	30	1	1114	2	N	-0-					43
12	1271	N	1115	-0-	-156 B	-0-	29	1	1069	2	N	15					58
							17	9									
01	1147	N	1088	-0-	-59 B	-0-	30	1	1058	2	N	-0-					58
02	1105	N	1105	-0-	-0- B	-0-	28	1	1077	2	N	-0-					58
03	1169	N	1169	-0-	-0- B	-0-	31	1	1138	2	N	-0-					58
04	1050	N	977	-0-	-73 B	-0-	30	1	947	2	N	-0-					58

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	206	-0-	-64 B	-0-	30	1	176	2	N	-0-					170
12	226	N	226	-0-	-0- B	-0-	31	1	195	2	N	-0-					170
01	217	N	183	-0-	-34 B	-0-	31	1	152	2	N	-0-					170
02	196	N	166	-0-	-30 B	-0-	28	1	138	2	N	-0-					170
03	232	N	232	-0-	-0- B	-0-	31	1	201	2	N	-0-					170
*04	211	N	211	-0-	-0- B	-0-	30	1	181	2	N	-0-					170

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	822	-0-	-258 B	-0-	30	1	792	2	N	-0-					55
12	880	N	880	-0-	-0- B	-0-	31	1	841	2	N	7					62
							8	9									
01	589	N	587	-0-	-2 B	-0-	31	1	556	2	N	-0-					62
02	778	N	778	-0-	-0- B	-0-	28	1	750	2	N	-0-					62
03	868	N	572	-0-	-296 B	-0-	31	1	541	2	N	-0-					62
*04	655	N	655	-0-	-0- B	-0-	30	1	625	2	N	-0-					62

MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0- B	-0-	30	1	313	2	N	-0-					87
12	398	N	398	-0-	-0- B	-0-	31	1	367	2	N	-0-					87
01	372	N	109	-0-	-263 B	-0-	31	1	77	2	N	1					88
							1	9									
02	308	N	79	-0-	-229 B	-0-	28	1	51	2	N	-0-					88
03	403	N	89	-0-	-314 B	-0-	31	1	58	2	N	-0-					88
04	120	N	105	-0-	-15 B	-0-	30	1	75	2	N	-0-					88

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	889	N	889	-0-	-0- B	-0-	149	1	740	2	N	-0-					138
12	930	N	629	-0-	-301 B	-0-	115	1	514	2	N	-0-					138
01	881	N	881	-0-	-0- B	-0-	165	1	716	2	N	-0-					138
02	840	N	611	-0-	-229 B	-0-	129	1	482	2	N	-0-					138
03	628	N	628	-0-	-0- B	-0-	139	1	489	2	N	-0-					138
04	840	N	524	-0-	-316 B	-0-	95	1	429	2	N	-0-					138

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3210	-0-	-270 B	-0-	30	1	3122	2	N	53	193	1			167
							58	9									
12	3348	X	2820	-0-	-528 B	-0-	29	1	2760	2	N	28					195
							31	9									
01	3224	X	3037	-0-	-187 B	-0-	30	1	2939	2	N	62					257
							68	9									
02	2996	X	1970	-0-	-1026 B	-0-	28	1	1924	2	N	16					273
							18	9									
*03	3317	X	3009	-0-	-308 B	-0-	31	1	2901	2	N	70					343
							77	9									
04	3210	X	2830	-0-	-380 B	-0-	30	1	2790	2	N	9	195	1			157
							10	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	801	N	801	-0-	-0- B	-0-	30	1	771	2	N	-0-					33
12	703	N	703	-0-	-0- B	-0-	31	1	672	2	N	-0-					33
01	583	N	583	-0-	-0- B	-0-	30	1	553	2	N	-0-					33
02	756	N	581	-0-	-175 B	-0-	27	1	554	2	N	-0-					33
*03	713	N	535	-0-	-178 B	-0-	31	1	504	2	N	-0-					33
04	570	N	462	-0-	-108 B	-0-	27	1	435	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2990	-0-	-340 B	-0-	27	1	2932	2	N	28					238
							31	9									
12	3441	X	3135	-0-	-306 B	-0-	29	1	3102	2	N	4					242
							4	9									
01	3255	X	2982	-0-	-273 B	-0-	31	1	2926	2	N	23					265
							25	9									
02	2940	X	2470	-0-	-470 B	-0-	28	1	2431	2	N	10					275
							11	9									
*03	3255	X	2781	-0-	-474 B	-0-	31	1	2715	2	N	32					307
							35	9									
04	3030	X	2661	-0-	-369 B	-0-	30	1	2618	2	N	12	196	1			123
							13	9									

JUDICE WELL #: 6 RRCID -> 246067 COMPL. DATE 01/01/2009 TOTAL DEPTH 8750 PERF. 7064 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	729	-0-	-21 B	-0-	127	1	602	2	N	-0-					70
12	806	N	518	-0-	-288 B	-0-	97	1	421	2	N	-0-					70
01	826	N	826	-0-	-0- B	-0-	147	1	621	2	N	53					123
							58	9									
02	698	N	698	-0-	-0- B	-0-	139	1	531	2	N	25					148
							28	9									
03	728	N	728	-0-	-0- B	-0-	156	1	568	2	N	4					152
							4	9									
04	780	N	495	-0-	-285 B	-0-	98	1	397	2	N	-0-					152

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8100	X	7527	-0-	-573 B	-0-	750	1	6742	2	N	32					312
							35	9									
12	8370	X	6741	-0-	-1629 B	-0-	694	1	6028	2	N	17	202	1			127
							19	9									
01	8571	X	8571	-0-	-0- B	-0-	734	1	7792	2	N	41					168
							45	9									
02	7392	X	5985	-0-	-1407 B	-0-	700	1	5253	2	N	29					197
							32	9									
03	8184	X	6474	-0-	-1710 B	-0-	631	1	5818	2	N	23					220
							25	9									
04	8280	X	6612	-0-	-1668 B	-0-	30	1	6547	2	N	32					252
							35	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6190	X	6190	-0-	-0- B	-0-	30	1	6107	2	N	48					355
							53	9									
12	5273	X	5273	-0-	-0- B	-0-	29	1	5222	2	N	20					375
							22	9									
01	6394	X	6394	-0-	-0- B	-0-	31	1	6294	2	N	63					438
							69	9									
02	5768	X	5055	-0-	-713 B	-0-	28	1	5019	2	N	7					445
							8	9									
03	6386	X	5731	-0-	-655 B	-0-	31	1	5700	2	N	-0-					445
04	6180	X	5631	-0-	-549 B	-0-	30	1	5582	2	N	17					462
							19	9									

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4187	X	4187	-0-	-0- B	-0-	30	1	4131	2	N	24					452
							26	9									
12	4247	X	3446	-0-	-801 B	-0-	31	1	3393	2	N	20					472
							22	9									
01	4247	X	3322	-0-	-925 B	-0-	31	1	3277	2	N	13					485
							14	9									
02	3920	X	2087	-0-	-1833 B	-0-	26	1	2061	2	N	-0-					485
03	4340	X	2880	-0-	-1460 B	-0-	31	1	2849	2	N	-0-					485
04	4200	X	3213	-0-	-987 B	-0-	30	1	3183	2	N	-0-					485

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4606	-0-	-224 B	-0-	30	1	4496	2	N	73					218
							80	9									
12	4991	X	4513	-0-	-478 B	-0-	29	1	4484	2	N	-0-					218
01	4991	X	3875	-0-	-1116 B	-0-	27	1	3826	2	N	20					238
							22	9									
02	4368	X	2744	-0-	-1624 B	-0-	28	1	2716	2	N	-0-					238
03	4836	X	3441	-0-	-1395 B	-0-	31	1	3336	2	N	67					305
							74	9									
04	4620	X	3643	-0-	-977 B	-0-	30	1	3613	2	N	-0-					305

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	2937	-0-	-1263 B	-0-	30	1	2618	2	N	263	178	1			425
							289	9									
12	4123	X	1763	-0-	-2360 B	-0-	23	1	1595	2	N	132					557
							145	9									
01	4123	X	2344	-0-	-1779 B	-0-	31	1	2063	2	N	227	191	1			593
							250	9									
02	3416	X	1846	-0-	-1570 B	-0-	20	1	1617	2	N	190					783
							209	9									
03	3038	X	1356	-0-	-1682 B	-0-	13	1	1285	2	N	53	381	1			455
							58	9									
04	2940	X	2208	-0-	-732 B	-0-	30	1	2040	2	N	125					580
							138	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5297	X	5297	-0-	-0-	B	-0-	30 1140	1 9	4127	2	N	1036	1088	1			749
12	5487	X	4945	-0-	-542	B	-0-	31 1156	1 9	3758	2	N	1051	1068	1			732
01	5487	X	5117	-0-	-370	B	-0-	31 1143	1 9	3943	2	N	1039	1083	1			688
02	4956	X	4565	-0-	-391	B	-0-	28 999	1 9	3538	2	N	908	716	1			880
03	5487	X	5247	-0-	-240	B	-0-	31 1122	1 9	4094	2	N	1020	1087	1			813
04	5310	X	4260	-0-	-1050	B	-0-	30 948	1 9	3282	2	N	862	872	1			803

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	6318	-0-	-1632	B	-0-	30 818	1 9	5470	2	N	744	850	1			482
12	6532	X	6532	-0-	-0-	B	-0-	31 781	1 9	5720	2	N	710	515	1			677
01	6351	X	6351	-0-	-0-	B	-0-	31 780	1 9	5540	2	N	709	1023	1			363
02	5600	X	4846	-0-	-754	B	-0-	27 536	1 9	4283	2	N	487	172	1			678
03	6200	X	5795	-0-	-405	B	-0-	31 691	1 9	5073	2	N	628	873	1			433
04	6000	X	5815	-0-	-185	B	-0-	30 605	1 9	5180	2	N	550	528	1			455

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4439	X	4439	-0-	-0-	B	-0-	30 965	1 9	3444	2	N	877	735	1			495
12	6479	X	4996	-0-	-1483	B	-0-	31 790	1 9	4175	2	N	718	563	1			650
01	6479	X	5251	-0-	-1228	B	-0-	31 843	1 9	4377	2	N	766	936	1			480
02	5852	X	4543	-0-	-1309	B	-0-	28 571	1 9	3944	2	N	519	379	1			620
03	5341	X	5341	-0-	-0-	B	-0-	31 828	1 9	4482	2	N	753	935	1			438
*04	5621	X	5621	-0-	-0-	B	-0-	30 723	1 9	4868	2	N	657	566	1			529

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28980	X	7764	-0-	-21216	B	-0-	26 109	1 9	7629	2	N	99					562
12	29946	X	6673	-0-	-23273	B	-0-	26 13	1 9	6634	2	N	12	398	1			176
01	29946	X	8009	-0-	-21937	B	-0-	31 222	1 9	7756	2	N	202					378
02	27048	X	6678	-0-	-20370	B	-0-	28 168	1 9	6482	2	N	153	189	1			342
03	29946	X	6303	-0-	-23643	B	-0-	31 141	1 9	6131	2	N	128					470
*04	4661	X	4661	-0-	-0-	B	-0-	21 8	1 9	4632	2	N	7					477

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50857	X	50857	-0-	-0-	B	-0-	30	1	49444	2	N	1257	1056	1			692
								1383	9									
12	46487	X	46487	-0-	-0-	B	-0-	31	1	45522	2	N	849	703	1			838
								934	9									
01	39409	X	39409	-0-	-0-	B	-0-	31	1	38444	2	N	849	1047	1			640
								934	9									
02	29713	X	29713	-0-	-0-	B	-0-	25	1	28915	2	N	703	523	1			820
								773	9									
*03	31556	X	31556	-0-	-0-	B	-0-	30	1	30827	2	N	635	698	1			757
								699	9									
*04	35018	X	35018	-0-	-0-	B	-0-	30	1	34315	2	N	612	706	1			663
								673	9									

NATURAL GAS ANADARKO COMPANY 600750
TREW, J. T. WELL #: 1 RRCID -> 021911 COMPL. DATE 11/16/1959 TOTAL DEPTH 9385 PERF. 7060 - 7080

11	60	N	34	-0-	-26	B	-0-	6	1	28	2	N	-0-					57
12	62	N	49	-0-	-13	B	-0-	6	1	43	2	N	-0-					57
01	186	N	68	-0-	-118	B	-0-	8	1	60	2	N	-0-					57
02	131	N	131	-0-	-0-	B	-0-	24	1	107	2	N	-0-					57
03	71	N	71	-0-	-0-	B	-0-	9	1	45	2	N	15					72
								17	9									
*04	65	N	65	-0-	-0-	B	-0-	11	1	54	2	N	-0-					72

JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

11	1110	N	893	-0-	-217	B	-0-	60	1	833	2	N	-0-					56
12	1116	N	789	-0-	-327	B	-0-	42	1	747	2	N	-0-					56
01	930	N	537	-0-	-393	B	-0-	48	1	489	2	N	-0-					56
02	840	N	14	-0-	-826	B	-0-	4	1	10	2	N	-0-					56
03	775	N	564	-0-	-211	B	-0-	36	1	528	2	N	-0-					56
04	510	N	443	-0-	-67	B	-0-	34	1	409	2	N	-0-					56

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

11	900	N	821	-0-	-79	B	-0-	58	1	763	2	N	-0-					47
12	868	N	429	-0-	-439	B	-0-	36	1	384	2	N	8					55
								9	9									
01	798	N	798	-0-	-0-	B	-0-	50	1	748	2	N	-0-					55
02	756	N	588	-0-	-168	B	-0-	46	1	542	2	N	-0-					55
03	777	N	777	-0-	-0-	B	-0-	50	1	727	2	N	-0-					55
04	780	N	359	-0-	-421	B	-0-	40	1	319	2	N	-0-					55

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

11	1418	N	1418	-0-	-0-	B	-0-	36	1	1382	2	N	-0-					87
12	1435	N	1435	-0-	-0-	B	-0-	52	1	1383	2	N	-0-					87
01	1671	N	1671	-0-	-0-	B	-0-	52	1	1602	2	N	15					102
								17	9									
02	1661	N	1661	-0-	-0-	B	-0-	56	1	1597	2	N	7					109
								8	9									
03	1502	N	1502	-0-	-0-	B	-0-	62	1	1423	2	N	15					124
								17	9									
04	1620	N	1572	-0-	-48	B	-0-	58	1	1505	2	N	8					132
								9	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	651	-0-	-9 B	-0-	48	1	603	2	N	-0-					103
12	743	N	743	-0-	-0- B	-0-	60	1	683	2	N	-0-					103
01	713	N	678	-0-	-35 B	-0-	48	1	630	2	N	-0-					103
02	653	N	653	-0-	-0- B	-0-	56	1	597	2	N	-0-					103
03	744	N	649	-0-	-95 B	-0-	60	1	589	2	N	-0-					103
04	660	N	655	-0-	-5 B	-0-	58	1	597	2	N	-0-					103

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1317	-0-	-33 B	-0-	60	1	1204	2	N	48					193
							53	9									
12	1442	N	1442	-0-	-0- B	-0-	60	1	1317	2	N	59	180	1			72
							65	9									
01	1459	N	1459	-0-	-0- B	-0-	60	1	1364	2	N	32					104
							35	9									
02	1466	N	1466	-0-	-0- B	-0-	56	1	1346	2	N	58					162
							64	9									
03	1499	N	1499	-0-	-0- B	-0-	62	1	1395	2	N	38					200
							42	9									
04	1410	N	1394	-0-	-16 B	-0-	60	1	1313	2	N	19	176	1			43
							21	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3169	X	3169	-0-	-0- B	-0-	60	1	3109	2	N	-0-					82
12	3224	X	1619	-0-	-1605 B	-0-	30	1	1589	2	N	-0-					82
01	3224	X	3163	-0-	-61 B	-0-	62	1	3087	2	N	13					95
							14	9									
02	2968	X	2359	-0-	-609 B	-0-	56	1	2303	2	N	-0-					95
03	3286	X	2537	-0-	-749 B	-0-	46	1	2466	2	N	23					118
							25	9									
04	3180	X	1429	-0-	-1751 B	-0-	36	1	1393	2	N	-0-					118

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	744	-0-	-6 B	-0-	60	1	584	2	N	91					233
							100	9									
12	744	N	432	-0-	-312 B	-0-	36	1	335	2	N	55					288
							61	9									
01	722	N	722	-0-	-0- B	-0-	56	1	550	2	N	105	180	1			213
							116	9									
02	700	N	643	-0-	-57 B	-0-	56	1	525	2	N	56					269
							62	9									
03	578	N	578	-0-	-0- B	-0-	50	1	478	2	N	45					314
							50	9									
*04	704	N	704	-0-	-0- B	-0-	60	1	525	2	N	108	186	1			236
							119	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	640	-0-	-380 B	-0-	640	3			N	-0-					197
12	1110	N	1110	-0-	-0- B	-0-	1093	3	17	9	N	15					212
01	806	N	792	-0-	-14 B	-0-	792	3			N	-0-					212
02	588	N	539	-0-	-49 B	-0-	539	3			N	-0-	169	1			43
03	1116	N	820	-0-	-296 B	-0-	820	3			N	-0-					43
04	780	N	665	-0-	-115 B	-0-	665	3			N	-0-					43

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	631	-0-	-359 B	-0-	631	3			Y	-0-					-0-
12	944	N	944	-0-	-0- B	-0-	944	3			Y	-0-					-0-
01	930	N	926	-0-	-4 B	-0-	926	3			Y	-0-					-0-
02	999	N	999	-0-	-0- B	-0-	999	3			Y	-0-					-0-
03	977	N	977	-0-	-0- B	-0-	977	3			Y	-0-					-0-
04	900	N	776	-0-	-124 B	-0-	776	3			Y	-0-					-0-

PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 156 WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

11	1787	N	1787	-0-	-0- B	-0-	633	1	1139	2	N	14					232
							15	9									
12	1891	N	1303	-0-	-588 B	-0-	638	1	656	2	N	8	174	1			66
							9	9									
01	1891	N	1610	-0-	-281 B	-0-	652	1	948	2	N	9					75
							10	9									
02	1765	N	1765	-0-	-0- B	-0-	594	1	1157	2	N	13					88
							14	9									
03	2013	N	2013	-0-	-0- B	-0-	654	1	1342	2	N	15					103
							17	9									
04	1560	N	1554	-0-	-6 B	-0-	624	1	911	2	N	17					120
							19	9									

COURSON RANCH 148 WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

11	1110	N	1094	-0-	-16 B	-0-	118	1	966	2	N	9					336
							10	9									
12	1811	N	1811	-0-	-0- B	-0-	137	1	1657	2	N	15					351
							17	9									
01	1273	N	1273	-0-	-0- B	-0-	130	1	1101	2	N	38					389
							42	9									
02	1129	N	1129	-0-	-0- B	-0-	113	1	983	2	N	30					419
							33	9									
03	1798	N	1270	-0-	-528 B	-0-	120	1	1087	2	N	57					476
							63	9									
04	1230	N	1196	-0-	-34 B	-0-	117	1	1050	2	N	26	195	1			307
							29	9									

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

11	1260	N	1171	-0-	-89 B	-0-	33	1	1138	2	N	-0-					126
12	1489	N	1489	-0-	-0- B	-0-	39	1	1450	2	N	-0-					126
01	1716	N	1716	-0-	-0- B	-0-	56	1	1660	2	N	-0-					126
02	1115	N	1115	-0-	-0- B	-0-	32	1	1083	2	N	-0-					126
03	1488	N	1277	-0-	-211 B	-0-	31	1	1246	2	N	-0-					126
04	1650	N	1211	-0-	-439 B	-0-	31	1	1180	2	N	-0-					126

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

11	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					200
12	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					200
01	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					200
02	336	N	325	-0-	-11 B	-0-	325	2			N	-0-					200
03	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					200
04	360	N	356	-0-	-4 B	-0-	356	2			N	-0-					200

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANTUM RESOURCES MANAGEMENT,LLC 684554
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 12/02/1962 TOTAL DEPTH 8510 PERF. 6551 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2163	N	2163	-0-	-0- B	-0-	222	1	1941	2	Y	-0-					22
12	1882	X	1882	-0-	-0- B	-0-	193	1	1689	2	Y	-0-					22
01	2573	X	2067	-0-	-506 B	-0-	212	1	1855	2	Y	-0-					22
02	2324	X	2135	-0-	-189 B	-0-	219	1	1916	2	Y	-0-					22
03	2573	X	1980	-0-	-593 B	-0-	203	1	1777	2	Y	-0-					22
*04	2160	X	1337	-0-	-823 B	-0-	128	1	1170	2	Y	35					57
							39	9									

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

11	3368	X	3368	-0-	-0- B	-0-	345	1	3023	2	N	-0-					2
12	2742	N	2742	-0-	-0- B	-0-	281	1	2461	2	N	-0-					2
01	2421	X	2421	-0-	-0- B	-0-	248	1	2173	2	N	-0-					2
02	2051	X	2051	-0-	-0- B	-0-	210	1	1841	2	N	-0-					2
03	2205	X	2205	-0-	-0- B	-0-	226	1	1976	2	N	3					5
							3	9									
04	2100	X	1937	-0-	-163 B	-0-	180	1	1639	2	N	107					112
							118	9									

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

11	2656	N	2656	-0-	-0- B	-0-	272	1	2384	2	N	-0-					17
12	3174	X	3174	-0-	-0- B	-0-	301	1	2873	2	N	-0-					17
01	3311	X	3311	-0-	-0- B	-0-	314	1	2997	2	N	-0-					17
02	2422	N	2422	-0-	-0- B	-0-	230	1	2192	2	N	-0-					17
03	3100	X	1937	-0-	-1163 B	-0-	198	1	1738	2	N	1					18
							1	9									
04	3000	X	2326	-0-	-674 B	-0-	230	1	2096	2	N	-0-	18	1			-0-

REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

11	1087	N	1087	-0-	-0- B	-0-	996	2	91	9	N	83	349	1			60
12	1065	N	1065	-0-	-0- B	-0-	971	2	94	9	N	85					145
01	1172	N	1172	-0-	-0- B	-0-	1089	2	83	9	N	75					220
02	1257	N	1257	-0-	-0- B	-0-	1211	2	46	9	N	42					262
*03	1235	N	1235	-0-	-0- B	-0-	1119	2	116	9	N	105	190	1			177
*04	1253	N	1253	-0-	-0- B	-0-	1172	2	81	9	N	74	189	1			62

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

11	13020	X	8849	-0-	-4171 B	-0-	8685	2	164	9	N	149					622
12	12524	X	9336	-0-	-3188 B	-0-	9126	2	210	9	N	191	380	1			433
01	11656	X	8958	-0-	-2698 B	-0-	8782	2	176	9	N	160					593
02	9968	X	7744	-0-	-2224 B	-0-	7578	2	166	9	N	151					744
03	10540	X	8208	-0-	-2332 B	-0-	8157	2	51	9	N	46	554	1			236
04	9030	X	7811	-0-	-1219 B	-0-	7632	2	179	9	N	163					399

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

11	1920	N	1876	-0-	-44 B	-0-	1876	2			N	-0-					-0-
12	1954	N	1954	-0-	-0- B	-0-	1954	2			N	-0-					-0-
01	2511	N	1836	-0-	-675 B	-0-	1836	2			N	-0-					-0-
02	1764	N	1597	-0-	-167 B	-0-	1597	2			N	-0-					-0-
03	1953	N	1828	-0-	-125 B	-0-	1828	2			N	-0-					-0-
*04	1771	N	1771	-0-	-0- B	-0-	1771	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC //CONT.// 744737
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0-	B	-0-	605	2			N	-0-					23
12	603	N	603	-0-	-0-	B	-0-	603	2			N	-0-	23	7			-0-
01	651	N	554	-0-	-97	B	-0-	554	2			N	-0-					-0-
02	562	N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
03	589	N	543	-0-	-46	B	-0-	543	2			N	-0-					-0-
04	540	N	491	-0-	-49	B	-0-	491	2			N	-0-					-0-

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

11	1320	N	1137	-0-	-183	B	-0-	1137	2			N	-0-					-0-
12	1333	N	1063	-0-	-270	B	-0-	1063	2			N	-0-					-0-
01	1302	N	917	-0-	-385	B	-0-	917	2			N	-0-					-0-
02	1064	N	774	-0-	-290	B	-0-	774	2			N	-0-					-0-
03	1054	N	769	-0-	-285	B	-0-	769	2			N	-0-					-0-
04	900	N	664	-0-	-236	B	-0-	664	2			N	-0-					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

11	1350	N	1173	-0-	-177	B	-0-	1173	2			N	-0-					-0-
12	1271	N	1271	-0-	-0-	B	-0-	1271	2			N	-0-					-0-
01	1302	N	1255	-0-	-47	B	-0-	1255	2			N	-0-					-0-
02	1139	N	1139	-0-	-0-	B	-0-	1139	2			N	-0-					-0-
03	1271	N	1265	-0-	-6	B	-0-	1265	2			N	-0-					-0-
04	1200	N	1150	-0-	-50	B	-0-	1150	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

11	4499	X	4499	-0-	-0-	B	-0-	4485	2	14	9	N	13					90
12	T. A.		4134	-0-	4134	B	4134	4134	2			N	-0-					90
01	T. A.		3020	-0-	3020	B	7154	3020	2			N	-0-					90
02	9717	X	2563	-0-	-7154	B	-0-	2563	2			N	-0-					90
03	2662	X	2662	-0-	-0-	B	-0-	2662	2			N	-0-					90
*04	11734	X	11734	-0-	-0-	B	-0-	112	1	11622	2	N	-0-					90

SMITH OPERATING AND MGMT CO. 794541
WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

11	1170	N	1170	-0-	-0-	B	-0-	1170	2			N	-0-					-0-
12	1096	N	1096	-0-	-0-	B	-0-	1096	2			N	-0-					-0-
01	1156	N	1156	-0-	-0-	B	-0-	1156	2			N	-0-					-0-
02	1023	N	1023	-0-	-0-	B	-0-	1023	2			N	-0-					-0-
03	1126	N	1126	-0-	-0-	B	-0-	1126	2			N	-0-					-0-
*04	1078	N	1078	-0-	-0-	B	-0-	1078	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

11	424	N	424	-0-	-0-	B	-0-	424	2			N	-0-					-0-
12	434	N	429	-0-	-5	B	-0-	429	2			N	-0-					-0-
01	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-					-0-
02	392	N	386	-0-	-6	B	-0-	386	2			N	-0-					-0-
03	434	N	424	-0-	-10	B	-0-	424	2			N	-0-					-0-
04	420	N	410	-0-	-10	B	-0-	410	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420

BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	378	-0-	-282 B	-0-	72	1	306	2	N	-0-					107
12	1488	N	671	-0-	-817 B	-0-	72	1	599	2	N	-0-					107
01	1364	N	1364	-0-	-0- B	-0-	72	1	1292	2	N	-0-					107
02	621	N	621	-0-	-0- B	-0-	46	1	575	2	N	-0-					107
03	682	N	228	-0-	-454 B	-0-	35	1	193	2	N	-0-					107
04	1320	N	1226	-0-	-94 B	-0-	60	1	1166	2	N	-0-					107

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	621	-0-	-159 B	-0-	621	2			N	-0-					80
12	806	N	790	-0-	-16 B	-0-	790	2			N	-0-					80
01	868	N	753	-0-	-115 B	-0-	753	2			N	-0-					80
02	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					80
03	775	N	741	-0-	-34 B	-0-	741	2			N	-0-					80
*04	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	753	-0-	-1227 B	-0-	753	2			N	-0-					-0-
12	1705	N	756	-0-	-949 B	-0-	756	2			N	-0-					-0-
01	2082	N	2082	-0-	-0- B	-0-	2082	2			N	-0-					-0-
02	1906	N	1906	-0-	-0- B	-0-	1906	2			N	-0-					-0-
03	1879	N	1879	-0-	-0- B	-0-	1879	2			N	-0-					-0-
04	2010	N	1580	-0-	-430 B	-0-	1580	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					119
12	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					119
01	775	N	774	-0-	-1 B	-0-	774	2			N	-0-					119
02	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					119
03	775	N	763	-0-	-12 B	-0-	763	2			N	-0-					119
04	750	N	729	-0-	-21 B	-0-	729	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1525	N	1525	-0-	-0- B	-0-	72	1	1453	2	N	-0-					122
12	1252	N	1252	-0-	-0- B	-0-	72	1	1180	2	N	-0-					122
01	1355	N	1355	-0-	-0- B	-0-	72	1	1283	2	N	-0-					122
02	1065	N	1065	-0-	-0- B	-0-	54	1	1011	2	N	-0-					122
03	1350	N	1350	-0-	-0- B	-0-	72	1	1278	2	N	-0-					122
*04	1271	N	1271	-0-	-0- B	-0-	72	1	1199	2	N	-0-					122

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1576	-0-	-734 B	-0-	65	1	1511	2	N	-0-					25
12	3146	X	3146	-0-	-0- B	-0-	130	1	3016	2	N	-0-					25
01	2858	N	2858	-0-	-0- B	-0-	122	1	2736	2	N	-0-					25
02	1806	N	1806	-0-	-0- B	-0-	107	1	1699	2	N	-0-					25
03	2387	X	2019	-0-	-368 B	-0-	105	1	1914	2	N	-0-					25
*04	2772	X	2772	-0-	-0- B	-0-	130	1	2642	2	N	-0-					25

SCHUMANN WELL #: 104-C RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1194	N	1194	-0-	-0- B	-0-	68	1	1126	2	N	-0-					-0-
12	1191	N	1191	-0-	-0- B	-0-	68	1	1123	2	N	-0-					-0-
01	1240	N	1136	-0-	-104 B	-0-	55	1	1081	2	N	-0-					-0-
02	1120	N	1050	-0-	-70 B	-0-	46	1	1004	2	N	-0-					-0-
03	1178	N	1132	-0-	-46 B	-0-	68	1	1064	2	N	-0-					-0-
04	1110	N	1051	-0-	-59 B	-0-	68	1	983	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
T-Y DEVELOPMENT CORP 833903
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0- B	-0-	370	2	24	9	N	22					174
12	418	N	418	-0-	-0- B	-0-	385	2	33	9	N	30	189	1			15
01	496	N	405	-0-	-91 B	-0-	375	2	30	9	N	27					42
02	347	N	347	-0-	-0- B	-0-	319	2	28	9	N	25					67
03	403	N	400	-0-	-3 B	-0-	369	2	31	9	N	28					95
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					95

TEXAS AMERICAN RESOURCES COMPANY 844344
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	848	N	848	-0-	-0- B	-0-	807	2	41	9	N	37					134
12	863	N	863	-0-	-0- B	-0-	824	2	39	9	N	35					169
01	853	N	853	-0-	-0- B	-0-	818	2	35	9	N	32					201
02	784	N	722	-0-	-62 B	-0-	722	2			N	-0-					201
*03	787	N	787	-0-	-0- B	-0-	780	2	7	9	N	6					207
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					207

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0- B	-0-	149	2	43	9	N	39					399
12	102	N	102	-0-	-0- B	-0-	73	2	29	9	N	26					425
01	120	N	120	-0-	-0- B	-0-	65	2	55	9	N	50					475
02	175	N	175	-0-	-0- B	-0-	86	2	89	9	N	81					556
*03	94	N	94	-0-	-0- B	-0-	22	2	72	9	N	65					621
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					621

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	-0-	-0-	-9 B	-0-					N	-0-					140
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					140
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					140
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					140
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					140
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1124	N	1124	-0-	-0- B	-0-	40	1	1084	2	N	-0-					192
12	1148	N	1148	-0-	-0- B	-0-	64	1	1084	2	N	-0-					192
01	1031	N	1031	-0-	-0- B	-0-	36	1	994	2	N	1					193
							1	9									
02	1036	N	110	-0-	-926 B	-0-	16	1	94	2	N	-0-					193
03	1147	N	1063	-0-	-84 B	-0-	16	1	1043	2	N	4					197
							4	9									
*04	2822	N	2822	-0-	-0- B	-0-	88	1	2723	2	N	10					207
							11	9									

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0- B	-0-	5	1	395	2	N	-0-					92
12	310	N	63	-0-	-247 B	-0-	6	1	57	2	N	-0-					92
01	372	N	232	-0-	-140 B	-0-	2	1	230	2	N	-0-					92
02	364	N	240	-0-	-124 B	-0-	2	1	238	2	N	-0-					92
03	257	N	257	-0-	-0- B	-0-	2	1	255	2	N	-0-					92
04	210	N	198	-0-	-12 B	-0-	2	1	196	2	N	-0-					92

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	150	-0-	-510 B	-0-	12	1	138	2	N	-0-					194
12	651	N	186	-0-	-465 B	-0-	30	1	156	2	N	-0-					194
01	248	N	232	-0-	-16 B	-0-	42	1	190	2	N	-0-					194
02	399	N	399	-0-	-0- B	-0-	60	1	339	2	N	-0-					194
03	300	N	300	-0-	-0- B	-0-	60	1	240	2	N	-0-					194
04	210	N	63	-0-	-147 B	-0-	12	1	51	2	N	-0-					194

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

11	7526	X	7526	-0-	-0- B	-0-	706	1	6813	2	N	6					53
							7	9									
12	7130	X	3564	-0-	-3566 B	-0-	396	1	3146	2	N	20					73
							22	9									
01	7130	X	6214	-0-	-916 B	-0-	565	1	5606	2	N	39					112
							43	9									
02	9565	X	9565	-0-	-0- B	-0-	784	1	8756	2	N	23					135
							25	9									
03	8714	X	8714	-0-	-0- B	-0-	652	1	8048	2	N	13					148
							14	9									
04	6900	X	6372	-0-	-528 B	-0-	439	1	5892	2	N	37					185
							41	9									

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

11	1260	N	1199	-0-	-61 B	-0-	3	1	1196	2	N	-0-					100
12	1209	N	976	-0-	-233 B	-0-	5	1	971	2	N	-0-					100
01	1094	N	1094	-0-	-0- B	-0-	4	1	1090	2	N	-0-					100
02	1120	N	1022	-0-	-98 B	-0-	4	1	1018	2	N	-0-					100
03	1179	N	1179	-0-	-0- B	-0-	4	1	1175	2	N	-0-					100
*04	1129	N	1129	-0-	-0- B	-0-	4	1	1125	2	N	-0-					100

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

11	1020	N	979	-0-	-41 B	-0-	979	2			N	-0-					22
12	1023	N	992	-0-	-31 B	-0-	992	2			N	-0-					22
01	868	N	760	-0-	-108 B	-0-	760	2			N	-0-					22
02	924	N	882	-0-	-42 B	-0-	882	2			N	-0-					22
03	992	N	903	-0-	-89 B	-0-	903	2			N	-0-					22
*04	982	N	982	-0-	-0- B	-0-	982	2			N	-0-					22

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

11	930	N	916	-0-	-14 B	-0-	28	1	888	2	N	-0-					101
12	868	N	780	-0-	-88 B	-0-	35	1	745	2	N	-0-					101
01	984	N	984	-0-	-0- B	-0-	33	1	939	2	N	11					112
							12	9									
02	885	N	885	-0-	-0- B	-0-	79	1	798	2	N	7					119
							8	9									
03	932	N	932	-0-	-0- B	-0-	80	1	846	2	N	5					124
							6	9									
04	960	N	840	-0-	-120 B	-0-	70	1	761	2	N	8					132
							9	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	885	-0-	-15 B	-0-	4	1	881	2	N	-0-					120
12	837	N	574	-0-	-263 B	-0-	3	1	563	2	N	7					127
							8	9									
01	802	N	802	-0-	-0- B	-0-	4	1	785	2	N	12					139
							13	9									
02	840	N	792	-0-	-48 B	-0-	3	1	778	2	N	10					149
							11	9									
03	726	N	726	-0-	-0- B	-0-	3	1	717	2	N	5					154
							6	9									
04	780	N	580	-0-	-200 B	-0-	2	1	553	2	N	23					177
							25	9									

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

11	2635	N	2635	-0-	-0- B	-0-	255	1	2380	2	N	-0-					49
12	2790	N	2029	-0-	-761 B	-0-	196	1	1833	2	N	-0-					49
01	2790	N	1897	-0-	-893 B	-0-	73	1	1824	2	N	-0-					49
02	2464	N	1750	-0-	-714 B	-0-	50	1	1700	2	N	-0-					49
03	2015	N	1685	-0-	-330 B	-0-	45	1	1640	2	N	-0-					49
04	1830	N	1546	-0-	-284 B	-0-	44	1	1502	2	N	-0-					49

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

11	727	N	727	-0-	-0- B	-0-	2	1	725	2	N	-0-					185
12	713	N	636	-0-	-77 B	-0-	3	1	627	2	N	5					190
							6	9									
01	763	N	763	-0-	-0- B	-0-	3	1	749	2	N	10					200
							11	9									
02	708	N	708	-0-	-0- B	-0-	2	1	703	2	N	3					203
							3	9									
03	787	N	787	-0-	-0- B	-0-	3	1	780	2	N	4					207
							4	9									
*04	805	N	805	-0-	-0- B	-0-	3	1	795	2	N	6					213
							7	9									

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

11	180	N	-0-	-0-	-180 B	-0-					N	-0-					207
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					207
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					207
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					207
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					207
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					207

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

11	330	N	321	-0-	-9 B	-0-	321	2			N	-0-					14
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					14
01	352	N	352	-0-	-0- B	-0-	352	2			N	-0-	14	7			-0-
02	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
03	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
04	330	N	321	-0-	-9 B	-0-	321	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1421	-0-	-49	B	-0-	14	1	1407	2	N	-0-					207
12	1302	N	899	-0-	-403	B	-0-	9	1	879	2	N	10					217
								11	9									
01	1316	N	1316	-0-	-0-	B	-0-	15	1	1265	2	N	33					250
								36	9									
02	1316	N	1107	-0-	-209	B	-0-	10	1	1079	2	N	16	187	1			79
								18	9									
03	1369	N	1369	-0-	-0-	B	-0-	13	1	1349	2	N	6					85
								7	9									
04	1260	N	1199	-0-	-61	B	-0-	9	1	1166	2	N	22					107
								24	9									

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	B	-0-	5	1	69	2	N	-0-					177
12	62	N	35	-0-	-27	B	-0-	1	1	34	2	N	-0-					177
01	31	N	30	-0-	-1	B	-0-	1	1	29	2	N	-0-					177
02	56	N	43	-0-	-13	B	-0-	1	1	42	2	N	-0-					177
03	31	N	18	-0-	-13	B	-0-	18	2			N	-0-					177
04	30	N	10	-0-	-20	B	-0-	10	2			N	-0-					177

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	818	-0-	-142	B	-0-	87	1	731	2	N	-0-					200
12	899	N	785	-0-	-114	B	-0-	109	1	676	2	N	-0-					200
01	888	N	888	-0-	-0-	B	-0-	96	1	792	2	N	-0-					200
02	764	N	764	-0-	-0-	B	-0-	75	1	685	2	N	4					204
								4	9									
03	792	N	792	-0-	-0-	B	-0-	75	1	717	2	N	-0-					204
04	870	N	716	-0-	-154	B	-0-	66	1	649	2	N	1					205
								1	9									

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	1435	-0-	-5945	B	-0-	625	1	810	2	N	-0-					211
12	7626	X	1679	-0-	-5947	B	-0-	216	1	1463	2	N	-0-					211
01	7626	X	1201	-0-	-6425	B	-0-	196	1	1005	2	N	-0-					211
02	4032	X	1685	-0-	-2347	B	-0-	186	1	1499	2	N	-0-					211
03	4092	X	1946	-0-	-2146	B	-0-	228	1	1718	2	N	-0-					211
*04	1651	X	1651	-0-	-0-	B	-0-	238	1	1413	2	N	-0-					211

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1810	-0-	1810	B	115578	350	1	1068	2	N	356	356	1			949
								392	9									
12	14B2 EXT		293	-0-	293	B	115871	88	1	205	9	N	186	186	1			949
01	14B2 EXT		2981	-0-	2981	B	118852	242	1	2433	2	N	278	698	1			529
								306	9									
02	14B2 EXT		2878	-0-	2878	B	121730	373	1	1481	2	N	931	537	1			923
								1024	9									
03	122324	X	594	-0-	-121730	B	-0-	111	1	243	2	N	218	372	1			769
								240	9									
*04	2260	X	2260	-0-	-0-	B	-0-	441	1	1313	2	N	460	180	1			1049
								506	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WESTWIND OIL AND GAS INC. 912975
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0- B	-0-	180	2	10	9	N	9					113
12	217	N	211	-0-	-6 B	-0-	196	2	15	9	N	14					127
01	217	N	195	-0-	-22 B	-0-	182	2	13	9	N	12					139
02	182	N	182	-0-	-0- B	-0-	168	2	14	9	N	13					152
03	217	N	207	-0-	-10 B	-0-	192	2	15	9	N	14					166
04	180	N	90	-0-	-90 B	-0-	79	2	11	9	N	10	156	1			20

WILSON, OGDEN L 930316
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
*04	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	#	2534	-0-	-46	-0-	2534	3			N	-0-					19
12	2698	R	2698	-0-	-0-	-0-	2698	3			N	-0-					19
01	2418	#	1331	-0-	-1087	-0-	1331	3			N	-0-					19
02	2352	#	2118	-0-	-234	-0-	2118	3			N	-0-					19
03	2697	#	998	-0-	-1699	-0-	998	3			N	-0-					19
04	2610	#	1065	-0-	-1545	-0-	1065	3			N	-0-					19

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	713	-0-	-337	-0-	60	1	653	2	N	-0-					72
12	1085	X	569	-0-	-516	-0-	40	1	529	2	N	-0-					72
01	1085	X	866	-0-	-219	-0-	40	1	826	2	N	-0-					72
02	1217	X	1217	-0-	-0-	-0-	56	1	1161	2	N	-0-					72
03	744	X	600	-0-	-144	-0-	60	1	540	2	N	-0-					72
04	840	X	335	-0-	-505	-0-	56	1	279	2	N	-0-					72

DAVIS, RANDY 206200
MCLAIN, DALE WELL #: 1 RRCID -> 043762 COMPL. DATE 03/29/1968 TOTAL DEPTH 9812 PERF. 8388 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2030	N	2030	-0-	-0-	-0-	1978	3	52	9	N	47	187	1			44
12	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					44
01	2272	N	2272	-0-	-0-	-0-	2272	3			N	-0-					44
02	1904	N	1650	-0-	-254	-0-	1650	3			N	-0-					44
03	2048	N	2048	-0-	-0-	-0-	2048	3			N	-0-					44
04	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					44

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1049	-0-	-271	-0-	54	1	993	2	N	2					96
							2	9									
12	1240	N	1212	-0-	-28	-0-	60	1	1152	2	N	-0-					96
01	1271	N	961	-0-	-310	-0-	42	1	919	2	N	-0-					96
02	1113	N	1113	-0-	-0-	-0-	28	1	1082	2	N	3					99
							3	9									
03	1302	N	1208	-0-	-94	-0-	62	1	1143	2	N	3					102
							3	9									
*04	1177	N	1177	-0-	-0-	-0-	60	1	1113	2	N	4					106
							4	9									

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (ARBUCKLE-H2S DISPL) 68825 003 NON-ASSOCIATED ONE WELL CNTY: CARSON
EAGLE ROCK FIELD SERVICES, L.P. 238704
SCHAFER RANCH WELL #: 2D RRCID -> 192229 COMPL. DATE 09/20/2002 TOTAL DEPTH 5998 PERF. 5752 - 5945

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP MIDSTREAM, LP 195918
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 10/13/2001 TOTAL DEPTH 4350 PERF. 3842 - 4286

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-
12	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
01	155	N	32	-0-	-123 B	-0-	32	2			N	-0-					-0-
02	140	N	46	-0-	-94 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	75	-0-	-80 B	-0-	75	2			N	-0-					-0-
*04	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
12	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
01	248	N	36	-0-	-212 B	-0-	36	2			N	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	77	-0-	-202 B	-0-	77	2			N	-0-					-0-
*04	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-

ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
12	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
01	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
02	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
*04	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-
12	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
01	341	N	225	-0-	-116 B	-0-	225	2			N	-0-					-0-
02	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	270	-0-	-40 B	-0-	270	2			N	-0-					-0-
*04	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17 B	-0-	103	2			N	-0-					-0-
12	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-
01	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
04	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
12	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
02	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
04	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	445	-0-	-35 B	-0-	445	3			N	-0-					-0-
12	372	N	327	-0-	-45 B	-0-	327	3			N	-0-					-0-
01	465	N	188	-0-	-277 B	-0-	188	3			N	-0-					-0-
02	420	N	269	-0-	-151 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	290	-0-	-51 B	-0-	290	3			N	-0-					-0-
*04	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
12	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
01	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
02	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
*04	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
12	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
01	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
02	84	N	74	-0-	-10 B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
04	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
12	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
12	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	4	-0-	-2 B	-0-	4	2			N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
01	5	N	2	-0-	-3 B	-0-	2	2			N	-0-					-0-
02	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	1	-0-	-9	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
12	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-
01	248	N	202	-0-	-46	B	-0-	202	2			N	-0-					-0-
02	224	N	119	-0-	-105	B	-0-	119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	62	-0-	-186	B	-0-	62	2			N	-0-					-0-
04	210	N	116	-0-	-94	B	-0-	116	2			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	49	-0-	-41	B	-0-	49	2			N	-0-					-0-
12	62	N	51	-0-	-11	B	-0-	51	2			N	-0-					-0-
01	62	N	47	-0-	-15	B	-0-	47	2			N	-0-					-0-
02	56	N	21	-0-	-35	B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	28	-0-	-34	B	-0-	28	2			N	-0-					-0-
04	60	N	1	-0-	-59	B	-0-	1	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
12	279	N	252	-0-	-27	B	-0-	252	2			N	-0-					-0-
01	279	N	179	-0-	-100	B	-0-	179	2			N	-0-					-0-
02	252	N	202	-0-	-50	B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
*04	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
02	196	N	157	-0-	-39 B	-0-	157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	201	-0-	-78 B	-0-	201	2			N	-0-					-0-
04	270	N	194	-0-	-76 B	-0-	194	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
12	217	N	187	-0-	-30 B	-0-	187	2			N	-0-					-0-
01	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
02	196	N	148	-0-	-48 B	-0-	148	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
12	279	N	159	-0-	-120 B	-0-	159	2			N	-0-					-0-
01	279	N	164	-0-	-115 B	-0-	164	2			N	-0-					-0-
02	252	N	234	-0-	-18 B	-0-	234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
*04	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
01	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
02	140	N	138	-0-	-2 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
04	210	N	163	-0-	-47 B	-0-	163	2			N	-0-					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
12	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
01	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
02	280	N	245	-0-	-35 B	-0-	245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
04	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	190	-0-	-20 B	-0-	190	2			N	-0-					-0-
12	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
01	217	N	157	-0-	-60 B	-0-	157	2			N	-0-					-0-
02	168	N	90	-0-	-78 B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	79	-0-	-107 B	-0-	79	2			N	-0-					-0-
04	150	N	126	-0-	-24 B	-0-	126	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	2	-0-	-7 B	-0-	2	2			N	-0-					-0-
12	7	N	2	-0-	-5 B	-0-	2	2			N	-0-					-0-
01	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

11	450	N	347	-0-	-103 B	-0-	347	2			N	-0-					-0-
12	396	N	365	-0-	-31 B	-0-	365	2			N	-0-					-0-
01	434	N	338	-0-	-96 B	-0-	338	2			N	-0-					-0-
02	336	N	180	-0-	-156 B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	167	-0-	-205 B	-0-	167	2			N	-0-					-0-
04	330	N	204	-0-	-126 B	-0-	204	2			N	-0-					-0-

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

11	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
01	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-
02	5	N	2	-0-	-3 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
01	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
02	28	N	4	-0-	-24 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	1	-0-	-10 B	-0-	1	2			N	-0-					-0-
04	7	N	1	-0-	-6 B	-0-	1	2			N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

11	5	N	4	-0-	-1 B	-0-	4	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-
02	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

11	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-
12	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
01	5	N	2	-0-	-3 B	-0-	2	2			N	-0-					-0-
02	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
12	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
01	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
*04	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	99	-0-	-21 B	-0-	99	2			N	-0-					-0-
12	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
01	124	N	85	-0-	-39 B	-0-	85	2			N	-0-					-0-
02	84	N	55	-0-	-29 B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	46	-0-	-47 B	-0-	46	2			N	-0-					-0-
04	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
12	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
01	13	N	6	-0-	-7 B	-0-	6	2			N	-0-					-0-
02	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
*04	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
04	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
02	224	N	143	-0-	-81 B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	135	-0-	-144 B	-0-	135	2			N	-0-					-0-
04	270	N	252	-0-	-18 B	-0-	252	2			N	-0-					-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	52	N	52	-0-	-0-	B	-0-	52	2		N	-0-			-0-
12	119	N	119	-0-	-0-	B	-0-	119	2		N	-0-			-0-
01	57	N	57	-0-	-0-	B	-0-	57	2		N	-0-			-0-
02	116	N	116	-0-	-0-	B	-0-	116	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	142	N	142	-0-	-0-	B	-0-	142	2		N	-0-			-0-
*04	111	N	111	-0-	-0-	B	-0-	111	2		N	-0-			-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	167	N	167	-0-	-0-	B	-0-	167	2		N	-0-			-0-
12	510	N	510	-0-	-0-	B	-0-	510	2		N	-0-			-0-
01	414	N	414	-0-	-0-	B	-0-	414	2		N	-0-			-0-
02	377	N	377	-0-	-0-	B	-0-	377	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	482	N	482	-0-	-0-	B	-0-	482	2		N	-0-			-0-
04	390	N	383	-0-	-7	B	-0-	383	2		N	-0-			-0-

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	345	N	345	-0-	-0-	B	-0-	345	2		N	-0-			-0-
12	391	N	391	-0-	-0-	B	-0-	391	2		N	-0-			-0-
01	383	N	383	-0-	-0-	B	-0-	383	2		N	-0-			-0-
02	357	N	357	-0-	-0-	B	-0-	357	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	396	N	388	-0-	-8	B	-0-	388	2		N	-0-			-0-
04	360	N	359	-0-	-1	B	-0-	359	2		N	-0-			-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	22	-0-	-68	B	-0-	22	2		N	-0-			-0-
12	113	N	113	-0-	-0-	B	-0-	113	2		N	-0-			-0-
01	137	N	137	-0-	-0-	B	-0-	137	2		N	-0-			-0-
02	62	N	62	-0-	-0-	B	-0-	62	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	79	-0-	-45	B	-0-	79	2		N	-0-			-0-
04	120	N	66	-0-	-54	B	-0-	66	2		N	-0-			-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	180	-0-	-0-	B	-0-	180	2		N	-0-			-0-
12	287	N	287	-0-	-0-	B	-0-	287	2		N	-0-			-0-
01	132	N	132	-0-	-0-	B	-0-	132	2		N	-0-			-0-
02	168	N	59	-0-	-109	B	-0-	59	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	1	-0-	-278	B	-0-	1	2		N	-0-			-0-
04	120	N	21	-0-	-99	B	-0-	21	2		N	-0-			-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	135	-0-	-75	B	-0-	135	2		N	-0-			-0-
12	210	N	210	-0-	-0-	B	-0-	210	2		N	-0-			-0-
01	194	N	194	-0-	-0-	B	-0-	194	2		N	-0-			-0-
02	428	N	428	-0-	-0-	B	-0-	428	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	181	-0-	-36	B	-0-	181	2		N	-0-			-0-
*04	250	N	250	-0-	-0-	B	-0-	250	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
12	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
01	527	N	444	-0-	-83 B	-0-	444	2			N	-0-					-0-
02	448	N	418	-0-	-30 B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	479	N	452	-0-	-27 B	-0-	452	2			N	-0-					-0-
*04	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
12	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
01	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
02	336	N	325	-0-	-11 B	-0-	325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	350	-0-	-22 B	-0-	350	2			N	-0-					-0-
*04	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
12	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
01	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	186	-0-	-31 B	-0-	186	2			N	-0-					-0-
04	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
01	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
02	196	N	50	-0-	-146 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	34	-0-	-152 B	-0-	34	2			N	-0-					-0-
04	90	N	5	-0-	-85 B	-0-	5	2			N	-0-					-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
12	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
01	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
02	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
04	300	N	155	-0-	-145 B	-0-	155	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	1	-0-	-149 B	-0-	1	2			N	-0-					-0-
12	124	N	1	-0-	-123 B	-0-	1	2			N	-0-					-0-
01	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					-0-
02	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
*04	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
02	196	N	191	-0-	-5 B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
*04	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
02	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
*04	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
12	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
01	496	N	494	-0-	-2 B	-0-	494	2			N	-0-					-0-
02	476	N	421	-0-	-55 B	-0-	421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
04	480	N	425	-0-	-55 B	-0-	425	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
01	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
02	56	N	1	-0-	-55 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	318	N	318	-0-	-0-	B	-0-	318	2		N	-0-			-0-
12	394	N	394	-0-	-0-	B	-0-	394	2		N	-0-			-0-
01	294	N	294	-0-	-0-	B	-0-	294	2		N	-0-			-0-
02	308	N	273	-0-	-35	B	-0-	273	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	368	N	109	-0-	-259	B	-0-	109	2		N	-0-			-0-
04	270	N	8	-0-	-262	B	-0-	8	2		N	-0-			-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	178	-0-	-2	B	-0-	178	2		N	-0-			-0-
12	186	N	169	-0-	-17	B	-0-	169	2		N	-0-			-0-
01	160	N	160	-0-	-0-	B	-0-	160	2		N	-0-			-0-
02	168	N	167	-0-	-1	B	-0-	167	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	141	-0-	-14	B	-0-	141	2		N	-0-			-0-
*04	152	N	152	-0-	-0-	B	-0-	152	2		N	-0-			-0-

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	402	-0-	-18	B	-0-	402	2		N	-0-			-0-
12	434	N	364	-0-	-70	B	-0-	364	2		N	-0-			-0-
01	434	N	362	-0-	-72	B	-0-	362	2		N	-0-			-0-
02	364	N	291	-0-	-73	B	-0-	291	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	301	-0-	-71	B	-0-	301	2		N	-0-			-0-
*04	368	N	368	-0-	-0-	B	-0-	368	2		N	-0-			-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	389	-0-	-31	B	-0-	389	2		N	-0-			-0-
12	434	N	400	-0-	-34	B	-0-	400	2		N	-0-			-0-
01	434	N	409	-0-	-25	B	-0-	409	2		N	-0-			-0-
02	365	N	365	-0-	-0-	B	-0-	365	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	417	N	417	-0-	-0-	B	-0-	417	2		N	-0-			-0-
*04	400	N	400	-0-	-0-	B	-0-	400	2		N	-0-			-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	167	-0-	-13	B	-0-	167	2		N	-0-			-0-
12	186	N	171	-0-	-15	B	-0-	171	2		N	-0-			-0-
01	186	N	175	-0-	-11	B	-0-	175	2		N	-0-			-0-
02	168	N	156	-0-	-12	B	-0-	156	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	179	-0-	-7	B	-0-	179	2		N	-0-			-0-
04	180	N	171	-0-	-9	B	-0-	171	2		N	-0-			-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	344	-0-	-16	B	-0-	344	2		N	-0-			-0-
12	403	N	310	-0-	-93	B	-0-	310	2		N	-0-			-0-
01	403	N	145	-0-	-258	B	-0-	145	2		N	-0-			-0-
02	308	N	6	-0-	-302	B	-0-	6	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	1	-0-	-309	B	-0-	1	2		N	-0-			-0-
04	150	N	25	-0-	-125	B	-0-	25	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
12	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
01	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
02	112	N	60	-0-	-52 B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	49	-0-	-44 B	-0-	49	2			N	-0-					-0-
04	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24 B	-0-	66	2			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
01	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
02	56	N	31	-0-	-25 B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	25	-0-	-37 B	-0-	25	2			N	-0-					-0-
04	60	N	33	-0-	-27 B	-0-	33	2			N	-0-					-0-

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
12	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
02	140	N	127	-0-	-13 B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	132	-0-	-23 B	-0-	132	2			N	-0-					-0-
04	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
12	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
01	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
*04	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	254	-0-	-16 B	-0-	254	2			N	-0-					-0-
12	310	N	224	-0-	-86 B	-0-	224	2			N	-0-					-0-
01	279	N	198	-0-	-81 B	-0-	198	2			N	-0-					-0-
02	224	N	223	-0-	-1 B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
04	180	N	115	-0-	-65 B	-0-	115	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
12	186	N	153	-0-	-33 B	-0-	153	2			N	-0-					-0-
01	186	N	123	-0-	-63 B	-0-	123	2			N	-0-					-0-
02	168	N	156	-0-	-12 B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
*04	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
12	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
01	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
02	168	N	138	-0-	-30 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	110	-0-	-76 B	-0-	110	2			N	-0-					-0-
04	180	N	132	-0-	-48 B	-0-	132	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	357	-0-	-33 B	-0-	357	2			N	-0-					-0-
12	403	N	286	-0-	-117 B	-0-	286	2			N	-0-					-0-
01	372	N	298	-0-	-74 B	-0-	298	2			N	-0-					-0-
02	336	N	182	-0-	-154 B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	131	-0-	-148 B	-0-	131	2			N	-0-					-0-
04	300	N	136	-0-	-164 B	-0-	136	2			N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
12	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
01	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
02	364	N	329	-0-	-35 B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	373	-0-	-30 B	-0-	373	2			N	-0-					-0-
04	390	N	356	-0-	-34 B	-0-	356	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	249	-0-	-21 B	-0-	249	2			N	-0-					-0-
12	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-
01	279	N	230	-0-	-49 B	-0-	230	2			N	-0-					-0-
02	224	N	130	-0-	-94 B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	119	-0-	-129 B	-0-	119	2			N	-0-					-0-
04	210	N	156	-0-	-54 B	-0-	156	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
01	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
02	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
*04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
02	140	N	135	-0-	-5 B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	176	-0-	-34 B	-0-	176	2			N	-0-					-0-
12	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
01	186	N	102	-0-	-84 B	-0-	102	2			N	-0-					-0-
02	168	N	53	-0-	-115 B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	61	-0-	-125 B	-0-	61	2			N	-0-					-0-
04	90	N	52	-0-	-38 B	-0-	52	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
*04	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	8	-0-	-2 B	-0-	8	2			N	-0-					-0-
12	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
01	10	N	9	-0-	-1 B	-0-	9	2			N	-0-					-0-
02	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
*04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
12	217	N	187	-0-	-30	B	-0-	187	2			N	-0-					-0-
01	186	N	185	-0-	-1	B	-0-	185	2			N	-0-					-0-
02	168	N	144	-0-	-24	B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	155	-0-	-31	B	-0-	155	2			N	-0-					-0-
04	180	N	165	-0-	-15	B	-0-	165	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	115	-0-	-5	B	-0-	115	2			N	-0-					-0-
12	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
01	124	N	123	-0-	-1	B	-0-	123	2			N	-0-					-0-
02	112	N	98	-0-	-14	B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	104	-0-	-20	B	-0-	104	2			N	-0-					-0-
04	120	N	97	-0-	-23	B	-0-	97	2			N	-0-					-0-

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	B	-0-	177	2			N	-0-					-0-
12	186	N	179	-0-	-7	B	-0-	179	2			N	-0-					-0-
01	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
02	168	N	161	-0-	-7	B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	177	-0-	-9	B	-0-	177	2			N	-0-					-0-
04	210	N	150	-0-	-60	B	-0-	150	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	325	-0-	-5	B	-0-	325	2			N	-0-					-0-
12	372	N	320	-0-	-52	B	-0-	320	2			N	-0-					-0-
01	341	N	148	-0-	-193	B	-0-	148	2			N	-0-					-0-
02	308	N	118	-0-	-190	B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	1	-0-	-309	B	-0-	1	2			N	-0-					-0-
04	150	N	1	-0-	-149	B	-0-	1	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
12	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
01	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
02	224	N	220	-0-	-4	B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	251	-0-	-28	B	-0-	251	2			N	-0-					-0-
04	240	N	206	-0-	-34	B	-0-	206	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	B	-0-	433	2			N	-0-					-0-
12	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
01	473	N	473	-0-	-0-	B	-0-	473	2			N	-0-					-0-
02	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	278	-0-	-32	B	-0-	278	2			N	-0-					-0-
04	300	N	159	-0-	-141	B	-0-	159	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

11	9	N	5	-0-	-4	B	-0-	5	2			N	-0-					-0-
12	6	N	4	-0-	-2	B	-0-	4	2			N	-0-					-0-
01	8	N	3	-0-	-5	B	-0-	3	2			N	-0-					-0-
02	5	N	2	-0-	-3	B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4	N	2	-0-	-2	B	-0-	2	2			N	-0-					-0-
04	3	N	2	-0-	-1	B	-0-	2	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

11	7	N	3	-0-	-4	B	-0-	3	2			N	-0-					-0-
12	5	N	3	-0-	-2	B	-0-	3	2			N	-0-					-0-
01	6	N	2	-0-	-4	B	-0-	2	2			N	-0-					-0-
02	3	N	2	-0-	-1	B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	1	-0-	-2	B	-0-	1	2			N	-0-					-0-
04	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

11	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
12	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-
01	217	N	162	-0-	-55	B	-0-	162	2			N	-0-					-0-
02	196	N	109	-0-	-87	B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	121	-0-	-96	B	-0-	121	2			N	-0-					-0-
04	150	N	135	-0-	-15	B	-0-	135	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

11	180	N	125	-0-	-55	B	-0-	125	2			N	-0-					-0-
12	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
01	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
02	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
*04	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

11	660	N	651	-0-	-9	B	-0-	651	2			N	-0-					-0-
12	642	N	642	-0-	-0-	B	-0-	642	2			N	-0-					-0-
01	684	N	684	-0-	-0-	B	-0-	684	2			N	-0-					-0-
02	616	N	594	-0-	-22	B	-0-	594	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	667	N	667	-0-	-0-	B	-0-	667	2			N	-0-					-0-
04	660	N	607	-0-	-53	B	-0-	607	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BARKER PRODUCTION CO., LP //CONT.// 049453

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
12	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
01	93	N	8	-0-	-85 B	-0-	8	2			N	-0-					-0-
02	84	N	1	-0-	-83 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	8	-0-	-85 B	-0-	8	2			N	-0-					-0-
*04	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	168	N	151	-0-	-17 B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
04	180	N	156	-0-	-24 B	-0-	156	2			N	-0-					-0-

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
12	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
01	372	N	306	-0-	-66 B	-0-	306	2			N	-0-					-0-
02	280	N	251	-0-	-29 B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
04	300	N	258	-0-	-42 B	-0-	258	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	271	-0-	-29 B	-0-	271	2			N	-0-					-0-
12	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
01	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
02	252	N	181	-0-	-71 B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
04	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	356	-0-	-4 B	-0-	356	2			N	-0-					-0-
12	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
01	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					-0-
02	336	N	317	-0-	-19 B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
04	360	N	336	-0-	-24 B	-0-	336	2			N	-0-					-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
12	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
01	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
02	56	N	20	-0-	-36 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
*04	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BARKER PRODUCTION CO., LP //CONT.// 049453
FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-
12	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
02	84	N	64	-0-	-20 B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
*04	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
12	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-
01	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
02	252	N	195	-0-	-57 B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	221	-0-	-58 B	-0-	221	2			N	-0-					-0-
*04	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	37	-0-	-23 B	-0-	37	2			N	-0-					-0-
12	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
01	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
*04	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
12	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
01	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
02	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	363	-0-	-9 B	-0-	363	2			N	-0-					-0-
04	390	N	322	-0-	-68 B	-0-	322	2			N	-0-					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BETA-TEX, AN OKLAHOMA CORP. //CONT.// 068309
PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-
12	155	N	150	-0-	-5 B	-0-	150	1			N	-0-					-0-
01	155	N	150	-0-	-5 B	-0-	150	1			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	150	1			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	25	-0-	-35 B	-0-	25	1			N	-0-					-0-
12	155	N	29	-0-	-126 B	-0-	29	1			N	-0-					-0-
01	58	N	58	-0-	-0- B	-0-	58	1			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	1			N	-0-					-0-
*04	68	N	68	-0-	-0- B	-0-	68	1			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
12	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
01	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
02	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
*04	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRONCO OIL COMPANY //CONT.// 096675
SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
12	155	N	49	-0-	-106 B	-0-	49	2			N	-0-					-0-
01	186	N	11	-0-	-175 B	-0-	11	2			N	-0-					-0-
02	140	N	136	-0-	-4 B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
*04	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
01	310	N	226	-0-	-84 B	-0-	226	2			N	-0-					-0-
02	252	N	221	-0-	-31 B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	181	-0-	-15 B	-0-	181	2			N	-0-					-0-
*04	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-

HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

11	210	N	197	-0-	-13 B	-0-	197	2			N	-0-					-0-
12	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
01	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
02	196	N	189	-0-	-7 B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	70	-0-	-116 B	-0-	70	2			N	-0-					-0-
04	240	N	100	-0-	-140 B	-0-	100	2			N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

11	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
12	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
01	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
02	196	N	176	-0-	-20 B	-0-	176	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
*04	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-

BROYLES, CHARLES R. 103225
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
01	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
02	252	N	239	-0-	-13 B	-0-	239	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

11	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
12	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
01	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
02	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
*04	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	77	-0-	-163	B	-0-	77	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
02	84	N	15	-0-	-69	B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
*04	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

11	1080	N	1051	-0-	-29	B	-0-	1051	3			N	-0-					-0-
12	1088	N	1088	-0-	-0-	B	-0-	1088	3			N	-0-					-0-
01	1085	N	1084	-0-	-1	B	-0-	1084	3			N	-0-					-0-
02	980	N	924	-0-	-56	B	-0-	924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1117	N	1117	-0-	-0-	B	-0-	1117	3			N	-0-					-0-
*04	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	390	N	371	-0-	-19	B	-0-	371	3			N	-0-					-0-
12	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
01	403	N	335	-0-	-68	B	-0-	335	3			N	-0-					-0-
02	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
*04	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CARPENTER, MILTON //CONT.// 134100
CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

CHESAPEAKE OPERATING, INC. 147715
ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

11	840	N	402	-0-	-438 B	-0-	17	1	385	2	N	-0-			-0-
12	714	N	714	-0-	-0- B	-0-	31	1	683	2	N	-0-			-0-
01	841	N	841	-0-	-0- B	-0-	38	1	803	2	N	-0-			-0-
02	948	N	948	-0-	-0- B	-0-	45	1	903	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1172	N	1172	-0-	-0- B	-0-	44	1	1128	2	N	-0-			-0-
*04	936	N	936	-0-	-0- B	-0-	22	1	914	2	N	-0-			-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

11	1380	N	1354	-0-	-26 B	-0-	58	1	1296	2	N	-0-			-0-
12	1426	N	1318	-0-	-108 B	-0-	57	1	1261	2	N	-0-			-0-
01	1364	N	1320	-0-	-44 B	-0-	59	1	1261	2	N	-0-			-0-
02	1260	N	1111	-0-	-149 B	-0-	53	1	1058	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1333	N	1279	-0-	-54 B	-0-	48	1	1231	2	N	-0-			-0-
04	1290	N	1287	-0-	-3 B	-0-	31	1	1256	2	N	-0-			-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	589	N	589	-0-	-0- B	-0-	589	2			N	-0-			-0-
12	617	N	617	-0-	-0- B	-0-	617	2			N	-0-			-0-
01	620	N	560	-0-	-60 B	-0-	560	2			N	-0-			-0-
02	560	N	520	-0-	-40 B	-0-	520	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	569	N	569	-0-	-0- B	-0-	569	2			N	-0-			-0-
04	540	N	536	-0-	-4 B	-0-	536	2			N	-0-			-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

11	240	N	235	-0-	-5 B	-0-	235	2			N	-0-			-0-
12	248	N	227	-0-	-21 B	-0-	227	2			N	-0-			-0-
01	219	N	219	-0-	-0- B	-0-	219	2			N	-0-			-0-
02	224	N	194	-0-	-30 B	-0-	194	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	219	N	219	-0-	-0- B	-0-	219	2			N	-0-			-0-
*04	231	N	231	-0-	-0- B	-0-	231	2			N	-0-			-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

11	909	N	909	-0-	-0- B	-0-	39	1	870	2	N	-0-			-0-
12	930	N	847	-0-	-83 B	-0-	37	1	810	2	N	-0-			-0-
01	1078	N	1078	-0-	-0- B	-0-	48	1	1030	2	N	-0-			-0-
02	881	N	881	-0-	-0- B	-0-	42	1	839	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1052	N	1052	-0-	-0- B	-0-	39	1	1013	2	N	-0-			-0-
04	1050	N	856	-0-	-194 B	-0-	20	1	836	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1534	-0-	-56 B	-0-	65	1	1469	2	N	-0-					-0-
12	1643	N	1548	-0-	-95 B	-0-	68	1	1480	2	N	-0-					-0-
01	1612	N	1449	-0-	-163 B	-0-	65	1	1384	2	N	-0-					-0-
02	1428	N	1353	-0-	-75 B	-0-	64	1	1289	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1522	-0-	-28 B	-0-	57	1	1465	2	N	-0-					-0-
*04	1521	N	1521	-0-	-0- B	-0-	36	1	1485	2	N	-0-					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

11	660	N	648	-0-	-12 B	-0-	28	1	620	2	N	-0-					-0-
12	682	N	611	-0-	-71 B	-0-	27	1	584	2	N	-0-					-0-
01	651	N	637	-0-	-14 B	-0-	29	1	608	2	N	-0-					-0-
02	616	N	536	-0-	-80 B	-0-	26	1	510	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	633	N	633	-0-	-0- B	-0-	24	1	609	2	N	-0-					-0-
04	630	N	625	-0-	-5 B	-0-	15	1	610	2	N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

11	1110	N	1104	-0-	-6 B	-0-	47	1	1057	2	N	-0-					-0-
12	1116	N	1050	-0-	-66 B	-0-	46	1	1004	2	N	-0-					-0-
01	1085	N	1083	-0-	-2 B	-0-	49	1	1034	2	N	-0-					-0-
02	1036	N	908	-0-	-128 B	-0-	43	1	865	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1058	N	1058	-0-	-0- B	-0-	40	1	1018	2	N	-0-					-0-
04	1050	N	1046	-0-	-4 B	-0-	25	1	1021	2	N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

11	1110	N	1092	-0-	-18 B	-0-	47	1	1045	2	N	-0-					-0-
12	1147	N	1039	-0-	-108 B	-0-	45	1	994	2	N	-0-					-0-
01	1116	N	1097	-0-	-19 B	-0-	49	1	1048	2	N	-0-					-0-
02	1008	N	923	-0-	-85 B	-0-	44	1	879	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1072	N	1072	-0-	-0- B	-0-	40	1	1032	2	N	-0-					-0-
04	1050	N	1028	-0-	-22 B	-0-	24	1	1004	2	N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

11	570	N	559	-0-	-11 B	-0-	24	1	535	2	N	-0-					-0-
12	558	N	529	-0-	-29 B	-0-	23	1	506	2	N	-0-					-0-
01	593	N	593	-0-	-0- B	-0-	27	1	566	2	N	-0-					-0-
02	532	N	487	-0-	-45 B	-0-	23	1	464	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	569	N	569	-0-	-0- B	-0-	21	1	548	2	N	-0-					-0-
04	570	N	531	-0-	-39 B	-0-	13	1	518	2	N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

11	990	N	869	-0-	-121 B	-0-	2	1	867	2	N	-0-					-0-
12	992	N	921	-0-	-71 B	-0-	921	2			N	-0-					-0-
01	992	N	984	-0-	-8 B	-0-	984	2			N	-0-					-0-
02	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
04	960	N	848	-0-	-112 B	-0-	848	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	509	-0-	-61 B	-0-	2	1	507	2	N	-0-			-0-
12	589	N	511	-0-	-78 B	-0-	511	2			N	-0-			-0-
01	589	N	501	-0-	-88 B	-0-	501	2			N	-0-			-0-
02	476	N	449	-0-	-27 B	-0-	449	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	508	N	508	-0-	-0- B	-0-	508	2			N	-0-			-0-
*04	498	N	498	-0-	-0- B	-0-	498	2			N	-0-			-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	313	-0-	-17 B	-0-	313	2			N	-0-			-0-
12	341	N	308	-0-	-33 B	-0-	308	2			N	-0-			-0-
01	341	N	303	-0-	-38 B	-0-	303	2			N	-0-			-0-
02	280	N	275	-0-	-5 B	-0-	275	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	293	-0-	-17 B	-0-	293	2			N	-0-			-0-
04	300	N	293	-0-	-7 B	-0-	293	2			N	-0-			-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1320	N	1308	-0-	-12 B	-0-	1308	2			N	-0-			-0-
12	1333	N	1329	-0-	-4 B	-0-	1329	2			N	-0-			-0-
01	1364	N	1271	-0-	-93 B	-0-	1271	2			N	-0-			-0-
02	1232	N	954	-0-	-278 B	-0-	954	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1333	N	941	-0-	-392 B	-0-	941	2			N	-0-			-0-
04	1230	N	1044	-0-	-186 B	-0-	1044	2			N	-0-			-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	480	N	449	-0-	-31 B	-0-	449	2			N	-0-			-0-
12	496	N	445	-0-	-51 B	-0-	445	2			N	-0-			-0-
01	465	N	458	-0-	-7 B	-0-	458	2			N	-0-			-0-
02	420	N	390	-0-	-30 B	-0-	390	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	406	-0-	-28 B	-0-	406	2			N	-0-			-0-
04	450	N	407	-0-	-43 B	-0-	407	2			N	-0-			-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1459	N	1459	-0-	-0- B	-0-	1459	2			N	-0-			-0-
12	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-			-0-
01	1527	N	1527	-0-	-0- B	-0-	1527	2			N	-0-			-0-
02	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1388	N	1388	-0-	-0- B	-0-	1388	2			N	-0-			-0-
*04	1317	N	1317	-0-	-0- B	-0-	1317	2			N	-0-			-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	631	-0-	-29 B	-0-	631	2			N	-0-			-0-
12	682	N	639	-0-	-43 B	-0-	639	2			N	-0-			-0-
01	680	N	680	-0-	-0- B	-0-	680	2			N	-0-			-0-
02	588	N	553	-0-	-35 B	-0-	553	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	651	N	609	-0-	-42 B	-0-	609	2			N	-0-			-0-
04	660	N	612	-0-	-48 B	-0-	612	2			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	737	-0-	-13 B	-0-	737	2			N	-0-					-0-
12	775	N	746	-0-	-29 B	-0-	746	2			N	-0-					-0-
01	775	N	741	-0-	-34 B	-0-	741	2			N	-0-					-0-
02	700	N	650	-0-	-50 B	-0-	650	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	700	-0-	-44 B	-0-	700	2			N	-0-					-0-
04	720	N	678	-0-	-42 B	-0-	678	2			N	-0-					-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
12	589	N	587	-0-	-2 B	-0-	587	2			N	-0-					-0-
01	682	N	598	-0-	-84 B	-0-	598	2			N	-0-					-0-
02	560	N	521	-0-	-39 B	-0-	521	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	575	-0-	-14 B	-0-	575	2			N	-0-					-0-
04	570	N	555	-0-	-15 B	-0-	555	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	443	-0-	-7 B	-0-	443	2			N	-0-					-0-
12	527	N	436	-0-	-91 B	-0-	436	2			N	-0-					-0-
01	496	N	439	-0-	-57 B	-0-	439	2			N	-0-					-0-
02	420	N	352	-0-	-68 B	-0-	352	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
*04	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
12	403	N	349	-0-	-54 B	-0-	349	2			N	-0-					-0-
01	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
*04	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	675	-0-	-15 B	-0-	675	2			N	-0-					-0-
12	713	N	666	-0-	-47 B	-0-	666	2			N	-0-					-0-
01	713	N	667	-0-	-46 B	-0-	667	2			N	-0-					-0-
02	644	N	605	-0-	-39 B	-0-	605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
04	660	N	658	-0-	-2 B	-0-	658	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
01	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
02	308	N	300	-0-	-8 B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
04	330	N	316	-0-	-14 B	-0-	316	2			N	-0-					-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	397	-0-	-53 B	-0-	397	2			N	-0-					-0-
12	434	N	380	-0-	-54 B	-0-	380	2			N	-0-					-0-
01	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
02	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
04	420	N	415	-0-	-5 B	-0-	415	2			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1643	-0-	-127 B	-0-	1643	2			N	-0-					-0-
12	1829	N	1741	-0-	-88 B	-0-	1741	2			N	-0-					-0-
01	1829	N	1827	-0-	-2 B	-0-	1827	2			N	-0-					-0-
02	1540	N	1531	-0-	-9 B	-0-	1531	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1640	-0-	-96 B	-0-	1640	2			N	-0-					-0-
04	1770	N	1650	-0-	-120 B	-0-	1650	2			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	390	-0-	-30 B	-0-	390	2			N	-0-					-0-
12	434	N	367	-0-	-67 B	-0-	367	2			N	-0-					-0-
01	403	N	254	-0-	-149 B	-0-	254	2			N	-0-					-0-
02	364	N	283	-0-	-81 B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
*04	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	289	-0-	-11 B	-0-	289	2			N	-0-					-0-
12	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
02	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
04	300	N	295	-0-	-5 B	-0-	295	2			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	459	-0-	-21 B	-0-	459	2			N	-0-					-0-
12	496	N	457	-0-	-39 B	-0-	457	2			N	-0-					-0-
01	496	N	481	-0-	-15 B	-0-	481	2			N	-0-					-0-
02	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	459	-0-	-6 B	-0-	459	2			N	-0-					-0-
04	480	N	443	-0-	-37 B	-0-	443	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					-0-
12	1364	N	1255	-0-	-109 B	-0-	1255	2			N	-0-					-0-
01	1302	N	1263	-0-	-39 B	-0-	1263	2			N	-0-					-0-
02	1148	N	1083	-0-	-65 B	-0-	1083	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1177	-0-	-63 B	-0-	1177	2			N	-0-					-0-
04	1230	N	1192	-0-	-38 B	-0-	1192	2			N	-0-					-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
12	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
01	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	257	-0-	-22 B	-0-	257	2			N	-0-					-0-
04	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1119	-0-	-51 B	-0-	1119	2			N	-0-					-0-
12	1209	N	1106	-0-	-103 B	-0-	1106	2			N	-0-					-0-
01	1178	N	1123	-0-	-55 B	-0-	1123	2			N	-0-					-0-
02	1036	N	970	-0-	-66 B	-0-	970	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1087	-0-	-29 B	-0-	1087	2			N	-0-					-0-
04	1080	N	1074	-0-	-6 B	-0-	1074	2			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	849	-0-	-21 B	-0-	849	2			N	-0-					-0-
12	930	N	851	-0-	-79 B	-0-	851	2			N	-0-					-0-
01	899	N	891	-0-	-8 B	-0-	891	2			N	-0-					-0-
02	784	N	758	-0-	-26 B	-0-	758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	835	-0-	-2 B	-0-	835	2			N	-0-					-0-
04	870	N	828	-0-	-42 B	-0-	828	2			N	-0-					-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
12	744	N	664	-0-	-80 B	-0-	664	2			N	-0-					-0-
01	713	N	690	-0-	-23 B	-0-	690	2			N	-0-					-0-
02	644	N	612	-0-	-32 B	-0-	612	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
04	660	N	658	-0-	-2 B	-0-	658	2			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
12	744	N	743	-0-	-1 B	-0-	743	2			N	-0-					-0-
01	744	N	712	-0-	-32 B	-0-	712	2			N	-0-					-0-
02	672	N	609	-0-	-63 B	-0-	609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	681	-0-	-63 B	-0-	681	2			N	-0-					-0-
04	690	N	683	-0-	-7 B	-0-	683	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7 B	-0-	263	2			N	-0-					-0-
12	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
01	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-
02	252	N	231	-0-	-21 B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
04	270	N	257	-0-	-13 B	-0-	257	2			N	-0-					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

11	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
12	465	N	433	-0-	-32 B	-0-	433	2			N	-0-					-0-
01	496	N	440	-0-	-56 B	-0-	440	2			N	-0-					-0-
02	448	N	379	-0-	-69 B	-0-	379	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	369	-0-	-65 B	-0-	369	2			N	-0-					-0-
04	420	N	361	-0-	-59 B	-0-	361	2			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

11	690	N	640	-0-	-50 B	-0-	640	2			N	-0-					-0-
12	682	N	630	-0-	-52 B	-0-	630	2			N	-0-					-0-
01	682	N	671	-0-	-11 B	-0-	671	2			N	-0-					-0-
02	588	N	575	-0-	-13 B	-0-	575	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
04	660	N	606	-0-	-54 B	-0-	606	2			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

11	840	N	810	-0-	-30 B	-0-	810	2			N	-0-					-0-
12	868	N	841	-0-	-27 B	-0-	841	2			N	-0-					-0-
01	868	N	834	-0-	-34 B	-0-	834	2			N	-0-					-0-
02	756	N	726	-0-	-30 B	-0-	726	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	752	-0-	-85 B	-0-	752	2			N	-0-					-0-
04	810	N	729	-0-	-81 B	-0-	729	2			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

11	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
12	682	N	650	-0-	-32 B	-0-	650	2			N	-0-					-0-
01	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
02	588	N	587	-0-	-1 B	-0-	587	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	622	-0-	-29 B	-0-	622	2			N	-0-					-0-
04	660	N	629	-0-	-31 B	-0-	629	2			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

11	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
12	837	N	836	-0-	-1 B	-0-	836	2			N	-0-					-0-
01	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
02	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
04	870	N	842	-0-	-28 B	-0-	842	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
12	1147	N	1066	-0-	-81 B	-0-	1066	2			N	-0-					-0-
01	1085	N	1062	-0-	-23 B	-0-	1062	2			N	-0-					-0-
02	1036	N	953	-0-	-83 B	-0-	953	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1045	-0-	-9 B	-0-	1045	2			N	-0-					-0-
*04	1050	N	1050	-0-	-0- B	-0-	1050	2			N	-0-					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	893	-0-	-37 B	-0-	893	2			N	-0-					-0-
12	961	N	939	-0-	-22 B	-0-	939	2			N	-0-					-0-
01	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
02	840	N	810	-0-	-30 B	-0-	810	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	878	-0-	-52 B	-0-	878	2			N	-0-					-0-
04	900	N	848	-0-	-52 B	-0-	848	2			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
*04	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
12	434	N	421	-0-	-13 B	-0-	421	2			N	-0-					-0-
01	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
02	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	400	-0-	-34 B	-0-	400	2			N	-0-					-0-
04	420	N	390	-0-	-30 B	-0-	390	2			N	-0-					-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
12	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
01	744	N	720	-0-	-24 B	-0-	720	2			N	-0-					-0-
02	672	N	585	-0-	-87 B	-0-	585	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	671	-0-	-11 B	-0-	671	2			N	-0-					-0-
*04	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	735	-0-	-15 B	-0-	735	2			N	-0-					-0-
12	775	N	736	-0-	-39 B	-0-	736	2			N	-0-					-0-
01	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
02	700	N	662	-0-	-38 B	-0-	662	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	661	-0-	-83 B	-0-	661	2			N	-0-					-0-
04	720	N	641	-0-	-79 B	-0-	641	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1059	-0-	-21 B	-0-	1059	2			N	-0-					-0-
12	1147	N	1019	-0-	-128 B	-0-	1019	2			N	-0-					-0-
01	1085	N	1050	-0-	-35 B	-0-	1050	2			N	-0-					-0-
02	980	N	903	-0-	-77 B	-0-	903	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	991	-0-	-32 B	-0-	991	2			N	-0-					-0-
04	1020	N	945	-0-	-75 B	-0-	945	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

11	870	N	859	-0-	-11 B	-0-	859	2			N	-0-					-0-
12	961	N	895	-0-	-66 B	-0-	895	2			N	-0-					-0-
01	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
02	812	N	772	-0-	-40 B	-0-	772	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	853	-0-	-46 B	-0-	853	2			N	-0-					-0-
04	870	N	845	-0-	-25 B	-0-	845	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

11	270	N	252	-0-	-18 B	-0-	252	2			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
01	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
02	224	N	200	-0-	-24 B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
04	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

11	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
12	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
01	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
02	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
*04	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
12	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
01	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
02	168	N	160	-0-	-8 B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
04	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1537	N	1537	-0-	-0- B	-0-	1537	2			N	-0-					-0-
12	1753	N	1753	-0-	-0- B	-0-	1753	2			N	-0-					-0-
01	1858	N	1858	-0-	-0- B	-0-	1858	2			N	-0-					-0-
02	1687	N	1687	-0-	-0- B	-0-	1687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1847	N	1847	-0-	-0- B	-0-	1847	2			N	-0-					-0-
04	1800	N	1737	-0-	-63 B	-0-	1737	2			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
12	682	N	669	-0-	-13 B	-0-	669	2			N	-0-					-0-
01	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
02	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
*04	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	467	-0-	-13 B	-0-	467	2			N	-0-					-0-
12	496	N	477	-0-	-19 B	-0-	477	2			N	-0-					-0-
01	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
02	448	N	417	-0-	-31 B	-0-	417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	446	-0-	-19 B	-0-	446	2			N	-0-					-0-
04	480	N	463	-0-	-17 B	-0-	463	2			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	380	-0-	-10 B	-0-	380	2			N	-0-					-0-
12	403	N	380	-0-	-23 B	-0-	380	2			N	-0-					-0-
01	403	N	382	-0-	-21 B	-0-	382	2			N	-0-					-0-
02	364	N	337	-0-	-27 B	-0-	337	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
*04	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	336	-0-	-24 B	-0-	336	2			N	-0-					-0-
12	372	N	343	-0-	-29 B	-0-	343	2			N	-0-					-0-
01	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
*04	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
02	196	N	190	-0-	-6 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
*04	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-
12	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
01	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
02	280	N	277	-0-	-3 B	-0-	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
*04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

11	540	N	503	-0-	-37 B	-0-	503	2			N	-0-					-0-
12	558	N	486	-0-	-72 B	-0-	486	2			N	-0-					-0-
01	527	N	513	-0-	-14 B	-0-	513	2			N	-0-					-0-
02	476	N	457	-0-	-19 B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	484	-0-	-12 B	-0-	484	2			N	-0-					-0-
04	510	N	490	-0-	-20 B	-0-	490	2			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1140	N	1091	-0-	-49 B	-0-	1091	2			N	-0-					-0-
12	1178	N	1118	-0-	-60 B	-0-	1118	2			N	-0-					-0-
01	1147	N	1140	-0-	-7 B	-0-	1140	2			N	-0-					-0-
02	1008	N	953	-0-	-55 B	-0-	953	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1043	-0-	-73 B	-0-	1043	2			N	-0-					-0-
04	1110	N	1035	-0-	-75 B	-0-	1035	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

11	390	N	378	-0-	-12 B	-0-	378	2			N	-0-					-0-
12	403	N	383	-0-	-20 B	-0-	383	2			N	-0-					-0-
01	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
02	364	N	335	-0-	-29 B	-0-	335	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	362	-0-	-10 B	-0-	362	2			N	-0-					-0-
04	390	N	359	-0-	-31 B	-0-	359	2			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
12	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
*04	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	313	-0-	-17 B	-0-	313	2			N	-0-					-0-
12	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
02	280	N	253	-0-	-27 B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	266	-0-	-44 B	-0-	266	2			N	-0-					-0-
04	300	N	267	-0-	-33 B	-0-	267	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
12	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-
01	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
02	840	N	799	-0-	-41 B	-0-	799	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	883	-0-	-16 B	-0-	883	2			N	-0-					-0-
04	900	N	867	-0-	-33 B	-0-	867	2			N	-0-					-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1005	-0-	-45 B	-0-	1005	2			N	-0-					-0-
12	1085	N	1035	-0-	-50 B	-0-	1035	2			N	-0-					-0-
01	1085	N	990	-0-	-95 B	-0-	990	2			N	-0-					-0-
02	952	N	903	-0-	-49 B	-0-	903	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1005	-0-	-18 B	-0-	1005	2			N	-0-					-0-
*04	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
12	651	N	619	-0-	-32 B	-0-	619	2			N	-0-					-0-
01	713	N	662	-0-	-51 B	-0-	662	2			N	-0-					-0-
02	588	N	574	-0-	-14 B	-0-	574	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	563	-0-	-57 B	-0-	563	2			N	-0-					-0-
04	630	N	560	-0-	-70 B	-0-	560	2			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	621	-0-	-39 B	-0-	621	2			N	-0-					-0-
12	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
01	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	658	-0-	-24 B	-0-	658	2			N	-0-					-0-
04	660	N	646	-0-	-14 B	-0-	646	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	708	-0-	-42 B	-0-	708	2			N	-0-					-0-
12	806	N	704	-0-	-102 B	-0-	704	2			N	-0-					-0-
01	744	N	739	-0-	-5 B	-0-	739	2			N	-0-					-0-
02	672	N	660	-0-	-12 B	-0-	660	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	658	-0-	-55 B	-0-	658	2			N	-0-					-0-
04	720	N	648	-0-	-72 B	-0-	648	2			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	472	-0-	-8 B	-0-	472	2			N	-0-					-0-
12	527	N	493	-0-	-34 B	-0-	493	2			N	-0-					-0-
01	496	N	479	-0-	-17 B	-0-	479	2			N	-0-					-0-
02	448	N	430	-0-	-18 B	-0-	430	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	447	-0-	-49 B	-0-	447	2			N	-0-					-0-
04	450	N	445	-0-	-5 B	-0-	445	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	838	-0-	-32 B	-0-	838	2			N	-0-					-0-
12	899	N	838	-0-	-61 B	-0-	838	2			N	-0-					-0-
01	868	N	856	-0-	-12 B	-0-	856	2			N	-0-					-0-
02	784	N	760	-0-	-24 B	-0-	760	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	822	-0-	-15 B	-0-	822	2			N	-0-					-0-
04	840	N	815	-0-	-25 B	-0-	815	2			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	467	-0-	-43 B	-0-	467	2			N	-0-					-0-
12	496	N	488	-0-	-8 B	-0-	488	2			N	-0-					-0-
01	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
02	448	N	404	-0-	-44 B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	443	-0-	-53 B	-0-	443	2			N	-0-					-0-
04	450	N	438	-0-	-12 B	-0-	438	2			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2 B	-0-	118	2			N	-0-					-0-
12	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
04	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	713	-0-	-37 B	-0-	713	2			N	-0-					-0-
12	806	N	711	-0-	-95 B	-0-	711	2			N	-0-					-0-
01	775	N	716	-0-	-59 B	-0-	716	2			N	-0-					-0-
02	672	N	608	-0-	-64 B	-0-	608	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	699	-0-	-14 B	-0-	699	2			N	-0-					-0-
04	690	N	687	-0-	-3 B	-0-	687	2			N	-0-					-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	808	-0-	-2 B	-0-	808	2			N	-0-					-0-
12	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
01	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
02	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	847	-0-	-21 B	-0-	847	2			N	-0-					-0-
*04	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
12	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
01	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
02	112	N	97	-0-	-15 B	-0-	97	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
04	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	719	-0-	-61 B	-0-	719	2			N	-0-					-0-
12	806	N	706	-0-	-100 B	-0-	706	2			N	-0-					-0-
01	775	N	701	-0-	-74 B	-0-	701	2			N	-0-					-0-
02	672	N	620	-0-	-52 B	-0-	620	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
*04	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	804	-0-	-66 B	-0-	804	2			N	-0-					-0-
12	868	N	828	-0-	-40 B	-0-	828	2			N	-0-					-0-
01	868	N	840	-0-	-28 B	-0-	840	2			N	-0-					-0-
02	756	N	728	-0-	-28 B	-0-	728	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
*04	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
01	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
02	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
04	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
12	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-
01	310	N	294	-0-	-16 B	-0-	294	2			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	2			N	-0-					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
12	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
01	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
02	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
*04	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1125	-0-	-45 B	-0-	1125	2			N	-0-					-0-
12	1240	N	1146	-0-	-94 B	-0-	1146	2			N	-0-					-0-
01	1209	N	1164	-0-	-45 B	-0-	1164	2			N	-0-					-0-
02	1064	N	1029	-0-	-35 B	-0-	1029	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1162	N	1162	-0-	-0- B	-0-	1162	2			N	-0-					-0-
04	1140	N	1125	-0-	-15 B	-0-	1125	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1075	-0-	-65 B	-0-	1075	2			N	-0-					-0-
12	1209	N	1132	-0-	-77 B	-0-	1132	2			N	-0-					-0-
01	1178	N	1159	-0-	-19 B	-0-	1159	2			N	-0-					-0-
02	1016	N	1016	-0-	-0- B	-0-	1016	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1100	-0-	-47 B	-0-	1100	2			N	-0-					-0-
*04	1113	N	1113	-0-	-0- B	-0-	1113	2			N	-0-					-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
12	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
01	806	N	742	-0-	-64 B	-0-	742	2			N	-0-					-0-
02	700	N	648	-0-	-52 B	-0-	648	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	698	-0-	-46 B	-0-	698	2			N	-0-					-0-
04	720	N	678	-0-	-42 B	-0-	678	2			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	500	-0-	-10 B	-0-	500	2			N	-0-					-0-
12	558	N	501	-0-	-57 B	-0-	501	2			N	-0-					-0-
01	558	N	531	-0-	-27 B	-0-	531	2			N	-0-					-0-
02	476	N	468	-0-	-8 B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
04	510	N	492	-0-	-18 B	-0-	492	2			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	921	-0-	-9 B	-0-	921	2			N	-0-					-0-
12	961	N	923	-0-	-38 B	-0-	923	2			N	-0-					-0-
01	961	N	916	-0-	-45 B	-0-	916	2			N	-0-					-0-
02	868	N	819	-0-	-49 B	-0-	819	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	889	-0-	-41 B	-0-	889	2			N	-0-					-0-
04	900	N	875	-0-	-25 B	-0-	875	2			N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
12	341	N	301	-0-	-40 B	-0-	301	2			N	-0-					-0-
01	341	N	286	-0-	-55 B	-0-	286	2			N	-0-					-0-
02	280	N	240	-0-	-40 B	-0-	240	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
*04	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
12	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
01	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
02	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
*04	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	372	-0-	-18 B	-0-	372	2			N	-0-					-0-
12	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
01	403	N	354	-0-	-49 B	-0-	354	2			N	-0-					-0-
02	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
*04	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
12	434	N	398	-0-	-36 B	-0-	398	2			N	-0-					-0-
01	465	N	363	-0-	-102 B	-0-	363	2			N	-0-					-0-
02	364	N	348	-0-	-16 B	-0-	348	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	315	-0-	-88 B	-0-	315	2			N	-0-					-0-
04	360	N	297	-0-	-63 B	-0-	297	2			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	412	-0-	-38 B	-0-	412	2			N	-0-					-0-
12	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
01	465	N	462	-0-	-3 B	-0-	462	2			N	-0-					-0-
02	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
*04	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
01	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
02	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
*04	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	661	-0-	-29 B	-0-	661	2			N	-0-					-0-
12	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
01	744	N	637	-0-	-107 B	-0-	637	2			N	-0-					-0-
02	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
*04	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
01	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
02	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	308	-0-	-33 B	-0-	308	2			N	-0-					-0-
04	300	N	298	-0-	-2 B	-0-	298	2			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	211	-0-	-89 B	-0-	211	2			N	-0-					-0-
12	310	N	222	-0-	-88 B	-0-	222	2			N	-0-					-0-
01	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
*04	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	191	-0-	-19 B	-0-	191	2			N	-0-					-0-
12	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					-0-
01	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
02	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
*04	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1300	N	1300	-0-	-0- B	-0-	1300	2			N	-0-					-0-
12	1334	N	1334	-0-	-0- B	-0-	1334	2			N	-0-					-0-
01	1327	N	1327	-0-	-0- B	-0-	1327	2			N	-0-					-0-
02	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
*04	1300	N	1300	-0-	-0- B	-0-	1300	2			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
12	310	N	227	-0-	-83 B	-0-	227	2			N	-0-					-0-
01	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
02	392	N	329	-0-	-63 B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
*04	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
12	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
01	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
02	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
*04	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	139	-0-	-71	B	-0-	139	2			N	-0-					-0-
12	155	N	135	-0-	-20	B	-0-	135	2			N	-0-					-0-
01	186	N	142	-0-	-44	B	-0-	142	2			N	-0-					-0-
02	140	N	139	-0-	-1	B	-0-	139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
04	150	N	102	-0-	-48	B	-0-	102	2			N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
12	430	N	404	-0-	-26	B	-0-	404	2			N	-0-					-0-
01	434	N	408	-0-	-26	B	-0-	408	2			N	-0-					-0-
02	448	N	390	-0-	-58	B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-
*04	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	343	-0-	-47	B	-0-	343	2			N	-0-					-0-
12	403	N	375	-0-	-28	B	-0-	375	2			N	-0-					-0-
01	403	N	364	-0-	-39	B	-0-	364	2			N	-0-					-0-
02	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	374	N	374	-0-	-0-	B	-0-	374	2			N	-0-					-0-
*04	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
12	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
01	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
02	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
*04	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	228	-0-	-12	B	-0-	228	2			N	-0-					-0-
12	248	N	222	-0-	-26	B	-0-	222	2			N	-0-					-0-
01	248	N	227	-0-	-21	B	-0-	227	2			N	-0-					-0-
02	224	N	218	-0-	-6	B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-
*04	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
12	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
01	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
02	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	127	-0-	-28	B	-0-	127	2			N	-0-					-0-
*04	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	350	-0-	-10 B	-0-	350	2			N	-0-					-0-
12	372	N	350	-0-	-22 B	-0-	350	2			N	-0-					-0-
01	372	N	323	-0-	-49 B	-0-	323	2			N	-0-					-0-
02	336	N	310	-0-	-26 B	-0-	310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
*04	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
01	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
*04	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
12	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
01	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
04	150	N	120	-0-	-30 B	-0-	120	2			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
02	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
*04	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	526	-0-	-44 B	-0-	526	2			N	-0-					-0-
12	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
01	589	N	588	-0-	-1 B	-0-	588	2			N	-0-					-0-
02	504	N	503	-0-	-1 B	-0-	503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
04	570	N	535	-0-	-35 B	-0-	535	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	232	-0-	-38 B	-0-	232	2			N	-0-					-0-
12	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
01	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
02	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	273	-0-	-99 B	-0-	273	2			N	-0-					-0-
04	330	N	260	-0-	-70 B	-0-	260	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

11	180	N	151	-0-	-29 B	-0-	151	2			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
04	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

11	1140	N	1011	-0-	-129 B	-0-	1011	2			N	-0-					-0-
12	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-
01	1116	N	1007	-0-	-109 B	-0-	1007	2			N	-0-					-0-
02	952	N	924	-0-	-28 B	-0-	924	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-					-0-
*04	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

11	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
12	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
01	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
02	308	N	213	-0-	-95 B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	225	-0-	-54 B	-0-	225	2			N	-0-					-0-
04	240	N	206	-0-	-34 B	-0-	206	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

11	510	N	447	-0-	-63 B	-0-	447	2			N	-0-					-0-
12	496	N	486	-0-	-10 B	-0-	486	2			N	-0-					-0-
01	527	N	461	-0-	-66 B	-0-	461	2			N	-0-					-0-
02	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	483	-0-	-13 B	-0-	483	2			N	-0-					-0-
*04	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

11	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
12	579	N	561	-0-	-18 B	-0-	561	2			N	-0-					-0-
01	558	N	522	-0-	-36 B	-0-	522	2			N	-0-					-0-
02	560	N	470	-0-	-90 B	-0-	470	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	506	-0-	-52 B	-0-	506	2			N	-0-					-0-
04	510	N	485	-0-	-25 B	-0-	485	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	655	-0-	-35	B	-0-	655	2			N	-0-					-0-
12	656	N	656	-0-	-0-	B	-0-	656	2			N	-0-					-0-
01	682	N	664	-0-	-18	B	-0-	664	2			N	-0-					-0-
02	616	N	603	-0-	-13	B	-0-	603	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	653	N	653	-0-	-0-	B	-0-	653	2			N	-0-					-0-
*04	646	N	646	-0-	-0-	B	-0-	646	2			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	659	-0-	-91	B	-0-	659	2			N	-0-					-0-
12	733	N	733	-0-	-0-	B	-0-	733	2			N	-0-					-0-
01	775	N	675	-0-	-100	B	-0-	675	2			N	-0-					-0-
02	616	N	611	-0-	-5	B	-0-	611	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	665	N	665	-0-	-0-	B	-0-	665	2			N	-0-					-0-
04	660	N	637	-0-	-23	B	-0-	637	2			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	240	-0-	-30	B	-0-	240	2			N	-0-					-0-
12	279	N	244	-0-	-35	B	-0-	244	2			N	-0-					-0-
01	279	N	241	-0-	-38	B	-0-	241	2			N	-0-					-0-
02	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	265	N	265	-0-	-0-	B	-0-	265	2			N	-0-					-0-
04	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
12	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
01	248	N	238	-0-	-10	B	-0-	238	2			N	-0-					-0-
02	252	N	238	-0-	-14	B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
*04	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-
12	432	N	432	-0-	-0-	B	-0-	432	2			N	-0-					-0-
01	434	N	406	-0-	-28	B	-0-	406	2			N	-0-					-0-
02	392	N	382	-0-	-10	B	-0-	382	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	429	-0-	-5	B	-0-	429	2			N	-0-					-0-
*04	417	N	417	-0-	-0-	B	-0-	417	2			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
12	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
01	279	N	237	-0-	-42	B	-0-	237	2			N	-0-					-0-
02	252	N	221	-0-	-31	B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	224	-0-	-24	B	-0-	224	2			N	-0-					-0-
04	240	N	227	-0-	-13	B	-0-	227	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
12	217	N	172	-0-	-45 B	-0-	172	2			N	-0-					-0-
01	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-
02	168	N	164	-0-	-4 B	-0-	164	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
*04	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
*04	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	259	-0-	-11 B	-0-	259	2			N	-0-					-0-
12	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					-0-
01	279	N	260	-0-	-19 B	-0-	260	2			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
*04	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
12	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
*04	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	448	-0-	-32 B	-0-	448	2			N	-0-					-0-
12	496	N	465	-0-	-31 B	-0-	465	2			N	-0-					-0-
01	496	N	457	-0-	-39 B	-0-	457	2			N	-0-					-0-
02	420	N	417	-0-	-3 B	-0-	417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
*04	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	192	-0-	-18 B	-0-	192	2			N	-0-					-0-
12	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
01	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
02	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
*04	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
12	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
01	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
02	280	N	278	-0-	-2 B	-0-	278	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
04	300	N	285	-0-	-15 B	-0-	285	2			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	#	966	-0-	-24 B	-24	966	2			N	-0-					-0-
12	718		1079	-0-	361 B	337	1079	2			N	-0-					-0-
01	1349	R	1012	-0-	-337 B	-0-	1012	2			N	-0-					-0-
02	952	#	911	-0-	-41 B	-41	911	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -41																	
03	713		924	-0-	211 B	170	924	2			N	-0-					-0-
*04	1119	R	949	-0-	-170 B	-0-	949	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
12	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
01	713	N	641	-0-	-72 B	-0-	641	2			N	-0-					-0-
02	616	N	605	-0-	-11 B	-0-	605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
*04	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-
12	186	N	150	-0-	-36 B	-0-	150	2			N	-0-					-0-
01	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
04	180	N	148	-0-	-32 B	-0-	148	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	386	-0-	-274 B	-0-	207	1	179	2	N	-0-					-0-
12	402	N	83	-0-	-319 B	-0-	32	1	51	2	N	-0-					-0-
01	754	N	754	-0-	-0- B	-0-	372	1	382	2	N	-0-					-0-
02	671	N	671	-0-	-0- B	-0-	336	1	335	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	729	N	729	-0-	-0- B	-0-	372	1	357	2	N	-0-					-0-
*04	702	N	702	-0-	-0- B	-0-	360	1	342	2	N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-
12	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
01	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
02	280	N	275	-0-	-5 B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
04	330	N	287	-0-	-43 B	-0-	287	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	194	-0-	-16	B	-0-	194	2			N	-0-					-0-
12	217	N	184	-0-	-33	B	-0-	184	2			N	-0-					-0-
01	217	N	186	-0-	-31	B	-0-	186	2			N	-0-					-0-
02	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
*04	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	201	-0-	-9	B	-0-	201	2			N	-0-					-0-
12	217	N	203	-0-	-14	B	-0-	203	2			N	-0-					-0-
01	217	N	183	-0-	-34	B	-0-	183	2			N	-0-					-0-
02	196	N	169	-0-	-27	B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	187	-0-	-30	B	-0-	187	2			N	-0-					-0-
*04	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	B	-0-	551	2			N	-0-					-0-
12	550	N	550	-0-	-0-	B	-0-	550	2			N	-0-					-0-
01	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-
02	473	N	473	-0-	-0-	B	-0-	473	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	482	N	482	-0-	-0-	B	-0-	482	2			N	-0-					-0-
*04	498	N	498	-0-	-0-	B	-0-	498	2			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	236	-0-	-4	B	-0-	236	2			N	-0-					-0-
12	291	N	291	-0-	-0-	B	-0-	291	2			N	-0-					-0-
01	248	N	246	-0-	-2	B	-0-	246	2			N	-0-					-0-
02	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	231	-0-	-17	B	-0-	231	2			N	-0-					-0-
*04	902	N	902	-0-	-0-	B	-0-	902	2			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0-	B	-0-	464	2			N	-0-					-0-
12	496	N	496	-0-	-0-	B	-0-	496	2			N	-0-					-0-
01	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					-0-
02	414	N	414	-0-	-0-	B	-0-	414	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
*04	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	297	-0-	-93	B	-0-	297	2			N	-0-					-0-
12	465	N	305	-0-	-160	B	-0-	305	2			N	-0-					-0-
01	403	N	275	-0-	-128	B	-0-	275	2			N	-0-					-0-
02	280	N	217	-0-	-63	B	-0-	217	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	160	-0-	-150	B	-0-	160	2			N	-0-					-0-
*04	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	453	-0-	-27 B	-0-	453	2			N	-0-					-0-
12	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
01	496	N	458	-0-	-38 B	-0-	458	2			N	-0-					-0-
02	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	427	-0-	-38 B	-0-	427	2			N	-0-					-0-
04	450	N	447	-0-	-3 B	-0-	447	2			N	-0-					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	238	-0-	-32 B	-0-	238	2			N	-0-					-0-
12	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
01	279	N	260	-0-	-19 B	-0-	260	2			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
*04	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
01	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
*04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
12	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
01	217	N	181	-0-	-36 B	-0-	181	2			N	-0-					-0-
02	224	N	195	-0-	-29 B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-
*04	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	377	-0-	-43 B	-0-	377	2			N	-0-					-0-
12	434	N	373	-0-	-61 B	-0-	373	2			N	-0-					-0-
01	403	N	361	-0-	-42 B	-0-	361	2			N	-0-					-0-
02	364	N	321	-0-	-43 B	-0-	321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	350	-0-	-22 B	-0-	350	2			N	-0-					-0-
04	360	N	338	-0-	-22 B	-0-	338	2			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	520	-0-	-50 B	-0-	520	2			N	-0-					-0-
12	535	N	521	-0-	-14 B	-0-	521	2			N	-0-					-0-
01	558	N	494	-0-	-64 B	-0-	494	2			N	-0-					-0-
02	476	N	467	-0-	-9 B	-0-	467	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	503	-0-	-24 B	-0-	503	2			N	-0-					-0-
*04	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	437	-0-	-13 B	-0-	437	2			N	-0-					-0-
12	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
01	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
02	420	N	400	-0-	-20 B	-0-	400	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
*04	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
12	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
*04	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
12	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
01	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
*04	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	269	-0-	-1 B	-0-	269	2			N	-0-					-0-
12	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
01	279	N	233	-0-	-46 B	-0-	233	2			N	-0-					-0-
02	252	N	207	-0-	-45 B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	226	-0-	-53 B	-0-	226	2			N	-0-					-0-
*04	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

11	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
12	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-
01	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
02	560	N	548	-0-	-12 B	-0-	548	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
04	630	N	550	-0-	-80 B	-0-	550	2			N	-0-					-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
12	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
01	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-
02	280	N	269	-0-	-11 B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	252	-0-	-58 B	-0-	252	2			N	-0-					-0-
04	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	835	-0-	-5	B	-0-	420	1	415	2	N	-0-					-0-
12	878	N	878	-0-	-0-	B	-0-	434	1	444	2	N	-0-					-0-
01	868	N	863	-0-	-5	B	-0-	434	1	429	2	N	-0-					-0-
02	784	N	779	-0-	-5	B	-0-	392	1	387	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	861	N	861	-0-	-0-	B	-0-	434	1	427	2	N	-0-					-0-
*04	846	N	846	-0-	-0-	B	-0-	420	1	426	2	N	-0-					-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	735	N	735	-0-	-0-	B	-0-	735	2			N	-0-					-0-
12	782	N	782	-0-	-0-	B	-0-	782	2			N	-0-					-0-
01	775	N	773	-0-	-2	B	-0-	773	2			N	-0-					-0-
02	700	N	690	-0-	-10	B	-0-	690	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	772	N	772	-0-	-0-	B	-0-	772	2			N	-0-					-0-
*04	780	N	780	-0-	-0-	B	-0-	780	2			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
12	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
01	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
02	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
*04	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	B	-0-	243	2			N	-0-					-0-
12	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
01	248	N	232	-0-	-16	B	-0-	232	2			N	-0-					-0-
02	224	N	194	-0-	-30	B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	196	-0-	-21	B	-0-	196	2			N	-0-					-0-
04	210	N	183	-0-	-27	B	-0-	183	2			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
12	341	N	325	-0-	-16	B	-0-	325	2			N	-0-					-0-
01	310	N	305	-0-	-5	B	-0-	305	2			N	-0-					-0-
02	288	N	288	-0-	-0-	B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
04	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
12	217	N	192	-0-	-25	B	-0-	192	2			N	-0-					-0-
01	248	N	233	-0-	-15	B	-0-	233	2			N	-0-					-0-
02	224	N	208	-0-	-16	B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
04	240	N	234	-0-	-6	B	-0-	234	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	514	-0-	-26 B	-0-	514	2			N	-0-					-0-
12	558	N	545	-0-	-13 B	-0-	545	2			N	-0-					-0-
01	589	N	550	-0-	-39 B	-0-	550	2			N	-0-					-0-
02	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	548	-0-	-10 B	-0-	548	2			N	-0-					-0-
04	540	N	518	-0-	-22 B	-0-	518	2			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
01	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
02	252	N	241	-0-	-11 B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
*04	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
12	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
01	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					-0-
02	280	N	271	-0-	-9 B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	287	-0-	-54 B	-0-	287	2			N	-0-					-0-
04	300	N	273	-0-	-27 B	-0-	273	2			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
12	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
01	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
02	196	N	187	-0-	-9 B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
*04	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
12	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
01	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
02	56	N	37	-0-	-19 B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	304	-0-	-26 B	-0-	304	2			N	-0-					-0-
12	341	N	296	-0-	-45 B	-0-	296	2			N	-0-					-0-
01	341	N	274	-0-	-67 B	-0-	274	2			N	-0-					-0-
02	280	N	269	-0-	-11 B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
*04	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
01	341	N	321	-0-	-20 B	-0-	321	2			N	-0-					-0-
02	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
*04	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	142	-0-	-44 B	-0-	142	2			N	-0-					-0-
04	180	N	136	-0-	-44 B	-0-	136	2			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	265	-0-	-5 B	-0-	265	2			N	-0-					-0-
12	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
01	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
02	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
*04	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-
12	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
01	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
02	224	N	203	-0-	-21 B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
04	240	N	212	-0-	-28 B	-0-	212	2			N	-0-					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	R	1350	-0-	-0- B	-0-	1350	2			N	-0-					-0-
12	647		1734	-0-	1087 B	1087	1734	2			N	-0-					-0-
01	2740	R	1653	-0-	-1087 B	-0-	1653	2			N	-0-					-0-
02	1428	#	1415	-0-	-13 B	-13	1415	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -13																	
03	642		1632	-0-	990 B	977	1632	2			N	-0-					-0-
*04	2344	R	1367	-0-	-977 B	-0-	1367	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	415	-0-	-35 B	-0-	415	2			N	-0-					-0-
12	451	N	406	-0-	-45 B	-0-	406	2			N	-0-					-0-
01	465	N	453	-0-	-12 B	-0-	453	2			N	-0-					-0-
02	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
*04	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

11	300	N	299	-0-	-1 B	-0-	299	2			N	-0-					-0-
12	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
01	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
02	280	N	277	-0-	-3 B	-0-	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	289	-0-	-21 B	-0-	289	2			N	-0-					-0-
04	300	N	284	-0-	-16 B	-0-	284	2			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
12	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
02	168	N	166	-0-	-2 B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	152	-0-	-34 B	-0-	152	2			N	-0-					-0-
04	180	N	151	-0-	-29 B	-0-	151	2			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

11	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
12	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
01	186	N	157	-0-	-29 B	-0-	157	2			N	-0-					-0-
02	168	N	150	-0-	-18 B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
*04	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

11	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
12	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
01	496	N	418	-0-	-78 B	-0-	418	2			N	-0-					-0-
02	448	N	429	-0-	-19 B	-0-	429	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	456	-0-	-40 B	-0-	456	2			N	-0-					-0-
*04	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	358	-0-	-62 B	-0-	358	2			N	-0-					-0-
12	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
01	434	N	398	-0-	-36 B	-0-	398	2			N	-0-					-0-
02	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
04	390	N	364	-0-	-26 B	-0-	364	2			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

11	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
12	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
01	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
02	168	N	157	-0-	-11 B	-0-	157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
04	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

11	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
12	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					-0-
01	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
02	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
*04	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	320	-0-	-10 B	-0-	320	2			N	-0-					-0-
12	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
01	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
02	308	N	297	-0-	-11 B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	295	-0-	-46 B	-0-	295	2			N	-0-					-0-
04	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	540	N	535	-0-	-5 B	-0-	535	2			N	-0-					-0-
12	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
01	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
02	504	N	490	-0-	-14 B	-0-	490	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
*04	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

11	510	N	503	-0-	-7 B	-0-	503	2			N	-0-					-0-
12	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
01	527	N	525	-0-	-2 B	-0-	525	2			N	-0-					-0-
02	476	N	468	-0-	-8 B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	508	-0-	-50 B	-0-	508	2			N	-0-					-0-
04	510	N	485	-0-	-25 B	-0-	485	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	337	-0-	-23 B	-0-	337	2			N	-0-					-0-
12	372	N	347	-0-	-25 B	-0-	347	2			N	-0-					-0-
01	372	N	332	-0-	-40 B	-0-	332	2			N	-0-					-0-
02	308	N	273	-0-	-35 B	-0-	273	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
*04	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	253	-0-	-17 B	-0-	253	2			N	-0-					-0-
12	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-
01	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
*04	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	339	-0-	-51 B	-0-	339	2			N	-0-					-0-
12	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
01	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
02	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	391	-0-	-12 B	-0-	391	2			N	-0-					-0-
*04	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	301	-0-	-29 B	-0-	301	2			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
02	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
04	300	N	294	-0-	-6 B	-0-	294	2			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
12	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
01	341	N	299	-0-	-42 B	-0-	299	2			N	-0-					-0-
02	308	N	294	-0-	-14 B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
*04	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	428	-0-	-52 B	-0-	428	2			N	-0-					-0-
12	465	N	434	-0-	-31 B	-0-	434	2			N	-0-					-0-
01	465	N	426	-0-	-39 B	-0-	426	2			N	-0-					-0-
02	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
04	420	N	414	-0-	-6 B	-0-	414	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	368	-0-	-52 B	-0-	368	2			N	-0-					-0-
12	434	N	393	-0-	-41 B	-0-	393	2			N	-0-					-0-
01	434	N	396	-0-	-38 B	-0-	396	2			N	-0-					-0-
02	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	400	-0-	-3 B	-0-	400	2			N	-0-					-0-
04	390	N	336	-0-	-54 B	-0-	336	2			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	283	-0-	-77 B	-0-	283	2			N	-0-					-0-
12	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
01	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	311	-0-	-30 B	-0-	311	2			N	-0-					-0-
04	330	N	296	-0-	-34 B	-0-	296	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
12	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
01	713	N	615	-0-	-98 B	-0-	615	2			N	-0-					-0-
02	644	N	600	-0-	-44 B	-0-	600	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	618	N	563	-0-	-55 B	-0-	563	2			N	-0-					-0-
04	600	N	445	-0-	-155 B	-0-	445	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
12	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
01	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
02	420	N	415	-0-	-5 B	-0-	415	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	476	-0-	-20 B	-0-	476	2			N	-0-					-0-
04	450	N	428	-0-	-22 B	-0-	428	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	488	-0-	-52 B	-0-	488	2			N	-0-					-0-
12	527	N	517	-0-	-10 B	-0-	517	2			N	-0-					-0-
01	527	N	451	-0-	-76 B	-0-	451	2			N	-0-					-0-
02	448	N	394	-0-	-54 B	-0-	394	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	488	-0-	-39 B	-0-	488	2			N	-0-					-0-
*04	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
*04	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	85	-0-	-35 B	-0-	85	2			N	-0-					-0-
12	124	N	77	-0-	-47 B	-0-	77	2			N	-0-					-0-
01	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
02	84	N	47	-0-	-37 B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	235	-0-	-35 B	-0-	235	2			N	-0-					-0-
12	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
02	224	N	208	-0-	-16 B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
04	240	N	219	-0-	-21 B	-0-	219	2			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
12	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
01	248	N	174	-0-	-74 B	-0-	174	2			N	-0-					-0-
02	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	226	-0-	-53 B	-0-	226	2			N	-0-					-0-
*04	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
12	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
*04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8 B	-0-	172	2			N	-0-					-0-
12	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
01	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
02	168	N	162	-0-	-6 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	132	-0-	-54 B	-0-	132	2			N	-0-					-0-
04	150	N	29	-0-	-121 B	-0-	29	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					-0-
12	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
01	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
02	196	N	161	-0-	-35 B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
*04	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
12	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
01	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
02	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-
04	360	N	338	-0-	-22 B	-0-	338	2			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
02	168	N	165	-0-	-3 B	-0-	165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
*04	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
12	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
01	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
02	168	N	160	-0-	-8 B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
04	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15 B	-0-	225	2			N	-0-					-0-
12	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
01	248	N	218	-0-	-30 B	-0-	218	2			N	-0-					-0-
02	224	N	199	-0-	-25 B	-0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
04	210	N	191	-0-	-19 B	-0-	191	2			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
12	465	N	328	-0-	-137 B	-0-	328	2			N	-0-					-0-
01	403	N	320	-0-	-83 B	-0-	320	2			N	-0-					-0-
02	336	N	290	-0-	-46 B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	186	-0-	-24 B	-0-	186	2			N	-0-					-0-
12	217	N	190	-0-	-27 B	-0-	190	2			N	-0-					-0-
01	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
*04	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
12	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
01	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
02	252	N	212	-0-	-40 B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-
04	240	N	225	-0-	-15 B	-0-	225	2			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	635	-0-	-85 B	-0-	635	2			N	-0-					-0-
12	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
01	713	N	642	-0-	-71 B	-0-	642	2			N	-0-					-0-
02	588	N	547	-0-	-41 B	-0-	547	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
04	630	N	614	-0-	-16 B	-0-	614	2			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
12	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
01	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
*04	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	433	-0-	-47 B	-0-	433	2			N	-0-					-0-
12	496	N	458	-0-	-38 B	-0-	458	2			N	-0-					-0-
01	465	N	459	-0-	-6 B	-0-	459	2			N	-0-					-0-
02	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	456	-0-	-9 B	-0-	456	2			N	-0-					-0-
04	450	N	443	-0-	-7 B	-0-	443	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-
12	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
01	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
*04	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
12	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
01	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
02	364	N	285	-0-	-79 B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
*04	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	320	-0-	-70 B	-0-	320	2			N	-0-					-0-
12	403	N	345	-0-	-58 B	-0-	345	2			N	-0-					-0-
01	372	N	345	-0-	-27 B	-0-	345	2			N	-0-					-0-
02	308	N	301	-0-	-7 B	-0-	301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	252	-0-	-89 B	-0-	252	2			N	-0-					-0-
04	330	N	274	-0-	-56 B	-0-	274	2			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	320	-0-	-10 B	-0-	320	2			N	-0-					-0-
12	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
01	372	N	306	-0-	-66 B	-0-	306	2			N	-0-					-0-
02	308	N	284	-0-	-24 B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	323	-0-	-49 B	-0-	323	2			N	-0-					-0-
*04	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	398	-0-	-52 B	-0-	398	2			N	-0-					-0-
12	465	N	366	-0-	-99 B	-0-	366	2			N	-0-					-0-
01	465	N	420	-0-	-45 B	-0-	420	2			N	-0-					-0-
02	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
*04	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	298	-0-	-2 B	-0-	298	2			N	-0-					-0-
12	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
01	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
02	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-
04	300	N	299	-0-	-1 B	-0-	299	2			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
12	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
01	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	181	-0-	-36 B	-0-	181	2			N	-0-					-0-
*04	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
01	465	N	310	-0-	-155 B	-0-	310	2			N	-0-					-0-
02	308	N	257	-0-	-51 B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	283	-0-	-27 B	-0-	283	2			N	-0-					-0-
04	300	N	268	-0-	-32 B	-0-	268	2			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	479	-0-	-1 B	-0-	479	2			N	-0-					-0-
12	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
01	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
02	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
04	540	N	490	-0-	-50 B	-0-	490	2			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
12	492	N	451	-0-	-41 B	-0-	451	2			N	-0-					-0-
01	496	N	429	-0-	-67 B	-0-	429	2			N	-0-					-0-
02	420	N	394	-0-	-26 B	-0-	394	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	442	-0-	-23 B	-0-	442	2			N	-0-					-0-
*04	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	831	-0-	-9 B	-0-	831	2			N	-0-					-0-
12	837	N	808	-0-	-29 B	-0-	808	2			N	-0-					-0-
01	868	N	840	-0-	-28 B	-0-	840	2			N	-0-					-0-
02	784	N	767	-0-	-17 B	-0-	767	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
*04	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	639	-0-	-21 B	-0-	639	2			N	-0-					-0-
12	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
01	682	N	630	-0-	-52 B	-0-	630	2			N	-0-					-0-
02	588	N	569	-0-	-19 B	-0-	569	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
*04	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
12	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
01	806	N	733	-0-	-73 B	-0-	733	2			N	-0-					-0-
02	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-
*04	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	709	-0-	-41 B	-0-	709	2			N	-0-					-0-
12	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
01	775	N	710	-0-	-65 B	-0-	710	2			N	-0-					-0-
02	672	N	622	-0-	-50 B	-0-	622	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
04	690	N	673	-0-	-17 B	-0-	673	2			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	380	-0-	-10 B	-0-	380	2			N	-0-					-0-
12	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					-0-
01	403	N	377	-0-	-26 B	-0-	377	2			N	-0-					-0-
02	364	N	345	-0-	-19 B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	384	-0-	-19 B	-0-	384	2			N	-0-					-0-
04	360	N	352	-0-	-8 B	-0-	352	2			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3 B	-0-	207	2			N	-0-					-0-
12	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
01	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
02	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
04	240	N	225	-0-	-15 B	-0-	225	2			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	396	-0-	-54 B	-0-	396	2			N	-0-					-0-
12	434	N	394	-0-	-40 B	-0-	394	2			N	-0-					-0-
01	434	N	316	-0-	-118 B	-0-	316	2			N	-0-					-0-
02	364	N	242	-0-	-122 B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	283	-0-	-120 B	-0-	283	2			N	-0-					-0-
*04	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

11	462	N	462	-0-	-0-	B	-0-	462	2			N	-0-					-0-
12	550	N	550	-0-	-0-	B	-0-	550	2			N	-0-					-0-
01	527	N	510	-0-	-17	B	-0-	510	2			N	-0-					-0-
02	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	458	-0-	-100	B	-0-	458	2			N	-0-					-0-
04	480	N	441	-0-	-39	B	-0-	441	2			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

11	960	#	929	-0-	-31	B	-31	929	2			N	-0-					-0-
12	864		991	-0-	127	B	96	991	2			N	-0-					-0-
01	1064	R	968	-0-	-96	B	-0-	968	2			N	-0-					-0-
02	896	#	888	-0-	-8	B	-8	888	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8																		
03	858		978	-0-	120	B	112	978	2			N	-0-					-0-
*04	1034	R	922	-0-	-112	B	-0-	922	2			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

11	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
12	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
01	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
02	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
*04	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

11	390	N	387	-0-	-3	B	-0-	387	2			N	-0-					-0-
12	403	N	394	-0-	-9	B	-0-	394	2			N	-0-					-0-
01	403	N	402	-0-	-1	B	-0-	402	2			N	-0-					-0-
02	364	N	359	-0-	-5	B	-0-	359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	379	-0-	-24	B	-0-	379	2			N	-0-					-0-
04	390	N	389	-0-	-1	B	-0-	389	2			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
12	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
01	155	N	154	-0-	-1	B	-0-	154	2			N	-0-					-0-
02	168	N	143	-0-	-25	B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	151	-0-	-35	B	-0-	151	2			N	-0-					-0-
*04	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
12	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
01	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
02	168	N	128	-0-	-40 B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
*04	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
01	279	N	217	-0-	-62 B	-0-	217	2			N	-0-					-0-
02	252	N	158	-0-	-94 B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	208	-0-	-71 B	-0-	208	2			N	-0-					-0-
*04	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
12	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
02	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
*04	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
12	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
01	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
*04	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
12	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
01	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
02	84	N	67	-0-	-17 B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
*04	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
12	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
01	806	N	781	-0-	-25 B	-0-	781	2			N	-0-					-0-
02	700	N	685	-0-	-15 B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
*04	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
12	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
01	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
02	140	N	123	-0-	-17 B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
04	150	N	128	-0-	-22 B	-0-	128	2			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	582	-0-	-78 B	-0-	582	2			N	-0-					-0-
12	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
01	682	N	515	-0-	-167 B	-0-	515	2			N	-0-					-0-
02	532	N	488	-0-	-44 B	-0-	488	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
*04	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-
12	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
01	124	N	54	-0-	-70 B	-0-	54	2			N	-0-					-0-
02	84	N	66	-0-	-18 B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
*04	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-
12	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
01	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
02	168	N	156	-0-	-12 B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
*04	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	345	-0-	-15 B	-0-	345	2			N	-0-					-0-
12	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
01	372	N	345	-0-	-27 B	-0-	345	2			N	-0-					-0-
02	336	N	313	-0-	-23 B	-0-	313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	282	-0-	-90 B	-0-	282	2			N	-0-					-0-
04	330	N	268	-0-	-62 B	-0-	268	2			N	-0-					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	289	-0-	-11 B	-0-	289	2			N	-0-					-0-
12	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
01	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
02	280	N	269	-0-	-11 B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
04	300	N	288	-0-	-12 B	-0-	288	2			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	195	-0-	-15 B	-0-	195	2			N	-0-					-0-
12	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
01	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	511	-0-	-29 B	-0-	511	2			N	-0-					-0-
12	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
01	558	N	539	-0-	-19 B	-0-	539	2			N	-0-					-0-
02	476	N	468	-0-	-8 B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
04	510	N	507	-0-	-3 B	-0-	507	2			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	64	-0-	-26 B	-0-	64	2			N	-0-					-0-
12	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
01	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
02	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
04	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
01	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					-0-
02	140	N	126	-0-	-14 B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
*04	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	372	-0-	-18	B	-0-	372	2			N	-0-					-0-
12	434	N	401	-0-	-33	B	-0-	401	2			N	-0-					-0-
01	403	N	373	-0-	-30	B	-0-	373	2			N	-0-					-0-
02	336	N	283	-0-	-53	B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
*04	412	N	412	-0-	-0-	B	-0-	412	2			N	-0-					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
12	534	N	534	-0-	-0-	B	-0-	534	2			N	-0-					-0-
01	527	N	513	-0-	-14	B	-0-	513	2			N	-0-					-0-
02	476	N	439	-0-	-37	B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	494	-0-	-33	B	-0-	494	2			N	-0-					-0-
04	510	N	503	-0-	-7	B	-0-	503	2			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-
12	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
01	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
02	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	216	-0-	-1	B	-0-	216	2			N	-0-					-0-
04	210	N	208	-0-	-2	B	-0-	208	2			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	179	-0-	-1	B	-0-	179	2			N	-0-					-0-
12	186	N	185	-0-	-1	B	-0-	185	2			N	-0-					-0-
01	186	N	178	-0-	-8	B	-0-	178	2			N	-0-					-0-
02	168	N	163	-0-	-5	B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	178	-0-	-8	B	-0-	178	2			N	-0-					-0-
04	180	N	174	-0-	-6	B	-0-	174	2			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
12	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
01	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
02	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
*04	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	297	-0-	-3	B	-0-	297	2			N	-0-					-0-
12	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-
01	341	N	266	-0-	-75	B	-0-	266	2			N	-0-					-0-
02	280	N	267	-0-	-13	B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	301	-0-	-9	B	-0-	301	2			N	-0-					-0-
*04	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
12	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
01	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
04	300	N	260	-0-	-40 B	-0-	260	2			N	-0-					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	420	-0-	-30 B	-0-	420	2			N	-0-					-0-
12	465	N	441	-0-	-24 B	-0-	441	2			N	-0-					-0-
01	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
02	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
04	480	N	461	-0-	-19 B	-0-	461	2			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	469	-0-	-11 B	-0-	469	2			N	-0-					-0-
12	496	N	471	-0-	-25 B	-0-	471	2			N	-0-					-0-
01	496	N	442	-0-	-54 B	-0-	442	2			N	-0-					-0-
02	448	N	380	-0-	-68 B	-0-	380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	441	-0-	-24 B	-0-	441	2			N	-0-					-0-
*04	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	179	-0-	-1 B	-0-	179	2			N	-0-					-0-
12	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
01	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
02	168	N	152	-0-	-16 B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	178	-0-	-39 B	-0-	178	2			N	-0-					-0-
*04	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	221	-0-	-79 B	-0-	221	2			N	-0-					-0-
12	310	N	126	-0-	-184 B	-0-	126	2			N	-0-					-0-
01	310	N	255	-0-	-55 B	-0-	255	2			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
*04	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
12	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
01	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
02	280	N	257	-0-	-23 B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
*04	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	219	-0-	-21 B	-0-	219	2			N	-0-					-0-
12	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
01	248	N	231	-0-	-17 B	-0-	231	2			N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
*04	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
01	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
02	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
*04	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
12	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
01	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
02	224	N	187	-0-	-37 B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
04	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
12	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	490	-0-	-20 B	-0-	490	2			N	-0-					-0-
12	496	N	491	-0-	-5 B	-0-	491	2			N	-0-					-0-
01	496	N	485	-0-	-11 B	-0-	485	2			N	-0-					-0-
02	448	N	428	-0-	-20 B	-0-	428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	451	-0-	-45 B	-0-	451	2			N	-0-					-0-
04	480	N	455	-0-	-25 B	-0-	455	2			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	270	-0-	-30 B	-0-	270	2			N	-0-					-0-
12	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
01	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
02	252	N	242	-0-	-10 B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
04	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	209	-0-	-1 B	-0-	209	2			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
01	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
*04	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
*04	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
01	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
02	168	N	161	-0-	-7 B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
*04	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
12	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
01	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
02	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
*04	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	347	-0-	-43 B	-0-	347	2			N	-0-					-0-
12	403	N	400	-0-	-3 B	-0-	400	2			N	-0-					-0-
01	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-
02	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	344	-0-	-59 B	-0-	344	2			N	-0-					-0-
*04	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7 B	-0-	263	2			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-
01	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
02	252	N	236	-0-	-16 B	-0-	236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
*04	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
12	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
01	713	N	664	-0-	-49 B	-0-	664	2			N	-0-					-0-
02	616	N	603	-0-	-13 B	-0-	603	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
*04	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
12	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
02	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	270	-0-	-40 B	-0-	270	2			N	-0-					-0-
04	300	N	263	-0-	-37 B	-0-	263	2			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	539	-0-	-31 B	-0-	539	2			N	-0-					-0-
12	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
01	589	N	537	-0-	-52 B	-0-	537	2			N	-0-					-0-
02	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
*04	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
12	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
01	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
04	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	391	-0-	-29 B	-0-	391	2			N	-0-					-0-
12	424	N	400	-0-	-24 B	-0-	400	2			N	-0-					-0-
01	434	N	404	-0-	-30 B	-0-	404	2			N	-0-					-0-
02	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
*04	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	210	-0-	-30 B	-0-	210	2			N	-0-					-0-
12	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
01	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
02	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
*04	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	132	-0-	-18 B	-0-	132	2			N	-0-					-0-
12	186	N	151	-0-	-35 B	-0-	151	2			N	-0-					-0-
01	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
02	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
*04	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

11	390	N	367	-0-	-23 B	-0-	367	2			N	-0-					-0-
12	403	N	392	-0-	-11 B	-0-	392	2			N	-0-					-0-
01	403	N	360	-0-	-43 B	-0-	360	2			N	-0-					-0-
02	336	N	327	-0-	-9 B	-0-	327	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	370	-0-	-33 B	-0-	370	2			N	-0-					-0-
*04	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

11	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
12	217	N	165	-0-	-52 B	-0-	165	2			N	-0-					-0-
01	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
02	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
*04	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

11	360	N	337	-0-	-23 B	-0-	337	2			N	-0-					-0-
12	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
01	372	N	355	-0-	-17 B	-0-	355	2			N	-0-					-0-
02	308	N	298	-0-	-10 B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	331	-0-	-41 B	-0-	331	2			N	-0-					-0-
*04	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

11	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
12	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
01	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
*04	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
12	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
01	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
02	56	N	37	-0-	-19 B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	308	-0-	-22 B	-0-	308	2			N	-0-					-0-
12	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
01	341	N	318	-0-	-23 B	-0-	318	2			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
*04	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
12	310	N	283	-0-	-27 B	-0-	283	2			N	-0-					-0-
01	279	N	233	-0-	-46 B	-0-	233	2			N	-0-					-0-
02	252	N	237	-0-	-15 B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
*04	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	446	-0-	-4 B	-0-	446	2			N	-0-					-0-
12	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
01	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
02	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	555	-0-	-3 B	-0-	555	2			N	-0-					-0-
*04	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	371	-0-	-49 B	-0-	371	2			N	-0-					-0-
12	403	N	392	-0-	-11 B	-0-	392	2			N	-0-					-0-
01	403	N	383	-0-	-20 B	-0-	383	2			N	-0-					-0-
02	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	392	-0-	-11 B	-0-	392	2			N	-0-					-0-
*04	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
12	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
01	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					-0-
02	196	N	174	-0-	-22 B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

11	420	N	404	-0-	-16	B	-0-	404	2			N	-0-					-0-
12	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-
01	434	N	427	-0-	-7	B	-0-	427	2			N	-0-					-0-
02	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	463	-0-	-2	B	-0-	463	2			N	-0-					-0-
*04	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

11	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-
12	465	N	437	-0-	-28	B	-0-	437	2			N	-0-					-0-
01	465	N	424	-0-	-41	B	-0-	424	2			N	-0-					-0-
02	420	N	388	-0-	-32	B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	428	-0-	-6	B	-0-	428	2			N	-0-					-0-
*04	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

11	482	N	482	-0-	-0-	B	-0-	482	2			N	-0-					-0-
12	498	N	498	-0-	-0-	B	-0-	498	2			N	-0-					-0-
01	496	N	487	-0-	-9	B	-0-	487	2			N	-0-					-0-
02	448	N	437	-0-	-11	B	-0-	437	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	421	-0-	-75	B	-0-	421	2			N	-0-					-0-
04	480	N	415	-0-	-65	B	-0-	415	2			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

11	930	N	785	-0-	-145	B	-0-	785	2			N	-0-					-0-
12	899	N	851	-0-	-48	B	-0-	851	2			N	-0-					-0-
01	837	N	798	-0-	-39	B	-0-	798	2			N	-0-					-0-
02	728	N	672	-0-	-56	B	-0-	672	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	726	-0-	-111	B	-0-	726	2			N	-0-					-0-
04	780	N	731	-0-	-49	B	-0-	731	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	876	-0-	-84 B	-84	876	2			N	-0-					-0-
12	694		902	-0-	208 B	124	902	2			N	-0-					-0-
01	1001	R	877	-0-	-124 B	-0-	877	2			N	-0-					-0-
02	868	#	801	-0-	-67 B	-67	801	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -67																	
03	689		922	-0-	233 B	166	922	2			N	-0-					-0-
*04	1022	R	856	-0-	-166 B	-0-	856	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

11	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
12	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
01	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
02	168	N	158	-0-	-10 B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
04	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

11	300	N	279	-0-	-21 B	-0-	279	2			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
01	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-
*04	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

11	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
12	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
01	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
02	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
*04	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

11	360	N	307	-0-	-53 B	-0-	307	2			N	-0-					-0-
12	372	N	299	-0-	-73 B	-0-	299	2			N	-0-					-0-
01	341	N	319	-0-	-22 B	-0-	319	2			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
*04	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

11	180	N	162	-0-	-18 B	-0-	162	2			N	-0-					-0-
12	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
01	186	N	152	-0-	-34 B	-0-	152	2			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
*04	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	61	-0-	-29 B	-0-	61	2			N	-0-					-0-
12	124	N	81	-0-	-43 B	-0-	81	2			N	-0-					-0-
01	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
*04	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-
12	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
01	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
02	112	N	104	-0-	-8 B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
04	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	234	-0-	-36 B	-0-	234	2			N	-0-					-0-
12	310	N	260	-0-	-50 B	-0-	260	2			N	-0-					-0-
01	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
02	224	N	220	-0-	-4 B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
04	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2 B	-0-	208	2			N	-0-					-0-
12	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
01	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
02	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
04	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
01	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
02	112	N	109	-0-	-3 B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
04	120	N	91	-0-	-29 B	-0-	91	2			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
12	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
*04	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
12	186	N	123	-0-	-63 B	-0-	123	2			N	-0-					-0-
01	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-
02	112	N	97	-0-	-15 B	-0-	97	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
*04	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	323	-0-	-37 B	-0-	323	2			N	-0-					-0-
12	403	N	374	-0-	-29 B	-0-	374	2			N	-0-					-0-
01	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
02	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	337	-0-	-35 B	-0-	337	2			N	-0-					-0-
*04	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
12	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
01	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
02	140	N	135	-0-	-5 B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
04	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
12	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
01	496	N	458	-0-	-38 B	-0-	458	2			N	-0-					-0-
02	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
04	450	N	444	-0-	-6 B	-0-	444	2			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
12	372	N	316	-0-	-56 B	-0-	316	2			N	-0-					-0-
01	341	N	301	-0-	-40 B	-0-	301	2			N	-0-					-0-
02	308	N	256	-0-	-52 B	-0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	299	-0-	-11 B	-0-	299	2			N	-0-					-0-
04	300	N	288	-0-	-12 B	-0-	288	2			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
01	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
02	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
*04	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	426	-0-	-24	B	-0-	426	2			N	-0-					-0-
12	461	N	440	-0-	-21	B	-0-	440	2			N	-0-					-0-
01	465	N	304	-0-	-161	B	-0-	304	2			N	-0-					-0-
02	392	N	317	-0-	-75	B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	391	-0-	-43	B	-0-	391	2			N	-0-					-0-
*04	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

11	330	N	301	-0-	-29	B	-0-	301	2			N	-0-					-0-
12	372	N	311	-0-	-61	B	-0-	311	2			N	-0-					-0-
01	341	N	280	-0-	-61	B	-0-	280	2			N	-0-					-0-
02	280	N	252	-0-	-28	B	-0-	252	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	268	-0-	-42	B	-0-	268	2			N	-0-					-0-
*04	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	285	-0-	-45	B	-0-	285	2			N	-0-					-0-
12	341	N	300	-0-	-41	B	-0-	300	2			N	-0-					-0-
01	310	N	294	-0-	-16	B	-0-	294	2			N	-0-					-0-
02	280	N	258	-0-	-22	B	-0-	258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	296	-0-	-14	B	-0-	296	2			N	-0-					-0-
*04	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	233	-0-	-7	B	-0-	233	2			N	-0-					-0-
12	248	N	242	-0-	-6	B	-0-	242	2			N	-0-					-0-
01	248	N	237	-0-	-11	B	-0-	237	2			N	-0-					-0-
02	224	N	214	-0-	-10	B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	240	-0-	-8	B	-0-	240	2			N	-0-					-0-
04	240	N	230	-0-	-10	B	-0-	230	2			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	450	N	419	-0-	-31	B	-0-	419	2			N	-0-					-0-
12	465	N	418	-0-	-47	B	-0-	418	2			N	-0-					-0-
01	434	N	430	-0-	-4	B	-0-	430	2			N	-0-					-0-
02	392	N	385	-0-	-7	B	-0-	385	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-					-0-
04	420	N	390	-0-	-30	B	-0-	390	2			N	-0-					-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

11	240	N	216	-0-	-24	B	-0-	216	2			N	-0-					-0-
12	248	N	226	-0-	-22	B	-0-	226	2			N	-0-					-0-
01	248	N	224	-0-	-24	B	-0-	224	2			N	-0-					-0-
02	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	213	-0-	-4	B	-0-	213	2			N	-0-					-0-
04	210	N	207	-0-	-3	B	-0-	207	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	568	-0-	-62 B	-0-	568	2			N	-0-					-0-
12	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
01	620	N	577	-0-	-43 B	-0-	577	2			N	-0-					-0-
02	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
*04	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

11	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
01	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
*04	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

11	510	N	487	-0-	-23 B	-0-	487	2			N	-0-					-0-
12	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
01	527	N	487	-0-	-40 B	-0-	487	2			N	-0-					-0-
02	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	488	N	487	-0-	-1 B	-0-	487	2			N	-0-					-0-
04	480	N	474	-0-	-6 B	-0-	474	2			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

11	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-
12	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-
01	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
02	252	N	203	-0-	-49 B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	183	-0-	-96 B	-0-	183	2			N	-0-					-0-
04	270	N	185	-0-	-85 B	-0-	185	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

11	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
12	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
02	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
*04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	417	-0-	-33 B	-0-	417	2			N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
01	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
02	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
*04	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

11	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
12	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
01	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
02	84	N	69	-0-	-15 B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
*04	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

11	420	N	398	-0-	-22 B	-0-	398	2			N	-0-					-0-
12	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
01	434	N	396	-0-	-38 B	-0-	396	2			N	-0-					-0-
02	364	N	359	-0-	-5 B	-0-	359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
*04	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

11	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
12	341	N	253	-0-	-88 B	-0-	253	2			N	-0-					-0-
01	279	N	232	-0-	-47 B	-0-	232	2			N	-0-					-0-
02	252	N	206	-0-	-46 B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-
*04	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

11	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
12	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
01	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	132	-0-	-23 B	-0-	132	2			N	-0-					-0-
*04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

11	390	N	356	-0-	-34 B	-0-	356	2			N	-0-					-0-
12	403	N	374	-0-	-29 B	-0-	374	2			N	-0-					-0-
01	403	N	373	-0-	-30 B	-0-	373	2			N	-0-					-0-
02	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-
04	360	N	349	-0-	-11 B	-0-	349	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	760	-0-	-80 B	-0-	760	2			N	-0-					-0-
12	837	N	771	-0-	-66 B	-0-	771	2			N	-0-					-0-
01	837	N	749	-0-	-88 B	-0-	749	2			N	-0-					-0-
02	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
04	720	N	715	-0-	-5 B	-0-	715	2			N	-0-					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	488	-0-	-52 B	-0-	488	2			N	-0-					-0-
12	507	N	487	-0-	-20 B	-0-	487	2			N	-0-					-0-
01	527	N	472	-0-	-55 B	-0-	472	2			N	-0-					-0-
02	448	N	407	-0-	-41 B	-0-	407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	464	-0-	-32 B	-0-	464	2			N	-0-					-0-
*04	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	526	-0-	-44 B	-0-	526	2			N	-0-					-0-
12	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
01	558	N	504	-0-	-54 B	-0-	504	2			N	-0-					-0-
02	504	N	465	-0-	-39 B	-0-	465	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
*04	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	775	-0-	-95 B	-0-	775	2			N	-0-					-0-
12	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
01	775	N	685	-0-	-90 B	-0-	685	2			N	-0-					-0-
02	728	N	643	-0-	-85 B	-0-	643	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
*04	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
12	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
01	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
02	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
04	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	464	-0-	-46 B	-0-	464	2			N	-0-					-0-
12	496	N	488	-0-	-8 B	-0-	488	2			N	-0-					-0-
01	496	N	466	-0-	-30 B	-0-	466	2			N	-0-					-0-
02	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	456	-0-	-40 B	-0-	456	2			N	-0-					-0-
*04	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	144	-0-	-6	B	-0-	144	2			N	-0-					-0-
12	155	N	138	-0-	-17	B	-0-	138	2			N	-0-					-0-
01	155	N	141	-0-	-14	B	-0-	141	2			N	-0-					-0-
02	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
*04	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	223	-0-	-17	B	-0-	223	2			N	-0-					-0-
12	248	N	239	-0-	-9	B	-0-	239	2			N	-0-					-0-
01	248	N	224	-0-	-24	B	-0-	224	2			N	-0-					-0-
02	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	227	-0-	-21	B	-0-	227	2			N	-0-					-0-
*04	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					-0-
12	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
01	322	N	322	-0-	-0-	B	-0-	322	2			N	-0-					-0-
02	308	N	304	-0-	-4	B	-0-	304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	327	-0-	-14	B	-0-	327	2			N	-0-					-0-
*04	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	524	-0-	-16	B	-0-	524	2			N	-0-					-0-
12	564	N	564	-0-	-0-	B	-0-	564	2			N	-0-					-0-
01	558	N	543	-0-	-15	B	-0-	543	2			N	-0-					-0-
02	476	N	470	-0-	-6	B	-0-	470	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	545	-0-	-13	B	-0-	545	2			N	-0-					-0-
*04	551	N	551	-0-	-0-	B	-0-	551	2			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
12	341	N	328	-0-	-13	B	-0-	328	2			N	-0-					-0-
01	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
02	334	N	334	-0-	-0-	B	-0-	334	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	254	-0-	-87	B	-0-	254	2			N	-0-					-0-
*04	371	N	371	-0-	-0-	B	-0-	371	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	#	947	-0-	-73 B	-400	947	2			N	-0-					-0-
12	970		968	-0-	-2 B	-402	968	2			N	-0-					-0-
01	992	#	967	-0-	-25 B	-427	967	2			N	-0-					-0-
02	896	#	879	-0-	-17 B	-444	879	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-193		CANCELLED UNDERAGE ->		-251										
03	963		958	-0-	-5 B	-198	958	2			N	-0-					-0-
04	960	#	906	-0-	-54 B	-252	906	2			N	-0-					-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	46	-0-	-44 B	-0-	46	2			N	-0-					-0-
12	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
01	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
04	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

11	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
12	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
01	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
02	504	N	480	-0-	-24 B	-0-	480	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	558	N	506	-0-	-52 B	-0-	506	2			N	-0-					-0-
04	510	N	501	-0-	-9 B	-0-	501	2			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
12	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
04	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

11	210	N	192	-0-	-18 B	-0-	192	2			N	-0-					-0-
12	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
01	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
02	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
*04	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

11	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
*04	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	510	-0-	-30 B	-0-	510	2			N	-0-					-0-
12	558	N	556	-0-	-2 B	-0-	556	2			N	-0-					-0-
01	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
02	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	519	-0-	-39 B	-0-	519	2			N	-0-					-0-
04	510	N	488	-0-	-22 B	-0-	488	2			N	-0-					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
12	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
01	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
02	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
*04	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
12	310	N	278	-0-	-32 B	-0-	278	2			N	-0-					-0-
01	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
02	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
04	300	N	298	-0-	-2 B	-0-	298	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	222	-0-	-18 B	-0-	222	2			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
01	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-
02	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
*04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
12	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
01	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
02	308	N	306	-0-	-2 B	-0-	306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
04	330	N	315	-0-	-15 B	-0-	315	2			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
12	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
01	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-
02	196	N	157	-0-	-39 B	-0-	157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	169	-0-	-48 B	-0-	169	2			N	-0-					-0-
*04	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701	N	701	-0-	-0-	B	-0-	701	2			N	-0-					-0-
12	577	N	577	-0-	-0-	B	-0-	577	2			N	-0-					-0-
01	574	N	574	-0-	-0-	B	-0-	574	2			N	-0-					-0-
02	644	N	500	-0-	-144	B	-0-	500	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	576	N	576	-0-	-0-	B	-0-	576	2			N	-0-					-0-
04	570	N	548	-0-	-22	B	-0-	548	2			N	-0-					-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

11	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-
12	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
01	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
02	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	274	-0-	-98	B	-0-	274	2			N	-0-					-0-
04	420	N	97	-0-	-323	B	-0-	97	2			N	-0-					-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

11	150	N	147	-0-	-3	B	-0-	147	2			N	-0-					-0-
12	155	N	154	-0-	-1	B	-0-	154	2			N	-0-					-0-
01	155	N	150	-0-	-5	B	-0-	150	2			N	-0-					-0-
02	140	N	137	-0-	-3	B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
*04	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

11	510	N	492	-0-	-18	B	-0-	492	2			N	-0-					-0-
12	536	N	536	-0-	-0-	B	-0-	536	2			N	-0-					-0-
01	527	N	504	-0-	-23	B	-0-	504	2			N	-0-					-0-
02	462	N	462	-0-	-0-	B	-0-	462	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	526	N	526	-0-	-0-	B	-0-	526	2			N	-0-					-0-
*04	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

11	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-
12	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
01	124	N	107	-0-	-17	B	-0-	107	2			N	-0-					-0-
02	112	N	80	-0-	-32	B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	9	-0-	-146	B	-0-	9	2			N	-0-					-0-
04	90	N	9	-0-	-81	B	-0-	9	2			N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

11	240	N	198	-0-	-42	B	-0-	198	2			N	-0-					-0-
12	217	N	195	-0-	-22	B	-0-	195	2			N	-0-					-0-
01	248	N	175	-0-	-73	B	-0-	175	2			N	-0-					-0-
02	196	N	179	-0-	-17	B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
*04	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

11	360	N	334	-0-	-26	B	-0-	334	2			N	-0-					-0-
12	372	N	348	-0-	-24	B	-0-	348	2			N	-0-					-0-
01	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
02	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
*04	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

11	150	N	136	-0-	-14	B	-0-	136	2			N	-0-					-0-
12	155	N	146	-0-	-9	B	-0-	146	2			N	-0-					-0-
01	155	N	137	-0-	-18	B	-0-	137	2			N	-0-					-0-
02	140	N	126	-0-	-14	B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	141	-0-	-14	B	-0-	141	2			N	-0-					-0-
*04	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

11	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
12	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
01	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
02	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
04	150	N	147	-0-	-3	B	-0-	147	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
12	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
01	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
02	168	N	166	-0-	-2 B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
12	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
01	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
02	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
*04	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	467	-0-	-13 B	-0-	467	2			N	-0-					-0-
12	527	N	481	-0-	-46 B	-0-	481	2			N	-0-					-0-
01	527	N	500	-0-	-27 B	-0-	500	2			N	-0-					-0-
02	448	N	429	-0-	-19 B	-0-	429	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	486	-0-	-10 B	-0-	486	2			N	-0-					-0-
04	480	N	459	-0-	-21 B	-0-	459	2			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	292	-0-	-38 B	-0-	292	2			N	-0-					-0-
12	341	N	298	-0-	-43 B	-0-	298	2			N	-0-					-0-
01	341	N	294	-0-	-47 B	-0-	294	2			N	-0-					-0-
02	280	N	269	-0-	-11 B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
*04	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1400	-0-	-100 B	-0-	1400	2			N	-0-					-0-
12	1519	N	1398	-0-	-121 B	-0-	1398	2			N	-0-					-0-
01	1488	N	1374	-0-	-114 B	-0-	1374	2			N	-0-					-0-
02	1316	N	1234	-0-	-82 B	-0-	1234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1352	-0-	-43 B	-0-	1352	2			N	-0-					-0-
*04	1350	N	1350	-0-	-0- B	-0-	1350	2			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1282	N	1282	-0-	-0- B	-0-	1282	2			N	-0-					-0-
12	1364	N	1364	-0-	-0- B	-0-	1364	2			N	-0-					-0-
01	1295	N	1295	-0-	-0- B	-0-	1295	2			N	-0-					-0-
02	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
*04	1278	N	1278	-0-	-0- B	-0-	1278	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	179	-0-	-1	B	-0-	179	2			N	-0-					-0-
12	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
01	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
02	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
04	210	N	198	-0-	-12	B	-0-	198	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	499	-0-	-11	B	-0-	499	2			N	-0-					-0-
12	558	N	524	-0-	-34	B	-0-	524	2			N	-0-					-0-
01	527	N	518	-0-	-9	B	-0-	518	2			N	-0-					-0-
02	476	N	455	-0-	-21	B	-0-	455	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	457	-0-	-70	B	-0-	457	2			N	-0-					-0-
04	510	N	496	-0-	-14	B	-0-	496	2			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	369	-0-	-21	B	-0-	369	2			N	-0-					-0-
12	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
01	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
02	339	N	339	-0-	-0-	B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	369	-0-	-3	B	-0-	369	2			N	-0-					-0-
*04	363	N	363	-0-	-0-	B	-0-	363	2			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	507	-0-	-63	B	-0-	507	2			N	-0-					-0-
12	576	N	576	-0-	-0-	B	-0-	576	2			N	-0-					-0-
01	578	N	578	-0-	-0-	B	-0-	578	2			N	-0-					-0-
02	476	N	448	-0-	-28	B	-0-	448	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	445	-0-	-144	B	-0-	445	2			N	-0-					-0-
04	570	N	461	-0-	-109	B	-0-	461	2			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1061	-0-	-109	B	-0-	1059	2	2	9	N	2					52
12	1147	N	1083	-0-	-64	B	-0-	1083	2			N	-0-					52
01	1116	N	1070	-0-	-46	B	-0-	1070	2			N	-0-					52
02	980	N	923	-0-	-57	B	-0-	923	2			N	-0-					52
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	992	-0-	-93	B	-0-	992	2			N	-0-					52
04	1050	N	985	-0-	-65	B	-0-	985	2			N	-0-					52

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	418	-0-	-62	B	-0-	418	2			N	-0-					-0-
12	465	N	459	-0-	-6	B	-0-	459	2			N	-0-					-0-
01	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-
02	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	432	-0-	-33	B	-0-	432	2			N	-0-					-0-
*04	444	N	444	-0-	-0-	B	-0-	444	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	649	-0-	-11 B	-0-	60	1	589	2	N	-0-					-0-
12	682	N	651	-0-	-31 B	-0-	62	1	589	2	N	-0-					-0-
01	682	N	660	-0-	-22 B	-0-	62	1	598	2	N	-0-					-0-
02	616	N	610	-0-	-6 B	-0-	56	1	554	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	665	N	665	-0-	-0- B	-0-	62	1	603	2	N	-0-					-0-
04	630	N	623	-0-	-7 B	-0-	60	1	563	2	N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2102	-0-	-118 B	-0-	2102	2			N	-0-					-0-
12	2263	N	2260	-0-	-3 B	-0-	2260	2			N	-0-					-0-
01	2232	N	2157	-0-	-75 B	-0-	2157	2			N	-0-					-0-
02	1960	N	1945	-0-	-15 B	-0-	1945	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2083	-0-	-180 B	-0-	2083	2			N	-0-					-0-
04	2100	N	2075	-0-	-25 B	-0-	2075	2			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	706	-0-	-44 B	-0-	706	2			N	-0-					-0-
12	775	N	731	-0-	-44 B	-0-	731	2			N	-0-					-0-
01	744	N	689	-0-	-55 B	-0-	689	2			N	-0-					-0-
02	672	N	642	-0-	-30 B	-0-	642	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	684	-0-	-60 B	-0-	684	2			N	-0-					-0-
*04	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1065	-0-	-15 B	-0-	1065	2			N	-0-					-0-
12	1116	N	1097	-0-	-19 B	-0-	1097	2			N	-0-					-0-
01	1116	N	1057	-0-	-59 B	-0-	1057	2			N	-0-					-0-
02	1008	N	899	-0-	-109 B	-0-	899	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	949	-0-	-136 B	-0-	949	2			N	-0-					-0-
04	1020	N	965	-0-	-55 B	-0-	965	2			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	585	-0-	-45 B	-0-	585	2			N	-0-					-0-
12	651	N	608	-0-	-43 B	-0-	608	2			N	-0-					-0-
01	620	N	601	-0-	-19 B	-0-	601	2			N	-0-					-0-
02	560	N	543	-0-	-17 B	-0-	543	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	583	-0-	-37 B	-0-	583	2			N	-0-					-0-
04	570	N	567	-0-	-3 B	-0-	567	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1116	-0-	-54 B	-0-	1116	2			N	-0-					-0-
12	1240	N	1168	-0-	-72 B	-0-	1168	2			N	-0-					-0-
01	1178	N	1114	-0-	-64 B	-0-	1114	2			N	-0-					-0-
02	1036	N	1002	-0-	-34 B	-0-	1002	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1073	-0-	-105 B	-0-	1073	2			N	-0-					-0-
*04	1114	N	1114	-0-	-0- B	-0-	1114	2			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

11	480	N	466	-0-	-14 B	-0-	466	2			N	-0-					-0-
12	496	N	482	-0-	-14 B	-0-	482	2			N	-0-					-0-
01	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
02	448	N	408	-0-	-40 B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	445	-0-	-51 B	-0-	445	2			N	-0-					-0-
04	480	N	441	-0-	-39 B	-0-	441	2			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

11	540	N	513	-0-	-27 B	-0-	513	2			N	-0-					-0-
12	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
01	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
02	476	N	469	-0-	-7 B	-0-	469	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	530	-0-	-28 B	-0-	530	2			N	-0-					-0-
04	510	N	485	-0-	-25 B	-0-	485	2			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

11	360	N	331	-0-	-29 B	-0-	331	2			N	-0-					-0-
12	372	N	346	-0-	-26 B	-0-	346	2			N	-0-					-0-
01	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
02	308	N	302	-0-	-6 B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	328	-0-	-13 B	-0-	328	2			N	-0-					-0-
04	330	N	314	-0-	-16 B	-0-	314	2			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

11	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-
12	341	N	338	-0-	-3 B	-0-	338	2			N	-0-					-0-
01	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
02	308	N	298	-0-	-10 B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	319	-0-	-22 B	-0-	319	2			N	-0-					-0-
04	330	N	310	-0-	-20 B	-0-	310	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

11	360	N	348	-0-	-12 B	-0-	348	2			N	-0-					-0-
12	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-
01	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
02	336	N	292	-0-	-44 B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	317	-0-	-24 B	-0-	317	2			N	-0-					-0-
04	330	N	313	-0-	-17 B	-0-	313	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	904	-0-	-56 B	-0-	904	2			N	-0-					-0-
12	961	N	935	-0-	-26 B	-0-	935	2			N	-0-					-0-
01	930	N	918	-0-	-12 B	-0-	918	2			N	-0-					-0-
02	840	N	823	-0-	-17 B	-0-	823	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	928	-0-	-2 B	-0-	928	2			N	-0-					-0-
04	900	N	885	-0-	-15 B	-0-	885	2			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	419	-0-	-31 B	-0-	419	2			N	-0-					-0-
12	465	N	426	-0-	-39 B	-0-	426	2			N	-0-					-0-
01	434	N	423	-0-	-11 B	-0-	423	2			N	-0-					-0-
02	392	N	368	-0-	-24 B	-0-	368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	413	-0-	-21 B	-0-	413	2			N	-0-					-0-
04	420	N	395	-0-	-25 B	-0-	395	2			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	624	-0-	-66 B	-0-	624	2			N	-0-					-0-
12	651	N	628	-0-	-23 B	-0-	628	2			N	-0-					-0-
01	682	N	607	-0-	-75 B	-0-	607	2			N	-0-					-0-
02	588	N	572	-0-	-16 B	-0-	572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
*04	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	823	-0-	-17 B	-0-	823	2			N	-0-					-0-
12	868	N	864	-0-	-4 B	-0-	864	2			N	-0-					-0-
01	837	N	802	-0-	-35 B	-0-	802	2			N	-0-					-0-
02	756	N	711	-0-	-45 B	-0-	711	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	743	-0-	-125 B	-0-	743	2			N	-0-					-0-
04	780	N	759	-0-	-21 B	-0-	759	2			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6 B	-0-	114	2			N	-0-					-0-
12	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
01	124	N	87	-0-	-37 B	-0-	87	2			N	-0-					-0-
02	112	N	70	-0-	-42 B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
04	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	473	-0-	-7 B	-0-	473	2			N	-0-					-0-
12	496	N	483	-0-	-13 B	-0-	483	2			N	-0-					-0-
01	496	N	474	-0-	-22 B	-0-	474	2			N	-0-					-0-
02	448	N	399	-0-	-49 B	-0-	399	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	447	-0-	-49 B	-0-	447	2			N	-0-					-0-
04	450	N	441	-0-	-9 B	-0-	441	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	692	-0-	-28 B	-0-	692	2			N	-0-					-0-
12	775	N	729	-0-	-46 B	-0-	729	2			N	-0-					-0-
01	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
02	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	646	-0-	-98 B	-0-	646	2			N	-0-					-0-
04	690	N	622	-0-	-68 B	-0-	622	2			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	952	-0-	-38 B	-0-	952	2			N	-0-					-0-
12	1023	N	983	-0-	-40 B	-0-	983	2			N	-0-					-0-
01	992	N	983	-0-	-9 B	-0-	983	2			N	-0-					-0-
02	896	N	888	-0-	-8 B	-0-	888	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	971	-0-	-21 B	-0-	971	2			N	-0-					-0-
*04	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	795	-0-	-45 B	-0-	795	2			N	-0-					-0-
12	868	N	794	-0-	-74 B	-0-	794	2			N	-0-					-0-
01	837	N	771	-0-	-66 B	-0-	771	2			N	-0-					-0-
02	756	N	697	-0-	-59 B	-0-	697	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	798	-0-	-8 B	-0-	798	2			N	-0-					-0-
*04	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	416	-0-	-34 B	-0-	416	2			N	-0-					-0-
12	496	N	433	-0-	-63 B	-0-	433	2			N	-0-					-0-
01	465	N	437	-0-	-28 B	-0-	437	2			N	-0-					-0-
02	392	N	372	-0-	-20 B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	410	-0-	-24 B	-0-	410	2			N	-0-					-0-
04	420	N	409	-0-	-11 B	-0-	409	2			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	877	-0-	-83 B	-0-	877	2			N	-0-					-0-
12	930	N	912	-0-	-18 B	-0-	912	2			N	-0-					-0-
01	930	N	916	-0-	-14 B	-0-	916	2			N	-0-					-0-
02	812	N	773	-0-	-39 B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	822	-0-	-77 B	-0-	822	2			N	-0-					-0-
04	900	N	869	-0-	-31 B	-0-	869	2			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
12	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
04	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: GRAY
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	793	N	793	-0-	-0-	B	-0-	793	2			N	-0-					-0-
12	823	N	823	-0-	-0-	B	-0-	823	2			N	-0-					-0-
01	821	N	821	-0-	-0-	B	-0-	821	2			N	-0-					-0-
02	728	N	660	-0-	-68	B	-0-	660	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	708	-0-	-129	B	-0-	708	2			N	-0-					-0-
04	780	N	744	-0-	-36	B	-0-	744	2			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	545	-0-	-25	B	-0-	545	2			N	-0-					-0-
12	589	N	559	-0-	-30	B	-0-	559	2			N	-0-					-0-
01	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-
02	504	N	497	-0-	-7	B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	553	-0-	-5	B	-0-	553	2			N	-0-					-0-
04	540	N	532	-0-	-8	B	-0-	532	2			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	863	-0-	-97	B	-0-	863	2			N	-0-					-0-
12	930	N	874	-0-	-56	B	-0-	874	2			N	-0-					-0-
01	868	N	826	-0-	-42	B	-0-	826	2			N	-0-					-0-
02	812	N	768	-0-	-44	B	-0-	768	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	840	-0-	-28	B	-0-	840	2			N	-0-					-0-
*04	930	N	930	-0-	-0-	B	-0-	930	2			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	919	-0-	-71	B	-0-	919	2			N	-0-					-0-
12	992	N	939	-0-	-53	B	-0-	939	2			N	-0-					-0-
01	961	N	961	-0-	-0-	B	-0-	961	2			N	-0-					-0-
02	868	N	833	-0-	-35	B	-0-	833	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	879	-0-	-51	B	-0-	879	2			N	-0-					-0-
04	930	N	907	-0-	-23	B	-0-	907	2			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	358	-0-	-2	B	-0-	358	2			N	-0-					-0-
12	372	N	368	-0-	-4	B	-0-	368	2			N	-0-					-0-
01	372	N	352	-0-	-20	B	-0-	352	2			N	-0-					-0-
02	336	N	317	-0-	-19	B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	351	-0-	-21	B	-0-	351	2			N	-0-					-0-
04	330	N	329	-0-	-1	B	-0-	329	2			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1229	-0-	-31	B	-0-	1229	2			N	-0-					-0-
12	1302	N	1258	-0-	-44	B	-0-	1258	2			N	-0-					-0-
01	1271	N	1243	-0-	-28	B	-0-	1243	2			N	-0-					-0-
02	1148	N	1094	-0-	-54	B	-0-	1094	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1235	-0-	-36	B	-0-	1235	2			N	-0-					-0-
*04	1227	N	1227	-0-	-0-	B	-0-	1227	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	642	-0-	-48 B	-0-	642	2			N	-0-					-0-
12	713	N	652	-0-	-61 B	-0-	652	2			N	-0-					-0-
01	651	N	626	-0-	-25 B	-0-	626	2			N	-0-					-0-
02	588	N	561	-0-	-27 B	-0-	561	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	615	-0-	-36 B	-0-	615	2			N	-0-					-0-
04	600	N	596	-0-	-4 B	-0-	596	2			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	380	-0-	-10 B	-0-	380	2			N	-0-					-0-
12	403	N	379	-0-	-24 B	-0-	379	2			N	-0-					-0-
01	372	N	337	-0-	-35 B	-0-	337	2			N	-0-					-0-
02	364	N	334	-0-	-30 B	-0-	334	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
*04	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	114	-0-	-36 B	-0-	100	2	14	9	N	13	166	1			30
12	127	N	127	-0-	-0- B	-0-	113	2	14	9	N	13					43
01	155	N	151	-0-	-4 B	-0-	118	2	33	9	N	30					73
02	112	N	71	-0-	-41 B	-0-	71	2			N	-0-					73
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	101	2	32	9	N	29					102
04	150	N	96	-0-	-54 B	-0-	85	2	11	9	N	10					112

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	628	-0-	-32 B	-0-	628	2			N	-0-					-0-
12	682	N	639	-0-	-43 B	-0-	639	2			N	-0-					-0-
01	651	N	607	-0-	-44 B	-0-	607	2			N	-0-					-0-
02	588	N	556	-0-	-32 B	-0-	556	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	607	-0-	-44 B	-0-	607	2			N	-0-					-0-
04	600	N	597	-0-	-3 B	-0-	597	2			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	620	-0-	-40 B	-0-	620	2			N	-0-					-0-
12	651	N	626	-0-	-25 B	-0-	626	2			N	-0-					-0-
01	651	N	621	-0-	-30 B	-0-	621	2			N	-0-					-0-
02	588	N	561	-0-	-27 B	-0-	561	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
*04	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	481	-0-	-29 B	-0-	481	2			N	-0-					-0-
12	527	N	505	-0-	-22 B	-0-	505	2			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
02	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	475	-0-	-21 B	-0-	475	2			N	-0-					-0-
*04	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	339	-0-	-21 B	-0-	339	2			N	-0-					-0-
12	372	N	367	-0-	-5 B	-0-	367	2			N	-0-					-0-
01	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
02	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	354	-0-	-18 B	-0-	354	2			N	-0-					-0-
*04	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	438	-0-	-42 B	-0-	438	2			N	-0-					-0-
12	465	N	445	-0-	-20 B	-0-	445	2			N	-0-					-0-
01	465	N	408	-0-	-57 B	-0-	408	2			N	-0-					-0-
02	420	N	362	-0-	-58 B	-0-	362	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	414	-0-	-20 B	-0-	414	2			N	-0-					-0-
*04	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
12	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
01	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
04	120	N	118	-0-	-2 B	-0-	118	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	756	-0-	-54 B	-0-	756	2			N	-0-					-0-
12	837	N	802	-0-	-35 B	-0-	802	2			N	-0-					-0-
01	806	N	769	-0-	-37 B	-0-	769	2			N	-0-					-0-
02	700	N	676	-0-	-24 B	-0-	676	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	729	-0-	-77 B	-0-	729	2			N	-0-					-0-
*04	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	508	-0-	-32 B	-0-	508	2			N	-0-					-0-
12	558	N	526	-0-	-32 B	-0-	526	2			N	-0-					-0-
01	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
02	476	N	458	-0-	-18 B	-0-	458	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	428	-0-	-99 B	-0-	428	2			N	-0-					-0-
04	540	N	418	-0-	-122 B	-0-	418	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
01	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
02	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
*04	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	599	-0-	-31 B	-0-	599	2			N	-0-					-0-
12	651	N	625	-0-	-26 B	-0-	625	2			N	-0-					-0-
01	620	N	612	-0-	-8 B	-0-	612	2			N	-0-					-0-
02	560	N	539	-0-	-21 B	-0-	539	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	577	-0-	-43 B	-0-	577	2			N	-0-					-0-
04	600	N	577	-0-	-23 B	-0-	577	2			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1231	-0-	-89 B	-0-	1231	2			N	-0-					-0-
12	1333	N	1250	-0-	-83 B	-0-	1250	2			N	-0-					-0-
01	1302	N	1239	-0-	-63 B	-0-	1239	2			N	-0-					-0-
02	1148	N	1137	-0-	-11 B	-0-	1137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1231	-0-	-9 B	-0-	1231	2			N	-0-					-0-
*04	1242	N	1242	-0-	-0- B	-0-	1242	2			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
*04	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	587	-0-	-43	B	-0-	587	2			N	-0-					-0-
12	651	N	614	-0-	-37	B	-0-	614	2			N	-0-					-0-
01	738	N	738	-0-	-0-	B	-0-	738	2			N	-0-					-0-
02	619	N	619	-0-	-0-	B	-0-	619	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-
04	720	N	642	-0-	-78	B	-0-	642	2			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	630	-0-	-30	B	-0-	630	2			N	-0-					-0-
12	682	N	646	-0-	-36	B	-0-	646	2			N	-0-					-0-
01	651	N	622	-0-	-29	B	-0-	622	2			N	-0-					-0-
02	588	N	523	-0-	-65	B	-0-	523	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	617	-0-	-34	B	-0-	617	2			N	-0-					-0-
04	600	N	593	-0-	-7	B	-0-	593	2			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	629	-0-	-31	B	-0-	629	2			N	-0-					-0-
12	682	N	663	-0-	-19	B	-0-	663	2			N	-0-					-0-
01	682	N	658	-0-	-24	B	-0-	658	2			N	-0-					-0-
02	591	N	591	-0-	-0-	B	-0-	591	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	643	-0-	-8	B	-0-	643	2			N	-0-					-0-
*04	639	N	639	-0-	-0-	B	-0-	639	2			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8	B	-0-	172	2			N	-0-					-0-
12	186	N	178	-0-	-8	B	-0-	178	2			N	-0-					-0-
01	186	N	185	-0-	-1	B	-0-	185	2			N	-0-					-0-
02	168	N	161	-0-	-7	B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	178	-0-	-8	B	-0-	178	2			N	-0-					-0-
04	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	571	-0-	-29	B	-0-	571	2			N	-0-					-0-
12	589	N	588	-0-	-1	B	-0-	588	2			N	-0-					-0-
01	589	N	584	-0-	-5	B	-0-	584	2			N	-0-					-0-
02	532	N	528	-0-	-4	B	-0-	528	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	554	-0-	-35	B	-0-	554	2			N	-0-					-0-
04	570	N	546	-0-	-24	B	-0-	546	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	437	-0-	-13	B	-0-	437	2			N	-0-					-0-
12	496	N	451	-0-	-45	B	-0-	451	2			N	-0-					-0-
01	493	N	493	-0-	-0-	B	-0-	493	2			N	-0-					-0-
02	420	N	391	-0-	-29	B	-0-	391	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	452	-0-	-13	B	-0-	452	2			N	-0-					-0-
04	480	N	434	-0-	-46	B	-0-	434	2			N	-0-					-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	249	-0-	-21	B	-0-	249	2			N	-0-					-0-
12	279	N	251	-0-	-28	B	-0-	251	2			N	-0-					-0-
01	279	N	252	-0-	-27	B	-0-	252	2			N	-0-					-0-
02	224	N	221	-0-	-3	B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
*04	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6	B	-0-	114	2			N	-0-					-0-
12	124	N	111	-0-	-13	B	-0-	111	2			N	-0-					-0-
01	124	N	115	-0-	-9	B	-0-	115	2			N	-0-					-0-
02	112	N	102	-0-	-10	B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	116	-0-	-8	B	-0-	116	2			N	-0-					-0-
04	120	N	106	-0-	-14	B	-0-	106	2			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	361	-0-	-29	B	-0-	361	2			N	-0-					-0-
12	403	N	348	-0-	-55	B	-0-	348	2			N	-0-					-0-
01	403	N	359	-0-	-44	B	-0-	359	2			N	-0-					-0-
02	336	N	323	-0-	-13	B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	357	N	357	-0-	-0-	B	-0-	357	2			N	-0-					-0-
04	360	N	341	-0-	-19	B	-0-	341	2			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	166	-0-	-14	B	-0-	166	2			N	-0-					-0-
12	186	N	174	-0-	-12	B	-0-	174	2			N	-0-					-0-
01	186	N	175	-0-	-11	B	-0-	175	2			N	-0-					-0-
02	168	N	151	-0-	-17	B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	163	-0-	-23	B	-0-	163	2			N	-0-					-0-
04	180	N	166	-0-	-14	B	-0-	166	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	102	-0-	-78 B	-0-	102	2			N	-0-					-0-
12	155	N	94	-0-	-61 B	-0-	94	2			N	-0-					-0-
01	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
*04	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11 B	-0-	79	2			N	-0-					-0-
12	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
01	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
02	84	N	72	-0-	-12 B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
04	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	209	-0-	-1 B	-0-	209	2			N	-0-					-0-
12	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
01	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
02	196	N	193	-0-	-3 B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
*04	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	629	-0-	-91 B	-0-	629	2			N	-0-					-0-
12	713	N	684	-0-	-29 B	-0-	684	2			N	-0-					-0-
01	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
02	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	617	-0-	-65 B	-0-	617	2			N	-0-					-0-
04	660	N	609	-0-	-51 B	-0-	609	2			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1736	-0-	-34 B	-0-	1736	2			N	-0-					-0-
12	1798	N	1756	-0-	-42 B	-0-	1756	2			N	-0-					-0-
01	1798	N	1728	-0-	-70 B	-0-	1728	2			N	-0-					-0-
02	1624	N	1535	-0-	-89 B	-0-	1535	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1667	-0-	-100 B	-0-	1667	2			N	-0-					-0-
04	1680	N	1656	-0-	-24 B	-0-	1656	2			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	612	-0-	-48 B	-0-	612	2			N	-0-					-0-
12	651	N	634	-0-	-17 B	-0-	634	2			N	-0-					-0-
01	620	N	618	-0-	-2 B	-0-	618	2			N	-0-					-0-
02	560	N	548	-0-	-12 B	-0-	548	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	617	-0-	-3 B	-0-	617	2			N	-0-					-0-
04	600	N	581	-0-	-19 B	-0-	581	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	972	-0-	-18	B	-0-	972	2			N	-0-					-0-
12	1001	N	1001	-0-	-0-	B	-0-	1001	2			N	-0-					-0-
01	982	N	982	-0-	-0-	B	-0-	982	2			N	-0-					-0-
02	898	N	898	-0-	-0-	B	-0-	898	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	946	-0-	-46	B	-0-	946	2			N	-0-					-0-
04	960	N	909	-0-	-51	B	-0-	909	2			N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 08/31/2000 TOTAL DEPTH 2599 PERF. 2441 - 2508

11	1890	N	1874	-0-	-16	B	-0-	1874	2			N	-0-					-0-
12	1860	N	1813	-0-	-47	B	-0-	1813	2			N	-0-					-0-
01	2139	N	1957	-0-	-182	B	-0-	1957	2			N	-0-					-0-
02	1736	N	1706	-0-	-30	B	-0-	1706	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2048	N	2048	-0-	-0-	B	-0-	2048	2			N	-0-					-0-
04	1890	N	1847	-0-	-43	B	-0-	1847	2			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 03/19/2001 TOTAL DEPTH 2642 PERF. 2492 - 2574

11	1050	N	991	-0-	-59	B	-0-	991	2			N	-0-					-0-
12	1085	N	991	-0-	-94	B	-0-	991	2			N	-0-					-0-
01	1054	N	1004	-0-	-50	B	-0-	1004	2			N	-0-					-0-
02	924	N	861	-0-	-63	B	-0-	861	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1060	N	1060	-0-	-0-	B	-0-	1060	2			N	-0-					-0-
*04	1036	N	1036	-0-	-0-	B	-0-	1036	2			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

11	990	N	928	-0-	-62	B	-0-	928	2			N	-0-					-0-
12	992	N	939	-0-	-53	B	-0-	939	2			N	-0-					-0-
01	961	N	905	-0-	-56	B	-0-	905	2			N	-0-					-0-
02	868	N	847	-0-	-21	B	-0-	847	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	906	-0-	-24	B	-0-	906	2			N	-0-					-0-
*04	881	N	881	-0-	-0-	B	-0-	881	2			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

11	1260	N	1188	-0-	-72	B	-0-	1188	2			N	-0-					-0-
12	1271	N	1200	-0-	-71	B	-0-	1200	2			N	-0-					-0-
01	1240	N	1163	-0-	-77	B	-0-	1163	2			N	-0-					-0-
02	1120	N	1026	-0-	-94	B	-0-	1026	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1138	-0-	-71	B	-0-	1138	2			N	-0-					-0-
04	1140	N	1097	-0-	-43	B	-0-	1097	2			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

11	720	N	675	-0-	-45	B	-0-	675	2			N	-0-					-0-
12	744	N	691	-0-	-53	B	-0-	691	2			N	-0-					-0-
01	713	N	674	-0-	-39	B	-0-	674	2			N	-0-					-0-
02	644	N	589	-0-	-55	B	-0-	589	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	675	-0-	-7	B	-0-	675	2			N	-0-					-0-
*04	676	N	676	-0-	-0-	B	-0-	676	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 04/04/2001 TOTAL DEPTH 2308 PERF. 2172 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	428	-0-	-22 B	-0-	428	2			N	-0-					-0-
12	465	N	395	-0-	-70 B	-0-	395	2			N	-0-					-0-
01	434	N	422	-0-	-12 B	-0-	422	2			N	-0-					-0-
02	392	N	388	-0-	-4 B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
*04	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	740	-0-	-40 B	-0-	740	2			N	-0-					-0-
12	806	N	743	-0-	-63 B	-0-	743	2			N	-0-					-0-
01	775	N	751	-0-	-24 B	-0-	751	2			N	-0-					-0-
02	700	N	672	-0-	-28 B	-0-	672	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	700	-0-	-44 B	-0-	700	2			N	-0-					-0-
04	720	N	706	-0-	-14 B	-0-	706	2			N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	873	-0-	-87 B	-0-	873	2			N	-0-					-0-
12	930	N	892	-0-	-38 B	-0-	892	2			N	-0-					-0-
01	899	N	882	-0-	-17 B	-0-	882	2			N	-0-					-0-
02	812	N	805	-0-	-7 B	-0-	805	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	839	-0-	-60 B	-0-	839	2			N	-0-					-0-
*04	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	570	-0-	-30 B	-0-	570	2			N	-0-					-0-
12	589	N	563	-0-	-26 B	-0-	563	2			N	-0-					-0-
01	589	N	539	-0-	-50 B	-0-	539	2			N	-0-					-0-
02	532	N	494	-0-	-38 B	-0-	494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	534	-0-	-24 B	-0-	534	2			N	-0-					-0-
*04	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	938	-0-	-52 B	-0-	938	2			N	-0-					-0-
12	1023	N	947	-0-	-76 B	-0-	947	2			N	-0-					-0-
01	992	N	873	-0-	-119 B	-0-	873	2			N	-0-					-0-
02	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	902	-0-	-59 B	-0-	902	2			N	-0-					-0-
*04	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	592	-0-	-38 B	-0-	592	2			N	-0-					-0-
12	651	N	622	-0-	-29 B	-0-	622	2			N	-0-					-0-
01	620	N	618	-0-	-2 B	-0-	618	2			N	-0-					-0-
02	560	N	544	-0-	-16 B	-0-	544	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	592	-0-	-28 B	-0-	592	2			N	-0-					-0-
04	600	N	565	-0-	-35 B	-0-	565	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 09/21/2002 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1133	-0-	-37 B	-0-	1133	2			N	-0-					-0-
12	1209	N	1128	-0-	-81 B	-0-	1128	2			N	-0-					-0-
01	1178	N	1117	-0-	-61 B	-0-	1117	2			N	-0-					-0-
02	1064	N	1025	-0-	-39 B	-0-	1025	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	964	-0-	-152 B	-0-	964	2			N	-0-					-0-
04	1080	N	871	-0-	-209 B	-0-	871	2			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1407	-0-	-93 B	-0-	1407	2			N	-0-					-0-
12	1519	N	1374	-0-	-145 B	-0-	1374	2			N	-0-					-0-
01	1488	N	1454	-0-	-34 B	-0-	1454	2			N	-0-					-0-
02	1316	N	1282	-0-	-34 B	-0-	1282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1412	N	1412	-0-	-0- B	-0-	1412	2			N	-0-					-0-
04	1410	N	1361	-0-	-49 B	-0-	1361	2			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	661	-0-	-119 B	-0-	661	2			N	-0-					-0-
12	775	N	701	-0-	-74 B	-0-	701	2			N	-0-					-0-
01	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
02	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	689	-0-	-24 B	-0-	689	2			N	-0-					-0-
04	720	N	702	-0-	-18 B	-0-	702	2			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 09/01/2002 TOTAL DEPTH 2562 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	286	-0-	-14 B	-0-	286	2			N	-0-					-0-
12	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
01	310	N	170	-0-	-140 B	-0-	170	2			N	-0-					-0-
02	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
*04	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	899	-0-	-31 B	-0-	899	2			N	-0-					-0-
12	992	N	898	-0-	-94 B	-0-	898	2			N	-0-					-0-
01	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-
02	840	N	828	-0-	-12 B	-0-	828	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
04	900	N	881	-0-	-19 B	-0-	881	2			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	495	-0-	-15 B	-0-	495	2			N	-0-					-0-
12	527	N	497	-0-	-30 B	-0-	497	2			N	-0-					-0-
01	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
02	476	N	452	-0-	-24 B	-0-	452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	477	-0-	-19 B	-0-	477	2			N	-0-					-0-
*04	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	574	-0-	-56 B	-0-	574	2			N	-0-					-0-
12	651	N	589	-0-	-62 B	-0-	589	2			N	-0-					-0-
01	620	N	586	-0-	-34 B	-0-	586	2			N	-0-					-0-
02	532	N	502	-0-	-30 B	-0-	502	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	575	-0-	-14 B	-0-	575	2			N	-0-					-0-
04	570	N	564	-0-	-6 B	-0-	564	2			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 03/20/2003 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1067	-0-	-73 B	-0-	1067	2			N	-0-					-0-
12	1178	N	1072	-0-	-106 B	-0-	1072	2			N	-0-					-0-
01	1116	N	1076	-0-	-40 B	-0-	1076	2			N	-0-					-0-
02	1008	N	960	-0-	-48 B	-0-	960	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1080	-0-	-5 B	-0-	1080	2			N	-0-					-0-
04	1050	N	1039	-0-	-11 B	-0-	1039	2			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	617	-0-	-13 B	-0-	617	2			N	-0-					-0-
12	651	N	630	-0-	-21 B	-0-	630	2			N	-0-					-0-
01	651	N	639	-0-	-12 B	-0-	639	2			N	-0-					-0-
02	588	N	565	-0-	-23 B	-0-	565	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
04	630	N	610	-0-	-20 B	-0-	610	2			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	682	-0-	-68 B	-0-	682	2			N	-0-					-0-
12	775	N	717	-0-	-58 B	-0-	717	2			N	-0-					-0-
01	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
02	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
04	720	N	695	-0-	-25 B	-0-	695	2			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 04/07/2003 TOTAL DEPTH 2577 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	327	-0-	-93 B	-0-	327	2			N	-0-					-0-
12	403	N	324	-0-	-79 B	-0-	324	2			N	-0-					-0-
01	372	N	306	-0-	-66 B	-0-	306	2			N	-0-					-0-
02	308	N	272	-0-	-36 B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
04	300	N	277	-0-	-23 B	-0-	277	2			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	830	-0-	-100 B	-0-	830	2			N	-0-					-0-
12	961	N	855	-0-	-106 B	-0-	855	2			N	-0-					-0-
01	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
02	784	N	781	-0-	-3 B	-0-	781	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	807	-0-	-61 B	-0-	807	2			N	-0-					-0-
04	870	N	818	-0-	-52 B	-0-	818	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
01	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
02	112	N	111	-0-	-1 B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
04	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	912	-0-	-48 B	-0-	912	2			N	-0-					-0-
12	992	N	915	-0-	-77 B	-0-	915	2			N	-0-					-0-
01	948	N	948	-0-	-0- B	-0-	948	2			N	-0-					-0-
02	840	N	808	-0-	-32 B	-0-	808	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	866	-0-	-64 B	-0-	866	2			N	-0-					-0-
04	930	N	844	-0-	-86 B	-0-	844	2			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	515	-0-	-55 B	-0-	515	2			N	-0-					-0-
12	558	N	529	-0-	-29 B	-0-	529	2			N	-0-					-0-
01	558	N	522	-0-	-36 B	-0-	522	2			N	-0-					-0-
02	476	N	457	-0-	-19 B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	517	-0-	-10 B	-0-	517	2			N	-0-					-0-
04	510	N	507	-0-	-3 B	-0-	507	2			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	703	-0-	-47 B	-0-	703	2			N	-0-					-0-
12	744	N	738	-0-	-6 B	-0-	738	2			N	-0-					-0-
01	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
02	644	N	638	-0-	-6 B	-0-	638	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	687	-0-	-57 B	-0-	687	2			N	-0-					-0-
04	690	N	655	-0-	-35 B	-0-	655	2			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	306	-0-	-24 B	-0-	306	2			N	-0-					-0-
12	341	N	311	-0-	-30 B	-0-	311	2			N	-0-					-0-
01	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
*04	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1085	-0-	-55 B	-0-	1085	2			N	-0-					-0-
12	1178	N	1151	-0-	-27 B	-0-	1151	2			N	-0-					-0-
01	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					-0-
02	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1117	-0-	-30 B	-0-	1117	2			N	-0-					-0-
04	1110	N	1098	-0-	-12 B	-0-	1098	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1195	-0-	-95 B	-0-	1195	2			N	-0-					-0-
12	1364	N	1263	-0-	-101 B	-0-	1263	2			N	-0-					-0-
01	1302	N	1262	-0-	-40 B	-0-	1262	2			N	-0-					-0-
02	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1193	-0-	-78 B	-0-	1193	2			N	-0-					-0-
*04	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1161	-0-	-129 B	-0-	1161	2			N	-0-					-0-
12	1302	N	1182	-0-	-120 B	-0-	1182	2			N	-0-					-0-
01	1240	N	1208	-0-	-32 B	-0-	1208	2			N	-0-					-0-
02	1092	N	1047	-0-	-45 B	-0-	1047	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1145	-0-	-33 B	-0-	1145	2			N	-0-					-0-
04	1170	N	1116	-0-	-54 B	-0-	1116	2			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	652	-0-	-38 B	-0-	652	2			N	-0-					-0-
12	713	N	683	-0-	-30 B	-0-	683	2			N	-0-					-0-
01	682	N	681	-0-	-1 B	-0-	681	2			N	-0-					-0-
02	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	679	-0-	-3 B	-0-	679	2			N	-0-					-0-
04	660	N	631	-0-	-29 B	-0-	631	2			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	677	-0-	-43 B	-0-	677	2			N	-0-					-0-
12	744	N	706	-0-	-38 B	-0-	706	2			N	-0-					-0-
01	713	N	708	-0-	-5 B	-0-	708	2			N	-0-					-0-
02	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	708	-0-	-5 B	-0-	708	2			N	-0-					-0-
*04	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	725	-0-	-55 B	-0-	725	2			N	-0-					-0-
12	806	N	761	-0-	-45 B	-0-	761	2			N	-0-					-0-
01	775	N	773	-0-	-2 B	-0-	773	2			N	-0-					-0-
02	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	723	-0-	-52 B	-0-	723	2			N	-0-					-0-
04	750	N	727	-0-	-23 B	-0-	727	2			N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	559	-0-	-41 B	-0-	559	2			N	-0-					-0-
12	620	N	581	-0-	-39 B	-0-	581	2			N	-0-					-0-
01	589	N	585	-0-	-4 B	-0-	585	2			N	-0-					-0-
02	532	N	523	-0-	-9 B	-0-	523	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	554	-0-	-35 B	-0-	554	2			N	-0-					-0-
04	570	N	551	-0-	-19 B	-0-	551	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	449	-0-	-31 B	-0-	449	2			N	-0-					-0-
12	496	N	466	-0-	-30 B	-0-	466	2			N	-0-					-0-
01	496	N	456	-0-	-40 B	-0-	456	2			N	-0-					-0-
02	420	N	412	-0-	-8 B	-0-	412	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	448	-0-	-17 B	-0-	448	2			N	-0-					-0-
04	450	N	438	-0-	-12 B	-0-	438	2			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3 B	-0-	207	2			N	-0-					-0-
12	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
01	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-
02	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
*04	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	581	-0-	-49 B	-0-	577	2	4	9	N	4					39
12	651	N	613	-0-	-38 B	-0-	613	2			N	-0-					39
01	651	N	599	-0-	-52 B	-0-	599	2			N	-0-					39
02	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					39
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	601	-0-	-19 B	-0-	601	2			N	-0-					39
*04	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					39

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/09/2005 TOTAL DEPTH 2617 PERF. 2412 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	320	-0-	-10 B	-0-	320	2			N	-0-					-0-
12	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
01	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
02	308	N	295	-0-	-13 B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	315	-0-	-26 B	-0-	315	2			N	-0-					-0-
04	330	N	310	-0-	-20 B	-0-	310	2			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1049	-0-	-61 B	-0-	1049	2			N	-0-					-0-
12	1147	N	1142	-0-	-5 B	-0-	1142	2			N	-0-					-0-
01	1109	N	1109	-0-	-0- B	-0-	1109	2			N	-0-					-0-
02	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1061	-0-	-86 B	-0-	1061	2			N	-0-					-0-
04	1080	N	1001	-0-	-79 B	-0-	1001	2			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	587	-0-	-43 B	-0-	587	2			N	-0-					-0-
12	651	N	586	-0-	-65 B	-0-	586	2			N	-0-					-0-
01	620	N	595	-0-	-25 B	-0-	595	2			N	-0-					-0-
02	560	N	527	-0-	-33 B	-0-	527	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	582	-0-	-7 B	-0-	582	2			N	-0-					-0-
04	570	N	559	-0-	-11 B	-0-	559	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	560	-0-	-40 B	-0-	560	2			N	-0-					-0-
12	620	N	579	-0-	-41 B	-0-	579	2			N	-0-					-0-
01	589	N	587	-0-	-2 B	-0-	587	2			N	-0-					-0-
02	532	N	509	-0-	-23 B	-0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	546	-0-	-43 B	-0-	546	2			N	-0-					-0-
04	570	N	520	-0-	-50 B	-0-	520	2			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	555	-0-	-15 B	-0-	555	2			N	-0-					-0-
12	589	N	561	-0-	-28 B	-0-	561	2			N	-0-					-0-
01	589	N	571	-0-	-18 B	-0-	571	2			N	-0-					-0-
02	532	N	512	-0-	-20 B	-0-	512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	552	-0-	-6 B	-0-	552	2			N	-0-					-0-
04	540	N	536	-0-	-4 B	-0-	536	2			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
12	837	N	751	-0-	-86 B	-0-	751	2			N	-0-					-0-
01	744	N	731	-0-	-13 B	-0-	731	2			N	-0-					-0-
02	700	N	676	-0-	-24 B	-0-	676	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	693	-0-	-51 B	-0-	693	2			N	-0-					-0-
04	720	N	715	-0-	-5 B	-0-	715	2			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1057	-0-	-23 B	-0-	1057	2			N	-0-					-0-
12	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-					-0-
01	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-
02	980	N	938	-0-	-42 B	-0-	938	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	985	-0-	-131 B	-0-	985	2			N	-0-					-0-
04	1050	N	996	-0-	-54 B	-0-	996	2			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1382	-0-	-58 B	-0-	1382	2			N	-0-					-0-
12	1488	N	1411	-0-	-77 B	-0-	1411	2			N	-0-					-0-
01	1426	N	1398	-0-	-28 B	-0-	1398	2			N	-0-					-0-
02	1288	N	1231	-0-	-57 B	-0-	1231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1375	-0-	-51 B	-0-	1375	2			N	-0-					-0-
04	1350	N	1331	-0-	-19 B	-0-	1331	2			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	681	-0-	-69 B	-0-	681	2			N	-0-					-0-
12	744	N	692	-0-	-52 B	-0-	692	2			N	-0-					-0-
01	713	N	695	-0-	-18 B	-0-	695	2			N	-0-					-0-
02	644	N	603	-0-	-41 B	-0-	603	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	638	-0-	-44 B	-0-	638	2			N	-0-					-0-
04	660	N	602	-0-	-58 B	-0-	602	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
12	434	N	352	-0-	-82 B	-0-	352	2			N	-0-					-0-
01	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
02	308	N	304	-0-	-4 B	-0-	304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
04	330	N	318	-0-	-12 B	-0-	318	2			N	-0-					-0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	681	-0-	-9 B	-0-	681	2			N	-0-					-0-
12	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
01	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
02	644	N	628	-0-	-16 B	-0-	628	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	669	-0-	-75 B	-0-	669	2			N	-0-					-0-
04	690	N	646	-0-	-44 B	-0-	646	2			N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1716	-0-	-24 B	-0-	1716	2			N	-0-					-0-
12	1860	N	1762	-0-	-98 B	-0-	1762	2			N	-0-					-0-
01	1817	N	1817	-0-	-0- B	-0-	1817	2			N	-0-					-0-
02	1596	N	1505	-0-	-91 B	-0-	1505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1630	-0-	-137 B	-0-	1630	2			N	-0-					-0-
04	1770	N	1611	-0-	-159 B	-0-	1611	2			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1532	-0-	-178 B	-0-	1532	2			N	-0-					-0-
12	1705	N	1572	-0-	-133 B	-0-	1572	2			N	-0-					-0-
01	1612	N	1578	-0-	-34 B	-0-	1578	2			N	-0-					-0-
02	1428	N	1397	-0-	-31 B	-0-	1397	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1474	-0-	-107 B	-0-	1474	2			N	-0-					-0-
04	1530	N	1445	-0-	-85 B	-0-	1445	2			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	220	-0-	-20 B	-0-	220	2			N	-0-					-0-
12	248	N	210	-0-	-38 B	-0-	210	2			N	-0-					-0-
01	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
02	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
04	270	N	209	-0-	-61 B	-0-	209	2			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1682	-0-	-58 B	-0-	1682	2			N	-0-					-0-
12	1767	N	1708	-0-	-59 B	-0-	1708	2			N	-0-					-0-
01	1781	N	1781	-0-	-0- B	-0-	1781	2			N	-0-					-0-
02	1615	N	1615	-0-	-0- B	-0-	1615	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1642	-0-	-63 B	-0-	1642	2			N	-0-					-0-
04	1710	N	1593	-0-	-117 B	-0-	1593	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	744	-0-	-36 B	-0-	744	2			N	-0-					-0-
12	806	N	759	-0-	-47 B	-0-	759	2			N	-0-					-0-
01	775	N	749	-0-	-26 B	-0-	749	2			N	-0-					-0-
02	700	N	674	-0-	-26 B	-0-	674	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	738	-0-	-6 B	-0-	738	2			N	-0-					-0-
04	720	N	717	-0-	-3 B	-0-	717	2			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1127	-0-	-43 B	-0-	1127	2			N	-0-					-0-
12	1209	N	1153	-0-	-56 B	-0-	1153	2			N	-0-					-0-
01	1178	N	1132	-0-	-46 B	-0-	1132	2			N	-0-					-0-
02	1064	N	1029	-0-	-35 B	-0-	1029	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1139	-0-	-8 B	-0-	1139	2			N	-0-					-0-
04	1110	N	1100	-0-	-10 B	-0-	1100	2			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1618	N	1618	-0-	-0- B	-0-	1618	2			N	-0-					-0-
12	1829	N	1666	-0-	-163 B	-0-	1666	2			N	-0-					-0-
01	1705	N	1596	-0-	-109 B	-0-	1596	2			N	-0-					-0-
02	1512	N	1452	-0-	-60 B	-0-	1452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1601	-0-	-73 B	-0-	1601	2			N	-0-					-0-
04	1530	N	1530	-0-	-0- B	-0-	1530	2			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1799	-0-	-121 B	-0-	1799	2			N	-0-					-0-
12	1922	N	1826	-0-	-96 B	-0-	1826	2			N	-0-					-0-
01	1891	N	1751	-0-	-140 B	-0-	1751	2			N	-0-					-0-
02	1680	N	1552	-0-	-128 B	-0-	1552	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1714	-0-	-115 B	-0-	1714	2			N	-0-					-0-
04	1680	N	1661	-0-	-19 B	-0-	1661	2			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	637	-0-	-23 B	-0-	637	2			N	-0-					26
12	651	N	629	-0-	-22 B	-0-	629	2			N	-0-					26
01	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					26
02	588	N	584	-0-	-4 B	-0-	581	2	3	9	N	3					29
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	618	-0-	-2 B	-0-	618	2			N	-0-					29
04	600	N	593	-0-	-7 B	-0-	593	2			N	-0-					29

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1040	-0-	-10 B	-0-	1040	2			N	-0-					-0-
12	1082	N	1082	-0-	-0- B	-0-	1082	2			N	-0-					-0-
01	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-
02	980	N	936	-0-	-44 B	-0-	936	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1000	-0-	-85 B	-0-	1000	2			N	-0-					-0-
04	1020	N	982	-0-	-38 B	-0-	982	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	604	-0-	-56 B	-0-	604	2			N	-0-					-0-
12	682	N	623	-0-	-59 B	-0-	623	2			N	-0-					-0-
01	589	N	570	-0-	-19 B	-0-	570	2			N	-0-					-0-
02	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
*04	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
12	868	N	805	-0-	-63 B	-0-	805	2			N	-0-					-0-
01	837	N	750	-0-	-87 B	-0-	750	2			N	-0-					-0-
02	756	N	622	-0-	-134 B	-0-	622	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	702	-0-	-104 B	-0-	702	2			N	-0-					-0-
04	720	N	669	-0-	-51 B	-0-	669	2			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	785	-0-	-55 B	-0-	785	2			N	-0-					-0-
12	837	N	801	-0-	-36 B	-0-	801	2			N	-0-					-0-
01	837	N	795	-0-	-42 B	-0-	795	2			N	-0-					-0-
02	728	N	704	-0-	-24 B	-0-	704	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	760	-0-	-46 B	-0-	760	2			N	-0-					-0-
04	780	N	728	-0-	-52 B	-0-	728	2			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
12	248	N	210	-0-	-38 B	-0-	210	2			N	-0-					-0-
01	248	N	203	-0-	-45 B	-0-	203	2			N	-0-					-0-
02	224	N	178	-0-	-46 B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	180	-0-	-37 B	-0-	180	2			N	-0-					-0-
04	210	N	159	-0-	-51 B	-0-	159	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
12	527	N	515	-0-	-12 B	-0-	515	2			N	-0-					-0-
01	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
02	476	N	439	-0-	-37 B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	454	-0-	-73 B	-0-	454	2			N	-0-					-0-
04	510	N	427	-0-	-83 B	-0-	427	2			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
12	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-
01	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
02	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	983	N	983	-0-	-0- B	-0-	983	2			N	-0-					-0-
*04	987	N	987	-0-	-0- B	-0-	987	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 02/21/2006 TOTAL DEPTH 2650 PERF. 2482 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	509	-0-	-31 B	-0-	509	2			N	-0-					-0-
12	527	N	503	-0-	-24 B	-0-	503	2			N	-0-					-0-
01	558	N	532	-0-	-26 B	-0-	532	2			N	-0-					-0-
02	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	494	-0-	-2 B	-0-	494	2			N	-0-					-0-
04	510	N	455	-0-	-55 B	-0-	455	2			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	718	-0-	-62 B	-0-	718	2			N	-0-					-0-
12	775	N	713	-0-	-62 B	-0-	713	2			N	-0-					-0-
01	744	N	719	-0-	-25 B	-0-	719	2			N	-0-					-0-
02	672	N	640	-0-	-32 B	-0-	640	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	702	-0-	-11 B	-0-	702	2			N	-0-					-0-
04	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	306	-0-	-24 B	-0-	306	2			N	-0-					-0-
12	341	N	305	-0-	-36 B	-0-	305	2			N	-0-					-0-
01	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
02	280	N	277	-0-	-3 B	-0-	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
04	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	373	-0-	-17 B	-0-	373	2			N	-0-					-0-
12	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
01	496	N	353	-0-	-143 B	-0-	353	2			N	-0-					-0-
02	336	N	304	-0-	-32 B	-0-	304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
*04	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	559	-0-	-11 B	-0-	559	2			N	-0-					-0-
12	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
01	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
02	532	N	517	-0-	-15 B	-0-	517	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	545	-0-	-13 B	-0-	545	2			N	-0-					-0-
04	570	N	538	-0-	-32 B	-0-	538	2			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	854	-0-	-16 B	-0-	854	2			N	-0-					-0-
12	899	N	876	-0-	-23 B	-0-	876	2			N	-0-					-0-
01	868	N	834	-0-	-34 B	-0-	834	2			N	-0-					-0-
02	784	N	738	-0-	-46 B	-0-	738	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	824	-0-	-44 B	-0-	824	2			N	-0-					-0-
04	810	N	804	-0-	-6 B	-0-	804	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	341	-0-	-49 B	-0-	341	2			N	-0-					-0-
12	372	N	328	-0-	-44 B	-0-	328	2			N	-0-					-0-
01	372	N	331	-0-	-41 B	-0-	331	2			N	-0-					-0-
02	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
*04	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	57	-0-	-63 B	-0-	2	1	55	2	N	-0-					-0-
12	124	N	52	-0-	-72 B	-0-	52	2			N	-0-					-0-
01	124	N	54	-0-	-70 B	-0-	54	2			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
04	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	633	-0-	-27 B	-0-	633	2			N	-0-					-0-
12	682	N	654	-0-	-28 B	-0-	654	2			N	-0-					-0-
01	651	N	640	-0-	-11 B	-0-	640	2			N	-0-					-0-
02	588	N	559	-0-	-29 B	-0-	559	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	612	-0-	-39 B	-0-	612	2			N	-0-					-0-
04	630	N	603	-0-	-27 B	-0-	603	2			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	637	-0-	-23 B	-0-	637	2			N	-0-					-0-
12	682	N	645	-0-	-37 B	-0-	645	2			N	-0-					-0-
01	651	N	643	-0-	-8 B	-0-	643	2			N	-0-					-0-
02	588	N	566	-0-	-22 B	-0-	566	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	615	-0-	-36 B	-0-	615	2			N	-0-					-0-
04	630	N	596	-0-	-34 B	-0-	596	2			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-
12	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
01	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
02	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-
*04	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
12	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
01	868	N	807	-0-	-61 B	-0-	807	2			N	-0-					-0-
02	812	N	764	-0-	-48 B	-0-	764	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	828	-0-	-71 B	-0-	828	2			N	-0-					-0-
*04	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	771	-0-	-99 B	-0-	771	2			N	-0-					-0-
12	837	N	768	-0-	-69 B	-0-	768	2			N	-0-					-0-
01	806	N	798	-0-	-8 B	-0-	798	2			N	-0-					-0-
02	728	N	653	-0-	-75 B	-0-	653	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	726	-0-	-49 B	-0-	726	2			N	-0-					-0-
04	780	N	723	-0-	-57 B	-0-	723	2			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	544	-0-	-26 B	-0-	544	2			N	-0-					-0-
12	589	N	535	-0-	-54 B	-0-	535	2			N	-0-					-0-
01	558	N	529	-0-	-29 B	-0-	529	2			N	-0-					-0-
02	504	N	474	-0-	-30 B	-0-	474	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	467	-0-	-60 B	-0-	467	2			N	-0-					-0-
04	510	N	449	-0-	-61 B	-0-	449	2			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
01	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	891	-0-	-39 B	-0-	891	2			N	-0-					-0-
12	961	N	916	-0-	-45 B	-0-	916	2			N	-0-					-0-
01	930	N	886	-0-	-44 B	-0-	886	2			N	-0-					-0-
02	840	N	804	-0-	-36 B	-0-	804	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	872	-0-	-58 B	-0-	872	2			N	-0-					-0-
04	870	N	839	-0-	-31 B	-0-	839	2			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-
12	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
01	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
02	224	N	222	-0-	-2 B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
*04	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	301	-0-	-29 B	-0-	301	2			N	-0-					-0-
12	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
01	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
02	280	N	275	-0-	-5 B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-
04	330	N	279	-0-	-51 B	-0-	279	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	958	-0-	-62 B	-0-	958	2			N	-0-					-0-
12	1023	N	952	-0-	-71 B	-0-	952	2			N	-0-					-0-
01	992	N	775	-0-	-217 B	-0-	775	2			N	-0-					-0-
02	896	N	860	-0-	-36 B	-0-	860	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	951	-0-	-10 B	-0-	951	2			N	-0-					-0-
*04	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	743	-0-	-67 B	-0-	743	2			N	-0-					-0-
12	806	N	741	-0-	-65 B	-0-	741	2			N	-0-					-0-
01	775	N	731	-0-	-44 B	-0-	731	2			N	-0-					-0-
02	700	N	657	-0-	-43 B	-0-	657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	732	-0-	-12 B	-0-	732	2			N	-0-					-0-
04	720	N	696	-0-	-24 B	-0-	696	2			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	543	-0-	-27 B	-0-	543	2			N	-0-					-0-
12	558	N	523	-0-	-35 B	-0-	523	2			N	-0-					-0-
01	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
02	504	N	481	-0-	-23 B	-0-	481	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	510	-0-	-17 B	-0-	510	2			N	-0-					-0-
04	510	N	498	-0-	-12 B	-0-	498	2			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	547	-0-	-53 B	-0-	547	2			N	-0-					-0-
12	620	N	575	-0-	-45 B	-0-	575	2			N	-0-					-0-
01	589	N	574	-0-	-15 B	-0-	574	2			N	-0-					-0-
02	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	553	-0-	-36 B	-0-	553	2			N	-0-					-0-
04	570	N	536	-0-	-34 B	-0-	536	2			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	659	-0-	-31 B	-0-	659	2			N	-0-					-0-
12	713	N	660	-0-	-53 B	-0-	660	2			N	-0-					-0-
01	713	N	633	-0-	-80 B	-0-	633	2			N	-0-					-0-
02	616	N	570	-0-	-46 B	-0-	570	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	640	-0-	-11 B	-0-	640	2			N	-0-					-0-
*04	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1651	-0-	-119 B	-0-	1651	2			N	-0-					-0-
12	1767	N	1701	-0-	-66 B	-0-	1701	2			N	-0-					-0-
01	1705	N	1686	-0-	-19 B	-0-	1686	2			N	-0-					-0-
02	1540	N	1530	-0-	-10 B	-0-	1530	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1656	-0-	-49 B	-0-	1656	2			N	-0-					-0-
04	1620	N	1618	-0-	-2 B	-0-	1618	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-
12	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
01	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
02	224	N	206	-0-	-18 B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
04	240	N	210	-0-	-30 B	-0-	210	2			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	243	-0-	-27 B	-0-	243	2			N	-0-					-0-
12	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
01	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
02	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
04	750	N	507	-0-	-243 B	-0-	507	2			N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	544	-0-	-56 B	-0-	544	2			N	-0-					-0-
12	589	N	540	-0-	-49 B	-0-	540	2			N	-0-					-0-
01	558	N	551	-0-	-7 B	-0-	551	2			N	-0-					-0-
02	504	N	489	-0-	-15 B	-0-	489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
04	540	N	514	-0-	-26 B	-0-	514	2			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	796	-0-	-44 B	-0-	796	2			N	-0-					-0-
12	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
01	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
02	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	841	-0-	-27 B	-0-	841	2			N	-0-					-0-
04	810	N	765	-0-	-45 B	-0-	765	2			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	422	-0-	-28 B	-0-	422	2			N	-0-					-0-
12	465	N	443	-0-	-22 B	-0-	443	2			N	-0-					-0-
01	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
02	392	N	381	-0-	-11 B	-0-	381	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	422	-0-	-12 B	-0-	422	2			N	-0-					-0-
04	420	N	402	-0-	-18 B	-0-	402	2			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	640	-0-	-50 B	-0-	640	2			N	-0-					-0-
12	713	N	642	-0-	-71 B	-0-	642	2			N	-0-					-0-
01	682	N	650	-0-	-32 B	-0-	650	2			N	-0-					-0-
02	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	645	-0-	-6 B	-0-	645	2			N	-0-					-0-
04	630	N	620	-0-	-10 B	-0-	620	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1044	-0-	-36 B	-0-	1044	2			N	-0-					-0-
12	1054	N	1019	-0-	-35 B	-0-	1019	2			N	-0-					-0-
01	1054	N	1038	-0-	-16 B	-0-	1038	2			N	-0-					-0-
02	980	N	866	-0-	-114 B	-0-	866	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	992	-0-	-31 B	-0-	992	2			N	-0-					-0-
04	990	N	925	-0-	-65 B	-0-	925	2			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
12	651	N	649	-0-	-2 B	-0-	649	2			N	-0-					-0-
01	775	N	701	-0-	-74 B	-0-	701	2			N	-0-					-0-
02	700	N	604	-0-	-96 B	-0-	604	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
04	690	N	672	-0-	-18 B	-0-	672	2			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	400	-0-	-20 B	-0-	400	2			N	-0-					-0-
12	434	N	397	-0-	-37 B	-0-	397	2			N	-0-					-0-
01	434	N	400	-0-	-34 B	-0-	400	2			N	-0-					-0-
02	364	N	354	-0-	-10 B	-0-	354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
04	390	N	385	-0-	-5 B	-0-	385	2			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1387	-0-	-53 B	-0-	1387	2			N	-0-					-0-
12	1581	N	1414	-0-	-167 B	-0-	1414	2			N	-0-					-0-
01	1480	N	1480	-0-	-0- B	-0-	1480	2			N	-0-					-0-
02	1288	N	1269	-0-	-19 B	-0-	1269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1520	N	1520	-0-	-0- B	-0-	1520	2			N	-0-					-0-
04	1440	N	1294	-0-	-146 B	-0-	1294	2			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1405	-0-	-65 B	-0-	1405	2			N	-0-					34
12	1519	N	1382	-0-	-137 B	-0-	1382	2			N	-0-					34
01	1457	N	1373	-0-	-84 B	-0-	1373	2			N	-0-					34
02	1316	N	1238	-0-	-78 B	-0-	1238	2			N	-0-					34
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1297	-0-	-98 B	-0-	1297	2			N	-0-					34
04	1320	N	1254	-0-	-66 B	-0-	1254	2			N	-0-					34

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
12	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
01	806	N	786	-0-	-20 B	-0-	786	2			N	-0-					-0-
02	728	N	672	-0-	-56 B	-0-	672	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	713	-0-	-93 B	-0-	713	2			N	-0-					-0-
04	750	N	683	-0-	-67 B	-0-	683	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1441	-0-	-89 B	-0-	1441	2			N	-0-					-0-
12	1519	N	1416	-0-	-103 B	-0-	1416	2			N	-0-					-0-
01	1519	N	1399	-0-	-120 B	-0-	1399	2			N	-0-					-0-
02	1344	N	1251	-0-	-93 B	-0-	1251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1362	-0-	-64 B	-0-	1362	2			N	-0-					-0-
*04	1364	N	1364	-0-	-0- B	-0-	1364	2			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 08/07/2008 TOTAL DEPTH 2972 PERF. 2610 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	N	4130	-0-	-310 B	-0-	4130	2			N	-0-					-0-
12	4526	N	4276	-0-	-250 B	-0-	4276	2			N	-0-					-0-
01	4309	N	4296	-0-	-13 B	-0-	4296	2			N	-0-					-0-
02	3864	N	3753	-0-	-111 B	-0-	3753	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4278	N	4109	-0-	-169 B	-0-	4109	2			N	-0-					-0-
04	4170	N	3973	-0-	-197 B	-0-	3973	2			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1293	-0-	-27 B	-0-	1293	2			N	-0-					-0-
12	1333	N	1256	-0-	-77 B	-0-	1256	2			N	-0-					-0-
01	1302	N	1278	-0-	-24 B	-0-	1278	2			N	-0-					-0-
02	1204	N	1137	-0-	-67 B	-0-	1137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1215	-0-	-56 B	-0-	1215	2			N	-0-					-0-
04	1230	N	1181	-0-	-49 B	-0-	1181	2			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2131	N	2131	-0-	-0- B	-0-	2131	2			N	-0-					-0-
12	2039	N	2039	-0-	-0- B	-0-	2039	2			N	-0-					-0-
01	2051	N	2051	-0-	-0- B	-0-	2051	2			N	-0-					-0-
02	1900	N	1900	-0-	-0- B	-0-	1900	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1982	N	1982	-0-	-0- B	-0-	1982	2			N	-0-					-0-
*04	1994	N	1994	-0-	-0- B	-0-	1994	2			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
12	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
01	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
02	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
*04	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1192	-0-	-38 B	-0-	1192	2			N	-0-					-0-
12	1302	N	1108	-0-	-194 B	-0-	1108	2			N	-0-					-0-
01	1240	N	1164	-0-	-76 B	-0-	1164	2			N	-0-					-0-
02	1120	N	1049	-0-	-71 B	-0-	1049	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1089	-0-	-27 B	-0-	1089	2			N	-0-					-0-
04	1140	N	1120	-0-	-20 B	-0-	1120	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
*04	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	510	N	301	-0-	-209 B	-0-	301	2			N	-0-					-0-
12	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
01	465	N	201	-0-	-264 B	-0-	201	2			N	-0-					-0-
02	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
*04	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
01	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
02	140	N	137	-0-	-3 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
04	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
12	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
01	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
*04	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
12	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
01	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
*04	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-
12	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
01	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
04	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	26	-0-	-64 B	-0-	26	3			N	-0-					-0-
12	124	N	28	-0-	-96 B	-0-	28	3			N	-0-					-0-
01	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*04	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
12	186	N	27	-0-	-159 B	-0-	27	3			N	-0-					-0-
01	124	N	68	-0-	-56 B	-0-	68	3			N	-0-					-0-
02	112	N	15	-0-	-97 B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	60	N	26	-0-	-34 B	-0-	26	3			N	-0-					-0-

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-
12	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
01	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
12	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
01	341	N	148	-0-	-193 B	-0-	148	3			N	-0-					-0-
02	308	N	133	-0-	-175 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	190	-0-	-151 B	-0-	190	3			N	-0-					-0-
*04	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
12	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
01	403	N	223	-0-	-180 B	-0-	223	3			N	-0-					-0-
02	364	N	257	-0-	-107 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	269	-0-	-134 B	-0-	269	3			N	-0-					-0-
*04	308	N	308	-0-	-0- B	-0-					N	-0-					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
01	248	N	150	-0-	-98 B	-0-	150	3			N	-0-					-0-
02	252	N	171	-0-	-81 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	180	-0-	-99 B	-0-	180	3			N	-0-					-0-
*04	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
12	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
01	217	N	118	-0-	-99	B	-0-	118	3			N	-0-					-0-
02	196	N	135	-0-	-61	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	142	-0-	-75	B	-0-	142	3			N	-0-					-0-
*04	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
12	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
01	279	N	160	-0-	-119	B	-0-	160	3			N	-0-					-0-
02	252	N	183	-0-	-69	B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	191	-0-	-88	B	-0-	191	3			N	-0-					-0-
*04	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19	B	-0-	161	3			N	-0-					-0-
12	217	N	177	-0-	-40	B	-0-	177	3			N	-0-					-0-
01	155	N	30	-0-	-125	B	-0-	30	3			N	-0-					-0-
02	140	N	17	-0-	-123	B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	25	-0-	-161	B	-0-	25	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
12	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
01	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
02	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
*04	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
12	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
01	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
02	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
*04	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
12	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
01	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
02	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
*04	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
12	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
01	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
02	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
*04	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

11	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
12	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
01	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
02	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
04	180	N	137	-0-	-43	B	-0-					N	-0-					-0-

BROOK WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	126					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	126					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	126					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	126					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 126																		
03	14B	DENY	26	-0-	26	B	152	26	3			N	-0-					-0-
04	14B	DENY	16	-0-	16	B	168	16	3			N	-0-					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-
12	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
01	124	N	92	-0-	-32	B	-0-	92	3			N	-0-					-0-
02	112	N	95	-0-	-17	B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	98	-0-	-26	B	-0-	98	3			N	-0-					-0-
04	90	N	56	-0-	-34	B	-0-	56	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
12	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
01	124	N	15	-0-	-109	B	-0-	15	1			N	-0-					-0-
02	112	N	27	-0-	-85	B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	46	-0-	-78	B	-0-	46	3			N	-0-					-0-
*04	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
12	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
01	217	N	29	-0-	-188	B	-0-	29	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	215	N	18	-0-	-197	B	-0-	18	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
12	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
01	279	N	236	-0-	-43 B	-0-	236	3			N	-0-					-0-
02	252	N	-0-	-0-	-252 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
*04	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
12	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
01	310	N	40	-0-	-270 B	-0-	40	3			N	-0-					-0-
02	280	N	63	-0-	-217 B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	88	-0-	-222 B	-0-	88	3			N	-0-					-0-
*04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
12	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
01	589	N	64	-0-	-525 B	-0-	64	3			N	-0-					-0-
02	560	N	-0-	-0-	-560 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	26	-0-	-625 B	-0-	26	3			N	-0-					-0-
*04	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	109	-0-	-41 B	-0-	109	3			N	-0-					-0-
12	155	N	109	-0-	-46 B	-0-	109	3			N	-0-					-0-
01	124	N	13	-0-	-111 B	-0-	13	3			N	-0-					-0-
02	112	N	16	-0-	-96 B	-0-	16	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	17	-0-	-107 B	-0-	17	3			N	-0-					-0-
*04	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
12	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-
01	93	N	8	-0-	-85 B	-0-	8	3			N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
12	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
01	620	N	370	-0-	-250 B	-0-	370	3			N	-0-					-0-
02	532	N	393	-0-	-139 B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
*04	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	105	N	105	-0-	-0- B	-0-	105	3		N	-0-			-0-
12	111	N	78	-0-	-33 B	-0-	78	3		N	-0-			-0-
01	155	N	10	-0-	-145 B	-0-	10	3		N	-0-			-0-
02	112	N	-0-	-0-	-112 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	49	-0-	-44 B	-0-	49	3		N	-0-			-0-
*04	36	N	36	-0-	-0- B	-0-	36	3		N	-0-			-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	198	N	198	-0-	-0- B	-0-	198	3		N	-0-			-0-
12	209	N	209	-0-	-0- B	-0-	209	3		N	-0-			-0-
01	186	N	-0-	-0-	-186 B	-0-				N	-0-			-0-
02	196	N	-0-	-0-	-196 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	114	N	-0-	-0-	-114 B	-0-				N	-0-			-0-
*04	64	N	64	-0-	-0- B	-0-	64	3		N	-0-			-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B	DENY	23	-0-	23 B	23	23	3		N	-0-			-0-
02	14B	DENY	-0-	-0-	-0- B	23				N	-0-			-0-
03/01 BALANCING DATE STATUS -> 23														
03	14B	DENY	-0-	-0-	-0- B	23				N	-0-			-0-
04	14B	DENY	-0-	-0-	-0- B	23				N	-0-			-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	355	N	355	-0-	-0- B	-0-	355	3		N	-0-			-0-
12	369	N	369	-0-	-0- B	-0-	369	3		N	-0-			-0-
01	372	N	55	-0-	-317 B	-0-	55	3		N	-0-			-0-
02	336	N	113	-0-	-223 B	-0-	113	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	372	N	149	-0-	-223 B	-0-	149	3		N	-0-			-0-
*04	245	N	245	-0-	-0- B	-0-	245	3		N	-0-			-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	185	N	185	-0-	-0-	B	-0-	185	3		N	-0-			-0-
12	210	N	210	-0-	-0-	B	-0-	210	3		N	-0-			-0-
01	186	N	24	-0-	-162	B	-0-	24	3		N	-0-			-0-
02	168	N	-0-	-0-	-168	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	196	N	-0-	-0-	-196	B	-0-				N	-0-			-0-
*04	66	N	66	-0-	-0-	B	-0-	66	3		N	-0-			-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	37	-0-	-83	B	-0-	37	3		N	-0-			-0-
12	124	N	10	-0-	-114	B	-0-	10	3		N	-0-			-0-
01	93	N	-0-	-0-	-93	B	-0-				N	-0-			-0-
02	28	N	-0-	-0-	-28	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	10	N	-0-	-0-	-10	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	36	-0-	-24	B	-0-	36	3		N	-0-			-0-
12	93	N	10	-0-	-83	B	-0-	10	3		N	-0-			-0-
01	31	N	18	-0-	-13	B	-0-	18	3		N	-0-			-0-
02	130	N	130	-0-	-0-	B	-0-	130	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	86	N	86	-0-	-0-	B	-0-	86	3		N	-0-			-0-
*04	65	N	65	-0-	-0-	B	-0-				N	-0-			-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

11	219	N	219	-0-	-0-	B	-0-	219	3		N	-0-			-0-
12	224	N	224	-0-	-0-	B	-0-	224	3		N	-0-			-0-
01	217	N	27	-0-	-190	B	-0-	27	3		N	-0-			-0-
02	196	N	-0-	-0-	-196	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	19	-0-	-198	B	-0-	19	3		N	-0-			-0-
*04	61	N	61	-0-	-0-	B	-0-	61	3		N	-0-			-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	163	-0-	-17	B	-0-	163	3		N	-0-			-0-
12	186	N	177	-0-	-9	B	-0-	177	3		N	-0-			-0-
01	186	N	19	-0-	-167	B	-0-	19	3		N	-0-			-0-
02	140	N	-0-	-0-	-140	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	70	-0-	-116	B	-0-	70	3		N	-0-			-0-
*04	116	N	116	-0-	-0-	B	-0-	116	3		N	-0-			-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	130	N	130	-0-	-0-	B	-0-	130	3		N	-0-			-0-
12	186	N	163	-0-	-23	B	-0-	163	3		N	-0-			-0-
01	134	N	134	-0-	-0-	B	-0-	134	3		N	-0-			-0-
02	112	N	32	-0-	-80	B	-0-	32	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	-0-	-0-	-155	B	-0-				N	-0-			-0-
04	120	N	25	-0-	-95	B	-0-	25	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-
12	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
01	434	N	118	-0-	-316	B	-0-	118	3			N	-0-					-0-
02	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	236	N	181	-0-	-55	B	-0-	181	3			N	-0-					-0-
*04	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	353	-0-	-7	B	-0-	353	3			N	-0-					-0-
12	372	N	350	-0-	-22	B	-0-	350	3			N	-0-					-0-
01	372	N	346	-0-	-26	B	-0-	346	3			N	-0-					-0-
02	336	N	324	-0-	-12	B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
04	330	N	321	-0-	-9	B	-0-	321	3			N	-0-					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	442	-0-	-8	B	-0-	442	3			N	-0-					-0-
12	434	N	428	-0-	-6	B	-0-	428	3			N	-0-					-0-
01	465	N	391	-0-	-74	B	-0-	391	3			N	-0-					-0-
02	420	N	396	-0-	-24	B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
04	390	N	315	-0-	-75	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
12	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
01	558	N	450	-0-	-108	B	-0-	450	3			N	-0-					-0-
02	504	N	451	-0-	-53	B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
04	450	N	339	-0-	-111	B	-0-	339	3			N	-0-					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
12	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
01	217	N	23	-0-	-194	B	-0-	23	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	25	-0-	-192	B	-0-	25	3			N	-0-					-0-
*04	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4	B	-0-	206	3			N	-0-					-0-
12	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
01	217	N	26	-0-	-191	B	-0-	26	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
*04	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1162	N	1162	-0-	-0-	B	-0-	1162	3			N	-0-					-0-
12	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-
01	1240	N	144	-0-	-1096	B	-0-	144	3			N	-0-					-0-
02	1092	N	-0-	-0-	-1092	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	172	-0-	-1037	B	-0-	172	3			N	-0-					-0-
04	150	N	124	-0-	-26	B	-0-	124	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CLAY PETROLEUM //CONT.// 158936
CARPENTER -D- WELL #: 1 RRCID -> 087330 COMPL. DATE 02/28/1979 TOTAL DEPTH 2900 PERF. 2140 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	194	-0-	-16	B	-0-	194	3			N	-0-					-0-
12	217	N	193	-0-	-24	B	-0-	193	3			N	-0-					-0-
01	186	N	146	-0-	-40	B	-0-	146	3			N	-0-					-0-
02	168	N	136	-0-	-32	B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	153	-0-	-33	B	-0-	153	3			N	-0-					-0-
04	150	N	103	-0-	-47	B	-0-	103	3			N	-0-					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	195	-0-	-15	B	-0-	195	3			N	-0-					-0-
12	217	N	192	-0-	-25	B	-0-	192	3			N	-0-					-0-
01	186	N	147	-0-	-39	B	-0-	147	3			N	-0-					-0-
02	196	N	135	-0-	-61	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	154	-0-	-32	B	-0-	154	3			N	-0-					-0-
04	150	N	103	-0-	-47	B	-0-	103	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CLAY PETROLEUM //CONT.// 158936
HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
12	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
01	217	N	209	-0-	-8	B	-0-	209	3			N	-0-					-0-
02	196	N	192	-0-	-4	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
04	210	N	175	-0-	-35	B	-0-	175	3			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1944	N	1944	-0-	-0-	B	-0-	1944	3			N	-0-					-0-
12	1765	N	1765	-0-	-0-	B	-0-	1765	3			N	-0-					-0-
01	1334	N	1334	-0-	-0-	B	-0-	1334	3			N	-0-					-0-
02	1176	N	893	-0-	-283	B	-0-	893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1230	-0-	-72	B	-0-	1230	3			N	-0-					-0-
*04	1566	N	1566	-0-	-0-	B	-0-	1566	3			N	-0-					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	278	-0-	-52	B	-0-	278	3			N	-0-					-0-
12	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
01	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
02	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
04	360	N	329	-0-	-31	B	-0-	329	3			N	-0-					-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-
12	538	N	538	-0-	-0-	B	-0-	538	2			N	-0-					-0-
01	496	N	436	-0-	-60	B	-0-	436	2			N	-0-					-0-
02	448	N	369	-0-	-79	B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	439	N	346	-0-	-93	B	-0-	346	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

HYMAN, MELVIN WELL #: 1 RRCID -> 103138 COMPL. DATE 09/16/1980 TOTAL DEPTH 2169 PERF. 1962 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	213	N	213	-0-	-0-	B	-0-	213	2		N	-0-			-0-
12	222	N	222	-0-	-0-	B	-0-	222	2		N	-0-			-0-
01	221	N	221	-0-	-0-	B	-0-	221	2		N	-0-			-0-
02	203	N	203	-0-	-0-	B	-0-	203	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	223	N	223	-0-	-0-	B	-0-	223	2		N	-0-			-0-
04	210	N	142	-0-	-68	B	-0-	142	2		N	-0-			-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	204	-0-	-6	B	-0-	204	2		N	-0-			-0-
12	217	N	194	-0-	-23	B	-0-	194	2		N	-0-			-0-
01	247	N	247	-0-	-0-	B	-0-	247	2		N	-0-			-0-
02	233	N	233	-0-	-0-	B	-0-	233	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	250	N	250	-0-	-0-	B	-0-	250	2		N	-0-			-0-
04	240	N	119	-0-	-121	B	-0-	119	2		N	-0-			-0-

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

DAWSON, BOBBY G. 208015
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	995	N	995	-0-	-0-	B	-0-	995	2		N	-0-			-0-
12	998	N	998	-0-	-0-	B	-0-	998	2		N	-0-			-0-
01	1118	N	1118	-0-	-0-	B	-0-	1118	2		N	-0-			-0-
02	957	N	957	-0-	-0-	B	-0-	957	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1049	N	1049	-0-	-0-	B	-0-	1049	2		N	-0-			-0-
*04	900	N	630	-0-	-270	B	-0-	630	2		N	-0-			-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	472	N	472	-0-	-0-	B	-0-	472	2		N	-0-			-0-
12	447	N	447	-0-	-0-	B	-0-	447	2		N	-0-			-0-
01	496	N	374	-0-	-122	B	-0-	374	2		N	-0-			-0-
02	448	N	274	-0-	-174	B	-0-	274	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	383	N	309	-0-	-74	B	-0-	309	2		N	-0-			-0-
*04	360	N	217	-0-	-143	B	-0-	217	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWSON, BOBBY G. //CONT.// 208015
CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0-	B	-0-	397	2			N	-0-					-0-
12	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
01	403	N	330	-0-	-73	B	-0-	330	2			N	-0-					-0-
02	364	N	284	-0-	-80	B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	310	-0-	-62	B	-0-	310	2			N	-0-					-0-
*04	330	N	223	-0-	-107	B	-0-	223	2			N	-0-					-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-
12	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
01	310	N	254	-0-	-56	B	-0-	254	2			N	-0-					-0-
02	280	N	216	-0-	-64	B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	251	-0-	-28	B	-0-	251	2			N	-0-					-0-
*04	240	N	108	-0-	-132	B	-0-	108	2			N	-0-					-0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

11	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
12	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
01	93	N	16	-0-	-77	B	-0-	16	3			N	-0-					-0-
02	84	N	23	-0-	-61	B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	33	-0-	-60	B	-0-	33	3			N	-0-					-0-
*04	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
12	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
01	186	N	15	-0-	-171	B	-0-	15	3			N	-0-					-0-
02	168	N	-0-	-0-	-168	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	16	-0-	-139	B	-0-	16	3			N	-0-					-0-
*04	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

11	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
12	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
01	310	N	40	-0-	-270	B	-0-	40	3			N	-0-					-0-
02	280	N	19	-0-	-261	B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	58	-0-	-283	B	-0-	58	3			N	-0-					-0-
*04	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 47 RRCID -> 025922 COMPL. DATE 11/11/1961 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
12	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
01	93	N	11	-0-	-82	B	-0-	11	3			N	-0-					-0-
02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
*04	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
12	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
01	372	N	51	-0-	-321	B	-0-	51	3			N	-0-					-0-
02	364	N	-0-	-0-	-364	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	429	N	-0-	-0-	-429	B	-0-					N	-0-					-0-
*04	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
12	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
01	372	N	26	-0-	-346	B	-0-	26	3			N	-0-					-0-
02	364	N	-0-	-0-	-364	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	7	-0-	-396	B	-0-	7	3			N	-0-					-0-
*04	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
12	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
01	403	N	27	-0-	-376 B	-0-	27	3			N	-0-					-0-
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
*04	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

11	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
*04	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
12	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
01	279	N	190	-0-	-89 B	-0-	190	3			N	-0-					-0-
02	252	N	233	-0-	-19 B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
*04	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
12	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
01	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
02	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	185	-0-	-32 B	-0-	185	3			N	-0-					-0-
04	240	N	201	-0-	-39 B	-0-	201	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
12	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	199	-0-	-80 B	-0-	199	3			N	-0-					-0-
04	270	N	224	-0-	-46 B	-0-	224	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
12	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
01	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
02	308	N	192	-0-	-116 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	169	-0-	-203 B	-0-	169	3			N	-0-					-0-
04	330	N	189	-0-	-141 B	-0-	189	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
12	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
01	682	N	418	-0-	-264 B	-0-	418	3			N	-0-					-0-
02	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
*04	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHAW, M. A. WELL #: 8 RRCID -> 025968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

11	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
12	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
01	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
02	168	N	142	-0-	-26 B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
*04	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

DUNNE EQUITIES OPERATING, INC. 235708
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
12	372	N	291	-0-	-81 B	-0-	291	3			N	-0-					-0-
01	341	N	56	-0-	-285 B	-0-	56	3			N	-0-					-0-
02	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	138	-0-	-141 B	-0-	138	3			N	-0-					-0-
*04	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
12	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
01	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
02	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
*04	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1153	R	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
12	1488	#	1015	-0-	-473 B	-473	1015	3			N	-0-					-0-
01	1271	N	915	-0-	-356 B	-473	915	3			N	-0-					-0-
02	309	N	782	-0-	473 B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	976	-0-	-47 B	-0-	976	3			N	-0-					-0-
*04	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
12	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
01	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
02	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-
*04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
12	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
01	403	N	352	-0-	-51 B	-0-	352	3			N	-0-					-0-
02	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	337	-0-	-66 B	-0-	337	3			N	-0-					-0-
*04	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
01	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
*04	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
12	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
01	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	211	-0-	-37 B	-0-	211	3			N	-0-					-0-
*04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
12	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-
01	403	N	358	-0-	-45 B	-0-	358	3			N	-0-					-0-
02	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	343	-0-	-60 B	-0-	343	3			N	-0-					-0-
*04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
12	403	N	399	-0-	-4	B	-0-	399	3			N	-0-					-0-
01	403	N	352	-0-	-51	B	-0-	352	3			N	-0-					-0-
02	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	337	-0-	-66	B	-0-	337	3			N	-0-					-0-
*04	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
12	496	N	480	-0-	-16	B	-0-	480	3			N	-0-					-0-
01	496	N	424	-0-	-72	B	-0-	424	3			N	-0-					-0-
02	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	406	-0-	-59	B	-0-	406	3			N	-0-					-0-
*04	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
12	496	N	468	-0-	-28	B	-0-	468	3			N	-0-					-0-
01	465	N	413	-0-	-52	B	-0-	413	3			N	-0-					-0-
02	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	395	-0-	-70	B	-0-	395	3			N	-0-					-0-
*04	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
12	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
01	248	N	220	-0-	-28	B	-0-	220	3			N	-0-					-0-
02	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	211	-0-	-37	B	-0-	211	3			N	-0-					-0-
*04	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
12	341	N	312	-0-	-29	B	-0-	312	3			N	-0-					-0-
01	310	N	275	-0-	-35	B	-0-	275	3			N	-0-					-0-
02	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	264	-0-	-46	B	-0-	264	3			N	-0-					-0-
*04	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
12	341	N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-
01	341	N	286	-0-	-55	B	-0-	286	3			N	-0-					-0-
02	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	274	-0-	-36	B	-0-	274	3			N	-0-					-0-
*04	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
12	217	N	212	-0-	-5	B	-0-	212	3			N	-0-					-0-
01	217	N	187	-0-	-30	B	-0-	187	3			N	-0-					-0-
02	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	179	-0-	-38	B	-0-	179	3			N	-0-					-0-
*04	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
12	403	N	399	-0-	-4	B	-0-	399	3			N	-0-					-0-
01	403	N	352	-0-	-51	B	-0-	352	3			N	-0-					-0-
02	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	337	-0-	-66	B	-0-	337	3			N	-0-					-0-
*04	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
12	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
01	217	N	193	-0-	-24	B	-0-	193	3			N	-0-					-0-
02	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	185	-0-	-32	B	-0-	185	3			N	-0-					-0-
*04	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
12	341	N	337	-0-	-4	B	-0-	337	3			N	-0-					-0-
01	341	N	297	-0-	-44	B	-0-	297	3			N	-0-					-0-
02	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	285	-0-	-56	B	-0-	285	3			N	-0-					-0-
*04	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
12	496	N	474	-0-	-22	B	-0-	474	3			N	-0-					-0-
01	496	N	418	-0-	-78	B	-0-	418	3			N	-0-					-0-
02	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	401	-0-	-64	B	-0-	401	3			N	-0-					-0-
*04	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
12	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-
01	155	N	127	-0-	-28	B	-0-	127	3			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	121	-0-	-34	B	-0-	121	3			N	-0-					-0-
*04	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	296	N	296	-0-	-0-	B	-0-	296	3		N	-0-			-0-
12	310	N	299	-0-	-11	B	-0-	299	3		N	-0-			-0-
01	310	N	264	-0-	-46	B	-0-	264	3		N	-0-			-0-
02	246	N	246	-0-	-0-	B	-0-	246	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	253	-0-	-57	B	-0-	253	3		N	-0-			-0-
04	270	N	269	-0-	-1	B	-0-	269	3		N	-0-			-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	216	N	216	-0-	-0-	B	-0-	216	3		N	-0-			-0-
12	218	N	218	-0-	-0-	B	-0-	218	3		N	-0-			-0-
01	217	N	193	-0-	-24	B	-0-	193	3		N	-0-			-0-
02	180	N	180	-0-	-0-	B	-0-	180	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	185	-0-	-32	B	-0-	185	3		N	-0-			-0-
*04	196	N	196	-0-	-0-	B	-0-	196	3		N	-0-			-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

11	121	N	121	-0-	-0-	B	-0-	121	3		N	-0-			-0-
12	125	N	125	-0-	-0-	B	-0-	125	3		N	-0-			-0-
01	125	N	125	-0-	-0-	B	-0-	125	3		N	-0-			-0-
02	65	N	65	-0-	-0-	B	-0-	65	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	104	-0-	-20	B	-0-	104	3		N	-0-			-0-
04	120	N	108	-0-	-12	B	-0-	108	3		N	-0-			-0-

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

11	142	N	142	-0-	-0-	B	-0-	142	3		N	-0-			-0-
12	155	N	143	-0-	-12	B	-0-	143	3		N	-0-			-0-
01	155	N	127	-0-	-28	B	-0-	127	3		N	-0-			-0-
02	118	N	118	-0-	-0-	B	-0-	118	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	121	-0-	-34	B	-0-	121	3		N	-0-			-0-
*04	129	N	129	-0-	-0-	B	-0-	129	3		N	-0-			-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	947	N	947	-0-	-0-	B	-0-	947	3		N	-0-			-0-
12	990	N	990	-0-	-0-	B	-0-	990	3		N	-0-			-0-
01	992	N	914	-0-	-78	B	-0-	914	3		N	-0-			-0-
02	896	N	870	-0-	-26	B	-0-	870	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	935	N	935	-0-	-0-	B	-0-	935	3		N	-0-			-0-
04	870	N	862	-0-	-8	B	-0-	862	3		N	-0-			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1222	-0-	-68 B	-0-	1222	3			N	-0-					-0-
12	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
01	1457	N	1235	-0-	-222 B	-0-	1235	3			N	-0-					-0-
02	1148	N	1061	-0-	-87 B	-0-	1061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
04	1200	N	1139	-0-	-61 B	-0-	1139	3			N	-0-					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
12	155	N	104	-0-	-51 B	-0-	104	3			N	-0-					-0-
01	155	N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
*04	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

FAIRWAY LINKS ENERGY, INC. 259780
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
12	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
01	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FORA COMPANY 275400
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

11	180	N	156	-0-	-24	B	-0-	156	3			N	-0-					-0-
12	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
01	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
02	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	95	-0-	-60	B	-0-	95	3			N	-0-					-0-
04	150	N	75	-0-	-75	B	-0-	75	3			N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH 2773 PERF. 2500 - 2755

11	30	N	17	-0-	-13	B	-0-	17	3			N	-0-					-0-
12	31	N	17	-0-	-14	B	-0-	17	3			N	-0-					-0-
01	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
02	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	11	-0-	-20	B	-0-	11	3			N	-0-					-0-
04	30	N	8	-0-	-22	B	-0-	8	3			N	-0-					-0-

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	779	N	779	-0-	-0-	B	-0-	779	2			N	-0-					-0-
12	764	N	764	-0-	-0-	B	-0-	764	2			N	-0-					-0-
01	806	N	529	-0-	-277	B	-0-	529	2			N	-0-					-0-
02	728	N	695	-0-	-33	B	-0-	695	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	759	N	759	-0-	-0-	B	-0-	759	2			N	-0-					-0-
*04	729	N	729	-0-	-0-	B	-0-	729	2			N	-0-					-0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

11	360	N	326	-0-	-34	B	-0-	326	2			N	-0-					-0-
12	425	N	425	-0-	-0-	B	-0-	425	2			N	-0-					-0-
01	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
02	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	412	-0-	-22	B	-0-	412	2			N	-0-					-0-
04	420	N	403	-0-	-17	B	-0-	403	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
GAEA SERVICES, INC. //CONT.// 292356
BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	625	N	625	-0-	-0- B	-0-	150	1	475	2	N	-0-					29
12	620	N	453	-0-	-167 B	-0-	145	1	308	2	N	-0-					29
01	617	N	617	-0-	-0- B	-0-	140	1	476	2	N	1					30
							1	9									
02	588	N	506	-0-	-82 B	-0-	135	1	371	2	N	-0-					30
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	448	-0-	-17 B	-0-	140	1	308	2	N	-0-					30
04	600	N	482	-0-	-118 B	-0-	140	1	342	2	N	-0-					30

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GYPSY OIL CO. 339696
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

11	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
12	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
01	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
02	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
*04	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
GYPSY OIL CO. //CONT.// 339696
WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-
12	341	N	301	-0-	-40 B	-0-	301	2			N	-0-					-0-
01	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
02	280	N	273	-0-	-7 B	-0-	273	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
*04	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

HAGAMAN-CARSON 342651
COLVIN WELL #: 1 RRCID -> 042261 COMPL. DATE 07/09/1960 TOTAL DEPTH 2135 PERF. 2105 - 2118

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

11	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
12	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
01	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
02	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

11	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
12	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
02	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

11	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
12	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
01	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

11	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
12	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
02	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
HAGLER OIL & GAS COMPANY //CONT.// 342764
LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
12	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
01	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
12	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
01	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
02	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	202	-0-	-428 B	-0-	202	2			N	-0-					-0-
12	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
01	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
02	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	633	-0-	-49 B	-0-	633	2			N	-0-					-0-
04	630	N	574	-0-	-56 B	-0-	574	2			N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
12	812	N	812	-0-	-0- B	-0-	812	2			N	-0-					-0-
01	837	N	81	-0-	-756 B	-0-	81	2			N	-0-					-0-
02	756	N	-0-	-0-	-756 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
*04	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-
12	118	N	117	-0-	-1 B	-0-	117	2			N	-0-					-0-
01	124	N	14	-0-	-110 B	-0-	14	2			N	-0-					-0-
02	112	N	20	-0-	-92 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	-0-	-0-	-117 B	-0-					N	-0-					-0-
*04	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	264	-0-	-6 B	-0-	264	2			N	-0-					-0-
12	279	N	256	-0-	-23 B	-0-	256	2			N	-0-					-0-
01	279	N	26	-0-	-253 B	-0-	26	2			N	-0-					-0-
02	252	N	118	-0-	-134 B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	115	-0-	-133 B	-0-	115	2			N	-0-					-0-
*04	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
*04	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

11	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
12	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
01	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
02	84	N	62	-0-	-22 B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-
12	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
01	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
02	196	N	104	-0-	-92 B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	131	-0-	-86 B	-0-	131	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
12	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
01	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
02	392	N	207	-0-	-185 B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	262	-0-	-141 B	-0-	262	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
12	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
01	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
02	308	N	160	-0-	-148 B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	203	-0-	-107 B	-0-	203	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
12	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
01	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1165	N	1165	-0-	-0- B	-0-	1165	2			N	-0-					-0-
12	1150	N	1150	-0-	-0- B	-0-	1150	2			N	-0-					-0-
01	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
02	1092	N	759	-0-	-333 B	-0-	759	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
12	465	N	448	-0-	-17 B	-0-	448	2			N	-0-					-0-
01	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
02	392	N	222	-0-	-170 B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	269	-0-	-165 B	-0-	269	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-
12	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
01	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
02	280	N	184	-0-	-96 B	-0-	184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	195	-0-	-115 B	-0-	195	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
12	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
01	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
02	840	N	641	-0-	-199 B	-0-	641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
12	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
01	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
02	56	N	44	-0-	-12 B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
01	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
02	196	N	61	-0-	-135 B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	157	N	76	-0-	-81 B	-0-	76	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	602	-0-	-28 B	-0-	602	2			N	-0-					-0-
12	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
01	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
02	560	N	433	-0-	-127 B	-0-	433	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	501	N	496	-0-	-5 B	-0-	496	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
12	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
01	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
02	140	N	131	-0-	-9 B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
*04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0- B	-0-	34	2			Y	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	2			Y	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
*04	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J-GAR, LTD. //CONT.// 427644
HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	B	-0-	272	2			Y	-0-					-0-
12	285	N	285	-0-	-0-	B	-0-	285	2			Y	-0-					-0-
01	279	N	261	-0-	-18	B	-0-	261	2			Y	-0-					-0-
02	252	N	242	-0-	-10	B	-0-	242	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	263	-0-	-16	B	-0-	263	2			Y	-0-					-0-
*04	256	N	256	-0-	-0-	B	-0-	256	2			Y	-0-					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	63	-0-	-27	B	-0-	63	2			N	-0-					-0-
12	93	N	67	-0-	-26	B	-0-	67	2			N	-0-					-0-
01	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
02	56	N	19	-0-	-37	B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	49	-0-	-13	B	-0-	49	2			N	-0-					-0-
*04	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-

JAC PRODUCING CO 428004
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
12	341	N	304	-0-	-37	B	-0-	304	3			N	-0-					-0-
01	310	N	34	-0-	-276	B	-0-	34	3			N	-0-					-0-
02	308	N	-0-	-0-	-308	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
*04	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
12	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
01	186	N	19	-0-	-167	B	-0-	19	3			N	-0-					-0-
02	168	N	-0-	-0-	-168	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
*04	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
CHAPMAN E WELL #: 1 RRCID -> 136572 COMPL. DATE 10/24/1990 TOTAL DEPTH 2817 PERF. 2262 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
12	248	N	175	-0-	-73	B	-0-	175	3			N	-0-					-0-
01	248	N	73	-0-	-175	B	-0-	73	3			N	-0-					-0-
02	224	N	185	-0-	-39	B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
*04	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-
12	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
01	339	N	339	-0-	-0-	B	-0-	339	2			N	-0-					-0-
02	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	374	N	374	-0-	-0-	B	-0-	374	2			N	-0-					-0-
*04	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. //CONT.// 448090
ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	B	-0-	56	3			N	-0-					-0-
12	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
01	62	N	23	-0-	-39	B	-0-	23	3			N	-0-					-0-
02	56	N	25	-0-	-31	B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	26	-0-	-36	B	-0-	26	3			N	-0-					-0-
*04	480	N	-0-	-0-	-480	B	-0-					N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	133	-0-	-17	B	-0-	133	2			N	-0-					-0-
12	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
01	155	N	148	-0-	-7	B	-0-	148	2			N	-0-					-0-
02	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
04	150	N	131	-0-	-19	B	-0-	131	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
12	394	N	394	-0-	-0-	B	-0-	394	2			N	-0-					-0-
01	372	N	363	-0-	-9	B	-0-	363	2			N	-0-					-0-
02	357	N	357	-0-	-0-	B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	368	N	280	-0-	-88	B	-0-	280	2			N	-0-					-0-
04	360	N	315	-0-	-45	B	-0-	315	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
12	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
01	217	N	182	-0-	-35	B	-0-	182	2			N	-0-					-0-
02	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	140	-0-	-46	B	-0-	140	2			N	-0-					-0-
04	180	N	157	-0-	-23	B	-0-	157	2			N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
12	124	N	122	-0-	-2	B	-0-	122	2			N	-0-					-0-
01	124	N	51	-0-	-73	B	-0-	51	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	1	-0-	-123	B	-0-	1	2			N	-0-					-0-
04	60	N	21	-0-	-39	B	-0-	21	2			N	-0-					-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
12	93	N	68	-0-	-25	B	-0-	68	2			N	-0-					-0-
01	62	N	60	-0-	-2	B	-0-	60	2			N	-0-					-0-
02	140	N	59	-0-	-81	B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	47	-0-	-15	B	-0-	47	2			N	-0-					-0-
04	60	N	52	-0-	-8	B	-0-	52	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY 450175

ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	602	-0-	2 B	-310	602	2			N	-0-					-0-
12	651	N	638	-0-	-13 B	-310	638	2			N	-0-					-0-
01	218	N	528	-0-	310 B	-0-	528	2			N	-0-					-0-
02	560	N	475	-0-	-85 B	-0-	475	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	491	-0-	-160 B	-0-	491	2			N	-0-					-0-
04	510	N	437	-0-	-73 B	-0-	437	2			N	-0-					-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
12	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
02	56	N	35	-0-	-21 B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
*04	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
12	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
01	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
02	112	N	79	-0-	-33 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	92	-0-	-32 B	-0-	92	2			N	-0-					-0-
*04	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
12	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
01	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
02	280	N	176	-0-	-104 B	-0-	176	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	178	-0-	-132 B	-0-	178	2			N	-0-					-0-
*04	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
01	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
02	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
04	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
12	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
01	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
02	280	N	228	-0-	-52 B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	255	-0-	-55 B	-0-	255	2			N	-0-					-0-
*04	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
12	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
01	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
02	224	N	120	-0-	-104	B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	128	-0-	-89	B	-0-	128	2			N	-0-					-0-
*04	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	472	N	472	-0-	-0-	B	-0-	472	2			N	-0-					-0-
12	496	N	448	-0-	-48	B	-0-	448	2			N	-0-					-0-
01	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
02	448	N	259	-0-	-189	B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	265	-0-	-169	B	-0-	265	2			N	-0-					-0-
*04	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-					-0-
12	372	N	350	-0-	-22	B	-0-	350	2			N	-0-					-0-
01	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-
02	336	N	235	-0-	-101	B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	240	-0-	-101	B	-0-	240	2			N	-0-					-0-
*04	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
12	310	N	298	-0-	-12	B	-0-	298	2			N	-0-					-0-
01	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
02	280	N	153	-0-	-127	B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	159	-0-	-151	B	-0-	159	2			N	-0-					-0-
*04	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
12	217	N	213	-0-	-4	B	-0-	213	2			N	-0-					-0-
01	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
02	196	N	100	-0-	-96	B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	102	-0-	-115	B	-0-	102	2			N	-0-					-0-
*04	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	287	N	287	-0-	-0-	B	-0-	287	2		N	-0-			-0-
12	310	N	254	-0-	-56	B	-0-	254	2		N	-0-			-0-
01	150	N	150	-0-	-0-	B	-0-	150	2		N	-0-			-0-
02	280	N	149	-0-	-131	B	-0-	149	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	157	-0-	-91	B	-0-	157	2		N	-0-			-0-
*04	200	N	200	-0-	-0-	B	-0-	200	2		N	-0-			-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	184	N	184	-0-	-0-	B	-0-	184	2		N	-0-			-0-
12	188	N	188	-0-	-0-	B	-0-	188	2		N	-0-			-0-
01	103	N	103	-0-	-0-	B	-0-	103	2		N	-0-			-0-
02	168	N	95	-0-	-73	B	-0-	95	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	106	-0-	-80	B	-0-	106	2		N	-0-			-0-
*04	135	N	135	-0-	-0-	B	-0-	135	2		N	-0-			-0-

ZUEB WELL #: 17 RRCID -> 026638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	314	N	314	-0-	-0-	B	-0-	314	2		N	-0-			-0-
12	341	N	325	-0-	-16	B	-0-	325	2		N	-0-			-0-
01	230	N	230	-0-	-0-	B	-0-	230	2		N	-0-			-0-
02	280	N	221	-0-	-59	B	-0-	221	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	247	-0-	-63	B	-0-	247	2		N	-0-			-0-
*04	296	N	296	-0-	-0-	B	-0-	296	2		N	-0-			-0-

KELLERVILLE OPERATING, LLC 453787
ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

11	151	N	151	-0-	-0-	B	-0-	151	3		N	-0-			-0-
12	145	N	145	-0-	-0-	B	-0-	145	3		N	-0-			-0-
01	155	N	118	-0-	-37	B	-0-	118	3		N	-0-			-0-
02	140	N	122	-0-	-18	B	-0-	122	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	144	-0-	-11	B	-0-	144	3		N	-0-			-0-
*04	146	N	146	-0-	-0-	B	-0-	146	3		N	-0-			-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

11	450	N	437	-0-	-13	B	-0-	437	3		N	-0-			-0-
12	434	N	389	-0-	-45	B	-0-	389	3		N	-0-			-0-
01	389	N	389	-0-	-0-	B	-0-	389	3		N	-0-			-0-
02	420	N	307	-0-	-113	B	-0-	307	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	357	-0-	-46	B	-0-	357	3		N	-0-			-0-
04	390	N	363	-0-	-27	B	-0-	363	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KELLERVILLE OPERATING, LLC //CONT.// 453787
THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	447	-0-	-33 B	-0-	447	3			N	-0-					-0-
12	496	N	424	-0-	-72 B	-0-	424	3			N	-0-					-0-
01	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
02	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	374	-0-	-60 B	-0-	374	3			N	-0-					-0-
*04	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
12	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	336	N	271	-0-	-65 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	267	-0-	-43 B	-0-	267	3			N	-0-					-0-
*04	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	857	-0-	317 B	-1446	857	3			N	-0-					-0-
12	496	N	829	-0-	333 B	-1113	829	3			N	-0-					-0-
01	713	N	828	-0-	115 B	-998	828	3			N	-0-					-0-
02	812	N	702	-0-	-110 B	-998	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -998																	
03	837	N	769	-0-	-68 B	-0-	769	3			N	-0-					-0-
04	810	N	774	-0-	-36 B	-0-	774	3			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
12	310	N	261	-0-	-49 B	-0-	261	3			N	-0-					-0-
01	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
02	252	N	250	-0-	-2 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	603	-0-	-87 B	-0-	603	2			N	-0-					-0-
12	589	N	472	-0-	-117 B	-0-	472	2			N	-0-					-0-
01	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
02	560	N	311	-0-	-249 B	-0-	311	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KIMBREL OIL CORPORATION //CONT.// 462131
SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KNUTSON OIL & GAS 474450
VERONICA WELL #: 1 RRCID -> 099267 COMPL. DATE 04/08/1982 TOTAL DEPTH 2090 PERF. 1738 - 1957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L & W OPERATORS 479899
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	286	-0-	-14 B	-0-	286	2			N	-0-					-0-
12	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-
01	310	N	294	-0-	-16 B	-0-	294	2			N	-0-					-0-
02	280	N	224	-0-	-56 B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-
04	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
01	124	N	14	-0-	-110 B	-0-	14	3			N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	7	-0-	-117 B	-0-	7	3			N	-0-					-0-
*04	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
12	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
01	341	N	50	-0-	-291 B	-0-	50	3			N	-0-					-0-
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	246	N	120	-0-	-126 B	-0-	120	3			N	-0-					-0-
*04	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	342	-0-	-78 B	-0-	342	3			N	-0-					-0-
12	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
01	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
02	308	N	266	-0-	-42 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	300	N	258	-0-	-42 B	-0-	258	3			N	-0-					-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
01	217	N	25	-0-	-192 B	-0-	25	3			N	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
*04	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
12	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
01	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
02	196	N	190	-0-	-6 B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					1

GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-
12	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
01	310	N	195	-0-	-115 B	-0-	195	3			N	-0-					-0-
02	252	N	98	-0-	-154 B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	201	-0-	-47 B	-0-	201	3			N	-0-					-0-
*04	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
12	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
01	217	N	127	-0-	-90 B	-0-	127	3			N	-0-					-0-
02	224	N	156	-0-	-68 B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	144	-0-	-73 B	-0-	144	3			N	-0-					-0-
*04	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	B	-0-	146	3			N	-0-					-0-
12	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
01	155	N	121	-0-	-34	B	-0-	121	3			N	-0-					-0-
02	140	N	111	-0-	-29	B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	125	-0-	-30	B	-0-	125	3			N	-0-					-0-
04	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	553	-0-	-17	B	-0-	553	3			N	-0-					-0-
12	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
01	589	N	383	-0-	-206	B	-0-	383	3			N	-0-					-0-
02	504	N	368	-0-	-136	B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	507	N	398	-0-	-109	B	-0-	398	3			N	-0-					-0-
*04	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
12	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
01	279	N	240	-0-	-39	B	-0-	240	3			N	-0-					-0-
02	308	N	212	-0-	-96	B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	228	-0-	-113	B	-0-	228	3			N	-0-					-0-
*04	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
12	248	N	229	-0-	-19	B	-0-	229	3			N	-0-					-0-
01	248	N	131	-0-	-117	B	-0-	131	3			N	-0-					-0-
02	224	N	161	-0-	-63	B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	171	-0-	-46	B	-0-	171	3			N	-0-					-0-
*04	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
12	279	N	266	-0-	-13	B	-0-	266	3			N	-0-					-0-
01	279	N	88	-0-	-191	B	-0-	88	3			N	-0-					-0-
02	252	N	110	-0-	-142	B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	194	-0-	-85	B	-0-	194	3			N	-0-					-0-
*04	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
12	248	N	205	-0-	-43	B	-0-	205	3			N	-0-					-0-
01	217	N	24	-0-	-193	B	-0-	24	3			N	-0-					-0-
02	196	N	107	-0-	-89	B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	125	-0-	-92	B	-0-	125	3			N	-0-					-0-
*04	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
12	310	N	284	-0-	-26	B	-0-	284	3			N	-0-					-0-
01	279	N	56	-0-	-223	B	-0-	56	3			N	-0-					-0-
02	280	N	80	-0-	-200	B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	160	-0-	-119	B	-0-	160	3			N	-0-					-0-
*04	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
12	248	N	215	-0-	-33	B	-0-	215	3			N	-0-					-0-
01	217	N	116	-0-	-101	B	-0-	116	3			N	-0-					-0-
02	196	N	118	-0-	-78	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	142	-0-	-75	B	-0-	142	3			N	-0-					-0-
*04	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	B	-0-	56	3			N	-0-					-0-
12	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
01	62	N	29	-0-	-33	B	-0-	29	3			N	-0-					-0-
02	56	N	27	-0-	-29	B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	44	-0-	-18	B	-0-	44	3			N	-0-					-0-
*04	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
12	372	N	345	-0-	-27	B	-0-	345	3			N	-0-					-0-
01	372	N	222	-0-	-150	B	-0-	222	3			N	-0-					-0-
02	308	N	223	-0-	-85	B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	275	-0-	-66	B	-0-	275	3			N	-0-					-0-
*04	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	366	-0-	-24	B	-0-	366	3			N	-0-					-0-
12	403	N	362	-0-	-41	B	-0-	362	3			N	-0-					-0-
01	403	N	282	-0-	-121	B	-0-	282	3			N	-0-					-0-
02	336	N	264	-0-	-72	B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	322	-0-	-50	B	-0-	322	3			N	-0-					-0-
*04	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	437	-0-	-43	B	-0-	437	3			N	-0-					-0-
12	465	N	422	-0-	-43	B	-0-	422	3			N	-0-					-0-
01	465	N	262	-0-	-203	B	-0-	262	3			N	-0-					-0-
02	420	N	284	-0-	-136	B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	388	-0-	-46	B	-0-	388	3			N	-0-					-0-
*04	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	788	-0-	-112 B	-0-	788	3			N	-0-					-0-
12	899	N	849	-0-	-50 B	-0-	849	3			N	-0-					-0-
01	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
02	728	N	594	-0-	-134 B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
*04	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	314	-0-	-16 B	-0-	314	3			N	-0-					-0-
12	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
01	310	N	187	-0-	-123 B	-0-	187	3			N	-0-					-0-
02	280	N	187	-0-	-93 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	243	-0-	-67 B	-0-	243	3			N	-0-					-0-
*04	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	390	N	329	-0-	-61 B	-0-	329	3			N	-0-					-0-
12	434	N	305	-0-	-129 B	-0-	305	3			N	-0-					-0-
01	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
02	308	N	116	-0-	-192 B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	102	-0-	-208 B	-0-	102	3			N	-0-					-0-
*04	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
12	310	N	234	-0-	-76 B	-0-	234	3			N	-0-					-0-
01	310	N	94	-0-	-216 B	-0-	94	3			N	-0-					-0-
02	224	N	101	-0-	-123 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	159	-0-	-89 B	-0-	159	3			N	-0-					-0-
*04	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
12	403	N	373	-0-	-30 B	-0-	373	3			N	-0-					-0-
01	403	N	270	-0-	-133 B	-0-	270	3			N	-0-					-0-
02	336	N	263	-0-	-73 B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	271	-0-	-101 B	-0-	271	3			N	-0-					-0-
*04	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1764	N	1764	-0-	-0-	B	-0-	1764	3			N	-0-					-0-
12	1804	N	1804	-0-	-0-	B	-0-	1804	3			N	-0-					-0-
01	1827	N	1827	-0-	-0-	B	-0-	1827	3			N	-0-					-0-
02	1652	N	647	-0-	-1005	B	-0-	647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	657	-0-	-1141	B	-0-	657	3			N	-0-					-0-
04	1770	N	983	-0-	-787	B	-0-	983	3			N	-0-					-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

11	690	N	617	-0-	-73	B	-0-	617	3			N	-0-					-0-
12	682	N	623	-0-	-59	B	-0-	623	3			N	-0-					-0-
01	651	N	623	-0-	-28	B	-0-	623	3			N	-0-					-0-
02	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
*04	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

11	1050	N	952	-0-	-98	B	-0-	952	3			N	-0-					-0-
12	1116	N	1023	-0-	-93	B	-0-	1023	3			N	-0-					-0-
01	1023	N	826	-0-	-197	B	-0-	826	3			N	-0-					-0-
02	896	N	883	-0-	-13	B	-0-	883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	729	-0-	-294	B	-0-	729	3			N	-0-					-0-
*04	924	N	924	-0-	-0-	B	-0-	924	3			N	-0-					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

11	690	N	520	-0-	-170	B	-0-	520	3			N	-0-					-0-
12	713	N	521	-0-	-192	B	-0-	521	3			N	-0-					-0-
01	682	N	206	-0-	-476	B	-0-	206	3			N	-0-					-0-
02	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	462	-0-	-65	B	-0-	462	3			N	-0-					-0-
*04	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. 495727

DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
12	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
01	155	N	117	-0-	-38	B	-0-	117	3			N	-0-					-0-
02	140	N	91	-0-	-49	B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	119	-0-	-36	B	-0-	119	3			N	-0-					-0-
*04	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
12	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
01	155	N	106	-0-	-49	B	-0-	106	3			N	-0-					-0-
02	140	N	82	-0-	-58	B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	107	-0-	-17	B	-0-	107	3			N	-0-					-0-
*04	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
12	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
01	124	N	100	-0-	-24	B	-0-	100	3			N	-0-					-0-
02	112	N	77	-0-	-35	B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	101	-0-	-23	B	-0-	101	3			N	-0-					-0-
*04	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	244	-0-	-86	B	-0-	244	3			N	-0-					-0-
12	372	N	271	-0-	-101	B	-0-	271	3			N	-0-					-0-
01	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
02	224	N	142	-0-	-82	B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	259	-0-	-20	B	-0-	259	3			N	-0-					-0-
04	300	N	273	-0-	-27	B	-0-	273	3			N	-0-					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
12	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
01	372	N	264	-0-	-108	B	-0-	264	3			N	-0-					-0-
02	336	N	204	-0-	-132	B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	267	-0-	-74	B	-0-	267	3			N	-0-					-0-
*04	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	36	-0-	-24	B	-0-	36	3			N	-0-					-0-
12	31	N	17	-0-	-14	B	-0-	17	3			N	-0-					-0-
01	31	N	6	-0-	-25	B	-0-	6	3			N	-0-					-0-
02	28	N	21	-0-	-7	B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
*04	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	18	-0-	-12	B	-0-	18	3		N	-0-			-0-
12	31	N	8	-0-	-23	B	-0-	8	3		N	-0-			-0-
01	31	N	3	-0-	-28	B	-0-	3	3		N	-0-			-0-
02	28	N	11	-0-	-17	B	-0-	11	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	30	N	30	-0-	-0-	B	-0-	30	3		N	-0-			-0-
*04	37	N	37	-0-	-0-	B	-0-	37	3		N	-0-			-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

11	133	N	133	-0-	-0-	B	-0-	133	3		N	-0-			-0-
12	146	N	146	-0-	-0-	B	-0-	146	3		N	-0-			-0-
01	124	N	20	-0-	-104	B	-0-	20	3		N	-0-			-0-
02	112	N	5	-0-	-107	B	-0-	5	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	35	-0-	-120	B	-0-	35	3		N	-0-			-0-
*04	87	N	87	-0-	-0-	B	-0-	87	3		N	-0-			-0-

LINN OPERATING, INC. 501545
DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	406	N	406	-0-	-0-	B	-0-	406	3		N	-0-			-0-
12	408	N	408	-0-	-0-	B	-0-	408	3		N	-0-			-0-
01	391	N	391	-0-	-0-	B	-0-	391	3		N	-0-			-0-
02	342	N	342	-0-	-0-	B	-0-	342	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	421	N	421	-0-	-0-	B	-0-	421	3		N	-0-			-0-
04	390	N	NO RPT	-0-	-390	B	-0-				N	NO RPT			-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	663	N	663	-0-	-0-	B	-0-	663	3		N	-0-			-0-
12	665	N	665	-0-	-0-	B	-0-	665	3		N	-0-			-0-
01	637	N	637	-0-	-0-	B	-0-	637	3		N	-0-			-0-
02	560	N	560	-0-	-0-	B	-0-	560	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	688	N	688	-0-	-0-	B	-0-	688	3		N	-0-			-0-
04	630	N	NO RPT	-0-	-630	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	389	-0-	-1	B	-0-	389	3		N	-0-			-0-
12	403	N	378	-0-	-25	B	-0-	378	3		N	-0-			-0-
01	351	N	351	-0-	-0-	B	-0-	351	3		N	-0-			-0-
02	313	N	313	-0-	-0-	B	-0-	313	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	395	N	395	-0-	-0-	B	-0-	395	3		N	-0-			-0-
*04	366	N	366	-0-	-0-	B	-0-	366	3		N	-0-			-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	206	-0-	-4	B	-0-	206	3		N	-0-			-0-
12	217	N	205	-0-	-12	B	-0-	205	3		N	-0-			-0-
01	191	N	191	-0-	-0-	B	-0-	191	3		N	-0-			-0-
02	170	N	170	-0-	-0-	B	-0-	170	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	219	N	219	-0-	-0-	B	-0-	219	3		N	-0-			-0-
*04	797	N	797	-0-	-0-	B	-0-	797	3		N	-0-			-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	585	N	585	-0-	-0-	B	-0-	585	3		N	-0-			-0-
12	584	N	584	-0-	-0-	B	-0-	584	3		N	-0-			-0-
01	543	N	543	-0-	-0-	B	-0-	543	3		N	-0-			-0-
02	482	N	482	-0-	-0-	B	-0-	482	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	618	N	618	-0-	-0-	B	-0-	618	3		N	-0-			-0-
04	540	N	-0-	-0-	-540	B	-0-				N	-0-			-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	240	-0-	-0-	B	-0-	240	2		N	-0-			-0-
12	248	N	244	-0-	-4	B	-0-	244	2		N	-0-			-0-
01	258	N	258	-0-	-0-	B	-0-	258	2		N	-0-			-0-
02	224	N	215	-0-	-9	B	-0-	215	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	243	-0-	-5	B	-0-	243	2		N	-0-			-0-
*04	272	N	272	-0-	-0-	B	-0-	272	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIONHEART ENERGY CORPORATION //CONT.// 501830
HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
12	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
02	252	N	199	-0-	-53 B	-0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
*04	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
12	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
01	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
02	392	N	357	-0-	-35 B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	423	-0-	-11 B	-0-	423	2			N	-0-					-0-
*04	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
12	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
01	403	N	382	-0-	-21 B	-0-	382	2			N	-0-					-0-
02	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	403	-0-	-31 B	-0-	403	2			N	-0-					-0-
*04	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	250	-0-	-80 B	-0-	250	2			N	-0-					-0-
12	341	N	258	-0-	-83 B	-0-	258	2			N	-0-					-0-
01	310	N	244	-0-	-66 B	-0-	244	2			N	-0-					-0-
02	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
*04	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MACINA, P.T. //CONT.// 520466
MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAGIC TRIANGLE, INC. 521378
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
12	465	N	324	-0-	-141 B	-0-	324	2			N	-0-					-0-
01	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
02	364	N	344	-0-	-20 B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
*04	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
12	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
01	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
02	224	N	187	-0-	-37 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
*04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
12	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
01	155	N	10	-0-	-145 B	-0-	10	2			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	660	N	654	-0-	-6 B	-0-	654	2			N	-0-					-0-
12	682	N	649	-0-	-33 B	-0-	649	2			N	-0-					-0-
01	651	N	615	-0-	-36 B	-0-	615	2			N	-0-					-0-
02	616	N	540	-0-	-76 B	-0-	540	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
*04	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-
12	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
01	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-
02	224	N	194	-0-	-30 B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
*04	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
12	434	N	422	-0-	-12 B	-0-	422	2			N	-0-					-0-
01	434	N	400	-0-	-34 B	-0-	400	2			N	-0-					-0-
02	392	N	350	-0-	-42 B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
*04	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	173	-0-	-7 B	-0-	173	2			N	-0-					-0-
12	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
01	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
02	168	N	150	-0-	-18 B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
04	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
12	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
01	527	N	486	-0-	-41 B	-0-	486	3			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
04	480	N	432	-0-	-48 B	-0-	432	3			N	-0-					-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
12	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
01	527	N	450	-0-	-77 B	-0-	450	3			N	-0-					-0-
02	448	N	401	-0-	-47 B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
*04	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
12	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
01	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
02	252	N	228	-0-	-24 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	230	-0-	-49 B	-0-	230	3			N	-0-					-0-
*04	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
02	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
12	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
01	341	N	294	-0-	-47 B	-0-	294	3			N	-0-					-0-
02	280	N	262	-0-	-18 B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
*04	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
12	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
01	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
02	252	N	227	-0-	-25 B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-
*04	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-
12	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
01	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
02	196	N	175	-0-	-21 B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	176	-0-	-41 B	-0-	176	3			N	-0-					-0-
*04	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
12	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
01	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
02	224	N	207	-0-	-17 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
*04	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
12	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
01	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
02	224	N	201	-0-	-23 B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	202	-0-	-46 B	-0-	202	3			N	-0-					-0-
*04	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
12	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
01	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
02	224	N	208	-0-	-16 B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
*04	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
12	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
01	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
02	252	N	212	-0-	-40 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	201	-0-	-11 B	-0-	201	3			N	-0-					-0-
*04	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
12	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
01	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
02	364	N	302	-0-	-62 B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*04	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
12	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
01	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
02	364	N	302	-0-	-62 B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*04	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
12	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
01	341	N	34	-0-	-307 B	-0-	34	3			N	-0-					-0-
02	308	N	2	-0-	-306 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	246	N	2	-0-	-244 B	-0-	2	3			N	-0-					-0-
*04	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
12	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
01	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
02	420	N	400	-0-	-20 B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
04	480	N	426	-0-	-54 B	-0-	426	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CODY, R. WELL #: 1 RRCID -> 026400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	125	N	125	-0-	-0- B	-0-	125	3		N	-0-			-0-
12	99	N	99	-0-	-0- B	-0-	99	3		N	-0-			-0-
01	155	N	73	-0-	-82 B	-0-	73	3		N	-0-			-0-
02	112	N	1	-0-	-111 B	-0-	1	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	85	-0-	-8 B	-0-	85	3		N	-0-			-0-
04	60	N	2	-0-	-58 B	-0-	2	3		N	-0-			-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	506	N	506	-0-	-0- B	-0-	506	3		N	-0-			-0-
12	482	N	482	-0-	-0- B	-0-	482	3		N	-0-			-0-
01	465	N	261	-0-	-204 B	-0-	261	3		N	-0-			-0-
02	420	N	252	-0-	-168 B	-0-	252	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	465	N	283	-0-	-182 B	-0-	283	3		N	-0-			-0-
*04	345	N	345	-0-	-0- B	-0-	345	3		N	-0-			-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	237	-0-	-3 B	-0-	237	3		N	-0-			-0-
12	237	N	237	-0-	-0- B	-0-	237	3		N	-0-			-0-
01	248	N	234	-0-	-14 B	-0-	234	3		N	-0-			-0-
02	224	N	204	-0-	-20 B	-0-	204	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	241	N	241	-0-	-0- B	-0-	241	3		N	-0-			-0-
04	240	N	231	-0-	-9 B	-0-	231	3		N	-0-			-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	91	N	91	-0-	-0- B	-0-	91	3		N	-0-			-0-
12	93	N	91	-0-	-2 B	-0-	91	3		N	-0-			-0-
01	93	N	90	-0-	-3 B	-0-	90	3		N	-0-			-0-
02	84	N	78	-0-	-6 B	-0-	78	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	93	-0-	-0- B	-0-	93	3		N	-0-			-0-
04	90	N	88	-0-	-2 B	-0-	88	3		N	-0-			-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	480	N	469	-0-	-11 B	-0-	469	3		N	-0-			-0-
12	460	N	460	-0-	-0- B	-0-	460	3		N	-0-			-0-
01	496	N	411	-0-	-85 B	-0-	411	3		N	-0-			-0-
02	448	N	318	-0-	-130 B	-0-	318	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	399	N	399	-0-	-0- B	-0-	399	3		N	-0-			-0-
*04	393	N	393	-0-	-0- B	-0-	393	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
12	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
01	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-
02	112	N	94	-0-	-18	B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-
*04	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	570	N	558	-0-	-12	B	-0-	558	3			N	-0-					-0-
12	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
01	589	N	560	-0-	-29	B	-0-	560	3			N	-0-					-0-
02	532	N	473	-0-	-59	B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
*04	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	30	N	9	-0-	-21	B	-0-	9	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BELL, E. F. WELL #: 1 RRCID -> 026819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

11	180	N	84	-0-	-96	B	-0-	84	3			N	-0-					-0-
12	186	N	169	-0-	-17	B	-0-	169	3			N	-0-					-0-
01	155	N	120	-0-	-35	B	-0-	120	3			N	-0-					-0-
02	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	146	-0-	-9	B	-0-	146	3			N	-0-					-0-
*04	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

11	60	N	26	-0-	-34	B	-0-	26	3			N	-0-					-0-
12	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	248	-0-	-22	B	-0-	248	3			N	-0-					-0-
12	372	N	312	-0-	-60	B	-0-	312	3			N	-0-					-0-
01	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
02	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
*04	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	69	-0-	-21	B	-0-	69	3			N	-0-					-0-
12	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
01	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
02	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
*04	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	59	-0-	-1	B	-0-	59	3			N	-0-					-0-
12	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
01	93	N	13	-0-	-80	B	-0-	13	3			N	-0-					-0-
02	56	N	24	-0-	-32	B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	16	-0-	-108	B	-0-	16	3			N	-0-					-0-
04	13	N	9	-0-	-4	B	-0-	9	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
12	62	N	41	-0-	-21 B	-0-	41	3			N	-0-					-0-
01	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
02	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	38	-0-	-22 B	-0-	38	3			N	-0-					-0-
12	62	N	33	-0-	-29 B	-0-	33	3			N	-0-					-0-
01	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
*04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
01	310	N	259	-0-	-51 B	-0-	259	3			N	-0-					-0-
02	280	N	3	-0-	-277 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	25	-0-	-254 B	-0-	25	3			N	-0-					-0-
*04	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
12	217	N	160	-0-	-57 B	-0-	160	3			N	-0-					-0-
01	279	N	70	-0-	-209 B	-0-	70	3			N	-0-					-0-
02	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*04	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
01	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
02	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
*04	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	76	-0-	-14	B	-0-	76	3			N	-0-					-0-
12	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
01	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
02	84	N	58	-0-	-26	B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
04	90	N	78	-0-	-12	B	-0-	78	3			N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
12	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
01	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
02	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
*04	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	1470	N	1402	-0-	-68	B	-0-	1402	3			N	-0-					-0-
12	1425	N	1425	-0-	-0-	B	-0-	1425	3			N	-0-					-0-
01	1533	N	1533	-0-	-0-	B	-0-	1533	3			N	-0-					-0-
02	1316	N	1276	-0-	-40	B	-0-	1276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1533	N	1533	-0-	-0-	B	-0-	1533	3			N	-0-					-0-
*04	1638	N	1638	-0-	-0-	B	-0-	1638	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
12	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
01	775	N	644	-0-	-131	B	-0-	644	3			N	-0-					-0-
02	612	N	491	-0-	-121	B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
*04	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
12	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
01	899	N	253	-0-	-646	B	-0-	253	3			N	-0-					-0-
02	784	N	-0-	-0-	-784	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	433	N	-0-	-0-	-433	B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
12	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
01	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
*04	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	95	-0-	-115 B	-0-	95	3			N	-0-					-0-
12	279	N	210	-0-	-69 B	-0-	210	3			N	-0-					-0-
01	248	N	132	-0-	-116 B	-0-	132	3			N	-0-					-0-
02	84	N	1	-0-	-83 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	11	-0-	-169 B	-0-	11	3			N	-0-					-0-
12	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-
01	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
02	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	48	-0-	-76 B	-0-	48	3			N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
12	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*04	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	277	-0-	-233 B	-0-	277	3			N	-0-					-0-
12	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
01	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
02	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
*04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	301	-0-	-209 B	-0-	301	3			N	-0-					-0-
12	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
01	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
02	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
*04	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	119	-0-	-91 B	-0-	119	3			N	-0-					-0-
12	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
*04	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	38	-0-	-52 B	-0-	38	3			N	-0-					-0-
12	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
01	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
02	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
*04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
12	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
02	224	N	206	-0-	-18 B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*04	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
12	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
01	558	N	440	-0-	-118 B	-0-	440	3			N	-0-					-0-
02	588	N	543	-0-	-45 B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
*04	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-
12	434	N	217	-0-	-217 B	-0-	217	3			N	-0-					-0-
01	341	N	136	-0-	-205 B	-0-	136	3			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	144	-0-	-73 B	-0-	144	3			N	-0-					-0-
*04	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
12	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
01	465	N	294	-0-	-171	B	-0-	294	3			N	-0-					-0-
02	448	N	328	-0-	-120	B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	339	-0-	-64	B	-0-	339	3			N	-0-					-0-
*04	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
12	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
01	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
02	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
*04	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
12	186	N	101	-0-	-85	B	-0-	101	3			N	-0-					-0-
01	155	N	112	-0-	-43	B	-0-	112	3			N	-0-					-0-
02	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
*04	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	74	-0-	-16	B	-0-	74	3			N	-0-					-0-
12	93	N	67	-0-	-26	B	-0-	67	3			N	-0-					-0-
01	93	N	72	-0-	-21	B	-0-	72	3			N	-0-					-0-
02	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
04	60	N	55	-0-	-5	B	-0-	55	3			N	-0-					-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	B	-0-	22	3			N	-0-					-0-
12	31	N	18	-0-	-13	B	-0-	18	3			N	-0-					-0-
01	31	N	18	-0-	-13	B	-0-	18	3			N	-0-					-0-
02	28	N	23	-0-	-5	B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	27	-0-	-4	B	-0-	27	3			N	-0-					-0-
04	30	N	11	-0-	-19	B	-0-	11	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
12	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
02	308	N	294	-0-	-14 B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
04	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
12	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
*04	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
12	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
01	155	N	24	-0-	-131 B	-0-	24	2			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	20	-0-	-135 B	-0-	20	2			N	-0-					-0-
*04	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	450	N	443	-0-	-7 B	-0-	443	2			N	-0-					-0-
12	434	N	412	-0-	-22 B	-0-	412	2			N	-0-					-0-
01	403	N	324	-0-	-79 B	-0-	324	2			N	-0-					-0-
02	420	N	234	-0-	-186 B	-0-	234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	307	-0-	-96 B	-0-	307	2			N	-0-					-0-
04	300	N	270	-0-	-30 B	-0-	270	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

MORSE -65- WELL #: 1 RRCID -> 026468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
01	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
04	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					-0-
12	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
01	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
02	140	N	131	-0-	-9 B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
04	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
12	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
01	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
02	252	N	208	-0-	-44 B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
*04	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
12	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
01	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
02	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
*04	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
12	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
*04	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
12	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
01	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
02	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
*04	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	102	-0-	-48 B	-0-	102	2			N	-0-					-0-
12	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
02	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-
04	210	N	155	-0-	-55 B	-0-	155	2			N	-0-					-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	472	-0-	-8 B	-0-	472	2			N	-0-					-0-
12	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
01	496	N	479	-0-	-17 B	-0-	479	2			N	-0-					-0-
02	448	N	401	-0-	-47 B	-0-	401	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
*04	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	568	-0-	-2 B	-0-	568	2			N	-0-					-0-
12	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
01	589	N	572	-0-	-17 B	-0-	572	2			N	-0-					-0-
02	532	N	483	-0-	-49 B	-0-	483	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
*04	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
12	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
01	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
02	112	N	94	-0-	-18 B	-0-	94	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
*04	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
12	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
01	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
02	336	N	331	-0-	-5 B	-0-	331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
*04	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
12	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
01	496	N	1	-0-	-495 B	-0-	1	2			N	-0-					-0-
02	448	N	75	-0-	-373 B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	379	-0-	-48 B	-0-	379	2			N	-0-					-0-
*04	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
12	403	N	389	-0-	-14	B	-0-	389	2			N	-0-					-0-
01	403	N	363	-0-	-40	B	-0-	363	2			N	-0-					-0-
02	364	N	319	-0-	-45	B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	395	-0-	-8	B	-0-	395	2			N	-0-					-0-
*04	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 129174 COMPL. DATE 10/01/1988 TOTAL DEPTH 3120 PERF. 2300 - 3100

11	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
12	93	N	76	-0-	-17	B	-0-	76	2			N	-0-					-0-
01	93	N	63	-0-	-30	B	-0-	63	2			N	-0-					-0-
02	56	N	53	-0-	-3	B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
04	60	N	56	-0-	-4	B	-0-	56	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BULL, BRUCE WELL #: 1 RRCID -> 025835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	88	-0-	-62	B	-0-	88	3			Y	-0-					-0-
12	155	N	78	-0-	-77	B	-0-	78	3			Y	-0-					-0-
01	124	N	38	-0-	-86	B	-0-	38	3			Y	-0-					-0-
02	84	N	39	-0-	-45	B	-0-	39	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	45	-0-	-48	B	-0-	45	3			Y	-0-					-0-
*04	32	N	32	-0-	-0-	B	-0-	32	3			Y	-0-					-0-

DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-
12	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
01	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
02	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
*04	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	111	N	111	-0-	-0-	B	-0-	111	3			Y	-0-					-0-
12	114	N	114	-0-	-0-	B	-0-	114	3			Y	-0-					-0-
01	124	N	54	-0-	-70	B	-0-	54	3			Y	-0-					-0-
02	147	N	147	-0-	-0-	B	-0-	147	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	132	N	132	-0-	-0-	B	-0-	132	3			Y	-0-					-0-
*04	126	N	126	-0-	-0-	B	-0-	126	3			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	218	-0-	-82 B	-0-	218	3			N	-0-					-0-
12	310	N	209	-0-	-101 B	-0-	209	3			N	-0-					-0-
01	341	N	271	-0-	-70 B	-0-	271	3			N	-0-					-0-
02	196	N	192	-0-	-4 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
*04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
01	310	N	125	-0-	-185 B	-0-	125	2			N	-0-					-0-
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	298	N	26	-0-	-272 B	-0-	26	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

11	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
12	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
01	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

11	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	28	N	23	-0-	-5 B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

11	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
12	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
01	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
02	84	N	78	-0-	-6 B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
POOL, LLOYD OPERATING 670900
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
12	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
01	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
*04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
12	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
01	868	N	767	-0-	-101 B	-0-	767	3			N	-0-					-0-
02	812	N	754	-0-	-58 B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
*04	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
12	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
02	224	N	216	-0-	-8 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
*04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
12	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
01	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
02	532	N	439	-0-	-93 B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	505	-0-	-22 B	-0-	505	3			N	-0-					-0-
*04	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
12	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
01	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
02	224	N	178	-0-	-46 B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
04	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
*04	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
POOL, LLOYD OPERATING //CONT.// 670900
KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
12	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	390	-0-	-30 B	-0-	390	3			N	-0-					-0-
12	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
02	364	N	322	-0-	-42 B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	365	-0-	-69 B	-0-	365	3			N	-0-					-0-
04	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-

MCMURRY WELL #: 7201 RRCID -> 103221 COMPL. DATE 09/03/1981 TOTAL DEPTH 2268 PERF. 2155 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
12	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
01	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
02	112	N	98	-0-	-14 B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
04	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-

PRAIRIE OIL COMPANY 675850
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PRAIRIE OIL COMPANY //CONT.// 675850
CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
02	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
12	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
12	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
01	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
02	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	228	-0-	-82 B	-0-	228	2			N	-0-					-0-
04	300	N	199	-0-	-101 B	-0-	199	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	72	N	72	-0-	-0-	B	-0-	72	2		N	-0-			-0-
12	73	N	73	-0-	-0-	B	-0-	73	2		N	-0-			-0-
01	465	N	69	-0-	-396	B	-0-	69	2		N	-0-			-0-
02	59	N	59	-0-	-0-	B	-0-	59	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	65	N	65	-0-	-0-	B	-0-	65	2		N	-0-			-0-
*04	62	N	62	-0-	-0-	B	-0-	62	2		N	-0-			-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	66	N	66	-0-	-0-	B	-0-	66	2		N	-0-			-0-
12	75	N	75	-0-	-0-	B	-0-	75	2		N	-0-			-0-
01	75	N	75	-0-	-0-	B	-0-	75	2		N	-0-			-0-
02	60	N	60	-0-	-0-	B	-0-	60	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	68	N	68	-0-	-0-	B	-0-	68	2		N	-0-			-0-
*04	64	N	64	-0-	-0-	B	-0-	64	2		N	-0-			-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	68	N	68	-0-	-0-	B	-0-	68	2		N	-0-			-0-
12	69	N	69	-0-	-0-	B	-0-	69	2		N	-0-			-0-
01	66	N	66	-0-	-0-	B	-0-	66	2		N	-0-			-0-
02	19	N	19	-0-	-0-	B	-0-	19	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	52	-0-	-10	B	-0-	52	2		N	-0-			-0-
04	60	N	48	-0-	-12	B	-0-	48	2		N	-0-			-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	186	N	186	-0-	-0-	B	-0-	186	2		N	-0-			-0-
12	198	N	198	-0-	-0-	B	-0-	198	2		N	-0-			-0-
01	187	N	187	-0-	-0-	B	-0-	187	2		N	-0-			-0-
02	53	N	53	-0-	-0-	B	-0-	53	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	148	-0-	-38	B	-0-	148	2		N	-0-			-0-
04	180	N	135	-0-	-45	B	-0-	135	2		N	-0-			-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	291	N	291	-0-	-0-	B	-0-	291	2		N	-0-			-0-
12	290	N	290	-0-	-0-	B	-0-	290	2		N	-0-			-0-
01	293	N	293	-0-	-0-	B	-0-	293	2		N	-0-			-0-
02	250	N	250	-0-	-0-	B	-0-	250	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	289	-0-	-21	B	-0-	289	2		N	-0-			-0-
04	270	N	270	-0-	-0-	B	-0-	270	2		N	-0-			-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	286	N	286	-0-	-0-	B	-0-	286	2		N	-0-			-0-
12	295	N	295	-0-	-0-	B	-0-	295	2		N	-0-			-0-
01	298	N	298	-0-	-0-	B	-0-	298	2		N	-0-			-0-
02	255	N	255	-0-	-0-	B	-0-	255	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	264	-0-	-15	B	-0-	264	2		N	-0-			-0-
04	300	N	273	-0-	-27	B	-0-	273	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
12	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-
01	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-
02	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
04	300	N	250	-0-	-50	B	-0-	250	2			N	-0-					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	B	-0-	21	2			N	-0-					-0-
12	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
01	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
02	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
04	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
12	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-
01	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
02	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					-0-
*04	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	B	-0-	28	2			N	-0-					-0-
12	31	N	26	-0-	-5	B	-0-	26	2			N	-0-					-0-
01	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
02	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-
04	30	N	18	-0-	-12	B	-0-	18	2			N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
12	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
01	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
02	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	15	N	12	-0-	-3	B	-0-	12	2			N	-0-					-0-
04	30	N	11	-0-	-19	B	-0-	11	2			N	-0-					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	747	N	747	-0-	-0-	B	-0-	747	2			N	-0-					-0-
12	695	N	695	-0-	-0-	B	-0-	695	2			N	-0-					-0-
01	656	N	656	-0-	-0-	B	-0-	656	2			N	-0-					-0-
02	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-
*04	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
12	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
02	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
01	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
04	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
12	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
01	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
*04	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
12	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
01	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
02	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-
04	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
12	8	N	6	-0-	-2 B	-0-	6	2			N	-0-					-0-
01	9	N	4	-0-	-5 B	-0-	4	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	4	-0-	-5 B	-0-	4	2			N	-0-					-0-
04	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
01	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
*04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
12	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
01	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
*04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
12	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*04	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1770	-0-	-0- B	-0-	1770	2			N	-0-					-0-
12	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					-0-
01	1825	N	1825	-0-	-0- B	-0-	1825	2			N	-0-					-0-
02	1562	N	1562	-0-	-0- B	-0-	1562	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1802	N	1802	-0-	-0- B	-0-	1802	2			N	-0-					-0-
*04	1732	N	1732	-0-	-0- B	-0-	1732	2			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
12	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
01	93	N	14	-0-	-79 B	-0-	14	3			N	-0-					-0-
02	84	N	37	-0-	-47 B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
*04	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
12	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
01	155	N	19	-0-	-136 B	-0-	19	3			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	25	-0-	-130 B	-0-	25	3			N	-0-					-0-
*04	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
12	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
01	310	N	86	-0-	-224 B	-0-	86	3			N	-0-					-0-
02	280	N	84	-0-	-196 B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	104	-0-	-206 B	-0-	104	3			N	-0-					-0-
*04	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
12	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
01	279	N	30	-0-	-249 B	-0-	30	3			N	-0-					-0-
02	252	N	77	-0-	-175 B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	69	-0-	-195 B	-0-	69	3			N	-0-					-0-
*04	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
*04	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-
12	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
01	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
02	84	N	78	-0-	-6 B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
04	240	N	87	-0-	-153 B	-0-	87	3			N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
01	124	N	62	-0-	-62 B	-0-	62	3			N	-0-					-0-
02	112	N	66	-0-	-46 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	66	-0-	-58 B	-0-	66	3			N	-0-					-0-
*04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
01	124	N	62	-0-	-62 B	-0-	62	3			N	-0-					-0-
02	112	N	66	-0-	-46 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	66	-0-	-58 B	-0-	66	3			N	-0-					-0-
*04	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
12	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
01	465	N	430	-0-	-35 B	-0-	430	3			N	-0-					-0-
02	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
*04	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	486	N	486	-0-	-0-	B	-0-	486	3		N	-0-			-0-
12	524	N	524	-0-	-0-	B	-0-	524	3		N	-0-			-0-
01	434	N	240	-0-	-194	B	-0-	240	3		N	-0-			-0-
02	491	N	491	-0-	-0-	B	-0-	491	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	448	N	448	-0-	-0-	B	-0-	448	3		N	-0-			-0-
*04	453	N	453	-0-	-0-	B	-0-	453	3		N	-0-			-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	201	N	201	-0-	-0-	B	-0-	201	3		N	-0-			-0-
12	231	N	231	-0-	-0-	B	-0-	231	3		N	-0-			-0-
01	186	N	24	-0-	-162	B	-0-	24	3		N	-0-			-0-
02	196	N	-0-	-0-	-196	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	-0-	-0-	-217	B	-0-				N	-0-			-0-
04	30	N	21	-0-	-9	B	-0-	21	3		N	-0-			-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	944	N	944	-0-	-0-	B	-0-	944	3		N	-0-			-0-
12	1020	N	1020	-0-	-0-	B	-0-	1020	3		N	-0-			-0-
01	995	N	995	-0-	-0-	B	-0-	995	3		N	-0-			-0-
02	926	N	926	-0-	-0-	B	-0-	926	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	794	N	794	-0-	-0-	B	-0-	794	3		N	-0-			-0-
04	420	N	368	-0-	-52	B	-0-	368	3		N	-0-			-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	145	-0-	-5	B	-0-	145	3		N	-0-			-0-
12	155	N	139	-0-	-16	B	-0-	139	3		N	-0-			-0-
01	160	N	160	-0-	-0-	B	-0-	160	3		N	-0-			-0-
02	145	N	145	-0-	-0-	B	-0-	145	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	151	N	151	-0-	-0-	B	-0-	151	3		N	-0-			-0-
*04	154	N	154	-0-	-0-	B	-0-	154	3		N	-0-			-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	173	N	173	-0-	-0-	B	-0-	173	3		N	-0-			-0-
12	186	N	160	-0-	-26	B	-0-	160	3		N	-0-			-0-
01	186	N	157	-0-	-29	B	-0-	157	3		N	-0-			-0-
02	168	N	53	-0-	-115	B	-0-	53	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	205	N	205	-0-	-0-	B	-0-	205	3		N	-0-			-0-
04	150	N	138	-0-	-12	B	-0-	138	3		N	-0-			-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	514	N	514	-0-	-0-	B	-0-	514	3		N	-0-			-0-
12	467	N	443	-0-	-24	B	-0-	443	3		N	-0-			-0-
01	527	N	324	-0-	-203	B	-0-	324	3		N	-0-			-0-
02	476	N	159	-0-	-317	B	-0-	159	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	470	N	470	-0-	-0-	B	-0-	470	3		N	-0-			-0-
*04	388	N	388	-0-	-0-	B	-0-	388	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
12	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-
01	372	N	334	-0-	-38	B	-0-	334	3			N	-0-					-0-
02	364	N	300	-0-	-64	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	298	-0-	-74	B	-0-	298	3			N	-0-					-0-
*04	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

11	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
12	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
01	589	N	519	-0-	-70	B	-0-	519	3			N	-0-					-0-
02	532	N	499	-0-	-33	B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
*04	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

11	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
12	279	N	235	-0-	-44	B	-0-	235	3			N	-0-					-0-
01	248	N	194	-0-	-54	B	-0-	194	3			N	-0-					-0-
02	224	N	182	-0-	-42	B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	206	-0-	-42	B	-0-	206	3			N	-0-					-0-
*04	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

11	450	N	437	-0-	-13	B	-0-	437	3			N	-0-					-0-
12	492	N	424	-0-	-68	B	-0-	424	3			N	-0-					-0-
01	465	N	391	-0-	-74	B	-0-	391	3			N	-0-					-0-
02	420	N	358	-0-	-62	B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	422	-0-	-12	B	-0-	422	3			N	-0-					-0-
*04	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-

MCKINNON WELL #: 3 RRCID -> 026643 COMPL. DATE 10/31/1960 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

11	450	N	444	-0-	-6	B	-0-	444	3			N	-0-					-0-
12	465	N	425	-0-	-40	B	-0-	425	3			N	-0-					-0-
01	465	N	378	-0-	-87	B	-0-	378	3			N	-0-					-0-
02	420	N	348	-0-	-72	B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	403	-0-	-31	B	-0-	403	3			N	-0-					-0-
*04	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	594	-0-	-36 B	-0-	594	3			N	-0-					-0-
12	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
01	651	N	598	-0-	-53 B	-0-	598	3			N	-0-					-0-
02	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
*04	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
12	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	224	N	187	-0-	-37 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	169	-0-	-48 B	-0-	169	3			N	-0-					-0-
04	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
12	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
01	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*04	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
12	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
01	279	N	204	-0-	-75 B	-0-	204	3			N	-0-					-0-
02	280	N	179	-0-	-101 B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	147	-0-	-101 B	-0-	147	3			N	-0-					-0-
04	210	N	154	-0-	-56 B	-0-	154	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
12	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
01	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
02	336	N	335	-0-	-1 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	368	N	275	-0-	-93 B	-0-	275	3			N	-0-					-0-
04	360	N	288	-0-	-72 B	-0-	288	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
12	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
01	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
*04	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
12	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
01	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
*04	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	346	-0-	-14 B	-0-	346	3			N	-0-					-0-
12	341	N	247	-0-	-94 B	-0-	247	3			N	-0-					-0-
01	403	N	349	-0-	-54 B	-0-	349	3			N	-0-					-0-
02	336	N	236	-0-	-100 B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*04	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	210	-0-	-30 B	-0-	210	3			N	-0-					-0-
12	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
02	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
04	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-

MCCOY WELL #: B 1 RRCID -> 026981 COMPL. DATE 10/04/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
12	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
02	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
*04	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
12	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
01	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
02	336	N	330	-0-	-6 B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	239	-0-	-133 B	-0-	239	3			N	-0-					-0-
*04	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	696	N	696	-0-	-0- B	-0-	350	1	346	3	N	-0-			-0-
12	505	N	505	-0-	-0- B	-0-	255	1	250	3	N	-0-			-0-
01	586	N	586	-0-	-0- B	-0-	300	1	286	3	N	-0-			-0-
02	302	N	302	-0-	-0- B	-0-	152	1	150	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	305	N	305	-0-	-0- B	-0-	152	1	153	3	N	-0-			-0-
*04	254	N	254	-0-	-0- B	-0-	154	1	100	3	N	-0-			-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	66	N	66	-0-	-0- B	-0-	66	3			N	-0-			201
12	76	N	76	-0-	-0- B	-0-	76	3			N	-0-			201
01	62	N	49	-0-	-13 B	-0-	49	3			N	-0-			201
02	72	N	72	-0-	-0- B	-0-	72	3			N	-0-			201
03/01 BALANCING DATE STATUS -> -0-															
03	64	N	64	-0-	-0- B	-0-	64	3			N	-0-			201
04	60	N	45	-0-	-15 B	-0-	45	3			N	-0-			201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-			-0-
12	186	N	161	-0-	-25 B	-0-	161	3			N	-0-			-0-
01	164	N	164	-0-	-0- B	-0-	164	3			N	-0-			-0-
02	150	N	150	-0-	-0- B	-0-	150	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	150	-0-	-5 B	-0-	150	3			N	-0-			-0-
*04	161	N	161	-0-	-0- B	-0-	161	3			N	-0-			-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

11	120	N	116	-0-	-4 B	-0-	116	3			N	-0-			-0-
12	124	N	115	-0-	-9 B	-0-	115	3			N	-0-			-0-
01	124	N	111	-0-	-13 B	-0-	111	3			N	-0-			-0-
02	112	N	106	-0-	-6 B	-0-	106	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	110	-0-	-14 B	-0-	110	3			N	-0-			-0-
04	120	N	117	-0-	-3 B	-0-	117	3			N	-0-			-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

11	240	N	224	-0-	-16 B	-0-	224	3			N	-0-			-0-
12	248	N	226	-0-	-22 B	-0-	226	3			N	-0-			-0-
01	248	N	220	-0-	-28 B	-0-	220	3			N	-0-			-0-
02	196	N	190	-0-	-6 B	-0-	190	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	208	-0-	-9 B	-0-	208	3			N	-0-			-0-
*04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-			-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

11	339	N	339	-0-	-0- B	-0-	339	3			N	-0-			-0-
12	341	N	340	-0-	-1 B	-0-	340	3			N	-0-			-0-
01	341	N	338	-0-	-3 B	-0-	338	3			N	-0-			-0-
02	308	N	257	-0-	-51 B	-0-	257	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	251	-0-	-90 B	-0-	251	3			N	-0-			-0-
04	330	N	318	-0-	-12 B	-0-	318	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
QUESTA ENERGY CORPORATION //CONT.// 684634
HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	126	-0-	-24 B	-0-	126	3			N	-0-					-0-
12	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
01	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

CROCKETT, NORMA WELL #: 1 RRCID -> 100133 COMPL. DATE 05/04/1982 TOTAL DEPTH 2320 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CROCKETT, M. WELL #: 1 RRCID -> 100134 COMPL. DATE 05/06/1982 TOTAL DEPTH 2350 PERF. 1965 - 2154

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CROCKETT, R. WELL #: 1 RRCID -> 100135 COMPL. DATE 05/05/1982 TOTAL DEPTH 2350 PERF. 1920 - 2078

11	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
12	31	N	16	-0-	-15 B	-0-	16	3			N	-0-					-0-
01	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
02	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
*04	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

11	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
12	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
01	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
02	532	N	466	-0-	-66 B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	389	-0-	-169 B	-0-	389	3			N	-0-					-0-
04	570	N	503	-0-	-67 B	-0-	503	3			N	-0-					-0-

CROCKETT, DAVID WELL #: 2 RRCID -> 102944 COMPL. DATE 07/02/1982 TOTAL DEPTH 2160 PERF. 1998 - 2098

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
QUESTA ENERGY CORPORATION //CONT.// 684634

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
12	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
01	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
02	588	N	543	-0-	-45 B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	497	-0-	-92 B	-0-	497	3			N	-0-					-0-
04	660	N	640	-0-	-20 B	-0-	640	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
12	186	N	131	-0-	-55 B	-0-	131	3			N	-0-					-0-
01	217	N	185	-0-	-32 B	-0-	185	3			N	-0-					-0-
02	196	N	194	-0-	-2 B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
*04	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	757	-0-	-53 B	-0-	757	3			N	-0-					-0-
12	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
01	806	N	569	-0-	-237 B	-0-	569	3			N	-0-					-0-
02	700	N	581	-0-	-119 B	-0-	581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
*04	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
12	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
01	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-
02	336	N	256	-0-	-80 B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	194	-0-	-147 B	-0-	194	3			N	-0-					-0-
04	270	N	173	-0-	-97 B	-0-	173	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
12	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
01	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
02	112	N	106	-0-	-6 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
04	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
12	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
01	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
02	140	N	127	-0-	-13 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
*04	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
QUESTA ENERGY CORPORATION //CONT.// 684634
JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	346	-0-	-14	B	-0-	346	3			N	-0-					-0-
12	341	N	247	-0-	-94	B	-0-	247	3			N	-0-					-0-
01	403	N	348	-0-	-55	B	-0-	348	3			N	-0-					-0-
02	336	N	235	-0-	-101	B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
*04	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS, H. E. WELL #: 1019 RRCID -> 026951 COMPL. DATE 05/04/1960 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

11	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
12	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
01	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
02	168	N	159	-0-	-9	B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
04	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-

FRANKS WELL #: B 2 RRCID -> 027007 COMPL. DATE 06/02/1959 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS WELL #: C 1 RRCID -> 027009 COMPL. DATE 05/13/1959 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
12	124	N	77	-0-	-47	B	-0-	77	3			N	-0-					-0-
01	155	N	66	-0-	-89	B	-0-	66	3			N	-0-					-0-
02	140	N	72	-0-	-68	B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
12	124	N	77	-0-	-47	B	-0-	77	3			N	-0-					-0-
01	155	N	66	-0-	-89	B	-0-	66	3			N	-0-					-0-
02	140	N	72	-0-	-68	B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-
12	748	N	748	-0-	-0-	B	-0-	748	3			N	-0-					-0-
01	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
02	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-
*04	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	89	-0-	-1	B	-0-	89	3			N	-0-					-0-
12	93	N	88	-0-	-5	B	-0-	88	3			N	-0-					-0-
01	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
02	84	N	72	-0-	-12	B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-
04	90	N	87	-0-	-3	B	-0-	87	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

11	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
12	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
01	648	N	648	-0-	-0-	B	-0-	648	3			N	-0-					-0-
02	504	N	478	-0-	-26	B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	523	-0-	-128	B	-0-	523	3			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU OIL CO. 701746

KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
01	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
02	28	N	15	-0-	-13 B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
01	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
*04	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4 B	-0-	26	3			N	-0-					-0-
12	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
01	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
04	30	N	26	-0-	-4 B	-0-	26	3			N	-0-					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4 B	-0-	26	3			N	-0-					-0-
12	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-
01	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
04	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
12	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
02	644	N	464	-0-	-180 B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	448	N	330	-0-	-118 B	-0-	330	3			N	-0-					-0-
04	480	N	452	-0-	-28 B	-0-	452	3			N	-0-					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
01	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
02	56	N	29	-0-	-27 B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
*04	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

11	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-
12	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-
01	62	N	60	-0-	-2	B	-0-	60	3			N	-0-					-0-
02	56	N	53	-0-	-3	B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-
04	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

11	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
12	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
01	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
02	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
*04	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

11	240	N	231	-0-	-9	B	-0-	231	3			N	-0-					-0-
12	248	N	227	-0-	-21	B	-0-	227	3			N	-0-					-0-
01	248	N	242	-0-	-6	B	-0-	242	3			N	-0-					-0-
02	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
04	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

11	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
12	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
01	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
02	532	N	457	-0-	-75	B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	510	N	193	-0-	-317	B	-0-	193	3			N	-0-					-0-
04	540	N	35	-0-	-505	B	-0-	35	3			N	-0-					-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

11	90	N	74	-0-	-16	B	-0-	74	3			N	-0-					-0-
12	93	N	88	-0-	-5	B	-0-	88	3			N	-0-					-0-
01	93	N	91	-0-	-2	B	-0-	91	3			N	-0-					-0-
02	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	78	-0-	-15	B	-0-	78	3			N	-0-					-0-
04	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU OIL CO. //CONT.// 701746
SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
12	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
01	93	N	87	-0-	-6	B	-0-	87	3			N	-0-					-0-
02	84	N	63	-0-	-21	B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	78	-0-	-15	B	-0-	78	3			N	-0-					-0-
04	90	N	81	-0-	-9	B	-0-	81	3			N	-0-					-0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

11	270	N	234	-0-	-36	B	-0-	234	3			N	-0-					-0-
12	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
01	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
02	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
04	300	N	266	-0-	-34	B	-0-	266	3			N	-0-					-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

11	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
12	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
01	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-
02	14	N	6	-0-	-8	B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
04	30	N	6	-0-	-24	B	-0-	6	3			N	-0-					-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
12	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
01	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
02	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	57	-0-	-36	B	-0-	57	3			N	-0-					-0-
04	90	N	69	-0-	-21	B	-0-	69	3			N	-0-					-0-

GETHING, E. E. -NCT- -1- WELL #: 17 RRCID -> 025935 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
12	155	N	132	-0-	-23	B	-0-	132	3			N	-0-					-0-
01	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
02	140	N	76	-0-	-64	B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
04	120	N	32	-0-	-88	B	-0-	32	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PERRY, E. WELL #: 1 RRCID -> 026379 COMPL. DATE 04/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
12	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
01	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
02	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
04	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	68	-0-	-22	B	-0-	68	3			N	-0-					-0-
12	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
01	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
02	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
*04	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
12	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
01	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
02	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
*04	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
12	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
01	124	N	101	-0-	-23	B	-0-	101	3			N	-0-					-0-
02	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
*04	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	23	-0-	-127 B	-0-	23	3			N	-0-					-0-
12	93	N	28	-0-	-65 B	-0-	28	3			N	-0-					-0-
01	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
02	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
04	90	N	36	-0-	-54 B	-0-	36	3			N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
12	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
*04	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
01	155	N	122	-0-	-33 B	-0-	122	3			N	-0-					-0-
02	140	N	55	-0-	-85 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	119	N	66	-0-	-53 B	-0-	66	3			N	-0-					-0-
*04	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-

TURNBOW, J. W. WELL #: 1 RRCID -> 026426 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
*04	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
12	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
01	155	N	42	-0-	-113 B	-0-	42	3			N	-0-					-0-
02	140	N	39	-0-	-101 B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	88	-0-	-67 B	-0-	88	3			N	-0-					-0-
*04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
12	124	N	83	-0-	-41 B	-0-	83	3			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	84	N	78	-0-	-6 B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
04	180	N	73	-0-	-107 B	-0-	73	3			N	-0-					-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
12	124	N	83	-0-	-41 B	-0-	83	3			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	84	N	78	-0-	-6 B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
04	180	N	73	-0-	-107 B	-0-	73	3			N	-0-					-0-

DOUGHERTY WELL #: 1 RRCID -> 026466 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PUGH -R- WELL #: 1 RRCID -> 026549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	23	-0-	23	B	23	23	3			N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	23					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 23																		
03	14B2	EXT	-0-	-0-	-0-	B	23					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	23					N	-0-					-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMOCK, H. W. WELL #: 1 RRCID -> 026551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
12	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
01	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
02	224	N	-0-	-0-	-224	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	300	N	218	-0-	-82	B	-0-	218	3			N	-0-					-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
12	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
01	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
02	56	N	48	-0-	-8	B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-
04	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/00/1959 TOTAL DEPTH 1959 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	49	-0-	-71 B	-0-	49	3			N	-0-					-0-
12	93	N	51	-0-	-42 B	-0-	51	3			N	-0-					-0-
01	124	N	51	-0-	-73 B	-0-	51	3			N	-0-					-0-
02	56	N	34	-0-	-22 B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
04	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
01	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
04	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	997	N	997	-0-	-0- B	-0-	129	1	868	3	N	-0-					-0-
12	1456	N	1456	-0-	-0- B	-0-	204	1	1252	3	N	-0-					-0-
01	690	N	690	-0-	-0- B	-0-	97	1	593	3	N	-0-					-0-
02	783	N	783	-0-	-0- B	-0-	121	1	662	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	239	N	239	-0-	-0- B	-0-	45	1	194	3	N	-0-					-0-
*04	60	N	60	-0-	-0- B	-0-	10	1	50	3	N	-0-					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0- B	-0-	30	1	200	3	N	-0-					-0-
12	244	N	154	-0-	-90 B	-0-	22	1	132	3	N	-0-					-0-
01	248	N	166	-0-	-82 B	-0-	23	1	143	3	N	-0-					-0-
02	224	N	157	-0-	-67 B	-0-	24	1	133	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	43	1	184	3	N	-0-					-0-
*04	199	N	199	-0-	-0- B	-0-	32	1	167	3	N	-0-					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0- B	-0-	41	1	281	3	N	-0-					-0-
12	204	N	194	-0-	-10 B	-0-	27	1	167	3	N	-0-					-0-
01	372	N	116	-0-	-256 B	-0-	16	1	100	3	N	-0-					-0-
02	308	N	142	-0-	-166 B	-0-	22	1	120	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	37	1	157	3	N	-0-					-0-
*04	168	N	168	-0-	-0- B	-0-	27	1	141	3	N	-0-					-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0- B	-0-	16	1	106	3	N	-0-					-0-
12	124	N	86	-0-	-38 B	-0-	12	1	74	3	N	-0-					-0-
01	124	N	119	-0-	-5 B	-0-	17	1	102	3	N	-0-					-0-
02	112	N	104	-0-	-8 B	-0-	16	1	88	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	19	1	82	3	N	-0-					-0-
04	120	N	94	-0-	-26 B	-0-	15	1	79	3	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	50	N	50	-0-	-0- B	-0-	6	1	44	3	N	-0-			-0-
12	34	N	34	-0-	-0- B	-0-	5	1	29	3	N	-0-			-0-
01	76	N	76	-0-	-0- B	-0-	11	1	65	3	N	-0-			-0-
02	56	N	56	-0-	-0- B	-0-	9	1	47	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	67	N	67	-0-	-0- B	-0-	13	1	54	3	N	-0-			-0-
*04	61	N	61	-0-	-0- B	-0-	10	1	51	3	N	-0-			-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	450	N	220	-0-	-230 B	-0-	29	1	191	3	N	-0-			-0-
12	287	N	287	-0-	-0- B	-0-	40	1	247	3	N	-0-			-0-
01	602	N	602	-0-	-0- B	-0-	85	1	517	3	N	-0-			-0-
02	272	N	272	-0-	-0- B	-0-	42	1	230	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	372	-0-	-0- B	-0-	70	1	302	3	N	-0-			-0-
04	450	N	286	-0-	-164 B	-0-	46	1	240	3	N	-0-			-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	331	N	331	-0-	-0- B	-0-	331	3			N	-0-			-0-
12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-			-0-
01	310	N	310	-0-	-0- B	-0-	310	3			N	-0-			-0-
02	219	N	219	-0-	-0- B	-0-	219	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	326	N	326	-0-	-0- B	-0-	326	3			N	-0-			-0-
*04	421	N	421	-0-	-0- B	-0-	421	3			N	-0-			-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	61	N	61	-0-	-0- B	-0-	8	1	53	3	N	-0-			-0-
12	31	N	27	-0-	-4 B	-0-	4	1	23	3	N	-0-			-0-
01	68	N	68	-0-	-0- B	-0-	9	1	59	3	N	-0-			-0-
02	56	N	41	-0-	-15 B	-0-	6	1	35	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	59	N	59	-0-	-0- B	-0-	11	1	48	3	N	-0-			-0-
*04	67	N	67	-0-	-0- B	-0-	11	1	56	3	N	-0-			-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	295	N	295	-0-	-0- B	-0-	38	1	257	3	N	-0-			-0-
12	115	N	115	-0-	-0- B	-0-	16	1	99	3	N	-0-			-0-
01	68	N	68	-0-	-0- B	-0-	10	1	58	3	N	-0-			-0-
02	218	N	218	-0-	-0- B	-0-	34	1	184	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	164	N	164	-0-	-0- B	-0-	36	1	128	3	N	-0-			-0-
*04	332	N	332	-0-	-0- B	-0-	53	1	279	3	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	274	-0-	-26 B	-0-	35	1	239	3	N	-0-					-0-
12	300	N	77	-0-	-223 B	-0-	11	1	66	3	N	-0-					-0-
01	279	N	92	-0-	-187 B	-0-	13	1	79	3	N	-0-					-0-
02	252	N	244	-0-	-8 B	-0-	37	1	207	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	30	1	128	3	N	-0-					-0-
*04	284	N	284	-0-	-0- B	-0-	46	1	238	3	N	-0-					-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
12	195	N	193	-0-	-2 B	-0-	193	3			N	-0-					-0-
01	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
02	196	N	149	-0-	-47 B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
*04	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	28	N	14	-0-	-14 B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
*04	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	13	1	84	3	N	-0-					-0-
01	51	N	51	-0-	-0- B	-0-	7	1	44	3	N	-0-					-0-
02	82	N	82	-0-	-0- B	-0-	13	1	69	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	74	-0-	-19 B	-0-	60	1	14	3	N	-0-					-0-
04	60	N	34	-0-	-26 B	-0-	6	1	28	3	N	-0-					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	14	1	84	3	N	-0-					-0-
01	52	N	52	-0-	-0- B	-0-	7	1	45	3	N	-0-					-0-
02	83	N	83	-0-	-0- B	-0-	13	1	70	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	74	-0-	-19 B	-0-	14	1	60	3	N	-0-					-0-
04	60	N	34	-0-	-26 B	-0-	5	1	29	3	N	-0-					-0-

GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	5	1	28	3	N	-0-					-0-
02	36	N	36	-0-	-0- B	-0-	5	1	31	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0- B	-0-	21	1	137	3	N	-0-					-0-
12	480	N	480	-0-	-0- B	-0-	67	1	413	3	N	-0-					-0-
01	303	N	303	-0-	-0- B	-0-	42	1	261	3	N	-0-					-0-
02	354	N	354	-0-	-0- B	-0-	55	1	299	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	328	N	328	-0-	-0- B	-0-	62	1	266	3	N	-0-					-0-
*04	471	N	471	-0-	-0- B	-0-	76	1	395	3	N	-0-					-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	816	N	816	-0-	-0- B	-0-	150	1	666	3	N	-0-					-0-
12	853	N	853	-0-	-0- B	-0-	150	1	703	3	N	-0-					-0-
01	615	N	615	-0-	-0- B	-0-	150	1	465	3	N	-0-					-0-
02	490	N	490	-0-	-0- B	-0-	150	1	340	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	150	1	292	3	N	-0-					-0-
*04	524	N	524	-0-	-0- B	-0-	150	1	374	3	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	223	N	223	-0-	-0- B	-0-	223	3			N	-0-			-0-
12	207	N	207	-0-	-0- B	-0-	207	3			N	-0-			-0-
01	207	N	207	-0-	-0- B	-0-	207	3			N	-0-			-0-
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	173	N	173	-0-	-0- B	-0-	173	3			N	-0-			-0-
*04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-			-0-

MACINA, PAUL WELL #: 1 RRCID -> 026844 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	90	-0-	-0- B	-0-	11	1	79	3	N	-0-			-0-
12	93	N	77	-0-	-16 B	-0-	11	1	66	3	N	-0-			-0-
01	93	N	74	-0-	-19 B	-0-	11	1	63	3	N	-0-			-0-
02	84	N	65	-0-	-19 B	-0-	10	1	55	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	82	N	82	-0-	-0- B	-0-	16	1	66	3	N	-0-			-0-
*04	133	N	133	-0-	-0- B	-0-	22	1	111	3	N	-0-			-0-

PAKAN, SAM WELL #: 1 RRCID -> 026847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	48	N	48	-0-	-0- B	-0-	6	1	42	3	N	-0-			-0-
12	31	N	20	-0-	-11 B	-0-	3	1	17	3	N	-0-			-0-
01	31	N	24	-0-	-7 B	-0-	3	1	21	3	N	-0-			-0-
02	56	N	23	-0-	-33 B	-0-	4	1	19	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	37	N	37	-0-	-0- B	-0-	7	1	30	3	N	-0-			-0-
*04	51	N	51	-0-	-0- B	-0-	8	1	43	3	N	-0-			-0-

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	420	N	-0-	-0-	-420 B	-0-					N	-0-			-0-
12	372	N	57	-0-	-315 B	-0-	57	3			N	-0-			-0-
01	294	N	294	-0-	-0- B	-0-	294	3			N	-0-			-0-
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	117	N	117	-0-	-0- B	-0-	117	3			N	-0-			-0-
*04	294	N	294	-0-	-0- B	-0-	294	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
01	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
02	140	N	129	-0-	-11 B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*04	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	89	-0-	-31 B	-0-	12	1	77	3	N	-0-					-0-
12	93	N	69	-0-	-24 B	-0-	10	1	59	3	N	-0-					-0-
01	93	N	72	-0-	-21 B	-0-	10	1	62	3	N	-0-					-0-
02	84	N	64	-0-	-20 B	-0-	10	1	54	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	91	N	91	-0-	-0- B	-0-	17	1	74	3	N	-0-					-0-
*04	114	N	114	-0-	-0- B	-0-	18	1	96	3	N	-0-					-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	90	-0-	-0- B	-0-	12	1	78	3	N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	9	1	59	3	N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	10	1	61	3	N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	9	1	54	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	92	N	92	-0-	-0- B	-0-	17	1	75	3	N	-0-					-0-
*04	115	N	115	-0-	-0- B	-0-	19	1	96	3	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	323	-0-	-7 B	-0-	41	1	282	3	N	-0-			-0-
12	339	N	339	-0-	-0- B	-0-	48	1	291	3	N	-0-			-0-
01	636	N	636	-0-	-0- B	-0-	90	1	546	3	N	-0-			-0-
02	445	N	445	-0-	-0- B	-0-	69	1	376	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	240	N	12	-0-	-228 B	-0-	3	1	9	3	N	-0-			-0-
04	630	N	189	-0-	-441 B	-0-	30	1	159	3	N	-0-			-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	14	-0-	-16 B	-0-	14	3			N	-0-			-0-
12	31	N	26	-0-	-5 B	-0-	26	3			N	-0-			-0-
01	31	N	27	-0-	-4 B	-0-	27	3			N	-0-			-0-
02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	30	-0-	-1 B	-0-	30	3			N	-0-			-0-
04	30	N	28	-0-	-2 B	-0-	28	3			N	-0-			-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	135	N	135	-0-	-0- B	-0-	135	3			N	-0-			-0-
12	155	N	138	-0-	-17 B	-0-	138	3			N	-0-			-0-
01	141	N	141	-0-	-0- B	-0-	141	3			N	-0-			-0-
02	140	N	107	-0-	-33 B	-0-	107	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	118	-0-	-6 B	-0-	118	3			N	-0-			-0-
04	150	N	125	-0-	-25 B	-0-	125	3			N	-0-			-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	151	N	151	-0-	-0- B	-0-	151	3			N	-0-			-0-
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-			-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-			-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-			-0-
04	180	N	150	-0-	-30 B	-0-	150	3			N	-0-			-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	116	N	116	-0-	-0- B	-0-	116	3			N	-0-			-0-
12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-			-0-
01	116	N	116	-0-	-0- B	-0-	116	3			N	-0-			-0-
02	112	N	106	-0-	-6 B	-0-	106	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	69	-0-	-55 B	-0-	69	3			N	-0-			-0-
04	120	N	54	-0-	-66 B	-0-	54	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	270	-0-	-30 B	-0-	270	3			N	-0-					-0-
12	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-
01	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
02	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*04	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-
12	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
01	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					-0-
12	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
01	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
02	56	N	48	-0-	-8 B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
04	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
01	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
02	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
*04	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
12	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
01	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
02	168	N	167	-0-	-1 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
*04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
12	155	N	111	-0-	-44 B	-0-	111	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	112	N	29	-0-	-83 B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	8	-0-	-116 B	-0-	8	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
12	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
01	93	N	22	-0-	-71 B	-0-	22	3			N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
12	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
01	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
02	84	N	55	-0-	-29 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
04	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-
12	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
01	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
02	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
04	240	N	223	-0-	-17 B	-0-	223	3			N	-0-					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
12	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
01	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
02	140	N	107	-0-	-33 B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
04	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
01	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
02	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
01	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
02	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 18 RRCID -> 026906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
12	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-
01	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
02	140	N	107	-0-	-33	B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	118	-0-	-37	B	-0-	118	3			N	-0-					-0-
04	150	N	126	-0-	-24	B	-0-	126	3			N	-0-					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
12	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
01	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
02	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
*04	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
12	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
01	868	N	820	-0-	-48 B	-0-	820	3			N	-0-					-0-
02	812	N	657	-0-	-155 B	-0-	657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
*04	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	813	N	813	-0-	-0- B	-0-	105	1	708	3	N	-0-					-0-
12	591	N	591	-0-	-0- B	-0-	83	1	508	3	N	-0-					-0-
01	675	N	675	-0-	-0- B	-0-	95	1	580	3	N	-0-					-0-
02	607	N	607	-0-	-0- B	-0-	94	1	513	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	725	N	725	-0-	-0- B	-0-	137	1	588	3	N	-0-					-0-
*04	718	N	718	-0-	-0- B	-0-	116	1	602	3	N	-0-					-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0- B	-0-	60	1	405	3	N	-0-					-0-
12	8	N	8	-0-	-0- B	-0-	1	1	7	3	N	-0-					-0-
01	275	N	275	-0-	-0- B	-0-	39	1	236	3	N	-0-					-0-
02	448	N	46	-0-	-402 B	-0-	7	1	39	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	48	N	48	-0-	-0- B	-0-	9	1	39	3	N	-0-					-0-
*04	309	N	309	-0-	-0- B	-0-	50	1	259	3	N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
12	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
01	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
02	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-
04	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
01	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
02	84	N	74	-0-	-10 B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	30	-0-	-94 B	-0-	30	3			N	-0-					-0-
04	150	N	102	-0-	-48 B	-0-	102	3			N	-0-					-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
01	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
02	84	N	74	-0-	-10 B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	30	-0-	-94 B	-0-	30	3			N	-0-					-0-
04	150	N	102	-0-	-48 B	-0-	102	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
01	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
02	84	N	74	-0-	-10 B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	30	-0-	-94 B	-0-	30	3			N	-0-					-0-
04	150	N	102	-0-	-48 B	-0-	102	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

11	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
12	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
01	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
02	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
*04	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
12	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
01	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
02	112	N	76	-0-	-36 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	30	-0-	-94 B	-0-	30	3			N	-0-					-0-
04	150	N	108	-0-	-42 B	-0-	108	3			N	-0-					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
12	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
01	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
*04	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
01	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
02	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
*04	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

11	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
12	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
01	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
02	224	N	128	-0-	-96 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	200	-0-	-48 B	-0-	200	3			N	-0-					-0-
*04	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	27	-0-	-213 B	-0-	27	3			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	93	N	6	-0-	-87 B	-0-	6	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
12	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
01	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
02	56	N	21	-0-	-35 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
04	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
12	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
01	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
02	56	N	30	-0-	-26 B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
*04	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
12	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
01	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
02	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
*04	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	93	N	48	-0-	-45 B	-0-	48	3			N	-0-					-0-
01	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
02	84	N	41	-0-	-43 B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*04	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
12	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
02	140	N	125	-0-	-15 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	94	-0-	-61 B	-0-	94	3			N	-0-					-0-
04	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MCDONALD WELL #: 2 RRCID -> 027021 COMPL. DATE 12/30/1960 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	256	-0-	-44	B	-0-	256	3			N	-0-					-0-
12	341	N	184	-0-	-157	B	-0-	184	3			N	-0-					-0-
01	279	N	210	-0-	-69	B	-0-	210	3			N	-0-					-0-
02	252	N	-0-	-0-	-252	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA, P. T. WELL #: 1 RRCID -> 039274 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
12	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	112	N	101	-0-	-11 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
*04	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

ATKINS WELL #: 2 A RRCID -> 039826 COMPL. DATE 07/21/1966 TOTAL DEPTH 1895 PERF. 1765 - 1850

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
01	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
*04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

11	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
12	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
01	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
02	56	N	53	-0-	-3 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
04	60	N	22	-0-	-38 B	-0-	22	3			N	-0-					-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	3			Y	-0-					-0-
02	6	N	6	-0-	-0- B	-0-	6	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	30	N	30	-0-	-0- B	-0-	30	3			Y	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

11	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
12	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
01	62	N	49	-0-	-13	B	-0-	49	3			N	-0-					-0-
02	56	N	28	-0-	-28	B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	47	-0-	-15	B	-0-	47	3			N	-0-					-0-
04	60	N	41	-0-	-19	B	-0-	41	3			N	-0-					-0-

POWELL, D. WELL #: 2 RRCID -> 091904 COMPL. DATE 12/25/1980 TOTAL DEPTH 2300 PERF. 1990 - 2245

11	60	N	42	-0-	-18	B	-0-	42	3			N	-0-					-0-
12	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
01	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
02	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	49	-0-	-13	B	-0-	49	3			N	-0-					-0-
*04	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

11	1278		199	-0-	-1079	B	120	199	3			N	-0-					-0-
12	319	R	199	-0-	-120	B	-0-	199	3			N	-0-					-0-
01	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
02	196	N	178	-0-	-18	B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
04	180	N	118	-0-	-62	B	-0-	118	3			N	-0-					-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

11	120	N	26	-0-	-94	B	-0-	26	3			N	-0-					-0-
12	186	N	9	-0-	-177	B	-0-	9	3			N	-0-					-0-
01	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	26	-0-	-94 B	-0-	26	3			N	-0-					-0-
12	186	N	9	-0-	-177 B	-0-	9	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	3			Y	-0-					-0-
02	7	N	7	-0-	-0- B	-0-	7	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	31	-0-	-0- B	-0-	31	3			Y	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
12	279	N	225	-0-	-54 B	-0-	225	3			N	-0-					-0-
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
*04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	243	-0-	243 B	243	243	3			N	-0-					-0-

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
*04	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
*04	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
*04	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	16	-0-	-44 B	-0-	16	3			N	-0-					-0-
12	62	N	11	-0-	-51 B	-0-	11	3			N	-0-					-0-
01	62	N	18	-0-	-44 B	-0-	18	3			N	-0-					-0-
02	28	N	16	-0-	-12 B	-0-	16	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
04	30	N	15	-0-	-15 B	-0-	15	3			N	-0-					-0-

WESLEY WELL #: 1 RRCID -> 098935 COMPL. DATE 02/20/1982 TOTAL DEPTH 1996 PERF. 1714 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
01	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
02	112	N	83	-0-	-29 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
*04	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
12	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
01	155	N	81	-0-	-74 B	-0-	81	3			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	413	-0-	-37 B	-0-	413	3			N	-0-					-0-
12	396	N	359	-0-	-37 B	-0-	359	3			N	-0-					-0-
01	403	N	337	-0-	-66 B	-0-	337	3			N	-0-					-0-
02	392	N	269	-0-	-123 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
04	330	N	123	-0-	-207 B	-0-	123	3			N	-0-					-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
01	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
02	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	150	N	116	-0-	-34 B	-0-	116	3			N	-0-					-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1139	R	206	-0-	-933 B	-0-	206	3			N	-0-					-0-
12	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
02	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-

SCHNEIDER, J. C. WELL #: 1 RRCID -> 107659 COMPL. DATE 09/21/1983 TOTAL DEPTH 2495 PERF. 1982 - 2039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROACH WELL #: 3 RRCID -> 113209 COMPL. DATE 09/06/1984 TOTAL DEPTH 3050 PERF. 1982 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	75	-0-	-45 B	-0-	75	3			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	37	-0-	-56 B	-0-	37	3			N	-0-					-0-
*04	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	#	916	-0-	-164	B	-354	120	1	796	3	N	-0-					-0-
12	799		848	-0-	49	B	-305	120	1	728	3	N	-0-					-0-
01	961	#	1085	-0-	124	B	-181	120	1	965	3	N	-0-					-0-
02	868	#	891	-0-	23	B	-158	120	1	771	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -158																		
03	794		824	-0-	30	B	-128	120	1	704	3	N	-0-					-0-
04	1050	#	1086	-0-	36	B	-92	120	1	966	3	N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 RRCID -> 115919 COMPL. DATE 01/14/1983 TOTAL DEPTH 2268 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

11	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	116	-0-	-4	B	-0-	116	3			N	-0-					-0-
12	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
01	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
02	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
*04	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					60
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					60
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					60
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					60
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					60
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					60

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

11	180	N	126	-0-	-54 B	-0-	126	3			N	-0-					-0-
12	186	N	141	-0-	-45 B	-0-	141	3			N	-0-					-0-
01	186	N	138	-0-	-48 B	-0-	138	3			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	64	-0-	-91 B	-0-	64	3			N	-0-					-0-
04	120	N	32	-0-	-88 B	-0-	32	3			N	-0-					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

11	0	W	-0-	-0-	-0- B	5					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	5					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	5					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	5					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5																	
03	0	W	-0-	-0-	-0- B	5					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	5					N	-0-					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
12	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
01	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
02	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	81	-0-	-39 B	-0-	81	2			Y	-0-					-0-
12	124	N	110	-0-	-14 B	-0-	110	2			Y	-0-					-0-
01	124	N	95	-0-	-29 B	-0-	95	2			Y	-0-					-0-
02	84	N	60	-0-	-24 B	-0-	60	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	76	-0-	-48 B	-0-	76	2			Y	-0-					-0-
*04	105	N	105	-0-	-0- B	-0-	105	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	322	-0-	-188 B	-0-	322	2			Y	-0-					-0-
12	496	N	440	-0-	-56 B	-0-	440	2			Y	-0-					-0-
01	527	N	379	-0-	-148 B	-0-	379	2			Y	-0-					-0-
02	308	N	241	-0-	-67 B	-0-	241	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	302	-0-	-132 B	-0-	302	2			Y	-0-					-0-
*04	422	N	422	-0-	-0- B	-0-	422	2			Y	-0-					-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	199	-0-	19 B	-0-	199	3			N	-0-					-0-
12	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-

ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
01	124	N	16	-0-	-108 B	-0-	16	2			N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	18	-0-	-106 B	-0-	18	2			N	-0-					-0-
*04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
12	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
01	93	N	12	-0-	-81 B	-0-	12	2			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	12	N	11	-0-	-1 B	-0-	11	2			N	-0-					-0-

EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
12	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
01	372	N	341	-0-	-31 B	-0-	341	2			N	-0-					-0-
02	336	N	307	-0-	-29 B	-0-	307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
*04	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROMINES OPERATING GROUP //CONT.// 727013
HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	279	-0-	-21 B	-0-	279	2			N	-0-					-0-
12	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
01	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-
02	252	N	230	-0-	-22 B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
*04	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-

ROXI PRODUCTION 731758
TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
12	248	N	178	-0-	-70 B	-0-	178	2			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
02	196	N	111	-0-	-85 B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		6	-0-	6 B	6	6	2			N	-0-					-0-
01	44	N	38	-0-	-6 B	-0-	38	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	82	-0-	-38 B	-0-	82	2			N	-0-					-0-
12	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
01	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
02	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
*04	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	601	-0-	-59 B	-0-	601	2			N	-0-					-0-
12	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
01	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
02	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
*04	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	B	-0-	26	2			N	-0-					-0-
12	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
01	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
02	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
*04	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

11	90	N	66	-0-	-24	B	-0-	66	2			N	-0-					-0-
12	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
01	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
02	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
*04	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

11	60	N	39	-0-	-21	B	-0-	39	2			N	-0-					-0-
12	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
01	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
02	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	51	N	51	-0-	-0-	B	-0-	51	2			N	-0-					-0-
*04	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

11	420	N	288	-0-	-132	B	-0-	288	2			N	-0-					-0-
12	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					-0-
01	363	N	363	-0-	-0-	B	-0-	363	2			N	-0-					-0-
02	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	376	N	376	-0-	-0-	B	-0-	376	2			N	-0-					-0-
*04	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

11	120	N	79	-0-	-41	B	-0-	79	2			N	-0-					-0-
12	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
01	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
02	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
*04	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
12	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
*04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

11	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-				-0-
12	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-				-0-
01	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-				-0-
02	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-				-0-
*04	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-				-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

11	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-				-0-
12	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-				-0-
01	148	N	148	-0-	-0-	B	-0-	148	2			N	-0-				-0-
02	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-				-0-
*04	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-				-0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

11	14B DENY		2	-0-	2	B	2	2	2			N	-0-				-0-
12	14B DENY		2	-0-	2	B	4	2	2			N	-0-				-0-
01	6	N	2	-0-	-4	B	-0-	2	2			N	-0-				-0-
02	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-				-0-
*04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-				-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
12	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
01	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
02	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
*04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		2	-0-	2 B	2	2	2			N	-0-					-0-
12	14B DENY		2	-0-	2 B	4	2	2			N	-0-					-0-
01	6	N	2	-0-	-4 B	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

JANES WELL #: 1 RRCID -> 090742 COMPL. DATE 11/02/1979 TOTAL DEPTH 2125 PERF. 1898 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
12	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
01	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
02	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
*04	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SLT DAKOTA OPERATING, INC. //CONT.// 740337
HRNCIAR WELL #: 2 RRCID -> 100136 COMPL. DATE 02/12/1982 TOTAL DEPTH 1418 PERF. 1206 - 1386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

LAYCOCK WELL #: 303 RRCID -> 104230 COMPL. DATE 12/08/1982 TOTAL DEPTH N/A PERF. 1836 - 1846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	787 N	787	-0-	-0- B	-0-	787	2		N	-0-			-0-
12	999 N	999	-0-	-0- B	-0-	999	2		N	-0-			-0-
01	989 N	989	-0-	-0- B	-0-	989	2		N	-0-			-0-
02	881 N	881	-0-	-0- B	-0-	881	2		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	1024 N	1024	-0-	-0- B	-0-	1024	2		N	-0-			-0-
*04	936 N	936	-0-	-0- B	-0-	936	2		N	-0-			-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
12	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
02	280	N	234	-0-	-46 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
04	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
12	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
01	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
02	168	N	161	-0-	-7 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	187	-0-	-61 B	-0-	187	3			N	-0-					-0-
04	360	N	177	-0-	-183 B	-0-	177	3			N	-0-					-0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1835	N	1835	-0-	-0- B	-0-	1835	2			N	-0-					-0-
12	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
01	434	N	184	-0-	-250 B	-0-	184	3			N	-0-					-0-
02	392	N	153	-0-	-239 B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	291	-0-	-9 B	-0-	291	2			N	-0-					-0-
12	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	280	N	253	-0-	-27 B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
04	330	N	282	-0-	-48 B	-0-	282	3			N	-0-					-0-

WESTFALL, VIGNA WELL #: 1 RRCID -> 027010 COMPL. DATE 01/12/1984 TOTAL DEPTH 2017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	430	-0-	-20 B	-0-	430	2			N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
01	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
02	392	N	312	-0-	-80 B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
*04	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	364	N	364	-0-	-0-	B	-0-	364	2		N	-0-			-0-
12	456	N	456	-0-	-0-	B	-0-	456	2		N	-0-			-0-
01	507	N	507	-0-	-0-	B	-0-	507	3		N	-0-			-0-
02	435	N	435	-0-	-0-	B	-0-	435	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	545	N	545	-0-	-0-	B	-0-	545	3		N	-0-			-0-
*04	588	N	588	-0-	-0-	B	-0-	588	3		N	-0-			-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

11	810	N	711	-0-	-99	B	-0-	711	2		N	-0-			-0-
12	868	N	792	-0-	-76	B	-0-	792	2		N	-0-			-0-
01	837	N	802	-0-	-35	B	-0-	802	3		N	-0-			-0-
02	672	N	645	-0-	-27	B	-0-	645	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	806	N	762	-0-	-44	B	-0-	762	3		N	-0-			-0-
*04	862	N	862	-0-	-0-	B	-0-	862	3		N	-0-			-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

11	210	N	210	-0-	-0-	B	-0-	210	2		N	-0-			-0-
12	221	N	221	-0-	-0-	B	-0-	221	2		N	-0-			-0-
01	217	N	197	-0-	-20	B	-0-	197	3		N	-0-			-0-
02	196	N	188	-0-	-8	B	-0-	188	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	260	N	260	-0-	-0-	B	-0-	260	3		N	-0-			-0-
*04	199	N	199	-0-	-0-	B	-0-	199	3		N	-0-			-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

11	60	N	-0-	-0-	-60	B	-0-				N	-0-			-0-
12	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-
01	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*04	53	N	53	-0-	-0-	B	-0-	53	3		N	-0-			-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

11	291	N	291	-0-	-0-	B	-0-	291	2		N	-0-			-0-
12	403	N	181	-0-	-222	B	-0-	181	2		N	-0-			-0-
01	558	N	558	-0-	-0-	B	-0-	558	3		N	-0-			-0-
02	313	N	313	-0-	-0-	B	-0-	313	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	182	-0-	-4	B	-0-	182	3		N	-0-			-0-
04	540	N	-0-	-0-	-540	B	-0-				N	-0-			-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

11	219	N	219	-0-	-0-	B	-0-	219	2		N	-0-			-0-
12	310	N	136	-0-	-174	B	-0-	136	2		N	-0-			-0-
01	421	N	421	-0-	-0-	B	-0-	421	3		N	-0-			-0-
02	236	N	236	-0-	-0-	B	-0-	236	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	137	N	137	-0-	-0-	B	-0-	137	3		N	-0-			-0-
04	420	N	-0-	-0-	-420	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
01	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
02	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
04	240	N	217	-0-	-23 B	-0-	217	3			N	-0-					-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
02	84	N	80	-0-	-4 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
*04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
12	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
01	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
02	84	N	68	-0-	-16 B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	73	-0-	-20 B	-0-	73	3			N	-0-					-0-
*04	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
02	84	N	55	-0-	-29 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
*04	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
02	168	N	151	-0-	-17 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
*04	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
*04	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
01	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
02	84	N	58	-0-	-26 B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
*04	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

LULA WELL #: 2 RRCID -> 095426 COMPL. DATE 05/20/1981 TOTAL DEPTH 2000 PERF. 1810 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
12	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
01	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
02	280	N	217	-0-	-63 B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
04	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
12	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-
01	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
02	280	N	234	-0-	-46 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	201	-0-	-78 B	-0-	201	3			N	-0-					-0-
*04	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	45	-0-	-75 B	-0-	45	2			N	-0-					-0-
12	155	N	5	-0-	-150 B	-0-	5	2			N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	307	-0-	-23 B	-0-	307	2			N	-0-					-0-
12	341	N	288	-0-	-53 B	-0-	288	2			N	-0-					-0-
01	279	N	191	-0-	-88 B	-0-	191	3			N	-0-					-0-
02	280	N	43	-0-	-237 B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	78	-0-	-201 B	-0-	78	3			N	-0-					-0-
04	180	N	129	-0-	-51 B	-0-	129	3			N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
12	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
01	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10 B	-0-	200	2			N	-0-					-0-
12	217	N	160	-0-	-57 B	-0-	160	2			N	-0-					-0-
01	217	N	123	-0-	-94 B	-0-	123	3			N	-0-					-0-
02	196	N	134	-0-	-62 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	105	-0-	-50 B	-0-	105	3			N	-0-					-0-
*04	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	150	-0-	-30 B	-0-	150	2			N	-0-					-0-
12	186	N	152	-0-	-34 B	-0-	152	2			N	-0-					-0-
01	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
12	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
02	196	N	175	-0-	-21 B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
04	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
12	279	N	218	-0-	-61 B	-0-	218	2			N	-0-					-0-
01	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
02	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
04	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 1 RRCID -> 099271 COMPL. DATE 09/25/1981 TOTAL DEPTH 2460 PERF. 2335 - 2416

11	14B DENY	-0-	-0-	-0- B	178						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	178						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	178						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	178						N	-0-					-0-
03/01 BALANCING DATE STATUS -> 178																	
03	14B2 EXT	-0-	-0-	-0- B	178						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	178						N	-0-					-0-

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

11	240	N	229	-0-	-11 B	-0-	229	2			N	-0-					-0-
12	279	N	239	-0-	-40 B	-0-	239	2			N	-0-					-0-
01	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
02	224	N	192	-0-	-32 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
*04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

11	330	N	324	-0-	-6 B	-0-	324	2			N	-0-					-0-
12	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
01	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
02	308	N	272	-0-	-36 B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	315	-0-	-57 B	-0-	315	3			N	-0-					-0-
04	390	N	355	-0-	-35 B	-0-	355	3			N	-0-					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

11	420	N	387	-0-	-33 B	-0-	387	2			N	-0-					-0-
12	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
01	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
02	364	N	335	-0-	-29 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	399	N	391	-0-	-8 B	-0-	391	3			N	-0-					-0-
04	390	N	372	-0-	-18 B	-0-	372	3			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

11	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	396	-0-	-84 B	-0-	396	2			N	-0-					-0-
12	442	N	399	-0-	-43 B	-0-	399	2			N	-0-					-0-
01	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
02	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	304	-0-	-99 B	-0-	304	3			N	-0-					-0-
04	420	N	329	-0-	-91 B	-0-	329	3			N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	576	-0-	-24 B	-0-	576	2			N	-0-					-0-
12	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
01	620	N	591	-0-	-29 B	-0-	591	3			N	-0-					-0-
02	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
*04	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
01	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
02	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	92	-0-	-280 B	-0-	92	3			N	-0-					-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	449	-0-	-1 B	-0-	449	2			N	-0-					-0-
12	465	N	462	-0-	-3 B	-0-	462	2			N	-0-					-0-
01	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
04	480	N	439	-0-	-41 B	-0-	439	3			N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	382					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 382																	
03	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-
12	155	N	127	-0-	-28 B	-0-	127	2			N	-0-					-0-
01	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
02	140	N	103	-0-	-37 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*04	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
12	217	N	190	-0-	-27 B	-0-	190	2			N	-0-					-0-
01	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-
02	196	N	155	-0-	-41 B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
*04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	146					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	146					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	146					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	146					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 146																	
03	14B2 EXT		-0-	-0-	-0- B	146					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	146					N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
12	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
01	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
02	588	N	560	-0-	-28 B	-0-	560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
*04	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
12	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
01	434	N	273	-0-	-161 B	-0-	273	3			N	-0-					-0-
02	616	N	559	-0-	-57 B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
*04	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
01	93	N	11	-0-	-82 B	-0-	11	3			N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1191	N	1191	-0-	-0- B	-0-	1191	2			N	-0-					-0-
12	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					-0-
01	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
02	1120	N	1030	-0-	-90 B	-0-	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
04	1170	N	1162	-0-	-8 B	-0-	1162	3			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	31	-0-	-93 B	-0-	31	3			N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-
12	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
01	279	N	36	-0-	-243 B	-0-	36	3			N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	117	-0-	-38 B	-0-	117	3			N	-0-					-0-
*04	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
12	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
01	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
02	364	N	314	-0-	-50 B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
04	390	N	278	-0-	-112 B	-0-	278	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

11	180	N	150	-0-	-30	B	-0-	150	2			N	-0-					-0-
12	186	N	36	-0-	-150	B	-0-	36	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
*04	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

11	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
12	93	N	84	-0-	-9	B	-0-	84	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

11	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-
12	93	N	91	-0-	-2	B	-0-	91	2			N	-0-					-0-
01	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
02	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
*04	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
12	403	N	369	-0-	-34 B	-0-	369	2			N	-0-					-0-
01	403	N	351	-0-	-52 B	-0-	351	2			N	-0-					-0-
02	364	N	316	-0-	-48 B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	311	-0-	-61 B	-0-	311	2			N	-0-					-0-
*04	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-
12	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
01	124	N	105	-0-	-19 B	-0-	105	2			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
*04	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
12	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
01	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
02	56	N	51	-0-	-5 B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
04	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	289	-0-	-11 B	-0-	289	2			N	-0-					-0-
12	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
01	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-
02	280	N	252	-0-	-28 B	-0-	252	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	243	-0-	-36 B	-0-	243	2			N	-0-					-0-
*04	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	1	-0-	-9 B	-0-	1	2			N	-0-					-0-
12	8	N	1	-0-	-7 B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
12	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
01	434	N	405	-0-	-29 B	-0-	405	2			N	-0-					-0-
02	392	N	357	-0-	-35 B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	356	-0-	-47 B	-0-	356	2			N	-0-					-0-
04	390	N	374	-0-	-16 B	-0-	374	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
12	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
01	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-
02	308	N	290	-0-	-18 B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	285	-0-	-56 B	-0-	285	2			N	-0-					-0-
*04	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
12	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
02	196	N	141	-0-	-55 B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
*04	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
12	155	N	118	-0-	-37 B	-0-	118	2			N	-0-					-0-
01	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
04	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	389	-0-	-1 B	-0-	389	2			N	-0-					-0-
12	434	N	394	-0-	-40 B	-0-	394	2			N	-0-					-0-
01	434	N	399	-0-	-35 B	-0-	399	2			N	-0-					-0-
02	364	N	332	-0-	-32 B	-0-	332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	329	-0-	-74 B	-0-	329	2			N	-0-					-0-
04	390	N	371	-0-	-19 B	-0-	371	2			N	-0-					-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
01	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
02	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
04	90	N	59	-0-	-31 B	-0-	59	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
12	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
01	713	N	666	-0-	-47 B	-0-	666	2			N	-0-					-0-
02	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
*04	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
12	620	N	600	-0-	-20 B	-0-	600	2			N	-0-					-0-
01	620	N	573	-0-	-47 B	-0-	573	2			N	-0-					-0-
02	560	N	518	-0-	-42 B	-0-	518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	544	-0-	-45 B	-0-	544	2			N	-0-					-0-
*04	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-
12	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
01	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-
02	224	N	193	-0-	-31 B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
*04	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
12	279	N	259	-0-	-20 B	-0-	259	2			N	-0-					-0-
01	279	N	234	-0-	-45 B	-0-	234	2			N	-0-					-0-
02	252	N	236	-0-	-16 B	-0-	236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	198	-0-	-50 B	-0-	198	2			N	-0-					-0-
*04	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
12	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
02	224	N	195	-0-	-29 B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
12	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
02	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	279	-0-	-31 B	-0-	279	2			N	-0-					-0-
04	300	N	289	-0-	-11 B	-0-	289	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	471	-0-	-9 B	-0-	471	2			N	-0-					-0-
12	527	N	432	-0-	-95 B	-0-	432	2			N	-0-					-0-
01	527	N	389	-0-	-138 B	-0-	389	2			N	-0-					-0-
02	448	N	383	-0-	-65 B	-0-	383	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	369	-0-	-65 B	-0-	369	2			N	-0-					-0-
*04	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
12	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
01	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
02	224	N	216	-0-	-8	B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	195	-0-	-53	B	-0-	195	2			N	-0-					-0-
04	240	N	221	-0-	-19	B	-0-	221	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	341	-0-	-49	B	-0-	341	2			N	-0-					-0-
12	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
01	434	N	293	-0-	-141	B	-0-	293	2			N	-0-					-0-
02	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	274	-0-	-129	B	-0-	274	2			N	-0-					-0-
*04	329	N	329	-0-	-0-	B	-0-	329	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
12	279	N	258	-0-	-21	B	-0-	258	2			N	-0-					-0-
01	279	N	249	-0-	-30	B	-0-	249	2			N	-0-					-0-
02	252	N	230	-0-	-22	B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	226	-0-	-22	B	-0-	226	2			N	-0-					-0-
*04	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
12	62	N	44	-0-	-18	B	-0-	44	2			N	-0-					-0-
01	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
02	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
*04	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
12	155	N	138	-0-	-17	B	-0-	138	2			N	-0-					-0-
01	155	N	139	-0-	-16	B	-0-	139	2			N	-0-					-0-
02	140	N	133	-0-	-7	B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
*04	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					-0-
12	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
01	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
02	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	267	-0-	-74	B	-0-	267	2			N	-0-					-0-
04	360	N	282	-0-	-78	B	-0-	282	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
01	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
02	224	N	200	-0-	-24 B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	175	-0-	-73 B	-0-	175	2			N	-0-					-0-
04	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
12	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
01	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
02	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
04	330	N	272	-0-	-58 B	-0-	272	2			N	-0-					-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
12	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
01	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
02	196	N	122	-0-	-74 B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
*04	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
12	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
01	744	N	694	-0-	-50 B	-0-	694	2			N	-0-					-0-
02	672	N	587	-0-	-85 B	-0-	587	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	599	N	586	-0-	-13 B	-0-	586	2			N	-0-					-0-
04	660	N	630	-0-	-30 B	-0-	630	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
12	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
01	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	91	-0-	-33 B	-0-	91	2			N	-0-					-0-
*04	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	187	-0-	-23 B	-0-	187	2			N	-0-					-0-
12	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
01	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	108	-0-	-42 B	-0-	108	2			N	-0-					-0-
12	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
01	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
02	112	N	101	-0-	-11 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-
*04	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
12	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
02	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
*04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
12	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
01	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
02	224	N	219	-0-	-5 B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	155	-0-	-93 B	-0-	155	2			N	-0-					-0-
04	240	N	139	-0-	-101 B	-0-	139	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	567	-0-	-93 B	-0-	567	2			N	-0-					-0-
12	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
01	682	N	654	-0-	-28 B	-0-	654	2			N	-0-					-0-
02	532	N	508	-0-	-24 B	-0-	508	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
04	630	N	627	-0-	-3 B	-0-	627	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
01	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
02	168	N	158	-0-	-10 B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
*04	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
12	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
01	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
02	280	N	270	-0-	-10 B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	265	-0-	-45 B	-0-	265	2			N	-0-					-0-
*04	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
12	372	N	339	-0-	-33 B	-0-	339	2			N	-0-					-0-
01	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
*04	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

11	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
12	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
01	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
02	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
04	810	N	759	-0-	-51 B	-0-	759	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
12	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
01	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
02	84	N	57	-0-	-27 B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
*04	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	15	R	14	-0-	-1 B	-0-	14	2			N	-0-					-0-
12	20	R	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
01	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
*04	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	147	-0-	-183 B	-0-	147	2			N	-0-					-0-
12	313	N	3	-0-	-310 B	-0-	3	2			N	-0-					-0-
01	341	N	1	-0-	-340 B	-0-	1	2			N	-0-					-0-
02	140	N	1	-0-	-139 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
*04	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

11	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
02	28	N	1	-0-	-27 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SIERRA GROUP, L.L.C. //CONT.// 780203
BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
01	62	N	32	-0-	-30 B	-0-	32	2			N	-0-					-0-
02	56	N	2	-0-	-54 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-

SMART, EUGENE E JR 789632
NELSON WELL #: 1 RRCID -> 027003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STAHL PROPERTIES, LLP 811002
PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	181	-0-	-29 B	-0-	181	2			N	-0-					-0-
12	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
01	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
02	168	N	153	-0-	-15 B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
04	180	N	142	-0-	-38 B	-0-	142	2			N	-0-					-0-

STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
12	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	224	N	205	-0-	-19 B	-0-	205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 12/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
01	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
02	28	N	19	-0-	-9 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1265	N	1265	-0-	-0- B	-0-	1265	2			N	-0-					-0-
12	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
01	1340	N	1340	-0-	-0- B	-0-	1340	2			N	-0-					-0-
02	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	990	N	990	-0-	-0- B	-0-	990	2			N	-0-					-0-
04	1290	N	NO RPT	-0-	-1290 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
STINE-HAWKINS //CONT.// 821850
HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
12	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
01	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
02	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	129	-0-	-81 B	-0-	129	2			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
01	217	N	114	-0-	-103 B	-0-	114	2			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
12	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
01	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
02	28	N	14	-0-	-14 B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
12	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
01	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
02	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
*04	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
12	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
01	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
02	868	N	803	-0-	-65 B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	709	-0-	-283 B	-0-	709	3			N	-0-					-0-
04	960	N	819	-0-	-141 B	-0-	819	3			N	-0-					-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
02	84	N	59	-0-	-25 B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
FEE WELL #: 1 RRCID -> 027026 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
12	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
01	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
02	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
04	900	N	687	-0-	-213	B	-0-	687	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

11	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-
12	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
01	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
02	112	N	90	-0-	-22	B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
*04	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

11	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
12	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-
01	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-
02	168	N	155	-0-	-13	B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	155	-0-	-31	B	-0-	155	3			N	-0-					-0-
04	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

11	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
12	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
01	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
02	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
*04	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
02	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
*04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
12	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
01	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
02	84	N	68	-0-	-16 B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	63	-0-	-61 B	-0-	63	3			N	-0-					-0-
*04	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	35	-0-	-25 B	-0-	35	3			N	-0-					-0-
12	93	N	23	-0-	-70 B	-0-	23	3			N	-0-					-0-
01	62	N	20	-0-	-42 B	-0-	20	3			N	-0-					-0-
02	28	N	21	-0-	-7 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
*04	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

11	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
12	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
01	558	N	518	-0-	-40 B	-0-	518	3			N	-0-					-0-
02	504	N	435	-0-	-69 B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	446	N	405	-0-	-41 B	-0-	405	3			N	-0-					-0-
04	510	N	471	-0-	-39 B	-0-	471	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
12	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
01	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
02	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
*04	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	210	-0-	-0-	B	-0-	210	3		N	-0-			-0-
12	217	N	194	-0-	-23	B	-0-	194	3		N	-0-			-0-
01	186	N	186	-0-	-0-	B	-0-	186	3		N	-0-			-0-
02	196	N	171	-0-	-25	B	-0-	171	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	195	N	195	-0-	-0-	B	-0-	195	3		N	-0-			-0-
*04	190	N	190	-0-	-0-	B	-0-	190	3		N	-0-			-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

11	44	N	44	-0-	-0-	B	-0-	44	3		N	-0-			-0-
12	89	N	89	-0-	-0-	B	-0-	89	3		N	-0-			-0-
01	115	N	115	-0-	-0-	B	-0-	115	3		N	-0-			-0-
02	98	N	98	-0-	-0-	B	-0-	98	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	32	-0-	-61	B	-0-	32	3		N	-0-			-0-
*04	202	N	202	-0-	-0-	B	-0-	202	3		N	-0-			-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

11	737	N	737	-0-	-0-	B	-0-	737	3		N	-0-			-0-
12	807	N	807	-0-	-0-	B	-0-	807	3		N	-0-			-0-
01	704	N	704	-0-	-0-	B	-0-	704	3		N	-0-			-0-
02	986	N	986	-0-	-0-	B	-0-	986	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	617	N	617	-0-	-0-	B	-0-	617	3		N	-0-			-0-
04	690	N	643	-0-	-47	B	-0-	643	3		N	-0-			-0-

WALLACE WELL #: A 2 RRCID -> 027042 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

11	150	N	130	-0-	-20	B	-0-	130	3		N	-0-			-0-
12	186	N	110	-0-	-76	B	-0-	110	3		N	-0-			-0-
01	161	N	161	-0-	-0-	B	-0-	161	3		N	-0-			-0-
02	130	N	130	-0-	-0-	B	-0-	130	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	131	N	131	-0-	-0-	B	-0-	131	3		N	-0-			-0-
04	150	N	144	-0-	-6	B	-0-	144	3		N	-0-			-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

11	270	N	216	-0-	-54	B	-0-	216	3		N	-0-			-0-
12	279	N	108	-0-	-171	B	-0-	108	3		N	-0-			-0-
01	227	N	227	-0-	-0-	B	-0-	227	3		N	-0-			-0-
02	232	N	232	-0-	-0-	B	-0-	232	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	129	N	129	-0-	-0-	B	-0-	129	3		N	-0-			-0-
*04	295	N	295	-0-	-0-	B	-0-	295	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245

BURRELL, J. WELL #: 1 RRCID -> 078342 COMPL. DATE 08/17/1978 TOTAL DEPTH 1691 PERF. 1601 - 1617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
12	427	N	211	-0-	-216	B	-0-	211	3			N	-0-					-0-
01	403	N	356	-0-	-47	B	-0-	356	3			N	-0-					-0-
02	364	N	-0-	-0-	-364	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	116	-0-	-101	B	-0-	116	3			N	-0-					-0-
*04	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
12	31	N	23	-0-	-8	B	-0-	23	3			N	-0-					-0-
01	31	N	25	-0-	-6	B	-0-	25	3			N	-0-					-0-
02	28	N	8	-0-	-20	B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	25	-0-	-6	B	-0-	25	3			N	-0-					-0-
04	30	N	24	-0-	-6	B	-0-	24	3			N	-0-					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
12	93	N	91	-0-	-2	B	-0-	91	3			N	-0-					-0-
01	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
02	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	66	-0-	-27	B	-0-	66	3			N	-0-					-0-
04	90	N	88	-0-	-2	B	-0-	88	3			N	-0-					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	14	-0-	-76	B	-0-	14	3			N	-0-					-0-
12	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-					-0-
01	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
02	14	N	11	-0-	-3	B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	60	N	6	-0-	-54	B	-0-	6	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
12	62	N	2	-0-	-60 B	-0-	2	3			N	-0-					-0-
01	124	N	22	-0-	-102 B	-0-	22	3			N	-0-					-0-
02	140	N	43	-0-	-97 B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
01	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
02	84	N	78	-0-	-6 B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
*04	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
12	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
01	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
02	140	N	121	-0-	-19 B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
12	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
*04	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
12	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
02	112	N	110	-0-	-2 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
04	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-
12	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
01	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
04	60	N	39	-0-	-21 B	-0-	39	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SUPA ENERGY, INC. //CONT.// 830245
BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	288	-0-	-72 B	-0-	288	3			N	-0-					-0-
12	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
01	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					-0-
02	280	N	279	-0-	-1 B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	234	-0-	-138 B	-0-	234	3			N	-0-					-0-
*04	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-

HOLLY, EARL WELL #: 2 RRCID -> 080680 COMPL. DATE 12/14/1978 TOTAL DEPTH 1810 PERF. 1653 - 1769

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

11	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
02	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
*04	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

11	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
12	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
01	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
02	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
04	30	N	11	-0-	-19 B	-0-	11	3			N	-0-					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
12	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
02	28	N	22	-0-	-6 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
04	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
12	248	N	215	-0-	-33 B	-0-	215	3			N	-0-					-0-
01	248	N	86	-0-	-162 B	-0-	86	3			N	-0-					-0-
02	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
*04	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	29	-0-	-31 B	-0-	29	3			N	-0-					-0-
12	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
01	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
02	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	15	-0-	-47 B	-0-	15	3			N	-0-					-0-
*04	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

TIGRETT, ROBERT L. OIL & GAS CO. 860150
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	124	-0-	-26 B	-0-	124	2			N	-0-					-0-
12	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
01	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
02	112	N	87	-0-	-25 B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
*04	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	185	-0-	-25 B	-0-	185	2			N	-0-					-0-
12	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
01	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
02	168	N	131	-0-	-37 B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
*04	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY 865980
SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
12	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
01	341	N	48	-0-	-293	B	-0-	48	3			N	-0-					-0-
02	308	N	51	-0-	-257	B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	123	N	70	-0-	-53	B	-0-	70	3			N	-0-					-0-
*04	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

11	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
12	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
01	124	N	14	-0-	-110	B	-0-	14	3			N	-0-					-0-
02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	4	-0-	-120	B	-0-	4	3			N	-0-					-0-
*04	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

11	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
12	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
01	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
02	588	N	551	-0-	-37	B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
*04	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
12	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
01	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
*04	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
12	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
01	341	N	153	-0-	-188 B	-0-	153	3			N	-0-					-0-
02	280	N	124	-0-	-156 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	116	-0-	-194 B	-0-	116	3			N	-0-					-0-
*04	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
12	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
01	434	N	390	-0-	-44 B	-0-	390	3			N	-0-					-0-
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	166	N	-0-	-0-	-166 B	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	152	N	-0-	-0-	-152 B	-0-					N	-0-					-0-
01	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
04	150	N	99	-0-	-51 B	-0-	99	3			N	-0-					-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
12	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
01	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
02	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

11	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
12	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
01	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
02	728	N	659	-0-	-69 B	-0-	659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
04	720	N	641	-0-	-79 B	-0-	641	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

11	120	N	73	-0-	-47 B	-0-	73	3			N	-0-					-0-
12	124	N	78	-0-	-46 B	-0-	78	3			N	-0-					-0-
01	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
02	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
12	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
01	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
02	12	N	8	-0-	-4 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	15	-0-	-78 B	-0-	15	3			N	-0-					-0-
04	30	N	12	-0-	-18 B	-0-	12	3			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
12	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
04	60	N	11	-0-	-49 B	-0-	11	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	B	-0-	109	3			N	-0-					-0-
12	124	N	89	-0-	-35	B	-0-	89	3			N	-0-					-0-
01	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
02	112	N	102	-0-	-10	B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
*04	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	36	-0-	-54	B	-0-	36	3			N	-0-					-0-
12	124	N	25	-0-	-99	B	-0-	25	3			N	-0-					-0-
01	124	N	65	-0-	-59	B	-0-	65	3			N	-0-					-0-
02	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
*04	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
12	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-
01	248	N	144	-0-	-104	B	-0-	144	3			N	-0-					-0-
02	252	N	105	-0-	-147	B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	104	-0-	-144	B	-0-	104	3			N	-0-					-0-
04	150	N	90	-0-	-60	B	-0-	90	3			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
12	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
01	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
*04	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
12	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
12	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
01	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
02	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
*04	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	168	-0-	-72 B	-0-	168	3			N	-0-					-0-
12	248	N	202	-0-	-46 B	-0-	202	3			N	-0-					-0-
01	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
02	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
*04	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	21	-0-	-99 B	-0-	21	3			N	-0-					-0-
12	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
02	28	N	10	-0-	-18 B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	25	-0-	-68 B	-0-	25	3			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
12	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
01	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
02	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	10	-0-	-5 B	-0-	10	3			N	-0-					-0-
04	30	N	10	-0-	-20 B	-0-	10	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
12	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
01	62	N	43	-0-	-19 B	-0-	43	3			N	-0-					-0-
02	56	N	22	-0-	-34 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
*04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	52	-0-	-38 B	-0-	52	3			N	-0-					-0-
12	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
02	56	N	48	-0-	-8 B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
*04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	131	-0-	-199 B	-0-	131	3			N	-0-					-0-
12	248	N	156	-0-	-92 B	-0-	156	3			N	-0-					-0-
01	248	N	126	-0-	-122 B	-0-	126	3			N	-0-					-0-
02	112	N	99	-0-	-13 B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	101	-0-	-54 B	-0-	101	3			N	-0-					-0-
04	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	301	N	301	-0-	-0- B	-0-	301	3			N	-0-			-0-
12	282	N	282	-0-	-0- B	-0-	282	3			N	-0-			-0-
01	279	N	106	-0-	-173 B	-0-	106	3			N	-0-			-0-
02	280	N	252	-0-	-28 B	-0-	252	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	253	-0-	-26 B	-0-	253	3			N	-0-			-0-
*04	240	N	240	-0-	-0- B	-0-	240	3			N	-0-			-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	85	-0-	-5 B	-0-	85	3			N	-0-			-0-
12	93	N	66	-0-	-27 B	-0-	66	3			N	-0-			-0-
01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-			-0-
02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	111	N	111	-0-	-0- B	-0-	111	3			N	-0-			-0-
04	240	N	105	-0-	-135 B	-0-	105	3			N	-0-			-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-			-0-
12	141	N	141	-0-	-0- B	-0-	141	2			N	-0-			-0-
01	164	N	164	-0-	-0- B	-0-	164	2			N	-0-			-0-
02	148	N	148	-0-	-0- B	-0-	148	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	147	N	147	-0-	-0- B	-0-	147	2			N	-0-			-0-
*04	165	N	165	-0-	-0- B	-0-	165	2			N	-0-			-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	228	N	228	-0-	-0- B	-0-	12	1	216	3	N	-0-			-0-
12	196	N	196	-0-	-0- B	-0-	11	1	185	3	N	-0-			-0-
01	248	N	171	-0-	-77 B	-0-	12	1	159	3	N	-0-			-0-
02	224	N	155	-0-	-69 B	-0-	10	1	145	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	114	N	32	-0-	-82 B	-0-	2	1	30	3	N	-0-			-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-			-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	364	N	364	-0-	-0- B	-0-	20	1	344	3	N	-0-			-0-
12	416	N	416	-0-	-0- B	-0-	24	1	392	3	N	-0-			-0-
01	372	N	298	-0-	-74 B	-0-	21	1	277	3	N	-0-			-0-
02	336	N	197	-0-	-139 B	-0-	13	1	184	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	216	-0-	-187 B	-0-	14	1	202	3	N	-0-			-0-
04	300	N	269	-0-	-31 B	-0-	15	1	254	3	N	-0-			-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	447	N	447	-0-	-0- B	-0-	24	1	423	3	N	-0-			-0-
12	341	N	341	-0-	-0- B	-0-	20	1	321	3	N	-0-			-0-
01	277	N	277	-0-	-0- B	-0-	19	1	258	3	N	-0-			-0-
02	257	N	257	-0-	-0- B	-0-	17	1	240	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	221	N	221	-0-	-0- B	-0-	14	1	207	3	N	-0-			-0-
*04	306	N	306	-0-	-0- B	-0-	17	1	289	3	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	23	-0-	-7 B	-0-	1	1	22	3	N	-0-			-0-
12	50	N	30	-0-	-20 B	-0-	2	1	28	3	N	-0-			-0-
01	31	N	16	-0-	-15 B	-0-	1	1	15	3	N	-0-			-0-
02	28	N	8	-0-	-20 B	-0-	1	1	7	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	13	-0-	-18 B	-0-	1	1	12	3	N	-0-			-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-			-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	196	N	196	-0-	-0- B	-0-	11	1	185	3	N	-0-			-0-
12	182	N	182	-0-	-0- B	-0-	11	1	171	3	N	-0-			-0-
01	139	N	139	-0-	-0- B	-0-	10	1	129	3	N	-0-			-0-
02	394	N	394	-0-	-0- B	-0-	26	1	368	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	436	N	436	-0-	-0- B	-0-	28	1	408	3	N	-0-			-0-
*04	467	N	467	-0-	-0- B	-0-	26	1	441	3	N	-0-			-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	228	N	228	-0-	-0- B	-0-	12	1	216	3	N	-0-			-0-
12	185	N	185	-0-	-0- B	-0-	11	1	174	3	N	-0-			-0-
01	124	N	117	-0-	-7 B	-0-	8	1	109	3	N	-0-			-0-
02	112	N	109	-0-	-3 B	-0-	7	1	102	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	134	N	134	-0-	-0- B	-0-	9	1	125	3	N	-0-			-0-
*04	165	N	165	-0-	-0- B	-0-	9	1	156	3	N	-0-			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	308	N	308	-0-	-0- B	-0-	17	1	291	3	N	-0-			-0-
12	278	N	278	-0-	-0- B	-0-	16	1	262	3	N	-0-			-0-
01	310	N	222	-0-	-88 B	-0-	16	1	206	3	N	-0-			-0-
02	357	N	357	-0-	-0- B	-0-	24	1	333	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	408	N	408	-0-	-0- B	-0-	26	1	382	3	N	-0-			-0-
*04	413	N	413	-0-	-0- B	-0-	23	1	390	3	N	-0-			-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	212	N	212	-0-	-0- B	-0-	12	1	200	3	N	-0-			-0-
12	95	N	95	-0-	-0- B	-0-	6	1	89	3	N	-0-			-0-
01	288	N	288	-0-	-0- B	-0-	20	1	268	3	N	-0-			-0-
02	179	N	179	-0-	-0- B	-0-	12	1	167	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	168	N	168	-0-	-0- B	-0-	11	1	157	3	N	-0-			-0-
*04	191	N	191	-0-	-0- B	-0-	11	1	180	3	N	-0-			-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	79	-0-	-11 B	-0-	5	1	74	3	N	-0-			-0-
12	93	N	39	-0-	-54 B	-0-	5	1	34	3	N	-0-			-0-
01	93	N	81	-0-	-12 B	-0-	5	1	76	3	N	-0-			-0-
02	84	N	68	-0-	-16 B	-0-	5	1	63	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	53	N	53	-0-	-0- B	-0-	5	1	48	3	N	-0-			-0-
04	90	N	64	-0-	-26 B	-0-	5	1	59	3	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	589	-0-	-11	B	-0-	38	1	551	3	N	-0-			-0-
12	651	N	295	-0-	-356	B	-0-	38	1	257	3	N	-0-			-0-
01	606	N	606	-0-	-0-	B	-0-	38	1	568	3	N	-0-			-0-
02	560	N	507	-0-	-53	B	-0-	38	1	469	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	399	N	399	-0-	-0-	B	-0-	38	1	361	3	N	-0-			-0-
04	600	N	479	-0-	-121	B	-0-	38	1	441	3	N	-0-			-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

11	120	N	117	-0-	-3	B	-0-	7	1	110	3	N	-0-			-0-
12	124	N	58	-0-	-66	B	-0-	7	1	51	3	N	-0-			-0-
01	124	N	121	-0-	-3	B	-0-	7	1	114	3	N	-0-			-0-
02	112	N	101	-0-	-11	B	-0-	7	1	94	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	79	N	79	-0-	-0-	B	-0-	7	1	72	3	N	-0-			-0-
04	120	N	95	-0-	-25	B	-0-	7	1	88	3	N	-0-			-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	30	N	14	-0-	-16	B	-0-	2	1	12	3	N	-0-			-0-
12	14	N	-0-	-0-	-14	B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14	N	5	-0-	-9	B	-0-	5	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-			-0-
*04	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-			-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	330	-0-	-0-	B	-0-	18	1	312	3	N	-0-			-0-
12	529	N	529	-0-	-0-	B	-0-	31	1	498	3	N	-0-			-0-
01	448	N	448	-0-	-0-	B	-0-	31	1	417	3	N	-0-			-0-
02	390	N	390	-0-	-0-	B	-0-	26	1	364	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	472	N	472	-0-	-0-	B	-0-	30	1	442	3	N	-0-			-0-
*04	564	N	564	-0-	-0-	B	-0-	32	1	532	3	N	-0-			-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	7	N	4	-0-	-3	B	-0-	4	2			N	-0-			-0-
12	4	N	-0-	-0-	-4	B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-			-0-
*04	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-			-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-			-0-
12	310	N	309	-0-	-1	B	-0-	309	3			N	-0-			-0-
01	310	N	251	-0-	-59	B	-0-	251	3			N	-0-			-0-
02	280	N	232	-0-	-48	B	-0-	232	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	310	N	283	-0-	-27	B	-0-	283	3			N	-0-			-0-
*04	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	48	-0-	-12 B	-0-	48	3			N	-0-			-0-
12	62	N	61	-0-	-1 B	-0-	61	3			N	-0-			-0-
01	63	N	63	-0-	-0- B	-0-	63	3			N	-0-			-0-
02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	58	-0-	-4 B	-0-	58	3			N	-0-			-0-
*04	84	N	84	-0-	-0- B	-0-	84	3			N	-0-			-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	178	-0-	-2 B	-0-	10	1	168	3	N	-0-			-0-
12	118	N	118	-0-	-0- B	-0-	7	1	111	3	N	-0-			-0-
01	186	N	104	-0-	-82 B	-0-	7	1	97	3	N	-0-			-0-
02	168	N	89	-0-	-79 B	-0-	6	1	83	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	111	N	110	-0-	-1 B	-0-	7	1	103	3	N	-0-			-0-
*04	138	N	138	-0-	-0- B	-0-	8	1	130	3	N	-0-			-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	396	N	396	-0-	-0- B	-0-	396	3			N	-0-			-0-
12	406	N	406	-0-	-0- B	-0-	406	3			N	-0-			-0-
01	372	N	363	-0-	-9 B	-0-	363	3			N	-0-			-0-
02	364	N	363	-0-	-1 B	-0-	363	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	356	-0-	-47 B	-0-	356	3			N	-0-			-0-
*04	372	N	372	-0-	-0- B	-0-	372	3			N	-0-			-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	8	-0-	-82 B	-0-	8	3			N	-0-			-0-
12	93	N	3	-0-	-90 B	-0-	3	3			N	-0-			-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-			-0-
02	80	N	80	-0-	-0- B	-0-	80	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	58	N	58	-0-	-0- B	-0-	58	3			N	-0-			-0-
*04	84	N	84	-0-	-0- B	-0-	84	3			N	-0-			-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	328	-0-	-32 B	-0-	328	3			N	-0-			-0-
12	341	N	290	-0-	-51 B	-0-	290	3			N	-0-			-0-
01	372	N	262	-0-	-110 B	-0-	262	3			N	-0-			-0-
02	308	N	226	-0-	-82 B	-0-	226	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	321	N	321	-0-	-0- B	-0-	321	3			N	-0-			-0-
*04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-			-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	357	N	357	-0-	-0- B	-0-	357	2			N	-0-			-0-
12	299	N	299	-0-	-0- B	-0-	299	2			N	-0-			-0-
01	279	N	266	-0-	-13 B	-0-	266	2			N	-0-			-0-
02	254	N	254	-0-	-0- B	-0-	254	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	334	N	334	-0-	-0- B	-0-	334	2			N	-0-			-0-
*04	357	N	357	-0-	-0- B	-0-	357	2			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
12	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
01	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
02	112	N	86	-0-	-26 B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
*04	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
12	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-
01	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
02	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
*04	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
12	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
01	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
02	420	N	348	-0-	-72 B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	332	-0-	-102 B	-0-	332	2			N	-0-					-0-
04	450	N	422	-0-	-28 B	-0-	422	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
*04	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	428	N	428	-0-	-0- B	-0-	60	1	368	3	N	-0-					-0-
12	428	N	428	-0-	-0- B	-0-	60	1	368	3	N	-0-					-0-
01	479	N	479	-0-	-0- B	-0-	60	1	419	3	N	-0-					-0-
02	392	N	372	-0-	-20 B	-0-	60	1	312	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	60	1	287	3	N	-0-					-0-
04	450	N	339	-0-	-111 B	-0-	60	1	279	3	N	-0-					-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	241	N	241	-0-	-0- B	-0-	34	1	207	3	N	-0-					-0-
12	241	N	241	-0-	-0- B	-0-	34	1	207	3	N	-0-					-0-
01	270	N	270	-0-	-0- B	-0-	34	1	236	3	N	-0-					-0-
02	224	N	210	-0-	-14 B	-0-	34	1	176	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	195	-0-	-53 B	-0-	34	1	161	3	N	-0-					-0-
04	270	N	191	-0-	-79 B	-0-	34	1	157	3	N	-0-					-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

11	60	N	12	-0-	-48 B	-0-	12	3			N	-0-					-0-
12	62	N	31	-0-	-31 B	-0-	31	3			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
02	12	N	2	-0-	-10 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
12	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
02	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
*04	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
12	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
01	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
02	896	N	395	-0-	-501 B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
*04	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GROGAN WELL #: E 1 RRCID -> 026885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

11	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
12	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
01	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
02	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
*04	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

11	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
12	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
01	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
02	112	N	100	-0-	-12	B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
*04	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

11	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
12	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
01	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
*04	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
12	341	N	276	-0-	-65	B	-0-	276	3			N	-0-					-0-
01	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
02	280	N	257	-0-	-23	B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
04	330	N	302	-0-	-28	B	-0-	302	3			N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	343	N	343	-0-	-0-	B	-0-	26	1	317	3	N	-0-					-0-
12	310	N	269	-0-	-41	B	-0-	26	1	243	3	N	-0-					-0-
01	331	N	331	-0-	-0-	B	-0-	26	1	305	3	N	-0-					-0-
02	284	N	284	-0-	-0-	B	-0-	26	1	258	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	258	-0-	-21	B	-0-	26	1	232	3	N	-0-					-0-
04	300	N	295	-0-	-5	B	-0-	26	1	269	3	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-			-0-
12	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-			-0-
01	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-			-0-
02	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-			-0-
*04	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-			-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-			-0-
12	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-			-0-
01	589	N	561	-0-	-28	B	-0-	561	3			N	-0-			-0-
02	588	N	377	-0-	-211	B	-0-	377	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	589	N	440	-0-	-149	B	-0-	440	3			N	-0-			-0-
04	540	N	502	-0-	-38	B	-0-	502	3			N	-0-			-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	113	-0-	-7	B	-0-	10	1	103	3	N	-0-			-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	112	N	3	-0-	-109	B	-0-	3	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-			-0-
*04	12	N	12	-0-	-0-	B	-0-	2	1	10	3	N	-0-			-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

11	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-			-0-
12	186	N	114	-0-	-72	B	-0-	114	3			N	-0-			-0-
01	186	N	105	-0-	-81	B	-0-	105	3			N	-0-			-0-
02	168	N	110	-0-	-58	B	-0-	110	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	124	N	95	-0-	-29	B	-0-	95	3			N	-0-			-0-
04	90	N	89	-0-	-1	B	-0-	89	3			N	-0-			-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

11	30	N	20	-0-	-10	B	-0-	20	3			N	-0-			-0-
12	31	N	7	-0-	-24	B	-0-	7	3			N	-0-			-0-
01	19	N	19	-0-	-0-	B	-0-	19	3			N	-0-			-0-
02	28	N	4	-0-	-24	B	-0-	4	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	7	N	3	-0-	-4	B	-0-	3	3			N	-0-			-0-
04	30	N	5	-0-	-25	B	-0-	5	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

11	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
12	31	N	25	-0-	-6	B	-0-	25	3			N	-0-					-0-
01	31	N	25	-0-	-6	B	-0-	25	3			N	-0-					-0-
02	28	N	12	-0-	-16	B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	20	-0-	-11	B	-0-	20	3			N	-0-					-0-
04	30	N	10	-0-	-20	B	-0-	10	3			N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

11	180	N	179	-0-	-1	B	-0-	179	2			N	-0-					-0-
12	186	N	173	-0-	-13	B	-0-	173	2			N	-0-					-0-
01	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
02	168	N	137	-0-	-31	B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	105	-0-	-81	B	-0-	105	2			N	-0-					-0-
*04	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

11	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
12	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
01	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-
02	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
*04	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

11	60	N	10	-0-	-50	B	-0-	10	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	10	N	5	-0-	-5	B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
*04	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	4	-0-	-9 B	-0-	4	3			N	-0-					-0-
12	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	4	N	2	-0-	-2 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
*04	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	2	-0-	-2 B	-0-	2	3			N	-0-					-0-
12	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
*04	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
12	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	6	N	3	-0-	-3 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
*04	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	33	-0-	-27 B	-0-	33	2			N	-0-					-0-
12	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
01	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
02	28	N	19	-0-	-9 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	150	-0-	-30 B	-0-	150	2			N	-0-					-0-
12	186	N	143	-0-	-43 B	-0-	143	2			N	-0-					-0-
01	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
02	140	N	123	-0-	-17 B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
04	150	N	124	-0-	-26 B	-0-	124	2			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

11	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

11	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
12	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
01	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
02	196	N	144	-0-	-52 B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
04	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
12	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
01	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
*04	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					78
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					78
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					78
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					78
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					78
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					78

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

11	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
12	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
01	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
02	196	N	158	-0-	-38 B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

11	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
12	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
01	248	N	177	-0-	-71 B	-0-	177	3			N	-0-					-0-
02	224	N	149	-0-	-75 B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
04	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

11	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
12	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
01	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
02	672	N	649	-0-	-23 B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
04	750	N	697	-0-	-53 B	-0-	697	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
WISCHKAEMPER, KENNETH //CONT.// 932970
CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	261	-0-	-39 B	-0-	261	3			N	-0-					-0-
12	310	N	248	-0-	-62 B	-0-	248	3			N	-0-					-0-
01	279	N	246	-0-	-33 B	-0-	246	3			N	-0-					-0-
02	252	N	203	-0-	-49 B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
04	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0- B	-0-	12	1	216	3	N	-0-					-0-
12	217	N	201	-0-	-16 B	-0-	12	1	189	3	N	-0-					-0-
01	248	N	54	-0-	-194 B	-0-	4	1	50	3	N	-0-					-0-
02	224	N	103	-0-	-121 B	-0-	7	1	96	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	138	-0-	-48 B	-0-	9	1	129	3	N	-0-					-0-
*04	168	N	168	-0-	-0- B	-0-	9	1	159	3	N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
12	527	N	470	-0-	-57 B	-0-	470	3			N	-0-					-0-
01	775	N	540	-0-	-235 B	-0-	540	3			N	-0-					-0-
02	476	N	381	-0-	-95 B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	450	-0-	-15 B	-0-	450	3			N	-0-					-0-
04	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	306	-0-	-54 B	-0-	306	3			N	-0-					-0-
12	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
01	434	N	338	-0-	-96 B	-0-	338	3			N	-0-					-0-
02	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	302	-0-	-132 B	-0-	302	3			N	-0-					-0-
*04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
12	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
01	186	N	125	-0-	-61 B	-0-	125	3			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
04	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
12	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
01	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
02	672	N	600	-0-	-72 B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
04	750	N	691	-0-	-59 B	-0-	691	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1	B	-0-	89	3			N	-0-					-0-
12	93	N	86	-0-	-7	B	-0-	86	3			N	-0-					-0-
01	93	N	83	-0-	-10	B	-0-	83	3			N	-0-					-0-
02	84	N	70	-0-	-14	B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
04	90	N	88	-0-	-2	B	-0-	88	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

11	90	N	64	-0-	-26	B	-0-	64	3			N	-0-					-0-
12	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
01	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
02	56	N	46	-0-	-10	B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	78	-0-	-15	B	-0-	78	3			N	-0-					-0-
04	120	N	109	-0-	-11	B	-0-	109	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

11	30	N	28	-0-	-2	B	-0-	28	3			N	-0-					-0-
12	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
01	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
02	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	32	-0-	-30	B	-0-	32	3			N	-0-					-0-
04	150	N	8	-0-	-142	B	-0-	8	3			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

11	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
12	403	N	402	-0-	-1	B	-0-	402	3			N	-0-					-0-
01	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
02	364	N	326	-0-	-38	B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	335	-0-	-68	B	-0-	335	3			N	-0-					-0-
04	390	N	356	-0-	-34	B	-0-	356	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	102	N	102	-0-	-0-	B	-0-	7	1	95	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
*04	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

11	90	N	76	-0-	-14	B	-0-	76	3			N	-0-					-0-
12	93	N	79	-0-	-14	B	-0-	79	3			N	-0-					-0-
01	93	N	79	-0-	-14	B	-0-	79	3			N	-0-					-0-
02	84	N	55	-0-	-29	B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	82	-0-	-11	B	-0-	82	3			N	-0-					-0-
*04	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

11	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
12	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
01	620	N	612	-0-	-8	B	-0-	612	3			N	-0-					-0-
02	616	N	333	-0-	-283	B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	630	N	506	-0-	-124	B	-0-	506	3			N	-0-					-0-
*04	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

11	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	84	N	6	-0-	-78	B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
*04	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

11	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
12	155	N	127	-0-	-28	B	-0-	127	3			N	-0-					-0-
01	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
02	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
04	150	N	139	-0-	-11	B	-0-	139	3			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

11	510	N	432	-0-	-78	B	-0-	432	3			N	-0-					76
12	465	N	354	-0-	-111	B	-0-	354	3			N	-0-					76
01	434	N	323	-0-	-111	B	-0-	323	3			N	-0-					76
02	392	N	212	-0-	-180	B	-0-	212	3			N	-0-					76
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	182	-0-	-159	B	-0-	182	3			N	-0-					76
04	300	N	233	-0-	-67	B	-0-	233	3			N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

11	109	N	109	-0-	-0-	B	-0-	9	1	100	2	N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	112	N	4	-0-	-108	B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
*04	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

11	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					-0-
12	496	N	435	-0-	-61	B	-0-	435	2			N	-0-					-0-
01	496	N	395	-0-	-101	B	-0-	395	2			N	-0-					-0-
02	448	N	342	-0-	-106	B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	396	-0-	-38	B	-0-	396	2			N	-0-					-0-
04	390	N	362	-0-	-28	B	-0-	362	2			N	-0-					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

WTG EXPLORATION 945220
BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
12	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
01	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
02	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	117	-0-	-7	B	-0-	117	2			N	-0-					-0-
*04	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
12	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
01	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
02	140	N	101	-0-	-39 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-
04	120	N	101	-0-	-19 B	-0-	101	2			N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
01	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
02	168	N	152	-0-	-16 B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
04	180	N	152	-0-	-28 B	-0-	152	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
12	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
01	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
02	56	N	41	-0-	-15 B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
04	60	N	38	-0-	-22 B	-0-	38	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
01	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
04	11	N	9	-0-	-2 B	-0-	9	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
12	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
01	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
02	28	N	16	-0-	-12 B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
12	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	1	-0-	-27 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
*04	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220
TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	250	N	250	-0-	-0-	B	-0-	250	2		N	-0-			-0-
12	246	N	246	-0-	-0-	B	-0-	246	2		N	-0-			-0-
01	225	N	225	-0-	-0-	B	-0-	225	2		N	-0-			-0-
02	224	N	188	-0-	-36	B	-0-	188	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	211	-0-	-37	B	-0-	211	2		N	-0-			-0-
04	210	N	187	-0-	-23	B	-0-	187	2		N	-0-			-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	163	N	163	-0-	-0-	B	-0-	163	2		N	-0-			-0-
12	207	N	207	-0-	-0-	B	-0-	207	2		N	-0-			-0-
01	155	N	155	-0-	-0-	B	-0-	155	2		N	-0-			-0-
02	140	N	139	-0-	-1	B	-0-	139	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	161	-0-	-56	B	-0-	161	2		N	-0-			-0-
04	150	N	135	-0-	-15	B	-0-	135	2		N	-0-			-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	251	N	251	-0-	-0-	B	-0-	251	3		N	-0-			-0-
12	279	N	227	-0-	-52	B	-0-	227	3		N	-0-			-0-
01	279	N	92	-0-	-187	B	-0-	92	3		N	-0-			-0-
02	224	N	138	-0-	-86	B	-0-	138	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	145	-0-	-72	B	-0-	145	3		N	-0-			-0-
*04	151	N	151	-0-	-0-	B	-0-	151	3		N	-0-			-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1238	N	1238	-0-	-0-	B	-0-	1238	3		N	-0-			-0-
12	1124	N	1124	-0-	-0-	B	-0-	1124	3		N	-0-			-0-
01	1333	N	453	-0-	-880	B	-0-	453	3		N	-0-			-0-
02	1148	N	680	-0-	-468	B	-0-	680	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	718	N	718	-0-	-0-	B	-0-	718	3		N	-0-			-0-
*04	745	N	745	-0-	-0-	B	-0-	745	3		N	-0-			-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	476	-0-	116	B	-1092	476	3		N	-0-			-0-
12	463	N	432	-0-	-31	B	-1092	432	3		N	-0-			-0-
01	527	N	174	-0-	-353	B	-1092	174	3		N	-0-			-0-
02	448	N	261	-0-	-187	B	-1092	261	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1092															
03	434	N	276	-0-	-158	B	-0-	276	3		N	-0-			-0-
*04	287	N	287	-0-	-0-	B	-0-	287	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	132	N	132	-0-	-0-	B	-0-	132	3		N	-0-			-0-
12	140	N	140	-0-	-0-	B	-0-	140	3		N	-0-			-0-
01	160	N	160	-0-	-0-	B	-0-	160	3		N	-0-			-0-
02	129	N	129	-0-	-0-	B	-0-	129	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	115	-0-	-40	B	-0-	115	3		N	-0-			-0-
04	150	N	127	-0-	-23	B	-0-	127	3		N	-0-			-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	446	N	446	-0-	-0-	B	-0-	446	3		N	-0-			-0-
12	480	N	480	-0-	-0-	B	-0-	480	3		N	-0-			-0-
01	434	N	54	-0-	-380	B	-0-	54	3		N	-0-			-0-
02	420	N	-0-	-0-	-420	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	9	-0-	-456	B	-0-	9	3		N	-0-			-0-
*04	181	N	181	-0-	-0-	B	-0-	181	3		N	-0-			-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	398	N	398	-0-	-0-	B	-0-	398	3		N	-0-			-0-
12	420	N	420	-0-	-0-	B	-0-	420	3		N	-0-			-0-
01	421	N	421	-0-	-0-	B	-0-	421	3		N	-0-			-0-
02	385	N	385	-0-	-0-	B	-0-	385	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	360	-0-	-74	B	-0-	360	3		N	-0-			-0-
04	420	N	357	-0-	-63	B	-0-	357	3		N	-0-			-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	359	N	359	-0-	-0-	B	-0-	359	3		N	-0-			-0-
12	351	N	351	-0-	-0-	B	-0-	351	3		N	-0-			-0-
01	349	N	349	-0-	-0-	B	-0-	349	3		N	-0-			-0-
02	336	N	316	-0-	-20	B	-0-	316	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	274	-0-	-67	B	-0-	274	3		N	-0-			-0-
04	330	N	289	-0-	-41	B	-0-	289	3		N	-0-			-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	225	N	225	-0-	-0-	B	-0-	225	3		N	-0-			-0-
12	248	N	233	-0-	-15	B	-0-	233	3		N	-0-			-0-
01	248	N	237	-0-	-11	B	-0-	237	3		N	-0-			-0-
02	305	N	305	-0-	-0-	B	-0-	305	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	281	N	281	-0-	-0-	B	-0-	281	3		N	-0-			-0-
*04	318	N	318	-0-	-0-	B	-0-	318	3		N	-0-			-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	418	N	418	-0-	-0-	B	-0-	418	3		N	-0-			-0-
12	434	N	430	-0-	-4	B	-0-	430	3		N	-0-			-0-
01	436	N	436	-0-	-0-	B	-0-	436	3		N	-0-			-0-
02	562	N	562	-0-	-0-	B	-0-	562	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	518	N	518	-0-	-0-	B	-0-	518	3		N	-0-			-0-
*04	585	N	585	-0-	-0-	B	-0-	585	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
12	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
01	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
02	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
*04	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	255	-0-	-15	B	-0-	255	3			N	-0-					-0-
12	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
01	279	N	208	-0-	-71	B	-0-	208	3			N	-0-					-0-
02	252	N	162	-0-	-90	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	206	-0-	-104	B	-0-	206	3			N	-0-					-0-
*04	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
12	279	N	249	-0-	-30	B	-0-	249	3			N	-0-					-0-
01	279	N	165	-0-	-114	B	-0-	165	3			N	-0-					-0-
02	252	N	152	-0-	-100	B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	176	-0-	-72	B	-0-	176	3			N	-0-					-0-
*04	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
12	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
01	651	N	434	-0-	-217	B	-0-	434	3			N	-0-					-0-
02	644	N	426	-0-	-218	B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	522	N	475	-0-	-47	B	-0-	475	3			N	-0-					-0-
*04	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	B	-0-	146	3			N	-0-					-0-
12	186	N	148	-0-	-38	B	-0-	148	3			N	-0-					-0-
01	155	N	71	-0-	-84	B	-0-	71	3			N	-0-					-0-
02	140	N	80	-0-	-60	B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	104	-0-	-51	B	-0-	104	3			N	-0-					-0-
*04	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	418	-0-	-2	B	-0-	418	3			N	-0-					-0-
12	465	N	416	-0-	-49	B	-0-	416	3			N	-0-					-0-
01	434	N	137	-0-	-297	B	-0-	137	3			N	-0-					-0-
02	392	N	218	-0-	-174	B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	323	-0-	-80	B	-0-	323	3			N	-0-					-0-
*04	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
12	186	N	155	-0-	-31	B	-0-	155	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
02	168	N	133	-0-	-35	B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
*04	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ADAMS, K. S. JR. 005920
MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2418	-0-	-162	B	-0-	2418	2			N	-0-					-0-
12	2697	N	1316	-0-	-1381	B	-0-	1316	2			N	-0-					-0-
01	2573	N	1894	-0-	-679	B	-0-	1894	2			N	-0-					-0-
02	2268	N	1854	-0-	-414	B	-0-	1854	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2326	N	2326	-0-	-0-	B	-0-	2326	2			N	-0-					-0-
04	1830	N	1678	-0-	-152	B	-0-	1678	2			N	-0-					-0-

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	980	-0-	-70	B	-0-	980	2			N	-0-					-0-
12	1054	N	946	-0-	-108	B	-0-	946	2			N	-0-					-0-
01	967	N	967	-0-	-0-	B	-0-	967	2			N	-0-					-0-
02	924	N	851	-0-	-73	B	-0-	851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	814	-0-	-147	B	-0-	814	2			N	-0-					-0-
04	930	N	340	-0-	-590	B	-0-	340	2			N	-0-					-0-

AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
12	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
01	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
02	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
*04	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY 040798
BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	10229	N	10229	-0-	-0-	B	-0-	10229	3			N	-0-					-0-
12	10819	N	9413	-0-	-1406	B	-0-	9413	3			N	-0-					-0-
01	9331	N	9264	-0-	-67	B	-0-	9264	3			N	-0-					-0-
02	9548	N	8083	-0-	-1465	B	-0-	8083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	9741	N	9741	-0-	-0-	B	-0-	9741	3			N	-0-					-0-
*04	9780	N	9780	-0-	-0-	B	-0-	9780	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	13975	N	13975	-0-	-0-	B	-0-	13975	3			N	-0-					-0-
12	14725	N	14252	-0-	-473	B	-0-	14252	3			N	-0-					-0-
01	13228	N	13228	-0-	-0-	B	-0-	13228	3			N	-0-					-0-
02	13048	N	12332	-0-	-716	B	-0-	12332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14260	N	4621	-0-	-9639	B	-0-	4621	3			N	-0-					-0-
04	12810	N	5283	-0-	-7527	B	-0-	5283	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3990	N	2302	-0-	-1688	B	-0-	2302	3			N	-0-					-0-
12	4836	N	2180	-0-	-2656	B	-0-	2180	3			N	-0-					-0-
01	2325	N	1341	-0-	-984	B	-0-	1341	3			N	-0-					-0-
02	3589	N	3589	-0-	-0-	B	-0-	3589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4495	N	3554	-0-	-941	B	-0-	3554	3			N	-0-					-0-
*04	4116	N	4116	-0-	-0-	B	-0-	4116	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3600	N	3484	-0-	-116	B	-0-	3484	3			N	-0-					-0-
12	3689	N	3601	-0-	-88	B	-0-	3601	3			N	-0-					-0-
01	3534	N	2793	-0-	-741	B	-0-	2793	3			N	-0-					-0-
02	3248	N	2550	-0-	-698	B	-0-	2550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3596	N	3388	-0-	-208	B	-0-	3388	3			N	-0-					-0-
*04	3024	N	3024	-0-	-0-	B	-0-	3024	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	N	3627	-0-	-153	B	-0-	3627	3			N	-0-					-0-
12	3844	N	3518	-0-	-326	B	-0-	3518	3			N	-0-					-0-
01	3813	N	3462	-0-	-351	B	-0-	3462	3			N	-0-					-0-
02	3388	N	3238	-0-	-150	B	-0-	3238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3503	N	3046	-0-	-457	B	-0-	3046	3			N	-0-					-0-
04	3360	N	1352	-0-	-2008	B	-0-	1352	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	N	3913	-0-	-17	B	-0-	3913	3			N	-0-					-0-
12	3922	N	3922	-0-	-0-	B	-0-	3922	3			N	-0-					-0-
01	3596	N	3299	-0-	-297	B	-0-	3299	3			N	-0-					-0-
02	3640	N	2676	-0-	-964	B	-0-	2676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3937	N	3176	-0-	-761	B	-0-	3176	3			N	-0-					-0-
*04	3256	N	3256	-0-	-0-	B	-0-	3256	3			N	-0-					-0-

BRIAN WELL #: 1 RRCID -> 025497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN WELL #: A 1 RRCID -> 025502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	477	-0-	-1743	B	-0-	383	1	94	3	N	-0-					-0-
12	2821	N	437	-0-	-2384	B	-0-	372	1	65	3	N	-0-					-0-
01	860	N	860	-0-	-0-	B	-0-	209	1	651	3	N	-0-					-0-
02	936	N	936	-0-	-0-	B	-0-	245	1	691	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1395	N	1198	-0-	-197	B	-0-	301	1	897	3	N	-0-					-0-
*04	1306	N	1306	-0-	-0-	B	-0-	332	1	974	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2107	-0-	-413 B	-0-	2107	3			N	-0-					-0-
12	2077	N	2004	-0-	-73 B	-0-	2004	3			N	-0-					-0-
01	2542	N	2123	-0-	-419 B	-0-	2123	3			N	-0-					-0-
02	2027	N	2027	-0-	-0- B	-0-	2027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
04	2040	N	1495	-0-	-545 B	-0-	1495	3			N	-0-					-0-

BRUMLEY WELL #: A 1 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2705	N	2705	-0-	-0- B	-0-	2705	3			N	-0-					-0-
12	2790	N	2583	-0-	-207 B	-0-	2583	3			N	-0-					-0-
01	2666	N	1675	-0-	-991 B	-0-	1675	3			N	-0-					-0-
02	2520	N	2256	-0-	-264 B	-0-	2256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2573	N	2504	-0-	-69 B	-0-	2504	3			N	-0-					-0-
*04	2547	N	2547	-0-	-0- B	-0-	2547	3			N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

11	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
12	1643	N	1542	-0-	-101 B	-0-	1542	3			N	-0-					-0-
01	1736	N	1698	-0-	-38 B	-0-	1698	3			N	-0-					-0-
02	1540	N	1493	-0-	-47 B	-0-	1493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-					-0-
04	1650	N	1546	-0-	-104 B	-0-	1546	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	9	N	2	-0-	-7 B	-0-	2	3			N	-0-					-0-
12	8	N	5	-0-	-3 B	-0-	5	3			N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2339	-0-	-331	B	-0-	2339	3			N	-0-					-0-
12	2721	N	2721	-0-	-0-	B	-0-	2721	3			N	-0-					-0-
01	2387	N	1995	-0-	-392	B	-0-	1995	3			N	-0-					-0-
02	2184	N	2011	-0-	-173	B	-0-	2011	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2728	N	2353	-0-	-375	B	-0-	2353	3			N	-0-					-0-
*04	2545	N	2545	-0-	-0-	B	-0-	2545	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1898	N	1898	-0-	-0-	B	-0-	1898	3			N	-0-					-0-
12	1965	N	1965	-0-	-0-	B	-0-	1965	3			N	-0-					-0-
01	1910	N	1910	-0-	-0-	B	-0-	1910	3			N	-0-					-0-
02	1764	N	1564	-0-	-200	B	-0-	1564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1953	N	1695	-0-	-258	B	-0-	1695	3			N	-0-					-0-
04	1860	N	1692	-0-	-168	B	-0-	1692	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3391	N	3391	-0-	-0-	B	-0-	3391	3			N	-0-					-0-
12	3534	N	3534	-0-	-0-	B	-0-	3534	3			N	-0-					-0-
01	3217	N	3217	-0-	-0-	B	-0-	3217	3			N	-0-					-0-
02	3164	N	2751	-0-	-413	B	-0-	2751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3534	N	3048	-0-	-486	B	-0-	3048	3			N	-0-					-0-
*04	3234	N	3234	-0-	-0-	B	-0-	3234	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3984	N	3984	-0-	-0-	B	-0-	3984	3			N	-0-					-0-
12	4247	N	3955	-0-	-292	B	-0-	3955	3			N	-0-					-0-
01	4092	N	3992	-0-	-100	B	-0-	3992	3			N	-0-					-0-
02	3724	N	1529	-0-	-2195	B	-0-	1529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3968	N	3110	-0-	-858	B	-0-	3110	3			N	-0-					-0-
*04	3931	N	3931	-0-	-0-	B	-0-	3931	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1232	-0-	-58	B	-0-	1232	3			N	-0-					-0-
12	1333	N	989	-0-	-344	B	-0-	989	3			N	-0-					-0-
01	1240	N	1080	-0-	-160	B	-0-	1080	3			N	-0-					-0-
02	1148	N	1033	-0-	-115	B	-0-	1033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1036	N	1036	-0-	-0-	B	-0-	1036	3			N	-0-					-0-
*04	1106	N	1106	-0-	-0-	B	-0-	1106	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2267	-0-	-43	B	-0-	2267	3			N	-0-					-0-
12	2418	N	1899	-0-	-519	B	-0-	1899	3			N	-0-					-0-
01	2418	N	2148	-0-	-270	B	-0-	2148	3			N	-0-					-0-
02	2128	N	1993	-0-	-135	B	-0-	1993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2119	N	2119	-0-	-0-	B	-0-	2119	3			N	-0-					-0-
04	2070	N	1996	-0-	-74	B	-0-	1996	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	N	3144	-0-	-516	B	-0-	3144	3			N	-0-					-0-
12	3410	N	3093	-0-	-317	B	-0-	3093	3			N	-0-					-0-
01	2783	N	2783	-0-	-0-	B	-0-	2783	3			N	-0-					-0-
02	3193	N	3193	-0-	-0-	B	-0-	3193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3675	N	3675	-0-	-0-	B	-0-	3675	3			N	-0-					-0-
*04	3320	N	3320	-0-	-0-	B	-0-	3320	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4501	N	4501	-0-	-0-	B	-0-	4501	3			N	-0-					-0-
12	5642	N	4520	-0-	-1122	B	-0-	4520	3			N	-0-					-0-
01	4867	N	4406	-0-	-461	B	-0-	4406	3			N	-0-					-0-
02	4200	N	2247	-0-	-1953	B	-0-	2247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	4526	N	4373	-0-	-153	B	-0-	4373	3			N	-0-					-0-
*04	4543	N	4543	-0-	-0-	B	-0-	4543	3			N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2833	N	2679	-0-	-154	B	-0-	2679	3			N	-0-					-0-
12	2294	N	2269	-0-	-25	B	-0-	2269	3			N	-0-					-0-
01	3255	#	2332	-0-	-923	B	-923	2332	3			N	-0-					-0-
02	2940	#	1954	-0-	-986	B	-1909	1954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1909																		
*03	3255	#	2269	-0-	-986	B	-2895	2269	3			N	-0-					-0-
04	3150	#	2285	-0-	-865	B	-3760	2285	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-
12	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-
01	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
02	1624	N	1426	-0-	-198 B	-0-	1426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1829	N	1720	-0-	-109 B	-0-	1720	3			N	-0-					-0-
*04	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1230	N	1196	-0-	-34 B	-0-	1196	3			N	-0-					-0-
12	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
01	1240	N	1132	-0-	-108 B	-0-	1132	3			N	-0-					-0-
02	1120	N	995	-0-	-125 B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1271	N	992	-0-	-279 B	-0-	992	3			N	-0-					-0-
04	1110	N	1060	-0-	-50 B	-0-	1060	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	T. A.		1781	-0-	1781 B	-9431	1781	3			N	-0-					-0-
12	T. A.		2072	-0-	2072 B	-7359	2072	3			N	-0-					-0-
01	1504	N	2158	-0-	654 B	-6705	2158	3			N	-0-					-0-
02	2632	N	1791	-0-	-841 B	-6705	1791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6705																	
*03	2430	N	2430	-0-	-0- B	-0-	2430	3			N	-0-					-0-
*04	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1910	-0-	-100	B	-0-	1910	3			N	-0-					-0-
12	2015	N	1867	-0-	-148	B	-0-	1867	3			N	-0-					-0-
01	2015	N	1921	-0-	-94	B	-0-	1921	3			N	-0-					-0-
02	1792	N	1719	-0-	-73	B	-0-	1719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1860	N	1625	-0-	-235	B	-0-	1625	3			N	-0-					-0-
*04	1984	N	1984	-0-	-0-	B	-0-	1984	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2526	-0-	-474	B	-0-	2526	3			N	-0-					-0-
12	2715	N	2715	-0-	-0-	B	-0-	2715	3			N	-0-					-0-
01	3195	N	3195	-0-	-0-	B	-0-	3195	3			N	-0-					-0-
02	2854	N	2854	-0-	-0-	B	-0-	2854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2728	N	2696	-0-	-32	B	-0-	2696	3			N	-0-					-0-
04	3090	N	2480	-0-	-610	B	-0-	2480	3			N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025557 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
12	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
01	93	N	65	-0-	-28	B	-0-	65	3			N	-0-					-0-
02	84	N	43	-0-	-41	B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	93	N	54	-0-	-39	B	-0-	54	3			N	-0-					-0-
*04	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4643	N	4643	-0-	-0-	B	-0-	4643	3			N	-0-					-0-
12	3968	N	3172	-0-	-796	B	-0-	3172	3			N	-0-					-0-
01	3441	N	3083	-0-	-358	B	-0-	3083	3			N	-0-					-0-
02	4340	N	1153	-0-	-3187	B	-0-	1153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3162	N	3056	-0-	-106	B	-0-	3056	3			N	-0-					-0-
*04	3082	N	3082	-0-	-0-	B	-0-	3082	3			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1347	N	1347	-0-	-0-	B	-0-	1347	3			N	-0-					-0-
12	1395	N	1288	-0-	-107	B	-0-	1288	3			N	-0-					-0-
01	1364	N	1192	-0-	-172	B	-0-	1192	3			N	-0-					-0-
02	1260	N	914	-0-	-346	B	-0-	914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1302	N	727	-0-	-575	B	-0-	727	3			N	-0-					-0-
04	1140	N	1017	-0-	-123	B	-0-	1017	3			N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3301	N	3301	-0-	-0-	B	-0-	3301	3			N	-0-					-0-
12	3472	N	3320	-0-	-152	B	-0-	3320	3			N	-0-					-0-
01	3379	N	3327	-0-	-52	B	-0-	3327	3			N	-0-					-0-
02	3080	N	1268	-0-	-1812	B	-0-	1268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3317	N	2234	-0-	-1083	B	-0-	2234	3			N	-0-					-0-
*04	3297	N	3297	-0-	-0-	B	-0-	3297	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4785	N	4785	-0-	-0-	B	-0-	4785	3			N	-0-					-0-
12	5239	N	4645	-0-	-594	B	-0-	4645	3			N	-0-					-0-
01	5022	N	4068	-0-	-954	B	-0-	4068	3			N	-0-					-0-
02	4480	N	1559	-0-	-2921	B	-0-	1559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	4650	N	1186	-0-	-3464	B	-0-	1186	3			N	-0-					-0-
*04	3961	N	3961	-0-	-0-	B	-0-	3961	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2785	N	2785	-0-	-0-	B	-0-	2785	3			N	-0-					-0-
12	2723	N	2723	-0-	-0-	B	-0-	2723	3			N	-0-					-0-
01	2765	N	2765	-0-	-0-	B	-0-	2765	3			N	-0-					-0-
02	2604	N	2387	-0-	-217	B	-0-	2387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2728	N	2448	-0-	-280	B	-0-	2448	3			N	-0-					-0-
04	2670	N	2328	-0-	-342	B	-0-	2328	3			N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	N	3175	-0-	-545	B	-0-	3175	3			N	-0-					-0-
12	3534	N	2826	-0-	-708	B	-0-	2826	3			N	-0-					-0-
01	2138	N	2138	-0-	-0-	B	-0-	2138	3			N	-0-					-0-
02	2968	N	2415	-0-	-553	B	-0-	2415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2821	N	2535	-0-	-286	B	-0-	2535	3			N	-0-					-0-
*04	2561	N	2561	-0-	-0-	B	-0-	2561	3			N	-0-					-0-

MCDADE WELL #: 3 RRCID -> 025575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6769	N	6769	-0-	-0-	B	-0-	6769	3		N	-0-			-0-
12	6903	N	6903	-0-	-0-	B	-0-	6903	3		N	-0-			-0-
01	6386	N	6107	-0-	-279	B	-0-	6107	3		N	-0-			-0-
02	6328	N	5371	-0-	-957	B	-0-	5371	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	6913	N	6039	-0-	-874	B	-0-	6039	3		N	-0-			-0-
*04	6457	N	6457	-0-	-0-	B	-0-	6457	3		N	-0-			-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	395	-0-	-175	B	-0-	395	2		N	-0-			-0-
12	1023	N	31	-0-	-992	B	-0-	31	2		N	-0-			-0-
01	1054	N	608	-0-	-446	B	-0-	608	2		N	-0-			-0-
02	732	N	732	-0-	-0-	B	-0-	732	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	325	N	325	-0-	-0-	B	-0-	325	2		N	-0-			-0-
04	600	N	474	-0-	-126	B	-0-	474	2		N	-0-			-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1350	N	1302	-0-	-48	B	-0-	1302	3		N	-0-			-0-
12	1550	N	1333	-0-	-217	B	-0-	1333	3		N	-0-			-0-
01	1457	N	1447	-0-	-10	B	-0-	1447	3		N	-0-			-0-
02	1204	N	803	-0-	-401	B	-0-	803	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1524	N	1524	-0-	-0-	B	-0-	1524	3		N	-0-			-0-
04	1410	N	1376	-0-	-34	B	-0-	1376	3		N	-0-			-0-

NISBETT WELL #: 1 RRCID -> 025586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

OLSSON WELL #: 1 RRCID -> 025587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3248	N	3248	-0-	-0-	B	-0-	3248	3		N	-0-			-0-
12	2962	N	2962	-0-	-0-	B	-0-	2962	3		N	-0-			-0-
01	3441	N	1142	-0-	-2299	B	-0-	1142	3		N	-0-			-0-
02	3024	N	-0-	-0-	-3024	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	2976	N	2884	-0-	-92	B	-0-	2884	3		N	-0-			-0-
*04	1822	N	1822	-0-	-0-	B	-0-	1822	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OTIS PHILLIPS WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1664	-0-	-166 B	-0-	1664	3			N	-0-					-0-
12	1829	N	1696	-0-	-133 B	-0-	1696	3			N	-0-					-0-
01	1767	N	1682	-0-	-85 B	-0-	1682	3			N	-0-					-0-
02	1540	N	1283	-0-	-257 B	-0-	1283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
04	1620	N	1589	-0-	-31 B	-0-	1589	3			N	-0-					-0-

OTIS PHILLIPS WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3003	N	3003	-0-	-0- B	-0-	3003	3			N	-0-					-0-
12	3105	N	3105	-0-	-0- B	-0-	3105	3			N	-0-					-0-
01	3131	N	3100	-0-	-31 B	-0-	3100	3			N	-0-					-0-
02	2800	N	-0-	-0-	-2800 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3406	N	3406	-0-	-0- B	-0-	3406	3			N	-0-					-0-
04	3000	N	1816	-0-	-1184 B	-0-	1816	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2018	-0-	-172 B	-0-	2018	3			N	-0-					-0-
12	2139	N	1950	-0-	-189 B	-0-	1950	3			N	-0-					-0-
01	2015	N	1440	-0-	-575 B	-0-	1440	3			N	-0-					-0-
02	1876	N	1349	-0-	-527 B	-0-	1349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1953	N	1854	-0-	-99 B	-0-	1854	3			N	-0-					-0-
*04	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1223	-0-	-97 B	-0-	1223	3			N	-0-					-0-
12	1364	N	1043	-0-	-321 B	-0-	1043	3			N	-0-					-0-
01	1333	N	1016	-0-	-317 B	-0-	1016	3			N	-0-					-0-
02	1148	N	980	-0-	-168 B	-0-	980	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
*04	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1128	-0-	1128 B	12715	1128	3			N	-0-					-0-
12	14B2 EXT		1125	-0-	1125 B	13840	1125	3			N	-0-					-0-
01	14B2 EXT		975	-0-	975 B	14815	975	3			N	-0-					-0-
02	15673	R	858	-0-	-14815 B	-0-	858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0		943	-0-	943 B	943	943	3			N	-0-					-0-
*04	1800	N	857	-0-	-943 B	-0-	857	3			N	-0-					-0-

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
02	308	N	29	-0-	-279 B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	173	-0-	-199 B	-0-	173	3			N	-0-					-0-
*04	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
12	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
01	806	N	784	-0-	-22 B	-0-	784	3			N	-0-					-0-
02	700	N	681	-0-	-19 B	-0-	681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
04	750	N	641	-0-	-109 B	-0-	641	3			N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
12	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
01	1364	N	807	-0-	-557 B	-0-	807	3			N	-0-					-0-
02	1148	N	323	-0-	-825 B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1147	N	807	-0-	-340 B	-0-	807	3			N	-0-					-0-
*04	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	N	1278	-0-	-2742 B	-6214	1278	3			N	-0-					-0-
12	5084	N	1199	-0-	-3885 B	-6214	1199	3			N	-0-					-0-
01	1581	N	652	-0-	-929 B	-6214	652	3			N	-0-					-0-
02	1204	N	3847	-0-	2643 B	-3571	3847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1907 CANCELLED UNDERAGE -> -1664																	
*03	4867	N	5015	-0-	148 B	-1759	5015	3			N	-0-					-0-
04	3810	N	4717	-0-	907 B	-852	4717	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
12	2015	N	1523	-0-	-492 B	-0-	1523	3			N	-0-					-0-
01	1674	N	1409	-0-	-265 B	-0-	1409	3			N	-0-					-0-
02	1400	N	993	-0-	-407 B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
*04	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3161	N	3161	-0-	-0- B	-0-	3161	3			N	-0-					-0-
12	3348	N	2963	-0-	-385 B	-0-	2963	3			N	-0-					-0-
01	3317	N	2935	-0-	-382 B	-0-	2935	3			N	-0-					-0-
02	2940	N	2243	-0-	-697 B	-0-	2243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3147	N	3147	-0-	-0- B	-0-	3147	3			N	-0-					-0-
*04	2985	N	2985	-0-	-0- B	-0-	2985	3			N	-0-					-0-

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

11	12291 R	14823	-0-	2532 B	-0-	14823	3				N	-0-					-0-
12	7843 #	7704	-0-	-139 B	-139	7704	3				N	-0-					-0-
01	7843 #	6967	-0-	-876 B	-1015	6967	3				N	-0-					-0-
02	13832 #	5958	-0-	-7874 B	-8889	5958	3				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8889																	
*03	15314 #	6740	-0-	-8574 B	-17463	6740	3				N	-0-					-0-
04	14820 #	7226	-0-	-7594 B	-25057	7226	3				N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	4800 N	3134	-0-	-1666 B	-0-	386	1	2748	3		N	-0-					-0-
12	4960 N	3249	-0-	-1711 B	-0-	401	1	2848	3		N	-0-					-0-
01	3162 N	2963	-0-	-199 B	-0-	401	1	2562	3		N	-0-					-0-
02	2912 N	2376	-0-	-536 B	-0-	325	1	2051	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3255 N	2608	-0-	-647 B	-0-	403	1	2205	3		N	-0-					-0-
*04	2773 N	2773	-0-	-0- B	-0-	369	1	2404	3		N	-0-					-0-

SNEED WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	4590 N	3382	-0-	-1208 B	-0-	388	1	2994	3		N	-0-					-0-
12	4960 N	2969	-0-	-1991 B	-0-	351	1	2618	3		N	-0-					-0-
01	3193 N	3179	-0-	-14 B	-0-	324	1	2855	3		N	-0-					-0-
02	3385 N	3385	-0-	-0- B	-0-	355	1	3030	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3590 N	3590	-0-	-0- B	-0-	385	1	3205	3		N	-0-					-0-
*04	3760 N	3760	-0-	-0- B	-0-	389	1	3371	3		N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

11	1795 N	1795	-0-	-0- B	-0-	1795	3				N	-0-					-0-
12	1797 N	1797	-0-	-0- B	-0-	1797	3				N	-0-					-0-
01	1674 N	1628	-0-	-46 B	-0-	1628	3				N	-0-					-0-
02	1680 N	1445	-0-	-235 B	-0-	1445	3				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1798 N	1603	-0-	-195 B	-0-	1603	3				N	-0-					-0-
*04	1677 N	1677	-0-	-0- B	-0-	1677	3				N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3753	N	3753	-0-	-0- B	-0-	3753	3			N	-0-					-0-
12	3596	N	3520	-0-	-76 B	-0-	3520	3			N	-0-					-0-
01	3906	N	2797	-0-	-1109 B	-0-	2797	3			N	-0-					-0-
02	3500	N	3356	-0-	-144 B	-0-	3356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3573	N	3573	-0-	-0- B	-0-	3573	3			N	-0-					-0-
*04	3026	N	3026	-0-	-0- B	-0-	3026	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	N	4860	-0-	-0- B	-0-	4860	3			N	-0-					-0-
12	5208	N	4528	-0-	-680 B	-0-	4528	3			N	-0-					-0-
01	5084	N	4497	-0-	-587 B	-0-	4497	3			N	-0-					-0-
02	4536	N	3372	-0-	-1164 B	-0-	3372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4705	N	4705	-0-	-0- B	-0-	4705	3			N	-0-					-0-
04	4350	N	4321	-0-	-29 B	-0-	4321	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THATEN WELL #: 1 RRCID -> 025637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	N	3301	-0-	-329 B	-0-	3301	3			N	-0-					-0-
12	3627	N	3111	-0-	-516 B	-0-	3111	3			N	-0-					-0-
01	3565	N	3325	-0-	-240 B	-0-	3325	3			N	-0-					-0-
02	3080	N	3033	-0-	-47 B	-0-	3033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3100	N	2858	-0-	-242 B	-0-	2858	3			N	-0-					-0-
*04	3402	N	3402	-0-	-0- B	-0-	3402	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WARD -A- WELL #: 2 RRCID -> 025643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

11	1080	N	976	-0-	-104 B	-0-	976	3			N	-0-					-0-
12	1240	N	1218	-0-	-22 B	-0-	1218	3			N	-0-					-0-
01	713	N	520	-0-	-193 B	-0-	520	3			N	-0-					-0-
02	924	N	682	-0-	-242 B	-0-	682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1209	N	236	-0-	-973 B	-0-	236	3			N	-0-					-0-
04	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, F. H. -ET- -AL- WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 18 RRCID -> 038800 COMPL. DATE 03/15/1966 TOTAL DEPTH 3480 PERF. 2687 - 3038

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

11	2983	N	2824	-0-	-159	B	-0-	2824	3			N	-0-					-0-
12	2668	N	2668	-0-	-0-	B	-0-	2668	3			N	-0-					-0-
01	3255	#	2744	-0-	-511	B	-511	2744	3			N	-0-					-0-
02	2940	#	2201	-0-	-739	B	-1250	2201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1250																		
*03	3255	#	2427	-0-	-828	B	-2078	2427	3			N	-0-					-0-
04	3150	#	2312	-0-	-838	B	-2916	2312	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

11	3216	N	3216	-0-	-0-	B	-0-	3216	3			N	-0-					-0-
12	2976	N	2973	-0-	-3	B	-0-	2973	3			N	-0-					-0-
01	3472	N	1767	-0-	-1705	B	-0-	1767	3			N	-0-					-0-
02	2996	N	2577	-0-	-419	B	-0-	2577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2976	N	2642	-0-	-334	B	-0-	2642	3			N	-0-					-0-
*04	2773	N	2773	-0-	-0-	B	-0-	2773	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

11	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-
12	1128	N	1128	-0-	-0-	B	-0-	1128	3			N	-0-					-0-
01	1426	N	1205	-0-	-221	B	-0-	1205	3			N	-0-					-0-
02	1120	N	1024	-0-	-96	B	-0-	1024	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1116	N	1098	-0-	-18	B	-0-	1098	3			N	-0-					-0-
04	1170	N	937	-0-	-233	B	-0-	937	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

11	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
12	1023	N	953	-0-	-70	B	-0-	953	3			N	-0-					-0-
01	1023	N	703	-0-	-320	B	-0-	703	3			N	-0-					-0-
02	896	N	631	-0-	-265	B	-0-	631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	961	N	808	-0-	-153	B	-0-	808	3			N	-0-					-0-
*04	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRUMLEY -B- WELL #: 2 RRCID -> 078675 COMPL. DATE 08/23/1978 TOTAL DEPTH 3181 PERF. 2864 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	186	N	7	-0-	-179 B	-0-	7	3			N	-0-					-0-
01	279	N	7	-0-	-272 B	-0-	7	3			N	-0-					-0-
02	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
*04	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4149	N	4149	-0-	-0- B	-0-	4149	3			N	-0-					-0-
12	4603	N	4603	-0-	-0- B	-0-	4603	3			N	-0-					-0-
01	4915	N	4915	-0-	-0- B	-0-	4915	3			N	-0-					-0-
02	4005	N	4005	-0-	-0- B	-0-	4005	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4588	N	4441	-0-	-147 B	-0-	4441	3			N	-0-					-0-
04	4770	N	4515	-0-	-255 B	-0-	4515	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
12	775	N	296	-0-	-479 B	-0-	296	3			N	-0-					-0-
01	1116	N	166	-0-	-950 B	-0-	166	3			N	-0-					-0-
02	588	N	406	-0-	-182 B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
*04	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
12	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
01	837	N	692	-0-	-145 B	-0-	692	3			N	-0-					-0-
02	812	N	717	-0-	-95 B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	868	N	704	-0-	-164 B	-0-	704	3			N	-0-					-0-
*04	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1931	-0-	-19 B	-0-	1931	2			N	-0-					-0-
12	2015	N	2014	-0-	-1 B	-0-	2014	2			N	-0-					-0-
01	1984	N	1983	-0-	-1 B	-0-	1983	2			N	-0-					-0-
02	1792	N	1592	-0-	-200 B	-0-	1592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2022	N	2022	-0-	-0- B	-0-	2022	2			N	-0-					-0-
04	1920	N	1628	-0-	-292 B	-0-	1628	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	N	3007	-0-	-83	B	-0-	3007	3			N	-0-					-0-
12	3188	N	3188	-0-	-0-	B	-0-	3188	3			N	-0-					-0-
01	3038	N	2828	-0-	-210	B	-0-	2828	3			N	-0-					-0-
02	2800	N	2544	-0-	-256	B	-0-	2544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3193	N	2691	-0-	-502	B	-0-	2691	3			N	-0-					-0-
04	2730	N	2699	-0-	-31	B	-0-	2699	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2356	-0-	-14	B	-0-	2356	3			N	-0-					-0-
12	2443	N	2443	-0-	-0-	B	-0-	2443	3			N	-0-					-0-
01	2449	N	2439	-0-	-10	B	-0-	2439	3			N	-0-					-0-
02	2212	N	2199	-0-	-13	B	-0-	2199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2449	N	2367	-0-	-82	B	-0-	2367	3			N	-0-					-0-
04	2370	N	2278	-0-	-92	B	-0-	2278	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1669	-0-	-71	B	-0-	1669	3			N	-0-					-0-
12	1767	N	1758	-0-	-9	B	-0-	1758	3			N	-0-					-0-
01	2030	N	2030	-0-	-0-	B	-0-	2030	3			N	-0-					-0-
02	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1767	N	1256	-0-	-511	B	-0-	1256	3			N	-0-					-0-
04	1950	N	107	-0-	-1843	B	-0-	107	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1470	N	1078	-0-	-392	B	-0-	1078	3		N	-0-			-0-
12	1797	N	1797	-0-	-0-	B	-0-	1797	3		N	-0-			-0-
01	1984	N	1932	-0-	-52	B	-0-	1932	3		N	-0-			-0-
02	1715	N	1715	-0-	-0-	B	-0-	1715	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1942	N	1942	-0-	-0-	B	-0-	1942	3		N	-0-			-0-
04	1860	N	1846	-0-	-14	B	-0-	1846	3		N	-0-			-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2211	N	1245	-0-	-966	B	-0-	1245	3		N	-0-			-0-
12	1891	N	725	-0-	-1166	B	-0-	725	3		N	-0-			-0-
01	1643	N	569	-0-	-1074	B	-0-	569	3		N	-0-			-0-
02	1176	N	598	-0-	-578	B	-0-	598	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	713	N	669	-0-	-44	B	-0-	669	3		N	-0-			-0-
*04	1291	N	1291	-0-	-0-	B	-0-	1291	3		N	-0-			-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1710	N	1708	-0-	-2	B	-0-	1708	3		N	-0-			-0-
12	1767	N	1666	-0-	-101	B	-0-	1666	3		N	-0-			-0-
01	1705	N	1544	-0-	-161	B	-0-	1544	3		N	-0-			-0-
02	1596	N	1549	-0-	-47	B	-0-	1549	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1702	N	1702	-0-	-0-	B	-0-	1702	3		N	-0-			-0-
*04	1502	N	1502	-0-	-0-	B	-0-	1502	3		N	-0-			-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2422	N	2422	-0-	-0-	B	-0-	2422	3		N	-0-			-0-
12	2449	N	2375	-0-	-74	B	-0-	2375	3		N	-0-			-0-
01	2418	N	2176	-0-	-242	B	-0-	2176	3		N	-0-			-0-
02	2268	N	2036	-0-	-232	B	-0-	2036	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	2387	N	2274	-0-	-113	B	-0-	2274	3		N	-0-			-0-
04	2100	N	1687	-0-	-413	B	-0-	1687	3		N	-0-			-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2280	N	2479	-0-	199	B	-5674	2479	3		N	-0-			-0-
12	2511	N	2528	-0-	17	B	-5657	2528	3		N	-0-			-0-
01	2480	N	2329	-0-	-151	B	-5657	2329	3		N	-0-			-0-
02	2324	N	2215	-0-	-109	B	-5657	2215	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -2034 CANCELLED UNDERAGE -> -3623															
*03	2542	N	2459	-0-	-83	B	-2034	2459	3		N	-0-			-0-
04	2250	N	1750	-0-	-500	B	-2034	1750	3		N	-0-			-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1380	N	1178	-0-	-202	B	-0-	1178	3		N	-0-			-0-
12	1169	N	1169	-0-	-0-	B	-0-	1169	3		N	-0-			-0-
01	1543	N	1543	-0-	-0-	B	-0-	1543	3		N	-0-			-0-
02	1294	N	1294	-0-	-0-	B	-0-	1294	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1191	N	1191	-0-	-0-	B	-0-	1191	3		N	-0-			-0-
04	1500	N	1088	-0-	-412	B	-0-	1088	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	N	4365	-0-	-735	B	-0-	4365	3			N	-0-					-0-
12	5704	N	4848	-0-	-856	B	-0-	4848	3			N	-0-					-0-
01	1551	N	1551	-0-	-0-	B	-0-	1551	3			N	-0-					-0-
02	4088	N	1874	-0-	-2214	B	-0-	1874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	4836	N	1961	-0-	-2875	B	-0-	1961	3			N	-0-					-0-
*04	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	N	5187	-0-	-3	B	-0-	5187	3			N	-0-					-0-
12	5859	N	5287	-0-	-572	B	-0-	5287	3			N	-0-					-0-
01	5673	N	898	-0-	-4775	B	-0-	898	3			N	-0-					-0-
02	4844	N	334	-0-	-4510	B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	5301	N	10	-0-	-5291	B	-0-	10	3			N	-0-					-0-
04	870	N	-0-	-0-	-870	B	-0-					N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2414	N	2414	-0-	-0-	B	-0-	2414	3			N	-0-					-0-
12	3007	N	2383	-0-	-624	B	-0-	2383	3			N	-0-					-0-
01	2728	N	2349	-0-	-379	B	-0-	2349	3			N	-0-					-0-
02	2240	N	2079	-0-	-161	B	-0-	2079	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2387	N	2264	-0-	-123	B	-0-	2264	3			N	-0-					-0-
04	2280	N	2139	-0-	-141	B	-0-	2139	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1450	N	1450	-0-	-0-	B	-0-	1450	3			N	-0-					-0-
12	1457	N	1437	-0-	-20	B	-0-	1437	3			N	-0-					-0-
01	1612	N	1465	-0-	-147	B	-0-	1465	3			N	-0-					-0-
02	1344	N	1265	-0-	-79	B	-0-	1265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1426	N	1296	-0-	-130	B	-0-	1296	3			N	-0-					-0-
04	1410	N	1191	-0-	-219	B	-0-	1191	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4604	N	4604	-0-	-0-	B	-0-	4604	3			N	-0-					-0-
12	5363	N	4515	-0-	-848	B	-0-	4515	3			N	-0-					-0-
01	4929	N	4484	-0-	-445	B	-0-	4484	3			N	-0-					-0-
02	4284	N	4100	-0-	-184	B	-0-	4100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	4526	N	4266	-0-	-260	B	-0-	4266	3			N	-0-					-0-
04	4350	N	4103	-0-	-247	B	-0-	4103	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
12	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-
01	899	N	859	-0-	-40	B	-0-	859	3			N	-0-					-0-
02	672	N	564	-0-	-108	B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					-0-
04	840	N	761	-0-	-79	B	-0-	761	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2191	-0-	-149 B	-0-	2191	3			N	-0-					-0-
12	2325	N	2251	-0-	-74 B	-0-	2251	3			N	-0-					-0-
01	2356	N	2266	-0-	-90 B	-0-	2266	3			N	-0-					-0-
02	2044	N	1537	-0-	-507 B	-0-	1537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2263	N	2055	-0-	-208 B	-0-	2055	3			N	-0-					-0-
04	2190	N	1918	-0-	-272 B	-0-	1918	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	2206	-0-	316 B	-5867	2206	3			N	-0-					-0-
12	2139	N	2386	-0-	247 B	-5620	2386	3			N	-0-					-0-
01	2232	N	2224	-0-	-8 B	-5620	2224	3			N	-0-					-0-
02	2072	N	2157	-0-	85 B	-5535	2157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5535																	
*03	2387	N	2262	-0-	-125 B	-0-	2262	3			N	-0-					-0-
04	2160	N	1557	-0-	-603 B	-0-	1557	3			N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
12	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
01	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
02	616	N	417	-0-	-199 B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	837	N	425	-0-	-412 B	-0-	425	3			N	-0-					-0-
04	1110	N	503	-0-	-607 B	-0-	503	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
12	1550	N	1403	-0-	-147 B	-0-	1403	3			N	-0-					-0-
01	1364	N	1343	-0-	-21 B	-0-	1343	3			N	-0-					-0-
02	1288	N	1258	-0-	-30 B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1395	N	1209	-0-	-186 B	-0-	1209	3			N	-0-					-0-
04	1290	N	1102	-0-	-188 B	-0-	1102	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4493	N	4493	-0-	-0- B	-0-	4493	3			N	-0-					-0-
12	4371	N	4084	-0-	-287 B	-0-	4084	3			N	-0-					-0-
01	4836	N	3340	-0-	-1496 B	-0-	3340	3			N	-0-					-0-
02	4200	N	3989	-0-	-211 B	-0-	3989	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4092	N	3852	-0-	-240 B	-0-	3852	3			N	-0-					-0-
*04	3919	N	3919	-0-	-0- B	-0-	3919	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
12	837	N	684	-0-	-153 B	-0-	684	3			N	-0-					-0-
01	837	N	660	-0-	-177 B	-0-	660	3			N	-0-					-0-
02	672	N	591	-0-	-81 B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
*04	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	N	4508	-0-	-112 B	-0-	4508	3			N	-0-					-0-
12	4805	N	3728	-0-	-1077 B	-0-	3728	3			N	-0-					-0-
01	4836	N	3554	-0-	-1282 B	-0-	3554	3			N	-0-					-0-
02	4200	N	4041	-0-	-159 B	-0-	4041	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3977	N	3977	-0-	-0- B	-0-	3977	3			N	-0-					-0-
*04	4378	N	4378	-0-	-0- B	-0-	4378	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	N	3187	-0-	-83 B	-0-	3187	3			N	-0-					-0-
12	3313	N	3313	-0-	-0- B	-0-	3313	3			N	-0-					-0-
01	5208	N	1226	-0-	-3982 B	-0-	1226	3			N	-0-					-0-
02	2968	N	-0-	-0-	-2968 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3317	N	3009	-0-	-308 B	-0-	3009	3			N	-0-					-0-
*04	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2464	N	2464	-0-	-0- B	-0-	2464	3			N	-0-					-0-
12	2522	N	2522	-0-	-0- B	-0-	2522	3			N	-0-					-0-
01	2387	N	783	-0-	-1604 B	-0-	783	3			N	-0-					-0-
02	2296	N	-0-	-0-	-2296 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2511	N	1768	-0-	-743 B	-0-	1768	3			N	-0-					-0-
*04	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1648	-0-	-32 B	-0-	1648	3			N	-0-					-0-
12	1705	N	1636	-0-	-69 B	-0-	1636	3			N	-0-					-0-
01	1612	N	1591	-0-	-21 B	-0-	1591	3			N	-0-					-0-
02	1540	N	1413	-0-	-127 B	-0-	1413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1643	N	1573	-0-	-70 B	-0-	1573	3			N	-0-					-0-
*04	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1580	N	1580	-0-	-0-	B	-0-	1580	3			N	-0-					-0-
12	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-
01	1829	N	1346	-0-	-483	B	-0-	1346	3			N	-0-					-0-
02	1484	N	1183	-0-	-301	B	-0-	1183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1519	N	1368	-0-	-151	B	-0-	1368	3			N	-0-					-0-
04	1290	N	1187	-0-	-103	B	-0-	1187	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2570	N	2570	-0-	-0-	B	-0-	2570	3			N	-0-					-0-
12	3131	N	2469	-0-	-662	B	-0-	2469	3			N	-0-					-0-
01	3534	N	2533	-0-	-1001	B	-0-	2533	3			N	-0-					-0-
02	3378	N	3378	-0-	-0-	B	-0-	3378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2987	N	2987	-0-	-0-	B	-0-	2987	3			N	-0-					-0-
*04	3559	N	3559	-0-	-0-	B	-0-	3559	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
12	2306	N	2306	-0-	-0- B	-0-	2306	3			N	-0-					-0-
01	2292	N	2292	-0-	-0- B	-0-	2292	3			N	-0-					-0-
02	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2294	N	2271	-0-	-23 B	-0-	2271	3			N	-0-					-0-
04	2220	N	2067	-0-	-153 B	-0-	2067	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1767	-0-	-63 B	-0-	1767	3			N	-0-					-0-
12	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-					-0-
01	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-
02	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1829	N	1684	-0-	-145 B	-0-	1684	3			N	-0-					-0-
*04	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
12	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
01	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
02	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-
04	1230	N	486	-0-	-744 B	-0-	486	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
12	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
01	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
02	784	N	743	-0-	-41 B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	868	N	753	-0-	-115 B	-0-	753	3			N	-0-					-0-
04	960	N	744	-0-	-216 B	-0-	744	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2497	-0-	-143 B	-0-	2497	3			N	-0-					-0-
12	2573	N	2278	-0-	-295 B	-0-	2278	3			N	-0-					-0-
01	3007	N	1973	-0-	-1034 B	-0-	1973	3			N	-0-					-0-
02	2324	N	1416	-0-	-908 B	-0-	1416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2263	N	1148	-0-	-1115 B	-0-	1148	3			N	-0-					-0-
04	1920	N	1416	-0-	-504 B	-0-	1416	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-
12	2335	N	2335	-0-	-0- B	-0-	2335	3			N	-0-					-0-
01	2232	N	1847	-0-	-385 B	-0-	1847	3			N	-0-					-0-
02	2244	N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2325	N	2284	-0-	-41 B	-0-	2284	3			N	-0-					-0-
*04	2200	N	2200	-0-	-0- B	-0-	2200	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	36	-0-	-54 B	-0-	36	3			N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
01	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
02	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
04	180	N	148	-0-	-32 B	-0-	148	3			N	-0-					-0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
12	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
01	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
02	308	N	283	-0-	-25 B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
04	390	N	303	-0-	-87 B	-0-	303	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
01	341	N	231	-0-	-110 B	-0-	231	3			N	-0-					-0-
02	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
*04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	N	1516	-0-	-3944 B	-0-	158	1	1358	3	N	-0-					-0-
12	5580	N	1916	-0-	-3664 B	-0-	199	1	1717	3	N	-0-					-0-
01	3324	N	3324	-0-	-0- B	-0-	354	1	2970	3	N	-0-					-0-
02	2593	N	2593	-0-	-0- B	-0-	325	1	2268	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2606	N	2606	-0-	-0- B	-0-	343	1	2263	3	N	-0-					-0-
04	2880	N	1959	-0-	-921 B	-0-	304	1	1655	3	N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	818	-0-	-52 B	-0-	818	3			N	-0-					-0-
12	868	N	840	-0-	-28 B	-0-	840	3			N	-0-					-0-
01	837	N	811	-0-	-26 B	-0-	811	3			N	-0-					-0-
02	756	N	743	-0-	-13 B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	837	N	810	-0-	-27 B	-0-	810	3			N	-0-					-0-
*04	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	53	-0-	-67 B	-0-	53	3			N	-0-					-0-
12	93	N	39	-0-	-54 B	-0-	39	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1088	-0-	-202 B	-0-	1088	3			N	-0-					-0-
12	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
01	1054	N	835	-0-	-219 B	-0-	835	3			N	-0-					-0-
02	1008	N	790	-0-	-218 B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1085	N	829	-0-	-256 B	-0-	829	3			N	-0-					-0-
*04	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
12	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
01	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
02	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	620	N	610	-0-	-10 B	-0-	610	3			N	-0-					-0-
04	900	N	601	-0-	-299 B	-0-	601	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
12	651	N	595	-0-	-56 B	-0-	595	3			N	-0-					-0-
01	651	N	584	-0-	-67 B	-0-	584	3			N	-0-					-0-
02	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
*04	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3268	-0-	268 B	268	3268	3			N	-0-					-0-
12	3100	N	3313	-0-	213 B	481	3313	3			N	-0-					-0-
01	3100	N	3221	-0-	121 B	602	3221	3			N	-0-					-0-
02	2800	N	2590	-0-	-210 B	392	2590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 392																	
*03	3495	R	3103	-0-	-392 B	-0-	3103	3			N	-0-					-0-
04	3270	#	3181	-0-	-89 B	-89	3181	3			N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
12	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
01	775	N	712	-0-	-63 B	-0-	712	3			N	-0-					-0-
02	672	N	596	-0-	-76 B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	744	N	616	-0-	-128 B	-0-	616	3			N	-0-					-0-
04	690	N	624	-0-	-66 B	-0-	624	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	499	-0-	-1631 B	-0-	499	3			N	-0-					-0-
12	2263	N	1961	-0-	-302 B	-0-	1961	3			N	-0-					-0-
01	2201	N	2005	-0-	-196 B	-0-	2005	3			N	-0-					-0-
02	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1953	N	1856	-0-	-97 B	-0-	1856	3			N	-0-					-0-
04	1950	N	1684	-0-	-266 B	-0-	1684	3			N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
12	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
01	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
02	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
04	330	N	200	-0-	-130 B	-0-	200	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
12	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
01	620	N	335	-0-	-285 B	-0-	335	3			N	-0-					-0-
02	504	N	391	-0-	-113 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
*04	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
12	1240	N	637	-0-	-603 B	-0-	637	3			N	-0-					-0-
01	1178	N	931	-0-	-247 B	-0-	931	3			N	-0-					-0-
02	1064	N	885	-0-	-179 B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
*04	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1598	-0-	-112	B	-0-	1598	3			N	-0-					-0-
12	1639	N	1639	-0-	-0-	B	-0-	1639	3			N	-0-					-0-
01	1674	N	1637	-0-	-37	B	-0-	1637	3			N	-0-					-0-
02	1484	N	1418	-0-	-66	B	-0-	1418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1643	N	1581	-0-	-62	B	-0-	1581	3			N	-0-					-0-
04	1590	N	1309	-0-	-281	B	-0-	1309	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1531	N	1531	-0-	-0-	B	-0-	1531	3			N	-0-					-0-
12	1118	N	1118	-0-	-0-	B	-0-	1118	3			N	-0-					-0-
01	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
02	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1116	N	1033	-0-	-83	B	-0-	1033	3			N	-0-					-0-
*04	1257	N	1257	-0-	-0-	B	-0-	1257	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1485	N	1485	-0-	-0-	B	-0-	1485	3			N	-0-					-0-
12	1705	N	1401	-0-	-304	B	-0-	1401	3			N	-0-					-0-
01	1612	N	1454	-0-	-158	B	-0-	1454	3			N	-0-					-0-
02	1400	N	-0-	-0-	-1400	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1395	N	412	-0-	-983	B	-0-	412	3			N	-0-					-0-
*04	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	7	-0-	-413	B	-0-	7	3			N	-0-					-0-
12	434	N	340	-0-	-94	B	-0-	340	3			N	-0-					-0-
01	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
02	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
04	360	N	335	-0-	-25	B	-0-	335	3			N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	347	-0-	-223	B	-0-	347	3			N	-0-					-0-
12	372	N	343	-0-	-29	B	-0-	343	3			N	-0-					-0-
01	341	N	275	-0-	-66	B	-0-	275	3			N	-0-					-0-
02	336	N	325	-0-	-11	B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	341	N	327	-0-	-14	B	-0-	327	3			N	-0-					-0-
*04	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1262	-0-	-28	B	-0-	1262	3			N	-0-					-0-
12	1340	N	1340	-0-	-0-	B	-0-	1340	3			N	-0-					-0-
01	1333	N	1144	-0-	-189	B	-0-	1144	3			N	-0-					-0-
02	1176	N	936	-0-	-240	B	-0-	936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1333	N	1029	-0-	-304	B	-0-	1029	3			N	-0-					-0-
04	1110	N	1059	-0-	-51	B	-0-	1059	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 03/26/2007 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2204 N	2204	-0-	-0- B	-0-	2204	3			N	-0-					-0-
12	1961 N	1961	-0-	-0- B	-0-	1961	3			N	-0-					-0-
01	2158 N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-
02	2044 N	1911	-0-	-133 B	-0-	1911	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-															
*03	1953 N	1885	-0-	-68 B	-0-	1885	3			N	-0-					-0-
04	2100 N	1714	-0-	-386 B	-0-	1714	3			N	-0-					-0-

BADGER OPERATIONS, LLC 042422
BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1259 N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
12	1116 N	680	-0-	-436 B	-0-	680	3			N	-0-					-0-
01	1364 N	1284	-0-	-80 B	-0-	1284	3			N	-0-					-0-
02	1176 N	1088	-0-	-88 B	-0-	1088	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	1223 N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
04	1230 N	1064	-0-	-166 B	-0-	1064	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500 N	1953	-0-	453 B	-1637	1953	3			N	-0-					-0-
12	1085 N	1388	-0-	303 B	-1334	1388	3			N	-0-					-0-
01	6 N	741	-0-	735 B	-599	741	3			N	-0-					-0-
02	1820 N	1193	-0-	-627 B	-599	1193	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -599															
03	1537 N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
*04	828 N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BEAR CREEK OPERATING //CONT.// 060119
WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	98	-0-	-82 B	-0-	64	2	34	9	N	31	46	1			13
12	142	N	142	-0-	-0- B	-0-	125	2	17	9	N	15					28
01	186	N	179	-0-	-7 B	-0-	133	2	46	9	N	42	46	1			24
02	84	N	39	-0-	-45 B	-0-	11	2	28	9	N	25					49
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	76	-0-	-79 B	-0-	32	2	44	9	N	40	46	1			43
04	180	N	39	-0-	-141 B	-0-	32	2	7	9	N	6					49

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	2726	-0-	2726	B	2726	2726	2		N	-0-					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

11	647	N	647	-0-	-0-	B	-0-	647	2		N	-0-					-0-
12	682	N	657	-0-	-25	B	-0-	657	2		N	-0-					-0-
01	712	N	631	-0-	-81	B	-0-	631	2		N	-0-					-0-
02	616	N	576	-0-	-40	B	-0-	576	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	879	N	879	-0-	-0-	B	-0-	879	2		N	-0-					-0-
04	600	N	-0-	-0-	-600	B	-0-				N	-0-					-0-

BOHR, BILL & LEON 079570
BOHR WELL #: 1 RRCID -> 038759 COMPL. DATE 05/10/1965 TOTAL DEPTH 2904 PERF. 2857 - 2881

11	9	N	9	-0-	-0-	B	-0-	9	2		N	-0-					-0-
12	10	N	10	-0-	-0-	B	-0-	10	2		N	-0-					-0-
01	11	N	11	-0-	-0-	B	-0-	11	2		N	-0-					-0-
02	9	N	9	-0-	-0-	B	-0-	9	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	10	-0-	-0-	B	-0-	10	2		N	-0-					-0-
*04	11	N	11	-0-	-0-	B	-0-	11	2		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRANDY PRODUCTION 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
12	186	N	58	-0-	-128 B	-0-	58	2			N	-0-					-0-
01	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
02	224	N	111	-0-	-113 B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
*04	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
12	961	N	856	-0-	-105 B	-0-	856	3			N	-0-					-0-
01	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
02	868	N	744	-0-	-124 B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
04	810	N	653	-0-	-157 B	-0-	653	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
12	434	N	222	-0-	-212 B	-0-	222	3			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	308	N	202	-0-	-106 B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
*04	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	285	-0-	-75 B	-0-	285	3			N	-0-					-0-
12	372	N	299	-0-	-73 B	-0-	299	3			N	-0-					-0-
01	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
02	280	N	246	-0-	-34 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	212	-0-	-98 B	-0-	212	3			N	-0-					-0-
04	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
12	1023	N	1018	-0-	-5 B	-0-	1018	3			N	-0-					-0-
01	1085	N	949	-0-	-136 B	-0-	949	3			N	-0-					-0-
02	1008	N	820	-0-	-188 B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	813	-0-	-210 B	-0-	813	3			N	-0-					-0-
*04	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
12	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
01	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
02	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
04	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. 130477

HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
01	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
02	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
*04	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	336	-0-	-54 B	-2007	336	3			N	-0-					-0-
12	403	N	315	-0-	-88 B	-2007	315	3			N	-0-					-0-
01	341	N	301	-0-	-40 B	-2007	301	3			N	-0-					-0-
02	308	N	299	-0-	-9 B	-2007	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2007																	
*03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
04	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	708	-0-	-102 B	-0-	708	3			N	-0-					-0-
12	744	N	639	-0-	-105 B	-0-	639	3			N	-0-					-0-
01	775	N	642	-0-	-133 B	-0-	642	3			N	-0-					-0-
02	672	N	445	-0-	-227 B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-
*04	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					61
12	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					61
01	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					61
02	728	N	711	-0-	-17 B	-0-	711	3			N	-0-					61
03/01 BALANCING DATE STATUS -> -0-																	
*03	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					61
04	810	N	728	-0-	-82 B	-0-	728	3			N	-0-					61

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1504	-0-	-26 B	-0-	1504	3			N	-0-					-0-
12	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
01	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
02	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
04	1590	N	1418	-0-	-172 B	-0-	1418	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
MORGAN UNIT WELL #: 1 RRCID -> 040578 COMPL. DATE 05/29/1966 TOTAL DEPTH 2895 PERF. 2830 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
12	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
01	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
02	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	242	-0-	-6	B	-0-	242	3			N	-0-					-0-
04	240	N	203	-0-	-37	B	-0-	203	3			N	-0-					-0-

CULVER, C. L. WELL #: 1A RRCID -> 090598 COMPL. DATE 08/15/1980 TOTAL DEPTH 3035 PERF. 2918 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	97	-0-	-173	B	-0-	97	3			N	-0-					-0-
12	341	N	57	-0-	-284	B	-0-	57	3			N	-0-					-0-
01	248	N	3	-0-	-245	B	-0-	3	3			N	-0-					-0-
02	84	N	21	-0-	-63	B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	15	-0-	-47	B	-0-	15	3			N	-0-					-0-
*04	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	330	-0-	-180 B	-0-	330	3			N	-0-					56
12	558	N	466	-0-	-92 B	-0-	466	3			N	-0-					56
01	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					56
02	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					56
03/01 BALANCING DATE STATUS -> -0-																	
*03	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					56
04	630	N	562	-0-	-68 B	-0-	562	3			N	-0-					56

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1391	-0-	-169 B	-0-	1391	3			N	-0-					-0-
12	1612	N	1476	-0-	-136 B	-0-	1476	3			N	-0-					-0-
01	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
02	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1480	-0-	-8 B	-0-	1480	3			N	-0-					-0-
04	1590	N	1379	-0-	-211 B	-0-	1379	3			N	-0-					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1393	-0-	-17 B	-0-	1393	3			N	-0-					-0-
12	1457	N	1417	-0-	-40 B	-0-	1417	3			N	-0-					-0-
01	1457	N	1444	-0-	-13 B	-0-	1444	3			N	-0-					-0-
02	1288	N	1287	-0-	-1 B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1419	-0-	-7 B	-0-	1419	3			N	-0-					-0-
04	1410	N	1296	-0-	-114 B	-0-	1296	3			N	-0-					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	866	-0-	-124 B	-0-	866	3			N	-0-					-0-
12	SHUT IN		861	-0-	861 B	861	861	3			N	-0-					-0-
01	SHUT IN		810	-0-	810 B	1671	810	3			N	-0-					-0-
02	SHUT IN		770	-0-	770 B	2441	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2441																	
03	SHUT IN		765	-0-	765 B	3206	765	3			N	-0-					-0-
04	14B DENY		627	-0-	627 B	3833	627	3			N	-0-					-0-

HORN, EDITH S. WELL #: 2 RRCID -> 175559 COMPL. DATE 03/06/2009 TOTAL DEPTH 3019 PERF. 2860 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
RICE, J.B. WELL #: 2 RRCID -> 175589 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2870 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	239	-0-	-91 B	-0-	239	3			N	-0-					-0-
12	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
01	372	N	290	-0-	-82 B	-0-	290	3			N	-0-					-0-
02	224	N	220	-0-	-4 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
04	270	N	146	-0-	-124 B	-0-	146	3			N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	410	-0-	-40 B	-0-	410	3			N	-0-					-0-
12	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
01	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
02	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	414	-0-	-51 B	-0-	414	3			N	-0-					-0-
04	450	N	429	-0-	-21 B	-0-	429	3			N	-0-					-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1748	-0-	-142 B	-0-	1748	3			N	-0-					-0-
12	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
01	1829	N	1767	-0-	-62 B	-0-	1767	3			N	-0-					-0-
02	1624	N	1562	-0-	-62 B	-0-	1562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1696	-0-	-71 B	-0-	1696	3			N	-0-					-0-
04	1710	N	1506	-0-	-204 B	-0-	1506	3			N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
12	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
01	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
02	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	201	-0-	-140 B	-0-	201	2			N	-0-					-0-
04	270	N	175	-0-	-95 B	-0-	175	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	243	-0-	-237 B	-0-	26	1	166	2	51	9			N	46	51	1			29
12	496	N	76	-0-	-420 B	-0-	3	1	23	2	50	9			N	45	51	1			23
01	341	N	162	-0-	-179 B	-0-	13	1	70	2	79	9			N	72	76	1			19
02	326	N	326	-0-	-0- B	-0-	47	1	211	2	68	9			N	62	52	1			29
03/01 BALANCING DATE STATUS -> -0-																					
03	420	N	420	-0-	-0- B	-0-	66	1	326	2	28	9			N	25	25	1			29
*04	644	N	644	-0-	-0- B	-0-	74	1	508	2	62	9			N	56	51	1			34

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	#	2688	-0-	-312 B	-3696	427	1	2261	2	N	-0-					-0-
12	3100	#	2477	-0-	-623 B	-4319	397	1	2080	2	N	-0-					-0-
01	3069	N	2563	-0-	-506 B	-4319	355	1	2208	2	N	-0-					-0-
02	2520	N	2575	-0-	55 B	-4264	394	1	2181	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -935 CANCELLED UNDERAGE -> -3329																	
03	2480	N	2442	-0-	-38 B	-935	377	1	2065	2	N	-0-					-0-
04	2490	N	2414	-0-	-76 B	-935	326	1	2088	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2679	N	2679	-0-	-0- B	-0-	2679	2			N	-0-					-0-
12	2883	N	2705	-0-	-178 B	-0-	2705	2			N	-0-					-0-
01	2852	N	2755	-0-	-97 B	-0-	2755	2			N	-0-					-0-
02	2492	N	2189	-0-	-303 B	-0-	2189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2564	-0-	-133 B	-0-	2564	2			N	-0-					-0-
04	2670	N	2558	-0-	-112 B	-0-	2558	2			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1913	-0-	-127 B	-0-	1913	2			N	-0-					-0-
12	2139	N	1901	-0-	-238 B	-0-	1901	2			N	-0-					-0-
01	2042	N	2042	-0-	-0- B	-0-	2042	2			N	-0-					-0-
02	1871	N	1871	-0-	-0- B	-0-	1871	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2001	N	2001	-0-	-0- B	-0-	2001	2			N	-0-					-0-
04	1980	N	1979	-0-	-1 B	-0-	1979	2			N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
12	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					-0-
01	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
02	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	861	-0-	-69 B	-0-	861	2			N	-0-					-0-
04	750	N	704	-0-	-46 B	-0-	704	2			N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
01	155	N	119	-0-	-36 B	-0-	119	2			N	-0-					-0-
02	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
*04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1294	-0-	-56 B	-0-	1294	2			N	-0-					-0-
12	1457	N	1361	-0-	-96 B	-0-	1361	2			N	-0-					-0-
01	1457	N	1338	-0-	-119 B	-0-	1338	2			N	-0-					-0-
02	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1605	N	1605	-0-	-0- B	-0-	1605	2			N	-0-					-0-
04	1290	N	1204	-0-	-86 B	-0-	1204	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2142	N	2142	-0-	-0- B	-0-	2142	2			N	-0-					-0-
12	2480	N	1864	-0-	-616 B	-0-	1864	2			N	-0-					-0-
01	2232	N	1830	-0-	-402 B	-0-	1830	2			N	-0-					-0-
02	1988	N	319	-0-	-1669 B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	67	-0-	-1793 B	-0-	67	2			N	-0-					-0-
04	1770	N	1377	-0-	-393 B	-0-	1377	2			N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
12	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
01	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
02	364	N	333	-0-	-31 B	-0-	333	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	342	-0-	-30 B	-0-	342	2			N	-0-					-0-
04	300	N	28	-0-	-272 B	-0-	28	2			N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1690	-0-	-170 B	-0-	644	1	1046	2	N	-0-					-0-
12	2170	N	1653	-0-	-517 B	-0-	663	1	990	2	N	-0-					-0-
01	1680	N	1680	-0-	-0- B	-0-	670	1	1010	2	N	-0-					-0-
02	1568	N	1503	-0-	-65 B	-0-	581	1	922	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1686	N	1686	-0-	-0- B	-0-	672	1	1014	2	N	-0-					-0-
04	1620	N	1584	-0-	-36 B	-0-	634	1	950	2	N	-0-					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4832	N	4832	-0-	-0- B	-0-	4832	2			N	-0-					-0-
12	4929	N	4424	-0-	-505 B	-0-	4424	2			N	-0-					-0-
01	4929	N	4008	-0-	-921 B	-0-	4008	2			N	-0-					-0-
02	4508	N	3838	-0-	-670 B	-0-	3838	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4714	N	4714	-0-	-0- B	-0-	4714	2			N	-0-					-0-
*04	4202	N	4202	-0-	-0- B	-0-	4202	2			N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	767	-0-	-253 B	-0-	767	2			N	-0-					-0-
12	858	N	858	-0-	-0- B	-0-	858	2			N	-0-					-0-
01	899	N	739	-0-	-160 B	-0-	739	2			N	-0-					-0-
02	728	N	685	-0-	-43 B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	728	-0-	-140 B	-0-	728	2			N	-0-					-0-
04	720	N	594	-0-	-126 B	-0-	594	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2145	N	2145	-0-	-0- B	-0-	2145	2			N	-0-					-0-
12	2294	N	2143	-0-	-151 B	-0-	2143	2			N	-0-					-0-
01	2294	N	2087	-0-	-207 B	-0-	2087	2			N	-0-					-0-
02	2016	N	1926	-0-	-90 B	-0-	1926	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1898	-0-	-241 B	-0-	1898	2			N	-0-					-0-
04	2010	N	1851	-0-	-159 B	-0-	1851	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2255	-0-	-175 B	-0-	2255	2			N	-0-					-0-
12	2914	N	2883	-0-	-31 B	-0-	2883	2			N	-0-					-0-
01	3069	N	2722	-0-	-347 B	-0-	2722	2			N	-0-					-0-
02	2354	N	2354	-0-	-0- B	-0-	2354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2507	-0-	-376 B	-0-	2507	2			N	-0-					-0-
04	2640	N	2536	-0-	-104 B	-0-	2536	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

11	5674	R	4949	-0-	-725 B	-0-	657	1	4292	2	N	-0-					-0-
12	5208	#	4401	-0-	-807 B	-807	652	1	3749	2	N	-0-					-0-
01	5208	#	4344	-0-	-864 B	-1671	683	1	3661	2	N	-0-					-0-
02	4676	#	3526	-0-	-1150 B	-2821	558	1	2968	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2821																	
03	5177	#	4041	-0-	-1136 B	-3957	640	1	3401	2	N	-0-					-0-
04	5010	#	4169	-0-	-841 B	-4798	589	1	3580	2	N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

11	2519	N	2519	-0-	-0- B	-0-	2519	2			N	-0-					-0-
12	2263	N	2196	-0-	-67 B	-0-	2196	2			N	-0-					-0-
01	2759	N	2626	-0-	-133 B	-0-	2626	2			N	-0-					-0-
02	2352	N	1370	-0-	-982 B	-0-	1370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1786	-0-	-415 B	-0-	1786	2			N	-0-					-0-
04	2550	N	1984	-0-	-566 B	-0-	1984	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

11	1980	N	1980	-0-	-0- B	-0-	265	1	1664	2	N	46	51	1			28
							51	9									
12	1860	N	1860	-0-	-0- B	-0-	212	1	1598	2	N	45	51	1			22
							50	9									
01	1915	N	1915	-0-	-0- B	-0-	284	1	1552	2	N	72	76	1			18
							79	9									
02	1848	N	1071	-0-	-777 B	-0-	181	1	822	2	N	62	52	1			28
							68	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1055	-0-	-805 B	-0-	174	1	853	2	N	25	25	1			28
							28	9									
*04	2037	N	2037	-0-	-0- B	-0-	252	1	1723	2	N	56	51	1			33
							62	9									

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2610	-0-	-0- B	-0-	724	1	1834	2	N	47	51	1			34
							52	9									
12	2484	N	2484	-0-	-0- B	-0-	661	1	1773	2	N	45	51	1			28
							50	9									
01	2182	N	2182	-0-	-0- B	-0-	627	1	1477	2	N	71	76	1			23
							78	9									
02	2436	N	1994	-0-	-442 B	-0-	621	1	1305	2	N	62	52	1			33
							68	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	1364	-0-	-1116 B	-0-	414	1	922	2	N	25	25	1			33
							28	9									
*04	2260	N	2260	-0-	-0- B	-0-	656	1	1542	2	N	56	51	1			38
							62	9									

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

11	2310	N	2057	-0-	-253 B	-0-	275	1	1731	2	N	46	51	1			30
							51	9									
12	2046	N	1978	-0-	-68 B	-0-	226	1	1702	2	N	45	51	1			24
							50	9									
01	2026	N	2026	-0-	-0- B	-0-	302	1	1645	2	N	72	76	1			20
							79	9									
02	1932	N	1697	-0-	-235 B	-0-	294	1	1335	2	N	62	52	1			30
							68	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1058	-0-	-926 B	-0-	174	1	856	2	N	25	25	1			30
							28	9									
04	1950	N	1943	-0-	-7 B	-0-	240	1	1641	2	N	56	51	1			35
							62	9									

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1080	N	1016	-0-	-64 B	-0-	1016	2			N	-0-					-0-
12	1209	N	783	-0-	-426 B	-0-	783	2			N	-0-					-0-
01	1116	N	789	-0-	-327 B	-0-	789	2			N	-0-					-0-
02	952	N	766	-0-	-186 B	-0-	766	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	527	-0-	-248 B	-0-	527	2			N	-0-					-0-
*04	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

11	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
12	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
01	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
02	756	N	33	-0-	-723 B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	5	-0-	-894 B	-0-	5	2			N	-0-					-0-
04	750	N	80	-0-	-670 B	-0-	80	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

11	1348	N	1348	-0-	-0- B	-0-	1348	2			N	-0-					-0-
12	1364	N	978	-0-	-386 B	-0-	978	2			N	-0-					-0-
01	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-
02	1260	N	803	-0-	-457 B	-0-	803	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	314	-0-	-678 B	-0-	314	2			N	-0-					-0-
04	1110	N	733	-0-	-377 B	-0-	733	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10736		10220	-0-	-516 B	12936	1396	1	8772	2	N	47	51	1			29
							52	9									
12	9985		7004	-0-	-2981 B	9955	815	1	6139	2	N	45	51	1			23
							50	9									
01	9460		9177	-0-	-283 B	9672	1409	1	7690	2	N	71	76	1			18
							78	9									
02	17602	R	7930	-0-	-9672 B	-0-	1418	1	6444	2	N	62	52	1			28
							68	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	10571	#	4688	-0-	-5883 B	-5883	789	1	3871	2	N	25	25	1			28
							28	9									
04	9839		9044	-0-	-795 B	-6678	1145	1	7837	2	N	56	52	1			32
							62	9									

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

11	2516	N	2516	-0-	-0- B	-0-	432	1	2084	2	N	-0-					-0-
12	2511	N	2369	-0-	-142 B	-0-	411	1	1958	2	N	-0-					-0-
01	2728	N	2255	-0-	-473 B	-0-	329	1	1926	2	N	-0-					-0-
02	2352	N	2073	-0-	-279 B	-0-	343	1	1730	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2549	N	2549	-0-	-0- B	-0-	404	1	2145	2	N	-0-					-0-
*04	2392	N	2392	-0-	-0- B	-0-	380	1	2012	2	N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

11	3420	N	4098	-0-	678 B	-2857	4098	2			N	-0-					-0-
12	4061	N	4103	-0-	42 B	-2815	4103	2			N	-0-					-0-
01	4309	N	3696	-0-	-613 B	-2815	3696	2			N	-0-					-0-
02	3836	N	2205	-0-	-1631 B	-2815	2205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2815																	
03	4092	N	3205	-0-	-887 B	-0-	3205	2			N	-0-					-0-
04	3570	N	2924	-0-	-646 B	-0-	2924	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

11	960	N	960	-0-	-0- B	-0-	960	2			N	-0-					-0-
12	1054	N	968	-0-	-86 B	-0-	968	2			N	-0-					-0-
01	1023	N	924	-0-	-99 B	-0-	924	2			N	-0-					-0-
02	896	N	882	-0-	-14 B	-0-	882	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	881	-0-	-80 B	-0-	881	2			N	-0-					-0-
04	900	N	858	-0-	-42 B	-0-	858	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

11	1280	N	1280	-0-	-0- B	-0-	1280	2			N	-0-					-0-
12	1271	N	1259	-0-	-12 B	-0-	1259	2			N	-0-					-0-
01	1364	N	1263	-0-	-101 B	-0-	1263	2			N	-0-					-0-
02	1204	N	1026	-0-	-178 B	-0-	1026	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1140	-0-	-131 B	-0-	1140	2			N	-0-					-0-
04	1230	N	1162	-0-	-68 B	-0-	1162	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					-0-
12	1457	N	1342	-0-	-115 B	-0-	1342	2			N	-0-					-0-
01	1457	N	1345	-0-	-112 B	-0-	1345	2			N	-0-					-0-
02	1288	N	1039	-0-	-249 B	-0-	1039	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1267	-0-	-66 B	-0-	1267	2			N	-0-					-0-
04	1290	N	1241	-0-	-49 B	-0-	1241	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	3084	-0-	594 B	-986	3084	2			N	-0-					-0-
12	3193	#	3043	-0-	-150 B	-1136	3043	2			N	-0-					-0-
01	3069	#	2786	-0-	-283 B	-1419	2786	2			N	-0-					-0-
02	2884	#	-0-	-0-	-2884 B	-4303					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4111 CANCELLED UNDERAGE -> -192																	
03	3193	#	1472	-0-	-1721 B	-5832	1472	2			N	-0-					-0-
04	3090	#	2594	-0-	-496 B	-6328	2594	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1494	N	1494	-0-	-0- B	-0-	1494	2			N	-0-					-0-
12	1396	N	1396	-0-	-0- B	-0-	1396	2			N	-0-					-0-
01	1426	N	769	-0-	-657 B	-0-	769	2			N	-0-					-0-
02	1400	N	1398	-0-	-2 B	-0-	1398	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1497	N	1497	-0-	-0- B	-0-	1497	2			N	-0-					-0-
*04	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2588	-0-	188 B	-1157	407	1	2181	2	N	-0-					-0-
12	2635	N	2749	-0-	114 B	-1043	446	1	2303	2	N	-0-					-0-
01	2976	N	2644	-0-	-332 B	-1043	436	1	2208	2	N	-0-					-0-
02	2408	N	2243	-0-	-165 B	-1043	362	1	1881	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1043																	
03	2759	N	2377	-0-	-382 B	-0-	397	1	1980	2	N	-0-					-0-
04	2550	N	2078	-0-	-472 B	-0-	306	1	1772	2	N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1886	N	1886	-0-	-0- B	-0-	1886	2			N	-0-					-0-
12	1740	N	1740	-0-	-0- B	-0-	1740	2			N	-0-					-0-
01	2096	N	2096	-0-	-0- B	-0-	2096	2			N	-0-					-0-
02	1764	N	1469	-0-	-295 B	-0-	1469	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1698	N	751	-0-	-947 B	-0-	751	2			N	-0-					-0-
*04	1703	N	1703	-0-	-0- B	-0-	1703	2			N	-0-					-0-

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
12	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
02	196	N	154	-0-	-42 B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
*04	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-					-0-
12	1632	N	1632	-0-	-0- B	-0-	1632	2			N	-0-					-0-
01	1612	N	1488	-0-	-124 B	-0-	1488	2			N	-0-					-0-
02	1428	N	1125	-0-	-303 B	-0-	1125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1425	-0-	-218 B	-0-	1425	2			N	-0-					-0-
*04	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
12	806	N	100	-0-	-706 B	-0-	100	2			N	-0-					-0-
01	806	N	478	-0-	-328 B	-0-	478	2			N	-0-					-0-
02	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
*04	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-
12	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-
01	837	N	769	-0-	-68 B	-0-	769	2			N	-0-					-0-
02	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	873	-0-	-150 B	-0-	873	2			N	-0-					-0-
*04	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3516	N	3516	-0-	-0- B	-0-	3516	2			N	-0-					-0-
12	3534	N	3359	-0-	-175 B	-0-	3359	2			N	-0-					-0-
01	3596	N	2565	-0-	-1031 B	-0-	2565	2			N	-0-					-0-
02	3276	N	2421	-0-	-855 B	-0-	2421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	2807	-0-	-541 B	-0-	2807	2			N	-0-					-0-
*04	2592	N	2592	-0-	-0- B	-0-	2592	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1244	-0-	-46 B	-0-	1244	2			N	-0-					-0-
12	1519	N	1165	-0-	-354 B	-0-	1165	2			N	-0-					-0-
01	1488	N	1005	-0-	-483 B	-0-	1005	2			N	-0-					-0-
02	1148	N	673	-0-	-475 B	-0-	673	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-
*04	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2069	N	2069	-0-	-0- B	-0-	2069	2			N	-0-					-0-
12	1856	N	1856	-0-	-0- B	-0-	1856	2			N	-0-					-0-
01	2108	N	1772	-0-	-336 B	-0-	1772	2			N	-0-					-0-
02	1932	N	1729	-0-	-203 B	-0-	1729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1767	-0-	-93 B	-0-	1767	2			N	-0-					-0-
*04	1931	N	1931	-0-	-0- B	-0-	1931	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
12	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
01	775	N	591	-0-	-184 B	-0-	591	2			N	-0-					-0-
02	728	N	620	-0-	-108 B	-0-	620	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	636	-0-	-201 B	-0-	636	2			N	-0-					-0-
04	570	N	536	-0-	-34 B	-0-	536	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2202	N	2202	-0-	-0- B	-0-	2202	2			N	-0-					-0-
12	2147	N	2147	-0-	-0- B	-0-	2147	2			N	-0-					-0-
01	2294	N	1755	-0-	-539 B	-0-	1755	2			N	-0-					-0-
02	2044	N	2041	-0-	-3 B	-0-	2041	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2235	N	2235	-0-	-0- B	-0-	2235	2			N	-0-					-0-
*04	1959	N	1959	-0-	-0- B	-0-	1959	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10140	#	9523	-0-	-617 B	-617	9523	2			N	-0-					-0-
12	10478	#	9279	-0-	-1199 B	-1816	9279	2			N	-0-					-0-
01	10478	#	9258	-0-	-1220 B	-3036	9258	2			N	-0-					-0-
02	9464	#	8262	-0-	-1202 B	-4238	8262	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4238																	
03	10478	#	9201	-0-	-1277 B	-5515	9201	2			N	-0-					-0-
04	9510	#	8089	-0-	-1421 B	-6936	8089	2			N	-0-					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2103	N	2103	-0-	-0- B	-0-	578	1	1525	2	N	-0-					-0-
12	2331	N	2331	-0-	-0- B	-0-	685	1	1646	2	N	-0-					-0-
01	2266	N	2266	-0-	-0- B	-0-	685	1	1581	2	N	-0-					-0-
02	1960	N	1778	-0-	-182 B	-0-	514	1	1264	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2314	-0-	-11 B	-0-	685	1	1629	2	N	-0-					-0-
04	2190	N	2153	-0-	-37 B	-0-	622	1	1531	2	N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1469	N	1469	-0-	-0- B	-0-	646	1	823	2	N	-0-					-0-
12	1395	N	1259	-0-	-136 B	-0-	575	1	684	2	N	-0-					-0-
01	1581	N	1427	-0-	-154 B	-0-	575	1	852	2	N	-0-					-0-
02	1372	N	1178	-0-	-194 B	-0-	492	1	686	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1444	N	1444	-0-	-0- B	-0-	622	1	822	2	N	-0-					-0-
04	1380	N	1368	-0-	-12 B	-0-	598	1	770	2	N	-0-					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-
12	1576	N	1576	-0-	-0- B	-0-	1576	2			N	-0-					-0-
01	1581	N	1413	-0-	-168 B	-0-	1413	2			N	-0-					-0-
02	1341	N	1341	-0-	-0- B	-0-	1341	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1440	-0-	-141 B	-0-	1440	2			N	-0-					-0-
04	1380	N	1216	-0-	-164 B	-0-	1216	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1250	-0-	-70 B	-0-	1250	2			N	-0-					-0-
12	1705	N	1106	-0-	-599 B	-0-	1106	2			N	-0-					-0-
01	1519	N	1368	-0-	-151 B	-0-	1368	2			N	-0-					-0-
02	1504	N	1504	-0-	-0- B	-0-	1504	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1271	-0-	-0- B	-0-	1271	2			N	-0-					-0-
*04	1617	N	1617	-0-	-0- B	-0-	1617	2			N	-0-					-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3220	N	3220	-0-	-0- B	-0-	432	1	2788	2	N	-0-					-0-
12	3379	N	3200	-0-	-179 B	-0-	446	1	2754	2	N	-0-					-0-
01	3410	N	2864	-0-	-546 B	-0-	374	1	2490	2	N	-0-					-0-
02	2996	N	2351	-0-	-645 B	-0-	309	1	2042	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3244	N	3244	-0-	-0- B	-0-	403	1	2841	2	N	-0-					-0-
*04	2940	N	2940	-0-	-0- B	-0-	398	1	2542	2	N	-0-					-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2481	N	2481	-0-	-0- B	-0-	432	1	2049	2	N	-0-					-0-
12	2056	N	2056	-0-	-0- B	-0-	382	1	1674	2	N	-0-					-0-
01	2635	N	1773	-0-	-862 B	-0-	288	1	1485	2	N	-0-					-0-
02	2324	N	1668	-0-	-656 B	-0-	242	1	1426	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2502	N	2502	-0-	-0- B	-0-	443	1	2059	2	N	-0-					-0-
*04	2223	N	2223	-0-	-0- B	-0-	399	1	1824	2	N	-0-					-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1142	N	1142	-0-	-0- B	-0-	244	1	898	2	N	-0-					-0-
12	1984	N	712	-0-	-1272 B	-0-	121	1	591	2	N	-0-					-0-
01	1984	N	1257	-0-	-727 B	-0-	226	1	1031	2	N	-0-					-0-
02	1198	N	1198	-0-	-0- B	-0-	246	1	952	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1333	-0-	-0- B	-0-	264	1	1069	2	N	-0-					-0-
*04	1856	N	1856	-0-	-0- B	-0-	336	1	1520	2	N	-0-					-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4717	N	4717	-0-	-0- B	-0-	663	1	4054	2	N	-0-					-0-
12	4960	N	4567	-0-	-393 B	-0-	685	1	3882	2	N	-0-					-0-
01	4836	N	4540	-0-	-296 B	-0-	670	1	3870	2	N	-0-					-0-
02	4396	N	3101	-0-	-1295 B	-0-	445	1	2656	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4557	N	4361	-0-	-196 B	-0-	550	1	3811	2	N	-0-					-0-
*04	4427	N	4427	-0-	-0- B	-0-	586	1	3841	2	N	-0-					-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2647	-0-	217 B	-977	645	1	2002	2	N	-0-					-0-
12	2821	N	2518	-0-	-303 B	-977	612	1	1906	2	N	-0-					-0-
01	2852	N	2345	-0-	-507 B	-977	641	1	1704	2	N	-0-					-0-
02	2464	N	1405	-0-	-1059 B	-977	246	1	1159	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -977																	
03	2725	N	2725	-0-	-0- B	-0-	669	1	2056	2	N	-0-					-0-
*04	2579	N	2579	-0-	-0- B	-0-	619	1	1960	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	936	N	936	-0-	-0- B	-0-	936	2			N	-0-					-0-
12	1209	N	735	-0-	-474 B	-0-	735	2			N	-0-					-0-
01	1116	N	948	-0-	-168 B	-0-	948	2			N	-0-					-0-
02	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
*04	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2612	N	2612	-0-	-0- B	-0-	432	1	2180	2	N	-0-					-0-
12	2542	N	2518	-0-	-24 B	-0-	446	1	2072	2	N	-0-					-0-
01	2728	N	2456	-0-	-272 B	-0-	446	1	2010	2	N	-0-					-0-
02	2436	N	1405	-0-	-1031 B	-0-	265	1	1140	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	1724	-0-	-787 B	-0-	345	1	1379	2	N	-0-					-0-
04	2370	N	2323	-0-	-47 B	-0-	413	1	1910	2	N	-0-					-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1762	N	1762	-0-	-0- B	-0-	663	1	1099	2	N	-0-					-0-
12	1829	N	1780	-0-	-49 B	-0-	684	1	1096	2	N	-0-					-0-
01	1829	N	1815	-0-	-14 B	-0-	654	1	1161	2	N	-0-					-0-
02	1652	N	1443	-0-	-209 B	-0-	538	1	905	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1726	-0-	-41 B	-0-	677	1	1049	2	N	-0-					-0-
04	1770	N	1610	-0-	-160 B	-0-	628	1	982	2	N	-0-					-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2588	N	2588	-0-	-0- B	-0-	418	1	2170	2	N	-0-					-0-
12	2759	N	2212	-0-	-547 B	-0-	394	1	1818	2	N	-0-					-0-
01	2542	N	1490	-0-	-1052 B	-0-	293	1	1197	2	N	-0-					-0-
02	2408	N	1299	-0-	-1109 B	-0-	203	1	1096	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1739	-0-	-462 B	-0-	236	1	1503	2	N	-0-					-0-
*04	2830	N	2830	-0-	-0- B	-0-	349	1	2481	2	N	-0-					-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-
12	1674	N	1569	-0-	-105 B	-0-	1569	2			N	-0-					-0-
01	1705	N	1306	-0-	-399 B	-0-	1306	2			N	-0-					-0-
02	1400	N	1215	-0-	-185 B	-0-	1215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1784	N	1784	-0-	-0- B	-0-	1784	2			N	-0-					-0-
*04	1591	N	1591	-0-	-0- B	-0-	1591	2			N	-0-					-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2282	N	2282	-0-	-0- B	-0-	288	1	1994	2	N	-0-					-0-
12	2046	N	1984	-0-	-62 B	-0-	277	1	1707	2	N	-0-					-0-
01	1909	N	1909	-0-	-0- B	-0-	277	1	1632	2	N	-0-					-0-
02	2128	N	1307	-0-	-821 B	-0-	196	1	1111	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2106	N	2106	-0-	-0- B	-0-	272	1	1834	2	N	-0-					-0-
04	1860	N	1793	-0-	-67 B	-0-	256	1	1537	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1319	N	1319	-0-	-0- B	-0-	1319	2			N	-0-					-0-
12	1333	N	1325	-0-	-8 B	-0-	1325	2			N	-0-					-0-
01	1411	N	1411	-0-	-0- B	-0-	1411	2			N	-0-					-0-
02	1232	N	845	-0-	-387 B	-0-	845	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	850	-0-	-483 B	-0-	850	2			N	-0-					-0-
04	1380	N	1003	-0-	-377 B	-0-	1003	2			N	-0-					-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1261	-0-	-29 B	-0-	1261	2			N	-0-					-0-
12	1519	N	1274	-0-	-245 B	-0-	1274	2			N	-0-					-0-
01	1519	N	968	-0-	-551 B	-0-	968	2			N	-0-					-0-
02	1176	N	776	-0-	-400 B	-0-	776	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1210	-0-	-61 B	-0-	1210	2			N	-0-					-0-
*04	1109	N	1109	-0-	-0- B	-0-	1109	2			N	-0-					-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2483	N	2483	-0-	-0- B	-0-	2483	2			N	-0-					-0-
12	2604	N	2084	-0-	-520 B	-0-	2084	2			N	-0-					-0-
01	2286	N	2286	-0-	-0- B	-0-	2286	2			N	-0-					-0-
02	2324	N	1757	-0-	-567 B	-0-	1757	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1877	-0-	-200 B	-0-	1877	2			N	-0-					-0-
04	2220	N	2004	-0-	-216 B	-0-	2004	2			N	-0-					-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2053	N	2053	-0-	-0- B	-0-	663	1	1390	2	N	-0-					-0-
12	2077	N	1953	-0-	-124 B	-0-	607	1	1346	2	N	-0-					-0-
01	2077	N	1803	-0-	-274 B	-0-	508	1	1295	2	N	-0-					-0-
02	1904	N	1529	-0-	-375 B	-0-	480	1	1049	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2204	N	2204	-0-	-0- B	-0-	669	1	1535	2	N	-0-					-0-
*04	1980	N	1980	-0-	-0- B	-0-	606	1	1374	2	N	-0-					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
12	1426	N	1161	-0-	-265 B	-0-	1161	2			N	-0-					-0-
01	1395	N	1157	-0-	-238 B	-0-	1157	2			N	-0-					-0-
02	1148	N	889	-0-	-259 B	-0-	889	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1270	N	1270	-0-	-0- B	-0-	1270	2			N	-0-					-0-
*04	1200	N	1200	-0-	-0- B	-0-	1200	2			N	-0-					-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3019	N	3019	-0-	-0- B	-0-	427	1	2592	2	N	-0-					-0-
12	3162	N	2529	-0-	-633 B	-0-	350	1	2179	2	N	-0-					-0-
01	3131	N	2745	-0-	-386 B	-0-	353	1	2392	2	N	-0-					-0-
02	2828	N	2505	-0-	-323 B	-0-	351	1	2154	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2899	N	2899	-0-	-0- B	-0-	418	1	2481	2	N	-0-					-0-
*04	2884	N	2884	-0-	-0- B	-0-	393	1	2491	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2280	N	2963	-0-	683 B	-2749	432	1	2531	2	N	-0-			-0-
12	2728	N	2434	-0-	-294 B	-2749	351	1	2083	2	N	-0-			-0-
01	3379	N	2690	-0-	-689 B	-2749	355	1	2335	2	N	-0-			-0-
02	2772	N	2520	-0-	-252 B	-2749	351	1	2169	2	N	-0-			-0-
03/01 BALANCING DATE STATUS ->					-557	CANCELLED UNDERAGE ->	-2192								
03	2449	N	2947	-0-	498 B	-59	437	1	2510	2	N	-0-			-0-
*04	2695	N	2754	-0-	59 B	-0-	398	1	2356	2	N	-0-			-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

11	2695	N	2695	-0-	-0- B	-0-	432	1	2263	2	N	-0-			-0-
12	2759	N	2481	-0-	-278 B	-0-	400	1	2081	2	N	-0-			-0-
01	2821	N	2732	-0-	-89 B	-0-	439	1	2293	2	N	-0-			-0-
02	2520	N	2034	-0-	-486 B	-0-	323	1	1711	2	N	-0-			-0-
03/01 BALANCING DATE STATUS ->					-0-										
03	2480	N	2470	-0-	-10 B	-0-	386	1	2084	2	N	-0-			-0-
04	2640	N	2483	-0-	-157 B	-0-	399	1	2084	2	N	-0-			-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

11	2790	N	2986	-0-	196 B	-323	432	1	2554	2	N	-0-			-0-
12	3193	N	2735	-0-	-458 B	-323	385	1	2350	2	N	-0-			-0-
01	3162	N	2612	-0-	-550 B	-323	364	1	2248	2	N	-0-			-0-
02	2800	N	2121	-0-	-679 B	-323	308	1	1813	2	N	-0-			-0-
03/01 BALANCING DATE STATUS ->					-0-	CANCELLED UNDERAGE ->	-323								
03	2728	N	2565	-0-	-163 B	-0-	366	1	2199	2	N	-0-			-0-
04	2520	N	2463	-0-	-57 B	-0-	345	1	2118	2	N	-0-			-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2479	N	2479	-0-	-0- B	-0-	430	1	2049	2	N	-0-			-0-
12	2511	N	2275	-0-	-236 B	-0-	383	1	1892	2	N	-0-			-0-
01	2604	N	1176	-0-	-1428 B	-0-	194	1	982	2	N	-0-			-0-
02	2324	N	1385	-0-	-939 B	-0-	167	1	1218	2	N	-0-			-0-
03/01 BALANCING DATE STATUS ->					-0-										
03	2713	N	2713	-0-	-0- B	-0-	394	1	2319	2	N	-0-			-0-
*04	2470	N	2470	-0-	-0- B	-0-	388	1	2082	2	N	-0-			-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

11	2820	N	3238	-0-	418 B	-1618	432	1	2806	2	N	-0-			-0-
12	3162	N	3164	-0-	2 B	-1616	406	1	2758	2	N	-0-			-0-
01	3410	N	2997	-0-	-413 B	-1616	395	1	2602	2	N	-0-			-0-
02	3024	N	2068	-0-	-956 B	-1616	280	1	1788	2	N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-0-		CANCELLED UNDERAGE ->	-1616								
03	3418	N	3418	-0-	-0- B	-0-	443	1	2975	2	N	-0-			-0-
*04	3134	N	3134	-0-	-0- B	-0-	416	1	2718	2	N	-0-			-0-

COON, R. S. WELL #: S 8 R RRCID -> 024105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2247	N	2247	-0-	-0- B	-0-	2247	2			N	-0-					-0-
12	2177	N	2177	-0-	-0- B	-0-	2177	2			N	-0-					-0-
01	2232	N	2135	-0-	-97 B	-0-	2135	2			N	-0-					-0-
02	2100	N	1682	-0-	-418 B	-0-	1682	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2307	N	2307	-0-	-0- B	-0-	2307	2			N	-0-					-0-
04	2070	N	2049	-0-	-21 B	-0-	2049	2			N	-0-					-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1461	-0-	-219 B	-0-	345	1	1116	2	N	-0-					-0-
12	2077	N	1494	-0-	-583 B	-0-	331	1	1163	2	N	-0-					-0-
01	1674	N	1090	-0-	-584 B	-0-	160	1	930	2	N	-0-					-0-
02	1908	N	1908	-0-	-0- B	-0-	320	1	1588	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2197	N	2197	-0-	-0- B	-0-	398	1	1799	2	N	-0-					-0-
*04	2176	N	2176	-0-	-0- B	-0-	415	1	1761	2	N	-0-					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2489	N	2489	-0-	-0- B	-0-	410	1	2079	2	N	-0-					-0-
12	2821	N	2429	-0-	-392 B	-0-	353	1	2076	2	N	-0-					-0-
01	2821	N	2593	-0-	-228 B	-0-	417	1	2176	2	N	-0-					-0-
02	2324	N	2118	-0-	-206 B	-0-	345	1	1773	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2713	N	2713	-0-	-0- B	-0-	446	1	2267	2	N	-0-					-0-
*04	2543	N	2543	-0-	-0- B	-0-	416	1	2127	2	N	-0-					-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3232	N	3232	-0-	-0- B	-0-	598	1	2634	2	N	-0-					-0-
12	3596	N	3429	-0-	-167 B	-0-	652	1	2777	2	N	-0-					-0-
01	3627	N	3204	-0-	-423 B	-0-	578	1	2626	2	N	-0-					-0-
02	3024	N	3012	-0-	-12 B	-0-	560	1	2452	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	3268	-0-	-173 B	-0-	635	1	2633	2	N	-0-					-0-
*04	3496	N	3496	-0-	-0- B	-0-	647	1	2849	2	N	-0-					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1577	N	1577	-0-	-0- B	-0-	1577	2			N	-0-					-0-
12	1643	N	945	-0-	-698 B	-0-	945	2			N	-0-					-0-
01	1612	N	1112	-0-	-500 B	-0-	1112	2			N	-0-					-0-
02	1484	N	1246	-0-	-238 B	-0-	1246	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1607	N	1607	-0-	-0- B	-0-	1607	2			N	-0-					-0-
*04	1414	N	1414	-0-	-0- B	-0-	1414	2			N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-
12	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
01	868	N	767	-0-	-101 B	-0-	767	2			N	-0-					-0-
02	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	928	-0-	-33 B	-0-	928	2			N	-0-					-0-
04	750	N	624	-0-	-126 B	-0-	624	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2772	-0-	642 B	-204	432	1	2340	2	N	-0-					-0-
12	3038	N	2875	-0-	-163 B	-204	446	1	2429	2	N	-0-					-0-
01	2914	N	2694	-0-	-220 B	-204	433	1	2261	2	N	-0-					-0-
02	2576	N	2403	-0-	-173 B	-204	357	1	2046	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-204											
03	2883	N	2793	-0-	-90 B	-0-	397	1	2396	2	N	-0-					-0-
*04	2738	N	2738	-0-	-0- B	-0-	394	1	2344	2	N	-0-					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	36	-0-	-54 B	-0-	36	2			N	-0-					-0-
12	124	N	4	-0-	-120 B	-0-	4	2			N	-0-					-0-
01	93	N	8	-0-	-85 B	-0-	8	2			N	-0-					-0-
02	28	N	10	-0-	-18 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2584	N	2584	-0-	-0- B	-0-	432	1	2152	2	N	-0-					-0-
12	2697	N	2528	-0-	-169 B	-0-	424	1	2104	2	N	-0-					-0-
01	2697	N	2582	-0-	-115 B	-0-	413	1	2169	2	N	-0-					-0-
02	2408	N	2167	-0-	-241 B	-0-	352	1	1815	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2558	N	2558	-0-	-0- B	-0-	397	1	2161	2	N	-0-					-0-
04	2490	N	2322	-0-	-168 B	-0-	334	1	1988	2	N	-0-					-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2914	N	2914	-0-	-0- B	-0-	432	1	2482	2	N	-0-					-0-
12	3100	N	2939	-0-	-161 B	-0-	433	1	2506	2	N	-0-					-0-
01	3038	N	2963	-0-	-75 B	-0-	442	1	2521	2	N	-0-					-0-
02	2716	N	2557	-0-	-159 B	-0-	358	1	2199	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3005	N	3005	-0-	-0- B	-0-	446	1	2559	2	N	-0-					-0-
04	2880	N	2811	-0-	-69 B	-0-	399	1	2412	2	N	-0-					-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4360	N	4360	-0-	-0- B	-0-	663	1	3697	2	N	-0-					-0-
12	4588	N	4309	-0-	-279 B	-0-	668	1	3641	2	N	-0-					-0-
01	4588	N	3662	-0-	-926 B	-0-	607	1	3055	2	N	-0-					-0-
02	4060	N	2522	-0-	-1538 B	-0-	433	1	2089	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4309	N	3807	-0-	-502 B	-0-	634	1	3173	2	N	-0-					-0-
*04	3677	N	3677	-0-	-0- B	-0-	588	1	3089	2	N	-0-					-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
12	403	N	338	-0-	-65 B	-0-	338	2			N	-0-					-0-
01	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					-0-
02	364	N	268	-0-	-96 B	-0-	268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	341	N	275	-0-	-66 B	-0-	275	2			N	-0-					-0-
04	270	N	211	-0-	-59 B	-0-	211	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	917	N	917	-0-	-0-	B	-0-	917	2			N	-0-					-0-
12	806	N	797	-0-	-9	B	-0-	797	2			N	-0-					-0-
01	589	N	526	-0-	-63	B	-0-	526	2			N	-0-					-0-
02	868	N	732	-0-	-136	B	-0-	732	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	820	N	820	-0-	-0-	B	-0-	820	2			N	-0-					-0-
*04	693	N	693	-0-	-0-	B	-0-	693	2			N	-0-					-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

11	869	N	869	-0-	-0-	B	-0-	869	2			N	-0-					-0-
12	930	N	915	-0-	-15	B	-0-	915	2			N	-0-					-0-
01	936	N	936	-0-	-0-	B	-0-	936	2			N	-0-					-0-
02	812	N	721	-0-	-91	B	-0-	721	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	882	-0-	-48	B	-0-	882	2			N	-0-					-0-
04	900	N	768	-0-	-132	B	-0-	768	2			N	-0-					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	4535	N	4535	-0-	-0-	B	-0-	4535	2			N	-0-					-0-
12	4557	N	4049	-0-	-508	B	-0-	4049	2			N	-0-					-0-
01	4929	N	3622	-0-	-1307	B	-0-	3622	2			N	-0-					-0-
02	4228	N	2786	-0-	-1442	B	-0-	2786	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4061	N	3260	-0-	-801	B	-0-	3260	2			N	-0-					-0-
*04	3683	N	3683	-0-	-0-	B	-0-	3683	2			N	-0-					-0-

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

11	2214	N	2214	-0-	-0-	B	-0-	2214	2			N	-0-					-0-
12	2294	N	1611	-0-	-683	B	-0-	1611	2			N	-0-					-0-
01	2480	N	1835	-0-	-645	B	-0-	1835	2			N	-0-					-0-
02	2072	N	1758	-0-	-314	B	-0-	1758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2042	N	2042	-0-	-0-	B	-0-	2042	2			N	-0-					-0-
*04	1926	N	1926	-0-	-0-	B	-0-	1926	2			N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

11	510	N	491	-0-	-19	B	-0-	491	2			N	-0-					-0-
12	589	N	581	-0-	-8	B	-0-	581	2			N	-0-					-0-
01	527	N	404	-0-	-123	B	-0-	404	2			N	-0-					-0-
02	448	N	442	-0-	-6	B	-0-	442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	439	-0-	-150	B	-0-	439	2			N	-0-					-0-
04	390	N	348	-0-	-42	B	-0-	348	2			N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

11	3359	N	3359	-0-	-0-	B	-0-	3359	2			N	-0-					-0-
12	3255	N	2998	-0-	-257	B	-0-	2998	2			N	-0-					-0-
01	3596	N	2366	-0-	-1230	B	-0-	2366	2			N	-0-					-0-
02	3136	N	2290	-0-	-846	B	-0-	2290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3007	N	2721	-0-	-286	B	-0-	2721	2			N	-0-					-0-
*04	2779	N	2779	-0-	-0-	B	-0-	2779	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	812	N	812	-0-	-0- B	-0-	812	2			N	-0-					-0-
12	806	N	695	-0-	-111 B	-0-	695	2			N	-0-					-0-
01	837	N	531	-0-	-306 B	-0-	531	2			N	-0-					-0-
02	756	N	398	-0-	-358 B	-0-	398	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
*04	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3629	N	3629	-0-	-0- B	-0-	578	1	3051	2	N	-0-					-0-
12	3751	N	3019	-0-	-732 B	-0-	495	1	2524	2	N	-0-					-0-
01	4185	N	2101	-0-	-2084 B	-0-	322	1	1779	2	N	-0-					-0-
02	3388	N	893	-0-	-2495 B	-0-	133	1	760	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4199	N	4199	-0-	-0- B	-0-	586	1	3613	2	N	-0-					-0-
*04	3989	N	3989	-0-	-0- B	-0-	625	1	3364	2	N	-0-					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1381	-0-	-509 B	-0-	1381	2			N	-0-					-0-
12	2046	N	1521	-0-	-525 B	-0-	1521	2			N	-0-					-0-
01	1581	N	1263	-0-	-318 B	-0-	1263	2			N	-0-					-0-
02	1288	N	1183	-0-	-105 B	-0-	1183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1429	-0-	-90 B	-0-	1429	2			N	-0-					-0-
*04	1464	N	1464	-0-	-0- B	-0-	1464	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
12	1054	N	975	-0-	-79 B	-0-	975	2			N	-0-					-0-
01	1054	N	819	-0-	-235 B	-0-	819	2			N	-0-					-0-
02	840	N	748	-0-	-92 B	-0-	748	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	841	-0-	-120 B	-0-	841	2			N	-0-					-0-
*04	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6266	N	6266	-0-	-0- B	-0-	656	1	5610	2	N	-0-					-0-
12	5828	N	5659	-0-	-169 B	-0-	587	1	5072	2	N	-0-					-0-
01	6696	N	5919	-0-	-777 B	-0-	627	1	5292	2	N	-0-					-0-
02	5852	N	4028	-0-	-1824 B	-0-	429	1	3599	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6595	N	6595	-0-	-0- B	-0-	664	1	5931	2	N	-0-					-0-
*04	6400	N	6400	-0-	-0- B	-0-	646	1	5754	2	N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1144	-0-	-86 B	-0-	1144	2			N	-0-					-0-
12	1426	N	724	-0-	-702 B	-0-	724	2			N	-0-					-0-
01	1364	N	419	-0-	-945 B	-0-	419	2			N	-0-					-0-
02	1064	N	583	-0-	-481 B	-0-	583	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-
*04	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3130	N	3130	-0-	-0- B	-0-	3130	2			N	-0-					-0-
12	2914	N	2674	-0-	-240 B	-0-	2674	2			N	-0-					-0-
01	2236	N	2236	-0-	-0- B	-0-	2236	2			N	-0-					-0-
02	2912	N	2628	-0-	-284 B	-0-	2628	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2846	N	2846	-0-	-0- B	-0-	2846	2			N	-0-					-0-
*04	2274	N	2274	-0-	-0- B	-0-	2274	2			N	-0-					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1521	N	1521	-0-	-0- B	-0-	1521	2			N	-0-					-0-
12	1767	N	1439	-0-	-328 B	-0-	1439	2			N	-0-					-0-
01	992	N	799	-0-	-193 B	-0-	799	2			N	-0-					-0-
02	1428	N	1139	-0-	-289 B	-0-	1139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	993	-0-	-433 B	-0-	993	2			N	-0-					-0-
*04	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	270	-0-	-780 B	-0-	270	2			N	-0-					-0-
12	1829	N	691	-0-	-1138 B	-0-	691	2			N	-0-					-0-
01	1395	N	417	-0-	-978 B	-0-	417	2			N	-0-					-0-
02	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	551	-0-	-131 B	-0-	551	2			N	-0-					-0-
*04	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
12	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
01	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
02	756	N	630	-0-	-126 B	-0-	630	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
04	660	N	612	-0-	-48 B	-0-	612	2			N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	96	-0-	-324 B	-0-	31	1	65	2	N	-0-					-0-
12	775	N	341	-0-	-434 B	-0-	103	1	238	2	N	-0-					-0-
01	775	N	622	-0-	-153 B	-0-	194	1	428	2	N	-0-					-0-
02	361	N	361	-0-	-0- B	-0-	96	1	265	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	674	N	674	-0-	-0- B	-0-	214	1	460	2	N	-0-					-0-
*04	646	N	646	-0-	-0- B	-0-	210	1	436	2	N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-
12	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
01	992	N	756	-0-	-236 B	-0-	756	2			N	-0-					-0-
02	896	N	496	-0-	-400 B	-0-	496	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	599	-0-	-362 B	-0-	599	2			N	-0-					-0-
04	720	N	558	-0-	-162 B	-0-	558	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-
12	1023	N	994	-0-	-29 B	-0-	994	2			N	-0-					-0-
01	1178	N	1002	-0-	-176 B	-0-	1002	2			N	-0-					-0-
02	1036	N	728	-0-	-308 B	-0-	728	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	935	-0-	-57 B	-0-	935	2			N	-0-					-0-
04	960	N	914	-0-	-46 B	-0-	914	2			N	-0-					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

11	660	N	591	-0-	-69 B	-0-	591	2			N	-0-					-0-
12	682	N	562	-0-	-120 B	-0-	562	2			N	-0-					-0-
01	682	N	661	-0-	-21 B	-0-	661	2			N	-0-					-0-
02	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
04	630	N	584	-0-	-46 B	-0-	584	2			N	-0-					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

11	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
12	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
01	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
02	784	N	367	-0-	-417 B	-0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	702	-0-	-73 B	-0-	702	2			N	-0-					-0-
04	690	N	433	-0-	-257 B	-0-	433	2			N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

11	1530	N	1250	-0-	-280 B	-0-	1250	2			N	-0-					-0-
12	1550	N	1152	-0-	-398 B	-0-	1152	2			N	-0-					-0-
01	1488	N	1150	-0-	-338 B	-0-	1150	2			N	-0-					-0-
02	1176	N	747	-0-	-429 B	-0-	747	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	441	-0-	-706 B	-0-	441	2			N	-0-					-0-
*04	1352	N	1352	-0-	-0- B	-0-	1352	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	948	N	948	-0-	-0- B	-0-	948	2			N	-0-					-0-
12	1159	N	1159	-0-	-0- B	-0-	1159	2			N	-0-					-0-
01	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
02	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	856	-0-	-291 B	-0-	856	2			N	-0-					-0-
*04	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
12	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
01	558	N	9	-0-	-549 B	-0-	9	2			N	-0-					-0-
02	616	N	225	-0-	-391 B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	388	-0-	-170 B	-0-	388	2			N	-0-					-0-
*04	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1908	N	1908	-0-	-0- B	-0-	1908	2			N	-0-					-0-
12	1980	N	1980	-0-	-0- B	-0-	1980	2			N	-0-					-0-
01	1984	N	1562	-0-	-422 B	-0-	1562	2			N	-0-					-0-
02	1792	N	1775	-0-	-17 B	-0-	1775	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1858	-0-	-126 B	-0-	1858	2			N	-0-					-0-
*04	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1303	N	1303	-0-	-0- B	-0-	1303	2			N	-0-					-0-
12	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-
01	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
02	1204	N	1092	-0-	-112 B	-0-	1092	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	646	-0-	-594 B	-0-	646	2			N	-0-					-0-
04	1140	N	1052	-0-	-88 B	-0-	1052	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
12	558	N	471	-0-	-87 B	-0-	471	2			N	-0-					-0-
01	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
02	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
*04	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
12	589	N	466	-0-	-123 B	-0-	466	2			N	-0-					-0-
01	558	N	212	-0-	-346 B	-0-	212	2			N	-0-					-0-
02	504	N	464	-0-	-40 B	-0-	464	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
*04	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1119	N	1119	-0-	-0- B	-0-	1119	2			N	-0-					-0-
12	1116	N	1072	-0-	-44 B	-0-	1072	2			N	-0-					-0-
01	1116	N	890	-0-	-226 B	-0-	890	2			N	-0-					-0-
02	1047	N	1047	-0-	-0- B	-0-	1047	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
*04	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-
12	1178	N	929	-0-	-249 B	-0-	929	2			N	-0-					-0-
01	1054	N	569	-0-	-485 B	-0-	569	2			N	-0-					-0-
02	980	N	805	-0-	-175 B	-0-	805	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	653	-0-	-277 B	-0-	653	2			N	-0-					-0-
*04	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
12	1023	N	814	-0-	-209 B	-0-	814	2			N	-0-					-0-
01	992	N	957	-0-	-35 B	-0-	957	2			N	-0-					-0-
02	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1020	N	1020	-0-	-0- B	-0-	1020	2			N	-0-					-0-
04	930	N	786	-0-	-144 B	-0-	786	2			N	-0-					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2040	-0-	-0- B	-0-	432	1	1608	2	N	-0-					-0-
12	2356	N	1885	-0-	-471 B	-0-	403	1	1482	2	N	-0-					-0-
01	2263	N	2090	-0-	-173 B	-0-	446	1	1644	2	N	-0-					-0-
02	1904	N	1593	-0-	-311 B	-0-	348	1	1245	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1861	-0-	-30 B	-0-	374	1	1487	2	N	-0-					-0-
04	2010	N	1969	-0-	-41 B	-0-	409	1	1560	2	N	-0-					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
12	279	N	238	-0-	-41 B	-0-	238	2			N	-0-					-0-
01	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
04	300	N	226	-0-	-74 B	-0-	226	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
12	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
01	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
02	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	680	-0-	-95 B	-0-	680	2			N	-0-					-0-
*04	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	286	-0-	-44 B	-0-	286	2			N	-0-					-0-
12	341	N	319	-0-	-22 B	-0-	319	2			N	-0-					-0-
01	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
02	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
04	330	N	322	-0-	-8 B	-0-	322	2			N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4216	N	4216	-0-	-0- B	-0-	427	1	3789	2	N	-0-					-0-
12	4278	N	4025	-0-	-253 B	-0-	418	1	3607	2	N	-0-					-0-
01	4278	N	4071	-0-	-207 B	-0-	415	1	3656	2	N	-0-					-0-
02	3948	N	3291	-0-	-657 B	-0-	313	1	2978	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4297	N	4297	-0-	-0- B	-0-	446	1	3851	2	N	-0-					-0-
04	3930	N	3862	-0-	-68 B	-0-	395	1	3467	2	N	-0-					-0-

RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1601	N	1601	-0-	-0- B	-0-	1601	2			N	-0-					-0-
12	1457	N	1404	-0-	-53 B	-0-	1404	2			N	-0-					-0-
01	1612	N	1248	-0-	-364 B	-0-	1248	2			N	-0-					-0-
02	1484	N	1428	-0-	-56 B	-0-	1428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1555	N	1555	-0-	-0- B	-0-	1555	2			N	-0-					-0-
*04	1265	N	1265	-0-	-0- B	-0-	1265	2			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
12	589	N	529	-0-	-60 B	-0-	529	2			N	-0-					-0-
01	496	N	398	-0-	-98 B	-0-	398	2			N	-0-					-0-
02	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
*04	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4167	N	4167	-0-	-0- B	-0-	4167	2			N	-0-					-0-
12	3830	N	3830	-0-	-0- B	-0-	3830	2			N	-0-					-0-
01	3100	N	2443	-0-	-657 B	-0-	2443	2			N	-0-					-0-
02	3892	N	3049	-0-	-843 B	-0-	3049	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3413	-0-	-431 B	-0-	3413	2			N	-0-					-0-
*04	5209	N	5209	-0-	-0- B	-0-	5209	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2455	N	2455	-0-	-0- B	-0-	2455	2			N	-0-					-0-
12	2296	N	2296	-0-	-0- B	-0-	2296	2			N	-0-					-0-
01	2141	N	2141	-0-	-0- B	-0-	2141	2			N	-0-					-0-
02	2296	N	2160	-0-	-136 B	-0-	2160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2429	N	2429	-0-	-0- B	-0-	2429	2			N	-0-					-0-
04	2070	N	2060	-0-	-10 B	-0-	2060	2			N	-0-					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4391	N	4391	-0-	-0- B	-0-	4391	2			N	-0-					-0-
12	4185	N	3820	-0-	-365 B	-0-	3820	2			N	-0-					-0-
01	4247	N	3979	-0-	-268 B	-0-	3979	2			N	-0-					-0-
02	4088	N	3831	-0-	-257 B	-0-	3831	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3538	-0-	-275 B	-0-	3538	2			N	-0-					-0-
04	3840	N	3543	-0-	-297 B	-0-	3543	2			N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1256	N	1256	-0-	-0- B	-0-	1256	2			N	-0-					-0-
12	1426	N	1050	-0-	-376 B	-0-	1050	2			N	-0-					-0-
01	1426	N	951	-0-	-475 B	-0-	951	2			N	-0-					-0-
02	1176	N	929	-0-	-247 B	-0-	929	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-
04	930	N	791	-0-	-139 B	-0-	791	2			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1704	N	1704	-0-	-0- B	-0-	1704	2			N	-0-					-0-
12	1623	N	1623	-0-	-0- B	-0-	1623	2			N	-0-					-0-
01	1487	N	1487	-0-	-0- B	-0-	1487	2			N	-0-					-0-
02	1596	N	1449	-0-	-147 B	-0-	1449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1679	N	1679	-0-	-0- B	-0-	1679	2			N	-0-					-0-
*04	1582	N	1582	-0-	-0- B	-0-	1582	2			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1042	-0-	-98 B	-0-	288	1	754	2	N	-0-					-0-
12	1116	N	893	-0-	-223 B	-0-	204	1	689	2	N	-0-					-0-
01	884	N	884	-0-	-0- B	-0-	218	1	666	2	N	-0-					-0-
02	980	N	881	-0-	-99 B	-0-	230	1	651	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	984	N	984	-0-	-0- B	-0-	258	1	726	2	N	-0-					-0-
*04	1002	N	1002	-0-	-0- B	-0-	247	1	755	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5298	N	5298	-0-	-0- B	-0-	663	1	4635	2	N	-0-					-0-
12	5297	N	5297	-0-	-0- B	-0-	655	1	4642	2	N	-0-					-0-
01	5105	N	5105	-0-	-0- B	-0-	632	1	4473	2	N	-0-					-0-
02	4956	N	3962	-0-	-994 B	-0-	492	1	3470	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5341	N	5341	-0-	-0- B	-0-	658	1	4683	2	N	-0-					-0-
*04	5056	N	5056	-0-	-0- B	-0-	636	1	4420	2	N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

11	1205	N	1205	-0-	-0- B	-0-	1205	2			N	-0-					-0-
12	1302	N	1047	-0-	-255 B	-0-	1047	2			N	-0-					-0-
01	1333	N	980	-0-	-353 B	-0-	980	2			N	-0-					-0-
02	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1185	N	1185	-0-	-0- B	-0-	1185	2			N	-0-					-0-
*04	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

11	3283	N	3283	-0-	-0- B	-0-	3283	2			N	-0-					-0-
12	3751	N	2984	-0-	-767 B	-0-	2984	2			N	-0-					-0-
01	3534	N	3152	-0-	-382 B	-0-	3152	2			N	-0-					-0-
02	3052	N	2235	-0-	-817 B	-0-	2235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3521	N	3521	-0-	-0- B	-0-	3521	2			N	-0-					-0-
*04	3141	N	3141	-0-	-0- B	-0-	3141	2			N	-0-					-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

11	1692	N	1692	-0-	-0- B	-0-	1692	2			N	-0-					-0-
12	1767	N	1565	-0-	-202 B	-0-	1565	2			N	-0-					-0-
01	1767	N	1072	-0-	-695 B	-0-	1072	2			N	-0-					-0-
02	1568	N	843	-0-	-725 B	-0-	843	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1417	-0-	-133 B	-0-	1417	2			N	-0-					-0-
*04	1415	N	1415	-0-	-0- B	-0-	1415	2			N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

11	3567	N	3567	-0-	-0- B	-0-	3567	2			N	-0-					-0-
12	3603	N	3603	-0-	-0- B	-0-	3603	2			N	-0-					-0-
01	3720	N	3720	-0-	-0- B	-0-	3720	2			N	-0-					-0-
02	3332	N	2605	-0-	-727 B	-0-	2605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3383	-0-	-213 B	-0-	3383	2			N	-0-					-0-
04	3600	N	3108	-0-	-492 B	-0-	3108	2			N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

11	1668	N	1668	-0-	-0- B	-0-	1668	2			N	-0-					-0-
12	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-
01	1411	N	1411	-0-	-0- B	-0-	1411	2			N	-0-					-0-
02	1568	N	1045	-0-	-523 B	-0-	1045	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1514	N	1514	-0-	-0- B	-0-	1514	2			N	-0-					-0-
*04	1579	N	1579	-0-	-0- B	-0-	1579	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2107	N	2107	-0-	-0- B	-0-	2107	2			N	-0-					-0-
12	2139	N	1785	-0-	-354 B	-0-	1785	2			N	-0-					-0-
01	2232	N	1708	-0-	-524 B	-0-	1708	2			N	-0-					-0-
02	1960	N	821	-0-	-1139 B	-0-	821	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2096	N	2096	-0-	-0- B	-0-	2096	2			N	-0-					-0-
*04	2118	N	2118	-0-	-0- B	-0-	2118	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1953	N	1953	-0-	-0- B	-0-	582	1	1371	2	N	-0-					-0-
12	2077	N	1716	-0-	-361 B	-0-	504	1	1212	2	N	-0-					-0-
01	2015	N	1687	-0-	-328 B	-0-	493	1	1194	2	N	-0-					-0-
02	1820	N	1607	-0-	-213 B	-0-	471	1	1136	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1947	N	1947	-0-	-0- B	-0-	595	1	1352	2	N	-0-					-0-
*04	1750	N	1750	-0-	-0- B	-0-	545	1	1205	2	N	-0-					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4225	N	4225	-0-	-0- B	-0-	663	1	3562	2	N	-0-					-0-
12	4402	N	3973	-0-	-429 B	-0-	634	1	3339	2	N	-0-					-0-
01	4402	N	2812	-0-	-1590 B	-0-	397	1	2415	2	N	-0-					-0-
02	3948	N	3564	-0-	-384 B	-0-	531	1	3033	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4426	N	4426	-0-	-0- B	-0-	671	1	3755	2	N	-0-					-0-
*04	3531	N	3531	-0-	-0- B	-0-	532	1	2999	2	N	-0-					-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3828	N	3828	-0-	-0- B	-0-	3828	2			N	-0-					-0-
12	4092	N	3761	-0-	-331 B	-0-	3761	2			N	-0-					-0-
01	4061	N	3854	-0-	-207 B	-0-	3854	2			N	-0-					-0-
02	3584	N	1840	-0-	-1744 B	-0-	1840	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4498	N	4498	-0-	-0- B	-0-	4498	2			N	-0-					-0-
*04	3957	N	3957	-0-	-0- B	-0-	3957	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2565	N	2565	-0-	-0- B	-0-	432	1	2133	2	N	-0-					-0-
12	2635	N	2411	-0-	-224 B	-0-	400	1	2011	2	N	-0-					-0-
01	2635	N	1823	-0-	-812 B	-0-	297	1	1526	2	N	-0-					-0-
02	2408	N	1810	-0-	-598 B	-0-	288	1	1522	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2682	N	2682	-0-	-0- B	-0-	416	1	2266	2	N	-0-					-0-
*04	2160	N	2160	-0-	-0- B	-0-	361	1	1799	2	N	-0-					-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3395	N	3395	-0-	-0- B	-0-	432	1	2963	2	N	-0-					-0-
12	3627	N	3148	-0-	-479 B	-0-	390	1	2758	2	N	-0-					-0-
01	3503	N	3291	-0-	-212 B	-0-	420	1	2871	2	N	-0-					-0-
02	3164	N	1308	-0-	-1856 B	-0-	180	1	1128	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3271	N	3271	-0-	-0- B	-0-	403	1	2868	2	N	-0-					-0-
*04	3212	N	3212	-0-	-0- B	-0-	420	1	2792	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4035	N	4035	-0-	-0- B	-0-	657	1	3378	2	N	-0-			-0-
12	4185	N	3916	-0-	-269 B	-0-	642	1	3274	2	N	-0-			-0-
01	4185	N	4159	-0-	-26 B	-0-	655	1	3504	2	N	-0-			-0-
02	3780	N	3401	-0-	-379 B	-0-	563	1	2838	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3906	N	1697	-0-	-2209 B	-0-	290	1	1407	2	N	-0-			-0-
04	4020	N	3589	-0-	-431 B	-0-	603	1	2986	2	N	-0-			-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1603	N	1603	-0-	-0- B	-0-	1603	2			N	-0-			-0-
12	1457	N	1270	-0-	-187 B	-0-	1270	2			N	-0-			-0-
01	1736	N	999	-0-	-737 B	-0-	999	2			N	-0-			-0-
02	1484	N	1379	-0-	-105 B	-0-	1379	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1528	N	1528	-0-	-0- B	-0-	1528	2			N	-0-			-0-
*04	1562	N	1562	-0-	-0- B	-0-	1562	2			N	-0-			-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

11	2704	N	2704	-0-	-0- B	-0-	2704	2			N	-0-			-0-
12	2728	N	2358	-0-	-370 B	-0-	2358	2			N	-0-			-0-
01	3007	N	2863	-0-	-144 B	-0-	2863	2			N	-0-			-0-
02	2520	N	1592	-0-	-928 B	-0-	1592	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2877	N	2877	-0-	-0- B	-0-	2877	2			N	-0-			-0-
04	2760	N	2728	-0-	-32 B	-0-	2728	2			N	-0-			-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

11	2427	N	2427	-0-	-0- B	-0-	432	1	1995	2	N	-0-			-0-
12	2542	N	2361	-0-	-181 B	-0-	418	1	1943	2	N	-0-			-0-
01	2573	N	2465	-0-	-108 B	-0-	436	1	2029	2	N	-0-			-0-
02	2268	N	1947	-0-	-321 B	-0-	324	1	1623	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2356	N	2317	-0-	-39 B	-0-	373	1	1944	2	N	-0-			-0-
04	2400	N	2251	-0-	-149 B	-0-	380	1	1871	2	N	-0-			-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

11	1980	N	1854	-0-	-126 B	-0-	1854	2			N	-0-			-0-
12	2232	N	1501	-0-	-731 B	-0-	1501	2			N	-0-			-0-
01	2077	N	1374	-0-	-703 B	-0-	1374	2			N	-0-			-0-
02	1736	N	642	-0-	-1094 B	-0-	642	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1809	N	1809	-0-	-0- B	-0-	1809	2			N	-0-			-0-
*04	1947	N	1947	-0-	-0- B	-0-	1947	2			N	-0-			-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

11	2383	N	2383	-0-	-0- B	-0-	2383	2			N	-0-			-0-
12	2218	N	2218	-0-	-0- B	-0-	2218	2			N	-0-			-0-
01	2542	N	2442	-0-	-100 B	-0-	2442	2			N	-0-			-0-
02	2212	N	1815	-0-	-397 B	-0-	1815	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2486	N	2486	-0-	-0- B	-0-	2486	2			N	-0-			-0-
04	2370	N	2314	-0-	-56 B	-0-	2314	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2227	N	2227	-0-	-0- B	-0-	2227	2			N	-0-					-0-
12	1984	N	1633	-0-	-351 B	-0-	1633	2			N	-0-					-0-
01	2418	N	1563	-0-	-855 B	-0-	1563	2			N	-0-					-0-
02	2072	N	1440	-0-	-632 B	-0-	1440	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1784	N	1784	-0-	-0- B	-0-	1784	2			N	-0-					-0-
*04	1804	N	1804	-0-	-0- B	-0-	1804	2			N	-0-					-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2575	N	2575	-0-	-0- B	-0-	2575	2			N	-0-					-0-
12	2684	N	2684	-0-	-0- B	-0-	2684	2			N	-0-					-0-
01	2657	N	2657	-0-	-0- B	-0-	2657	2			N	-0-					-0-
02	2408	N	1469	-0-	-939 B	-0-	1469	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2501	-0-	-196 B	-0-	2501	2			N	-0-					-0-
04	2580	N	2205	-0-	-375 B	-0-	2205	2			N	-0-					-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1996	N	1996	-0-	-0- B	-0-	1996	2			N	-0-					-0-
12	1988	N	1988	-0-	-0- B	-0-	1988	2			N	-0-					-0-
01	2170	N	1977	-0-	-193 B	-0-	1977	2			N	-0-					-0-
02	1876	N	1496	-0-	-380 B	-0-	1496	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1974	-0-	-10 B	-0-	1974	2			N	-0-					-0-
04	1920	N	1866	-0-	-54 B	-0-	1866	2			N	-0-					-0-

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2633	N	2633	-0-	-0- B	-0-	2633	2			N	-0-					-0-
12	2705	N	2705	-0-	-0- B	-0-	2705	2			N	-0-					-0-
01	2790	N	2496	-0-	-294 B	-0-	2496	2			N	-0-					-0-
02	2464	N	1627	-0-	-837 B	-0-	1627	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2189	-0-	-508 B	-0-	2189	2			N	-0-					-0-
04	2430	N	2110	-0-	-320 B	-0-	2110	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1407	N	1407	-0-	-0- B	-0-	1407	2			N	-0-					-0-
12	1457	N	1321	-0-	-136 B	-0-	1321	2			N	-0-					-0-
01	1388	N	1388	-0-	-0- B	-0-	1388	2			N	-0-					-0-
02	1316	N	1086	-0-	-230 B	-0-	1086	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1190	-0-	-143 B	-0-	1190	2			N	-0-					-0-
04	1350	N	1080	-0-	-270 B	-0-	1080	2			N	-0-					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	#	4450	-0-	-140 B	-140	663	1	3787	2	N	-0-					-0-
12	4743	#	4497	-0-	-246 B	-386	685	1	3812	2	N	-0-					-0-
01	4743	#	4445	-0-	-298 B	-684	685	1	3760	2	N	-0-					-0-
02	4284	#	3813	-0-	-471 B	-1155	556	1	3257	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1155																	
03	4743	#	4414	-0-	-329 B	-1484	685	1	3729	2	N	-0-					-0-
04	4530	#	4221	-0-	-309 B	-1793	628	1	3593	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3230	N	3230	-0-	-0- B	-0-	3230	2			N	-0-					-0-
12	3100	N	3025	-0-	-75 B	-0-	3025	2			N	-0-					-0-
01	3286	N	3103	-0-	-183 B	-0-	3103	2			N	-0-					-0-
02	3024	N	1299	-0-	-1725 B	-0-	1299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2950	-0-	-88 B	-0-	2950	2			N	-0-					-0-
04	3000	N	2959	-0-	-41 B	-0-	2959	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	N	1828	-0-	-1442 B	-0-	227	1	1601	2	N	-0-					-0-
12	3813	N	3390	-0-	-423 B	-0-	398	1	2992	2	N	-0-					-0-
01	3283	N	3283	-0-	-0- B	-0-	413	1	2870	2	N	-0-					-0-
02	2486	N	2486	-0-	-0- B	-0-	318	1	2168	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	2892	-0-	-487 B	-0-	391	1	2501	2	N	-0-					-0-
04	3180	N	2949	-0-	-231 B	-0-	395	1	2554	2	N	-0-					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1076	N	1076	-0-	-0- B	-0-	1076	2			N	-0-					-0-
12	1054	N	865	-0-	-189 B	-0-	865	2			N	-0-					-0-
01	1147	N	787	-0-	-360 B	-0-	787	2			N	-0-					-0-
02	1008	N	351	-0-	-657 B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					-0-
*04	972	N	972	-0-	-0- B	-0-	972	2			N	-0-					-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2023	N	2023	-0-	-0- B	-0-	268	1	1755	2	N	-0-					-0-
12	2201	N	2071	-0-	-130 B	-0-	276	1	1795	2	N	-0-					-0-
01	2263	N	1982	-0-	-281 B	-0-	252	1	1730	2	N	-0-					-0-
02	1876	N	1605	-0-	-271 B	-0-	203	1	1402	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2131	N	2131	-0-	-0- B	-0-	269	1	1862	2	N	-0-					-0-
04	1920	N	1912	-0-	-8 B	-0-	262	1	1650	2	N	-0-					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2615	N	2615	-0-	-0- B	-0-	432	1	2183	2	N	-0-					-0-
12	2697	N	2276	-0-	-421 B	-0-	359	1	1917	2	N	-0-					-0-
01	2728	N	2402	-0-	-326 B	-0-	373	1	2029	2	N	-0-					-0-
02	2436	N	1970	-0-	-466 B	-0-	319	1	1651	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2580	N	2580	-0-	-0- B	-0-	389	1	2191	2	N	-0-					-0-
*04	2464	N	2464	-0-	-0- B	-0-	389	1	2075	2	N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2434	N	2434	-0-	-0- B	-0-	2434	2			N	-0-					-0-
12	2480	N	2205	-0-	-275 B	-0-	2205	2			N	-0-					-0-
01	2480	N	2330	-0-	-150 B	-0-	2330	2			N	-0-					-0-
02	2268	N	1113	-0-	-1155 B	-0-	1113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2674	N	2674	-0-	-0- B	-0-	2674	2			N	-0-					-0-
*04	2531	N	2531	-0-	-0- B	-0-	2531	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	N	2112	-0-	-918 B	-0-	644	1	1468	2	N	-0-					-0-
12	3689	N	2128	-0-	-1561 B	-0-	685	1	1443	2	N	-0-					-0-
01	3193	N	2054	-0-	-1139 B	-0-	665	1	1389	2	N	-0-					-0-
02	1960	N	1737	-0-	-223 B	-0-	586	1	1151	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1896	-0-	-243 B	-0-	672	1	1224	2	N	-0-					-0-
04	1980	N	1741	-0-	-239 B	-0-	645	1	1096	2	N	-0-					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
12	713	N	636	-0-	-77 B	-0-	636	2			N	-0-					-0-
01	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
02	644	N	427	-0-	-217 B	-0-	427	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	620	-0-	-31 B	-0-	620	2			N	-0-					-0-
*04	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1838	N	1838	-0-	-0- B	-0-	1838	2			N	-0-					-0-
12	2046	N	1867	-0-	-179 B	-0-	1867	2			N	-0-					-0-
01	2070	N	2070	-0-	-0- B	-0-	2070	2			N	-0-					-0-
02	1708	N	1529	-0-	-179 B	-0-	1529	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1974	N	1974	-0-	-0- B	-0-	1974	2			N	-0-					-0-
04	2010	N	1868	-0-	-142 B	-0-	1868	2			N	-0-					-0-

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4041	N	4041	-0-	-0- B	-0-	4041	2			N	-0-					-0-
12	4216	N	3811	-0-	-405 B	-0-	3811	2			N	-0-					-0-
01	4278	N	4090	-0-	-188 B	-0-	4090	2			N	-0-					-0-
02	3780	N	3251	-0-	-529 B	-0-	3251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4151	N	4151	-0-	-0- B	-0-	4151	2			N	-0-					-0-
*04	4647	N	4647	-0-	-0- B	-0-	4647	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2813	N	3079	-0-	266 B	-0-	432	1	2647	2	N	-0-					-0-
12	3317	N	2957	-0-	-360 B	-0-	419	1	2538	2	N	-0-					-0-
01	3348	N	3122	-0-	-226 B	-0-	442	1	2680	2	N	-0-					-0-
02	2884	N	2023	-0-	-861 B	-0-	292	1	1731	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2994	N	2994	-0-	-0- B	-0-	403	1	2591	2	N	-0-					-0-
04	3030	N	2762	-0-	-268 B	-0-	387	1	2375	2	N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	N	3408	-0-	-12 B	-0-	3408	2			N	-0-					-0-
12	3373	N	3373	-0-	-0- B	-0-	3373	2			N	-0-					-0-
01	3379	N	3138	-0-	-241 B	-0-	3138	2			N	-0-					-0-
02	3192	N	2839	-0-	-353 B	-0-	2839	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3129	-0-	-250 B	-0-	3129	2			N	-0-					-0-
*04	3097	N	3097	-0-	-0- B	-0-	3097	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

11	1050	N	1042	-0-	-8	B	-0-	432	1	610	2	N	-0-					-0-
12	1147	N	854	-0-	-293	B	-0-	389	1	465	2	N	-0-					-0-
01	1023	N	812	-0-	-211	B	-0-	389	1	423	2	N	-0-					-0-
02	980	N	556	-0-	-424	B	-0-	259	1	297	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	711	-0-	-157	B	-0-	403	1	308	2	N	-0-					-0-
*04	960	N	960	-0-	-0-	B	-0-	351	1	609	2	N	-0-					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3050	N	3050	-0-	-0-	B	-0-	3050	2			N	-0-					-0-
12	3162	N	2572	-0-	-590	B	-0-	2572	2			N	-0-					-0-
01	3224	N	2903	-0-	-321	B	-0-	2903	2			N	-0-					-0-
02	2856	N	2581	-0-	-275	B	-0-	2581	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3086	N	3086	-0-	-0-	B	-0-	3086	2			N	-0-					-0-
04	2820	N	2719	-0-	-101	B	-0-	2719	2			N	-0-					-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

11	945	N	945	-0-	-0-	B	-0-	945	2			N	-0-					-0-
12	1054	N	919	-0-	-135	B	-0-	919	2			N	-0-					-0-
01	992	N	871	-0-	-121	B	-0-	871	2			N	-0-					-0-
02	896	N	716	-0-	-180	B	-0-	716	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	963	N	963	-0-	-0-	B	-0-	963	2			N	-0-					-0-
*04	856	N	856	-0-	-0-	B	-0-	856	2			N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

11	1033	N	1033	-0-	-0-	B	-0-	1033	2			N	-0-					-0-
12	897	N	897	-0-	-0-	B	-0-	897	2			N	-0-					-0-
01	1085	N	754	-0-	-331	B	-0-	754	2			N	-0-					-0-
02	952	N	777	-0-	-175	B	-0-	777	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	879	-0-	-20	B	-0-	879	2			N	-0-					-0-
*04	995	N	995	-0-	-0-	B	-0-	995	2			N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

11	1731	N	1731	-0-	-0-	B	-0-	1731	2			N	-0-					-0-
12	1860	N	1239	-0-	-621	B	-0-	1239	2			N	-0-					-0-
01	1705	N	1624	-0-	-81	B	-0-	1624	2			N	-0-					-0-
02	1705	N	1705	-0-	-0-	B	-0-	1705	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2110	N	2110	-0-	-0-	B	-0-	2110	2			N	-0-					-0-
*04	1616	N	1616	-0-	-0-	B	-0-	1616	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1810	N	1810	-0-	-0- B	-0-	1810	2			N	-0-					-0-
12	2077	N	1076	-0-	-1001 B	-0-	1076	2			N	-0-					-0-
01	1860	N	1311	-0-	-549 B	-0-	1311	2			N	-0-					-0-
02	1680	N	1064	-0-	-616 B	-0-	1064	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					-0-
04	1260	N	922	-0-	-338 B	-0-	922	2			N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1361	-0-	-229 B	-0-	1361	2			N	-0-					-0-
12	1426	N	1239	-0-	-187 B	-0-	1239	2			N	-0-					-0-
01	1488	N	1140	-0-	-348 B	-0-	1140	2			N	-0-					-0-
02	1260	N	1071	-0-	-189 B	-0-	1071	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1354	N	1354	-0-	-0- B	-0-	1354	2			N	-0-					-0-
*04	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1168	-0-	-62 B	-0-	1168	2			N	-0-					-0-
12	1387	N	1387	-0-	-0- B	-0-	1387	2			N	-0-					-0-
01	1333	N	1173	-0-	-160 B	-0-	1173	2			N	-0-					-0-
02	1178	N	1178	-0-	-0- B	-0-	1178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1323	-0-	-72 B	-0-	1323	2			N	-0-					-0-
*04	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-
12	1705	N	656	-0-	-1049 B	-0-	656	2			N	-0-					-0-
01	1705	N	1427	-0-	-278 B	-0-	1427	2			N	-0-					-0-
02	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-					-0-
*04	1565	N	1565	-0-	-0- B	-0-	1565	2			N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
12	1023	N	411	-0-	-612 B	-0-	411	2			N	-0-					-0-
01	930	N	421	-0-	-509 B	-0-	421	2			N	-0-					-0-
02	784	N	233	-0-	-551 B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	236	-0-	-167 B	-0-	236	2			N	-0-					-0-
04	420	N	219	-0-	-201 B	-0-	219	2			N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1230	-0-	-0- B	-0-	1230	2			N	-0-					-0-
12	1229	N	1229	-0-	-0- B	-0-	1229	2			N	-0-					-0-
01	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-
02	1148	N	992	-0-	-156 B	-0-	992	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1184	-0-	-56 B	-0-	1184	2			N	-0-					-0-
*04	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1773	N	1773	-0-	-0-	B	-0-	1773	2			N	-0-					-0-
12	1671	N	1671	-0-	-0-	B	-0-	1671	2			N	-0-					-0-
01	1737	N	1737	-0-	-0-	B	-0-	1737	2			N	-0-					-0-
02	1652	N	1432	-0-	-220	B	-0-	1432	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1638	-0-	-36	B	-0-	1638	2			N	-0-					-0-
04	1680	N	1514	-0-	-166	B	-0-	1514	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0-	B	-0-	599	2			N	-0-					-0-
12	620	N	560	-0-	-60	B	-0-	560	2			N	-0-					-0-
01	609	N	609	-0-	-0-	B	-0-	609	2			N	-0-					-0-
02	560	N	338	-0-	-222	B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	573	N	573	-0-	-0-	B	-0-	573	2			N	-0-					-0-
04	600	N	550	-0-	-50	B	-0-	550	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	459	N	459	-0-	-0-	B	-0-	459	2			N	-0-					-0-
12	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
01	612	N	612	-0-	-0-	B	-0-	612	2			N	-0-					-0-
02	476	N	476	-0-	-0-	B	-0-	476	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-
04	600	N	298	-0-	-302	B	-0-	298	2			N	-0-					-0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1319	N	1319	-0-	-0-	B	-0-	1319	2			N	-0-					-0-
12	1392	N	1392	-0-	-0-	B	-0-	1392	2			N	-0-					-0-
01	1403	N	1403	-0-	-0-	B	-0-	1403	2			N	-0-					-0-
02	1248	N	1248	-0-	-0-	B	-0-	1248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1227	-0-	-168	B	-0-	1227	2			N	-0-					-0-
04	1350	N	909	-0-	-441	B	-0-	909	2			N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1695	N	1695	-0-	-0-	B	-0-	1695	2			N	-0-					-0-
12	1240	N	1201	-0-	-39	B	-0-	1201	2			N	-0-					-0-
01	1922	N	559	-0-	-1363	B	-0-	559	2			N	-0-					-0-
02	1596	N	832	-0-	-764	B	-0-	832	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1349	N	1349	-0-	-0-	B	-0-	1349	2			N	-0-					-0-
*04	1335	N	1335	-0-	-0-	B	-0-	1335	2			N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3571	N	3571	-0-	-0-	B	-0-	3571	2			N	-0-					-0-
12	3782	N	3519	-0-	-263	B	-0-	3519	2			N	-0-					-0-
01	3751	N	3494	-0-	-257	B	-0-	3494	2			N	-0-					-0-
02	3332	N	2973	-0-	-359	B	-0-	2973	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3534	N	3499	-0-	-35	B	-0-	3499	2			N	-0-					-0-
04	3390	N	3334	-0-	-56	B	-0-	3334	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	642	-0-	-108	B	-0-	642	2			N	-0-					-0-
12	775	N	711	-0-	-64	B	-0-	711	2			N	-0-					-0-
01	775	N	681	-0-	-94	B	-0-	681	2			N	-0-					-0-
02	657	N	657	-0-	-0-	B	-0-	657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	726	N	726	-0-	-0-	B	-0-	726	2			N	-0-					-0-
*04	731	N	731	-0-	-0-	B	-0-	731	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

11	1711	N	1711	-0-	-0-	B	-0-	271	1	1440	2	N	-0-					-0-
12	2046	N	1714	-0-	-332	B	-0-	297	1	1417	2	N	-0-					-0-
01	1922	N	1773	-0-	-149	B	-0-	297	1	1476	2	N	-0-					-0-
02	1596	N	1302	-0-	-294	B	-0-	237	1	1065	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1482	-0-	-223	B	-0-	272	1	1210	2	N	-0-					-0-
04	1710	N	1656	-0-	-54	B	-0-	277	1	1379	2	N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

11	1922	N	1922	-0-	-0-	B	-0-	1922	2			N	-0-					-0-
12	2108	N	1766	-0-	-342	B	-0-	1766	2			N	-0-					-0-
01	1829	N	906	-0-	-923	B	-0-	906	2			N	-0-					-0-
02	1792	N	1700	-0-	-92	B	-0-	1700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	833	-0-	-934	B	-0-	833	2			N	-0-					-0-
*04	2176	N	2176	-0-	-0-	B	-0-	2176	2			N	-0-					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

11	1080	N	1028	-0-	-52	B	-0-	1028	2			N	-0-					-0-
12	1054	N	878	-0-	-176	B	-0-	878	2			N	-0-					-0-
01	1085	N	690	-0-	-395	B	-0-	690	2			N	-0-					-0-
02	952	N	740	-0-	-212	B	-0-	740	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	808	-0-	-60	B	-0-	808	2			N	-0-					-0-
*04	754	N	754	-0-	-0-	B	-0-	754	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

11	937	N	937	-0-	-0-	B	-0-	937	2			N	-0-					-0-
12	992	N	657	-0-	-335	B	-0-	657	2			N	-0-					-0-
01	1023	N	604	-0-	-419	B	-0-	604	2			N	-0-					-0-
02	868	N	784	-0-	-84	B	-0-	784	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	337	-0-	-314	B	-0-	337	2			N	-0-					-0-
*04	912	N	912	-0-	-0-	B	-0-	912	2			N	-0-					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

11	2155	N	2155	-0-	-0-	B	-0-	2155	2			N	-0-					-0-
12	2136	N	2136	-0-	-0-	B	-0-	2136	2			N	-0-					-0-
01	2294	N	1662	-0-	-632	B	-0-	1662	2			N	-0-					-0-
02	2016	N	1794	-0-	-222	B	-0-	1794	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	829	-0-	-1310	B	-0-	829	2			N	-0-					-0-
*04	2472	N	2472	-0-	-0-	B	-0-	2472	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
12	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
01	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
02	616	N	402	-0-	-214 B	-0-	402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
*04	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2427	N	2427	-0-	-0- B	-0-	360	1	2067	2	N	-0-					-0-
12	2232	N	1692	-0-	-540 B	-0-	289	1	1403	2	N	-0-					-0-
01	1751	N	1751	-0-	-0- B	-0-	239	1	1512	2	N	-0-					-0-
02	2268	N	2017	-0-	-251 B	-0-	307	1	1710	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2531	N	2531	-0-	-0- B	-0-	389	1	2142	2	N	-0-					-0-
04	1680	N	1080	-0-	-600 B	-0-	135	1	945	2	N	-0-					-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2798	N	2798	-0-	-0- B	-0-	432	1	2366	2	N	-0-					-0-
12	2828	N	2828	-0-	-0- B	-0-	446	1	2382	2	N	-0-					-0-
01	3007	N	2760	-0-	-247 B	-0-	406	1	2354	2	N	-0-					-0-
02	2604	N	2473	-0-	-131 B	-0-	370	1	2103	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	3038	-0-	-0- B	-0-	446	1	2592	2	N	-0-					-0-
*04	2859	N	2859	-0-	-0- B	-0-	422	1	2437	2	N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4531	N	4531	-0-	-0- B	-0-	663	1	3868	2	N	-0-					-0-
12	4486	N	4486	-0-	-0- B	-0-	685	1	3801	2	N	-0-					-0-
01	4388	N	4388	-0-	-0- B	-0-	685	1	3703	2	N	-0-					-0-
02	4228	N	3741	-0-	-487 B	-0-	559	1	3182	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	4240	-0-	-255 B	-0-	631	1	3609	2	N	-0-					-0-
04	4260	N	3653	-0-	-607 B	-0-	557	1	3096	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1620	N	1574	-0-	-46	B	-0-	1574	2			N	-0-					-0-
12	1736	N	1314	-0-	-422	B	-0-	1314	2			N	-0-					-0-
01	1736	N	1641	-0-	-95	B	-0-	1641	2			N	-0-					-0-
02	1456	N	1342	-0-	-114	B	-0-	1342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1573	N	1573	-0-	-0-	B	-0-	1573	2			N	-0-					-0-
*04	1631	N	1631	-0-	-0-	B	-0-	1631	2			N	-0-					-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2938	N	2938	-0-	-0-	B	-0-	414	1	2524	2	N	-0-					-0-
12	3193	N	2615	-0-	-578	B	-0-	360	1	2255	2	N	-0-					-0-
01	3255	N	2441	-0-	-814	B	-0-	368	1	2073	2	N	-0-					-0-
02	2744	N	2115	-0-	-629	B	-0-	306	1	1809	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2949	N	2949	-0-	-0-	B	-0-	425	1	2524	2	N	-0-					-0-
*04	2726	N	2726	-0-	-0-	B	-0-	407	1	2319	2	N	-0-					-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1700	N	1700	-0-	-0-	B	-0-	663	1	1037	2	N	-0-					-0-
12	1540	N	1540	-0-	-0-	B	-0-	603	1	937	2	N	-0-					-0-
01	1860	N	1688	-0-	-172	B	-0-	658	1	1030	2	N	-0-					-0-
02	1596	N	776	-0-	-820	B	-0-	323	1	453	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1294	-0-	-256	B	-0-	306	1	988	2	N	-0-					-0-
*04	1928	N	1928	-0-	-0-	B	-0-	626	1	1302	2	N	-0-					-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1354	N	1354	-0-	-0-	B	-0-	1354	2			N	-0-					-0-
12	1209	N	1055	-0-	-154	B	-0-	1055	2			N	-0-					-0-
01	1368	N	1368	-0-	-0-	B	-0-	1368	2			N	-0-					-0-
02	1260	N	1165	-0-	-95	B	-0-	1165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1358	N	1358	-0-	-0-	B	-0-	1358	2			N	-0-					-0-
04	1320	N	1295	-0-	-25	B	-0-	1295	2			N	-0-					-0-

DEAHL WELL #: E 1 R RRCID -> 033028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1967	N	1967	-0-	-0- B	-0-	1967	2			N	-0-					-0-
12	1938	N	1938	-0-	-0- B	-0-	1938	2			N	-0-					-0-
01	2263	N	1987	-0-	-276 B	-0-	1987	2			N	-0-					-0-
02	1848	N	716	-0-	-1132 B	-0-	716	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1928	-0-	-25 B	-0-	1928	2			N	-0-					-0-
04	1920	N	1733	-0-	-187 B	-0-	1733	2			N	-0-					-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2317	N	2317	-0-	-0- B	-0-	2317	2			N	-0-					-0-
12	2418	N	2318	-0-	-100 B	-0-	2318	2			N	-0-					-0-
01	2604	N	2604	-0-	-0- B	-0-	2604	2			N	-0-					-0-
02	2156	N	1784	-0-	-372 B	-0-	1784	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2570	N	2570	-0-	-0- B	-0-	2570	2			N	-0-					-0-
*04	2593	N	2593	-0-	-0- B	-0-	2593	2			N	-0-					-0-

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2510	N	2510	-0-	-0- B	-0-	427	1	2083	2	N	-0-					-0-
12	2604	N	2496	-0-	-108 B	-0-	446	1	2050	2	N	-0-					-0-
01	2511	N	2242	-0-	-269 B	-0-	404	1	1838	2	N	-0-					-0-
02	2352	N	2224	-0-	-128 B	-0-	366	1	1858	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2506	-0-	-5 B	-0-	446	1	2060	2	N	-0-					-0-
*04	2340	N	2340	-0-	-0- B	-0-	408	1	1932	2	N	-0-					-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1569	N	1569	-0-	-0- B	-0-	1569	2			N	-0-					-0-
12	1674	N	935	-0-	-739 B	-0-	935	2			N	-0-					-0-
01	1705	N	973	-0-	-732 B	-0-	973	2			N	-0-					-0-
02	1456	N	1109	-0-	-347 B	-0-	1109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1551	N	1551	-0-	-0- B	-0-	1551	2			N	-0-					-0-
*04	1354	N	1354	-0-	-0- B	-0-	1354	2			N	-0-					-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2264	N	2264	-0-	-0- B	-0-	432	1	1832	2	N	-0-					-0-
12	2356	N	2031	-0-	-325 B	-0-	367	1	1664	2	N	-0-					-0-
01	2387	N	2232	-0-	-155 B	-0-	393	1	1839	2	N	-0-					-0-
02	2100	N	1747	-0-	-353 B	-0-	328	1	1419	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2217	N	2217	-0-	-0- B	-0-	385	1	1832	2	N	-0-					-0-
*04	2179	N	2179	-0-	-0- B	-0-	408	1	1771	2	N	-0-					-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1679	N	1679	-0-	-0- B	-0-	392	1	1287	2	N	-0-					-0-
12	1750	N	1750	-0-	-0- B	-0-	380	1	1370	2	N	-0-					-0-
01	1614	N	1614	-0-	-0- B	-0-	287	1	1327	2	N	-0-					-0-
02	1568	N	1231	-0-	-337 B	-0-	267	1	964	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1344	-0-	-392 B	-0-	329	1	1015	2	N	-0-					-0-
04	1560	N	1263	-0-	-297 B	-0-	291	1	972	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2550	N	2728	-0-	178 B	-880	647	1	2081	2	N	-0-			-0-
12	2821	N	2654	-0-	-167 B	-880	685	1	1969	2	N	-0-			-0-
01	2542	N	2578	-0-	36 B	-844	668	1	1910	2	N	-0-			-0-
02	2548	N	1888	-0-	-660 B	-844	470	1	1418	2	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-844									
03	2831	N	2831	-0-	-0- B	-0-	685	1	2146	2	N	-0-			-0-
*04	2540	N	2540	-0-	-0- B	-0-	628	1	1912	2	N	-0-			-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

11	2220	N	1406	-0-	-814 B	-0-	231	1	1175	2	N	-0-			-0-
12	2573	N	1201	-0-	-1372 B	-0-	208	1	993	2	N	-0-			-0-
01	2358	N	2358	-0-	-0- B	-0-	337	1	2021	2	N	-0-			-0-
02	1837	N	1837	-0-	-0- B	-0-	293	1	1544	2	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	2706	N	2706	-0-	-0- B	-0-	446	1	2260	2	N	-0-			-0-
*04	2371	N	2371	-0-	-0- B	-0-	409	1	1962	2	N	-0-			-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

11	2010	N	1862	-0-	-148 B	-0-	1862	2			N	-0-			-0-
12	1788	N	1788	-0-	-0- B	-0-	1788	2			N	-0-			-0-
01	1984	N	1881	-0-	-103 B	-0-	1881	2			N	-0-			-0-
02	1736	N	1666	-0-	-70 B	-0-	1666	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	1798	N	1780	-0-	-18 B	-0-	1780	2			N	-0-			-0-
04	1830	N	1697	-0-	-133 B	-0-	1697	2			N	-0-			-0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

11	1342	N	1342	-0-	-0- B	-0-	1342	2			N	-0-			-0-
12	1457	N	1337	-0-	-120 B	-0-	1337	2			N	-0-			-0-
01	1426	N	1218	-0-	-208 B	-0-	1218	2			N	-0-			-0-
02	1260	N	1129	-0-	-131 B	-0-	1129	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	1333	N	1162	-0-	-171 B	-0-	1162	2			N	-0-			-0-
04	1170	N	881	-0-	-289 B	-0-	881	2			N	-0-			-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH 2885 PERF. 2472 - 2885

11	1247	N	1247	-0-	-0- B	-0-	1247	2			N	-0-			-0-
12	1278	N	1278	-0-	-0- B	-0-	1278	2			N	-0-			-0-
01	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-			-0-
02	1176	N	1041	-0-	-135 B	-0-	1041	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	1271	N	1047	-0-	-224 B	-0-	1047	2			N	-0-			-0-
04	1200	N	1043	-0-	-157 B	-0-	1043	2			N	-0-			-0-

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

11	988	N	988	-0-	-0- B	-0-	988	2			N	-0-			-0-
12	1013	N	1013	-0-	-0- B	-0-	1013	2			N	-0-			-0-
01	1099	N	1099	-0-	-0- B	-0-	1099	2			N	-0-			-0-
02	924	N	635	-0-	-289 B	-0-	635	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	1023	N	411	-0-	-612 B	-0-	411	2			N	-0-			-0-
04	1050	N	666	-0-	-384 B	-0-	666	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
01	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
02	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
*04	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

11	1166	N	1166	-0-	-0- B	-0-	1166	2			N	-0-					-0-
12	248	N	162	-0-	-86 B	-0-	162	2			N	-0-					-0-
01	1085	N	1012	-0-	-73 B	-0-	1012	2			N	-0-					-0-
02	1092	N	275	-0-	-817 B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
04	990	N	656	-0-	-334 B	-0-	656	2			N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

11	1590	N	1502	-0-	-88 B	-0-	1502	2			N	-0-					-0-
12	1496	N	1496	-0-	-0- B	-0-	1496	2			N	-0-					-0-
01	1581	N	1468	-0-	-113 B	-0-	1468	2			N	-0-					-0-
02	1400	N	1325	-0-	-75 B	-0-	1325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1466	-0-	-22 B	-0-	1466	2			N	-0-					-0-
*04	1418	N	1418	-0-	-0- B	-0-	1418	2			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

11	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
12	1519	N	1225	-0-	-294 B	-0-	1225	2			N	-0-					-0-
01	1581	N	1009	-0-	-572 B	-0-	1009	2			N	-0-					-0-
02	1372	N	517	-0-	-855 B	-0-	517	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1173	-0-	-67 B	-0-	1173	2			N	-0-					-0-
*04	1281	N	1281	-0-	-0- B	-0-	1281	2			N	-0-					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

11	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
12	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
01	744	N	697	-0-	-47 B	-0-	697	2			N	-0-					-0-
02	672	N	571	-0-	-101 B	-0-	571	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	659	-0-	-116 B	-0-	659	2			N	-0-					-0-
*04	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
12	899	N	292	-0-	-607 B	-0-	292	2			N	-0-					-0-
01	992	N	913	-0-	-79 B	-0-	913	2			N	-0-					-0-
02	868	N	823	-0-	-45 B	-0-	823	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1103	N	1103	-0-	-0- B	-0-	1103	2			N	-0-					-0-
04	870	N	784	-0-	-86 B	-0-	784	2			N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	428	-0-	-82 B	-0-	136	1	292	2	N	-0-					-0-
12	582	N	582	-0-	-0- B	-0-	170	1	412	2	N	-0-					-0-
01	713	N	588	-0-	-125 B	-0-	173	1	415	2	N	-0-					-0-
02	396	N	396	-0-	-0- B	-0-	112	1	284	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	769	N	769	-0-	-0- B	-0-	226	1	543	2	N	-0-					-0-
*04	752	N	752	-0-	-0- B	-0-	235	1	517	2	N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3571	N	3571	-0-	-0- B	-0-	3571	2			N	-0-					-0-
12	3492	N	3492	-0-	-0- B	-0-	3492	2			N	-0-					-0-
01	3720	N	3085	-0-	-635 B	-0-	3085	2			N	-0-					-0-
02	3332	N	2956	-0-	-376 B	-0-	2956	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3678	N	3678	-0-	-0- B	-0-	3678	2			N	-0-					-0-
*04	3603	N	3603	-0-	-0- B	-0-	3603	2			N	-0-					-0-

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	#	3238	-0-	-2 B	-8010	3238	2			N	-0-					-0-
12	0	N	3143	-0-	3143 B	-4867	3143	2			N	-0-					-0-
01	3038	N	3087	-0-	49 B	-4818	3087	2			N	-0-					-0-
02	3024	N	2561	-0-	-463 B	-4818	2561	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2905 CANCELLED UNDERAGE -> -1913																	
03	3131	N	3048	-0-	-83 B	-2905	3048	2			N	-0-					-0-
04	3000	N	2744	-0-	-256 B	-2905	2744	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	N	2978	-0-	-142 B	-4644	2978	2			N	-0-					-0-
12	0	N	2976	-0-	2976 B	-1668	2976	2			N	-0-					-0-
01	3162	N	2908	-0-	-254 B	-1668	2908	2			N	-0-					-0-
02	2772	N	1944	-0-	-828 B	-1668	1944	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1668																	
03	2976	N	2827	-0-	-149 B	-0-	2827	2			N	-0-					-0-
*04	3515	N	3515	-0-	-0- B	-0-	3515	2			N	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1975	N	1975	-0-	-0- B	-0-	1975	2			N	-0-					-0-
12	1829	N	1040	-0-	-789 B	-0-	1040	2			N	-0-					-0-
01	2015	N	1847	-0-	-168 B	-0-	1847	2			N	-0-					-0-
02	1848	N	1453	-0-	-395 B	-0-	1453	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1852	N	1852	-0-	-0- B	-0-	1852	2			N	-0-					-0-
04	1800	N	1469	-0-	-331 B	-0-	1469	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2769	-0-	249 B	-269	2769	2			N	-0-					-0-
12	2852	N	2731	-0-	-121 B	-269	2731	2			N	-0-					-0-
01	2914	N	2709	-0-	-205 B	-269	2709	2			N	-0-					-0-
02	2576	N	2276	-0-	-300 B	-269	2276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-269											
03	2728	N	2288	-0-	-440 B	-0-	2288	2			N	-0-					-0-
04	2610	N	2390	-0-	-220 B	-0-	2390	2			N	-0-					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	N	5398	-0-	-32 B	-0-	5398	2			N	-0-					-0-
12	5109	N	5109	-0-	-0- B	-0-	5109	2			N	-0-					-0-
01	4435	N	4435	-0-	-0- B	-0-	4435	2			N	-0-					-0-
02	5040	N	4435	-0-	-605 B	-0-	4435	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	5115	N	4839	-0-	-276 B	-0-	4839	2			N	-0-					-0-
*04	4930	N	4930	-0-	-0- B	-0-	4930	2			N	-0-					-0-

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3700	N	3700	-0-	-0- B	-0-	3700	2			N	-0-					-0-
12	3441	N	3289	-0-	-152 B	-0-	3289	2			N	-0-					-0-
01	4061	N	3841	-0-	-220 B	-0-	3841	2			N	-0-					-0-
02	3444	N	3414	-0-	-30 B	-0-	3414	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3533	N	3533	-0-	-0- B	-0-	3533	2			N	-0-					-0-
04	3720	N	3305	-0-	-415 B	-0-	3305	2			N	-0-					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1312	N	1312	-0-	-0- B	-0-	1312	2			N	-0-					-0-
12	1323	N	1323	-0-	-0- B	-0-	1323	2			N	-0-					-0-
01	1364	N	1237	-0-	-127 B	-0-	1237	2			N	-0-					-0-
02	1232	N	1186	-0-	-46 B	-0-	1186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1333	N	1202	-0-	-131 B	-0-	1202	2			N	-0-					-0-
*04	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 09/17/1996 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2129	N	2129	-0-	-0- B	-0-	427	1	1702	2	N	-0-					-0-
12	2232	N	1908	-0-	-324 B	-0-	392	1	1516	2	N	-0-					-0-
01	2294	N	1717	-0-	-577 B	-0-	357	1	1360	2	N	-0-					-0-
02	1988	N	1469	-0-	-519 B	-0-	320	1	1149	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1777	-0-	-145 B	-0-	389	1	1388	2	N	-0-					-0-
*04	2026	N	2026	-0-	-0- B	-0-	419	1	1607	2	N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
12	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
01	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
02	860	N	860	-0-	-0- B	-0-	860	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	863	-0-	-5 B	-0-	863	2			N	-0-					-0-
04	870	N	672	-0-	-198 B	-0-	672	2			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4702	N	4702	-0-	-0- B	-0-	4702	2			N	-0-					-0-
12	4413	N	4413	-0-	-0- B	-0-	4413	2			N	-0-					-0-
01	4309	N	4309	-0-	-0- B	-0-	4309	2			N	-0-					-0-
02	4396	N	3306	-0-	-1090 B	-0-	3306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	3993	-0-	-409 B	-0-	3993	2			N	-0-					-0-
*04	4550	N	4550	-0-	-0- B	-0-	4550	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2484	N	2484	-0-	-0- B	-0-	432	1	2052	2	N	-0-					-0-
12	2356	N	1762	-0-	-594 B	-0-	330	1	1432	2	N	-0-					-0-
01	2542	N	2127	-0-	-415 B	-0-	362	1	1765	2	N	-0-					-0-
02	2324	N	1706	-0-	-618 B	-0-	298	1	1408	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2427	N	2427	-0-	-0- B	-0-	415	1	2012	2	N	-0-					-0-
*04	2305	N	2305	-0-	-0- B	-0-	401	1	1904	2	N	-0-					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3313	N	3313	-0-	-0- B	-0-	3313	2			N	-0-					-0-
12	3534	N	3313	-0-	-221 B	-0-	3313	2			N	-0-					-0-
01	3503	N	3250	-0-	-253 B	-0-	3250	2			N	-0-					-0-
02	3080	N	2711	-0-	-369 B	-0-	2711	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	2876	-0-	-441 B	-0-	2876	2			N	-0-					-0-
04	3150	N	3015	-0-	-135 B	-0-	3015	2			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	561	-0-	-69 B	-0-	561	2			N	-0-					-0-
12	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
01	589	N	324	-0-	-265 B	-0-	324	2			N	-0-					-0-
02	532	N	530	-0-	-2 B	-0-	530	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
*04	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1076	-0-	-34	B	-0-	282	1	794	2	N	-0-					-0-
12	733	N	733	-0-	-0-	B	-0-	133	1	600	2	N	-0-					-0-
01	1023	N	469	-0-	-554	B	-0-	118	1	351	2	N	-0-					-0-
02	1008	N	311	-0-	-697	B	-0-	86	1	225	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	280	-0-	-464	B	-0-	80	1	200	2	N	-0-					-0-
04	450	N	56	-0-	-394	B	-0-	10	1	46	2	N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

11	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

11	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

11	2408	N	2408	-0-	-0-	B	-0-	2408	2			N	-0-					-0-
12	2511	N	2390	-0-	-121	B	-0-	2390	2			N	-0-					-0-
01	2542	N	2482	-0-	-60	B	-0-	2482	2			N	-0-					-0-
02	2240	N	2094	-0-	-146	B	-0-	2094	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2384	-0-	-3	B	-0-	2384	2			N	-0-					-0-
04	2400	N	2263	-0-	-137	B	-0-	2263	2			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

11	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

11	2099	N	2099	-0-	-0-	B	-0-	2099	2			N	-0-					-0-
12	2263	N	2115	-0-	-148	B	-0-	2115	2			N	-0-					-0-
01	2232	N	2012	-0-	-220	B	-0-	2012	2			N	-0-					-0-
02	1960	N	1823	-0-	-137	B	-0-	1823	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	2071	-0-	-37	B	-0-	2071	2			N	-0-					-0-
04	1950	N	1931	-0-	-19	B	-0-	1931	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	870	N	791	-0-	-79 B	-0-	791	2	N	-0-			-0-
12	815	N	815	-0-	-0- B	-0-	815	2	N	-0-			-0-
01	930	N	677	-0-	-253 B	-0-	677	2	N	-0-			-0-
02	752	N	752	-0-	-0- B	-0-	752	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	806	N	761	-0-	-45 B	-0-	761	2	N	-0-			-0-
*04	664	N	664	-0-	-0- B	-0-	664	2	N	-0-			-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

11	1740	N	1658	-0-	-82 B	-0-	221	1	1386	2	N	46	50	1	33
							51	9							
12	1798	N	1576	-0-	-222 B	-0-	179	1	1347	2	N	45	51	1	27
							50	9							
01	1753	N	1753	-0-	-0- B	-0-	259	1	1415	2	N	72	77	1	22
							79	9							
02	1540	N	1406	-0-	-134 B	-0-	241	1	1097	2	N	62	52	1	32
							68	9							
03/01 BALANCING DATE STATUS -> -0-															
03	1581	N	870	-0-	-711 B	-0-	142	1	699	2	N	26	26	1	32
							29	9							
04	1710	N	1617	-0-	-93 B	-0-	198	1	1356	2	N	57	52	1	37
							63	9							

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

11	630	N	568	-0-	-62 B	-0-	568	2			N	-0-			-0-
12	484	N	484	-0-	-0- B	-0-	484	2			N	-0-			-0-
01	873	N	873	-0-	-0- B	-0-	873	2			N	-0-			-0-
02	842	N	842	-0-	-0- B	-0-	842	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	922	N	922	-0-	-0- B	-0-	922	2			N	-0-			-0-
04	840	N	675	-0-	-165 B	-0-	675	2			N	-0-			-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

11	2370	N	2220	-0-	-150 B	-0-	298	1	1870	2	N	47	51	1	35
							52	9							
12	2139	N	2129	-0-	-10 B	-0-	244	1	1837	2	N	44	50	1	29
							48	9							
01	2177	N	2177	-0-	-0- B	-0-	325	1	1774	2	N	71	77	1	23
							78	9							
02	2072	N	1181	-0-	-891 B	-0-	201	1	912	2	N	62	52	1	33
							68	9							
03/01 BALANCING DATE STATUS -> -0-															
03	2139	N	974	-0-	-1165 B	-0-	160	1	785	2	N	26	26	1	33
							29	9							
*04	2112	N	2112	-0-	-0- B	-0-	262	1	1788	2	N	56	51	1	38
							62	9							

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

11	838	N	838	-0-	-0- B	-0-	838	2			N	-0-			-0-
12	992	N	859	-0-	-133 B	-0-	859	2			N	-0-			-0-
01	930	N	622	-0-	-308 B	-0-	622	2			N	-0-			-0-
02	784	N	758	-0-	-26 B	-0-	758	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	868	N	762	-0-	-106 B	-0-	762	2			N	-0-			-0-
04	600	N	384	-0-	-216 B	-0-	384	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2190	-0-	-0- B	-0-	663	1	1527	2	N	-0-					-0-
12	2325	N	1995	-0-	-330 B	-0-	633	1	1362	2	N	-0-					-0-
01	2294	N	2157	-0-	-137 B	-0-	685	1	1472	2	N	-0-					-0-
02	2044	N	1660	-0-	-384 B	-0-	526	1	1134	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2126	N	2126	-0-	-0- B	-0-	668	1	1458	2	N	-0-					-0-
04	2100	N	2005	-0-	-95 B	-0-	592	1	1413	2	N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2591	-0-	-229 B	-0-	326	1	2265	2	N	-0-					-0-
12	3255	N	3155	-0-	-100 B	-0-	397	1	2758	2	N	-0-					-0-
01	3100	N	3087	-0-	-13 B	-0-	398	1	2689	2	N	-0-					-0-
02	2719	N	2719	-0-	-0- B	-0-	361	1	2358	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3258	N	3258	-0-	-0- B	-0-	446	1	2812	2	N	-0-					-0-
*04	3185	N	3185	-0-	-0- B	-0-	420	1	2765	2	N	-0-					-0-

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1943	N	1943	-0-	-0- B	-0-	1943	2			N	-0-					-0-
12	1962	N	1962	-0-	-0- B	-0-	1962	2			N	-0-					-0-
01	2015	N	1865	-0-	-150 B	-0-	1865	2			N	-0-					-0-
02	1820	N	1324	-0-	-496 B	-0-	1324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1775	-0-	-178 B	-0-	1775	2			N	-0-					-0-
04	1800	N	1748	-0-	-52 B	-0-	1748	2			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3425	N	3425	-0-	-0- B	-0-	3425	2			N	-0-					-0-
12	3262	N	3262	-0-	-0- B	-0-	3262	2			N	-0-					-0-
01	3627	N	3176	-0-	-451 B	-0-	3176	2			N	-0-					-0-
02	3192	N	1402	-0-	-1790 B	-0-	1402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3097	-0-	-158 B	-0-	3097	2			N	-0-					-0-
04	3060	N	2973	-0-	-87 B	-0-	2973	2			N	-0-					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1277	N	1277	-0-	-0- B	-0-	274	1	1003	2	N	-0-					-0-
12	1364	N	1282	-0-	-82 B	-0-	274	1	1008	2	N	-0-					-0-
01	1364	N	1279	-0-	-85 B	-0-	280	1	999	2	N	-0-					-0-
02	1204	N	1035	-0-	-169 B	-0-	224	1	811	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1302	-0-	-0- B	-0-	298	1	1004	2	N	-0-					-0-
04	1230	N	1204	-0-	-26 B	-0-	263	1	941	2	N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1781	N	1781	-0-	-0- B	-0-	288	1	1493	2	N	-0-					-0-
12	1891	N	1491	-0-	-400 B	-0-	233	1	1258	2	N	-0-					-0-
01	1891	N	1496	-0-	-395 B	-0-	208	1	1288	2	N	-0-					-0-
02	1652	N	971	-0-	-681 B	-0-	122	1	849	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1782	N	1782	-0-	-0- B	-0-	204	1	1578	2	N	-0-					-0-
*04	1620	N	1620	-0-	-0- B	-0-	231	1	1389	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1279	N	1279	-0-	-0- B	-0-	288	1	991	2	N	-0-					-0-
12	1302	N	1131	-0-	-171 B	-0-	259	1	872	2	N	-0-					-0-
01	1333	N	1203	-0-	-130 B	-0-	273	1	930	2	N	-0-					-0-
02	1204	N	844	-0-	-360 B	-0-	224	1	620	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1170	N	1170	-0-	-0- B	-0-	288	1	882	2	N	-0-					-0-
04	1170	N	1051	-0-	-119 B	-0-	240	1	811	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	#	3056	-0-	-394 B	-1999	426	1	2630	2	N	-0-					-0-
12	3317	N	2977	-0-	-340 B	-1999	398	1	2579	2	N	-0-					-0-
01	3255	N	3088	-0-	-167 B	-1999	416	1	2672	2	N	-0-					-0-
02	2856	N	2428	-0-	-428 B	-1999	328	1	2100	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -949 CANCELLED UNDERAGE -> -1050																	
03	2976	N	3349	-0-	373 B	-576	433	1	2916	2	N	-0-					-0-
04	3000	N	3021	-0-	21 B	-555	409	1	2612	2	N	-0-					-0-

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1179	N	1179	-0-	-0- B	-0-	1179	2			N	-0-					-0-
12	1178	N	875	-0-	-303 B	-0-	875	2			N	-0-					-0-
01	1240	N	1139	-0-	-101 B	-0-	1139	2			N	-0-					-0-
02	1092	N	504	-0-	-588 B	-0-	504	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1077	N	1077	-0-	-0- B	-0-	1077	2			N	-0-					-0-
*04	1189	N	1189	-0-	-0- B	-0-	1189	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2823	N	2823	-0-	-0- B	-0-	432	1	2391	2	N	-0-					-0-
12	2834	N	2834	-0-	-0- B	-0-	442	1	2392	2	N	-0-					-0-
01	3038	N	2728	-0-	-310 B	-0-	430	1	2298	2	N	-0-					-0-
02	2632	N	1975	-0-	-657 B	-0-	319	1	1656	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2656	-0-	-165 B	-0-	401	1	2255	2	N	-0-					-0-
*04	2761	N	2761	-0-	-0- B	-0-	432	1	2329	2	N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	#	4608	-0-	-312 B	-312	4608	2			N	-0-					-0-
12	5084	#	4611	-0-	-473 B	-785	4611	2			N	-0-					-0-
01	5084	#	4243	-0-	-841 B	-1626	4243	2			N	-0-					-0-
02	4396	#	3336	-0-	-1060 B	-2686	3336	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2686																	
03	4867	#	4846	-0-	-21 B	-2707	4846	2			N	-0-					-0-
04	4710	#	4238	-0-	-472 B	-3179	4238	2			N	-0-					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3775	N	3775	-0-	-0- B	-0-	614	1	3161	2	N	-0-					-0-
12	3813	N	3618	-0-	-195 B	-0-	561	1	3057	2	N	-0-					-0-
01	4185	N	3816	-0-	-369 B	-0-	622	1	3194	2	N	-0-					-0-
02	3528	N	3459	-0-	-69 B	-0-	562	1	2897	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4059	N	4059	-0-	-0- B	-0-	685	1	3374	2	N	-0-					-0-
*04	3726	N	3726	-0-	-0- B	-0-	626	1	3100	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1358	N	1358	-0-	-0- B	-0-	240	1	1118	2	N	-0-					-0-
12	1271	N	1095	-0-	-176 B	-0-	220	1	875	2	N	-0-					-0-
01	1413	N	1413	-0-	-0- B	-0-	260	1	1153	2	N	-0-					-0-
02	1260	N	1074	-0-	-186 B	-0-	217	1	857	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1310	N	1310	-0-	-0- B	-0-	255	1	1055	2	N	-0-					-0-
04	1380	N	1273	-0-	-107 B	-0-	252	1	1021	2	N	-0-					-0-

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1312	-0-	-1058 B	-0-	185	1	1127	2	N	-0-					-0-
12	2790	N	2498	-0-	-292 B	-0-	325	1	2173	2	N	-0-					-0-
01	2728	N	2471	-0-	-257 B	-0-	347	1	2124	2	N	-0-					-0-
02	1745	N	1745	-0-	-0- B	-0-	260	1	1485	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2721	N	2721	-0-	-0- B	-0-	377	1	2344	2	N	-0-					-0-
*04	2473	N	2473	-0-	-0- B	-0-	371	1	2102	2	N	-0-					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	1720	-0-	-680 B	-0-	1720	2			N	-0-					-0-
12	1700	N	1700	-0-	-0- B	-0-	1700	2			N	-0-					-0-
01	1666	N	1666	-0-	-0- B	-0-	1666	2			N	-0-					-0-
02	1682	N	1682	-0-	-0- B	-0-	1682	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2272	N	2272	-0-	-0- B	-0-	2272	2			N	-0-					-0-
*04	2121	N	2121	-0-	-0- B	-0-	2121	2			N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1617	N	1617	-0-	-0- B	-0-	1617	2			N	-0-					-0-
12	1488	N	1441	-0-	-47 B	-0-	1441	2			N	-0-					-0-
01	1519	N	1321	-0-	-198 B	-0-	1321	2			N	-0-					-0-
02	1512	N	1329	-0-	-183 B	-0-	1329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	962	-0-	-464 B	-0-	962	2			N	-0-					-0-
04	1290	N	1159	-0-	-131 B	-0-	1159	2			N	-0-					-0-

MOORE WELL #: 2P RRCID -> 204332 COMPL. DATE 07/21/2004 TOTAL DEPTH 3800 PERF. 3096 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	218	-0-	-22 B	-0-	103	1	115	2	N	-0-					-0-
12	341	N	340	-0-	-1 B	-0-	165	1	175	2	N	-0-					-0-
01	496	N	123	-0-	-373 B	-0-	35	1	88	2	N	-0-					-0-
02	443	N	443	-0-	-0- B	-0-	174	1	269	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	488	N	488	-0-	-0- B	-0-	190	1	298	2	N	-0-					-0-
*04	299	N	299	-0-	-0- B	-0-	130	1	169	2	N	-0-					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	#	3817	-0-	-533 B	-4090	3817	2			N	-0-					-0-
12	4495	#	3744	-0-	-751 B	-4841	3744	2			N	-0-					-0-
01	4495	#	3651	-0-	-844 B	-5685	3651	2			N	-0-					-0-
02	4060	#	3172	-0-	-888 B	-6573	3172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4415		CANCELLED UNDERAGE ->		-2158										
03	4247	#	3612	-0-	-635 B	-5050	3612	2			N	-0-					-0-
04	4110	#	3364	-0-	-746 B	-5796	3364	2			N	-0-					-0-

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

11	2580	N	2469	-0-	-111 B	-0-	2469	2			N	-0-					-0-
12	2525	N	2525	-0-	-0- B	-0-	2525	2			N	-0-					-0-
01	2573	N	2532	-0-	-41 B	-0-	2532	2			N	-0-					-0-
02	2296	N	2232	-0-	-64 B	-0-	2232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2511	N	2480	-0-	-31 B	-0-	2480	2			N	-0-					-0-
04	2460	N	2210	-0-	-250 B	-0-	2210	2			N	-0-					-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

11	1581	N	1581	-0-	-0- B	-0-	1581	2			N	-0-					-0-
12	1519	N	1324	-0-	-195 B	-0-	1324	2			N	-0-					-0-
01	1612	N	1334	-0-	-278 B	-0-	1334	2			N	-0-					-0-
02	1484	N	1210	-0-	-274 B	-0-	1210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1333	N	1292	-0-	-41 B	-0-	1292	2			N	-0-					-0-
*04	1345	N	1345	-0-	-0- B	-0-	1345	2			N	-0-					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

11	330	N	105	-0-	-225 B	-0-	105	2			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
02	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
*04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
12	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
01	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
02	336	N	306	-0-	-30 B	-0-	306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	341	N	321	-0-	-20 B	-0-	321	2			N	-0-					-0-
04	360	N	345	-0-	-15 B	-0-	345	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

11	2352	N	2352	-0-	-0- B	-0-	2352	2			N	-0-					-0-
12	2517	N	2517	-0-	-0- B	-0-	2517	2			N	-0-					-0-
01	2310	N	2310	-0-	-0- B	-0-	2310	2			N	-0-					-0-
02	2184	N	2140	-0-	-44 B	-0-	2140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2511	N	1858	-0-	-653 B	-0-	1858	2			N	-0-					-0-
04	2250	N	2188	-0-	-62 B	-0-	2188	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIRRUS EXPLORATION COMPANY //CONT.// 154085
ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
12	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
01	372	N	295	-0-	-77 B	-0-	295	2			N	-0-					-0-
02	336	N	286	-0-	-50 B	-0-	286	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	277	-0-	-64 B	-0-	277	2			N	-0-					-0-
04	300	N	165	-0-	-135 B	-0-	165	2			N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
12	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
01	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
02	336	N	299	-0-	-37 B	-0-	299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	276	-0-	-65 B	-0-	276	2			N	-0-					-0-
04	300	N	171	-0-	-129 B	-0-	171	2			N	-0-					-0-

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	2883	N	-0-	-0-	-2883 B	-0-					N	-0-					-0-
01	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
02	1292	N	1292	-0-	-0- B	-0-	1292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1747	N	1747	-0-	-0- B	-0-	1747	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1436	N	1436	-0-	-0- B	-0-	1436	2			N	-0-					-0-
12	1387	N	1387	-0-	-0- B	-0-	1387	2			N	-0-					-0-
01	1270	N	1270	-0-	-0- B	-0-	1270	2			N	-0-					-0-
02	1116	N	1109	-0-	-7 B	-0-	1109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1413	N	1413	-0-	-0- B	-0-	1413	2			N	-0-					-0-
*04	1324	N	1324	-0-	-0- B	-0-	1324	2			N	-0-					-0-

CITY OF WHITE DEER 154768
NUTTER, I. EARL WELL #: 1 RRCID -> 024020 COMPL. DATE 08/12/1948 TOTAL DEPTH 2877 PERF. 2627 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	521	-0-	-49 B	-0-	521	2			N	-0-					-0-
12	620	N	501	-0-	-119 B	-0-	501	2			N	-0-					-0-
01	558	N	554	-0-	-4 B	-0-	554	2			N	-0-					-0-
02	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
04	540	N	507	-0-	-33 B	-0-	507	2			N	-0-					-0-

NUTTER, I. EARL WELL #: 2 RRCID -> 109672 COMPL. DATE 03/01/1984 TOTAL DEPTH 2830 PERF. 2654 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1867	N	2703	-0-	836 B	-3044	2703	2			N	-0-					-0-
12	1816	N	2568	-0-	752 B	-2292	2568	2			N	-0-					-0-
01	1753		1945	-0-	192 B	-2100	1945	2			N	-0-					-0-
02	3164	#	1822	-0-	-1342 B	-3442	1822	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1507 CANCELLED UNDERAGE -> -1935																	
03	2816		2180	-0-	-636 B	-2143	2180	2			N	-0-					-0-
04	1788		2128	-0-	340 B	-1803	2128	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1357	N	1357	-0-	-0- B	-0-	1357	2			N	-0-					-0-
12	1612	N	1428	-0-	-184 B	-0-	1428	2			N	-0-					-0-
01	1375	N	1375	-0-	-0- B	-0-	1375	2			N	-0-					-0-
02	1260	N	955	-0-	-305 B	-0-	955	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1067	-0-	-359 B	-0-	1067	2			N	-0-					-0-
04	1320	N	NO RPT	-0-	-1320 B	-0-					N	NO RPT					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1839	N	1839	-0-	-0- B	-0-	1833	2	6	9	N	5					49
12	2697	N	1178	-0-	-1519 B	-0-	1175	2	3	9	N	3					52
01	2202	N	2202	-0-	-0- B	-0-	2194	2	8	9	N	7					59
02	1948	N	1948	-0-	-0- B	-0-	1944	2	4	9	N	4					63
03/01 BALANCING DATE STATUS -> -0-																	
*03	1771	N	1771	-0-	-0- B	-0-	1764	2	7	9	N	6					69
04	2130	N	NO RPT	-0-	-2130 B	-0-					N	NO RPT					69

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1452	-0-	-18 B	-0-	1452	2			N	-0-					-0-
12	1798	N	1401	-0-	-397 B	-0-	1401	2			N	-0-					-0-
01	1377	N	1377	-0-	-0- B	-0-	1377	2			N	-0-					-0-
02	1344	N	1042	-0-	-302 B	-0-	1042	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1246	-0-	-149 B	-0-	1246	2			N	-0-					-0-
04	1320	N	NO RPT	-0-	-1320 B	-0-					N	NO RPT					-0-

CLASSIC PETROLEUM PARTNERS, INC. 158291
MAYFIELD -A- WELL #: 23 RRCID -> 153404 COMPL. DATE 01/01/1997 TOTAL DEPTH 3305 PERF. 2959 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
REYNOLDS, E. E. WELL #: 1 RRCID -> 025273 COMPL. DATE 06/03/1929 TOTAL DEPTH 3178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-
12	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
01	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
02	336	N	323	-0-	-13 B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
04	390	N	354	-0-	-36 B	-0-	354	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
BIVINS WELL #: 101 RRCID -> 089321 COMPL. DATE 01/25/1980 TOTAL DEPTH 3200 PERF. 2972 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COBB, N.A. HEIRS, INC. 162775
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1410	-0-	-60	B	-0-	1410	2			N	-0-					-0-
12	1612	N	1343	-0-	-269	B	-0-	1343	2			N	-0-					-0-
01	1488	N	1277	-0-	-211	B	-0-	1277	2			N	-0-					-0-
02	1664	N	1664	-0-	-0-	B	-0-	1664	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	601	-0-	-732	B	-0-	601	2			N	-0-					-0-
*04	1668	N	1668	-0-	-0-	B	-0-	1668	2			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1757	N	1757	-0-	-0-	B	-0-	1757	2			N	-0-					-0-
12	1767	N	1685	-0-	-82	B	-0-	1685	2			N	-0-					-0-
01	1767	N	1697	-0-	-70	B	-0-	1697	2			N	-0-					-0-
02	1652	N	1434	-0-	-218	B	-0-	1434	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1381	-0-	-293	B	-0-	1381	2			N	-0-					-0-
*04	1726	N	1726	-0-	-0-	B	-0-	1726	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2444	N	2444	-0-	-0-	B	-0-	2444	2			N	-0-					-0-
12	2449	N	2351	-0-	-98	B	-0-	2351	2			N	-0-					-0-
01	2449	N	2244	-0-	-205	B	-0-	2244	2			N	-0-					-0-
02	2268	N	1989	-0-	-279	B	-0-	1989	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2356	N	1748	-0-	-608	B	-0-	1748	2			N	-0-					-0-
*04	2303	N	2303	-0-	-0-	B	-0-	2303	2			N	-0-					-0-

WEINHEIMER WELL #: 1 RRCID -> 023235 COMPL. DATE 11/05/1969 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 11/09/2012 - P/A 11/09/12																		

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1170	N	52	-0-	-1118	B	-0-	52	2			N	-0-					-0-
12	62	N	9	-0-	-53	B	-0-	9	2			N	-0-					-0-
01	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

11	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
12	620	N	522	-0-	-98	B	-0-	522	3			N	-0-					-0-
01	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
02	588	N	411	-0-	-177	B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
04	660	N	617	-0-	-43	B	-0-	617	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
12	1023	N	984	-0-	-39 B	-0-	984	3			N	-0-					-0-
01	1023	N	1009	-0-	-14 B	-0-	1009	3			N	-0-					-0-
02	924	N	869	-0-	-55 B	-0-	869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
04	990	N	950	-0-	-40 B	-0-	950	3			N	-0-					-0-

MORROW, GILL WELL #: 1 RRCID -> 024575 COMPL. DATE 12/23/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
12	1147	N	1021	-0-	-126 B	-0-	1021	3			N	-0-					-0-
01	1178	N	646	-0-	-532 B	-0-	646	3			N	-0-					-0-
02	1148	N	630	-0-	-518 B	-0-	630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	907	-0-	-116 B	-0-	907	3			N	-0-					-0-
*04	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-

TUCKER, JESSIE F. WELL #: 1 RRCID -> 024579 COMPL. DATE 04/00/1953 TOTAL DEPTH 2853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 11/06/2012 - P/A 11/06/12																	

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	87	-0-	-63 B	-0-	87	3			N	-0-					-0-
12	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-
01	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
*04	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	N	4153	-0-	-287 B	-0-	4153	2			N	-0-					-0-
12	4402	N	4262	-0-	-140 B	-0-	4262	2			N	-0-					-0-
01	4340	N	4097	-0-	-243 B	-0-	4097	2			N	-0-					-0-
02	3864	N	2747	-0-	-1117 B	-0-	2747	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4580	N	4580	-0-	-0- B	-0-	4580	2			N	-0-					-0-
*04	4015	N	4015	-0-	-0- B	-0-	4015	2			N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2757	N	2757	-0-	-0- B	-0-	2757	3			N	-0-					-0-
12	2914	N	2033	-0-	-881 B	-0-	2033	3			N	-0-					-0-
01	2914	N	2261	-0-	-653 B	-0-	2261	3			N	-0-					-0-
02	2576	N	2337	-0-	-239 B	-0-	2337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1880	-0-	-166 B	-0-	1880	3			N	-0-					-0-
04	2190	N	1835	-0-	-355 B	-0-	1835	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2041	-0-	-179 B	-0-	2041	3			N	-0-					-0-
12	2232	N	1795	-0-	-437 B	-0-	1795	3			N	-0-					-0-
01	2139	N	1579	-0-	-560 B	-0-	1579	3			N	-0-					-0-
02	1904	N	1275	-0-	-629 B	-0-	1275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1491	-0-	-307 B	-0-	1491	3			N	-0-					-0-
04	1530	N	1400	-0-	-130 B	-0-	1400	3			N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
12	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
01	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
02	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
*04	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1764	N	1764	-0-	-0- B	-0-	1764	2			N	-0-					-0-
12	1891	N	1887	-0-	-4 B	-0-	1887	2			N	-0-					-0-
01	1919	N	1919	-0-	-0- B	-0-	1919	2			N	-0-					-0-
02	16464	#	1305	-0-	-15159 B	-15159	1305	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -15159																	
03	18228	#	1915	-0-	-16313 B	-31472	1915	2			N	-0-					-0-
04	1860	N	1604	-0-	-256 B	-31472	1604	2			N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
12	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
01	62	N	35	-0-	-27 B	-0-	35	3			N	-0-					-0-
02	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
*04	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	1856	-0-	-694 B	-0-	1856	3			N	-0-					-0-
12	2387	N	1884	-0-	-503 B	-0-	1884	3			N	-0-					-0-
01	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
02	1736	N	1544	-0-	-192 B	-0-	1544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-
04	2040	N	1807	-0-	-233 B	-0-	1807	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
12	775	N	755	-0-	-20 B	-0-	755	3			N	-0-					-0-
01	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
02	728	N	710	-0-	-18 B	-0-	710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
04	810	N	729	-0-	-81 B	-0-	729	3			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1328	-0-	-172 B	-0-	1328	3			N	-0-					-0-
12	1612	N	1232	-0-	-380 B	-0-	1232	3			N	-0-					-0-
01	1426	N	1350	-0-	-76 B	-0-	1350	3			N	-0-					-0-
02	1232	N	1159	-0-	-73 B	-0-	1159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1207	-0-	-33 B	-0-	1207	3			N	-0-					-0-
*04	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 024717 COMPL. DATE 04/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
12	279	N	155	-0-	-124 B	-0-	155	3			N	-0-					-0-
01	217	N	19	-0-	-198 B	-0-	19	3			N	-0-					-0-
02	196	N	162	-0-	-34 B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
*04	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3106	-0-	106 B	106	3106	3			N	-0-					-0-
12	2622	N	2516	-0-	-106 B	-0-	2516	3			N	-0-					-0-
01	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-
02	2912	#	2746	-0-	-166 B	-166	2746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -166																	
03	3224	#	2824	-0-	-400 B	-566	2824	3			N	-0-					-0-
04	3120	#	1891	-0-	-1229 B	-1795	1891	3			N	-0-					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
12	310	N	230	-0-	-80 B	-0-	230	3			N	-0-					-0-
01	248	N	86	-0-	-162 B	-0-	86	3			N	-0-					-0-
02	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2616	N	2616	-0-	-0-	B	-0-	2616	3			N	-0-					-0-
12	2666	N	1691	-0-	-975	B	-0-	1691	3			N	-0-					-0-
01	2697	N	2239	-0-	-458	B	-0-	2239	3			N	-0-					-0-
02	2436	N	1863	-0-	-573	B	-0-	1863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2169	N	2169	-0-	-0-	B	-0-	2169	3			N	-0-					-0-
04	2160	N	1871	-0-	-289	B	-0-	1871	3			N	-0-					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2049	N	2049	-0-	-0-	B	-0-	725	1	1324	3	N	-0-					-0-
12	1922	N	1602	-0-	-320	B	-0-	643	1	959	3	N	-0-					-0-
01	1947	N	1947	-0-	-0-	B	-0-	689	1	1258	3	N	-0-					-0-
02	1904	N	1695	-0-	-209	B	-0-	446	1	1249	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2501	N	2501	-0-	-0-	B	-0-	697	1	1804	3	N	-0-					-0-
04	1890	N	1833	-0-	-57	B	-0-	564	1	1269	3	N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	797	-0-	-103	B	-0-	797	3			N	-0-					-0-
12	961	N	821	-0-	-140	B	-0-	821	3			N	-0-					-0-
01	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-
02	756	N	635	-0-	-121	B	-0-	635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
04	840	N	762	-0-	-78	B	-0-	762	3			N	-0-					-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	850	-0-	-140	B	-0-	850	3			N	-0-					-0-
12	1054	N	834	-0-	-220	B	-0-	834	3			N	-0-					-0-
01	890	N	890	-0-	-0-	B	-0-	890	3			N	-0-					-0-
02	784	N	698	-0-	-86	B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-
04	870	N	818	-0-	-52	B	-0-	818	3			N	-0-					-0-

BALFOUR WELL #: 8 RRCID -> 024731 COMPL. DATE 01/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	427	-0-	-83	B	-0-	151	1	276	3	N	-0-					-0-
12	1116	N	399	-0-	-717	B	-0-	160	1	239	3	N	-0-					-0-
01	1190	N	1190	-0-	-0-	B	-0-	421	1	769	3	N	-0-					-0-
02	1282	N	1282	-0-	-0-	B	-0-	337	1	945	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1704	N	1704	-0-	-0-	B	-0-	475	1	1229	3	N	-0-					-0-
04	1140	N	1056	-0-	-84	B	-0-	325	1	731	3	N	-0-					-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1228	N	1228	-0-	-0-	B	-0-	1228	3			N	-0-					-0-
12	1240	N	960	-0-	-280	B	-0-	960	3			N	-0-					-0-
01	1240	N	1047	-0-	-193	B	-0-	1047	3			N	-0-					-0-
02	1148	N	1093	-0-	-55	B	-0-	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	293	-0-	-668	B	-0-	293	3			N	-0-					-0-
04	1020	N	999	-0-	-21	B	-0-	999	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
12	1736	N	837	-0-	-899 B	-0-	837	3			N	-0-					-0-
01	1302	N	574	-0-	-728 B	-0-	574	3			N	-0-					-0-
02	1568	N	470	-0-	-1098 B	-0-	470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	32	-0-	-805 B	-0-	32	3			N	-0-					-0-
*04	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
12	1643	N	1583	-0-	-60 B	-0-	1583	3			N	-0-					-0-
01	1643	N	1384	-0-	-259 B	-0-	1384	3			N	-0-					-0-
02	1680	N	1091	-0-	-589 B	-0-	1091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	598	-0-	-983 B	-0-	598	3			N	-0-					-0-
*04	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1323	-0-	-87 B	-0-	1323	3			N	-0-					-0-
12	1333	N	1203	-0-	-130 B	-0-	1203	3			N	-0-					-0-
01	1426	N	1170	-0-	-256 B	-0-	1170	3			N	-0-					-0-
02	1232	N	1011	-0-	-221 B	-0-	1011	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1135	-0-	-74 B	-0-	1135	3			N	-0-					-0-
*04	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	763	-0-	-17 B	-0-	763	3			N	-0-					-0-
12	806	N	786	-0-	-20 B	-0-	786	3			N	-0-					-0-
01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
02	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
04	780	N	508	-0-	-272 B	-0-	508	3			N	-0-					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-					-0-
12	2418	N	2336	-0-	-82 B	-0-	2336	3			N	-0-					-0-
01	2387	N	2268	-0-	-119 B	-0-	2268	3			N	-0-					-0-
02	2268	N	1960	-0-	-308 B	-0-	1960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1590	-0-	-735 B	-0-	1590	3			N	-0-					-0-
*04	2443	N	2443	-0-	-0- B	-0-	2443	3			N	-0-					-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2131	-0-	-179 B	-0-	990	1	1141	3	N	-0-					-0-
12	2232	N	2141	-0-	-91 B	-0-	990	1	1151	3	N	-0-					-0-
01	2231	N	2231	-0-	-0- B	-0-	1023	1	1208	3	N	-0-					-0-
02	1988	N	1687	-0-	-301 B	-0-	924	1	763	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2216	N	2216	-0-	-0- B	-0-	990	1	1226	3	N	-0-					-0-
04	2160	N	1954	-0-	-206 B	-0-	891	1	1063	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	886	-0-	-254 B	-42463	234	1	652	3	N	-0-					-0-
12	713	N	917	-0-	204 B	-42259	279	1	638	3	N	-0-					-0-
01	806	N	674	-0-	-132 B	-42259	279	1	395	3	N	-0-					-0-
02	840	N	755	-0-	-85 B	-42259	243	1	512	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3055		CANCELLED UNDERAGE ->	-39204											
03	930	N	546	-0-	-384 B	-3055	243	1	303	3	N	-0-					-0-
04	660	N	476	-0-	-184 B	-3055	180	1	296	3	N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

11	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
12	744	N	558	-0-	-186 B	-0-	558	3			N	-0-					-0-
01	620	N	284	-0-	-336 B	-0-	284	3			N	-0-					-0-
02	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	558	N	519	-0-	-39 B	-0-	519	3			N	-0-					-0-
*04	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

11	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
12	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
01	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
02	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1705	N	596	-0-	-1109 B	-0-	596	3			N	-0-					-0-
04	1650	N	1590	-0-	-60 B	-0-	1590	3			N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

11	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
12	403	N	362	-0-	-41 B	-0-	362	3			N	-0-					-0-
01	403	N	371	-0-	-32 B	-0-	371	3			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-
04	360	N	314	-0-	-46 B	-0-	314	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

11	1022	N	1022	-0-	-0- B	-0-	943	3	79	9	Y	72	69	1			39
12	1302	N	1051	-0-	-251 B	-0-	935	3	116	9	Y	105	140	1			4
01	1116	N	1099	-0-	-17 B	-0-	912	3	187	9	Y	170	138	1			36
02	952	N	939	-0-	-13 B	-0-	812	3	127	9	Y	115	111	1			40
03/01 BALANCING DATE STATUS ->			-0-														
03	1054	N	843	-0-	-211 B	-0-	753	3	90	9	Y	82	106	1			16
04	1050	N	556	-0-	-494 B	-0-	440	3	116	9	Y	105	100	1			21

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

11	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
12	1333	N	1282	-0-	-51 B	-0-	1282	3			N	-0-					-0-
01	1333	N	1146	-0-	-187 B	-0-	1146	3			N	-0-					-0-
02	1232	N	951	-0-	-281 B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1271	N	1042	-0-	-229 B	-0-	1042	3			N	-0-					-0-
*04	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1335	-0-	-45 B	-0-	1335	3			N	-0-					-0-
12	1426	N	1384	-0-	-42 B	-0-	1384	3			N	-0-					-0-
01	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
02	1260	N	1246	-0-	-14 B	-0-	1246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	978	-0-	-417 B	-0-	978	3			N	-0-					-0-
04	1410	N	960	-0-	-450 B	-0-	960	3			N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1158	-0-	-582 B	-0-	1158	3			N	-0-					-0-
12	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
01	1271	N	1193	-0-	-78 B	-0-	1193	3			N	-0-					-0-
02	1092	N	905	-0-	-187 B	-0-	905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
*04	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	999	-0-	-21 B	-0-	999	3			N	-0-					-0-
12	1054	N	1027	-0-	-27 B	-0-	1027	3			N	-0-					-0-
01	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
02	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
04	1020	N	997	-0-	-23 B	-0-	997	3			N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
12	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
01	651	N	244	-0-	-407 B	-0-	244	3			N	-0-					-0-
02	588	N	286	-0-	-302 B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	426	-0-	-132 B	-0-	426	3			N	-0-					-0-
*04	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2787	-0-	-3 B	-0-	540	1	2247	3	N	-0-					-0-
12	3007	N	2769	-0-	-238 B	-0-	558	1	2211	3	N	-0-					-0-
01	2877	N	2877	-0-	-0- B	-0-	558	1	2319	3	N	-0-					-0-
02	2604	N	1746	-0-	-858 B	-0-	414	1	1332	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3105	-0-	5 B	5	558	1	2547	3	N	-0-					-0-
04	2790	N	2190	-0-	-600 B	-0-	486	1	1704	3	N	-0-					-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
12	1674	N	1241	-0-	-433 B	-0-	1241	3			N	-0-					-0-
01	1612	N	1238	-0-	-374 B	-0-	1238	3			N	-0-					-0-
02	1652	N	1158	-0-	-494 B	-0-	1158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
04	1200	N	953	-0-	-247 B	-0-	953	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-
12	837	N	768	-0-	-69	B	-0-	768	3			N	-0-					-0-
01	930	N	645	-0-	-285	B	-0-	645	3			N	-0-					-0-
02	924	N	714	-0-	-210	B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
04	630	N	486	-0-	-144	B	-0-	486	3			N	-0-					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1643	-0-	-127	B	-0-	1643	3			N	-0-					-0-
12	1736	N	1515	-0-	-221	B	-0-	1515	3			N	-0-					-0-
01	1581	N	1511	-0-	-70	B	-0-	1511	3			N	-0-					-0-
02	1540	N	1296	-0-	-244	B	-0-	1296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	956	-0-	-563	B	-0-	956	3			N	-0-					-0-
*04	2028	N	2028	-0-	-0-	B	-0-	2028	3			N	-0-					-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1657	N	1657	-0-	-0-	B	-0-	1657	3			N	-0-					-0-
12	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-
01	1612	N	1542	-0-	-70	B	-0-	1542	3			N	-0-					-0-
02	1540	N	1207	-0-	-333	B	-0-	1207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1959	N	1959	-0-	-0-	B	-0-	1959	3			N	-0-					-0-
04	1500	N	1361	-0-	-139	B	-0-	1361	3			N	-0-					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	478	-0-	-2	B	-0-	478	3			N	-0-					-0-
12	496	N	450	-0-	-46	B	-0-	450	3			N	-0-					-0-
01	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
02	448	N	437	-0-	-11	B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
04	570	N	442	-0-	-128	B	-0-	442	3			N	-0-					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2173	N	2173	-0-	-0-	B	-0-	2173	3			N	-0-					-0-
12	2108	N	2044	-0-	-64	B	-0-	2044	3			N	-0-					-0-
01	2108	N	2032	-0-	-76	B	-0-	2032	3			N	-0-					-0-
02	2016	N	1686	-0-	-330	B	-0-	1686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1251	-0-	-795	B	-0-	1251	3			N	-0-					-0-
*04	2266	N	2266	-0-	-0-	B	-0-	2266	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	N	3127	-0-	-83	B	-0-	3127	3			N	-0-					-0-
12	2945	N	2557	-0-	-388	B	-0-	2557	3			N	-0-					-0-
01	3224	N	2457	-0-	-767	B	-0-	2457	3			N	-0-					-0-
02	2912	N	1797	-0-	-1115	B	-0-	1797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2542	N	2007	-0-	-535	B	-0-	2007	3			N	-0-					-0-
*04	2927	N	2927	-0-	-0-	B	-0-	2927	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	95	-0-	-355 B	-0-	95	3			N	-0-					-0-
12	403	N	274	-0-	-129 B	-0-	274	3			N	-0-					-0-
01	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
02	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
*04	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

11	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
12	1054	N	902	-0-	-152 B	-0-	902	3			N	-0-					-0-
01	1023	N	835	-0-	-188 B	-0-	835	3			N	-0-					-0-
02	952	N	829	-0-	-123 B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	148	-0-	-751 B	-0-	148	3			N	-0-					-0-
*04	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

11	1740	N	1709	-0-	-31 B	-0-	1709	3			N	-0-					-0-
12	1767	N	1116	-0-	-651 B	-0-	1116	3			N	-0-					-0-
01	1767	N	1511	-0-	-256 B	-0-	1511	3			N	-0-					-0-
02	1596	N	1220	-0-	-376 B	-0-	1220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
04	1470	N	1217	-0-	-253 B	-0-	1217	3			N	-0-					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

11	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
12	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
01	155	N	71	-0-	-84 B	-0-	71	3			N	-0-					-0-
02	336	N	209	-0-	-127 B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
12	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
01	930	N	817	-0-	-113 B	-0-	817	3			N	-0-					-0-
02	924	N	663	-0-	-261 B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	990	-0-	-2 B	-0-	990	3			N	-0-					-0-
04	780	N	749	-0-	-31 B	-0-	749	3			N	-0-					-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
12	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
02	812	N	664	-0-	-148 B	-0-	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	650	-0-	-63 B	-0-	650	3			N	-0-					-0-
*04	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1203	-0-	-267 B	-0-	1203	3			N	-0-					-0-
12	1643	N	993	-0-	-650 B	-0-	993	3			N	-0-					-0-
01	1178	N	1089	-0-	-89 B	-0-	1089	3			N	-0-					-0-
02	1120	N	904	-0-	-216 B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
04	1050	N	930	-0-	-120 B	-0-	930	3			N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

11	2058	N	2058	-0-	-0- B	-0-	2058	2			N	-0-					-0-
12	2108	N	1996	-0-	-112 B	-0-	1996	2			N	-0-					-0-
01	2201	N	1882	-0-	-319 B	-0-	1882	2			N	-0-					-0-
02	1932	N	1593	-0-	-339 B	-0-	1593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1812	-0-	-172 B	-0-	1812	2			N	-0-					-0-
04	1830	N	1432	-0-	-398 B	-0-	1432	2			N	-0-					-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

11	1689	N	1689	-0-	-0- B	-0-	1689	2			N	-0-					-0-
12	1829	N	1634	-0-	-195 B	-0-	1634	2			N	-0-					-0-
01	1829	N	1489	-0-	-340 B	-0-	1489	2			N	-0-					-0-
02	1568	N	1282	-0-	-286 B	-0-	1282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1431	-0-	-212 B	-0-	1431	2			N	-0-					-0-
04	1440	N	1197	-0-	-243 B	-0-	1197	2			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

11	690	N	612	-0-	-78 B	-0-	612	3			N	-0-					-0-
12	713	N	543	-0-	-170 B	-0-	543	3			N	-0-					-0-
01	682	N	399	-0-	-283 B	-0-	399	3			N	-0-					-0-
02	560	N	-0-	-0-	-560 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

11	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
12	434	N	300	-0-	-134 B	-0-	300	3			N	-0-					-0-
01	341	N	197	-0-	-144 B	-0-	197	3			N	-0-					-0-
02	364	N	297	-0-	-67 B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
*04	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

11	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
12	310	N	297	-0-	-13	B	-0-	297	2			N	-0-					-0-
01	372	N	313	-0-	-59	B	-0-	313	2			N	-0-					-0-
02	336	N	292	-0-	-44	B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
04	300	N	217	-0-	-83	B	-0-	217	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

11	3468	N	3468	-0-	-0-	B	-0-	522	1	2946	3	N	-0-					-0-
12	1682	N	1682	-0-	-0-	B	-0-	396	1	1286	3	N	-0-					-0-
01	3405	N	3405	-0-	-0-	B	-0-	486	1	2919	3	N	-0-					-0-
02	3248	N	2771	-0-	-477	B	-0-	468	1	2303	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3525	N	3525	-0-	-0-	B	-0-	522	1	3003	3	N	-0-					-0-
04	3300	N	2853	-0-	-447	B	-0-	522	1	2331	3	N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
12	651	N	397	-0-	-254	B	-0-	397	3			N	-0-					-0-
01	589	N	291	-0-	-298	B	-0-	291	3			N	-0-					-0-
02	588	N	394	-0-	-194	B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	355	-0-	-48	B	-0-	355	3			N	-0-					-0-
*04	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
12	620	N	456	-0-	-164	B	-0-	456	3			N	-0-					-0-
01	589	N	317	-0-	-272	B	-0-	317	3			N	-0-					-0-
02	532	N	420	-0-	-112	B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	403	-0-	-62	B	-0-	403	3			N	-0-					-0-
*04	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

11	3750	N	3628	-0-	-122	B	-0-	540	1	3088	3	N	-0-					-0-
12	3602	N	3602	-0-	-0-	B	-0-	558	1	3044	3	N	-0-					-0-
01	3503	N	3482	-0-	-21	B	-0-	558	1	2924	3	N	-0-					-0-
02	3388	N	1769	-0-	-1619	B	-0-	432	1	1337	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3596	N	3519	-0-	-77	B	-0-	540	1	2979	3	N	-0-					-0-
04	3360	N	3147	-0-	-213	B	-0-	486	1	2661	3	N	-0-					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

11	1678	N	1678	-0-	-0-	B	-0-	1678	3			N	-0-					-0-
12	1829	N	1509	-0-	-320	B	-0-	1509	3			N	-0-					-0-
01	1798	N	1763	-0-	-35	B	-0-	1763	3			N	-0-					-0-
02	1568	N	1371	-0-	-197	B	-0-	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1180	-0-	-339	B	-0-	1180	3			N	-0-					-0-
*04	2000	N	2000	-0-	-0-	B	-0-	2000	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2241	-0-	-39 B	-0-	2241	3			N	-0-					-0-
12	2325	N	2241	-0-	-84 B	-0-	2241	3			N	-0-					-0-
01	2294	N	2152	-0-	-142 B	-0-	2152	3			N	-0-					-0-
02	2100	N	1298	-0-	-802 B	-0-	1298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2507	N	2507	-0-	-0- B	-0-	2507	3			N	-0-					-0-
*04	2303	N	2303	-0-	-0- B	-0-	2303	3			N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3377	N	3377	-0-	-0- B	-0-	151	1	3226	3	N	-0-					-0-
12	3596	N	3291	-0-	-305 B	-0-	161	1	3130	3	N	-0-					-0-
01	3392	N	3392	-0-	-0- B	-0-	160	1	3232	3	N	-0-					-0-
02	3164	N	2227	-0-	-937 B	-0-	148	1	2079	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	3063	-0-	-223 B	-0-	151	1	2912	3	N	-0-					-0-
04	3270	N	2794	-0-	-476 B	-0-	142	1	2652	3	N	-0-					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2244	-0-	-96 B	-0-	2244	2			N	-0-					-0-
12	2387	N	2282	-0-	-105 B	-0-	2282	2			N	-0-					-0-
01	2294	N	2285	-0-	-9 B	-0-	2285	2			N	-0-					-0-
02	2100	N	2039	-0-	-61 B	-0-	2039	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2205	-0-	-89 B	-0-	2205	2			N	-0-					-0-
04	2220	N	1741	-0-	-479 B	-0-	1741	2			N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1038	-0-	-42 B	-0-	300	1	738	3	N	-0-					-0-
12	961	N	730	-0-	-231 B	-0-	290	1	440	3	N	-0-					-0-
01	847	N	847	-0-	-0- B	-0-	310	1	537	3	N	-0-					-0-
02	980	N	697	-0-	-283 B	-0-	280	1	417	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1093	N	1093	-0-	-0- B	-0-	310	1	783	3	N	-0-					-0-
*04	838	N	838	-0-	-0- B	-0-	270	1	568	3	N	-0-					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
12	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
01	1426	N	1368	-0-	-58 B	-0-	1368	3			N	-0-					-0-
02	1344	N	1147	-0-	-197 B	-0-	1147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1099	-0-	-265 B	-0-	1099	3			N	-0-					-0-
*04	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2873	N	2873	-0-	-0- B	-0-	2873	3			N	-0-					-0-
12	2758	N	2758	-0-	-0- B	-0-	2758	3			N	-0-					-0-
01	2821	N	2655	-0-	-166 B	-0-	2655	3			N	-0-					-0-
02	2688	N	2257	-0-	-431 B	-0-	2257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	1606	-0-	-1153 B	-0-	1606	3			N	-0-					-0-
*04	2696	N	2696	-0-	-0- B	-0-	2696	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1417	-0-	-83	B	-0-	1417	3			N	-0-					-0-
12	1674	N	702	-0-	-972	B	-0-	702	3			N	-0-					-0-
01	1612	N	820	-0-	-792	B	-0-	820	3			N	-0-					-0-
02	1316	N	211	-0-	-1105	B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	489	-0-	-224	B	-0-	489	3			N	-0-					-0-
*04	1078	N	1078	-0-	-0-	B	-0-	1078	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3087	N	3087	-0-	-0-	B	-0-	3008	3	79	9	Y	72	65	1			39
12	2996	N	2996	-0-	-0-	B	-0-	2880	3	116	9	Y	105	140	1			4
01	3255	N	2919	-0-	-336	B	-0-	2732	3	187	9	Y	170	138	1			36
02	2884	N	2683	-0-	-201	B	-0-	2556	3	127	9	Y	115	111	1			40
03/01 BALANCING DATE STATUS -> -0-																		
03	3007	N	1824	-0-	-1183	B	-0-	1744	3	80	9	Y	73	99	1			14
04	INC G-10		1624	-0-	1624	B	1624	1462	3	162	9	Y	147	132	1			29

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1117	N	1117	-0-	-0-	B	-0-	1117	3			N	-0-					-0-
12	1240	N	878	-0-	-362	B	-0-	878	3			N	-0-					-0-
01	1085	N	980	-0-	-105	B	-0-	980	3			N	-0-					-0-
02	1036	N	1027	-0-	-9	B	-0-	1027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	227	-0-	-641	B	-0-	227	3			N	-0-					-0-
*04	1246	N	1246	-0-	-0-	B	-0-	1246	3			N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2344	N	2344	-0-	-0-	B	-0-	200	1	2144	3	N	-0-					-0-
12	1755	N	1755	-0-	-0-	B	-0-	280	1	1475	3	N	-0-					-0-
01	1761	N	1761	-0-	-0-	B	-0-	260	1	1501	3	N	-0-					-0-
02	2184	N	508	-0-	-1676	B	-0-	130	1	378	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2056	N	2056	-0-	-0-	B	-0-	310	1	1746	3	N	-0-					-0-
*04	1804	N	1804	-0-	-0-	B	-0-	270	1	1534	3	N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
12	744	N	609	-0-	-135	B	-0-	609	3			N	-0-					-0-
01	620	N	501	-0-	-119	B	-0-	501	3			N	-0-					-0-
02	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
*04	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
12	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-
01	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
02	840	N	380	-0-	-460	B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
04	690	N	624	-0-	-66	B	-0-	624	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1623	-0-	-207 B	-0-	1623	3			N	-0-					-0-
12	1953	N	1628	-0-	-325 B	-0-	1628	3			N	-0-					-0-
01	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
02	1512	N	1233	-0-	-279 B	-0-	1233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1596	-0-	-47 B	-0-	1596	3			N	-0-					-0-
04	1680	N	1481	-0-	-199 B	-0-	1481	3			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
12	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
01	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
02	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
04	990	N	777	-0-	-213 B	-0-	777	3			N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
12	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
*04	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	1	-0-	-10 B	-0-	1	3			N	-0-					-0-
*04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4608	N	4608	-0-	-0- B	-0-	435	1	4173	3	N	-0-					-0-
12	4588	N	2582	-0-	-2006 B	-0-	195	1	2387	3	N	-0-					-0-
01	4712	N	2595	-0-	-2117 B	-0-	315	1	2280	3	N	-0-					-0-
02	4312	N	3252	-0-	-1060 B	-0-	330	1	2922	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2860	N	2860	-0-	-0- B	-0-	315	1	2545	3	N	-0-					-0-
04	2520	N	1730	-0-	-790 B	-0-	270	1	1460	3	N	-0-					-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
12	2015	N	1628	-0-	-387 B	-0-	1628	3			N	-0-					-0-
01	1798	N	1630	-0-	-168 B	-0-	1630	3			N	-0-					-0-
02	1736	N	1672	-0-	-64 B	-0-	1672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	664	-0-	-979 B	-0-	664	3			N	-0-					-0-
*04	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
12	1674	N	1619	-0-	-55 B	-0-	1619	3			N	-0-					-0-
01	1829	N	1749	-0-	-80 B	-0-	1749	3			N	-0-					-0-
02	1680	N	1425	-0-	-255 B	-0-	1425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1354	-0-	-258 B	-0-	1354	3			N	-0-					-0-
*04	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1433	N	1433	-0-	-0- B	-0-	300	1	1133	3	N	-0-					-0-
12	1414	N	1414	-0-	-0- B	-0-	310	1	1104	3	N	-0-					-0-
01	1519	N	902	-0-	-617 B	-0-	250	1	652	3	N	-0-					-0-
02	1344	N	968	-0-	-376 B	-0-	280	1	688	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1384	-0-	-42 B	-0-	310	1	1074	3	N	-0-					-0-
*04	1019	N	1019	-0-	-0- B	-0-	290	1	729	3	N	-0-					-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
12	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
02	364	N	168	-0-	-196 B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
04	300	N	279	-0-	-21 B	-0-	279	3			N	-0-					-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	961	-0-	-299 B	-0-	306	1	655	3	N	-0-					-0-
12	1271	N	665	-0-	-606 B	-0-	306	1	359	3	N	-0-					-0-
01	1209	N	1090	-0-	-119 B	-0-	378	1	712	3	N	-0-					-0-
02	896	N	591	-0-	-305 B	-0-	252	1	339	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1141	N	1141	-0-	-0- B	-0-	378	1	763	3	N	-0-					-0-
04	1050	N	948	-0-	-102 B	-0-	450	1	498	3	N	-0-					-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
12	527	N	394	-0-	-133 B	-0-	394	3			N	-0-					-0-
01	496	N	436	-0-	-60 B	-0-	436	3			N	-0-					-0-
02	476	N	472	-0-	-4 B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	78	-0-	-325 B	-0-	78	3			N	-0-					-0-
*04	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

ERADO WELL #: 1 RRCID -> 024840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
12	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	280	N	1	-0-	-279 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	426	-0-	-144 B	-0-	426	3			N	-0-					-0-
12	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-
01	403	N	338	-0-	-65 B	-0-	338	3			N	-0-					-0-
02	392	N	346	-0-	-46 B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
04	330	N	160	-0-	-170 B	-0-	160	3			N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					-0-
12	1860	N	1849	-0-	-11 B	-0-	1849	3			N	-0-					-0-
01	2015	N	1861	-0-	-154 B	-0-	1861	3			N	-0-					-0-
02	1876	N	1543	-0-	-333 B	-0-	1543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1421	-0-	-439 B	-0-	1421	3			N	-0-					-0-
*04	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	N	3245	-0-	-145 B	-0-	3245	2			N	-0-					-0-
12	3379	N	3341	-0-	-38 B	-0-	3341	2			N	-0-					-0-
01	3348	N	3229	-0-	-119 B	-0-	3229	2			N	-0-					-0-
02	3024	N	2164	-0-	-860 B	-0-	2164	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3497	N	3497	-0-	-0- B	-0-	3497	2			N	-0-					-0-
*04	3155	N	3155	-0-	-0- B	-0-	3155	2			N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
02	336	N	171	-0-	-165 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	137	-0-	-142 B	-0-	137	3			N	-0-					-0-
04	120	N	23	-0-	-97 B	-0-	23	3			N	-0-					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
12	217	N	76	-0-	-141 B	-0-	76	3			N	-0-					-0-
01	155	N	3	-0-	-152 B	-0-	3	3			N	-0-					-0-
02	140	N	101	-0-	-39 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*04	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-

FARBERT WELL #: 1 RRCID -> 024847 COMPL. DATE 12/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	2075	-0-	695 B	-1871	2075	3			N	-0-					-0-
12	2015	N	1175	-0-	-840 B	-1871	1175	3			N	-0-					-0-
01	744	N	1578	-0-	834 B	-1037	1578	3			N	-0-					-0-
02	1932	N	862	-0-	-1070 B	-1037	862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1037																	
03	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
04	1530	N	717	-0-	-813 B	-0-	717	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1908	-0-	-132 B	-0-	1908	3			N	-0-					-0-
12	2139	N	1750	-0-	-389 B	-0-	1750	3			N	-0-					-0-
01	2077	N	1691	-0-	-386 B	-0-	1691	3			N	-0-					-0-
02	1792	N	1185	-0-	-607 B	-0-	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1391	-0-	-345 B	-0-	1391	3			N	-0-					-0-
04	1650	N	1535	-0-	-115 B	-0-	1535	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

11	3000	N	3918	-0-	918 B	918	3918	3			N	-0-					-0-
12	3100	N	2592	-0-	-508 B	410	2592	3			N	-0-					-0-
01	2880	N	2470	-0-	-410 B	-0-	2470	3			N	-0-					-0-
02	3668	#	2695	-0-	-973 B	-973	2695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -973																	
03	4061	#	2779	-0-	-1282 B	-2255	2779	3			N	-0-					-0-
04	3930	#	1801	-0-	-2129 B	-4384	1801	3			N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

11	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
12	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
01	1550	N	1533	-0-	-17 B	-0-	1533	3			N	-0-					-0-
02	1400	N	1256	-0-	-144 B	-0-	1256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1467	-0-	-52 B	-0-	1467	3			N	-0-					-0-
04	1470	N	1424	-0-	-46 B	-0-	1424	3			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

11	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
12	527	N	388	-0-	-139 B	-0-	388	3			N	-0-					-0-
01	434	N	198	-0-	-236 B	-0-	198	3			N	-0-					-0-
02	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
*04	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

11	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
12	1519	N	1114	-0-	-405 B	-0-	1114	3			N	-0-					-0-
01	1302	N	1215	-0-	-87 B	-0-	1215	3			N	-0-					-0-
02	1288	N	1191	-0-	-97 B	-0-	1191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	433	-0-	-683 B	-0-	433	3			N	-0-					-0-
*04	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
12	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
01	1147	N	774	-0-	-373 B	-0-	774	3			N	-0-					-0-
02	1064	N	677	-0-	-387 B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
*04	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FULLINGIM WELL #: 1 RRCID -> 024859 COMPL. DATE 06/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1380	N	526	-0-	-854 B	-0-	180	1	346	3	N	-0-			-0-
12	1395	N	353	-0-	-1042 B	-0-	216	1	137	3	N	-0-			-0-
01	1147	N	-0-	-0-	-1147 B	-0-					N	-0-			-0-
02	504	N	72	-0-	-432 B	-0-	72	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1068	N	1068	-0-	-0- B	-0-	414	1	654	3	N	-0-			-0-
*04	774	N	774	-0-	-0- B	-0-	378	1	396	3	N	-0-			-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	2673	N	2673	-0-	-0- B	-0-	2673	3			N	-0-			-0-
02	2249	N	2249	-0-	-0- B	-0-	2249	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2103	N	2103	-0-	-0- B	-0-	2103	3			N	-0-			-0-
04	2580	N	2364	-0-	-216 B	-0-	2364	3			N	-0-			-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	690	N	524	-0-	-166 B	-0-	524	3			N	-0-			-0-
12	589	N	446	-0-	-143 B	-0-	446	3			N	-0-			-0-
01	341	N	262	-0-	-79 B	-0-	262	3			N	-0-			-0-
02	750	N	750	-0-	-0- B	-0-	750	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	576	N	576	-0-	-0- B	-0-	576	3			N	-0-			-0-
*04	332	N	332	-0-	-0- B	-0-	332	3			N	-0-			-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	720	N	518	-0-	-202 B	-0-	518	3			N	-0-			-0-
12	682	N	395	-0-	-287 B	-0-	395	3			N	-0-			-0-
01	465	N	241	-0-	-224 B	-0-	241	3			N	-0-			-0-
02	476	N	-0-	-0-	-476 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	474	N	474	-0-	-0- B	-0-	474	3			N	-0-			-0-
*04	312	N	312	-0-	-0- B	-0-	312	3			N	-0-			-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

11	900	N	873	-0-	-27 B	-0-	873	3			N	-0-			-0-
12	992	N	596	-0-	-396 B	-0-	596	3			N	-0-			-0-
01	930	N	617	-0-	-313 B	-0-	617	3			N	-0-			-0-
02	812	N	755	-0-	-57 B	-0-	755	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	128	-0-	-461 B	-0-	128	3			N	-0-			-0-
*04	783	N	783	-0-	-0- B	-0-	783	3			N	-0-			-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

11	2370	N	2352	-0-	-18 B	-0-	2352	3			N	-0-			-0-
12	2325	N	2269	-0-	-56 B	-0-	2269	3			N	-0-			-0-
01	2449	N	2296	-0-	-153 B	-0-	2296	3			N	-0-			-0-
02	2184	N	1994	-0-	-190 B	-0-	1994	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2263	N	1975	-0-	-288 B	-0-	1975	3			N	-0-			-0-
*04	2262	N	2262	-0-	-0- B	-0-	2262	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	999	-0-	-51 B	-0-	999	3			N	-0-					-0-
12	1147	N	916	-0-	-231 B	-0-	916	3			N	-0-					-0-
01	1147	N	757	-0-	-390 B	-0-	757	3			N	-0-					-0-
02	924	N	847	-0-	-77 B	-0-	847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
*04	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3263	N	3263	-0-	-0- B	-0-	117	1	3146	2	N	-0-					-0-
12	5952	N	3265	-0-	-2687 B	-0-	121	1	3144	2	N	-0-					-0-
01	3410	N	2681	-0-	-729 B	-0-	129	1	2552	2	N	-0-					-0-
02	3052	N	2495	-0-	-557 B	-0-	117	1	2378	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2705	-0-	-550 B	-0-	133	1	2572	2	N	-0-					-0-
04	2580	N	2455	-0-	-125 B	-0-	119	1	2336	2	N	-0-					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
12	527	N	378	-0-	-149 B	-0-	378	3			N	-0-					-0-
01	558	N	450	-0-	-108 B	-0-	450	3			N	-0-					-0-
02	504	N	97	-0-	-407 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
04	450	N	365	-0-	-85 B	-0-	365	3			N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	N	3454	-0-	-296 B	-0-	124	1	3330	2	N	-0-					-0-
12	7440	N	3378	-0-	-4062 B	-0-	125	1	3253	2	N	-0-					-0-
01	3689	N	2724	-0-	-965 B	-0-	131	1	2593	2	N	-0-					-0-
02	3220	N	2510	-0-	-710 B	-0-	117	1	2393	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	2726	-0-	-653 B	-0-	134	1	2592	2	N	-0-					-0-
04	2640	N	2484	-0-	-156 B	-0-	120	1	2364	2	N	-0-					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
12	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
01	713	N	419	-0-	-294 B	-0-	419	3			N	-0-					-0-
02	644	N	572	-0-	-72 B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
*04	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	364	-0-	-26 B	-0-	364	3			N	-0-					-0-
12	682	N	64	-0-	-618 B	-0-	64	3			N	-0-					-0-
01	558	N	18	-0-	-540 B	-0-	18	3			N	-0-					-0-
02	336	N	16	-0-	-320 B	-0-	16	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	17	-0-	-45 B	-0-	17	3			N	-0-					-0-
*04	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	545	-0-	-55 B	-0-	545	3			N	-0-					-0-
12	868	N	280	-0-	-588 B	-0-	280	3			N	-0-					-0-
01	744	N	18	-0-	-726 B	-0-	18	3			N	-0-					-0-
02	504	N	78	-0-	-426 B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	198	-0-	-81 B	-0-	198	3			N	-0-					-0-
*04	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
12	1612	N	1554	-0-	-58 B	-0-	1554	3			N	-0-					-0-
01	1612	N	1395	-0-	-217 B	-0-	1395	3			N	-0-					-0-
02	1512	N	1276	-0-	-236 B	-0-	1276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	791	-0-	-759 B	-0-	791	3			N	-0-					-0-
*04	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-

HATCH-JOHNSON WELL #: 1 RRCID -> 024895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
12	620	N	618	-0-	-2 B	-0-	618	3			N	-0-					-0-
01	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
02	560	N	379	-0-	-181 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
04	630	N	620	-0-	-10 B	-0-	620	3			N	-0-					-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
12	1240	N	1233	-0-	-7 B	-0-	1233	3			N	-0-					-0-
01	1302	N	1227	-0-	-75 B	-0-	1227	3			N	-0-					-0-
02	1204	N	1019	-0-	-185 B	-0-	1019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1009	-0-	-231 B	-0-	1009	3			N	-0-					-0-
*04	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	2825	-0-	-55 B	-655	2825	2			N	-0-					-0-
12	3038	N	2705	-0-	-333 B	-655	2705	2			N	-0-					-0-
01	2976	N	2786	-0-	-190 B	-655	2786	2			N	-0-					-0-
02	2632	N	2459	-0-	-173 B	-655	2459	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -98 CANCELLED UNDERAGE -> -557																	
03	2697	N	2745	-0-	48 B	-50	2745	2			N	-0-					-0-
04	2700	N	2594	-0-	-106 B	-50	2594	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	49	-0-	-161 B	-0-	49	3			N	-0-					-0-
12	279	N	26	-0-	-253 B	-0-	26	3			N	-0-					-0-
01	93	N	7	-0-	-86 B	-0-	7	3			N	-0-					-0-
02	56	N	14	-0-	-42 B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
04	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3893	N	3893	-0-	-0- B	-0-	3893	3			N	-0-					-0-
12	3875	N	2329	-0-	-1546 B	-0-	2329	3			N	-0-					-0-
01	4123	N	2671	-0-	-1452 B	-0-	2671	3			N	-0-					-0-
02	3640	N	3285	-0-	-355 B	-0-	3285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1959	-0-	-366 B	-0-	1959	3			N	-0-					-0-
*04	2663	N	2663	-0-	-0- B	-0-	2663	3			N	-0-					-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
12	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
01	248	N	169	-0-	-79 B	-0-	169	3			N	-0-					-0-
02	392	N	191	-0-	-201 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
04	150	N	44	-0-	-106 B	-0-	44	3			N	-0-					-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
12	496	N	388	-0-	-108 B	-0-	388	3			N	-0-					-0-
01	434	N	135	-0-	-299 B	-0-	135	3			N	-0-					-0-
02	420	N	399	-0-	-21 B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
*04	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
12	403	N	284	-0-	-119 B	-0-	284	3			N	-0-					-0-
01	341	N	162	-0-	-179 B	-0-	162	3			N	-0-					-0-
02	336	N	25	-0-	-311 B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	17	-0-	-262 B	-0-	17	3			N	-0-					-0-
04	150	N	9	-0-	-141 B	-0-	9	3			N	-0-					-0-

INA WELL #: 1 RRCID -> 024912 COMPL. DATE 03/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INA WELL #: 4 RRCID -> 024915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3180	N	2987	-0-	-193 B	-0-	540	1	2447	3	N	-0-			-0-
12	3348	N	1878	-0-	-1470 B	-0-	486	1	1392	3	N	-0-			-0-
01	2294	N	1373	-0-	-921 B	-0-	378	1	995	3	N	-0-			-0-
02	2800	N	1919	-0-	-881 B	-0-	324	1	1595	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2935	N	2935	-0-	-0- B	-0-	504	1	2431	3	N	-0-			-0-
*04	1746	N	1746	-0-	-0- B	-0-	396	1	1350	3	N	-0-			-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

11	775	N	775	-0-	-0- B	-0-	775	3			N	-0-			-0-
12	744	N	716	-0-	-28 B	-0-	716	3			N	-0-			-0-
01	845	N	845	-0-	-0- B	-0-	845	3			N	-0-			-0-
02	728	N	656	-0-	-72 B	-0-	656	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	713	N	591	-0-	-122 B	-0-	591	3			N	-0-			-0-
04	810	N	693	-0-	-117 B	-0-	693	3			N	-0-			-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-			-0-
12	179	N	179	-0-	-0- B	-0-	179	3			N	-0-			-0-
01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-			-0-
02	168	N	131	-0-	-37 B	-0-	131	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	159	-0-	-27 B	-0-	159	3			N	-0-			-0-
04	150	N	122	-0-	-28 B	-0-	122	3			N	-0-			-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

11	517	N	517	-0-	-0- B	-0-	517	3			N	-0-			-0-
12	372	N	210	-0-	-162 B	-0-	210	3			N	-0-			-0-
01	341	N	165	-0-	-176 B	-0-	165	3			N	-0-			-0-
02	476	N	236	-0-	-240 B	-0-	236	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	-0-	-0-	-217 B	-0-					N	-0-			-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-			-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-			-0-
12	124	N	114	-0-	-10 B	-0-	114	3			N	-0-			-0-
01	155	N	49	-0-	-106 B	-0-	49	3			N	-0-			-0-
02	252	N	136	-0-	-116 B	-0-	136	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	173	N	173	-0-	-0- B	-0-	173	3			N	-0-			-0-
04	60	N	41	-0-	-19 B	-0-	41	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1867	N	1867	-0-	-0-	B	-0-	1867	3			N	-0-					-0-
12	1767	N	1753	-0-	-14	B	-0-	1753	3			N	-0-					-0-
01	1953	N	1659	-0-	-294	B	-0-	1659	3			N	-0-					-0-
02	1736	N	1178	-0-	-558	B	-0-	1178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2140	N	2140	-0-	-0-	B	-0-	2140	3			N	-0-					-0-
04	1620	N	1534	-0-	-86	B	-0-	1534	3			N	-0-					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
12	713	N	544	-0-	-169	B	-0-	544	3			N	-0-					-0-
01	558	N	548	-0-	-10	B	-0-	548	3			N	-0-					-0-
02	504	N	430	-0-	-74	B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	344	-0-	-214	B	-0-	344	3			N	-0-					-0-
04	540	N	327	-0-	-213	B	-0-	327	3			N	-0-					-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

11	1733	N	1733	-0-	-0-	B	-0-	1733	3			N	-0-					-0-
12	1891	N	1711	-0-	-180	B	-0-	1711	3			N	-0-					-0-
01	1736	N	1694	-0-	-42	B	-0-	1694	3			N	-0-					-0-
02	1624	N	385	-0-	-1239	B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1654	-0-	-51	B	-0-	1654	3			N	-0-					-0-
04	1650	N	1184	-0-	-466	B	-0-	1184	3			N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

11	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
12	589	N	368	-0-	-221	B	-0-	368	3			N	-0-					-0-
01	589	N	195	-0-	-394	B	-0-	195	3			N	-0-					-0-
02	784	N	353	-0-	-431	B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
04	180	N	19	-0-	-161	B	-0-	19	3			N	-0-					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	4897	N	4897	-0-	-0-	B	-0-	4818	3	79	9	Y	72	69	1			39
12	5296	N	5296	-0-	-0-	B	-0-	5180	3	116	9	Y	105	140	1			4
01	5214	N	5214	-0-	-0-	B	-0-	5027	3	187	9	Y	170	138	1			36
02	4762	N	4762	-0-	-0-	B	-0-	4635	3	127	9	Y	115	111	1			40
03/01 BALANCING DATE STATUS -> -0-																		
03	5301	N	3742	-0-	-1559	B	-0-	3662	3	80	9	Y	73	99	1			14
04	5040	N	3544	-0-	-1496	B	-0-	3382	3	162	9	Y	147	132	1			29

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

11	1470	N	1385	-0-	-85	B	-0-	540	1	845	3	N	-0-					-0-
12	1426	N	981	-0-	-445	B	-0-	468	1	513	3	N	-0-					-0-
01	1457	N	1207	-0-	-250	B	-0-	432	1	775	3	N	-0-					-0-
02	1288	N	923	-0-	-365	B	-0-	324	1	599	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1515	N	1515	-0-	-0-	B	-0-	558	1	957	3	N	-0-					-0-
04	1170	N	1085	-0-	-85	B	-0-	432	1	653	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2460	N	2356	-0-	-104 B	-0-	540	1	1816	3	N	-0-			-0-
12	2511	N	1666	-0-	-845 B	-0-	468	1	1198	3	N	-0-			-0-
01	2480	N	1735	-0-	-745 B	-0-	396	1	1339	3	N	-0-			-0-
02	2212	N	1594	-0-	-618 B	-0-	378	1	1216	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2315	N	2315	-0-	-0- B	-0-	540	1	1775	3	N	-0-			-0-
*04	2073	N	2073	-0-	-0- B	-0-	486	1	1587	3	N	-0-			-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

11	1760	N	1760	-0-	-0- B	-0-	1760	3			N	-0-			-0-
12	1705	N	1617	-0-	-88 B	-0-	1617	3			N	-0-			-0-
01	1767	N	1614	-0-	-153 B	-0-	1614	3			N	-0-			-0-
02	1652	N	1389	-0-	-263 B	-0-	1389	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1612	N	1257	-0-	-355 B	-0-	1257	3			N	-0-			-0-
*04	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-			-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

11	270	N	261	-0-	-9 B	-0-	261	3			N	-0-			-0-
12	310	N	274	-0-	-36 B	-0-	274	3			N	-0-			-0-
01	310	N	262	-0-	-48 B	-0-	262	3			N	-0-			-0-
02	252	N	246	-0-	-6 B	-0-	246	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	247	-0-	-32 B	-0-	247	3			N	-0-			-0-
04	240	N	177	-0-	-63 B	-0-	177	3			N	-0-			-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-			-0-
12	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-			-0-
01	1085	N	965	-0-	-120 B	-0-	965	3			N	-0-			-0-
02	1008	N	844	-0-	-164 B	-0-	844	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1085	N	868	-0-	-217 B	-0-	868	3			N	-0-			-0-
04	930	N	929	-0-	-1 B	-0-	929	3			N	-0-			-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2580	N	2518	-0-	-62 B	-0-	2518	3			N	-0-			-0-
12	2728	N	2274	-0-	-454 B	-0-	2274	3			N	-0-			-0-
01	2635	N	2354	-0-	-281 B	-0-	2354	3			N	-0-			-0-
02	2352	N	2290	-0-	-62 B	-0-	2290	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2331	N	2331	-0-	-0- B	-0-	2331	3			N	-0-			-0-
04	2280	N	1988	-0-	-292 B	-0-	1988	3			N	-0-			-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1017	N	1017	-0-	-0- B	-0-	300	1	717	3	N	-0-			-0-
12	905	N	905	-0-	-0- B	-0-	300	1	605	3	N	-0-			-0-
01	1085	N	672	-0-	-413 B	-0-	220	1	452	3	N	-0-			-0-
02	952	N	437	-0-	-515 B	-0-	130	1	307	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	967	N	967	-0-	-0- B	-0-	280	1	687	3	N	-0-			-0-
*04	927	N	927	-0-	-0- B	-0-	300	1	627	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1090	-0-	-140 B	-0-	1090	3			N	-0-					-0-
12	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
01	1147	N	841	-0-	-306 B	-0-	841	3			N	-0-					-0-
02	1008	N	735	-0-	-273 B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	819	-0-	-204 B	-0-	819	3			N	-0-					-0-
*04	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-

JOHNSON WELL #: L 1L RRCID -> 024944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
12	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
01	434	N	236	-0-	-198 B	-0-	236	3			N	-0-					-0-
02	392	N	311	-0-	-81 B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
*04	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

JOHNSON WELL #: T 1T RRCID -> 024950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 11/20/2012 - P&A 11-20-2012																	

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

11	900	N	613	-0-	-287 B	-635	613	3			N	-0-					-0-
12	744	N	395	-0-	-349 B	-635	395	3			N	-0-					-0-
01	651	N	293	-0-	-358 B	-635	293	3			N	-0-					-0-
02	560	N	373	-0-	-187 B	-635	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -635																	
03	403	N	532	-0-	129 B	-506	532	3			N	-0-					-0-
04	270	N	111	-0-	-159 B	-506	111	3			N	-0-					-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

11	270	N	159	-0-	-111 B	-0-	159	3			N	-0-					-0-
12	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
01	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
02	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
04	390	N	250	-0-	-140 B	-0-	250	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	927	N	927	-0-	-0-	B	-0-	927	3			N	-0-			-0-
12	961	N	780	-0-	-181	B	-0-	780	3			N	-0-			-0-
01	961	N	867	-0-	-94	B	-0-	867	3			N	-0-			-0-
02	868	N	556	-0-	-312	B	-0-	556	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-			-0-
*04	898	N	898	-0-	-0-	B	-0-	898	3			N	-0-			-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

11	1296	N	1296	-0-	-0-	B	-0-	1296	3			N	-0-			-0-
12	1302	N	1276	-0-	-26	B	-0-	1276	3			N	-0-			-0-
01	1302	N	1246	-0-	-56	B	-0-	1246	3			N	-0-			-0-
02	1204	N	1086	-0-	-118	B	-0-	1086	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1271	N	872	-0-	-399	B	-0-	872	3			N	-0-			-0-
*04	1349	N	1349	-0-	-0-	B	-0-	1349	3			N	-0-			-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

11	1500	N	1398	-0-	-102	B	-0-	270	1	1128	3	N	-0-			-0-
12	1550	N	1239	-0-	-311	B	-0-	260	1	979	3	N	-0-			-0-
01	1395	N	1185	-0-	-210	B	-0-	280	1	905	3	N	-0-			-0-
02	1316	N	786	-0-	-530	B	-0-	180	1	606	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1284	N	1284	-0-	-0-	B	-0-	300	1	984	3	N	-0-			-0-
04	1140	N	1105	-0-	-35	B	-0-	260	1	845	3	N	-0-			-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

11	1020	N	1014	-0-	-6	B	-0-	1014	3			N	-0-			-0-
12	1085	N	960	-0-	-125	B	-0-	960	3			N	-0-			-0-
01	1085	N	919	-0-	-166	B	-0-	919	3			N	-0-			-0-
02	952	N	661	-0-	-291	B	-0-	661	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	961	N	939	-0-	-22	B	-0-	939	3			N	-0-			-0-
*04	996	N	996	-0-	-0-	B	-0-	996	3			N	-0-			-0-

JOHNSON, N. R. WELL #: 1 RRCID -> 024969 COMPL. DATE 09/28/1973 TOTAL DEPTH N/A PERF. N/A

11	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-			-0-
12	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-			-0-
01	682	N	256	-0-	-426	B	-0-	256	3			N	-0-			-0-
02	644	N	335	-0-	-309	B	-0-	335	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	558	N	430	-0-	-128	B	-0-	430	3			N	-0-			-0-
*04	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-			-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

11	3000	N	2974	-0-	-26	B	-0-	2974	3			N	-0-			-0-
12	3069	N	2814	-0-	-255	B	-0-	2814	3			N	-0-			-0-
01	3038	N	2679	-0-	-359	B	-0-	2679	3			N	-0-			-0-
02	2772	N	1898	-0-	-874	B	-0-	1898	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2821	N	2191	-0-	-630	B	-0-	2191	3			N	-0-			-0-
04	2580	N	1991	-0-	-589	B	-0-	1991	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	N	-0-	-0-	-900 B	-0-					N	-0-			-0-
12	930	N	501	-0-	-429 B	-0-	501	3			N	-0-			-0-
01	958	N	958	-0-	-0- B	-0-	958	3			N	-0-			-0-
02	870	N	870	-0-	-0- B	-0-	870	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	801	N	801	-0-	-0- B	-0-	801	3			N	-0-			-0-
04	930	N	469	-0-	-461 B	-0-	469	3			N	-0-			-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	991	N	991	-0-	-0- B	-0-	300	1	691	3	N	-0-			-0-
12	858	N	858	-0-	-0- B	-0-	310	1	548	3	N	-0-			-0-
01	1048	N	1048	-0-	-0- B	-0-	465	1	583	3	N	-0-			-0-
02	924	N	767	-0-	-157 B	-0-	420	1	347	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	868	N	209	-0-	-659 B	-0-	105	1	104	3	N	-0-			-0-
04	1020	N	19	-0-	-1001 B	-0-	15	1	4	3	N	-0-			-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-			-0-
12	1116	N	1029	-0-	-87 B	-0-	1029	3			N	-0-			-0-
01	1085	N	1050	-0-	-35 B	-0-	1050	3			N	-0-			-0-
02	1064	N	829	-0-	-235 B	-0-	829	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1023	N	916	-0-	-107 B	-0-	916	3			N	-0-			-0-
04	1020	N	40	-0-	-980 B	-0-	40	3			N	-0-			-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2220	N	2220	-0-	-0- B	-0-	785	1	1435	3	N	-0-			-0-
12	2298	N	2298	-0-	-0- B	-0-	922	1	1376	3	N	-0-			-0-
01	2077	N	1986	-0-	-91 B	-0-	703	1	1283	3	N	-0-			-0-
02	2072	N	1478	-0-	-594 B	-0-	389	1	1089	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2294	N	2277	-0-	-17 B	-0-	634	1	1643	3	N	-0-			-0-
04	1920	N	1712	-0-	-208 B	-0-	527	1	1185	3	N	-0-			-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-			-0-
12	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-			-0-
01	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-			-0-
02	1120	N	994	-0-	-126 B	-0-	994	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1240	N	1086	-0-	-154 B	-0-	1086	3			N	-0-			-0-
04	1200	N	1004	-0-	-196 B	-0-	1004	3			N	-0-			-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-			-0-
12	1550	N	1391	-0-	-159 B	-0-	1391	3			N	-0-			-0-
01	1550	N	1379	-0-	-171 B	-0-	1379	3			N	-0-			-0-
02	1512	N	1334	-0-	-178 B	-0-	1334	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-			-0-
04	1320	N	979	-0-	-341 B	-0-	979	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1333	-0-	-17 B	-0-	1333	3			N	-0-					-0-
12	1395	N	1332	-0-	-63 B	-0-	1332	3			N	-0-					-0-
01	1364	N	977	-0-	-387 B	-0-	977	3			N	-0-					-0-
02	1232	N	27	-0-	-1205 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	23	-0-	-1310 B	-0-	23	3			N	-0-					-0-
04	960	N	34	-0-	-926 B	-0-	34	3			N	-0-					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

11	930	N	897	-0-	-33 B	-0-	897	3			N	-0-					-0-
12	930	N	824	-0-	-106 B	-0-	824	3			N	-0-					-0-
01	961	N	822	-0-	-139 B	-0-	822	3			N	-0-					-0-
02	840	N	782	-0-	-58 B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
04	810	N	650	-0-	-160 B	-0-	650	3			N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

11	2250	N	2207	-0-	-43 B	-0-	2207	3			N	-0-					-0-
12	2263	N	1867	-0-	-396 B	-0-	1867	3			N	-0-					-0-
01	2263	N	1617	-0-	-646 B	-0-	1617	3			N	-0-					-0-
02	2072	N	1605	-0-	-467 B	-0-	1605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
04	1560	N	1247	-0-	-313 B	-0-	1247	3			N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

11	4631	N	4631	-0-	-0- B	-0-	4631	2			N	-0-					-0-
12	4991	N	4044	-0-	-947 B	-0-	4044	2			N	-0-					-0-
01	4898	N	4046	-0-	-852 B	-0-	4046	2			N	-0-					-0-
02	4312	N	3547	-0-	-765 B	-0-	3547	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4140	N	4140	-0-	-0- B	-0-	4140	2			N	-0-					-0-
04	3930	N	3904	-0-	-26 B	-0-	3904	2			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
12	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
01	1922	N	1663	-0-	-259 B	-0-	1663	3			N	-0-					-0-
02	1680	N	1354	-0-	-326 B	-0-	1354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1394	-0-	-435 B	-0-	1394	3			N	-0-					-0-
04	1620	N	802	-0-	-818 B	-0-	802	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

11	4560	N	4312	-0-	-248 B	-0-	4312	2			N	-0-					-0-
12	4526	N	4148	-0-	-378 B	-0-	4148	2			N	-0-					-0-
01	4495	N	3457	-0-	-1038 B	-0-	3457	2			N	-0-					-0-
02	4032	N	2319	-0-	-1713 B	-0-	2319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4154	N	3972	-0-	-182 B	-0-	3972	2			N	-0-					-0-
*04	3530	N	3530	-0-	-0- B	-0-	3530	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
12	620	N	466	-0-	-154 B	-0-	466	3			N	-0-					-0-
01	713	N	694	-0-	-19 B	-0-	694	3			N	-0-					-0-
02	700	N	579	-0-	-121 B	-0-	579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
04	660	N	596	-0-	-64 B	-0-	596	3			N	-0-					-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

11	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
12	124	N	71	-0-	-53 B	-0-	71	3			N	-0-					-0-
01	93	N	14	-0-	-79 B	-0-	14	3			N	-0-					-0-
02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
*04	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-

KNAPP WELL #: 1 RRCID -> 024993 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2481	N	2481	-0-	-0- B	-0-	111	1	2370	3	N	-0-					-0-
12	2573	N	2337	-0-	-236 B	-0-	114	1	2223	3	N	-0-					-0-
01	2366	N	2366	-0-	-0- B	-0-	112	1	2254	3	N	-0-					-0-
02	2324	N	1532	-0-	-792 B	-0-	102	1	1430	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2377	N	2377	-0-	-0- B	-0-	117	1	2260	3	N	-0-					-0-
04	2280	N	2032	-0-	-248 B	-0-	103	1	1929	3	N	-0-					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
12	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
01	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
02	616	N	360	-0-	-256 B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	464	-0-	-156 B	-0-	464	3			N	-0-					-0-
*04	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

11	5520	N	5343	-0-	-177 B	-0-	192	1	5151	2	N	-0-					-0-
12	11036	N	5253	-0-	-5783 B	-0-	195	1	5058	2	N	-0-					-0-
01	5642	N	4167	-0-	-1475 B	-0-	200	1	3967	2	N	-0-					-0-
02	4984	N	3592	-0-	-1392 B	-0-	168	1	3424	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5239	N	3671	-0-	-1568 B	-0-	180	1	3491	2	N	-0-					-0-
04	4020	N	3253	-0-	-767 B	-0-	158	1	3095	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
12	248	N	178	-0-	-70 B	-0-	178	3			N	-0-					-0-
01	217	N	39	-0-	-178 B	-0-	39	3			N	-0-					-0-
02	196	N	180	-0-	-16 B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
*04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3013	-0-	13 B	13	3013	3			N	-0-					-0-
12	2914	N	2685	-0-	-229 B	-0-	2685	3			N	-0-					-0-
01	3065	N	3065	-0-	-0- B	-0-	3065	3			N	-0-					-0-
02	2800	N	2444	-0-	-356 B	-0-	2444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2639	-0-	-58 B	-0-	2639	3			N	-0-					-0-
04	2970	N	1915	-0-	-1055 B	-0-	1915	3			N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
12	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
01	1333	N	1267	-0-	-66 B	-0-	1267	3			N	-0-					-0-
02	1148	N	1143	-0-	-5 B	-0-	1143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1036	-0-	-235 B	-0-	1036	3			N	-0-					-0-
04	1230	N	-0-	-0-	-1230 B	-0-					N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
12	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
01	1581	N	1545	-0-	-36 B	-0-	1545	3			N	-0-					-0-
02	1540	N	1325	-0-	-215 B	-0-	1325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	890	-0-	-660 B	-0-	890	3			N	-0-					-0-
*04	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1822	-0-	-98 B	-0-	1822	3			N	-0-					-0-
12	1922	N	1186	-0-	-736 B	-0-	1186	3			N	-0-					-0-
01	1922	N	1634	-0-	-288 B	-0-	1634	3			N	-0-					-0-
02	1708	N	1311	-0-	-397 B	-0-	1311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
04	1590	N	1348	-0-	-242 B	-0-	1348	3			N	-0-					-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
12	868	N	617	-0-	-251 B	-0-	617	3			N	-0-					-0-
01	806	N	683	-0-	-123 B	-0-	683	3			N	-0-					-0-
02	756	N	720	-0-	-36 B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	125	-0-	-495 B	-0-	125	3			N	-0-					-0-
*04	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

LEOLA WELL #: 1 RRCID -> 025003 COMPL. DATE 08/26/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
12	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
01	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
02	728	N	373	-0-	-355 B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
04	690	N	642	-0-	-48 B	-0-	642	3			N	-0-					-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
12	961	N	917	-0-	-44 B	-0-	917	3			N	-0-					-0-
01	961	N	880	-0-	-81 B	-0-	880	3			N	-0-					-0-
02	896	N	782	-0-	-114 B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	718	-0-	-212 B	-0-	718	3			N	-0-					-0-
04	840	N	782	-0-	-58 B	-0-	782	3			N	-0-					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2231	N	2231	-0-	-0- B	-0-	2231	3			N	-0-					-0-
12	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
01	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
02	2072	N	1639	-0-	-433 B	-0-	1639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
04	1410	N	1046	-0-	-364 B	-0-	1046	3			N	-0-					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	639	-0-	-81 B	-0-	639	3			N	-0-					-0-
12	682	N	648	-0-	-34 B	-0-	648	3			N	-0-					-0-
01	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
02	588	N	419	-0-	-169 B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
*04	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
12	899	N	727	-0-	-172 B	-0-	727	3			N	-0-					-0-
01	868	N	693	-0-	-175 B	-0-	693	3			N	-0-					-0-
02	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	595	-0-	-118 B	-0-	595	3			N	-0-					-0-
04	660	N	550	-0-	-110 B	-0-	550	3			N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
12	1488	N	1395	-0-	-93 B	-0-	1395	3			N	-0-					-0-
01	1488	N	1405	-0-	-83 B	-0-	1405	3			N	-0-					-0-
02	1400	N	1206	-0-	-194 B	-0-	1206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1005	-0-	-390 B	-0-	1005	3			N	-0-					-0-
*04	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
12	1023	N	531	-0-	-492 B	-0-	531	3			N	-0-					-0-
01	837	N	703	-0-	-134 B	-0-	703	3			N	-0-					-0-
02	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
04	690	N	249	-0-	-441 B	-0-	249	3			N	-0-					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2159	N	2159	-0-	-0- B	-0-	2159	3			N	-0-					-0-
12	2170	N	2166	-0-	-4 B	-0-	2166	3			N	-0-					-0-
01	2201	N	1912	-0-	-289 B	-0-	1912	3			N	-0-					-0-
02	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2380	N	2380	-0-	-0- B	-0-	2380	3			N	-0-					-0-
*04	1911	N	1911	-0-	-0- B	-0-	1911	3			N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2286	-0-	-54 B	-0-	2286	3			N	-0-					-0-
12	2387	N	2194	-0-	-193 B	-0-	2194	3			N	-0-					-0-
01	2387	N	2381	-0-	-6 B	-0-	2381	3			N	-0-					-0-
02	2128	N	2085	-0-	-43 B	-0-	2085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
04	2310	N	1951	-0-	-359 B	-0-	1951	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
12	589	N	472	-0-	-117 B	-0-	472	3			N	-0-					-0-
01	527	N	249	-0-	-278 B	-0-	249	3			N	-0-					-0-
02	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
*04	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5693	N	5693	-0-	-0- B	-0-	204	1	5489	2	N	-0-					-0-
12	10819	N	5912	-0-	-4907 B	-0-	219	1	5693	2	N	-0-					-0-
01	6076	N	3684	-0-	-2392 B	-0-	177	1	3507	2	N	-0-					-0-
02	5320	N	3788	-0-	-1532 B	-0-	177	1	3611	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5921	N	3879	-0-	-2042 B	-0-	190	1	3689	2	N	-0-					-0-
*04	3819	N	3819	-0-	-0- B	-0-	185	1	3634	2	N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
12	1581	N	1524	-0-	-57 B	-0-	1524	3			N	-0-					-0-
01	1674	N	1617	-0-	-57 B	-0-	1617	3			N	-0-					-0-
02	1568	N	1344	-0-	-224 B	-0-	1344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1207	-0-	-312 B	-0-	1207	3			N	-0-					-0-
04	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	803	-0-	-7 B	-0-	803	3			N	-0-					-0-
12	837	N	779	-0-	-58 B	-0-	779	3			N	-0-					-0-
01	806	N	798	-0-	-8 B	-0-	798	3			N	-0-					-0-
02	756	N	689	-0-	-67 B	-0-	689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	665	-0-	-110 B	-0-	665	3			N	-0-					-0-
*04	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

11	2811	N	2811	-0-	-0- B	-0-	2811	3			N	-0-					-0-
12	2562	N	2562	-0-	-0- B	-0-	2562	3			N	-0-					-0-
01	2326	N	2326	-0-	-0- B	-0-	2326	3			N	-0-					-0-
02	2632	N	2088	-0-	-544 B	-0-	2088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2471	-0-	-102 B	-0-	2471	3			N	-0-					-0-
04	2250	N	1870	-0-	-380 B	-0-	1870	3			N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

11	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
12	341	N	251	-0-	-90 B	-0-	251	3			N	-0-					-0-
01	310	N	109	-0-	-201 B	-0-	109	3			N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
*04	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

11	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
12	961	N	865	-0-	-96 B	-0-	865	3			N	-0-					-0-
01	1147	N	774	-0-	-373 B	-0-	774	3			N	-0-					-0-
02	896	N	641	-0-	-255 B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	534	-0-	-334 B	-0-	534	3			N	-0-					-0-
04	750	N	728	-0-	-22 B	-0-	728	3			N	-0-					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

11	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
12	806	N	492	-0-	-314 B	-0-	492	3			N	-0-					-0-
01	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
02	700	N	532	-0-	-168 B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	81	-0-	-415 B	-0-	81	3			N	-0-					-0-
*04	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

11	2146	N	2146	-0-	-0- B	-0-	96	1	2050	3	N	-0-					-0-
12	2232	N	2029	-0-	-203 B	-0-	99	1	1930	3	N	-0-					-0-
01	2113	N	2113	-0-	-0- B	-0-	100	1	2013	3	N	-0-					-0-
02	2016	N	1353	-0-	-663 B	-0-	90	1	1263	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2049	N	2049	-0-	-0- B	-0-	101	1	1948	3	N	-0-					-0-
04	2040	N	1735	-0-	-305 B	-0-	88	1	1647	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MIXON WELL #: 1 RRCID -> 025045 COMPL. DATE 07/15/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

11	2130	N	1887	-0-	-243	B	-0-	226	1	1661	3	N	-0-					-0-
12	1984	N	1753	-0-	-231	B	-0-	253	1	1500	3	N	-0-					-0-
01	2015	N	1487	-0-	-528	B	-0-	240	1	1247	3	N	-0-					-0-
02	1764	N	287	-0-	-1477	B	-0-	58	1	229	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	995	-0-	-772	B	-0-	141	1	854	3	N	-0-					-0-
04	1440	N	892	-0-	-548	B	-0-	141	1	751	3	N	-0-					-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
12	1550	N	877	-0-	-673	B	-0-	877	3			N	-0-					-0-
01	1457	N	1115	-0-	-342	B	-0-	1115	3			N	-0-					-0-
02	1344	N	222	-0-	-1122	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
04	1080	N	911	-0-	-169	B	-0-	911	3			N	-0-					-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

11	1290	N	1223	-0-	-67	B	-0-	146	1	1077	3	N	-0-					-0-
12	1302	N	1011	-0-	-291	B	-0-	146	1	865	3	N	-0-					-0-
01	1302	N	1089	-0-	-213	B	-0-	176	1	913	3	N	-0-					-0-
02	1148	N	232	-0-	-916	B	-0-	47	1	185	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	728	-0-	-295	B	-0-	103	1	625	3	N	-0-					-0-
04	1050	N	714	-0-	-336	B	-0-	113	1	601	3	N	-0-					-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

11	1260	N	1254	-0-	-6	B	-0-	1254	3			N	-0-					-0-
12	1302	N	1249	-0-	-53	B	-0-	1249	3			N	-0-					-0-
01	1302	N	1276	-0-	-26	B	-0-	1276	3			N	-0-					-0-
02	1176	N	1018	-0-	-158	B	-0-	1018	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1291	N	1291	-0-	-0-	B	-0-	1291	3			N	-0-					-0-
04	1230	N	1160	-0-	-70	B	-0-	1160	3			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 025054 COMPL. DATE 01/23/1967 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	779	-0-	-1 B	-0-	779	3			N	-0-					-0-
12	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
01	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
02	728	N	553	-0-	-175 B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
04	870	N	838	-0-	-32 B	-0-	838	3			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1355	N	1355	-0-	-0- B	-0-	1355	2			N	-0-					-0-
12	1426	N	1094	-0-	-332 B	-0-	1094	2			N	-0-					-0-
01	1240	N	1001	-0-	-239 B	-0-	1001	2			N	-0-					-0-
02	1260	N	848	-0-	-412 B	-0-	848	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1060	-0-	-25 B	-0-	1060	2			N	-0-					-0-
04	960	N	870	-0-	-90 B	-0-	870	2			N	-0-					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4244	N	4244	-0-	-0- B	-0-	190	1	4054	3	N	-0-					-0-
12	4402	N	4082	-0-	-320 B	-0-	199	1	3883	3	N	-0-					-0-
01	4243	N	4243	-0-	-0- B	-0-	200	1	4043	3	N	-0-					-0-
02	3948	N	2751	-0-	-1197 B	-0-	182	1	2569	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4197	N	4197	-0-	-0- B	-0-	207	1	3990	3	N	-0-					-0-
04	4110	N	3587	-0-	-523 B	-0-	182	1	3405	3	N	-0-					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	N	3327	-0-	-123 B	-0-	3327	3			N	-0-					-0-
12	3658	N	3074	-0-	-584 B	-0-	3074	3			N	-0-					-0-
01	3534	N	2207	-0-	-1327 B	-0-	2207	3			N	-0-					-0-
02	3108	N	3041	-0-	-67 B	-0-	3041	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3350	N	3350	-0-	-0- B	-0-	3350	3			N	-0-					-0-
*04	2292	N	2292	-0-	-0- B	-0-	2292	3			N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2895	N	2895	-0-	-0- B	-0-	130	1	2765	3	N	-0-					-0-
12	2976	N	2717	-0-	-259 B	-0-	133	1	2584	3	N	-0-					-0-
01	2794	N	2794	-0-	-0- B	-0-	132	1	2662	3	N	-0-					-0-
02	2716	N	1806	-0-	-910 B	-0-	120	1	1686	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2801	N	2801	-0-	-0- B	-0-	138	1	2663	3	N	-0-					-0-
04	2700	N	2400	-0-	-300 B	-0-	122	1	2278	3	N	-0-					-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2078	N	2078	-0-	-0- B	-0-	2078	3			N	-0-					-0-
12	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
01	1798	N	1792	-0-	-6 B	-0-	1792	3			N	-0-					-0-
02	1932	N	1644	-0-	-288 B	-0-	1644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1392	-0-	-499 B	-0-	1392	3			N	-0-					-0-
04	1740	N	1646	-0-	-94 B	-0-	1646	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	383	N	383	-0-	-0- B	-0-	383	3			N	-0-			-0-
12	403	N	355	-0-	-48 B	-0-	355	3			N	-0-			-0-
01	372	N	298	-0-	-74 B	-0-	298	3			N	-0-			-0-
02	364	N	350	-0-	-14 B	-0-	350	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	377	N	377	-0-	-0- B	-0-	377	3			N	-0-			-0-
04	300	N	274	-0-	-26 B	-0-	274	3			N	-0-			-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1440	N	1101	-0-	-339 B	-0-	1101	3			N	-0-			-0-
12	1333	N	1241	-0-	-92 B	-0-	1241	3			N	-0-			-0-
01	1364	N	1159	-0-	-205 B	-0-	1159	3			N	-0-			-0-
02	1036	N	206	-0-	-830 B	-0-	206	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1240	N	967	-0-	-273 B	-0-	967	3			N	-0-			-0-
04	1110	N	1096	-0-	-14 B	-0-	1096	3			N	-0-			-0-

PITTMAN WELL #: 1 RRCID -> 025076 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3383	N	3383	-0-	-0- B	-0-	3383	3			N	-0-			-0-
12	3689	N	3229	-0-	-460 B	-0-	3229	3			N	-0-			-0-
01	3534	N	2931	-0-	-603 B	-0-	2931	3			N	-0-			-0-
02	3164	N	2952	-0-	-212 B	-0-	2952	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3224	N	3102	-0-	-122 B	-0-	3102	3			N	-0-			-0-
04	2850	N	2749	-0-	-101 B	-0-	2749	3			N	-0-			-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2280	N	2235	-0-	-45 B	-0-	690	1	1545	3	N	-0-			-0-
12	2325	N	1877	-0-	-448 B	-0-	667	1	1210	3	N	-0-			-0-
01	2297	N	2297	-0-	-0- B	-0-	713	1	1584	3	N	-0-			-0-
02	2100	N	1503	-0-	-597 B	-0-	506	1	997	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2136	N	2136	-0-	-0- B	-0-	460	1	1676	3	N	-0-			-0-
04	2220	N	1770	-0-	-450 B	-0-	529	1	1241	3	N	-0-			-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1470	N	1286	-0-	-184 B	-0-	1286	3			N	-0-			-0-
12	1457	N	852	-0-	-605 B	-0-	852	3			N	-0-			-0-
01	1395	N	1103	-0-	-292 B	-0-	1103	3			N	-0-			-0-
02	1204	N	873	-0-	-331 B	-0-	873	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-			-0-
04	1080	N	893	-0-	-187 B	-0-	893	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2187	N	2011	-0-	-176 B	-0-	72	1	1939	2	N	-0-					-0-
12	4278	#	1990	-0-	-2288 B	-2288	74	1	1916	2	N	-0-					-0-
01	4278	#	1657	-0-	-2621 B	-4909	80	1	1577	2	N	-0-					-0-
02	3864	#	1524	-0-	-2340 B	-7249	71	1	1453	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7249																	
03	4278	#	1627	-0-	-2651 B	-9900	80	1	1547	2	N	-0-					-0-
04	4140	#	1530	-0-	-2610 B	-12510	74	1	1456	2	N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6460	R	3129	-0-	-3331 B	-0-	112	1	3017	2	N	-0-					-0-
12	6262	#	3215	-0-	-3047 B	-3047	119	1	3096	2	N	-0-					-0-
01	6262	#	2703	-0-	-3559 B	-6606	130	1	2573	2	N	-0-					-0-
02	5656	#	2459	-0-	-3197 B	-9803	115	1	2344	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9803																	
03	6262	#	2643	-0-	-3619 B	-13422	130	1	2513	2	N	-0-					-0-
04	6060	#	2352	-0-	-3708 B	-17130	114	1	2238	2	N	-0-					-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3427	N	3427	-0-	-0- B	-0-	3427	2			N	-0-					-0-
12	3614	N	3614	-0-	-0- B	-0-	3614	2			N	-0-					-0-
01	3622	N	3622	-0-	-0- B	-0-	3622	2			N	-0-					-0-
02	31976	#	2467	-0-	-29509 B	-29509	2467	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -29509																	
03	35402	#	3650	-0-	-31752 B	-61261	3650	2			N	-0-					-0-
04	3510	N	3134	-0-	-376 B	-61261	3134	2			N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
12	1209	N	1199	-0-	-10 B	-0-	1199	2			N	-0-					-0-
01	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
02	7110		849	-0-	-6261 B	-6261	849	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6261																	
03	6181		1276	-0-	-4905 B	-11166	1276	2			N	-0-					-0-
04	1200	N	1081	-0-	-119 B	-11166	1081	2			N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
12	1488	N	1487	-0-	-1 B	-0-	1487	3			N	-0-					-0-
01	1488	N	1477	-0-	-11 B	-0-	1477	3			N	-0-					-0-
02	1428	N	1274	-0-	-154 B	-0-	1274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	934	-0-	-554 B	-0-	934	3			N	-0-					-0-
*04	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
12	2015	N	1659	-0-	-356 B	-0-	1659	3			N	-0-					-0-
01	1984	N	1760	-0-	-224 B	-0-	1760	3			N	-0-					-0-
02	2016	N	1473	-0-	-543 B	-0-	1473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1544	-0-	-130 B	-0-	1544	3			N	-0-					-0-
04	1710	N	1477	-0-	-233 B	-0-	1477	3			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
12	279	N	228	-0-	-51 B	-0-	228	3			N	-0-					-0-
01	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
02	280	N	195	-0-	-85 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
04	240	N	10	-0-	-230 B	-0-	10	3			N	-0-					-0-

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
01	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
02	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
04	1110	N	1	-0-	-1109 B	-0-	1	3			N	-0-					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
12	465	N	354	-0-	-111 B	-0-	354	3			N	-0-					-0-
01	403	N	224	-0-	-179 B	-0-	224	3			N	-0-					-0-
02	392	N	377	-0-	-15 B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
*04	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2465	N	2465	-0-	-0- B	-0-	2465	3			N	-0-					-0-
12	2307	N	2307	-0-	-0- B	-0-	2307	3			N	-0-					-0-
01	2449	N	2195	-0-	-254 B	-0-	2195	3			N	-0-					-0-
02	2296	N	1825	-0-	-471 B	-0-	1825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1565	-0-	-729 B	-0-	1565	3			N	-0-					-0-
*04	2511	N	2511	-0-	-0- B	-0-	2511	3			N	-0-					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8097	N	8097	-0-	-0- B	-0-	8097	2			N	-0-					-0-
12	8990	N	7836	-0-	-1154 B	-0-	7836	2			N	-0-					-0-
01	8649	N	7502	-0-	-1147 B	-0-	7502	2			N	-0-					-0-
02	61492		5026	-0-	-56466 B	-56466	5026	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -56466																	
03	52643		7933	-0-	-44710 B	-101176	7933	2			N	-0-					-0-
04	7260	N	6730	-0-	-530 B	-101176	6730	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2545	N	2545	-0-	-0- B	-0-	2545	3			N	-0-					-0-
12	2511	N	2327	-0-	-184 B	-0-	2327	3			N	-0-					-0-
01	2511	N	2450	-0-	-61 B	-0-	2450	3			N	-0-					-0-
02	2380	N	2056	-0-	-324 B	-0-	2056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1504	-0-	-821 B	-0-	1504	3			N	-0-					-0-
*04	2635	N	2635	-0-	-0- B	-0-	2635	3			N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3148	N	3148	-0-	-0- B	-0-	3148	2			N	-0-					-0-
12	3193	N	3177	-0-	-16 B	-0-	3177	2			N	-0-					-0-
01	3286	N	3021	-0-	-265 B	-0-	3021	2			N	-0-					-0-
02	2940	N	2031	-0-	-909 B	-0-	2031	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	3095	-0-	-67 B	-0-	3095	2			N	-0-					-0-
04	2910	N	2716	-0-	-194 B	-0-	2716	2			N	-0-					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
12	1984	N	1845	-0-	-139 B	-0-	1845	3			N	-0-					-0-
01	1984	N	1846	-0-	-138 B	-0-	1846	3			N	-0-					-0-
02	1820	N	1606	-0-	-214 B	-0-	1606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1502	-0-	-358 B	-0-	1502	3			N	-0-					-0-
*04	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2699	N	2699	-0-	-0- B	-0-	121	1	2578	3	N	-0-					-0-
12	2759	N	2532	-0-	-227 B	-0-	124	1	2408	3	N	-0-					-0-
01	2512	N	2512	-0-	-0- B	-0-	118	1	2394	3	N	-0-					-0-
02	2520	N	1605	-0-	-915 B	-0-	106	1	1499	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2435	-0-	-107 B	-0-	120	1	2315	3	N	-0-					-0-
04	2430	N	2069	-0-	-361 B	-0-	105	1	1964	3	N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2035	N	2035	-0-	-0- B	-0-	2035	2			N	-0-					-0-
12	2356	N	1715	-0-	-641 B	-0-	1715	2			N	-0-					-0-
01	2170	N	1701	-0-	-469 B	-0-	1701	2			N	-0-					-0-
02	1904	N	1452	-0-	-452 B	-0-	1452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1624	-0-	-81 B	-0-	1624	2			N	-0-					-0-
04	1650	N	1378	-0-	-272 B	-0-	1378	2			N	-0-					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4914	N	4914	-0-	-0- B	-0-	4914	2			N	-0-					-0-
12	4548	N	4548	-0-	-0- B	-0-	4548	2			N	-0-					-0-
01	4836	N	3970	-0-	-866 B	-0-	3970	2			N	-0-					-0-
02	4592	N	3590	-0-	-1002 B	-0-	3590	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4557	N	3911	-0-	-646 B	-0-	3911	2			N	-0-					-0-
04	3840	N	3543	-0-	-297 B	-0-	3543	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUDY WELL #: 1 RRCID -> 025111 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
12	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-
01	837	N	549	-0-	-288	B	-0-	549	3			N	-0-					-0-
02	728	N	477	-0-	-251	B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	746	-0-	-29	B	-0-	746	3			N	-0-					-0-
*04	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1262	N	1262	-0-	-0-	B	-0-	1262	3			N	-0-					-0-
12	1240	N	1066	-0-	-174	B	-0-	1066	3			N	-0-					-0-
01	1240	N	1098	-0-	-142	B	-0-	1098	3			N	-0-					-0-
02	1176	N	955	-0-	-221	B	-0-	955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	638	-0-	-416	B	-0-	638	3			N	-0-					-0-
*04	1213	N	1213	-0-	-0-	B	-0-	1213	3			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1465	N	1465	-0-	-0-	B	-0-	1465	3			N	-0-					-0-
12	1488	N	1379	-0-	-109	B	-0-	1379	3			N	-0-					-0-
01	1488	N	1227	-0-	-261	B	-0-	1227	3			N	-0-					-0-
02	1372	N	1163	-0-	-209	B	-0-	1163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	502	-0-	-862	B	-0-	502	3			N	-0-					-0-
04	1200	N	305	-0-	-895	B	-0-	305	3			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2018	N	2018	-0-	-0-	B	-0-	2018	3			N	-0-					-0-
12	1953	N	1895	-0-	-58	B	-0-	1895	3			N	-0-					-0-
01	2015	N	1881	-0-	-134	B	-0-	1881	3			N	-0-					-0-
02	1876	N	1628	-0-	-248	B	-0-	1628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1392	-0-	-499	B	-0-	1392	3			N	-0-					-0-
*04	2036	N	2036	-0-	-0-	B	-0-	2036	3			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
12	558	N	444	-0-	-114	B	-0-	444	3			N	-0-					-0-
01	465	N	211	-0-	-254	B	-0-	211	3			N	-0-					-0-
02	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
*04	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2403	N	2403	-0-	-0- B	-0-	2403	3			N	-0-					-0-
12	2759	N	1755	-0-	-1004 B	-0-	1755	3			N	-0-					-0-
01	2573	N	2130	-0-	-443 B	-0-	2130	3			N	-0-					-0-
02	2240	N	1119	-0-	-1121 B	-0-	1119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
04	2070	N	1734	-0-	-336 B	-0-	1734	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	859	-0-	-11 B	-0-	859	3			N	-0-					-0-
12	682	N	583	-0-	-99 B	-0-	583	3			N	-0-					-0-
01	930	N	617	-0-	-313 B	-0-	617	3			N	-0-					-0-
02	812	N	414	-0-	-398 B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	397	-0-	-192 B	-0-	397	3			N	-0-					-0-
*04	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-

SNEED WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2427	-0-	-273 B	-0-	280	1	2147	3	N	-0-					-0-
12	3043	N	3043	-0-	-0- B	-0-	310	1	2733	3	N	-0-					-0-
01	3069	N	2419	-0-	-650 B	-0-	290	1	2129	3	N	-0-					-0-
02	2658	N	2658	-0-	-0- B	-0-	270	1	2388	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2815	-0-	-223 B	-0-	300	1	2515	3	N	-0-					-0-
04	2340	N	2071	-0-	-269 B	-0-	230	1	1841	3	N	-0-					-0-

SNEED WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2456	N	2456	-0-	-0- B	-0-	990	1	1466	3	N	-0-					-0-
12	2464	N	2464	-0-	-0- B	-0-	1023	1	1441	3	N	-0-					-0-
01	2480	N	2446	-0-	-34 B	-0-	1023	1	1423	3	N	-0-					-0-
02	2296	N	2162	-0-	-134 B	-0-	924	1	1238	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2267	-0-	-182 B	-0-	1023	1	1244	3	N	-0-					-0-
04	2370	N	1390	-0-	-980 B	-0-	693	1	697	3	N	-0-					-0-

SNEED WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1402	-0-	-188 B	-0-	168	1	1234	3	N	-0-					-0-
12	1488	N	1105	-0-	-383 B	-0-	159	1	946	3	N	-0-					-0-
01	1488	N	878	-0-	-610 B	-0-	142	1	736	3	N	-0-					-0-
02	1316	N	192	-0-	-1124 B	-0-	39	1	153	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	938	-0-	-178 B	-0-	133	1	805	3	N	-0-					-0-
*04	1133	N	1133	-0-	-0- B	-0-	179	1	954	3	N	-0-					-0-

SNEED WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1476	-0-	-234 B	-0-	1476	3			N	-0-					-0-
12	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
01	1705	N	1273	-0-	-432 B	-0-	1273	3			N	-0-					-0-
02	1372	N	220	-0-	-1152 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	811	-0-	-1018 B	-0-	811	3			N	-0-					-0-
04	1230	N	1121	-0-	-109 B	-0-	1121	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1575	N	1575	-0-	-0- B	-0-	248	1	1327	3	N	-0-					-0-
12	1643	N	1306	-0-	-337 B	-0-	224	1	1082	3	N	-0-					-0-
01	1488	N	1332	-0-	-156 B	-0-	209	1	1123	3	N	-0-					-0-
02	1484	N	1024	-0-	-460 B	-0-	182	1	842	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1523	N	1523	-0-	-0- B	-0-	254	1	1269	3	N	-0-					-0-
*04	1300	N	1300	-0-	-0- B	-0-	260	1	1040	3	N	-0-					-0-

SNEED WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1962	N	1962	-0-	-0- B	-0-	300	1	1662	3	N	-0-					-0-
12	2015	N	1657	-0-	-358 B	-0-	310	1	1347	3	N	-0-					-0-
01	2170	N	1645	-0-	-525 B	-0-	310	1	1335	3	N	-0-					-0-
02	1820	N	972	-0-	-848 B	-0-	220	1	752	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1374	-0-	-269 B	-0-	240	1	1134	3	N	-0-					-0-
04	1590	N	1108	-0-	-482 B	-0-	270	1	838	3	N	-0-					-0-

SNEED WELL #: L 1 RRCID -> 025131 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
12	620	N	260	-0-	-360 B	-0-	260	3			N	-0-					-0-
01	589	N	375	-0-	-214 B	-0-	375	3			N	-0-					-0-
02	504	N	54	-0-	-450 B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
04	360	N	292	-0-	-68 B	-0-	292	3			N	-0-					-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
12	806	N	716	-0-	-90 B	-0-	716	3			N	-0-					-0-
01	744	N	611	-0-	-133 B	-0-	611	3			N	-0-					-0-
02	1148	N	534	-0-	-614 B	-0-	534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	541	-0-	-172 B	-0-	541	3			N	-0-					-0-
04	600	N	311	-0-	-289 B	-0-	311	3			N	-0-					-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-
12	1798	N	1350	-0-	-448 B	-0-	1350	3			N	-0-					-0-
01	1767	N	1076	-0-	-691 B	-0-	1076	3			N	-0-					-0-
02	1820	N	886	-0-	-934 B	-0-	886	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1252	-0-	-112 B	-0-	1252	3			N	-0-					-0-
04	1050	N	517	-0-	-533 B	-0-	517	3			N	-0-					-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
12	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
01	496	N	433	-0-	-63 B	-0-	433	3			N	-0-					-0-
02	448	N	370	-0-	-78 B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	384	-0-	-112 B	-0-	384	3			N	-0-					-0-
04	420	N	286	-0-	-134 B	-0-	286	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
11	2580	N	1920	-0-	-660 B	-0-	598	1	1322	3	N	-0-			-0-
12	2604	N	2061	-0-	-543 B	-0-	598	1	1463	3	N	-0-			-0-
01	1859	N	1859	-0-	-0- B	-0-	575	1	1284	3	N	-0-			-0-
02	1792	N	1398	-0-	-394 B	-0-	414	1	984	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2231	N	2231	-0-	-0- B	-0-	644	1	1587	3	N	-0-			-0-
04	1800	N	1223	-0-	-577 B	-0-	460	1	763	3	N	-0-			-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
11	652	N	652	-0-	-0- B	-0-	652	3	N	-0-			-0-
12	601	N	601	-0-	-0- B	-0-	601	3	N	-0-			-0-
01	558	N	448	-0-	-110 B	-0-	448	3	N	-0-			-0-
02	616	N	489	-0-	-127 B	-0-	489	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	589	N	303	-0-	-286 B	-0-	303	3	N	-0-			-0-
*04	549	N	549	-0-	-0- B	-0-	549	3	N	-0-			-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
11	1680	N	1661	-0-	-19 B	-0-	1661	3	N	-0-			-0-
12	1705	N	1079	-0-	-626 B	-0-	1079	3	N	-0-			-0-
01	1736	N	1432	-0-	-304 B	-0-	1432	3	N	-0-			-0-
02	1540	N	1180	-0-	-360 B	-0-	1180	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	1340	N	1340	-0-	-0- B	-0-	1340	3	N	-0-			-0-
04	1380	N	1178	-0-	-202 B	-0-	1178	3	N	-0-			-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
11	3750	N	3535	-0-	-215 B	-0-	3535	2	N	-0-			-0-
12	3720	N	3614	-0-	-106 B	-0-	3614	2	N	-0-			-0-
01	3689	N	3468	-0-	-221 B	-0-	3468	2	N	-0-			-0-
02	3304	N	2347	-0-	-957 B	-0-	2347	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	3825	N	3825	-0-	-0- B	-0-	3825	2	N	-0-			-0-
*04	3404	N	3404	-0-	-0- B	-0-	3404	2	N	-0-			-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
11	1460	N	1460	-0-	-0- B	-0-	1460	3	N	-0-			-0-
12	1247	N	1247	-0-	-0- B	-0-	1247	3	N	-0-			-0-
01	1081	N	1081	-0-	-0- B	-0-	1081	3	N	-0-			-0-
02	1372	N	1221	-0-	-151 B	-0-	1221	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	1293	N	1293	-0-	-0- B	-0-	1293	3	N	-0-			-0-
04	1050	N	859	-0-	-191 B	-0-	859	3	N	-0-			-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
11	2220	N	2290	-0-	70 B	-3770	2290	2	N	-0-			-0-
12	2387	N	2274	-0-	-113 B	-3770	2274	2	N	-0-			-0-
01	2480	N	2084	-0-	-396 B	-3770	2084	2	N	-0-			-0-
02	2128	N	1748	-0-	-380 B	-3770	1748	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3770													
03	2263	N	1974	-0-	-289 B	-0-	1974	2	N	-0-			-0-
04	2010	N	1661	-0-	-349 B	-0-	1661	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	N	4551	-0-	-39	B	-0-	4551	2			N	-0-					-0-
12	4898	N	4128	-0-	-770	B	-0-	4128	2			N	-0-					-0-
01	3926	N	3926	-0-	-0-	B	-0-	3926	2			N	-0-					-0-
02	4256	N	3542	-0-	-714	B	-0-	3542	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4123	N	3948	-0-	-175	B	-0-	3948	2			N	-0-					-0-
04	3810	N	3492	-0-	-318	B	-0-	3492	2			N	-0-					-0-

STENCIL WELL #: 1 RRCID -> 025148 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
12	1023	N	825	-0-	-198	B	-0-	825	3			N	-0-					-0-
01	930	N	786	-0-	-144	B	-0-	786	3			N	-0-					-0-
02	896	N	860	-0-	-36	B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	309	-0-	-528	B	-0-	309	3			N	-0-					-0-
*04	983	N	983	-0-	-0-	B	-0-	983	3			N	-0-					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2313	N	2313	-0-	-0-	B	-0-	2313	3			N	-0-					-0-
12	2480	N	1859	-0-	-621	B	-0-	1859	3			N	-0-					-0-
01	2449	N	2178	-0-	-271	B	-0-	2178	3			N	-0-					-0-
02	2156	N	1365	-0-	-791	B	-0-	1365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2132	N	2132	-0-	-0-	B	-0-	2132	3			N	-0-					-0-
04	2100	N	1647	-0-	-453	B	-0-	1647	3			N	-0-					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	3857	-0-	1967	B	-10594	540	1	3317	3	N	-0-					-0-
12	1984	N	1337	-0-	-647	B	-10594	486	1	851	3	N	-0-					-0-
01	1612	N	1409	-0-	-203	B	-10594	378	1	1031	3	N	-0-					-0-
02	3612	N	928	-0-	-2684	B	-10594	306	1	622	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1771 CANCELLED UNDERAGE -> -8823																		
03	1333	N	1342	-0-	9	B	-1762	342	1	1000	3	N	-0-					-0-
04	1350	N	590	-0-	-760	B	-1762	270	1	320	3	N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1896	-0-	-84	B	-0-	1896	3			N	-0-					-0-
12	2108	N	1854	-0-	-254	B	-0-	1854	3			N	-0-					-0-
01	2077	N	1878	-0-	-199	B	-0-	1878	3			N	-0-					-0-
02	1764	N	1241	-0-	-523	B	-0-	1241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1944	N	1944	-0-	-0-	B	-0-	1944	3			N	-0-					-0-
*04	1970	N	1970	-0-	-0-	B	-0-	1970	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1599	N	1599	-0-	-0-	B	-0-	1599	2			N	-0-			-0-
12	1643	N	1380	-0-	-263	B	-0-	1380	2			N	-0-			-0-
01	1705	N	1347	-0-	-358	B	-0-	1347	2			N	-0-			-0-
02	1484	N	1208	-0-	-276	B	-0-	1208	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1395	N	1387	-0-	-8	B	-0-	1387	2			N	-0-			-0-
04	1290	N	1048	-0-	-242	B	-0-	1048	2			N	-0-			-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-			-0-
12	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-			-0-
01	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-			-0-
02	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	62	N	12	-0-	-50	B	-0-	12	3			N	-0-			-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-			-0-

TAYLOR WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1999	N	1999	-0-	-0-	B	-0-	300	1	1699	3	N	-0-			-0-
12	2139	N	2100	-0-	-39	B	-0-	310	1	1790	3	N	-0-			-0-
01	2015	N	1832	-0-	-183	B	-0-	280	1	1552	3	N	-0-			-0-
02	1876	N	1378	-0-	-498	B	-0-	260	1	1118	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2226	N	2226	-0-	-0-	B	-0-	310	1	1916	3	N	-0-			-0-
04	1770	N	1761	-0-	-9	B	-0-	280	1	1481	3	N	-0-			-0-

TEDDY WELL #: 1 RRCID -> 025163 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1758	N	1758	-0-	-0-	B	-0-	450	1	1308	3	N	-0-			-0-
12	1364	N	1235	-0-	-129	B	-0-	345	1	890	3	N	-0-			-0-
01	1470	N	1470	-0-	-0-	B	-0-	405	1	1065	3	N	-0-			-0-
02	1652	N	680	-0-	-972	B	-0-	285	1	395	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1240	N	878	-0-	-362	B	-0-	285	1	593	3	N	-0-			-0-
04	1410	N	1029	-0-	-381	B	-0-	300	1	729	3	N	-0-			-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1800	N	1547	-0-	-253	B	-0-	433	1	1114	3	N	-0-			-0-
12	1674	N	1490	-0-	-184	B	-0-	404	1	1086	3	N	-0-			-0-
01	1116	N	1108	-0-	-8	B	-0-	350	1	758	3	N	-0-			-0-
02	1456	N	849	-0-	-607	B	-0-	271	1	578	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1860	N	1860	-0-	-0-	B	-0-	529	1	1331	3	N	-0-			-0-
*04	1195	N	1195	-0-	-0-	B	-0-	450	1	745	3	N	-0-			-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1530	N	1508	-0-	-22	B	-0-	1508	3			N	-0-			-0-
12	1798	N	1366	-0-	-432	B	-0-	1366	3			N	-0-			-0-
01	1736	N	1250	-0-	-486	B	-0-	1250	3			N	-0-			-0-
02	1400	N	984	-0-	-416	B	-0-	984	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1364	N	1356	-0-	-8	B	-0-	1356	3			N	-0-			-0-
*04	1685	N	1685	-0-	-0-	B	-0-	1685	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1265	N	1265	-0-	-0-	B	-0-	1265	3			N	-0-					-0-
12	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-
01	1271	N	1185	-0-	-86	B	-0-	1185	3			N	-0-					-0-
02	1176	N	1007	-0-	-169	B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	900	-0-	-309	B	-0-	900	3			N	-0-					-0-
*04	1192	N	1192	-0-	-0-	B	-0-	1192	3			N	-0-					-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
12	651	N	362	-0-	-289	B	-0-	362	3			N	-0-					-0-
01	589	N	47	-0-	-542	B	-0-	47	3			N	-0-					-0-
02	560	N	398	-0-	-162	B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
*04	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
12	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
01	434	N	197	-0-	-237	B	-0-	197	3			N	-0-					-0-
02	420	N	197	-0-	-223	B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	304	-0-	-99	B	-0-	304	3			N	-0-					-0-
*04	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2074	-0-	-86	B	-0-	450	1	1624	3	N	-0-					-0-
12	2170	N	1872	-0-	-298	B	-0-	465	1	1407	3	N	-0-					-0-
01	2139	N	2025	-0-	-114	B	-0-	465	1	1560	3	N	-0-					-0-
02	1932	N	1561	-0-	-371	B	-0-	390	1	1171	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2111	N	2111	-0-	-0-	B	-0-	465	1	1646	3	N	-0-					-0-
04	1950	N	1879	-0-	-71	B	-0-	450	1	1429	3	N	-0-					-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2034	N	2034	-0-	-0-	B	-0-	2034	3			N	-0-					-0-
12	1891	N	1876	-0-	-15	B	-0-	1876	3			N	-0-					-0-
01	1891	N	1694	-0-	-197	B	-0-	1694	3			N	-0-					-0-
02	1904	N	1454	-0-	-450	B	-0-	1454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	848	-0-	-1043	B	-0-	848	3			N	-0-					-0-
*04	1954	N	1954	-0-	-0-	B	-0-	1954	3			N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1538	-0-	-22	B	-0-	1538	3			N	-0-					-0-
12	1643	N	1209	-0-	-434	B	-0-	1209	3			N	-0-					-0-
01	1612	N	1330	-0-	-282	B	-0-	1330	3			N	-0-					-0-
02	1428	N	1358	-0-	-70	B	-0-	1358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	231	-0-	-978	B	-0-	231	3			N	-0-					-0-
*04	1490	N	1490	-0-	-0-	B	-0-	1490	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
12	1767	N	1122	-0-	-645 B	-0-	1122	3			N	-0-					-0-
01	1798	N	1358	-0-	-440 B	-0-	1358	3			N	-0-					-0-
02	1596	N	1472	-0-	-124 B	-0-	1472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1095	-0-	-21 B	-0-	1095	3			N	-0-					-0-
04	1320	N	1246	-0-	-74 B	-0-	1246	3			N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	-0-	-0-	-1590 B	-0-					N	-0-					-0-
12	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
01	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	1571	N	1571	-0-	-0- B	-0-	80	1	1491	3	N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2205	-0-	-15 B	-0-	2205	2			N	-0-					-0-
12	2325	N	2009	-0-	-316 B	-0-	2009	2			N	-0-					-0-
01	2263	N	1637	-0-	-626 B	-0-	1637	2			N	-0-					-0-
02	2072	N	1421	-0-	-651 B	-0-	1421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1625	-0-	-390 B	-0-	1625	2			N	-0-					-0-
04	1590	N	1305	-0-	-285 B	-0-	1305	2			N	-0-					-0-

VENABLE WELL #: 2 RRCID -> 025185 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4429	N	4429	-0-	-0- B	-0-	4429	2			N	-0-					-0-
12	4557	N	4286	-0-	-271 B	-0-	4286	2			N	-0-					-0-
01	4168	N	4168	-0-	-0- B	-0-	4168	2			N	-0-					-0-
02	4144	N	3659	-0-	-485 B	-0-	3659	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4278	N	4063	-0-	-215 B	-0-	4063	2			N	-0-					-0-
04	4020	N	3317	-0-	-703 B	-0-	3317	2			N	-0-					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	N	5266	-0-	-74 B	-0-	5266	2			N	-0-					-0-
12	5673	N	5101	-0-	-572 B	-0-	5101	2			N	-0-					-0-
01	5020	N	5020	-0-	-0- B	-0-	5020	2			N	-0-					-0-
02	4928	N	4527	-0-	-401 B	-0-	4527	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5115	N	4850	-0-	-265 B	-0-	4850	2			N	-0-					-0-
04	4860	N	4398	-0-	-462 B	-0-	4398	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2225	N	2225	-0-		-0-	B	-0-	2225	2			N	-0-				-0-
12	2387	N	2206	-0-		-181	B	-0-	2206	2			N	-0-				-0-
01	2059	N	2059	-0-		-0-	B	-0-	2059	2			N	-0-				-0-
02	2072	N	1668	-0-		-404	B	-0-	1668	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	1786	-0-		-415	B	-0-	1786	2			N	-0-				-0-
04	1980	N	1543	-0-		-437	B	-0-	1543	2			N	-0-				-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	946	N	946	-0-		-0-	B	-0-	946	3			N	-0-				-0-
12	992	N	563	-0-		-429	B	-0-	563	3			N	-0-				-0-
01	930	N	263	-0-		-667	B	-0-	263	3			N	-0-				-0-
02	927	N	927	-0-		-0-	B	-0-	927	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	939	N	939	-0-		-0-	B	-0-	939	3			N	-0-				-0-
*04	592	N	592	-0-		-0-	B	-0-	592	3			N	-0-				-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2488	N	2488	-0-		-0-	B	-0-	300	1	2188	3	N	-0-				-0-
12	2249	N	2249	-0-		-0-	B	-0-	300	1	1949	3	N	-0-				-0-
01	2325	N	2187	-0-		-138	B	-0-	300	1	1887	3	N	-0-				-0-
02	2324	N	1618	-0-		-706	B	-0-	260	1	1358	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	2248	-0-		-15	B	-0-	310	1	1938	3	N	-0-				-0-
04	2130	N	1547	-0-		-583	B	-0-	270	1	1277	3	N	-0-				-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3646	N	3646	-0-		-0-	B	-0-	540	1	3106	3	N	-0-				-0-
12	3937	N	3485	-0-		-452	B	-0-	558	1	2927	3	N	-0-				-0-
01	3064	N	3064	-0-		-0-	B	-0-	558	1	2506	3	N	-0-				-0-
02	3416	N	2089	-0-		-1327	B	-0-	342	1	1747	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3472	N	3301	-0-		-171	B	-0-	558	1	2743	3	N	-0-				-0-
04	2970	N	2785	-0-		-185	B	-0-	432	1	2353	3	N	-0-				-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2264	N	2264	-0-		-0-	B	-0-	450	1	1814	3	N	-0-				-0-
12	2125	N	2125	-0-		-0-	B	-0-	465	1	1660	3	N	-0-				-0-
01	2046	N	879	-0-		-1167	B	-0-	150	1	729	3	N	-0-				-0-
02	2100	N	1505	-0-		-595	B	-0-	330	1	1175	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	2111	-0-		-28	B	-0-	465	1	1646	3	N	-0-				-0-
*04	1608	N	1608	-0-		-0-	B	-0-	405	1	1203	3	N	-0-				-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	N	3112	-0-		-98	B	-0-	3112	2			N	-0-				-0-
12	3317	N	3006	-0-		-311	B	-0-	3006	2			N	-0-				-0-
01	3286	N	2963	-0-		-323	B	-0-	2963	2			N	-0-				-0-
02	2912	N	2694	-0-		-218	B	-0-	2694	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3007	N	2985	-0-		-22	B	-0-	2985	2			N	-0-				-0-
*04	2894	N	2894	-0-		-0-	B	-0-	2894	2			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
12	186	N	114	-0-	-72 B	-0-	114	3			N	-0-					-0-
01	155	N	19	-0-	-136 B	-0-	19	3			N	-0-					-0-
02	140	N	119	-0-	-21 B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*04	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	537	-0-	-33 B	-0-	537	3			N	-0-					-0-
12	589	N	548	-0-	-41 B	-0-	548	3			N	-0-					-0-
01	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
02	504	N	309	-0-	-195 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
04	780	N	390	-0-	-390 B	-0-	390	3			N	-0-					-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
12	155	N	78	-0-	-77 B	-0-	78	3			N	-0-					-0-
01	124	N	10	-0-	-114 B	-0-	10	3			N	-0-					-0-
02	112	N	89	-0-	-23 B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1697	N	1697	-0-	-0- B	-0-	76	1	1621	3	N	-0-					-0-
12	1705	N	1582	-0-	-123 B	-0-	77	1	1505	3	N	-0-					-0-
01	1676	N	1676	-0-	-0- B	-0-	79	1	1597	3	N	-0-					-0-
02	1596	N	1025	-0-	-571 B	-0-	68	1	957	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1465	-0-	-116 B	-0-	72	1	1393	3	N	-0-					-0-
04	1620	N	1297	-0-	-323 B	-0-	66	1	1231	3	N	-0-					-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2072	N	2072	-0-	-0- B	-0-	486	1	1586	3	N	-0-					-0-
12	2232	N	1821	-0-	-411 B	-0-	450	1	1371	3	N	-0-					-0-
01	1425	N	1425	-0-	-0- B	-0-	342	1	1083	3	N	-0-					-0-
02	1932	N	1536	-0-	-396 B	-0-	504	1	1032	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2152	N	2152	-0-	-0- B	-0-	504	1	1648	3	N	-0-					-0-
*04	1800	N	1800	-0-	-0- B	-0-	540	1	1260	3	N	-0-					-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	1			N	-0-					-0-
*04	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1366	N	1366	-0-	-0-	B	-0-	450	1	916	3	N	-0-			-0-
12	1178	N	1117	-0-	-61	B	-0-	450	1	667	3	N	-0-			-0-
01	1395	N	930	-0-	-465	B	-0-	360	1	570	3	N	-0-			-0-
02	1288	N	888	-0-	-400	B	-0-	330	1	558	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1276	N	1276	-0-	-0-	B	-0-	465	1	811	3	N	-0-			-0-
04	900	N	900	-0-	-0-	B	-0-	345	1	555	3	N	-0-			-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-			-0-
12	217	N	139	-0-	-78	B	-0-	139	3			N	-0-			-0-
01	155	N	22	-0-	-133	B	-0-	22	3			N	-0-			-0-
02	168	N	128	-0-	-40	B	-0-	128	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-			-0-
*04	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-			-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1440	N	1416	-0-	-24	B	-0-	540	1	876	3	N	-0-			-0-
12	1488	N	1205	-0-	-283	B	-0-	450	1	755	3	N	-0-			-0-
01	1488	N	205	-0-	-1283	B	-0-	90	1	115	3	N	-0-			-0-
02	1316	N	1132	-0-	-184	B	-0-	360	1	772	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1696	N	1696	-0-	-0-	B	-0-	558	1	1138	3	N	-0-			-0-
*04	1564	N	1564	-0-	-0-	B	-0-	540	1	1024	3	N	-0-			-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-			-0-
12	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-			-0-
01	527	N	464	-0-	-63	B	-0-	464	3			N	-0-			-0-
02	784	N	279	-0-	-505	B	-0-	279	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	713	N	238	-0-	-475	B	-0-	238	3			N	-0-			-0-
04	450	N	10	-0-	-440	B	-0-	10	3			N	-0-			-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-			-0-
12	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-			-0-
01	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-			-0-
02	616	N	350	-0-	-266	B	-0-	350	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	589	N	285	-0-	-304	B	-0-	285	3			N	-0-			-0-
04	420	N	62	-0-	-358	B	-0-	62	3			N	-0-			-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4601	N	4601	-0-	-0-	B	-0-	4601	3			N	-0-			-0-
12	4619	N	4520	-0-	-99	B	-0-	4520	3			N	-0-			-0-
01	4588	N	4205	-0-	-383	B	-0-	4205	3			N	-0-			-0-
02	4284	N	3776	-0-	-508	B	-0-	3776	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4526	N	3465	-0-	-1061	B	-0-	3465	3			N	-0-			-0-
*04	4478	N	4478	-0-	-0-	B	-0-	4478	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5612	N	5612	-0-	-0- B	-0-	5612	3			N	-0-					-0-
12	4329	N	4329	-0-	-0- B	-0-	4329	3			N	-0-					-0-
01	4112	N	4112	-0-	-0- B	-0-	4112	3			N	-0-					-0-
02	5236	N	4801	-0-	-435 B	-0-	4801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5058	N	5058	-0-	-0- B	-0-	5058	3			N	-0-					-0-
04	3990	N	3268	-0-	-722 B	-0-	3268	3			N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
12	1054	N	1041	-0-	-13 B	-0-	1041	3			N	-0-					-0-
01	1147	N	989	-0-	-158 B	-0-	989	3			N	-0-					-0-
02	1148	N	810	-0-	-338 B	-0-	810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	623	-0-	-431 B	-0-	623	3			N	-0-					-0-
*04	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
12	186	N	104	-0-	-82 B	-0-	104	3			N	-0-					-0-
01	124	N	18	-0-	-106 B	-0-	18	3			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
*04	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1377	-0-	-3 B	-0-	1377	3			N	-0-					-0-
12	1457	N	1432	-0-	-25 B	-0-	1432	3			N	-0-					-0-
01	1426	N	1406	-0-	-20 B	-0-	1406	3			N	-0-					-0-
02	1288	N	1129	-0-	-159 B	-0-	1129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1358	-0-	-68 B	-0-	1358	3			N	-0-					-0-
04	1350	N	1252	-0-	-98 B	-0-	1252	3			N	-0-					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	379	-0-	-11 B	-0-	379	3			N	-0-					-0-
12	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
01	403	N	298	-0-	-105 B	-0-	298	3			N	-0-					-0-
02	364	N	298	-0-	-66 B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	267	-0-	-136 B	-0-	267	3			N	-0-					-0-
*04	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-
12	2170	N	1753	-0-	-417 B	-0-	1753	3			N	-0-					-0-
01	2353	N	2353	-0-	-0- B	-0-	2353	3			N	-0-					-0-
02	2128	N	1717	-0-	-411 B	-0-	1717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-
04	2280	N	1493	-0-	-787 B	-0-	1493	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1406	N	1406	-0-		-0-	B	-0-	1406	3			N	-0-				-0-
12	1209	N	712	-0-		-497	B	-0-	712	3			N	-0-				-0-
01	1302	N	904	-0-		-398	B	-0-	904	3			N	-0-				-0-
02	1316	N	508	-0-		-808	B	-0-	508	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1168	N	1168	-0-		-0-	B	-0-	1168	3			N	-0-				-0-
04	870	N	751	-0-		-119	B	-0-	751	3			N	-0-				-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	354	N	354	-0-		-0-	B	-0-	354	3			N	-0-				-0-
12	310	N	156	-0-		-154	B	-0-	156	3			N	-0-				-0-
01	279	N	80	-0-		-199	B	-0-	80	3			N	-0-				-0-
02	336	N	160	-0-		-176	B	-0-	160	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	208	N	208	-0-		-0-	B	-0-	208	3			N	-0-				-0-
*04	111	N	111	-0-		-0-	B	-0-	111	3			N	-0-				-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1728	N	1728	-0-		-0-	B	-0-	62	1	1666	2	N	-0-				-0-
12	1736	N	1576	-0-		-160	B	-0-	58	1	1518	2	N	-0-				-0-
01	1271	N	1259	-0-		-12	B	-0-	61	1	1198	2	N	-0-				-0-
02	1624	N	1206	-0-		-418	B	-0-	56	1	1150	2	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1267	-0-		-314	B	-0-	62	1	1205	2	N	-0-				-0-
04	1230	N	1096	-0-		-134	B	-0-	53	1	1043	2	N	-0-				-0-

ZELLA WELL #: A 2 RRCID -> 025231 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	14B DENY		-0-	-0-		-0-	B	-0-					N	-0-				-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2777	N	2777	-0-		-0-	B	-0-	2777	3			N	-0-				-0-
12	1723	N	1723	-0-		-0-	B	-0-	1723	3			N	-0-				-0-
01	2356	N	1593	-0-		-763	B	-0-	1593	3			N	-0-				-0-
02	2604	N	276	-0-		-2328	B	-0-	276	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1018	-0-		-718	B	-0-	1018	3			N	-0-				-0-
04	1530	N	1240	-0-		-290	B	-0-	1240	3			N	-0-				-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

11	1380	N	1220	-0-		-160	B	-0-	1220	3			N	-0-				-0-
12	1457	N	1325	-0-		-132	B	-0-	1325	3			N	-0-				-0-
01	1457	N	1306	-0-		-151	B	-0-	1306	3			N	-0-				-0-
02	1148	N	242	-0-		-906	B	-0-	242	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	923	-0-		-410	B	-0-	923	3			N	-0-				-0-
04	1260	N	1045	-0-		-215	B	-0-	1045	3			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1340	-0-	-520 B	-0-	1340	3			N	-0-					-0-
12	1860	N	1591	-0-	-269 B	-0-	1591	3			N	-0-					-0-
01	1798	N	1709	-0-	-89 B	-0-	1709	3			N	-0-					-0-
02	1260	N	321	-0-	-939 B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1214	-0-	-367 B	-0-	1214	3			N	-0-					-0-
04	1650	N	1342	-0-	-308 B	-0-	1342	3			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1120	-0-	-350 B	-0-	1120	3			N	-0-					-0-
12	1457	N	1428	-0-	-29 B	-0-	1428	3			N	-0-					-0-
01	1364	N	1261	-0-	-103 B	-0-	1261	3			N	-0-					-0-
02	1036	N	465	-0-	-571 B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1116	-0-	-310 B	-0-	1116	3			N	-0-					-0-
04	1230	N	1226	-0-	-4 B	-0-	1226	3			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1255	N	1255	-0-	-0- B	-0-	1255	2			N	-0-					-0-
12	1457	N	1385	-0-	-72 B	-0-	1385	2			N	-0-					-0-
01	1457	N	1407	-0-	-50 B	-0-	1407	2			N	-0-					-0-
02	1176	N	1010	-0-	-166 B	-0-	1010	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	620	-0-	-775 B	-0-	620	2			N	-0-					-0-
04	1350	N	940	-0-	-410 B	-0-	940	2			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	N	3932	-0-	-238 B	-0-	3932	2			N	-0-					-0-
12	4247	N	3939	-0-	-308 B	-0-	3939	2			N	-0-					-0-
01	4123	N	3936	-0-	-187 B	-0-	3936	2			N	-0-					-0-
02	3668	N	3512	-0-	-156 B	-0-	3512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	1524	-0-	-2413 B	-0-	1524	2			N	-0-					-0-
04	3810	N	3577	-0-	-233 B	-0-	3577	2			N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	N	3182	-0-	-178 B	-0-	3182	2			N	-0-					-0-
12	3366	N	3366	-0-	-0- B	-0-	3366	2			N	-0-					-0-
01	3379	N	2979	-0-	-400 B	-0-	2979	2			N	-0-					-0-
02	2968	N	2760	-0-	-208 B	-0-	2760	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	1445	-0-	-1934 B	-0-	1445	2			N	-0-					-0-
*04	3548	N	3548	-0-	-0- B	-0-	3548	2			N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	N	2855	-0-	-355 B	-0-	540	1	2315	2	N	-0-					-0-
12	3162	N	2377	-0-	-785 B	-0-	558	1	1819	2	N	-0-					-0-
01	3131	N	2885	-0-	-246 B	-0-	558	1	2327	2	N	-0-					-0-
02	2660	N	2107	-0-	-553 B	-0-	414	1	1693	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2904	N	2904	-0-	-0- B	-0-	504	1	2400	2	N	-0-					-0-
04	2790	N	2411	-0-	-379 B	-0-	504	1	1907	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	N	4383	-0-	-147 B	-0-	4383	2			N	-0-					-0-
12	3844	N	3106	-0-	-738 B	-0-	3106	2			N	-0-					-0-
01	4650	N	3268	-0-	-1382 B	-0-	3268	2			N	-0-					-0-
02	4088	N	4070	-0-	-18 B	-0-	4070	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4433	N	4433	-0-	-0- B	-0-	4433	2			N	-0-					-0-
*04	3665	N	3665	-0-	-0- B	-0-	3665	2			N	-0-					-0-

MEIER, CHARLES WELL #: 1 RRCID -> 025459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1830	N	1770	-0-	-60 B	-0-	1770	2			N	-0-					-0-
12	1860	N	1713	-0-	-147 B	-0-	1713	2			N	-0-					-0-
01	1829	N	1169	-0-	-660 B	-0-	1169	2			N	-0-					-0-
02	1652	N	1525	-0-	-127 B	-0-	1525	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1795	N	1795	-0-	-0- B	-0-	1795	2			N	-0-					-0-
*04	1716	N	1716	-0-	-0- B	-0-	1716	2			N	-0-					-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1290	N	1274	-0-	-16 B	-0-	540	1	734	3	N	-0-					-0-
12	1333	N	1046	-0-	-287 B	-0-	486	1	560	3	N	-0-					-0-
01	1209	N	927	-0-	-282 B	-0-	432	1	495	3	N	-0-					-0-
02	1176	N	662	-0-	-514 B	-0-	342	1	320	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1260	N	1260	-0-	-0- B	-0-	504	1	756	3	N	-0-					-0-
*04	1195	N	1195	-0-	-0- B	-0-	504	1	691	3	N	-0-					-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

11	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
12	7	N	5	-0-	-2 B	-0-	5	3			N	-0-					-0-
01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
02	84	N	9	-0-	-75 B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	1	-0-	-4 B	-0-	1	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

11	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
12	1519	N	1394	-0-	-125 B	-0-	1394	3			N	-0-					-0-
01	1550	N	977	-0-	-573 B	-0-	977	3			N	-0-					-0-
02	1792	N	762	-0-	-1030 B	-0-	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	658	-0-	-737 B	-0-	658	3			N	-0-					-0-
04	960	N	411	-0-	-549 B	-0-	411	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
12	589	N	325	-0-	-264 B	-0-	325	3			N	-0-					-0-
01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
02	644	N	360	-0-	-284 B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-
04	540	N	15	-0-	-525 B	-0-	15	3			N	-0-					-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	426	-0-	-1014 B	-0-	426	3			N	-0-					-0-
12	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
01	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
12	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
01	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
02	672	N	623	-0-	-49 B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
04	570	N	310	-0-	-260 B	-0-	310	3			N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
12	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
01	1922	N	1599	-0-	-323 B	-0-	1599	3			N	-0-					-0-
02	2016	N	1565	-0-	-451 B	-0-	1565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	965	-0-	-864 B	-0-	965	3			N	-0-					-0-
*04	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1534	-0-	-56 B	-0-	1534	3			N	-0-					-0-
12	2052	N	2052	-0-	-0- B	-0-	2052	3			N	-0-					-0-
01	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
02	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1508	-0-	-538 B	-0-	1508	3			N	-0-					-0-
*04	2151	N	2151	-0-	-0- B	-0-	2151	3			N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1763	-0-	-37 B	-0-	540	1	1223	3	N	-0-					-0-
12	1860	N	1779	-0-	-81 B	-0-	558	1	1221	3	N	-0-					-0-
01	1829	N	1732	-0-	-97 B	-0-	558	1	1174	3	N	-0-					-0-
02	1652	N	1090	-0-	-562 B	-0-	342	1	748	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1786	N	1786	-0-	-0- B	-0-	486	1	1300	3	N	-0-					-0-
04	1680	N	1381	-0-	-299 B	-0-	486	1	895	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
12	1767	N	1738	-0-	-29 B	-0-	1738	3			N	-0-					-0-
01	2046	N	1782	-0-	-264 B	-0-	1782	3			N	-0-					-0-
02	1848	N	1461	-0-	-387 B	-0-	1461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
04	1710	N	1469	-0-	-241 B	-0-	1469	3			N	-0-					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
12	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
01	186	N	30	-0-	-156 B	-0-	30	3			N	-0-					-0-
02	196	N	6	-0-	-190 B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	47	-0-	-139 B	-0-	47	3			N	-0-					-0-
04	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
12	775	N	595	-0-	-180 B	-0-	595	3			N	-0-					-0-
01	713	N	238	-0-	-475 B	-0-	238	3			N	-0-					-0-
02	672	N	598	-0-	-74 B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
*04	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-
12	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-
01	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-
02	1764	N	1606	-0-	-158 B	-0-	1606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1342	-0-	-518 B	-0-	1342	3			N	-0-					-0-
*04	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
12	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
01	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
02	616	N	536	-0-	-80 B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	563	-0-	-26 B	-0-	563	3			N	-0-					-0-
*04	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
12	1240	N	1029	-0-	-211 B	-0-	1029	3			N	-0-					-0-
01	1116	N	1044	-0-	-72 B	-0-	1044	3			N	-0-					-0-
02	1176	N	700	-0-	-476 B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	790	-0-	-233 B	-0-	790	3			N	-0-					-0-
04	1020	N	34	-0-	-986 B	-0-	34	3			N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

11	630	N	624	-0-	-6 B	-0-	624	3			N	-0-					-0-
12	651	N	499	-0-	-152 B	-0-	499	3			N	-0-					-0-
01	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
02	588	N	490	-0-	-98 B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
04	630	N	575	-0-	-55 B	-0-	575	3			N	-0-					-0-

MCMANN WELL #: 3 RRCID -> 076437 COMPL. DATE 04/06/1978 TOTAL DEPTH 2505 PERF. 2505 - 2505

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

11	1814	N	1814	-0-	-0- B	-0-	522	1	1292	3	N	-0-					-0-
12	1267	N	1267	-0-	-0- B	-0-	414	1	853	3	N	-0-					-0-
01	1324	N	1324	-0-	-0- B	-0-	432	1	892	3	N	-0-					-0-
02	1680	N	1408	-0-	-272 B	-0-	504	1	904	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1555	N	1555	-0-	-0- B	-0-	504	1	1051	3	N	-0-					-0-
04	1290	N	681	-0-	-609 B	-0-	288	1	393	3	N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

11	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
12	1860	N	1555	-0-	-305 B	-0-	1555	3			N	-0-					-0-
01	1891	N	1831	-0-	-60 B	-0-	1831	3			N	-0-					-0-
02	1624	N	1227	-0-	-397 B	-0-	1227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
04	1770	N	1559	-0-	-211 B	-0-	1559	3			N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

11	2070	N	2067	-0-	-3 B	-0-	667	1	1400	3	N	-0-					-0-
12	2108	N	1064	-0-	-1044 B	-0-	460	1	604	3	N	-0-					-0-
01	1891	N	23	-0-	-1868 B	-0-	23	1			N	-0-					-0-
02	1932	N	207	-0-	-1725 B	-0-	207	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1683	N	1683	-0-	-0- B	-0-	460	1	1223	3	N	-0-					-0-
*04	1532	N	1532	-0-	-0- B	-0-	552	1	980	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
12	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
01	775	N	248	-0-	-527	B	-0-	248	3			N	-0-					-0-
02	952	N	897	-0-	-55	B	-0-	897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	938	-0-	-116	B	-0-	938	3			N	-0-					-0-
*04	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-

JONES, C. R. -E- WELL #: 2 RRCID -> 092561 COMPL. DATE 01/28/1981 TOTAL DEPTH 3212 PERF. N/A

11	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

11	2139	N	2139	-0-	-0-	B	-0-	2139	2			N	-0-					-0-
12	2294	N	1689	-0-	-605	B	-0-	1689	2			N	-0-					-0-
01	2015	N	1579	-0-	-436	B	-0-	1579	2			N	-0-					-0-
02	1988	N	1328	-0-	-660	B	-0-	1328	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1649	-0-	-25	B	-0-	1649	2			N	-0-					-0-
04	1530	N	1355	-0-	-175	B	-0-	1355	2			N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/18/1981 TOTAL DEPTH 3006 PERF. 2690 - 2864

11	2130	N	2045	-0-	-85	B	-0-	2045	2			N	-0-					-0-
12	2139	N	1620	-0-	-519	B	-0-	1620	2			N	-0-					-0-
01	1891	N	1413	-0-	-478	B	-0-	1413	2			N	-0-					-0-
02	1904	N	1133	-0-	-771	B	-0-	1133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1476	-0-	-136	B	-0-	1476	2			N	-0-					-0-
04	1380	N	1258	-0-	-122	B	-0-	1258	2			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

11	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
12	682	N	405	-0-	-277	B	-0-	405	3			N	-0-					-0-
01	651	N	264	-0-	-387	B	-0-	264	3			N	-0-					-0-
02	616	N	298	-0-	-318	B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	57	-0-	-346	B	-0-	57	3			N	-0-					-0-
04	270	N	89	-0-	-181	B	-0-	89	3			N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

11	1942	N	1942	-0-	-0-	B	-0-	1942	2			N	-0-					-0-
12	2046	N	1510	-0-	-536	B	-0-	1510	2			N	-0-					-0-
01	1829	N	1073	-0-	-756	B	-0-	1073	2			N	-0-					-0-
02	1820	N	871	-0-	-949	B	-0-	871	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1246	-0-	-273	B	-0-	1246	2			N	-0-					-0-
*04	1092	N	1092	-0-	-0-	B	-0-	1092	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
REUTER WELL #: 2 RRCID -> 100227 COMPL. DATE 05/04/1982 TOTAL DEPTH 3261 PERF. 2700 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

11	690	N	455	-0-	-235	B	-0-	455	2			N	-0-					-0-
12	434	N	402	-0-	-32	B	-0-	402	2			N	-0-					-0-
01	527	N	501	-0-	-26	B	-0-	501	2			N	-0-					-0-
02	464	N	464	-0-	-0-	B	-0-	464	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	528	N	528	-0-	-0-	B	-0-	528	2			N	-0-					-0-
04	480	N	356	-0-	-124	B	-0-	356	2			N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLSON WELL #: 2 RRCID -> 107661 COMPL. DATE 07/22/1983 TOTAL DEPTH N/A PERF. 3573 - 3518

11	480	N	449	-0-	-31	B	-0-	252	1	197	3	N	-0-					-0-
12	930	N	325	-0-	-605	B	-0-	252	1	73	3	N	-0-					-0-
01	744	N	565	-0-	-179	B	-0-	396	1	169	3	N	-0-					-0-
02	586	N	586	-0-	-0-	B	-0-	396	1	190	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	672	N	672	-0-	-0-	B	-0-	450	1	222	3	N	-0-					-0-
*04	588	N	588	-0-	-0-	B	-0-	414	1	174	3	N	-0-					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

11	630	N	192	-0-	-438	B	-0-	105	1	87	3	N	-0-					-0-
12	955	N	955	-0-	-0-	B	-0-	330	1	625	3	N	-0-					-0-
01	1169	N	1169	-0-	-0-	B	-0-	405	1	764	3	N	-0-					-0-
02	910	N	910	-0-	-0-	B	-0-	360	1	550	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1541	N	1541	-0-	-0-	B	-0-	465	1	1076	3	N	-0-					-0-
04	1140	N	747	-0-	-393	B	-0-	300	1	447	3	N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

11	3570	N	3447	-0-	-123	B	-0-	3447	2			N	-0-					-0-
12	3596	N	3191	-0-	-405	B	-0-	3191	2			N	-0-					-0-
01	3596	N	3423	-0-	-173	B	-0-	3423	2			N	-0-					-0-
02	3220	N	2844	-0-	-376	B	-0-	2844	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3193	N	931	-0-	-2262	B	-0-	931	2			N	-0-					-0-
04	3300	N	3030	-0-	-270	B	-0-	3030	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
12	434	N	280	-0-	-154 B	-0-	280	3			N	-0-					-0-
01	403	N	55	-0-	-348 B	-0-	55	3			N	-0-					-0-
02	364	N	287	-0-	-77 B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
*04	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7458	N	7458	-0-	-0- B	-0-	7458	2			N	-0-					-0-
12	7781	N	7626	-0-	-155 B	-0-	7626	2			N	-0-					-0-
01	7905	N	7489	-0-	-416 B	-0-	7489	2			N	-0-					-0-
02	6972	N	6045	-0-	-927 B	-0-	6045	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8028	N	8028	-0-	-0- B	-0-	8028	2			N	-0-					-0-
*04	7543	N	7543	-0-	-0- B	-0-	7543	2			N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6027	N	6027	-0-	-0- B	-0-	6027	2			N	-0-					-0-
12	6386	N	5866	-0-	-520 B	-0-	5866	2			N	-0-					-0-
01	5006	N	5006	-0-	-0- B	-0-	5006	2			N	-0-					-0-
02	5628	N	3395	-0-	-2233 B	-0-	3395	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5859	N	4271	-0-	-1588 B	-0-	4271	2			N	-0-					-0-
04	4830	N	4687	-0-	-143 B	-0-	4687	2			N	-0-					-0-

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1616	-0-	-94 B	-0-	58	1	1558	2	N	-0-					-0-
12	3379	#	1575	-0-	-1804 B	-1804	58	1	1517	2	N	-0-					-0-
01	3379	#	1335	-0-	-2044 B	-3848	64	1	1271	2	N	-0-					-0-
02	3052	#	1200	-0-	-1852 B	-5700	56	1	1144	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5700																	
03	3379	#	1306	-0-	-2073 B	-7773	64	1	1242	2	N	-0-					-0-
04	3270	#	1178	-0-	-2092 B	-9865	57	1	1121	2	N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	N	4329	-0-	-771 B	-0-	644	1	3685	3	N	-0-					-0-
12	5425	N	3647	-0-	-1778 B	-0-	598	1	3049	3	N	-0-					-0-
01	3961	N	3961	-0-	-0- B	-0-	621	1	3340	3	N	-0-					-0-
02	4032	N	2378	-0-	-1654 B	-0-	460	1	1918	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	4030	-0-	-0- B	-0-	713	1	3317	3	N	-0-					-0-
04	3840	N	3074	-0-	-766 B	-0-	621	1	2453	3	N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
12	1426	N	1151	-0-	-275 B	-0-	1151	3			N	-0-					-0-
01	1302	N	821	-0-	-481 B	-0-	821	3			N	-0-					-0-
02	1288	N	996	-0-	-292 B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1039	-0-	-108 B	-0-	1039	3			N	-0-					-0-
04	780	N	663	-0-	-117 B	-0-	663	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2250	-0-	-0- B	-0-	2250	2			N	-0-					-0-
12	2387	N	1830	-0-	-557 B	-0-	1830	2			N	-0-					-0-
01	2108	N	1714	-0-	-394 B	-0-	1714	2			N	-0-					-0-
02	2100	N	1382	-0-	-718 B	-0-	1382	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1756	-0-	-73 B	-0-	1756	2			N	-0-					-0-
04	1650	N	1450	-0-	-200 B	-0-	1450	2			N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1501	N	1501	-0-	-0- B	-0-	1501	2			N	-0-					-0-
12	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					-0-
01	1581	N	203	-0-	-1378 B	-0-	203	2			N	-0-					-0-
02	1400	N	-0-	-0-	-1400 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	939	-0-	-518 B	-0-	939	2			N	-0-					-0-
*04	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	N	3978	-0-	-852 B	-0-	220	1	3758	3	N	-0-					-0-
12	5456	N	5381	-0-	-75 B	-0-	460	1	4921	3	N	-0-					-0-
01	4216	N	4051	-0-	-165 B	-0-	408	1	3643	3	N	-0-					-0-
02	3865	N	3865	-0-	-0- B	-0-	323	1	3542	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5394	N	2222	-0-	-3172 B	-0-	363	1	1859	3	N	-0-					-0-
04	3930	N	3793	-0-	-137 B	-0-	381	1	3412	3	N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	N	2444	-0-	-616 B	-0-	2444	3			N	-0-					-0-
12	2790	N	2479	-0-	-311 B	-0-	2479	3			N	-0-					-0-
01	2604	N	2429	-0-	-175 B	-0-	2429	3			N	-0-					-0-
02	2268	N	2148	-0-	-120 B	-0-	2148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	1845	-0-	-635 B	-0-	1845	3			N	-0-					-0-
04	2340	N	1730	-0-	-610 B	-0-	1730	3			N	-0-					-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
12	806	N	743	-0-	-63 B	-0-	743	3			N	-0-					-0-
01	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
02	728	N	704	-0-	-24 B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
04	720	N	519	-0-	-201 B	-0-	519	3			N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2555	N	2555	-0-	-0- B	-0-	2555	3			N	-0-					-0-
12	2201	N	2193	-0-	-8 B	-0-	2193	3			N	-0-					-0-
01	3015	N	3015	-0-	-0- B	-0-	3015	3			N	-0-					-0-
02	2800	N	3053	-0-	253 B	253	3053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 253																	
03	2546	N	2293	-0-	-253 B	-0-	2293	3			N	-0-					-0-
04	2910	N	2659	-0-	-251 B	-0-	2659	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3538	N	3538	-0-	-0-	B	-0-	75	1	3384	3	Y	72	65	1			39
								79	9									
12	3577	N	3577	-0-	-0-	B	-0-	78	1	3383	3	Y	105	140	1			4
								116	9									
01	3565	N	3416	-0-	-149	B	-0-	78	1	3151	3	Y	170	138	1			36
								187	9									
02	3304	N	3042	-0-	-262	B	-0-	70	1	2845	3	Y	115	111	1			40
								127	9									
03/01	BALANCING DATE STATUS -> -0-																	
03	3565	N	2435	-0-	-1130	B	-0-	78	1	2249	3	Y	98	119	1			19
								108	9									
04	3300	N	2342	-0-	-958	B	-0-	2110	3	232	9	Y	211	188	1			42

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

11	1650	N	1282	-0-	-368	B	-0-	71	1	1211	3	N	-0-					-0-
12	1736	N	1686	-0-	-50	B	-0-	144	1	1542	3	N	-0-					-0-
01	1302	N	1282	-0-	-20	B	-0-	129	1	1153	3	N	-0-					-0-
02	1204	N	1152	-0-	-52	B	-0-	96	1	1056	3	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																	
03	1674	N	726	-0-	-948	B	-0-	119	1	607	3	N	-0-					-0-
04	1230	N	1161	-0-	-69	B	-0-	117	1	1044	3	N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

11	4711	N	4711	-0-	-0-	B	-0-	4632	3	79	9	Y	72	65	1			39
12	4841	N	4841	-0-	-0-	B	-0-	4725	3	116	9	Y	105	140	1			4
01	4867	N	4795	-0-	-72	B	-0-	4608	3	187	9	Y	170	138	1			36
02	4396	N	4303	-0-	-93	B	-0-	4176	3	127	9	Y	115	111	1			40
03/01	BALANCING DATE STATUS -> -0-																	
03	4836	N	2897	-0-	-1939	B	-0-	2817	3	80	9	Y	73	99	1			14
04	INC G-10		2545	-0-	2545	B	2545	2383	3	162	9	Y	147	132	1			29

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

11	780	N	739	-0-	-41	B	-0-	739	3			Y	-0-					-0-
12	620	N	444	-0-	-176	B	-0-	444	3			Y	-0-					-0-
01	713	N	676	-0-	-37	B	-0-	676	3			Y	-0-					-0-
02	700	N	619	-0-	-81	B	-0-	619	3			Y	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																	
03	849	N	849	-0-	-0-	B	-0-	849	3			Y	-0-					-0-
04	660	N	363	-0-	-297	B	-0-	363	3			Y	-0-					-0-

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

11	3450	N	812	-0-	-2638	B	-0-	812	2			N	-0-					-0-
12	3348	N	2852	-0-	-496	B	-0-	2852	2			N	-0-					-0-
01	3317	N	2985	-0-	-332	B	-0-	2985	2			N	-0-					-0-
02	2075	N	2075	-0-	-0-	B	-0-	2075	2			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																	
03	2852	N	2051	-0-	-801	B	-0-	2051	2			N	-0-					-0-
04	2880	N	1070	-0-	-1810	B	-0-	1070	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	547	-0-	-203 B	-0-	547	3			N	-0-					-0-
12	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
01	651	N	618	-0-	-33 B	-0-	618	3			N	-0-					-0-
02	504	N	364	-0-	-140 B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	284	-0-	-336 B	-0-	284	3			N	-0-					-0-
04	600	N	439	-0-	-161 B	-0-	439	3			N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1432	N	1432	-0-	-0- B	-0-	300	1	1132	3	N	-0-					-0-
12	1381	N	1381	-0-	-0- B	-0-	310	1	1071	3	N	-0-					-0-
01	1321	N	1321	-0-	-0- B	-0-	310	1	1011	3	N	-0-					-0-
02	1344	N	1256	-0-	-88 B	-0-	280	1	976	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1388	-0-	-7 B	-0-	310	1	1078	3	N	-0-					-0-
04	1290	N	934	-0-	-356 B	-0-	220	1	714	3	N	-0-					-0-

BROWN, R. S. WELL #: 1R RRCID -> 148311 COMPL. DATE 01/11/1994 TOTAL DEPTH 3500 PERF. 2930 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1156	N	1156	-0-	-0- B	-0-	409	1	747	3	N	-0-					-0-
12	1147	N	1031	-0-	-116 B	-0-	414	1	617	3	N	-0-					-0-
01	1054	N	920	-0-	-134 B	-0-	326	1	594	3	N	-0-					-0-
02	1092	N	789	-0-	-303 B	-0-	208	1	581	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1196	N	1196	-0-	-0- B	-0-	333	1	863	3	N	-0-					-0-
04	900	N	783	-0-	-117 B	-0-	241	1	542	3	N	-0-					-0-

JAY, D. WELL #: 4-R RRCID -> 149206 COMPL. DATE 05/02/1994 TOTAL DEPTH 3101 PERF. 2580 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
12	403	N	375	-0-	-28 B	-0-	375	2			N	-0-					-0-
01	403	N	275	-0-	-128 B	-0-	275	2			N	-0-					-0-
02	4116	#	182	-0-	-3934 B	-3934	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3934																	
03	4557	#	288	-0-	-4269 B	-8203	288	2			N	-0-					-0-
04	270	N	216	-0-	-54 B	-8203	216	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
12	1085	N	661	-0-	-424 B	-0-	661	3			N	-0-					-0-
01	1054	N	798	-0-	-256 B	-0-	798	3			N	-0-					-0-
02	952	N	929	-0-	-23 B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	588	-0-	-63 B	-0-	588	3			N	-0-					-0-
04	780	N	778	-0-	-2 B	-0-	778	3			N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2938	N	2938	-0-	-0- B	-0-	2938	3			N	-0-					-0-
12	3026	N	3026	-0-	-0- B	-0-	3026	3			N	-0-					-0-
01	2734	N	2734	-0-	-0- B	-0-	2734	3			N	-0-					-0-
02	2744	N	1745	-0-	-999 B	-0-	1745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	1848	-0-	-1190 B	-0-	1848	3			N	-0-					-0-
04	2640	N	1663	-0-	-977 B	-0-	1663	3			N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
12	527	N	354	-0-	-173 B	-0-	354	3			N	-0-					-0-
01	496	N	89	-0-	-407 B	-0-	89	3			N	-0-					-0-
02	448	N	250	-0-	-198 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	258	-0-	-83 B	-0-	258	3			N	-0-					-0-
*04	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1304	-0-	-346 B	-0-	1304	3			N	-0-					-0-
12	1612	N	1397	-0-	-215 B	-0-	1397	3			N	-0-					-0-
01	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
02	1204	N	1082	-0-	-122 B	-0-	1082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	976	-0-	-419 B	-0-	976	3			N	-0-					-0-
04	990	N	8	-0-	-982 B	-0-	8	3			N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	644	-0-	-16 B	-0-	644	3			N	-0-					-0-
12	682	N	638	-0-	-44 B	-0-	638	3			N	-0-					-0-
01	682	N	659	-0-	-23 B	-0-	659	3			N	-0-					-0-
02	588	N	586	-0-	-2 B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	649	-0-	-2 B	-0-	649	3			N	-0-					-0-
04	630	N	618	-0-	-12 B	-0-	618	3			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	574	-0-	-236 B	-0-	32	1	542	3	N	-0-					-0-
12	775	N	738	-0-	-37 B	-0-	63	1	675	3	N	-0-					-0-
01	599	N	599	-0-	-0- B	-0-	60	1	539	3	N	-0-					-0-
02	532	N	488	-0-	-44 B	-0-	41	1	447	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	428	-0-	-316 B	-0-	70	1	358	3	N	-0-					-0-
04	570	N	536	-0-	-34 B	-0-	54	1	482	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	302	-0-	-328	B	-0-	302	3			N	-0-					-0-
12	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
01	1195	N	1195	-0-	-0-	B	-0-	1195	3			N	-0-					-0-
02	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1086	N	1086	-0-	-0-	B	-0-	1086	3			N	-0-					-0-
04	1170	N	995	-0-	-175	B	-0-	995	3			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

11	3660	N	3379	-0-	-281	B	-0-	3379	3			N	-0-					-0-
12	3627	N	3382	-0-	-245	B	-0-	3382	3			N	-0-					-0-
01	3565	N	3054	-0-	-511	B	-0-	3054	3			N	-0-					-0-
02	3164	N	2533	-0-	-631	B	-0-	2533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3379	N	2877	-0-	-502	B	-0-	2877	3			N	-0-					-0-
04	2970	N	929	-0-	-2041	B	-0-	929	3			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

11	3870	N	2737	-0-	-1133	B	-0-	2737	3			N	-0-					-0-
12	3875	N	1436	-0-	-2439	B	-0-	1436	3			N	-0-					-0-
01	4154	N	1508	-0-	-2646	B	-0-	1508	3			N	-0-					-0-
02	2864	N	2864	-0-	-0-	B	-0-	2864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3888	N	3888	-0-	-0-	B	-0-	3888	3			N	-0-					-0-
*04	3891	N	3891	-0-	-0-	B	-0-	3891	3			N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

11	4830	N	4654	-0-	-176	B	-0-	4654	3			N	-0-					-0-
12	4665	N	4665	-0-	-0-	B	-0-	4665	3			N	-0-					-0-
01	4898	N	4414	-0-	-484	B	-0-	4414	3			N	-0-					-0-
02	4340	N	3814	-0-	-526	B	-0-	3814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4650	N	4005	-0-	-645	B	-0-	4005	3			N	-0-					-0-
04	4260	N	3731	-0-	-529	B	-0-	3731	3			N	-0-					-0-

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

11	892	N	892	-0-	-0-	B	-0-	892	2			N	-0-					-0-
12	992	N	815	-0-	-177	B	-0-	815	2			N	-0-					-0-
01	961	N	722	-0-	-239	B	-0-	722	2			N	-0-					-0-
02	840	N	683	-0-	-157	B	-0-	683	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	764	-0-	-42	B	-0-	764	2			N	-0-					-0-
*04	691	N	691	-0-	-0-	B	-0-	691	2			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

11	1661	N	1661	-0-	-0-	B	-0-	1661	2			N	-0-					-0-
12	1984	N	1495	-0-	-489	B	-0-	1495	2			N	-0-					-0-
01	1767	N	1369	-0-	-398	B	-0-	1369	2			N	-0-					-0-
02	1540	N	1201	-0-	-339	B	-0-	1201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1306	-0-	-182	B	-0-	1306	2			N	-0-					-0-
04	1320	N	1144	-0-	-176	B	-0-	1144	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3085	N	3085	-0-	-0-	B	-0-	3085	3			N	-0-					-0-
12	3879	N	3879	-0-	-0-	B	-0-	3879	3			N	-0-					-0-
01	3940	N	3940	-0-	-0-	B	-0-	3940	3			N	-0-					-0-
02	2884	N	2714	-0-	-170	B	-0-	2714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3875	N	2259	-0-	-1616	B	-0-	2259	3			N	-0-					-0-
04	3810	N	2994	-0-	-816	B	-0-	2994	3			N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	N	6809	-0-	-241	B	-0-	6809	2			N	-0-					-0-
12	7564	N	6131	-0-	-1433	B	-0-	6131	2			N	-0-					-0-
01	7347	N	6283	-0-	-1064	B	-0-	6283	2			N	-0-					-0-
02	6356	N	5525	-0-	-831	B	-0-	5525	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6314	N	6314	-0-	-0-	B	-0-	6314	2			N	-0-					-0-
04	6090	N	5931	-0-	-159	B	-0-	5931	2			N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1115	-0-	-25	B	-0-	1115	3			N	-0-					-0-
12	1159	N	1159	-0-	-0-	B	-0-	1159	3			N	-0-					-0-
01	1178	N	1169	-0-	-9	B	-0-	1169	3			N	-0-					-0-
02	1060	N	1060	-0-	-0-	B	-0-	1060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1130	-0-	-17	B	-0-	1130	3			N	-0-					-0-
04	1140	N	1094	-0-	-46	B	-0-	1094	3			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2013	-0-	-27	B	-0-	2013	3			N	-0-					-0-
12	2015	N	-0-	-0-	-2015	B	-0-					N	-0-					-0-
01	2108	N	1838	-0-	-270	B	-0-	1838	3			N	-0-					-0-
02	1876	N	1334	-0-	-542	B	-0-	1334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
04	1770	N	1532	-0-	-238	B	-0-	1532	3			N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1762	N	1762	-0-	-0-	B	-0-	1762	3			N	-0-					-0-
12	1891	N	1533	-0-	-358	B	-0-	1533	3			N	-0-					-0-
01	1922	N	1638	-0-	-284	B	-0-	1638	3			N	-0-					-0-
02	1652	N	1280	-0-	-372	B	-0-	1280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1810	N	1810	-0-	-0-	B	-0-	1810	3			N	-0-					-0-
04	1590	N	1403	-0-	-187	B	-0-	1403	3			N	-0-					-0-

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	N	2389	-0-	-581	B	-0-	669	1	1720	3	N	-0-					-0-
12	2697	N	2293	-0-	-404	B	-0-	622	1	1671	3	N	-0-					-0-
01	1773	N	1773	-0-	-0-	B	-0-	560	1	1213	3	N	-0-					-0-
02	2240	N	1871	-0-	-369	B	-0-	598	1	1273	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3154	N	3154	-0-	-0-	B	-0-	897	1	2257	3	N	-0-					-0-
04	1710	N	1577	-0-	-133	B	-0-	594	1	983	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2295	-0-	-105 B	-3432	2295	3			N	-0-					-0-
12	2480	N	2205	-0-	-275 B	-3432	2205	3			N	-0-					-0-
01	2418	N	2077	-0-	-341 B	-3432	2077	3			N	-0-					-0-
02	2156	N	1993	-0-	-163 B	-3432	1993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-3432											
03	2479	N	2479	-0-	-0- B	-0-	2479	3			N	-0-					-0-
*04	2023	N	2023	-0-	-0- B	-0-	2023	3			N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
12	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
01	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
02	1260	N	946	-0-	-314 B	-0-	946	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1364	N	952	-0-	-412 B	-0-	952	3			N	-0-					-0-
04	1260	N	877	-0-	-383 B	-0-	877	3			N	-0-					-0-

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3318	R	3318	-0-	-0- B	-0-	3318	3			N	-0-					-0-
12	3503	#	2904	-0-	-599 B	-599	2904	3			N	-0-					-0-
01	3596	#	3083	-0-	-513 B	-1112	3083	3			N	-0-					-0-
02	3248	#	2422	-0-	-826 B	-1938	2422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1938														
03	2914	N	3346	-0-	432 B	-1506	3346	3			N	-0-					-0-
04	2970	N	2624	-0-	-346 B	-1506	2624	3			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
12	713	N	655	-0-	-58 B	-0-	655	3			N	-0-					-0-
01	682	N	617	-0-	-65 B	-0-	617	3			N	-0-					-0-
02	644	N	403	-0-	-241 B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
04	600	N	535	-0-	-65 B	-0-	535	3			N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4053	N	4053	-0-	-0- B	-0-	4053	3			N	-0-					-0-
12	4278	N	4166	-0-	-112 B	-0-	4166	3			N	-0-					-0-
01	4216	N	4181	-0-	-35 B	-0-	4181	3			N	-0-					-0-
02	3780	N	2528	-0-	-1252 B	-0-	2528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4154	N	3804	-0-	-350 B	-0-	3804	3			N	-0-					-0-
04	4050	N	3317	-0-	-733 B	-0-	3317	3			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1229	-0-	-121 B	-0-	1229	3			N	-0-					-0-
12	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-
01	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
02	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2015	N	1901	-0-	-114 B	-0-	1901	3			N	-0-					-0-
04	1740	N	1592	-0-	-148 B	-0-	1592	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
12	1736	N	1703	-0-	-33 B	-0-	1703	3			N	-0-					-0-
01	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
02	1484	N	1356	-0-	-128 B	-0-	1356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-
04	1620	N	1417	-0-	-203 B	-0-	1417	3			N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

11	2460	N	1453	-0-	-1007 B	-0-	627	1	826	3	N	-0-					-0-
12	2480	N	2291	-0-	-189 B	-0-	891	1	1400	3	N	-0-					-0-
01	2229	N	2229	-0-	-0- B	-0-	891	1	1338	3	N	-0-					-0-
02	1431	N	1431	-0-	-0- B	-0-	594	1	837	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2453	N	2453	-0-	-0- B	-0-	990	1	1463	3	N	-0-					-0-
04	2160	N	731	-0-	-1429 B	-0-	462	1	269	3	N	-0-					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

11	1290	N	396	-0-	-894 B	-0-	396	3			N	-0-					-0-
12	93	N	42	-0-	-51 B	-0-	42	3			N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

11	7680	N	6424	-0-	-1256 B	-0-	621	1	5803	3	N	-0-					-0-
12	7781	N	6634	-0-	-1147 B	-0-	667	1	5967	3	N	-0-					-0-
01	7411	N	7411	-0-	-0- B	-0-	713	1	6698	3	N	-0-					-0-
02	5992	N	5223	-0-	-769 B	-0-	506	1	4717	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7400	N	7400	-0-	-0- B	-0-	713	1	6687	3	N	-0-					-0-
04	7170	N	5357	-0-	-1813 B	-0-	598	1	4759	3	N	-0-					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

11	4020	N	2663	-0-	-1357 B	-0-	746	1	1917	3	N	-0-					-0-
12	4309	N	3029	-0-	-1280 B	-0-	822	1	2207	3	N	-0-					-0-
01	2759	N	2481	-0-	-278 B	-0-	784	1	1697	3	N	-0-					-0-
02	2492	N	2099	-0-	-393 B	-0-	671	1	1428	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3378	N	3378	-0-	-0- B	-0-	961	1	2417	3	N	-0-					-0-
*04	2546	N	2546	-0-	-0- B	-0-	958	1	1588	3	N	-0-					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

11	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
12	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
01	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
02	1428	N	1359	-0-	-69 B	-0-	1359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2931	N	2931	-0-	-0- B	-0-	2931	3			N	-0-					-0-
*04	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2227	-0-	-23 B	-0-	2227	2			N	-0-					-0-
12	2542	N	2220	-0-	-322 B	-0-	2220	2			N	-0-					-0-
01	2480	N	1791	-0-	-689 B	-0-	1791	2			N	-0-					-0-
02	2072	N	1521	-0-	-551 B	-0-	1521	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1663	-0-	-569 B	-0-	1663	2			N	-0-					-0-
*04	1762	N	1762	-0-	-0- B	-0-	1762	2			N	-0-					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

11	3404	N	3404	-0-	-0- B	-0-	3404	3			N	-0-					-0-
12	3570	N	3570	-0-	-0- B	-0-	3570	3			N	-0-					-0-
01	3491	N	3491	-0-	-0- B	-0-	3491	3			N	-0-					-0-
02	3164	N	3119	-0-	-45 B	-0-	3119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	2263	-0-	-1302 B	-0-	2263	3			N	-0-					-0-
04	3390	N	2111	-0-	-1279 B	-0-	2111	3			N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

11	3690	N	3623	-0-	-67 B	-0-	3623	3			N	-0-					-0-
12	3472	N	3011	-0-	-461 B	-0-	3011	3			N	-0-					-0-
01	3751	N	3306	-0-	-445 B	-0-	3306	3			N	-0-					-0-
02	3388	N	2359	-0-	-1029 B	-0-	2359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2639	-0-	-368 B	-0-	2639	3			N	-0-					-0-
04	3210	N	177	-0-	-3033 B	-0-	177	3			N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

11	1410	N	1349	-0-	-61 B	-0-	48	1	1301	2	N	-0-					-0-
12	2945	N	1449	-0-	-1496 B	-0-	54	1	1395	2	N	-0-					-0-
01	1519	N	1075	-0-	-444 B	-0-	52	1	1023	2	N	-0-					-0-
02	1260	N	986	-0-	-274 B	-0-	46	1	940	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1018	-0-	-439 B	-0-	50	1	968	2	N	-0-					-0-
04	1050	N	891	-0-	-159 B	-0-	43	1	848	2	N	-0-					-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

11	2574	N	2574	-0-	-0- B	-0-	115	1	2459	3	N	-0-					-0-
12	2635	N	2391	-0-	-244 B	-0-	117	1	2274	3	N	-0-					-0-
01	2599	N	2599	-0-	-0- B	-0-	123	1	2476	3	N	-0-					-0-
02	2408	N	1639	-0-	-769 B	-0-	109	1	1530	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2358	-0-	-29 B	-0-	116	1	2242	3	N	-0-					-0-
04	2520	N	2065	-0-	-455 B	-0-	105	1	1960	3	N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

11	2700	N	2244	-0-	-456 B	-0-	2244	3			N	-0-					-0-
12	2263	N	1859	-0-	-404 B	-0-	1859	3			N	-0-					-0-
01	2263	N	2117	-0-	-146 B	-0-	2117	3			N	-0-					-0-
02	2100	N	1618	-0-	-482 B	-0-	1618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1812	-0-	-48 B	-0-	1812	3			N	-0-					-0-
04	2040	N	97	-0-	-1943 B	-0-	97	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1447	N	1447	-0-	-0-	B	-0-	1447	3		N	-0-			-0-
12	1457	N	923	-0-	-534	B	-0-	923	3		N	-0-			-0-
01	1488	N	1148	-0-	-340	B	-0-	1148	3		N	-0-			-0-
02	1344	N	1017	-0-	-327	B	-0-	1017	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1133	N	1133	-0-	-0-	B	-0-	1133	3		N	-0-			-0-
04	1110	N	1002	-0-	-108	B	-0-	1002	3		N	-0-			-0-

CORETERRA OPERATING, LLC 178422
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	170	N	170	-0-	-0-	B	-0-	170	3		N	-0-			-0-
12	155	N	137	-0-	-18	B	-0-	137	3		N	-0-			-0-
01	124	N	108	-0-	-16	B	-0-	108	3		N	-0-			-0-
02	16	N	16	-0-	-0-	B	-0-	16	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	59	N	59	-0-	-0-	B	-0-	59	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

11	510	N	430	-0-	-80	B	-0-	430	3		N	-0-			-0-
12	496	N	289	-0-	-207	B	-0-	289	3		N	-0-			-0-
01	465	N	371	-0-	-94	B	-0-	371	3		N	-0-			-0-
02	200	N	200	-0-	-0-	B	-0-	200	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	251	N	251	-0-	-0-	B	-0-	251	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

11	14B2 EXT		41	-0-	41	B	95	41	3		N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	95				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	95				N	-0-			-0-
02	95	R	-0-	-0-	-95	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	#	-0-	-0-	-124	B	-124				N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-124				N	NO RPT			-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DANIELS ENERGY 199450
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DANIELS ENERGY //CONT.// 199450
SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

11	30	N	21	-0-	-9	B	-0-	21	3			N	-0-					-0-
12	31	N	22	-0-	-9	B	-0-	22	3			N	-0-					-0-
01	31	N	25	-0-	-6	B	-0-	25	3			N	-0-					-0-
02	28	N	13	-0-	-15	B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
04	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

11	600	N	444	-0-	-156	B	-0-	444	3			N	-0-					-0-
12	527	N	478	-0-	-49	B	-0-	478	3			N	-0-					-0-
01	558	N	356	-0-	-202	B	-0-	356	3			N	-0-					-0-
02	420	N	316	-0-	-104	B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	341	-0-	-124	B	-0-	341	3			N	-0-					-0-
04	330	N	324	-0-	-6	B	-0-	324	3			N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

11	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
12	186	N	150	-0-	-36	B	-0-	150	2			N	-0-					-0-
01	186	N	150	-0-	-36	B	-0-	150	2			N	-0-					-0-
02	168	N	100	-0-	-68	B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	150	-0-	-5	B	-0-	150	2			N	-0-					-0-
*04	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

11	2100	N	2035	-0-	-65	B	-0-	2035	2			N	-0-					-0-
12	2123	N	2123	-0-	-0-	B	-0-	2123	2			N	-0-					-0-
01	2170	N	2062	-0-	-108	B	-0-	2062	2			N	-0-					-0-
02	1904	N	1692	-0-	-212	B	-0-	1692	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	1700	-0-	-408	B	-0-	1700	2			N	-0-					-0-
04	2010	N	1709	-0-	-301	B	-0-	1709	2			N	-0-					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

11	1156	N	1156	-0-	-0-	B	-0-	1156	2			N	-0-					-0-
12	1229	N	1229	-0-	-0-	B	-0-	1229	2			N	-0-					-0-
01	1248	N	1248	-0-	-0-	B	-0-	1248	2			N	-0-					-0-
02	1131	N	1131	-0-	-0-	B	-0-	1131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1228	-0-	-12	B	-0-	1228	2			N	-0-					-0-
04	1200	N	1171	-0-	-29	B	-0-	1171	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1733	-0-	-97 B	-0-	1733	3			N	-0-					-0-
12	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-
01	2077	N	1236	-0-	-841 B	-0-	1236	3			N	-0-					-0-
02	1624	N	1132	-0-	-492 B	-0-	1132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1449	-0-	-566 B	-0-	1449	3			N	-0-					-0-
*04	2234	N	2234	-0-	-0- B	-0-	2234	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	2064	-0-	594 B	-3597	2064	3			N	-0-					-0-
12	0	N	1594	-0-	1594 B	-2003	1594	3			N	-0-					-0-
01	1922	N	2561	-0-	639 B	-1364	2561	3			N	-0-					-0-
02	1932	N	1971	-0-	39 B	-1325	1971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1325																	
03	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
04	2490	N	2230	-0-	-260 B	-0-	2230	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-
12	1868	N	1868	-0-	-0- B	-0-	1868	3			N	-0-					-0-
01	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-
02	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
04	2220	N	2093	-0-	-127 B	-0-	2093	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
12	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
01	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
02	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
04	1110	N	761	-0-	-349 B	-0-	761	3			N	-0-					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
12	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
01	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
02	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1389	-0-	-6 B	-0-	1389	3			N	-0-					-0-
04	1560	N	1284	-0-	-276 B	-0-	1284	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*04	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
12	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
01	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
02	728	N	654	-0-	-74 B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
*04	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

11	3150	N	2967	-0-	-183 B	-0-	2967	3			N	-0-					-0-
12	3021	N	3021	-0-	-0- B	-0-	3021	3			N	-0-					-0-
01	3069	N	2967	-0-	-102 B	-0-	2967	3			N	-0-					-0-
02	2772	N	2664	-0-	-108 B	-0-	2664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2966	-0-	-41 B	-0-	2966	3			N	-0-					-0-
04	2880	N	2837	-0-	-43 B	-0-	2837	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

11	2070	N	2028	-0-	-42 B	-0-	2028	3			N	-0-					-0-
12	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
01	2135	N	2135	-0-	-0- B	-0-	2135	3			N	-0-					-0-
02	1904	N	1760	-0-	-144 B	-0-	1760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
04	2070	N	1721	-0-	-349 B	-0-	1721	3			N	-0-					-0-

DORE ENERGY CO., LTD. 223550
DORE FEE WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

11	1123	N	1123	-0-	-0- B	-0-	1123	2			N	-0-					-0-
12	1196	N	1196	-0-	-0- B	-0-	1196	2			N	-0-					-0-
01	1178	N	1043	-0-	-135 B	-0-	1043	2			N	-0-					-0-
02	2800	N	8880	-0-	6080 B	6080	8880	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6080																	
03	3100	N	891	-0-	-2209 B	3871	891	2			N	-0-					-0-
*04	3000	N	958	-0-	-2042 B	1829	958	2			N	-0-					-0-

DORE FEE WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

11	2760	N	2752	-0-	-8 B	-4992	2752	2			N	-0-					-0-
12	2480	N	2810	-0-	330 B	-4662	2810	2			N	-0-					-0-
01	2852	N	1854	-0-	-998 B	-4662	1854	2			N	-0-					-0-
02	2576	N	1705	-0-	-871 B	-4662	1705	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1181 CANCELLED UNDERAGE -> -3481																	
03	2821	N	2532	-0-	-289 B	-1181	2532	2			N	-0-					-0-
*04	2160	N	3341	-0-	1181 B	-0-	3341	2			N	-0-					-0-

DORE FEE WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

11	1564	N	1564	-0-	-0- B	-0-	1564	2			N	-0-					-0-
12	1644	N	1644	-0-	-0- B	-0-	1644	2			N	-0-					-0-
01	1612	N	1367	-0-	-245 B	-0-	1367	2			N	-0-					-0-
02	1456	N	1139	-0-	-317 B	-0-	1139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1146	-0-	-497 B	-0-	1146	2			N	-0-					-0-
04	1320	N	1281	-0-	-39 B	-0-	1281	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DRAIN OIL CO. LLC 227879
BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
12	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
01	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
02	168	N	145	-0-	-23	B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	95	-0-	-91	B	-0-	95	2			N	-0-					-0-
*04	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-

DYNE OIL & GAS,INC. 237938
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

11	1635	N	1635	-0-	-0-	B	-0-	1635	3			N	-0-					-0-
12	1767	N	1495	-0-	-272	B	-0-	1495	3			N	-0-					-0-
01	1612	N	1312	-0-	-300	B	-0-	1312	3			N	-0-					-0-
02	1540	N	1415	-0-	-125	B	-0-	1415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	718	-0-	-770	B	-0-	718	3			N	-0-					-0-
*04	1616	N	1616	-0-	-0-	B	-0-	1616	3			N	-0-					-0-

EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	600	N	411	-0-	-189	B	-0-	411	3			N	-0-					-0-
12	496	N	318	-0-	-178	B	-0-	318	3			N	-0-					-0-
01	496	N	289	-0-	-207	B	-0-	289	3			N	-0-					-0-
02	392	N	324	-0-	-68	B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
*04	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

11	540	N	394	-0-	-146	B	-0-	394	3			N	-0-					-0-
12	589	N	400	-0-	-189	B	-0-	400	3			N	-0-					-0-
01	465	N	270	-0-	-195	B	-0-	270	3			N	-0-					-0-
02	364	N	245	-0-	-119	B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	357	-0-	-46	B	-0-	357	3			N	-0-					-0-
*04	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EVANS PRODUCTION CO. //CONT.// 256000
STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	223	-0-	-77 B	-0-	223	3			N	-0-					-0-
12	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
01	248	N	193	-0-	-55 B	-0-	193	3			N	-0-					-0-
02	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

ELLEDGE WELL #: 1 RRCID -> 131918 COMPL. DATE 08/08/1989 TOTAL DEPTH 3346 PERF. 2736 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
12	341	N	268	-0-	-73 B	-0-	268	3			N	-0-					-0-
01	310	N	46	-0-	-264 B	-0-	46	3			N	-0-					-0-
02	252	N	228	-0-	-24 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
*04	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	453	-0-	-57 B	-0-	453	3			N	-0-					-0-
12	527	N	308	-0-	-219 B	-0-	308	3			N	-0-					-0-
01	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
02	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
04	450	N	434	-0-	-16 B	-0-	434	3			N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2442	-0-	-408 B	-0-	2442	3			N	-0-					-0-
12	2821	N	2431	-0-	-390 B	-0-	2431	3			N	-0-					-0-
01	2511	N	2361	-0-	-150 B	-0-	2361	3			N	-0-					-0-
02	2268	N	1940	-0-	-328 B	-0-	1940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2134	-0-	-284 B	-0-	2134	3			N	-0-					-0-
04	2280	N	2115	-0-	-165 B	-0-	2115	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	1671	-0-	-819 B	-0-	1671	3			N	-0-					-0-
12	2480	N	2129	-0-	-351 B	-0-	2129	3			N	-0-					-0-
01	2263	N	2001	-0-	-262 B	-0-	2001	3			N	-0-					-0-
02	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1898	-0-	-241 B	-0-	1898	3			N	-0-					-0-
04	1950	N	1731	-0-	-219 B	-0-	1731	3			N	-0-					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1442	-0-	-88 B	-0-	1442	3			N	-0-					-0-
12	1612	N	1358	-0-	-254 B	-0-	1358	3			N	-0-					-0-
01	1488	N	1403	-0-	-85 B	-0-	1403	3			N	-0-					-0-
02	1344	N	949	-0-	-395 B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	984	-0-	-380 B	-0-	984	3			N	-0-					-0-
04	1350	N	899	-0-	-451 B	-0-	899	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	762	-0-	-18	B	-0-	762	3		N	-0-			-0-
12	806	N	745	-0-	-61	B	-0-	745	3		N	-0-			-0-
01	813	N	813	-0-	-0-	B	-0-	813	3		N	-0-			-0-
02	700	N	669	-0-	-31	B	-0-	669	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	825	N	825	-0-	-0-	B	-0-	825	3		N	-0-			-0-
04	780	N	732	-0-	-48	B	-0-	732	3		N	-0-			-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

11	1275	N	1275	-0-	-0-	B	-0-	1275	3		N	-0-			-0-
12	1337	N	1337	-0-	-0-	B	-0-	1337	3		N	-0-			-0-
01	1271	N	1173	-0-	-98	B	-0-	1173	3		N	-0-			-0-
02	1204	N	1046	-0-	-158	B	-0-	1046	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1333	N	1112	-0-	-221	B	-0-	1112	3		N	-0-			-0-
04	1140	N	893	-0-	-247	B	-0-	893	3		N	-0-			-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

11	540	N	534	-0-	-6	B	-0-	534	3		N	-0-			-0-
12	581	N	581	-0-	-0-	B	-0-	581	3		N	-0-			-0-
01	543	N	543	-0-	-0-	B	-0-	543	3		N	-0-			-0-
02	504	N	479	-0-	-25	B	-0-	479	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	508	-0-	-81	B	-0-	508	3		N	-0-			-0-
04	540	N	515	-0-	-25	B	-0-	515	3		N	-0-			-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

11	450	N	349	-0-	-101	B	-0-	349	3		N	-0-			-0-
12	434	N	175	-0-	-259	B	-0-	175	3		N	-0-			-0-
01	403	N	340	-0-	-63	B	-0-	340	3		N	-0-			-0-
02	336	N	276	-0-	-60	B	-0-	276	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	319	N	319	-0-	-0-	B	-0-	319	3		N	-0-			-0-
*04	461	N	461	-0-	-0-	B	-0-	461	3		N	-0-			-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

11	420	N	365	-0-	-55	B	-0-	365	3		N	-0-			-0-
12	434	N	184	-0-	-250	B	-0-	184	3		N	-0-			-0-
01	465	N	362	-0-	-103	B	-0-	362	3		N	-0-			-0-
02	336	N	300	-0-	-36	B	-0-	300	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	347	N	347	-0-	-0-	B	-0-	347	3		N	-0-			-0-
04	360	N	147	-0-	-213	B	-0-	147	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
12	1085	N	729	-0-	-356	B	-0-	729	3			N	-0-					-0-
01	1116	N	827	-0-	-289	B	-0-	827	3			N	-0-					-0-
02	952	N	820	-0-	-132	B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
04	810	N	803	-0-	-7	B	-0-	803	3			N	-0-					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

11	540	N	513	-0-	-27	B	-0-	513	3			N	-0-					-0-
12	558	N	487	-0-	-71	B	-0-	487	3			N	-0-					-0-
01	527	N	489	-0-	-38	B	-0-	489	3			N	-0-					-0-
02	476	N	413	-0-	-63	B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
*04	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

11	360	N	352	-0-	-8	B	-0-	352	3			N	-0-					-0-
12	372	N	348	-0-	-24	B	-0-	348	3			N	-0-					-0-
01	372	N	348	-0-	-24	B	-0-	348	3			N	-0-					-0-
02	336	N	300	-0-	-36	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
*04	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

11	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
12	682	N	665	-0-	-17	B	-0-	665	3			N	-0-					-0-
01	651	N	607	-0-	-44	B	-0-	607	3			N	-0-					-0-
02	588	N	528	-0-	-60	B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	563	-0-	-88	B	-0-	563	3			N	-0-					-0-
04	600	N	529	-0-	-71	B	-0-	529	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

11	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
12	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
01	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
02	112	N	108	-0-	-4	B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	87	-0-	-37	B	-0-	87	3			N	-0-					-0-
04	120	N	88	-0-	-32	B	-0-	88	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

11	570	N	549	-0-	-21	B	-0-	549	3			N	-0-					-0-
12	589	N	587	-0-	-2	B	-0-	587	3			N	-0-					-0-
01	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
02	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	563	-0-	-26	B	-0-	563	3			N	-0-					-0-
*04	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FAIRWAY LINKS ENERGY, INC. 259780
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FORA COMPANY 275400
PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

11	60	N	36	-0-	-24	B	-0-	36	3			N	-0-					-0-
12	31	N	14	-0-	-17	B	-0-	14	3			N	-0-					-0-
01	7	N	2	-0-	-5	B	-0-	2	3			N	-0-					-0-
02	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
*04	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

11	6120	N	1777	-0-	-4343	B	-0-	1777	2			N	-0-					-0-
12	5518	N	4129	-0-	-1389	B	-0-	4129	2			N	-0-					-0-
01	4168	N	4168	-0-	-0-	B	-0-	4168	2			N	-0-					-0-
02	3381	N	3381	-0-	-0-	B	-0-	3381	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4123	N	3979	-0-	-144	B	-0-	3979	2			N	-0-					-0-
04	4020	N	3509	-0-	-511	B	-0-	3509	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

11	3417	N	3417	-0-	-0-	B	-0-	3417	2			N	-0-					-0-
12	3368	N	3368	-0-	-0-	B	-0-	3368	2			N	-0-					-0-
01	4294	N	4294	-0-	-0-	B	-0-	4294	2			N	-0-					-0-
02	3195	N	3195	-0-	-0-	B	-0-	3195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4241	N	4241	-0-	-0-	B	-0-	4241	2			N	-0-					-0-
04	4170	N	3897	-0-	-273	B	-0-	3897	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

11	1830	N	1428	-0-	-402	B	-0-	1428	2			N	-0-					-0-
12	1984	N	1816	-0-	-168	B	-0-	1816	2			N	-0-					-0-
01	1519	N	1225	-0-	-294	B	-0-	1225	2			N	-0-					-0-
02	1344	N	849	-0-	-495	B	-0-	849	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1627	-0-	-202	B	-0-	1627	2			N	-0-					-0-
*04	1283	N	1283	-0-	-0-	B	-0-	1283	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FORTAY, INC. //CONT.// 277925
CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1026	N	1026	-0-		-0-	B	-0-	1026	2			N	-0-				-0-
12	1085	N	1083	-0-		-2	B	-0-	1083	2			N	-0-				-0-
01	1023	N	710	-0-		-313	B	-0-	710	2			N	-0-				-0-
02	952	N	824	-0-		-128	B	-0-	824	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	691	-0-		-394	B	-0-	691	2			N	-0-				-0-
04	690	N	621	-0-		-69	B	-0-	621	2			N	-0-				-0-

G C & W INC. 291898
HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

11	664	N	664	-0-		-0-	B	-0-	664	3			N	-0-				-0-
12	403	N	403	-0-		-0-	B	-0-	403	3			N	-0-				-0-
01	868	N	198	-0-		-670	B	-0-	198	3			N	-0-				-0-
02	616	N	520	-0-		-96	B	-0-	520	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	653	N	653	-0-		-0-	B	-0-	653	3			N	-0-				-0-
*04	445	N	445	-0-		-0-	B	-0-	445	3			N	-0-				-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

11	595	N	595	-0-		-0-	B	-0-	595	3			N	-0-				-0-
12	122	N	122	-0-		-0-	B	-0-	122	3			N	-0-				-0-
01	713	N	404	-0-		-309	B	-0-	404	3			N	-0-				-0-
02	774	N	774	-0-		-0-	B	-0-	774	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	602	N	602	-0-		-0-	B	-0-	602	3			N	-0-				-0-
*04	501	N	501	-0-		-0-	B	-0-	501	3			N	-0-				-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

11	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-

BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

11	2473	N	2473	-0-		-0-	B	-0-	2473	3			N	-0-				-0-
12	2402	N	2402	-0-		-0-	B	-0-	2402	3			N	-0-				-0-
01	1635	N	1635	-0-		-0-	B	-0-	1635	3			N	-0-				-0-
02	2307	N	2307	-0-		-0-	B	-0-	2307	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1674	-0-		-0-	B	-0-	1674	3			N	-0-				-0-
*04	1615	N	1615	-0-		-0-	B	-0-	1615	3			N	-0-				-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

11	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
12	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
01	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
02	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
04	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	359	-0-	-61	B	-0-	359	3			N	-0-					-0-
12	434	N	213	-0-	-221	B	-0-	213	3			N	-0-					-0-
01	341	N	258	-0-	-83	B	-0-	258	3			N	-0-					-0-
02	336	N	171	-0-	-165	B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
*04	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

11	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
12	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
01	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
02	560	N	288	-0-	-272	B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
*04	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

11	750	N	617	-0-	-133	B	-0-	617	3			N	-0-					-0-
12	744	N	476	-0-	-268	B	-0-	476	3			N	-0-					-0-
01	651	N	470	-0-	-181	B	-0-	470	3			N	-0-					-0-
02	588	N	430	-0-	-158	B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	358	-0-	-107	B	-0-	358	3			N	-0-					-0-
*04	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

11	390	N	330	-0-	-60	B	-0-	330	3			N	-0-					-0-
12	403	N	307	-0-	-96	B	-0-	307	3			N	-0-					-0-
01	372	N	300	-0-	-72	B	-0-	300	3			N	-0-					-0-
02	308	N	81	-0-	-227	B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
04	300	N	194	-0-	-106	B	-0-	194	3			N	-0-					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

11	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
12	372	N	293	-0-	-79	B	-0-	293	3			N	-0-					-0-
01	341	N	275	-0-	-66	B	-0-	275	3			N	-0-					-0-
02	308	N	218	-0-	-90	B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
*04	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

11	930	N	707	-0-	-223	B	-0-	707	3			N	-0-					-0-
12	899	N	420	-0-	-479	B	-0-	420	3			N	-0-					-0-
01	806	N	652	-0-	-154	B	-0-	652	3			N	-0-					-0-
02	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
04	630	N	457	-0-	-173	B	-0-	457	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	#	3118	-0-	-62 B	-1270	3118	3			N	-0-					-0-
12	3286	#	2469	-0-	-817 B	-2087	2469	3			N	-0-					-0-
01	3255	#	2502	-0-	-753 B	-2840	2502	3			N	-0-					-0-
02	2912	N	2276	-0-	-636 B	-2840	2276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2224		CANCELLED UNDERAGE ->		-616										
03	2480	N	973	-0-	-1507 B	-2224	973	3			N	-0-					-0-
04	2430	N	3101	-0-	671 B	-1553	3101	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

11	480	N	466	-0-	-14 B	-0-	466	3			N	-0-					-0-
12	465	N	432	-0-	-33 B	-0-	432	3			N	-0-					-0-
01	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
02	448	N	404	-0-	-44 B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	434	N	394	-0-	-40 B	-0-	394	3			N	-0-					-0-
04	420	N	377	-0-	-43 B	-0-	377	3			N	-0-					-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

11	360	N	335	-0-	-25 B	-0-	335	3			N	-0-					-0-
12	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
01	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
*04	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

11	0	W	572	-0-	572 B	8058	572	3			N	-0-					-0-
12	0	W	420	-0-	420 B	8478	420	3			N	-0-					-0-
01	0	W	423	-0-	423 B	8901	423	3			N	-0-					-0-
02	0	W	185	-0-	185 B	9086	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			9086														
03	0	W	570	-0-	570 B	9656	570	3			N	-0-					-0-
04	0	W	509	-0-	509 B	10165	509	3			N	-0-					-0-

GRANITEBAY OPERATING, INC. 325080
JAYTEN WELL #: 3012 RRCID -> 025778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

11	2520	N	2688	-0-	168 B	-697	2688	2			N	-0-					-0-
12	2883	N	2613	-0-	-270 B	-697	2613	2			N	-0-					-0-
01	2635	N	2927	-0-	292 B	-405	2927	2			N	-0-					-0-
02	2520	N	2716	-0-	196 B	-209	2716	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-209										
03	2604	N	1388	-0-	-1216 B	-0-	1388	2			N	-0-					-0-
04	2820	N	2360	-0-	-460 B	-0-	2360	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1655	N	1655	-0-	-0-	B	-0-	1655	3		N	-0-			-0-
12	1635	N	1635	-0-	-0-	B	-0-	1635	3		N	-0-			-0-
01	1602	N	1602	-0-	-0-	B	-0-	1602	3		N	-0-			-0-
02	1422	N	1422	-0-	-0-	B	-0-	1422	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1540	N	1540	-0-	-0-	B	-0-	1540	3		N	-0-			-0-
*04	1457	N	1457	-0-	-0-	B	-0-	1457	3		N	-0-			-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1715	N	1715	-0-	-0-	B	-0-	1715	3		N	-0-			-0-
12	1695	N	1695	-0-	-0-	B	-0-	1695	3		N	-0-			-0-
01	1660	N	1660	-0-	-0-	B	-0-	1660	3		N	-0-			-0-
02	1474	N	1474	-0-	-0-	B	-0-	1474	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1595	N	1595	-0-	-0-	B	-0-	1595	3		N	-0-			-0-
*04	1510	N	1510	-0-	-0-	B	-0-	1510	3		N	-0-			-0-

HALCON OPERATING CO., INC. 344412
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 07/20/1977 TOTAL DEPTH 3500 PERF. 3194 - 3252

11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

HEMI PRODUCTION 374999
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	19	-0-	19	B	49	19	2		N	-0-			-0-
12	0	N	15	-0-	15	B	64	15	2		N	-0-			-0-
01	0	N	7	-0-	7	B	71	7	2		N	-0-			-0-
02	78	N	7	-0-	-71	B	-0-	7	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	46	N	46	-0-	-0-	B	-0-	46	2		N	-0-			-0-
*04	10	N	10	-0-	-0-	B	-0-	10	2		N	-0-			-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	840	N	822	-0-	-18	B	-0-	822	2		N	-0-			-0-
12	838	N	838	-0-	-0-	B	-0-	838	2		N	-0-			-0-
01	837	N	693	-0-	-144	B	-0-	693	2		N	-0-			-0-
02	756	N	685	-0-	-71	B	-0-	685	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	837	N	386	-0-	-451	B	-0-	386	2		N	-0-			-0-
*04	827	N	827	-0-	-0-	B	-0-	827	2		N	-0-			-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	26	-0-	-34	B	-0-	26	2		N	-0-			-0-
12	62	N	5	-0-	-57	B	-0-	5	2		N	-0-			-0-
01	62	N	-0-	-0-	-62	B	-0-				N	-0-			-0-
02	28	N	1	-0-	-27	B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5	N	-0-	-0-	-5	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	480	N	354	-0-	-126	B	-0-	354	2			N	-0-					-0-
12	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
01	403	N	400	-0-	-3	B	-0-	400	2			N	-0-					-0-
02	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	465	N	350	-0-	-115	B	-0-	350	2			N	-0-					-0-
04	390	N	3	-0-	-387	B	-0-	3	2			N	-0-					-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HORN, TOM D. 400215
CULVER, C. L. WELL #: 2 RRCID -> 096941 COMPL. DATE 03/25/1996 TOTAL DEPTH 2378 PERF. 2212 - 2323

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOWERS, CHARLES WELL #: 1 RRCID -> 100593 COMPL. DATE 12/11/1981 TOTAL DEPTH 3000 PERF. 2956 - 2962

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3360	N	3197	-0-	-163	B	-0-	3197	2	N	-0-			-0-
12	3203	N	3203	-0-	-0-	B	-0-	3203	2	N	-0-			-0-
01	3162	N	2966	-0-	-196	B	-0-	2966	2	N	-0-			-0-
02	2996	N	2709	-0-	-287	B	-0-	2709	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	3193	N	2735	-0-	-458	B	-0-	2735	2	N	-0-			-0-
*04	2908	N	2908	-0-	-0-	B	-0-	2908	2	N	-0-			-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HY-TECH, INC. 421135
SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

11	552	N	552	-0-	-0-	B	-0-	552	3	N	-0-			-0-
12	434	N	-0-	-0-	-434	B	-0-			N	-0-			-0-
01	463	N	463	-0-	-0-	B	-0-	463	3	N	-0-			-0-
02	504	N	410	-0-	-94	B	-0-	410	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	331	N	331	-0-	-0-	B	-0-	331	3	N	-0-			-0-
*04	584	N	584	-0-	-0-	B	-0-	584	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
INMAN OIL & GAS COMPANY 424637
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	267	-0-	-33 B	-0-	267	3			N	-0-					-0-
12	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
01	279	N	243	-0-	-36 B	-0-	243	3			N	-0-					-0-
02	252	N	222	-0-	-30 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*04	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

11	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
12	713	N	622	-0-	-91 B	-0-	622	2			N	-0-					-0-
01	651	N	523	-0-	-128 B	-0-	523	2			N	-0-					-0-
02	616	N	584	-0-	-32 B	-0-	584	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	597	-0-	-23 B	-0-	597	2			N	-0-					-0-
*04	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-

JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
12	465	N	454	-0-	-11 B	-0-	454	2			N	-0-					-0-
01	465	N	403	-0-	-62 B	-0-	403	2			N	-0-					-0-
02	448	N	382	-0-	-66 B	-0-	382	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	368	-0-	-97 B	-0-	368	2			N	-0-					-0-
04	390	N	367	-0-	-23 B	-0-	367	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1080	N	1041	-0-	-39 B	-0-	1041	2			N	-0-					-0-
12	1364	N	1081	-0-	-283 B	-0-	1081	2			N	-0-					-0-
01	1302	N	1012	-0-	-290 B	-0-	1012	2			N	-0-					-0-
02	980	N	891	-0-	-89 B	-0-	891	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	898	-0-	-187 B	-0-	898	2			N	-0-					-0-
*04	1167	N	1167	-0-	-0- B	-0-	1167	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
12	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
*04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO INC //CONT.// 429400
BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13	B	-0-	137	2			N	-0-					-0-
12	186	N	42	-0-	-144	B	-0-	42	2			N	-0-					-0-
01	186	N	41	-0-	-145	B	-0-	41	2			N	-0-					-0-
02	140	N	61	-0-	-79	B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
*04	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

11	150	N	121	-0-	-29	B	-0-	121	2			N	-0-					-0-
12	186	N	132	-0-	-54	B	-0-	132	2			N	-0-					-0-
01	186	N	110	-0-	-76	B	-0-	110	2			N	-0-					-0-
02	112	N	73	-0-	-39	B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	77	-0-	-47	B	-0-	77	2			N	-0-					-0-
04	120	N	108	-0-	-12	B	-0-	108	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

11	390	N	303	-0-	-87	B	-0-	303	3			N	-0-					-0-
12	403	N	330	-0-	-73	B	-0-	330	3			N	-0-					-0-
01	372	N	292	-0-	-80	B	-0-	292	3			N	-0-					-0-
02	280	N	256	-0-	-24	B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	336	-0-	-5	B	-0-	336	3			N	-0-					-0-
*04	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

11	360	N	262	-0-	-98	B	-0-	262	3			N	-0-					-0-
12	279	N	104	-0-	-175	B	-0-	104	3			N	-0-					-0-
01	279	N	42	-0-	-237	B	-0-	42	3			N	-0-					-0-
02	252	N	87	-0-	-165	B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
*04	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	420	N	370	-0-	-50	B	-0-	370	2			N	-0-					-0-
12	366	N	366	-0-	-0-	B	-0-	366	2			N	-0-					-0-
01	372	N	358	-0-	-14	B	-0-	358	2			N	-0-					-0-
02	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	282	-0-	-90	B	-0-	282	2			N	-0-					-0-
04	360	N	344	-0-	-16	B	-0-	344	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	#	2555	-0-	5 B	-128	2555	3			N	-0-					-0-
12	2883	#	2755	-0-	-128 B	-256	2755	3			N	-0-					-0-
01	2883	#	2140	-0-	-743 B	-999	2140	3			N	-0-					-0-
02	2380	N	2107	-0-	-273 B	-999	2107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -999																	
03	2759	N	2644	-0-	-115 B	-999	2644	3			N	-0-					-0-
04	2070	N	1976	-0-	-94 B	-999	1976	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
12	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
*04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

11	480	N	429	-0-	-51 B	-0-	429	3			N	-0-					-0-
12	496	N	420	-0-	-76 B	-0-	420	3			N	-0-					-0-
01	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
02	392	N	343	-0-	-49 B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
*04	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
02	252	N	124	-0-	-128 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
12	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
01	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
02	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*04	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
12	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
01	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
02	168	N	75	-0-	-93 B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
04	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1299	N	1299	-0-	-0-	B	-0-	1299	3			N	-0-					-0-
12	1395	N	965	-0-	-430	B	-0-	965	3			N	-0-					-0-
01	1426	N	253	-0-	-1173	B	-0-	253	3			N	-0-					-0-
02	1204	N	18	-0-	-1186	B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	4	-0-	-957	B	-0-	4	3			N	-0-					-0-
04	240	N	1	-0-	-239	B	-0-	1	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	815	-0-	-55	B	-0-	815	3			N	-0-					-0-
12	899	N	691	-0-	-208	B	-0-	691	3			N	-0-					-0-
01	837	N	608	-0-	-229	B	-0-	608	3			N	-0-					-0-
02	756	N	446	-0-	-310	B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	421	-0-	-261	B	-0-	421	3			N	-0-					-0-
*04	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	391	-0-	-179	B	-0-	391	3			N	-0-					-0-
12	713	N	533	-0-	-180	B	-0-	533	3			N	-0-					-0-
01	527	N	436	-0-	-91	B	-0-	436	3			N	-0-					-0-
02	364	N	218	-0-	-146	B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	406	-0-	-121	B	-0-	406	3			N	-0-					-0-
*04	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	514	-0-	-236	B	-0-	514	3			N	-0-					-0-
12	930	N	702	-0-	-228	B	-0-	702	3			N	-0-					-0-
01	713	N	574	-0-	-139	B	-0-	574	3			N	-0-					-0-
02	476	N	287	-0-	-189	B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	534	-0-	-179	B	-0-	534	3			N	-0-					-0-
*04	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	123	-0-	-57	B	-0-	123	3			N	-0-					-0-
12	217	N	168	-0-	-49	B	-0-	168	3			N	-0-					-0-
01	155	N	138	-0-	-17	B	-0-	138	3			N	-0-					-0-
02	112	N	69	-0-	-43	B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	128	-0-	-27	B	-0-	128	3			N	-0-					-0-
*04	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	478	-0-	-2	B	-0-	478	3			N	-0-					-0-
12	496	N	453	-0-	-43	B	-0-	453	3			N	-0-					-0-
01	496	N	416	-0-	-80	B	-0-	416	3			N	-0-					-0-
02	448	N	367	-0-	-81	B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
*04	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

11	1686	N	1686	-0-	-0-	B	-0-	1686	3		N	-0-					-0-
12	2046	N	1741	-0-	-305	B	-0-	1741	3		N	-0-					-0-
01	1829	N	1789	-0-	-40	B	-0-	1789	3		N	-0-					-0-
02	1568	N	1299	-0-	-269	B	-0-	1299	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1800	N	1800	-0-	-0-	B	-0-	1800	3		N	-0-					-0-
04	1740	N	1536	-0-	-204	B	-0-	1536	3		N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

11	2250	#	1926	-0-	-324	B	-324	1926	3		N	-0-					-0-
12	2418	#	1558	-0-	-860	B	-1184	1558	3		N	-0-					-0-
01	2170	#	2055	-0-	-115	B	-1299	2055	3		N	-0-					-0-
02	1792	N	1621	-0-	-171	B	-1299	1621	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1299																	
03	1550	N	2072	-0-	522	B	-777	2072	3		N	-0-					-0-
04	1980	N	2127	-0-	147	B	-630	2127	3		N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

11	448	N	448	-0-	-0-	B	-0-	448	3		N	-0-					-0-
12	465	N	428	-0-	-37	B	-0-	428	3		N	-0-					-0-
01	539	N	539	-0-	-0-	B	-0-	539	3		N	-0-					-0-
02	686	N	686	-0-	-0-	B	-0-	686	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	902	N	902	-0-	-0-	B	-0-	902	3		N	-0-					-0-
*04	830	N	830	-0-	-0-	B	-0-	830	3		N	-0-					-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

11	825	N	825	-0-	-0-	B	-0-	825	3		N	-0-					-0-
12	899	N	672	-0-	-227	B	-0-	672	3		N	-0-					-0-
01	837	N	772	-0-	-65	B	-0-	772	3		N	-0-					-0-
02	784	N	315	-0-	-469	B	-0-	315	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	752	N	752	-0-	-0-	B	-0-	752	3		N	-0-					-0-
*04	797	N	797	-0-	-0-	B	-0-	797	3		N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

11	960	N	805	-0-	-155	B	-0-	805	3		N	-0-					-0-
12	961	N	691	-0-	-270	B	-0-	691	3		N	-0-					-0-
01	930	N	778	-0-	-152	B	-0-	778	3		N	-0-					-0-
02	756	N	636	-0-	-120	B	-0-	636	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	812	N	812	-0-	-0-	B	-0-	812	3		N	-0-					-0-
*04	873	N	873	-0-	-0-	B	-0-	873	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEISLING, H. N. 453695
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
12	1674	N	1033	-0-	-641 B	-0-	1033	2			N	-0-					-0-
01	1178	N	893	-0-	-285 B	-0-	893	2			N	-0-					-0-
02	728	N	33	-0-	-695 B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	978	-0-	-45 B	-0-	978	2			N	-0-					-0-
04	870	N	219	-0-	-651 B	-0-	219	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

KIMBREL OIL CORPORATION 462131
BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

11	1921	3230	-0-	1309 B	1590	3230	2				N	-0-					-0-
12	1900	3215	-0-	1315 B	2905	3215	2				N	-0-					-0-
01	1837	3015	-0-	1178 B	4083	3015	2				N	-0-					-0-
02	3328	2289	-0-	-1039 B	3044	2289	2				N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3044																	
03	2837	3144	-0-	307 B	3351	3144	2				N	-0-					-0-
04	1864	NO RPT	-0-	-1864 B	1487						N	NO RPT					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

11	810	N	198	-0-	-612 B	-0-	198	2			N	-0-					-0-
12	713	N	294	-0-	-419 B	-0-	294	2			N	-0-					-0-
01	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
02	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

11	1358	N	1358	-0-	-0- B	-0-	1358	2			N	-0-					-0-
12	1424	N	1171	-0-	-253 B	-0-	1171	2			N	-0-					-0-
01	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
02	1260	N	920	-0-	-340 B	-0-	920	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	463	-0-	-715 B	-0-	463	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KIMBREL OIL CORPORATION //CONT.// 462131
BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-
12	899	N	110	-0-	-789 B	-0-	110	2			N	-0-					-0-
01	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
02	840	N	547	-0-	-293 B	-0-	547	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	48	-0-	-76 B	-0-	48	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
12	465	N	130	-0-	-335 B	-0-	130	2			N	-0-					-0-
01	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
02	504	N	444	-0-	-60 B	-0-	444	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	2	-0-	-122 B	-0-	2	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	90	-0-	-60 B	-0-	90	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
02	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1704	N	1704	-0-	-0- B	-0-	1704	2			N	-0-					-0-
12	1589	N	1589	-0-	-0- B	-0-	1589	2			N	-0-					-0-
01	1462	N	1462	-0-	-0- B	-0-	1462	2			N	-0-					-0-
02	1596	N	1194	-0-	-402 B	-0-	1194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1530	-0-	-51 B	-0-	1530	2			N	-0-					-0-
04	1410	N	NO RPT	-0-	-1410 B	-0-					N	NO RPT					-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
12	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
01	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
02	532	N	386	-0-	-146 B	-0-	386	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KIMBREL OIL CORPORATION //CONT.// 462131
BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

11	1204 N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
12	785 N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
01	969 N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
02	1120 N	685	-0-	-435 B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	775 N	241	-0-	-534 B	-0-	241	2			N	-0-					-0-
04	650 N	NO RPT	-0-	-650 B	-0-					N	NO RPT					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

11	880 N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
12	721 N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
01	958 N	958	-0-	-0- B	-0-	958	2			N	-0-					-0-
02	812 N	806	-0-	-6 B	-0-	806	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	713 N	646	-0-	-67 B	-0-	646	2			N	-0-					-0-
04	930 N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	1268	-0-	-0-	-1268 B	-1268					N	-0-					-0-
02	1736	-0-	-0-	-1736 B	-3004					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3004																
03	1575	-0-	-0-	-1575 B	-4579					N	-0-					-0-
04	1250	NO RPT	-0-	-1250 B	-5829					N	NO RPT					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	540 N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
12	558 N	338	-0-	-220 B	-0-	338	2			N	-0-					-0-
01	474 N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
02	504 N	492	-0-	-12 B	-0-	492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	341 N	301	-0-	-40 B	-0-	301	2			N	-0-					-0-
04	450 N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KIMBREL OIL CORPORATION //CONT.// 462131
RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2028	N	2028	-0-	-0- B	-0-	2028	2			N	-0-					-0-
12	2131	N	2131	-0-	-0- B	-0-	2131	2			N	-0-					-0-
01	1957	N	1957	-0-	-0- B	-0-	1957	2			N	-0-					-0-
02	1904	N	1587	-0-	-317 B	-0-	1587	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1421	-0-	-718 B	-0-	1421	2			N	-0-					-0-
04	1890	N	NO RPT	-0-	-1890 B	-0-					N	NO RPT					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2668	N	2668	-0-	-0- B	-0-	2668	3			N	-0-					-0-
12	2739	N	2739	-0-	-0- B	-0-	2739	2			N	-0-					-0-
01	2633	N	2633	-0-	-0- B	-0-	2633	2			N	-0-					-0-
02	2492	N	2325	-0-	-167 B	-0-	2325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2224	N	2224	-0-	-0- B	-0-	2224	2			N	-0-					-0-
04	2550	N	NO RPT	-0-	-2550 B	-0-					N	NO RPT					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
01	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
02	392	N	318	-0-	-74 B	-0-	318	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1070	-0-	-10 B	-0-	1070	2			N	-0-					-0-
12	1116	N	1092	-0-	-24 B	-0-	1092	2			N	-0-					-0-
01	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-
02	1008	N	937	-0-	-71 B	-0-	937	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1091	N	1091	-0-	-0- B	-0-	1091	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1646	N	1646	-0-	-0- B	-0-	1646	2			N	-0-					-0-
12	1612	N	1510	-0-	-102 B	-0-	1510	2			N	-0-					-0-
01	1574	N	1574	-0-	-0- B	-0-	1574	2			N	-0-					-0-
02	1540	N	1365	-0-	-175 B	-0-	1365	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1194	-0-	-325 B	-0-	1194	2			N	-0-					-0-
04	1530	N	NO RPT	-0-	-1530 B	-0-					N	NO RPT					-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1742	N	1742	-0-	-0- B	-0-	1742	2			N	-0-					-0-
12	1736	N	1708	-0-	-28 B	-0-	1708	2			N	-0-					-0-
01	1707	N	1707	-0-	-0- B	-0-	1707	2			N	-0-					-0-
02	1624	N	1480	-0-	-144 B	-0-	1480	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1619	-0-	-86 B	-0-	1619	2			N	-0-					-0-
04	1650	N	NO RPT	-0-	-1650 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KIMBREL OIL CORPORATION //CONT.// 462131
KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	345	N	345	-0-	-0-	B	-0-	345	2		N	-0-			-0-
12	392	N	392	-0-	-0-	B	-0-	392	2		N	-0-			-0-
01	334	N	334	-0-	-0-	B	-0-	334	2		N	-0-			-0-
02	379	N	379	-0-	-0-	B	-0-	379	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	458	N	458	-0-	-0-	B	-0-	458	2		N	-0-			-0-
04	330	N	NO RPT	-0-	-330	B	-0-				N	NO RPT			-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1179	N	1179	-0-	-0-	B	-0-	1179	2		N	-0-			-0-
12	1178	N	1146	-0-	-32	B	-0-	1146	2		N	-0-			-0-
01	989	N	989	-0-	-0-	B	-0-	989	2		N	-0-			-0-
02	1092	N	1050	-0-	-42	B	-0-	1050	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1147	N	1087	-0-	-60	B	-0-	1087	2		N	-0-			-0-
04	960	N	NO RPT	-0-	-960	B	-0-				N	NO RPT			-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	329	N	329	-0-	-0-	B	-0-	329	2		N	-0-			-0-
12	375	N	375	-0-	-0-	B	-0-	375	2		N	-0-			-0-
01	319	N	319	-0-	-0-	B	-0-	319	2		N	-0-			-0-
02	362	N	362	-0-	-0-	B	-0-	362	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	437	N	437	-0-	-0-	B	-0-	437	2		N	-0-			-0-
04	300	N	NO RPT	-0-	-300	B	-0-				N	NO RPT			-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1583	N	1583	-0-	-0-	B	-0-	1583	2		N	-0-			-0-
12	1674	N	1541	-0-	-133	B	-0-	1541	2		N	-0-			-0-
01	1404	N	1404	-0-	-0-	B	-0-	1404	2		N	-0-			-0-
02	1484	N	634	-0-	-850	B	-0-	634	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1550	N	668	-0-	-882	B	-0-	668	2		N	-0-			-0-
04	1350	N	NO RPT	-0-	-1350	B	-0-				N	NO RPT			-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1500	N	1449	-0-	-51	B	-0-	1449	2		N	-0-			-0-
12	1581	N	1395	-0-	-186	B	-0-	1395	2		N	-0-			-0-
01	1328	N	1328	-0-	-0-	B	-0-	1328	2		N	-0-			-0-
02	1344	N	366	-0-	-978	B	-0-	366	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1395	N	-0-	-0-	-1395	B	-0-				N	-0-			-0-
04	1290	N	NO RPT	-0-	-1290	B	-0-				N	NO RPT			-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1209	N	1173	-0-	-36	B	-0-	1173	2		N	-0-			-0-
12	1132	N	1012	-0-	-120	B	-0-	1012	2		N	-0-			-0-
01	862	N	862	-0-	-0-	B	-0-	862	2		N	-0-			-0-
02	1092	N	753	-0-	-339	B	-0-	753	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1023	N	1019	-0-	-4	B	-0-	1019	2		N	-0-			-0-
04	840	N	NO RPT	-0-	-840	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KIMBREL OIL CORPORATION //CONT.// 462131
BEAVERS, G. H. WELL #: A 1 RRCID -> 035619 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
12	465	N	403	-0-	-62 B	-0-	403	2			N	-0-					-0-
01	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
02	616	N	380	-0-	-236 B	-0-	380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	216	-0-	-187 B	-0-	216	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
12	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
01	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
02	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
12	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
01	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
02	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
12	1188	N	1188	-0-	-0- B	-0-	1188	2			N	-0-					-0-
01	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
02	1092	N	1058	-0-	-34 B	-0-	1058	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1012	N	1012	-0-	-0- B	-0-	1012	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2907	N	4942	-0-	2035 B	3660	4942	3			N	-0-					-0-
12	2817	N	4831	-0-	2014 B	5674	4831	2			N	-0-					-0-
01	2717	N	3978	-0-	1261 B	6935	3978	2			N	-0-					-0-
02	5231		4012	-0-	-1219 B	5716	4012	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5716																	
03	4407		2428	-0-	-1979 B	3737	2428	2			N	-0-					-0-
04	2776		NO RPT	-0-	-2776 B	961					N	NO RPT					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					20
12	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					20
01	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					20
02	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					20
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	397	-0-	-6 B	-0-	397	2			N	-0-					20
04	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					20

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KIMBREL OIL CORPORATION //CONT.// 462131
BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	846	-0-	846 B	10798	846	2			N	-0-					-0-
12	0	W	670	-0-	670 B	11468	670	2			N	-0-					-0-
01	0	W	657	-0-	657 B	12125	657	2			N	-0-					-0-
02	0	W	714	-0-	714 B	12839	714	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12839																	
03	0	W	330	-0-	330 B	13169	330	2			N	-0-					-0-
04	0	W	NO RPT	-0-	-0- B	13169					N	NO RPT					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	101	-0-	101 B	202	101	2			N	-0-					-0-
06	0	W	974	-0-	974 B	1176	974	2			N	-0-					-0-
07	0	W	1252	-0-	1252 B	2428	1252	2			N	-0-					-0-
08	0	W	1091	-0-	1091 B	3519	1091	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	W	952	-0-	952 B	4471	952	2			N	-0-					-0-
10	0	W	843	-0-	843 B	5314	843	2			N	-0-					-0-
11	0	W	816	-0-	816 B	6130	816	2			N	-0-					-0-
12	0	W	681	-0-	681 B	6811	681	2			N	-0-					-0-
01	0	W	415	-0-	415 B	7226	415	2			N	-0-					-0-
02	0	W	383	-0-	383 B	7609	383	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7609																	
03	0	W	369	-0-	369 B	7978	369	2			N	-0-					-0-
04	0	W	NO RPT	-0-	-0- B	7978					N	NO RPT					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	#	-0-	-0-	-1178 B	-6004					N	-0-					-0-
06	1140	#	-0-	-0-	-1140 B	-7144					N	-0-					-0-
07	1178	#	-0-	-0-	-1178 B	-8322					N	-0-					-0-
08	1178	#	-0-	-0-	-1178 B	-9500					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	#	192	-0-	-948 B	-7940	192	2			N	-0-					-0-
10	1178	#	312	-0-	-866 B	-8806	312	2			N	-0-					-0-
11	1140	#	285	-0-	-855 B	-9661	285	2			N	-0-					-0-
12	1178	#	173	-0-	-1005 B	-10666	173	2			N	-0-					-0-
01	1178	#	210	-0-	-968 B	-11634	210	2			N	-0-					-0-
02	1064	#	163	-0-	-901 B	-12535	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5543 CANCELLED UNDERAGE -> -6992																	
03	1178	#	93	-0-	-1085 B	-6628	93	2			N	-0-					-0-
04	1140	#	NO RPT	-0-	-1140 B	-7768					N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
12	899	N	730	-0-	-169 B	-0-	730	3			N	-0-					-0-
01	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
02	1176	N	1095	-0-	-81 B	-0-	1095	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
04	1020	N	781	-0-	-239 B	-0-	781	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
12	155	N	98	-0-	-57 B	-0-	98	3			N	-0-					-0-
01	124	N	50	-0-	-74 B	-0-	50	3			N	-0-					-0-
02	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-
*04	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
12	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
01	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	75	-0-	-49 B	-0-	75	3			N	-0-					-0-
*04	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
12	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
01	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
02	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*04	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	788	-0-	-502 B	-0-	788	3			N	-0-					-0-
12	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
01	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
02	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1289	-0-	-44 B	-0-	1289	3			N	-0-					-0-
*04	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9 B	-0-	21	3			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
01	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
02	28	N	9	-0-	-19 B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
04	13	N	11	-0-	-2 B	-0-	11	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
12	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
01	62	N	18	-0-	-44 B	-0-	18	3			N	-0-					-0-
02	56	N	42	-0-	-14 B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
*04	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
12	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
01	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
02	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	767	-0-	-8 B	-0-	767	3			N	-0-					-0-
*04	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

11	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
12	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	364	N	322	-0-	-42 B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
*04	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

11	510	N	500	-0-	-10 B	-0-	500	3			N	-0-					-0-
12	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
01	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
02	476	N	234	-0-	-242 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	463	-0-	-2 B	-0-	463	3			N	-0-					-0-
*04	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-

JOHNSON, -ET- -AL- WELL #: 20 RRCID -> 024627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1472	N	961	-0-	-511	B	-0-	961	3			N	-0-					-0-
12	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					-0-
01	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-
02	896	N	750	-0-	-146	B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	942	-0-	-19	B	-0-	942	3			N	-0-					-0-
04	960	N	901	-0-	-59	B	-0-	901	3			N	-0-					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
12	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
01	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
02	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	223	-0-	-118	B	-0-	223	3			N	-0-					-0-
04	270	N	73	-0-	-197	B	-0-	73	3			N	-0-					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

11	2780	N	2780	-0-	-0-	B	-0-	2780	3			N	-0-					-0-
12	2797	N	2797	-0-	-0-	B	-0-	2797	3			N	-0-					-0-
01	2676	N	2676	-0-	-0-	B	-0-	2676	3			N	-0-					-0-
02	2604	N	2428	-0-	-176	B	-0-	2428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2977	N	2977	-0-	-0-	B	-0-	2977	3			N	-0-					-0-
04	2580	N	2449	-0-	-131	B	-0-	2449	3			N	-0-					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

11	14B2 EXT		-0-	-0-	-0-	B	10423					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	10423					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	10423					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	10423					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10423																		
03	14B2 EXT		-0-	-0-	-0-	B	10423					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	10423					N	-0-					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

11	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
12	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
01	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
02	560	N	538	-0-	-22	B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	701	-0-	-12	B	-0-	701	3			N	-0-					-0-
*04	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

11	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
12	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
01	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
02	280	N	269	-0-	-11	B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
*04	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING SIXTEEN WELL #: 16 RRCID -> 172702 COMPL. DATE 01/01/1999 TOTAL DEPTH 3450 PERF. 2905 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
12	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
01	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
02	112	N	108	-0-	-4	B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
*04	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1695	N	1695	-0-	-0-	B	-0-	1695	3			N	-0-					-0-
12	1032	N	1032	-0-	-0-	B	-0-	1032	3			N	-0-					-0-
01	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
02	1596	N	1463	-0-	-133	B	-0-	1463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1696	N	1696	-0-	-0-	B	-0-	1696	3			N	-0-					-0-
*04	1692	N	1692	-0-	-0-	B	-0-	1692	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
12	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
01	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
02	840	N	743	-0-	-97	B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	588	-0-	-1	B	-0-	588	3			N	-0-					-0-
*04	776	N	776	-0-	-0-	B	-0-	776	3			N	-0-					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1370	-0-	-40	B	-0-	1370	3			N	-0-					-0-
12	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-
01	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
02	1288	N	1204	-0-	-84	B	-0-	1204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
*04	1420	N	1420	-0-	-0-	B	-0-	1420	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	705	-0-	-105 B	-0-	705	3			N	-0-					-0-
12	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
01	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
02	672	N	657	-0-	-15 B	-0-	657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
*04	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1254	-0-	-6 B	-0-	1254	3			N	-0-					-0-
12	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
01	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
02	1176	N	1132	-0-	-44 B	-0-	1132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
*04	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-

L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1072	N	1072	-0-	-0- B	-0-	1072	2			N	-0-					-0-
12	1050	N	1050	-0-	-0- B	-0-	1050	2			N	-0-					-0-
01	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					-0-
02	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
12	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
01	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
02	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	295	-0-	-65 B	-0-	295	2			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
01	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
02	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	19	-0-	-191	B	-0-	19	3			N	-0-					-0-
12	217	N	17	-0-	-200	B	-0-	17	3			N	-0-					-0-
01	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
02	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
*04	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
01	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
02	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
*04	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

11	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
12	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
01	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
02	364	N	52	-0-	-312	B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	145	-0-	-196	B	-0-	145	3			N	-0-					-0-
04	330	N	292	-0-	-38	B	-0-	292	3			N	-0-					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

11	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
12	62	N	49	-0-	-13	B	-0-	49	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	145	N	145	-0-	-0-	B	-0-	145	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

11	633	N	633	-0-	-0-	B	-0-	633	2			N	-0-					-0-
12	536	N	536	-0-	-0-	B	-0-	536	2			N	-0-					-0-
01	688	N	688	-0-	-0-	B	-0-	688	2			N	-0-					-0-
02	628	N	628	-0-	-0-	B	-0-	628	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	687	N	687	-0-	-0-	B	-0-	687	2			N	-0-					-0-
04	263	N	NO RPT	-0-	-263	B	-0-					N	NO RPT					-0-

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

11	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
12	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
01	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
02	224	N	220	-0-	-4	B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
*04	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEAVELL ENERGY SERVICES LLC //CONT.// 492375
BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	124	-0-	-236	B	-0-	124	3			N	-0-					-0-
12	372	N	118	-0-	-254	B	-0-	118	3			N	-0-					-0-
01	372	N	55	-0-	-317	B	-0-	55	3			N	-0-					-0-
02	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
*04	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-

HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-
12	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
01	217	N	175	-0-	-42	B	-0-	175	3			N	-0-					-0-
02	168	N	145	-0-	-23	B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
04	180	N	147	-0-	-33	B	-0-	147	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	310	-0-	-20 B	-0-	310	3			N	-0-					-0-
12	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
01	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-
02	280	N	153	-0-	-127 B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	119	-0-	-222 B	-0-	119	3			N	-0-					-0-
04	270	N	186	-0-	-84 B	-0-	186	3			N	-0-					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	783	N	723	-0-	-60 B	-0-	723	3			N	-0-					-0-
12	738	N	637	-0-	-101 B	-0-	637	3			N	-0-					-0-
01	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
02	672	N	669	-0-	-3 B	-0-	669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
*04	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
01	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
02	112	N	103	-0-	-9 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
04	120	N	86	-0-	-34 B	-0-	86	3			N	-0-					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

11	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
12	217	N	142	-0-	-75 B	-0-	142	3			N	-0-					-0-
01	217	N	153	-0-	-64 B	-0-	153	3			N	-0-					-0-
02	224	N	151	-0-	-73 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	63	-0-	-92 B	-0-	63	3			N	-0-					-0-
04	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
01	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	142	-0-	-75 B	-0-	142	3			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
12	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	77	-0-	-47 B	-0-	77	3			N	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1376	-0-	-784 B	-0-	1376	3			N	-0-					-0-
12	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
01	1364	N	1236	-0-	-128 B	-0-	1236	3			N	-0-					-0-
02	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-
*04	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
12	527	N	222	-0-	-305 B	-0-	222	3			N	-0-					-0-
01	496	N	163	-0-	-333 B	-0-	163	3			N	-0-					-0-
02	476	N	409	-0-	-67 B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	157	-0-	-60 B	-0-	157	3			N	-0-					-0-
*04	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	174	-0-	-66 B	-0-	174	3			N	-0-					-0-
12	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
01	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
02	168	N	95	-0-	-73 B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*04	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	369	-0-	-21 B	-0-	369	3			N	-0-					-0-
12	403	N	366	-0-	-37 B	-0-	366	3			N	-0-					-0-
01	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
*04	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

11	180	N	157	-0-	-23 B	-0-	157	3			N	-0-					-0-
12	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
*04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	327	-0-	-3 B	-0-	327	3			N	-0-					-0-
12	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
01	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
02	308	N	285	-0-	-23 B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
12	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
01	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
02	560	N	349	-0-	-211 B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	266	-0-	-230 B	-0-	266	3			N	-0-					-0-
04	393	N	229	-0-	-164 B	-0-	229	3			N	-0-					-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
12	532	N	404	-0-	-128 B	-0-	404	3			N	-0-					-0-
01	511	N	504	-0-	-7 B	-0-	504	3			N	-0-					-0-
02	532	N	473	-0-	-59 B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
04	480	N	430	-0-	-50 B	-0-	430	3			N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
12	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
01	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
02	379	N	132	-0-	-247 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
*04	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1199	N	1199	-0-	-0-	B	-0-	1199	3			N	-0-					-0-
12	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
01	1262	N	1262	-0-	-0-	B	-0-	1262	3			N	-0-					-0-
02	425	N	256	-0-	-169	B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1139	N	1139	-0-	-0-	B	-0-	1139	3			N	-0-					-0-
*04	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1315	N	1315	-0-	-0-	B	-0-	1315	3			N	-0-					-0-
12	857	N	702	-0-	-155	B	-0-	702	3			N	-0-					-0-
01	1413	N	1413	-0-	-0-	B	-0-	1413	3			N	-0-					-0-
02	1232	N	1136	-0-	-96	B	-0-	1136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
*04	1131	N	1131	-0-	-0-	B	-0-	1131	3			N	-0-					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	161	-0-	-49	B	-0-	161	3			N	-0-					-0-
12	217	N	180	-0-	-37	B	-0-	180	3			N	-0-					-0-
01	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
02	140	N	87	-0-	-53	B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
*04	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-
12	521	N	-0-	-0-	-521	B	-0-					N	-0-					-0-
01	1100	N	1100	-0-	-0-	B	-0-	1100	3			N	-0-					-0-
02	741	N	-0-	-0-	-741	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
04	479	N	229	-0-	-250	B	-0-	229	3			N	-0-					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
12	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
01	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
02	112	N	12	-0-	-100	B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
*04	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
12	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
01	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
02	112	N	15	-0-	-97 B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
*04	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
12	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
02	112	N	15	-0-	-97 B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
*04	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
12	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
01	124	N	64	-0-	-60 B	-0-	64	3			N	-0-					-0-
02	112	N	13	-0-	-99 B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*04	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
12	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
01	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
02	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
*04	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	99	-0-	-141 B	-0-	99	3			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
02	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
04	330	N	308	-0-	-22 B	-0-	308	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
12	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
02	280	N	258	-0-	-22 B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	299	-0-	-104 B	-0-	299	3			N	-0-					-0-
04	300	N	261	-0-	-39 B	-0-	261	3			N	-0-					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
12	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
01	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
02	700	N	609	-0-	-91 B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	659	N	519	-0-	-140 B	-0-	519	3			N	-0-					-0-
*04	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	213	-0-	-27 B	-0-	213	3			N	-0-					-0-
12	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
01	248	N	218	-0-	-30 B	-0-	218	3			N	-0-					-0-
02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
*04	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	739	N	654	-0-	-85 B	-0-	654	3			N	-0-					-0-
12	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
01	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
02	616	N	593	-0-	-23 B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
*04	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	379	-0-	-101 B	-0-	379	3			N	-0-					-0-
12	434	N	337	-0-	-97 B	-0-	337	3			N	-0-					-0-
01	434	N	286	-0-	-148 B	-0-	286	3			N	-0-					-0-
02	364	N	267	-0-	-97 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
*04	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	354	-0-	-36 B	-0-	354	3			N	-0-					-0-
12	403	N	295	-0-	-108 B	-0-	295	3			N	-0-					-0-
01	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
02	336	N	278	-0-	-58 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
04	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	508	-0-	-182 B	-0-	508	3			N	-0-					-0-
12	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
01	640	N	592	-0-	-48 B	-0-	592	3			N	-0-					-0-
02	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	475	-0-	-269 B	-0-	475	3			N	-0-					-0-
*04	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	479	-0-	-31 B	-0-	479	3			N	-0-					-0-
12	558	N	476	-0-	-82 B	-0-	476	3			N	-0-					-0-
01	527	N	445	-0-	-82 B	-0-	445	3			N	-0-					-0-
02	448	N	378	-0-	-70 B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	397	-0-	-68 B	-0-	397	3			N	-0-					-0-
*04	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	265	-0-	-35 B	-0-	265	3			N	-0-					-0-
12	279	N	251	-0-	-28 B	-0-	251	3			N	-0-					-0-
01	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
02	252	N	224	-0-	-28 B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
04	240	N	213	-0-	-27 B	-0-	213	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
12	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
01	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
02	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
*04	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
12	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	480	-0-	-30	B	-0-	480	3			N	-0-					-0-
12	527	N	491	-0-	-36	B	-0-	491	3			N	-0-					-0-
01	496	N	458	-0-	-38	B	-0-	458	3			N	-0-					-0-
02	448	N	334	-0-	-114	B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	483	-0-	-13	B	-0-	483	3			N	-0-					-0-
04	450	N	438	-0-	-12	B	-0-	438	3			N	-0-					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

11	420	N	385	-0-	-35	B	-0-	385	3			N	-0-					-0-
12	496	N	129	-0-	-367	B	-0-	129	3			N	-0-					-0-
01	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
02	364	N	293	-0-	-71	B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
*04	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

11	1673	N	1673	-0-	-0-	B	-0-	1673	3			N	-0-					-0-
12	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
01	1699	N	1699	-0-	-0-	B	-0-	1699	3			N	-0-					-0-
02	528	N	375	-0-	-153	B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1713	N	1713	-0-	-0-	B	-0-	1713	3			N	-0-					-0-
*04	1360	N	1360	-0-	-0-	B	-0-	1360	3			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

11	360	N	263	-0-	-97	B	-0-	263	3			N	-0-					-0-
12	279	N	115	-0-	-164	B	-0-	115	3			N	-0-					-0-
01	248	N	84	-0-	-164	B	-0-	84	3			N	-0-					-0-
02	252	N	211	-0-	-41	B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	81	-0-	-43	B	-0-	81	3			N	-0-					-0-
*04	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	SEALED	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

11	2762	N	2762	-0-	-0-	B	-0-	2762	3			N	-0-					-0-
12	2639	N	2639	-0-	-0-	B	-0-	2639	3			N	-0-					-0-
01	2689	N	2689	-0-	-0-	B	-0-	2689	3			N	-0-					-0-
02	2800	N	3283	-0-	483	B	483	3283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 483																		
03	2560	N	1772	-0-	-788	B	-0-	1772	3			N	-0-					-0-
*04	2417	N	2417	-0-	-0-	B	-0-	2417	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19626	R	7029	-0-	-12597 B	-0-	7029	3			N	-0-					-0-
12	8039	R	8039	-0-	-0- B	-0-	8039	3			N	-0-					-0-
01	7288	R	7288	-0-	-0- B	-0-	7288	3			N	-0-					-0-
02	6552	#	6332	-0-	-220 B	-220	6332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -220																	
03	8029	#	4743	-0-	-3286 B	-3506	4743	3			N	-0-					-0-
04	7770	#	5192	-0-	-2578 B	-6084	5192	3			N	-0-					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	67	-0-	-473 B	-0-	67	3			N	-0-					1
12	465	N	48	-0-	-417 B	-0-	48	3			N	-0-					1
01	372	N	59	-0-	-313 B	-0-	59	3			N	-0-					1
02	56	N	54	-0-	-2 B	-0-	54	3			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					1
04	60	N	39	-0-	-21 B	-0-	39	3			N	-0-					1

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
12	1488	N	637	-0-	-851 B	-0-	637	3			N	-0-					-0-
01	1395	N	469	-0-	-926 B	-0-	469	3			N	-0-					-0-
02	1372	N	1173	-0-	-199 B	-0-	1173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	449	-0-	-202 B	-0-	449	3			N	-0-					-0-
*04	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
MORGAN					WELL #: 11	RRCID -> 145554					COMPL. DATE 05/27/1993		TOTAL DEPTH 3288		PERF. 3090 - 3288		
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
HARRAH					WELL #: 13	RRCID -> 145555					COMPL. DATE 05/27/1993		TOTAL DEPTH 3195		PERF. 3019 - 3195		
11	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
02	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
*04	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
REST -160-					WELL #: 18	RRCID -> 145556					COMPL. DATE 05/27/1993		TOTAL DEPTH 3250		PERF. 3059 - 3250		
11	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
12	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
02	8	N	1	-0-	-7 B	-0-	1	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
*04	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
CULLER					WELL #: 4	RRCID -> 146198					COMPL. DATE 08/01/1993		TOTAL DEPTH 3305		PERF. 3180 - 3305		
11	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
*04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
ARNOLD					WELL #: 13	RRCID -> 146199					COMPL. DATE 08/01/1993		TOTAL DEPTH 3275		PERF. 3082 - 3253		
11	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
12	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
02	10	N	1	-0-	-9 B	-0-	1	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
*04	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
MOODY, VICTOR					WELL #: 11	RRCID -> 146325					COMPL. DATE 07/07/1993		TOTAL DEPTH 3210		PERF. 2388 - 3884		
11	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
12	366	N	313	-0-	-53 B	-0-	313	3			N	-0-					-0-
01	352	N	309	-0-	-43 B	-0-	309	3			N	-0-					-0-
02	392	N	322	-0-	-70 B	-0-	322	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*04	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	118	-0-	-32 B	-0-	118	3			N	-0-					-0-
12	155	N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-
01	155	N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-
02	112	N	105	-0-	-7 B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
*04	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	608	-0-	-22 B	-0-	608	3			N	-0-					-0-
12	620	N	356	-0-	-264 B	-0-	356	3			N	-0-					-0-
01	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
02	560	N	135	-0-	-425 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
04	600	N	558	-0-	-42 B	-0-	558	3			N	-0-					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	138	-0-	-42 B	-0-	138	3			N	-0-					-0-
12	186	N	53	-0-	-133 B	-0-	53	3			N	-0-					-0-
01	93	N	43	-0-	-50 B	-0-	43	3			N	-0-					-0-
02	140	N	34	-0-	-106 B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
*04	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
12	620	N	530	-0-	-90 B	-0-	530	3			N	-0-					-0-
01	590	N	461	-0-	-129 B	-0-	461	3			N	-0-					-0-
02	560	N	421	-0-	-139 B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
04	450	N	410	-0-	-40 B	-0-	410	3			N	-0-					-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	654	-0-	-6 B	-0-	654	3			N	-0-					-0-
12	673	N	524	-0-	-149 B	-0-	524	3			N	-0-					-0-
01	620	N	589	-0-	-31 B	-0-	589	3			N	-0-					-0-
02	616	N	506	-0-	-110 B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
*04	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
12	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
01	589	N	213	-0-	-376 B	-0-	213	3			N	-0-					-0-
02	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
*04	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	558	-0-	-162	B	-0-	558	3			N	-0-					-0-
12	744	N	630	-0-	-114	B	-0-	630	3			N	-0-					-0-
01	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
02	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
04	720	N	646	-0-	-74	B	-0-	646	3			N	-0-					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1376	-0-	-784	B	-0-	1376	3			N	-0-					-0-
12	1342	N	1342	-0-	-0-	B	-0-	1342	3			N	-0-					-0-
01	1364	N	1236	-0-	-128	B	-0-	1236	3			N	-0-					-0-
02	1557	N	1557	-0-	-0-	B	-0-	1557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1855	N	1855	-0-	-0-	B	-0-	1855	3			N	-0-					-0-
*04	1746	N	1746	-0-	-0-	B	-0-	1746	3			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1062	-0-	-1938	B	3167	1062	3			N	-0-					-0-
12	3100	N	501	-0-	-2599	B	568	501	3			N	-0-					-0-
01	1632	N	1064	-0-	-568	B	-0-	1064	3			N	-0-					-0-
02	544	N	267	-0-	-277	B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-
*04	1010	N	1010	-0-	-0-	B	-0-	1010	3			N	-0-					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	660	-0-	-30	B	-1602	660	3			N	-0-	5	5			22
12	651	N	311	-0-	-340	B	-1602	311	3			N	-0-	5	5			17
01	682	N	665	-0-	-17	B	-1602	665	3			N	-0-	5	5			12
02	616	N	266	-0-	-350	B	-1602	266	3			N	-0-	5	5			7
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1602																		
03	1047	N	1047	-0-	-0-	B	-0-	1047	3			N	-0-	5	5			2
04	630	N	629	-0-	-1	B	-0-	629	3			N	-0-	2	5			-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	87	-0-	-63	B	-0-	87	3			N	-0-					-0-
12	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
01	155	N	133	-0-	-22	B	-0-	133	3			N	-0-					-0-
02	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
04	120	N	58	-0-	-62	B	-0-	58	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
12	465	N	435	-0-	-30	B	-0-	435	3			N	-0-					-0-
01	465	N	424	-0-	-41	B	-0-	424	3			N	-0-					-0-
02	420	N	375	-0-	-45	B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	412	-0-	-22	B	-0-	412	3			N	-0-					-0-
04	420	N	419	-0-	-1	B	-0-	419	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	245	-0-	-85 B	-0-	245	3			N	-0-					-0-
12	217	N	155	-0-	-62 B	-0-	155	3			N	-0-					-0-
01	155	N	39	-0-	-116 B	-0-	39	3			N	-0-					-0-
02	224	N	32	-0-	-192 B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	63	-0-	-92 B	-0-	63	3			N	-0-					-0-
*04	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	136	-0-	-44 B	-217	136	3			N	-0-					-0-
12	62	N	111	-0-	49 B	-168	111	3			N	-0-					-0-
01	31	N	88	-0-	57 B	-111	88	3			N	-0-					-0-
02	140	N	54	-0-	-86 B	-111	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -111																	
03	124	N	120	-0-	-4 B	-111	120	3			N	-0-					-0-
04	90	N	168	-0-	78 B	-33	168	3			N	-0-					-0-

LERA 496774
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	#	2620	-0-	-500 B	-1378	2620	2			N	-0-					-0-
12	3224	#	2670	-0-	-554 B	-1932	2670	2			N	-0-					-0-
01	3224	#	2228	-0-	-996 B	-2928	2228	2			N	-0-					-0-
02	2912	#	1992	-0-	-920 B	-3848	1992	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3848																	
03	2666	N	2017	-0-	-649 B	-3848	2017	2			N	-0-					-0-
04	2160	N	1771	-0-	-389 B	-3848	1771	2			N	-0-					-0-

JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-19702					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-19702					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-19702					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-19702					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -19702																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-
12	341	N	284	-0-	-57 B	-0-	284	2			N	-0-					-0-
01	341	N	297	-0-	-44 B	-0-	297	2			N	-0-					-0-
02	308	N	264	-0-	-44 B	-0-	264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
04	300	N	267	-0-	-33 B	-0-	267	2			N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
12	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
01	899	N	668	-0-	-231 B	-0-	668	2			N	-0-					-0-
02	756	N	582	-0-	-174 B	-0-	582	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
*04	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-
12	310	N	258	-0-	-52 B	-0-	258	2			N	-0-					-0-
01	310	N	270	-0-	-40 B	-0-	270	2			N	-0-					-0-
02	280	N	240	-0-	-40 B	-0-	240	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
04	270	N	243	-0-	-27 B	-0-	243	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
12	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
01	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
02	280	N	276	-0-	-4 B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
*04	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
12	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
01	124	N	91	-0-	-33 B	-0-	91	2			N	-0-					-0-
02	112	N	80	-0-	-32 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
*04	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

11	1867	N	1867	-0-	-0- B	-0-	1867	2			N	-0-					-0-
12	2108	N	1627	-0-	-481 B	-0-	1627	2			N	-0-					-0-
01	1984	N	1676	-0-	-308 B	-0-	1676	2			N	-0-					-0-
02	1736	N	1482	-0-	-254 B	-0-	1482	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1720	N	1720	-0-	-0- B	-0-	1720	2			N	-0-					-0-
04	1620	N	1415	-0-	-205 B	-0-	1415	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2272	-0-	-218 B	-4518	2272	2			N	-0-					-0-
12	2542	N	1307	-0-	-1235 B	-4518	1307	2			N	-0-					-0-
01	2449	N	2206	-0-	-243 B	-4518	2206	2			N	-0-					-0-
02	2128	N	1881	-0-	-247 B	-4518	1881	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-4518											
03	2109	N	2109	-0-	-0- B	-0-	2109	2			N	-0-					-0-
04	2130	N	2020	-0-	-110 B	-0-	2020	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	201	-0-	-159 B	-0-	201	2			N	-0-					-0-
12	279	N	70	-0-	-209 B	-0-	70	2			N	-0-					-0-
01	279	N	138	-0-	-141 B	-0-	138	2			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
*04	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	N	8689	-0-	1489 B	-5749	8689	2			N	-0-					-0-
12	9083	N	1750	-0-	-7333 B	-5749	1750	2			N	-0-					-0-
01	9331	N	8825	-0-	-506 B	-5749	8825	2			N	-0-					-0-
02	8120	N	7523	-0-	-597 B	-5749	7523	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-5749											
03	8568	N	8568	-0-	-0- B	-0-	8568	2			N	-0-					-0-
04	8550	N	7954	-0-	-596 B	-0-	7954	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	67	-0-	-53 B	-0-	67	2			N	-0-					-0-
12	155	N	47	-0-	-108 B	-0-	47	2			N	-0-					-0-
01	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
*04	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	134	-0-	-106 B	-0-	134	2			N	-0-					-0-
12	155	N	93	-0-	-62 B	-0-	93	2			N	-0-					-0-
01	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
04	270	N	126	-0-	-144 B	-0-	126	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1871	N	1871	-0-	-0- B	-0-	1871	2			N	-0-					-0-
12	1860	N	1354	-0-	-506 B	-0-	1354	2			N	-0-					-0-
01	1930	N	1930	-0-	-0- B	-0-	1930	2			N	-0-					-0-
02	1736	N	1646	-0-	-90 B	-0-	1646	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1714	N	1714	-0-	-0- B	-0-	1714	2			N	-0-					-0-
*04	1894	N	1894	-0-	-0- B	-0-	1894	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
12	124	N	12	-0-	-112 B	-0-	12	2			N	-0-					-0-
01	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
02	84	N	72	-0-	-12 B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
*04	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
12	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
01	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
02	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
*04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1123	-0-	-137 B	-0-	1123	2			N	-0-					-0-
12	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-
01	1315	N	1315	-0-	-0- B	-0-	1315	2			N	-0-					-0-
02	1036	N	958	-0-	-78 B	-0-	958	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1177	-0-	-32 B	-0-	1177	2			N	-0-					-0-
04	1260	N	986	-0-	-274 B	-0-	986	2			N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
12	775	N	720	-0-	-55 B	-0-	720	2			N	-0-					-0-
01	775	N	637	-0-	-138 B	-0-	637	2			N	-0-					-0-
02	728	N	560	-0-	-168 B	-0-	560	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
*04	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-

SANFORD -A- WELL #: 15 RRCID -> 145518 COMPL. DATE 04/04/1993 TOTAL DEPTH 2869 PERF. 2724 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
01	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
02	112	N	93	-0-	-19 B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
*04	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
12	744	N	682	-0-	-62 B	-0-	682	2			N	-0-					-0-
01	744	N	735	-0-	-9 B	-0-	735	2			N	-0-					-0-
02	672	N	657	-0-	-15 B	-0-	657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
04	720	N	603	-0-	-117 B	-0-	603	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1434	N	1434	-0-		-0- B	-0-	1434	2			N	-0-					-0-
12	1395	N	1156	-0-		-239 B	-0-	1156	2			N	-0-					-0-
01	1519	N	1054	-0-		-465 B	-0-	1054	2			N	-0-					-0-
02	1344	N	927	-0-		-417 B	-0-	927	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1245	N	1245	-0-		-0- B	-0-	1245	2			N	-0-					-0-
*04	1112	N	1112	-0-		-0- B	-0-	1112	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 09/05/2011 TOTAL DEPTH 2802 PERF. 2152 - 2792

11	2460	N	2289	-0-		-171 B	-23330	2289	2			N	-0-					-0-
12	2480	N	2181	-0-		-299 B	-23330	2181	2			N	-0-					-0-
01	2449	N	1911	-0-		-538 B	-23330	1911	2			N	-0-					-0-
02	2128	N	1822	-0-		-306 B	-23330	1822	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6136 CANCELLED UNDERAGE -> -17194																		
03	2170	N	2273	-0-		103 B	-6033	2273	2			N	-0-					-0-
04	1860	N	2432	-0-		572 B	-5461	2432	2			N	-0-					-0-

LINN OPERATING, INC. 501545
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

11	480	N	427	-0-		-53 B	-0-	427	3			N	-0-					-0-
12	465	N	409	-0-		-56 B	-0-	409	3			N	-0-					-0-
01	405	N	405	-0-		-0- B	-0-	405	3			N	-0-					-0-
02	380	N	380	-0-		-0- B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	403	N	354	-0-		-49 B	-0-	354	3			N	-0-					-0-
04	390	N	374	-0-		-16 B	-0-	374	3			N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	580	N	580	-0-		-0- B	-0-	580	3			N	-0-					-0-
12	558	N	512	-0-		-46 B	-0-	512	3			N	-0-					-0-
01	517	N	517	-0-		-0- B	-0-	517	3			N	-0-					-0-
02	404	N	404	-0-		-0- B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	589	N	589	-0-		-0- B	-0-	589	3			N	-0-					-0-
04	510	N	487	-0-		-23 B	-0-	487	3			N	-0-					-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

11	1020	N	1008	-0-		-12 B	-0-	1008	3			N	-0-					-0-
12	1085	N	1067	-0-		-18 B	-0-	1067	3			N	-0-					-0-
01	1186	N	1186	-0-		-0- B	-0-	1186	3			N	-0-					-0-
02	956	N	956	-0-		-0- B	-0-	956	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1054	N	954	-0-		-100 B	-0-	954	3			N	-0-					-0-
04	1140	N	859	-0-		-281 B	-0-	859	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

11	2010	N	1599	-0-		-411 B	-0-	1599	3			N	-0-					-0-
12	2170	N	1677	-0-		-493 B	-0-	1677	3			N	-0-					-0-
01	1775	N	1775	-0-		-0- B	-0-	1775	3			N	-0-					-0-
02	1791	N	1791	-0-		-0- B	-0-	1791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1937	N	1937	-0-		-0- B	-0-	1937	3			N	-0-					-0-
04	1710	N	1645	-0-		-65 B	-0-	1645	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1538	-0-	-82 B	-0-	1538	3			N	-0-					-0-
12	1705	N	1540	-0-	-165 B	-0-	1540	3			N	-0-					-0-
01	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
02	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
04	1470	N	1411	-0-	-59 B	-0-	1411	3			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL, H. T. WELL #: 1 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL, H. T. WELL #: 2 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

11	T. A.		-0-	-0-	-0- B	331					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	331					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	331					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0- B	331					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 331																	
03	T. A.		NO RPT	-0-	-0- B	331					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	331					N	NO RPT					-0-

DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1422	-0-	-228 B	-0-	1422	3			N	-0-					-0-
12	1426	N	1294	-0-	-132 B	-0-	1294	3			N	-0-					-0-
01	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
02	948	N	948	-0-	-0- B	-0-	862	3	86	9	N	78	78	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1302	N	1080	-0-	-222 B	-0-	989	3	91	9	N	83	83	1			-0-
04	1050	N	928	-0-	-122 B	-0-	928	3			N	-0-					-0-

JAMESON WELL #: 1 RRCID -> 023784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	659					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	659					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	659					N	-0-					-0-
02	14B2	EXT	334	-0-	334 B	993	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 993																	
*03	14B2	EXT	421	-0-	421 B	1414	421	3			N	-0-					-0-
04	14B2	EXT	362	-0-	362 B	1776	362	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	660	N	600	-0-	-60 B	-0-	600	3			N	-0-					-0-
12	558	N	535	-0-	-23 B	-0-	535	3			N	-0-					-0-
01	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
02	430	N	430	-0-	-0- B	-0-	389	3	41	9	N	37	37	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	527	N	523	-0-	-4 B	-0-	479	3	44	9	N	40	40	1			-0-
*04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
12	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-
01	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
02	926	N	926	-0-	-0- B	-0-	845	3	81	9	N	74	74	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1078	N	1078	-0-	-0- B	-0-	987	3	91	9	N	83	83	1			-0-
04	1080	N	930	-0-	-150 B	-0-	930	3			N	-0-					-0-

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	390	N	345	-0-	-45 B	-0-	345	3			N	-0-					-0-
12	372	N	332	-0-	-40 B	-0-	332	3			N	-0-					-0-
01	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	185	3	21	9	N	19	19	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	231	-0-	-110 B	-0-	211	3	20	9	N	18	18	1			-0-
04	300	N	186	-0-	-114 B	-0-	186	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

11	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
12	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
01	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
02	279	N	279	-0-	-0- B	-0-	271	3	8	9	N	7	7	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	527	N	385	-0-	-142 B	-0-	352	3	33	9	N	30	30	1			-0-
04	420	N	352	-0-	-68 B	-0-	352	3			N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

11	2010	N	1760	-0-	-250 B	-0-	1760	3			N	-0-					-0-
12	1953	N	1320	-0-	-633 B	-0-	1320	3			N	-0-					-0-
01	3100	N	3305	-0-	205 B	205	3305	3			N	-0-					-0-
02	1834	N	1629	-0-	-205 B	-0-	1629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2489	N	2489	-0-	-0- B	-0-	2489	3			N	-0-					-0-
04	3210	#	1696	-0-	-1514 B	-1514	1696	3			N	-0-					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1080	N	875	-0-	-205 B	-0-	875	3			N	-0-					-0-
12	1085	N	848	-0-	-237 B	-0-	848	3			N	-0-					-0-
01	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
02	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	837	N	794	-0-	-43 B	-0-	794	3			N	-0-					-0-
04	960	N	682	-0-	-278 B	-0-	682	3			N	-0-					-0-

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
12	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
01	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
02	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
*04	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2599	N	3426	-0-	827 B	-1297	3426	3			N	-0-					-0-
12	2438	N	3417	-0-	979 B	-318	3417	3			N	-0-					-0-
01	2306	N	3363	-0-	1057 B	739	3363	3			N	-0-					-0-
02	3724	#	2883	-0-	-841 B	-102	2883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -102																	
*03	3809		3234	-0-	-575 B	-677	3234	3			N	-0-					-0-
04	2363		3295	-0-	932 B	255	3295	3			N	-0-					-0-

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	N	2684	-0-	-346 B	-2270	2684	3			N	-0-					-0-
12	3038	N	3001	-0-	-37 B	-2270	3001	3			N	-0-					-0-
01	399	N	2669	-0-	2270 B	-0-	2669	3			N	-0-					-0-
02	2078	N	2078	-0-	-0- B	-0-	2078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3007	N	2365	-0-	-642 B	-0-	2365	3			N	-0-					-0-
04	2580	N	2213	-0-	-367 B	-0-	2213	3			N	-0-					-0-

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		691	-0-	691 B	1542	691	3			N	-0-					-0-
12	T. A.		487	-0-	487 B	2029	487	3			N	-0-					-0-
01	T. A.		780	-0-	780 B	2809	780	3			N	-0-					-0-
02	T. A.		587	-0-	587 B	3396	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3396																	
*03	4085	N	689	-0-	-3396 B	-0-	689	3			N	-0-					-0-
04	960	N	643	-0-	-317 B	-0-	643	3			N	-0-					-0-

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	153	-0-	-27 B	-0-	153	3			N	-0-					-0-
12	186	N	111	-0-	-75 B	-0-	111	3			N	-0-					-0-
01	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*04	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210 N	183	-0-	-27 B	-0-	183	3			N	-0-					-0-
12	310 N	265	-0-	-45 B	-0-	265	3			N	-0-					-0-
01	239 N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
02	121 N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	279 N	159	-0-	-120 B	-0-	159	3			N	-0-					-0-
04	240 N	28	-0-	-212 B	-0-	28	3			N	-0-					-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420 N	299	-0-	-121 B	-0-	299	3			N	-0-					-0-
12	434 N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
01	374 N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
02	251 N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	403 N	287	-0-	-116 B	-0-	287	3			N	-0-					-0-
04	360 N	294	-0-	-66 B	-0-	294	3			N	-0-					-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255 N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
12	279 N	235	-0-	-44 B	-0-	235	3			N	-0-					-0-
01	489 N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
02	368 N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	406 N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
04	480 N	387	-0-	-93 B	-0-	387	3			N	-0-					-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1790	-0-	-550 B	-0-	1790	3			N	-0-					-0-
12	2232	N	1722	-0-	-510 B	-0-	1722	3			N	-0-					-0-
01	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
02	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1736	N	1261	-0-	-475 B	-0-	1261	3			N	-0-					-0-
04	1500	N	1183	-0-	-317 B	-0-	1183	3			N	-0-					-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
12	279	N	152	-0-	-127 B	-0-	152	3			N	-0-					-0-
01	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
02	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
04	330	N	223	-0-	-107 B	-0-	223	3			N	-0-					-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	178	-0-	-212 B	-0-	178	3			N	-0-					-0-
12	434	N	169	-0-	-265 B	-0-	169	3			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
02	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
04	360	N	332	-0-	-28 B	-0-	332	3			N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	505					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	505					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	505					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	505					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 505																	
03	14B2 EXT		NO RPT	-0-	-0- B	505					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	505					N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	328	-0-	-92 B	-0-	328	3			N	-0-					-0-
12	403	N	304	-0-	-99 B	-0-	304	3			N	-0-					-0-
01	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	113	3	14	9	N	13	13	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	207	-0-	-103 B	-0-	189	3	18	9	N	16	16	1			-0-
04	330	N	221	-0-	-109 B	-0-	221	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	383	-0-	-97 B	-0-	383	3			N	-0-					-0-
12	465	N	413	-0-	-52 B	-0-	413	3			N	-0-					-0-
01	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
02	161	N	161	-0-	-0- B	-0-	143	3	18	9	N	16	16	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	248	-0-	-155 B	-0-	227	3	21	9	N	19	19	1			-0-
04	360	N	280	-0-	-80 B	-0-	280	3			N	-0-					-0-

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	343	-0-	-17 B	-0-	343	3			N	-0-					-0-
12	372	N	260	-0-	-112 B	-0-	260	3			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	59	3	6	9	N	5	5	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	82	-0-	-166 B	-0-	75	3	7	9	N	6	6	1			-0-
04	150	N	97	-0-	-53 B	-0-	97	3			N	-0-					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
01	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
02	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
12	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
01	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
02	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
*04	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

11	T. A.		226	-0-	226 B	472	226	3			N	-0-					-0-
12	T. A.		244	-0-	244 B	716	244	3			N	-0-					-0-
01	963	N	247	-0-	-716 B	-0-	247	3			N	-0-					-0-
02	224	N	219	-0-	-5 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
04	240	N	207	-0-	-33 B	-0-	207	3			N	-0-					-0-

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1680	N	1478	-0-	-202 B	-0-	1478	3			N	-0-					-0-
12	1767	N	1281	-0-	-486 B	-0-	1281	3			N	-0-					-0-
01	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
02	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1271	N	1236	-0-	-35 B	-0-	1236	3			N	-0-					-0-
04	1410	N	1142	-0-	-268 B	-0-	1142	3			N	-0-					-0-

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SANFORD WELL #: J 1 RRCID -> 023934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1466	-0-	-64 B	-0-	1466	3			N	-0-					-0-
12	1581	N	1096	-0-	-485 B	-0-	1096	3			N	-0-					-0-
01	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
02	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1085	N	445	-0-	-640 B	-0-	445	3			N	-0-					-0-
04	690	N	420	-0-	-270 B	-0-	420	3			N	-0-					-0-

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1771	-0-	-239 B	-0-	1771	3			N	-0-					-0-
12	1891	N	1495	-0-	-396 B	-0-	1495	3			N	-0-					-0-
01	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
02	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1488	N	1419	-0-	-69 B	-0-	1419	3			N	-0-					-0-
*04	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	489	-0-	-21 B	-0-	489	3			N	-0-					-0-
12	527	N	389	-0-	-138 B	-0-	389	3			N	-0-					-0-
01	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
02	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
04	480	N	390	-0-	-90 B	-0-	390	3			N	-0-					-0-

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1332	-0-	-258 B	-0-	1332	3			N	-0-					-0-
12	1612	N	1348	-0-	-264 B	-0-	1348	3			N	-0-					-0-
01	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
02	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1333	N	264	-0-	-1069 B	-0-	264	3			N	-0-					-0-
04	1380	N	250	-0-	-1130 B	-0-	250	3			N	-0-					-0-

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	892	N	892	-0-	-0- B	-0-	132	1	760	3	N	-0-					-0-
12	763	N	763	-0-	-0- B	-0-	128	1	635	3	N	-0-					-0-
01	771	N	771	-0-	-0- B	-0-	125	1	646	3	N	-0-					-0-
02	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	775	N	561	-0-	-214 B	-0-	561	3			N	-0-					-0-
04	750	N	535	-0-	-215 B	-0-	535	3			N	-0-					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4 B	-0-	26	3			N	-0-					-0-
12	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
01	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
02	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING, W.E. WELL #: 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	122	-0-	-28 B	-0-	122	3			N	-0-					-0-
12	155	N	124	-0-	-31 B	-0-	124	3			N	-0-					-0-
01	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
04	120	N	86	-0-	-34 B	-0-	86	3			N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
12	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
01	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
02	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
04	840	N	798	-0-	-42 B	-0-	798	3			N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2291	-0-	-49 B	-0-	2291	3			N	-0-					-0-
12	2418	N	2378	-0-	-40 B	-0-	2378	3			N	-0-					-0-
01	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
02	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2387	N	2094	-0-	-293 B	-0-	2094	3			N	-0-					-0-
*04	2197	N	2197	-0-	-0- B	-0-	2197	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	977	-0-	-13 B	-0-	977	3			N	-0-					-0-
12	1054	N	798	-0-	-256 B	-0-	798	3			N	-0-					-0-
01	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
02	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
*04	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
12	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
01	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
02	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	713	N	613	-0-	-100	B	-0-	613	3			N	-0-					-0-
04	690	N	585	-0-	-105	B	-0-	585	3			N	-0-					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4518	N	4518	-0-	-0-	B	-0-	4518	3			N	-0-					-0-
12	4361	N	4361	-0-	-0-	B	-0-	4361	3			N	-0-					-0-
01	4328	N	4328	-0-	-0-	B	-0-	4328	3			N	-0-					-0-
02	3136	N	3136	-0-	-0-	B	-0-	3136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	4371	N	3602	-0-	-769	B	-0-	3602	3			N	-0-					-0-
04	4200	N	3463	-0-	-737	B	-0-	3463	3			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
12	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
01	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
02	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	434	N	340	-0-	-94	B	-0-	340	3			N	-0-					-0-
04	360	N	280	-0-	-80	B	-0-	280	3			N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1836	N	1836	-0-	-0-	B	-0-	1836	3			N	-0-					-0-
12	1772	N	1772	-0-	-0-	B	-0-	1772	3			N	-0-					-0-
01	1664	N	1664	-0-	-0-	B	-0-	1664	3			N	-0-					-0-
02	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1767	N	1182	-0-	-585	B	-0-	1182	3			N	-0-					-0-
04	1620	N	1400	-0-	-220	B	-0-	1400	3			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2655	N	2655	-0-	-0-	B	-0-	2655	3			N	-0-					-0-
12	2516	N	2516	-0-	-0-	B	-0-	2516	3			N	-0-					-0-
01	2621	N	2621	-0-	-0-	B	-0-	2621	3			N	-0-					-0-
02	1823	N	1823	-0-	-0-	B	-0-	1823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2511	N	2167	-0-	-344	B	-0-	2167	3			N	-0-					-0-
04	2550	N	2041	-0-	-509	B	-0-	2041	3			N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
12	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
01	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
02	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	527	N	438	-0-	-89	B	-0-	438	3			N	-0-					-0-
04	510	N	404	-0-	-106	B	-0-	404	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
12	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
01	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
02	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1333	N	1070	-0-	-263 B	-0-	1070	3			N	-0-					-0-
04	1290	N	995	-0-	-295 B	-0-	995	3			N	-0-					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2207	N	2207	-0-	-0- B	-0-	2207	3			N	-0-					-0-
12	2091	N	2091	-0-	-0- B	-0-	2091	3			N	-0-					-0-
01	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
02	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2077	N	1560	-0-	-517 B	-0-	1560	3			N	-0-					-0-
04	1800	N	1499	-0-	-301 B	-0-	1499	3			N	-0-					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
12	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
01	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
02	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1085	N	896	-0-	-189 B	-0-	896	3			N	-0-					-0-
04	1050	N	860	-0-	-190 B	-0-	860	3			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
12	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
01	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
02	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1395	N	1181	-0-	-214 B	-0-	1181	3			N	-0-					-0-
04	1290	N	1125	-0-	-165 B	-0-	1125	3			N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2023	N	2627	-0-	604 B	-1819	2627	3			N	-0-					-0-
12	1889	N	2529	-0-	640 B	-1179	2529	3			N	-0-					-0-
01	1236	N	2415	-0-	1179 B	-0-	2415	3			N	-0-					-0-
02	2030	N	2030	-0-	-0- B	-0-	1986	3	44	9	N	40	40	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2542	N	2282	-0-	-260 B	-0-	2219	3	63	9	N	57	57	1			-0-
*04	2190	N	2190	-0-	-0- B	-0-	2190	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
12	899	N	814	-0-	-85 B	-0-	814	3			N	-0-					-0-
01	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	432	3	47	9	N	43	43	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	806	N	535	-0-	-271 B	-0-	490	3	45	9	N	41	41	1			-0-
04	570	N	466	-0-	-104 B	-0-	466	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
12	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
01	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1240	N	315	-0-	-925 B	-0-	315	3			N	-0-					-0-
04	360	N	311	-0-	-49 B	-0-	311	3			N	-0-					-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
12	775	N	578	-0-	-197 B	-0-	578	3			N	-0-					-0-
01	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	65				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	65				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	65				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	65				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->			65										
03	14B2 EXT	NO RPT	-0-	-0-	B	65				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	65				N	NO RPT			-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210 N	180	-0-	-30	B	-0-	180	3		N	-0-			-0-
12	217 N	145	-0-	-72	B	-0-	145	3		N	-0-			-0-
01	138 N	138	-0-	-0-	B	-0-	138	3		N	-0-			-0-
02	124 N	124	-0-	-0-	B	-0-	124	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
*03	158 N	158	-0-	-0-	B	-0-	158	3		N	-0-			-0-
*04	125 N	125	-0-	-0-	B	-0-	125	3		N	-0-			-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	9 N	9	-0-	-0-	B	-0-	9	3		N	-0-			-0-
12	10 N	10	-0-	-0-	B	-0-	10	3		N	-0-			-0-
01	5 N	5	-0-	-0-	B	-0-	5	3		N	-0-			-0-
02	7 N	7	-0-	-0-	B	-0-	7	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
*03	10 N	4	-0-	-6	B	-0-	4	3		N	-0-			-0-
04	5 N	5	-0-	-0-	B	-0-	5	3		N	-0-			-0-

STEVENS WELL #: 1 RRCID -> 025150 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	-0-	-0-	-0-	B	23				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	23				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	23				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	23				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->			23										
03	14B2 EXT	NO RPT	-0-	-0-	B	23				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	23				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

11	1830	N	1714	-0-	-116 B	-0-	1714	3			N	-0-					-0-
12	1829	N	1693	-0-	-136 B	-0-	1693	3			N	-0-					-0-
01	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
02	1325	N	1325	-0-	-0- B	-0-	1278	3	47	9	N	43	43	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1705	N	1423	-0-	-282 B	-0-	1360	3	63	9	N	57	57	1			-0-
04	1620	N	1353	-0-	-267 B	-0-	1353	3			N	-0-					-0-

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

11	2820	N	2703	-0-	-117 B	-0-	2703	3			N	-0-					-0-
12	2945	N	2695	-0-	-250 B	-0-	2695	3			N	-0-					-0-
01	2548	N	2548	-0-	-0- B	-0-	2548	3			N	-0-					-0-
02	2169	N	2169	-0-	-0- B	-0-	2095	3	74	9	N	67	67	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2697	N	2343	-0-	-354 B	-0-	2243	3	100	9	N	91	91	1			-0-
04	2460	N	2262	-0-	-198 B	-0-	2262	3			N	-0-					-0-

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

11	3570	N	3255	-0-	-315 B	-0-	3255	3			N	-0-					-0-
12	3348	N	2924	-0-	-424 B	-0-	2924	3			N	-0-					-0-
01	2639	N	2639	-0-	-0- B	-0-	2639	3			N	-0-					-0-
02	2142	N	2142	-0-	-0- B	-0-	2077	3	65	9	N	59	59	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2914	N	2500	-0-	-414 B	-0-	2405	3	95	9	N	86	86	1			-0-
04	2550	N	2406	-0-	-144 B	-0-	2406	3			N	-0-					-0-

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

11	7050	N	6767	-0-	-283 B	-3653	6767	3			N	-0-					-0-
12	7161	N	6758	-0-	-403 B	-3653	6758	3			N	-0-					-0-
01	3103	N	6756	-0-	3653 B	-0-	6756	3			N	-0-					-0-
02	5516	N	5516	-0-	-0- B	-0-	5276	3	240	9	N	218	218	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6758	N	6391	-0-	-367 B	-0-	6042	3	349	9	N	317	317	1			-0-
04	6540	N	6015	-0-	-525 B	-0-	6015	3			N	-0-					-0-

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

11	5610	N	4779	-0-	-831 B	-0-	4779	3			N	-0-					-0-
12	6557	N	6557	-0-	-0- B	-0-	6557	3			N	-0-					-0-
01	8348	N	9646	-0-	1298 B	1298	9646	3			N	-0-					-0-
02	9192	N	7894	-0-	-1298 B	-0-	7633	3	261	9	N	237	237	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	8893	N	8893	-0-	-0- B	-0-	8522	3	371	9	N	337	337	1			-0-
04	8541		8294	-0-	-247 B	-247	8294	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	828	-0-	-132 B	-0-	828	3			N	-0-					-0-
12	961	N	725	-0-	-236 B	-0-	725	3			N	-0-					-0-
01	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
02	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
*04	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	N	6013	-0-	-287 B	-0-	6013	3			N	-0-					-0-
12	6231	N	6189	-0-	-42 B	-0-	6189	3			N	-0-					-0-
01	6198	N	6198	-0-	-0- B	-0-	6198	3			N	-0-					-0-
02	4550	N	4550	-0-	-0- B	-0-	4407	3	143	9	N	130	130	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6200	N	5085	-0-	-1115 B	-0-	4884	3	201	9	N	183	183	1			-0-
04	6000	N	4668	-0-	-1332 B	-0-	4668	3			N	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	601	-0-	-59 B	-0-	601	3			N	-0-					-0-
12	713	N	585	-0-	-128 B	-0-	585	3			N	-0-					-0-
01	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
02	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
*04	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	921	-0-	-39 B	-0-	921	3			N	-0-					-0-
12	1054	N	874	-0-	-180 B	-0-	874	3			N	-0-					-0-
01	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
02	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	868	N	630	-0-	-238 B	-0-	630	3			N	-0-					-0-
04	900	N	860	-0-	-40 B	-0-	860	3			N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	650	-0-	-10 B	-0-	650	3			N	-0-					-0-
12	713	N	602	-0-	-111 B	-0-	602	3			N	-0-					-0-
01	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
02	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	589	N	515	-0-	-74 B	-0-	515	3			N	-0-					-0-
04	570	N	539	-0-	-31 B	-0-	539	3			N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	623	-0-	-67 B	-0-	623	3			N	-0-					-0-
12	713	N	616	-0-	-97 B	-0-	616	3			N	-0-					-0-
01	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
02	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	620	N	532	-0-	-88 B	-0-	532	3			N	-0-					-0-
*04	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

11	9600	N	9143	-0-	-457 B	-0-	9143	3			N	-0-					-0-
12	9734	N	9486	-0-	-248 B	-0-	9486	3			N	-0-					-0-
01	9328	N	9328	-0-	-0- B	-0-	9328	3			N	-0-					-0-
02	8112	N	8112	-0-	-0- B	-0-	8001	3	111	9	N	101	101	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	9486	N	8869	-0-	-617 B	-0-	8685	3	184	9	N	167	167	1			-0-
04	9030	N	8265	-0-	-765 B	-0-	8265	3			N	-0-					-0-

SHELTON -A- WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

11	7080	N	6799	-0-	-281 B	-0-	6799	3			N	-0-					-0-
12	7347	N	6850	-0-	-497 B	-0-	6850	3			N	-0-					-0-
01	6528	N	6528	-0-	-0- B	-0-	6528	3			N	-0-					-0-
02	6015	N	6015	-0-	-0- B	-0-	5859	3	156	9	N	142	142	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7182	N	7182	-0-	-0- B	-0-	7033	3	149	9	N	135	135	1			-0-
*04	6579	N	6579	-0-	-0- B	-0-	6579	3			N	-0-					-0-

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

11	5790	N	5380	-0-	-410 B	-0-	5380	3			N	-0-					-0-
12	5735	N	5433	-0-	-302 B	-0-	5433	3			N	-0-					-0-
01	5300	N	5300	-0-	-0- B	-0-	5300	3			N	-0-					-0-
02	4673	N	4673	-0-	-0- B	-0-	4609	3	64	9	N	58	58	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5425	N	5128	-0-	-297 B	-0-	5021	3	107	9	N	97	97	1			-0-
04	5130	N	4995	-0-	-135 B	-0-	4995	3			N	-0-					-0-

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

11	5785	N	5785	-0-	-0- B	-0-	5785	3			N	-0-					-0-
12	6138	N	5721	-0-	-417 B	-0-	5721	3			N	-0-					-0-
01	5621	N	5621	-0-	-0- B	-0-	5621	3			N	-0-					-0-
02	4950	N	4950	-0-	-0- B	-0-	4836	3	114	9	N	104	104	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5735	N	5169	-0-	-566 B	-0-	5062	3	107	9	N	97	97	1			-0-
04	5430	N	5150	-0-	-280 B	-0-	5150	3			N	-0-					-0-

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

11	1620	N	1589	-0-	-31 B	-0-	1589	3			N	-0-					-0-
12	1767	N	1604	-0-	-163 B	-0-	1604	3			N	-0-					-0-
01	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
02	1369	N	1369	-0-	-0- B	-0-	1354	3	15	9	N	14	14	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1612	N	1595	-0-	-17 B	-0-	1562	3	33	9	N	30	30	1			-0-
*04	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

11	840	N	537	-0-	-303 B	-0-	537	3		N	-0-					-0-
12	930	N	840	-0-	-90 B	-0-	840	3		N	-0-					-0-
01	1013	N	1013	-0-	-0- B	-0-	1013	3		N	-0-					-0-
02	1355	N	1355	-0-	-0- B	-0-	1355	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	1192	N	1192	-0-	-0- B	-0-	1192	3		N	-0-					-0-
*04	1018	N	1018	-0-	-0- B	-0-	1018	3		N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

11	570	N	429	-0-	-141 B	-0-	429	3		N	-0-					-0-
12	620	N	447	-0-	-173 B	-0-	447	3		N	-0-					-0-
01	460	N	460	-0-	-0- B	-0-	460	3		N	-0-					-0-
02	501	N	501	-0-	-0- B	-0-	501	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	450	N	450	-0-	-0- B	-0-	450	3		N	-0-					-0-
*04	486	N	486	-0-	-0- B	-0-	486	3		N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	720	N	711	-0-	-9 B	-0-	711	3		N	-0-					-0-
12	744	N	676	-0-	-68 B	-0-	676	3		N	-0-					-0-
01	705	N	705	-0-	-0- B	-0-	705	3		N	-0-					-0-
02	667	N	667	-0-	-0- B	-0-	667	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	682	N	679	-0-	-3 B	-0-	679	3		N	-0-					-0-
04	690	N	547	-0-	-143 B	-0-	547	3		N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

11	930	N	891	-0-	-39 B	-0-	891	3		N	-0-					-0-
12	901	N	901	-0-	-0- B	-0-	901	3		N	-0-					-0-
01	753	N	753	-0-	-0- B	-0-	753	3		N	-0-					-0-
02	751	N	751	-0-	-0- B	-0-	751	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	899	N	835	-0-	-64 B	-0-	835	3		N	-0-					-0-
*04	822	N	822	-0-	-0- B	-0-	822	3		N	-0-					-0-

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

11	1020	N	933	-0-	-87 B	-0-	933	3		N	-0-					-0-
12	1023	N	936	-0-	-87 B	-0-	936	3		N	-0-					-0-
01	885	N	885	-0-	-0- B	-0-	885	3		N	-0-					-0-
02	771	N	771	-0-	-0- B	-0-	771	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	930	N	857	-0-	-73 B	-0-	857	3		N	-0-					-0-
04	870	N	842	-0-	-28 B	-0-	842	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2064	-0-	-216	B	-0-	2064	3			N	-0-					-0-
12	2170	N	2072	-0-	-98	B	-0-	2072	3			N	-0-					-0-
01	1961	N	1961	-0-	-0-	B	-0-	1961	3			N	-0-					-0-
02	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2077	N	1417	-0-	-660	B	-0-	1417	3			N	-0-					-0-
04	1890	N	1439	-0-	-451	B	-0-	1439	3			N	-0-					-0-

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

11	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-
12	651	N	605	-0-	-46	B	-0-	605	3			N	-0-					-0-
01	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
02	434	N	434	-0-	-0-	B	-0-	422	3	12	9	N	11	11	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	620	N	450	-0-	-170	B	-0-	435	3	15	9	N	14	14	1			-0-
04	630	N	456	-0-	-174	B	-0-	456	3			N	-0-					-0-

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2220	N	1990	-0-	-230	B	-0-	1990	3			N	-0-					-0-
12	2139	N	1985	-0-	-154	B	-0-	1985	3			N	-0-					-0-
01	1948	N	1948	-0-	-0-	B	-0-	1948	3			N	-0-					-0-
02	1521	N	1521	-0-	-0-	B	-0-	1460	3	61	9	N	55	55	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1984	N	1743	-0-	-241	B	-0-	1656	3	87	9	N	79	79	1			-0-
04	1890	N	1607	-0-	-283	B	-0-	1607	3			N	-0-					-0-

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
01	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

CARVER, C. S. -A- WELL #: 1 RRCID -> 025448 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	330	-0-	-60 B	-0-	330	3			N	-0-					-0-
12	372	N	261	-0-	-111 B	-0-	261	3			N	-0-					-0-
01	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
04	360	N	313	-0-	-47 B	-0-	313	3			N	-0-					-0-

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH, E. L. -A- WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1926	-0-	-54 B	-0-	1926	3			N	-0-					-0-
12	2015	N	1152	-0-	-863 B	-0-	1152	3			N	-0-					-0-
01	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
02	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
04	1680	N	1363	-0-	-317 B	-0-	1363	3			N	-0-					-0-

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2010	N	1918	-0-	-92 B	-0-	1918	3			N	-0-					-0-
12	2015	N	1309	-0-	-706 B	-0-	1309	3			N	-0-					-0-
01	1863	N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-
02	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
04	1800	N	1308	-0-	-492 B	-0-	1308	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025576 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. N/A

11	2640	N	2421	-0-	-219 B	-0-	2421	3			N	-0-					-0-
12	2511	N	1497	-0-	-1014 B	-0-	1497	3			N	-0-					-0-
01	2688	N	2688	-0-	-0- B	-0-	2688	3			N	-0-					-0-
02	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
04	2610	N	1545	-0-	-1065 B	-0-	1545	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
12	1519	N	1365	-0-	-154 B	-0-	1365	3			N	-0-					-0-
01	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
02	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1364	N	1039	-0-	-325 B	-0-	1039	3			N	-0-					-0-
04	1470	N	901	-0-	-569 B	-0-	901	3			N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
YAKE, WM. D WELL #: 1 RRCID -> 025764 COMPL. DATE 05/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->	-0-														
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAG-HERRING WELL #: 5 T RRCID -> 030445 COMPL. DATE 10/07/1969 TOTAL DEPTH 2913 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->	-0-														
03	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->	-0-														
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323 N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
12	341 N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
01	265 N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
02	223 N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->	-0-														
*03	341 N	224	-0-	-117 B	-0-	224	3			N	-0-					-0-
04	270 N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660 N	647	-0-	-13 B	-0-	647	3			N	-0-					-0-
12	687 N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
01	688 N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
02	717 N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->	-0-														
*03	1011 N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
*04	713 N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-

MCBRIDE A WELL #: 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290 N	869	-0-	-421 B	-0-	869	3			N	-0-					-0-
12	1054 N	992	-0-	-62 B	-0-	992	3			N	-0-					-0-
01	879 N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
02	677 N	677	-0-	-0- B	-0-	621	3	56	9	N	51	51	1			-0-
	03/01 BALANCING DATE STATUS ->	-0-														
*03	992 N	741	-0-	-251 B	-0-	684	3	57	9	N	52	52	1			-0-
04	840 N	757	-0-	-83 B	-0-	757	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	167	-0-	-163	B	-0-	167	3			N	-0-					-0-
12	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
01	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
02	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	496	N	409	-0-	-87	B	-0-	409	3			N	-0-					-0-
04	450	N	373	-0-	-77	B	-0-	373	3			N	-0-					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2415	-0-	-285	B	-0-	132	1	2283	3	N	-0-					-0-
12	2604	N	2104	-0-	-500	B	-0-	128	1	1976	3	N	-0-					-0-
01	1877	N	1877	-0-	-0-	B	-0-	125	1	1752	3	N	-0-					-0-
02	1581	N	1581	-0-	-0-	B	-0-	1581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2108	N	2014	-0-	-94	B	-0-	2014	3			N	-0-					-0-
04	1830	N	1690	-0-	-140	B	-0-	1690	3			N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	803	-0-	-37	B	-0-	803	3			N	-0-					-0-
12	837	N	791	-0-	-46	B	-0-	791	3			N	-0-					-0-
01	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	806	N	265	-0-	-541	B	-0-	265	3			N	-0-					-0-
04	750	N	111	-0-	-639	B	-0-	111	3			N	-0-					-0-

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	163	-0-	-17	B	-0-	163	3			N	-0-					-0-
12	186	N	166	-0-	-20	B	-0-	166	3			N	-0-					-0-
01	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
02	135	N	135	-0-	-0-	B	-0-	134	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
*04	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2209	-0-	-461 B	-0-	2209	3			N	-0-					-0-
12	2573	N	2065	-0-	-508 B	-0-	2065	3			N	-0-					-0-
01	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-
02	1574	N	1574	-0-	-0- B	-0-	1560	3	14	9	N	13	13	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2077	N	2001	-0-	-76 B	-0-	2001	3			N	-0-					-0-
*04	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	475	-0-	-125 B	-0-	475	3			N	-0-					-0-
12	558	N	461	-0-	-97 B	-0-	461	3			N	-0-					-0-
01	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
02	397	N	397	-0-	-0- B	-0-	394	3	3	9	N	3	3	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
*04	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	N	3337	-0-	-23 B	-0-	3337	3			N	-0-					-0-
12	3658	N	3189	-0-	-469 B	-0-	3189	3			N	-0-					-0-
01	2978	N	2978	-0-	-0- B	-0-	2978	3			N	-0-					-0-
02	2335	N	2335	-0-	-0- B	-0-	2313	3	22	9	N	20	20	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3193	N	3039	-0-	-154 B	-0-	3039	3			N	-0-					-0-
*04	2944	N	2944	-0-	-0- B	-0-	2944	3			N	-0-					-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	795	-0-	-75 B	-0-	795	3			N	-0-					-0-
12	930	N	739	-0-	-191 B	-0-	739	3			N	-0-					-0-
01	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
02	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	744	N	729	-0-	-15 B	-0-	729	3			N	-0-					-0-
*04	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-

SANFORD WELL #: 5 RRCID -> 035258 COMPL. DATE 02/12/1965 TOTAL DEPTH 2460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	724	-0-	-26 B	-0-	724	3			N	-0-					-0-
12	775	N	739	-0-	-36 B	-0-	739	3			N	-0-					-0-
01	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
02	575	N	575	-0-	-0- B	-0-	569	3	6	9	N	5	5	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
*04	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	283	-0-	-557 B	-0-	283	3			N	-0-					-0-
12	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
01	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
02	731	N	731	-0-	-0- B	-0-	724	3	7	9	N	6	6	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	899	N	797	-0-	-102 B	-0-	797	3			N	-0-					-0-
04	870	N	759	-0-	-111 B	-0-	759	3			N	-0-					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
12	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
01	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
02	649	N	649	-0-	-0- B	-0-	642	3	7	9	N	6	6	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
*04	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
12	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
01	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
02	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	713	N	538	-0-	-175 B	-0-	538	3			N	-0-					-0-
04	630	N	530	-0-	-100 B	-0-	530	3			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	N	4723	-0-	-287 B	-0-	4723	3			N	-0-					-0-
12	5053	N	4703	-0-	-350 B	-0-	4703	3			N	-0-					-0-
01	3914	N	3914	-0-	-0- B	-0-	3914	3			N	-0-					-0-
02	3896	N	3896	-0-	-0- B	-0-	3767	3	129	9	N	117	117	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4712	N	4247	-0-	-465 B	-0-	4070	3	177	9	N	161	161	1			-0-
*04	4023	N	4023	-0-	-0- B	-0-	4023	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	525	-0-	-135	B	-0-	525	3			N	-0-					-0-
12	558	N	493	-0-	-65	B	-0-	493	3			N	-0-					-0-
01	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
02	360	N	360	-0-	-0-	B	-0-	351	3	9	9	N	8	8	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	496	N	333	-0-	-163	B	-0-	322	3	11	9	N	10	10	1			-0-
04	390	N	351	-0-	-39	B	-0-	351	3			N	-0-					-0-

MERCHANT C. WELL #: B 8 RRCID -> 042691 COMPL. DATE 09/21/1967 TOTAL DEPTH 2662 PERF. 2344 - 2435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	734	-0-	-106	B	-0-	734	3			N	-0-					-0-
12	837	N	692	-0-	-145	B	-0-	692	3			N	-0-					-0-
01	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
02	562	N	562	-0-	-0-	B	-0-	550	3	12	9	N	11	11	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	682	N	645	-0-	-37	B	-0-	627	3	18	9	N	16	16	1			-0-
*04	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-

POLING WELL #: B 1 A RRCID -> 045084 COMPL. DATE 11/11/1968 TOTAL DEPTH 3045 PERF. 2688 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1786	-0-	-254	B	-0-	1786	3			N	-0-					-0-
12	1922	N	1615	-0-	-307	B	-0-	1615	3			N	-0-					-0-
01	1360	N	1360	-0-	-0-	B	-0-	1360	3			N	-0-					-0-
02	958	N	958	-0-	-0-	B	-0-	948	3	10	9	N	9	9	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1612	N	1048	-0-	-564	B	-0-	1035	3	13	9	N	12	12	1			-0-
04	1320	N	1219	-0-	-101	B	-0-	1219	3			N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	N	5429	-0-	-151	B	-0-	5429	3			N	-0-					-0-
12	5735	N	5065	-0-	-670	B	-0-	5065	3			N	-0-					-0-
01	5460	N	5460	-0-	-0-	B	-0-	5460	3			N	-0-					-0-
02	4477	N	4477	-0-	-0-	B	-0-	4304	3	173	9	N	157	157	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	5053	N	4816	-0-	-237	B	-0-	4583	3	233	9	N	212	212	1			-0-
04	5280	N	4418	-0-	-862	B	-0-	4418	3			N	-0-					-0-

SHELTON -A- WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	N	3161	-0-	-259	B	-0-	3161	3			N	-0-					-0-
12	3379	N	3193	-0-	-186	B	-0-	3193	3			N	-0-					-0-
01	3191	N	3191	-0-	-0-	B	-0-	3191	3			N	-0-					-0-
02	2807	N	2807	-0-	-0-	B	-0-	2778	3	29	9	N	26	26	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3193	N	2978	-0-	-215	B	-0-	2916	3	62	9	N	56	56	1			-0-
04	3090	N	2755	-0-	-335	B	-0-	2755	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	N	7447	-0-	-173	B	-0-	7447	3			N	-0-					-0-
12	7781	N	7647	-0-	-134	B	-0-	7647	3			N	-0-					-0-
01	7560	N	7560	-0-	-0-	B	-0-	7560	3			N	-0-					-0-
02	6646	N	6646	-0-	-0-	B	-0-	6592	3	54	9	N	49	49	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	7657	N	7370	-0-	-287	B	-0-	7217	3	153	9	N	139	139	1			-0-
04	7320	N	6784	-0-	-536	B	-0-	6784	3			N	-0-					-0-

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

11	2640	N	1846	-0-	-794	B	-0-	1846	3			N	-0-					-0-
12	2449	N	2439	-0-	-10	B	-0-	2439	3			N	-0-					-0-
01	2501	N	2501	-0-	-0-	B	-0-	2501	3			N	-0-					-0-
02	2026	N	2026	-0-	-0-	B	-0-	1976	3	50	9	N	45	45	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2530	N	2530	-0-	-0-	B	-0-	2452	3	78	9	N	71	71	1			-0-
04	2430	N	2409	-0-	-21	B	-0-	2409	3			N	-0-					-0-

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

11	480	N	447	-0-	-33	B	-0-	447	3			N	-0-					-0-
12	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
01	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
02	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	496	N	358	-0-	-138	B	-0-	358	3			N	-0-					-0-
04	570	N	335	-0-	-235	B	-0-	335	3			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

11	810	N	371	-0-	-439	B	-0-	371	3			N	-0-					-0-
12	806	N	711	-0-	-95	B	-0-	711	3			N	-0-					-0-
01	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
02	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-
04	780	N	717	-0-	-63	B	-0-	717	3			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

11	14B DENY		-0-	-0-	-0-	B	243					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	B	243					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	243					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	243					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 243																		
03	14B2 EXT		NO RPT	-0-	-0-	B	243					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	243					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL, J. R. WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING 3A WELL #: 22 RRCID -> 077145 COMPL. DATE 04/06/1978 TOTAL DEPTH 2590 PERF. 2169 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	279	-0-	-21	B	-0-	279	3			N	-0-					-0-
12	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
01	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
02	162	N	162	-0-	-0-	B	-0-	156	3	6	9	N	5	5	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	328	N	328	-0-	-0-	B	-0-	314	3	14	9	N	13	13	1			-0-
*04	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	725	-0-	-295	B	-0-	725	3			N	-0-					-0-
12	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-					-0-
01	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-
02	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	961	N	720	-0-	-241	B	-0-	720	3			N	-0-					-0-
04	750	N	634	-0-	-116	B	-0-	634	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

11	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-
12	1612	N	1505	-0-	-107	B	-0-	1505	3			N	-0-					-0-
01	1397	N	1397	-0-	-0-	B	-0-	1397	3			N	-0-					-0-
02	1261	N	1261	-0-	-0-	B	-0-	1261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-
*04	1485	N	1485	-0-	-0-	B	-0-	1485	3			N	-0-					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

11	1939	N	1939	-0-	-0-	B	-0-	1939	3			N	-0-					-0-
12	1984	N	1848	-0-	-136	B	-0-	1848	3			N	-0-					-0-
01	1834	N	1834	-0-	-0-	B	-0-	1834	3			N	-0-					-0-
02	1559	N	1559	-0-	-0-	B	-0-	1544	3	15	9	N	14	14	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1860	N	1741	-0-	-119	B	-0-	1720	3	21	9	N	19	19	1			-0-
04	1770	N	1608	-0-	-162	B	-0-	1608	3			N	-0-					-0-

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

11	300	N	274	-0-	-26	B	-0-	274	3			N	-0-					-0-
12	279	N	276	-0-	-3	B	-0-	276	3			N	-0-					-0-
01	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
02	196	N	196	-0-	-0-	B	-0-	190	3	6	9	N	5	5	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	279	N	213	-0-	-66	B	-0-	205	3	8	9	N	7	7	1			-0-
04	240	N	221	-0-	-19	B	-0-	221	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	1059					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	1059					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	1059					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	1059					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1059																		
*03	14B2	EXT	-0-	-0-	-0-	B	1059					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	1059					N	-0-					-0-

BURNETT WELL #: 2122 R RRCID -> 099070 COMPL. DATE 11/13/1981 TOTAL DEPTH 2700 PERF. 2330 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	7					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	7					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	7					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	7					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7																		
*03	14B2	EXT	-0-	-0-	-0-	B	7					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	7					N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1397	N	1397	-0-	-0-	B	-0-	1397	3			N	-0-					-0-
12	1488	N	1369	-0-	-119	B	-0-	1369	3			N	-0-					-0-
01	1372	N	1372	-0-	-0-	B	-0-	1372	3			N	-0-					-0-
02	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1364	N	1079	-0-	-285	B	-0-	1079	3			N	-0-					-0-
04	1320	N	1154	-0-	-166	B	-0-	1154	3			N	-0-					-0-

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1095	-0-	-105	B	-0-	1095	3			N	-0-					-0-
12	1240	N	988	-0-	-252	B	-0-	988	3			N	-0-					-0-
01	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
02	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	992	N	890	-0-	-102	B	-0-	890	3			N	-0-					-0-
*04	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-

DUNAWAY -A- WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1525	-0-	-275	B	-0-	1525	3			N	-0-					-0-
12	1798	N	1426	-0-	-372	B	-0-	1426	3			N	-0-					-0-
01	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-
02	1105	N	1105	-0-	-0-	B	-0-	1020	3	85	9	N	77	77	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1426	N	1055	-0-	-371	B	-0-	966	3	89	9	N	81	81	1			-0-
04	1470	N	1120	-0-	-350	B	-0-	1120	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	574	-0-	-26 B	-0-	574	3			N	-0-					-0-
12	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
01	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
02	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	620	N	480	-0-	-140 B	-0-	480	3			N	-0-					-0-
*04	3000	N	9875	-0-	6875 B	6875	9875	3			N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
*04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	700					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	700					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	700					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	700					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 700																	
03	14B2 EXT	NO RPT		-0-	-0- B	700					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	700					N	NO RPT					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2302	-0-	-98 B	-0-	2302	3			N	-0-					-0-
12	2449	N	2139	-0-	-310 B	-0-	2139	3			N	-0-					-0-
01	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
02	1331	N	1331	-0-	-0- B	-0-	1229	3	102	9	N	93	93	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2139	N	1148	-0-	-991 B	-0-	1050	3	98	9	N	89	89	1			-0-
*04	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-

SMITH, ETHEL L. WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

HERRING B WELL #: B 14 RRCID -> 126802 COMPL. DATE 01/28/1988 TOTAL DEPTH 3355 PERF. 2915 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	890	-0-	-160 B	-0-	890	3			N	-0-					-0-
12	1054	N	692	-0-	-362 B	-0-	692	3			N	-0-					-0-
01	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
02	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
*04	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-
12	2077	N	1335	-0-	-742 B	-0-	1335	3			N	-0-					-0-
01	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
02	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1333	N	1061	-0-	-272 B	-0-	1061	3			N	-0-					-0-
04	1140	N	781	-0-	-359 B	-0-	781	3			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1013	-0-	-67 B	-0-	1013	3			N	-0-					-0-
12	1085	N	890	-0-	-195 B	-0-	890	3			N	-0-					-0-
01	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
02	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	899	N	743	-0-	-156 B	-0-	743	3			N	-0-					-0-
04	810	N	709	-0-	-101 B	-0-	709	3			N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

11	4890 N	4469	-0-	-421	B	-0-	4469	3			N	-0-					-0-
12	4743 N	4717	-0-	-26	B	-0-	4717	3			N	-0-					-0-
01	4419 N	4419	-0-	-0-	B	-0-	4419	3			N	-0-					-0-
02	4337 N	4337	-0-	-0-	B	-0-	4337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4712 N	4657	-0-	-55	B	-0-	4657	3			N	-0-					-0-
*04	4781 N	4781	-0-	-0-	B	-0-	4781	3			N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

11	1170 N	1101	-0-	-69	B	-0-	1101	3			N	-0-					-0-
12	1271 N	1095	-0-	-176	B	-0-	1095	3			N	-0-					-0-
01	841 N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-
02	654 N	654	-0-	-0-	B	-0-	647	3	7	9	N	6	6	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1085 N	797	-0-	-288	B	-0-	797	3			N	-0-					-0-
04	810 N	733	-0-	-77	B	-0-	733	3			N	-0-					-0-

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

11	2430 N	2367	-0-	-63	B	-0-	2367	3			N	-0-					-0-
12	2387 N	2113	-0-	-274	B	-0-	2113	3			N	-0-					-0-
01	2148 N	2148	-0-	-0-	B	-0-	2148	3			N	-0-					-0-
02	1806 N	1806	-0-	-0-	B	-0-	1789	3	17	9	N	15	15	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2753 N	2753	-0-	-0-	B	-0-	2753	3			N	-0-					-0-
*04	2620 N	2620	-0-	-0-	B	-0-	2620	3			N	-0-					-0-

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

11	3885 N	3885	-0-	-0-	B	-0-	3885	3			N	-0-					-0-
12	3782 N	3782	-0-	-0-	B	-0-	3782	3			N	-0-					-0-
01	3606 N	3606	-0-	-0-	B	-0-	3606	3			N	-0-					-0-
02	2659 N	2659	-0-	-0-	B	-0-	2634	3	25	9	N	23	23	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3782 N	3454	-0-	-328	B	-0-	3454	3			N	-0-					-0-
04	3480 N	3404	-0-	-76	B	-0-	3404	3			N	-0-					-0-

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

11	4720 N	4720	-0-	-0-	B	-0-	4720	3			N	-0-					-0-
12	4910 N	4910	-0-	-0-	B	-0-	4910	3			N	-0-					-0-
01	4874 N	4874	-0-	-0-	B	-0-	4874	3			N	-0-					-0-
02	3393 N	3393	-0-	-0-	B	-0-	3393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4898 N	3770	-0-	-1128	B	-0-	3770	3			N	-0-					-0-
04	4710 N	3731	-0-	-979	B	-0-	3731	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
12	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
01	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
02	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
04	390	N	314	-0-	-76	B	-0-	314	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	430	-0-	-1700	B	-0-	430	3			N	-0-					-0-
12	2201	N	102	-0-	-2099	B	-0-	102	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1389	-0-	-81	B	-0-	1389	3			N	-0-					-0-
12	1519	N	1365	-0-	-154	B	-0-	1365	3			N	-0-					-0-
01	941	N	941	-0-	-0-	B	-0-	941	3			N	-0-					-0-
02	708	N	708	-0-	-0-	B	-0-	689	3	19	9	N	17	17	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1364	N	757	-0-	-607	B	-0-	732	3	25	9	N	23	23	1			-0-
04	900	N	758	-0-	-142	B	-0-	758	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2633	-0-	-97 B	-3659	2633	3			N	-0-					-0-
12	2821	N	2588	-0-	-233 B	-3659	2588	3			N	-0-					-0-
01	0	N	2602	-0-	2602 B	-1057	2602	3			N	-0-					-0-
02	1006	N	2063	-0-	1057 B	-0-	2031	3	32	9	N	29	29	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2573	N	2440	-0-	-133 B	-0-	2392	3	48	9	N	44	44	1			-0-
04	2520	N	2513	-0-	-7 B	-0-	2513	3			N	-0-					-0-

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

11	660	N	552	-0-	-108 B	-0-	552	3			N	-0-					-0-
12	620	N	530	-0-	-90 B	-0-	530	3			N	-0-					-0-
01	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
02	372	N	372	-0-	-0- B	-0-	362	3	10	9	N	9	9	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	527	N	451	-0-	-76 B	-0-	436	3	15	9	N	14	14	1			-0-
*04	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

11	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
12	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
01	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
02	1273	N	1273	-0-	-0- B	-0-	1270	3	3	9	N	3	3	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1705	N	1408	-0-	-297 B	-0-	1404	3	4	9	N	4	4	1			-0-
04	1500	N	1353	-0-	-147 B	-0-	1353	3			N	-0-					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

11	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1035	-0-	-45	B	-0-	1035	3			N	-0-					-0-
12	1114	N	1114	-0-	-0-	B	-0-	1114	3			N	-0-					-0-
01	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-
02	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1120	N	1120	-0-	-0-	B	-0-	1120	3			N	-0-					-0-
*04	1375	N	1375	-0-	-0-	B	-0-	1375	3			N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	383	-0-	-37	B	-0-	383	3			N	-0-					-0-
12	434	N	394	-0-	-40	B	-0-	394	3			N	-0-					-0-
01	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
02	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
*04	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2729	-0-	-121	B	-0-	2729	3			N	-0-					-0-
12	2852	N	2770	-0-	-82	B	-0-	2770	3			N	-0-					-0-
01	2687	N	2687	-0-	-0-	B	-0-	2687	3			N	-0-					-0-
02	2298	N	2298	-0-	-0-	B	-0-	2231	3	67	9	N	61	61	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2759	N	2246	-0-	-513	B	-0-	2163	3	83	9	N	75	75	1			-0-
04	2610	N	2235	-0-	-375	B	-0-	2235	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2685	-0-	-105	B	-0-	2685	3			N	-0-					-0-
12	2821	N	2620	-0-	-201	B	-0-	2620	3			N	-0-					-0-
01	2430	N	2430	-0-	-0-	B	-0-	2430	3			N	-0-					-0-
02	1948	N	1948	-0-	-0-	B	-0-	1948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2897	N	2897	-0-	-0-	B	-0-	2897	3			N	-0-					-0-
*04	2839	N	2839	-0-	-0-	B	-0-	2839	3			N	-0-					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	775	-0-	-65 B	-0-	775	3			N	-0-					-0-
12	806	N	805	-0-	-1 B	-0-	805	3			N	-0-					-0-
01	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	607	3	2	9	N	2	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	806	N	664	-0-	-142 B	-0-	661	3	3	9	N	3	3	1			-0-
04	750	N	639	-0-	-111 B	-0-	639	3			N	-0-					-0-

YAKE "B" WELL #: 7 RRCID -> 167936 COMPL. DATE 08/07/1997 TOTAL DEPTH 3061 PERF. 2430 - 2628

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

11	480	N	437	-0-	-43 B	-0-	437	3			N	-0-					-0-
12	465	N	393	-0-	-72 B	-0-	393	3			N	-0-					-0-
01	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
02	324	N	324	-0-	-0- B	-0-	322	3	2	9	N	2	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	336	-0-	-67 B	-0-	334	3	2	9	N	2	2	1			-0-
04	390	N	321	-0-	-69 B	-0-	321	3			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

11	3540	N	3344	-0-	-196 B	-0-	3344	3			N	-0-					-0-
12	3782	N	3620	-0-	-162 B	-0-	3620	3			N	-0-					-0-
01	3513	N	3513	-0-	-0- B	-0-	3513	3			N	-0-					-0-
02	2796	N	2796	-0-	-0- B	-0-	2796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3627	N	3099	-0-	-528 B	-0-	3099	3			N	-0-					-0-
04	3390	N	2811	-0-	-579 B	-0-	2811	3			N	-0-					-0-

SHELTON "A" WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

11	4860	N	4823	-0-	-37 B	-0-	4823	3			N	-0-					-0-
12	5115	N	4845	-0-	-270 B	-0-	4845	3			N	-0-					-0-
01	4744	N	4744	-0-	-0- B	-0-	4744	3			N	-0-					-0-
02	4071	N	4071	-0-	-0- B	-0-	3995	3	76	9	N	69	69	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4836	N	4503	-0-	-333 B	-0-	4409	3	94	9	N	85	85	1			-0-
04	4590	N	4233	-0-	-357 B	-0-	4233	3			N	-0-					-0-

SHELTON "A" WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	3716					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	3716					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	3716					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	3716					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3716																		
*03	14B2	EXT	-0-	-0-	-0-	B	3716					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	3716					N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	N	3306	-0-	-444	B	-0-	3306	3			N	-0-					-0-
12	3720	N	3334	-0-	-386	B	-0-	3334	3			N	-0-					-0-
01	3186	N	3186	-0-	-0-	B	-0-	3186	3			N	-0-					-0-
02	2546	N	2546	-0-	-0-	B	-0-	2456	3	90	9	N	82	82	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3348	N	3044	-0-	-304	B	-0-	2908	3	136	9	N	124	124	1			-0-
*04	2799	N	2799	-0-	-0-	B	-0-	2799	3			N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3683	N	4596	-0-	913	B	-2078	4596	3			N	-0-					-0-
12	3502	N	4497	-0-	995	B	-1083	4497	3			N	-0-					-0-
01	3373	N	4475	-0-	1102	B	19	4475	3			N	-0-					-0-
02	4536	#	3737	-0-	-799	B	-780	3737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -780																		
*03	4836	#	4116	-0-	-720	B	-1500	4116	3			N	-0-					-0-
04	3424		4017	-0-	593	B	-907	4017	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

11	1860	N	1738	-0-	-122 B	-0-	1738	3			N	-0-					-0-
12	1953	N	1500	-0-	-453 B	-0-	1500	3			N	-0-					-0-
01	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
02	985	N	985	-0-	-0- B	-0-	971	3	14	9	N	13	13	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1488	N	1365	-0-	-123 B	-0-	1249	3	116	9	N	105	105	1			-0-
*04	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

11	2520	N	1915	-0-	-605 B	-0-	1915	3			N	-0-					-0-
12	2325	N	1997	-0-	-328 B	-0-	1997	3			N	-0-					-0-
01	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
02	1659	N	1659	-0-	-0- B	-0-	1593	3	66	9	N	60	60	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1984	N	1620	-0-	-364 B	-0-	1540	3	80	9	N	73	73	1			-0-
04	1890	N	1786	-0-	-104 B	-0-	1786	3			N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

11	2250	N	1711	-0-	-539 B	-0-	1711	3			N	-0-					-0-
12	2015	N	1578	-0-	-437 B	-0-	1578	3			N	-0-					-0-
01	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
02	1300	N	1300	-0-	-0- B	-0-	1246	3	54	9	N	49	49	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1581	N	1482	-0-	-99 B	-0-	1405	3	77	9	N	70	70	1			-0-
*04	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

11	1590	N	1474	-0-	-116 B	-0-	1474	3			N	-0-					-0-
12	1674	N	1436	-0-	-238 B	-0-	1436	3			N	-0-					-0-
01	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
02	1076	N	1076	-0-	-0- B	-0-	1039	3	37	9	N	34	34	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1426	N	1099	-0-	-327 B	-0-	1051	3	48	9	N	44	44	1			-0-
04	1440	N	1056	-0-	-384 B	-0-	1056	3			N	-0-					-0-

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

11	7230	N	6363	-0-	-867 B	-5378	6363	3			N	-0-					-0-
12	6789	N	6290	-0-	-499 B	-5378	6290	3			N	-0-					-0-
01	585	N	5963	-0-	5378 B	-0-	5963	3			N	-0-					-0-
02	4684	N	4684	-0-	-0- B	-0-	4582	3	102	9	N	93	93	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6293	N	5208	-0-	-1085 B	-0-	5065	3	143	9	N	130	130	1			-0-
04	5760	N	5054	-0-	-706 B	-0-	5054	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	N	3088	-0-	-212 B	-0-	3088	3			N	-0-					-0-
12	3379	N	3136	-0-	-243 B	-0-	3136	3			N	-0-					-0-
01	3132	N	3132	-0-	-0- B	-0-	3132	3			N	-0-					-0-
02	2446	N	2446	-0-	-0- B	-0-	2446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3131	N	2806	-0-	-325 B	-0-	2806	3			N	-0-					-0-
04	3030	N	2673	-0-	-357 B	-0-	2673	3			N	-0-					-0-

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1600	-0-	-200 B	-0-	1600	3			N	-0-					-0-
12	1705	N	1607	-0-	-98 B	-0-	1607	3			N	-0-					-0-
01	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
02	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1612	N	1267	-0-	-345 B	-0-	1267	3			N	-0-					-0-
04	1350	N	1072	-0-	-278 B	-0-	1072	3			N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	1724	-0-	-706 B	-0-	1724	3			N	-0-					-0-
12	2480	N	2297	-0-	-183 B	-0-	2297	3			N	-0-					-0-
01	2637	N	2637	-0-	-0- B	-0-	2637	3			N	-0-					-0-
02	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
04	2550	N	2123	-0-	-427 B	-0-	2123	3			N	-0-					-0-

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	N	5183	-0-	-367 B	-0-	5183	3			N	-0-					-0-
12	5859	N	5606	-0-	-253 B	-0-	5606	3			N	-0-					-0-
01	5675	N	5675	-0-	-0- B	-0-	5675	3			N	-0-					-0-
02	4163	N	4163	-0-	-0- B	-0-	4163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5611	N	4758	-0-	-853 B	-0-	4758	3			N	-0-					-0-
04	5490	N	4447	-0-	-1043 B	-0-	4447	3			N	-0-					-0-

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	N	3056	-0-	-244 B	-0-	3056	3			N	-0-					-0-
12	3317	N	3076	-0-	-241 B	-0-	3076	3			N	-0-					-0-
01	3082	N	3082	-0-	-0- B	-0-	3082	3			N	-0-					-0-
02	2219	N	2219	-0-	-0- B	-0-	2219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3069	N	2643	-0-	-426 B	-0-	2643	3			N	-0-					-0-
04	2970	N	2388	-0-	-582 B	-0-	2388	3			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7393	N	7086	-0-	-307 B	-0-	7086	3			N	-0-					-0-
12	6904	N	6787	-0-	-117 B	-0-	6787	3			N	-0-					-0-
01	6628	N	6695	-0-	67 B	67	6695	3			N	-0-					-0-
02	5742	N	5675	-0-	-67 B	-0-	5420	3	255	9	N	232	232	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6789	N	6305	-0-	-484 B	-0-	5949	3	356	9	N	324	324	1			-0-
04	6864		5806	-0-	-1058 B	-1058	5806	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1684	-0-	-116 B	-0-	1684	3			N	-0-					-0-
12	1860	N	1770	-0-	-90 B	-0-	1770	3			N	-0-					-0-
01	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-
02	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1767	N	1601	-0-	-166 B	-0-	1601	3			N	-0-					-0-
04	1830	N	1520	-0-	-310 B	-0-	1520	3			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
12	1519	N	1149	-0-	-370 B	-0-	1149	3			N	-0-					-0-
01	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
02	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
04	1440	N	1139	-0-	-301 B	-0-	1139	3			N	-0-					-0-

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2571	-0-	-189 B	-0-	2571	3			N	-0-					-0-
12	2759	N	2598	-0-	-161 B	-0-	2598	3			N	-0-					-0-
01	2668	N	2668	-0-	-0- B	-0-	2668	3			N	-0-					-0-
02	1911	N	1911	-0-	-0- B	-0-	1911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2604	N	2203	-0-	-401 B	-0-	2203	3			N	-0-					-0-
04	2580	N	2230	-0-	-350 B	-0-	2230	3			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6681	N	8511	-0-	1830 B	-6898	8511	3			N	-0-					-0-
12	6236	N	8424	-0-	2188 B	-4710	8424	3			N	-0-					-0-
01	3562	N	8272	-0-	4710 B	-0-	8272	3			N	-0-					-0-
02	9296	#	6157	-0-	-3139 B	-3139	5719	3	438	9	N	398	398	1			-0-
03/01 BALANCING DATE STATUS -> -3139																	
*03	10015		7440	-0-	-2575 B	-5714	6869	3	571	9	N	519	519	1			-0-
04	6162		6889	-0-	727 B	-4987	6889	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	661	-0-	-149 B	-0-	661	3			N	-0-					-0-
12	713	N	573	-0-	-140 B	-0-	573	3			N	-0-					-0-
01	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
02	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
*04	3000	N	14633	-0-	11633 B	11633	14633	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2114	-0-	-136	B	-0-	2114	3			N	-0-					-0-
12	2294	N	2039	-0-	-255	B	-0-	2039	3			N	-0-					-0-
01	1824	N	1824	-0-	-0-	B	-0-	1824	3			N	-0-					-0-
02	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2046	N	1586	-0-	-460	B	-0-	1586	3			N	-0-					-0-
04	1770	N	553	-0-	-1217	B	-0-	553	3			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1645	-0-	-185	B	-0-	1645	3			N	-0-					-0-
12	1829	N	1193	-0-	-636	B	-0-	1193	3			N	-0-					-0-
01	1525	N	1525	-0-	-0-	B	-0-	1525	3			N	-0-					-0-
02	1196	N	1196	-0-	-0-	B	-0-	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1359	N	1359	-0-	-0-	B	-0-	1359	3			N	-0-					-0-
04	1470	N	1218	-0-	-252	B	-0-	1218	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	391	-0-	-209	B	-0-	391	3			N	-0-					-0-
12	496	N	216	-0-	-280	B	-0-	216	3			N	-0-					-0-
01	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
02	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
04	300	N	217	-0-	-83	B	-0-	217	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING B WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	748	-0-	-182	B	-0-	748	3			N	-0-					-0-
12	1008	N	1008	-0-	-0-	B	-0-	1008	3			N	-0-					-0-
01	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
02	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1023	N	779	-0-	-244	B	-0-	779	3			N	-0-					-0-
04	960	N	735	-0-	-225	B	-0-	735	3			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1582	-0-	-38	B	-0-	1582	3			N	-0-					-0-
12	1488	N	1130	-0-	-358	B	-0-	1130	3			N	-0-					-0-
01	1491	N	1491	-0-	-0-	B	-0-	1491	3			N	-0-					-0-
02	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1298	N	1298	-0-	-0-	B	-0-	1298	3			N	-0-					-0-
04	1440	N	1104	-0-	-336	B	-0-	1104	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	800	-0-	-160 B	-0-	800	3			N	-0-					-0-
12	868	N	761	-0-	-107 B	-0-	761	3			N	-0-					-0-
01	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-					-0-
02	940	N	940	-0-	-0- B	-0-	931	3	9	9	N	8	8	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
*04	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
12	186	N	44	-0-	-142 B	-0-	44	3			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
02	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*04	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1927	-0-	-353 B	-0-	1927	3			N	-0-					-0-
12	2201	N	1580	-0-	-621 B	-0-	1580	3			N	-0-					-0-
01	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
02	1467	N	1467	-0-	-0- B	-0-	1454	3	13	9	N	12	12	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
04	1770	N	1712	-0-	-58 B	-0-	1712	3			N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	374	-0-	-106 B	-0-	374	3			N	-0-					-0-
12	496	N	407	-0-	-89 B	-0-	407	3			N	-0-					-0-
01	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
02	349	N	349	-0-	-0- B	-0-	346	3	3	9	N	3	3	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
*04	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920	N	7695	-0-	-225 B	-0-	7695	3			N	-0-					-0-
12	8277	#	5279	-0-	-2998 B	-2998	5279	3			N	-0-					-0-
01	8277	#	7764	-0-	-513 B	-3511	7764	3			N	-0-					-0-
02	7476	#	6243	-0-	-1233 B	-4744	6243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4744																	
*03	8277	#	6822	-0-	-1455 B	-6199	6822	3			N	-0-					-0-
04	8010	#	5635	-0-	-2375 B	-8574	5635	3			N	-0-					-0-

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	N	2550	-0-	-600 B	-0-	2550	3			N	-0-					-0-
12	2976	N	2585	-0-	-391 B	-0-	2585	3			N	-0-					-0-
01	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
02	1725	N	1725	-0-	-0- B	-0-	1708	3	17	9	N	15	15	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3002	N	3002	-0-	-0- B	-0-	3002	3			N	-0-					-0-
*04	2769	N	2769	-0-	-0- B	-0-	2769	3			N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
12	1643	N	1287	-0-	-356 B	-0-	1287	3			N	-0-					-0-
01	1951	N	1951	-0-	-0- B	-0-	1951	3			N	-0-					-0-
02	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-
04	1890	N	1594	-0-	-296 B	-0-	1594	3			N	-0-					-0-

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
*04	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	N	6029	-0-	-1 B	-0-	6029	3			N	-0-					-0-
12	6293	N	5356	-0-	-937 B	-0-	5356	3			N	-0-					-0-
01	6407	N	6407	-0-	-0- B	-0-	6407	3			N	-0-					-0-
02	4662	N	4662	-0-	-0- B	-0-	4662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5363	N	4834	-0-	-529 B	-0-	4834	3			N	-0-					-0-
04	6210	N	4213	-0-	-1997 B	-0-	4213	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	504	-0-	-186 B	-0-	504	3			N	-0-					-0-
12	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
01	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
02	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
04	450	N	324	-0-	-126 B	-0-	324	3			N	-0-					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

11	3134	N	3134	-0-	-0- B	-0-	3134	3			N	-0-					-0-
12	3224	N	3170	-0-	-54 B	-0-	3170	3			N	-0-					-0-
01	2955	N	2955	-0-	-0- B	-0-	2955	3			N	-0-					-0-
02	2075	N	2075	-0-	-0- B	-0-	2055	3	20	9	N	18	18	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3162	N	3090	-0-	-72 B	-0-	3090	3			N	-0-					-0-
*04	3039	N	3039	-0-	-0- B	-0-	3039	3			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

11	1410	N	1268	-0-	-142 B	-0-	1268	3			N	-0-					-0-
12	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
01	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
02	1138	N	1138	-0-	-0- B	-0-	1127	3	11	9	N	10	10	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
*04	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

11	14B DENY		-0-	-0-	-0- B	34397					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	34397					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	34397					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	34397					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 34397																	
03	14B2 EXT	NO RPT		-0-	-0- B	34397					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	34397					N	NO RPT					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

11	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
12	961	N	943	-0-	-18 B	-0-	943	3			N	-0-					-0-
01	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
02	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	930	N	720	-0-	-210 B	-0-	720	3			N	-0-					-0-
04	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
12	527	N	355	-0-	-172 B	-0-	355	3			N	-0-					-0-
01	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
02	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
04	420	N	339	-0-	-81 B	-0-	339	3			N	-0-					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
*04	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
12	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
01	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	231	-0-	-141 B	-0-	231	3			N	-0-					-0-
04	330	N	247	-0-	-83 B	-0-	247	3			N	-0-					-0-

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1548	-0-	-72 B	-0-	1548	3			N	-0-					-0-
12	1705	N	1539	-0-	-166 B	-0-	1539	3			N	-0-					-0-
01	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
02	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1550	N	1325	-0-	-225 B	-0-	1325	3			N	-0-					-0-
04	1590	N	1140	-0-	-450 B	-0-	1140	3			N	-0-					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	1733	-0-	-997 B	-0-	1733	3			N	-0-					-0-
12	1953	N	1572	-0-	-381 B	-0-	1572	3			N	-0-					-0-
01	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
02	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
*04	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1916	-0-	-34	B	-0-	1916	3			N	-0-					-0-
12	2015	N	1909	-0-	-106	B	-0-	1909	3			N	-0-					-0-
01	1922	N	1922	-0-	-0-	B	-0-	1922	3			N	-0-					-0-
02	1321	N	1321	-0-	-0-	B	-0-	1321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1922	N	1544	-0-	-378	B	-0-	1544	3			N	-0-					-0-
04	1860	N	1412	-0-	-448	B	-0-	1412	3			N	-0-					-0-

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	N	4597	-0-	-353	B	-0-	4597	3			N	-0-					-0-
12	4991	N	4541	-0-	-450	B	-0-	4541	3			N	-0-					-0-
01	4885	N	4885	-0-	-0-	B	-0-	4885	3			N	-0-					-0-
02	3683	N	3683	-0-	-0-	B	-0-	3683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	4526	N	4303	-0-	-223	B	-0-	4303	3			N	-0-					-0-
04	4740	N	4107	-0-	-633	B	-0-	4107	3			N	-0-					-0-

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	N	6563	-0-	-817	B	-0-	6563	3			N	-0-					-0-
12	7037	N	6569	-0-	-468	B	-0-	6569	3			N	-0-					-0-
01	8415	N	8415	-0-	-0-	B	-0-	8415	3			N	-0-					-0-
02	7159	N	7159	-0-	-0-	B	-0-	7159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	7459	N	7459	-0-	-0-	B	-0-	7459	3			N	-0-					-0-
04	8130	N	6918	-0-	-1212	B	-0-	6918	3			N	-0-					-0-

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	N	2835	-0-	-645	B	-0-	2835	3			N	-0-					-0-
12	3782	N	3107	-0-	-675	B	-0-	3107	3			N	-0-					-0-
01	3008	N	3008	-0-	-0-	B	-0-	3008	3			N	-0-					-0-
02	2168	N	2168	-0-	-0-	B	-0-	2168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3100	N	2610	-0-	-490	B	-0-	2610	3			N	-0-					-0-
04	2910	N	2397	-0-	-513	B	-0-	2397	3			N	-0-					-0-

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	N	3240	-0-	-0-	B	-0-	3240	3			N	-0-					-0-
12	4801	N	5393	-0-	592	B	592	5393	3			N	-0-					-0-
01	3628	N	3036	-0-	-592	B	-0-	3036	3			N	-0-					-0-
02	2078	N	2078	-0-	-0-	B	-0-	2078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	5394	#	2431	-0-	-2963	B	-2963	2431	3			N	-0-					-0-
04	5200		2302	-0-	-2898	B	-5861	2302	3			N	-0-					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	798	-0-	-132	B	-0-	798	3			N	-0-					-0-
12	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
01	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
02	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	899	N	794	-0-	-105	B	-0-	794	3			N	-0-					-0-
*04	3000	N	7122	-0-	4122	B	4122	7122	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

11	4530	N	4301	-0-	-229	B	-0-	4301	3		N	-0-					-0-
12	4681	N	3143	-0-	-1538	B	-0-	3143	3		N	-0-					-0-
01	4212	N	4212	-0-	-0-	B	-0-	4212	3		N	-0-					-0-
02	3145	N	3145	-0-	-0-	B	-0-	3145	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3606	N	3606	-0-	-0-	B	-0-	3606	3		N	-0-					-0-
04	4080	N	3285	-0-	-795	B	-0-	3285	3		N	-0-					-0-

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

11	3420	N	3194	-0-	-226	B	-0-	3194	3		N	-0-					-0-
12	3472	N	3151	-0-	-321	B	-0-	3151	3		N	-0-					-0-
01	3102	N	3102	-0-	-0-	B	-0-	3102	3		N	-0-					-0-
02	2416	N	2416	-0-	-0-	B	-0-	2416	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3162	N	2632	-0-	-530	B	-0-	2632	3		N	-0-					-0-
04	3000	N	2495	-0-	-505	B	-0-	2495	3		N	-0-					-0-

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

11	2790	N	866	-0-	-1924	B	-0-	866	3		N	-0-					-0-
12	3286	#	1546	-0-	-1740	B	-1740	1546	3		N	-0-					-0-
01	3286	#	1258	-0-	-2028	B	-3768	1258	3		N	-0-					-0-
02	2968	#	1015	-0-	-1953	B	-5721	1015	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5721																	
*03	3286	#	1150	-0-	-2136	B	-7857	1150	3		N	-0-					-0-
04	3180	#	1159	-0-	-2021	B	-9878	1159	3		N	-0-					-0-

H.T. DEAHL WELL #: 2A RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

11	1650	N	1517	-0-	-133	B	-0-	1517	3		N	-0-					-0-
12	1643	N	1540	-0-	-103	B	-0-	1540	3		N	-0-					-0-
01	1517	N	1517	-0-	-0-	B	-0-	1517	3		N	-0-					-0-
02	1191	N	1191	-0-	-0-	B	-0-	1190	3	1 9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1550	N	1162	-0-	-388	B	-0-	1160	3	2 9	N	2	2	1			-0-
04	1470	N	1084	-0-	-386	B	-0-	1084	3		N	-0-					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

11	1080	N	1044	-0-	-36	B	-0-	1044	3		N	-0-					-0-
12	1085	N	967	-0-	-118	B	-0-	967	3		N	-0-					-0-
01	894	N	894	-0-	-0-	B	-0-	894	3		N	-0-					-0-
02	904	N	904	-0-	-0-	B	-0-	904	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1107	N	1107	-0-	-0-	B	-0-	1107	3		N	-0-					-0-
*04	955	N	955	-0-	-0-	B	-0-	955	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1611	-0-	-699 B	-3000	1611	3			N	-0-					-0-
12	2294	N	941	-0-	-1353 B	-3000	941	3			N	-0-					-0-
01	0	N	1966	-0-	1966 B	-1034	1966	3			N	-0-					-0-
02	626	N	1660	-0-	1034 B	-0-	1660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
04	1890	N	1296	-0-	-594 B	-0-	1296	3			N	-0-					-0-

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	#	2127	-0-	-2433 B	-10071	2127	3			N	-0-					-0-
12	4712	#	1453	-0-	-3259 B	-13330	1453	3			N	-0-					-0-
01	4712	#	1350	-0-	-3362 B	-16692	1350	3			N	-0-					-0-
02	0	N	1550	-0-	1550 B	-15142	1550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -14156 CANCELLED UNDERAGE -> -986																	
*03	1457	N	1591	-0-	134 B	-14022	1591	3			N	-0-					-0-
04	1320	N	1379	-0-	59 B	-13963	1379	3			N	-0-					-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	N	4202	-0-	-538 B	-0-	4202	3			N	-0-					-0-
12	4526	N	4304	-0-	-222 B	-0-	4304	3			N	-0-					-0-
01	4123	N	4123	-0-	-0- B	-0-	4123	3			N	-0-					-0-
02	3227	N	3227	-0-	-0- B	-0-	2908	3	319	9	N	290	290	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4309	N	3346	-0-	-963 B	-0-	3062	3	284	9	N	258	258	1			-0-
04	3990	N	3000	-0-	-990 B	-0-	3000	3			N	-0-					-0-

LUXOR DUNAWAY -B- WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3623	N	3735	-0-	112 B	-697	3735	3			N	-0-					-0-
12	3393	N	3558	-0-	165 B	-532	3558	3			N	-0-					-0-
01	2524	N	3056	-0-	532 B	-0-	3056	3			N	-0-					-0-
02	2461	N	2461	-0-	-0- B	-0-	2232	3	229	9	N	208	208	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3999	#	2699	-0-	-1300 B	-1300	2470	3	229	9	N	208	208	1			-0-
04	3373		2123	-0-	-1250 B	-2550	2123	3			N	-0-					-0-

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	60	-0-	-30 B	-0-	60	3			N	-0-					-0-
12	93	N	61	-0-	-32 B	-0-	61	3			N	-0-					-0-
01	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
02	82	N	82	-0-	-0- B	-0-	81	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
*04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7816	N	10011	-0-	2195 B	988	10011	3			N	-0-					-0-
12	7422	N	10213	-0-	2791 B	3779	10213	3			N	-0-					-0-
01	7141	N	10229	-0-	3088 B	6867	10229	3			N	-0-					-0-
02	14565		8304	-0-	-6261 B	606	8304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 606																	
*03	10974	#	8810	-0-	-2164 B	-1558	8810	3			N	-0-					-0-
04	7331		8587	-0-	1256 B	-302	8587	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	N	3811	-0-	-89 B	-3175	3811	3			N	-0-					-0-
12	3566	N	3730	-0-	164 B	-3011	3730	3			N	-0-					-0-
01	890	N	3901	-0-	3011 B	-0-	3901	3			N	-0-					-0-
02	3357	N	3357	-0-	-0- B	-0-	3357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4309	#	3626	-0-	-683 B	-683	3626	3			N	-0-					-0-
04	3495		3346	-0-	-149 B	-832	3346	3			N	-0-					-0-

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

11	2250	N	2031	-0-	-219 B	-0-	2031	3			N	-0-					-0-
12	2294	N	2267	-0-	-27 B	-0-	2267	3			N	-0-					-0-
01	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-
02	2224	N	2224	-0-	-0- B	-0-	2224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-
04	2610	N	1992	-0-	-618 B	-0-	1992	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

11	1200	N	1105	-0-	-95 B	-0-	1105	3			N	-0-					-0-
12	1209	N	1116	-0-	-93 B	-0-	1116	3			N	-0-					-0-
01	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
02	913	N	913	-0-	-0- B	-0-	872	3	41	9	N	37	37	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1116	N	948	-0-	-168 B	-0-	895	3	53	9	N	48	48	1			-0-
04	1080	N	903	-0-	-177 B	-0-	903	3			N	-0-					-0-

BURNETT WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

11	3870	N	3663	-0-	-207 B	-0-	3663	3			N	-0-					-0-
12	3875	N	3776	-0-	-99 B	-0-	3776	3			N	-0-					-0-
01	3663	N	3663	-0-	-0- B	-0-	3663	3			N	-0-					-0-
02	2769	N	2769	-0-	-0- B	-0-	2769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3782	N	3029	-0-	-753 B	-0-	3029	3			N	-0-					-0-
04	3540	N	2845	-0-	-695 B	-0-	2845	3			N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

11	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
12	1767	N	1195	-0-	-572 B	-0-	1195	3			N	-0-					-0-
01	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
02	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
*04	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

11	6430	N	6430	-0-	-0- B	-0-	6430	3			N	-0-					-0-
12	6351	N	6351	-0-	-0- B	-0-	6351	3			N	-0-					-0-
01	6178	N	6178	-0-	-0- B	-0-	6178	3			N	-0-					-0-
02	5013	N	5013	-0-	-0- B	-0-	5013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6355	N	5267	-0-	-1088 B	-0-	5267	3			N	-0-					-0-
04	5970	N	4604	-0-	-1366 B	-0-	4604	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1030	-0-	-50 B	-0-	1030	3			N	-0-					-0-
12	1116	N	127	-0-	-989 B	-0-	127	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
*04	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
12	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
01	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
02	678	N	678	-0-	-0- B	-0-	653	3	25	9	N	23	23	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1116	N	729	-0-	-387 B	-0-	695	3	34	9	N	31	31	1			-0-
04	900	N	688	-0-	-212 B	-0-	688	3			N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	N	4459	-0-	-71 B	-0-	4459	3			N	-0-					-0-
12	4681	N	4596	-0-	-85 B	-0-	4596	3			N	-0-					-0-
01	4523	N	4523	-0-	-0- B	-0-	4523	3			N	-0-					-0-
02	3399	N	3399	-0-	-0- B	-0-	3092	3	307	9	N	279	279	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4588	N	3547	-0-	-1041 B	-0-	3247	3	300	9	N	273	273	1			-0-
04	4380	N	3213	-0-	-1167 B	-0-	3213	3			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1739	-0-	-1 B	-0-	1739	3			N	-0-					-0-
12	1705	N	1219	-0-	-486 B	-0-	1219	3			N	-0-					-0-
01	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
02	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
04	1650	N	1249	-0-	-401 B	-0-	1249	3			N	-0-					-0-

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9409	N	7457	-0-	-1952 B	89987	7457	3			N	-0-					-0-
12	8669	N	7482	-0-	-1187 B	88800	7482	3			N	-0-					-0-
01	8299	N	7404	-0-	-895 B	87905	7404	3			N	-0-					-0-
02	18263	N	5821	-0-	-12442 B	75463	5642	3	179	9	N	163	163	1			-0-
03/01 BALANCING DATE STATUS -> 75463																	
*03	15013	N	6550	-0-	-8463 B	67000	6296	3	254	9	N	231	231	1			-0-
*04	8598	N	6062	-0-	-2536 B	64464	6062	3			N	-0-					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	N	5175	-0-	-405 B	-4652	5175	3			N	-0-					-0-
12	5332	N	5153	-0-	-179 B	-4652	5153	3			N	-0-					-0-
01	346	N	4998	-0-	4652 B	-0-	4998	3			N	-0-					-0-
02	3586	N	3586	-0-	-0- B	-0-	3586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5146	N	3575	-0-	-1571 B	-0-	3575	3			N	-0-					-0-
04	4830	N	3438	-0-	-1392 B	-0-	3438	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GULF-SANFORD WELL #: B 2 RRCID -> 024883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE PET. CO. 509250
PRITCHARD WELL #: A 1 RRCID -> 025673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0- B	-0-	50	1			N	-0-					-0-
12	62	N	50	-0-	-12 B	-0-	50	1			N	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	1			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	1			N	-0-					-0-
*04	50	N	50	-0-	-0- B	-0-	50	1			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 025682 COMPL. DATE 10/02/1950 TOTAL DEPTH 3164 PERF. 2915 - 3015

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOUSTON BANK & TRUST CO. WELL #: 1 RRCID -> 041955 COMPL. DATE 01/31/1967 TOTAL DEPTH 3098 PERF. 2998 - 3076

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRITCHARD, SALLY -B- WELL #: 1 R RRCID -> 096248 COMPL. DATE 04/20/1981 TOTAL DEPTH 3227 PERF. 2926 - 3152

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

ADAMS-COLLINS WELL #: 1 RRCID -> 104904 COMPL. DATE 11/29/1982 TOTAL DEPTH 3220 PERF. 2986 - 3062

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOUSTON BANK & TRUST WELL #: 2 RRCID -> 107660 COMPL. DATE 08/12/1983 TOTAL DEPTH 3200 PERF. 2933 - 2988

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE PET. CO. //CONT.// 509250
ADAMS-COLLINS WELL #: 2 RRCID -> 109529 COMPL. DATE 02/08/1984 TOTAL DEPTH 3203 PERF. 2912 - 2934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

HOUSTON BANK & TRUST WELL #: 3 RRCID -> 115969 COMPL. DATE 01/28/1985 TOTAL DEPTH 3210 PERF. 3062 - 3090

11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

LOSURE, KEN 509289
BEAVERS WELL #: 1 RRCID -> 024322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

EVANS, C. E. WELL #: 1 RRCID -> 024345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MCCONNELL, R. S. WELL #: 7 RRCID -> 024370 COMPL. DATE 01/07/1935 TOTAL DEPTH 2659 PERF. N/A

11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

WILLIAMS, M. G. WELL #: 1 RRCID -> 024402 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
PURVIS WELL #: 1 RRCID -> 164565 COMPL. DATE 06/19/1997 TOTAL DEPTH 2614 PERF. 2400 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WEATHERLY, MAGGIE WELL #: 45 RRCID -> 179871 COMPL. DATE N/A TOTAL DEPTH 3137 PERF. 2694 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MK OPERATING CO. 518485
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					7
12	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					7
01	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					7
02	728	N	713	-0-	-15	B	-0-	713	3			N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																		
03	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					7
*04	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					7

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-
12	1643	N	1275	-0-	-368	B	-0-	1275	3			N	-0-					-0-
01	1426	N	993	-0-	-433	B	-0-	993	3			N	-0-					-0-
02	1428	N	1091	-0-	-337	B	-0-	1091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	492	-0-	-779	B	-0-	492	3			N	-0-					-0-
*04	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
12	1767	N	1588	-0-	-179	B	-0-	1588	3			N	-0-					-0-
01	1674	N	1209	-0-	-465	B	-0-	1209	3			N	-0-					-0-
02	1428	N	1414	-0-	-14	B	-0-	1414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	502	-0-	-1079	B	-0-	502	3			N	-0-					-0-
*04	1763	N	1763	-0-	-0-	B	-0-	1763	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	774	-0-	-6	B	-0-	774	3			N	-0-					-0-
12	806	N	677	-0-	-129	B	-0-	677	3			N	-0-					-0-
01	775	N	679	-0-	-96	B	-0-	679	3			N	-0-					-0-
02	728	N	622	-0-	-106	B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	390	-0-	-292	B	-0-	390	3			N	-0-					-0-
*04	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1680	-0-	-30 B	-0-	1680	3			N	-0-					-0-
12	1767	N	1498	-0-	-269 B	-0-	1498	3			N	-0-					-0-
01	1736	N	1214	-0-	-522 B	-0-	1214	3			N	-0-					-0-
02	1568	N	1332	-0-	-236 B	-0-	1332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	887	-0-	-601 B	-0-	887	3			N	-0-					-0-
*04	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-
12	1860	N	1491	-0-	-369 B	-0-	1491	3			N	-0-					-0-
01	1705	N	1268	-0-	-437 B	-0-	1268	3			N	-0-					-0-
02	1624	N	1292	-0-	-332 B	-0-	1292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	663	-0-	-825 B	-0-	663	3			N	-0-					-0-
*04	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2928	N	3096	-0-	168 B	-1503	3096	3			N	-0-					-0-
12	2739	N	2669	-0-	-70 B	-1503	2669	3			N	-0-					-0-
01	2623	N	2066	-0-	-557 B	-1503	2066	3			N	-0-					-0-
02	2968	#	2341	-0-	-627 B	-2130	2341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -627 CANCELLED UNDERAGE -> -1503																	
03	3286	#	1026	-0-	-2260 B	-2887	1026	3			N	-0-					-0-
04	2716		2107	-0-	-609 B	-3496	2107	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
12	1550	N	1403	-0-	-147 B	-0-	1403	3			N	-0-					-0-
01	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
02	1428	N	1244	-0-	-184 B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1245	-0-	-150 B	-0-	1245	3			N	-0-					-0-
*04	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1364	-0-	-16 B	-0-	1364	3			N	-0-					-0-
12	1519	N	1231	-0-	-288 B	-0-	1231	3			N	-0-					-0-
01	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
02	1260	N	1017	-0-	-243 B	-0-	1017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	523	-0-	-717 B	-0-	523	3			N	-0-					-0-
04	1290	N	902	-0-	-388 B	-0-	902	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
01	62	N	17	-0-	-45 B	-0-	17	3			N	-0-					-0-
02	84	N	52	-0-	-32 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
*04	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MEGG, L.P. 559350
MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3609	N	3610	-0-	1	B	1	3610	3			N	-0-					-0-
12	3530	N	4223	-0-	693	B	694	4223	3			N	-0-					-0-
01	2984	N	3777	-0-	793	B	1487	3777	3			N	-0-					-0-
02	3860	N	2373	-0-	-1487	B	-0-	2373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4216	#	2766	-0-	-1450	B	-1450	2766	3			N	-0-					-0-
04	2898		NO RPT	-0-	-2898	B	-4348					N	NO RPT					-0-

MEXCO ENERGY CORPORATION 562563
WATTERS, W. L. WELL #: 1 RRCID -> 108015 COMPL. DATE 09/30/1983 TOTAL DEPTH 3250 PERF. 3000 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LYNETTE WELL #: 1 RRCID -> 111117 COMPL. DATE 02/10/1984 TOTAL DEPTH 3250 PERF. 2976 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	531	-0-	-39	B	-0-	531	3			N	-0-					-0-
12	589	N	522	-0-	-67	B	-0-	522	3			N	-0-					-0-
01	558	N	515	-0-	-43	B	-0-	515	3			N	-0-					-0-
02	504	N	456	-0-	-48	B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	700	-0-	-28 B	-0-	700	3			N	-0-					-0-
12	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
01	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
02	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	704	-0-	-40 B	-0-	704	3			N	-0-					-0-
04	676	N	666	-0-	-10 B	-0-	666	3			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
12	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
01	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
02	448	N	434	-0-	-14 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	448	N	444	-0-	-4 B	-0-	444	3			N	-0-					-0-
*04	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
12	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
01	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
04	232	N	230	-0-	-2 B	-0-	230	3			N	-0-					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
01	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
02	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
*04	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
12	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
01	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
02	336	N	326	-0-	-10 B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
04	390	N	342	-0-	-48 B	-0-	342	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
12	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
01	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
02	420	N	215	-0-	-205 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	265	-0-	-169 B	-0-	265	3			N	-0-					-0-
04	450	N	300	-0-	-150 B	-0-	300	3			N	-0-					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
12	620	N	579	-0-	-41 B	-0-	579	3			N	-0-					-0-
01	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
02	560	N	481	-0-	-79 B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
04	570	N	519	-0-	-51 B	-0-	519	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
12	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
01	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
02	1484	N	1362	-0-	-122 B	-0-	1362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1262	-0-	-288 B	-0-	1262	3			N	-0-					-0-
04	1283	N	1135	-0-	-148 B	-0-	1135	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	317	-0-	-13 B	-0-	317	3			N	-0-					-0-
12	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
01	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
02	308	N	271	-0-	-37 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
04	330	N	282	-0-	-48 B	-0-	282	3			N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
12	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
01	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
02	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
*04	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
02	140	N	67	-0-	-73 B	-0-	67	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
*04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
12	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
01	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
02	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
*04	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-

HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	341	-0-	-19 B	-0-	341	3			N	-0-					-0-
12	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
01	372	N	311	-0-	-61 B	-0-	311	3			N	-0-					-0-
02	308	N	218	-0-	-90 B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
*04	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
12	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
01	775	N	770	-0-	-5 B	-0-	770	3			N	-0-					-0-
02	756	N	674	-0-	-82 B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	632	-0-	-174 B	-0-	632	3			N	-0-					-0-
04	750	N	558	-0-	-192 B	-0-	558	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. 570432
BURNETT WELL #: A 5 RRCID -> 023842 COMPL. DATE 11/00/1926 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					-0-
12	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-
01	279	N	54	-0-	-225	B	-0-	54	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	775	-0-	-95	B	-0-	775	2			N	-0-					-0-
12	961	N	881	-0-	-80	B	-0-	881	2			N	-0-					-0-
01	780	N	780	-0-	-0-	B	-0-	780	2			N	-0-					-0-
02	773	N	773	-0-	-0-	B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	457	-0-	-411	B	-0-	457	2			N	-0-					-0-
04	750	N	515	-0-	-235	B	-0-	515	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	15	-0-	-15	B	-0-	15	1			N	-0-					-0-
12	31	N	19	-0-	-12	B	-0-	19	1			N	-0-					-0-
01	31	N	17	-0-	-14	B	-0-	17	1			N	-0-					-0-
02	28	N	22	-0-	-6	B	-0-	22	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	19	-0-	-12	B	-0-	19	1			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
12	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
01	217	N	133	-0-	-84	B	-0-	133	2			N	-0-					-0-
02	196	N	126	-0-	-70	B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	94	-0-	-61	B	-0-	94	2			N	-0-					-0-
*04	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-

HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	N	597	-0-	-0-	B	-0-	597	2			N	-0-					-0-
12	713	N	362	-0-	-351	B	-0-	362	2			N	-0-					-0-
01	651	N	493	-0-	-158	B	-0-	493	2			N	-0-					-0-
02	560	N	313	-0-	-247	B	-0-	313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	305	-0-	-67	B	-0-	305	2			N	-0-					-0-
04	480	N	287	-0-	-193	B	-0-	287	2			N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	358	-0-	-32	B	-0-	358	2			N	-0-					-0-
12	403	N	331	-0-	-72	B	-0-	331	2			N	-0-					-0-
01	403	N	346	-0-	-57	B	-0-	346	2			N	-0-					-0-
02	336	N	262	-0-	-74	B	-0-	262	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	207	-0-	-134	B	-0-	207	2			N	-0-					-0-
04	330	N	184	-0-	-146	B	-0-	184	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	64	-0-	-26 B	-0-	64	2			N	-0-					-0-
12	93	N	31	-0-	-62 B	-0-	31	2			N	-0-					-0-
01	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
02	56	N	53	-0-	-3 B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
*04	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

11	750	N	402	-0-	-348 B	-0-	402	2			N	-0-					-0-
12	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
01	651	N	571	-0-	-80 B	-0-	571	2			N	-0-					-0-
02	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	622	-0-	-91 B	-0-	622	2			N	-0-					-0-
*04	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

11 SI MULT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
12 SI MULT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
01 SI MULT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
02 SI MULT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 SI MULT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
04 SI MULT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	390	N	350	-0-	-40 B	-0-	350	2			N	-0-					-0-
12	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
01	372	N	273	-0-	-99 B	-0-	273	2			N	-0-					-0-
02	336	N	333	-0-	-3 B	-0-	333	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
*04	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
12	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
01	124	N	87	-0-	-37 B	-0-	87	2			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
*04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	92	-0-	92 B	242	92	2			N	-0-					-0-
12	0	N	78	-0-	78 B	320	78	2			N	-0-					-0-
01	0	N	21	-0-	21 B	341	21	2			N	-0-					-0-
02	354	N	13	-0-	-341 B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	10	-0-	-83 B	-0-	10	2			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
12	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
01	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
02	140	N	138	-0-	-2 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
04	180	N	155	-0-	-25 B	-0-	155	2			N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	201	-0-	-69 B	-0-	201	2			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
01	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
02	196	N	18	-0-	-178 B	-0-	18	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	217	-0-	-62 B	-0-	217	2			N	-0-					-0-
04	240	N	199	-0-	-41 B	-0-	199	2			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
12	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
01	1302	N	1004	-0-	-298 B	-0-	1004	2			N	-0-					-0-
02	1008	N	894	-0-	-114 B	-0-	894	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1023	-0-	-155 B	-0-	1023	2			N	-0-					-0-
04	960	N	101	-0-	-859 B	-0-	101	2			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0- B	50					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	50					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	50					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	50					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 50																	
03	14B2 EXT		-0-	-0-	-0- B	50					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	50					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3633																	
03	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
12	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-
01	1178	N	791	-0-	-387 B	-0-	791	2			N	-0-					-0-
02	1148	N	928	-0-	-220 B	-0-	928	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-					-0-
04	780	N	341	-0-	-439 B	-0-	341	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
12	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
01	682	N	325	-0-	-357 B	-0-	325	2			N	-0-					-0-
02	672	N	549	-0-	-123 B	-0-	549	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
*04	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-
12	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
01	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
02	1176	N	-0-	-0-	-1176 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	570	N	559	-0-	-11 B	-0-	559	2			N	-0-					-0-
12	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
01	558	N	492	-0-	-66 B	-0-	492	2			N	-0-					-0-
02	532	N	326	-0-	-206 B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	492	-0-	-35 B	-0-	492	2			N	-0-					-0-
04	480	N	455	-0-	-25 B	-0-	455	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	420	N	292	-0-	-128 B	-0-	292	2			N	-0-					-0-
12	434	N	258	-0-	-176 B	-0-	258	2			N	-0-					-0-
01	341	N	137	-0-	-204 B	-0-	137	2			N	-0-					-0-
02	280	N	193	-0-	-87 B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
*04	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	399	-0-	399 B	399	399	2			N	-0-					-0-
12	0	N	394	-0-	394 B	793	394	2			N	-0-					-0-
01	0	N	314	-0-	314 B	1107	314	2			N	-0-					-0-
02	1415	N	308	-0-	-1107 B	-0-	308	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	372	-0-	-31 B	-0-	372	2			N	-0-					-0-
*04	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	570	N	501	-0-	-69	B	-0-	501	2			N	-0-					-0-
12	589	N	466	-0-	-123	B	-0-	466	2			N	-0-					-0-
01	558	N	466	-0-	-92	B	-0-	466	2			N	-0-					-0-
02	476	N	377	-0-	-99	B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	417	-0-	-48	B	-0-	417	2			N	-0-					-0-
04	450	N	382	-0-	-68	B	-0-	382	2			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SI MULT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

11	30	N	22	-0-	-8	B	-0-	22	2			N	-0-					-0-
12	31	N	14	-0-	-17	B	-0-	14	2			N	-0-					-0-
01	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
02	28	N	13	-0-	-15	B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-					-0-
04	30	N	22	-0-	-8	B	-0-	22	2			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

11	1140	N	853	-0-	-287	B	-0-	853	2			N	-0-					-0-
12	1023	N	916	-0-	-107	B	-0-	916	2			N	-0-					-0-
01	1085	N	994	-0-	-91	B	-0-	994	2			N	-0-					-0-
02	861	N	861	-0-	-0-	B	-0-	861	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	833	-0-	-97	B	-0-	833	2			N	-0-					-0-
04	960	N	814	-0-	-146	B	-0-	814	2			N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

11	840	N	663	-0-	-177	B	-0-	663	2			N	-0-					-0-
12	793	N	793	-0-	-0-	B	-0-	793	2			N	-0-					-0-
01	806	N	635	-0-	-171	B	-0-	635	2			N	-0-					-0-
02	618	N	618	-0-	-0-	B	-0-	618	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	590	-0-	-216	B	-0-	590	2			N	-0-					-0-
04	600	N	437	-0-	-163	B	-0-	437	2			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

11	630	N	57	-0-	-573	B	-0-	57	2			N	-0-					-0-
12	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
01	584	N	584	-0-	-0-	B	-0-	584	2			N	-0-					-0-
02	417	N	417	-0-	-0-	B	-0-	417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-
04	570	N	342	-0-	-228	B	-0-	342	2			N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

11	1668	N	1668	-0-	-0-	B	-0-	1668	2			N	-0-					-0-
12	2013	N	2013	-0-	-0-	B	-0-	2013	2			N	-0-					-0-
01	1860	N	1798	-0-	-62	B	-0-	1798	2			N	-0-					-0-
02	1568	N	1460	-0-	-108	B	-0-	1460	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	1682	-0-	-333	B	-0-	1682	2			N	-0-					-0-
04	1740	N	1375	-0-	-365	B	-0-	1375	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	312	-0-	-288 B	-0-	312	2			N	-0-					-0-
12	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
01	434	N	181	-0-	-253 B	-0-	181	2			N	-0-					-0-
02	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
*04	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2164	-0-	-536 B	-0-	2164	2			N	-0-					-0-
12	2356	N	623	-0-	-1733 B	-0-	623	2			N	-0-					-0-
01	2325	N	1840	-0-	-485 B	-0-	1840	2			N	-0-					-0-
02	2016	N	1572	-0-	-444 B	-0-	1572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1399	N	1399	-0-	-0- B	-0-	1399	2			N	-0-					-0-
04	1770	N	514	-0-	-1256 B	-0-	514	2			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2460	-0-	-0- B	-0-	2460	2			N	-0-					-0-
12	1408	N	1408	-0-	-0- B	-0-	1408	2			N	-0-					-0-
01	1378	N	1378	-0-	-0- B	-0-	1378	2			N	-0-					-0-
02	2296	N	1573	-0-	-723 B	-0-	1573	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1954	N	1954	-0-	-0- B	-0-	1954	2			N	-0-					-0-
04	1320	N	708	-0-	-612 B	-0-	708	2			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1410	-0-	-60 B	-0-	1410	2			N	-0-					-0-
12	1426	N	1367	-0-	-59 B	-0-	1367	2			N	-0-					-0-
01	1457	N	1269	-0-	-188 B	-0-	1269	2			N	-0-					-0-
02	1316	N	1233	-0-	-83 B	-0-	1233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1348	-0-	-16 B	-0-	1348	2			N	-0-					-0-
04	1230	N	996	-0-	-234 B	-0-	996	2			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0- B	-0-	4	1			N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	1			N	-0-					-0-
01	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-
02	4	N	3	-0-	-1 B	-0-	3	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	2	-0-	-2 B	-0-	2	1			N	-0-					-0-
*04	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	592	-0-	-8 B	-0-	592	2			N	-0-					-0-
12	620	N	592	-0-	-28 B	-0-	592	2			N	-0-					-0-
01	620	N	570	-0-	-50 B	-0-	570	2			N	-0-					-0-
02	560	N	487	-0-	-73 B	-0-	487	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	562	-0-	-27 B	-0-	562	2			N	-0-					-0-
04	540	N	496	-0-	-44 B	-0-	496	2			N	-0-					-0-

CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

11	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
12	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
01	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
*04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

11	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
12	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
01	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
02	112	N	102	-0-	-10 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
*04	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

11	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
12	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
01	341	N	306	-0-	-35 B	-0-	306	3			N	-0-					-0-
02	308	N	296	-0-	-12 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
*04	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	683	N	683	-0-	-0- B	-0-	127	1	556	3	N	-0-					-0-
12	523	N	523	-0-	-0- B	-0-	106	1	417	3	N	-0-					-0-
01	656	N	656	-0-	-0- B	-0-	188	1	468	3	N	-0-					-0-
02	647	N	647	-0-	-0- B	-0-	187	1	460	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	859	N	859	-0-	-0- B	-0-	30	1	829	3	N	-0-					-0-
04	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2100	N	2078	-0-	-22 B	-3641	386	1	1692	3	N	-0-			-0-
12	0	N	2088	-0-	2088 B	-1553	421	1	1667	3	N	-0-			-0-
01	0	N	973	-0-	973 B	-580	279	1	694	3	N	-0-			-0-
02	1932	N	670	-0-	-1262 B	-580	194	1	476	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -580															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT			-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	332	N	332	-0-	-0- B	-0-	62	1	270	3	N	-0-			-0-
12	267	N	267	-0-	-0- B	-0-	54	1	213	3	N	-0-			-0-
01	321	N	321	-0-	-0- B	-0-	92	1	229	3	N	-0-			-0-
02	308	N	196	-0-	-112 B	-0-	57	1	139	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	322	N	322	-0-	-0- B	-0-	11	1	311	3	N	-0-			-0-
04	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT			-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	Z	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	442	N	442	-0-	-0- B	-0-	82	1	360	3	N	-0-			-0-
12	366	N	366	-0-	-0- B	-0-	74	1	292	3	N	-0-			-0-
01	423	N	423	-0-	-0- B	-0-	121	1	302	3	N	-0-			-0-
02	420	N	229	-0-	-191 B	-0-	66	1	163	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	444	N	444	-0-	-0- B	-0-	16	1	428	3	N	-0-			-0-
04	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT			-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	168	N	168	-0-	-0- B	-0-	48	1	120	3	N	-0-			-0-
02	98	N	98	-0-	-0- B	-0-	28	1	70	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	270	N	270	-0-	-0- B	-0-	9	1	261	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT			-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	Z	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0- B	-0-	21	1	93	3	N	-0-					-0-
12	109	N	109	-0-	-0- B	-0-	22	1	87	3	N	-0-					-0-
01	143	N	143	-0-	-0- B	-0-	41	1	102	3	N	-0-					-0-
02	112	N	83	-0-	-29 B	-0-	24	1	59	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	113	N	113	-0-	-0- B	-0-	4	1	109	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0- B	-0-	97	1	422	3	N	-0-					-0-
12	365	N	365	-0-	-0- B	-0-	74	1	291	3	N	-0-					-0-
01	425	N	425	-0-	-0- B	-0-	122	1	303	3	N	-0-					-0-
02	476	N	313	-0-	-163 B	-0-	91	1	222	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	422	N	422	-0-	-0- B	-0-	15	1	407	3	N	-0-					-0-
04	399	N	NO RPT	-0-	-399 B	-0-					N	NO RPT					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	1784					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	1784					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	1784					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	1784					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1784																	
03	0	Z	-0-	-0-	-0- B	1784					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	1784					N	NO RPT					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	284	-0-	-346 B	-0-	284	2			N	-0-					-0-
12	465	N	403	-0-	-62 B	-0-	403	2			N	-0-					-0-
01	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
02	252	N	-0-	-0-	-252 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	100	-0-	-303 B	-0-	100	2			N	-0-					-0-
*04	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MR. GALVANIZED-W, INC. 592443
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2208	N	2208	-0-	-0- B	-0-	2208	2			N	-0-					-0-
12	2258	N	2258	-0-	-0- B	-0-	2258	2			N	-0-					-0-
01	2201	N	1588	-0-	-613 B	-0-	1588	2			N	-0-					-0-
02	2072	N	1592	-0-	-480 B	-0-	1592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1468	-0-	-795 B	-0-	1468	2			N	-0-					-0-
*04	1758	N	1758	-0-	-0- B	-0-	1758	2			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1247	-0-	-43 B	-0-	1247	2			N	-0-					-0-
12	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					-0-
01	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
02	1176	N	818	-0-	-358 B	-0-	818	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	926	-0-	-407 B	-0-	926	2			N	-0-					-0-
04	1260	N	865	-0-	-395 B	-0-	865	2			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1193	-0-	-7 B	-0-	1193	2			N	-0-					-0-
12	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-
01	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					-0-
02	1120	N	1018	-0-	-102 B	-0-	1018	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1087	-0-	-153 B	-0-	1087	2			N	-0-					-0-
04	1200	N	1074	-0-	-126 B	-0-	1074	2			N	-0-					-0-

NGS, INC. 598339
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
12	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
01	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
02	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
*04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
12	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
01	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
02	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
*04	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-

NORTH COUNTRY ENERGY LLC 613782
JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		591	-0-	591 B	1171	591	3			N	-0-					-0-
12	2108	N	937	-0-	-1171 B	-0-	937	3			N	-0-					-0-
01	2821	N	972	-0-	-1849 B	-0-	972	3			N	-0-					-0-
02	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
04	930	N	732	-0-	-198 B	-0-	732	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER

O'NEAL CATTLE CO. 617022

JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	930	-0-		-180	B	-0-	930	3			N	-0-				-0-
12	1096	N	1096	-0-		-0-	B	-0-	1096	3			N	-0-				-0-
01	1300	N	1300	-0-		-0-	B	-0-	1300	3			N	-0-				-0-
02	1077	N	1077	-0-		-0-	B	-0-	1077	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1164	N	1164	-0-		-0-	B	-0-	1164	3			N	-0-				-0-
04	1260	N	1031	-0-		-229	B	-0-	1031	3			N	-0-				-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	918	N	918	-0-		-0-	B	-0-	918	3			N	-0-				-0-
12	955	N	955	-0-		-0-	B	-0-	955	3			N	-0-				-0-
01	899	N	806	-0-		-93	B	-0-	806	3			N	-0-				-0-
02	868	N	795	-0-		-73	B	-0-	795	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	918	-0-		-43	B	-0-	918	3			N	-0-				-0-
*04	897	N	897	-0-		-0-	B	-0-	897	3			N	-0-				-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	368	-0-		-22	B	-0-	368	3			N	-0-				-0-
12	403	N	316	-0-		-87	B	-0-	316	3			N	-0-				-0-
01	372	N	329	-0-		-43	B	-0-	329	3			N	-0-				-0-
02	361	N	361	-0-		-0-	B	-0-	361	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	370	N	370	-0-		-0-	B	-0-	370	3			N	-0-				-0-
*04	358	N	358	-0-		-0-	B	-0-	358	3			N	-0-				-0-

O'RYAN OIL AND GAS 617042

SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-

O. H. M. OPERATING 617053

CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	218	-0-		-22	B	-0-	218	3			N	-0-				-0-
12	237	N	237	-0-		-0-	B	-0-	237	3			N	-0-				-0-
01	225	N	225	-0-		-0-	B	-0-	225	3			N	-0-				-0-
02	242	N	242	-0-		-0-	B	-0-	242	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	171	-0-		-77	B	-0-	171	3			N	-0-				-0-
04	210	N	NO RPT	-0-		-210	B	-0-					N	NO RPT				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-
12	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
01	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
02	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
12	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	106	-0-	-49 B	-0-	106	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	239	-0-	-31 B	-0-	239	3			N	-0-					-0-
12	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
01	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	187	-0-	-61 B	-0-	187	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	1	-0-	-3 B	-0-	1	3			N	-0-					-0-
04	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
02	84	N	59	-0-	-25 B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
01	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
02	140	N	110	-0-	-30 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	78	-0-	-46 B	-0-	78	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

11	390	N	159	-0-	-231	B	-0-	159	3			N	-0-					-0-
12	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
01	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
02	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

11	480	N	311	-0-	-169	B	-0-	311	3			N	-0-					-0-
12	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
01	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
02	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

11	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
12	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
01	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
02	56	N	52	-0-	-4	B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

11	390	N	364	-0-	-26	B	-0-	364	3			N	-0-					-0-
12	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
01	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
02	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	284	-0-	-119	B	-0-	284	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

11	60	N	56	-0-	-4	B	-0-	56	3			N	-0-					-0-
12	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
01	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
02	56	N	45	-0-	-11	B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	282	N	282	-0-	-0-	B	-0-	282	3		N	-0-			-0-
12	190	N	190	-0-	-0-	B	-0-	190	3		N	-0-			-0-
01	207	N	207	-0-	-0-	B	-0-	207	3		N	-0-			-0-
02	252	N	227	-0-	-25	B	-0-	227	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	307	N	307	-0-	-0-	B	-0-	307	3		N	-0-			-0-
04	210	N	NO RPT	-0-	-210	B	-0-				N	NO RPT			-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

11	1740	N	746	-0-	-994	B	-0-	746	3		N	-0-			-0-
12	1188	N	1188	-0-	-0-	B	-0-	1188	3		N	-0-			-0-
01	1510	N	1510	-0-	-0-	B	-0-	1510	3		N	-0-			-0-
02	1274	N	1274	-0-	-0-	B	-0-	1274	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1227	N	1227	-0-	-0-	B	-0-	1227	3		N	-0-			-0-
04	1470	N	NO RPT	-0-	-1470	B	-0-				N	NO RPT			-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	301	N	301	-0-	-0-	B	-0-	301	2		N	-0-			-0-
12	272	N	272	-0-	-0-	B	-0-	272	2		N	-0-			-0-
01	362	N	362	-0-	-0-	B	-0-	362	2		N	-0-			-0-
02	302	N	302	-0-	-0-	B	-0-	302	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	426	N	426	-0-	-0-	B	-0-	426	2		N	-0-			-0-
04	360	N	19	-0-	-341	B	-0-	19	2		N	-0-			-0-

JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	951		2381	-0-	1430	B	3225	2381	2		N	-0-			-0-
12	1022		1661	-0-	639	B	3864	1661	2		N	-0-			-0-
01	998		1670	-0-	672	B	4536	1670	2		N	-0-			-0-
02	1372		1569	-0-	197	B	4733	1569	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 4733															
03	3100	N	1248	-0-	-1852	B	2881	1248	2		N	-0-			-0-
*04	3000	N	569	-0-	-2431	B	450	569	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	164	-0-	-15 B	-0-	164	2			N	-0-					-0-
12	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
01	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
02	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
04	180	N	10	-0-	-170 B	-0-	10	2			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
12	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
01	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
02	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
04	780	N	41	-0-	-739 B	-0-	41	2			N	-0-					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					-0-
12	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-
01	1748	N	1748	-0-	-0- B	-0-	1748	2			N	-0-					-0-
02	1457	N	1457	-0-	-0- B	-0-	1457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2060	N	2060	-0-	-0- B	-0-	2060	2			N	-0-					-0-
04	1680	N	90	-0-	-1590 B	-0-	90	2			N	-0-					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
12	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
01	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
04	300	N	16	-0-	-284 B	-0-	16	2			N	-0-					-0-

OILWELL OPERATORS, INC. 621040
BENEDICT WELL #: 1 RRCID -> 023041 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	60	-0-	-30 B	-0-	60	2			N	-0-					-0-
12	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
01	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
04	90	N	17	-0-	-73 B	-0-	17	2			N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	504	-0-	-36 B	-0-	504	2			N	-0-					-0-
12	465	N	418	-0-	-47 B	-0-	418	2			N	-0-					-0-
01	558	N	290	-0-	-268 B	-0-	290	2			N	-0-					-0-
02	476	N	392	-0-	-84 B	-0-	392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
*04	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1131	-0-	-39 B	-0-	1131	2			N	-0-					-0-
12	1209	N	1013	-0-	-196 B	-0-	1013	2			N	-0-					-0-
01	1178	N	969	-0-	-209 B	-0-	969	2			N	-0-					-0-
02	1064	N	755	-0-	-309 B	-0-	755	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1002	-0-	-21 B	-0-	1002	2			N	-0-					-0-
*04	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-
12	310	N	285	-0-	-25 B	-0-	285	2			N	-0-					-0-
01	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
02	252	N	190	-0-	-62 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
*04	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-

PABLO ENERGY II, LLC 631643
NORTH JACKSON WELL #: 4 RRCID -> 025313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

11	1499	N	1499	-0-	-0- B	-0-	1499	2			N	-0-					-0-
12	1674	N	1349	-0-	-325 B	-0-	1349	2			N	-0-					-0-
01	1736	N	1454	-0-	-282 B	-0-	1454	2			N	-0-					-0-
02	1400	N	1063	-0-	-337 B	-0-	1063	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1313	-0-	-51 B	-0-	1313	2			N	-0-					-0-
04	1410	N	1266	-0-	-144 B	-0-	1266	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	750	N	554	-0-	-196 B	-0-	554	3			N	-0-					-0-
12	713	N	537	-0-	-176 B	-0-	537	3			N	-0-					-0-
01	682	N	476	-0-	-206 B	-0-	476	3			N	-0-					-0-
02	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	523	-0-	-4 B	-0-	523	3			N	-0-					-0-
*04	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	480	N	375	-0-	-105 B	-0-	375	3			N	-0-					-0-
12	496	N	446	-0-	-50 B	-0-	446	3			N	-0-					-0-
01	465	N	373	-0-	-92 B	-0-	373	3			N	-0-					-0-
02	364	N	354	-0-	-10 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	339	-0-	-95 B	-0-	339	3			N	-0-					-0-
*04	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1067	-0-	1067 B	2176	1067	3			N	-0-					-0-
12	DLQ G-10		1110	-0-	1110 B	3286	1110	3			N	-0-					-0-
01	DLQ G-10		1060	-0-	1060 B	4346	1060	3			N	-0-					-0-
02	2500	N	882	-0-	-1618 B	2728	882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2728																	
03	0	N	1026	-0-	1026 B	3754	1026	3			N	-0-					-0-
04	0		1056	-0-	1056 B	4810	1056	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
12	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
01	589	N	346	-0-	-243 B	-0-	346	3			N	-0-					-0-
02	532	N	328	-0-	-204 B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	417	-0-	-172 B	-0-	417	3			N	-0-					-0-
*04	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
12	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
01	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
02	700	N	524	-0-	-176 B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	653	N	568	-0-	-85 B	-0-	568	3			N	-0-					-0-
04	411	N	354	-0-	-57 B	-0-	354	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	939	-0-	-111 B	-0-	939	3			N	-0-					-0-
12	1054	N	862	-0-	-192 B	-0-	862	3			N	-0-					-0-
01	1023	N	915	-0-	-108 B	-0-	915	3			N	-0-					-0-
02	868	N	829	-0-	-39 B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	820	-0-	-48 B	-0-	820	3			N	-0-					-0-
04	900	N	833	-0-	-67 B	-0-	833	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	273	-0-	-417 B	-0-	273	3			N	-0-					-0-
12	699	N	501	-0-	-198 B	-0-	501	3			N	-0-					-0-
01	620	N	430	-0-	-190 B	-0-	430	3			N	-0-					-0-
02	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	359	-0-	-137 B	-0-	359	3			N	-0-					-0-
*04	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	341	-0-	-49 B	-0-	341	3			N	-0-					-0-
12	434	N	354	-0-	-80 B	-0-	354	3			N	-0-					-0-
01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
02	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
04	420	N	414	-0-	-6 B	-0-	414	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
12	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
01	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
02	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
*04	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

11	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
12	693	N	691	-0-	-2	B	-0-	691	3			N	-0-					-0-
01	665	N	608	-0-	-57	B	-0-	608	3			N	-0-					-0-
*02	672	N	486	-0-	-186	B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	682	N	523	-0-	-159	B	-0-	523	3			N	-0-					-0-
*04	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
12	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
01	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
*02	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
*04	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

11	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
12	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
01	267	N	80	-0-	-187	B	-0-	80	3			N	-0-					-0-
*02	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
*04	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-

BIVINS, L. T. WELL #: 1 RRCID -> 023662 COMPL. DATE 04/30/1954 TOTAL DEPTH 2880 PERF. N/A

11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
12	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
01	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
02	728	N	623	-0-	-105 B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	686	-0-	-27 B	-0-	686	3			N	-0-					-0-
*04	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	4791	N	4791	-0-	-0- B	-0-	4791	3			N	-0-					-0-
12	4837	N	4837	-0-	-0- B	-0-	4837	3			N	-0-					-0-
01	5084	N	4766	-0-	-318 B	-0-	4766	3			N	-0-					-0-
02	4480	N	4295	-0-	-185 B	-0-	4295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4836	N	4763	-0-	-73 B	-0-	4763	3			N	-0-					-0-
04	4620	N	4067	-0-	-553 B	-0-	4067	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
12	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
01	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
02	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
*04	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
12	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
01	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
02	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
*04	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

11	1738	N	1738	-0-	-0- B	-0-	1738	3			N	-0-					-0-
12	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
01	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
02	1624	N	1614	-0-	-10 B	-0-	1614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1641	-0-	-33 B	-0-	1641	3			N	-0-					-0-
04	1521	N	1467	-0-	-54 B	-0-	1467	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

11	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
12	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
01	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*04	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
12	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
01	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
02	392	N	358	-0-	-34 B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
04	375	N	315	-0-	-60 B	-0-	315	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
12	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
01	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
02	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
*04	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	364	-0-	-86 B	-0-	364	3			N	-0-					-0-
12	434	N	295	-0-	-139 B	-0-	295	3			N	-0-					-0-
01	403	N	248	-0-	-155 B	-0-	248	3			N	-0-					-0-
02	336	N	226	-0-	-110 B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
*04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
12	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
01	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
02	954	N	930	-0-	-24 B	-0-	930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
*04	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3000	-0-	-0- B	-0-	3000	3			N	-0-					-0-
12	3007	N	2872	-0-	-135 B	-0-	2872	3			N	-0-					-0-
01	3100	N	3204	-0-	104 B	104	3204	3			N	-0-					-0-
02	2800	N	2495	-0-	-305 B	-0-	2495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3153	-0-	53 B	53	3153	3			N	-0-					-0-
04	3090	#	2860	-0-	-230 B	-177	2860	3			N	-0-					-0-

DEAL SANFORD WELL #: 3 RRCID -> 023782 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1035	-0-	-45 B	-0-	1035	3			N	-0-					-0-
12	1085	N	1044	-0-	-41 B	-0-	1044	3			N	-0-					-0-
01	1054	N	981	-0-	-73 B	-0-	981	3			N	-0-					-0-
02	980	N	661	-0-	-319 B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	810	-0-	-244 B	-0-	810	3			N	-0-					-0-
04	960	N	785	-0-	-175 B	-0-	785	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
12	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
01	899	N	739	-0-	-160 B	-0-	739	3			N	-0-					-0-
02	784	N	723	-0-	-61 B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	811	-0-	-88 B	-0-	811	3			N	-0-					-0-
*04	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2048	-0-	-352 B	-0-	2048	3			N	-0-					-0-
12	2201	N	2066	-0-	-135 B	-0-	2066	3			N	-0-					-0-
01	2170	N	1790	-0-	-380 B	-0-	1790	3			N	-0-					-0-
02	1904	N	1578	-0-	-326 B	-0-	1578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2089	N	2089	-0-	-0- B	-0-	2089	3			N	-0-					-0-
*04	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2552	-0-	-298 B	-484	2552	3			N	-0-					-0-
12	2883	N	2595	-0-	-288 B	-484	2595	3			N	-0-					-0-
01	2728	N	2055	-0-	-673 B	-484	2055	3			N	-0-					-0-
02	2380	N	2069	-0-	-311 B	-484	2069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -484																	
03	2753	N	2753	-0-	-0- B	-0-	2753	3			N	-0-					-0-
*04	2892	N	2892	-0-	-0- B	-0-	2892	3			N	-0-					-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1477	-0-	-203 B	-0-	1477	3			N	-0-					-0-
12	1705	N	1553	-0-	-152 B	-0-	1553	3			N	-0-					-0-
01	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-
02	1372	N	1342	-0-	-30 B	-0-	1342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
04	1620	N	1465	-0-	-155 B	-0-	1465	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
12	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
01	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
02	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
*04	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUBIN WELL #: 2 RRCID -> 023796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RUBIN WELL #: 4 RRCID -> 023798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2784	-0-	-66 B	-2009	2784	3			N	-0-					-0-
12	2883	N	2728	-0-	-155 B	-2009	2728	3			N	-0-					-0-
01	2790	N	2570	-0-	-220 B	-2009	2570	3			N	-0-					-0-
02	2604	N	1864	-0-	-740 B	-2009	1864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2009																	
03	2728	N	1539	-0-	-1189 B	-0-	1539	3			N	-0-					-0-
*04	2767	N	2767	-0-	-0- B	-0-	2767	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2088	-0-	-222 B	-0-	2088	3			N	-0-					-0-
12	2294	N	2136	-0-	-158 B	-0-	2136	3			N	-0-					-0-
01	2170	N	1889	-0-	-281 B	-0-	1889	3			N	-0-					-0-
02	1960	N	1467	-0-	-493 B	-0-	1467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1912	-0-	-227 B	-0-	1912	3			N	-0-					-0-
04	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-
12	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-
01	124	N	59	-0-	-65 B	-0-	59	3			N	-0-					-0-
02	84	N	57	-0-	-27 B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
12	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
01	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
02	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
*04	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
12	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
01	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
02	308	N	279	-0-	-29	B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
*04	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	24					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	24					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	24					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	24					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 24																		
03	14B2	EXT	-0-	-0-	-0-	B	24					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	24					N	-0-					-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

11	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
12	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
01	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
02	812	N	402	-0-	-410	B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	690	N	675	-0-	-15	B	-0-	675	3			N	-0-					-0-
*04	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	326	-0-	-4	B	-0-	326	3		N	-0-			-0-
12	345	N	345	-0-	-0-	B	-0-	345	3		N	-0-			-0-
01	320	N	279	-0-	-41	B	-0-	279	3		N	-0-			-0-
02	308	N	179	-0-	-129	B	-0-	179	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	271	-0-	-70	B	-0-	271	3		N	-0-			-0-
*04	289	N	289	-0-	-0-	B	-0-	289	3		N	-0-			-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

11	722	N	722	-0-	-0-	B	-0-	722	3		N	-0-			-0-
12	661	N	661	-0-	-0-	B	-0-	661	3		N	-0-			-0-
01	586	N	586	-0-	-0-	B	-0-	586	3		N	-0-			-0-
02	672	N	612	-0-	-60	B	-0-	612	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	676	N	676	-0-	-0-	B	-0-	676	3		N	-0-			-0-
*04	633	N	633	-0-	-0-	B	-0-	633	3		N	-0-			-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	510	N	437	-0-	-73	B	-0-	437	3		N	-0-			-0-
12	494	N	422	-0-	-72	B	-0-	422	3		N	-0-			-0-
01	656	N	656	-0-	-0-	B	-0-	656	3		N	-0-			-0-
02	420	N	265	-0-	-155	B	-0-	265	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	303	-0-	-131	B	-0-	303	3		N	-0-			-0-
04	516	N	308	-0-	-208	B	-0-	308	3		N	-0-			-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	560	N	505	-0-	-55	B	-0-	505	3		N	-0-			-0-
12	526	N	458	-0-	-68	B	-0-	458	3		N	-0-			-0-
01	496	N	419	-0-	-77	B	-0-	419	3		N	-0-			-0-
02	476	N	267	-0-	-209	B	-0-	267	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	313	-0-	-152	B	-0-	313	3		N	-0-			-0-
04	420	N	365	-0-	-55	B	-0-	365	3		N	-0-			-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	707	N	707	-0-	-0-	B	-0-	707	3		N	-0-			-0-
12	523	N	523	-0-	-0-	B	-0-	523	3		N	-0-			-0-
01	498	N	498	-0-	-0-	B	-0-	498	3		N	-0-			-0-
02	672	N	396	-0-	-276	B	-0-	396	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	586	N	586	-0-	-0-	B	-0-	586	3		N	-0-			-0-
*04	686	N	686	-0-	-0-	B	-0-	686	3		N	-0-			-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	396	N	396	-0-	-0-	B	-0-	396	3		N	-0-			-0-
12	353	N	203	-0-	-150	B	-0-	203	3		N	-0-			-0-
01	339	N	327	-0-	-12	B	-0-	327	3		N	-0-			-0-
02	364	N	271	-0-	-93	B	-0-	271	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	243	N	243	-0-	-0-	B	-0-	243	3		N	-0-			-0-
04	330	N	217	-0-	-113	B	-0-	217	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2223	N	1936	-0-	-287 B	-0-	1936	3			N	-0-					-0-
12	2084	N	1980	-0-	-104 B	-0-	1980	3			N	-0-					-0-
01	1922	N	1622	-0-	-300 B	-0-	1622	3			N	-0-					-0-
02	1820	N	1624	-0-	-196 B	-0-	1624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1265	-0-	-719 B	-0-	1265	3			N	-0-					-0-
04	1560	N	1282	-0-	-278 B	-0-	1282	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
02	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
*04	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5546	N	5546	-0-	-0- B	-0-	5546	3			N	-0-					-0-
12	5831	N	5831	-0-	-0- B	-0-	5831	3			N	-0-					-0-
01	5610	N	5610	-0-	-0- B	-0-	5610	3			N	-0-					-0-
02	5180	N	4903	-0-	-277 B	-0-	4903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5828	N	5395	-0-	-433 B	-0-	5395	3			N	-0-					-0-
04	5430	N	5136	-0-	-294 B	-0-	5136	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
12	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
01	682	N	585	-0-	-97 B	-0-	585	3			N	-0-					-0-
02	700	N	387	-0-	-313 B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
04	570	N	107	-0-	-463 B	-0-	107	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2780	-0-	2780 B	4933	2780	3			N	-0-					-0-
12	0		2751	-0-	2751 B	7684	2751	3			N	-0-					-0-
01	3100	N	1781	-0-	-1319 B	6365	1781	3			N	-0-					-0-
*02	SHUT IN		967	-0-	967 B	7332	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7332																	
03	SHUT IN		1503	-0-	1503 B	8835	1503	3			N	-0-					-0-
04	SHUT IN		227	-0-	227 B	9062	227	3			N	-0-					-0-

BROWN WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1841	-0-	-259 B	-0-	1841	3			N	-0-					-0-
12	1953	N	1759	-0-	-194 B	-0-	1759	3			N	-0-					-0-
01	1953	N	1679	-0-	-274 B	-0-	1679	3			N	-0-					-0-
02	1708	N	1340	-0-	-368 B	-0-	1340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1738	-0-	-29 B	-0-	1738	3			N	-0-					-0-
04	1620	N	1267	-0-	-353 B	-0-	1267	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1673	-0-	-157 B	-0-	1673	3			N	-0-					-0-
12	1798	N	1705	-0-	-93 B	-0-	1705	3			N	-0-					-0-
01	1705	N	1612	-0-	-93 B	-0-	1612	3			N	-0-					-0-
02	1568	N	1370	-0-	-198 B	-0-	1370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
04	1560	N	1258	-0-	-302 B	-0-	1258	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
12	651	N	564	-0-	-87 B	-0-	564	3			N	-0-					-0-
01	589	N	464	-0-	-125 B	-0-	464	3			N	-0-					-0-
02	560	N	492	-0-	-68 B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	325	-0-	-233 B	-0-	325	3			N	-0-					-0-
*04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
12	693	N	665	-0-	-28 B	-0-	665	3			N	-0-					-0-
01	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
02	672	N	565	-0-	-107 B	-0-	565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
04	630	N	609	-0-	-21 B	-0-	609	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	75	-0-	-15 B	-0-	75	3			N	-0-					-0-
12	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
01	93	N	73	-0-	-20 B	-0-	73	3			N	-0-					-0-
02	84	N	66	-0-	-18 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
*04	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
12	687	N	447	-0-	-240 B	-0-	447	3			N	-0-					-0-
01	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
02	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
*04	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	124	-0-	-26 B	-0-	124	3			N	-0-					-0-
12	155	N	83	-0-	-72 B	-0-	83	3			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
02	112	N	101	-0-	-11 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
04	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BELL -E- WELL #: 3 RRCID -> 024329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	121	-0-	-29	B	-0-	121	3			N	-0-					-0-
12	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
01	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
02	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	114	-0-	-41	B	-0-	114	3			N	-0-					-0-
04	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

11	1380	N	1257	-0-	-123	B	-0-	1257	3			N	-0-					-0-
12	1457	N	1199	-0-	-258	B	-0-	1199	3			N	-0-					-0-
01	1395	N	1286	-0-	-109	B	-0-	1286	3			N	-0-					-0-
02	1176	N	1137	-0-	-39	B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1006	-0-	-203	B	-0-	1006	3			N	-0-					-0-
04	1230	N	995	-0-	-235	B	-0-	995	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1242	N	1242	-0-	-0-	B	-0-	1242	3			N	-0-					-0-
12	1240	N	1211	-0-	-29	B	-0-	1211	3			N	-0-					-0-
01	1209	N	1154	-0-	-55	B	-0-	1154	3			N	-0-					-0-
02	1148	N	1086	-0-	-62	B	-0-	1086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1145	-0-	-64	B	-0-	1145	3			N	-0-					-0-
04	1110	N	1030	-0-	-80	B	-0-	1030	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

11	390	N	335	-0-	-55	B	-0-	335	3			N	-0-					-0-
12	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
01	372	N	335	-0-	-37	B	-0-	335	3			N	-0-					-0-
02	308	N	197	-0-	-111	B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
*04	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DOWD WELL #: 1 RRCID -> 024341 COMPL. DATE 07/03/1938 TOTAL DEPTH 2791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

11	1230	N	1076	-0-	-154	B	-0-	1076	3			N	-0-					-0-
12	1240	N	1027	-0-	-213	B	-0-	1027	3			N	-0-					-0-
01	1178	N	979	-0-	-199	B	-0-	979	3			N	-0-					-0-
02	1060	N	1060	-0-	-0-	B	-0-	1060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1079	N	1079	-0-	-0-	B	-0-	1079	3			N	-0-					-0-
*04	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

11	1998	N	1998	-0-	-0-	B	-0-	1998	3			N	-0-					-0-
12	1984	N	1890	-0-	-94	B	-0-	1890	3			N	-0-					-0-
01	2108	N	2065	-0-	-43	B	-0-	2065	3			N	-0-					-0-
02	1876	N	1734	-0-	-142	B	-0-	1734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1978	N	1978	-0-	-0-	B	-0-	1978	3			N	-0-					-0-
04	2010	N	1810	-0-	-200	B	-0-	1810	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1260	N	1222	-0-	-38	B	-0-	1222	3			N	-0-					-0-
12	1302	N	1218	-0-	-84	B	-0-	1218	3			N	-0-					-0-
01	1302	N	1235	-0-	-67	B	-0-	1235	3			N	-0-					-0-
02	1148	N	1021	-0-	-127	B	-0-	1021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1110	-0-	-99	B	-0-	1110	3			N	-0-					-0-
04	1200	N	1072	-0-	-128	B	-0-	1072	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

11	1560	N	1456	-0-	-104	B	-0-	1456	3			N	-0-					-0-
12	1643	N	1450	-0-	-193	B	-0-	1450	3			N	-0-					-0-
01	1581	N	1485	-0-	-96	B	-0-	1485	3			N	-0-					-0-
02	1388	N	1388	-0-	-0-	B	-0-	1388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1525	N	1525	-0-	-0-	B	-0-	1525	3			N	-0-					-0-
*04	1478	N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

11	1631	N	1631	-0-	-0-	B	-0-	1631	3			N	-0-					-0-
12	1581	N	1445	-0-	-136	B	-0-	1445	3			N	-0-					-0-
01	1643	N	1421	-0-	-222	B	-0-	1421	3			N	-0-					-0-
02	1512	N	1481	-0-	-31	B	-0-	1481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
*04	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
12	744	N	683	-0-	-61	B	-0-	683	3			N	-0-					-0-
01	775	N	677	-0-	-98	B	-0-	677	3			N	-0-					-0-
02	700	N	588	-0-	-112	B	-0-	588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	628	-0-	-54	B	-0-	628	3			N	-0-					-0-
04	660	N	545	-0-	-115	B	-0-	545	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	524	-0-	-436	B	-0-	524	3			N	-0-					-0-
12	1085	N	545	-0-	-540	B	-0-	545	3			N	-0-					-0-
01	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
02	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	549	-0-	-9	B	-0-	549	3			N	-0-					-0-
04	540	N	509	-0-	-31	B	-0-	509	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1006	-0-	-134	B	-0-	1006	3			N	-0-					-0-
12	1085	N	993	-0-	-92	B	-0-	993	3			N	-0-					-0-
01	1085	N	943	-0-	-142	B	-0-	943	3			N	-0-					-0-
02	952	N	895	-0-	-57	B	-0-	895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1041	N	1041	-0-	-0-	B	-0-	1041	3			N	-0-					-0-
*04	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1578	N	1578	-0-	-0-	B	-0-	1578	3			N	-0-					-0-
12	1519	N	1434	-0-	-85	B	-0-	1434	3			N	-0-					-0-
01	1674	N	1310	-0-	-364	B	-0-	1310	3			N	-0-					-0-
02	1509	N	1509	-0-	-0-	B	-0-	1509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1746	N	1746	-0-	-0-	B	-0-	1746	3			N	-0-					-0-
*04	1686	N	1686	-0-	-0-	B	-0-	1686	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
12	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
01	775	N	732	-0-	-43	B	-0-	732	3			N	-0-					-0-
02	700	N	666	-0-	-34	B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	670	-0-	-43	B	-0-	670	3			N	-0-					-0-
*04	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
12	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
01	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
02	196	N	141	-0-	-55	B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	181	-0-	-36	B	-0-	181	3			N	-0-					-0-
*04	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	N	3461	-0-	-199 B	-0-	3461	3			N	-0-					-0-
12	3534	N	3336	-0-	-198 B	-0-	3336	3			N	-0-					-0-
01	3658	N	2796	-0-	-862 B	-0-	2796	3			N	-0-					-0-
02	3220	N	2524	-0-	-696 B	-0-	2524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	2821	-0-	-527 B	-0-	2821	3			N	-0-					-0-
*04	2767	N	2767	-0-	-0- B	-0-	2767	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2376	-0-	-114 B	-0-	2376	3			N	-0-					-0-
12	2635	N	2549	-0-	-86 B	-0-	2549	3			N	-0-					-0-
01	2759	N	2597	-0-	-162 B	-0-	2597	3			N	-0-					-0-
02	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2503	-0-	-39 B	-0-	2503	3			N	-0-					-0-
04	2520	N	2241	-0-	-279 B	-0-	2241	3			N	-0-					-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
12	1550	N	1322	-0-	-228 B	-0-	1322	3			N	-0-					-0-
01	1550	N	1341	-0-	-209 B	-0-	1341	3			N	-0-					-0-
02	1316	N	1145	-0-	-171 B	-0-	1145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1264	-0-	-69 B	-0-	1264	3			N	-0-					-0-
04	1290	N	989	-0-	-301 B	-0-	989	3			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
01	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
02	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*04	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	180	-0-	-30 B	-0-	180	3			N	-0-					-0-
12	248	N	84	-0-	-164 B	-0-	84	3			N	-0-					-0-
01	310	N	164	-0-	-146 B	-0-	164	3			N	-0-					-0-
02	168	N	103	-0-	-65 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*04	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
12	436	N	374	-0-	-62 B	-0-	374	3			N	-0-					-0-
01	421	N	373	-0-	-48 B	-0-	373	3			N	-0-					-0-
02	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
*04	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	287	-0-	-43 B	-0-	287	3			N	-0-					-0-
12	346	N	308	-0-	-38 B	-0-	308	3			N	-0-					-0-
01	333	N	274	-0-	-59 B	-0-	274	3			N	-0-					-0-
02	280	N	206	-0-	-74 B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
*04	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	689	-0-	-31 B	-0-	689	3			N	-0-					-0-
12	680	N	608	-0-	-72 B	-0-	608	3			N	-0-					-0-
01	653	N	601	-0-	-52 B	-0-	601	3			N	-0-					-0-
02	644	N	468	-0-	-176 B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	562	-0-	-58 B	-0-	562	3			N	-0-					-0-
04	570	N	510	-0-	-60 B	-0-	510	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
12	744	N	686	-0-	-58 B	-0-	686	3			N	-0-					-0-
01	868	N	751	-0-	-117 B	-0-	751	3			N	-0-					-0-
02	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
*04	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2199	N	2199	-0-	-0- B	-0-	2199	3			N	-0-					-0-
12	2356	N	1921	-0-	-435 B	-0-	1921	3			N	-0-					-0-
01	2542	N	1690	-0-	-852 B	-0-	1690	3			N	-0-					-0-
02	2044	N	1680	-0-	-364 B	-0-	1680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1898	-0-	-24 B	-0-	1898	3			N	-0-					-0-
04	1650	N	1386	-0-	-264 B	-0-	1386	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	665	-0-	-115 B	-0-	665	3			N	-0-					-0-
12	775	N	563	-0-	-212 B	-0-	563	3			N	-0-					-0-
01	651	N	627	-0-	-24 B	-0-	627	3			N	-0-					-0-
02	616	N	510	-0-	-106 B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	416	-0-	-142 B	-0-	416	3			N	-0-					-0-
*04	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	441	-0-	-39 B	-0-	441	3			N	-0-					-0-
12	527	N	427	-0-	-100 B	-0-	427	3			N	-0-					-0-
01	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
02	420	N	391	-0-	-29 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
04	480	N	442	-0-	-38 B	-0-	442	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	577	-0-	-23 B	-0-	577	3			N	-0-					-0-
12	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
01	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
02	532	N	495	-0-	-37 B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
04	540	N	506	-0-	-34 B	-0-	506	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-
12	2831	N	2831	-0-	-0- B	-0-	2831	3			N	-0-					-0-
01	2461	N	2461	-0-	-0- B	-0-	2461	3			N	-0-					-0-
02	2268	N	1692	-0-	-576 B	-0-	1692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	1908	-0-	-913 B	-0-	1908	3			N	-0-					-0-
04	2370	N	1817	-0-	-553 B	-0-	1817	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
12	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
01	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
02	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1394	-0-	-32 B	-0-	1394	3			N	-0-					-0-
04	1470	N	1324	-0-	-146 B	-0-	1324	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
12	1736	N	1720	-0-	-16 B	-0-	1720	3			N	-0-					-0-
01	1860	N	1661	-0-	-199 B	-0-	1661	3			N	-0-					-0-
02	1652	N	1614	-0-	-38 B	-0-	1614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
*04	1819	N	1819	-0-	-0- B	-0-	1819	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	601	-0-	-179 B	-0-	601	3			N	-0-					-0-
12	806	N	488	-0-	-318 B	-0-	488	3			N	-0-					-0-
01	868	N	630	-0-	-238 B	-0-	630	3			N	-0-					-0-
02	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
04	600	N	590	-0-	-10 B	-0-	590	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
12	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					-0-
01	124	N	28	-0-	-96 B	-0-	28	3			N	-0-					-0-
02	84	N	63	-0-	-21 B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
*04	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	476	-0-	-484 B	-0-	476	3			N	-0-					-0-
12	992	N	909	-0-	-83 B	-0-	909	3			N	-0-					-0-
01	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
02	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	725	-0-	-174 B	-0-	725	3			N	-0-					-0-
04	780	N	663	-0-	-117 B	-0-	663	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

11	1050	N	996	-0-	-54 B	-0-	996	3			N	-0-					-0-
12	1054	N	941	-0-	-113 B	-0-	941	3			N	-0-					-0-
01	1054	N	970	-0-	-84 B	-0-	970	3			N	-0-					-0-
02	924	N	868	-0-	-56 B	-0-	868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	915	-0-	-15 B	-0-	915	3			N	-0-					-0-
04	930	N	894	-0-	-36 B	-0-	894	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

11	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
12	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
01	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
02	952	N	870	-0-	-82 B	-0-	870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
*04	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
12	654	N	495	-0-	-159	B	-0-	495	3			N	-0-					-0-
01	653	N	609	-0-	-44	B	-0-	609	3			N	-0-					-0-
02	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	741	N	741	-0-	-0-	B	-0-	741	3			N	-0-					-0-
04	600	N	555	-0-	-45	B	-0-	555	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1005	-0-	-405	B	-0-	1005	3			N	-0-					-0-
12	1426	N	658	-0-	-768	B	-0-	658	3			N	-0-					-0-
01	1426	N	880	-0-	-546	B	-0-	880	3			N	-0-					-0-
02	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1505	N	1505	-0-	-0-	B	-0-	1505	3			N	-0-					-0-
*04	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2035	-0-	-5	B	-0-	2035	3			N	-0-					-0-
12	2108	N	2039	-0-	-69	B	-0-	2039	3			N	-0-					-0-
01	2139	N	1876	-0-	-263	B	-0-	1876	3			N	-0-					-0-
02	1904	N	1743	-0-	-161	B	-0-	1743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1844	-0-	-202	B	-0-	1844	3			N	-0-					-0-
04	1830	N	1493	-0-	-337	B	-0-	1493	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	634	-0-	-94	B	-0-	634	3			N	-0-					-0-
12	680	N	591	-0-	-89	B	-0-	591	3			N	-0-					-0-
01	653	N	644	-0-	-9	B	-0-	644	3			N	-0-					-0-
02	588	N	540	-0-	-48	B	-0-	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
*04	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1599	N	1599	-0-	-0-	B	-0-	1599	3			N	-0-					-0-
12	1714	N	1714	-0-	-0-	B	-0-	1714	3			N	-0-					-0-
01	1705	N	1697	-0-	-8	B	-0-	1697	3			N	-0-					-0-
02	1484	N	1467	-0-	-17	B	-0-	1467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1632	-0-	-73	B	-0-	1632	3			N	-0-					-0-
04	1650	N	1553	-0-	-97	B	-0-	1553	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2255	N	2255	-0-	-0-	B	-0-	2255	3			N	-0-					-0-
12	1833	N	1833	-0-	-0-	B	-0-	1833	3			N	-0-					-0-
01	2356	N	1556	-0-	-800	B	-0-	1556	3			N	-0-					-0-
02	2100	N	921	-0-	-1179	B	-0-	921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1978	N	1978	-0-	-0-	B	-0-	1978	3			N	-0-					-0-
*04	2145	N	2145	-0-	-0-	B	-0-	2145	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	N	4279	-0-	-191 B	-0-	4279	3			N	-0-					-0-
12	4320	N	4320	-0-	-0- B	-0-	4320	3			N	-0-					-0-
01	4588	N	4430	-0-	-158 B	-0-	4430	3			N	-0-					-0-
02	4004	N	3831	-0-	-173 B	-0-	3831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4348	N	4348	-0-	-0- B	-0-	4348	3			N	-0-					-0-
04	4290	N	4281	-0-	-9 B	-0-	4281	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

11	1050	N	978	-0-	-72 B	-0-	978	3			Y	-0-					-0-
12	1054	N	992	-0-	-62 B	-0-	992	3			Y	-0-					-0-
01	1042	N	1042	-0-	-0- B	-0-	1042	3			Y	-0-					-0-
02	924	N	877	-0-	-47 B	-0-	877	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1084	N	1084	-0-	-0- B	-0-	1084	3			Y	-0-					-0-
*04	1037	N	1037	-0-	-0- B	-0-	1037	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

11	960	N	868	-0-	-92 B	-0-	868	3			N	-0-					-0-
12	930	N	829	-0-	-101 B	-0-	829	3			N	-0-					-0-
01	1023	N	794	-0-	-229 B	-0-	794	3			N	-0-					-0-
02	812	N	479	-0-	-333 B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	513	-0-	-324 B	-0-	513	3			N	-0-					-0-
*04	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0- B	-0-	640	3			Y	-0-					-0-
12	544	N	544	-0-	-0- B	-0-	544	3			Y	-0-					-0-
01	1767	N	1767	-0-	-0- B	-0-	1767	3			Y	-0-					-0-
02	588	N	528	-0-	-60 B	-0-	528	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	616	N	616	-0-	-0- B	-0-	616	3			Y	-0-					-0-
04	1710	N	530	-0-	-1180 B	-0-	530	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
12	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
01	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
02	336	N	302	-0-	-34 B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
04	330	N	300	-0-	-30 B	-0-	300	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
12	682	N	680	-0-	-2 B	-0-	680	3			N	-0-					-0-
01	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
02	784	N	609	-0-	-175 B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	670	-0-	-12 B	-0-	670	3			N	-0-					-0-
04	720	N	542	-0-	-178 B	-0-	542	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	399	-0-	-21 B	-0-	399	3			N	-0-					-0-
12	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
01	434	N	357	-0-	-77 B	-0-	357	3			N	-0-					-0-
02	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
04	360	N	303	-0-	-57 B	-0-	303	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
12	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
01	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
02	1008	N	910	-0-	-98 B	-0-	910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
*04	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE 12/16/1960 TOTAL DEPTH 1474 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
12	1147	N	915	-0-	-232 B	-0-	915	3			N	-0-					-0-
01	992	N	827	-0-	-165 B	-0-	827	3			N	-0-					-0-
02	896	N	433	-0-	-463 B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	219	-0-	-711 B	-0-	219	3			N	-0-					-0-
04	810	N	264	-0-	-546 B	-0-	264	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1492	-0-	-38	B	-0-	1492	3			N	-0-					-0-
12	1550	N	1414	-0-	-136	B	-0-	1414	3			N	-0-					-0-
01	1550	N	1251	-0-	-299	B	-0-	1251	3			N	-0-					-0-
02	1400	N	847	-0-	-553	B	-0-	847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1437	N	1437	-0-	-0-	B	-0-	1437	3			N	-0-					-0-
*04	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3770	-0-	770	B	770	3770	3			N	-0-					-0-
12	3100	N	2561	-0-	-539	B	231	2561	3			N	-0-					-0-
01	3100	N	3386	-0-	286	B	517	3386	3			N	-0-					-0-
02	3528	#	1555	-0-	-1973	B	-1456	1555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1456																		
03	3906	#	3818	-0-	-88	B	-1544	3818	3			N	-0-					-0-
04	3780	#	3058	-0-	-722	B	-2266	3058	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	N	2796	-0-	-114	B	-0-	2796	3			N	-0-					-0-
12	2764	N	103	-0-	-2661	B	-0-	103	3			N	-0-					-0-
01	2649	N	1742	-0-	-907	B	-0-	1742	3			N	-0-					-0-
02	2736	N	2736	-0-	-0-	B	-0-	2736	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2724	N	2724	-0-	-0-	B	-0-	2724	3			N	-0-					-0-
*04	2415	N	2415	-0-	-0-	B	-0-	2415	3			N	-0-					-0-

BURNETT WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DONALDSON, A. J. WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
12	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
01	930	N	209	-0-	-721	B	-0-	209	3			N	-0-					-0-
02	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1473	N	1473	-0-	-0-	B	-0-	1473	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-

DONALDSON, B. A. WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9090	#	1994	-0-	-7096	B	-7096	1994	3			N	-0-					-0-
12	9083	#	1547	-0-	-7536	B	-14632	1547	3			N	-0-					-0-
01	9021	#	5324	-0-	-3697	B	-18329	5324	3			N	-0-					-0-
02	8148	#	5567	-0-	-2581	B	-20910	5567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -20910																		
03	9021	#	2194	-0-	-6827	B	-27737	2194	3			N	-0-					-0-
04	8490	#	4620	-0-	-3870	B	-31607	4620	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DRUCILLA WELL #: 1 RRCID -> 024661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
12	93	N	40	-0-	-53	B	-0-	40	3			N	-0-					-0-
01	93	N	5	-0-	-88	B	-0-	5	3			N	-0-					-0-
02	84	N	43	-0-	-41	B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
*04	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
12	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
01	713	N	627	-0-	-86	B	-0-	627	3			N	-0-					-0-
02	560	N	518	-0-	-42	B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	617	-0-	-3	B	-0-	617	3			N	-0-					-0-
04	600	N	525	-0-	-75	B	-0-	525	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

11	1320	N	3004	-0-	1684	B	-380	3004	3			N	-0-					-0-
12	1804	N	3110	-0-	1306	B	926	3110	3			N	-0-					-0-
01	1742		2292	-0-	550	B	1476	2292	3			N	-0-					-0-
02	3232		2619	-0-	-613	B	863	2619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 863																		
03	2743		2861	-0-	118	B	981	2861	3			N	-0-					-0-
04	1772		2210	-0-	438	B	1419	2210	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2557	N	2557	-0-	-0-	B	-0-	2557	3			N	-0-					-0-
12	2666	N	2369	-0-	-297	B	-0-	2369	3			N	-0-					-0-
01	2717	N	2356	-0-	-361	B	-0-	2356	3			N	-0-					-0-
02	2380	N	1917	-0-	-463	B	-0-	1917	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2397	N	2397	-0-	-0-	B	-0-	2397	3			N	-0-					-0-
04	2280	N	2003	-0-	-277	B	-0-	2003	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2045	N	2045	-0-	-0-	B	-0-	2045	3			N	-0-					-0-
12	2059	N	1872	-0-	-187	B	-0-	1872	3			N	-0-					-0-
01	1977	N	1909	-0-	-68	B	-0-	1909	3			N	-0-					-0-
02	1904	N	999	-0-	-905	B	-0-	999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1769	-0-	-91	B	-0-	1769	3			N	-0-					-0-
04	1860	N	1011	-0-	-849	B	-0-	1011	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

11	2945	N	2786	-0-	-159	B	-0-	2786	3			N	-0-					-0-
12	2758	N	2956	-0-	198	B	198	2956	3			N	-0-					-0-
01	2649	N	2701	-0-	52	B	250	2701	3			N	-0-					-0-
02	2875	N	2625	-0-	-250	B	-0-	2625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3317	#	2873	-0-	-444	B	-444	2873	3			N	-0-					-0-
04	2722		2118	-0-	-604	B	-1048	2118	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES, C. R. WELL #: G 1 RRCID -> 024669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORTON WELL #: 1 RRCID -> 024675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORTON WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

11	5100	N	4697	-0-	-403	B	-9092	4697	3			N	-0-					-0-
12	4960	N	4554	-0-	-406	B	-9092	4554	3			N	-0-					-0-
01	5983	#	4621	-0-	-1362	B	-10454	4621	3			N	-0-					-0-
02	5404	#	3856	-0-	-1548	B	-12002	3856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2910 CANCELLED UNDERAGE -> -9092																		
03	5952	#	4768	-0-	-1184	B	-4094	4768	3			N	-0-					-0-
04	4470	N	3627	-0-	-843	B	-4094	3627	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3360	N	3202	-0-	-158	B	-0-	3202	3			N	-0-					-0-
12	3379	N	3317	-0-	-62	B	-0-	3317	3			N	-0-					-0-
01	3368	N	3368	-0-	-0-	B	-0-	3368	3			N	-0-					-0-
02	3192	#	2883	-0-	-309	B	-309	2883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -309																		
03	3534	#	2623	-0-	-911	B	-1220	2623	3			N	-0-					-0-
04	3270	N	-0-	-0-	-3270	B	-1220					N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1630	N	1630	-0-	-0-	B	-0-	1630	3			N	-0-					-0-
12	1453	N	1453	-0-	-0-	B	-0-	1453	3			N	-0-					-0-
01	1455	N	1455	-0-	-0-	B	-0-	1455	3			N	-0-					-0-
02	1512	N	809	-0-	-703	B	-0-	809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-					-0-
04	1410	N	1081	-0-	-329	B	-0-	1081	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2973	N	3088	-0-	115 B	115	3088	3			N	-0-					-0-
12	2790	N	3124	-0-	334 B	449	3124	3			N	-0-					-0-
01	2642	N	3181	-0-	539 B	988	3181	3			N	-0-					-0-
02	3759	R	2771	-0-	-988 B	-0-	2771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	#	3149	-0-	-106 B	-106	3149	3			N	-0-					-0-
04	2710		2575	-0-	-135 B	-241	2575	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

11	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
12	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
01	837	N	779	-0-	-58 B	-0-	779	3			N	-0-					-0-
02	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	582	-0-	-317 B	-0-	582	3			N	-0-					-0-
04	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	4120	N	4120	-0-	-0- B	-0-	4120	3			N	-0-					-0-
12	4061	N	1929	-0-	-2132 B	-0-	1929	3			N	-0-					-0-
01	4226	N	4226	-0-	-0- B	-0-	4226	3			N	-0-					-0-
02	3836	N	3359	-0-	-477 B	-0-	3359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4039	N	4039	-0-	-0- B	-0-	4039	3			N	-0-					-0-
04	4080	N	3197	-0-	-883 B	-0-	3197	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	5851	N	5851	-0-	-0- B	-0-	5851	3			N	-0-					-0-
12	3066	N	3066	-0-	-0- B	-0-	3066	3			N	-0-					-0-
01	5606	N	5606	-0-	-0- B	-0-	5606	3			N	-0-					-0-
02	5460	N	4780	-0-	-680 B	-0-	4780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5666	N	5666	-0-	-0- B	-0-	5666	3			N	-0-					-0-
04	5430	N	4272	-0-	-1158 B	-0-	4272	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1710	N	781	-0-	-929 B	-0-	781	3			N	-0-					-0-
12	1829	N	1194	-0-	-635 B	-0-	1194	3			N	-0-					-0-
01	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
02	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-
04	2040	N	1129	-0-	-911 B	-0-	1129	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	-0-	-0-	-0- B	963						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	963						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	963						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	963						N	-0-					-0-
03/01 BALANCING DATE STATUS -> 963																	
03	14B2 EXT	-0-	-0-	-0- B	963						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	963						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
12	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
01	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
02	560	N	428	-0-	-132	B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
*04	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1397	N	1397	-0-	-0-	B	-0-	1397	3			N	-0-					-0-
12	1485	N	1485	-0-	-0-	B	-0-	1485	3			N	-0-					-0-
01	1486	N	1486	-0-	-0-	B	-0-	1486	3			N	-0-					-0-
02	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1394	N	1394	-0-	-0-	B	-0-	1394	3			N	-0-					-0-
*04	1440	N	1440	-0-	-0-	B	-0-	1440	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

11	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
12	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
01	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
02	196	N	163	-0-	-33	B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
*04	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	164	-0-	-46	B	-0-	164	3			N	-0-					-0-
12	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
01	186	N	109	-0-	-77	B	-0-	109	3			N	-0-					-0-
02	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
*04	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 024875 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	930	N	930	-0-	-0-	B	-0-	930	3			N	-0-					-0-
12	1023	N	775	-0-	-248	B	-0-	775	3			N	-0-					-0-
01	992	N	594	-0-	-398	B	-0-	594	3			N	-0-					-0-
02	868	N	491	-0-	-377	B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	694	-0-	-81	B	-0-	694	3			N	-0-					-0-
04	570	N	569	-0-	-1	B	-0-	569	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
12	2733	N	2733	-0-	-0- B	-0-	2733	3			N	-0-					-0-
01	2572	N	2572	-0-	-0- B	-0-	2572	3			N	-0-					-0-
02	2014	N	2014	-0-	-0- B	-0-	2014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2402	-0-	-326 B	-0-	2402	3			N	-0-					-0-
04	2490	N	2248	-0-	-242 B	-0-	2248	3			N	-0-					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
12	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-
01	93	N	57	-0-	-36 B	-0-	57	3			N	-0-					-0-
02	84	N	53	-0-	-31 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
04	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
12	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
02	454	N	127	-0-	-327 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*04	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	168	N	141	-0-	-27 B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
04	180	N	146	-0-	-34 B	-0-	146	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
12	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
01	627	N	558	-0-	-69 B	-0-	558	3			N	-0-					-0-
02	616	N	539	-0-	-77 B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	549	-0-	-102 B	-0-	549	3			N	-0-					-0-
*04	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-

WHEATLEY WELL #: A 1 RRCID -> 025376 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		-0-	-0-	-0- B	33					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	33					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	33					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	33					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 33																	
03	14B2 EXT		-0-	-0-	-0- B	33					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	33					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2881	N	2881	-0-	-0-	B	-0-	2881	3			N	-0-					-0-
12	2923	N	2923	-0-	-0-	B	-0-	2923	3			N	-0-					-0-
01	2981	N	2981	-0-	-0-	B	-0-	2981	3			N	-0-					-0-
02	1761	N	1761	-0-	-0-	B	-0-	1761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2317	N	2317	-0-	-0-	B	-0-	2317	3			N	-0-					-0-
*04	2941	N	2941	-0-	-0-	B	-0-	2941	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

11	2250	N	3054	-0-	804	B	-5450	3054	3			N	-0-					-0-
12	2693	N	2776	-0-	83	B	-5367	2776	3			N	-0-					-0-
01	2623		1742	-0-	-881	B	-6248	1742	3			N	-0-					-0-
02	2839		1666	-0-	-1173	B	-7421	1666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2054 CANCELLED UNDERAGE -> -5367																		
03	2434		2570	-0-	136	B	-1918	2570	3			N	-0-					-0-
04	1628		1173	-0-	-455	B	-2373	1173	3			N	-0-					-0-

WEYMOUTH WELL #: 8004 RRCID -> 025424 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1590	N	1513	-0-	-77	B	-0-	1513	3			N	-0-					-0-
12	1643	N	1517	-0-	-126	B	-0-	1517	3			N	-0-					-0-
01	1581	N	1519	-0-	-62	B	-0-	1519	3			N	-0-					-0-
02	1400	N	1350	-0-	-50	B	-0-	1350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1495	-0-	-24	B	-0-	1495	3			N	-0-					-0-
04	1470	N	1461	-0-	-9	B	-0-	1461	3			N	-0-					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANIMAN WELL #: 2 RRCID -> 025703 COMPL. DATE 04/19/1957 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2227	N	2227	-0-	-0-	B	-0-	2227	3			N	-0-					-0-
12	2232	N	2232	-0-	-0-	B	-0-	2232	3			N	-0-					-0-
01	2111	N	2111	-0-	-0-	B	-0-	2111	3			N	-0-					-0-
02	2072	N	1425	-0-	-647	B	-0-	1425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	1768	-0-	-464	B	-0-	1768	3			N	-0-					-0-
04	2040	N	1952	-0-	-88	B	-0-	1952	3			N	-0-					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	311	-0-	-109	B	-0-	311	3			N	-0-					-0-
12	465	N	385	-0-	-80	B	-0-	385	3			N	-0-					-0-
01	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
02	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
*04	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-

JOHNSON TRACT -4- WELL #: 2 RRCID -> 042690 COMPL. DATE 09/25/1967 TOTAL DEPTH 2650 PERF. 2344 - 2492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	982	-0-	-128	B	-0-	982	3			N	-0-					-0-
12	1085	N	976	-0-	-109	B	-0-	976	3			N	-0-					-0-
01	992	N	988	-0-	-4	B	-0-	988	3			N	-0-					-0-
02	924	N	830	-0-	-94	B	-0-	830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-
04	960	N	925	-0-	-35	B	-0-	925	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
12	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
01	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-
02	812	N	769	-0-	-43	B	-0-	769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	888	-0-	-11	B	-0-	888	3			N	-0-					-0-
*04	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1719	N	1719	-0-	-0-	B	-0-	1719	3			N	-0-					-0-
12	1673	N	1673	-0-	-0-	B	-0-	1673	3			N	-0-					-0-
01	1459	N	1459	-0-	-0-	B	-0-	1459	3			N	-0-					-0-
02	1596	N	1442	-0-	-154	B	-0-	1442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1214	-0-	-460	B	-0-	1214	3			N	-0-					-0-
04	1410	N	486	-0-	-924	B	-0-	486	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2224	N	2224	-0-	-0-	B	-0-	2224	3			N	-0-					-0-
12	2226	N	2226	-0-	-0-	B	-0-	2226	3			N	-0-					-0-
01	2276	N	2276	-0-	-0-	B	-0-	2276	3			N	-0-					-0-
02	2072	N	1813	-0-	-259	B	-0-	1813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	1740	-0-	-492	B	-0-	1740	3			N	-0-					-0-
04	2021	N	1910	-0-	-111	B	-0-	1910	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VILAS WELL #: 2 RRCID -> 078346 COMPL. DATE 08/13/1978 TOTAL DEPTH 3537 PERF. 3162 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

11	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
12	522	N	495	-0-	-27	B	-0-	495	3			N	-0-					-0-
01	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
02	756	N	404	-0-	-352	B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	134	-0-	-362	B	-0-	134	3			N	-0-					-0-
04	515	N	512	-0-	-3	B	-0-	512	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

11	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-
12	1373	N	1373	-0-	-0-	B	-0-	1373	3			N	-0-					-0-
01	1619	N	1619	-0-	-0-	B	-0-	1619	3			N	-0-					-0-
02	1232	N	1217	-0-	-15	B	-0-	1217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1030	-0-	-334	B	-0-	1030	3			N	-0-					-0-
04	1560	N	1239	-0-	-321	B	-0-	1239	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

11	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
12	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
01	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
02	364	N	320	-0-	-44	B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	357	-0-	-15	B	-0-	357	3			N	-0-					-0-
04	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

11	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
12	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
01	291	N	285	-0-	-6	B	-0-	285	3			N	-0-					-0-
02	420	N	310	-0-	-110	B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
*04	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL -A- WELL #: 1 R RRCID -> 095627 COMPL. DATE 08/28/1981 TOTAL DEPTH 2805 PERF. 2589 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	122	-0-	-28 B	-0-	122	3			N	-0-					-0-
12	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
01	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*04	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2013	-0-	-297 B	-0-	2013	3			N	-0-					-0-
12	2139	N	2000	-0-	-139 B	-0-	2000	3			N	-0-					-0-
01	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
02	1876	N	1776	-0-	-100 B	-0-	1776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-
04	2160	N	1934	-0-	-226 B	-0-	1934	3			N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2290	N	2290	-0-	-0- B	-0-	2290	3			N	-0-					-0-
12	2113	N	2113	-0-	-0- B	-0-	2113	3			N	-0-					-0-
01	2356	N	2356	-0-	-0- B	-0-	2356	3			N	-0-					-0-
02	2128	N	1979	-0-	-149 B	-0-	1979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2029	-0-	-79 B	-0-	2029	3			N	-0-					-0-
*04	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-

GARRETT WELL #: 1 RRCID -> 105401 COMPL. DATE 03/15/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
12	589	N	515	-0-	-74 B	-0-	515	3			N	-0-					-0-
01	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
02	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
04	510	N	462	-0-	-48 B	-0-	462	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-
12	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
01	248	N	205	-0-	-43 B	-0-	205	3			N	-0-					-0-
02	196	N	174	-0-	-22 B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	202	-0-	-46 B	-0-	202	3			N	-0-					-0-
04	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

11	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
12	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
01	620	N	395	-0-	-225 B	-0-	395	3			N	-0-					-0-
02	560	N	358	-0-	-202 B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	457	-0-	-70 B	-0-	457	3			N	-0-					-0-
*04	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

11	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
12	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
01	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
02	924	N	668	-0-	-256 B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
*04	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

11	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
12	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
01	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
02	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
*04	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

11	300	N	254	-0-	-46 B	-0-	254	3			N	-0-					-0-
12	279	N	243	-0-	-36 B	-0-	243	3			N	-0-					-0-
01	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
02	224	N	209	-0-	-15 B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
*04	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

GOOBER WELL #: 2 RRCID -> 131754 COMPL. DATE 07/20/1989 TOTAL DEPTH 3150 PERF. 2438 - 3120

11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
12	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
01	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
02	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	274	-0-	-74 B	-0-	274	3			N	-0-					-0-
04	227	N	215	-0-	-12 B	-0-	215	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
12	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
01	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
02	1540	N	1516	-0-	-24 B	-0-	1516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
*04	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

11	180	N	159	-0-	-21 B	-0-	159	3			N	-0-					-0-
12	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
01	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
02	140	N	138	-0-	-2 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
*04	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

MCDOWELL -C- WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

11	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-
12	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
01	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-
02	1988	N	1548	-0-	-440 B	-0-	1548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
04	1980	N	1315	-0-	-665 B	-0-	1315	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

11	2250	N	1954	-0-	-296 B	-0-	1954	3			N	-0-					-0-
12	2108	N	1462	-0-	-646 B	-0-	1462	3			N	-0-					-0-
01	1984	N	1579	-0-	-405 B	-0-	1579	3			N	-0-					-0-
02	1820	N	1083	-0-	-737 B	-0-	1083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1445	-0-	-12 B	-0-	1445	3			N	-0-					-0-
*04	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-

MCDOWELL WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
12	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
01	527	N	481	-0-	-46	B	-0-	481	3			N	-0-					-0-
02	420	N	356	-0-	-64	B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	447	-0-	-111	B	-0-	447	3			N	-0-					-0-
04	480	N	451	-0-	-29	B	-0-	451	3			N	-0-					-0-

MANN WELL #: 1 RRCID -> 156774 COMPL. DATE 10/11/1995 TOTAL DEPTH 3630 PERF. 3349 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
12	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
01	93	N	61	-0-	-32	B	-0-	61	3			N	-0-					-0-
02	84	N	75	-0-	-9	B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	86	-0-	-7	B	-0-	86	3			N	-0-					-0-
*04	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
12	430	N	228	-0-	-202	B	-0-	228	3			N	-0-					-0-
01	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
02	560	N	464	-0-	-96	B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
*04	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
12	434	N	334	-0-	-100	B	-0-	334	3			N	-0-					-0-
01	434	N	391	-0-	-43	B	-0-	391	3			N	-0-					-0-
02	392	N	385	-0-	-7	B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
04	390	N	372	-0-	-18	B	-0-	372	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	605	-0-	-115	B	-0-	605	3			N	-0-					-0-
12	713	N	641	-0-	-72	B	-0-	641	3			N	-0-					-0-
01	775	N	428	-0-	-347	B	-0-	428	3			N	-0-					-0-
02	560	N	449	-0-	-111	B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	554	-0-	-97	B	-0-	554	3			N	-0-					-0-
*04	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1040	N	1040	-0-	-0-	B	-0-	1040	3			N	-0-					-0-
12	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
01	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
02	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1042	N	1042	-0-	-0-	B	-0-	1042	3			N	-0-					-0-
*04	1040	N	1040	-0-	-0-	B	-0-	1040	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	N	2858	-0-	-202	B	-0-	2858	3			N	-0-					-0-
12	3379	N	2950	-0-	-429	B	-0-	2950	3			N	-0-					-0-
01	2976	N	2679	-0-	-297	B	-0-	2679	3			N	-0-					-0-
02	2660	N	2114	-0-	-546	B	-0-	2114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3369	N	3369	-0-	-0-	B	-0-	3369	3			N	-0-					-0-
04	2580	N	2328	-0-	-252	B	-0-	2328	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1056	-0-	-24	B	-0-	1056	3			N	-0-					-0-
12	1085	N	1032	-0-	-53	B	-0-	1032	3			N	-0-					-0-
01	997	N	997	-0-	-0-	B	-0-	997	3			N	-0-					-0-
02	980	N	922	-0-	-58	B	-0-	922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	1015	-0-	-8	B	-0-	1015	3			N	-0-					-0-
*04	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1059	N	1059	-0-	-0-	B	-0-	1059	3			N	-0-					-0-
12	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-
01	1103	N	1103	-0-	-0-	B	-0-	1103	3			N	-0-					-0-
02	976	N	976	-0-	-0-	B	-0-	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-					-0-
*04	1024	N	1024	-0-	-0-	B	-0-	1024	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	392	-0-	-118	B	-0-	392	3			N	-0-					-0-
12	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
01	527	N	498	-0-	-29	B	-0-	498	3			N	-0-					-0-
02	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	548	-0-	-41	B	-0-	548	3			N	-0-					-0-
*04	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1067	-0-	-13	B	-0-	1067	3			N	-0-					-0-
12	1098	N	967	-0-	-131	B	-0-	967	3			N	-0-					-0-
01	1029	N	738	-0-	-291	B	-0-	738	3			N	-0-					-0-
02	1008	N	876	-0-	-132	B	-0-	876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	953	-0-	-8	B	-0-	953	3			N	-0-					-0-
*04	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4035	N	6507	-0-	2472	B	-7764	6507	3			N	-0-					-0-
12	4026	N	5414	-0-	1388	B	-6376	5414	3			N	-0-					-0-
01	3596	N	6429	-0-	2833	B	-3543	6429	3			N	-0-					-0-
02	6468	#	5699	-0-	-769	B	-4312	5699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -769 CANCELLED UNDERAGE -> -3543																		
03	5536		4956	-0-	-580	B	-1349	4956	3			N	-0-					-0-
04	3496		-0-	-0-	-3496	B	-4845					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	355	-0-	-395 B	-0-	355	3			N	-0-					-0-
12	961	N	521	-0-	-440 B	-0-	521	3			N	-0-					-0-
01	992	N	582	-0-	-410 B	-0-	582	3			N	-0-					-0-
02	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
*04	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	N	3701	-0-	-109 B	-0-	3701	3			N	-0-					-0-
12	3782	N	2612	-0-	-1170 B	-0-	2612	3			N	-0-					-0-
01	4005	N	4005	-0-	-0- B	-0-	4005	3			N	-0-					-0-
02	3780	#	3509	-0-	-271 B	-271	3509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -271																	
03	4092	#	3832	-0-	-260 B	-531	3832	3			N	-0-					-0-
04	3870	N	2455	-0-	-1415 B	-531	2455	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	622	-0-	-38 B	-0-	622	3			Y	-0-					-0-
12	682	N	592	-0-	-90 B	-0-	592	3			Y	-0-					-0-
01	651	N	464	-0-	-187 B	-0-	464	3			Y	-0-					-0-
02	588	N	432	-0-	-156 B	-0-	432	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	467	-0-	-122 B	-0-	467	3			Y	-0-					-0-
*04	455	N	455	-0-	-0- B	-0-	455	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	N	185	-0-	-234 B	-0-	185	3			N	-0-					-0-
12	404	N	222	-0-	-182 B	-0-	222	3			N	-0-					-0-
01	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
02	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
*04	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
12	527	N	491	-0-	-36 B	-0-	491	3			N	-0-					-0-
01	651	N	522	-0-	-129 B	-0-	522	3			N	-0-					-0-
02	504	N	485	-0-	-19 B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	447	-0-	-49 B	-0-	447	3			N	-0-					-0-
04	510	N	467	-0-	-43 B	-0-	467	3			N	-0-					-0-

DRUCILLA WELL #: 2 RRCID -> 167662 COMPL. DATE 10/01/1997 TOTAL DEPTH 4742 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	566	-0-	-4 B	-0-	566	3			N	-0-					-0-
12	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-
01	620	N	589	-0-	-31 B	-0-	589	3			N	-0-					-0-
02	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	510	-0-	-48 B	-0-	510	3			N	-0-					-0-
04	570	N	526	-0-	-44 B	-0-	526	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	124	-0-	124 B	124	124	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	N	3831	-0-	-9 B	-0-	3831	3			N	-0-					-0-
12	3968	N	3658	-0-	-310 B	-0-	3658	3			N	-0-					-0-
01	4247	N	3736	-0-	-511 B	-0-	3736	3			N	-0-					-0-
02	3584	N	3189	-0-	-395 B	-0-	3189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	3573	-0-	-85 B	-0-	3573	3			N	-0-					-0-
04	3630	N	3370	-0-	-260 B	-0-	3370	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2470	-0-	-200 B	-0-	2470	3			N	-0-					-0-
12	2697	N	2505	-0-	-192 B	-0-	2505	3			N	-0-					-0-
01	2588	N	2588	-0-	-0- B	-0-	2588	3			N	-0-					-0-
02	2326	N	2326	-0-	-0- B	-0-	2326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2479	-0-	-32 B	-0-	2479	3			N	-0-					-0-
04	2490	N	2377	-0-	-113 B	-0-	2377	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1093	-0-	-47 B	-0-	1093	3			N	-0-					-0-
12	1178	N	1087	-0-	-91 B	-0-	1087	3			N	-0-					-0-
01	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
02	1008	N	982	-0-	-26 B	-0-	982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
04	1050	N	988	-0-	-62 B	-0-	988	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	957	-0-	-63 B	-0-	957	3			N	-0-					-0-
12	1023	N	987	-0-	-36 B	-0-	987	3			N	-0-					-0-
01	1023	N	970	-0-	-53 B	-0-	970	3			N	-0-					-0-
02	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	940	-0-	-52 B	-0-	940	3			N	-0-					-0-
04	930	N	898	-0-	-32 B	-0-	898	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
12	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
01	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
02	252	N	232	-0-	-20 B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
*04	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	340	-0-	-110 B	-0-	340	3			N	-0-					-0-
12	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
01	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
02	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	297	-0-	-199 B	-0-	297	3			N	-0-					-0-
04	450	N	404	-0-	-46 B	-0-	404	3			N	-0-					-0-

VANDERBURG WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	976	-0-	-584 B	-0-	976	3			N	-0-					-0-
12	1488	N	1128	-0-	-360 B	-0-	1128	3			N	-0-					-0-
01	1054	N	895	-0-	-159 B	-0-	895	3			N	-0-					-0-
02	924	N	874	-0-	-50 B	-0-	874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	893	-0-	-223 B	-0-	893	3			N	-0-					-0-
*04	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-

BURNETT WELL #: 1097R RRCID -> 175522 COMPL. DATE 07/08/1957 TOTAL DEPTH 3240 PERF. 3034 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	935	-0-	-415 B	-0-	935	3			N	-0-					-0-
12	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-
01	1085	N	870	-0-	-215 B	-0-	870	3			N	-0-					-0-
02	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
04	840	N	502	-0-	-338 B	-0-	502	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
12	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
01	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
02	672	N	479	-0-	-193 B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	646	N	508	-0-	-138 B	-0-	508	3			N	-0-					-0-
04	405	N	311	-0-	-94 B	-0-	311	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	795	-0-	-45 B	-0-	795	3			N	-0-					-0-
12	837	N	810	-0-	-27 B	-0-	810	3			N	-0-					-0-
01	837	N	813	-0-	-24 B	-0-	813	3			N	-0-					-0-
02	756	N	683	-0-	-73 B	-0-	683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
04	780	N	703	-0-	-77 B	-0-	703	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	396	-0-	-174 B	-0-	396	3			N	-0-					-0-
12	527	N	402	-0-	-125 B	-0-	402	3			N	-0-					-0-
01	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
02	364	N	285	-0-	-79 B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	119	-0-	-284 B	-0-	119	3			N	-0-					-0-
04	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
12	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-
01	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
02	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
*04	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
12	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
01	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
02	560	N	446	-0-	-114 B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-
04	670	N	597	-0-	-73 B	-0-	597	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
12	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
01	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
02	896	N	846	-0-	-50 B	-0-	846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	951	-0-	-10 B	-0-	951	3			N	-0-					-0-
04	960	N	917	-0-	-43 B	-0-	917	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1051	-0-	-149 B	-0-	1051	3			N	-0-					-0-
12	1178	N	894	-0-	-284 B	-0-	894	3			N	-0-					-0-
01	1178	N	1093	-0-	-85 B	-0-	1093	3			N	-0-					-0-
02	980	N	846	-0-	-134 B	-0-	846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	842	-0-	-57 B	-0-	842	3			N	-0-					-0-
*04	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
12	1147	N	943	-0-	-204 B	-0-	943	3			N	-0-					-0-
01	1147	N	954	-0-	-193 B	-0-	954	3			N	-0-					-0-
02	1008	N	936	-0-	-72 B	-0-	936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	910	-0-	-20 B	-0-	910	3			N	-0-					-0-
04	930	N	874	-0-	-56 B	-0-	874	3			N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	388	-0-	-122 B	-0-	388	3			N	-0-					-0-
12	527	N	386	-0-	-141 B	-0-	386	3			N	-0-					-0-
01	465	N	372	-0-	-93 B	-0-	372	3			N	-0-					-0-
02	364	N	354	-0-	-10 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
*04	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	375	-0-	-75 B	-0-	375	3			N	-0-					-0-
12	465	N	234	-0-	-231 B	-0-	234	3			N	-0-					-0-
01	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
02	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
*04	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1294	-0-	-56 B	-0-	1294	3			N	-0-					-0-
12	1364	N	1245	-0-	-119 B	-0-	1245	3			N	-0-					-0-
01	1395	N	1327	-0-	-68 B	-0-	1327	3			N	-0-					-0-
02	1204	N	1144	-0-	-60 B	-0-	1144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1193	-0-	-47 B	-0-	1193	3			N	-0-					-0-
04	1290	N	1145	-0-	-145 B	-0-	1145	3			N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6165	N	6165	-0-	-0- B	-0-	6165	3			N	-0-					-0-
12	5487	N	5160	-0-	-327 B	-0-	5160	3			N	-0-					-0-
01	5456	N	4107	-0-	-1349 B	-0-	4107	3			N	-0-					-0-
02	5768	N	4015	-0-	-1753 B	-0-	4015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5146	N	3852	-0-	-1294 B	-0-	3852	3			N	-0-					-0-
*04	4137	N	4137	-0-	-0- B	-0-	4137	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1001	-0-	-559 B	-0-	1001	3			N	-0-					-0-
12	1674	N	756	-0-	-918 B	-0-	756	3			N	-0-					-0-
01	1364	N	357	-0-	-1007 B	-0-	357	3			N	-0-					-0-
02	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
*04	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3917	N	3917	-0-	-0-	B	-0-	3917	3			N	-0-					-0-
12	3537	N	3537	-0-	-0-	B	-0-	3537	3			N	-0-					-0-
01	3020	N	3020	-0-	-0-	B	-0-	3020	3			N	-0-					-0-
02	3668	N	1575	-0-	-2093	B	-0-	1575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3534	N	3021	-0-	-513	B	-0-	3021	3			N	-0-					-0-
*04	2926	N	2926	-0-	-0-	B	-0-	2926	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	392	-0-	-118	B	-0-	392	3			N	-0-					-0-
12	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
01	403	N	339	-0-	-64	B	-0-	339	3			N	-0-					-0-
02	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
*04	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	643	-0-	-137	B	-0-	643	3			N	-0-					-0-
12	775	N	739	-0-	-36	B	-0-	739	3			N	-0-					-0-
01	775	N	697	-0-	-78	B	-0-	697	3			N	-0-					-0-
02	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	707	-0-	-37	B	-0-	707	3			N	-0-					-0-
*04	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	N	4025	-0-	-115	B	-0-	4025	3			N	-0-					-0-
12	4131	N	4131	-0-	-0-	B	-0-	4131	3			N	-0-					-0-
01	4309	N	4241	-0-	-68	B	-0-	4241	3			N	-0-					-0-
02	3780	N	3780	-0-	-0-	B	-0-	3780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4215	N	4215	-0-	-0-	B	-0-	4215	3			N	-0-					-0-
04	4110	N	3927	-0-	-183	B	-0-	3927	3			N	-0-					-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
12	837	N	763	-0-	-74	B	-0-	763	3			N	-0-					-0-
01	899	N	769	-0-	-130	B	-0-	769	3			N	-0-					-0-
02	784	N	627	-0-	-157	B	-0-	627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	669	-0-	-106	B	-0-	669	3			N	-0-					-0-
04	750	N	509	-0-	-241	B	-0-	509	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1466	N	1466	-0-	-0-	B	-0-	1466	3			N	-0-					-0-
12	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
01	1191	N	1191	-0-	-0-	B	-0-	1191	3			N	-0-					-0-
02	1372	N	1169	-0-	-203	B	-0-	1169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1459	N	1459	-0-	-0-	B	-0-	1459	3			N	-0-					-0-
*04	1453	N	1453	-0-	-0-	B	-0-	1453	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11670	N	11670	-0-	-0-	B	-0-	11670	3			N	-0-					-0-
12	10571	N	9905	-0-	-666	B	-0-	9905	3			N	-0-					-0-
01	12152	N	9524	-0-	-2628	B	-0-	9524	3			N	-0-					-0-
02	10892	N	8519	-0-	-2373	B	-0-	8519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	10411	N	10411	-0-	-0-	B	-0-	10411	3			N	-0-					-0-
04	9210	N	7876	-0-	-1334	B	-0-	7876	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
12	1004	N	1004	-0-	-0-	B	-0-	1004	3			N	-0-					-0-
01	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
02	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-					-0-
04	750	N	716	-0-	-34	B	-0-	716	3			N	-0-					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
12	527	N	430	-0-	-97	B	-0-	430	3			N	-0-					-0-
01	465	N	426	-0-	-39	B	-0-	426	3			N	-0-					-0-
02	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
04	420	N	414	-0-	-6	B	-0-	414	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	742	N	634	-0-	-108	B	-0-	634	3			N	-0-					-0-
12	694	N	677	-0-	-17	B	-0-	677	3			N	-0-					-0-
01	666	N	631	-0-	-35	B	-0-	631	3			N	-0-					-0-
02	588	N	502	-0-	-86	B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	571	-0-	-111	B	-0-	571	3			N	-0-					-0-
04	600	N	445	-0-	-155	B	-0-	445	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1041	N	1041	-0-	-0-	B	-0-	1041	3			N	-0-					-0-
12	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-
01	1169	N	1169	-0-	-0-	B	-0-	1169	3			N	-0-					-0-
02	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	851	-0-	-234	B	-0-	851	3			N	-0-					-0-
*04	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
12	914	N	914	-0-	-0-	B	-0-	914	3			N	-0-					-0-
01	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
02	784	N	612	-0-	-172	B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					-0-
*04	887	N	887	-0-	-0-	B	-0-	887	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2777	-0-	-223 B	1183	2777	3			N	-0-					-0-
12	3100	N	2798	-0-	-302 B	881	2798	3			N	-0-					-0-
01	3100	N	2892	-0-	-208 B	673	2892	3			N	-0-					-0-
02	2676	N	2003	-0-	-673 B	-0-	2003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
*04	2799	N	2799	-0-	-0- B	-0-	2799	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

11	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
12	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
01	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
02	1036	N	778	-0-	-258 B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
*04	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

11	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
12	527	N	347	-0-	-180 B	-0-	347	3			N	-0-					-0-
01	589	N	538	-0-	-51 B	-0-	538	3			N	-0-					-0-
02	588	N	402	-0-	-186 B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
*04	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

11	1380	N	1206	-0-	-174 B	-0-	1206	3			N	-0-					-0-
12	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					-0-
01	1364	N	1142	-0-	-222 B	-0-	1142	3			N	-0-					-0-
02	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1066	-0-	-1104 B	-0-	1066	3			N	-0-					-0-
04	1110	N	944	-0-	-166 B	-0-	944	3			N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

11	14B DENY	-0-	-0-	-0- B	290						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	290						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	290						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	290						N	-0-					-0-
03/01 BALANCING DATE STATUS -> 290																	
03	14B2 EXT	-0-	-0-	-0- B	290						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	290						N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

11	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
12	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
01	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
02	460	N	344	-0-	-116 B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
*04	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	405	-0-	-1725	B	-0-	405	3			N	-0-					-0-
12	2635	N	1613	-0-	-1022	B	-0-	1613	3			N	-0-					-0-
01	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
02	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	180	-0-	-1432	B	-0-	180	3			N	-0-					-0-
*04	1729	N	1729	-0-	-0-	B	-0-	1729	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
12	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
01	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
02	429	N	325	-0-	-104	B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
*04	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-

BIVINS, L.T. WELL #: 1A RRCID -> 213185 COMPL. DATE 11/05/2005 TOTAL DEPTH 3071 PERF. 2380 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	997	N	997	-0-	-0-	B	-0-	997	3			N	-0-					-0-
12	941	N	941	-0-	-0-	B	-0-	941	3			N	-0-					-0-
01	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
02	752	N	747	-0-	-5	B	-0-	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-
*04	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
12	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
01	248	N	141	-0-	-107	B	-0-	141	3			N	-0-					-0-
02	224	N	222	-0-	-2	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
*04	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	863	-0-	-37	B	-0-	863	3			N	-0-					-0-
12	930	N	672	-0-	-258	B	-0-	672	3			N	-0-					-0-
01	899	N	591	-0-	-308	B	-0-	591	3			N	-0-					-0-
02	812	N	405	-0-	-407	B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	592	-0-	-90	B	-0-	592	3			N	-0-					-0-
*04	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	652	-0-	-38 B	-0-	652	3			N	-0-					-0-
12	682	N	587	-0-	-95 B	-0-	587	3			N	-0-					-0-
01	682	N	635	-0-	-47 B	-0-	635	3			N	-0-					-0-
02	616	N	521	-0-	-95 B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
*04	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	N	2500	-0-	-620 B	-0-	2500	3			N	-0-					-0-
12	2976	N	2760	-0-	-216 B	-0-	2760	3			N	-0-					-0-
01	2263	N	1970	-0-	-293 B	-0-	1970	3			N	-0-					-0-
02	2324	N	931	-0-	-1393 B	-0-	931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2838	N	2838	-0-	-0- B	-0-	2838	3			N	-0-					-0-
04	1920	N	1177	-0-	-743 B	-0-	1177	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	862	-0-	-68 B	-0-	862	3			N	-0-					-0-
12	899	N	744	-0-	-155 B	-0-	744	3			N	-0-					-0-
01	744	N	448	-0-	-296 B	-0-	448	3			N	-0-					-0-
02	812	N	372	-0-	-440 B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	516	-0-	-228 B	-0-	516	3			N	-0-					-0-
*04	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1788	-0-	-132 B	-0-	1788	3			N	-0-					-0-
12	1922	N	1765	-0-	-157 B	-0-	1765	3			N	-0-					-0-
01	1891	N	1382	-0-	-509 B	-0-	1382	3			N	-0-					-0-
02	1680	N	1492	-0-	-188 B	-0-	1492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-
*04	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
12	961	N	752	-0-	-209 B	-0-	752	3			N	-0-					-0-
01	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
02	644	N	432	-0-	-212 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	559	-0-	-185 B	-0-	559	3			N	-0-					-0-
*04	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
12	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
01	589	N	406	-0-	-183 B	-0-	406	3			N	-0-					-0-
02	504	N	307	-0-	-197 B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	449	-0-	-140 B	-0-	449	3			N	-0-					-0-
*04	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
12	682	N	511	-0-	-171	B	-0-	511	3			N	-0-					-0-
01	651	N	516	-0-	-135	B	-0-	516	3			N	-0-					-0-
02	532	N	482	-0-	-50	B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	257	-0-	-239	B	-0-	257	3			N	-0-					-0-
04	510	N	336	-0-	-174	B	-0-	336	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
12	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
01	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
02	864	N	623	-0-	-241	B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	741	N	699	-0-	-42	B	-0-	699	3			N	-0-					-0-
*04	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
12	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
01	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
02	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
*04	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
12	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
01	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
02	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
*04	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	234	-0-	-6	B	-0-	234	3			N	-0-					-0-
12	248	N	207	-0-	-41	B	-0-	207	3			N	-0-					-0-
01	248	N	210	-0-	-38	B	-0-	210	3			N	-0-					-0-
02	224	N	155	-0-	-69	B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
*04	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
12	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
01	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
02	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
*04	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	653	-0-	-187 B	-0-	653	3			N	-0-					-0-
12	837	N	805	-0-	-32 B	-0-	805	3			N	-0-					-0-
01	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
02	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	783	-0-	-23 B	-0-	783	3			N	-0-					-0-
04	750	N	595	-0-	-155 B	-0-	595	3			N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	611	-0-	-49 B	-0-	611	3			N	-0-					-0-
12	899	N	428	-0-	-471 B	-0-	428	3			N	-0-					-0-
01	744	N	588	-0-	-156 B	-0-	588	3			N	-0-					-0-
02	560	N	290	-0-	-270 B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
*04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
12	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
01	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
02	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
*04	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
12	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
01	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
02	1372	N	1248	-0-	-124 B	-0-	1248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
*04	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	N	8108	-0-	-502 B	-0-	8108	3			N	-0-					-0-
12	7781	N	7010	-0-	-771 B	-0-	7010	3			N	-0-					-0-
01	8711	N	6600	-0-	-2111 B	-0-	6600	3			N	-0-					-0-
02	7560	N	5923	-0-	-1637 B	-0-	5923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7006	N	5839	-0-	-1167 B	-0-	5839	3			N	-0-					-0-
04	6390	N	5588	-0-	-802 B	-0-	5588	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
12	589	N	406	-0-	-183 B	-0-	406	3			N	-0-					-0-
01	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
02	364	N	354	-0-	-10 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
04	480	N	244	-0-	-236 B	-0-	244	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
12	651	N	532	-0-	-119 B	-0-	532	3			N	-0-					-0-
01	589	N	419	-0-	-170 B	-0-	419	3			N	-0-					-0-
02	560	N	244	-0-	-316 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	147	-0-	-380 B	-0-	147	3			N	-0-					-0-
04	420	N	346	-0-	-74 B	-0-	346	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1111	-0-	-149 B	-0-	1111	3			N	-0-					-0-
12	1023	N	1012	-0-	-11 B	-0-	1012	3			N	-0-					-0-
01	1147	N	1054	-0-	-93 B	-0-	1054	3			N	-0-					-0-
02	1036	N	879	-0-	-157 B	-0-	879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
04	1020	N	823	-0-	-197 B	-0-	823	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	N	4622	-0-	-298 B	-0-	4622	3			N	-0-					-0-
12	4929	N	4647	-0-	-282 B	-0-	4647	3			N	-0-					-0-
01	5022	N	4897	-0-	-125 B	-0-	4897	3			N	-0-					-0-
02	4312	N	4235	-0-	-77 B	-0-	4235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4780	N	4780	-0-	-0- B	-0-	4780	3			N	-0-					-0-
04	4740	N	4443	-0-	-297 B	-0-	4443	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2040	-0-	-0- B	-0-	2040	3			N	-0-					-0-
12	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-
01	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
02	1904	N	1769	-0-	-135 B	-0-	1769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1948	-0-	-67 B	-0-	1948	3			N	-0-					-0-
04	1474	N	791	-0-	-683 B	-0-	791	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	N	3964	-0-	-356 B	-0-	3964	3			N	-0-					-0-
12	4340	N	3806	-0-	-534 B	-0-	3806	3			N	-0-					-0-
01	4464	#	3877	-0-	-587 B	-587	3877	3			N	-0-					-0-
02	4032	#	3445	-0-	-587 B	-1174	3445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1174																	
03	4464	#	3912	-0-	-552 B	-1726	3912	3			N	-0-					-0-
04	3750	N	3167	-0-	-583 B	-1726	3167	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8370	N	8269	-0-	-101 B	-0-	8269	3			N	-0-					-0-
12	7068	N	4097	-0-	-2971 B	-0-	4097	3			N	-0-					-0-
01	8897	N	8628	-0-	-269 B	-0-	8628	3			N	-0-					-0-
02	7728	N	7488	-0-	-240 B	-0-	7488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8363	N	8363	-0-	-0- B	-0-	8363	3			N	-0-					-0-
04	8340	N	5951	-0-	-2389 B	-0-	5951	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8100	N	8059	-0-	-41 B	-2545	8059	3			N	-0-					-0-
12	8091	N	6231	-0-	-1860 B	-2545	6231	3			N	-0-					-0-
01	7471	N	6908	-0-	-563 B	-2545	6908	3			N	-0-					-0-
02	7532	N	7155	-0-	-377 B	-2545	7155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-2545											
03	7896	N	7896	-0-	-0- B	-0-	7896	3			N	-0-					-0-
04	6690	N	6097	-0-	-593 B	-0-	6097	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1843	N	2475	-0-	632 B	-15055	2475	3			N	-0-					-0-
12	1759	N	2113	-0-	354 B	-14701	2113	3			N	-0-					-0-
01	1660		2445	-0-	785 B	-13916	2445	3			N	-0-					-0-
02	2688	#	1892	-0-	-796 B	-14712	1892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-796		CANCELLED UNDERAGE ->	-13916											
03	2661		2321	-0-	-340 B	-1136	2321	3			N	-0-					-0-
04	1693		1886	-0-	193 B	-943	1886	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	1157	-0-	1157 B	12055	1157	3			N	-0-					-0-
12	0	Z	1013	-0-	1013 B	13068	1013	3			N	-0-					-0-
01 14B2 EXT			437	-0-	437 B	13505	437	3			N	-0-					-0-
02 14B2 EXT			570	-0-	570 B	14075	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			14075														
03 14B2 EXT			461	-0-	461 B	14536	461	3			N	-0-					-0-
*04	15139	R	603	-0-	-14536 B	-0-	603	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12120	#	10456	-0-	-1664 B	-50858	10456	3			N	-0-					-0-
12	12524	#	5221	-0-	-7303 B	-58161	5221	3			N	-0-					-0-
01	12318		9651	-0-	-2667 B	-60828	9651	3			N	-0-					-0-
02	9772	N	7589	-0-	-2183 B	-60828	7589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-15181		CANCELLED UNDERAGE ->	-45647											
03	5208	N	-0-	-0-	-5208 B	-15181					N	-0-					-0-
04	9330	N	4785	-0-	-4545 B	-15181	4785	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	#	1671	-0-	-1659 B	-15189	1671	3			N	-0-					-0-
12	3441	#	1647	-0-	-1794 B	-16983	1647	3			N	-0-					-0-
01	3441	#	1549	-0-	-1892 B	-18875	1549	3			N	-0-					-0-
02	3108	#	1352	-0-	-1756 B	-20631	1352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-10344		CANCELLED UNDERAGE ->	-10287											
03	3441	#	1611	-0-	-1830 B	-12174	1611	3			N	-0-					-0-
04	0	W	583	-0-	583 B	-11591	583	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		3984	-0-	3984 B	3984	3984	3			N	-0-					-0-
07	0		7210	-0-	7210 B	11194	7210	3			N	-0-					-0-
*08	14111		5026	-0-	-9085 B	2109	5026	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	9030	#	4726	-0-	-4304 B	-2195	4726	3			N	-0-					-0-
*10	9331	#	8032	-0-	-1299 B	-3494	8032	3			N	-0-					-0-
*11	9030	#	7218	-0-	-1812 B	-5306	7218	3			N	-0-					-0-
*12	9331	#	3354	-0-	-5977 B	-11283	3354	3			N	-0-					-0-
*01	9331	#	921	-0-	-8410 B	-19693	921	3			N	-0-					-0-
*02	8428	#	563	-0-	-7865 B	-27558	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -27558																	
*03	9331	#	9035	-0-	-296 B	-27854	9035	3			N	-0-					-0-
*04	9030	#	13866	-0-	4836 B	-23018	13866	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		5206	-0-	5206 B	5206	5206	3			N	-0-					-0-
07	0		7232	-0-	7232 B	12438	7232	3			N	-0-					-0-
*08	13219		6466	-0-	-6753 B	5685	6466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	10863	R	5178	-0-	-5685 B	-0-	5178	3			N	-0-					-0-
*10	8773	#	6908	-0-	-1865 B	-1865	6908	3			N	-0-					-0-
*11	8490	#	6534	-0-	-1956 B	-3821	6534	3			N	-0-					-0-
*12	8773	#	5426	-0-	-3347 B	-7168	5426	3			N	-0-					-0-
*01	8773	#	7283	-0-	-1490 B	-8658	7283	3			N	-0-					-0-
*02	7924	#	9536	-0-	1612 B	-7046	9536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7046																	
*03	8773	#	7178	-0-	-1595 B	-8641	7178	3			N	-0-					-0-
*04	8490	#	15347	-0-	6857 B	-1784	15347	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	#	NO RPT	-0-	-5310 B	-15930					N	NO RPT					-0-
12	5487	#	NO RPT	-0-	-5487 B	-21417					N	NO RPT					-0-
01	5487	#	NO RPT	-0-	-5487 B	-26904					N	NO RPT					-0-
02	4956	#	NO RPT	-0-	-4956 B	-31860					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -31860																	
03	5487	#	NO RPT	-0-	-5487 B	-37347					N	NO RPT					-0-
04	5310	#	NO RPT	-0-	-5310 B	-42657					N	NO RPT					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		2615	-0-	2615 B	2615	2615	3			N	-0-					-0-
07	0		3777	-0-	3777 B	6392	3777	3			N	-0-					-0-
08	0		3477	-0-	3477 B	9869	3477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2789	-0-	2789 B	12658	2789	3			N	-0-					-0-
10	4907		2244	-0-	-2663 B	9995	2244	3			N	-0-					-0-
11	5428		1936	-0-	-3492 B	6503	1936	3			N	-0-					-0-
12	5112		1337	-0-	-3775 B	2728	1337	3			N	-0-					-0-
01	4913		1441	-0-	-3472 B	-744	1441	3			N	-0-					-0-
02	6188	#	1279	-0-	-4909 B	-5653	1279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5653																	
03	6851	#	2371	-0-	-4480 B	-10133	2371	3			N	-0-					-0-
04	5072		1690	-0-	-3382 B	-13515	1690	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP 639020
BENNETT WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9450	#	8982	-0-	-468 B	-468	8982	2			N	-0-					-0-
12	9765	#	8157	-0-	-1608 B	-2076	8157	2			N	-0-					-0-
01	9765	#	8801	-0-	-964 B	-3040	8801	2			N	-0-					-0-
02	8456	#	6670	-0-	-1786 B	-4826	6670	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4826																	
03	9269	#	8382	-0-	-887 B	-5713	8382	2			N	-0-					-0-
04	8970	#	7813	-0-	-1157 B	-6870	7813	3			N	-0-					-0-

BURNETT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/12/1927 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6298	N	6298	-0-	-0- B	-0-	6298	2			N	-0-					-0-
12	6480	N	6480	-0-	-0- B	-0-	6480	2			N	-0-					-0-
01	6541	N	6186	-0-	-355 B	-0-	6186	2			N	-0-					-0-
02	5880	N	5580	-0-	-300 B	-0-	5580	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6572	N	6572	-0-	-0- B	-0-	6572	2			N	-0-					-0-
04	6000	N	5993	-0-	-7 B	-0-	5993	3			N	-0-					-0-

BURNETT WELL #: A 4 RRCID -> 023090 COMPL. DATE 07/20/1995 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2622	N	2622	-0-	-0- B	-0-	2622	2			N	-0-					-0-
12	2669	N	2669	-0-	-0- B	-0-	2669	2			N	-0-					-0-
01	2728	N	2637	-0-	-91 B	-0-	2637	2			N	-0-					-0-
02	2436	N	2040	-0-	-396 B	-0-	2040	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2707	N	2707	-0-	-0- B	-0-	2707	2			N	-0-					-0-
04	2550	N	2477	-0-	-73 B	-0-	2477	3			N	-0-					-0-

BURNETT WELL #: A 6 RRCID -> 023092 COMPL. DATE 08/21/1995 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2510	N	2510	-0-	-0- B	-0-	2510	2			N	-0-					-0-
12	2604	N	2585	-0-	-19 B	-0-	2585	2			N	-0-					-0-
01	2666	N	2502	-0-	-164 B	-0-	2502	2			N	-0-					-0-
02	2352	N	1979	-0-	-373 B	-0-	1979	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2567	-0-	-6 B	-0-	2567	2			N	-0-					-0-
04	2430	N	2376	-0-	-54 B	-0-	2376	3			N	-0-					-0-

BURNETT WELL #: A 7 RRCID -> 023093 COMPL. DATE N/A TOTAL DEPTH 3283 PERF. 3243 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6405	N	6405	-0-	-0- B	-0-	6405	2			N	-0-					-0-
12	6364	N	6364	-0-	-0- B	-0-	6364	2			N	-0-					-0-
01	6882	N	5854	-0-	-1028 B	-0-	5854	2			N	-0-					-0-
02	5992	N	4672	-0-	-1320 B	-0-	4672	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6355	N	5873	-0-	-482 B	-0-	5873	2			N	-0-					-0-
04	5670	N	5468	-0-	-202 B	-0-	5468	3			N	-0-					-0-

BURNETT WELL #: A 9 RRCID -> 023095 COMPL. DATE 09/21/1927 TOTAL DEPTH 2438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2086	N	2086	-0-	-0- B	-0-	2086	2			N	-0-					-0-
12	2201	N	2068	-0-	-133 B	-0-	2068	2			N	-0-					-0-
01	2261	N	2261	-0-	-0- B	-0-	2261	2			N	-0-					-0-
02	1960	N	1778	-0-	-182 B	-0-	1778	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2483	N	2483	-0-	-0- B	-0-	2483	2			N	-0-					-0-
*04	2290	N	2290	-0-	-0- B	-0-	2290	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 10 RRCID -> 023096 COMPL. DATE 09/17/1927 TOTAL DEPTH 2642 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	1817	-0-	1817 B	1817	1817	2			N	-0-					-0-
02	14B2	EXT	3081	-0-	3081 B	4898	3081	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4898																	
03	14B2	EXT	3867	-0-	3867 B	8765	3867	2			N	-0-					-0-
04	14B2	EXT	3545	-0-	3545 B	12310	3545	3			N	-0-					-0-

BURNETT WELL #: A 15 RRCID -> 023101 COMPL. DATE 06/06/1929 TOTAL DEPTH 2864 PERF. N/A

11	1260	N	1063	-0-	-197 B	-0-	1063	2			N	-0-					-0-
12	1147	N	927	-0-	-220 B	-0-	927	2			N	-0-					-0-
01	1147	N	667	-0-	-480 B	-0-	667	2			N	-0-					-0-
02	980	N	862	-0-	-118 B	-0-	862	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	936	N	936	-0-	-0- B	-0-	936	2			N	-0-					-0-
*04	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-

BURNETT WELL #: A 20 RRCID -> 023106 COMPL. DATE 03/00/1926 TOTAL DEPTH 2810 PERF. N/A

11	2970	N	2789	-0-	-181 B	-0-	2789	2			N	-0-					-0-
12	2914	N	2770	-0-	-144 B	-0-	2770	2			N	-0-					-0-
01	2805	N	2805	-0-	-0- B	-0-	2805	2			N	-0-					-0-
02	2604	N	2253	-0-	-351 B	-0-	2253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2976	-0-	-0- B	-0-	2976	2			N	-0-					-0-
*04	2863	N	2863	-0-	-0- B	-0-	2863	3			N	-0-					-0-

BURNETT WELL #: A 21 RRCID -> 023107 COMPL. DATE 10/26/1929 TOTAL DEPTH 2555 PERF. N/A

11	1985	N	1985	-0-	-0- B	-0-	1985	2			N	-0-					-0-
12	2015	N	1993	-0-	-22 B	-0-	1993	2			N	-0-					-0-
01	2046	N	1939	-0-	-107 B	-0-	1939	2			N	-0-					-0-
02	1848	N	1581	-0-	-267 B	-0-	1581	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2007	N	2007	-0-	-0- B	-0-	2007	2			N	-0-					-0-
04	1890	N	1887	-0-	-3 B	-0-	1887	3			N	-0-					-0-

BURNETT WELL #: A 22 RRCID -> 023108 COMPL. DATE 12/31/1929 TOTAL DEPTH 2699 PERF. N/A

11	1324	N	1324	-0-	-0- B	-0-	1324	2			N	-0-					-0-
12	1426	N	471	-0-	-955 B	-0-	471	2			N	-0-					-0-
01	1426	N	1187	-0-	-239 B	-0-	1187	2			N	-0-					-0-
02	1232	N	928	-0-	-304 B	-0-	928	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-
04	1140	N	1048	-0-	-92 B	-0-	1048	3			N	-0-					-0-

BURNETT WELL #: A 23 RRCID -> 023109 COMPL. DATE 05/04/1930 TOTAL DEPTH 2582 PERF. N/A

11	6359	N	6359	-0-	-0- B	-0-	6359	2			N	-0-					-0-
12	6475	N	6475	-0-	-0- B	-0-	6475	2			N	-0-					-0-
01	6541	N	6194	-0-	-347 B	-0-	6194	2			N	-0-					-0-
02	5936	N	5026	-0-	-910 B	-0-	5026	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6479	N	6209	-0-	-270 B	-0-	6209	2			N	-0-					-0-
*04	6057	N	6057	-0-	-0- B	-0-	6057	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BURNETT WELL #: A 24 RRCID -> 023110 COMPL. DATE 07/07/1930 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2523	N	2523	-0-	-0- B	-0-	2523	2			N	-0-					-0-
12	2604	N	2523	-0-	-81 B	-0-	2523	2			N	-0-					-0-
01	2635	N	2441	-0-	-194 B	-0-	2441	2			N	-0-					-0-
02	2352	N	2067	-0-	-285 B	-0-	2067	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2387	-0-	-124 B	-0-	2387	2			N	-0-					-0-
04	2370	N	2220	-0-	-150 B	-0-	2220	3			N	-0-					-0-

BURNETT WELL #: A 26 RRCID -> 023112 COMPL. DATE 09/10/1930 TOTAL DEPTH 2563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2149	N	2149	-0-	-0- B	-0-	2149	2			N	-0-					-0-
12	2201	N	2074	-0-	-127 B	-0-	2074	2			N	-0-					-0-
01	2065	N	2065	-0-	-0- B	-0-	2065	2			N	-0-					-0-
02	2016	N	1648	-0-	-368 B	-0-	1648	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2117	N	2117	-0-	-0- B	-0-	2117	2			N	-0-					-0-
04	2010	N	2004	-0-	-6 B	-0-	2004	3			N	-0-					-0-

BURNETT WELL #: A 28 RRCID -> 023114 COMPL. DATE 01/10/1939 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3370	N	3370	-0-	-0- B	-0-	3370	2			N	-0-					-0-
12	3774	N	3774	-0-	-0- B	-0-	3774	2			N	-0-					-0-
01	3708	N	3708	-0-	-0- B	-0-	3708	2			N	-0-					-0-
02	3269	N	3269	-0-	-0- B	-0-	3269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3923	N	3923	-0-	-0- B	-0-	3923	2			N	-0-					-0-
04	3600	N	3525	-0-	-75 B	-0-	3525	3			N	-0-					-0-

BURNETT WELL #: A 29 RRCID -> 023115 COMPL. DATE 01/16/1995 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2050	N	2050	-0-	-0- B	-0-	2050	2			N	-0-					-0-
12	2170	N	2087	-0-	-83 B	-0-	2087	2			N	-0-					-0-
01	2139	N	2011	-0-	-128 B	-0-	2011	2			N	-0-					-0-
02	1904	N	1601	-0-	-303 B	-0-	1601	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2083	N	2083	-0-	-0- B	-0-	2083	2			N	-0-					-0-
*04	1961	N	1961	-0-	-0- B	-0-	1961	3			N	-0-					-0-

BURNETT WELL #: A 30 RRCID -> 023116 COMPL. DATE 03/21/1939 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1643	N	1643	-0-	-0- B	-0-	1643	2			N	-0-					-0-
12	1403	N	1403	-0-	-0- B	-0-	1403	2			N	-0-					-0-
01	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					-0-
02	1540	N	877	-0-	-663 B	-0-	877	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	999	-0-	-396 B	-0-	999	2			N	-0-					-0-
*04	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-

BURNETT WELL #: A 31 RRCID -> 023117 COMPL. DATE 08/31/1995 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	1831	-0-	-569 B	-0-	1831	2			N	-0-					-0-
12	2356	N	1945	-0-	-411 B	-0-	1945	2			N	-0-					-0-
01	2201	N	1638	-0-	-563 B	-0-	1638	2			N	-0-					-0-
02	2191	N	2191	-0-	-0- B	-0-	2191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2945	-0-	-0- B	-0-	2945	2			N	-0-					-0-
*04	2594	N	2594	-0-	-0- B	-0-	2594	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 32 RRCID -> 023118 COMPL. DATE 08/01/1939 TOTAL DEPTH 2758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3153	-0-	153 B	153	3153	2			N	-0-					-0-
12	5846	R	5693	-0-	-153 B	-0-	5693	2			N	-0-					-0-
01	5623	R	5623	-0-	-0- B	-0-	5623	2			N	-0-					-0-
02	5380	R	5380	-0-	-0- B	-0-	5380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5704	#	5467	-0-	-237 B	-237	5467	2			N	-0-					-0-
04	5520	#	5637	-0-	117 B	-120	5637	3			N	-0-					-0-

BURNETT WELL #: A 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. N/A

11	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-					-0-
12	1333	N	1239	-0-	-94 B	-0-	1239	2			N	-0-					-0-
01	1364	N	1172	-0-	-192 B	-0-	1172	2			N	-0-					-0-
02	1176	N	940	-0-	-236 B	-0-	940	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1175	-0-	-65 B	-0-	1175	2			N	-0-					-0-
04	1140	N	1134	-0-	-6 B	-0-	1134	3			N	-0-					-0-

BURNETT WELL #: A 35 RRCID -> 023121 COMPL. DATE 06/01/1995 TOTAL DEPTH 2584 PERF. 2263 - 2601

11	4273	N	4273	-0-	-0- B	-0-	4273	2			N	-0-					-0-
12	4309	N	4309	-0-	-0- B	-0-	4309	2			N	-0-					-0-
01	4179	N	4179	-0-	-0- B	-0-	4179	2			N	-0-					-0-
02	3976	N	1386	-0-	-2590 B	-0-	1386	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4309	N	2327	-0-	-1982 B	-0-	2327	2			N	-0-					-0-
*04	4754	N	4754	-0-	-0- B	-0-	4754	3			N	-0-					-0-

BURNETT WELL #: A 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. N/A

11	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
12	877	N	877	-0-	-0- B	-0-	877	2			N	-0-					-0-
01	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
02	840	N	570	-0-	-270 B	-0-	570	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	695	-0-	-173 B	-0-	695	2			N	-0-					-0-
04	720	N	634	-0-	-86 B	-0-	634	3			N	-0-					-0-

BURNETT WELL #: A 37 RRCID -> 023123 COMPL. DATE 07/08/1940 TOTAL DEPTH 2480 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	4191	-0-	4191 B	4191	4191	2				N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4191																	
03	14B2 EXT	5498	-0-	5498 B	9689	5498	2				N	-0-					-0-
04	14B2 EXT	5051	-0-	5051 B	14740	5051	3				N	-0-					-0-

BURNETT WELL #: A 38 RRCID -> 023124 COMPL. DATE 06/27/1995 TOTAL DEPTH 2500 PERF. 2188 - 2500

11	5130	N	4959	-0-	-171 B	-0-	4959	2			N	-0-					-0-
12	5115	N	4853	-0-	-262 B	-0-	4853	2			N	-0-					-0-
01	5177	N	4380	-0-	-797 B	-0-	4380	2			N	-0-					-0-
02	4620	N	3691	-0-	-929 B	-0-	3691	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	4543	-0-	-324 B	-0-	4543	2			N	-0-					-0-
*04	4238	N	4238	-0-	-0- B	-0-	4238	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 39 RRCID -> 023125 COMPL. DATE 08/11/1995 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	N	3366	-0-	-24 B	-0-	3366	2			N	-0-					-0-
12	3381	N	3381	-0-	-0- B	-0-	3381	2			N	-0-					-0-
01	3308	N	3308	-0-	-0- B	-0-	3308	2			N	-0-					-0-
02	3136	N	2752	-0-	-384 B	-0-	2752	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3345	-0-	-34 B	-0-	3345	2			N	-0-					-0-
04	3210	N	3110	-0-	-100 B	-0-	3110	3			N	-0-					-0-

BURNETT WELL #: A 40 RRCID -> 023126 COMPL. DATE 06/14/1995 TOTAL DEPTH 2610 PERF. 2381 - 2610

11	1800	N	1424	-0-	-376 B	-0-	1424	2			N	-0-					-0-
12	1891	N	1617	-0-	-274 B	-0-	1617	2			N	-0-					-0-
01	1860	N	1496	-0-	-364 B	-0-	1496	2			N	-0-					-0-
02	1316	N	1274	-0-	-42 B	-0-	1274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1497	-0-	-115 B	-0-	1497	2			N	-0-					-0-
04	1440	N	1424	-0-	-16 B	-0-	1424	3			N	-0-					-0-

BURNETT WELL #: A 41 RRCID -> 023127 COMPL. DATE 01/14/1995 TOTAL DEPTH 2447 PERF. 2122 - 2398

11	2522	N	2522	-0-	-0- B	-0-	2522	2			N	-0-					-0-
12	2635	N	2548	-0-	-87 B	-0-	2548	2			N	-0-					-0-
01	2666	N	2307	-0-	-359 B	-0-	2307	2			N	-0-					-0-
02	2352	N	212	-0-	-2140 B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	1861	-0-	-681 B	-0-	1861	2			N	-0-					-0-
*04	2965	N	2965	-0-	-0- B	-0-	2965	3			N	-0-					-0-

BURNETT WELL #: A 42 RRCID -> 023128 COMPL. DATE 01/17/1995 TOTAL DEPTH 2900 PERF. 2593 - 2827

11	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
12	465	N	422	-0-	-43 B	-0-	422	2			N	-0-					-0-
01	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
02	420	N	416	-0-	-4 B	-0-	416	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
04	570	N	264	-0-	-306 B	-0-	264	3			N	-0-					-0-

BURNETT A WELL #: A 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

11	0	N	4754	-0-	4754 B	62380	4754	2			N	-0-					-0-
12	0		4635	-0-	4635 B	67015	4635	2			N	-0-					-0-
01	0		4438	-0-	4438 B	71453	4438	2			N	-0-					-0-
02	0		3747	-0-	3747 B	75200	3747	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 75200																	
03	0		3803	-0-	3803 B	79003	3803	2			N	-0-					-0-
*04	7428		4220	-0-	-3208 B	75795	4220	3			N	-0-					-0-

BURNETT WELL #: A 45 RRCID -> 023131 COMPL. DATE 12/22/1941 TOTAL DEPTH 2625 PERF. N/A

11	4609	N	4609	-0-	-0- B	-0-	4609	2			N	-0-					-0-
12	3689	N	3570	-0-	-119 B	-0-	3570	2			N	-0-					-0-
01	4061	N	3431	-0-	-630 B	-0-	3431	2			N	-0-					-0-
02	4312	N	2970	-0-	-1342 B	-0-	2970	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	3498	-0-	-67 B	-0-	3498	2			N	-0-					-0-
04	3330	N	3251	-0-	-79 B	-0-	3251	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 46 RRCID -> 023132 COMPL. DATE 02/02/1942 TOTAL DEPTH 2651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4639	N	4639	-0-	-0- B	-0-	4639	2			N	-0-					-0-
12	4743	N	4579	-0-	-164 B	-0-	4579	2			N	-0-					-0-
01	4712	N	4688	-0-	-24 B	-0-	4688	2			N	-0-					-0-
02	4340	N	3994	-0-	-346 B	-0-	3994	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4749	N	4749	-0-	-0- B	-0-	4749	2			N	-0-					-0-
04	4530	N	4338	-0-	-192 B	-0-	4338	3			N	-0-					-0-

BURNETT WELL #: A 47 RRCID -> 023133 COMPL. DATE 07/12/1996 TOTAL DEPTH 2875 PERF. 2556 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1780	-0-	-20 B	-0-	1780	2			N	-0-					-0-
12	1860	N	1839	-0-	-21 B	-0-	1839	2			N	-0-					-0-
01	1891	N	1765	-0-	-126 B	-0-	1765	2			N	-0-					-0-
02	1652	N	1539	-0-	-113 B	-0-	1539	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1830	N	1830	-0-	-0- B	-0-	1830	2			N	-0-					-0-
04	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-

BURNETT WELL #: A 48 RRCID -> 023134 COMPL. DATE 06/22/1942 TOTAL DEPTH 2844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	N	4080	-0-	-0- B	-0-	4080	2			N	-0-					-0-
12	4330	N	4330	-0-	-0- B	-0-	4330	2			N	-0-					-0-
01	4216	N	4115	-0-	-101 B	-0-	4115	2			N	-0-					-0-
02	3808	N	3621	-0-	-187 B	-0-	3621	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4340	N	4313	-0-	-27 B	-0-	4313	2			N	-0-					-0-
04	3990	N	3954	-0-	-36 B	-0-	3954	3			N	-0-					-0-

BURNETT WELL #: A 49 RRCID -> 023135 COMPL. DATE 06/10/1995 TOTAL DEPTH 2590 PERF. 2395 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	#	8324	-0-	-406 B	-406	8324	2			N	-0-					-0-
12	9021	#	8662	-0-	-359 B	-765	8662	2			N	-0-					-0-
01	9021	#	8226	-0-	-795 B	-1560	8226	2			N	-0-					-0-
02	7980	#	6479	-0-	-1501 B	-3061	6479	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3061																	
03	8711	#	8403	-0-	-308 B	-3369	8403	2			N	-0-					-0-
04	8430	#	8158	-0-	-272 B	-3641	8158	3			N	-0-					-0-

BURNETT WELL #: A 50 RRCID -> 023136 COMPL. DATE 08/29/1942 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2952	N	2952	-0-	-0- B	-0-	2952	2			N	-0-					-0-
12	3025	N	3025	-0-	-0- B	-0-	3025	2			N	-0-					-0-
01	3100	N	2940	-0-	-160 B	-0-	2940	2			N	-0-					-0-
02	2744	N	2268	-0-	-476 B	-0-	2268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3048	N	3048	-0-	-0- B	-0-	3048	2			N	-0-					-0-
04	2850	N	2796	-0-	-54 B	-0-	2796	3			N	-0-					-0-

BURNETT WELL #: A 51 RRCID -> 023137 COMPL. DATE 10/21/1942 TOTAL DEPTH 2754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
12	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
01	992	N	964	-0-	-28 B	-0-	964	2			N	-0-					-0-
02	1008	N	870	-0-	-138 B	-0-	870	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1052	-0-	-33 B	-0-	1052	2			N	-0-					-0-
*04	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 53 RRCID -> 023139 COMPL. DATE 05/12/1995 TOTAL DEPTH 2626 PERF. 2410 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2775	N	2775	-0-	-0- B	-0-	2775	2			N	-0-					-0-
12	3100	N	3262	-0-	162 B	162	3262	2			N	-0-					-0-
01	2852	N	1530	-0-	-1322 B	-0-	1530	2			N	-0-					-0-
02	2604	N	-0-	-0-	-2604 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	#	-0-	-0-	-3255 B	-3255					N	-0-					-0-
04	3150	#	844	-0-	-2306 B	-5561	844	3			N	-0-					-0-

BURNETT WELL #: A 54 RRCID -> 023140 COMPL. DATE 05/18/1995 TOTAL DEPTH 2573 PERF. 2240 - 2573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		4142	-0-	4142 B	9567	4142	2			N	-0-					-0-
12	T. A.		4146	-0-	4146 B	13713	4146	2			N	-0-					-0-
01	16845	R	3132	-0-	-13713 B	-0-	3132	2			N	-0-					-0-
02	4508	#	2659	-0-	-1849 B	-1849	2659	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1849																	
03	4309	#	3681	-0-	-628 B	-2477	3681	2			N	-0-					-0-
04	4170	#	3443	-0-	-727 B	-3204	3443	3			N	-0-					-0-

BURNETT WELL #: A 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2384	N	2384	-0-	-0- B	-0-	2384	2			N	-0-					-0-
12	2511	N	2394	-0-	-117 B	-0-	2394	2			N	-0-					-0-
01	2480	N	2446	-0-	-34 B	-0-	2446	2			N	-0-					-0-
02	2212	N	2050	-0-	-162 B	-0-	2050	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2366	-0-	-21 B	-0-	2366	2			N	-0-					-0-
04	2370	N	2233	-0-	-137 B	-0-	2233	3			N	-0-					-0-

BURNETT WELL #: A 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2561 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13020	#	9456	-0-	-3564 B	-3564	9456	2			N	-0-					-0-
12	13454	#	9578	-0-	-3876 B	-7440	9578	2			N	-0-					-0-
01	13454	#	8567	-0-	-4887 B	-12327	8567	2			N	-0-					-0-
02	9604	#	7115	-0-	-2489 B	-14816	7115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -14816																	
03	10633	#	8640	-0-	-1993 B	-16809	8640	2			N	-0-					-0-
04	10290	#	7554	-0-	-2736 B	-19545	7554	3			N	-0-					-0-

BURNETT WELL #: A 57 RRCID -> 023143 COMPL. DATE 05/19/1995 TOTAL DEPTH 2490 PERF. 2255 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13049	R	5503	-0-	-7546 B	-0-	5503	2			N	-0-					-0-
12	6479	#	5113	-0-	-1366 B	-1366	5113	2			N	-0-					-0-
01	6479	#	4281	-0-	-2198 B	-3564	4281	2			N	-0-					-0-
02	5852	#	3585	-0-	-2267 B	-5831	3585	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5831																	
03	6479	#	5237	-0-	-1242 B	-7073	5237	2			N	-0-					-0-
04	6270	#	4631	-0-	-1639 B	-8712	4631	3			N	-0-					-0-

BURNETT WELL #: A 59 RRCID -> 023145 COMPL. DATE 08/16/1995 TOTAL DEPTH 2825 PERF. 2291 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	860	-0-	-370 B	-0-	860	2			N	-0-					-0-
12	1457	N	1192	-0-	-265 B	-0-	1192	2			N	-0-					-0-
01	1765	N	1765	-0-	-0- B	-0-	1765	2			N	-0-					-0-
02	1430	N	1430	-0-	-0- B	-0-	1430	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1945	N	1945	-0-	-0- B	-0-	1945	2			N	-0-					-0-
04	1710	N	1637	-0-	-73 B	-0-	1637	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 61RH RRCID -> 023147 COMPL. DATE 10/06/1999 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13532	R	10715	-0-	-2817 B	-0-	10715	2			N	-0-					-0-
12	12369	R	12369	-0-	-0- B	-0-	12369	2			N	-0-					-0-
01	11720	R	11720	-0-	-0- B	-0-	11720	2			N	-0-					-0-
02	9996	#	9730	-0-	-266 B	-266	9730	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -266																	
03	12369	#	12163	-0-	-206 B	-472	12163	2			N	-0-					-0-
04	11970	#	11317	-0-	-653 B	-1125	11317	3			N	-0-					-0-

BURNETT WELL #: A 62 RRCID -> 023148 COMPL. DATE 01/07/1995 TOTAL DEPTH 2615 PERF. 2248 - 2601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1705	N	1705	-0-	-0- B	-0-	1705	2			N	-0-					-0-
12	1961	N	1961	-0-	-0- B	-0-	1961	2			N	-0-					-0-
01	1891	N	1800	-0-	-91 B	-0-	1800	2			N	-0-					-0-
02	1596	N	1440	-0-	-156 B	-0-	1440	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1446	-0-	-507 B	-0-	1446	2			N	-0-					-0-
04	1740	N	-0-	-0-	-1740 B	-0-					N	-0-					-0-

BURNETT WELL #: A 63 RRCID -> 023149 COMPL. DATE N/A TOTAL DEPTH 2682 PERF. 2268 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	471	-0-	-1479 B	-0-	471	2			N	-0-					-0-
12	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-
01	2263	N	-0-	-0-	-2263 B	-0-					N	-0-					-0-
02	448	N	79	-0-	-369 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
*04	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-

BURNETT WELL #: A 64 RRCID -> 023150 COMPL. DATE 07/22/1945 TOTAL DEPTH 2466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1040	N	1040	-0-	-0- B	-0-	1040	2			N	-0-					-0-
12	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-
01	1057	N	1057	-0-	-0- B	-0-	1057	2			N	-0-					-0-
02	980	N	864	-0-	-116 B	-0-	864	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1074	-0-	-73 B	-0-	1074	2			N	-0-					-0-
04	1020	N	962	-0-	-58 B	-0-	962	3			N	-0-					-0-

BURNETT WELL #: A 65 RRCID -> 023151 COMPL. DATE 01/07/1995 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
12	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
01	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
02	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
*04	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-

BURNETT WELL #: A 67 RRCID -> 023152 COMPL. DATE 05/00/1946 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3295	N	3295	-0-	-0- B	-0-	3295	2			N	-0-					-0-
12	3472	N	2924	-0-	-548 B	-0-	2924	2			N	-0-					-0-
01	3565	N	2142	-0-	-1423 B	-0-	2142	2			N	-0-					-0-
02	3237	N	3237	-0-	-0- B	-0-	3237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3572	N	3572	-0-	-0- B	-0-	3572	2			N	-0-					-0-
*04	3481	N	3481	-0-	-0- B	-0-	3481	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 68 RRCID -> 023153 COMPL. DATE N/A TOTAL DEPTH 2550 PERF. 2110 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4123	-0-	1123 B	1361	4123	2			N	-0-					-0-
12	3100	N	2273	-0-	-827 B	534	2273	2			N	-0-					-0-
01	3348	#	2618	-0-	-730 B	-196	2618	2			N	-0-					-0-
02	3836	#	3837	-0-	1 B	-195	3837	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -195																	
03	4247	#	4086	-0-	-161 B	-356	4086	2			N	-0-					-0-
04	4110	#	3400	-0-	-710 B	-1066	3400	3			N	-0-					-0-

BURNETT WELL #: A 69RH RRCID -> 023154 COMPL. DATE 04/06/2002 TOTAL DEPTH 2598 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580	#	8214	-0-	-366 B	-593	8214	2			N	-0-					-0-
12	8711	#	8248	-0-	-463 B	-1056	8248	2			N	-0-					-0-
01	8711	#	8014	-0-	-697 B	-1753	8014	2			N	-0-					-0-
02	7868	#	6502	-0-	-1366 B	-3119	6502	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3119																	
03	8618	#	8331	-0-	-287 B	-3406	8331	2			N	-0-					-0-
04	8340	#	7690	-0-	-650 B	-4056	7690	3			N	-0-					-0-

BURNETT WELL #: A 71 RRCID -> 023156 COMPL. DATE 10/19/1947 TOTAL DEPTH 2580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3997	N	3997	-0-	-0- B	-0-	3997	2			N	-0-					-0-
12	4457	N	4457	-0-	-0- B	-0-	4457	2			N	-0-					-0-
01	4433	N	4190	-0-	-243 B	-0-	4190	2			N	-0-					-0-
02	3724	N	3231	-0-	-493 B	-0-	3231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	4265	-0-	-199 B	-0-	4265	2			N	-0-					-0-
04	4050	N	4047	-0-	-3 B	-0-	4047	3			N	-0-					-0-

BURNETT WELL #: A 72 RRCID -> 023157 COMPL. DATE 05/00/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3088	N	3088	-0-	-0- B	-0-	3088	2			N	-0-					-0-
12	3200	N	3200	-0-	-0- B	-0-	3200	2			N	-0-					-0-
01	3317	N	2936	-0-	-381 B	-0-	2936	2			N	-0-					-0-
02	2884	N	2333	-0-	-551 B	-0-	2333	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	2922	-0-	-271 B	-0-	2922	2			N	-0-					-0-
04	2850	N	2727	-0-	-123 B	-0-	2727	3			N	-0-					-0-

BURNETT WELL #: A 73 RRCID -> 023158 COMPL. DATE 03/22/1949 TOTAL DEPTH 2874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1905	N	1905	-0-	-0- B	-0-	1905	2			N	-0-					-0-
12	1978	N	1978	-0-	-0- B	-0-	1978	2			N	-0-					-0-
01	2015	N	1890	-0-	-125 B	-0-	1890	2			N	-0-					-0-
02	1792	N	1543	-0-	-249 B	-0-	1543	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1916	-0-	-68 B	-0-	1916	2			N	-0-					-0-
04	1830	N	1693	-0-	-137 B	-0-	1693	3			N	-0-					-0-

BURNETT WELL #: A 76 RRCID -> 023160 COMPL. DATE 03/10/1995 TOTAL DEPTH 2400 PERF. 2089 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2588	N	2588	-0-	-0- B	-0-	2588	2			N	-0-					-0-
12	2666	N	2663	-0-	-3 B	-0-	2663	2			N	-0-					-0-
01	2728	N	264	-0-	-2464 B	-0-	264	2			N	-0-					-0-
02	2408	N	1495	-0-	-913 B	-0-	1495	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2106	-0-	-560 B	-0-	2106	2			N	-0-					-0-
*04	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 05/24/1995 TOTAL DEPTH 2485 PERF. 2120 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5897	N	5897	-0-	-0- B	-0-	5897	2			N	-0-					-0-
12	6944	#	5713	-0-	-1231 B	-1231	5713	2			N	-0-					-0-
01	6944	#	4725	-0-	-2219 B	-3450	4725	2			N	-0-					-0-
02	6272	#	1687	-0-	-4585 B	-8035	1687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8035																	
03	6944	#	5687	-0-	-1257 B	-9292	5687	2			N	-0-					-0-
04	6720	#	5174	-0-	-1546 B	-10838	5174	3			N	-0-					-0-

BURNETT WELL #: A 78 RRCID -> 023162 COMPL. DATE 01/12/1995 TOTAL DEPTH 3155 PERF. 2474 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2158	N	2158	-0-	-0- B	-0-	2158	2			N	-0-					-0-
12	2232	N	2172	-0-	-60 B	-0-	2172	2			N	-0-					-0-
01	2263	N	2096	-0-	-167 B	-0-	2096	2			N	-0-					-0-
02	2016	N	1656	-0-	-360 B	-0-	1656	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
*04	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-

BURNETT WELL #: A 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: A 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1341	N	1341	-0-	-0- B	-0-	1341	2			N	-0-					-0-
12	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-					-0-
01	1266	N	1266	-0-	-0- B	-0-	1266	2			N	-0-					-0-
02	1260	N	1085	-0-	-175 B	-0-	1085	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-
*04	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-

BURNETT WELL #: A 83H RRCID -> 023166 COMPL. DATE 06/14/2000 TOTAL DEPTH 2700 PERF. 2424 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1421	-0-	-199 B	-0-	1421	2			N	-0-					-0-
12	1457	N	1412	-0-	-45 B	-0-	1412	2			N	-0-					-0-
01	1527	N	1527	-0-	-0- B	-0-	1527	2			N	-0-					-0-
02	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1463	N	1463	-0-	-0- B	-0-	1463	2			N	-0-					-0-
*04	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-

BURNETT A WELL #: 87 RRCID -> 023168 COMPL. DATE 01/21/2000 TOTAL DEPTH 2424 PERF. 2330 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3728	N	3728	-0-	-0- B	-0-	3728	2			N	-0-					-0-
12	4242	N	4242	-0-	-0- B	-0-	4242	2			N	-0-					-0-
01	4080	N	4080	-0-	-0- B	-0-	4080	2			N	-0-					-0-
02	3472	N	3157	-0-	-315 B	-0-	3157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4247	N	4135	-0-	-112 B	-0-	4135	2			N	-0-					-0-
04	3960	N	3889	-0-	-71 B	-0-	3889	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 88 RRCID -> 023169 COMPL. DATE 05/27/1994 TOTAL DEPTH 3165 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
12	589	N	583	-0-	-6 B	-0-	583	2			N	-0-					-0-
01	589	N	527	-0-	-62 B	-0-	527	2			N	-0-					-0-
02	532	N	441	-0-	-91 B	-0-	441	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	504	-0-	-85 B	-0-	504	2			N	-0-					-0-
04	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-

BURNETT WELL #: A 91 RRCID -> 023171 COMPL. DATE 03/28/1954 TOTAL DEPTH 2912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2300	N	2300	-0-	-0- B	-0-	2300	2			N	-0-					-0-
12	2356	N	2356	-0-	-0- B	-0-	2356	2			N	-0-					-0-
01	2238	N	2238	-0-	-0- B	-0-	2238	2			N	-0-					-0-
02	2156	N	1817	-0-	-339 B	-0-	1817	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2340	-0-	-16 B	-0-	2340	2			N	-0-					-0-
*04	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-

BURNETT WELL #: A 92 RRCID -> 023172 COMPL. DATE 04/15/1954 TOTAL DEPTH 2911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
12	1418	N	1418	-0-	-0- B	-0-	1418	2			N	-0-					-0-
01	1116	N	1098	-0-	-18 B	-0-	1098	2			N	-0-					-0-
02	980	N	844	-0-	-136 B	-0-	844	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1096	-0-	-330 B	-0-	1096	2			N	-0-					-0-
04	1050	N	1007	-0-	-43 B	-0-	1007	3			N	-0-					-0-

BURNETT WELL #: A 93 RRCID -> 023173 COMPL. DATE 04/28/1954 TOTAL DEPTH 2708 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6945	N	6945	-0-	-0- B	-0-	6945	2			N	-0-					-0-
12	7085	N	7085	-0-	-0- B	-0-	7085	2			N	-0-					-0-
01	7192	N	6890	-0-	-302 B	-0-	6890	2			N	-0-					-0-
02	6496	N	5528	-0-	-968 B	-0-	5528	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7099	N	7051	-0-	-48 B	-0-	7051	2			N	-0-					-0-
04	6660	N	6639	-0-	-21 B	-0-	6639	3			N	-0-					-0-

BURNETT WELL #: A 94 RRCID -> 023174 COMPL. DATE 04/18/1954 TOTAL DEPTH 2848 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	N	4530	-0-	-0- B	-0-	4530	2			N	-0-					-0-
12	4650	N	3802	-0-	-848 B	-0-	3802	2			N	-0-					-0-
01	4774	N	4477	-0-	-297 B	-0-	4477	2			N	-0-					-0-
02	4228	N	3655	-0-	-573 B	-0-	3655	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4658	N	4658	-0-	-0- B	-0-	4658	2			N	-0-					-0-
04	4320	N	4044	-0-	-276 B	-0-	4044	3			N	-0-					-0-

BURNETT WELL #: A 95 RRCID -> 023175 COMPL. DATE 01/21/1956 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1222	N	1222	-0-	-0- B	-0-	1222	2			N	-0-					-0-
12	1314	N	1314	-0-	-0- B	-0-	1314	2			N	-0-					-0-
01	1333	N	1201	-0-	-132 B	-0-	1201	2			N	-0-					-0-
02	1148	N	1026	-0-	-122 B	-0-	1026	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1274	-0-	-28 B	-0-	1274	2			N	-0-					-0-
04	1170	N	1157	-0-	-13 B	-0-	1157	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 99 RRCID -> 023178 COMPL. DATE 07/14/1957 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	N	3176	-0-	-424 B	-0-	3176	2			N	-0-					-0-
12	3348	N	3177	-0-	-171 B	-0-	3177	2			N	-0-					-0-
01	2945	N	2816	-0-	-129 B	-0-	2816	2			N	-0-					-0-
02	2968	N	1967	-0-	-1001 B	-0-	1967	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3386	N	3386	-0-	-0- B	-0-	3386	2			N	-0-					-0-
*04	2999	N	2999	-0-	-0- B	-0-	2999	3			N	-0-					-0-

BURNETT WELL #: A101 RRCID -> 023180 COMPL. DATE 10/27/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2365	N	2365	-0-	-0- B	-0-	2365	2			N	-0-					-0-
12	2660	N	2660	-0-	-0- B	-0-	2660	2			N	-0-					-0-
01	2633	N	2633	-0-	-0- B	-0-	2633	2			N	-0-					-0-
02	2212	N	1848	-0-	-364 B	-0-	1848	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2590	-0-	-76 B	-0-	2590	2			N	-0-					-0-
04	2550	N	1687	-0-	-863 B	-0-	1687	3			N	-0-					-0-

BURNETT WELL #: A103 RRCID -> 023182 COMPL. DATE 07/20/1957 TOTAL DEPTH 3580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4498	N	4498	-0-	-0- B	-0-	4498	2			N	-0-					-0-
12	4681	N	4548	-0-	-133 B	-0-	4548	2			N	-0-					-0-
01	4712	N	4406	-0-	-306 B	-0-	4406	2			N	-0-					-0-
02	4200	N	3708	-0-	-492 B	-0-	3708	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4592	N	4592	-0-	-0- B	-0-	4592	2			N	-0-					-0-
*04	4308	N	4308	-0-	-0- B	-0-	4308	3			N	-0-					-0-

BURNETT WELL #: A104 RRCID -> 023183 COMPL. DATE 08/02/1957 TOTAL DEPTH 3583 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	N	829	-0-	-0- B	-0-	829	2			N	-0-					-0-
12	908	N	908	-0-	-0- B	-0-	908	2			N	-0-					-0-
01	899	N	864	-0-	-35 B	-0-	864	2			N	-0-					-0-
02	784	N	739	-0-	-45 B	-0-	739	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	863	-0-	-36 B	-0-	863	2			N	-0-					-0-
*04	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-

BURNETT WELL #: A105 RRCID -> 023184 COMPL. DATE 07/06/1960 TOTAL DEPTH 3503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1686	N	1686	-0-	-0- B	-0-	1686	2			N	-0-					-0-
12	1694	N	1694	-0-	-0- B	-0-	1694	2			N	-0-					-0-
01	1767	N	1602	-0-	-165 B	-0-	1602	2			N	-0-					-0-
02	1568	N	1301	-0-	-267 B	-0-	1301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1705	-0-	-0- B	-0-	1705	2			N	-0-					-0-
*04	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	#	8085	-0-	-315 B	-2881	8085	2			N	-0-					-0-
12	8680	#	7967	-0-	-713 B	-3594	7967	2			N	-0-					-0-
01	8680	#	7853	-0-	-827 B	-4421	7853	2			N	-0-					-0-
02	7560	#	6256	-0-	-1304 B	-5725	6256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3678 CANCELLED UNDERAGE -> -2047																	
03	8370	#	7521	-0-	-849 B	-4527	7521	2			N	-0-					-0-
04	8100	#	7258	-0-	-842 B	-5369	7258	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1791	N	1791	-0-	-0- B	-0-	1791	2			N	-0-					-0-
12	1798	N	1697	-0-	-101 B	-0-	1697	2			N	-0-					-0-
01	1860	N	1688	-0-	-172 B	-0-	1688	2			N	-0-					-0-
02	1680	N	1344	-0-	-336 B	-0-	1344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1627	-0-	-78 B	-0-	1627	2			N	-0-					-0-
04	1620	N	1602	-0-	-18 B	-0-	1602	3			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	2880	-0-	-0- B	-0-	2880	2			N	-0-					-0-
12	2980	N	2980	-0-	-0- B	-0-	2980	2			N	-0-					-0-
01	2915	N	2915	-0-	-0- B	-0-	2915	2			N	-0-					-0-
02	2688	N	2365	-0-	-323 B	-0-	2365	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2645	-0-	-331 B	-0-	2645	2			N	-0-					-0-
*04	2880	N	2880	-0-	-0- B	-0-	2880	3			N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	#	3302	-0-	-598 B	-9654	3302	2			N	-0-					-0-
12	3751	#	3008	-0-	-743 B	-10397	3008	2			N	-0-					-0-
01	3162	N	2871	-0-	-291 B	-10397	2871	2			N	-0-					-0-
02	3080	N	2264	-0-	-816 B	-10397	2264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4925 CANCELLED UNDERAGE -> -5472																	
03	3007	N	3162	-0-	155 B	-4770	3162	2			N	-0-					-0-
04	2790	N	2825	-0-	35 B	-4735	2825	3			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4766	N	4766	-0-	-0- B	-0-	4766	2			N	-0-					-0-
12	4898	N	4534	-0-	-364 B	-0-	4534	2			N	-0-					-0-
01	4960	N	4787	-0-	-173 B	-0-	4787	2			N	-0-					-0-
02	4452	N	3721	-0-	-731 B	-0-	3721	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4823	N	4823	-0-	-0- B	-0-	4823	2			N	-0-					-0-
04	4620	N	4488	-0-	-132 B	-0-	4488	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	986	N	986	-0-	-0- B	-0-	986	2			N	-0-					-0-
12	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
01	1023	N	766	-0-	-257 B	-0-	766	2			N	-0-					-0-
02	924	N	609	-0-	-315 B	-0-	609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	833	-0-	-35 B	-0-	833	2			N	-0-					-0-
*04	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1009	N	1009	-0-	-0- B	-0-	1009	2			N	-0-					-0-
12	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-
01	1023	N	969	-0-	-54 B	-0-	969	2			N	-0-					-0-
02	952	N	756	-0-	-196 B	-0-	756	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	905	-0-	-87 B	-0-	905	2			N	-0-					-0-
04	930	N	870	-0-	-60 B	-0-	870	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1154	N	1154	-0-	-0-	B	-0-	1154	2			N	-0-					-0-
12	1307	N	1307	-0-	-0-	B	-0-	1307	2			N	-0-					-0-
01	1223	N	1223	-0-	-0-	B	-0-	1223	2			N	-0-					-0-
02	1064	N	1055	-0-	-9	B	-0-	1055	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	953	-0-	-349	B	-0-	953	2			N	-0-					-0-
04	1170	N	953	-0-	-217	B	-0-	953	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1695	-0-	-15	B	-0-	1695	2			N	-0-					-0-
12	1829	N	1723	-0-	-106	B	-0-	1723	2			N	-0-					-0-
01	1798	N	1751	-0-	-47	B	-0-	1751	2			N	-0-					-0-
02	1596	N	1221	-0-	-375	B	-0-	1221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1425	-0-	-311	B	-0-	1425	2			N	-0-					-0-
04	1680	N	1311	-0-	-369	B	-0-	1311	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8	B	-0-	142	2			N	-0-					-0-
12	155	N	136	-0-	-19	B	-0-	136	2			N	-0-					-0-
01	155	N	153	-0-	-2	B	-0-	153	2			N	-0-					-0-
02	140	N	109	-0-	-31	B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
04	150	N	119	-0-	-31	B	-0-	119	3			N	-0-					-0-

BURNETT WELL #: A 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1866	N	1866	-0-	-0-	B	-0-	1866	2			N	-0-					-0-
12	1953	N	1863	-0-	-90	B	-0-	1863	2			N	-0-					-0-
01	1984	N	1738	-0-	-246	B	-0-	1738	2			N	-0-					-0-
02	1736	N	1489	-0-	-247	B	-0-	1489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1899	N	1899	-0-	-0-	B	-0-	1899	2			N	-0-					-0-
*04	1736	N	1736	-0-	-0-	B	-0-	1736	3			N	-0-					-0-

BURNETT WELL #: A 84 RRCID -> 024004 COMPL. DATE 03/06/1952 TOTAL DEPTH 2865 PERF. 2197 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	N	4124	-0-	-196	B	-0-	4124	2			N	-0-					-0-
12	4309	N	4039	-0-	-270	B	-0-	4039	2			N	-0-					-0-
01	3973	N	3973	-0-	-0-	B	-0-	3973	2			N	-0-					-0-
02	3836	N	3446	-0-	-390	B	-0-	3446	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4030	N	3332	-0-	-698	B	-0-	3332	2			N	-0-					-0-
*04	4197	N	4197	-0-	-0-	B	-0-	4197	3			N	-0-					-0-

BURNETT WELL #: A 86 RRCID -> 024005 COMPL. DATE 05/09/1995 TOTAL DEPTH 2608 PERF. 2246 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4806	N	4806	-0-	-0-	B	-0-	4806	2			N	-0-					-0-
12	4734	N	4734	-0-	-0-	B	-0-	4734	2			N	-0-					-0-
01	5425	N	4418	-0-	-1007	B	-0-	4418	2			N	-0-					-0-
02	4480	N	3729	-0-	-751	B	-0-	3729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4743	N	4406	-0-	-337	B	-0-	4406	2			N	-0-					-0-
04	4290	N	4141	-0-	-149	B	-0-	4141	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	84	-0-	-216 B	-0-	10	1	74	2	N	-0-					-0-
12	1161	N	4	-0-	-1157 B	-0-	4	2			N	-0-					-0-
01	1054	N	347	-0-	-707 B	-0-	50	1	297	2	N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	677	N	677	-0-	-0- B	-0-	85	1	592	2	N	-0-					-0-
*04	828	N	828	-0-	-0- B	-0-	105	1	723	3	N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1111	-0-	-59 B	-0-	140	1	971	2	N	-0-					-0-
12	1178	N	932	-0-	-246 B	-0-	120	1	812	2	N	-0-					-0-
01	1209	N	1177	-0-	-32 B	-0-	150	1	1027	2	N	-0-					-0-
02	1036	N	600	-0-	-436 B	-0-	80	1	520	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	711	-0-	-219 B	-0-	85	1	626	2	N	-0-					-0-
04	1140	N	1092	-0-	-48 B	-0-	145	1	947	3	N	-0-					-0-

NEILD -D- WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE 07/30/1997 TOTAL DEPTH 4952 PERF. 2240 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	2153	-0-	323 B	-3609	252	1	1901	2	N	-0-					-0-
12	744	N	1742	-0-	998 B	-2611	216	1	1526	2	N	-0-					-0-
01	1891	N	1578	-0-	-313 B	-2611	216	1	1362	2	N	-0-					-0-
02	2016	N	1403	-0-	-613 B	-2611	198	1	1205	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2611																	
03	1796	N	1796	-0-	-0- B	-0-	261	1	1535	2	N	-0-					-0-
*04	1696	N	1696	-0-	-0- B	-0-	261	1	1435	3	N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 5280 PERF. 2302 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	N	6272	-0-	-478 B	-0-	6272	2			N	-0-					-0-
12	7254	#	5418	-0-	-1836 B	-1836	5418	2			N	-0-					-0-
01	7254	#	5815	-0-	-1439 B	-3275	5815	2			N	-0-					-0-
02	6552	#	5364	-0-	-1188 B	-4463	5364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4463																	
03	7254	#	6058	-0-	-1196 B	-5659	6058	2			N	-0-					-0-
04	7020	#	5742	-0-	-1278 B	-6937	5742	3			N	-0-					-0-

SNEED -B- WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 4615 PERF. 4615 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	N	6403	-0-	-407 B	-0-	810	1	5593	2	N	-0-					-0-
12	6634	N	6037	-0-	-597 B	-0-	783	1	5254	2	N	-0-					-0-
01	6727	N	6307	-0-	-420 B	-0-	810	1	5497	2	N	-0-					-0-
02	5964	N	5759	-0-	-205 B	-0-	729	1	5030	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	5848	-0-	5848 B	5848	756	1	5092	2	N	-0-					-0-
04	0	Z	6164	-0-	6164 B	12012	810	1	5354	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 06/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	584	-0-	-586 B	-0-	584	2			N	-0-					-0-
12	1209	N	1013	-0-	-196 B	-0-	1013	2			N	-0-					-0-
01	1165	N	1165	-0-	-0- B	-0-	1165	2			N	-0-					-0-
02	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	1158	-0-	1158 B	1158	1158	2			N	-0-					-0-
04	0	Z	1097	-0-	1097 B	2255	1097	3			N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 06/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	870	-0-	-870 B	-0-	870	2			N	-0-					-0-
12	1798	N	1638	-0-	-160 B	-0-	1638	2			N	-0-					-0-
01	1736	N	1460	-0-	-276 B	-0-	1460	2			N	-0-					-0-
02	1417	N	1417	-0-	-0- B	-0-	1417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	1848	-0-	1848 B	1848	1848	2			N	-0-					-0-
04	0	Z	1844	-0-	1844 B	3692	1844	3			N	-0-					-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	1734	-0-	1734 B	5840	232	1	1502	2	N	-0-					-0-
12	0	Z	1718	-0-	1718 B	7558	232	1	1486	2	N	-0-					-0-
01	0	Z	1797	-0-	1797 B	9355	240	1	1557	2	N	-0-					-0-
02	0	Z	1653	-0-	1653 B	11008	216	1	1437	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 11008																	
03	0	Z	1817	-0-	1817 B	12825	240	1	1577	2	N	-0-					-0-
04	0	Z	1788	-0-	1788 B	14613	232	1	1556	3	N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2950 PERF. 2224 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3363	N	3363	-0-	-0- B	-0-	378	1	2985	2	N	-0-					-0-
12	3937	N	2705	-0-	-1232 B	-0-	294	1	2411	2	N	-0-					-0-
01	3937	N	3298	-0-	-639 B	-0-	364	1	2934	2	N	-0-					-0-
02	3136	N	2925	-0-	-211 B	-0-	308	1	2617	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	3615	-0-	3615 B	3615	392	1	3223	2	N	-0-					-0-
04	0	Z	3736	-0-	3736 B	7351	406	1	3330	3	N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	2753	-0-	2753 B	26439	224	1	2529	2	N	-0-					-0-
12	0	Z	2928	-0-	2928 B	29367	232	1	2696	2	N	-0-					-0-
01	0	Z	2909	-0-	2909 B	32276	240	1	2669	2	N	-0-					-0-
02	0	Z	2568	-0-	2568 B	34844	216	1	2352	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 34844																	
03	0	Z	2570	-0-	2570 B	37414	208	1	2362	2	N	-0-					-0-
04	0	Z	2699	-0-	2699 B	40113	216	1	2483	3	N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 4705 PERF. 2400 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	#	2438	-0-	-4702 B	-4702	2438	2			N	-0-					-0-
12	7378	#	7106	-0-	-272 B	-4974	7106	2			N	-0-					-0-
01	7378	#	8367	-0-	989 B	-3985	8367	2			N	-0-					-0-
02	6664	#	6892	-0-	228 B	-3757	6892	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3757																	
03	0	Z	7589	-0-	7589 B	3832	7589	2			N	-0-					-0-
04	0	Z	6689	-0-	6689 B	10521	6689	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	1752	-0-	1752 B	13254	108	1	1644	2	N	-0-					-0-
12	0	Z	1918	-0-	1918 B	15172	120	1	1798	2	N	-0-					-0-
01	0	Z	1389	-0-	1389 B	16561	104	1	1285	2	N	-0-					-0-
02	0	Z	1437	-0-	1437 B	17998	100	1	1337	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 17998																	
03	0	Z	1217	-0-	1217 B	19215	96	1	1121	2	N	-0-					-0-
04	0	Z	1323	-0-	1323 B	20538	112	1	1211	3	N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 02/04/1998 TOTAL DEPTH 5680 PERF. 2046 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	N	5717	-0-	-133 B	-0-	696	1	5021	2	N	-0-					-0-
12	5983	N	5729	-0-	-254 B	-0-	720	1	5009	2	N	-0-					-0-
01	5921	N	5630	-0-	-291 B	-0-	720	1	4910	2	N	-0-					-0-
02	5348	N	4902	-0-	-446 B	-0-	648	1	4254	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5735	N	5491	-0-	-244 B	-0-	744	1	4747	2	N	-0-					-0-
04	5460	N	5239	-0-	-221 B	-0-	696	1	4543	3	N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 4636 PERF. 2330 - 2805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	2197	-0-	-683 B	-0-	2197	2			N	-0-					-0-
12	2790	N	1722	-0-	-1068 B	-0-	1722	2			N	-0-					-0-
01	2325	N	1767	-0-	-558 B	-0-	1767	2			N	-0-					-0-
02	2044	N	1617	-0-	-427 B	-0-	1617	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1659	-0-	-77 B	-0-	1659	2			N	-0-					-0-
*04	1940	N	1940	-0-	-0- B	-0-	1940	3			N	-0-					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 5246 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	1837	-0-	1147 B	-1399	96	1	1741	2	N	-0-					-0-
12	676	N	2075	-0-	1399 B	-0-	116	1	1959	2	N	-0-					-0-
01	2325	N	1838	-0-	-487 B	-0-	120	1	1718	2	N	-0-					-0-
02	1708	N	1648	-0-	-60 B	-0-	108	1	1540	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1750	-0-	-327 B	-0-	120	1	1630	2	N	-0-					-0-
04	1770	N	1533	-0-	-237 B	-0-	116	1	1417	3	N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1998 TOTAL DEPTH 4525 PERF. 2128 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2080	N	2080	-0-	-0- B	-0-	464	1	1616	2	N	-0-					-0-
12	2418	N	2184	-0-	-234 B	-0-	480	1	1704	2	N	-0-					-0-
01	2325	N	2048	-0-	-277 B	-0-	448	1	1600	2	N	-0-					-0-
02	1932	N	1689	-0-	-243 B	-0-	400	1	1289	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1844	-0-	-326 B	-0-	400	1	1444	2	N	-0-					-0-
04	1980	N	1974	-0-	-6 B	-0-	432	1	1542	3	N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 01/12/1984 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	#	2490	-0-	-810 B	-7686	308	1	2182	2	N	-0-					-0-
12	2046	N	3152	-0-	1106 B	-6580	330	1	2822	2	N	-0-					-0-
01	2294	N	3357	-0-	1063 B	-5517	330	1	3027	2	N	-0-					-0-
02	2324	N	2985	-0-	661 B	-4856	308	1	2677	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3597 CANCELLED UNDERAGE -> -1259																	
03	3162	N	3281	-0-	119 B	-3478	330	1	2951	2	N	-0-					-0-
04	3240	N	2779	-0-	-461 B	-3478	275	1	2504	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH N/A PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	2542	-0-	-458 B	-0-	116	1	2426	2	N	-0-			-0-
12	2456	N	2456	-0-	-0- B	-0-	120	1	2336	2	N	-0-			-0-
01	2883	N	2342	-0-	-541 B	-0-	120	1	2222	2	N	-0-			-0-
02	2380	N	1884	-0-	-496 B	-0-	96	1	1788	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2449	N	2215	-0-	-234 B	-0-	108	1	2107	2	N	-0-			-0-
04	2280	N	2107	-0-	-173 B	-0-	108	1	1999	3	N	-0-			-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	960	N	951	-0-	-9 B	-0-	140	1	811	2	N	-0-			-0-
12	1303	N	1303	-0-	-0- B	-0-	105	1	1198	2	N	-0-			-0-
01	1521	N	1521	-0-	-0- B	-0-	145	1	1376	2	N	-0-			-0-
02	1390	N	1390	-0-	-0- B	-0-	115	1	1275	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1716	N	1716	-0-	-0- B	-0-	120	1	1596	2	N	-0-			-0-
*04	1951	N	1951	-0-	-0- B	-0-	140	1	1811	3	N	-0-			-0-

SNEED MS WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	524	-0-	-16 B	-0-	84	1	440	2	N	-0-			-0-
12	589	N	154	-0-	-435 B	-0-	24	1	130	2	N	-0-			-0-
01	589	N	-0-	-0-	-589 B	-0-					N	-0-			-0-
02	476	N	-0-	-0-	-476 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	-0-	-0-	-155 B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1890	N	-0-	-0-	-1890 B	-0-					N	-0-			-0-
12	1519	N	801	-0-	-718 B	-0-	170	1	631	2	N	-0-			-0-
01	2159	N	2159	-0-	-0- B	-0-	510	1	1649	2	N	-0-			-0-
02	1539	N	1539	-0-	-0- B	-0-	391	1	1148	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1983	N	1983	-0-	-0- B	-0-	510	1	1473	2	N	-0-			-0-
*04	1876	N	1876	-0-	-0- B	-0-	493	1	1383	3	N	-0-			-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3773		3935	-0-	162 B	31340	3935	2			N	-0-			-0-
12	3622		4557	-0-	935 B	32275	928	1	3629	2	N	-0-			-0-
01	3489		4676	-0-	1187 B	33462	896	1	3780	2	N	-0-			-0-
02	6909		4363	-0-	-2546 B	30916	832	1	3531	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 30916															
03	5791		4939	-0-	-852 B	30064	960	1	3979	2	N	-0-			-0-
04	3498		3670	-0-	172 B	30236	736	1	2934	3	N	-0-			-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	594	N	519	-0-	-75 B	-0-	519	2			N	-0-			-0-
12	615	N	615	-0-	-0- B	-0-	145	1	470	2	N	-0-			-0-
01	619	N	619	-0-	-0- B	-0-	135	1	484	2	N	-0-			-0-
02	576	N	576	-0-	-0- B	-0-	120	1	456	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1108	N	1108	-0-	-0- B	-0-	125	1	983	2	N	-0-			-0-
*04	642	N	642	-0-	-0- B	-0-	145	1	497	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

11	864	N	721	-0-	-143	B	-0-	721	2			N	-0-					-0-
12	828	N	214	-0-	-614	B	-0-	42	1	172	2	N	-0-					-0-
01	797	N	726	-0-	-71	B	-0-	102	1	624	2	N	-0-					-0-
02	719	N	719	-0-	-0-	B	-0-	114	1	605	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1165	N	1165	-0-	-0-	B	-0-	150	1	1015	2	N	-0-					-0-
04	690	N	227	-0-	-463	B	-0-	30	1	197	3	N	-0-					-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	142	N	142	-0-	-0-	B	-0-	16	1	126	2	N	-0-					-0-
01	817	N	817	-0-	-0-	B	-0-	108	1	709	2	N	-0-					-0-
02	527	N	527	-0-	-0-	B	-0-	80	1	447	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	318	N	318	-0-	-0-	B	-0-	48	1	270	2	N	-0-					-0-
*04	696	N	696	-0-	-0-	B	-0-	108	1	588	3	N	-0-					-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

11	4543		3355	-0-	-1188	B	-69	3355	2			N	-0-					-0-
12	4185	#	3064	-0-	-1121	B	-1190	3064	2			N	-0-					-0-
01	4055		1609	-0-	-2446	B	-3636	1609	2			N	-0-					-0-
02	3192	#	1472	-0-	-1720	B	-5356	1472	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5356																		
03	3472	#	2985	-0-	-487	B	-5843	2985	2			N	-0-					-0-
04	3360	#	3293	-0-	-67	B	-5910	3293	3			N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

11	0	Z	1727	-0-	1727	B	16812	180	1	1547	2	N	-0-					-0-
12	0	Z	2580	-0-	2580	B	19392	300	1	2280	2	N	-0-					-0-
01	0	Z	2535	-0-	2535	B	21927	310	1	2225	2	N	-0-					-0-
02	0	Z	2172	-0-	2172	B	24099	270	1	1902	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 24099																		
03	0	Z	1778	-0-	1778	B	25877	300	1	1478	2	N	-0-					-0-
04	0	Z	1610	-0-	1610	B	27487	290	1	1320	3	N	-0-					-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

11	1277	N	1277	-0-	-0-	B	-0-	1277	2			N	-0-					-0-
12	1126	N	1126	-0-	-0-	B	-0-	1126	2			N	-0-					-0-
01	1240	N	1083	-0-	-157	B	-0-	1083	2			N	-0-					-0-
02	1204	N	923	-0-	-281	B	-0-	923	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	927	-0-	-189	B	-0-	927	2			N	-0-					-0-
04	1050	N	1020	-0-	-30	B	-0-	1020	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4612		3348	-0-	-1264 B	4559	3348	2			N	-0-					-0-
12	4238		3030	-0-	-1208 B	3351	3030	2			N	-0-					-0-
01	4054		3132	-0-	-922 B	2429	3132	2			N	-0-					-0-
02	5036	R	2607	-0-	-2429 B	-0-	2607	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	#	1669	-0-	-1803 B	-1803	1669	2			N	-0-					-0-
04	3360	#	1436	-0-	-1924 B	-3727	1436	3			N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
12	465	N	213	-0-	-252 B	-0-	213	2			N	-0-					-0-
01	558	N	311	-0-	-247 B	-0-	311	2			N	-0-					-0-
02	588	N	291	-0-	-297 B	-0-	291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	121	-0-	-96 B	-0-	121	2			N	-0-					-0-
04	300	N	111	-0-	-189 B	-0-	111	3			N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	2791	-0-	2791 B	25137	189	1	2602	2	N	-0-					-0-
12	0	Z	3498	-0-	3498 B	28635	279	1	3219	2	N	-0-					-0-
01	0	Z	3331	-0-	3331 B	31966	279	1	3052	2	N	-0-					-0-
*02	34918	N	2952	-0-	-31966 B	-0-	252	1	2700	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0		3240	-0-	3240 B	3240	279	1	2961	2	N	-0-					-0-
04	0		2917	-0-	2917 B	6157	270	1	2647	3	N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4677		3800	-0-	-877 B	20682	3800	2			N	-0-					-0-
12	4328		3704	-0-	-624 B	20058	3704	2			N	-0-					-0-
01	4150		3524	-0-	-626 B	19432	3524	2			N	-0-					-0-
02	9101		2966	-0-	-6135 B	13297	2966	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13297																	
03	7463		3497	-0-	-3966 B	9331	3497	2			N	-0-					-0-
*04	4282		3231	-0-	-1051 B	8280	3231	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6803	N	7965	-0-	1162 B	-0-	7965	2			N	-0-					-0-
12	7679	N	7679	-0-	-0- B	-0-	7679	2			N	-0-					-0-
01	8463	N	7118	-0-	-1345 B	-0-	7118	2			N	-0-					-0-
02	7448	N	6294	-0-	-1154 B	-0-	6294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7872	N	7872	-0-	-0- B	-0-	7872	2			N	-0-					-0-
*04	7614	N	7614	-0-	-0- B	-0-	7614	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15318		13036	-0-	-2282 B	42930	13036	2			N	-0-					-0-
12	14210		13320	-0-	-890 B	42040	13320	2			N	-0-					-0-
01	13630		13052	-0-	-578 B	41462	13052	2			N	-0-					-0-
02	29646		10868	-0-	-18778 B	22684	10868	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 22684																	
03	24384		13018	-0-	-11366 B	11318	13018	2			N	-0-					-0-
*04	14059		12446	-0-	-1613 B	9705	12446	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4557	R	3454	-0-	-1103 B	-0-	3454	2			N	-0-					-0-
12	3565	#	3281	-0-	-284 B	-284	3281	2			N	-0-					-0-
01	3565	#	3162	-0-	-403 B	-687	3162	2			N	-0-					-0-
02	3220	#	2653	-0-	-567 B	-1254	2653	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1254																	
03	3565	#	2675	-0-	-890 B	-2144	2675	2			N	-0-					-0-
04	3450	#	3137	-0-	-313 B	-2457	3137	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

11	1867	N	1867	-0-	-0- B	-0-	1867	2			N	-0-					-0-
12	1860	N	1857	-0-	-3 B	-0-	1857	2			N	-0-					-0-
01	1984	N	1837	-0-	-147 B	-0-	1837	2			N	-0-					-0-
02	1736	N	1424	-0-	-312 B	-0-	1424	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1738	-0-	-122 B	-0-	1738	2			N	-0-					-0-
04	1770	N	1769	-0-	-1 B	-0-	1769	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

11	6420	#	6091	-0-	-329 B	-1059	6091	2			N	-0-					-0-
12	6572	#	6242	-0-	-330 B	-1389	6242	2			N	-0-					-0-
01	6572	#	6134	-0-	-438 B	-1827	6134	2			N	-0-					-0-
02	5852	#	5149	-0-	-703 B	-2530	5149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2121 CANCELLED UNDERAGE -> -409																	
03	6324	#	6247	-0-	-77 B	-2198	6247	2			N	-0-					-0-
04	6120	#	5662	-0-	-458 B	-2656	5662	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

11	4119	N	4119	-0-	-0- B	-0-	4119	2			N	-0-					-0-
12	3379	N	2127	-0-	-1252 B	-0-	2127	2			N	-0-					-0-
01	5358	N	5358	-0-	-0- B	-0-	5358	2			N	-0-					-0-
02	5505	N	5505	-0-	-0- B	-0-	5505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6692	N	6692	-0-	-0- B	-0-	6692	2			N	-0-					-0-
*04	5725	N	5725	-0-	-0- B	-0-	5725	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

11	238	N	238	-0-	-0- B	-0-	48	1	190	2	N	-0-					-0-
12	480	N	480	-0-	-0- B	-0-	56	1	424	2	N	-0-					-0-
01	314	N	314	-0-	-0- B	-0-	40	1	274	2	N	-0-					-0-
02	224	N	133	-0-	-91 B	-0-	20	1	113	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	416	-0-	-49 B	-0-	52	1	364	2	N	-0-					-0-
*04	764	N	764	-0-	-0- B	-0-	120	1	644	3	N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 10/20/1969 TOTAL DEPTH N/A PERF. N/A

11	986	N	986	-0-	-0- B	-0-	232	1	754	2	N	-0-					-0-
12	1046	N	1046	-0-	-0- B	-0-	240	1	806	2	N	-0-					-0-
01	1085	N	453	-0-	-632 B	-0-	120	1	333	2	N	-0-					-0-
02	1168	N	1168	-0-	-0- B	-0-	192	1	976	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1043	-0-	-11 B	-0-	208	1	835	2	N	-0-					-0-
*04	1002	N	1002	-0-	-0- B	-0-	224	1	778	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	#	3397	-0-	-233 B	-443	364	1	3033	2	N	-0-					-0-
12	3751	#	3352	-0-	-399 B	-842	364	1	2988	2	N	-0-					-0-
01	3751	#	3610	-0-	-141 B	-983	377	1	3233	2	N	-0-					-0-
02	3388	#	3075	-0-	-313 B	-1296	338	1	2737	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1296																	
03	3534	#	3764	-0-	230 B	-1066	403	1	3361	2	N	-0-					-0-
04	3480	#	3565	-0-	85 B	-981	390	1	3175	3	N	-0-					-0-

KILGORE WELL #: 1008 RRCID -> 024508 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	591	-0-	-1449 B	-0-	216	1	375	2	N	-0-					-0-
12	1240	N	426	-0-	-814 B	-0-	152	1	274	2	N	-0-					-0-
01	682	N	250	-0-	-432 B	-0-	80	1	170	2	N	-0-					-0-
02	560	N	541	-0-	-19 B	-0-	184	1	357	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	554	N	554	-0-	-0- B	-0-	200	1	354	2	N	-0-					-0-
*04	496	N	496	-0-	-0- B	-0-	192	1	304	3	N	-0-					-0-

KILGORE WELL #: 1010 RRCID -> 024509 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1248	-0-	-672 B	-0-	232	1	1016	2	N	-0-					-0-
12	1953	N	914	-0-	-1039 B	-0-	168	1	746	2	N	-0-					-0-
01	1426	N	579	-0-	-847 B	-0-	88	1	491	2	N	-0-					-0-
02	1191	N	1191	-0-	-0- B	-0-	192	1	999	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1274	N	1274	-0-	-0- B	-0-	224	1	1050	2	N	-0-					-0-
*04	1222	N	1222	-0-	-0- B	-0-	232	1	990	3	N	-0-					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/28/1997 TOTAL DEPTH 5124 PERF. 2910 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2383	-0-	-107 B	-0-	2383	2			N	-0-					-0-
12	2759	N	2196	-0-	-563 B	-0-	2196	2			N	-0-					-0-
01	2542	N	2001	-0-	-541 B	-0-	2001	2			N	-0-					-0-
02	2212	N	1738	-0-	-474 B	-0-	1738	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2012	-0-	-189 B	-0-	2012	2			N	-0-					-0-
*04	2217	N	2217	-0-	-0- B	-0-	2217	3			N	-0-					-0-

KILGORE WELL #: 1029 RRCID -> 024511 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	Z	1042	-0-	1042 B	4630	108	1	934	2	N	-0-					-0-
*12	0	Z	256	-0-	256 B	4886	24	1	232	2	N	-0-					-0-
*01	0	Z	1135	-0-	1135 B	6021	88	1	1047	2	N	-0-					-0-
*02	0	Z	989	-0-	989 B	7010	96	1	893	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7010																	
*03	0	Z	987	-0-	987 B	7997	104	1	883	2	N	-0-					-0-
*04	0	Z	984	-0-	984 B	8981	116	1	868	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 4984 PERF. 2850 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2986	N	2986	-0-	-0- B	-0-	196	1	2790	2	N	-0-			-0-
12	2688	N	2688	-0-	-0- B	-0-	182	1	2506	2	N	-0-			-0-
01	2852	N	2423	-0-	-429 B	-0-	161	1	2262	2	N	-0-			-0-
02	2800	N	2280	-0-	-520 B	-0-	189	1	2091	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2697	N	2628	-0-	-69 B	-0-	210	1	2418	2	N	-0-			-0-
*04	2669	N	2669	-0-	-0- B	-0-	203	1	2466	3	N	-0-			-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2130	N	2112	-0-	-18 B	-0-	510	1	1602	2	N	-0-			-0-
12	2201	N	521	-0-	-1680 B	-0-	119	1	402	2	N	-0-			-0-
01	2170	N	1486	-0-	-684 B	-0-	306	1	1180	2	N	-0-			-0-
02	1960	N	1745	-0-	-215 B	-0-	357	1	1388	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2217	N	2217	-0-	-0- B	-0-	476	1	1741	2	N	-0-			-0-
*04	2222	N	2222	-0-	-0- B	-0-	476	1	1746	3	N	-0-			-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	-0-	-0-	-510 B	-0-					N	-0-			-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-			-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3950	N	3950	-0-	-0- B	-0-	756	1	3194	2	N	-0-			-0-
12	4433	N	3274	-0-	-1159 B	-0-	648	1	2626	2	N	-0-			-0-
01	3906	N	3121	-0-	-785 B	-0-	594	1	2527	2	N	-0-			-0-
02	3696	N	3282	-0-	-414 B	-0-	648	1	2634	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3728	N	3728	-0-	-0- B	-0-	702	1	3026	2	N	-0-			-0-
*04	3599	N	3599	-0-	-0- B	-0-	675	1	2924	3	N	-0-			-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2284	N	2284	-0-	-0- B	-0-	378	1	1906	2	N	-0-			-0-
12	2263	N	1280	-0-	-983 B	-0-	224	1	1056	2	N	-0-			-0-
01	2015	N	1882	-0-	-133 B	-0-	392	1	1490	2	N	-0-			-0-
02	2128	N	883	-0-	-1245 B	-0-	266	1	617	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1758	N	1758	-0-	-0- B	-0-	322	1	1436	2	N	-0-			-0-
*04	2256	N	2256	-0-	-0- B	-0-	336	1	1920	3	N	-0-			-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1710	N	1671	-0-	-39 B	-0-	1671	2			N	-0-			-0-
12	1922	N	1618	-0-	-304 B	-0-	1618	2			N	-0-			-0-
01	1736	N	1479	-0-	-257 B	-0-	1479	2			N	-0-			-0-
02	1568	N	1410	-0-	-158 B	-0-	1410	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1612	N	1600	-0-	-12 B	-0-	1600	2			N	-0-			-0-
04	1440	N	1328	-0-	-112 B	-0-	1328	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	Z	2241	-0-	2241 B	27271	168	1	2073	2	N	-0-			-0-
12	0	Z	2828	-0-	2828 B	30099	224	1	2604	2	N	-0-			-0-
01	0	Z	2943	-0-	2943 B	33042	240	1	2703	2	N	-0-			-0-
02	0	Z	2703	-0-	2703 B	35745	216	1	2487	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 35745															
03	37636	N	1891	-0-	-35745 B	-0-	144	1	1747	2	N	-0-			-0-
04	0		3131	-0-	3131 B	3131	232	1	2899	3	N	-0-			-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

11	883	N	148	-0-	-735 B	-0-	148	2			N	-0-			-0-
12	860	N	737	-0-	-123 B	-0-	737	2			N	-0-			-0-
01	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-			-0-
02	825	N	825	-0-	-0- B	-0-	825	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-			-0-
04	792	N	717	-0-	-75 B	-0-	717	3			N	-0-			-0-

SANFORD WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

11	14169		10776	-0-	-3393 B	13813	10776	2			N	-0-			-0-
12	13097		10551	-0-	-2546 B	11267	10551	2			N	-0-			-0-
01	12557		8672	-0-	-3885 B	7382	8672	2			N	-0-			-0-
02	15119	R	7737	-0-	-7382 B	-0-	7737	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	11191	#	8236	-0-	-2955 B	-2955	8236	2			N	-0-			-0-
04	10830	#	9291	-0-	-1539 B	-4494	9291	3			N	-0-			-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

11	1590	N	1861	-0-	271 B	-3233	1861	2			N	-0-			-0-
12	1860	N	1845	-0-	-15 B	-3233	1845	2			N	-0-			-0-
01	1922	N	1779	-0-	-143 B	-3233	1779	2			N	-0-			-0-
02	1736	N	1468	-0-	-268 B	-3233	1468	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3233															
03	2507	N	2507	-0-	-0- B	-0-	2507	2			N	-0-			-0-
*04	3000	N	3751	-0-	751 B	751	3751	3			N	-0-			-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

11	3869	N	3869	-0-	-0- B	-0-	3869	2			N	-0-			-0-
12	3906	N	3034	-0-	-872 B	-0-	3034	2			N	-0-			-0-
01	4154	N	1848	-0-	-2306 B	-0-	1848	2			N	-0-			-0-
02	3612	N	3288	-0-	-324 B	-0-	3288	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3038	N	2590	-0-	-448 B	-0-	2590	2			N	-0-			-0-
*04	3535	N	3535	-0-	-0- B	-0-	3535	3			N	-0-			-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

11	2323	N	2323	-0-	-0- B	-0-	2323	2			N	-0-			-0-
12	2325	N	2226	-0-	-99 B	-0-	2226	2			N	-0-			-0-
01	2356	N	2244	-0-	-112 B	-0-	2244	2			N	-0-			-0-
02	2156	N	1773	-0-	-383 B	-0-	1773	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2232	N	2078	-0-	-154 B	-0-	2078	2			N	-0-			-0-
*04	2252	N	2252	-0-	-0- B	-0-	2252	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 09/04/1997 TOTAL DEPTH 4866 PERF. 2330 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4757	N	4757	-0-	-0- B	-0-	551	1	4206	2	N	-0-					-0-
12	6510	N	4780	-0-	-1730 B	-0-	570	1	4210	2	N	-0-					-0-
01	4836	N	4833	-0-	-3 B	-0-	570	1	4263	2	N	-0-					-0-
02	4452	N	4338	-0-	-114 B	-0-	513	1	3825	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4774	N	4594	-0-	-180 B	-0-	551	1	4043	2	N	-0-					-0-
04	4680	N	4620	-0-	-60 B	-0-	551	1	4069	3	N	-0-					-0-

SNEED WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1321	N	1321	-0-	-0- B	-0-	203	1	1118	2	N	-0-					-0-
12	1238	N	1071	-0-	-167 B	-0-	147	1	924	2	N	-0-					-0-
01	1308	N	1308	-0-	-0- B	-0-	154	1	1154	2	N	-0-					-0-
02	1232	N	993	-0-	-239 B	-0-	154	1	839	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1207	N	1207	-0-	-0- B	-0-	182	1	1025	2	N	-0-					-0-
*04	1232	N	1232	-0-	-0- B	-0-	203	1	1029	3	N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/09/1997 TOTAL DEPTH 4384 PERF. 2400 - 2985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2595	-0-	-45 B	-0-	300	1	2295	2	N	-0-					-0-
12	2666	N	2324	-0-	-342 B	-0-	240	1	2084	2	N	-0-					-0-
01	2697	N	2638	-0-	-59 B	-0-	300	1	2338	2	N	-0-					-0-
02	2436	N	2155	-0-	-281 B	-0-	240	1	1915	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2573	-0-	-0- B	-0-	270	1	2303	2	N	-0-					-0-
*04	2616	N	2616	-0-	-0- B	-0-	300	1	2316	3	N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 4900 PERF. 2360 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2316	-0-	-84 B	-0-	290	1	2026	2	N	-0-					-0-
12	2728	N	2414	-0-	-314 B	-0-	250	1	2164	2	N	-0-					-0-
01	2822	N	2822	-0-	-0- B	-0-	310	1	2512	2	N	-0-					-0-
02	2473	N	2473	-0-	-0- B	-0-	260	1	2213	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2622	N	2622	-0-	-0- B	-0-	300	1	2322	2	N	-0-					-0-
04	2730	N	2538	-0-	-192 B	-0-	300	1	2238	3	N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 4755 PERF. 2328 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	#	3128	-0-	-532 B	-2184	290	1	2838	2	N	-0-					-0-
12	3782	#	3074	-0-	-708 B	-2892	290	1	2784	2	N	-0-					-0-
01	3534	#	2773	-0-	-761 B	-3653	240	1	2533	2	N	-0-					-0-
02	3192	#	2767	-0-	-425 B	-4078	260	1	2507	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3428 CANCELLED UNDERAGE -> -650																	
03	3069	N	2964	-0-	-105 B	-3428	280	1	2684	2	N	-0-					-0-
04	2670	N	2927	-0-	257 B	-3171	290	1	2637	3	N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 5018 PERF. 2465 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4205	N	4205	-0-	-0- B	-0-	464	1	3741	2	N	-0-					-0-
12	4340	N	4166	-0-	-174 B	-0-	464	1	3702	2	N	-0-					-0-
01	4285	N	4285	-0-	-0- B	-0-	480	1	3805	2	N	-0-					-0-
02	3920	N	3876	-0-	-44 B	-0-	448	1	3428	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4290	N	4290	-0-	-0- B	-0-	496	1	3794	2	N	-0-					-0-
04	4140	N	4111	-0-	-29 B	-0-	464	1	3647	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 5017 PERF. 2344 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	N	4596	-0-	-414	B	-0-	486	1	4110	2	N	-0-					-0-
12	5301	N	4749	-0-	-552	B	-0-	522	1	4227	2	N	-0-					-0-
01	5084	N	4814	-0-	-270	B	-0-	522	1	4292	2	N	-0-					-0-
02	4331	N	4331	-0-	-0-	B	-0-	504	1	3827	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4783	N	4783	-0-	-0-	B	-0-	540	1	4243	2	N	-0-					-0-
*04	4921	N	4921	-0-	-0-	B	-0-	540	1	4381	3	N	-0-					-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 4599 PERF. 2322 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6595	N	6595	-0-	-0-	B	-0-	696	1	5899	2	N	-0-					-0-
12	6675	N	6675	-0-	-0-	B	-0-	720	1	5955	2	N	-0-					-0-
01	6913	N	6591	-0-	-322	B	-0-	744	1	5847	2	N	-0-					-0-
02	6160	N	5719	-0-	-441	B	-0-	624	1	5095	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6665	N	4948	-0-	-1717	B	-0-	648	1	4300	2	N	-0-					-0-
04	6390	N	4997	-0-	-1393	B	-0-	696	1	4301	3	N	-0-					-0-

SNEED WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2447 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11086		5748	-0-	-5338	B	5328	5748	2			N	-0-					-0-
12	9975		5636	-0-	-4339	B	989	5636	2			N	-0-					-0-
01	7502	#	3827	-0-	-3675	B	-2686	3827	2			N	-0-					-0-
02	6776	#	3280	-0-	-3496	B	-6182	3280	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6182																		
03	7502	#	5719	-0-	-1783	B	-7965	5719	2			N	-0-					-0-
04	7260	#	5786	-0-	-1474	B	-9439	5786	3			N	-0-					-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1870	N	1870	-0-	-0-	B	-0-	270	1	1600	2	N	-0-					-0-
12	1922	N	1299	-0-	-623	B	-0-	160	1	1139	2	N	-0-					-0-
01	1955	N	1955	-0-	-0-	B	-0-	280	1	1675	2	N	-0-					-0-
02	1736	N	1328	-0-	-408	B	-0-	190	1	1138	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1546	N	1546	-0-	-0-	B	-0-	230	1	1316	2	N	-0-					-0-
04	1890	N	1721	-0-	-169	B	-0-	240	1	1481	3	N	-0-					-0-

THOMPSON WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	582	-0-	-18	B	-0-	582	2			N	-0-					-0-
12	651	N	468	-0-	-183	B	-0-	468	2			N	-0-					-0-
01	620	N	509	-0-	-111	B	-0-	509	2			N	-0-					-0-
02	532	N	416	-0-	-116	B	-0-	416	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	493	N	493	-0-	-0-	B	-0-	493	2			N	-0-					-0-
04	480	N	449	-0-	-31	B	-0-	449	3			N	-0-					-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2315 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	2290	-0-	2290	B	18590	252	1	2038	2	N	-0-					-0-
12	0	Z	2937	-0-	2937	B	21527	360	1	2577	2	N	-0-					-0-
01	0	Z	2627	-0-	2627	B	24154	360	1	2267	2	N	-0-					-0-
02	0	Z	2345	-0-	2345	B	26499	324	1	2021	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 26499																		
03	0	Z	2430	-0-	2430	B	28929	324	1	2106	2	N	-0-					-0-
04	0	Z	1769	-0-	1769	B	30698	216	1	1553	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	4484	-0-	4484 B	33991	4484	2			N	-0-					-0-
12	0	Z	4725	-0-	4725 B	38716	300	1	4425	2	N	-0-					-0-
01	0	Z	4688	-0-	4688 B	43404	300	1	4388	2	N	-0-					-0-
02	0	Z	3847	-0-	3847 B	47251	250	1	3597	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 47251																	
03	0	Z	4498	-0-	4498 B	51749	300	1	4198	2	N	-0-					-0-
04	0	Z	4332	-0-	4332 B	56081	290	1	4042	3	N	-0-					-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2853	-0-	2853 B	12197	2853	2			N	-0-					-0-
12	0	W	2939	-0-	2939 B	15136	270	1	2669	2	N	-0-					-0-
01	0	W	2409	-0-	2409 B	17545	230	1	2179	2	N	-0-					-0-
02	0	W	2801	-0-	2801 B	20346	270	1	2531	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 20346																	
03	0	W	2905	-0-	2905 B	23251	300	1	2605	2	N	-0-					-0-
04	0	W	2679	-0-	2679 B	25930	290	1	2389	3	N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	#	4576	-0-	-884 B	-884	4576	2			N	-0-					-0-
12	5642	#	5130	-0-	-512 B	-1396	660	1	4470	2	N	-0-					-0-
01	5642	#	4792	-0-	-850 B	-2246	638	1	4154	2	N	-0-					-0-
02	5096	#	4988	-0-	-108 B	-2354	594	1	4394	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2354																	
03	5549	#	5552	-0-	3 B	-2351	660	1	4892	2	N	-0-					-0-
04	5370	#	4596	-0-	-774 B	-3125	594	1	4002	3	N	-0-					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2511	N	2511	-0-	-0- B	-0-	700	1	1811	2	N	-0-					-0-
12	2418	N	2066	-0-	-352 B	-0-	675	1	1391	2	N	-0-					-0-
01	2604	N	2131	-0-	-473 B	-0-	750	1	1381	2	N	-0-					-0-
02	2352	N	1957	-0-	-395 B	-0-	650	1	1307	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2259	N	2259	-0-	-0- B	-0-	750	1	1509	2	N	-0-					-0-
04	2070	N	1816	-0-	-254 B	-0-	600	1	1216	3	N	-0-					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2671	N	2671	-0-	-0- B	-0-	459	1	2212	2	N	-0-					-0-
12	2759	N	1678	-0-	-1081 B	-0-	272	1	1406	2	N	-0-					-0-
01	2895	N	2895	-0-	-0- B	-0-	476	1	2419	2	N	-0-					-0-
02	2492	N	1793	-0-	-699 B	-0-	323	1	1470	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1721	N	1721	-0-	-0- B	-0-	374	1	1347	2	N	-0-					-0-
04	2790	N	2417	-0-	-373 B	-0-	391	1	2026	3	N	-0-					-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0- B	-0-	104	1	212	2	N	-0-					-0-
12	403	N	246	-0-	-157 B	-0-	92	1	154	2	N	-0-					-0-
01	403	N	244	-0-	-159 B	-0-	96	1	148	2	N	-0-					-0-
02	308	N	244	-0-	-64 B	-0-	112	1	132	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	120	1	194	2	N	-0-					-0-
*04	258	N	258	-0-	-0- B	-0-	60	1	198	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

SNEED, J. T. WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5370	N	5366	-0-	-4 B	-0-	87	1	5279	2	N	-0-			-0-
12	6138	N	5421	-0-	-717 B	-0-	87	1	5334	2	N	-0-			-0-
01	5518	N	5033	-0-	-485 B	-0-	78	1	4955	2	N	-0-			-0-
02	5012	N	4398	-0-	-614 B	-0-	72	1	4326	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5425	N	5011	-0-	-414 B	-0-	84	1	4927	2	N	-0-			-0-
04	4860	N	4563	-0-	-297 B	-0-	78	1	4485	3	N	-0-			-0-

SNEED, J. T. WELL #: 1009A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 4938 PERF. 2400 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5340	N	5151	-0-	-189 B	-0-	551	1	4600	2	N	-0-			-0-
12	5177	N	5052	-0-	-125 B	-0-	532	1	4520	2	N	-0-			-0-
01	5580	N	5433	-0-	-147 B	-0-	589	1	4844	2	N	-0-			-0-
02	4850	N	4850	-0-	-0- B	-0-	532	1	4318	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5413	N	5413	-0-	-0- B	-0-	589	1	4824	2	N	-0-			-0-
04	5250	N	5190	-0-	-60 B	-0-	570	1	4620	3	N	-0-			-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 5058 PERF. 2262 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3841	N	3841	-0-	-0- B	-0-	435	1	3406	2	N	-0-			-0-
12	3937	N	3834	-0-	-103 B	-0-	435	1	3399	2	N	-0-			-0-
01	3968	N	3632	-0-	-336 B	-0-	420	1	3212	2	N	-0-			-0-
02	3584	N	3409	-0-	-175 B	-0-	405	1	3004	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3844	N	3594	-0-	-250 B	-0-	450	1	3144	2	N	-0-			-0-
04	3510	N	3187	-0-	-323 B	-0-	420	1	2767	3	N	-0-			-0-

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1800	N	1713	-0-	-87 B	-0-	125	1	1588	2	N	-0-			-0-
12	1612	N	1328	-0-	-284 B	-0-	110	1	1218	2	N	-0-			-0-
01	1085	N	881	-0-	-204 B	-0-	110	1	771	2	N	-0-			-0-
02	1596	N	809	-0-	-787 B	-0-	125	1	684	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1333	N	1057	-0-	-276 B	-0-	145	1	912	2	N	-0-			-0-
*04	1088	N	1088	-0-	-0- B	-0-	135	1	953	3	N	-0-			-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1470	N	1394	-0-	-76 B	-0-	162	1	1232	2	N	-0-			-0-
12	1488	N	1341	-0-	-147 B	-0-	162	1	1179	2	N	-0-			-0-
01	1457	N	1408	-0-	-49 B	-0-	180	1	1228	2	N	-0-			-0-
02	1288	N	1207	-0-	-81 B	-0-	162	1	1045	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1333	N	1330	-0-	-3 B	-0-	180	1	1150	2	N	-0-			-0-
04	1350	N	1187	-0-	-163 B	-0-	150	1	1037	3	N	-0-			-0-

KILGORE WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 4715 PERF. 2930 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	N	896	-0-	-4 B	-0-	90	1	806	2	N	-0-			-0-
12	930	N	613	-0-	-317 B	-0-	60	1	553	2	N	-0-			-0-
01	961	N	862	-0-	-99 B	-0-	90	1	772	2	N	-0-			-0-
02	840	N	746	-0-	-94 B	-0-	81	1	665	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	897	N	897	-0-	-0- B	-0-	90	1	807	2	N	-0-			-0-
*04	867	N	867	-0-	-0- B	-0-	87	1	780	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BENNETT WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
12	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
01	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
02	588	N	217	-0-	-371 B	-0-	217	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					-0-
*04	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	822	N	822	-0-	-0- B	-0-	196	1	626	2	N	-0-					-0-
12	685	N	685	-0-	-0- B	-0-	203	1	482	2	N	-0-					-0-
01	731	N	731	-0-	-0- B	-0-	210	1	521	2	N	-0-					-0-
02	756	N	600	-0-	-156 B	-0-	147	1	453	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	509	-0-	-173 B	-0-	126	1	383	2	N	-0-					-0-
*04	856	N	856	-0-	-0- B	-0-	203	1	653	3	N	-0-					-0-

BURNETT -A- WELL #: 108 RRCID -> 060798 COMPL. DATE 10/17/1974 TOTAL DEPTH 2314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
01	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
02	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-
*04	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	105	-0-	-45 B	-0-	105	2			N	-0-					-0-
12	155	N	99	-0-	-56 B	-0-	99	2			N	-0-					-0-
01	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
02	112	N	108	-0-	-4 B	-0-	108	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
*04	192	N	192	-0-	-0- B	-0-	78	1	114	3	N	-0-					-0-

BURNETT WELL #: 112 A RRCID -> 070895 COMPL. DATE 02/14/1995 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1664	N	1664	-0-	-0- B	-0-	1664	2			N	-0-					-0-
12	1798	N	1684	-0-	-114 B	-0-	1684	2			N	-0-					-0-
01	1767	N	1639	-0-	-128 B	-0-	1639	2			N	-0-					-0-
02	1540	N	1308	-0-	-232 B	-0-	1308	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1678	N	1678	-0-	-0- B	-0-	1678	2			N	-0-					-0-
04	1590	N	1546	-0-	-44 B	-0-	1546	3			N	-0-					-0-

BURNETT WELL #: 113 A RRCID -> 070896 COMPL. DATE 01/28/1977 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1974	N	1974	-0-	-0- B	-0-	1974	2			N	-0-					-0-
12	2046	N	1982	-0-	-64 B	-0-	1982	2			N	-0-					-0-
01	2108	N	1903	-0-	-205 B	-0-	1903	2			N	-0-					-0-
02	1848	N	1506	-0-	-342 B	-0-	1506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1952	-0-	-32 B	-0-	1952	2			N	-0-					-0-
*04	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/12/1997 TOTAL DEPTH 4618 PERF. 2336 - 2931

11	3960	N	3708	-0-	-252	B	-0-	420	1	3288	2	N	-0-					-0-
12	3782	N	3777	-0-	-5	B	-0-	420	1	3357	2	N	-0-					-0-
01	3875	N	3627	-0-	-248	B	-0-	420	1	3207	2	N	-0-					-0-
02	3537	N	3537	-0-	-0-	B	-0-	405	1	3132	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3782	N	3745	-0-	-37	B	-0-	435	1	3310	2	N	-0-					-0-
*04	3637	N	3637	-0-	-0-	B	-0-	435	1	3202	3	N	-0-					-0-

SNEED -K- WELL #: 1047 RRCID -> 128680 COMPL. DATE 09/29/1988 TOTAL DEPTH 3305 PERF. 2020 - 2980

11	2165	N	2165	-0-	-0-	B	-0-	108	1	2057	2	N	-0-					-0-
12	2542	N	1803	-0-	-739	B	-0-	92	1	1711	2	N	-0-					-0-
01	2325	N	1349	-0-	-976	B	-0-	112	1	1237	2	N	-0-					-0-
02	2016	N	1695	-0-	-321	B	-0-	104	1	1591	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2123	N	2123	-0-	-0-	B	-0-	112	1	2011	2	N	-0-					-0-
*04	2055	N	2055	-0-	-0-	B	-0-	112	1	1943	3	N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 07/24/1997 TOTAL DEPTH 4255 PERF. 2210 - 2614

11	12325		6862	-0-	-5463	B	8690	812	1	6050	2	N	-0-					-0-
12	11287		4843	-0-	-6444	B	2246	588	1	4255	2	N	-0-					-0-
01	9269	#	910	-0-	-8359	B	-6113	84	1	826	2	N	-0-					-0-
02	8372	#	7053	-0-	-1319	B	-7432	784	1	6269	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7432																		
03	8618	#	7336	-0-	-1282	B	-8714	840	1	6496	2	N	-0-					-0-
04	8100	#	7247	-0-	-853	B	-9567	840	1	6407	3	N	-0-					-0-

BURNETT WELL #: 115 A RRCID -> 130057 COMPL. DATE 03/06/1995 TOTAL DEPTH 3206 PERF. 2714 - 2792

11	4346	N	4346	-0-	-0-	B	-0-	4346	2			N	-0-					-0-
12	4436	N	4436	-0-	-0-	B	-0-	4436	2			N	-0-					-0-
01	4495	N	4325	-0-	-170	B	-0-	4325	2			N	-0-					-0-
02	4060	N	3477	-0-	-583	B	-0-	3477	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4457	N	4457	-0-	-0-	B	-0-	4457	2			N	-0-					-0-
*04	4234	N	4234	-0-	-0-	B	-0-	4234	3			N	-0-					-0-

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

11	3350	N	3350	-0-	-0-	B	-0-	324	1	3026	2	N	-0-					-0-
12	4071	N	4071	-0-	-0-	B	-0-	360	1	3711	2	N	-0-					-0-
01	3629	N	3629	-0-	-0-	B	-0-	348	1	3281	2	N	-0-					-0-
02	3479	N	3479	-0-	-0-	B	-0-	300	1	3179	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4061	N	3586	-0-	-475	B	-0-	324	1	3262	2	N	-0-					-0-
*04	3860	N	3860	-0-	-0-	B	-0-	348	1	3512	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 5172 PERF. 2316 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3070	N	3070	-0-	-0-	B	-0-	406	1	2664	2	N	-0-			-0-
12	3441	N	2913	-0-	-528	B	-0-	406	1	2507	2	N	-0-			-0-
01	3379	N	2940	-0-	-439	B	-0-	406	1	2534	2	N	-0-			-0-
02	2856	N	2762	-0-	-94	B	-0-	378	1	2384	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3207	N	3207	-0-	-0-	B	-0-	420	1	2787	2	N	-0-			-0-
*04	3153	N	3153	-0-	-0-	B	-0-	406	1	2747	3	N	-0-			-0-

SNEED WELL #: 1020A RRCID -> 132842 COMPL. DATE 12/17/1997 TOTAL DEPTH 3190 PERF. 2418 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2160	N	1087	-0-	-1073	B	-0-	136	1	951	2	N	-0-			-0-
12	2201	N	882	-0-	-1319	B	-0-	80	1	802	2	N	-0-			-0-
01	2375	N	2375	-0-	-0-	B	-0-	248	1	2127	2	N	-0-			-0-
02	1976	N	1976	-0-	-0-	B	-0-	216	1	1760	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2285	N	2285	-0-	-0-	B	-0-	240	1	2045	2	N	-0-			-0-
04	2310	N	2133	-0-	-177	B	-0-	232	1	1901	3	N	-0-			-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3420	N	2792	-0-	-628	B	-0-	2792	2			N	-0-			-0-
12	3875	#	2967	-0-	-908	B	-908	360	1	2607	2	N	-0-			-0-
01	3875	#	2930	-0-	-945	B	-1853	360	1	2570	2	N	-0-			-0-
02	3500	#	2368	-0-	-1132	B	-2985	312	1	2056	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -2985																
03	3875	#	2700	-0-	-1175	B	-4160	360	1	2340	2	N	-0-			-0-
04	3660	#	2853	-0-	-807	B	-4967	336	1	2517	3	N	-0-			-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2945	N	2945	-0-	-0-	B	-0-	319	1	2626	2	N	-0-			-0-
12	2527	N	2527	-0-	-0-	B	-0-	286	1	2241	2	N	-0-			-0-
01	2479	N	2479	-0-	-0-	B	-0-	297	1	2182	2	N	-0-			-0-
02	2744	N	2321	-0-	-423	B	-0-	286	1	2035	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2696	N	2696	-0-	-0-	B	-0-	330	1	2366	2	N	-0-			-0-
*04	2596	N	2596	-0-	-0-	B	-0-	297	1	2299	3	N	-0-			-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2220	N	2068	-0-	-152	B	-0-	261	1	1807	2	N	-0-			-0-
12	2170	N	2021	-0-	-149	B	-0-	261	1	1760	2	N	-0-			-0-
01	2108	N	2016	-0-	-92	B	-0-	270	1	1746	2	N	-0-			-0-
02	1932	N	1793	-0-	-139	B	-0-	243	1	1550	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2015	N	1978	-0-	-37	B	-0-	270	1	1708	2	N	-0-			-0-
04	1950	N	1865	-0-	-85	B	-0-	261	1	1604	3	N	-0-			-0-

SNEED WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2490	N	2390	-0-	-100	B	-0-	250	1	2140	2	N	-0-			-0-
12	2604	N	2597	-0-	-7	B	-0-	260	1	2337	2	N	-0-			-0-
01	2821	N	2717	-0-	-104	B	-0-	280	1	2437	2	N	-0-			-0-
02	2528	N	2528	-0-	-0-	B	-0-	270	1	2258	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2706	N	2706	-0-	-0-	B	-0-	300	1	2406	2	N	-0-			-0-
04	2640	N	2421	-0-	-219	B	-0-	260	1	2161	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	2876	-0-	-4 B	-6783	2876	2			N	-0-					-0-
12	3224	N	2507	-0-	-717 B	-6783	2507	2			N	-0-					-0-
01	3317	N	2147	-0-	-1170 B	-6783	2147	2			N	-0-					-0-
02	2688	N	1141	-0-	-1547 B	-6783	1141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-6783											
03	2648	N	2648	-0-	-0- B	-0-	2648	2			N	-0-					-0-
*04	2762	N	2762	-0-	-0- B	-0-	2762	3			N	-0-					-0-

SNEED WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/30/1997 TOTAL DEPTH 5213 PERF. 2366 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5600	N	5600	-0-	-0- B	-0-	638	1	4962	2	N	-0-					-0-
12	5921	N	5133	-0-	-788 B	-0-	594	1	4539	2	N	-0-					-0-
01	5828	N	5337	-0-	-491 B	-0-	660	1	4677	2	N	-0-					-0-
02	5236	N	4410	-0-	-826 B	-0-	594	1	3816	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	5146	N	4914	-0-	-232 B	-0-	660	1	4254	2	N	-0-					-0-
04	5160	N	4565	-0-	-595 B	-0-	616	1	3949	3	N	-0-					-0-

BURNETT WELL #: 1060A RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17477		10976	-0-	-6501 B	11479	10976	2			N	-0-					-0-
12	16204		8532	-0-	-7672 B	3807	8532	2			N	-0-					-0-
01	15147	R	11340	-0-	-3807 B	-0-	11340	2			N	-0-					-0-
02	11284	#	9762	-0-	-1522 B	-1522	9762	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1522														
03	12493	#	12954	-0-	461 B	-1061	12954	2			N	-0-					-0-
04	12090	#	13098	-0-	1008 B	-53	13098	3			N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
12	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
01	186	N	157	-0-	-29 B	-0-	157	2			N	-0-					-0-
02	168	N	126	-0-	-42 B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	155	N	101	-0-	-54 B	-0-	101	2			N	-0-					-0-
04	150	N	95	-0-	-55 B	-0-	95	3			N	-0-					-0-

BROWN WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/17/1996 TOTAL DEPTH 4772 PERF. 2480 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1848	N	1848	-0-	-0- B	-0-	200	1	1648	2	N	-0-					-0-
12	1984	N	488	-0-	-1496 B	-0-	48	1	440	2	N	-0-					-0-
01	2108	N	1503	-0-	-605 B	-0-	136	1	1367	2	N	-0-					-0-
02	2054	N	2054	-0-	-0- B	-0-	224	1	1830	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2256	N	2256	-0-	-0- B	-0-	240	1	2016	2	N	-0-					-0-
*04	2219	N	2219	-0-	-0- B	-0-	232	1	1987	3	N	-0-					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 4715 PERF. 2266 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5784	N	5784	-0-	-0- B	-0-	580	1	5204	2	N	-0-					-0-
12	5636	N	5636	-0-	-0- B	-0-	580	1	5056	2	N	-0-					-0-
01	6169	N	5772	-0-	-397 B	-0-	600	1	5172	2	N	-0-					-0-
02	5404	N	5142	-0-	-262 B	-0-	540	1	4602	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	5683	N	5683	-0-	-0- B	-0-	600	1	5083	2	N	-0-					-0-
04	5580	N	5488	-0-	-92 B	-0-	580	1	4908	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1445	-0-	-145 B	-0-	324	1	1121	2	N	-0-					-0-
12	1674	N	1449	-0-	-225 B	-0-	324	1	1125	2	N	-0-					-0-
01	1674	N	1489	-0-	-185 B	-0-	324	1	1165	2	N	-0-					-0-
02	1344	N	1243	-0-	-101 B	-0-	276	1	967	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1459	N	1459	-0-	-0- B	-0-	300	1	1159	2	N	-0-					-0-
*04	1562	N	1562	-0-	-0- B	-0-	348	1	1214	3	N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10654		9291	-0-	-1363 B	339	1363	1	7928	2	N	-0-					-0-
12	9855		9212	-0-	-643 B	-304	1410	1	7802	2	N	-0-					-0-
01	9450		7312	-0-	-2138 B	-2442	1222	1	6090	2	N	-0-					-0-
02	8988	#	7086	-0-	-1902 B	-4344	1269	1	5817	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4344																	
03	9951	#	7928	-0-	-2023 B	-6367	1363	1	6565	2	N	-0-					-0-
04	9330	#	8782	-0-	-548 B	-6915	1316	1	7466	3	N	-0-					-0-

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2968	N	2968	-0-	-0- B	-0-	2968	2			N	-0-					-0-
12	3252	N	3252	-0-	-0- B	-0-	3252	2			N	-0-					-0-
01	2945	N	1607	-0-	-1338 B	-0-	1607	2			N	-0-					-0-
02	2772	N	1084	-0-	-1688 B	-0-	1084	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2411	-0-	-844 B	-0-	2411	2			N	-0-					-0-
*04	3688	N	3688	-0-	-0- B	-0-	3688	3			N	-0-					-0-

BURNETT -A- WELL #: 114 RRCID -> 146366 COMPL. DATE 09/26/1993 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1033	-0-	-227 B	-0-	1033	2			N	-0-					-0-
12	1116	N	1032	-0-	-84 B	-0-	1032	2			N	-0-					-0-
01	1085	N	964	-0-	-121 B	-0-	964	2			N	-0-					-0-
02	952	N	787	-0-	-165 B	-0-	787	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	976	-0-	-47 B	-0-	976	2			N	-0-					-0-
*04	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	-0-	-0-	-1230 B	-0-					N	-0-					-0-
12	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
01	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
02	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
*04	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10898		9420	-0-	-1478 B	6983	1450	1	7970	2	N	-0-					-0-
12	10002		9200	-0-	-802 B	6181	1500	1	7700	2	N	-0-					-0-
01	9594		7956	-0-	-1638 B	4543	1450	1	6506	2	N	-0-					-0-
02	11382	R	6839	-0-	-4543 B	-0-	1350	1	5489	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9734	#	7898	-0-	-1836 B	-1836	1350	1	6548	2	N	-0-					-0-
04	9420	#	8134	-0-	-1286 B	-3122	1450	1	6684	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	#	2650	-0-	-470 B	-2370	2650	2			N	-0-					-0-
12	3224	#	2597	-0-	-627 B	-2997	2597	2			N	-0-					-0-
01	3224	#	2472	-0-	-752 B	-3749	2472	2			N	-0-					-0-
02	2884	#	1840	-0-	-1044 B	-4793	1840	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4051		CANCELLED UNDERAGE ->		-742										
03	2604	N	2086	-0-	-518 B	-4051	2086	2			N	-0-					-0-
04	2400	N	2019	-0-	-381 B	-4051	2019	3			N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10691	R	6389	-0-	-4302 B	-0-	6389	2			N	-0-					-0-
12	6665	#	5927	-0-	-738 B	-738	5927	2			N	-0-					-0-
01	6665	#	6197	-0-	-468 B	-1206	6197	2			N	-0-					-0-
02	6020	#	4642	-0-	-1378 B	-2584	4642	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2584														
03	6603	#	6073	-0-	-530 B	-3114	6073	2			N	-0-					-0-
04	6390	#	5819	-0-	-571 B	-3685	5819	3			N	-0-					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3400	N	3400	-0-	-0- B	-0-	750	1	2650	2	N	-0-					-0-
12	3379	N	2983	-0-	-396 B	-0-	750	1	2233	2	N	-0-					-0-
01	3627	N	2330	-0-	-1297 B	-0-	750	1	1580	2	N	-0-					-0-
02	3164	N	1423	-0-	-1741 B	-0-	700	1	723	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2976	N	1100	-0-	-1876 B	-0-	775	1	325	2	N	-0-					-0-
04	2250	N	1703	-0-	-547 B	-0-	400	1	1303	3	N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5654	N	5654	-0-	-0- B	-0-	5654	2			N	-0-					-0-
12	5911	N	5911	-0-	-0- B	-0-	5911	2			N	-0-					-0-
01	5859	N	5490	-0-	-369 B	-0-	5490	2			N	-0-					-0-
02	5264	N	5012	-0-	-252 B	-0-	5012	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	5921	N	4875	-0-	-1046 B	-0-	4875	2			N	-0-					-0-
*04	5318	N	5318	-0-	-0- B	-0-	5318	3			N	-0-					-0-

BENNETT WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	#	2994	-0-	-186 B	-1879	290	1	2704	2	N	-0-					-0-
12	3193	#	2862	-0-	-331 B	-2210	290	1	2572	2	N	-0-					-0-
01	3069	N	2859	-0-	-210 B	-2210	290	1	2569	2	N	-0-					-0-
02	2800	N	3013	-0-	213 B	-1997	270	1	2743	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1067		CANCELLED UNDERAGE ->		-930										
03	2852	N	3219	-0-	367 B	-700	300	1	2919	2	N	-0-					-0-
04	2760	N	3173	-0-	413 B	-287	290	1	2883	3	N	-0-					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	N	4227	-0-	-543 B	-0-	567	1	3660	2	N	-0-					-0-
12	4743	N	3991	-0-	-752 B	-0-	567	1	3424	2	N	-0-					-0-
01	4619	N	4461	-0-	-158 B	-0-	630	1	3831	2	N	-0-					-0-
02	3948	N	3875	-0-	-73 B	-0-	567	1	3308	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3999	N	3384	-0-	-615 B	-0-	462	1	2922	2	N	-0-					-0-
04	4320	N	4150	-0-	-170 B	-0-	609	1	3541	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 9RH RRCID -> 155926 COMPL. DATE 09/12/1999 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3360	-0-	360 B	360	3360	2			N	-0-					-0-
12	3100	N	3245	-0-	145 B	505	3245	2			N	-0-					-0-
01	3100	N	3083	-0-	-17 B	488	3083	2			N	-0-					-0-
02	3136	#	2321	-0-	-815 B	-327	2321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -327																	
03	3472	#	3049	-0-	-423 B	-750	3049	2			N	-0-					-0-
04	3360	#	2902	-0-	-458 B	-1208	2902	3			N	-0-					-0-

BURNETT WELL #: A 18R RRCID -> 155928 COMPL. DATE 05/06/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3186	N	3186	-0-	-0- B	-0-	3186	2			N	-0-					-0-
12	3255	N	3239	-0-	-16 B	-0-	3239	2			N	-0-					-0-
01	3348	N	3168	-0-	-180 B	-0-	3168	2			N	-0-					-0-
02	2968	N	2613	-0-	-355 B	-0-	2613	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	3112	-0-	-112 B	-0-	3112	2			N	-0-					-0-
04	3060	N	2995	-0-	-65 B	-0-	2995	3			N	-0-					-0-

BURNETT WELL #: A 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 2677 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9150	#	8425	-0-	-725 B	-725	8425	2			N	-0-					-0-
12	9176	#	8780	-0-	-396 B	-1121	8780	2			N	-0-					-0-
01	9176	#	8284	-0-	-892 B	-2013	8284	2			N	-0-					-0-
02	8092	#	6722	-0-	-1370 B	-3383	6722	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3383																	
03	8773	#	8520	-0-	-253 B	-3636	8520	2			N	-0-					-0-
04	8490	#	8027	-0-	-463 B	-4099	8027	3			N	-0-					-0-

BURNETT WELL #: A 42R RRCID -> 155932 COMPL. DATE 06/15/1996 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	N	5880	-0-	-0- B	-0-	5880	2			N	-0-					-0-
12	6045	N	4689	-0-	-1356 B	-0-	4689	2			N	-0-					-0-
01	5983	N	5715	-0-	-268 B	-0-	5715	2			N	-0-					-0-
02	5488	N	4723	-0-	-765 B	-0-	4723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6272	N	6272	-0-	-0- B	-0-	6272	2			N	-0-					-0-
*04	7074	N	7074	-0-	-0- B	-0-	7074	3			N	-0-					-0-

BURNETT WELL #: A 2R RRCID -> 157010 COMPL. DATE 07/17/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12510	#	11488	-0-	-1022 B	-1022	11488	2			N	-0-					-0-
12	12772	#	11780	-0-	-992 B	-2014	11780	2			N	-0-					-0-
01	12772	#	10967	-0-	-1805 B	-3819	10967	2			N	-0-					-0-
02	10892	#	9749	-0-	-1143 B	-4962	9749	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4962																	
03	11873	#	11201	-0-	-672 B	-5634	11201	2			N	-0-					-0-
04	11490	#	10715	-0-	-775 B	-6409	10715	3			N	-0-					-0-

THOMPSON WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2120	-0-	-10 B	-0-	196	1	1924	2	N	-0-					-0-
12	2201	N	2020	-0-	-181 B	-0-	203	1	1817	2	N	-0-					-0-
01	2430	N	2430	-0-	-0- B	-0-	660	1	1770	2	N	-0-					-0-
02	1988	N	1761	-0-	-227 B	-0-	189	1	1572	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1929	-0-	-86 B	-0-	203	1	1726	2	N	-0-					-0-
04	2340	N	2046	-0-	-294 B	-0-	203	1	1843	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT A WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2734 PERF. 1985 - 4803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	N	4204	-0-	304 B	-868	4204	2			N	-0-					-0-
12	4526	N	4080	-0-	-446 B	-868	4080	2			N	-0-					-0-
01	4619	N	3786	-0-	-833 B	-868	3786	2			N	-0-					-0-
02	3920	N	2906	-0-	-1014 B	-868	2906	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-868										
03	4092	N	4034	-0-	-58 B	-0-	4034	2			N	-0-					-0-
04	3660	N	3440	-0-	-220 B	-0-	3440	3			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

11	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
12	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
01	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
02	420	N	377	-0-	-43 B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
04	450	N	420	-0-	-30 B	-0-	420	3			N	-0-					-0-

DEAHL, G. W. WELL #: 12 RRCID -> 163046 COMPL. DATE 02/21/1997 TOTAL DEPTH 3080 PERF. 2261 - 2771

11	3000	N	6677	-0-	3677 B	4279	6677	2			N	-0-					-0-
12	3100	N	4585	-0-	1485 B	5764	4585	2			N	-0-					-0-
01	8954	R	3190	-0-	-5764 B	-0-	3190	2			N	-0-					-0-
02	6244	#	2662	-0-	-3582 B	-3582	2662	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3582														
03	6913	#	3890	-0-	-3023 B	-6605	3890	2			N	-0-					-0-
04	6690	#	4186	-0-	-2504 B	-9109	4186	3			N	-0-					-0-

BURNETT WELL #: A 25R RRCID -> 163334 COMPL. DATE 01/30/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

11	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
12	403	N	330	-0-	-73 B	-0-	330	2			N	-0-					-0-
01	372	N	276	-0-	-96 B	-0-	276	2			N	-0-					-0-
02	308	N	274	-0-	-34 B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	341	N	282	-0-	-59 B	-0-	282	2			N	-0-					-0-
*04	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

BURNETT WELL #: A 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

11	4324	N	4324	-0-	-0- B	-0-	4324	2			N	-0-					-0-
12	4526	N	4455	-0-	-71 B	-0-	4455	2			N	-0-					-0-
01	4526	N	4124	-0-	-402 B	-0-	4124	2			N	-0-					-0-
02	4032	N	3296	-0-	-736 B	-0-	3296	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4464	N	2734	-0-	-1730 B	-0-	2734	2			N	-0-					-0-
04	3990	N	3802	-0-	-188 B	-0-	3802	3			N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 5248 PERF. 2430 - 3218

11	2910	N	2942	-0-	32 B	-1975	300	1	2642	2	N	-0-					-0-
12	3100	N	2098	-0-	-1002 B	-1975	210	1	1888	2	N	-0-					-0-
01	3069	N	3068	-0-	-1 B	-1975	310	1	2758	2	N	-0-					-0-
02	2744	N	2586	-0-	-158 B	-1975	270	1	2316	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1975										
03	2753	N	2753	-0-	-0- B	-0-	300	1	2453	2	N	-0-					-0-
04	2970	N	2812	-0-	-158 B	-0-	290	1	2522	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 33R RRCID -> 167906 COMPL. DATE 01/30/1998 TOTAL DEPTH 2976 PERF. 2615 - 2976

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1529	N	1529	-0-		-0-	B	-0-	1529	2			N	-0-				-0-
12	1635	N	1635	-0-		-0-	B	-0-	1635	2			N	-0-				-0-
01	1581	N	1560	-0-		-21	B	-0-	1560	2			N	-0-				-0-
02	1428	N	1349	-0-		-79	B	-0-	1349	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1608	-0-		-35	B	-0-	1608	2			N	-0-				-0-
04	1500	N	1454	-0-		-46	B	-0-	1454	3			N	-0-				-0-

BURNETT WELL #: A 14R RRCID -> 168233 COMPL. DATE 12/29/1997 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	N	3150	-0-		-0-	B	-0-	3150	2			N	-0-				-0-
12	3255	N	3229	-0-		-26	B	-0-	3229	2			N	-0-				-0-
01	3410	N	3384	-0-		-26	B	-0-	3384	2			N	-0-				-0-
02	2940	N	2773	-0-		-167	B	-0-	2773	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3386	N	3386	-0-		-0-	B	-0-	3386	2			N	-0-				-0-
04	3270	N	2929	-0-		-341	B	-0-	2929	3			N	-0-				-0-

BURNETT WELL #: A 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2975 PERF. 2235 - 3295

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6999	N	6999	-0-		-0-	B	-0-	6999	2			N	-0-				-0-
12	6533	N	6533	-0-		-0-	B	-0-	6533	2			N	-0-				-0-
01	6463	N	6463	-0-		-0-	B	-0-	6463	2			N	-0-				-0-
02	6524	N	5112	-0-		-1412	B	-0-	5112	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6541	N	6495	-0-		-46	B	-0-	6495	2			N	-0-				-0-
04	6240	N	5989	-0-		-251	B	-0-	5989	3			N	-0-				-0-

BURNETT A WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 3504

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	6073	-0-		6073	B	99500	6073	2			N	-0-				-0-
12	0		6449	-0-		6449	B	105949	6449	2			N	-0-				-0-
01	0		5947	-0-		5947	B	111896	5947	2			N	-0-				-0-
02	0		4441	-0-		4441	B	116337	4441	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> 116337																		
03	0		5576	-0-		5576	B	121913	5576	2			N	-0-				-0-
*04	8552		5463	-0-		-3089	B	118824	5463	3			N	-0-				-0-

BURNETT WELL #: A 37R RRCID -> 170274 COMPL. DATE 06/02/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2792	N	2792	-0-		-0-	B	-0-	2792	2			N	-0-				-0-
12	2883	N	2850	-0-		-33	B	-0-	2850	2			N	-0-				-0-
01	3007	N	2742	-0-		-265	B	-0-	2742	2			N	-0-				-0-
02	2604	N	2165	-0-		-439	B	-0-	2165	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	2753	-0-		-99	B	-0-	2753	2			N	-0-				-0-
04	2640	N	2570	-0-		-70	B	-0-	2570	3			N	-0-				-0-

BURNETT A WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3089 PERF. 2300 - 2892

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	856	-0-		-134	B	-0-	856	2			N	-0-				-0-
12	1023	N	435	-0-		-588	B	-0-	435	2			N	-0-				-0-
01	1092	N	1092	-0-		-0-	B	-0-	1092	2			N	-0-				-0-
02	1125	N	1125	-0-		-0-	B	-0-	1125	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1114	N	1114	-0-		-0-	B	-0-	1114	2			N	-0-				-0-
*04	1135	N	1135	-0-		-0-	B	-0-	1135	3			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 27RH RRCID -> 174583 COMPL. DATE 08/11/1999 TOTAL DEPTH 2949 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2811	N	2811	-0-	-0- B	-0-	2811	2			N	-0-					-0-
12	2821	N	2800	-0-	-21 B	-0-	2800	2			N	-0-					-0-
01	2852	N	2699	-0-	-153 B	-0-	2699	2			N	-0-					-0-
02	2632	N	2223	-0-	-409 B	-0-	2223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2740	-0-	-50 B	-0-	2740	2			N	-0-					-0-
04	2610	N	2588	-0-	-22 B	-0-	2588	3			N	-0-					-0-

BURNETT A WELL #: 74R RRCID -> 179276 COMPL. DATE 06/13/2011 TOTAL DEPTH 3003 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	2614	-0-	2614 B	3360	2614	2			N	-0-					-0-
12	0	N	2666	-0-	2666 B	6026	2666	2			N	-0-					-0-
01	0		2491	-0-	2491 B	8517	2491	2			N	-0-					-0-
02	2800	N	2187	-0-	-613 B	7904	2187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7904																	
03	3100	N	2563	-0-	-537 B	7367	2563	2			N	-0-					-0-
*04	3000	N	2375	-0-	-625 B	6742	2375	3			N	-0-					-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/30/2000 TOTAL DEPTH 3340 PERF. 2566 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1984	N	1984	-0-	-0- B	-0-	168	1	1816	2	N	-0-					-0-
12	1984	N	1354	-0-	-630 B	-0-	114	1	1240	2	N	-0-					-0-
01	2015	N	1197	-0-	-818 B	-0-	102	1	1095	2	N	-0-					-0-
02	1848	N	1668	-0-	-180 B	-0-	144	1	1524	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1737	N	1737	-0-	-0- B	-0-	144	1	1593	2	N	-0-					-0-
*04	1885	N	1885	-0-	-0- B	-0-	162	1	1723	3	N	-0-					-0-

NIELD "D" WELL #: 120A RRCID -> 179391 COMPL. DATE 07/12/2011 TOTAL DEPTH 3210 PERF. 2653 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	508	-0-	508 B	38100	126	1	382	2	N	-0-					-0-
12	0	N	-0-	-0-	-0- B	38100					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	38100					N	-0-					-0-
02	0		-0-	-0-	-0- B	38100					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 38100																	
03	0		-0-	-0-	-0- B	38100					N	-0-					-0-
*04	3000	N	-0-	-0-	-3000 B	35100					N	-0-					-0-

BURNETT WELL #: A118 RRCID -> 179491 COMPL. DATE 07/21/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3769	N	3769	-0-	-0- B	-0-	3769	2			N	-0-					-0-
12	3872	N	3872	-0-	-0- B	-0-	3872	2			N	-0-					-0-
01	3906	N	3676	-0-	-230 B	-0-	3676	2			N	-0-					-0-
02	3528	N	2890	-0-	-638 B	-0-	2890	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3752	-0-	-123 B	-0-	3752	2			N	-0-					-0-
04	3570	N	3544	-0-	-26 B	-0-	3544	3			N	-0-					-0-

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1597	N	1597	-0-	-0- B	-0-	1597	2			N	-0-					-0-
12	1550	N	1521	-0-	-29 B	-0-	1521	2			N	-0-					-0-
01	1674	N	1546	-0-	-128 B	-0-	1546	2			N	-0-					-0-
02	1484	N	1139	-0-	-345 B	-0-	1139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	150	-0-	-1369 B	-0-	150	2			N	-0-					-0-
04	1500	N	140	-0-	-1360 B	-0-	140	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1918	N	1918	-0-	-0- B	-0-	1918	2			N	-0-					-0-
12	1953	N	1898	-0-	-55 B	-0-	1898	2			N	-0-					-0-
01	2015	N	1852	-0-	-163 B	-0-	1852	2			N	-0-					-0-
02	1792	N	1421	-0-	-371 B	-0-	1421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1548	-0-	-343 B	-0-	1548	2			N	-0-					-0-
*04	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-

BURNETT A WELL #: A117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4092	N	2174	-0-	-1918 B	-0-	2174	2			N	-0-					-0-
12	2728	N	2594	-0-	-134 B	-0-	2594	2			N	-0-					-0-
01	2728	N	2505	-0-	-223 B	-0-	2505	2			N	-0-					-0-
02	2087	N	2087	-0-	-0- B	-0-	2087	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2514	-0-	-90 B	-0-	2514	2			N	-0-					-0-
04	2430	N	2276	-0-	-154 B	-0-	2276	3			N	-0-					-0-

BURNETT WELL #: A116 RRCID -> 181461 COMPL. DATE 12/04/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2545	N	2545	-0-	-0- B	-0-	2545	2			N	-0-					-0-
12	2604	N	2458	-0-	-146 B	-0-	2458	2			N	-0-					-0-
01	2666	N	2567	-0-	-99 B	-0-	2567	2			N	-0-					-0-
02	2380	N	2070	-0-	-310 B	-0-	2070	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2573	-0-	-0- B	-0-	2573	2			N	-0-					-0-
04	2490	N	2486	-0-	-4 B	-0-	2486	3			N	-0-					-0-

BURNETT WELL #: A 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3345	N	3345	-0-	-0- B	-0-	3345	2			N	-0-					-0-
12	3332	N	3332	-0-	-0- B	-0-	3332	2			N	-0-					-0-
01	3382	N	3382	-0-	-0- B	-0-	3382	2			N	-0-					-0-
02	3136	N	3135	-0-	-1 B	-0-	3135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3990	N	3990	-0-	-0- B	-0-	3990	2			N	-0-					-0-
04	3270	N	3105	-0-	-165 B	-0-	3105	3			N	-0-					-0-

BURNETT WELL #: A119 RRCID -> 189588 COMPL. DATE 06/01/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	N	3223	-0-	-137 B	-0-	3223	2			N	-0-					-0-
12	3191	N	3191	-0-	-0- B	-0-	3191	2			N	-0-					-0-
01	3279	N	3279	-0-	-0- B	-0-	3279	2			N	-0-					-0-
02	2996	N	2595	-0-	-401 B	-0-	2595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3164	-0-	-29 B	-0-	3164	2			N	-0-					-0-
04	3180	N	2866	-0-	-314 B	-0-	2866	3			N	-0-					-0-

BURNETT WELL #: A 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1350	-0-	-240 B	-0-	1350	2			N	-0-					-0-
12	1364	N	1344	-0-	-20 B	-0-	1344	2			N	-0-					-0-
01	1488	N	1198	-0-	-290 B	-0-	1198	2			N	-0-					-0-
02	1260	N	1110	-0-	-150 B	-0-	1110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
*04	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT A WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/12/2011 TOTAL DEPTH 2757 PERF. 2183 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INC G-10		3302	-0-	3302 B	63108	3302	2			N	-0-					-0-
12	INC G-10		2722	-0-	2722 B	65830	2722	2			N	-0-					-0-
01	INC G-10		3285	-0-	3285 B	69115	3285	2			N	-0-					-0-
02	INC G-10		2375	-0-	2375 B	71490	2375	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			71490														
03	INC G-10		2993	-0-	2993 B	74483	2993	2			N	-0-					-0-
04	INC G-10		3084	-0-	3084 B	77567	3084	3			N	-0-					-0-

BURNETT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

11			0	1389	-0-	1389 B	25646	1389	2			N	-0-				-0-
12			0	1460	-0-	1460 B	27106	1460	2			N	-0-				-0-
01	3100	N		1130	-0-	-1970 B	25136	1130	2			N	-0-				-0-
02	2800	N		848	-0-	-1952 B	23184	848	2			N	-0-				-0-
03/01 BALANCING DATE STATUS ->				23184													
03	3100	N		1017	-0-	-2083 B	21101	1017	2			N	-0-				-0-
*04	3000	N		980	-0-	-2020 B	19081	980	3			N	-0-				-0-

SNEED WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 3738

11	29520	#		11357	-0-	-18163 B	-148643	348	1	11009	2	N	-0-				-0-
12	30504	#		11728	-0-	-18776 B	-167419	372	1	11356	2	N	-0-				-0-
01	12431	N		11539	-0-	-892 B	-167419	372	1	11167	2	N	-0-				-0-
02	10612	N		10237	-0-	-375 B	-167419	336	1	9901	2	N	-0-				-0-
03/01 BALANCING DATE STATUS ->				-72726	CANCELLED UNDERAGE ->		-94693										
03	11718	N		11168	-0-	-550 B	-72726	372	1	10796	2	N	-0-				-0-
04	11160	N		10593	-0-	-567 B	-72726	348	1	10245	3	N	-0-				-0-

BURNETT A WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 3900

11	2370	#		2117	-0-	-253 B	-4615	2117	2			N	-0-				-0-
12	2449	#		2197	-0-	-252 B	-4867	2197	2			N	-0-				-0-
01	2015	N		1737	-0-	-278 B	-4867	1737	2			N	-0-				-0-
02	1988	N		1589	-0-	-399 B	-4867	1589	2			N	-0-				-0-
03/01 BALANCING DATE STATUS ->				-1242	CANCELLED UNDERAGE ->		-3625										
03	2201	N		2025	-0-	-176 B	-1242	2025	2			N	-0-				-0-
04	1680	N		1941	-0-	261 B	-981	1941	3			N	-0-				-0-

BURNETT A WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 3025

11		0	W	3871	-0-	3871 B	72582	3871	2			N	-0-				-0-
12		0	W	3974	-0-	3974 B	76556	3974	2			N	-0-				-0-
*01	80398	R		3842	-0-	-76556 B	-0-	3842	2			N	-0-				-0-
*02	4004	#		3395	-0-	-609 B	-609	3395	2			N	-0-				-0-
03/01 BALANCING DATE STATUS ->				-609													
*03	4433	#		3680	-0-	-753 B	-1362	3680	2			N	-0-				-0-
*04	4290	#		3409	-0-	-881 B	-2243	3409	3			N	-0-				-0-

SNEED K WELL #: 2047H RRCID -> 265449 COMPL. DATE 08/18/2011 TOTAL DEPTH 2642 PERF. 2180 - 4252

11	INC G-10		3107	-0-	3107 B	47982	270	1	2837	2	N	-0-				-0-
12	51659	R	3677	-0-	-47982 B	-0-	280	1	3397	2	N	-0-				-0-
01	8626		3854	-0-	-4772 B	-4772	300	1	3554	2	N	-0-				-0-
02	3640	#	3381	-0-	-259 B	-5031	280	1	3101	2	N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-5031														
03	3689	N	3325	-0-	-364 B	-5031	270	1	3055	2	N	-0-				-0-
04	3720	N	3657	-0-	-63 B	-5031	290	1	3367	3	N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8910	#	2519	-0-	-6391 B	-48403	252	1	2267	2	N	-0-					-0-
12	9207	#	2806	-0-	-6401 B	-54804	288	1	2518	2	N	-0-					-0-
01	14B2	EXT	3310	-0-	3310 B	-51494	360	1	2950	2	N	-0-					-0-
02	14B2	EXT	2936	-0-	2936 B	-48558	324	1	2612	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-23951		CANCELLED UNDERAGE ->		-24607										
03	14B2	EXT	3177	-0-	3177 B	-20774	372	1	2805	2	N	-0-					-0-
04	14B2	EXT	2963	-0-	2963 B	-17811	348	1	2615	3	N	-0-					-0-

BURNETT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 3659

11	1820		1017	-0-	-803 B	-10902	1017	2			N	-0-					-0-
12	1700		1065	-0-	-635 B	-11537	1065	2			N	-0-					-0-
01	1632		852	-0-	-780 B	-12317	852	2			N	-0-					-0-
02	952	N	751	-0-	-201 B	-12317	751	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4123		CANCELLED UNDERAGE ->		-8194										
03	1054	N	521	-0-	-533 B	-4123	521	2			N	-0-					-0-
04	810	N	87	-0-	-723 B	-4123	87	3			N	-0-					-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

11	6000	#	4320	-0-	-1680 B	-10325	348	1	3972	2	N	-0-					-0-
12	6200	#	4241	-0-	-1959 B	-12284	348	1	3893	2	N	-0-					-0-
01	6200	#	4162	-0-	-2038 B	-14322	360	1	3802	2	N	-0-					-0-
02	4788	#	3658	-0-	-1130 B	-15452	336	1	3322	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-9551		CANCELLED UNDERAGE ->		-5901										
03	5208	#	4066	-0-	-1142 B	-10693	360	1	3706	2	N	-0-					-0-
04	4980	#	3797	-0-	-1183 B	-11876	348	1	3449	3	N	-0-					-0-

BURNETT A WELL #: 2053H RRCID -> 265537 COMPL. DATE 10/07/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

11	5070	#	2303	-0-	-2767 B	-23567	2303	2			N	-0-					-0-
12	5239	#	2351	-0-	-2888 B	-26455	2351	2			N	-0-					-0-
01	5239	#	2115	-0-	-3124 B	-29579	2115	2			N	-0-					-0-
02	2156	N	1793	-0-	-363 B	-29579	1793	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-14635		CANCELLED UNDERAGE ->		-14944										
03	2356	N	2544	-0-	188 B	-14447	2544	2			N	-0-					-0-
04	2040	N	2243	-0-	203 B	-14244	2243	3			N	-0-					-0-

BURNETT A WELL #: 2035H RRCID -> 265540 COMPL. DATE 11/28/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

11	3660	#	2130	-0-	-1530 B	-9206	2130	2			N	-0-					-0-
12	3782	#	2354	-0-	-1428 B	-10634	2354	2			N	-0-					-0-
01	3782	#	2108	-0-	-1674 B	-12308	2108	2			N	-0-					-0-
02	1988	N	1705	-0-	-283 B	-12308	1705	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-7405		CANCELLED UNDERAGE ->		-4903										
03	2356	N	1889	-0-	-467 B	-7405	1889	2			N	-0-					-0-
04	2040	N	1679	-0-	-361 B	-7405	1679	3			N	-0-					-0-

BURNETT A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

11	3300	#	2752	-0-	-548 B	-7091	2752	2			N	-0-					-0-
12	3410	#	3094	-0-	-316 B	-7407	3094	2			N	-0-					-0-
01	3410	#	2293	-0-	-1117 B	-8524	2293	2			N	-0-					-0-
02	2576	N	1870	-0-	-706 B	-8524	1870	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4501		CANCELLED UNDERAGE ->		-4023										
03	0	N	2194	-0-	2194 B	-2307	2194	2			N	-0-					-0-
04	2220	N	1497	-0-	-723 B	-2307	1497	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1273	R	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-
12	930	#	840	-0-	-90 B	-90	840	2			N	-0-					-0-
01	1275	R	1365	-0-	90 B	-0-	1365	2			N	-0-					-0-
02	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1155	N	1155	-0-	-0- B	-0-	1155	2			N	-0-					-0-
04	1320	N	1228	-0-	-92 B	-0-	1228	3			N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	#	2829	-0-	-2181 B	-11931	324	1	2505	2	N	-0-					-0-
12	5177	#	2491	-0-	-2686 B	-14617	288	1	2203	2	N	-0-					-0-
01	5177	#	2210	-0-	-2967 B	-17584	264	1	1946	2	N	-0-					-0-
02	2632	N	2618	-0-	-14 B	-17584	300	1	2318	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9345 CANCELLED UNDERAGE -> -8239																	
03	2480	N	2965	-0-	485 B	-8860	348	1	2617	2	N	-0-					-0-
04	2130	N	2506	-0-	376 B	-8484	288	1	2218	3	N	-0-					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560	#	3666	-0-	-3894 B	-36572	336	1	3330	2	N	-0-					-0-
12	7812	#	3430	-0-	-4382 B	-40954	312	1	3118	2	N	-0-					-0-
01	7812	#	3288	-0-	-4524 B	-45478	312	1	2976	2	N	-0-					-0-
02	3416	N	3069	-0-	-347 B	-45478	312	1	2757	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -22550 CANCELLED UNDERAGE -> -22928																	
03	3441	N	3205	-0-	-236 B	-22550	372	1	2833	2	N	-0-					-0-
04	3180	N	3102	-0-	-78 B	-22550	336	1	2766	3	N	-0-					-0-

BURNETT A WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 1912 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2595		5339	-0-	2744 B	13461	5339	2			N	-0-					-0-
12	2617		5897	-0-	3280 B	16741	5897	2			N	-0-					-0-
01	2536		5598	-0-	3062 B	19803	5598	2			N	-0-					-0-
02	4330		4340	-0-	10 B	19813	4340	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 19813																	
03	T. A.		5664	-0-	5664 B	25477	5664	2			N	-0-					-0-
04	T. A.		5591	-0-	5591 B	31068	5591	3			N	-0-					-0-

SNEED JT WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2095 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	1493	-0-	1493 B	12898	232	1	1261	2	N	-0-					-0-
12	0	Z	1269	-0-	1269 B	14167	200	1	1069	2	N	-0-					-0-
01	0	Z	1474	-0-	1474 B	15641	232	1	1242	2	N	-0-					-0-
02	0	Z	1295	-0-	1295 B	16936	216	1	1079	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 16936																	
03	0	Z	1416	-0-	1416 B	18352	240	1	1176	2	N	-0-					-0-
04	0	Z	1271	-0-	1271 B	19623	232	1	1039	3	N	-0-					-0-

SNEED C WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	1934	-0-	1934 B	12419	360	1	1574	2	N	-0-					-0-
12	0	Z	1651	-0-	1651 B	14070	360	1	1291	2	N	-0-					-0-
01	0	Z	1635	-0-	1635 B	15705	360	1	1275	2	N	-0-					-0-
02	0	Z	1569	-0-	1569 B	17274	324	1	1245	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 17274																	
03	0	Z	1622	-0-	1622 B	18896	360	1	1262	2	N	-0-					-0-
04	0	Z	1517	-0-	1517 B	20413	348	1	1169	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

SNEED C WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	3269	-0-	3269 B	33851	348	1	2921	2	N	-0-					-0-
12	0	Z	993	-0-	993 B	34844	108	1	885	2	N	-0-					-0-
01	0	Z	2042	-0-	2042 B	36886	252	1	1790	2	N	-0-					-0-
02	0	Z	3074	-0-	3074 B	39960	312	1	2762	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 39960																	
03	0	Z	3150	-0-	3150 B	43110	360	1	2790	2	N	-0-					-0-
04	0	Z	2930	-0-	2930 B	46040	348	1	2582	3	N	-0-					-0-

SNEED A WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	3460	-0-	3460 B	34895	348	1	3112	2	N	-0-					-0-
12	0	Z	3091	-0-	3091 B	37986	348	1	2743	2	N	-0-					-0-
01	0	Z	2276	-0-	2276 B	40262	252	1	2024	2	N	-0-					-0-
02	0	Z	2676	-0-	2676 B	42938	312	1	2364	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 42938																	
03	0	Z	2851	-0-	2851 B	45789	336	1	2515	2	N	-0-					-0-
04	0	Z	1846	-0-	1846 B	47635	204	1	1642	3	N	-0-					-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	1860	-0-	1860 B	20546	360	1	1500	2	N	-0-					-0-
12	0	Z	1777	-0-	1777 B	22323	360	1	1417	2	N	-0-					-0-
01	0	Z	1589	-0-	1589 B	23912	360	1	1229	2	N	-0-					-0-
02	0	Z	1295	-0-	1295 B	25207	288	1	1007	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 25207																	
03	0	Z	1658	-0-	1658 B	26865	372	1	1286	2	N	-0-					-0-
04	0	Z	1559	-0-	1559 B	28424	348	1	1211	3	N	-0-					-0-

BURNETT A WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 1955 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6752	-0-	6752 B	8530	6752	2			N	-0-					-0-
12	0	Z	5643	-0-	5643 B	14173	5643	2			N	-0-					-0-
01	0	Z	3510	-0-	3510 B	17683	3510	2			N	-0-					-0-
02	0	Z	5310	-0-	5310 B	22993	5310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 22993																	
03	0	Z	5708	-0-	5708 B	28701	5708	2			N	-0-					-0-
04	0	Z	4766	-0-	4766 B	33467	4766	3			N	-0-					-0-

SNEED WELL #: 2020AH RRCID -> 267125 COMPL. DATE 06/28/2012 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	2159	-0-	2159 B	11941	280	1	1879	2	N	-0-					-0-
12	0	Z	1685	-0-	1685 B	13626	240	1	1445	2	N	-0-					-0-
01	0	Z	801	-0-	801 B	14427	120	1	681	2	N	-0-					-0-
02	0	Z	1842	-0-	1842 B	16269	270	1	1572	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 16269																	
03	0	Z	2031	-0-	2031 B	18300	300	1	1731	2	N	-0-					-0-
04	0	Z	1939	-0-	1939 B	20239	290	1	1649	3	N	-0-					-0-

KILGORE A WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	75	-0-	75 B	4060	20	1	55	2	N	-0-					-0-
12	0	Z	-0-	-0-	-0- B	4060					N	-0-					-0-
01	0	Z	-0-	-0-	-0- B	4060					N	-0-					-0-
02	0	Z	-0-	-0-	-0- B	4060					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4060																	
03	0	Z	NO RPT	-0-	-0- B	4060					N	NO RPT					-0-
04	0	Z	-0-	-0-	-0- B	4060					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3118 PERF. 2055 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	1287	-0-	1287 B	8900	290	1	997	2	N	-0-					-0-
12	0	Z	1025	-0-	1025 B	9925	230	1	795	2	N	-0-					-0-
01	0	Z	1270	-0-	1270 B	11195	300	1	970	2	N	-0-					-0-
02	0	Z	1048	-0-	1048 B	12243	270	1	778	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12243																	
03	0	Z	1142	-0-	1142 B	13385	300	1	842	2	N	-0-					-0-
04	0	Z	1096	-0-	1096 B	14481	290	1	806	3	N	-0-					-0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
12	217	N	134	-0-	-83 B	-0-	134	2			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
02	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
12	310	N	277	-0-	-33 B	-0-	277	2			N	-0-					-0-
01	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	208	-0-	-71 B	-0-	208	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1675	N	1675	-0-	-0- B	-0-	1675	2			N	-0-					-0-
12	1829	N	1720	-0-	-109 B	-0-	1720	2			N	-0-					-0-
01	1725	N	1725	-0-	-0- B	-0-	1725	2			N	-0-					-0-
02	1565	N	1565	-0-	-0- B	-0-	1565	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1785	N	1785	-0-	-0- B	-0-	1785	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

11	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
12	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
01	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
02	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	102	-0-	-84	B	-0-	102	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

11	543	N	543	-0-	-0-	B	-0-	543	2			N	-0-					-0-
12	561	N	561	-0-	-0-	B	-0-	561	2			N	-0-					-0-
01	458	N	458	-0-	-0-	B	-0-	458	2			N	-0-					-0-
02	507	N	507	-0-	-0-	B	-0-	507	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	18	-0-	-540	B	-0-	18	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PETRO MANAGEMENT INTERN'L, INC. 660036
CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
12	93	N	86	-0-	-7	B	-0-	86	2			N	-0-					-0-
01	93	N	46	-0-	-47	B	-0-	46	2			N	-0-					-0-
02	84	N	74	-0-	-10	B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	40	-0-	-53	B	-0-	40	2			N	-0-					-0-
*04	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
12	93	N	86	-0-	-7	B	-0-	86	2			N	-0-					-0-
01	93	N	46	-0-	-47	B	-0-	46	2			N	-0-					-0-
02	84	N	74	-0-	-10	B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	40	-0-	-53	B	-0-	40	2			N	-0-					-0-
*04	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
12	62	N	54	-0-	-8	B	-0-	54	2			N	-0-					-0-
01	512	N	512	-0-	-0-	B	-0-	512	2			N	-0-					-0-
02	84	N	10	-0-	-74	B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	14	-0-	-48	B	-0-	14	2			N	-0-					-0-
04	510	N	11	-0-	-499	B	-0-	11	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO MANAGEMENT INTERN'L, INC. //CONT.// 660036
WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1522	-0-	-128 B	-0-	1522	2			N	-0-					-0-
12	1674	N	1024	-0-	-650 B	-0-	1024	2			N	-0-					-0-
01	1519	N	10	-0-	-1509 B	-0-	10	2			N	-0-					-0-
02	1428	N	497	-0-	-931 B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	660	-0-	-363 B	-0-	660	2			N	-0-					-0-
*04	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	111	-0-	111 B	111	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 111																	
03	14B	DENY	189	-0-	189 B	300	189	2			N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0- B	300					N	NO RPT					-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

11	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
12	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
01	868	N	855	-0-	-13 B	-0-	855	2			N	-0-					-0-
02	840	N	605	-0-	-235 B	-0-	605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	1	-0-	1 B	1	1	2			N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0- B	1					N	NO RPT					-0-

WISDOM WELL #: 101 RRCID -> 116974 COMPL. DATE 04/01/1983 TOTAL DEPTH 4498 PERF. 3927 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PETROLIA GROUP, L.L.C. 660810
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	518					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	518					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	518					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	518					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 518																	
03	14B	DENY	NO RPT	-0-	-0- B	518					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	518					N	NO RPT					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETROLIA GROUP, L.L.C. //CONT.// 660810
SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	561	N	561	-0-	-0-	B	-0-	561	2			N	-0-					-0-
12	617	N	617	-0-	-0-	B	-0-	617	2			N	-0-					-0-
01	537	N	537	-0-	-0-	B	-0-	537	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-
01	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

11	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	2346					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	2346					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	2346					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	2346					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 2346																		
03	14B	DENY	NO RPT	-0-	-0-	B	2346					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	2346					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETROLIA GROUP, L.L.C. //CONT.// 660810
HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
01	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0- B	36655					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	36655					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	36655					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	36655					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 36655																	
03	14B2	EXT	NO RPT	-0-	-0- B	36655					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	36655					N	NO RPT					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3945	N	3945	-0-	-0- B	-0-	3945	3			N	-0-					-0-
12	4065	N	4065	-0-	-0- B	-0-	4065	3			N	-0-					-0-
01	4030	N	3974	-0-	-56 B	-0-	3974	3			N	-0-					-0-
02	3696	N	3345	-0-	-351 B	-0-	3345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	3934	-0-	-127 B	-0-	3934	3			N	-0-					-0-
04	3840	N	3675	-0-	-165 B	-0-	3675	3			N	-0-					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1230	N	1022	-0-	-208 B	-0-	1022	3			N	-0-					-0-
12	1240	N	871	-0-	-369 B	-0-	871	3			N	-0-					-0-
01	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
02	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
04	1200	N	1151	-0-	-49 B	-0-	1151	3			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	N	3407	-0-	-103 B	-0-	3407	3			N	-0-					-0-
12	3534	N	3468	-0-	-66 B	-0-	3468	3			N	-0-					-0-
01	3534	N	3428	-0-	-106 B	-0-	3428	3			N	-0-					-0-
02	3192	N	3085	-0-	-107 B	-0-	3085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	3401	-0-	-71 B	-0-	3401	3			N	-0-					-0-
04	3330	N	3278	-0-	-52 B	-0-	3278	3			N	-0-					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2044	-0-	-86 B	-0-	2044	3			N	-0-					-0-
12	2139	N	2041	-0-	-98 B	-0-	2041	3			N	-0-					-0-
01	2139	N	1990	-0-	-149 B	-0-	1990	3			N	-0-					-0-
02	1904	N	1829	-0-	-75 B	-0-	1829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	2020	-0-	-26 B	-0-	2020	3			N	-0-					-0-
*04	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

11	2100	N	1934	-0-	-166	B	-0-	1934	3			N	-0-				-0-
12	2201	N	1913	-0-	-288	B	-0-	1913	3			N	-0-				-0-
01	2015	N	1893	-0-	-122	B	-0-	1893	3			N	-0-				-0-
02	1792	N	1757	-0-	-35	B	-0-	1757	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1869	-0-	-53	B	-0-	1869	3			N	-0-				-0-
04	1830	N	1681	-0-	-149	B	-0-	1681	3			N	-0-				-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

11	2689	N	2689	-0-	-0-	B	-0-	360	1	2329	3	N	-0-				-0-
12	2698	N	2698	-0-	-0-	B	-0-	372	1	2326	3	N	-0-				-0-
01	2759	N	2605	-0-	-154	B	-0-	372	1	2233	3	N	-0-				-0-
02	2520	N	2333	-0-	-187	B	-0-	336	1	1997	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2587	-0-	-110	B	-0-	372	1	2215	3	N	-0-				-0-
*04	2548	N	2548	-0-	-0-	B	-0-	360	1	2188	3	N	-0-				-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

11	870	N	837	-0-	-33	B	-0-	837	3			N	-0-				-0-
12	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-				-0-
01	851	N	851	-0-	-0-	B	-0-	851	3			N	-0-				-0-
02	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	839	-0-	-60	B	-0-	839	3			N	-0-				-0-
04	810	N	795	-0-	-15	B	-0-	795	3			N	-0-				-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

11	2280	N	2253	-0-	-27	B	-0-	2253	3			N	-0-				-0-
12	2325	N	2289	-0-	-36	B	-0-	2289	3			N	-0-				-0-
01	2418	N	2306	-0-	-112	B	-0-	2306	3			N	-0-				-0-
02	2162	N	2162	-0-	-0-	B	-0-	2162	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2339	N	2339	-0-	-0-	B	-0-	2339	3			N	-0-				-0-
*04	2228	N	2228	-0-	-0-	B	-0-	2228	3			N	-0-				-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	N	4847	-0-	-313	B	-0-	4847	3			N	-0-					-0-
12	5270	N	4367	-0-	-903	B	-0-	4367	3			N	-0-					-0-
01	5053	N	4598	-0-	-455	B	-0-	4598	3			N	-0-					-0-
02	4536	N	4118	-0-	-418	B	-0-	4118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4481	N	4481	-0-	-0-	B	-0-	4481	3			N	-0-					-0-
04	4440	N	4288	-0-	-152	B	-0-	4288	3			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	N	3762	-0-	-48	B	-0-	3762	3			N	-0-					-0-
12	3999	N	3911	-0-	-88	B	-0-	3911	3			N	-0-					-0-
01	3937	N	3854	-0-	-83	B	-0-	3854	3			N	-0-					-0-
02	3560	N	3560	-0-	-0-	B	-0-	3560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3906	N	3881	-0-	-25	B	-0-	3881	3			N	-0-					-0-
*04	3784	N	3784	-0-	-0-	B	-0-	3784	3			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1646	-0-	-124	B	-0-	1646	3			N	-0-					-0-
12	1829	N	1787	-0-	-42	B	-0-	1787	3			N	-0-					-0-
01	1829	N	1662	-0-	-167	B	-0-	1662	3			N	-0-					-0-
02	1540	N	1524	-0-	-16	B	-0-	1524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1532	-0-	-266	B	-0-	1532	3			N	-0-					-0-
04	1620	N	1569	-0-	-51	B	-0-	1569	3			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-					-0-
12	899	N	874	-0-	-25	B	-0-	874	3			N	-0-					-0-
01	899	N	693	-0-	-206	B	-0-	693	3			N	-0-					-0-
02	812	N	663	-0-	-149	B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	646	-0-	-222	B	-0-	646	3			N	-0-					-0-
04	660	N	646	-0-	-14	B	-0-	646	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

11	4140	N	3804	-0-	-336	B	-0-	3804	3		N	-0-					-0-
12	4185	N	3731	-0-	-454	B	-0-	3731	3		N	-0-					-0-
01	4030	N	3639	-0-	-391	B	-0-	3639	3		N	-0-					-0-
02	3556	N	3249	-0-	-307	B	-0-	3249	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3726	N	3726	-0-	-0-	B	-0-	3726	3		N	-0-					-0-
*04	3523	N	3523	-0-	-0-	B	-0-	3523	3		N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

11	1140	N	1056	-0-	-84	B	-0-	1056	3		N	-0-					-0-
12	1178	N	923	-0-	-255	B	-0-	923	3		N	-0-					-0-
01	1147	N	887	-0-	-260	B	-0-	887	3		N	-0-					-0-
02	980	N	605	-0-	-375	B	-0-	605	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1047	N	1047	-0-	-0-	B	-0-	1047	3		N	-0-					-0-
*04	902	N	902	-0-	-0-	B	-0-	902	3		N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

11	2070	N	1916	-0-	-154	B	-0-	1916	3		N	-0-					-0-
12	2077	N	1941	-0-	-136	B	-0-	1941	3		N	-0-					-0-
01	2015	N	1917	-0-	-98	B	-0-	1917	3		N	-0-					-0-
02	1792	N	1720	-0-	-72	B	-0-	1720	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1897	-0-	-56	B	-0-	1897	3		N	-0-					-0-
04	1860	N	1848	-0-	-12	B	-0-	1848	3		N	-0-					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

11	5250	N	4773	-0-	-477	B	-0-	4773	3		N	-0-					-0-
12	5301	N	4594	-0-	-707	B	-0-	4594	3		N	-0-					-0-
01	5084	N	4437	-0-	-647	B	-0-	4437	3		N	-0-					-0-
02	4452	N	3463	-0-	-989	B	-0-	3463	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4588	N	4342	-0-	-246	B	-0-	4342	3		N	-0-					-0-
04	4290	N	4170	-0-	-120	B	-0-	4170	3		N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	N	5486	-0-	-94 B	-0-	5486	3			N	-0-					-0-
12	5797	N	5620	-0-	-177 B	-0-	5620	3			N	-0-					-0-
01	5828	N	5742	-0-	-86 B	-0-	5742	3			N	-0-					-0-
02	5241	N	5241	-0-	-0- B	-0-	5241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5710	N	5710	-0-	-0- B	-0-	5710	3			N	-0-					-0-
04	5550	N	5478	-0-	-72 B	-0-	5478	3			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

11	20820	N	20262	-0-	-558 B	-0-	20262	3			N	-0-					-0-
12	21049	N	20591	-0-	-458 B	-0-	20591	3			N	-0-					-0-
01	21142	N	20483	-0-	-659 B	-0-	20483	3			N	-0-					-0-
02	18900	N	16536	-0-	-2364 B	-0-	16536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	20584	N	20481	-0-	-103 B	-0-	20481	3			N	-0-					-0-
*04	20132	N	20132	-0-	-0- B	-0-	20132	3			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

11	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
12	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
01	1705	N	1668	-0-	-37 B	-0-	1668	3			N	-0-					-0-
02	1568	N	1496	-0-	-72 B	-0-	1496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1669	-0-	-5 B	-0-	1669	3			N	-0-					-0-
04	1620	N	1600	-0-	-20 B	-0-	1600	3			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

11	2937	N	2937	-0-	-0- B	-0-	2937	3			N	-0-					-0-
12	3005	N	3005	-0-	-0- B	-0-	3005	3			N	-0-					-0-
01	2945	N	2935	-0-	-10 B	-0-	2935	3			N	-0-					-0-
02	2744	N	2472	-0-	-272 B	-0-	2472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2999	-0-	-8 B	-0-	2999	3			N	-0-					-0-
04	2850	N	2834	-0-	-16 B	-0-	2834	3			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

11	1080	N	1034	-0-	-46 B	-0-	1034	3			N	-0-					-0-
12	1116	N	1004	-0-	-112 B	-0-	1004	3			N	-0-					-0-
01	1116	N	1085	-0-	-31 B	-0-	1085	3			N	-0-					-0-
02	952	N	932	-0-	-20 B	-0-	932	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	923	-0-	-69 B	-0-	923	3			N	-0-					-0-
04	1050	N	917	-0-	-133 B	-0-	917	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6019	N	6019	-0-	-0- B	-0-	6019	3			N	-0-					-0-
12	6194	N	6194	-0-	-0- B	-0-	6194	3			N	-0-					-0-
01	6138	N	6137	-0-	-1 B	-0-	6137	3			N	-0-					-0-
02	5628	N	5488	-0-	-140 B	-0-	5488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6200	N	5984	-0-	-216 B	-0-	5984	3			N	-0-					-0-
04	5940	N	5754	-0-	-186 B	-0-	5754	3			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
12	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
01	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
02	1708	N	1558	-0-	-150 B	-0-	1558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1831	-0-	-60 B	-0-	1831	3			N	-0-					-0-
04	1800	N	1762	-0-	-38 B	-0-	1762	3			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
12	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
01	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
02	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
04	1350	N	1286	-0-	-64 B	-0-	1286	3			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	N	3493	-0-	-77 B	-0-	3493	3			N	-0-					-0-
12	3534	N	3531	-0-	-3 B	-0-	3531	3			N	-0-					-0-
01	3720	N	3661	-0-	-59 B	-0-	3661	3			N	-0-					-0-
02	3259	N	3259	-0-	-0- B	-0-	3259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3679	N	3679	-0-	-0- B	-0-	3679	3			N	-0-					-0-
04	3540	N	3527	-0-	-13 B	-0-	3527	3			N	-0-					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1308	-0-	-12 B	-0-	1308	3			N	-0-					-0-
12	1333	N	1272	-0-	-61 B	-0-	1272	3			N	-0-					-0-
01	1364	N	1294	-0-	-70 B	-0-	1294	3			N	-0-					-0-
02	1232	N	1126	-0-	-106 B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
*04	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-

BIVINS WELL #: A 65 RRCID -> 023334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4692	N	4692	-0-	-0- B	-0-	4692	3			N	-0-					-0-
12	4813	N	4813	-0-	-0- B	-0-	4813	3			N	-0-					-0-
01	4750	N	4750	-0-	-0- B	-0-	4750	3			N	-0-					-0-
02	4368	N	4248	-0-	-120 B	-0-	4248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4267	-0-	-538 B	-0-	4267	3			N	-0-					-0-
*04	4815	N	4815	-0-	-0- B	-0-	4815	3			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5778	N	5778	-0-	-0- B	-0-	5778	3			N	-0-					-0-
12	5853	N	5853	-0-	-0- B	-0-	5853	3			N	-0-					-0-
01	5576	N	5576	-0-	-0- B	-0-	5576	3			N	-0-					-0-
02	5404	N	4620	-0-	-784 B	-0-	4620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5859	N	5817	-0-	-42 B	-0-	5817	3			N	-0-					-0-
04	5400	N	5384	-0-	-16 B	-0-	5384	3			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
12	1488	N	1337	-0-	-151 B	-0-	1337	3			N	-0-					-0-
01	1519	N	1312	-0-	-207 B	-0-	1312	3			N	-0-					-0-
02	1344	N	1257	-0-	-87 B	-0-	1257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
*04	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	998	-0-	-112 B	-0-	998	3			N	-0-					-0-
12	1116	N	852	-0-	-264 B	-0-	852	3			N	-0-					-0-
01	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
02	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
*04	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2122	-0-	-158 B	-0-	2122	3			N	-0-					-0-
12	2294	N	2118	-0-	-176 B	-0-	2118	3			N	-0-					-0-
01	2201	N	2127	-0-	-74 B	-0-	2127	3			N	-0-					-0-
02	1988	N	1861	-0-	-127 B	-0-	1861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-					-0-
04	2070	N	2030	-0-	-40 B	-0-	2030	3			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	308	-0-	-1222 B	-0-	308	3			N	-0-					-0-
12	2223	N	2223	-0-	-0- B	-0-	2223	3			N	-0-					-0-
01	2275	N	2275	-0-	-0- B	-0-	2275	3			N	-0-					-0-
02	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2118	-0-	-114 B	-0-	2118	3			N	-0-					-0-
04	2190	N	2056	-0-	-134 B	-0-	2056	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1990	-0-	-20	B	-0-	1990	3			N	-0-					-0-
12	2046	N	1860	-0-	-186	B	-0-	1860	3			N	-0-					-0-
01	2043	N	2043	-0-	-0-	B	-0-	2043	3			N	-0-					-0-
02	1848	N	1800	-0-	-48	B	-0-	1800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1912	N	1912	-0-	-0-	B	-0-	1912	3			N	-0-					-0-
04	1980	N	1835	-0-	-145	B	-0-	1835	3			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	N	5243	-0-	-337	B	-0-	5243	3			N	-0-					-0-
12	5580	N	5367	-0-	-213	B	-0-	5367	3			N	-0-					-0-
01	5549	N	5309	-0-	-240	B	-0-	5309	3			N	-0-					-0-
02	4900	N	4776	-0-	-124	B	-0-	4776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5363	N	5226	-0-	-137	B	-0-	5226	3			N	-0-					-0-
04	5130	N	5032	-0-	-98	B	-0-	5032	3			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7530	N	6943	-0-	-587	B	-0-	6943	3			N	-0-					-0-
12	7688	N	6778	-0-	-910	B	-0-	6778	3			N	-0-					-0-
01	7471	N	6498	-0-	-973	B	-0-	6498	3			N	-0-					-0-
02	6468	N	6098	-0-	-370	B	-0-	6098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6789	N	6633	-0-	-156	B	-0-	6633	3			N	-0-					-0-
04	6300	N	6265	-0-	-35	B	-0-	6265	3			N	-0-					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3098	N	3098	-0-	-0-	B	-0-	3098	3			N	-0-					-0-
12	3184	N	3184	-0-	-0-	B	-0-	3184	3			N	-0-					-0-
01	3162	N	3047	-0-	-115	B	-0-	3047	3			N	-0-					-0-
02	2884	N	2595	-0-	-289	B	-0-	2595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3227	N	3227	-0-	-0-	B	-0-	3227	3			N	-0-					-0-
04	2940	N	2938	-0-	-2	B	-0-	2938	3			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3145	N	3145	-0-	-0-	B	-0-	3145	3			N	-0-					-0-
12	3062	N	3062	-0-	-0-	B	-0-	3062	3			N	-0-					-0-
01	3327	N	3327	-0-	-0-	B	-0-	3327	3			N	-0-					-0-
02	2940	N	2841	-0-	-99	B	-0-	2841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3319	N	3319	-0-	-0-	B	-0-	3319	3			N	-0-					-0-
04	3210	N	3104	-0-	-106	B	-0-	3104	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2127	-0-	-123 B	-0-	2127	3			N	-0-					-0-
12	2263	N	2179	-0-	-84 B	-0-	2179	3			N	-0-					-0-
01	2232	N	2159	-0-	-73 B	-0-	2159	3			N	-0-					-0-
02	1988	N	1949	-0-	-39 B	-0-	1949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2144	-0-	-26 B	-0-	2144	3			N	-0-					-0-
04	2100	N	2074	-0-	-26 B	-0-	2074	3			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

11	2193	N	2193	-0-	-0- B	-0-	2193	3			N	-0-					-0-
12	2237	N	2237	-0-	-0- B	-0-	2237	3			N	-0-					-0-
01	2294	N	2182	-0-	-112 B	-0-	2182	3			N	-0-					-0-
02	2044	N	1903	-0-	-141 B	-0-	1903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2231	-0-	-1 B	-0-	2231	3			N	-0-					-0-
04	2100	N	2047	-0-	-53 B	-0-	2047	3			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

11	6960	N	6691	-0-	-269 B	-0-	6691	3			N	-0-					-0-
12	7037	N	6812	-0-	-225 B	-0-	6812	3			N	-0-					-0-
01	7006	N	6777	-0-	-229 B	-0-	6777	3			N	-0-					-0-
02	6244	N	5648	-0-	-596 B	-0-	5648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6886	N	6886	-0-	-0- B	-0-	6886	3			N	-0-					-0-
04	6570	N	6470	-0-	-100 B	-0-	6470	3			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

11	5519	N	5519	-0-	-0- B	-0-	5519	3			N	-0-					-0-
12	5417	N	5417	-0-	-0- B	-0-	5417	3			N	-0-					-0-
01	5225	N	5225	-0-	-0- B	-0-	5225	3			N	-0-					-0-
02	5152	N	4074	-0-	-1078 B	-0-	4074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5482	N	5482	-0-	-0- B	-0-	5482	3			N	-0-					-0-
*04	5235	N	5235	-0-	-0- B	-0-	5235	3			N	-0-					-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

11	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
12	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
01	1814	N	1814	-0-	-0- B	-0-	1814	3			N	-0-					-0-
02	1652	N	1599	-0-	-53 B	-0-	1599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1809	-0-	-20 B	-0-	1809	3			N	-0-					-0-
04	1770	N	1697	-0-	-73 B	-0-	1697	3			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	N	3294	-0-	-156	B	-0-	3294	3			N	-0-					-0-
12	3596	N	3166	-0-	-430	B	-0-	3166	3			N	-0-					-0-
01	3503	N	3280	-0-	-223	B	-0-	3280	3			N	-0-					-0-
02	3080	N	2863	-0-	-217	B	-0-	2863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3235	N	3235	-0-	-0-	B	-0-	3235	3			N	-0-					-0-
04	3180	N	3113	-0-	-67	B	-0-	3113	3			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	N	3733	-0-	-17	B	-0-	3733	3			N	-0-					-0-
12	3844	N	3603	-0-	-241	B	-0-	3603	3			N	-0-					-0-
01	3968	N	3642	-0-	-326	B	-0-	3642	3			N	-0-					-0-
02	3472	N	3201	-0-	-271	B	-0-	3201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3596	N	3438	-0-	-158	B	-0-	3438	3			N	-0-					-0-
04	3510	N	3285	-0-	-225	B	-0-	3285	3			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1019	N	1019	-0-	-0-	B	-0-	1019	3			N	-0-					-0-
12	992	N	973	-0-	-19	B	-0-	973	3			N	-0-					-0-
01	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
02	952	N	889	-0-	-63	B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
*04	1118	N	1118	-0-	-0-	B	-0-	1118	3			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4270	N	4270	-0-	-0-	B	-0-	4270	3			N	-0-					-0-
12	4361	N	4361	-0-	-0-	B	-0-	4361	3			N	-0-					-0-
01	4247	N	4218	-0-	-29	B	-0-	4218	3			N	-0-					-0-
02	3976	N	3882	-0-	-94	B	-0-	3882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4371	N	4299	-0-	-72	B	-0-	4299	3			N	-0-					-0-
*04	4126	N	4126	-0-	-0-	B	-0-	4126	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	9845					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	9845					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	9845					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	9845					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 9845																	
03	14B2	EXT	NO RPT	-0-	-0- B	9845					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	9845					N	NO RPT					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

11	2735	N	2735	-0-	-0- B	-0-	2735	3			N	-0-					-0-
12	3007	N	2858	-0-	-149 B	-0-	2858	3			N	-0-					-0-
01	2824	N	2824	-0-	-0- B	-0-	2824	3			N	-0-					-0-
02	2548	N	2523	-0-	-25 B	-0-	2523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2781	-0-	-71 B	-0-	2781	3			N	-0-					-0-
04	2730	N	2594	-0-	-136 B	-0-	2594	3			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

11	4670	N	4670	-0-	-0- B	-0-	4670	3			N	-0-					-0-
12	4898	N	4686	-0-	-212 B	-0-	4686	3			N	-0-					-0-
01	4509	N	4509	-0-	-0- B	-0-	4509	3			N	-0-					-0-
02	4368	N	4188	-0-	-180 B	-0-	4188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	N	4591	-0-	-90 B	-0-	4591	3			N	-0-					-0-
*04	4358	N	4358	-0-	-0- B	-0-	4358	3			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

11	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
12	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
01	1426	N	1176	-0-	-250 B	-0-	1176	3			N	-0-					-0-
02	1176	N	893	-0-	-283 B	-0-	893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1174	-0-	-66 B	-0-	1174	3			N	-0-					-0-
*04	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

11	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
12	2108	N	2028	-0-	-80 B	-0-	2028	3			N	-0-					-0-
01	2077	N	1962	-0-	-115 B	-0-	1962	3			N	-0-					-0-
02	1848	N	1754	-0-	-94 B	-0-	1754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1959	-0-	-56 B	-0-	1959	3			N	-0-					-0-
04	1890	N	1884	-0-	-6 B	-0-	1884	3			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

11	954	N	954	-0-	-0- B	-0-	360	1	594	3	N	-0-					-0-
12	965	N	965	-0-	-0- B	-0-	372	1	593	3	N	-0-					-0-
01	1022	N	1022	-0-	-0- B	-0-	372	1	650	3	N	-0-					-0-
02	896	N	785	-0-	-111 B	-0-	336	1	449	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	969	N	969	-0-	-0- B	-0-	372	1	597	3	N	-0-					-0-
04	990	N	794	-0-	-196 B	-0-	360	1	434	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	18911				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	18911				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	18911				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	18911				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 18911														
03	14B2 EXT	NO RPT	-0-	-0-	B	18911				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	18911				N	NO RPT			-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	B	5473				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	5473				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	5473				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	5473				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 5473														
03	14B2 EXT	NO RPT	-0-	-0-	B	5473				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	5473				N	NO RPT			-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

11	3570 N	3417	-0-	-153	B	-0-	3417	3		N	-0-			-0-
12	3720 N	3412	-0-	-308	B	-0-	3412	3		N	-0-			-0-
01	3596 N	3375	-0-	-221	B	-0-	3375	3		N	-0-			-0-
02	3192 N	2624	-0-	-568	B	-0-	2624	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	3674 N	3674	-0-	-0-	B	-0-	3674	3		N	-0-			-0-
*04	3284 N	3284	-0-	-0-	B	-0-	3284	3		N	-0-			-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

11	3090 N	3090	-0-	-0-	B	-0-	3090	3		N	-0-			-0-
12	3162 N	3060	-0-	-102	B	-0-	3060	3		N	-0-			-0-
01	3193 N	3087	-0-	-106	B	-0-	3087	3		N	-0-			-0-
02	2884 N	2697	-0-	-187	B	-0-	2697	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	3174 N	3174	-0-	-0-	B	-0-	3174	3		N	-0-			-0-
04	3000 N	2905	-0-	-95	B	-0-	2905	3		N	-0-			-0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

11	2430 N	2412	-0-	-18	B	-0-	2412	3		N	-0-			-0-
12	2511 N	2445	-0-	-66	B	-0-	2445	3		N	-0-			-0-
01	2511 N	2379	-0-	-132	B	-0-	2379	3		N	-0-			-0-
02	2240 N	2156	-0-	-84	B	-0-	2156	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2449 N	2392	-0-	-57	B	-0-	2392	3		N	-0-			-0-
*04	2311 N	2311	-0-	-0-	B	-0-	2311	3		N	-0-			-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2249	-0-	-121 B	-0-	2249	3			N	-0-					-0-
12	2418	N	2253	-0-	-165 B	-0-	2253	3			N	-0-					-0-
01	2356	N	2286	-0-	-70 B	-0-	2286	3			N	-0-					-0-
02	2100	N	1845	-0-	-255 B	-0-	1845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2344	N	2344	-0-	-0- B	-0-	2344	3			N	-0-					-0-
04	2220	N	2186	-0-	-34 B	-0-	2186	3			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3908	N	3908	-0-	-0- B	-0-	3908	3			N	-0-					-0-
12	3754	N	3754	-0-	-0- B	-0-	3754	3			N	-0-					-0-
01	3999	N	3786	-0-	-213 B	-0-	3786	3			N	-0-					-0-
02	3640	N	3455	-0-	-185 B	-0-	3455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3615	-0-	-136 B	-0-	3615	3			N	-0-					-0-
04	3660	N	3289	-0-	-371 B	-0-	3289	3			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-
12	1643	N	1637	-0-	-6 B	-0-	1637	3			N	-0-					-0-
01	1643	N	1598	-0-	-45 B	-0-	1598	3			N	-0-					-0-
02	1540	N	1272	-0-	-268 B	-0-	1272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
04	1560	N	1499	-0-	-61 B	-0-	1499	3			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	N	4028	-0-	-562 B	-0-	4028	3			N	-0-					-0-
12	4681	N	4101	-0-	-580 B	-0-	4101	3			N	-0-					-0-
01	4247	N	4022	-0-	-225 B	-0-	4022	3			N	-0-					-0-
02	3752	N	3367	-0-	-385 B	-0-	3367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	4064	-0-	-28 B	-0-	4064	3			N	-0-					-0-
04	3900	N	3890	-0-	-10 B	-0-	3890	3			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
12	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
01	279	N	213	-0-	-66 B	-0-	213	3			N	-0-					-0-
02	252	N	222	-0-	-30 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
*04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	322	-0-	-278 B	-0-	322	3			N	-0-					-0-
12	527	N	335	-0-	-192 B	-0-	335	3			N	-0-					-0-
01	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
02	308	N	275	-0-	-33 B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
04	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1748	-0-	-52 B	-0-	1748	3			N	-0-					-0-
12	1798	N	1795	-0-	-3 B	-0-	1795	3			N	-0-					-0-
01	1829	N	1771	-0-	-58 B	-0-	1771	3			N	-0-					-0-
02	1624	N	1574	-0-	-50 B	-0-	1574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1773	-0-	-25 B	-0-	1773	3			N	-0-					-0-
04	1710	N	1689	-0-	-21 B	-0-	1689	3			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
12	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*04	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	734	-0-	-16 B	-0-	734	3			N	-0-					-0-
12	775	N	754	-0-	-21 B	-0-	754	3			N	-0-					-0-
01	744	N	742	-0-	-2 B	-0-	742	3			N	-0-					-0-
02	672	N	670	-0-	-2 B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	741	-0-	-3 B	-0-	741	3			N	-0-					-0-
04	720	N	713	-0-	-7 B	-0-	713	3			N	-0-					-0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	370	-0-	-20 B	-0-	370	3			N	-0-					-0-
12	403	N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-
01	403	N	396	-0-	-7 B	-0-	396	3			N	-0-					-0-
02	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
04	390	N	369	-0-	-21 B	-0-	369	3			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	10976					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	10976					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	10976					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	10976					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 10976																	
03	14B2 EXT	NO RPT	-0-	-0-	B	10976					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	10976					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

11	1300	N	1300	-0-	-0-	B	-0-	1300	3			N	-0-					-0-
12	1209	N	1171	-0-	-38	B	-0-	1171	3			N	-0-					-0-
01	1178	N	1078	-0-	-100	B	-0-	1078	3			N	-0-					-0-
02	1204	N	950	-0-	-254	B	-0-	950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1042	-0-	-136	B	-0-	1042	3			N	-0-					-0-
04	1050	N	1031	-0-	-19	B	-0-	1031	3			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

11	4110	N	4054	-0-	-56	B	-0-	4054	3			N	-0-					-0-
12	4247	N	3942	-0-	-305	B	-0-	3942	3			N	-0-					-0-
01	3848	N	3848	-0-	-0-	B	-0-	3848	3			N	-0-					-0-
02	3780	N	3440	-0-	-340	B	-0-	3440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4138	N	4138	-0-	-0-	B	-0-	4138	3			N	-0-					-0-
04	3720	N	2210	-0-	-1510	B	-0-	2210	3			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

11	1260	N	1078	-0-	-182	B	-0-	1078	3			N	-0-					-0-
12	1271	N	1128	-0-	-143	B	-0-	1128	3			N	-0-					-0-
01	1209	N	1063	-0-	-146	B	-0-	1063	3			N	-0-					-0-
02	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1029	-0-	-87	B	-0-	1029	3			N	-0-					-0-
04	1020	N	1000	-0-	-20	B	-0-	1000	3			N	-0-					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

11	1271	N	1271	-0-	-0-	B	-0-	1271	3			N	-0-					-0-
12	1438	N	1438	-0-	-0-	B	-0-	1438	3			N	-0-					-0-
01	1519	N	1519	-0-	-0-	B	-0-	1519	3			N	-0-					-0-
02	1386	N	1386	-0-	-0-	B	-0-	1386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1475	N	1475	-0-	-0-	B	-0-	1475	3			N	-0-					-0-
04	1470	N	1321	-0-	-149	B	-0-	1321	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2730	N	2497	-0-	-233	B	-0-	360	1	2137	3	N	-0-			-0-
12	3148	N	3148	-0-	-0-	B	-0-	372	1	2776	3	N	-0-			-0-
01	4405	N	4405	-0-	-0-	B	-0-	372	1	4033	3	N	-0-			-0-
02	3942	N	3942	-0-	-0-	B	-0-	336	1	3606	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4334	N	4334	-0-	-0-	B	-0-	372	1	3962	3	N	-0-			-0-
04	4260	N	4181	-0-	-79	B	-0-	336	1	3845	3	N	-0-			-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5190	N	4981	-0-	-209	B	-0-	4981	3			N	-0-			-0-
12	5239	N	5130	-0-	-109	B	-0-	5130	3			N	-0-			-0-
01	5177	N	5105	-0-	-72	B	-0-	5105	3			N	-0-			-0-
02	4648	N	4534	-0-	-114	B	-0-	4534	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	5120	N	5120	-0-	-0-	B	-0-	5120	3			N	-0-			-0-
04	4950	N	4886	-0-	-64	B	-0-	4886	3			N	-0-			-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3365	N	3365	-0-	-0-	B	-0-	3365	3			N	-0-			-0-
12	3450	N	3450	-0-	-0-	B	-0-	3450	3			N	-0-			-0-
01	3503	N	3352	-0-	-151	B	-0-	3352	3			N	-0-			-0-
02	3136	N	2911	-0-	-225	B	-0-	2911	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3441	N	3317	-0-	-124	B	-0-	3317	3			N	-0-			-0-
04	3240	N	3161	-0-	-79	B	-0-	3161	3			N	-0-			-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2924	N	2924	-0-	-0-	B	-0-	2924	3			N	-0-			-0-
12	3013	N	3013	-0-	-0-	B	-0-	3013	3			N	-0-			-0-
01	3069	N	2925	-0-	-144	B	-0-	2925	3			N	-0-			-0-
02	2716	N	2585	-0-	-131	B	-0-	2585	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3007	N	2980	-0-	-27	B	-0-	2980	3			N	-0-			-0-
04	2820	N	2800	-0-	-20	B	-0-	2800	3			N	-0-			-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2550	N	2454	-0-	-96	B	-0-	2454	3			N	-0-			-0-
12	2574	N	2574	-0-	-0-	B	-0-	2574	3			N	-0-			-0-
01	2604	N	2234	-0-	-370	B	-0-	2234	3			N	-0-			-0-
02	2296	N	1801	-0-	-495	B	-0-	1801	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2573	N	1946	-0-	-627	B	-0-	1946	3			N	-0-			-0-
04	2160	N	2068	-0-	-92	B	-0-	2068	3			N	-0-			-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2490	N	2311	-0-	-179	B	-0-	2311	3			N	-0-			-0-
12	2542	N	2351	-0-	-191	B	-0-	2351	3			N	-0-			-0-
01	2418	N	2353	-0-	-65	B	-0-	2353	3			N	-0-			-0-
02	2156	N	2135	-0-	-21	B	-0-	2135	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2369	N	2369	-0-	-0-	B	-0-	2369	3			N	-0-			-0-
*04	2325	N	2325	-0-	-0-	B	-0-	2325	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
12	2164	N	2164	-0-	-0- B	-0-	2164	3			N	-0-					-0-
01	2224	N	2224	-0-	-0- B	-0-	2224	3			N	-0-					-0-
02	1960	N	1812	-0-	-148 B	-0-	1812	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2156	-0-	-14 B	-0-	2156	3			N	-0-					-0-
04	2160	N	2085	-0-	-75 B	-0-	2085	3			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3283	N	3283	-0-	-0- B	-0-	3283	3			N	-0-					-0-
12	3255	N	3221	-0-	-34 B	-0-	3221	3			N	-0-					-0-
01	3441	N	3407	-0-	-34 B	-0-	3407	3			N	-0-					-0-
02	3052	N	2931	-0-	-121 B	-0-	2931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	3072	-0-	-152 B	-0-	3072	3			N	-0-					-0-
04	3300	N	3058	-0-	-242 B	-0-	3058	3			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
12	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
01	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
02	168	N	143	-0-	-25 B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	129	-0-	-88 B	-0-	129	3			N	-0-					-0-
04	210	N	77	-0-	-133 B	-0-	77	3			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
12	2189	N	2189	-0-	-0- B	-0-	2189	3			N	-0-					-0-
01	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
02	2016	N	1936	-0-	-80 B	-0-	1936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2188	-0-	-13 B	-0-	2188	3			N	-0-					-0-
*04	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

11	3300	N	3183	-0-	-117 B	-0-	3183	3			N	-0-					-0-
12	3379	N	3236	-0-	-143 B	-0-	3236	3			N	-0-					-0-
01	3321	N	3321	-0-	-0- B	-0-	3321	3			N	-0-					-0-
02	2968	N	2837	-0-	-131 B	-0-	2837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3457	N	3457	-0-	-0- B	-0-	3457	3			N	-0-					-0-
*04	3234	N	3234	-0-	-0- B	-0-	3234	3			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

11	2880	N	2766	-0-	-114 B	-0-	2766	3			N	-0-					-0-
12	2945	N	2798	-0-	-147 B	-0-	2798	3			N	-0-					-0-
01	2914	N	2809	-0-	-105 B	-0-	2809	3			N	-0-					-0-
02	2576	N	2510	-0-	-66 B	-0-	2510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2792	N	2792	-0-	-0- B	-0-	2792	3			N	-0-					-0-
04	2730	N	2724	-0-	-6 B	-0-	2724	3			N	-0-					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

11	2010	N	1903	-0-	-107 B	-0-	1903	3			N	-0-					-0-
12	2046	N	1941	-0-	-105 B	-0-	1941	3			N	-0-					-0-
01	2015	N	1914	-0-	-101 B	-0-	1914	3			N	-0-					-0-
02	1764	N	1727	-0-	-37 B	-0-	1727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1894	-0-	-59 B	-0-	1894	3			N	-0-					-0-
04	1860	N	1823	-0-	-37 B	-0-	1823	3			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

11	1500	N	1414	-0-	-86 B	-0-	1414	3			N	-0-					-0-
12	1519	N	1412	-0-	-107 B	-0-	1412	3			N	-0-					-0-
01	1457	N	1364	-0-	-93 B	-0-	1364	3			N	-0-					-0-
02	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
*04	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2161	-0-	-59 B	-0-	2161	3			N	-0-					-0-
12	2294	N	2217	-0-	-77 B	-0-	2217	3			N	-0-					-0-
01	2263	N	2095	-0-	-168 B	-0-	2095	3			N	-0-					-0-
02	2016	N	1745	-0-	-271 B	-0-	1745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2066	-0-	-166 B	-0-	2066	3			N	-0-					-0-
*04	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1203	-0-	-117 B	-0-	1203	3			N	-0-					-0-
12	1333	N	1224	-0-	-109 B	-0-	1224	3			N	-0-					-0-
01	1271	N	1199	-0-	-72 B	-0-	1199	3			N	-0-					-0-
02	1120	N	1082	-0-	-38 B	-0-	1082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1194	-0-	-15 B	-0-	1194	3			N	-0-					-0-
04	1170	N	1150	-0-	-20 B	-0-	1150	3			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2632	-0-	-8 B	-0-	2632	3			N	-0-					-0-
12	2852	N	2657	-0-	-195 B	-0-	2657	3			N	-0-					-0-
01	2728	N	2595	-0-	-133 B	-0-	2595	3			N	-0-					-0-
02	2464	N	2369	-0-	-95 B	-0-	2369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2630	-0-	-36 B	-0-	2630	3			N	-0-					-0-
04	2520	N	2516	-0-	-4 B	-0-	2516	3			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1911	-0-	-99 B	-0-	1911	3			N	-0-					-0-
12	2077	N	1786	-0-	-291 B	-0-	1786	3			N	-0-					-0-
01	2046	N	1596	-0-	-450 B	-0-	1596	3			N	-0-					-0-
02	1792	N	1441	-0-	-351 B	-0-	1441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1704	-0-	-94 B	-0-	1704	3			N	-0-					-0-
*04	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1285	-0-	-155 B	-0-	1285	3			N	-0-					-0-
12	1333	N	1256	-0-	-77 B	-0-	1256	3			N	-0-					-0-
01	1178	N	1160	-0-	-18 B	-0-	1160	3			N	-0-					-0-
02	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
*04	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. N/A

11	1110 N	1015	-0-	-95	B	-0-	1015	3			N	-0-					-0-
12	1116 N	1016	-0-	-100	B	-0-	1016	3			N	-0-					-0-
01	1085 N	962	-0-	-123	B	-0-	962	3			N	-0-					-0-
02	952 N	875	-0-	-77	B	-0-	875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023 N	919	-0-	-104	B	-0-	919	3			N	-0-					-0-
*04	944 N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3863 N	3863	-0-	-0-	B	-0-	3863	3			N	-0-					-0-
12	3999 N	3734	-0-	-265	B	-0-	3734	3			N	-0-					-0-
01	4123 N	3716	-0-	-407	B	-0-	3716	3			N	-0-					-0-
02	3612 N	3453	-0-	-159	B	-0-	3453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720 N	3702	-0-	-18	B	-0-	3702	3			N	-0-					-0-
04	3600 N	3467	-0-	-133	B	-0-	3467	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3240 N	3011	-0-	-229	B	-0-	3011	3			N	-0-					-0-
12	3348 N	2914	-0-	-434	B	-0-	2914	3			N	-0-					-0-
01	3317 N	2844	-0-	-473	B	-0-	2844	3			N	-0-					-0-
02	2800 N	2712	-0-	-88	B	-0-	2712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2968 N	2968	-0-	-0-	B	-0-	2968	3			N	-0-					-0-
*04	3060 N	3060	-0-	-0-	B	-0-	3060	3			N	-0-					-0-

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	750 N	645	-0-	-105	B	-0-	645	3			N	-0-					-0-
12	713 N	599	-0-	-114	B	-0-	599	3			N	-0-					-0-
01	682 N	562	-0-	-120	B	-0-	562	3			N	-0-					-0-
02	616 N	548	-0-	-68	B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	591 N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
*04	579 N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3570 N	1304	-0-	-2266	B	-0-	1304	3			N	-0-					-0-
12	4619 N	2751	-0-	-1868	B	-0-	2751	3			N	-0-					-0-
01	4342 N	4342	-0-	-0-	B	-0-	4342	3			N	-0-					-0-
02	3848 N	3848	-0-	-0-	B	-0-	3848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4211 N	4211	-0-	-0-	B	-0-	4211	3			N	-0-					-0-
04	4200 N	3812	-0-	-388	B	-0-	3812	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1286	-0-	-64 B	-0-	1286	3			N	-0-					-0-
12	1364	N	1301	-0-	-63 B	-0-	1301	3			N	-0-					-0-
01	1519	N	1407	-0-	-112 B	-0-	1407	3			N	-0-					-0-
02	1204	N	1158	-0-	-46 B	-0-	1158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1289	-0-	-13 B	-0-	1289	3			N	-0-					-0-
04	1350	N	1249	-0-	-101 B	-0-	1249	3			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	N	3721	-0-	-89 B	-0-	3721	3			N	-0-					-0-
12	3906	N	3883	-0-	-23 B	-0-	3883	3			N	-0-					-0-
01	3844	N	3826	-0-	-18 B	-0-	3826	3			N	-0-					-0-
02	3472	N	3470	-0-	-2 B	-0-	3470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3843	-0-	-32 B	-0-	3843	3			N	-0-					-0-
*04	3700	N	3700	-0-	-0- B	-0-	3700	3			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	N	2884	-0-	-266 B	-0-	2884	3			N	-0-					-0-
12	3193	N	2716	-0-	-477 B	-0-	2716	3			N	-0-					-0-
01	3241	N	3241	-0-	-0- B	-0-	3241	3			N	-0-					-0-
02	2688	N	2647	-0-	-41 B	-0-	2647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3170	N	3170	-0-	-0- B	-0-	3170	3			N	-0-					-0-
04	3150	N	2880	-0-	-270 B	-0-	2880	3			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	11661					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	11661					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	11661					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	11661					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 11661																	
03	14B2	EXT	NO RPT	-0-	-0- B	11661					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	11661					N	NO RPT					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	8752					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	8752					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	8752					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	8752					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 8752																	
03	14B2	EXT	NO RPT	-0-	-0- B	8752					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	8752					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
12	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
01	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
02	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1276	-0-	-57 B	-0-	1276	3			N	-0-					-0-
04	1260	N	1228	-0-	-32 B	-0-	1228	3			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1013	-0-	-127 B	-0-	1013	3			N	-0-					-0-
12	1116	N	1050	-0-	-66 B	-0-	1050	3			N	-0-					-0-
01	1085	N	1040	-0-	-45 B	-0-	1040	3			N	-0-					-0-
02	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1047	-0-	-7 B	-0-	1047	3			N	-0-					-0-
*04	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
01	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
02	84	N	58	-0-	-26 B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
*04	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	N	2904	-0-	-66 B	-0-	2904	3			N	-0-					-0-
12	3099	N	3099	-0-	-0- B	-0-	3099	3			N	-0-					-0-
01	3069	N	3061	-0-	-8 B	-0-	3061	3			N	-0-					-0-
02	2716	N	1277	-0-	-1439 B	-0-	1277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	641	-0-	-2459 B	-0-	641	3			N	-0-					-0-
04	2970	N	2718	-0-	-252 B	-0-	2718	3			N	-0-					-0-

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	N	6622	-0-	-68 B	-0-	6622	3			N	-0-					-0-
12	6983	N	6983	-0-	-0- B	-0-	6983	3			N	-0-					-0-
01	6975	N	6881	-0-	-94 B	-0-	6881	3			N	-0-					-0-
02	6188	N	4526	-0-	-1662 B	-0-	4526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6975	N	5756	-0-	-1219 B	-0-	5756	3			N	-0-					-0-
*04	6727	N	6727	-0-	-0- B	-0-	6727	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	N	3135	-0-	-135 B	-0-	3135	3			N	-0-					-0-
12	3379	N	3193	-0-	-186 B	-0-	3193	3			N	-0-					-0-
01	3348	N	3159	-0-	-189 B	-0-	3159	3			N	-0-					-0-
02	2940	N	2759	-0-	-181 B	-0-	2759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3103	-0-	-90 B	-0-	3103	3			N	-0-					-0-
*04	3084	N	3084	-0-	-0- B	-0-	3084	3			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9270	N	8697	-0-	-573 B	-0-	8697	3			N	-0-					-0-
12	9207	N	9041	-0-	-166 B	-0-	9041	3			N	-0-					-0-
01	9003	N	9003	-0-	-0- B	-0-	9003	3			N	-0-					-0-
02	8137	N	8137	-0-	-0- B	-0-	8137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9052	N	8862	-0-	-190 B	-0-	8862	3			N	-0-					-0-
04	8700	N	8590	-0-	-110 B	-0-	8590	3			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	N	3704	-0-	-196 B	-0-	3704	3			N	-0-					-0-
12	4030	N	3904	-0-	-126 B	-0-	3904	3			N	-0-					-0-
01	4030	N	3833	-0-	-197 B	-0-	3833	3			N	-0-					-0-
02	3495	N	3495	-0-	-0- B	-0-	3495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	3875	-0-	-31 B	-0-	3875	3			N	-0-					-0-
*04	3794	N	3794	-0-	-0- B	-0-	3794	3			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	N	3973	-0-	-137 B	-0-	3973	3			N	-0-					-0-
12	4154	N	4042	-0-	-112 B	-0-	4042	3			N	-0-					-0-
01	4092	N	3975	-0-	-117 B	-0-	3975	3			N	-0-					-0-
02	3696	N	3598	-0-	-98 B	-0-	3598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3965	-0-	-65 B	-0-	3965	3			N	-0-					-0-
*04	3866	N	3866	-0-	-0- B	-0-	3866	3			N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	647	-0-	-13 B	-0-	647	3			N	-0-					-0-
12	713	N	614	-0-	-99 B	-0-	614	3			N	-0-					-0-
01	682	N	556	-0-	-126 B	-0-	556	3			N	-0-					-0-
02	616	N	509	-0-	-107 B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	518	-0-	-102 B	-0-	518	3			N	-0-					-0-
04	540	N	479	-0-	-61 B	-0-	479	3			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1671	-0-	-39 B	-0-	1671	3			N	-0-					-0-
12	1767	N	1692	-0-	-75 B	-0-	1692	3			N	-0-					-0-
01	1736	N	1670	-0-	-66 B	-0-	1670	3			N	-0-					-0-
02	1568	N	1467	-0-	-101 B	-0-	1467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1616	-0-	-89 B	-0-	1616	3			N	-0-					-0-
04	1620	N	1519	-0-	-101 B	-0-	1519	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	620	-0-	-40 B	-0-	620	3			N	-0-					-0-
12	682	N	618	-0-	-64 B	-0-	618	3			N	-0-					-0-
01	651	N	615	-0-	-36 B	-0-	615	3			N	-0-					-0-
02	588	N	500	-0-	-88 B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	508	-0-	-112 B	-0-	508	3			N	-0-					-0-
04	600	N	463	-0-	-137 B	-0-	463	3			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	N	3871	-0-	-29 B	-0-	3871	3			N	-0-					-0-
12	3968	N	3861	-0-	-107 B	-0-	3861	3			N	-0-					-0-
01	3534	N	3425	-0-	-109 B	-0-	3425	3			N	-0-					-0-
02	3694	N	3694	-0-	-0- B	-0-	3694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3961	N	3961	-0-	-0- B	-0-	3961	3			N	-0-					-0-
*04	3713	N	3713	-0-	-0- B	-0-	3713	3			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	774	-0-	-6 B	-0-	774	3			N	-0-					-0-
12	806	N	787	-0-	-19 B	-0-	787	3			N	-0-					-0-
01	806	N	748	-0-	-58 B	-0-	748	3			N	-0-					-0-
02	728	N	667	-0-	-61 B	-0-	667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	728	-0-	-47 B	-0-	728	3			N	-0-					-0-
04	720	N	686	-0-	-34 B	-0-	686	3			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	3178					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	3178					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	3178					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	3178					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 3178																	
03	14B2 EXT		NO RPT	-0-	-0- B	3178					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	3178					N	NO RPT					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	894	-0-	-6 B	-0-	894	3			N	-0-					-0-
12	961	N	905	-0-	-56 B	-0-	905	3			N	-0-					-0-
01	930	N	863	-0-	-67 B	-0-	863	3			N	-0-					-0-
02	840	N	795	-0-	-45 B	-0-	795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	869	-0-	-30 B	-0-	869	3			N	-0-					-0-
04	840	N	813	-0-	-27 B	-0-	813	3			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	643	-0-	-17 B	-0-	643	3			N	-0-					-0-
12	682	N	644	-0-	-38 B	-0-	644	3			N	-0-					-0-
01	651	N	594	-0-	-57 B	-0-	594	3			N	-0-					-0-
02	588	N	549	-0-	-39 B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	577	-0-	-74 B	-0-	577	3			N	-0-					-0-
04	570	N	533	-0-	-37 B	-0-	533	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

11	390	N	381	-0-	-9	B	-0-	381	3			N	-0-					-0-
12	403	N	380	-0-	-23	B	-0-	380	3			N	-0-					-0-
01	403	N	357	-0-	-46	B	-0-	357	3			N	-0-					-0-
02	364	N	315	-0-	-49	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	346	-0-	-26	B	-0-	346	3			N	-0-					-0-
04	360	N	330	-0-	-30	B	-0-	330	3			N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1080	N	1041	-0-	-39	B	-0-	1041	3			N	-0-					-0-
12	1147	N	996	-0-	-151	B	-0-	996	3			N	-0-					-0-
01	1085	N	945	-0-	-140	B	-0-	945	3			N	-0-					-0-
02	980	N	922	-0-	-58	B	-0-	922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1045	N	1045	-0-	-0-	B	-0-	1045	3			N	-0-					-0-
*04	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2190	N	1981	-0-	-209	B	-0-	1981	3			N	-0-					-0-
12	2201	N	2070	-0-	-131	B	-0-	2070	3			N	-0-					-0-
01	2170	N	2040	-0-	-130	B	-0-	2040	3			N	-0-					-0-
02	1848	N	1826	-0-	-22	B	-0-	1826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	2050	-0-	-27	B	-0-	2050	3			N	-0-					-0-
04	1980	N	1979	-0-	-1	B	-0-	1979	3			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	5190	N	5018	-0-	-172	B	-0-	5018	3			N	-0-					-0-
12	5363	N	5190	-0-	-173	B	-0-	5190	3			N	-0-					-0-
01	5213	N	5213	-0-	-0-	B	-0-	5213	3			N	-0-					-0-
02	4676	N	4668	-0-	-8	B	-0-	4668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5177	N	5104	-0-	-73	B	-0-	5104	3			N	-0-					-0-
04	5040	N	4828	-0-	-212	B	-0-	4828	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2958	N	2958	-0-	-0-	B	-0-	2958	3			N	-0-					-0-
12	3162	N	3032	-0-	-130	B	-0-	3032	3			N	-0-					-0-
01	3069	N	2895	-0-	-174	B	-0-	2895	3			N	-0-					-0-
02	2772	N	2666	-0-	-106	B	-0-	2666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3038	N	2867	-0-	-171	B	-0-	2867	3			N	-0-					-0-
04	2790	N	2650	-0-	-140	B	-0-	2650	3			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

11	4110	N	4067	-0-	-43	B	-0-	4067	3			N	-0-					-0-
12	4309	N	4121	-0-	-188	B	-0-	4121	3			N	-0-					-0-
01	4278	N	3773	-0-	-505	B	-0-	3773	3			N	-0-					-0-
02	3808	N	2710	-0-	-1098	B	-0-	2710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4123	N	1927	-0-	-2196	B	-0-	1927	3			N	-0-					-0-
*04	3731	N	3731	-0-	-0-	B	-0-	3731	3			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

11	1623	N	1623	-0-	-0-	B	-0-	1623	3			N	-0-					-0-
12	1705	N	1620	-0-	-85	B	-0-	1620	3			N	-0-					-0-
01	1705	N	1303	-0-	-402	B	-0-	1303	3			N	-0-					-0-
02	1512	N	1438	-0-	-74	B	-0-	1438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1391	-0-	-221	B	-0-	1391	3			N	-0-					-0-
*04	1478	N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	5653					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	5653					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	5653					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	5653					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 5653																		
03	14B2	EXT	NO RPT	-0-	-0-	B	5653					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	5653					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	N	7866	-0-	-144 B	-0-	7866	3			N	-0-					-0-
12	8339	N	7916	-0-	-423 B	-0-	7916	3			N	-0-					-0-
01	8308	N	6939	-0-	-1369 B	-0-	6939	3			N	-0-					-0-
02	7336	N	5655	-0-	-1681 B	-0-	5655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7905	N	3705	-0-	-4200 B	-0-	3705	3			N	-0-					-0-
*04	7330	N	7330	-0-	-0- B	-0-	7330	3			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

11	9960	N	8968	-0-	-992 B	-0-	8968	3			N	-0-					-0-
12	9827	N	8875	-0-	-952 B	-0-	8875	3			N	-0-					-0-
01	9672	N	9411	-0-	-261 B	-0-	9411	3			N	-0-					-0-
02	8372	N	7901	-0-	-471 B	-0-	7901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9540	N	9540	-0-	-0- B	-0-	9540	3			N	-0-					-0-
04	9120	N	8713	-0-	-407 B	-0-	8713	3			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

11	2520	N	2357	-0-	-163 B	-0-	2357	3			N	-0-					-0-
12	2573	N	2387	-0-	-186 B	-0-	2387	3			N	-0-					-0-
01	2542	N	2474	-0-	-68 B	-0-	2474	3			N	-0-					-0-
02	2234	N	2234	-0-	-0- B	-0-	2234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2456	N	2456	-0-	-0- B	-0-	2456	3			N	-0-					-0-
04	2400	N	2314	-0-	-86 B	-0-	2314	3			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

11	1530	N	1472	-0-	-58 B	-0-	1472	3			N	-0-					-0-
12	1581	N	1498	-0-	-83 B	-0-	1498	3			N	-0-					-0-
01	1519	N	1464	-0-	-55 B	-0-	1464	3			N	-0-					-0-
02	1372	N	1325	-0-	-47 B	-0-	1325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1475	-0-	-13 B	-0-	1475	3			N	-0-					-0-
04	1410	N	1400	-0-	-10 B	-0-	1400	3			N	-0-					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

11	1920	N	1812	-0-	-108 B	-0-	1812	3			N	-0-					-0-
12	1922	N	1770	-0-	-152 B	-0-	1770	3			N	-0-					-0-
01	1891	N	1679	-0-	-212 B	-0-	1679	3			N	-0-					-0-
02	1680	N	1400	-0-	-280 B	-0-	1400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1597	-0-	-170 B	-0-	1597	3			N	-0-					-0-
04	1620	N	1510	-0-	-110 B	-0-	1510	3			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	N	5249	-0-	-631	B	-0-	5249	3			N	-0-					-0-
12	5983	N	5913	-0-	-70	B	-0-	5913	3			N	-0-					-0-
01	5769	N	5769	-0-	-0-	B	-0-	5769	3			N	-0-					-0-
02	5411	N	5411	-0-	-0-	B	-0-	5411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5921	N	5608	-0-	-313	B	-0-	5608	3			N	-0-					-0-
04	5580	N	5521	-0-	-59	B	-0-	5521	3			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11430	N	10867	-0-	-563	B	-0-	10867	3			N	-0-					-0-
12	11730	N	11730	-0-	-0-	B	-0-	11730	3			N	-0-					-0-
01	11756	N	11756	-0-	-0-	B	-0-	11756	3			N	-0-					-0-
02	10801	N	10801	-0-	-0-	B	-0-	10801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	11718	N	11601	-0-	-117	B	-0-	11601	3			N	-0-					-0-
04	11370	N	10649	-0-	-721	B	-0-	10649	3			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	B	7277					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	7277					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	7277					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	7277					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 7277																		
03	14B2 EXT		NO RPT	-0-	-0-	B	7277					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	7277					N	NO RPT					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13470	N	13003	-0-	-467	B	-0-	13003	3			N	-0-					-0-
12	13364	N	12822	-0-	-542	B	-0-	12822	3			N	-0-					-0-
01	12825	N	12336	-0-	-489	B	-0-	12336	3			N	-0-					-0-
02	12124	N	11415	-0-	-709	B	-0-	11415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	12834	N	12587	-0-	-247	B	-0-	12587	3			N	-0-					-0-
*04	12041	N	12041	-0-	-0-	B	-0-	12041	3			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1317 N	1317	-0-	-0-	B	-0-	1317	3			N	-0-					-0-
12	1364 N	1293	-0-	-71	B	-0-	1293	3			N	-0-					-0-
01	1365 N	1365	-0-	-0-	B	-0-	1365	3			N	-0-					-0-
02	1232 N	1219	-0-	-13	B	-0-	1219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1366 N	1366	-0-	-0-	B	-0-	1366	3			N	-0-					-0-
*04	1322 N	1322	-0-	-0-	B	-0-	1322	3			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

11	1290 N	1288	-0-	-2	B	-0-	1288	3			N	-0-					-0-
12	1302 N	1147	-0-	-155	B	-0-	1147	3			N	-0-					-0-
01	1208 N	1208	-0-	-0-	B	-0-	1208	3			N	-0-					-0-
02	1204 N	1086	-0-	-118	B	-0-	1086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1223 N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
*04	1243 N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

11	3540 N	3540	-0-	-0-	B	-0-	3540	3			N	-0-					-0-
12	3351 N	3351	-0-	-0-	B	-0-	3351	3			N	-0-					-0-
01	3503 N	3250	-0-	-253	B	-0-	3250	3			N	-0-					-0-
02	3304 N	2957	-0-	-347	B	-0-	2957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348 N	3318	-0-	-30	B	-0-	3318	3			N	-0-					-0-
04	3150 N	3099	-0-	-51	B	-0-	3099	3			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

11	4440 N	4062	-0-	-378	B	-0-	4062	3			N	-0-					-0-
12	4526 N	4179	-0-	-347	B	-0-	4179	3			N	-0-					-0-
01	4355 N	4355	-0-	-0-	B	-0-	4355	3			N	-0-					-0-
02	3824 N	3824	-0-	-0-	B	-0-	3824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4245 N	4245	-0-	-0-	B	-0-	4245	3			N	-0-					-0-
04	4200 N	4109	-0-	-91	B	-0-	4109	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1581	-0-	-69	B	-0-	1581	3			N	-0-					-0-
12	1674	N	1576	-0-	-98	B	-0-	1576	3			N	-0-					-0-
01	1612	N	1492	-0-	-120	B	-0-	1492	3			N	-0-					-0-
02	1484	N	1374	-0-	-110	B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1448	-0-	-133	B	-0-	1448	3			N	-0-					-0-
04	1440	N	1338	-0-	-102	B	-0-	1338	3			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2077	-0-	-233	B	-0-	2077	3			N	-0-					-0-
12	2449	N	2192	-0-	-257	B	-0-	2192	3			N	-0-					-0-
01	2294	N	2231	-0-	-63	B	-0-	2231	3			N	-0-					-0-
02	2031	N	2031	-0-	-0-	B	-0-	2031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	2190	-0-	-11	B	-0-	2190	3			N	-0-					-0-
04	2160	N	2055	-0-	-105	B	-0-	2055	3			N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2214	-0-	-156	B	-0-	2214	3			N	-0-					-0-
12	2418	N	1987	-0-	-431	B	-0-	1987	3			N	-0-					-0-
01	2356	N	1421	-0-	-935	B	-0-	1421	3			N	-0-					-0-
02	2072	N	1274	-0-	-798	B	-0-	1274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1262	-0-	-722	B	-0-	1262	3			N	-0-					-0-
04	1380	N	64	-0-	-1316	B	-0-	64	3			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1466	-0-	-94	B	-0-	1466	3			N	-0-					-0-
12	1581	N	1392	-0-	-189	B	-0-	1392	3			N	-0-					-0-
01	1550	N	1371	-0-	-179	B	-0-	1371	3			N	-0-					-0-
02	1372	N	1119	-0-	-253	B	-0-	1119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1163	-0-	-232	B	-0-	1163	3			N	-0-					-0-
04	1320	N	62	-0-	-1258	B	-0-	62	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10741 N	10741	-0-	-0-	B	-0-	10741	3			N	-0-					-0-
12	10793 N	10959	-0-	166	B	166	10959	3			N	-0-					-0-
01	10360 N	10733	-0-	373	B	539	10733	3			N	-0-					-0-
02	10179 N	9640	-0-	-539	B	-0-	9640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11098 #	10636	-0-	-462	B	-462	10636	3			N	-0-					-0-
04	10735	10138	-0-	-597	B	-1059	10138	3			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380 N	1318	-0-	-62	B	-0-	1318	3			N	-0-					-0-
12	1395 N	1321	-0-	-74	B	-0-	1321	3			N	-0-					-0-
01	1364 N	1302	-0-	-62	B	-0-	1302	3			N	-0-					-0-
02	1232 N	1172	-0-	-60	B	-0-	1172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333 N	1309	-0-	-24	B	-0-	1309	3			N	-0-					-0-
04	1260 N	1250	-0-	-10	B	-0-	1250	3			N	-0-					-0-

MASTERSON WELL #: B 17 RRCID -> 023521 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2439 - 2604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1552 N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-
12	1674 N	1575	-0-	-99	B	-0-	1575	3			N	-0-					-0-
01	1643 N	1532	-0-	-111	B	-0-	1532	3			N	-0-					-0-
02	1456 N	1381	-0-	-75	B	-0-	1381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581 N	1371	-0-	-210	B	-0-	1371	3			N	-0-					-0-
*04	1471 N	1471	-0-	-0-	B	-0-	1471	3			N	-0-					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4071 N	4071	-0-	-0-	B	-0-	4071	3			N	-0-					-0-
12	4309 N	4155	-0-	-154	B	-0-	4155	3			N	-0-					-0-
01	4247 N	3901	-0-	-346	B	-0-	3901	3			N	-0-					-0-
02	3808 N	3300	-0-	-508	B	-0-	3300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4154 N	3445	-0-	-709	B	-0-	3445	3			N	-0-					-0-
*04	3869 N	3869	-0-	-0-	B	-0-	3869	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	N	2949	-0-	-351	B	-0-	2949	3			N	-0-					-0-
12	3255	N	3134	-0-	-121	B	-0-	3134	3			N	-0-					-0-
01	3162	N	3109	-0-	-53	B	-0-	3109	3			N	-0-					-0-
02	2744	N	2415	-0-	-329	B	-0-	2415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	2722	-0-	-409	B	-0-	2722	3			N	-0-					-0-
04	3000	N	129	-0-	-2871	B	-0-	129	3			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	N	5340	-0-	-120	B	-0-	5340	3			N	-0-					-0-
12	5642	N	5274	-0-	-368	B	-0-	5274	3			N	-0-					-0-
01	5320	N	5320	-0-	-0-	B	-0-	5320	3			N	-0-					-0-
02	4984	N	4687	-0-	-297	B	-0-	4687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5270	N	5175	-0-	-95	B	-0-	5175	3			N	-0-					-0-
04	5160	N	4879	-0-	-281	B	-0-	4879	3			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2410	-0-	-350	B	-0-	2410	3			N	-0-					-0-
12	2821	N	2491	-0-	-330	B	-0-	2491	3			N	-0-					-0-
01	2449	N	2306	-0-	-143	B	-0-	2306	3			N	-0-					-0-
02	2248	N	2248	-0-	-0-	B	-0-	2248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	2388	-0-	-92	B	-0-	2388	3			N	-0-					-0-
04	2220	N	118	-0-	-2102	B	-0-	118	3			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	N	5001	-0-	-789	B	-0-	5001	3			N	-0-					-0-
12	5797	N	5210	-0-	-587	B	-0-	5210	3			N	-0-					-0-
01	5394	N	5341	-0-	-53	B	-0-	5341	3			N	-0-					-0-
02	4676	N	4289	-0-	-387	B	-0-	4289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5208	N	4817	-0-	-391	B	-0-	4817	3			N	-0-					-0-
04	5160	N	202	-0-	-4958	B	-0-	202	3			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	N	4139	-0-	-781	B	-0-	4139	3			N	-0-					-0-
12	5090	N	5090	-0-	-0-	B	-0-	5090	3			N	-0-					-0-
01	4984	N	4984	-0-	-0-	B	-0-	4984	3			N	-0-					-0-
02	4884	N	4884	-0-	-0-	B	-0-	4884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5257	N	5257	-0-	-0-	B	-0-	5257	3			N	-0-					-0-
04	4830	N	266	-0-	-4564	B	-0-	266	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	N	2723	-0-	-187 B	-0-	2723	3			N	-0-					-0-
12	2852	N	2797	-0-	-55 B	-0-	2797	3			N	-0-					-0-
01	2821	N	2642	-0-	-179 B	-0-	2642	3			N	-0-					-0-
02	2548	N	2442	-0-	-106 B	-0-	2442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2738	-0-	-52 B	-0-	2738	3			N	-0-					-0-
*04	2666	N	2666	-0-	-0- B	-0-	2666	3			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2314	-0-	-56 B	-0-	2314	3			N	-0-					-0-
12	2387	N	2337	-0-	-50 B	-0-	2337	3			N	-0-					-0-
01	2387	N	2301	-0-	-86 B	-0-	2301	3			N	-0-					-0-
02	2156	N	2091	-0-	-65 B	-0-	2091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2402	N	2402	-0-	-0- B	-0-	2402	3			N	-0-					-0-
*04	2308	N	2308	-0-	-0- B	-0-	2308	3			N	-0-					-0-

MASTERSON WELL #: B 29 RRCID -> 023533 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	485	-0-	-355 B	-0-	485	3			N	-0-					-0-
12	620	N	481	-0-	-139 B	-0-	481	3			N	-0-					-0-
01	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
04	570	N	474	-0-	-96 B	-0-	474	3			N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	747	-0-	-63 B	-0-	747	3			N	-0-					-0-
12	806	N	723	-0-	-83 B	-0-	723	3			N	-0-					-0-
01	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
02	700	N	650	-0-	-50 B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
*04	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	N	4852	-0-	-98	B	-0-	4852	3			N	-0-					-0-
12	4991	N	4944	-0-	-47	B	-0-	4944	3			N	-0-					-0-
01	4848	N	4848	-0-	-0-	B	-0-	4848	3			N	-0-					-0-
02	4536	N	4358	-0-	-178	B	-0-	4358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4929	N	4588	-0-	-341	B	-0-	4588	3			N	-0-					-0-
*04	4716	N	4716	-0-	-0-	B	-0-	4716	3			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
12	1023	N	963	-0-	-60	B	-0-	963	3			N	-0-					-0-
01	1023	N	1000	-0-	-23	B	-0-	1000	3			N	-0-					-0-
02	952	N	899	-0-	-53	B	-0-	899	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
04	960	N	957	-0-	-3	B	-0-	957	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1843	-0-	-137 B	-0-	1843	3			N	-0-					-0-
12	1984	N	1798	-0-	-186 B	-0-	1798	3			N	-0-					-0-
01	1891	N	1670	-0-	-221 B	-0-	1670	3			N	-0-					-0-
02	1708	N	1531	-0-	-177 B	-0-	1531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1674	-0-	-124 B	-0-	1674	3			N	-0-					-0-
*04	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10768	N	10768	-0-	-0- B	-0-	10768	3			N	-0-					-0-
12	10664	N	11028	-0-	364 B	364	11028	3			N	-0-					-0-
01	10195		10959	-0-	764 B	1128	10959	3			N	-0-					-0-
02	10248	#	8892	-0-	-1356 B	-228	8892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -228																	
03	11253	#	10570	-0-	-683 B	-911	10570	3			N	-0-					-0-
04	10509		10004	-0-	-505 B	-1416	10004	3			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
12	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
01	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
02	1512	N	1391	-0-	-121 B	-0-	1391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
*04	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2620	-0-	-110 B	-0-	2620	3			N	-0-					-0-
12	2790	N	2461	-0-	-329 B	-0-	2461	3			N	-0-					-0-
01	2759	N	2546	-0-	-213 B	-0-	2546	3			N	-0-					-0-
02	2436	N	2353	-0-	-83 B	-0-	2353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2567	N	2567	-0-	-0- B	-0-	2567	3			N	-0-					-0-
04	2460	N	2457	-0-	-3 B	-0-	2457	3			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
12	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
01	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
02	140	N	132	-0-	-8 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
04	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1189	-0-	-41	B	-0-	1189	3			N	-0-					-0-
12	1240	N	1221	-0-	-19	B	-0-	1221	3			N	-0-					-0-
01	1240	N	1161	-0-	-79	B	-0-	1161	3			N	-0-					-0-
02	1120	N	991	-0-	-129	B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1134	-0-	-75	B	-0-	1134	3			N	-0-					-0-
*04	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	N	4095	-0-	-135	B	-0-	4095	3			N	-0-					-0-
12	4340	N	4170	-0-	-170	B	-0-	4170	3			N	-0-					-0-
01	4278	N	4112	-0-	-166	B	-0-	4112	3			N	-0-					-0-
02	3836	N	3697	-0-	-139	B	-0-	3697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4185	N	4032	-0-	-153	B	-0-	4032	3			N	-0-					-0-
04	3990	N	3803	-0-	-187	B	-0-	3803	3			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1307	-0-	-43	B	-0-	1307	3			N	-0-					-0-
12	1395	N	1327	-0-	-68	B	-0-	1327	3			N	-0-					-0-
01	1364	N	1305	-0-	-59	B	-0-	1305	3			N	-0-					-0-
02	1232	N	1180	-0-	-52	B	-0-	1180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1284	-0-	-49	B	-0-	1284	3			N	-0-					-0-
04	1260	N	1234	-0-	-26	B	-0-	1234	3			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1371	-0-	-9	B	-0-	1371	3			N	-0-					-0-
12	1426	N	1397	-0-	-29	B	-0-	1397	3			N	-0-					-0-
01	1426	N	1372	-0-	-54	B	-0-	1372	3			N	-0-					-0-
02	1288	N	1240	-0-	-48	B	-0-	1240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1381	-0-	-14	B	-0-	1381	3			N	-0-					-0-
04	1320	N	1301	-0-	-19	B	-0-	1301	3			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3956	N	3956	-0-	-0-	B	-0-	3956	3			N	-0-					-0-
12	4216	N	4057	-0-	-159	B	-0-	4057	3			N	-0-					-0-
01	4154	N	3867	-0-	-287	B	-0-	3867	3			N	-0-					-0-
02	3696	N	3575	-0-	-121	B	-0-	3575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4061	N	4054	-0-	-7	B	-0-	4054	3			N	-0-					-0-
*04	3905	N	3905	-0-	-0-	B	-0-	3905	3			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1589	-0-	-31	B	-0-	1589	3			N	-0-					-0-
12	1643	N	1637	-0-	-6	B	-0-	1637	3			N	-0-					-0-
01	1643	N	1515	-0-	-128	B	-0-	1515	3			N	-0-					-0-
02	1484	N	1287	-0-	-197	B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1381	-0-	-262	B	-0-	1381	3			N	-0-					-0-
04	1470	N	1319	-0-	-151	B	-0-	1319	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970 N	2724	-0-	-246	B	-0-	2724	3			N	-0-					-0-
12	3007 N	2698	-0-	-309	B	-0-	2698	3			N	-0-					-0-
01	2883 N	2358	-0-	-525	B	-0-	2358	3			N	-0-					-0-
02	2548 N	2340	-0-	-208	B	-0-	2340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697 N	2541	-0-	-156	B	-0-	2541	3			N	-0-					-0-
*04	2299 N	2299	-0-	-0-	B	-0-	2299	3			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 65 RRCID -> 023564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930 N	3903	-0-	-27	B	-0-	3903	3			N	-0-					-0-
12	4061 N	3972	-0-	-89	B	-0-	3972	3			N	-0-					-0-
01	4061 N	3935	-0-	-126	B	-0-	3935	3			N	-0-					-0-
02	3640 N	3540	-0-	-100	B	-0-	3540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968 N	3701	-0-	-267	B	-0-	3701	3			N	-0-					-0-
04	3810 N	3603	-0-	-207	B	-0-	3603	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

11	722	N	722	-0-	-0-	B	-0-	722	3		N	-0-					-0-
12	744	N	728	-0-	-16	B	-0-	728	3		N	-0-					-0-
01	707	N	707	-0-	-0-	B	-0-	707	3		N	-0-					-0-
02	672	N	650	-0-	-22	B	-0-	650	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	720	N	720	-0-	-0-	B	-0-	720	3		N	-0-					-0-
04	690	N	690	-0-	-0-	B	-0-	690	3		N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3570	N	3356	-0-	-214	B	-0-	3356	3		N	-0-					-0-
12	3627	N	3367	-0-	-260	B	-0-	3367	3		N	-0-					-0-
01	3292	N	3292	-0-	-0-	B	-0-	3292	3		N	-0-					-0-
02	3136	N	2985	-0-	-151	B	-0-	2985	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3324	-0-	-55	B	-0-	3324	3		N	-0-					-0-
*04	3192	N	3192	-0-	-0-	B	-0-	3192	3		N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	185	N	185	-0-	-0-	B	-0-	185	3		N	-0-					-0-
12	186	N	184	-0-	-2	B	-0-	184	3		N	-0-					-0-
01	186	N	178	-0-	-8	B	-0-	178	3		N	-0-					-0-
02	168	N	162	-0-	-6	B	-0-	162	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	179	-0-	-7	B	-0-	179	3		N	-0-					-0-
04	180	N	172	-0-	-8	B	-0-	172	3		N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

11	990	N	948	-0-	-42	B	-0-	948	3		N	-0-					-0-
12	1023	N	934	-0-	-89	B	-0-	934	3		N	-0-					-0-
01	992	N	930	-0-	-62	B	-0-	930	3		N	-0-					-0-
02	896	N	853	-0-	-43	B	-0-	853	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	946	N	946	-0-	-0-	B	-0-	946	3		N	-0-					-0-
*04	918	N	918	-0-	-0-	B	-0-	918	3		N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

11	3660	N	3565	-0-	-95	B	-0-	3565	3		N	-0-					-0-
12	3720	N	3715	-0-	-5	B	-0-	3715	3		N	-0-					-0-
01	3813	N	3145	-0-	-668	B	-0-	3145	3		N	-0-					-0-
02	3332	N	2240	-0-	-1092	B	-0-	2240	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3350	-0-	-370	B	-0-	3350	3		N	-0-					-0-
04	3030	N	184	-0-	-2846	B	-0-	184	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
12	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
01	1736	N	1715	-0-	-21 B	-0-	1715	3			N	-0-					-0-
02	1596	N	1527	-0-	-69 B	-0-	1527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1585	-0-	-151 B	-0-	1585	3			N	-0-					-0-
04	1650	N	1516	-0-	-134 B	-0-	1516	3			N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	N	3794	-0-	-256 B	-0-	3794	3			N	-0-					-0-
12	3937	N	3748	-0-	-189 B	-0-	3748	3			N	-0-					-0-
01	3601	N	3601	-0-	-0- B	-0-	3601	3			N	-0-					-0-
02	3528	N	2864	-0-	-664 B	-0-	2864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3014	-0-	-737 B	-0-	3014	3			N	-0-					-0-
04	3480	N	3445	-0-	-35 B	-0-	3445	3			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	N	4599	-0-	-471 B	-0-	4599	3			N	-0-					-0-
12	5115	N	4714	-0-	-401 B	-0-	4714	3			N	-0-					-0-
01	4603	N	4603	-0-	-0- B	-0-	4603	3			N	-0-					-0-
02	4284	N	4222	-0-	-62 B	-0-	4222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4741	N	4741	-0-	-0- B	-0-	4741	3			N	-0-					-0-
*04	4535	N	4535	-0-	-0- B	-0-	4535	3			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	N	2880	-0-	-180 B	-0-	2880	3			N	-0-					-0-
12	3069	N	2938	-0-	-131 B	-0-	2938	3			N	-0-					-0-
01	3007	N	2746	-0-	-261 B	-0-	2746	3			N	-0-					-0-
02	2688	N	2413	-0-	-275 B	-0-	2413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2634	-0-	-311 B	-0-	2634	3			N	-0-					-0-
*04	2675	N	2675	-0-	-0- B	-0-	2675	3			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	N	4723	-0-	-197 B	-0-	4723	3			N	-0-					-0-
12	5053	N	4713	-0-	-340 B	-0-	4713	3			N	-0-					-0-
01	4867	N	4783	-0-	-84 B	-0-	4783	3			N	-0-					-0-
02	4396	N	4289	-0-	-107 B	-0-	4289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4772	N	4772	-0-	-0- B	-0-	4772	3			N	-0-					-0-
04	4620	N	3051	-0-	-1569 B	-0-	3051	3			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	838	-0-	-32 B	-0-	838	3			N	-0-					-0-
12	899	N	857	-0-	-42 B	-0-	857	3			N	-0-					-0-
01	868	N	850	-0-	-18 B	-0-	850	3			N	-0-					-0-
02	784	N	779	-0-	-5 B	-0-	779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	824	-0-	-44 B	-0-	824	3			N	-0-					-0-
*04	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	N	3599	-0-	-61	B	-0-	3599	3			N	-0-					-0-
12	3658	N	3588	-0-	-70	B	-0-	3588	3			N	-0-					-0-
01	3586	N	3586	-0-	-0-	B	-0-	3586	3			N	-0-					-0-
02	3360	N	3176	-0-	-184	B	-0-	3176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3596	N	3571	-0-	-25	B	-0-	3571	3			N	-0-					-0-
04	3480	N	3447	-0-	-33	B	-0-	3447	3			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	2507					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	2507					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	2507					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	2507					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 2507																		
03	14B2	EXT	NO RPT	-0-	-0-	B	2507					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	2507					N	NO RPT					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

11	990	N	971	-0-	-19	B	-0-	971	3			N	-0-					-0-
12	1023	N	973	-0-	-50	B	-0-	973	3			N	-0-					-0-
01	934	N	934	-0-	-0-	B	-0-	934	3			N	-0-					-0-
02	896	N	885	-0-	-11	B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	988	N	988	-0-	-0-	B	-0-	988	3			N	-0-					-0-
*04	945	N	945	-0-	-0-	B	-0-	945	3			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

11	1904	N	1904	-0-	-0-	B	-0-	1904	3			N	-0-					-0-
12	1937	N	1937	-0-	-0-	B	-0-	1937	3			N	-0-					-0-
01	1984	N	1960	-0-	-24	B	-0-	1960	3			N	-0-					-0-
02	1764	N	1706	-0-	-58	B	-0-	1706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1846	-0-	-76	B	-0-	1846	3			N	-0-					-0-
04	1890	N	1781	-0-	-109	B	-0-	1781	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2365	-0-	-35 B	-0-	2365	3			N	-0-					-0-
12	2449	N	2388	-0-	-61 B	-0-	2388	3			N	-0-					-0-
01	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
02	2212	N	2145	-0-	-67 B	-0-	2145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2371	-0-	-16 B	-0-	2371	3			N	-0-					-0-
04	2280	N	2272	-0-	-8 B	-0-	2272	3			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1026	-0-	-114 B	-0-	1026	3			N	-0-					-0-
12	1147	N	963	-0-	-184 B	-0-	963	3			N	-0-					-0-
01	1054	N	846	-0-	-208 B	-0-	846	3			N	-0-					-0-
02	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
*04	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7822	N	7822	-0-	-0- B	-0-	7822	3			N	-0-					-0-
12	8091	N	8017	-0-	-74 B	-0-	8017	3			N	-0-					-0-
01	7998	N	7981	-0-	-17 B	-0-	7981	3			N	-0-					-0-
02	7308	N	7247	-0-	-61 B	-0-	7247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8029	N	7572	-0-	-457 B	-0-	7572	3			N	-0-					-0-
04	7710	N	7440	-0-	-270 B	-0-	7440	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
12	1457	N	1399	-0-	-58 B	-0-	1399	3			N	-0-					-0-
01	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
02	1316	N	1241	-0-	-75 B	-0-	1241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1333	-0-	-62 B	-0-	1333	3			N	-0-					-0-
04	1320	N	1293	-0-	-27 B	-0-	1293	3			N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	338	-0-	-52 B	-0-	338	3			N	-0-					-0-
12	403	N	344	-0-	-59 B	-0-	344	3			N	-0-					-0-
01	341	N	266	-0-	-75 B	-0-	266	3			N	-0-					-0-
02	308	N	274	-0-	-34 B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	281	-0-	-60 B	-0-	281	3			N	-0-					-0-
*04	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
12	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
01	403	N	371	-0-	-32 B	-0-	371	3			N	-0-					-0-
02	364	N	295	-0-	-69 B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
04	360	N	324	-0-	-36 B	-0-	324	3			N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	N	3067	-0-	-83	B	-0-	3067	3			N	-0-					-0-
12	3348	N	2935	-0-	-413	B	-0-	2935	3			N	-0-					-0-
01	3255	N	2796	-0-	-459	B	-0-	2796	3			N	-0-					-0-
02	2856	N	2584	-0-	-272	B	-0-	2584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2945	N	2919	-0-	-26	B	-0-	2919	3			N	-0-					-0-
04	2700	N	2502	-0-	-198	B	-0-	2502	3			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2172	-0-	-198	B	-0-	2172	3			N	-0-					-0-
12	2635	N	2407	-0-	-228	B	-0-	2407	3			N	-0-					-0-
01	2577	N	2577	-0-	-0-	B	-0-	2577	3			N	-0-					-0-
02	2284	N	2284	-0-	-0-	B	-0-	2284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2437	N	2437	-0-	-0-	B	-0-	2437	3			N	-0-					-0-
04	2490	N	2334	-0-	-156	B	-0-	2334	3			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2822	N	2822	-0-	-0-	B	-0-	2822	3			N	-0-					-0-
12	2914	N	2853	-0-	-61	B	-0-	2853	3			N	-0-					-0-
01	2945	N	2675	-0-	-270	B	-0-	2675	3			N	-0-					-0-
02	2632	N	2554	-0-	-78	B	-0-	2554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	2707	-0-	-145	B	-0-	2707	3			N	-0-					-0-
04	2580	N	2496	-0-	-84	B	-0-	2496	3			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2135	-0-	-115	B	-0-	2135	3			N	-0-					-0-
12	2418	N	2230	-0-	-188	B	-0-	2230	3			N	-0-					-0-
01	2356	N	2086	-0-	-270	B	-0-	2086	3			N	-0-					-0-
02	1988	N	1841	-0-	-147	B	-0-	1841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	2022	-0-	-210	B	-0-	2022	3			N	-0-					-0-
04	2010	N	1869	-0-	-141	B	-0-	1869	3			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9270	N	9043	-0-	-227	B	-0-	9043	3			N	-0-					-0-
12	9424	N	9107	-0-	-317	B	-0-	9107	3			N	-0-					-0-
01	9065	N	9065	-0-	-0-	B	-0-	9065	3			N	-0-					-0-
02	8428	N	8148	-0-	-280	B	-0-	8148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9114	N	8851	-0-	-263	B	-0-	8851	3			N	-0-					-0-
04	8760	N	8558	-0-	-202	B	-0-	8558	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	30773					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	30773					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	30773					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	30773					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 30773																	
03	14B2	EXT	NO RPT	-0-	-0- B	30773					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	30773					N	NO RPT					-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

11	6300	N	6134	-0-	-166 B	-0-	6134	3			N	-0-					-0-
12	6293	N	6104	-0-	-189 B	-0-	6104	3			N	-0-					-0-
01	5984	N	5984	-0-	-0- B	-0-	5984	3			N	-0-					-0-
02	5712	N	5406	-0-	-306 B	-0-	5406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6107	N	5973	-0-	-134 B	-0-	5973	3			N	-0-					-0-
04	5790	N	5664	-0-	-126 B	-0-	5664	3			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

11	5550	N	5343	-0-	-207 B	-0-	5343	3			N	-0-					-0-
12	6107	N	5710	-0-	-397 B	-0-	5710	3			N	-0-					-0-
01	5797	N	5422	-0-	-375 B	-0-	5422	3			N	-0-					-0-
02	4984	N	4694	-0-	-290 B	-0-	4694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5704	N	4107	-0-	-1597 B	-0-	4107	3			N	-0-					-0-
04	5250	N	3643	-0-	-1607 B	-0-	3643	3			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

11	1980	N	1894	-0-	-86 B	-0-	1894	3			N	-0-					-0-
12	2046	N	1956	-0-	-90 B	-0-	1956	3			N	-0-					-0-
01	2015	N	1874	-0-	-141 B	-0-	1874	3			N	-0-					-0-
02	1764	N	1718	-0-	-46 B	-0-	1718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1912	-0-	-41 B	-0-	1912	3			N	-0-					-0-
04	1800	N	1792	-0-	-8 B	-0-	1792	3			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2880	N	2825	-0-	-55 B	-0-	2825	3			N	-0-					-0-
12	3286	N	2952	-0-	-334 B	-0-	2952	3			N	-0-					-0-
01	2743	N	2743	-0-	-0- B	-0-	2743	3			N	-0-					-0-
02	2632	N	2484	-0-	-148 B	-0-	2484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2760	-0-	-185 B	-0-	2760	3			N	-0-					-0-
04	2640	N	2624	-0-	-16 B	-0-	2624	3			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

11	720	N	627	-0-	-93 B	-0-	627	3			N	-0-					-0-
12	713	N	609	-0-	-104 B	-0-	609	3			N	-0-					-0-
01	744	N	525	-0-	-219 B	-0-	525	3			N	-0-					-0-
02	588	N	563	-0-	-25 B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
*04	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	710	-0-	-250 B	-0-	710	3			N	-0-					-0-
12	930	N	714	-0-	-216 B	-0-	714	3			N	-0-					-0-
01	961	N	778	-0-	-183 B	-0-	778	3			N	-0-					-0-
02	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
04	750	N	739	-0-	-11 B	-0-	739	3			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	521	-0-	-19 B	-0-	521	3			N	-0-					-0-
12	558	N	455	-0-	-103 B	-0-	455	3			N	-0-					-0-
01	589	N	455	-0-	-134 B	-0-	455	3			N	-0-					-0-
02	476	N	431	-0-	-45 B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	461	-0-	-4 B	-0-	461	3			N	-0-					-0-
04	450	N	423	-0-	-27 B	-0-	423	3			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	275	-0-	-25 B	-0-	275	3			N	-0-					-0-
12	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
01	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
02	252	N	248	-0-	-4 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
04	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	N	5637	-0-	-1803 B	-0-	5637	3			N	-0-					-0-
12	7471	N	5616	-0-	-1855 B	-0-	5616	3			N	-0-					-0-
01	6634	N	4920	-0-	-1714 B	-0-	4920	3			N	-0-					-0-
02	5264	N	4299	-0-	-965 B	-0-	4299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5611	N	5162	-0-	-449 B	-0-	5162	3			N	-0-					-0-
*04	5524	N	5524	-0-	-0- B	-0-	5524	3			N	-0-					-0-

SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	N	4352	-0-	-778 B	-0-	4352	3			N	-0-					-0-
12	5115	N	4408	-0-	-707 B	-0-	4408	3			N	-0-					-0-
01	4743	N	4404	-0-	-339 B	-0-	4404	3			N	-0-					-0-
02	4060	N	3849	-0-	-211 B	-0-	3849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	4394	-0-	-8 B	-0-	4394	3			N	-0-					-0-
*04	4316	N	4316	-0-	-0- B	-0-	4316	3			N	-0-					-0-

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	N	7622	-0-	-418	B	-0-	7622	3			N	-0-					-0-
12	8060	N	7865	-0-	-195	B	-0-	7865	3			N	-0-					-0-
01	7967	N	7636	-0-	-331	B	-0-	7636	3			N	-0-					-0-
02	7112	N	6822	-0-	-290	B	-0-	6822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7874	N	6707	-0-	-1167	B	-0-	6707	3			N	-0-					-0-
04	7380	N	6989	-0-	-391	B	-0-	6989	3			N	-0-					-0-

SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

11	2233	N	2233	-0-	-0-	B	-0-	360	1	1873	3	N	-0-					-0-
12	2340	N	2340	-0-	-0-	B	-0-	372	1	1968	3	N	-0-					-0-
01	2170	N	1962	-0-	-208	B	-0-	1962	3			N	-0-					-0-
02	2072	N	1747	-0-	-325	B	-0-	1747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	1881	-0-	-444	B	-0-	1881	3			N	-0-					-0-
04	1890	N	1692	-0-	-198	B	-0-	1692	3			N	-0-					-0-

SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

11	7950	N	6892	-0-	-1058	B	-0-	6892	3			N	-0-					-0-
12	7967	N	6865	-0-	-1102	B	-0-	6865	3			N	-0-					-0-
01	7936	N	6734	-0-	-1202	B	-0-	6734	3			N	-0-					-0-
02	6440	N	6072	-0-	-368	B	-0-	6072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6851	N	6668	-0-	-183	B	-0-	6668	3			N	-0-					-0-
*04	6606	N	6606	-0-	-0-	B	-0-	6606	3			N	-0-					-0-

SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

11	6148	N	6148	-0-	-0-	B	-0-	6148	3			N	-0-					-0-
12	6152	N	6152	-0-	-0-	B	-0-	6152	3			N	-0-					-0-
01	5963	N	5963	-0-	-0-	B	-0-	5963	3			N	-0-					-0-
02	5740	N	5338	-0-	-402	B	-0-	5338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6138	N	5953	-0-	-185	B	-0-	5953	3			N	-0-					-0-
04	5760	N	5726	-0-	-34	B	-0-	5726	3			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2820	N	2489	-0-	-331	B	-0-	2489	3			N	-0-					-0-
12	2883	N	2485	-0-	-398	B	-0-	2485	3			N	-0-					-0-
01	2697	N	2360	-0-	-337	B	-0-	2360	3			N	-0-					-0-
02	2324	N	2058	-0-	-266	B	-0-	2058	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	2439	-0-	-41	B	-0-	2439	3			N	-0-					-0-
*04	2378	N	2378	-0-	-0-	B	-0-	2378	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1868	-0-	-472 B	-0-	1868	3			N	-0-					-0-
12	2201	N	2010	-0-	-191 B	-0-	2010	3			N	-0-					-0-
01	2077	N	1934	-0-	-143 B	-0-	1934	3			N	-0-					-0-
02	1736	N	1620	-0-	-116 B	-0-	1620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1821	-0-	-194 B	-0-	1821	3			N	-0-					-0-
04	1860	N	1825	-0-	-35 B	-0-	1825	3			N	-0-					-0-

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	N	5427	-0-	-183 B	-0-	5427	3			N	-0-					-0-
12	5704	N	5577	-0-	-127 B	-0-	5577	3			N	-0-					-0-
01	5766	N	5521	-0-	-245 B	-0-	5521	3			N	-0-					-0-
02	5068	N	4978	-0-	-90 B	-0-	4978	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5580	N	5404	-0-	-176 B	-0-	5404	3			N	-0-					-0-
04	5340	N	4884	-0-	-456 B	-0-	4884	3			N	-0-					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	N	3787	-0-	-1283 B	-0-	3787	3			N	-0-					-0-
12	4743	N	3647	-0-	-1096 B	-0-	3647	3			N	-0-					-0-
01	3813	N	3648	-0-	-165 B	-0-	3648	3			N	-0-					-0-
02	3528	N	3502	-0-	-26 B	-0-	3502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4059	N	4059	-0-	-0- B	-0-	4059	3			N	-0-					-0-
*04	3974	N	3974	-0-	-0- B	-0-	3974	3			N	-0-					-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2560	-0-	-20 B	-0-	2560	3			N	-0-					-0-
12	2711	N	2711	-0-	-0- B	-0-	2711	3			N	-0-					-0-
01	2666	N	2521	-0-	-145 B	-0-	2521	3			N	-0-					-0-
02	2380	N	671	-0-	-1709 B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	1169	-0-	-1528 B	-0-	1169	3			N	-0-					-0-
*04	2941	N	2941	-0-	-0- B	-0-	2941	3			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	N	4764	-0-	-396 B	-0-	4764	3			N	-0-					-0-
12	5239	N	4934	-0-	-305 B	-0-	4934	3			N	-0-					-0-
01	5106	N	5106	-0-	-0- B	-0-	5106	3			N	-0-					-0-
02	4682	N	4682	-0-	-0- B	-0-	4682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5165	N	5165	-0-	-0- B	-0-	5165	3			N	-0-					-0-
04	4950	N	4653	-0-	-297 B	-0-	4653	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	N	4142	-0-	-328 B	-0-	4142	3			N	-0-					-0-
12	4464	N	4302	-0-	-162 B	-0-	4302	3			N	-0-					-0-
01	4340	N	4046	-0-	-294 B	-0-	4046	3			N	-0-					-0-
02	3864	N	3825	-0-	-39 B	-0-	3825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4337	N	4337	-0-	-0- B	-0-	4337	3			N	-0-					-0-
*04	3955	N	3955	-0-	-0- B	-0-	3955	3			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0- B	17918					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	17918					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	17918					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	17918					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 17918																	
03	14B2	EXT	NO RPT	-0-	-0- B	17918					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	17918					N	NO RPT					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
12	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
01	899	N	855	-0-	-44 B	-0-	855	3			N	-0-					-0-
02	784	N	760	-0-	-24 B	-0-	760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	813	-0-	-86 B	-0-	813	3			N	-0-					-0-
04	840	N	788	-0-	-52 B	-0-	788	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
12	403	N	360	-0-	-43 B	-0-	360	3			N	-0-					-0-
01	372	N	340	-0-	-32 B	-0-	340	3			N	-0-					-0-
02	308	N	306	-0-	-2 B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	330	-0-	-42 B	-0-	330	3			N	-0-					-0-
04	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
12	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
02	112	N	97	-0-	-15 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
04	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2835	-0-	-165 B	-0-	2835	3			N	-0-					-0-
12	3069	N	2829	-0-	-240 B	-0-	2829	3			N	-0-					-0-
01	2976	N	2716	-0-	-260 B	-0-	2716	3			N	-0-					-0-
02	2660	N	2513	-0-	-147 B	-0-	2513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2811	-0-	-10 B	-0-	2811	3			N	-0-					-0-
04	2640	N	2610	-0-	-30 B	-0-	2610	3			N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	589	-0-	-41 B	-0-	589	3			N	-0-					-0-
12	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
01	620	N	572	-0-	-48 B	-0-	572	3			N	-0-					-0-
02	560	N	509	-0-	-51 B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	565	-0-	-24 B	-0-	565	3			N	-0-					-0-
04	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1564	-0-	-86 B	-0-	1564	3			N	-0-					-0-
12	1674	N	1589	-0-	-85 B	-0-	1589	3			N	-0-					-0-
01	1643	N	1617	-0-	-26 B	-0-	1617	3			N	-0-					-0-
02	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
04	1560	N	1500	-0-	-60 B	-0-	1500	3			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	N	4331	-0-	-319 B	-0-	4331	3			N	-0-					-0-
12	4898	N	4005	-0-	-893 B	-0-	4005	3			N	-0-					-0-
01	5074	N	5074	-0-	-0- B	-0-	5074	3			N	-0-					-0-
02	4434	N	4434	-0-	-0- B	-0-	4434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4669	N	4669	-0-	-0- B	-0-	4669	3			N	-0-					-0-
04	4920	N	4311	-0-	-609 B	-0-	4311	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560 N	1483	-0-	-77 B	-0-	1483	3			N	-0-					-0-
12	1581 N	1519	-0-	-62 B	-0-	1519	3			N	-0-					-0-
01	1550 N	1447	-0-	-103 B	-0-	1447	3			N	-0-					-0-
02	1402 N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1534 N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
04	1410 N	1394	-0-	-16 B	-0-	1394	3			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060 N	2950	-0-	-110 B	-0-	2950	3			N	-0-					-0-
12	3100 N	3034	-0-	-66 B	-0-	3034	3			N	-0-					-0-
01	3069 N	3051	-0-	-18 B	-0-	3051	3			N	-0-					-0-
02	2744 N	2690	-0-	-54 B	-0-	2690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3045 N	3045	-0-	-0- B	-0-	3045	3			N	-0-					-0-
04	2940 N	2738	-0-	-202 B	-0-	2738	3			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530 N	4265	-0-	-265 B	-0-	4265	3			N	-0-					-0-
12	4650 N	4258	-0-	-392 B	-0-	4258	3			N	-0-					-0-
01	4495 N	4223	-0-	-272 B	-0-	4223	3			N	-0-					-0-
02	3976 N	3802	-0-	-174 B	-0-	3802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4247 N	4156	-0-	-91 B	-0-	4156	3			N	-0-					-0-
04	4080 N	3773	-0-	-307 B	-0-	3773	3			N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375 N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
12	403 N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
01	403 N	372	-0-	-31 B	-0-	372	3			N	-0-					-0-
02	364 N	349	-0-	-15 B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	374 N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
*04	370 N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1706	N	1706	-0-	-0-	B	-0-	1706	3			N	-0-					-0-
12	1736	N	1700	-0-	-36	B	-0-	1700	3			N	-0-					-0-
01	1767	N	1626	-0-	-141	B	-0-	1626	3			N	-0-					-0-
02	1596	N	1493	-0-	-103	B	-0-	1493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1522	-0-	-183	B	-0-	1522	3			N	-0-					-0-
04	1560	N	1524	-0-	-36	B	-0-	1524	3			N	-0-					-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3555	N	3555	-0-	-0-	B	-0-	3555	3			N	-0-					-0-
12	3662	N	3662	-0-	-0-	B	-0-	3662	3			N	-0-					-0-
01	3596	N	3560	-0-	-36	B	-0-	3560	3			N	-0-					-0-
02	3332	N	3149	-0-	-183	B	-0-	3149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3658	N	3299	-0-	-359	B	-0-	3299	3			N	-0-					-0-
04	3450	N	3224	-0-	-226	B	-0-	3224	3			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	N	5111	-0-	-229	B	-0-	5111	3			N	-0-					-0-
12	5301	N	5201	-0-	-100	B	-0-	5201	3			N	-0-					-0-
01	5332	N	5077	-0-	-255	B	-0-	5077	3			N	-0-					-0-
02	4760	N	3877	-0-	-883	B	-0-	3877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5208	N	4845	-0-	-363	B	-0-	4845	3			N	-0-					-0-
04	4920	N	4794	-0-	-126	B	-0-	4794	3			N	-0-					-0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	N	3016	-0-	-224	B	-0-	3016	3			N	-0-					-0-
12	3255	N	3209	-0-	-46	B	-0-	3209	3			N	-0-					-0-
01	3348	N	3103	-0-	-245	B	-0-	3103	3			N	-0-					-0-
02	2828	N	2398	-0-	-430	B	-0-	2398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3224	N	3049	-0-	-175	B	-0-	3049	3			N	-0-					-0-
04	3000	N	155	-0-	-2845	B	-0-	155	3			N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	967	-0-	-83	B	-0-	967	3			N	-0-					-0-
12	1023	N	979	-0-	-44	B	-0-	979	3			N	-0-					-0-
01	1023	N	958	-0-	-65	B	-0-	958	3			N	-0-					-0-
02	896	N	871	-0-	-25	B	-0-	871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	959	-0-	-33	B	-0-	959	3			N	-0-					-0-
*04	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	N	2788	-0-	-182	B	-0-	2788	3			N	-0-					-0-
12	3038	N	2769	-0-	-269	B	-0-	2769	3			N	-0-					-0-
01	2976	N	2714	-0-	-262	B	-0-	2714	3			N	-0-					-0-
02	2604	N	2440	-0-	-164	B	-0-	2440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2759	N	2752	-0-	-7	B	-0-	2752	3			N	-0-					-0-
*04	2709	N	2709	-0-	-0-	B	-0-	2709	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2042	-0-	-118	B	-0-	2042	3			N	-0-					-0-
12	2201	N	2028	-0-	-173	B	-0-	2028	3			N	-0-					-0-
01	2139	N	2034	-0-	-105	B	-0-	2034	3			N	-0-					-0-
02	1904	N	1815	-0-	-89	B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2049	N	2049	-0-	-0-	B	-0-	2049	3			N	-0-					-0-
*04	1983	N	1983	-0-	-0-	B	-0-	1983	3			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	600	-0-	-30	B	-0-	600	3			N	-0-					-0-
12	651	N	571	-0-	-80	B	-0-	571	3			N	-0-					-0-
01	651	N	556	-0-	-95	B	-0-	556	3			N	-0-					-0-
02	560	N	501	-0-	-59	B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
*04	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1540	-0-	-170	B	-0-	1540	3			N	-0-					-0-
12	1736	N	1556	-0-	-180	B	-0-	1556	3			N	-0-					-0-
01	1674	N	1485	-0-	-189	B	-0-	1485	3			N	-0-					-0-
02	1428	N	1339	-0-	-89	B	-0-	1339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1405	-0-	-145	B	-0-	1405	3			N	-0-					-0-
*04	1446	N	1446	-0-	-0-	B	-0-	1446	3			N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	N	5841	-0-	-159	B	-0-	5841	3			N	-0-					-0-
12	6045	N	5962	-0-	-83	B	-0-	5962	3			N	-0-					-0-
01	6107	N	5839	-0-	-268	B	-0-	5839	3			N	-0-					-0-
02	5460	N	5270	-0-	-190	B	-0-	5270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5952	N	5762	-0-	-190	B	-0-	5762	3			N	-0-					-0-
*04	5665	N	5665	-0-	-0-	B	-0-	5665	3			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	668	-0-	-52	B	-0-	668	3			N	-0-					-0-
12	713	N	651	-0-	-62	B	-0-	651	3			N	-0-					-0-
01	744	N	639	-0-	-105	B	-0-	639	3			N	-0-					-0-
02	616	N	525	-0-	-91	B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	631	-0-	-20	B	-0-	631	3			N	-0-					-0-
*04	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
12	899	N	826	-0-	-73 B	-0-	826	3			N	-0-					-0-
01	868	N	820	-0-	-48 B	-0-	820	3			N	-0-					-0-
02	728	N	711	-0-	-17 B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	782	-0-	-55 B	-0-	782	3			N	-0-					-0-
04	780	N	768	-0-	-12 B	-0-	768	3			N	-0-					-0-

KILGORE WELL #: A 17 RRCID -> 046912 COMPL. DATE 05/28/1969 TOTAL DEPTH 4207 PERF. 2925 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5660	-0-	2660 B	3745	5660	3			N	-0-					-0-
12	8968	R	5223	-0-	-3745 B	-0-	5223	3			N	-0-					-0-
01	5074	R	5074	-0-	-0- B	-0-	5074	3			N	-0-					-0-
02	5292	#	4442	-0-	-850 B	-850	4442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -850																	
03	5859	#	4795	-0-	-1064 B	-1914	4795	3			N	-0-					-0-
04	5670	#	4563	-0-	-1107 B	-3021	4563	3			N	-0-					-0-

SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2116	-0-	-314 B	-0-	2116	3			N	-0-					-0-
12	2449	N	2177	-0-	-272 B	-0-	2177	3			N	-0-					-0-
01	2325	N	2121	-0-	-204 B	-0-	2121	3			N	-0-					-0-
02	1988	N	1877	-0-	-111 B	-0-	1877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2123	-0-	-47 B	-0-	2123	3			N	-0-					-0-
*04	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
12	1240	N	1101	-0-	-139 B	-0-	1101	3			N	-0-					-0-
01	1209	N	1181	-0-	-28 B	-0-	1181	3			N	-0-					-0-
02	1064	N	1063	-0-	-1 B	-0-	1063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
04	1140	N	1127	-0-	-13 B	-0-	1127	3			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2507	-0-	-13 B	-0-	2507	3			N	-0-					-0-
12	2573	N	2559	-0-	-14 B	-0-	2559	3			N	-0-					-0-
01	2573	N	2510	-0-	-63 B	-0-	2510	3			N	-0-					-0-
02	2352	N	2136	-0-	-216 B	-0-	2136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2530	-0-	-43 B	-0-	2530	3			N	-0-					-0-
*04	2433	N	2433	-0-	-0- B	-0-	2433	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	366	-0-	-24	B	-0-	366	3			N	-0-					-0-
12	403	N	352	-0-	-51	B	-0-	352	3			N	-0-					-0-
01	372	N	344	-0-	-28	B	-0-	344	3			N	-0-					-0-
02	336	N	309	-0-	-27	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
04	330	N	305	-0-	-25	B	-0-	305	3			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2257	-0-	-203	B	-0-	2257	3			N	-0-					-0-
12	2449	N	2188	-0-	-261	B	-0-	2188	3			N	-0-					-0-
01	2449	N	2051	-0-	-398	B	-0-	2051	3			N	-0-					-0-
02	2100	N	1946	-0-	-154	B	-0-	1946	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	2175	-0-	-26	B	-0-	2175	3			N	-0-					-0-
*04	2121	N	2121	-0-	-0-	B	-0-	2121	3			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1350	-0-	-0-	B	-0-	1350	3			N	-0-					-0-
12	1271	N	1271	-0-	-0-	B	-0-	1271	3			N	-0-					-0-
01	1395	N	1191	-0-	-204	B	-0-	1191	3			N	-0-					-0-
02	1260	N	1025	-0-	-235	B	-0-	1025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1171	-0-	-100	B	-0-	1171	3			N	-0-					-0-
04	1140	N	1128	-0-	-12	B	-0-	1128	3			N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
12	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
01	589	N	506	-0-	-83 B	-0-	506	3			N	-0-					-0-
02	476	N	398	-0-	-78 B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
04	480	N	466	-0-	-14 B	-0-	466	3			N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	527	-0-	-13 B	-0-	527	3			N	-0-					-0-
12	558	N	522	-0-	-36 B	-0-	522	3			N	-0-					-0-
01	558	N	477	-0-	-81 B	-0-	477	3			N	-0-					-0-
02	504	N	450	-0-	-54 B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	484	-0-	-43 B	-0-	484	3			N	-0-					-0-
04	450	N	443	-0-	-7 B	-0-	443	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1669	-0-	-101 B	-0-	1669	3			N	-0-					-0-
12	1798	N	1734	-0-	-64 B	-0-	1734	3			N	-0-					-0-
01	1736	N	1701	-0-	-35 B	-0-	1701	3			N	-0-					-0-
02	1568	N	1561	-0-	-7 B	-0-	1561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1709	-0-	-27 B	-0-	1709	3			N	-0-					-0-
04	1650	N	1630	-0-	-20 B	-0-	1630	3			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	N	4816	-0-	-164 B	-0-	4816	3			N	-0-					-0-
12	5146	N	4919	-0-	-227 B	-0-	4919	3			N	-0-					-0-
01	5053	N	4691	-0-	-362 B	-0-	4691	3			N	-0-					-0-
02	4508	N	4466	-0-	-42 B	-0-	4466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4929	N	4919	-0-	-10 B	-0-	4919	3			N	-0-					-0-
*04	4591	N	4591	-0-	-0- B	-0-	4591	3			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2015	-0-	-85 B	-0-	2015	3			N	-0-					-0-
12	2139	N	1914	-0-	-225 B	-0-	1914	3			N	-0-					-0-
01	2108	N	1774	-0-	-334 B	-0-	1774	3			N	-0-					-0-
02	1876	N	1632	-0-	-244 B	-0-	1632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1772	-0-	-150 B	-0-	1772	3			N	-0-					-0-
04	1710	N	1698	-0-	-12 B	-0-	1698	3			N	-0-					-0-

MASTERSON WELL #: B 99 RRCID -> 057593 COMPL. DATE 08/16/2003 TOTAL DEPTH 3002 PERF. 1963 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
12	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
01	744	N	692	-0-	-52 B	-0-	692	3			N	-0-					-0-
02	672	N	597	-0-	-75 B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	645	-0-	-99 B	-0-	645	3			N	-0-					-0-
04	660	N	618	-0-	-42 B	-0-	618	3			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	657	-0-	-3	B	-0-	657	3			N	-0-					-0-
12	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
01	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
02	616	N	615	-0-	-1	B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	665	-0-	-17	B	-0-	665	3			N	-0-					-0-
04	660	N	640	-0-	-20	B	-0-	640	3			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1285	-0-	-65	B	-0-	1285	3			N	-0-					-0-
12	1395	N	1293	-0-	-102	B	-0-	1293	3			N	-0-					-0-
01	1333	N	1287	-0-	-46	B	-0-	1287	3			N	-0-					-0-
02	1204	N	1173	-0-	-31	B	-0-	1173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
04	1260	N	1223	-0-	-37	B	-0-	1223	3			N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	928	-0-	-182	B	-0-	928	3			N	-0-					-0-
12	1085	N	1025	-0-	-60	B	-0-	1025	3			N	-0-					-0-
01	899	N	712	-0-	-187	B	-0-	712	3			N	-0-					-0-
02	868	N	612	-0-	-256	B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	606	-0-	-417	B	-0-	606	3			N	-0-					-0-
04	690	N	22	-0-	-668	B	-0-	22	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2351	N	2351	-0-	-0-	B	-0-	2351	3			N	-0-					-0-
12	2404	N	2404	-0-	-0-	B	-0-	2404	3			N	-0-					-0-
01	2375	N	2375	-0-	-0-	B	-0-	2375	3			N	-0-					-0-
02	2184	N	2101	-0-	-83	B	-0-	2101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2418	N	2273	-0-	-145	B	-0-	2273	3			N	-0-					-0-
*04	2242	N	2242	-0-	-0-	B	-0-	2242	3			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

11	2580	N	2443	-0-	-137	B	-0-	2443	3			N	-0-					-0-
12	2604	N	2373	-0-	-231	B	-0-	2373	3			N	-0-					-0-
01	2573	N	2334	-0-	-239	B	-0-	2334	3			N	-0-					-0-
02	2268	N	2113	-0-	-155	B	-0-	2113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2324	-0-	-63	B	-0-	2324	3			N	-0-					-0-
04	2250	N	2167	-0-	-83	B	-0-	2167	3			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

11	1110	N	646	-0-	-464	B	-0-	646	3			N	-0-					-0-
12	1131	N	1131	-0-	-0-	B	-0-	1131	3			N	-0-					-0-
01	1663	N	1663	-0-	-0-	B	-0-	1663	3			N	-0-					-0-
02	1602	N	1602	-0-	-0-	B	-0-	1602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1636	N	1636	-0-	-0-	B	-0-	1636	3			N	-0-					-0-
*04	1676	N	1676	-0-	-0-	B	-0-	1676	3			N	-0-					-0-

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

11	2190	N	1961	-0-	-229	B	-0-	1961	3			N	-0-					-0-
12	2201	N	1983	-0-	-218	B	-0-	1983	3			N	-0-					-0-
01	2139	N	2028	-0-	-111	B	-0-	2028	3			N	-0-					-0-
02	1820	N	1799	-0-	-21	B	-0-	1799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2020	N	2020	-0-	-0-	B	-0-	2020	3			N	-0-					-0-
04	1950	N	1902	-0-	-48	B	-0-	1902	3			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

11	3081	N	3081	-0-	-0-	B	-0-	360	1	2721	3	N	-0-					-0-
12	3022	N	3022	-0-	-0-	B	-0-	372	1	2650	3	N	-0-					-0-
01	3255	N	3139	-0-	-116	B	-0-	372	1	2767	3	N	-0-					-0-
02	2884	N	2678	-0-	-206	B	-0-	336	1	2342	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3199	N	3199	-0-	-0-	B	-0-	372	1	2827	3	N	-0-					-0-
04	3030	N	2964	-0-	-66	B	-0-	360	1	2604	3	N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
12	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
01	186	N	144	-0-	-42 B	-0-	144	3			N	-0-					-0-
02	168	N	123	-0-	-45 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
04	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1191	-0-	-69 B	-0-	1191	3			N	-0-					-0-
12	1271	N	1215	-0-	-56 B	-0-	1215	3			N	-0-					-0-
01	1209	N	1051	-0-	-158 B	-0-	1051	3			N	-0-					-0-
02	1120	N	1053	-0-	-67 B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1147	-0-	-62 B	-0-	1147	3			N	-0-					-0-
*04	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2759	N	2759	-0-	-0- B	-0-	325	1	2434	3	N	-0-					-0-
12	3038	N	2942	-0-	-96 B	-0-	372	1	2570	3	N	-0-					-0-
01	2976	N	2900	-0-	-76 B	-0-	372	1	2528	3	N	-0-					-0-
02	2576	N	2476	-0-	-100 B	-0-	336	1	2140	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2983	N	2983	-0-	-0- B	-0-	372	1	2611	3	N	-0-					-0-
04	2820	N	2764	-0-	-56 B	-0-	336	1	2428	3	N	-0-					-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	N	3377	-0-	-43 B	-0-	3377	3			N	-0-					-0-
12	3503	N	3096	-0-	-407 B	-0-	3096	3			N	-0-					-0-
01	3348	N	3257	-0-	-91 B	-0-	3257	3			N	-0-					-0-
02	3164	N	2923	-0-	-241 B	-0-	2923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3195	N	3195	-0-	-0- B	-0-	3195	3			N	-0-					-0-
04	3150	N	2990	-0-	-160 B	-0-	2990	3			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	N	3347	-0-	-43 B	-0-	3347	3			N	-0-					-0-
12	3596	N	3386	-0-	-210 B	-0-	3386	3			N	-0-					-0-
01	3565	N	3341	-0-	-224 B	-0-	3341	3			N	-0-					-0-
02	3136	N	2794	-0-	-342 B	-0-	2794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3453	N	3453	-0-	-0- B	-0-	3453	3			N	-0-					-0-
04	3240	N	3159	-0-	-81 B	-0-	3159	3			N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	690	-0-	-60 B	-0-	690	3			N	-0-					-0-
12	744	N	671	-0-	-73 B	-0-	671	3			N	-0-					-0-
01	713	N	685	-0-	-28 B	-0-	685	3			N	-0-					-0-
02	644	N	611	-0-	-33 B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	673	-0-	-9 B	-0-	673	3			N	-0-					-0-
04	660	N	638	-0-	-22 B	-0-	638	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	N	3723	-0-	-747 B	-0-	3723	3			N	-0-					-0-
12	4433	N	3828	-0-	-605 B	-0-	3828	3			N	-0-					-0-
01	4247	N	3908	-0-	-339 B	-0-	3908	3			N	-0-					-0-
02	3472	N	3293	-0-	-179 B	-0-	3293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3815	N	3815	-0-	-0- B	-0-	3815	3			N	-0-					-0-
04	3780	N	3639	-0-	-141 B	-0-	3639	3			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

11	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-
12	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
01	2139	N	2046	-0-	-93 B	-0-	2046	3			N	-0-					-0-
02	1876	N	1815	-0-	-61 B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	2045	-0-	-1 B	-0-	2045	3			N	-0-					-0-
04	1980	N	1954	-0-	-26 B	-0-	1954	3			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

11	630	N	613	-0-	-17 B	-0-	613	3			N	-0-					-0-
12	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
01	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
02	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
04	630	N	621	-0-	-9 B	-0-	621	3			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

11	4410	N	4233	-0-	-177 B	-0-	4233	3			N	-0-					-0-
12	4495	N	4412	-0-	-83 B	-0-	4412	3			N	-0-					-0-
01	4464	N	3974	-0-	-490 B	-0-	3974	3			N	-0-					-0-
02	3948	N	3653	-0-	-295 B	-0-	3653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	3984	-0-	-418 B	-0-	3984	3			N	-0-					-0-
*04	3917	N	3917	-0-	-0- B	-0-	3917	3			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

11	4680	N	4402	-0-	-278 B	-0-	4402	3			N	-0-					-0-
12	4743	N	4568	-0-	-175 B	-0-	4568	3			N	-0-					-0-
01	4681	N	4512	-0-	-169 B	-0-	4512	3			N	-0-					-0-
02	4116	N	4097	-0-	-19 B	-0-	4097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4602	N	4602	-0-	-0- B	-0-	4602	3			N	-0-					-0-
*04	4450	N	4450	-0-	-0- B	-0-	4450	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	N	3889	-0-	-521 B	-0-	3889	3			N	-0-					-0-
12	4340	N	3913	-0-	-427 B	-0-	3913	3			N	-0-					-0-
01	4247	N	3731	-0-	-516 B	-0-	3731	3			N	-0-					-0-
02	3640	N	3117	-0-	-523 B	-0-	3117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	3751	-0-	-155 B	-0-	3751	3			N	-0-					-0-
04	3600	N	3455	-0-	-145 B	-0-	3455	3			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1320	-0-	-60 B	-0-	1320	3			N	-0-					-0-
12	1395	N	1098	-0-	-297 B	-0-	1098	3			N	-0-					-0-
01	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
02	1232	N	1231	-0-	-1 B	-0-	1231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
04	1440	N	1267	-0-	-173 B	-0-	1267	3			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	N	4261	-0-	-359 B	-0-	4261	3			N	-0-					-0-
12	4619	N	4303	-0-	-316 B	-0-	4303	3			N	-0-					-0-
01	4278	N	4257	-0-	-21 B	-0-	4257	3			N	-0-					-0-
02	3976	N	3904	-0-	-72 B	-0-	3904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4363	N	4363	-0-	-0- B	-0-	4363	3			N	-0-					-0-
*04	4154	N	4154	-0-	-0- B	-0-	4154	3			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	855	-0-	-75 B	-0-	855	3			N	-0-					-0-
12	930	N	742	-0-	-188 B	-0-	742	3			N	-0-					-0-
01	930	N	789	-0-	-141 B	-0-	789	3			N	-0-					-0-
02	812	N	769	-0-	-43 B	-0-	769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
*04	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1336	-0-	-524 B	-0-	1336	3			N	-0-					-0-
12	1860	N	1545	-0-	-315 B	-0-	1545	3			N	-0-					-0-
01	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-
02	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
04	1650	N	1641	-0-	-9 B	-0-	1641	3			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1678	-0-	-92 B	-0-	1678	3			N	-0-					-0-
12	1798	N	1696	-0-	-102 B	-0-	1696	3			N	-0-					-0-
01	1767	N	1673	-0-	-94 B	-0-	1673	3			N	-0-					-0-
02	1568	N	1499	-0-	-69 B	-0-	1499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1698	-0-	-7 B	-0-	1698	3			N	-0-					-0-
*04	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	982	-0-	-38	B	-0-	982	3			N	-0-					-0-
12	1023	N	849	-0-	-174	B	-0-	849	3			N	-0-					-0-
01	1023	N	955	-0-	-68	B	-0-	955	3			N	-0-					-0-
02	924	N	745	-0-	-179	B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	806	-0-	-31	B	-0-	806	3			N	-0-					-0-
04	930	N	857	-0-	-73	B	-0-	857	3			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-
12	868	N	678	-0-	-190	B	-0-	678	3			N	-0-					-0-
01	899	N	820	-0-	-79	B	-0-	820	3			N	-0-					-0-
02	812	N	644	-0-	-168	B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-
*04	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	N	4067	-0-	-373	B	-0-	4067	3			N	-0-					-0-
12	4557	N	4164	-0-	-393	B	-0-	4164	3			N	-0-					-0-
01	4278	N	3962	-0-	-316	B	-0-	3962	3			N	-0-					-0-
02	3808	N	3556	-0-	-252	B	-0-	3556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4154	N	3962	-0-	-192	B	-0-	3962	3			N	-0-					-0-
04	3840	N	3792	-0-	-48	B	-0-	3792	3			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1858	-0-	-212	B	-0-	1858	3			N	-0-					-0-
12	2046	N	1851	-0-	-195	B	-0-	1851	3			N	-0-					-0-
01	2077	N	1864	-0-	-213	B	-0-	1864	3			N	-0-					-0-
02	1736	N	1695	-0-	-41	B	-0-	1695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1826	-0-	-34	B	-0-	1826	3			N	-0-					-0-
*04	1838	N	1838	-0-	-0-	B	-0-	1838	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2486	-0-	-94 B	-0-	2486	3			N	-0-					-0-
12	2697	N	2578	-0-	-119 B	-0-	2578	3			N	-0-					-0-
01	2666	N	2399	-0-	-267 B	-0-	2399	3			N	-0-					-0-
02	2324	N	1846	-0-	-478 B	-0-	1846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2160	-0-	-413 B	-0-	2160	3			N	-0-					-0-
04	2310	N	2285	-0-	-25 B	-0-	2285	3			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	N	3995	-0-	-55 B	-0-	3995	3			N	-0-					-0-
12	4340	N	4188	-0-	-152 B	-0-	4188	3			N	-0-					-0-
01	4123	N	3893	-0-	-230 B	-0-	3893	3			N	-0-					-0-
02	3724	N	3217	-0-	-507 B	-0-	3217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4185	N	3654	-0-	-531 B	-0-	3654	3			N	-0-					-0-
04	3780	N	3034	-0-	-746 B	-0-	3034	3			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2526	N	2526	-0-	-0- B	-0-	2526	3			N	-0-					-0-
12	2573	N	2162	-0-	-411 B	-0-	2162	3			N	-0-					-0-
01	2139	N	2139	-0-	-0- B	-0-	2139	3			N	-0-					-0-
02	2352	N	1770	-0-	-582 B	-0-	1770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1890	-0-	-280 B	-0-	1890	3			N	-0-					-0-
04	2070	N	1957	-0-	-113 B	-0-	1957	3			N	-0-					-0-

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	N	5300	-0-	-400 B	-0-	5300	3			N	-0-					-0-
12	5735	N	5200	-0-	-535 B	-0-	5200	3			N	-0-					-0-
01	5112	N	5112	-0-	-0- B	-0-	5112	3			N	-0-					-0-
02	4956	N	4771	-0-	-185 B	-0-	4771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5289	N	5289	-0-	-0- B	-0-	5289	3			N	-0-					-0-
*04	4995	N	4995	-0-	-0- B	-0-	4995	3			N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1016	-0-	-64 B	-0-	1016	3			N	-0-					-0-
12	1116	N	923	-0-	-193 B	-0-	923	3			N	-0-					-0-
01	1085	N	875	-0-	-210 B	-0-	875	3			N	-0-					-0-
02	952	N	706	-0-	-246 B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
*04	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
12	434	N	413	-0-	-21 B	-0-	413	3			N	-0-					-0-
01	434	N	381	-0-	-53 B	-0-	381	3			N	-0-					-0-
02	392	N	351	-0-	-41 B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
*04	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1910	-0-	-190 B	-0-	1910	3			N	-0-					-0-
12	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-
01	2159	N	2159	-0-	-0- B	-0-	2159	3			N	-0-					-0-
02	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2185	N	2185	-0-	-0- B	-0-	2185	3			N	-0-					-0-
04	2100	N	1943	-0-	-157 B	-0-	1943	3			N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2336	-0-	-124 B	-0-	2336	3			N	-0-					-0-
12	2511	N	2354	-0-	-157 B	-0-	2354	3			N	-0-					-0-
01	2418	N	2310	-0-	-108 B	-0-	2310	3			N	-0-					-0-
02	2184	N	2117	-0-	-67 B	-0-	2117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
04	2250	N	2217	-0-	-33 B	-0-	2217	3			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	N	5568	-0-	-342 B	-0-	5568	3			N	-0-					-0-
12	6045	N	5902	-0-	-143 B	-0-	5902	3			N	-0-					-0-
01	6045	N	5693	-0-	-352 B	-0-	5693	3			N	-0-					-0-
02	5209	N	5209	-0-	-0- B	-0-	5209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5890	N	5661	-0-	-229 B	-0-	5661	3			N	-0-					-0-
04	5520	N	269	-0-	-5251 B	-0-	269	3			N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	960	-0-	-60 B	-0-	960	3			N	-0-					-0-
12	1023	N	932	-0-	-91 B	-0-	932	3			N	-0-					-0-
01	992	N	976	-0-	-16 B	-0-	976	3			N	-0-					-0-
02	896	N	841	-0-	-55 B	-0-	841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	912	-0-	-18 B	-0-	912	3			N	-0-					-0-
04	930	N	845	-0-	-85 B	-0-	845	3			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	N	4045	-0-	-335 B	-0-	4045	3			N	-0-					-0-
12	4433	N	4172	-0-	-261 B	-0-	4172	3			N	-0-					-0-
01	4309	N	4209	-0-	-100 B	-0-	4209	3			N	-0-					-0-
02	3792	N	3792	-0-	-0- B	-0-	3792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4236	N	4236	-0-	-0- B	-0-	4236	3			N	-0-					-0-
04	4080	N	3821	-0-	-259 B	-0-	3821	3			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2833	N	2833	-0-	-0- B	-0-	2833	3			N	-0-					-0-
12	3007	N	2835	-0-	-172 B	-0-	2835	3			N	-0-					-0-
01	2976	N	2811	-0-	-165 B	-0-	2811	3			N	-0-					-0-
02	2632	N	2283	-0-	-349 B	-0-	2283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2672	-0-	-149 B	-0-	2672	3			N	-0-					-0-
04	2730	N	2478	-0-	-252 B	-0-	2478	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1148	-0-	-112	B	-0-	1148	3			N	-0-					-0-
12	1333	N	1186	-0-	-147	B	-0-	1186	3			N	-0-					-0-
01	1302	N	1152	-0-	-150	B	-0-	1152	3			N	-0-					-0-
02	1064	N	1046	-0-	-18	B	-0-	1046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1155	-0-	-23	B	-0-	1155	3			N	-0-					-0-
*04	1129	N	1129	-0-	-0-	B	-0-	1129	3			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5382	N	5382	-0-	-0-	B	-0-	5382	3			N	-0-					-0-
12	5797	N	5488	-0-	-309	B	-0-	5488	3			N	-0-					-0-
01	5673	N	5410	-0-	-263	B	-0-	5410	3			N	-0-					-0-
02	5012	N	4890	-0-	-122	B	-0-	4890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5487	N	5209	-0-	-278	B	-0-	5209	3			N	-0-					-0-
04	5250	N	4844	-0-	-406	B	-0-	4844	3			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1316	-0-	-94	B	-0-	1316	3			N	-0-					-0-
12	1426	N	1334	-0-	-92	B	-0-	1334	3			N	-0-					-0-
01	1395	N	1310	-0-	-85	B	-0-	1310	3			N	-0-					-0-
02	1232	N	1183	-0-	-49	B	-0-	1183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1310	-0-	-23	B	-0-	1310	3			N	-0-					-0-
*04	1268	N	1268	-0-	-0-	B	-0-	1268	3			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
12	434	N	69	-0-	-365	B	-0-	69	3			N	-0-					-0-
01	372	N	90	-0-	-282	B	-0-	90	3			N	-0-					-0-
02	84	N	19	-0-	-65	B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	27	-0-	-35	B	-0-	27	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	N	2767	-0-	-533	B	-0-	2767	3			N	-0-					-0-
12	3007	N	2844	-0-	-163	B	-0-	2844	3			N	-0-					-0-
01	2976	N	2697	-0-	-279	B	-0-	2697	3			N	-0-					-0-
02	2576	N	2541	-0-	-35	B	-0-	2541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	2775	-0-	-77	B	-0-	2775	3			N	-0-					-0-
*04	2717	N	2717	-0-	-0-	B	-0-	2717	3			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1276	-0-	-44	B	-0-	1276	3			N	-0-					-0-
12	1426	N	1317	-0-	-109	B	-0-	1317	3			N	-0-					-0-
01	1364	N	1173	-0-	-191	B	-0-	1173	3			N	-0-					-0-
02	1204	N	1059	-0-	-145	B	-0-	1059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1212	-0-	-90	B	-0-	1212	3			N	-0-					-0-
*04	1216	N	1216	-0-	-0-	B	-0-	1216	3			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

11	1451	N	1451	-0-	-0-	B	-0-	1451	3			N	-0-					-0-
12	1488	N	1460	-0-	-28	B	-0-	1460	3			N	-0-					-0-
01	1519	N	1449	-0-	-70	B	-0-	1449	3			N	-0-					-0-
02	1344	N	1248	-0-	-96	B	-0-	1248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1455	-0-	-2	B	-0-	1455	3			N	-0-					-0-
04	1410	N	1335	-0-	-75	B	-0-	1335	3			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

11	3780	N	3719	-0-	-61	B	-0-	3719	3			N	-0-					-0-
12	3844	N	3149	-0-	-695	B	-0-	3149	3			N	-0-					-0-
01	3350	N	3350	-0-	-0-	B	-0-	3350	3			N	-0-					-0-
02	3472	N	2963	-0-	-509	B	-0-	2963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3511	N	3511	-0-	-0-	B	-0-	3511	3			N	-0-					-0-
*04	3270	N	3270	-0-	-0-	B	-0-	3270	3			N	-0-					-0-

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

11	690	N	615	-0-	-75	B	-0-	615	3			N	-0-					-0-
12	682	N	621	-0-	-61	B	-0-	621	3			N	-0-					-0-
01	620	N	599	-0-	-21	B	-0-	599	3			N	-0-					-0-
02	588	N	552	-0-	-36	B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	616	-0-	-4	B	-0-	616	3			N	-0-					-0-
*04	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1951	-0-	-149 B	-0-	1951	3			N	-0-					-0-
12	2108	N	1988	-0-	-120 B	-0-	1988	3			N	-0-					-0-
01	2077	N	1750	-0-	-327 B	-0-	1750	3			N	-0-					-0-
02	1820	N	1691	-0-	-129 B	-0-	1691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1805	-0-	-179 B	-0-	1805	3			N	-0-					-0-
*04	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-
12	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
01	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
02	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	122	-0-	-33 B	-0-	122	3			N	-0-					-0-
04	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	N	4794	-0-	-96 B	-0-	4794	3			N	-0-					-0-
12	4929	N	4858	-0-	-71 B	-0-	4858	3			N	-0-					-0-
01	5053	N	4763	-0-	-290 B	-0-	4763	3			N	-0-					-0-
02	4480	N	4301	-0-	-179 B	-0-	4301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	4614	-0-	-253 B	-0-	4614	3			N	-0-					-0-
04	4620	N	4515	-0-	-105 B	-0-	4515	3			N	-0-					-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2753	-0-	-97 B	-0-	2753	3			N	-0-					-0-
12	2914	N	2816	-0-	-98 B	-0-	2816	3			N	-0-					-0-
01	2883	N	2851	-0-	-32 B	-0-	2851	3			N	-0-					-0-
02	2576	N	2502	-0-	-74 B	-0-	2502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2792	-0-	-29 B	-0-	2792	3			N	-0-					-0-
04	2760	N	2690	-0-	-70 B	-0-	2690	3			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
12	1674	N	1541	-0-	-133 B	-0-	1541	3			N	-0-					-0-
01	1643	N	1564	-0-	-79 B	-0-	1564	3			N	-0-					-0-
02	1540	N	1424	-0-	-116 B	-0-	1424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
04	1500	N	1420	-0-	-80 B	-0-	1420	3			N	-0-					-0-

SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2718	N	2718	-0-	-0- B	-0-	360	1	2358	3	N	-0-					-0-
12	2792	N	2792	-0-	-0- B	-0-	372	1	2420	3	N	-0-					-0-
01	2852	N	2764	-0-	-88 B	-0-	372	1	2392	3	N	-0-					-0-
02	2548	N	2477	-0-	-71 B	-0-	336	1	2141	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2671	-0-	-119 B	-0-	372	1	2299	3	N	-0-					-0-
04	2670	N	2535	-0-	-135 B	-0-	336	1	2199	3	N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

11	4740	N	4565	-0-	-175 B	-0-	4565	3			N	-0-					-0-
12	4867	N	4595	-0-	-272 B	-0-	4595	3			N	-0-					-0-
01	4737	N	4737	-0-	-0- B	-0-	4737	3			N	-0-					-0-
02	4288	N	4288	-0-	-0- B	-0-	4288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4787	N	4787	-0-	-0- B	-0-	4787	3			N	-0-					-0-
04	4590	N	4387	-0-	-203 B	-0-	4387	3			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

11	1590	N	1517	-0-	-73 B	-0-	1517	3			N	-0-					-0-
12	1612	N	1544	-0-	-68 B	-0-	1544	3			N	-0-					-0-
01	1612	N	1517	-0-	-95 B	-0-	1517	3			N	-0-					-0-
02	1428	N	1362	-0-	-66 B	-0-	1362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1487	-0-	-63 B	-0-	1487	3			N	-0-					-0-
04	1470	N	1454	-0-	-16 B	-0-	1454	3			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

11	1020	N	903	-0-	-117 B	-0-	903	3			N	-0-					-0-
12	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
01	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
02	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1046	-0-	-39 B	-0-	1046	3			N	-0-					-0-
04	1020	N	1015	-0-	-5 B	-0-	1015	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2072	-0-	-178 B	-0-	2072	3			N	-0-					-0-
12	2263	N	2061	-0-	-202 B	-0-	2061	3			N	-0-					-0-
01	2201	N	2064	-0-	-137 B	-0-	2064	3			N	-0-					-0-
02	1932	N	1793	-0-	-139 B	-0-	1793	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
04	2010	N	1936	-0-	-74 B	-0-	1936	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2580	-0-	-240 B	-0-	2580	3			N	-0-					-0-
12	2821	N	2508	-0-	-313 B	-0-	2508	3			N	-0-					-0-
01	2728	N	2450	-0-	-278 B	-0-	2450	3			N	-0-					-0-
02	2408	N	2292	-0-	-116 B	-0-	2292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2535	N	2535	-0-	-0- B	-0-	2535	3			N	-0-					-0-
*04	2553	N	2553	-0-	-0- B	-0-	2553	3			N	-0-					-0-

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
12	961	N	898	-0-	-63 B	-0-	898	3			N	-0-					-0-
01	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
02	868	N	777	-0-	-91 B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
04	870	N	859	-0-	-11 B	-0-	859	3			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	N	4134	-0-	-186 B	-0-	4134	3			N	-0-					-0-
12	4371	N	4165	-0-	-206 B	-0-	4165	3			N	-0-					-0-
01	4226	N	4226	-0-	-0- B	-0-	4226	3			N	-0-					-0-
02	3864	N	3824	-0-	-40 B	-0-	3824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4208	N	4208	-0-	-0- B	-0-	4208	3			N	-0-					-0-
04	4080	N	3932	-0-	-148 B	-0-	3932	3			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1711	-0-	-119 B	-0-	1711	3			N	-0-					-0-
12	1829	N	1725	-0-	-104 B	-0-	1725	3			N	-0-					-0-
01	1767	N	1739	-0-	-28 B	-0-	1739	3			N	-0-					-0-
02	1596	N	1568	-0-	-28 B	-0-	1568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1726	-0-	-10 B	-0-	1726	3			N	-0-					-0-
04	1680	N	1620	-0-	-60 B	-0-	1620	3			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
12	1612	N	1555	-0-	-57 B	-0-	1555	3			N	-0-					-0-
01	1581	N	1525	-0-	-56 B	-0-	1525	3			N	-0-					-0-
02	1428	N	1361	-0-	-67 B	-0-	1361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1492	-0-	-58 B	-0-	1492	3			N	-0-					-0-
04	1470	N	1411	-0-	-59 B	-0-	1411	3			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2760	-0-	-0- B	-0-	360	1	2400	3	N	-0-					-0-
12	2883	N	2851	-0-	-32 B	-0-	372	1	2479	3	N	-0-					-0-
01	2863	N	2863	-0-	-0- B	-0-	372	1	2491	3	N	-0-					-0-
02	2576	N	2396	-0-	-180 B	-0-	336	1	2060	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2856	N	2856	-0-	-0- B	-0-	372	1	2484	3	N	-0-					-0-
04	2760	N	2631	-0-	-129 B	-0-	336	1	2295	3	N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2148	-0-	-342 B	-0-	2148	3			N	-0-					-0-
12	2511	N	2158	-0-	-353 B	-0-	2158	3			N	-0-					-0-
01	2334	N	2334	-0-	-0- B	-0-	2334	3			N	-0-					-0-
02	2016	N	1941	-0-	-75 B	-0-	1941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2364	N	2364	-0-	-0- B	-0-	2364	3			N	-0-					-0-
04	2250	N	2020	-0-	-230 B	-0-	2020	3			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	N	2959	-0-	-311 B	-0-	2959	3			N	-0-					-0-
12	3286	N	3169	-0-	-117 B	-0-	3169	3			N	-0-					-0-
01	3224	N	3075	-0-	-149 B	-0-	3075	3			N	-0-					-0-
02	2772	N	2613	-0-	-159 B	-0-	2613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2962	-0-	-200 B	-0-	2962	3			N	-0-					-0-
04	2970	N	148	-0-	-2822 B	-0-	148	3			N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2307	-0-	-423 B	-0-	2307	3			N	-0-					-0-
12	2728	N	2247	-0-	-481 B	-0-	2247	3			N	-0-					-0-
01	2511	N	2168	-0-	-343 B	-0-	2168	3			N	-0-					-0-
02	2156	N	1993	-0-	-163 B	-0-	1993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2228	-0-	-4 B	-0-	2228	3			N	-0-					-0-
*04	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	N	4429	-0-	-191 B	-0-	4429	3			N	-0-					-0-
12	4712	N	4389	-0-	-323 B	-0-	4389	3			N	-0-					-0-
01	4588	N	4456	-0-	-132 B	-0-	4456	3			N	-0-					-0-
02	4144	N	4098	-0-	-46 B	-0-	4098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4574	N	4574	-0-	-0- B	-0-	4574	3			N	-0-					-0-
04	4320	N	4046	-0-	-274 B	-0-	4046	3			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	N	5562	-0-	-738 B	-0-	5562	3			N	-0-					-0-
12	6262	N	5492	-0-	-770 B	-0-	5492	3			N	-0-					-0-
01	5952	N	5337	-0-	-615 B	-0-	5337	3			N	-0-					-0-
02	5180	N	4819	-0-	-361 B	-0-	4819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5567	N	5567	-0-	-0- B	-0-	5567	3			N	-0-					-0-
*04	5390	N	5390	-0-	-0- B	-0-	5390	3			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-570					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-570					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-570					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-570					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -570																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1564	-0-	-116 B	-0-	1564	3			N	-0-					-0-
12	1705	N	1550	-0-	-155 B	-0-	1550	3			N	-0-					-0-
01	1612	N	1532	-0-	-80 B	-0-	1532	3			N	-0-					-0-
02	1456	N	1379	-0-	-77 B	-0-	1379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1537	-0-	-13 B	-0-	1537	3			N	-0-					-0-
*04	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3731	N	3731	-0-	-0- B	-0-	3731	3			N	-0-					-0-
12	3784	N	3784	-0-	-0- B	-0-	3784	3			N	-0-					-0-
01	3937	N	3717	-0-	-220 B	-0-	3717	3			N	-0-					-0-
02	3472	N	3379	-0-	-93 B	-0-	3379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3732	-0-	-50 B	-0-	3732	3			N	-0-					-0-
04	3600	N	3527	-0-	-73 B	-0-	3527	3			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	N	4209	-0-	-261 B	-0-	4209	3			N	-0-					-0-
12	4495	N	4177	-0-	-318 B	-0-	4177	3			N	-0-					-0-
01	4402	N	4061	-0-	-341 B	-0-	4061	3			N	-0-					-0-
02	3920	N	3723	-0-	-197 B	-0-	3723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4185	N	4084	-0-	-101 B	-0-	4084	3			N	-0-					-0-
04	3930	N	3902	-0-	-28 B	-0-	3902	3			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2414	-0-	-166 B	-0-	2414	3			N	-0-					-0-
12	2449	N	2414	-0-	-35 B	-0-	2414	3			N	-0-					-0-
01	2542	N	2393	-0-	-149 B	-0-	2393	3			N	-0-					-0-
02	2240	N	2187	-0-	-53 B	-0-	2187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-
04	2310	N	2222	-0-	-88 B	-0-	2222	3			N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	N	6250	-0-	-320 B	-0-	6250	3			N	-0-					-0-
12	6696	N	6285	-0-	-411 B	-0-	6285	3			N	-0-					-0-
01	6365	N	6365	-0-	-0- B	-0-	6365	3			N	-0-					-0-
02	5824	N	5655	-0-	-169 B	-0-	5655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6293	N	5713	-0-	-580 B	-0-	5713	3			N	-0-					-0-
04	6150	N	5934	-0-	-216 B	-0-	5934	3			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8806	N	8806	-0-	-0- B	-0-	8806	3			N	-0-					-0-
12	8432	N	8243	-0-	-189 B	-0-	8243	3			N	-0-					-0-
01	8456	N	8456	-0-	-0- B	-0-	8456	3			N	-0-					-0-
02	8232	N	7014	-0-	-1218 B	-0-	7014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8538	N	8538	-0-	-0- B	-0-	8538	3			N	-0-					-0-
04	8190	N	8108	-0-	-82 B	-0-	8108	3			N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
12	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
01	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
02	1344	N	1254	-0-	-90 B	-0-	1254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1294	-0-	-132 B	-0-	1294	3			N	-0-					-0-
04	1350	N	1333	-0-	-17 B	-0-	1333	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	N	3729	-0-	-111 B	-0-	3729	3			N	-0-					-0-
12	3968	N	3816	-0-	-152 B	-0-	3816	3			N	-0-					-0-
01	3906	N	3376	-0-	-530 B	-0-	3376	3			N	-0-					-0-
02	3472	N	2695	-0-	-777 B	-0-	2695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	2476	-0-	-1337 B	-0-	2476	3			N	-0-					-0-
04	3270	N	3080	-0-	-190 B	-0-	3080	3			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	N	4704	-0-	-126 B	-0-	4704	3			N	-0-					-0-
12	4960	N	4815	-0-	-145 B	-0-	4815	3			N	-0-					-0-
01	4898	N	4768	-0-	-130 B	-0-	4768	3			N	-0-					-0-
02	4396	N	4291	-0-	-105 B	-0-	4291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4781	-0-	-24 B	-0-	4781	3			N	-0-					-0-
04	4620	N	4432	-0-	-188 B	-0-	4432	3			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
12	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
01	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
02	1288	N	1267	-0-	-21 B	-0-	1267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1403	-0-	-23 B	-0-	1403	3			N	-0-					-0-
04	1350	N	1342	-0-	-8 B	-0-	1342	3			N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	270	-0-	-1560 B	-0-	270	3			N	-0-					-0-
12	2975	R	2975	-0-	-0- B	-0-	2975	3			N	-0-					-0-
01	3146	R	3146	-0-	-0- B	-0-	3146	3			N	-0-					-0-
02	2800	N	2892	-0-	92 B	92	2892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 92																	
03	3075	N	2983	-0-	-92 B	-0-	2983	3			N	-0-					-0-
04	3030	N	152	-0-	-2878 B	-0-	152	3			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	N	5537	-0-	-223 B	-0-	5537	3			N	-0-					-0-
12	5797	N	5641	-0-	-156 B	-0-	5641	3			N	-0-					-0-
01	5742	N	5742	-0-	-0- B	-0-	5742	3			N	-0-					-0-
02	5180	N	4374	-0-	-806 B	-0-	4374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6538	N	6538	-0-	-0- B	-0-	6538	3			N	-0-					-0-
*04	6028	N	6028	-0-	-0- B	-0-	6028	3			N	-0-					-0-

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6089	N	6089	-0-	-0- B	-0-	6089	3			N	-0-					-0-
12	6293	N	6265	-0-	-28 B	-0-	6265	3			N	-0-					-0-
01	6262	N	6203	-0-	-59 B	-0-	6203	3			N	-0-					-0-
02	5684	N	5573	-0-	-111 B	-0-	5573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6262	N	6200	-0-	-62 B	-0-	6200	3			N	-0-					-0-
*04	6020	N	6020	-0-	-0- B	-0-	6020	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1008	-0-	-72 B	-0-	1008	3			N	-0-					-0-
12	1085	N	1010	-0-	-75 B	-0-	1010	3			N	-0-					-0-
01	1054	N	1017	-0-	-37 B	-0-	1017	3			N	-0-					-0-
02	952	N	915	-0-	-37 B	-0-	915	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	999	-0-	-24 B	-0-	999	3			N	-0-					-0-
04	990	N	972	-0-	-18 B	-0-	972	3			N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	N	3015	-0-	-45 B	-0-	3015	3			N	-0-					-0-
12	3255	N	3024	-0-	-231 B	-0-	3024	3			N	-0-					-0-
01	3286	N	3055	-0-	-231 B	-0-	3055	3			N	-0-					-0-
02	2828	N	2611	-0-	-217 B	-0-	2611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2824	-0-	-214 B	-0-	2824	3			N	-0-					-0-
04	2970	N	2824	-0-	-146 B	-0-	2824	3			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2548	-0-	-62 B	-0-	2548	3			N	-0-					-0-
12	2666	N	2602	-0-	-64 B	-0-	2602	3			N	-0-					-0-
01	2604	N	2541	-0-	-63 B	-0-	2541	3			N	-0-					-0-
02	2380	N	2324	-0-	-56 B	-0-	2324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2560	-0-	-44 B	-0-	2560	3			N	-0-					-0-
04	2460	N	2420	-0-	-40 B	-0-	2420	3			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
12	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
01	558	N	501	-0-	-57 B	-0-	501	3			N	-0-					-0-
02	476	N	420	-0-	-56 B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	473	-0-	-23 B	-0-	473	3			N	-0-					-0-
04	480	N	440	-0-	-40 B	-0-	440	3			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	N	4245	-0-	-345 B	-0-	4245	3			N	-0-					-0-
12	4588	N	4568	-0-	-20 B	-0-	4568	3			N	-0-					-0-
01	4590	N	4590	-0-	-0- B	-0-	4590	3			N	-0-					-0-
02	4175	N	4175	-0-	-0- B	-0-	4175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4557	N	4182	-0-	-375 B	-0-	4182	3			N	-0-					-0-
04	4440	N	4157	-0-	-283 B	-0-	4157	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	N	6530	-0-	-520 B	-0-	6530	3			N	-0-					-0-
12	7564	N	6697	-0-	-867 B	-0-	6697	3			N	-0-					-0-
01	7006	N	6843	-0-	-163 B	-0-	372	1	6471	3	N	-0-					-0-
02	6104	N	5883	-0-	-221 B	-0-	336	1	5547	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7128	N	7128	-0-	-0- B	-0-	372	1	6756	3	N	-0-					-0-
*04	6729	N	6729	-0-	-0- B	-0-	336	1	6393	3	N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2711	-0-	-139 B	-0-	2711	3			N	-0-					-0-
12	2976	N	2845	-0-	-131 B	-0-	2845	3			N	-0-					-0-
01	2883	N	2561	-0-	-322 B	-0-	2561	3			N	-0-					-0-
02	2520	N	2089	-0-	-431 B	-0-	2089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2462	-0-	-390 B	-0-	2462	3			N	-0-					-0-
04	2490	N	2426	-0-	-64 B	-0-	2426	3			N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	827	-0-	-13 B	-0-	827	3			N	-0-					-0-
12	837	N	799	-0-	-38 B	-0-	799	3			N	-0-					-0-
01	868	N	771	-0-	-97 B	-0-	771	3			N	-0-					-0-
02	784	N	756	-0-	-28 B	-0-	756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
*04	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	809	-0-	-31 B	-0-	809	3			N	-0-					-0-
12	837	N	815	-0-	-22 B	-0-	815	3			N	-0-					-0-
01	837	N	806	-0-	-31 B	-0-	806	3			N	-0-					-0-
02	756	N	746	-0-	-10 B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
04	780	N	434	-0-	-346 B	-0-	434	3			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2316	-0-	-294 B	-0-	2316	3			N	-0-					-0-
12	2542	N	2332	-0-	-210 B	-0-	2332	3			N	-0-					-0-
01	2480	N	2445	-0-	-35 B	-0-	2445	3			N	-0-					-0-
02	2186	N	2186	-0-	-0- B	-0-	2186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2409	N	2409	-0-	-0- B	-0-	2409	3			N	-0-					-0-
04	2370	N	2219	-0-	-151 B	-0-	2219	3			N	-0-					-0-

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2310	-0-	-300 B	-0-	2310	3			N	-0-					-0-
12	2635	N	2250	-0-	-385 B	-0-	2250	3			N	-0-					-0-
01	2325	N	2163	-0-	-162 B	-0-	2163	3			N	-0-					-0-
02	2156	N	1948	-0-	-208 B	-0-	1948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2177	-0-	-86 B	-0-	2177	3			N	-0-					-0-
*04	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
12	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
01	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
02	84	N	72	-0-	-12 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
*04	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-

MASTERSON WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1462	-0-	-128 B	-0-	1462	3			N	-0-					-0-
12	1581	N	1489	-0-	-92 B	-0-	1489	3			N	-0-					-0-
01	1519	N	1434	-0-	-85 B	-0-	1434	3			N	-0-					-0-
02	1372	N	1336	-0-	-36 B	-0-	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1474	-0-	-14 B	-0-	1474	3			N	-0-					-0-
*04	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	564	-0-	-36 B	-0-	564	3			N	-0-					-0-
12	589	N	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
01	589	N	563	-0-	-26 B	-0-	563	3			N	-0-					-0-
02	532	N	514	-0-	-18 B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	500	-0-	-89 B	-0-	500	3			N	-0-					-0-
*04	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3074	N	3074	-0-	-0-	B	-0-	3074	3			N	-0-					-0-
12	3379	N	1558	-0-	-1821	B	-0-	1558	3			N	-0-					-0-
01	3201	N	3201	-0-	-0-	B	-0-	3201	3			N	-0-					-0-
02	2856	N	2841	-0-	-15	B	-0-	2841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3075	N	3075	-0-	-0-	B	-0-	3075	3			N	-0-					-0-
04	3090	N	2707	-0-	-383	B	-0-	2707	3			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	N	4412	-0-	-208	B	-0-	4412	3			N	-0-					-0-
12	4681	N	4505	-0-	-176	B	-0-	4505	3			N	-0-					-0-
01	4619	N	4472	-0-	-147	B	-0-	4472	3			N	-0-					-0-
02	4116	N	4069	-0-	-47	B	-0-	4069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4514	N	4514	-0-	-0-	B	-0-	4514	3			N	-0-					-0-
*04	4352	N	4352	-0-	-0-	B	-0-	4352	3			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11910	N	11446	-0-	-464	B	-0-	11446	3			N	-0-					-0-
12	12183	N	11701	-0-	-482	B	-0-	11701	3			N	-0-					-0-
01	11229	N	11229	-0-	-0-	B	-0-	11229	3			N	-0-					-0-
02	10696	N	10682	-0-	-14	B	-0-	10682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	11708	N	11708	-0-	-0-	B	-0-	11708	3			N	-0-					-0-
*04	11279	N	11279	-0-	-0-	B	-0-	11279	3			N	-0-					-0-

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	N	4033	-0-	-107	B	-0-	4033	3			N	-0-					-0-
12	4278	N	4122	-0-	-156	B	-0-	4122	3			N	-0-					-0-
01	4247	N	3897	-0-	-350	B	-0-	3897	3			N	-0-					-0-
02	3752	N	3561	-0-	-191	B	-0-	3561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4123	N	3676	-0-	-447	B	-0-	3676	3			N	-0-					-0-
*04	3790	N	3790	-0-	-0-	B	-0-	3790	3			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2368	-0-	-152	B	-0-	2368	3			N	-0-					-0-
12	2573	N	2403	-0-	-170	B	-0-	2403	3			N	-0-					-0-
01	2480	N	2407	-0-	-73	B	-0-	2407	3			N	-0-					-0-
02	2212	N	1874	-0-	-338	B	-0-	1874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	2480	-0-	-0-	B	-0-	2480	3			N	-0-					-0-
04	2340	N	2316	-0-	-24	B	-0-	2316	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2438	-0-	-172 B	-0-	2438	3			N	-0-					-0-
12	2635	N	2483	-0-	-152 B	-0-	2483	3			N	-0-					-0-
01	2604	N	2442	-0-	-162 B	-0-	2442	3			N	-0-					-0-
02	2268	N	2051	-0-	-217 B	-0-	2051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2463	-0-	-17 B	-0-	2463	3			N	-0-					-0-
04	2370	N	2243	-0-	-127 B	-0-	2243	3			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	N	4504	-0-	-86 B	-0-	4504	3			N	-0-					-0-
12	4774	N	4604	-0-	-170 B	-0-	4604	3			N	-0-					-0-
01	4681	N	4519	-0-	-162 B	-0-	4519	3			N	-0-					-0-
02	4200	N	4108	-0-	-92 B	-0-	4108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4619	N	4521	-0-	-98 B	-0-	4521	3			N	-0-					-0-
04	4380	N	4340	-0-	-40 B	-0-	4340	3			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2537	-0-	-73 B	-0-	2537	3			N	-0-					-0-
12	2666	N	2535	-0-	-131 B	-0-	2535	3			N	-0-					-0-
01	2542	N	2492	-0-	-50 B	-0-	2492	3			N	-0-					-0-
02	2380	N	2278	-0-	-102 B	-0-	2278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2504	-0-	-38 B	-0-	2504	3			N	-0-					-0-
04	2400	N	2374	-0-	-26 B	-0-	2374	3			N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	N	4748	-0-	-322 B	-0-	4748	3			N	-0-					-0-
12	5146	N	4967	-0-	-179 B	-0-	4967	3			N	-0-					-0-
01	5022	N	4898	-0-	-124 B	-0-	4898	3			N	-0-					-0-
02	4424	N	4056	-0-	-368 B	-0-	4056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4960	N	4423	-0-	-537 B	-0-	4423	3			N	-0-					-0-
04	4740	N	4628	-0-	-112 B	-0-	4628	3			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1401	-0-	-39 B	-0-	1401	3			N	-0-					-0-
12	1488	N	1400	-0-	-88 B	-0-	1400	3			N	-0-					-0-
01	1395	N	1380	-0-	-15 B	-0-	1380	3			N	-0-					-0-
02	1316	N	1243	-0-	-73 B	-0-	1243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1393	-0-	-2 B	-0-	1393	3			N	-0-					-0-
04	1350	N	1337	-0-	-13 B	-0-	1337	3			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	N	3012	-0-	-78 B	-0-	3012	3			N	-0-					-0-
12	3162	N	3074	-0-	-88 B	-0-	3074	3			N	-0-					-0-
01	3131	N	3034	-0-	-97 B	-0-	3034	3			N	-0-					-0-
02	2800	N	2628	-0-	-172 B	-0-	2628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2826	-0-	-243 B	-0-	2826	3			N	-0-					-0-
04	2940	N	2855	-0-	-85 B	-0-	2855	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1186	-0-	-104	B	-0-	1186	3			N	-0-					-0-
12	1302	N	1179	-0-	-123	B	-0-	1179	3			N	-0-					-0-
01	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
02	1120	N	1092	-0-	-28	B	-0-	1092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1208	N	1208	-0-	-0-	B	-0-	1208	3			N	-0-					-0-
*04	1145	N	1145	-0-	-0-	B	-0-	1145	3			N	-0-					-0-

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	N	4963	-0-	-227	B	-0-	4963	3			N	-0-					-0-
12	5301	N	5093	-0-	-208	B	-0-	5093	3			N	-0-					-0-
01	5146	N	5023	-0-	-123	B	-0-	5023	3			N	-0-					-0-
02	4620	N	4203	-0-	-417	B	-0-	4203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5227	N	5227	-0-	-0-	B	-0-	5227	3			N	-0-					-0-
04	4860	N	4845	-0-	-15	B	-0-	4845	3			N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2205	-0-	-105	B	-0-	2205	3			N	-0-					-0-
12	2387	N	2235	-0-	-152	B	-0-	2235	3			N	-0-					-0-
01	2356	N	2192	-0-	-164	B	-0-	2192	3			N	-0-					-0-
02	2072	N	1960	-0-	-112	B	-0-	1960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	2199	-0-	-33	B	-0-	2199	3			N	-0-					-0-
*04	2132	N	2132	-0-	-0-	B	-0-	2132	3			N	-0-					-0-

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	N	4143	-0-	-297	B	-0-	4143	3			N	-0-					-0-
12	4278	N	4221	-0-	-57	B	-0-	4221	3			N	-0-					-0-
01	4371	N	4136	-0-	-235	B	-0-	4136	3			N	-0-					-0-
02	3864	N	3713	-0-	-151	B	-0-	3713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4216	N	4126	-0-	-90	B	-0-	4126	3			N	-0-					-0-
04	3990	N	3894	-0-	-96	B	-0-	3894	3			N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2348	-0-	-22	B	-0-	2348	3			N	-0-					-0-
12	2326	N	2326	-0-	-0-	B	-0-	2326	3			N	-0-					-0-
01	2480	N	2188	-0-	-292	B	-0-	2188	3			N	-0-					-0-
02	2184	N	1906	-0-	-278	B	-0-	1906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	2154	-0-	-171	B	-0-	2154	3			N	-0-					-0-
04	2130	N	2015	-0-	-115	B	-0-	2015	3			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	N	3116	-0-	-244	B	-0-	3116	3			N	-0-					-0-
12	3379	N	3147	-0-	-232	B	-0-	3147	3			N	-0-					-0-
01	3286	N	3103	-0-	-183	B	-0-	3103	3			N	-0-					-0-
02	2912	N	2790	-0-	-122	B	-0-	2790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3162	N	3072	-0-	-90	B	-0-	3072	3			N	-0-					-0-
04	3000	N	2995	-0-	-5	B	-0-	2995	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1935	-0-	-165 B	-0-	1935	3			N	-0-					-0-
12	2046	N	1918	-0-	-128 B	-0-	1918	3			N	-0-					-0-
01	2015	N	1724	-0-	-291 B	-0-	1724	3			N	-0-					-0-
02	1820	N	1531	-0-	-289 B	-0-	1531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1750	-0-	-172 B	-0-	1750	3			N	-0-					-0-
*04	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2858	N	2858	-0-	-0- B	-0-	2858	3			N	-0-					-0-
12	3255	N	2861	-0-	-394 B	-0-	2861	3			N	-0-					-0-
01	3069	N	2877	-0-	-192 B	-0-	2877	3			N	-0-					-0-
02	2660	N	2617	-0-	-43 B	-0-	2617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2902	N	2902	-0-	-0- B	-0-	2902	3			N	-0-					-0-
04	2790	N	2785	-0-	-5 B	-0-	2785	3			N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1736	-0-	-4 B	-0-	1736	3			N	-0-					-0-
12	1829	N	1766	-0-	-63 B	-0-	1766	3			N	-0-					-0-
01	1829	N	1731	-0-	-98 B	-0-	1731	3			N	-0-					-0-
02	1624	N	1439	-0-	-185 B	-0-	1439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1727	-0-	-40 B	-0-	1727	3			N	-0-					-0-
04	1680	N	1674	-0-	-6 B	-0-	1674	3			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
12	1209	N	1129	-0-	-80 B	-0-	1129	3			N	-0-					-0-
01	1426	N	1117	-0-	-309 B	-0-	1117	3			N	-0-					-0-
02	1316	N	965	-0-	-351 B	-0-	965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
04	1080	N	1064	-0-	-16 B	-0-	1064	3			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10981	N	10981	-0-	-0- B	-0-	10981	3			N	-0-					-0-
12	10969	N	10969	-0-	-0- B	-0-	10969	3			N	-0-					-0-
01	10870	N	10870	-0-	-0- B	-0-	10870	3			N	-0-					-0-
02	10248	N	9880	-0-	-368 B	-0-	9880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10974	N	10780	-0-	-194 B	-0-	10780	3			N	-0-					-0-
04	10530	N	10423	-0-	-107 B	-0-	10423	3			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
12	1054	N	1039	-0-	-15 B	-0-	1039	3			N	-0-					-0-
01	1085	N	1017	-0-	-68 B	-0-	1017	3			N	-0-					-0-
02	952	N	911	-0-	-41 B	-0-	911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1032	-0-	-22 B	-0-	1032	3			N	-0-					-0-
04	990	N	983	-0-	-7 B	-0-	983	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2473	N	2473	-0-	-0- B	-0-	2473	3			N	-0-					-0-
12	2568	N	2568	-0-	-0- B	-0-	2568	3			N	-0-					-0-
01	2713	N	2713	-0-	-0- B	-0-	2713	3			N	-0-					-0-
02	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2822	N	2822	-0-	-0- B	-0-	2822	3			N	-0-					-0-
*04	2724	N	2724	-0-	-0- B	-0-	2724	3			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-
12	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
01	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
02	196	N	167	-0-	-29 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
*04	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1106	-0-	-184 B	-0-	1106	3			N	-0-					-0-
12	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
01	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
02	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1138	-0-	-257 B	-0-	1138	3			N	-0-					-0-
04	1200	N	59	-0-	-1141 B	-0-	59	3			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2429	-0-	-31 B	-0-	2429	3			N	-0-					-0-
12	2511	N	2470	-0-	-41 B	-0-	2470	3			N	-0-					-0-
01	2511	N	2449	-0-	-62 B	-0-	2449	3			N	-0-					-0-
02	2268	N	2226	-0-	-42 B	-0-	2226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2412	-0-	-68 B	-0-	2412	3			N	-0-					-0-
04	2370	N	2308	-0-	-62 B	-0-	2308	3			N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1349	-0-	-31 B	-0-	1349	3			N	-0-					-0-
12	1426	N	1367	-0-	-59 B	-0-	1367	3			N	-0-					-0-
01	1426	N	1390	-0-	-36 B	-0-	1390	3			N	-0-					-0-
02	1260	N	1161	-0-	-99 B	-0-	1161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
04	1350	N	1329	-0-	-21 B	-0-	1329	3			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2247	-0-	-123 B	-0-	2247	3			N	-0-					-0-
12	2418	N	2288	-0-	-130 B	-0-	2288	3			N	-0-					-0-
01	2387	N	2256	-0-	-131 B	-0-	2256	3			N	-0-					-0-
02	2100	N	2030	-0-	-70 B	-0-	2030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2231	-0-	-63 B	-0-	2231	3			N	-0-					-0-
04	2190	N	2142	-0-	-48 B	-0-	2142	3			N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	N	2810	-0-	-160 B	-0-	2810	3			N	-0-					-0-
12	2976	N	2857	-0-	-119 B	-0-	2857	3			N	-0-					-0-
01	2945	N	2768	-0-	-177 B	-0-	2768	3			N	-0-					-0-
02	2632	N	2534	-0-	-98 B	-0-	2534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2818	-0-	-34 B	-0-	2818	3			N	-0-					-0-
*04	2691	N	2691	-0-	-0- B	-0-	2691	3			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2672	-0-	-148 B	-0-	2672	3			N	-0-					-0-
12	2852	N	2742	-0-	-110 B	-0-	2742	3			N	-0-					-0-
01	2852	N	2692	-0-	-160 B	-0-	2692	3			N	-0-					-0-
02	2492	N	2457	-0-	-35 B	-0-	2457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2739	N	2739	-0-	-0- B	-0-	2739	3			N	-0-					-0-
04	2610	N	2552	-0-	-58 B	-0-	2552	3			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	942	-0-	-168 B	-0-	942	3			N	-0-					-0-
12	1147	N	1021	-0-	-126 B	-0-	1021	3			N	-0-					-0-
01	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
02	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
*04	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	N	3522	-0-	-1248 B	-0-	3522	3			N	-0-					-0-
12	4402	N	3602	-0-	-800 B	-0-	3602	3			N	-0-					-0-
01	3782	N	3522	-0-	-260 B	-0-	3522	3			N	-0-					-0-
02	3276	N	2950	-0-	-326 B	-0-	2950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	2850	-0-	-746 B	-0-	2850	3			N	-0-					-0-
04	3420	N	3296	-0-	-124 B	-0-	3296	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1610	-0-	-40 B	-0-	1610	3			N	-0-					-0-
12	1736	N	1586	-0-	-150 B	-0-	1586	3			N	-0-					-0-
01	1705	N	1532	-0-	-173 B	-0-	1532	3			N	-0-					-0-
02	1512	N	884	-0-	-628 B	-0-	884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1020	-0-	-561 B	-0-	1020	3			N	-0-					-0-
*04	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

11	1410	N	1323	-0-	-87 B	-0-	1323	3			N	-0-					-0-
12	1395	N	1283	-0-	-112 B	-0-	1283	3			N	-0-					-0-
01	1395	N	1287	-0-	-108 B	-0-	1287	3			N	-0-					-0-
02	1232	N	1184	-0-	-48 B	-0-	1184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1269	-0-	-2 B	-0-	1269	3			N	-0-					-0-
04	1260	N	1254	-0-	-6 B	-0-	1254	3			N	-0-					-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

11	930	N	466	-0-	-464 B	-0-	466	3			N	-0-					-0-
12	930	N	494	-0-	-436 B	-0-	494	3			N	-0-					-0-
01	496	N	471	-0-	-25 B	-0-	471	3			N	-0-					-0-
02	448	N	444	-0-	-4 B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
*04	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A253 RRCID -> 246102 COMPL. DATE 11/29/2008 TOTAL DEPTH 3002 PERF. 2637 - 2800

11	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CASEY WELL #: 1 RRCID -> 106373 COMPL. DATE 05/09/1983 TOTAL DEPTH 3200 PERF. 2954 - 2976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LIBBY WELL #: 1 RRCID -> 115316 COMPL. DATE 02/01/1985 TOTAL DEPTH 3208 PERF. 3042 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PRAIRIE OIL COMPANY 675850
RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

11	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	570 N	354	-0-	-216	B	-0-	354	3		N	-0-			-0-
12	558 N	409	-0-	-149	B	-0-	409	3		N	-0-			-0-
01	403 N	354	-0-	-49	B	-0-	354	3		N	-0-			-0-
02	491 N	491	-0-	-0-	B	-0-	491	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	511 N	511	-0-	-0-	B	-0-	511	3		N	-0-			-0-
*04	528 N	528	-0-	-0-	B	-0-	528	3		N	-0-			-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

11	210 N	199	-0-	-11	B	-0-	199	3		N	-0-			28
12	217 N	196	-0-	-21	B	-0-	196	3		N	-0-			28
01	217 N	204	-0-	-13	B	-0-	204	3		N	-0-			28
02	196 N	191	-0-	-5	B	-0-	191	3		N	-0-			28
	03/01 BALANCING DATE STATUS ->		-0-											
03	219 N	219	-0-	-0-	B	-0-	219	3		N	-0-			28
04	210 N	192	-0-	-18	B	-0-	192	3		N	-0-			28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

11	744 N	744	-0-	-0-	B	-0-	744	3		N	-0-			-0-
12	784 N	784	-0-	-0-	B	-0-	784	3		N	-0-			-0-
01	788 N	788	-0-	-0-	B	-0-	788	3		N	-0-			-0-
02	700 N	698	-0-	-2	B	-0-	698	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	775 N	761	-0-	-14	B	-0-	761	3		N	-0-			-0-
*04	757 N	757	-0-	-0-	B	-0-	757	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-
12	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
01	124	N	82	-0-	-42 B	-0-	82	3			N	-0-					-0-
02	84	N	67	-0-	-17 B	-0-	67	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
04	90	N	62	-0-	-28 B	-0-	62	3			N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

11	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
12	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
01	713	N	709	-0-	-4 B	-0-	709	3			N	-0-					-0-
02	616	N	556	-0-	-60 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
04	690	N	609	-0-	-81 B	-0-	609	3			N	-0-					-0-

NOEL WELL #: 1 A RRCID -> 125687 COMPL. DATE 05/21/1987 TOTAL DEPTH 2741 PERF. 2490 - 2715

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

11	1080	N	915	-0-	-165 B	-0-	915	3			N	-0-					-0-
12	1240	N	804	-0-	-436 B	-0-	804	3			N	-0-					-0-
01	1054	N	735	-0-	-319 B	-0-	735	3			N	-0-					-0-
02	868	N	769	-0-	-99 B	-0-	769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
04	720	N	697	-0-	-23 B	-0-	697	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

11	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
12	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
01	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
02	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
04	600	N	343	-0-	-257 B	-0-	343	3			N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

11	3154	N	5013	-0-	1859 B	-4124	5013	3			N	-0-					-0-
12	3090	N	5366	-0-	2276 B	-1848	5366	3			N	-0-					-0-
01	2902		4702	-0-	1800 B	-48	4702	3			N	-0-					-0-
02	4900	#	4886	-0-	-14 B	-62	4886	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -14 CANCELLED UNDERAGE -> -48																	
03	4636		4323	-0-	-313 B	-327	4323	3			N	-0-					-0-
04	2958		4650	-0-	1692 B	1365	4650	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	N	3294	-0-	-306 B	-0-	3294	3			N	-0-					192
12	3844	N	2409	-0-	-1435 B	-0-	2409	3			N	-0-					192
01	3844	#	2233	-0-	-1611 B	-1611	2233	3			N	-0-					192
02	3472	#	2727	-0-	-745 B	-2356	2727	3			N	-0-					192
03/01 BALANCING DATE STATUS -> -2356																	
03	3844	#	3294	-0-	-550 B	-2906	3294	3			N	-0-					192
04	2160	N	2701	-0-	541 B	-2365	2701	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1222	N	1222	-0-	-0- B	-0-	600	1	622	3	N	-0-					-0-
12	1333	N	792	-0-	-541 B	-0-	400	1	392	3	N	-0-					-0-
01	1302	N	369	-0-	-933 B	-0-	200	1	169	3	N	-0-					-0-
02	1148	N	30	-0-	-1118 B	-0-	15	1	15	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	953	N	953	-0-	-0- B	-0-	450	1	503	3	N	-0-					-0-
*04	1247	N	1247	-0-	-0- B	-0-	647	1	600	3	N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
12	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
01	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
02	1400	N	1266	-0-	-134 B	-0-	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1603	-0-	-102 B	-0-	1603	3			N	-0-					-0-
04	1380	N	1269	-0-	-111 B	-0-	1269	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
12	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
01	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
02	252	N	216	-0-	-36 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
04	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
12	1643	N	1514	-0-	-129 B	-0-	1514	3			N	-0-					-0-
01	1581	N	1485	-0-	-96 B	-0-	1485	3			N	-0-					-0-
02	1400	N	1169	-0-	-231 B	-0-	1169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1489	-0-	-30 B	-0-	1489	3			N	-0-					-0-
04	1440	N	1211	-0-	-229 B	-0-	1211	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
12	1550	N	810	-0-	-740 B	-0-	810	3			N	-0-					-0-
01	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
02	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
04	1440	N	1278	-0-	-162 B	-0-	1278	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
12	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
01	682	N	223	-0-	-459 B	-0-	223	3			N	-0-					-0-
02	616	N	-0-	-0-	-616 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
*04	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2701	N	2701	-0-	-0- B	-0-	2701	3			N	-0-					-0-
12	2697	N	1650	-0-	-1047 B	-0-	1650	3			N	-0-					-0-
01	2519	N	2519	-0-	-0- B	-0-	2519	3			N	-0-					-0-
02	2520	N	1412	-0-	-1108 B	-0-	1412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2739	N	2739	-0-	-0- B	-0-	2739	3			N	-0-					-0-
04	2430	N	2185	-0-	-245 B	-0-	2185	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
12	713	N	618	-0-	-95 B	-0-	618	3			N	-0-					-0-
01	682	N	592	-0-	-90 B	-0-	592	3			N	-0-					-0-
02	588	N	546	-0-	-42 B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
04	570	N	504	-0-	-66 B	-0-	504	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
12	1581	N	1225	-0-	-356 B	-0-	1225	3			N	-0-					-0-
01	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
02	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
*04	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	435	-0-	435 B	-1400	435	3			N	-0-					-0-
12	1829	N	942	-0-	-887 B	-1400	942	3			N	-0-					-0-
01	1147	N	1323	-0-	176 B	-1224	1323	3			N	-0-					-0-
02	420	N	118	-0-	-302 B	-1224	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1224																	
03	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-					-0-
*04	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	5603	-0-	5603 B	-51128	5603	3			N	-0-					-0-
12	4619	N	4984	-0-	365 B	-50763	4984	3			N	-0-					-0-
01	5983	N	6417	-0-	434 B	-50329	6417	3			N	-0-					-0-
02	5236	N	5154	-0-	-82 B	-50329	5154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -50329																	
03	5490	N	5490	-0-	-0- B	-0-	5490	3			N	-0-					-0-
04	6210	N	5174	-0-	-1036 B	-0-	5174	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8640	#	1301	-0-	-7339 B	-55867	1301	3			N	-0-					-0-
12	8928	#	931	-0-	-7997 B	-63864	931	3			N	-0-					-0-
01	8928	#	951	-0-	-7977 B	-71841	951	3			N	-0-					-0-
02	8064	#	908	-0-	-7156 B	-78997	908	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -45087 CANCELLED UNDERAGE -> -33910																	
03	0	N	1376	-0-	1376 B	-43711	1376	3			N	-0-					-0-
04	930	N	1010	-0-	80 B	-43631	1010	3			N	-0-					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	13	N	8	-0-	-5 B	-0-	8	2			N	-0-					-0-
12	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
01	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
*04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

11	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
12	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	13	N	8	-0-	-5 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
*04	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

11	1698	N	1698	-0-	-0- B	-0-	1698	2			N	-0-					-0-
12	1689	N	1689	-0-	-0- B	-0-	1689	2			N	-0-					-0-
01	1710	N	1710	-0-	-0- B	-0-	1710	2			N	-0-					-0-
02	1596	N	1392	-0-	-204 B	-0-	1392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1800	N	1800	-0-	-0- B	-0-	1800	2			N	-0-					-0-
*04	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

11	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
01	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
02	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	5	-0-	-6 B	-0-	5	2			N	-0-					-0-
*04	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

11	2351	N	2351	-0-	-0- B	-0-	2351	2			N	-0-					-0-
12	2273	N	2273	-0-	-0- B	-0-	2273	2			N	-0-					-0-
01	2293	N	2293	-0-	-0- B	-0-	2293	2			N	-0-					-0-
02	1766	N	1099	-0-	-667 B	-0-	1099	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1983	N	1983	-0-	-0- B	-0-	1983	2			N	-0-					-0-
*04	2113	N	2113	-0-	-0- B	-0-	2113	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	6	-0-	-2 B	-0-	6	2			N	-0-					-0-
12	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
02	6	N	5	-0-	-1 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
*04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	761	N	565	-0-	-196 B	-0-	565	2			N	-0-					-0-
12	718	N	484	-0-	-234 B	-0-	484	2			N	-0-					-0-
01	691	N	514	-0-	-177 B	-0-	514	2			N	-0-					-0-
02	532	N	520	-0-	-12 B	-0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
*04	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1097	N	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-
12	1023	N	939	-0-	-84 B	-0-	939	2			N	-0-					-0-
01	992	N	585	-0-	-407 B	-0-	585	2			N	-0-					-0-
02	1036	N	1031	-0-	-5 B	-0-	1031	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1128	N	1128	-0-	-0- B	-0-	1128	2			N	-0-					-0-
*04	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-

RED LINE COMPANY, LTD. 697042
BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
12	2089	N	2089	-0-	-0- B	-0-	2089	3			N	-0-					-0-
01	2233	N	2233	-0-	-0- B	-0-	2233	3			N	-0-					-0-
02	1792	N	1576	-0-	-216 B	-0-	1576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-
04	2160	N	NO RPT	-0-	-2160 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
12	1819	N	1819	-0-	-0- B	-0-	1819	3			N	-0-					-0-
01	1945	N	1945	-0-	-0- B	-0-	1945	3			N	-0-					-0-
02	1540	N	1373	-0-	-167 B	-0-	1373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
04	993	N	NO RPT	-0-	-993 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2587	N	2587	-0-	-0- B	-0-	2587	3			N	-0-					-0-
12	2831	N	2831	-0-	-0- B	-0-	2831	3			N	-0-					-0-
01	3026	N	3026	-0-	-0- B	-0-	3026	3			N	-0-					-0-
02	2408	N	2136	-0-	-272 B	-0-	2136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2650	N	2650	-0-	-0- B	-0-	2650	3			N	-0-					-0-
04	2940	N	NO RPT	-0-	-2940 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
12	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
01	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
02	224	N	93	-0-	-131	B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450	B	-0-					N	-0-					-0-
12	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
01	465	N	327	-0-	-138	B	-0-	327	3			N	-0-					-0-
02	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	4	-0-	-386	B	-0-	4	3			N	-0-					-0-
12	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
01	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
02	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
12	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
01	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
02	252	N	237	-0-	-15	B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
12	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
01	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
02	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

VOLMERT, NORTH WELL #: 15G RRCID -> 138750 COMPL. DATE 05/01/1991 TOTAL DEPTH 3281 PERF. 3238 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
LEOPOLD, M. B. WELL #: 1 RRCID -> 141763 COMPL. DATE 03/20/1992 TOTAL DEPTH 3291 PERF. 3180 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	N	2706	-0-	-384 B	-0-	2706	3			N	-0-					-0-
12	3286	N	2238	-0-	-1048 B	-0-	2238	3			N	-0-					-0-
01	3100	N	2774	-0-	-326 B	-0-	2774	3			N	-0-					-0-
02	2520	N	2519	-0-	-1 B	-0-	2519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
04	2670	N	NO RPT	-0-	-2670 B	-0-					N	NO RPT					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	220	-0-	-290 B	-0-	220	3			N	-0-					-0-
12	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
01	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
02	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
04	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1658	-0-	-232 B	-0-	1658	3			N	-0-					-0-
12	2015	N	1371	-0-	-644 B	-0-	1371	3			N	-0-					-0-
01	1891	N	1700	-0-	-191 B	-0-	1700	3			N	-0-					-0-
02	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
04	1650	N	NO RPT	-0-	-1650 B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
02	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1031	N	1031	-0-	-0-	B	-0-	1031	3		N	-0-			-0-
12	1224	N	1224	-0-	-0-	B	-0-	1224	3		N	-0-			-0-
01	962	N	962	-0-	-0-	B	-0-	962	3		N	-0-			-0-
02	952	N	775	-0-	-177	B	-0-	775	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1143	N	1143	-0-	-0-	B	-0-	1143	3		N	-0-			-0-
04	930	N	NO RPT	-0-	-930	B	-0-				N	NO RPT			-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

11	401	N	401	-0-	-0-	B	-0-	401	3		N	-0-			-0-
12	356	N	356	-0-	-0-	B	-0-	356	3		N	-0-			-0-
01	359	N	359	-0-	-0-	B	-0-	359	3		N	-0-			-0-
02	364	N	171	-0-	-193	B	-0-	171	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	357	N	357	-0-	-0-	B	-0-	357	3		N	-0-			-0-
04	360	N	NO RPT	-0-	-360	B	-0-				N	NO RPT			-0-

MCCONNELL, J. C. WELL #: 2 R RRCID -> 210608 COMPL. DATE 11/30/2003 TOTAL DEPTH 2720 PERF. 2526 - 2668

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	Z	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	300	-0-	300	B	621	300	2		N	-0-			-0-
12	0	N	333	-0-	333	B	954	333	2		N	-0-			-0-
01	0	N	287	-0-	287	B	1241	287	2		N	-0-			-0-
02	1541	N	300	-0-	-1241	B	-0-	300	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	299	-0-	-42	B	-0-	299	2		N	-0-			-0-
04	300	N	266	-0-	-34	B	-0-	266	2		N	-0-			-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

11	53	N	53	-0-	-0-	B	-0-	53	2		N	-0-			-0-
12	2	N	-0-	-0-	-2	B	-0-				N	-0-			-0-
01	485	N	485	-0-	-0-	B	-0-	485	2		N	-0-			-0-
02	56	N	19	-0-	-37	B	-0-	19	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	480	N	-0-	-0-	-480	B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	255	-0-		-125	B	-0-	255	2			N	-0-				-0-
12	378	N	1	-0-		-377	B	-0-	1	2			N	-0-				-0-
01	474	N	474	-0-		-0-	B	-0-	474	2			N	-0-				-0-
02	686	N	686	-0-		-0-	B	-0-	686	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	608	N	608	-0-		-0-	B	-0-	608	2			N	-0-				-0-
*04	601	N	601	-0-		-0-	B	-0-	601	2			N	-0-				-0-

REED WELL #: 1 A RRCID -> 100188 COMPL. DATE 12/16/1981 TOTAL DEPTH 3720 PERF. 3374 - 3582

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1670	N	1670	-0-		-0-	B	-0-	1670	2			N	-0-				-0-
12	1307	N	1307	-0-		-0-	B	-0-	1307	2			N	-0-				-0-
01	2287	N	2287	-0-		-0-	B	-0-	2287	2			N	-0-				-0-
02	1655	N	1655	-0-		-0-	B	-0-	1655	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1034	-0-		-268	B	-0-	1034	2			N	-0-				-0-
04	2220	N	1556	-0-		-664	B	-0-	1556	2			N	-0-				-0-

HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	389	-0-		-1	B	-0-	389	2			N	-0-				-0-
12	341	N	292	-0-		-49	B	-0-	292	2			N	-0-				-0-
01	517	N	517	-0-		-0-	B	-0-	517	2			N	-0-				-0-
02	364	N	176	-0-		-188	B	-0-	176	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	7	-0-		-272	B	-0-	7	2			N	-0-				-0-
04	510	N	278	-0-		-232	B	-0-	278	2			N	-0-				-0-

JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-		-0-	B	-0-	555	2			N	-0-				-0-
12	486	N	486	-0-		-0-	B	-0-	486	2			N	-0-				-0-
01	547	N	347	-0-		-200	B	-0-	347	2			N	-0-				-0-
02	532	N	315	-0-		-217	B	-0-	315	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	513	N	513	-0-		-0-	B	-0-	513	2			N	-0-				-0-
*04	487	N	487	-0-		-0-	B	-0-	487	2			N	-0-				-0-

SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	904	N	904	-0-		-0-	B	-0-	904	2			N	-0-				-0-
12	930	N	875	-0-		-55	B	-0-	875	2			N	-0-				-0-
01	868	N	794	-0-		-74	B	-0-	794	2			N	-0-				-0-
02	840	N	394	-0-		-446	B	-0-	394	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	15	-0-		-853	B	-0-	15	2			N	-0-				-0-
04	780	N	287	-0-		-493	B	-0-	287	2			N	-0-				-0-

ROXI PRODUCTION 731758
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	230	-0-		-160	B	-0-	230	2			N	-0-				-0-
12	310	N	258	-0-		-52	B	-0-	258	2			N	-0-				-0-
01	448	N	448	-0-		-0-	B	-0-	448	2			N	-0-				-0-
02	230	N	230	-0-		-0-	B	-0-	230	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	249	N	249	-0-		-0-	B	-0-	249	2			N	-0-				-0-
04	420	N	NO RPT	-0-		-420	B	-0-					N	NO RPT				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SAMCO 744576
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3379	N	2534	-0-	-845 B	-4196	2534	3			N	-0-					-0-
12	3379	N	2788	-0-	-591 B	-4196	2788	3			N	-0-					-0-
01	3379	N	3090	-0-	-289 B	-4196	3090	3			N	-0-					-0-
02	3379	N	2689	-0-	-690 B	-4196	2689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1196		CANCELLED UNDERAGE ->	-3000											
03	3379	N	1787	-0-	-1592 B	-1196	1787	3			N	-0-					-0-
04	3379	N	2890	-0-	-489 B	-1196	2890	3			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	600	N	568	-0-	-32 B	-0-	568	2			N	-0-					-0-
12	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
01	651	N	460	-0-	-191 B	-0-	460	2			N	-0-					-0-
02	532	N	319	-0-	-213 B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-					-0-
*04	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

11 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

11	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
12	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
02	336	N	212	-0-	-124 B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	310	N	262	-0-	-48 B	-0-	262	2			N	-0-					-0-
04	270	N	242	-0-	-28 B	-0-	242	2			N	-0-					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

11	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
01	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
*04	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

11	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
12	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
01	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
02	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
04	420	N	259	-0-	-161 B	-0-	259	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	49	-0-	-221 B	-0-	49	2			N	-0-					-0-
12	310	N	28	-0-	-282 B	-0-	28	2			N	-0-					-0-
01	279	N	27	-0-	-252 B	-0-	27	3			N	-0-					-0-
02	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
*04	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	49	-0-	-221 B	-0-	49	2			N	-0-					-0-
12	310	N	28	-0-	-282 B	-0-	28	2			N	-0-					-0-
01	279	N	27	-0-	-252 B	-0-	27	3			N	-0-					-0-
02	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
*04	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	272	-0-	-88 B	-0-	272	2			N	-0-					-0-
12	346	N	190	-0-	-156 B	-0-	190	2			N	-0-					-0-
01	310	N	155	-0-	-155 B	-0-	155	2			N	-0-					-0-
02	252	N	134	-0-	-118 B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
*04	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-

SNW OPERATING COMPANY 799856
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	575	-0-	-85 B	-0-	575	2			N	-0-					-0-
12	661	N	417	-0-	-244 B	-0-	417	2			N	-0-					-0-
01	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
02	532	N	362	-0-	-170 B	-0-	362	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	126	-0-	-174 B	-0-	126	2			N	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	245	-0-	-115 B	-0-	245	2			Y	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					Y	-0-					-0-
01	305	N	305	-0-	-0- B	-0-	305	2			Y	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	2			Y	-0-					-0-
04	300	N	NO RPT	-0-	-300 B	-0-					Y	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	0 Z	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JOHNSON J WELL #: 2 RRCID -> 024964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	805	N	805	-0-	-0-	B	-0-	805	2			Y	-0-					-0-
12	806	N	757	-0-	-49	B	-0-	757	2			Y	-0-					-0-
01	599	N	599	-0-	-0-	B	-0-	599	2			Y	-0-					-0-
02	756	N	622	-0-	-134	B	-0-	622	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	776	N	776	-0-	-0-	B	-0-	776	2			Y	-0-					-0-
04	570	N	NO RPT	-0-	-570	B	-0-					Y	NO RPT					-0-

MCMANN WELL #: 2 RRCID -> 025038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	INC G-10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	27	-0-	-183	B	-0-	27	2			N	-0-					-0-
12	124	N	3	-0-	-121	B	-0-	3	2			N	-0-					-0-
01	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
02	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	591	N	591	-0-	-0-	B	-0-	591	2			N	-0-					-0-
12	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-
01	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
02	560	N	235	-0-	-325	B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
12	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
01	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
02	700	N	541	-0-	-159 B	-0-	541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
04	429	N	NO RPT	-0-	-429 B	-0-					N	NO RPT					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	12	-0-	-78 B	-0-	12	2			N	-0-					-0-
12	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
01	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
02	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
12	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
01	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
02	700	N	551	-0-	-149 B	-0-	551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
04	494	N	NO RPT	-0-	-494 B	-0-					N	NO RPT					-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1358	-0-	-82 B	-0-	1358	2			N	-0-					-0-
12	1436	N	1436	-0-	-0- B	-0-	1436	2			N	-0-					-0-
01	1232	N	1232	-0-	-0- B	-0-	1232	2			N	-0-					-0-
02	1260	N	1045	-0-	-215 B	-0-	1045	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-
04	1200	N	NO RPT	-0-	-1200 B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	654	S	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
12	462	S	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
01	407	S	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
02	616	S	372	-0-	-244 B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	579	S	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
04	390	S	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	80	-0-	-340	B	-0-	80	2			N	-0-					-0-
12	310	N	97	-0-	-213	B	-0-	97	2			N	-0-					-0-
01	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
02	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

11	1380	N	1315	-0-	-65	B	-0-	1315	2			N	-0-					-0-
12	1391	N	1391	-0-	-0-	B	-0-	1391	2			N	-0-					-0-
01	1193	N	1193	-0-	-0-	B	-0-	1193	2			N	-0-					-0-
02	1232	N	1012	-0-	-220	B	-0-	1012	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1233	N	1233	-0-	-0-	B	-0-	1233	2			N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	B	-0-					N	NO RPT					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

11	620	N	620	-0-	-0-	B	-0-	620	2			Y	-0-					-0-
12	675	N	675	-0-	-0-	B	-0-	675	2			Y	-0-					-0-
01	673	N	673	-0-	-0-	B	-0-	673	2			Y	-0-					-0-
02	616	N	616	-0-	-0-	B	-0-	616	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	682	-0-	-0-	B	-0-	682	2			Y	-0-					-0-
04	660	N	NO RPT	-0-	-660	B	-0-					Y	NO RPT					-0-

STEWART WELL #: 1 RRCID -> 142442 COMPL. DATE 08/03/1992 TOTAL DEPTH 3247 PERF. 3227 - 3247

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

11	1950	N	738	-0-	-1212	B	-0-	738	2			N	-0-					-0-
12	2108	N	1875	-0-	-233	B	-0-	1875	2			N	-0-					-0-
01	1851	N	1851	-0-	-0-	B	-0-	1851	2			N	-0-					-0-
02	1719	N	1719	-0-	-0-	B	-0-	1719	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1508	N	1508	-0-	-0-	B	-0-	1508	2			N	-0-					-0-
04	1800	N	NO RPT	-0-	-1800	B	-0-					N	NO RPT					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
12	527	N	78	-0-	-449 B	-0-	78	2			N	-0-					-0-
01	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
02	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1184	-0-	-46 B	-0-	1184	2			Y	-0-					-0-
12	1271	N	1172	-0-	-99 B	-0-	1172	2			Y	-0-					-0-
01	1123	N	1123	-0-	-0- B	-0-	1088	2	35	9	Y	32	30	1			2
02	1092	N	1055	-0-	-37 B	-0-	1022	2	33	9	Y	30	29	1			3
03/01 BALANCING DATE STATUS -> -0-																	
03	1206	N	1206	-0-	-0- B	-0-	1206	2			Y	-0-					3
04	1080	N	NO RPT	-0-	-1080 B	-0-					Y	NO RPT					3

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1006	-0-	-74 B	-0-	1006	2			Y	-0-					-0-
12	1085	N	926	-0-	-159 B	-0-	926	2			Y	-0-					-0-
01	855	N	855	-0-	-0- B	-0-	818	2	37	9	Y	34	30	1			4
02	952	N	798	-0-	-154 B	-0-	765	2	33	9	Y	30	29	1			5
03/01 BALANCING DATE STATUS -> -0-																	
03	1028	N	1028	-0-	-0- B	-0-	932	2	96	9	Y	87	87	1			5
04	840	N	NO RPT	-0-	-840 B	-0-					Y	NO RPT					5

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	996	N	996	-0-	-0- B	-0-	996	2			Y	-0-					-0-
12	1085	N	1031	-0-	-54 B	-0-	1031	2			Y	-0-					-0-
01	973	N	973	-0-	-0- B	-0-	973	2			Y	-0-					-0-
02	924	N	766	-0-	-158 B	-0-	766	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1205	N	1205	-0-	-0- B	-0-	1205	2			Y	-0-					-0-
04	930	N	NO RPT	-0-	-930 B	-0-					Y	NO RPT					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1220	-0-	-190 B	-0-	1220	2			Y	-0-					-0-
12	1426	N	1081	-0-	-345 B	-0-	1081	2			Y	-0-					-0-
01	963	N	963	-0-	-0- B	-0-	963	2			Y	-0-					-0-
02	1148	N	876	-0-	-272 B	-0-	876	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1178	-0-	-0- B	-0-	1090	2	88	9	Y	80	80	1			-0-
04	930	N	NO RPT	-0-	-930 B	-0-					Y	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	280	-0-	-80 B	-0-	280	2			Y	-0-					-0-
12	403	N	278	-0-	-125 B	-0-	278	2			Y	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	2			Y	-0-					-0-
02	422	N	422	-0-	-0- B	-0-	422	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	2			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					Y	NO RPT					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0- B	-0-	112	2			Y	-0-					-0-
12	124	N	117	-0-	-7 B	-0-	117	2			Y	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	2			Y	-0-					-0-
02	112	N	27	-0-	-85 B	-0-	27	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	2			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					Y	NO RPT					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0- B	-0-	623	2			Y	-0-					-0-
12	651	N	586	-0-	-65 B	-0-	586	2			Y	-0-					-0-
01	469	N	469	-0-	-0- B	-0-	469	2			Y	-0-					-0-
02	588	N	519	-0-	-69 B	-0-	519	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	621	N	621	-0-	-0- B	-0-	621	2			Y	-0-					-0-
04	450	N	NO RPT	-0-	-450 B	-0-					Y	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1675	-0-	-65 B	-0-	1625	2	50	9	Y	45	90	1			25
12	1860	N	1656	-0-	-204 B	-0-	1553	2	103	9	Y	94	99	1			20
01	1466	N	1466	-0-	-0- B	-0-	1394	2	72	9	Y	65	70	1			15
02	1568	N	1351	-0-	-217 B	-0-	1274	2	77	9	Y	70	68	1			17
03/01 BALANCING DATE STATUS -> -0-																	
03	1549	N	1549	-0-	-0- B	-0-	1460	2	89	9	Y	81	93	1			5
04	1410	N	NO RPT	-0-	-1410 B	-0-					Y	NO RPT					5

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	N	5631	-0-	-579 B	-6611	5323	2	308	9	Y	280	557	1			99
12	6417	N	5552	-0-	-865 B	-6611	4970	2	582	9	Y	529	378	1			250
01	0	N	5172	-0-	5172 B	-1439	4651	2	521	9	Y	474	538	1			186
02	5264	N	4432	-0-	-832 B	-1439	3941	2	491	9	Y	446	367	1			265
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1439																	
03	5881	N	5881	-0-	-0- B	-0-	5127	2	754	9	Y	685	558	1			392
04	5010	N	NO RPT	-0-	-5010 B	-0-					Y	NO RPT					392

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1015	-0-	-35 B	-0-	1015	2			Y	-0-					-0-
12	1085	N	963	-0-	-122 B	-0-	963	2			Y	-0-					-0-
01	840	N	840	-0-	-0- B	-0-	840	2			Y	-0-					-0-
02	952	N	714	-0-	-238 B	-0-	714	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1028	N	1028	-0-	-0- B	-0-	1028	2			Y	-0-					-0-
04	810	N	NO RPT	-0-	-810 B	-0-					Y	NO RPT					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DLQ G-10	736	-0-	736 B	1531	736	2			Y	-0-					2
12		DLQ G-10	719	-0-	719 B	2250	706	2	13	9	Y	12					14
01		DLQ G-10	650	-0-	650 B	2900	630	2	20	9	Y	18	30	1			2
02		DLQ G-10	612	-0-	612 B	3512	578	2	34	9	Y	31	30	1			3
03/01 BALANCING DATE STATUS -> 3512																	
*03		DLQ G-10	776	-0-	776 B	4288	698	2	78	9	Y	71	70	1			4
04	630	N	NO RPT	-0-	-630 B	3658					Y	NO RPT					4

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	233	-0-	-277 B	-869	233	2			N	-0-					31
12	403	N	96	-0-	-307 B	-869	96	2			N	-0-					31
01	0	N	68	-0-	68 B	-801	68	2			N	-0-					31
02	224	N	18	-0-	-206 B	-801	18	2			N	-0-					31
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -801																	
03	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					31
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					31

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		129	-0-	129 B	3049	129	2			N	-0-					-0-
12	0		87	-0-	87 B	3136	87	2			N	-0-					-0-
01	0		113	-0-	113 B	3249	113	2			N	-0-					-0-
02	3349	R	100	-0-	-3249 B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	#	134	-0-	-207 B	-207	134	2			N	-0-					-0-
04	330	#	NO RPT	-0-	-330 B	-537					N	NO RPT					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1798	#	1484	-0-	-314 B	-777	1339	2	145	9	Y	132	104	1			88
*06	1740	#	1020	-0-	-720 B	-1497	965	2	55	9	Y	50	88	1			50
*07	1798	#	1474	-0-	-324 B	-1821	1474	2			Y	-0-					50
*08	1798	#	1585	-0-	-213 B	-2034	1552	2	33	9	Y	30	70	1			10
09/01 BALANCING DATE STATUS -> -0-																	
*09	1740	#	1606	-0-	-134 B	-2168	1539	2	67	9	Y	61					71
*10	1798	#	1596	-0-	-202 B	-2370	1519	2	77	9	Y	70	81	1			60
*11	1740	#	1501	-0-	-239 B	-2609	1423	2	78	9	Y	71	91	1			40
*12	1798	#	1447	-0-	-351 B	-2960	1349	2	98	9	Y	89	99	1			30
*01	1798	#	1275	-0-	-523 B	-3483	1227	2	48	9	Y	44	40	1			34
*02	1624	#	1173	-0-	-451 B	-3934	1133	2	40	9	Y	36	39	1			31
03/01 BALANCING DATE STATUS -> -1900 CANCELLED UNDERAGE -> -2034																	
*03	1798	#	1401	-0-	-397 B	-2297	1327	2	74	9	Y	67	90	1			8
04	1740	#	NO RPT	-0-	-1740 B	-4037					Y	NO RPT					8

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	1834	-0-	1834 B	17002	1834	2			Y	-0-					10
12	0	Z	1728	-0-	1728 B	18730	1728	2			Y	-0-					10
01	0	Z	1253	-0-	1253 B	19983	1253	2			Y	-0-					10
02	0	Z	1142	-0-	1142 B	21125	1142	2			Y	-0-					10
03/01 BALANCING DATE STATUS -> 21125																	
03	0	Z	1404	-0-	1404 B	22529	1404	2			Y	-0-					10
*04	2880	#	NO RPT	-0-	-2880 B	19649					Y	NO RPT					10

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

11	4770	N	4607	-0-	-163 B	-0-	4607	2			N	-0-					-0-
12	4733	N	4733	-0-	-0- B	-0-	4733	2			N	-0-					-0-
01	4805	N	3975	-0-	-830 B	-0-	3975	2			N	-0-					-0-
02	4312	N	3519	-0-	-793 B	-0-	3519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4743	N	3728	-0-	-1015 B	-0-	3728	2			N	-0-					-0-
*04	3900	N	3900	-0-	-0- B	-0-	3900	2			N	-0-					-0-

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	900	N	881	-0-	-19 B	-0-	881	2			N	-0-					-0-
12	868	N	768	-0-	-100 B	-0-	768	2			N	-0-					-0-
01	930	N	763	-0-	-167 B	-0-	763	2			N	-0-					-0-
02	812	N	686	-0-	-126 B	-0-	686	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	753	-0-	-22 B	-0-	753	2			N	-0-					-0-
*04	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	510	N	473	-0-	-37 B	-0-	473	2			N	-0-					-0-
12	527	N	492	-0-	-35 B	-0-	492	2			N	-0-					-0-
01	496	N	453	-0-	-43 B	-0-	453	2			N	-0-					-0-
02	448	N	372	-0-	-76 B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	412	-0-	-84 B	-0-	412	2			N	-0-					-0-
04	450	N	434	-0-	-16 B	-0-	434	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-
12	992	N	943	-0-	-49 B	-0-	943	2			N	-0-					-0-
01	1023	N	904	-0-	-119 B	-0-	904	2			N	-0-					-0-
02	924	N	780	-0-	-144 B	-0-	780	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	873	-0-	-57 B	-0-	873	2			N	-0-					-0-
04	870	N	868	-0-	-2 B	-0-	868	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

11	1788	N	1788	-0-	-0- B	-0-	1788	2			N	-0-					-0-
12	1736	N	1656	-0-	-80 B	-0-	1656	2			N	-0-					-0-
01	1829	N	1644	-0-	-185 B	-0-	1644	2			N	-0-					-0-
02	1680	N	1474	-0-	-206 B	-0-	1474	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1668	N	1668	-0-	-0- B	-0-	1668	2			N	-0-					-0-
*04	1744	N	1744	-0-	-0- B	-0-	1744	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1192	N	1192	-0-	-0- B	-0-	1192	2			N	-0-					-0-
12	1085	N	997	-0-	-88 B	-0-	997	2			N	-0-					-0-
01	1147	N	756	-0-	-391 B	-0-	756	2			N	-0-					-0-
02	1120	N	680	-0-	-440 B	-0-	680	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	797	-0-	-195 B	-0-	797	2			N	-0-					-0-
04	720	N	707	-0-	-13 B	-0-	707	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
12	744	N	706	-0-	-38 B	-0-	706	2			N	-0-					-0-
01	806	N	710	-0-	-96 B	-0-	710	2			N	-0-					-0-
02	728	N	626	-0-	-102 B	-0-	626	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	700	-0-	-13 B	-0-	700	2			N	-0-					-0-
*04	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1105	N	1105	-0-	-0- B	-0-	1105	2			N	-0-					-0-
12	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
01	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-
02	1036	N	921	-0-	-115 B	-0-	921	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
*04	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	475	-0-	-5 B	-0-	475	2			N	-0-					-0-
12	496	N	424	-0-	-72 B	-0-	424	2			N	-0-					-0-
01	434	N	227	-0-	-207 B	-0-	227	2			N	-0-					-0-
02	448	N	325	-0-	-123 B	-0-	325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	191	-0-	-243 B	-0-	191	2			N	-0-					-0-
04	210	N	97	-0-	-113 B	-0-	97	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
12	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
01	434	N	416	-0-	-18 B	-0-	416	2			N	-0-					-0-
02	392	N	368	-0-	-24 B	-0-	368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	397	-0-	-6 B	-0-	397	2			N	-0-					-0-
*04	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1698	N	1698	-0-	-0- B	-0-	1698	2			N	-0-					-0-
12	1736	N	1709	-0-	-27 B	-0-	1709	2			N	-0-					-0-
01	1736	N	1711	-0-	-25 B	-0-	1711	2			N	-0-					-0-
02	1596	N	1541	-0-	-55 B	-0-	1541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1735	N	1735	-0-	-0- B	-0-	1735	2			N	-0-					-0-
*04	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
12	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					-0-
01	961	N	950	-0-	-11 B	-0-	950	2			N	-0-					-0-
02	896	N	825	-0-	-71 B	-0-	825	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					-0-
04	930	N	914	-0-	-16 B	-0-	914	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
12	310	N	292	-0-	-18 B	-0-	292	2			N	-0-					-0-
01	310	N	280	-0-	-30 B	-0-	280	2			N	-0-					-0-
02	308	N	250	-0-	-58 B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
*04	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	504	-0-	-6 B	-0-	504	2			N	-0-					-0-
12	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
01	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
02	476	N	456	-0-	-20 B	-0-	456	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
04	510	N	499	-0-	-11 B	-0-	499	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1599	N	1599	-0-	-0- B	-0-	1599	2			N	-0-					-0-
12	1643	N	1624	-0-	-19 B	-0-	1624	2			N	-0-					-0-
01	1643	N	1636	-0-	-7 B	-0-	1636	2			N	-0-					-0-
02	1484	N	1463	-0-	-21 B	-0-	1463	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1628	N	1628	-0-	-0- B	-0-	1628	2			N	-0-					-0-
04	1590	N	1568	-0-	-22 B	-0-	1568	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1232	-0-	-88 B	-0-	1232	2			N	-0-					-0-
12	1333	N	1242	-0-	-91 B	-0-	1242	2			N	-0-					-0-
01	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-					-0-
02	1196	N	1196	-0-	-0- B	-0-	1196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1361	N	1361	-0-	-0- B	-0-	1361	2			N	-0-					-0-
04	1350	N	1290	-0-	-60 B	-0-	1290	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	635	-0-	-85 B	-0-	635	2			N	-0-					-0-
12	713	N	601	-0-	-112 B	-0-	601	2			N	-0-					-0-
01	744	N	356	-0-	-388 B	-0-	356	2			N	-0-					-0-
02	588	N	428	-0-	-160 B	-0-	428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	529	-0-	-60 B	-0-	529	2			N	-0-					-0-
*04	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1465	-0-	-125 B	-0-	1465	2			N	-0-					-0-
12	1581	N	1463	-0-	-118 B	-0-	1463	2			N	-0-					-0-
01	1643	N	1548	-0-	-95 B	-0-	1548	2			N	-0-					-0-
02	1372	N	1350	-0-	-22 B	-0-	1350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1556	N	1556	-0-	-0- B	-0-	1556	2			N	-0-					-0-
*04	1569	N	1569	-0-	-0- B	-0-	1569	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1021	N	1021	-0-	-0- B	-0-	1021	2			N	-0-					-0-
12	992	N	953	-0-	-39 B	-0-	953	2			N	-0-					-0-
01	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
02	952	N	889	-0-	-63 B	-0-	889	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1002	N	1002	-0-	-0- B	-0-	1002	2			N	-0-					-0-
04	1050	N	1013	-0-	-37 B	-0-	1013	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
12	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
01	713	N	613	-0-	-100 B	-0-	613	2			N	-0-					-0-
02	644	N	532	-0-	-112 B	-0-	532	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	550	-0-	-101 B	-0-	550	2			N	-0-					-0-
*04	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1477	N	1477	-0-	-0- B	-0-	1477	2			N	-0-					-0-
12	1426	N	1380	-0-	-46 B	-0-	1380	2			N	-0-					-0-
01	1519	N	940	-0-	-579 B	-0-	940	2			N	-0-					-0-
02	1372	N	842	-0-	-530 B	-0-	842	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	375	-0-	-1020 B	-0-	375	2			N	-0-					-0-
*04	1504	N	1504	-0-	-0- B	-0-	1504	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1059	N	1059	-0-	-0- B	-0-	1059	2			N	-0-					-0-
12	1023	N	994	-0-	-29 B	-0-	994	2			N	-0-					-0-
01	1116	N	876	-0-	-240 B	-0-	876	2			N	-0-					-0-
02	980	N	742	-0-	-238 B	-0-	742	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	816	-0-	-176 B	-0-	816	2			N	-0-					-0-
*04	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
01	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
02	336	N	310	-0-	-26 B	-0-	310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	255	-0-	-86 B	-0-	255	2			N	-0-					-0-
*04	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	514	-0-	-86 B	-0-	514	2			N	-0-					-0-
12	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
01	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
02	476	N	424	-0-	-52 B	-0-	424	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	550	-0-	-101 B	-0-	550	2			N	-0-					-0-
*04	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
12	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
01	744	N	710	-0-	-34 B	-0-	710	2			N	-0-					-0-
02	672	N	629	-0-	-43 B	-0-	629	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	708	-0-	-36 B	-0-	708	2			N	-0-					-0-
*04	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2051	N	2051	-0-	-0- B	-0-	2051	2			N	-0-					-0-
12	2077	N	2003	-0-	-74 B	-0-	2003	2			N	-0-					-0-
01	2108	N	2064	-0-	-44 B	-0-	2064	2			N	-0-					-0-
02	1904	N	1849	-0-	-55 B	-0-	1849	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2098	N	2098	-0-	-0- B	-0-	2098	2			N	-0-					-0-
*04	2033	N	2033	-0-	-0- B	-0-	2033	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	357	-0-	-33 B	-0-	357	2			N	-0-					-0-
12	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
01	341	N	197	-0-	-144 B	-0-	197	2			N	-0-					-0-
02	336	N	277	-0-	-59 B	-0-	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	316	-0-	-25 B	-0-	316	2			N	-0-					-0-
*04	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
12	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
01	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
02	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
*04	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	271	-0-	-59 B	-0-	271	2			N	-0-					-0-
12	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
01	310	N	77	-0-	-233 B	-0-	77	2			N	-0-					-0-
02	252	N	193	-0-	-59 B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
*04	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	B	-0-	308	2			N	-0-					-0-
12	310	N	303	-0-	-7	B	-0-	303	2			N	-0-					-0-
01	328	N	328	-0-	-0-	B	-0-	328	2			N	-0-					-0-
02	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
*04	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

11	1507	N	1507	-0-	-0-	B	-0-	1507	2			N	-0-					-0-
12	1470	N	1470	-0-	-0-	B	-0-	1470	2			N	-0-					-0-
01	1426	N	1423	-0-	-3	B	-0-	1423	2			N	-0-					-0-
02	1400	N	1267	-0-	-133	B	-0-	1267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1560	N	1560	-0-	-0-	B	-0-	1560	2			N	-0-					-0-
*04	1417	N	1417	-0-	-0-	B	-0-	1417	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

11	1590	N	1496	-0-	-94	B	-0-	1496	2			N	-0-					-0-
12	1426	N	1296	-0-	-130	B	-0-	1296	2			N	-0-					-0-
01	1550	N	1009	-0-	-541	B	-0-	1009	2			N	-0-					-0-
02	1400	N	810	-0-	-590	B	-0-	810	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	681	-0-	-621	B	-0-	681	2			N	-0-					-0-
*04	1389	N	1389	-0-	-0-	B	-0-	1389	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1440	N	1438	-0-	-2	B	-0-	1438	2			N	-0-					-0-
12	1333	N	1333	-0-	-0-	B	-0-	1333	2			N	-0-					-0-
01	1457	N	1367	-0-	-90	B	-0-	1367	2			N	-0-					-0-
02	1344	N	1187	-0-	-157	B	-0-	1187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1431	N	1431	-0-	-0-	B	-0-	1431	2			N	-0-					-0-
04	1320	N	1303	-0-	-17	B	-0-	1303	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

11	852	N	852	-0-	-0-	B	-0-	852	2			N	-0-					-0-
12	830	N	830	-0-	-0-	B	-0-	830	2			N	-0-					-0-
01	789	N	789	-0-	-0-	B	-0-	789	2			N	-0-					-0-
02	784	N	667	-0-	-117	B	-0-	667	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	898	N	898	-0-	-0-	B	-0-	898	2			N	-0-					-0-
04	750	N	692	-0-	-58	B	-0-	692	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

11	1200	N	1181	-0-	-19	B	-0-	1181	2			N	-0-					-0-
12	1054	N	645	-0-	-409	B	-0-	645	2			N	-0-					-0-
01	458	N	458	-0-	-0-	B	-0-	458	2			N	-0-					-0-
02	1297	N	1297	-0-	-0-	B	-0-	1297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1427	N	1427	-0-	-0-	B	-0-	1427	2			N	-0-					-0-
*04	1343	N	1343	-0-	-0-	B	-0-	1343	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	939	N	939	-0-	-0-	B	-0-	939	2			N	-0-					-0-
12	961	N	876	-0-	-85	B	-0-	876	2			N	-0-					-0-
01	961	N	647	-0-	-314	B	-0-	647	2			N	-0-					-0-
02	868	N	831	-0-	-37	B	-0-	831	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	798	-0-	-70	B	-0-	798	2			N	-0-					-0-
*04	911	N	911	-0-	-0-	B	-0-	911	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	783	N	783	-0-	-0-	B	-0-	783	2			N	-0-					-0-
12	775	N	739	-0-	-36	B	-0-	739	2			N	-0-					-0-
01	806	N	693	-0-	-113	B	-0-	693	2			N	-0-					-0-
02	728	N	602	-0-	-126	B	-0-	602	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	702	-0-	-42	B	-0-	702	2			N	-0-					-0-
*04	765	N	765	-0-	-0-	B	-0-	765	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	901	N	901	-0-	-0-	B	-0-	901	2			N	-0-					-0-
12	837	N	797	-0-	-40	B	-0-	797	2			N	-0-					-0-
01	899	N	810	-0-	-89	B	-0-	810	2			N	-0-					-0-
02	840	N	777	-0-	-63	B	-0-	777	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	728	-0-	-78	B	-0-	728	2			N	-0-					-0-
*04	857	N	857	-0-	-0-	B	-0-	857	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	B	-0-	653	2			N	-0-					-0-
12	620	N	546	-0-	-74	B	-0-	546	2			N	-0-					-0-
01	682	N	495	-0-	-187	B	-0-	495	2			N	-0-					-0-
02	616	N	479	-0-	-137	B	-0-	479	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	475	-0-	-83	B	-0-	475	2			N	-0-					-0-
*04	582	N	582	-0-	-0-	B	-0-	582	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	468	-0-	-12	B	-0-	9 1 1 9	1	458	2	N	1					54
12	465	N	451	-0-	-14	B	-0-	9 1 1 9	1	441	2	N	1					55
01	496	N	457	-0-	-39	B	-0-	9 1 1 9	1	447	2	N	1					56
02	448	N	389	-0-	-59	B	-0-	9 1 1 9	1	379	2	N	1					57
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	434	-0-	-31	B	-0-	9 1 1 9	1	424	2	N	1					58
*04	454	N	454	-0-	-0-	B	-0-	9 1 1 9	1	444	2	N	1					59

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1152	-0-	-18	B	-0-	1152	2			N	-0-					-0-
12	1209	N	1083	-0-	-126	B	-0-	1083	2			N	-0-					-0-
01	1209	N	1100	-0-	-109	B	-0-	1100	2			N	-0-					-0-
02	1064	N	955	-0-	-109	B	-0-	955	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1101	N	1101	-0-	-0-	B	-0-	1101	2			N	-0-					-0-
*04	1061	N	1061	-0-	-0-	B	-0-	1061	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	880	N	880	-0-	-0-	B	-0-	880	2			N	-0-					-0-
12	868	N	837	-0-	-31	B	-0-	837	2			N	-0-					-0-
01	899	N	825	-0-	-74	B	-0-	825	2			N	-0-					-0-
02	812	N	724	-0-	-88	B	-0-	724	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	817	-0-	-20	B	-0-	817	2			N	-0-					-0-
*04	850	N	850	-0-	-0-	B	-0-	850	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	957	N	957	-0-	-0-	B	-0-	957	2			N	-0-					-0-
12	901	N	901	-0-	-0-	B	-0-	901	2			N	-0-					-0-
01	961	N	859	-0-	-102	B	-0-	859	2			N	-0-					-0-
02	896	N	750	-0-	-146	B	-0-	750	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	825	-0-	-74	B	-0-	825	2			N	-0-					-0-
*04	930	N	930	-0-	-0-	B	-0-	930	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	683	N	683	-0-	-0-	B	-0-	677	2	6	9	Y	5					19
12	682	N	661	-0-	-21	B	-0-	655	2	6	9	Y	5					24
01	713	N	613	-0-	-100	B	-0-	607	2	6	9	Y	5					29
02	644	N	498	-0-	-146	B	-0-	492	2	6	9	Y	5					34
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	578	-0-	-73	B	-0-	572	2	6	9	Y	5					39
04	600	N	598	-0-	-2	B	-0-	592	2	6	9	Y	5					44

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2271	-0-	-9	B	-0-	2271	2			N	-0-					-0-
12	2325	N	2161	-0-	-164	B	-0-	2161	2			N	-0-					-0-
01	2356	N	2185	-0-	-171	B	-0-	2185	2			N	-0-					-0-
02	2128	N	1882	-0-	-246	B	-0-	1882	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	2121	-0-	-49	B	-0-	2121	2			N	-0-					-0-
*04	2211	N	2211	-0-	-0-	B	-0-	2211	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	292	-0-	-8	B	-0-	292	2			N	-0-					-0-
12	310	N	304	-0-	-6	B	-0-	304	2			N	-0-					-0-
01	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
02	280	N	268	-0-	-12	B	-0-	268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	293	-0-	-17	B	-0-	293	2			N	-0-					-0-
04	300	N	280	-0-	-20	B	-0-	280	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3853	N	3853	-0-	-0-	B	-0-	3853	2			N	-0-					-0-
12	3906	N	3703	-0-	-203	B	-0-	3703	2			N	-0-					-0-
01	3968	N	3759	-0-	-209	B	-0-	3759	2			N	-0-					-0-
02	3584	N	3220	-0-	-364	B	-0-	3220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3773	N	3773	-0-	-0-	B	-0-	3773	2			N	-0-					-0-
*04	3688	N	3688	-0-	-0-	B	-0-	3688	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

11	1380	N	1379	-0-	-1	B	-0-	1379	2			N	-0-					-0-
12	1395	N	1306	-0-	-89	B	-0-	1306	2			N	-0-					-0-
01	1426	N	1125	-0-	-301	B	-0-	1125	2			N	-0-					-0-
02	1288	N	1145	-0-	-143	B	-0-	1145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1162	-0-	-140	B	-0-	1162	2			N	-0-					-0-
*04	1244	N	1244	-0-	-0-	B	-0-	1244	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

11	738	N	738	-0-	-0-	B	-0-	738	2			N	-0-					-0-
12	715	N	715	-0-	-0-	B	-0-	715	2			N	-0-					-0-
01	671	N	671	-0-	-0-	B	-0-	671	2			N	-0-					-0-
02	700	N	448	-0-	-252	B	-0-	448	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	629	-0-	-84	B	-0-	629	2			N	-0-					-0-
04	660	N	565	-0-	-95	B	-0-	565	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

11	690	N	690	-0-	-0-	B	-0-	690	2			N	-0-					-0-
12	673	N	673	-0-	-0-	B	-0-	673	2			N	-0-					-0-
01	620	N	617	-0-	-3	B	-0-	617	2			N	-0-					-0-
02	644	N	-0-	-0-	-644	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
*04	974	N	974	-0-	-0-	B	-0-	974	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

11	1080	N	1062	-0-	-18	B	-0-	1062	2			N	-0-					-0-
12	992	N	970	-0-	-22	B	-0-	970	2			N	-0-					-0-
01	1116	N	1022	-0-	-94	B	-0-	1022	2			N	-0-					-0-
02	980	N	800	-0-	-180	B	-0-	800	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	987	N	987	-0-	-0-	B	-0-	987	2			N	-0-					-0-
04	990	N	950	-0-	-40	B	-0-	950	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

11	1257	N	1257	-0-	-0-	B	-0-	1257	2			N	-0-					-0-
12	1178	N	1131	-0-	-47	B	-0-	1131	2			N	-0-					-0-
01	1271	N	1057	-0-	-214	B	-0-	1057	2			N	-0-					-0-
02	1176	N	912	-0-	-264	B	-0-	912	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	989	-0-	-127	B	-0-	989	2			N	-0-					-0-
*04	1225	N	1225	-0-	-0-	B	-0-	1225	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1754	N	1754	-0-	-0- B	-0-	1754	2			N	-0-					-0-
12	1798	N	1663	-0-	-135 B	-0-	1663	2			N	-0-					-0-
01	1869	N	1869	-0-	-0- B	-0-	1869	2			N	-0-					-0-
02	1624	N	1552	-0-	-72 B	-0-	1552	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1771	N	1771	-0-	-0- B	-0-	1771	2			N	-0-					-0-
04	1800	N	1687	-0-	-113 B	-0-	1687	2			N	-0-					-0-

TAYLOR, GORDON OIL COMPANY, LP 837701
DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2541	-0-	201 B	-2495	2541	2			N	-0-					-0-
12	2077	N	1829	-0-	-248 B	-2495	1829	2			N	-0-					-0-
01	2759	N	918	-0-	-1841 B	-2495	918	2			N	-0-					-0-
02	2380	N	1594	-0-	-786 B	-2495	1594	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2495																	
03	2625	N	2625	-0-	-0- B	-0-	2625	2			N	-0-					-0-
*04	2391	N	2391	-0-	-0- B	-0-	2391	2			N	-0-					-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1708	-0-	-2 B	-0-	1708	2			N	-0-					-0-
12	1936	N	1936	-0-	-0- B	-0-	1936	2			N	-0-					-0-
01	1765	N	1765	-0-	-0- B	-0-	1765	2			N	-0-					-0-
02	1596	N	1283	-0-	-313 B	-0-	1283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1805	-0-	-117 B	-0-	1805	2			N	-0-					-0-
04	1710	N	1295	-0-	-415 B	-0-	1295	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1561	N	1561	-0-	-0- B	-0-	1561	2			N	-0-					-0-
12	1508	N	1508	-0-	-0- B	-0-	1508	2			N	-0-					-0-
01	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					-0-
02	1456	N	1292	-0-	-164 B	-0-	1292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1359	-0-	-160 B	-0-	1359	2			N	-0-					-0-
04	1140	N	949	-0-	-191 B	-0-	949	2			N	-0-					-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1132	N	1132	-0-	-0- B	-0-	1132	2			N	-0-					-0-
12	1166	N	1166	-0-	-0- B	-0-	1166	2			N	-0-					-0-
01	744	N	739	-0-	-5 B	-0-	739	2			N	-0-					-0-
02	1064	N	971	-0-	-93 B	-0-	971	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	993	-0-	-185 B	-0-	993	2			N	-0-					-0-
04	720	N	708	-0-	-12 B	-0-	708	2			N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1090	N	1090	-0-	-0- B	-0-	1090	2			N	-0-					-0-
12	1116	N	1092	-0-	-24 B	-0-	1092	2			N	-0-					-0-
01	1116	N	1085	-0-	-31 B	-0-	1085	2			N	-0-					-0-
02	1008	N	971	-0-	-37 B	-0-	971	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-
*04	1072	N	1072	-0-	-0- B	-0-	1072	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1509	N	1509	-0-	-0- B	-0-	1509	2			N	-0-					-0-
12	1499	N	1499	-0-	-0- B	-0-	1499	2			N	-0-					-0-
01	1538	N	1538	-0-	-0- B	-0-	1538	2			N	-0-					-0-
02	1400	N	1324	-0-	-76 B	-0-	1324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1506	N	1506	-0-	-0- B	-0-	1506	2			N	-0-					-0-
*04	1461	N	1461	-0-	-0- B	-0-	1461	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

11	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
12	725	N	543	-0-	-182 B	-0-	543	2			N	-0-					-0-
01	697	N	383	-0-	-314 B	-0-	383	2			N	-0-					-0-
02	756	N	677	-0-	-79 B	-0-	677	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
*04	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
12	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
01	558	N	487	-0-	-71 B	-0-	487	2			N	-0-					-0-
02	504	N	423	-0-	-81 B	-0-	423	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	438	-0-	-89 B	-0-	438	2			N	-0-					-0-
04	480	N	474	-0-	-6 B	-0-	474	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

11	540	N	487	-0-	-53 B	-0-	487	2			N	-0-					-0-
12	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
01	558	N	527	-0-	-31 B	-0-	527	2			N	-0-					-0-
02	448	N	426	-0-	-22 B	-0-	426	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	512	-0-	-15 B	-0-	512	2			N	-0-					-0-
*04	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-

TB OPERATING, LLC 840292
VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MOLLIE WELL #: 1 RRCID -> 125265 COMPL. DATE 04/00/1926 TOTAL DEPTH 2717 PERF. 2656 - 2750

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TOMBSTONE PRODUCTION INC. 861757
ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-		-0-	B	-0-	72	3			N	-0-				-0-
12	62	N	62	-0-		-0-	B	-0-	62	3			N	-0-				-0-
01	37	N	37	-0-		-0-	B	-0-	37	3			N	-0-				-0-
02	87	N	87	-0-		-0-	B	-0-	87	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	182	N	182	-0-		-0-	B	-0-	182	3			N	-0-				-0-
*04	188	N	188	-0-		-0-	B	-0-	188	3			N	-0-				-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

11	97	N	97	-0-		-0-	B	-0-	97	3			N	-0-				-0-
12	82	N	82	-0-		-0-	B	-0-	82	3			N	-0-				-0-
01	49	N	49	-0-		-0-	B	-0-	49	3			N	-0-				-0-
02	115	N	115	-0-		-0-	B	-0-	115	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	242	N	242	-0-		-0-	B	-0-	242	3			N	-0-				-0-
*04	251	N	251	-0-		-0-	B	-0-	251	3			N	-0-				-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

11	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
*02	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
04 14B2 EXT	NO RPT			-0-		-0-	B	-0-					N	NO RPT				-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

11	950	N	950	-0-		-0-	B	-0-	950	2			N	-0-				-0-
12	796	N	766	-0-		-30	B	-0-	766	2			N	-0-				-0-
01	1041	N	1041	-0-		-0-	B	-0-	1041	2			N	-0-				-0-
02	896	N	749	-0-		-147	B	-0-	749	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	606	-0-		-169	B	-0-	606	2			N	-0-				-0-
*04	910	N	910	-0-		-0-	B	-0-	910	2			N	-0-				-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

11	1170	N	1103	-0-		-67	B	-0-	1103	2			N	-0-				-0-
12	1209	N	1077	-0-		-132	B	-0-	1077	2			N	-0-				-0-
01	1116	N	1100	-0-		-16	B	-0-	1100	2			N	-0-				-0-
02	1036	N	885	-0-		-151	B	-0-	885	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	641	-0-		-444	B	-0-	641	2			N	-0-				-0-
*04	1096	N	1096	-0-		-0-	B	-0-	1096	2			N	-0-				-0-

TRADITIONS OIL & GAS, LLC 864297
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

11 14B DENY	NO RPT			-0-		-0-	B	-0-					N	NO RPT				-0-
12 14B DENY	NO RPT			-0-		-0-	B	-0-					N	NO RPT				-0-
01 14B DENY	NO RPT			-0-		-0-	B	-0-					N	NO RPT				-0-
02 14B DENY	NO RPT			-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B DENY	NO RPT			-0-		-0-	B	-0-					N	NO RPT				-0-
04 14B DENY	NO RPT			-0-		-0-	B	-0-					N	NO RPT				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRADITIONS OIL & GAS, LLC //CONT.// 864297
TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MARNI WELL #: 1 RRCID -> 025021 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210 N	18	-0-	-192	B	-0-	18	3		N	-0-			-0-
12	572 N	572	-0-	-0-	B	-0-	572	3		N	-0-			-0-
01	519 N	519	-0-	-0-	B	-0-	519	3		N	-0-			-0-
02	302 N	302	-0-	-0-	B	-0-	302	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	558 N	441	-0-	-117	B	-0-	441	3		N	-0-			-0-
04	510 N	348	-0-	-162	B	-0-	348	3		N	-0-			-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

11	670 N	670	-0-	-0-	B	-0-	670	3		N	-0-			-0-
12	1062 N	1062	-0-	-0-	B	-0-	1062	3		N	-0-			-0-
01	325 N	325	-0-	-0-	B	-0-	325	3		N	-0-			-0-
02	616 N	318	-0-	-298	B	-0-	318	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1054 N	693	-0-	-361	B	-0-	693	3		N	-0-			-0-
*04	761 N	761	-0-	-0-	B	-0-	761	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
12	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
01	1240	N	583	-0-	-657 B	-0-	583	3			N	-0-					-0-
02	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2792	N	2792	-0-	-0- B	-0-	2792	3			N	-0-					-0-
*04	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	665	-0-	-25 B	-0-	665	3			N	-0-					-0-
12	713	N	580	-0-	-133 B	-0-	580	3			N	-0-					-0-
01	713	N	698	-0-	-15 B	-0-	698	3			N	-0-					-0-
02	616	N	572	-0-	-44 B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
04	690	N	563	-0-	-127 B	-0-	563	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1604	-0-	-196 B	-0-	1604	3			N	-0-					-0-
12	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
01	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
02	1484	N	930	-0-	-554 B	-0-	930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1198	-0-	-476 B	-0-	1198	3			N	-0-					-0-
04	1590	N	992	-0-	-598 B	-0-	992	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
12	527	N	369	-0-	-158 B	-0-	369	3			N	-0-					-0-
01	434	N	268	-0-	-166 B	-0-	268	3			N	-0-					-0-
02	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
*04	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1341	-0-	-69 B	-0-	1341	3			N	-0-					-0-
12	1457	N	1193	-0-	-264 B	-0-	1193	3			N	-0-					-0-
01	1426	N	1313	-0-	-113 B	-0-	1313	3			N	-0-					-0-
02	1260	N	780	-0-	-480 B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
04	1260	N	1172	-0-	-88 B	-0-	1172	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	950	-0-	-10 B	-0-	950	3			N	-0-					-0-
12	992	N	954	-0-	-38 B	-0-	954	3			N	-0-					-0-
01	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
02	896	N	652	-0-	-244 B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
04	900	N	793	-0-	-107 B	-0-	793	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	761	-0-	-49 B	-0-	761	3			N	-0-					-0-
12	837	N	703	-0-	-134 B	-0-	703	3			N	-0-					-0-
01	713	N	674	-0-	-39 B	-0-	674	3			N	-0-					-0-
02	700	N	517	-0-	-183 B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	689	-0-	-24 B	-0-	689	3			N	-0-					-0-
04	660	N	543	-0-	-117 B	-0-	543	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
12	1373	N	1086	-0-	-287 B	-0-	1086	3			N	-0-					-0-
01	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
02	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
04	1275	N	1239	-0-	-36 B	-0-	1239	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2716	N	2716	-0-	-0- B	-0-	2716	3			N	-0-					-0-
12	2640	N	2640	-0-	-0- B	-0-	2640	3			N	-0-					-0-
01	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
02	2548	N	2011	-0-	-537 B	-0-	2011	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2374	-0-	-261 B	-0-	2374	3			N	-0-					-0-
04	1740	N	1733	-0-	-7 B	-0-	1733	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
12	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
01	992	N	618	-0-	-374 B	-0-	618	3			N	-0-					-0-
02	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	654	-0-	-28 B	-0-	654	3			N	-0-					-0-
04	600	N	535	-0-	-65 B	-0-	535	3			N	-0-					-0-

BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1173	-0-	-297 B	-0-	1173	3			N	-0-					-0-
12	1271	N	1117	-0-	-154 B	-0-	1117	3			N	-0-					-0-
01	1271	N	1203	-0-	-68 B	-0-	1203	3			N	-0-					-0-
02	1844	N	1844	-0-	-0- B	-0-	1844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
04	1170	N	940	-0-	-230 B	-0-	940	3			N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	N	3332	-0-	-928 B	-0-	3332	3			N	-0-					-0-
12	4071	N	4071	-0-	-0- B	-0-	4071	3			N	-0-					-0-
01	3007	N	-0-	-0-	-3007 B	-0-					N	-0-					-0-
02	3108	N	2466	-0-	-642 B	-0-	2466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	3365	-0-	-696 B	-0-	3365	3			N	-0-					-0-
*04	3016	N	3016	-0-	-0- B	-0-	3016	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	1615	-0-	-905 B	-0-	1615	3			N	-0-					-0-
12	2449	N	1216	-0-	-1233 B	-0-	1216	3			N	-0-					-0-
01	2204	N	2204	-0-	-0- B	-0-	2204	3			N	-0-					-0-
02	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2427	N	2427	-0-	-0- B	-0-	2427	3			N	-0-					-0-
04	2130	N	2064	-0-	-66 B	-0-	2064	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
12	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
01	1612	N	1141	-0-	-471 B	-0-	1141	3			N	-0-					-0-
02	1736	N	1557	-0-	-179 B	-0-	1557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	954	-0-	-844 B	-0-	954	3			N	-0-					-0-
*04	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-

STALLWITZ WELL #: 2R RRCID -> 258548 COMPL. DATE 10/21/2009 TOTAL DEPTH 3500 PERF. 3067 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1502	-0-	-178 B	-1286	1502	3			N	-0-					-0-
12	1581	N	1389	-0-	-192 B	-1286	1389	3			N	-0-					-0-
01	1271	N	1572	-0-	301 B	-985	1572	3			N	-0-					-0-
02	1400	N	981	-0-	-419 B	-985	981	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -985																	
03	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
04	1530	N	1249	-0-	-281 B	-0-	1249	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	N	4005	-0-	255 B	-1680	4005	3			N	-0-					-0-
12	3937	N	3969	-0-	32 B	-1648	3969	3			N	-0-					-0-
01	4030	N	3781	-0-	-249 B	-1648	3781	3			N	-0-					-0-
02	3752	N	2780	-0-	-972 B	-1648	2780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1648																	
03	3968	N	3666	-0-	-302 B	-0-	3666	3			N	-0-					-0-
04	3660	N	2930	-0-	-730 B	-0-	2930	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	N	2745	-0-	-345 B	-12382	2745	3			N	-0-					-0-
12	0	N	2528	-0-	2528 B	-9854	2528	3			N	-0-					-0-
01	2232	N	2735	-0-	503 B	-9351	2735	3			N	-0-					-0-
02	2576	N	2243	-0-	-333 B	-9351	2243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4043 CANCELLED UNDERAGE -> -5308																	
03	2542	N	2593	-0-	51 B	-3992	2593	3			N	-0-					-0-
04	2640	N	2063	-0-	-577 B	-3992	2063	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2428	-0-	2428 B	28571	2428	3			N	-0-					-0-
12	0	W	2221	-0-	2221 B	30792	2221	3			N	-0-					-0-
01	0	W	2219	-0-	2219 B	33011	2219	3			N	-0-					-0-
02	0	W	1910	-0-	1910 B	34921	1910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 34921																	
03	22893		1835	-0-	-21058 B	13863	1835	3			N	-0-					-0-
04	14B2	EXT	1377	-0-	1377 B	15240	1377	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	592	-0-	592 B	7855	592	3			N	-0-					-0-
12	0	W	513	-0-	513 B	8368	513	3			N	-0-					-0-
01	0	W	633	-0-	633 B	9001	633	3			N	-0-					-0-
02	0	W	420	-0-	420 B	9421	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9421																	
03	9802	R	381	-0-	-9421 B	-0-	381	3			N	-0-					-0-
04	14B2	EXT	698	-0-	698 B	698	698	3			N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	1819	-0-	1819 B	20453	1819	3			N	-0-					-0-
12	0	W	1189	-0-	1189 B	21642	1189	3			N	-0-					-0-
01	0	W	1433	-0-	1433 B	23075	1433	3			N	-0-					-0-
02	0	W	1319	-0-	1319 B	24394	1319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 24394																	
03	14681		1945	-0-	-12736 B	11658	1945	3			N	-0-					-0-
04	14B2	EXT	1319	-0-	1319 B	12977	1319	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	#	1404	-0-	-4626 B	-40056	1404	3			N	-0-					-0-
12	6231	#	1432	-0-	-4799 B	-44855	1432	3			N	-0-					-0-
01	6231	#	1343	-0-	-4888 B	-49743	1343	3			N	-0-					-0-
02	5628	#	1293	-0-	-4335 B	-54078	1293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -27960 CANCELLED UNDERAGE -> -26118																	
03	6231	#	1284	-0-	-4947 B	-32907	1284	3			N	-0-					-0-
04	6030	#	1173	-0-	-4857 B	-37764	1173	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	1126	-0-	1126 B	8223	1126	3			N	-0-					-0-
12	0	W	1086	-0-	1086 B	9309	1086	3			N	-0-					-0-
01	0	W	1043	-0-	1043 B	10352	1043	3			N	-0-					-0-
02	0	W	804	-0-	804 B	11156	804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 11156																	
03	0	W	1027	-0-	1027 B	12183	1027	3			N	-0-					-0-
04	0	W	807	-0-	807 B	12990	807	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	973	-0-	973 B	973	973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	W	2251	-0-	2251 B	3224	2251	3			N	-0-					-0-
10	0	W	1470	-0-	1470 B	4694	1470	3			N	-0-					-0-
11	0	W	1914	-0-	1914 B	6608	1914	3			N	-0-					-0-
12	0	W	1535	-0-	1535 B	8143	1535	3			N	-0-					-0-
01	0	W	1256	-0-	1256 B	9399	1256	3			N	-0-					-0-
02	0	W	1353	-0-	1353 B	10752	1353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10752																	
03	0	W	2379	-0-	2379 B	13131	2379	3			N	-0-					-0-
04	0	W	1718	-0-	1718 B	14849	1718	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	1638	-0-	1638 B	1638	1638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	W	1814	-0-	1814 B	3452	1814	3			N	-0-					-0-
10	0	W	995	-0-	995 B	4447	995	3			N	-0-					-0-
11	0	W	1346	-0-	1346 B	5793	1346	3			N	-0-					-0-
12	0	W	1454	-0-	1454 B	7247	1454	3			N	-0-					-0-
01	0	W	1388	-0-	1388 B	8635	1388	3			N	-0-					-0-
02	0	W	944	-0-	944 B	9579	944	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9579																	
03	0	W	1183	-0-	1183 B	10762	1183	3			N	-0-					-0-
04	0	W	972	-0-	972 B	11734	972	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
12	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
01	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
02	364	N	330	-0-	-34 B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	340	-0-	-63 B	-0-	340	3			N	-0-					-0-
*04	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
12	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
01	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
*04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-		-0-	B	-0-	154	2			N	-0-				-0-
12	146	N	146	-0-		-0-	B	-0-	146	2			N	-0-				-0-
01	227	N	227	-0-		-0-	B	-0-	227	2			N	-0-				-0-
02	241	N	241	-0-		-0-	B	-0-	241	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	276	N	276	-0-		-0-	B	-0-	276	2			N	-0-				-0-
*04	362	N	362	-0-		-0-	B	-0-	362	2			N	-0-				-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	T. A.		-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B DENY		-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	T. A.		-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B DENY		-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

11	14B2 EXT	NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT				-0-
01	0 Z	NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT				-0-

W.B.D. OIL AND GAS INC. 888033
MILLER, A. L. WELL #: 1 RRCID -> 025666 COMPL. DATE 03/12/1975 TOTAL DEPTH 3259 PERF. 2823 - 3207

11	SHUT IN	NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT				-0-

SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

11	144	N	144	-0-		-0-	B	-0-	144	3			N	-0-				-0-
12	124	N	124	-0-		-0-	B	-0-	124	3			N	-0-				-0-
01	175	N	175	-0-		-0-	B	-0-	175	3			N	-0-				-0-
02	407	N	407	-0-		-0-	B	-0-	407	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	175	N	175	-0-		-0-	B	-0-	175	3			N	-0-				-0-
*04	1509	N	1509	-0-		-0-	B	-0-	1509	3			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2448	N	2448	-0-	-0- B	-0-	2448	3			N	-0-					-0-
12	2681	N	2546	-0-	-135 B	-0-	2546	3			N	-0-					-0-
01	2573	N	2551	-0-	-22 B	-0-	2551	3			N	-0-					-0-
02	2296	N	2203	-0-	-93 B	-0-	2203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2485	-0-	-57 B	-0-	2485	3			N	-0-					-0-
04	2460	N	2097	-0-	-363 B	-0-	2097	3			N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-					-0-
12	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
01	2232	N	1910	-0-	-322 B	-0-	1910	3			N	-0-					-0-
02	2016	N	1569	-0-	-447 B	-0-	1569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1598	-0-	-541 B	-0-	1598	3			N	-0-					-0-
04	1860	N	1496	-0-	-364 B	-0-	1496	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
12	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
01	1476	N	1429	-0-	-47 B	-0-	1429	3			N	-0-					-0-
02	1848	N	1801	-0-	-47 B	-0-	1801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
*04	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
12	1116	N	870	-0-	-246 B	-0-	870	3			N	-0-					-0-
01	961	N	845	-0-	-116 B	-0-	845	3			N	-0-					-0-
02	784	N	736	-0-	-48 B	-0-	736	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	867	-0-	-1 B	-0-	867	3			N	-0-					-0-
04	810	N	752	-0-	-58 B	-0-	752	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
12	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
01	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
02	28	N	18	-0-	-10 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
*04	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	3054	-0-	414 B	-2064	3054	3			N	-0-					-0-
12	3441	N	3162	-0-	-279 B	-2064	3162	3			N	-0-					-0-
01	3441	N	3341	-0-	-100 B	-2064	3341	3			N	-0-					-0-
02	2856	N	2884	-0-	28 B	-2036	2884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2036																	
03	3215	N	3215	-0-	-0- B	-0-	3215	3			N	-0-					-0-
04	3240	N	2631	-0-	-609 B	-0-	2631	3			N	-0-					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	479	-0-	-121 B	-0-	479	3			N	-0-					-0-
12	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
01	589	N	500	-0-	-89 B	-0-	500	3			N	-0-					-0-
02	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	451	-0-	-262 B	-0-	451	3			N	-0-					-0-
04	480	N	394	-0-	-86 B	-0-	394	3			N	-0-					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
12	217	N	57	-0-	-160 B	-0-	57	3			N	-0-					-0-
01	775	N	141	-0-	-634 B	-0-	141	3			N	-0-					-0-
02	168	N	144	-0-	-24 B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
*04	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	761	N	223	-0-	-538 B	-0-	223	3			N	-0-					-0-
12	718	N	122	-0-	-596 B	-0-	122	3			N	-0-					-0-
01	620	N	205	-0-	-415 B	-0-	205	3			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
04	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	200	-0-	-100 B	-0-	200	3			N	-0-					-0-
12	310	N	224	-0-	-86 B	-0-	224	3			N	-0-					-0-
01	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
*04	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	142	-0-	-38 B	-0-	142	3			N	-0-					-0-
12	186	N	132	-0-	-54 B	-0-	132	3			N	-0-					-0-
01	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
02	140	N	116	-0-	-24 B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
*04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

WASP ENERGY LLC 900124
BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
01	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
*04	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	650	-0-	-10 B	-0-	650	3			N	-0-					-0-
12	682	N	640	-0-	-42 B	-0-	640	3			N	-0-					-0-
01	744	N	664	-0-	-80 B	-0-	664	3			N	-0-					-0-
02	616	N	268	-0-	-348 B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	497	-0-	-154 B	-0-	497	3			N	-0-					-0-
04	630	N	432	-0-	-198 B	-0-	432	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	318	-0-	-12 B	-0-	318	3			N	-0-					-0-
12	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
02	308	N	264	-0-	-44 B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	272	-0-	-69 B	-0-	272	3			N	-0-					-0-
04	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					66
12	970	N	970	-0-	-0- B	-0-	968	3	2	9	N	2					68
01	1085	N	969	-0-	-116 B	-0-	919	3	50	9	N	45					113
02	868	N	867	-0-	-1 B	-0-	825	3	42	9	N	38					151
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	894	-0-	-67 B	-0-	858	3	36	9	N	33	183	1			1
04	930	N	831	-0-	-99 B	-0-	821	3	10	9	N	9					10

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
12	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
01	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
02	532	N	473	-0-	-59 B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
*04	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	186	-0-	-84 B	-0-	186	3		N	-0-			-0-
12	310	N	208	-0-	-102 B	-0-	208	3		N	-0-			-0-
01	310	N	228	-0-	-82 B	-0-	228	3		N	-0-			-0-
02	274	N	274	-0-	-0- B	-0-	274	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	223	N	223	-0-	-0- B	-0-	223	3		N	-0-			-0-
*04	232	N	232	-0-	-0- B	-0-	232	3		N	-0-			-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

11	980	N	980	-0-	-0- B	-0-	980	2		N	-0-			-0-
12	913	N	913	-0-	-0- B	-0-	913	2		N	-0-			-0-
01	826	N	826	-0-	-0- B	-0-	826	2		N	-0-			-0-
02	924	N	623	-0-	-301 B	-0-	623	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	899	N	839	-0-	-60 B	-0-	839	2		N	-0-			-0-
*04	804	N	804	-0-	-0- B	-0-	804	2		N	-0-			-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	SHUT IN		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

11	304	N	304	-0-	-0- B	-0-	304	2		N	-0-			-0-
12	321	N	321	-0-	-0- B	-0-	321	2		N	-0-			-0-
01	341	N	309	-0-	-32 B	-0-	309	2		N	-0-			-0-
02	280	N	235	-0-	-45 B	-0-	235	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	314	N	314	-0-	-0- B	-0-	314	2		N	-0-			-0-
*04	305	N	305	-0-	-0- B	-0-	305	2		N	-0-			-0-

WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
12	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
01	62	N	17	-0-	-45 B	-0-	17	3			N	-0-					-0-
02	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3056	N	3417	-0-	361 B	361	3417	2			N	-0-					-0-
12	2887	N	3336	-0-	449 B	810	3336	2			N	-0-					-0-
01	2737	N	2356	-0-	-381 B	429	2356	2			N	-0-					-0-
02	3388	#	1853	-0-	-1535 B	-1106	1853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1106																	
03	3751	#	1556	-0-	-2195 B	-3301	1556	2			N	-0-					-0-
04	2807		3564	-0-	757 B	-2544	3564	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
12	279	N	224	-0-	-55 B	-0-	224	2			N	-0-					-0-
01	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
02	252	N	228	-0-	-24 B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	60	-0-	-157 B	-0-	60	2			N	-0-					-0-
*04	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
02	196	N	145	-0-	-51 B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
*04	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-

XET, INC. 945998
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
01	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
*04	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
*04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BRELSFORD WELL #: 3 RRCID -> 182350 COMPL. DATE 01/12/2001 TOTAL DEPTH 2250 PERF. 2034 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
12	279	N	257	-0-	-22 B	-0-	257	2			N	-0-					-0-
01	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
02	252	N	228	-0-	-24 B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
*04	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
12	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
01	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
02	560	N	557	-0-	-3 B	-0-	557	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	617	-0-	-34 B	-0-	617	2			N	-0-					-0-
04	630	N	550	-0-	-80 B	-0-	550	2			N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
12	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-
01	713	N	702	-0-	-11 B	-0-	702	2			N	-0-					-0-
02	644	N	380	-0-	-264 B	-0-	380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	684	-0-	-29 B	-0-	684	2			N	-0-					-0-
04	690	N	659	-0-	-31 B	-0-	659	2			N	-0-					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0- B	-0-	644	2			N	-0-					-0-
12	682	N	662	-0-	-20 B	-0-	662	2			N	-0-					-0-
01	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
02	588	N	98	-0-	-490 B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
04	780	N	664	-0-	-116 B	-0-	664	2			N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	422	-0-	-28 B	-0-	422	2			N	-0-					-0-
12	465	N	440	-0-	-25 B	-0-	440	2			N	-0-					-0-
01	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
02	392	N	248	-0-	-144 B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
04	450	N	423	-0-	-27 B	-0-	423	2			N	-0-					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
12	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
01	1116	N	1097	-0-	-19 B	-0-	1097	2			N	-0-					-0-
02	1008	N	925	-0-	-83 B	-0-	925	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	985	-0-	-100 B	-0-	985	2			N	-0-					-0-
04	1050	N	941	-0-	-109 B	-0-	941	2			N	-0-					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	517	-0-	-23 B	-0-	517	2			N	-0-					-0-
12	558	N	544	-0-	-14 B	-0-	544	2			N	-0-					-0-
01	558	N	542	-0-	-16 B	-0-	542	2			N	-0-					-0-
02	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
*04	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1154	N	1154	-0-	-0- B	-0-	1154	2			N	-0-					-0-
12	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-
01	1271	N	1165	-0-	-106 B	-0-	1165	2			N	-0-					-0-
02	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1091	-0-	-149 B	-0-	1091	2			N	-0-					-0-
04	1140	N	1080	-0-	-60 B	-0-	1080	2			N	-0-					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1282	N	1282	-0-	-0- B	-0-	1282	2			N	-0-					-0-
12	1332	N	1332	-0-	-0- B	-0-	1332	2			N	-0-					-0-
01	1420	N	1420	-0-	-0- B	-0-	1420	2			N	-0-					-0-
02	1204	N	1196	-0-	-8 B	-0-	1196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1301	-0-	-32 B	-0-	1301	2			N	-0-					-0-
04	1380	N	1251	-0-	-129 B	-0-	1251	2			N	-0-					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
12	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-
01	972	N	972	-0-	-0- B	-0-	972	2			N	-0-					-0-
02	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	704	-0-	-164 B	-0-	704	2			N	-0-					-0-
04	930	N	820	-0-	-110 B	-0-	820	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
12	465	N	446	-0-	-19 B	-0-	446	2			N	-0-					-0-
01	465	N	394	-0-	-71 B	-0-	394	2			N	-0-					-0-
02	420	N	358	-0-	-62 B	-0-	358	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
*04	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
12	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
01	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
02	420	N	418	-0-	-2 B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	444	-0-	-21 B	-0-	444	2			N	-0-					-0-
04	450	N	436	-0-	-14 B	-0-	436	2			N	-0-					-0-

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
12	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
01	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
02	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	396	-0-	-162 B	-0-	396	2			N	-0-					-0-
04	510	N	444	-0-	-66 B	-0-	444	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	349	-0-	-41 B	-0-	349	2			N	-0-					-0-
12	403	N	352	-0-	-51 B	-0-	352	2			N	-0-					-0-
01	403	N	327	-0-	-76 B	-0-	327	2			N	-0-					-0-
02	336	N	311	-0-	-25 B	-0-	311	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
*04	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

11	1487	N	1487	-0-	-0- B	-0-	1487	2			N	-0-					-0-
12	1643	N	1608	-0-	-35 B	-0-	1608	2			N	-0-					-0-
01	1674	N	1480	-0-	-194 B	-0-	1480	2			N	-0-					-0-
02	1400	N	1349	-0-	-51 B	-0-	1349	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1417	-0-	-195 B	-0-	1417	2			N	-0-					-0-
04	1440	N	1428	-0-	-12 B	-0-	1428	2			N	-0-					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

11	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
12	651	N	621	-0-	-30 B	-0-	621	2			N	-0-					-0-
01	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
02	588	N	587	-0-	-1 B	-0-	587	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	586	-0-	-34 B	-0-	586	2			N	-0-					-0-
04	630	N	611	-0-	-19 B	-0-	611	2			N	-0-					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

11	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
12	868	N	820	-0-	-48 B	-0-	820	2			N	-0-					-0-
01	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
02	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	778	-0-	-28 B	-0-	778	2			N	-0-					-0-
04	780	N	776	-0-	-4 B	-0-	776	2			N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

11	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
12	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
01	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
02	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	459	-0-	-99 B	-0-	459	2			N	-0-					-0-
04	600	N	517	-0-	-83 B	-0-	517	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
12	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
01	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
02	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	662	-0-	-113 B	-0-	662	2			N	-0-					-0-
04	780	N	651	-0-	-129 B	-0-	651	2			N	-0-					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1207	N	1207	-0-	-0- B	-0-	1207	2			N	-0-					-0-
12	1271	N	1173	-0-	-98 B	-0-	1173	2			N	-0-					-0-
01	1313	N	1313	-0-	-0- B	-0-	1313	2			N	-0-					-0-
02	1134	N	1134	-0-	-0- B	-0-	1134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1109	-0-	-69 B	-0-	1109	2			N	-0-					-0-
04	1260	N	1239	-0-	-21 B	-0-	1239	2			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
12	806	N	789	-0-	-17 B	-0-	789	2			N	-0-					-0-
01	899	N	768	-0-	-131 B	-0-	768	2			N	-0-					-0-
02	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
*04	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
12	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
01	775	N	736	-0-	-39 B	-0-	736	2			N	-0-					-0-
02	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	659	-0-	-85 B	-0-	659	2			N	-0-					-0-
04	720	N	665	-0-	-55 B	-0-	665	2			N	-0-					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
12	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
01	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
02	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	833	-0-	-4 B	-0-	833	2			N	-0-					-0-
*04	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
12	651	N	612	-0-	-39 B	-0-	612	3			N	-0-					-0-
01	651	N	619	-0-	-32 B	-0-	619	3			N	-0-					-0-
02	616	N	383	-0-	-233 B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
04	600	N	598	-0-	-2 B	-0-	598	3			N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-
12	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
01	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
02	196	N	188	-0-	-8 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
04	210	N	141	-0-	-69 B	-0-	141	3			N	-0-					-0-

INGERTON -C- WELL #: 2 RRCID -> 027218 COMPL. DATE 02/10/1961 TOTAL DEPTH 2010 PERF. 1590 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
12	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
01	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
02	196	N	171	-0-	-25 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
04	210	N	145	-0-	-65 B	-0-	145	3			N	-0-					-0-

INGERTON -D- WELL #: 1 RRCID -> 027219 COMPL. DATE 02/22/1961 TOTAL DEPTH 2042 PERF. 1662 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	258	-0-	-42 B	-0-	258	3			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
02	252	N	161	-0-	-91 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
04	330	N	231	-0-	-99 B	-0-	231	3			N	-0-					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
12	682	N	649	-0-	-33 B	-0-	649	3			N	-0-					-0-
01	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
02	588	N	569	-0-	-19 B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	608	-0-	-43 B	-0-	608	3			N	-0-					-0-
04	630	N	520	-0-	-110 B	-0-	520	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
12	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
01	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
02	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
*04	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
12	496	N	477	-0-	-19	B	-0-	477	3			N	-0-					-0-
01	496	N	479	-0-	-17	B	-0-	479	3			N	-0-					-0-
02	448	N	445	-0-	-3	B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
04	450	N	305	-0-	-145	B	-0-	305	3			N	-0-					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
12	372	N	337	-0-	-35	B	-0-	337	3			N	-0-					-0-
01	372	N	357	-0-	-15	B	-0-	357	3			N	-0-					-0-
02	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	339	-0-	-2	B	-0-	339	3			N	-0-					-0-
04	360	N	305	-0-	-55	B	-0-	305	3			N	-0-					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	978	-0-	-12	B	-0-	978	3			N	-0-					-0-
12	992	N	971	-0-	-21	B	-0-	971	3			N	-0-					-0-
01	992	N	970	-0-	-22	B	-0-	970	3			N	-0-					-0-
02	924	N	863	-0-	-61	B	-0-	863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	949	-0-	-12	B	-0-	949	3			N	-0-					-0-
04	930	N	579	-0-	-351	B	-0-	579	3			N	-0-					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
12	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-
01	372	N	370	-0-	-2	B	-0-	370	3			N	-0-					-0-
02	336	N	314	-0-	-22	B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-
04	360	N	330	-0-	-30	B	-0-	330	3			N	-0-					-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
12	403	N	390	-0-	-13	B	-0-	390	3			N	-0-					-0-
01	403	N	358	-0-	-45	B	-0-	358	3			N	-0-					-0-
02	364	N	329	-0-	-35	B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	360	-0-	-43	B	-0-	360	3			N	-0-					-0-
04	360	N	227	-0-	-133	B	-0-	227	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0- B	-0-	52	1	277	3	N	-0-					-0-
12	341	N	266	-0-	-75 B	-0-	46	1	220	3	N	-0-					-0-
01	323	N	323	-0-	-0- B	-0-	51	1	272	3	N	-0-					-0-
02	308	N	215	-0-	-93 B	-0-	38	1	177	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	334	N	334	-0-	-0- B	-0-	56	1	278	3	N	-0-					-0-
04	300	N	200	-0-	-100 B	-0-	40	1	160	3	N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
12	992	N	943	-0-	-49 B	-0-	943	3			N	-0-					-0-
01	1023	N	986	-0-	-37 B	-0-	986	3			N	-0-					-0-
02	952	N	819	-0-	-133 B	-0-	819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	894	-0-	-36 B	-0-	894	3			N	-0-					-0-
04	960	N	855	-0-	-105 B	-0-	855	3			N	-0-					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
12	620	N	544	-0-	-76 B	-0-	544	3			N	-0-					-0-
01	589	N	554	-0-	-35 B	-0-	554	3			N	-0-					-0-
02	560	N	482	-0-	-78 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-
04	540	N	445	-0-	-95 B	-0-	445	3			N	-0-					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
01	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
02	308	N	248	-0-	-60 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
04	300	N	193	-0-	-107 B	-0-	193	3			N	-0-					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
01	434	N	403	-0-	-31 B	-0-	403	3			N	-0-					-0-
02	392	N	322	-0-	-70 B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
04	390	N	255	-0-	-135 B	-0-	255	3			N	-0-					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
12	651	N	621	-0-	-30 B	-0-	621	3			N	-0-					-0-
01	651	N	620	-0-	-31 B	-0-	620	3			N	-0-					-0-
02	588	N	553	-0-	-35 B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	601	-0-	-19 B	-0-	601	3			N	-0-					-0-
04	600	N	547	-0-	-53 B	-0-	547	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-
12	1023	N	934	-0-	-89	B	-0-	934	3			N	-0-					-0-
01	992	N	920	-0-	-72	B	-0-	920	3			N	-0-					-0-
02	896	N	546	-0-	-350	B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
04	900	N	763	-0-	-137	B	-0-	763	3			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
12	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
01	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
02	392	N	247	-0-	-145	B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	401	-0-	-33	B	-0-	401	3			N	-0-					-0-
*04	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	358	-0-	-2	B	-0-	358	3			N	-0-					-0-
12	372	N	363	-0-	-9	B	-0-	363	3			N	-0-					-0-
01	372	N	363	-0-	-9	B	-0-	363	3			N	-0-					-0-
02	336	N	326	-0-	-10	B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	366	-0-	-6	B	-0-	366	3			N	-0-					-0-
04	360	N	271	-0-	-89	B	-0-	271	3			N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	384	-0-	-6	B	-0-	384	3			N	-0-					-0-
12	372	N	369	-0-	-3	B	-0-	369	3			N	-0-					-0-
01	403	N	366	-0-	-37	B	-0-	366	3			N	-0-					-0-
02	364	N	327	-0-	-37	B	-0-	327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	365	-0-	-7	B	-0-	365	3			N	-0-					-0-
04	360	N	255	-0-	-105	B	-0-	255	3			N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1104	N	1104	-0-	-0-	B	-0-	1104	3			N	-0-					-0-
12	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
01	1147	N	1142	-0-	-5	B	-0-	1142	3			N	-0-					-0-
02	1036	N	1027	-0-	-9	B	-0-	1027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1087	-0-	-60	B	-0-	1087	3			N	-0-					-0-
04	1110	N	802	-0-	-308	B	-0-	802	3			N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
12	372	N	365	-0-	-7	B	-0-	365	3			N	-0-					-0-
01	372	N	364	-0-	-8	B	-0-	364	3			N	-0-					-0-
02	336	N	328	-0-	-8	B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	366	-0-	-6	B	-0-	366	3			N	-0-					-0-
04	360	N	254	-0-	-106	B	-0-	254	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	344	-0-	-166 B	-0-	344	3			N	-0-					-0-
12	496	N	241	-0-	-255 B	-0-	241	3			N	-0-					-0-
01	496	N	281	-0-	-215 B	-0-	281	3			N	-0-					-0-
02	308	N	265	-0-	-43 B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
04	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	269	-0-	-571 B	-0-	269	3			N	-0-					-0-
12	837	N	3	-0-	-834 B	-0-	3	3			N	-0-					-0-
01	775	N	2	-0-	-773 B	-0-	2	3			N	-0-					-0-
02	252	N	-0-	-0-	-252 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

GARSON -B- WELL #: 2 RRCID -> 040355 COMPL. DATE 08/26/1966 TOTAL DEPTH 1842 PERF. 1574 - 1681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
02	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
12	1178	N	1177	-0-	-1 B	-0-	1177	3			N	-0-					-0-
01	1178	N	1149	-0-	-29 B	-0-	1149	3			N	-0-					-0-
02	1092	N	792	-0-	-300 B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1039	-0-	-139 B	-0-	1039	3			N	-0-					-0-
04	1110	N	940	-0-	-170 B	-0-	940	3			N	-0-					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
12	1395	N	1295	-0-	-100 B	-0-	1295	3			N	-0-					-0-
01	1488	N	1381	-0-	-107 B	-0-	1381	3			N	-0-					-0-
02	1288	N	845	-0-	-443 B	-0-	845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
04	1350	N	1139	-0-	-211 B	-0-	1139	3			N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1864		3068	-0-	1204 B	3761	3068	3			N	-0-					-0-
12	2239		2941	-0-	702 B	4463	2941	3			N	-0-					-0-
01	2380		2637	-0-	257 B	4720	2637	3			N	-0-					-0-
02	2194		6	-0-	-2188 B	2532	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2532																	
03	2468		3	-0-	-2465 B	67	3	3			N	-0-					-0-
04	2470		328	-0-	-2142 B	-2075	328	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1995		2163	-0-	168 B	1839	2163	3			N	-0-					-0-
12	2374		2191	-0-	-183 B	1656	2191	3			N	-0-					-0-
01	2262		2303	-0-	41 B	1697	2303	3			N	-0-					-0-
02	2084		1477	-0-	-607 B	1090	1477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1090																	
03	3100	N	2090	-0-	-1010 B	80	2090	3			N	-0-					-0-
04	2220	N	1827	-0-	-393 B	-0-	1827	3			N	-0-					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

11	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
12	403	N	349	-0-	-54 B	-0-	349	3			N	-0-					-0-
01	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
02	364	N	336	-0-	-28 B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
04	360	N	348	-0-	-12 B	-0-	348	3			N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

11	690	N	665	-0-	-25 B	-0-	665	3			N	-0-					-0-
12	682	N	625	-0-	-57 B	-0-	625	3			N	-0-					-0-
01	713	N	666	-0-	-47 B	-0-	666	3			N	-0-					-0-
02	616	N	385	-0-	-231 B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
04	630	N	471	-0-	-159 B	-0-	471	3			N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

11	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
12	620	N	579	-0-	-41 B	-0-	579	3			N	-0-					-0-
01	620	N	608	-0-	-12 B	-0-	608	3			N	-0-					-0-
02	560	N	399	-0-	-161 B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
04	600	N	563	-0-	-37 B	-0-	563	3			N	-0-					-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

11	1050	N	1038	-0-	-12 B	-0-	1038	3			N	-0-					-0-
12	1054	N	1027	-0-	-27 B	-0-	1027	3			N	-0-					-0-
01	1085	N	1068	-0-	-17 B	-0-	1068	3			N	-0-					-0-
02	980	N	889	-0-	-91 B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
04	1020	N	791	-0-	-229 B	-0-	791	3			N	-0-					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

11	360	N	261	-0-	-99 B	-0-	261	3			N	-0-					-0-
12	341	N	243	-0-	-98 B	-0-	243	3			N	-0-					-0-
01	310	N	251	-0-	-59 B	-0-	251	3			N	-0-					-0-
02	252	N	52	-0-	-200 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
*04	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
12	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
01	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
02	112	N	107	-0-	-5	B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
04	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-

HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

11	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-
12	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
01	334	N	334	-0-	-0-	B	-0-	334	2			N	-0-					-0-
02	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	318	N	137	-0-	-181	B	-0-	137	2			N	-0-					-0-
*04	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-

HOLCO OIL & GAS 391647
BIVINS WELL #: 2R RRCID -> 027250 COMPL. DATE 05/13/1961 TOTAL DEPTH 1700 PERF. 1600 - 1700

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 5R RRCID -> 027251 COMPL. DATE 08/15/1961 TOTAL DEPTH N/A PERF. 1600 - 1700

11	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

JIRO 432953
SNEED WELL #: 2R RRCID -> 027255 COMPL. DATE 07/24/1962 TOTAL DEPTH N/A PERF. 1660 - 1670

11	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY 450175
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
12	155	N	108	-0-	-47 B	-0-	108	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

11	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
12	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
02	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	185	-0-	-99 B	-0-	185	2			N	-0-					-0-
04	240	N	110	-0-	-130 B	-0-	110	2			N	-0-					-0-

KODIAK OPERATING, LLC 473780
JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

11	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
01	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
02	112	N	98	-0-	-14 B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
04	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

11	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
12	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
01	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
02	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	199	-0-	-58 B	-0-	199	3			N	-0-					-0-
04	240	N	50	-0-	-190 B	-0-	50	3			N	-0-					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

11	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
12	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
01	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
*04	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

11	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
12	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
01	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
02	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1761	N	1761	-0-	-0- B	-0-	1761	3			N	-0-					-0-
*04	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
12	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
01	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
02	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
*04	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-

LERA 496774
DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

11	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
12	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
01	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
02	84	N	67	-0-	-17 B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
*04	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-

LINN OPERATING, INC. 501545
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

11	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-
12	341	N	282	-0-	-59 B	-0-	282	3			N	-0-					-0-
01	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
02	216	N	216	-0-	-0- B	-0-	215	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	291	N	291	-0-	-0- B	-0-	289	3	2	9	N	2	2	1			-0-
*04	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

11	150	N	108	-0-	-42 B	-0-	108	3			N	-0-					-0-
12	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	88	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	105	-0-	-19 B	-0-	96	3	9	9	N	8	8	1			-0-
04	120	N	93	-0-	-27 B	-0-	93	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

11	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
12	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
01	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	64	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	106	-0-	-18 B	-0-	97	3	9	9	N	8	8	1			-0-
04	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
12	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
01	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
02	81	N	81	-0-	-0- B	-0-	79	3	2	9	N	2	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	103	N	103	-0-	-0- B	-0-	94	3	9	9	N	8	8	1			-0-
*04	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
12	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
02	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
*04	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	288	-0-	-42 B	-0-	288	3			N	-0-					-0-
12	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	217	-0-	-93 B	-0-	217	3			N	-0-					-0-
04	270	N	195	-0-	-75 B	-0-	195	3			N	-0-					-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	941	-0-	-109 B	-0-	210	1	731	3	N	-0-					-0-
12	992	N	945	-0-	-47 B	-0-	217	1	728	3	N	-0-					-0-
01	818	N	818	-0-	-0- B	-0-	217	1	601	3	N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	930	N	379	-0-	-551 B	-0-	379	3			N	-0-					-0-
04	780	N	503	-0-	-277 B	-0-	503	3			N	-0-					-0-

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	979	-0-	-521 B	-0-	979	3			N	-0-					-0-
12	1240	N	674	-0-	-566 B	-0-	674	3			N	-0-					-0-
01	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
02	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	682	N	595	-0-	-87 B	-0-	595	3			N	-0-					-0-
04	990	N	675	-0-	-315 B	-0-	675	3			N	-0-					-0-

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	548	-0-	-82 B	-0-	548	3			N	-0-					-0-
12	620	N	575	-0-	-45 B	-0-	575	3			N	-0-					-0-
01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
02	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	589	N	490	-0-	-99 B	-0-	490	3			N	-0-					-0-
04	570	N	452	-0-	-118 B	-0-	452	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	329	-0-	-61 B	-0-	329	3			N	-0-					-0-
12	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
01	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
04	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-

HERRING WELL #: M 5R RRCID -> 027125 COMPL. DATE 10/01/1992 TOTAL DEPTH 2913 PERF. 1742 - 1770

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

11	930	N	873	-0-	-57 B	-0-	873	3			N	-0-					-0-
12	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
01	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
02	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	992	N	862	-0-	-130 B	-0-	862	3			N	-0-					-0-
04	960	N	791	-0-	-169 B	-0-	791	3			N	-0-					-0-

READ WELL #: 5R RRCID -> 027129 COMPL. DATE 04/08/1961 TOTAL DEPTH 2014 PERF. 1708 - 1945

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

11	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
12	589	N	535	-0-	-54 B	-0-	535	3			N	-0-					-0-
01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
02	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
04	510	N	485	-0-	-25 B	-0-	485	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
12	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
01	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
02	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					-0-
*04	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	519	-0-	-21 B	-0-	132	1	387	3	N	-0-					-0-
12	527	N	527	-0-	-0- B	-0-	128	1	399	3	N	-0-					-0-
01	519	N	519	-0-	-0- B	-0-	125	1	394	3	N	-0-					-0-
02	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	527	N	265	-0-	-262 B	-0-	265	3			N	-0-					-0-
04	510	N	214	-0-	-296 B	-0-	214	3			N	-0-					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
12	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
02	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
*04	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	208	-0-	-32 B	-0-	208	3			N	-0-					-0-
12	279	N	116	-0-	-163 B	-0-	116	3			N	-0-					-0-
01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
02	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
04	180	N	142	-0-	-38 B	-0-	142	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
12	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
01	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
02	352	N	352	-0-	-0- B	-0-	343	3	9	9	N	8	8	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	265	-0-	-107 B	-0-	256	3	9	9	N	8	8	1			-0-
04	330	N	266	-0-	-64 B	-0-	266	3			N	-0-					-0-

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	336	-0-	-24	B	-0-	336	3			N	-0-					-0-
12	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
01	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
02	112	N	112	-0-	-0-	B	-0-	110	3	2	9	N	2	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	372	N	224	-0-	-148	B	-0-	205	3	19	9	N	17	17	1			-0-
04	330	N	266	-0-	-64	B	-0-	266	3			N	-0-					-0-

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	163	-0-	-17	B	-0-	163	3			N	-0-					-0-
12	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
01	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
02	125	N	125	-0-	-0-	B	-0-	114	3	11	9	N	10	10	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	186	N	137	-0-	-49	B	-0-	125	3	12	9	N	11	11	1			-0-
04	150	N	125	-0-	-25	B	-0-	125	3			N	-0-					-0-

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	564	-0-	-66	B	-0-	564	3			N	-0-					-0-
12	651	N	579	-0-	-72	B	-0-	579	3			N	-0-					-0-
01	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
02	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	589	N	433	-0-	-156	B	-0-	433	3			N	-0-					-0-
*04	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-

HERRING E WELL #: 1 RRCID -> 027157 COMPL. DATE 09/27/1962 TOTAL DEPTH 2064 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	121	-0-	-89 B	-0-	121	3			N	-0-					-0-
12	217	N	121	-0-	-96 B	-0-	121	3			N	-0-					-0-
01	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
02	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
*04	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

YAKE -E- WELL #: 1RC RRCID -> 027159 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
12	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
01	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
02	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
04	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-

YAKE F WELL #: 1RC RRCID -> 027160 COMPL. DATE 07/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
12	341	N	300	-0-	-41 B	-0-	300	3			N	-0-					-0-
01	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
02	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
04	420	N	385	-0-	-35 B	-0-	385	3			N	-0-					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14 B	-0-	106	3			N	-0-					-0-
12	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	36	-0-	-119 B	-0-	36	3			N	-0-					-0-
04	120	N	74	-0-	-46 B	-0-	74	3			N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-
12	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
01	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
04	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	140	-0-	-40 B	-0-	140	3			N	-0-					-0-
12	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	74	-0-	-112 B	-0-	74	3			N	-0-					-0-
04	180	N	108	-0-	-72 B	-0-	108	3			N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1084	-0-	-86 B	-0-	1084	3			N	-0-					-0-
12	1178	N	1073	-0-	-105 B	-0-	1073	3			N	-0-					-0-
01	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
02	849	N	849	-0-	-0- B	-0-	823	3	26	9	N	24	24	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1085	N	887	-0-	-198 B	-0-	852	3	35	9	N	32	32	1			-0-
04	960	N	910	-0-	-50 B	-0-	910	3			N	-0-					-0-

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	318	-0-	-12 B	-0-	318	3			N	-0-					-0-
12	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
02	238	N	238	-0-	-0- B	-0-	236	3	2	9	N	2	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	302	-0-	-8 B	-0-	298	3	4	9	N	4	4	1			-0-
04	330	N	282	-0-	-48 B	-0-	282	3			N	-0-					-0-

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
12	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
01	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
02	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	363	-0-	-71 B	-0-	363	3			N	-0-					-0-
04	450	N	367	-0-	-83 B	-0-	367	3			N	-0-					-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	118	-0-	-32 B	-0-	118	3			N	-0-					-0-
12	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	84	-0-	-71 B	-0-	84	3			N	-0-					-0-
04	150	N	54	-0-	-96 B	-0-	54	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	817					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	B	817					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	817					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	817					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 817																	
03	14B2 EXT	NO RPT	-0-	-0-	B	817					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	817					N	NO RPT					-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450 N	397	-0-	-53	B	-0-	397	3			N	-0-					-0-
12	465 N	413	-0-	-52	B	-0-	413	3			N	-0-					-0-
01	414 N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
02	338 N	338	-0-	-0-	B	-0-	337	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403 N	402	-0-	-1	B	-0-	393	3	9	9	N	8	8	1			-0-
04	390 N	386	-0-	-4	B	-0-	386	3			N	-0-					-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990 N	934	-0-	-56	B	-0-	934	3			N	-0-					-0-
12	992 N	926	-0-	-66	B	-0-	926	3			N	-0-					-0-
01	949 N	949	-0-	-0-	B	-0-	949	3			N	-0-					-0-
02	828 N	828	-0-	-0-	B	-0-	826	3	2	9	N	2	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	930 N	871	-0-	-59	B	-0-	853	3	18	9	N	16	16	1			-0-
04	930 N	821	-0-	-109	B	-0-	821	3			N	-0-					-0-

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660 N	632	-0-	-28	B	-0-	632	3			N	-0-					-0-
12	682 N	659	-0-	-23	B	-0-	659	3			N	-0-					-0-
01	637 N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
02	551 N	551	-0-	-0-	B	-0-	550	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	651 N	592	-0-	-59	B	-0-	580	3	12	9	N	11	11	1			-0-
04	630 N	548	-0-	-82	B	-0-	548	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-
12	465	N	449	-0-	-16 B	-0-	449	3			N	-0-					-0-
01	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
02	396	N	396	-0-	-0- B	-0-	395	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	424	-0-	-10 B	-0-	415	3	9	9	N	8	8	1			-0-
04	450	N	414	-0-	-36 B	-0-	414	3			N	-0-					-0-

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	640	-0-	-80 B	-0-	640	3			N	-0-					-0-
12	682	N	647	-0-	-35 B	-0-	647	3			N	-0-					-0-
01	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
02	556	N	556	-0-	-0- B	-0-	555	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	651	N	598	-0-	-53 B	-0-	586	3	12	9	N	11	11	1			-0-
04	630	N	532	-0-	-98 B	-0-	532	3			N	-0-					-0-

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	146	-0-	-64 B	-0-	146	3			N	-0-					-0-
12	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
02	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	31	-0-	-186 B	-0-	31	3			N	-0-					-0-
04	540	N	132	-0-	-408 B	-0-	132	3			N	-0-					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
12	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
01	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
02	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-
04	300	N	280	-0-	-20 B	-0-	280	3			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	120	-0-	-90 B	-0-	120	3			N	-0-					-0-
12	155	N	97	-0-	-58 B	-0-	97	3			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
02	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
04	210	N	122	-0-	-88 B	-0-	122	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
12	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
01	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
02	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
04	540	N	521	-0-	-19 B	-0-	521	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	123	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	145	-0-	-10 B	-0-	133	3	12	9	N	11	11	1			-0-
04	150	N	127	-0-	-23 B	-0-	127	3			N	-0-					-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-
12	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
01	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
*04	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	229	-0-	-71 B	-0-	229	3			N	-0-					-0-
12	372	N	192	-0-	-180 B	-0-	192	3			N	-0-					-0-
01	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	79	-0-	-107 B	-0-	79	3			N	-0-					-0-
*04	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	476	-0-	-4 B	-0-	476	3			N	-0-					-0-
12	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
01	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
*04	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	78	-0-	-42 B	-0-	78	3			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
02	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-
04	120	N	88	-0-	-32 B	-0-	88	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

11	450	N	445	-0-	-5	B	-0-	132	1	313	3	N	-0-					-0-
12	454	N	454	-0-	-0-	B	-0-	128	1	326	3	N	-0-					-0-
01	435	N	435	-0-	-0-	B	-0-	125	1	310	3	N	-0-					-0-
02	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	465	N	199	-0-	-266	B	-0-	199	3			N	-0-					-0-
04	420	N	322	-0-	-98	B	-0-	322	3			N	-0-					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

11	270	N	218	-0-	-52	B	-0-	218	3			N	-0-					-0-
12	279	N	252	-0-	-27	B	-0-	252	3			N	-0-					-0-
01	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
02	165	N	165	-0-	-0-	B	-0-	163	3	2	9	N	2	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	248	N	205	-0-	-43	B	-0-	190	3	15	9	N	14	14	1			-0-
04	210	N	181	-0-	-29	B	-0-	181	3			N	-0-					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

11	540	N	519	-0-	-21	B	-0-	519	3			N	-0-					-0-
12	527	N	513	-0-	-14	B	-0-	513	3			N	-0-					-0-
01	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
02	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	527	N	437	-0-	-90	B	-0-	437	3			N	-0-					-0-
04	510	N	437	-0-	-73	B	-0-	437	3			N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

11	1122	N	1122	-0-	-0-	B	-0-	1122	3			N	-0-					-0-
12	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
01	1087	N	1087	-0-	-0-	B	-0-	1087	3			N	-0-					-0-
02	758	N	758	-0-	-0-	B	-0-	751	3	7	9	N	6	6	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1085	N	771	-0-	-314	B	-0-	771	3			N	-0-					-0-
04	1050	N	833	-0-	-217	B	-0-	833	3			N	-0-					-0-

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

11	720	N	669	-0-	-51	B	-0-	669	3			N	-0-					161
12	713	N	615	-0-	-98	B	-0-	615	3			N	-0-					161
01	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					161
02	533	N	533	-0-	-0-	B	-0-	527	3	6	9	N	5	5	1			161
03/01 BALANCING DATE STATUS -> -0-																		
*03	620	N	587	-0-	-33	B	-0-	587	3			N	-0-					161
*04	570	N	525	-0-	-45	B	-0-	525	3			N	-0-					161

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	348	-0-	-110	B	-0-	348	3			N	-0-					-0-
12	465	N	303	-0-	-162	B	-0-	303	3			N	-0-					-0-
01	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
12	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
01	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
02	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	310	N	246	-0-	-64	B	-0-	246	3			N	-0-					-0-
04	300	N	217	-0-	-83	B	-0-	217	3			N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4	B	-0-	206	3			N	-0-					-0-
12	279	N	213	-0-	-66	B	-0-	213	3			N	-0-					-0-
01	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
02	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
04	210	N	176	-0-	-34	B	-0-	176	3			N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1242	-0-	-78	B	-0-	1242	3			N	-0-					-0-
12	1333	N	1032	-0-	-301	B	-0-	1032	3			N	-0-					-0-
01	1375	N	1375	-0-	-0-	B	-0-	1375	3			N	-0-					-0-
02	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
*04	3000	N	3362	-0-	362	B	362	3362	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
YAKE B WELL #: 3 R RRCID -> 158296 COMPL. DATE 04/11/1996 TOTAL DEPTH 3230 PERF. 1834 - 1858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	155	-0-	-25 B	-0-	155	3			N	-0-					-0-
12	186	N	112	-0-	-74 B	-0-	112	3			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
*04	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
12	496	N	434	-0-	-62 B	-0-	434	3			N	-0-					-0-
01	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
02	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
04	570	N	442	-0-	-128 B	-0-	442	3			N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	668	-0-	-22 B	-0-	668	3			N	-0-					-0-
12	713	N	645	-0-	-68 B	-0-	645	3			N	-0-					-0-
01	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
02	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	651	N	567	-0-	-84 B	-0-	567	3			N	-0-					-0-
04	660	N	514	-0-	-146 B	-0-	514	3			N	-0-					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	305	-0-	-55 B	-0-	305	3			N	-0-					-0-
12	341	N	229	-0-	-112 B	-0-	229	3			N	-0-					-0-
01	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
04	390	N	237	-0-	-153 B	-0-	237	3			N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	399	-0-	-21 B	-0-	399	3			N	-0-					-0-
12	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
01	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
02	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
04	360	N	337	-0-	-23 B	-0-	337	3			N	-0-					-0-

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
12	620	N	324	-0-	-296 B	-0-	324	3			N	-0-					-0-
01	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
02	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	257	-0-	-53 B	-0-	257	3			N	-0-					-0-
04	330	N	267	-0-	-63 B	-0-	267	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	696	-0-	-24 B	-0-	696	3			N	-0-					-0-
12	744	N	720	-0-	-24 B	-0-	720	3			N	-0-					-0-
01	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
02	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	713	N	551	-0-	-162 B	-0-	551	3			N	-0-					-0-
04	690	N	485	-0-	-205 B	-0-	485	3			N	-0-					-0-

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
12	434	N	398	-0-	-36 B	-0-	398	3			N	-0-					-0-
01	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
02	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-
04	390	N	322	-0-	-68 B	-0-	322	3			N	-0-					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	458	-0-	-52 B	-0-	458	3			N	-0-					-0-
12	527	N	465	-0-	-62 B	-0-	465	3			N	-0-					-0-
01	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
02	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	465	N	421	-0-	-44 B	-0-	421	3			N	-0-					-0-
04	510	N	391	-0-	-119 B	-0-	391	3			N	-0-					-0-

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	445	-0-	-65 B	-0-	445	3			N	-0-					-0-
12	527	N	462	-0-	-65 B	-0-	462	3			N	-0-					-0-
01	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
02	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	465	N	398	-0-	-67 B	-0-	398	3			N	-0-					-0-
04	420	N	368	-0-	-52 B	-0-	368	3			N	-0-					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	337	-0-	-23 B	-0-	337	3			N	-0-					-0-
12	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
01	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	297	-0-	-44 B	-0-	297	3			N	-0-					-0-
04	330	N	251	-0-	-79 B	-0-	251	3			N	-0-					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
12	620	N	599	-0-	-21 B	-0-	599	3			N	-0-					-0-
01	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
02	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	589	N	528	-0-	-61 B	-0-	528	3			N	-0-					-0-
04	600	N	486	-0-	-114 B	-0-	486	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	388	-0-	-32 B	-0-	388	3			N	-0-					-0-
12	434	N	374	-0-	-60 B	-0-	374	3			N	-0-					-0-
01	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
04	360	N	339	-0-	-21 B	-0-	339	3			N	-0-					-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	569	-0-	-31 B	-0-	569	3			N	-0-					-0-
12	589	N	564	-0-	-25 B	-0-	564	3			N	-0-					-0-
01	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
02	500	N	500	-0-	-0- B	-0-	499	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	568	N	568	-0-	-0- B	-0-	556	3	12	9	N	11	11	1			-0-
04	570	N	531	-0-	-39 B	-0-	531	3			N	-0-					-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	594	-0-	-36 B	-0-	594	3			N	-0-					-0-
12	651	N	586	-0-	-65 B	-0-	586	3			N	-0-					-0-
01	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
02	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	589	N	506	-0-	-83 B	-0-	506	3			N	-0-					-0-
04	600	N	457	-0-	-143 B	-0-	457	3			N	-0-					-0-

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	441	-0-	-39 B	-0-	441	3			N	-0-					-0-
12	496	N	358	-0-	-138 B	-0-	358	3			N	-0-					-0-
01	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
02	381	N	381	-0-	-0- B	-0-	373	3	8	9	N	7	7	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	405	N	405	-0-	-0- B	-0-	394	3	11	9	N	10	10	1			-0-
04	450	N	388	-0-	-62 B	-0-	388	3			N	-0-					-0-

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	586	-0-	-14 B	-0-	586	3			N	-0-					-0-
12	620	N	548	-0-	-72 B	-0-	548	3			N	-0-					-0-
01	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
02	454	N	454	-0-	-0- B	-0-	442	3	12	9	N	11	11	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	558	N	439	-0-	-119 B	-0-	425	3	14	9	N	13	13	1			-0-
04	510	N	493	-0-	-17 B	-0-	493	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	729	-0-	-51 B	-0-	729	3			N	-0-					-0-
12	806	N	730	-0-	-76 B	-0-	730	3			N	-0-					-0-
01	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
02	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	744	N	632	-0-	-112 B	-0-	632	3			N	-0-					-0-
04	720	N	573	-0-	-147 B	-0-	573	3			N	-0-					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	491	-0-	-79 B	-0-	491	3			N	-0-					-0-
12	527	N	469	-0-	-58 B	-0-	469	3			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
02	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	465	N	230	-0-	-235 B	-0-	230	3			N	-0-					-0-
04	480	N	293	-0-	-187 B	-0-	293	3			N	-0-					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1349	-0-	-121 B	-0-	1349	3			N	-0-					-0-
12	1457	N	1341	-0-	-116 B	-0-	1341	3			N	-0-					-0-
01	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
02	1161	N	1161	-0-	-0- B	-0-	1159	3	2	9	N	2	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1348	N	1348	-0-	-0- B	-0-	1320	3	28	9	N	25	25	1			-0-
*04	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	542	-0-	-58 B	-0-	542	3			N	-0-					-0-
12	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
01	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
02	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	620	N	525	-0-	-95 B	-0-	525	3			N	-0-					-0-
04	570	N	485	-0-	-85 B	-0-	485	3			N	-0-					-0-

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	773	-0-	-37 B	-0-	773	3			N	-0-					-0-
12	806	N	779	-0-	-27 B	-0-	779	3			N	-0-					-0-
01	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
02	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	775	N	668	-0-	-107 B	-0-	668	3			N	-0-					-0-
04	660	N	627	-0-	-33 B	-0-	627	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	717	-0-	-93 B	-0-	717	3			N	-0-					-0-
12	806	N	496	-0-	-310 B	-0-	496	3			N	-0-					-0-
01	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
*04	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	289	-0-	-101 B	-0-	289	3			N	-0-					-0-
12	434	N	301	-0-	-133 B	-0-	301	3			N	-0-					-0-
01	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
02	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
04	420	N	334	-0-	-86 B	-0-	334	3			N	-0-					-0-

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	873	-0-	-87 B	-0-	873	3			N	-0-					-0-
12	961	N	892	-0-	-69 B	-0-	892	3			N	-0-					-0-
01	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
02	761	N	761	-0-	-0- B	-0-	760	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	899	N	897	-0-	-2 B	-0-	878	3	19	9	N	17	17	1			-0-
04	870	N	792	-0-	-78 B	-0-	792	3			N	-0-					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
12	2139	N	2040	-0-	-99 B	-0-	2040	3			N	-0-					-0-
01	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-
02	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2046	N	1701	-0-	-345 B	-0-	1701	3			N	-0-					-0-
04	1920	N	1661	-0-	-259 B	-0-	1661	3			N	-0-					-0-

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	414	-0-	-36 B	-0-	414	3			N	-0-					-0-
12	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
01	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	355	-0-	-79 B	-0-	355	3			N	-0-					-0-
04	390	N	336	-0-	-54 B	-0-	336	3			N	-0-					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	983	-0-	-37 B	-0-	983	3			N	-0-					-0-
12	1085	N	451	-0-	-634 B	-0-	451	3			N	-0-					-0-
01	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
02	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
04	1260	N	819	-0-	-441 B	-0-	819	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					65
12	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					65
01	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					65
02	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					65
03/01 BALANCING DATE STATUS -> -0-																	
*03	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					65
*04	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					65

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-
12	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
01	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
02	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	328	-0-	-44 B	-0-	328	3			N	-0-					-0-
04	330	N	276	-0-	-54 B	-0-	276	3			N	-0-					-0-

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	466	-0-	-44 B	-0-	466	3			N	-0-					-0-
12	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
01	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
02	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	496	N	333	-0-	-163 B	-0-	333	3			N	-0-					-0-
*04	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	828	-0-	-72 B	-0-	828	3			N	-0-					-0-
12	930	N	851	-0-	-79 B	-0-	851	3			N	-0-					-0-
01	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
02	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	837	N	686	-0-	-151 B	-0-	686	3			N	-0-					-0-
04	840	N	628	-0-	-212 B	-0-	628	3			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

LOSURE, KEN 509289
BIVINS WELL #: B 1R RRCID -> 027252 COMPL. DATE 05/26/1961 TOTAL DEPTH 1682 PERF. 1582 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	619	-0-	-71 B	-0-	619	2			N	-0-					-0-
12	713	N	557	-0-	-156 B	-0-	557	2			N	-0-					-0-
01	651	N	594	-0-	-57 B	-0-	594	2			N	-0-					-0-
02	588	N	509	-0-	-79 B	-0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
04	570	N	349	-0-	-221 B	-0-	349	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	317	-0-	-13 B	-0-	317	3			N	-0-					-0-
12	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
01	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
02	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
*04	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16 B	-0-	134	3			N	-0-					-0-
12	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
01	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
*04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
12	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-
01	31	N	29	-0-	-2	B	-0-	29	3			N	-0-					-0-
02	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	29	-0-	-2	B	-0-	29	3			N	-0-					-0-
*04	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

11	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
12	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
01	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
02	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
04	232	N	226	-0-	-6	B	-0-	226	3			N	-0-					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

11	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
12	865	N	865	-0-	-0-	B	-0-	865	3			N	-0-					-0-
01	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
02	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
*04	820	N	820	-0-	-0-	B	-0-	820	3			N	-0-					-0-

ALAMOSA-SANFORD WELL #: 1R RRCID -> 027107 COMPL. DATE 02/21/1963 TOTAL DEPTH N/A PERF. N/A

11	150	N	126	-0-	-24	B	-0-	126	3			N	-0-					-0-
12	155	N	142	-0-	-13	B	-0-	142	3			N	-0-					-0-
01	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
02	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
*04	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

11	240	N	231	-0-	-9	B	-0-	231	3			N	-0-					-0-
12	248	N	209	-0-	-39	B	-0-	209	3			N	-0-					-0-
01	217	N	201	-0-	-16	B	-0-	201	3			N	-0-					-0-
02	224	N	215	-0-	-9	B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
*04	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

11	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
12	328	N	257	-0-	-71	B	-0-	257	3			N	-0-					-0-
01	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
02	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
*04	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-
12	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
01	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
*04	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
12	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
01	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
02	112	N	103	-0-	-9 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
04	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
12	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
01	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
02	1579	N	1579	-0-	-0- B	-0-	1579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
04	805	N	282	-0-	-523 B	-0-	282	3			N	-0-					-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
12	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	140	N	125	-0-	-15 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
*04	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
12	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
01	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*04	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-

SANFORD WELL #: 1RC RRCID -> 189516 COMPL. DATE 05/20/2002 TOTAL DEPTH 3050 PERF. 1536 - 1706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP 639020

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
12	186	N	166	-0-	-20	B	-0-	166	2			N	-0-					-0-
01	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
02	168	N	159	-0-	-9	B	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
04	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	632	N	632	-0-	-0-	B	-0-	632	2			N	-0-					-0-
12	620	N	616	-0-	-4	B	-0-	616	2			N	-0-					-0-
01	658	N	658	-0-	-0-	B	-0-	658	2			N	-0-					-0-
02	572	N	572	-0-	-0-	B	-0-	572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	634	N	634	-0-	-0-	B	-0-	634	2			N	-0-					-0-
*04	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-
12	434	N	362	-0-	-72	B	-0-	362	2			N	-0-					-0-
01	434	N	386	-0-	-48	B	-0-	386	2			N	-0-					-0-
02	364	N	321	-0-	-43	B	-0-	321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	340	-0-	-32	B	-0-	340	2			N	-0-					-0-
04	360	N	326	-0-	-34	B	-0-	326	3			N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	240	-0-	-30	B	-0-	240	2			N	-0-					-0-
12	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-
01	279	N	193	-0-	-86	B	-0-	193	2			N	-0-					-0-
02	347	N	347	-0-	-0-	B	-0-	347	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	128	-0-	-275	B	-0-	128	2			N	-0-					-0-
04	180	N	158	-0-	-22	B	-0-	158	3			N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	294	-0-	-126	B	-0-	90	1	204	2	N	-0-					-0-
12	527	N	140	-0-	-387	B	-0-	90	1	50	2	N	-0-					-0-
01	683	N	98	-0-	-585	B	-0-	90	1	8	2	N	-0-					-0-
02	280	N	100	-0-	-180	B	-0-	90	1	10	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	561	N	561	-0-	-0-	B	-0-	150	1	411	2	N	-0-					-0-
12	586	N	181	-0-	-405	B	-0-	150	1	31	2	N	-0-					-0-
01	559	N	167	-0-	-392	B	-0-	150	1	17	2	N	-0-					-0-
02	520	N	-0-	-0-	-520	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1572	N	1572	-0-	-0- B	-0-	609	1	963	2	N	-0-			-0-
12	1521	N	1521	-0-	-0- B	-0-	630	1	891	2	N	-0-			-0-
01	1569	N	1569	-0-	-0- B	-0-	630	1	939	2	N	-0-			-0-
02	1308	N	1157	-0-	-151 B	-0-	462	1	695	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1458	N	1078	-0-	-380 B	-0-	378	1	700	2	N	-0-			-0-
*04	1600	N	1600	-0-	-0- B	-0-	630	1	970	3	N	-0-			-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

11	600	N	-0-	-0-	-600 B	-0-					N	-0-			-0-
12	620	N	619	-0-	-1 B	-0-	619	2			N	-0-			-0-
01	682	N	637	-0-	-45 B	-0-	637	2			N	-0-			-0-
02	620	N	620	-0-	-0- B	-0-	620	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	620	N	362	-0-	-258 B	-0-	362	2			N	-0-			-0-
04	630	N	441	-0-	-189 B	-0-	441	3			N	-0-			-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

11	270	N	259	-0-	-11 B	-0-	259	2			N	-0-			-0-
12	279	N	267	-0-	-12 B	-0-	267	2			N	-0-			-0-
01	286	N	286	-0-	-0- B	-0-	286	2			N	-0-			-0-
02	270	N	270	-0-	-0- B	-0-	270	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	251	-0-	-28 B	-0-	251	2			N	-0-			-0-
04	270	N	199	-0-	-71 B	-0-	199	3			N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	B	-0-	210	1	235	2	N	-0-					-0-
12	456	N	456	-0-	-0-	B	-0-	217	1	239	2	N	-0-					-0-
01	465	N	430	-0-	-35	B	-0-	196	1	234	2	N	-0-					-0-
02	420	N	380	-0-	-40	B	-0-	175	1	205	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	453	-0-	-12	B	-0-	210	1	243	2	N	-0-					-0-
*04	432	N	432	-0-	-0-	B	-0-	203	1	229	3	N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-
12	283	N	283	-0-	-0-	B	-0-	283	2			N	-0-					-0-
01	403	N	283	-0-	-120	B	-0-	283	2			N	-0-					-0-
02	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	151	-0-	-128	B	-0-	151	2			N	-0-					-0-
04	270	N	119	-0-	-151	B	-0-	119	3			N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	906	N	906	-0-	-0-	B	-0-	906	2			N	-0-					-0-
12	930	N	866	-0-	-64	B	-0-	866	2			N	-0-					-0-
01	956	N	956	-0-	-0-	B	-0-	956	2			N	-0-					-0-
02	840	N	735	-0-	-105	B	-0-	735	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	849	-0-	-19	B	-0-	849	2			N	-0-					-0-
04	930	N	748	-0-	-182	B	-0-	748	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	81	-0-	-129 B	-0-	81	2			N	-0-					-0-
12	217	N	177	-0-	-40 B	-0-	177	2			N	-0-					-0-
01	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
02	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
04	210	N	168	-0-	-42 B	-0-	168	3			N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
12	814	N	814	-0-	-0- B	-0-	192	1	622	2	N	-0-					-0-
01	950	N	950	-0-	-0- B	-0-	240	1	710	2	N	-0-					-0-
02	719	N	719	-0-	-0- B	-0-	180	1	539	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1114	N	1114	-0-	-0- B	-0-	324	1	790	2	N	-0-					-0-
04	930	N	679	-0-	-251 B	-0-	288	1	391	3	N	-0-					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1975	N	1975	-0-	-0- B	-0-	676	1	1299	2	N	-0-					-0-
12	2387	N	1541	-0-	-846 B	-0-	598	1	943	2	N	-0-					-0-
01	2274	N	1534	-0-	-740 B	-0-	624	1	910	2	N	-0-					-0-
02	1848	N	1536	-0-	-312 B	-0-	728	1	808	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1973	N	1973	-0-	-0- B	-0-	780	1	1193	2	N	-0-					-0-
*04	1517	N	1517	-0-	-0- B	-0-	300	1	1217	3	N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
12	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
01	186	N	61	-0-	-125 B	-0-	61	2			N	-0-					-0-
02	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
04	60	N	43	-0-	-17 B	-0-	43	3			N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1046	N	1046	-0-	-0- B	-0-	232	1	814	2	N	-0-					-0-
12	1142	N	1142	-0-	-0- B	-0-	240	1	902	2	N	-0-					-0-
01	1116	N	1103	-0-	-13 B	-0-	240	1	863	2	N	-0-					-0-
02	980	N	926	-0-	-54 B	-0-	216	1	710	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1033	-0-	-114 B	-0-	240	1	793	2	N	-0-					-0-
04	1080	N	997	-0-	-83 B	-0-	232	1	765	3	N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	483	-0-	-837 B	-0-	483	2			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
02	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
*04	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	119	-0-	-61	B	-0-	119	2			N	-0-					-0-
12	186	N	185	-0-	-1	B	-0-	185	2			N	-0-					-0-
01	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-
02	368	N	368	-0-	-0-	B	-0-	368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	41	-0-	-145	B	-0-	41	2			N	-0-					-0-
04	180	N	43	-0-	-137	B	-0-	43	3			N	-0-					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

11	1143	N	1054	-0-	-89	B	-0-	1054	2			N	-0-					167
12	1338	N	960	-0-	-378	B	-0-	960	2			N	-0-					167
01	1209	N	796	-0-	-413	B	-0-	796	2			N	-0-					167
02	980	N	666	-0-	-314	B	-0-	666	2			N	-0-					167
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	716	-0-	-245	B	-0-	716	2			N	-0-					167
04	780	N	708	-0-	-72	B	-0-	708	3			N	-0-					167

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

11	150	N	142	-0-	-8	B	-0-	142	2			N	-0-					-0-
12	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
01	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
02	140	N	90	-0-	-50	B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	95	-0-	-60	B	-0-	95	2			N	-0-					-0-
04	150	N	96	-0-	-54	B	-0-	96	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	42	-0-	-108	B	-0-	14	1	28	2	N	-0-					-0-
12	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
01	146	N	146	-0-	-0-	B	-0-	42	1	104	2	N	-0-					-0-
02	172	N	172	-0-	-0-	B	-0-	56	1	116	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	183	N	183	-0-	-0-	B	-0-	62	1	121	2	N	-0-					-0-
*04	174	N	174	-0-	-0-	B	-0-	60	1	114	3	N	-0-					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

11	690	N	649	-0-	-41	B	-0-	649	2			N	-0-					-0-
12	713	N	654	-0-	-59	B	-0-	654	2			N	-0-					-0-
01	682	N	662	-0-	-20	B	-0-	662	2			N	-0-					-0-
02	827	N	827	-0-	-0-	B	-0-	827	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	956	N	956	-0-	-0-	B	-0-	956	2			N	-0-					-0-
*04	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-

SNEED "A" WELL #: 3033R RRCID -> 155593 COMPL. DATE 07/17/1995 TOTAL DEPTH 2207 PERF. 1725 - 2141

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SNEED "B" WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

11	1666		3230	-0-	1564	B	45812	3230	2			N	-0-					-0-
12	1880		3236	-0-	1356	B	47168	3236	2			N	-0-					-0-
01	1792		3291	-0-	1499	B	48667	3291	2			N	-0-					-0-
02	1659		-0-	-0-	-1659	B	47008					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 47008																		
03	1832		-0-	-0-	-1832	B	45176					N	-0-					-0-
04	1809		-0-	-0-	-1809	B	43367					N	-0-					-0-

SNEED "B" WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

11	1224	N	1224	-0-	-0-	B	-0-	1224	2			N	-0-					-0-
12	1272	N	1272	-0-	-0-	B	-0-	1272	2			N	-0-					-0-
01	1222	N	1096	-0-	-126	B	-0-	1096	2			N	-0-					-0-
02	1127	N	1081	-0-	-46	B	-0-	1081	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1266	N	1166	-0-	-100	B	-0-	1166	2			N	-0-					-0-
*04	1145	N	1145	-0-	-0-	B	-0-	1145	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED "B" WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1817	N	1817	-0-	-0- B	-0-	232	1	1585	2	N	-0-			-0-
12	1825	N	1825	-0-	-0- B	-0-	240	1	1585	2	N	-0-			-0-
01	1826	N	1826	-0-	-0- B	-0-	248	1	1578	2	N	-0-			-0-
02	1627	N	1627	-0-	-0- B	-0-	224	1	1403	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1755	N	1755	-0-	-0- B	-0-	240	1	1515	2	N	-0-			-0-
*04	1684	N	1684	-0-	-0- B	-0-	232	1	1452	3	N	-0-			-0-

PETROLIA GROUP, L.L.C. 660810
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	157	-0-	-23 B	-0-	157	3			N	-0-					-0-
12	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
01	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
04	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	325	-0-	-65 B	-0-	325	3			N	-0-					-0-
12	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
01	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
02	308	N	292	-0-	-16 B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
*04	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
12	1116	N	1084	-0-	-32 B	-0-	1084	3			N	-0-					-0-
01	1116	N	1059	-0-	-57 B	-0-	1059	3			N	-0-					-0-
02	980	N	940	-0-	-40 B	-0-	940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1034	-0-	-51 B	-0-	1034	3			N	-0-					-0-
04	1020	N	1011	-0-	-9 B	-0-	1011	3			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-
12	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
01	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
02	308	N	289	-0-	-19 B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
04	330	N	306	-0-	-24 B	-0-	306	3			N	-0-					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	615	-0-	-15 B	-0-	615	3			N	-0-					-0-
12	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
01	651	N	628	-0-	-23 B	-0-	628	3			N	-0-					-0-
02	588	N	567	-0-	-21 B	-0-	567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
*04	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	326	-0-	-34 B	-0-	326	3			N	-0-					-0-
12	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
01	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
02	308	N	290	-0-	-18 B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
*04	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1419	N	1419	-0-	-0-	B	-0-	1419	3			N	-0-					-0-
12	1457	N	1408	-0-	-49	B	-0-	1408	3			N	-0-					-0-
01	1457	N	1352	-0-	-105	B	-0-	1352	3			N	-0-					-0-
02	1316	N	1169	-0-	-147	B	-0-	1169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1356	-0-	-39	B	-0-	1356	3			N	-0-					-0-
04	1320	N	1320	-0-	-0-	B	-0-	1320	3			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-
12	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
01	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
02	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
*04	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	228	-0-	-12	B	-0-	228	3			N	-0-					-0-
12	248	N	232	-0-	-16	B	-0-	232	3			N	-0-					-0-
01	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-
02	224	N	208	-0-	-16	B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
04	240	N	215	-0-	-25	B	-0-	215	3			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
12	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
01	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
02	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
04	210	N	203	-0-	-7	B	-0-	203	3			N	-0-					-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1511	-0-	-19	B	-0-	1511	3			N	-0-					-0-
12	1550	N	1548	-0-	-2	B	-0-	1548	3			N	-0-					-0-
01	1581	N	1538	-0-	-43	B	-0-	1538	3			N	-0-					-0-
02	1400	N	1374	-0-	-26	B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1525	-0-	-25	B	-0-	1525	3			N	-0-					-0-
04	1500	N	1461	-0-	-39	B	-0-	1461	3			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1134	-0-	-6	B	-0-	1134	3			N	-0-					-0-
12	1178	N	1107	-0-	-71	B	-0-	1107	3			N	-0-					-0-
01	1178	N	1154	-0-	-24	B	-0-	1154	3			N	-0-					-0-
02	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1199	N	1199	-0-	-0-	B	-0-	1199	3			N	-0-					-0-
*04	1140	N	1140	-0-	-0-	B	-0-	1140	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	353	-0-	-7	B	-0-	353	3			N	-0-					-0-
12	372	N	369	-0-	-3	B	-0-	369	3			N	-0-					-0-
01	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
02	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
04	360	N	358	-0-	-2	B	-0-	358	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

11	420	N	404	-0-	-16	B	-0-	404	3			N	-0-					-0-
12	434	N	416	-0-	-18	B	-0-	416	3			N	-0-					-0-
01	434	N	412	-0-	-22	B	-0-	412	3			N	-0-					-0-
02	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
*04	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

11	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
12	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
01	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
02	196	N	170	-0-	-26	B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-
*04	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
12	1519	N	1460	-0-	-59 B	-0-	1460	3			N	-0-					-0-
01	1519	N	1467	-0-	-52 B	-0-	1467	3			N	-0-					-0-
02	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1443	-0-	-14 B	-0-	1443	3			N	-0-					-0-
04	1410	N	1342	-0-	-68 B	-0-	1342	3			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
12	1209	N	1208	-0-	-1 B	-0-	1208	3			N	-0-					-0-
01	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
02	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
04	1230	N	1172	-0-	-58 B	-0-	1172	3			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
12	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
01	589	N	587	-0-	-2 B	-0-	587	3			N	-0-					-0-
02	532	N	509	-0-	-23 B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-
04	570	N	565	-0-	-5 B	-0-	565	3			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	264	-0-	-66 B	-0-	264	3			N	-0-					-0-
12	310	N	237	-0-	-73 B	-0-	237	3			N	-0-					-0-
01	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
02	252	N	197	-0-	-55 B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
*04	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1194	-0-	-66 B	-0-	1194	3			N	-0-					-0-
12	1302	N	1155	-0-	-147 B	-0-	1155	3			N	-0-					-0-
01	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
02	1120	N	1096	-0-	-24 B	-0-	1096	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1134	-0-	-13 B	-0-	1134	3			N	-0-					-0-
04	1290	N	1257	-0-	-33 B	-0-	1257	3			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	966	-0-	-24 B	-0-	966	3			N	-0-					-0-
12	1023	N	980	-0-	-43 B	-0-	980	3			N	-0-					-0-
01	1023	N	921	-0-	-102 B	-0-	921	3			N	-0-					-0-
02	896	N	839	-0-	-57 B	-0-	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	962	-0-	-30 B	-0-	962	3			N	-0-					-0-
*04	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
12	651	N	594	-0-	-57 B	-0-	594	3			N	-0-					-0-
01	682	N	623	-0-	-59 B	-0-	623	3			N	-0-					-0-
02	616	N	521	-0-	-95 B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
04	600	N	482	-0-	-118 B	-0-	482	3			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1398	-0-	-42 B	-0-	1398	3			N	-0-					-0-
12	1457	N	1421	-0-	-36 B	-0-	1421	3			N	-0-					-0-
01	1457	N	1403	-0-	-54 B	-0-	1403	3			N	-0-					-0-
02	1316	N	1266	-0-	-50 B	-0-	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1400	-0-	-26 B	-0-	1400	3			N	-0-					-0-
04	1350	N	1267	-0-	-83 B	-0-	1267	3			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
12	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
01	992	N	988	-0-	-4 B	-0-	988	3			N	-0-					-0-
02	896	N	890	-0-	-6 B	-0-	890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	977	-0-	-15 B	-0-	977	3			N	-0-					-0-
04	960	N	948	-0-	-12 B	-0-	948	3			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	643	-0-	-17 B	-0-	643	3			N	-0-					-0-
12	682	N	663	-0-	-19 B	-0-	663	3			N	-0-					-0-
01	682	N	673	-0-	-9 B	-0-	673	3			N	-0-					-0-
02	588	N	551	-0-	-37 B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	583	-0-	-68 B	-0-	583	3			N	-0-					-0-
04	660	N	618	-0-	-42 B	-0-	618	3			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	815	-0-	-25 B	-0-	815	3			N	-0-					-0-
12	868	N	830	-0-	-38 B	-0-	830	3			N	-0-					-0-
01	837	N	821	-0-	-16 B	-0-	821	3			N	-0-					-0-
02	756	N	742	-0-	-14 B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	818	-0-	-19 B	-0-	818	3			N	-0-					-0-
*04	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
12	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
01	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
02	252	N	223	-0-	-29 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*04	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	363	-0-	-27	B	-0-	363	3			N	-0-					-0-
12	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
01	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
02	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
*04	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

11	2393	N	2393	-0-	-0-	B	-0-	2393	3			N	-0-					-0-
12	2445	N	2445	-0-	-0-	B	-0-	2445	3			N	-0-					-0-
01	2397	N	2397	-0-	-0-	B	-0-	2397	3			N	-0-					-0-
02	2261	N	2261	-0-	-0-	B	-0-	2261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2369	N	2369	-0-	-0-	B	-0-	2369	3			N	-0-					-0-
*04	2357	N	2357	-0-	-0-	B	-0-	2357	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

11	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
12	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
01	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
02	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
*04	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

11	1110	N	1083	-0-	-27	B	-0-	1083	3			N	-0-					-0-
12	1147	N	1111	-0-	-36	B	-0-	1111	3			N	-0-					-0-
01	1147	N	1085	-0-	-62	B	-0-	1085	3			N	-0-					-0-
02	1008	N	369	-0-	-639	B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	713	-0-	-403	B	-0-	713	3			N	-0-					-0-
*04	1336	N	1336	-0-	-0-	B	-0-	1336	3			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

11	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
12	217	N	212	-0-	-5	B	-0-	212	3			N	-0-					-0-
01	217	N	204	-0-	-13	B	-0-	204	3			N	-0-					-0-
02	196	N	185	-0-	-11	B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
*04	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	212	-0-	-28 B	-0-	212	3			N	-0-					-0-
12	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
01	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
02	196	N	176	-0-	-20 B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
04	210	N	193	-0-	-17 B	-0-	193	3			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	336	-0-	-24 B	-0-	336	3			N	-0-					-0-
12	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
01	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
02	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
04	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
12	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
01	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
02	224	N	219	-0-	-5 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
04	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
01	279	N	226	-0-	-53 B	-0-	226	3			N	-0-					-0-
02	224	N	192	-0-	-32 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	182	-0-	-66 B	-0-	182	3			N	-0-					-0-
*04	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	205	-0-	-35 B	-0-	205	3			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
*04	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
12	1023	N	1018	-0-	-5 B	-0-	1018	3			N	-0-					-0-
01	1023	N	1011	-0-	-12 B	-0-	1011	3			N	-0-					-0-
02	924	N	858	-0-	-66 B	-0-	858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	938	-0-	-85 B	-0-	938	3			N	-0-					-0-
04	990	N	915	-0-	-75 B	-0-	915	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

11	120	N	96	-0-	-24	B	-0-	96	3			N	-0-					-0-
12	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
01	124	N	101	-0-	-23	B	-0-	101	3			N	-0-					-0-
02	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	78	-0-	-46	B	-0-	78	3			N	-0-					-0-
*04	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

11	810	N	727	-0-	-83	B	-0-	727	3			N	-0-					-0-
12	775	N	706	-0-	-69	B	-0-	706	3			N	-0-					-0-
01	775	N	732	-0-	-43	B	-0-	732	3			N	-0-					-0-
02	672	N	559	-0-	-113	B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
*04	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

11	780	N	690	-0-	-90	B	-0-	690	3			N	-0-					-0-
12	797	N	797	-0-	-0-	B	-0-	797	3			N	-0-					-0-
01	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
02	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	790	-0-	-16	B	-0-	790	3			N	-0-					-0-
04	780	N	764	-0-	-16	B	-0-	764	3			N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

11	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
12	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
01	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
02	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
*04	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
12	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	308	N	222	-0-	-86 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	236	-0-	-105 B	-0-	236	3			N	-0-					-0-
04	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	517	-0-	-53 B	-0-	517	3			N	-0-					-0-
12	589	N	522	-0-	-67 B	-0-	522	3			N	-0-					-0-
01	558	N	421	-0-	-137 B	-0-	421	3			N	-0-					-0-
02	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
*04	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
12	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
01	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
02	280	N	265	-0-	-15 B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
*04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	45	-0-	-45 B	-0-	45	3			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
01	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	49	-0-	-44 B	-0-	49	3			N	-0-					-0-
*04	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1150	-0-	-20 B	-0-	1150	3			N	-0-					-0-
12	1209	N	1147	-0-	-62 B	-0-	1147	3			N	-0-					-0-
01	1209	N	1185	-0-	-24 B	-0-	1185	3			N	-0-					-0-
02	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
04	1140	N	1084	-0-	-56 B	-0-	1084	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	848	-0-	-22 B	-0-	848	3			N	-0-					-0-
12	899	N	855	-0-	-44 B	-0-	855	3			N	-0-					-0-
01	899	N	874	-0-	-25 B	-0-	874	3			N	-0-					-0-
02	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	860	-0-	-8 B	-0-	860	3			N	-0-					-0-
*04	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

11	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
12	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
01	806	N	736	-0-	-70 B	-0-	736	3			N	-0-					-0-
02	672	N	655	-0-	-17 B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
04	720	N	677	-0-	-43 B	-0-	677	3			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

11	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
12	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
01	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
02	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	835	-0-	-33 B	-0-	835	3			N	-0-					-0-
*04	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
04	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

11	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
12	1209	N	1202	-0-	-7 B	-0-	1202	3			N	-0-					-0-
01	1209	N	1184	-0-	-25 B	-0-	1184	3			N	-0-					-0-
02	1092	N	1001	-0-	-91 B	-0-	1001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1181	-0-	-28 B	-0-	1181	3			N	-0-					-0-
*04	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2597	-0-	-403 B	3718	2597	3			N	-0-					-0-
12	3100	N	2633	-0-	-467 B	3251	2633	3			N	-0-					-0-
01	3100	N	2681	-0-	-419 B	2832	2681	3			N	-0-					-0-
02	2800	N	2156	-0-	-644 B	2188	2156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2188																	
03	3100	N	2463	-0-	-637 B	1551	2463	3			N	-0-					-0-
*04	3000	N	2542	-0-	-458 B	1093	2542	3			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

11	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-
12	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
01	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-
02	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
04	450	N	23	-0-	-427 B	-0-	23	3			N	-0-					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

11	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
12	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
01	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
02	196	N	175	-0-	-21 B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
04	210	N	171	-0-	-39 B	-0-	171	3			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

11	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
12	1116	N	1069	-0-	-47 B	-0-	1069	3			N	-0-					-0-
01	1085	N	1060	-0-	-25 B	-0-	1060	3			N	-0-					-0-
02	980	N	953	-0-	-27 B	-0-	953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1050	-0-	-4 B	-0-	1050	3			N	-0-					-0-
04	1020	N	1007	-0-	-13 B	-0-	1007	3			N	-0-					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

11	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
12	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
01	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
02	896	N	803	-0-	-93 B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	774	-0-	-94 B	-0-	774	3			N	-0-					-0-
04	930	N	714	-0-	-216 B	-0-	714	3			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

11	1230	N	1190	-0-	-40 B	-0-	1190	3			N	-0-					-0-
12	1240	N	1206	-0-	-34 B	-0-	1206	3			N	-0-					-0-
01	1240	N	1184	-0-	-56 B	-0-	1184	3			N	-0-					-0-
02	1120	N	1085	-0-	-35 B	-0-	1085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1203	-0-	-6 B	-0-	1203	3			N	-0-					-0-
*04	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

11	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
12	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
01	682	N	659	-0-	-23	B	-0-	659	3			N	-0-					-0-
02	616	N	583	-0-	-33	B	-0-	583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	626	-0-	-25	B	-0-	626	3			N	-0-					-0-
*04	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

11	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
12	248	N	236	-0-	-12	B	-0-	236	3			N	-0-					-0-
01	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
02	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	236	-0-	-12	B	-0-	236	3			N	-0-					-0-
04	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

11	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
12	93	N	49	-0-	-44	B	-0-	49	3			N	-0-					-0-
01	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
02	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	55	-0-	-7	B	-0-	55	3			N	-0-					-0-
04	60	N	33	-0-	-27	B	-0-	33	3			N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

11	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
12	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
01	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
02	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
*04	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

11	2366	N	2366	-0-	-0-	B	-0-	2366	3			N	-0-					-0-
12	2411	N	2411	-0-	-0-	B	-0-	2411	3			N	-0-					-0-
01	2334	N	2334	-0-	-0-	B	-0-	2334	3			N	-0-					-0-
02	2119	N	2119	-0-	-0-	B	-0-	2119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2241	N	2124	-0-	-117	B	-0-	2124	3			N	-0-					-0-
04	2250	N	1966	-0-	-284	B	-0-	1966	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	731	-0-	-79 B	-0-	731	3			N	-0-					-0-
12	775	N	748	-0-	-27 B	-0-	748	3			N	-0-					-0-
01	775	N	623	-0-	-152 B	-0-	623	3			N	-0-					-0-
02	672	N	547	-0-	-125 B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	714	-0-	-30 B	-0-	714	3			N	-0-					-0-
*04	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	808	-0-	-32 B	-0-	808	3			N	-0-					-0-
12	868	N	822	-0-	-46 B	-0-	822	3			N	-0-					-0-
01	868	N	815	-0-	-53 B	-0-	815	3			N	-0-					-0-
02	756	N	729	-0-	-27 B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	790	-0-	-47 B	-0-	790	3			N	-0-					-0-
04	780	N	739	-0-	-41 B	-0-	739	3			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1056	-0-	-174 B	-0-	1056	3			N	-0-					-0-
12	1147	N	1088	-0-	-59 B	-0-	1088	3			N	-0-					-0-
01	1116	N	1049	-0-	-67 B	-0-	1049	3			N	-0-					-0-
02	980	N	895	-0-	-85 B	-0-	895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
*04	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

11	750	N	735	-0-	-15	B	-0-	735	3			N	-0-					-0-
12	775	N	744	-0-	-31	B	-0-	744	3			N	-0-					-0-
01	775	N	750	-0-	-25	B	-0-	750	3			N	-0-					-0-
02	700	N	677	-0-	-23	B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	736	-0-	-8	B	-0-	736	3			N	-0-					-0-
04	720	N	686	-0-	-34	B	-0-	686	3			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

11	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
12	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
01	775	N	725	-0-	-50	B	-0-	725	3			N	-0-					-0-
02	672	N	664	-0-	-8	B	-0-	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
*04	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

11	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
12	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-
01	899	N	892	-0-	-7	B	-0-	892	3			N	-0-					-0-
02	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	842	-0-	-26	B	-0-	842	3			N	-0-					-0-
04	870	N	819	-0-	-51	B	-0-	819	3			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

11	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
12	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
01	589	N	575	-0-	-14	B	-0-	575	3			N	-0-					-0-
02	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	544	-0-	-14	B	-0-	544	3			N	-0-					-0-
04	570	N	546	-0-	-24	B	-0-	546	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1518	-0-	-42 B	-0-	1518	3			N	-0-					-0-
12	1581	N	1544	-0-	-37 B	-0-	1544	3			N	-0-					-0-
01	1581	N	1532	-0-	-49 B	-0-	1532	3			N	-0-					-0-
02	1428	N	1371	-0-	-57 B	-0-	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1524	-0-	-26 B	-0-	1524	3			N	-0-					-0-
04	1470	N	1361	-0-	-109 B	-0-	1361	3			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
12	403	N	396	-0-	-7 B	-0-	396	3			N	-0-					-0-
01	403	N	393	-0-	-10 B	-0-	393	3			N	-0-					-0-
02	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
04	390	N	382	-0-	-8 B	-0-	382	3			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

11	2269	N	2269	-0-	-0- B	-0-	2269	3			N	-0-					-0-
12	2269	N	2269	-0-	-0- B	-0-	2269	3			N	-0-					-0-
01	2295	N	2295	-0-	-0- B	-0-	2295	3			N	-0-					-0-
02	2106	N	2059	-0-	-47 B	-0-	2059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2263	-0-	-0- B	-0-	2263	3			N	-0-					-0-
04	2220	N	2145	-0-	-75 B	-0-	2145	3			N	-0-					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
04	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

11	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
12	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-
01	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
02	588	N	566	-0-	-22 B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
*04	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
12	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
02	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	338	-0-	-34 B	-0-	338	3			N	-0-					-0-
04	360	N	342	-0-	-18 B	-0-	342	3			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	529	-0-	-101 B	-0-	529	3			N	-0-					-0-
12	589	N	547	-0-	-42 B	-0-	547	3			N	-0-					-0-
01	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
02	504	N	499	-0-	-5 B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
04	540	N	504	-0-	-36 B	-0-	504	3			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	663	-0-	-57 B	-0-	663	3			N	-0-					-0-
12	713	N	658	-0-	-55 B	-0-	658	3			N	-0-					-0-
01	682	N	636	-0-	-46 B	-0-	636	3			N	-0-					-0-
02	616	N	603	-0-	-13 B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
04	630	N	629	-0-	-1 B	-0-	629	3			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
12	1488	N	1415	-0-	-73 B	-0-	1415	3			N	-0-					-0-
01	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
02	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
*04	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
12	1147	N	1113	-0-	-34 B	-0-	1113	3			N	-0-					-0-
01	1147	N	1134	-0-	-13 B	-0-	1134	3			N	-0-					-0-
02	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1101	-0-	-15 B	-0-	1101	3			N	-0-					-0-
04	1110	N	1099	-0-	-11 B	-0-	1099	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	889	-0-	-41 B	-0-	889	3			N	-0-					-0-
12	930	N	910	-0-	-20 B	-0-	910	3			N	-0-					-0-
01	930	N	901	-0-	-29 B	-0-	901	3			N	-0-					-0-
02	840	N	812	-0-	-28 B	-0-	812	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	850	-0-	-49 B	-0-	850	3			N	-0-					-0-
04	870	N	858	-0-	-12 B	-0-	858	3			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	715	-0-	-5 B	-0-	715	3			N	-0-					-0-
12	744	N	733	-0-	-11 B	-0-	733	3			N	-0-					-0-
01	744	N	732	-0-	-12 B	-0-	732	3			N	-0-					-0-
02	672	N	660	-0-	-12 B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	725	-0-	-19 B	-0-	725	3			N	-0-					-0-
04	720	N	687	-0-	-33 B	-0-	687	3			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1917	-0-	-33 B	-0-	1917	3			N	-0-					-0-
12	1984	N	1906	-0-	-78 B	-0-	1906	3			N	-0-					-0-
01	2015	N	1946	-0-	-69 B	-0-	1946	3			N	-0-					-0-
02	1792	N	1778	-0-	-14 B	-0-	1778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1949	N	1949	-0-	-0- B	-0-	1949	3			N	-0-					-0-
*04	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
12	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
01	992	N	961	-0-	-31 B	-0-	961	3			N	-0-					-0-
02	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
04	930	N	917	-0-	-13 B	-0-	917	3			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	776	-0-	-34 B	-0-	776	3			N	-0-					-0-
12	837	N	741	-0-	-96 B	-0-	741	3			N	-0-					-0-
01	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
02	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
04	870	N	836	-0-	-34 B	-0-	836	3			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	614	-0-	-46 B	-0-	614	3			N	-0-					-0-
12	651	N	634	-0-	-17 B	-0-	634	3			N	-0-					-0-
01	651	N	616	-0-	-35 B	-0-	616	3			N	-0-					-0-
02	560	N	557	-0-	-3 B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
04	600	N	595	-0-	-5 B	-0-	595	3			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1073	-0-	-37 B	-0-	1073	3			N	-0-					-0-
12	1147	N	1093	-0-	-54 B	-0-	1093	3			N	-0-					-0-
01	1116	N	1088	-0-	-28 B	-0-	1088	3			N	-0-					-0-
02	1008	N	985	-0-	-23 B	-0-	985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1080	-0-	-5 B	-0-	1080	3			N	-0-					-0-
04	1050	N	1024	-0-	-26 B	-0-	1024	3			N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	295	-0-	-5 B	-0-	295	3			N	-0-					-0-
12	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
01	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-
02	280	N	258	-0-	-22 B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
*04	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
12	155	N	93	-0-	-62 B	-0-	93	3			N	-0-					-0-
01	155	N	104	-0-	-51 B	-0-	104	3			N	-0-					-0-
02	140	N	63	-0-	-77 B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-
04	90	N	32	-0-	-58 B	-0-	32	3			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	834	-0-	-6 B	-0-	834	3			N	-0-					-0-
12	899	N	858	-0-	-41 B	-0-	858	3			N	-0-					-0-
01	868	N	814	-0-	-54 B	-0-	814	3			N	-0-					-0-
02	784	N	762	-0-	-22 B	-0-	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	847	-0-	-21 B	-0-	847	3			N	-0-					-0-
*04	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
12	1426	N	1375	-0-	-51 B	-0-	1375	3			N	-0-					-0-
01	1395	N	1367	-0-	-28 B	-0-	1367	3			N	-0-					-0-
02	1288	N	1232	-0-	-56 B	-0-	1232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1348	-0-	-16 B	-0-	1348	3			N	-0-					-0-
04	1320	N	1261	-0-	-59 B	-0-	1261	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
12	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
01	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
02	336	N	328	-0-	-8 B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
*04	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1565	-0-	-115 B	-0-	1565	3			N	-0-					-0-
12	1674	N	1603	-0-	-71 B	-0-	1603	3			N	-0-					-0-
01	1643	N	1570	-0-	-73 B	-0-	1570	3			N	-0-					-0-
02	1456	N	1401	-0-	-55 B	-0-	1401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1609	-0-	-3 B	-0-	1609	3			N	-0-					-0-
04	1530	N	1419	-0-	-111 B	-0-	1419	3			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
12	1209	N	1203	-0-	-6 B	-0-	1203	3			N	-0-					-0-
01	1209	N	1187	-0-	-22 B	-0-	1187	3			N	-0-					-0-
02	1092	N	1067	-0-	-25 B	-0-	1067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1169	-0-	-40 B	-0-	1169	3			N	-0-					-0-
04	1140	N	1131	-0-	-9 B	-0-	1131	3			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2007		2858	-0-	851 B	3225	2858	3			N	-0-					-0-
12	2387		2899	-0-	512 B	3737	2899	3			N	-0-					-0-
01	2274		2829	-0-	555 B	4292	2829	3			N	-0-					-0-
02	2095		2500	-0-	405 B	4697	2500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4697																	
03	2363		2865	-0-	502 B	5199	2865	3			N	-0-					-0-
*04	3000	N	2754	-0-	-246 B	4953	2754	3			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH 1921 PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	701	-0-	-19 B	-0-	701	3			N	-0-					-0-
12	744	N	707	-0-	-37 B	-0-	707	3			N	-0-					-0-
01	744	N	645	-0-	-99 B	-0-	645	3			N	-0-					-0-
02	644	N	536	-0-	-108 B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	667	-0-	-46 B	-0-	667	3			N	-0-					-0-
*04	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
12	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
01	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
02	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	879	-0-	-51 B	-0-	879	3			N	-0-					-0-
*04	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
01	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
*04	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
12	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
01	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
02	252	N	235	-0-	-17 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
*04	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1102	-0-	-38 B	-0-	1102	3			N	-0-					-0-
12	1147	N	1106	-0-	-41 B	-0-	1106	3			N	-0-					-0-
01	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
02	1036	N	1027	-0-	-9 B	-0-	1027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1097	-0-	-19 B	-0-	1097	3			N	-0-					-0-
04	1080	N	1068	-0-	-12 B	-0-	1068	3			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
12	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
01	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
02	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
*04	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
01	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
12	186	N	125	-0-	-61 B	-0-	125	3			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
04	210	N	182	-0-	-28 B	-0-	182	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	989	-0-	-1 B	-0-	989	3			N	-0-					-0-
12	1054	N	1014	-0-	-40 B	-0-	1014	3			N	-0-					-0-
01	1023	N	1004	-0-	-19 B	-0-	1004	3			N	-0-					-0-
02	924	N	914	-0-	-10 B	-0-	914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	997	-0-	-26 B	-0-	997	3			N	-0-					-0-
*04	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1401	-0-	-39 B	-0-	1401	3			N	-0-					-0-
12	1488	N	1440	-0-	-48 B	-0-	1440	3			N	-0-					-0-
01	1457	N	1410	-0-	-47 B	-0-	1410	3			N	-0-					-0-
02	1316	N	1271	-0-	-45 B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
04	1350	N	1340	-0-	-10 B	-0-	1340	3			N	-0-					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	956	-0-	-34 B	-0-	956	3			N	-0-					-0-
12	1023	N	972	-0-	-51 B	-0-	972	3			N	-0-					-0-
01	992	N	962	-0-	-30 B	-0-	962	3			N	-0-					-0-
02	896	N	871	-0-	-25 B	-0-	871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	956	-0-	-5 B	-0-	956	3			N	-0-					-0-
04	930	N	916	-0-	-14 B	-0-	916	3			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
12	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
01	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
02	280	N	271	-0-	-9 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
04	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
12	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
01	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
02	168	N	167	-0-	-1 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
04	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	691	-0-	-29 B	-0-	691	3			N	-0-					-0-
12	713	N	707	-0-	-6 B	-0-	707	3			N	-0-					-0-
01	713	N	694	-0-	-19 B	-0-	694	3			N	-0-					-0-
02	644	N	625	-0-	-19 B	-0-	625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	689	-0-	-24 B	-0-	689	3			N	-0-					-0-
04	660	N	653	-0-	-7 B	-0-	653	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1040	-0-	-10 B	-0-	1040	3			N	-0-					-0-
12	1085	N	1065	-0-	-20 B	-0-	1065	3			N	-0-					-0-
01	1085	N	1045	-0-	-40 B	-0-	1045	3			N	-0-					-0-
02	980	N	936	-0-	-44 B	-0-	936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1028	-0-	-26 B	-0-	1028	3			N	-0-					-0-
04	1020	N	1007	-0-	-13 B	-0-	1007	3			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	409	-0-	-11 B	-0-	409	3			N	-0-					-0-
12	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
01	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
02	392	N	372	-0-	-20 B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
*04	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	245	-0-	-25 B	-0-	245	3			N	-0-					-0-
12	279	N	246	-0-	-33 B	-0-	246	3			N	-0-					-0-
01	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
02	224	N	223	-0-	-1 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-
04	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	861	-0-	-9 B	-0-	861	3			N	-0-					-0-
12	899	N	854	-0-	-45 B	-0-	854	3			N	-0-					-0-
01	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
02	812	N	801	-0-	-11 B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
04	870	N	849	-0-	-21 B	-0-	849	3			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
01	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
02	112	N	107	-0-	-5 B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
12	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
01	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
02	140	N	128	-0-	-12 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
*04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
12	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
01	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
02	308	N	288	-0-	-20 B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
*04	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
12	1550	N	1475	-0-	-75 B	-0-	1475	3			N	-0-					-0-
01	1519	N	1469	-0-	-50 B	-0-	1469	3			N	-0-					-0-
02	1400	N	1276	-0-	-124 B	-0-	1276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1379	-0-	-109 B	-0-	1379	3			N	-0-					-0-
04	1410	N	1276	-0-	-134 B	-0-	1276	3			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	985	-0-	-5 B	-0-	985	3			N	-0-					-0-
12	1054	N	996	-0-	-58 B	-0-	996	3			N	-0-					-0-
01	1023	N	968	-0-	-55 B	-0-	968	3			N	-0-					-0-
02	924	N	881	-0-	-43 B	-0-	881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	913	-0-	-79 B	-0-	913	3			N	-0-					-0-
*04	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	611	-0-	-19 B	-0-	611	3			N	-0-					-0-
12	651	N	627	-0-	-24 B	-0-	627	3			N	-0-					-0-
01	620	N	615	-0-	-5 B	-0-	615	3			N	-0-					-0-
02	560	N	556	-0-	-4 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	616	-0-	-4 B	-0-	616	3			N	-0-					-0-
04	600	N	597	-0-	-3 B	-0-	597	3			N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
12	620	N	583	-0-	-37 B	-0-	583	3			N	-0-					-0-
01	620	N	567	-0-	-53 B	-0-	567	3			N	-0-					-0-
02	560	N	550	-0-	-10 B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	569	-0-	-20 B	-0-	569	3			N	-0-					-0-
*04	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

11	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
12	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
01	868	N	866	-0-	-2 B	-0-	866	3			N	-0-					-0-
02	784	N	780	-0-	-4 B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	860	-0-	-8 B	-0-	860	3			N	-0-					-0-
04	840	N	830	-0-	-10 B	-0-	830	3			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

11	660	N	536	-0-	-124 B	-0-	536	3			N	-0-					-0-
12	589	N	553	-0-	-36 B	-0-	553	3			N	-0-					-0-
01	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
02	504	N	488	-0-	-16 B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
04	540	N	507	-0-	-33 B	-0-	507	3			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

11	14B	DENY	-0-	-0-	-0- B	1					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	1					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	1					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	1					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1																	
03	14B2	EXT	-0-	-0-	-0- B	1					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	1					N	-0-					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

11	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-
12	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
01	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
02	56	N	53	-0-	-3 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
*04	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
12	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
01	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
02	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	43	-0-	-50 B	-0-	43	3			N	-0-					-0-
04	120	N	47	-0-	-73 B	-0-	47	3			N	-0-					-0-

MASTERSON WELL #: 78R RRCID -> 058322 COMPL. DATE 02/05/1974 TOTAL DEPTH 1927 PERF. 1602 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
12	1240	N	1135	-0-	-105 B	-0-	1135	3			N	-0-					-0-
01	1209	N	1006	-0-	-203 B	-0-	1006	3			N	-0-					-0-
02	1064	N	826	-0-	-238 B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	517	-0-	-630 B	-0-	517	3			N	-0-					-0-
04	960	N	321	-0-	-639 B	-0-	321	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1747	-0-	-23 B	-0-	1747	3			N	-0-					-0-
12	1798	N	1765	-0-	-33 B	-0-	1765	3			N	-0-					-0-
01	1798	N	1764	-0-	-34 B	-0-	1764	3			N	-0-					-0-
02	1624	N	1602	-0-	-22 B	-0-	1602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1751	-0-	-16 B	-0-	1751	3			N	-0-					-0-
04	1710	N	1694	-0-	-16 B	-0-	1694	3			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
12	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
01	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
02	84	N	76	-0-	-8 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
04	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	629	-0-	-31 B	-0-	629	3			N	-0-					-0-
12	651	N	643	-0-	-8 B	-0-	643	3			N	-0-					-0-
01	651	N	632	-0-	-19 B	-0-	632	3			N	-0-					-0-
02	588	N	571	-0-	-17 B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	631	-0-	-20 B	-0-	631	3			N	-0-					-0-
*04	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					-0-
12	527	N	513	-0-	-14 B	-0-	513	3			N	-0-					-0-
01	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
02	476	N	455	-0-	-21 B	-0-	455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	496	-0-	-31 B	-0-	496	3			N	-0-					-0-
*04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
12	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
01	620	N	616	-0-	-4 B	-0-	616	3			N	-0-					-0-
02	560	N	543	-0-	-17 B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	605	-0-	-15 B	-0-	605	3			N	-0-					-0-
*04	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	618	-0-	-72 B	-0-	618	3			N	-0-					-0-
12	651	N	639	-0-	-12 B	-0-	639	3			N	-0-					-0-
01	651	N	645	-0-	-6 B	-0-	645	3			N	-0-					-0-
02	588	N	576	-0-	-12 B	-0-	576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	646	-0-	-5 B	-0-	646	3			N	-0-					-0-
04	630	N	605	-0-	-25 B	-0-	605	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

11	450	N	449	-0-	-1	B	-0-	449	3			N	-0-					-0-
12	465	N	463	-0-	-2	B	-0-	463	3			N	-0-					-0-
01	465	N	450	-0-	-15	B	-0-	450	3			N	-0-					-0-
02	420	N	372	-0-	-48	B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	458	-0-	-7	B	-0-	458	3			N	-0-					-0-
*04	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

11	600	N	592	-0-	-8	B	-0-	592	3			N	-0-					-0-
12	620	N	602	-0-	-18	B	-0-	602	3			N	-0-					-0-
01	620	N	589	-0-	-31	B	-0-	589	3			N	-0-					-0-
02	560	N	535	-0-	-25	B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
*04	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

11	450	N	436	-0-	-14	B	-0-	436	3			N	-0-					-0-
12	465	N	450	-0-	-15	B	-0-	450	3			N	-0-					-0-
01	465	N	441	-0-	-24	B	-0-	441	3			N	-0-					-0-
02	420	N	401	-0-	-19	B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	437	-0-	-28	B	-0-	437	3			N	-0-					-0-
04	420	N	30	-0-	-390	B	-0-	30	3			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

11	960	N	944	-0-	-16	B	-0-	944	3			N	-0-					-0-
12	992	N	927	-0-	-65	B	-0-	927	3			N	-0-					-0-
01	930	N	880	-0-	-50	B	-0-	880	3			N	-0-					-0-
02	868	N	837	-0-	-31	B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	915	-0-	-15	B	-0-	915	3			N	-0-					-0-
*04	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

11	907	N	907	-0-	-0-	B	-0-	907	3		N	-0-					-0-
12	930	N	930	-0-	-0-	B	-0-	930	3		N	-0-					-0-
01	961	N	927	-0-	-34	B	-0-	927	3		N	-0-					-0-
02	840	N	836	-0-	-4	B	-0-	836	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	931	N	931	-0-	-0-	B	-0-	931	3		N	-0-					-0-
04	900	N	893	-0-	-7	B	-0-	893	3		N	-0-					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

11	677	N	677	-0-	-0-	B	-0-	677	3		N	-0-					-0-
12	683	N	683	-0-	-0-	B	-0-	683	3		N	-0-					-0-
01	713	N	677	-0-	-36	B	-0-	677	3		N	-0-					-0-
02	644	N	604	-0-	-40	B	-0-	604	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	662	-0-	-20	B	-0-	662	3		N	-0-					-0-
04	660	N	643	-0-	-17	B	-0-	643	3		N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

11	1650	N	1335	-0-	-315	B	-0-	1335	3		N	-0-					-0-
12	1674	N	1558	-0-	-116	B	-0-	1558	3		N	-0-					-0-
01	1628	N	1628	-0-	-0-	B	-0-	1628	3		N	-0-					-0-
02	1479	N	1479	-0-	-0-	B	-0-	1479	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1603	N	1603	-0-	-0-	B	-0-	1603	3		N	-0-					-0-
04	1590	N	1542	-0-	-48	B	-0-	1542	3		N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

11	180	N	158	-0-	-22	B	-0-	158	3		N	-0-					-0-
12	186	N	163	-0-	-23	B	-0-	163	3		N	-0-					-0-
01	186	N	169	-0-	-17	B	-0-	169	3		N	-0-					-0-
02	147	N	147	-0-	-0-	B	-0-	147	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0-	B	-0-	167	3		N	-0-					-0-
*04	153	N	153	-0-	-0-	B	-0-	153	3		N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	170	-0-	-10	B	-0-	170	3			N	-0-					-0-
12	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
01	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
02	168	N	160	-0-	-8	B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
04	180	N	169	-0-	-11	B	-0-	169	3			N	-0-					-0-

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
12	651	N	647	-0-	-4	B	-0-	647	3			N	-0-					-0-
01	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
02	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	645	-0-	-6	B	-0-	645	3			N	-0-					-0-
04	630	N	627	-0-	-3	B	-0-	627	3			N	-0-					-0-

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	40	-0-	-50	B	-0-	40	3			N	-0-					-0-
12	62	N	32	-0-	-30	B	-0-	32	3			N	-0-					-0-
01	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
02	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
*04	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	603	-0-	-147	B	-0-	603	3			N	-0-					-0-
12	682	N	652	-0-	-30	B	-0-	652	3			N	-0-					-0-
01	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
02	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	615	-0-	-36	B	-0-	615	3			N	-0-					-0-
04	690	N	604	-0-	-86	B	-0-	604	3			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	236	-0-	-4	B	-0-	236	3			N	-0-					-0-
12	248	N	245	-0-	-3	B	-0-	245	3			N	-0-					-0-
01	248	N	238	-0-	-10	B	-0-	238	3			N	-0-					-0-
02	224	N	192	-0-	-32	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
04	240	N	11	-0-	-229	B	-0-	11	3			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
12	527	N	496	-0-	-31	B	-0-	496	3			N	-0-					-0-
01	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
02	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
04	510	N	509	-0-	-1	B	-0-	509	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	897	-0-	-33	B	-0-	897	3			N	-0-					-0-
12	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-					-0-
01	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
02	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	911	-0-	-50	B	-0-	911	3			N	-0-					-0-
04	900	N	44	-0-	-856	B	-0-	44	3			N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2	B	-0-	58	3			N	-0-					-0-
12	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-
01	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
02	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
*04	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1189	-0-	-41	B	-0-	1189	3			N	-0-					-0-
12	1271	N	944	-0-	-327	B	-0-	944	3			N	-0-					-0-
01	1240	N	1062	-0-	-178	B	-0-	1062	3			N	-0-					-0-
02	1120	N	1066	-0-	-54	B	-0-	1066	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1002	N	1002	-0-	-0-	B	-0-	1002	3			N	-0-					-0-
*04	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
12	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
01	744	N	695	-0-	-49	B	-0-	695	3			N	-0-					-0-
02	644	N	606	-0-	-38	B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	621	-0-	-30	B	-0-	621	3			N	-0-					-0-
04	660	N	629	-0-	-31	B	-0-	629	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	167	-0-	-43	B	-0-	167	3			N	-0-					-0-
12	217	N	97	-0-	-120	B	-0-	97	3			N	-0-					-0-
01	217	N	103	-0-	-114	B	-0-	103	3			N	-0-					-0-
02	168	N	95	-0-	-73	B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	71	-0-	-22	B	-0-	71	3			N	-0-					-0-
*04	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2262	N	2262	-0-	-0-	B	-0-	2262	3			N	-0-					-0-
12	2381	N	2274	-0-	-107	B	-0-	2274	3			N	-0-					-0-
01	2321	N	2321	-0-	-0-	B	-0-	2321	3			N	-0-					-0-
02	2110	N	2110	-0-	-0-	B	-0-	2110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2291	N	2291	-0-	-0-	B	-0-	2291	3			N	-0-					-0-
04	2250	N	2218	-0-	-32	B	-0-	2218	3			N	-0-					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2108		2436	-0-	328	B	2041	2436	3			N	-0-					-0-
12	2491		2492	-0-	1	B	2042	2492	3			N	-0-					-0-
01	2374		2495	-0-	121	B	2163	2495	3			N	-0-					-0-
02	2189		2356	-0-	167	B	2330	2356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2330																		
03	2462		2465	-0-	3	B	2333	2465	3			N	-0-					-0-
*04	2464		2457	-0-	-7	B	2326	2457	3			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
12	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
01	403	N	345	-0-	-58	B	-0-	345	3			N	-0-					-0-
02	392	N	318	-0-	-74	B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
*04	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1090	-0-	-20	B	-0-	1090	3			N	-0-					-0-
12	1147	N	1113	-0-	-34	B	-0-	1113	3			N	-0-					-0-
01	1116	N	1106	-0-	-10	B	-0-	1106	3			N	-0-					-0-
02	1008	N	446	-0-	-562	B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	869	-0-	-247	B	-0-	869	3			N	-0-					-0-
*04	1344	N	1344	-0-	-0-	B	-0-	1344	3			N	-0-					-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1662	-0-	-48	B	-0-	1662	3			N	-0-					-0-
12	1736	N	1703	-0-	-33	B	-0-	1703	3			N	-0-					-0-
01	1736	N	1689	-0-	-47	B	-0-	1689	3			N	-0-					-0-
02	1540	N	622	-0-	-918	B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1075	-0-	-630	B	-0-	1075	3			N	-0-					-0-
*04	2020	N	2020	-0-	-0-	B	-0-	2020	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
12	651	N	630	-0-	-21 B	-0-	630	3			N	-0-					-0-
01	651	N	624	-0-	-27 B	-0-	624	3			N	-0-					-0-
02	588	N	562	-0-	-26 B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
*04	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

11	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
01	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
02	112	N	102	-0-	-10 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
04	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

11	480	N	466	-0-	-14 B	-0-	466	3			N	-0-					-0-
12	496	N	460	-0-	-36 B	-0-	460	3			N	-0-					-0-
01	496	N	467	-0-	-29 B	-0-	467	3			N	-0-					-0-
02	448	N	420	-0-	-28 B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					-0-
04	450	N	448	-0-	-2 B	-0-	448	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
12	992	N	973	-0-	-19	B	-0-	973	3			N	-0-					-0-
01	992	N	987	-0-	-5	B	-0-	987	3			N	-0-					-0-
02	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	919	-0-	-42	B	-0-	919	3			N	-0-					-0-
04	960	N	943	-0-	-17	B	-0-	943	3			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1540	-0-	-110	B	-0-	1540	3			N	-0-					-0-
12	1581	N	1468	-0-	-113	B	-0-	1468	3			N	-0-					-0-
01	1581	N	1549	-0-	-32	B	-0-	1549	3			N	-0-					-0-
02	1428	N	1311	-0-	-117	B	-0-	1311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1419	-0-	-38	B	-0-	1419	3			N	-0-					-0-
04	1500	N	1376	-0-	-124	B	-0-	1376	3			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	989	-0-	-61	B	-0-	989	3			N	-0-					-0-
12	1054	N	1008	-0-	-46	B	-0-	1008	3			N	-0-					-0-
01	1054	N	986	-0-	-68	B	-0-	986	3			N	-0-					-0-
02	924	N	905	-0-	-19	B	-0-	905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	1002	-0-	-21	B	-0-	1002	3			N	-0-					-0-
04	960	N	950	-0-	-10	B	-0-	950	3			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1403	-0-	-67	B	-0-	1403	3			N	-0-					-0-
12	1488	N	1414	-0-	-74	B	-0-	1414	3			N	-0-					-0-
01	1457	N	1397	-0-	-60	B	-0-	1397	3			N	-0-					-0-
02	1316	N	1276	-0-	-40	B	-0-	1276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1393	-0-	-33	B	-0-	1393	3			N	-0-					-0-
04	1350	N	1344	-0-	-6	B	-0-	1344	3			N	-0-					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	666	-0-	-24	B	-0-	666	3			N	-0-					-0-
12	713	N	685	-0-	-28	B	-0-	685	3			N	-0-					-0-
01	682	N	678	-0-	-4	B	-0-	678	3			N	-0-					-0-
02	616	N	613	-0-	-3	B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	673	-0-	-9	B	-0-	673	3			N	-0-					-0-
04	660	N	650	-0-	-10	B	-0-	650	3			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1949	N	1949	-0-	-0- B	-0-	1949	3			N	-0-					-0-
12	2015	N	1956	-0-	-59 B	-0-	1956	3			N	-0-					-0-
01	2046	N	1906	-0-	-140 B	-0-	1906	3			N	-0-					-0-
02	1820	N	1742	-0-	-78 B	-0-	1742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1908	-0-	-45 B	-0-	1908	3			N	-0-					-0-
04	1830	N	1815	-0-	-15 B	-0-	1815	3			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1983	N	1738	-0-	-245 B	-0-	1738	3			N	-0-					-0-
12	2046	N	1804	-0-	-242 B	-0-	1804	3			N	-0-					-0-
01	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
02	1624	N	1437	-0-	-187 B	-0-	1437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1914	N	1914	-0-	-0- B	-0-	1914	3			N	-0-					-0-
04	1770	N	1743	-0-	-27 B	-0-	1743	3			N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
12	868	N	844	-0-	-24 B	-0-	844	3			N	-0-					-0-
01	868	N	848	-0-	-20 B	-0-	848	3			N	-0-					-0-
02	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	793	-0-	-44 B	-0-	793	3			N	-0-					-0-
04	810	N	799	-0-	-11 B	-0-	799	3			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
12	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-
01	2162	N	2162	-0-	-0- B	-0-	2162	3			N	-0-					-0-
02	1960	N	1949	-0-	-11 B	-0-	1949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2120	-0-	-50 B	-0-	2120	3			N	-0-					-0-
04	2100	N	2027	-0-	-73 B	-0-	2027	3			N	-0-					-0-

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1368	-0-	-12 B	-0-	1368	3			N	-0-					-0-
12	1426	N	1413	-0-	-13 B	-0-	1413	3			N	-0-					-0-
01	1426	N	1383	-0-	-43 B	-0-	1383	3			N	-0-					-0-
02	1288	N	1225	-0-	-63 B	-0-	1225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1357	-0-	-69 B	-0-	1357	3			N	-0-					-0-
04	1350	N	1291	-0-	-59 B	-0-	1291	3			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-
12	465	N	455	-0-	-10 B	-0-	455	3			N	-0-					-0-
01	465	N	449	-0-	-16 B	-0-	449	3			N	-0-					-0-
02	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	447	-0-	-18 B	-0-	447	3			N	-0-					-0-
*04	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-
12	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
01	1426	N	594	-0-	-832	B	-0-	594	3			N	-0-					-0-
02	980	N	483	-0-	-497	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	536	-0-	-332	B	-0-	536	3			N	-0-					-0-
04	570	N	551	-0-	-19	B	-0-	551	3			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

11	1860	N	1853	-0-	-7	B	-0-	1853	3			N	-0-					-0-
12	1984	N	1877	-0-	-107	B	-0-	1877	3			N	-0-					-0-
01	1891	N	1838	-0-	-53	B	-0-	1838	3			N	-0-					-0-
02	1736	N	1684	-0-	-52	B	-0-	1684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1854	-0-	-37	B	-0-	1854	3			N	-0-					-0-
04	1770	N	1750	-0-	-20	B	-0-	1750	3			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

11	720	N	696	-0-	-24	B	-0-	696	3			N	-0-					-0-
12	744	N	713	-0-	-31	B	-0-	713	3			N	-0-					-0-
01	713	N	703	-0-	-10	B	-0-	703	3			N	-0-					-0-
02	644	N	610	-0-	-34	B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	706	-0-	-7	B	-0-	706	3			N	-0-					-0-
04	690	N	667	-0-	-23	B	-0-	667	3			N	-0-					-0-

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

11	990	N	934	-0-	-56	B	-0-	934	3			N	-0-					-0-
12	992	N	960	-0-	-32	B	-0-	960	3			N	-0-					-0-
01	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
02	868	N	864	-0-	-4	B	-0-	864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	954	-0-	-7	B	-0-	954	3			N	-0-					-0-
04	930	N	921	-0-	-9	B	-0-	921	3			N	-0-					-0-

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

11	1200	N	1143	-0-	-57	B	-0-	1143	3			N	-0-					-0-
12	1209	N	1151	-0-	-58	B	-0-	1151	3			N	-0-					-0-
01	1178	N	1144	-0-	-34	B	-0-	1144	3			N	-0-					-0-
02	1064	N	1029	-0-	-35	B	-0-	1029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1130	-0-	-17	B	-0-	1130	3			N	-0-					-0-
04	1110	N	1090	-0-	-20	B	-0-	1090	3			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

11	330	N	316	-0-	-14	B	-0-	316	3			N	-0-					-0-
12	341	N	313	-0-	-28	B	-0-	313	3			N	-0-					-0-
01	341	N	317	-0-	-24	B	-0-	317	3			N	-0-					-0-
02	308	N	292	-0-	-16	B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
04	300	N	298	-0-	-2	B	-0-	298	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	877	N	877	-0-	-0-	B	-0-	877	3			N	-0-					-0-
12	930	N	775	-0-	-155	B	-0-	775	3			N	-0-					-0-
01	930	N	796	-0-	-134	B	-0-	796	3			N	-0-					-0-
02	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
*04	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

11	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
12	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
01	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
02	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-
04	60	N	59	-0-	-1	B	-0-	59	3			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

11	510	N	507	-0-	-3	B	-0-	507	3			N	-0-					-0-
12	527	N	487	-0-	-40	B	-0-	487	3			N	-0-					-0-
01	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
02	476	N	450	-0-	-26	B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	494	-0-	-2	B	-0-	494	3			N	-0-					-0-
04	510	N	482	-0-	-28	B	-0-	482	3			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

11	2023	N	2023	-0-	-0-	B	-0-	2023	3			N	-0-					-0-
12	2066	N	2066	-0-	-0-	B	-0-	2066	3			N	-0-					-0-
01	2057	N	2057	-0-	-0-	B	-0-	2057	3			N	-0-					-0-
02	1818	N	1818	-0-	-0-	B	-0-	1818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2030	N	2030	-0-	-0-	B	-0-	2030	3			N	-0-					-0-
*04	1940	N	1940	-0-	-0-	B	-0-	1940	3			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
12	93	N	55	-0-	-38	B	-0-	55	3			N	-0-					-0-
01	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
02	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
*04	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

11	1920	N	1861	-0-	-59	B	-0-	1861	3			N	-0-					-0-
12	1953	N	1886	-0-	-67	B	-0-	1886	3			N	-0-					-0-
01	1953	N	1850	-0-	-103	B	-0-	1850	3			N	-0-					-0-
02	1736	N	1699	-0-	-37	B	-0-	1699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1872	-0-	-19	B	-0-	1872	3			N	-0-					-0-
04	1800	N	1779	-0-	-21	B	-0-	1779	3			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

11	2048	N	2048	-0-	-0-	B	-0-	2048	3			N	-0-					-0-
12	2139	N	2104	-0-	-35	B	-0-	2104	3			N	-0-					-0-
01	2139	N	2040	-0-	-99	B	-0-	2040	3			N	-0-					-0-
02	1904	N	1881	-0-	-23	B	-0-	1881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	2050	-0-	-58	B	-0-	2050	3			N	-0-					-0-
04	1980	N	1940	-0-	-40	B	-0-	1940	3			N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

11	2138		2447	-0-	309	B	2150	2447	3			N	-0-					-0-
12	2522		2473	-0-	-49	B	2101	2473	3			N	-0-					-0-
01	2403		2480	-0-	77	B	2178	2480	3			N	-0-					-0-
02	2216		2212	-0-	-4	B	2174	2212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2174																		
03	2491		2423	-0-	-68	B	2106	2423	3			N	-0-					-0-
*04	2492		2355	-0-	-137	B	1969	2355	3			N	-0-					-0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

11	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
12	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
01	527	N	419	-0-	-108	B	-0-	419	3			N	-0-					-0-
02	420	N	347	-0-	-73	B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	340	-0-	-32	B	-0-	340	3			N	-0-					-0-
04	420	N	368	-0-	-52	B	-0-	368	3			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

11	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
12	1023	N	984	-0-	-39	B	-0-	984	3			N	-0-					-0-
01	992	N	981	-0-	-11	B	-0-	981	3			N	-0-					-0-
02	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	943	-0-	-49	B	-0-	943	3			N	-0-					-0-
*04	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	609	-0-	-51 B	-0-	609	3			N	-0-					-0-
12	651	N	630	-0-	-21 B	-0-	630	3			N	-0-					-0-
01	620	N	618	-0-	-2 B	-0-	618	3			N	-0-					-0-
02	560	N	507	-0-	-53 B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
04	600	N	582	-0-	-18 B	-0-	582	3			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	575	-0-	-85 B	-0-	575	3			N	-0-					-0-
12	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
01	589	N	577	-0-	-12 B	-0-	577	3			N	-0-					-0-
02	532	N	497	-0-	-35 B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
*04	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
12	2201	N	2158	-0-	-43 B	-0-	2158	3			N	-0-					-0-
01	2170	N	2136	-0-	-34 B	-0-	2136	3			N	-0-					-0-
02	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2039	-0-	-131 B	-0-	2039	3			N	-0-					-0-
04	2070	N	1990	-0-	-80 B	-0-	1990	3			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	922	-0-	-38 B	-0-	922	3			N	-0-					-0-
12	992	N	971	-0-	-21 B	-0-	971	3			N	-0-					-0-
01	961	N	918	-0-	-43 B	-0-	918	3			N	-0-					-0-
02	868	N	853	-0-	-15 B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	939	-0-	-22 B	-0-	939	3			N	-0-					-0-
*04	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2025	N	2000	-0-	-25 B	-0-	2000	3			N	-0-					-0-
12	2108	N	2037	-0-	-71 B	-0-	2037	3			N	-0-					-0-
01	2108	N	2056	-0-	-52 B	-0-	2056	3			N	-0-					-0-
02	1876	N	1653	-0-	-223 B	-0-	1653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2155	N	2155	-0-	-0- B	-0-	2155	3			N	-0-					-0-
04	1980	N	1948	-0-	-32 B	-0-	1948	3			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2090		2766	-0-	676 B	2868	2766	3			N	-0-					-0-
12	2473		2756	-0-	283 B	3151	2756	3			N	-0-					-0-
01	2356		2897	-0-	541 B	3692	2897	3			N	-0-					-0-
02	2172		2525	-0-	353 B	4045	2525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4045																	
03	2445		2731	-0-	286 B	4331	2731	3			N	-0-					-0-
04	2447		2716	-0-	269 B	4600	2716	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	975	-0-	-45 B	-0-	975	3			N	-0-					-0-
12	1023	N	1003	-0-	-20 B	-0-	1003	3			N	-0-					-0-
01	1023	N	999	-0-	-24 B	-0-	999	3			N	-0-					-0-
02	924	N	901	-0-	-23 B	-0-	901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	989	-0-	-3 B	-0-	989	3			N	-0-					-0-
04	960	N	954	-0-	-6 B	-0-	954	3			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	58	-0-	-92 B	-0-	58	3			N	-0-					-0-
12	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-
01	155	N	92	-0-	-63 B	-0-	92	3			N	-0-					-0-
02	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
*04	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2797		4946	-0-	2149 B	6278	4946	3			N	-0-					-0-
12	3205		4840	-0-	1635 B	7913	4840	3			N	-0-					-0-
01	3055		4840	-0-	1785 B	9698	4840	3			N	-0-					-0-
02	2825		4313	-0-	1488 B	11186	4313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 11186																	
03	3138		4770	-0-	1632 B	12818	4770	3			N	-0-					-0-
04	3114		4525	-0-	1411 B	14229	4525	3			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	740	-0-	-40 B	-0-	740	3			N	-0-					-0-
12	806	N	765	-0-	-41 B	-0-	765	3			N	-0-					-0-
01	775	N	749	-0-	-26 B	-0-	749	3			N	-0-					-0-
02	700	N	680	-0-	-20 B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	748	-0-	-27 B	-0-	748	3			N	-0-					-0-
04	720	N	708	-0-	-12 B	-0-	708	3			N	-0-					-0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	344					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	344					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	344					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	344					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 344																	
03	14B2 EXT		-0-	-0-	-0- B	344					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	344					N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
01	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
02	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
*04	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	593	-0-	-37 B	-0-	593	3			N	-0-					-0-
12	620	N	606	-0-	-14 B	-0-	606	3			N	-0-					-0-
01	620	N	596	-0-	-24 B	-0-	596	3			N	-0-					-0-
02	560	N	528	-0-	-32 B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	580	-0-	-40 B	-0-	580	3			N	-0-					-0-
04	570	N	562	-0-	-8 B	-0-	562	3			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
12	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
01	837	N	809	-0-	-28 B	-0-	809	3			N	-0-					-0-
02	756	N	682	-0-	-74 B	-0-	682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	684	-0-	-29 B	-0-	684	3			N	-0-					-0-
04	780	N	640	-0-	-140 B	-0-	640	3			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	494	-0-	-16 B	-0-	494	3			N	-0-					-0-
12	527	N	504	-0-	-23 B	-0-	504	3			N	-0-					-0-
01	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-
02	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
*04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2112	N	2112	-0-	-0- B	-0-	2112	3			N	-0-					-0-
12	2232	N	2149	-0-	-83 B	-0-	2149	3			N	-0-					-0-
01	2232	N	2096	-0-	-136 B	-0-	2096	3			N	-0-					-0-
02	1960	N	1922	-0-	-38 B	-0-	1922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2120	-0-	-19 B	-0-	2120	3			N	-0-					-0-
04	2040	N	2033	-0-	-7 B	-0-	2033	3			N	-0-					-0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	544	-0-	-56 B	-0-	544	3			N	-0-					-0-
12	620	N	507	-0-	-113 B	-0-	507	3			N	-0-					-0-
01	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
02	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
04	630	N	607	-0-	-23 B	-0-	607	3			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	545	-0-	-25 B	-0-	545	3			N	-0-					-0-
12	589	N	545	-0-	-44 B	-0-	545	3			N	-0-					-0-
01	589	N	560	-0-	-29 B	-0-	560	3			N	-0-					-0-
02	504	N	494	-0-	-10 B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	546	-0-	-12 B	-0-	546	3			N	-0-					-0-
04	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	668	-0-	-22 B	-0-	668	3			N	-0-					-0-
12	713	N	687	-0-	-26 B	-0-	687	3			N	-0-					-0-
01	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
02	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
*04	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	494	-0-	-16 B	-0-	494	3			N	-0-					-0-
12	527	N	434	-0-	-93 B	-0-	434	3			N	-0-					-0-
01	527	N	422	-0-	-105 B	-0-	422	3			N	-0-					-0-
02	448	N	445	-0-	-3 B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
*04	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	421	-0-	-29 B	-0-	421	3			N	-0-					-0-
12	434	N	433	-0-	-1 B	-0-	433	3			N	-0-					-0-
01	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
02	392	N	386	-0-	-6 B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
04	420	N	404	-0-	-16 B	-0-	404	3			N	-0-					-0-

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	668	-0-	-22 B	-0-	668	3			N	-0-					-0-
12	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
01	713	N	671	-0-	-42 B	-0-	671	3			N	-0-					-0-
02	616	N	604	-0-	-12 B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	661	-0-	-21 B	-0-	661	3			N	-0-					-0-
04	660	N	644	-0-	-16 B	-0-	644	3			N	-0-					-0-

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1851	-0-	-39 B	-0-	1851	3			N	-0-					-0-
12	1953	N	1900	-0-	-53 B	-0-	1900	3			N	-0-					-0-
01	1922	N	1873	-0-	-49 B	-0-	1873	3			N	-0-					-0-
02	1736	N	1695	-0-	-41 B	-0-	1695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1865	-0-	-26 B	-0-	1865	3			N	-0-					-0-
04	1800	N	1795	-0-	-5 B	-0-	1795	3			N	-0-					-0-

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	329	-0-	-31 B	-0-	329	3			N	-0-					-0-
12	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
01	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
02	308	N	296	-0-	-12 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
04	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1488	-0-	-72	B	-0-	1488	3			N	-0-					-0-
12	1581	N	1534	-0-	-47	B	-0-	1534	3			N	-0-					-0-
01	1598	N	1598	-0-	-0-	B	-0-	1598	3			N	-0-					-0-
02	1400	N	1399	-0-	-1	B	-0-	1399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1512	-0-	-7	B	-0-	1512	3			N	-0-					-0-
04	1560	N	1478	-0-	-82	B	-0-	1478	3			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1223	-0-	-7	B	-0-	1223	3			N	-0-					-0-
12	1302	N	1231	-0-	-71	B	-0-	1231	3			N	-0-					-0-
01	1271	N	1238	-0-	-33	B	-0-	1238	3			N	-0-					-0-
02	1148	N	1108	-0-	-40	B	-0-	1108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1228	-0-	-12	B	-0-	1228	3			N	-0-					-0-
04	1200	N	1185	-0-	-15	B	-0-	1185	3			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	B	402					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	B	402					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	402					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	402					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 402																		
03	14B2 EXT		-0-	-0-	-0-	B	402					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	402					N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	381	-0-	-39	B	-0-	381	3			N	-0-					-0-
12	403	N	342	-0-	-61	B	-0-	342	3			N	-0-					-0-
01	403	N	373	-0-	-30	B	-0-	373	3			N	-0-					-0-
02	364	N	337	-0-	-27	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
*04	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2024	N	2024	-0-	-0-	B	-0-	2024	3			N	-0-					-0-
12	1794	N	1794	-0-	-0-	B	-0-	1794	3			N	-0-					-0-
01	1601	N	1601	-0-	-0-	B	-0-	1601	3			N	-0-					-0-
02	1876	N	1378	-0-	-498	B	-0-	1378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1502	-0-	-296	B	-0-	1502	3			N	-0-					-0-
04	1560	N	1367	-0-	-193	B	-0-	1367	3			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
12	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
01	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
02	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
*04	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1802	N	1802	-0-	-0-	B	-0-	1802	3			N	-0-					-0-
12	1860	N	1817	-0-	-43	B	-0-	1817	3			N	-0-					-0-
01	1860	N	1857	-0-	-3	B	-0-	1857	3			N	-0-					-0-
02	1693	N	1693	-0-	-0-	B	-0-	1693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1807	-0-	-22	B	-0-	1807	3			N	-0-					-0-
04	1800	N	1785	-0-	-15	B	-0-	1785	3			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
12	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-
01	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
02	56	N	47	-0-	-9	B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	49	-0-	-13	B	-0-	49	3			N	-0-					-0-
04	60	N	45	-0-	-15	B	-0-	45	3			N	-0-					-0-

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2131	N	2131	-0-	-0-	B	-0-	2131	3			N	-0-					-0-
12	2294	N	2170	-0-	-124	B	-0-	2170	3			N	-0-					-0-
01	2232	N	2127	-0-	-105	B	-0-	2127	3			N	-0-					-0-
02	1988	N	1804	-0-	-184	B	-0-	1804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	2090	-0-	-80	B	-0-	2090	3			N	-0-					-0-
*04	2080	N	2080	-0-	-0-	B	-0-	2080	3			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	557	-0-	-43	B	-0-	557	3			N	-0-					-0-
12	589	N	570	-0-	-19	B	-0-	570	3			N	-0-					-0-
01	589	N	563	-0-	-26	B	-0-	563	3			N	-0-					-0-
02	532	N	509	-0-	-23	B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
*04	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2173		2538	-0-	365	B	2323	2538	3			N	-0-					-0-
12	2559		2587	-0-	28	B	2351	2587	3			N	-0-					-0-
01	2438		2547	-0-	109	B	2460	2547	3			N	-0-					-0-
02	2249		2290	-0-	41	B	2501	2290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2501																		
03	2526		2523	-0-	-3	B	2498	2523	3			N	-0-					-0-
04	2526		2440	-0-	-86	B	2412	2440	3			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2256		3043	-0-	787 B	3219	3043	3			N	-0-					-0-
12	2645		3123	-0-	478 B	3697	3123	3			N	-0-					-0-
01	2521		3066	-0-	545 B	4242	3066	3			N	-0-					-0-
02	2326		2776	-0-	450 B	4692	2776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4692																	
03	2608		3064	-0-	456 B	5148	3064	3			N	-0-					-0-
04	2604		2951	-0-	347 B	5495	2951	3			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	500	-0-	-10 B	-0-	500	3			N	-0-					-0-
12	527	N	487	-0-	-40 B	-0-	487	3			N	-0-					-0-
01	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
02	476	N	463	-0-	-13 B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
04	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	491	-0-	-19 B	-0-	491	3			N	-0-					-0-
12	527	N	504	-0-	-23 B	-0-	504	3			N	-0-					-0-
01	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-
02	448	N	444	-0-	-4 B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	493	-0-	-3 B	-0-	493	3			N	-0-					-0-
04	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-					-0-
12	2201	N	2179	-0-	-22 B	-0-	2179	3			N	-0-					-0-
01	2232	N	2048	-0-	-184 B	-0-	2048	3			N	-0-					-0-
02	1988	N	1953	-0-	-35 B	-0-	1953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2111	-0-	-59 B	-0-	2111	3			N	-0-					-0-
*04	2054	N	2054	-0-	-0- B	-0-	2054	3			N	-0-					-0-

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1298	-0-	-22 B	-0-	1298	3			N	-0-					-0-
12	1333	N	1277	-0-	-56 B	-0-	1277	3			N	-0-					-0-
01	1147	N	1126	-0-	-21 B	-0-	1126	3			N	-0-					-0-
02	1204	N	1171	-0-	-33 B	-0-	1171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1216	-0-	-55 B	-0-	1216	3			N	-0-					-0-
*04	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	422	-0-	-28 B	-0-	422	3			N	-0-					-0-
12	465	N	426	-0-	-39 B	-0-	426	3			N	-0-					-0-
01	465	N	417	-0-	-48 B	-0-	417	3			N	-0-					-0-
02	392	N	352	-0-	-40 B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	376	-0-	-58 B	-0-	376	3			N	-0-					-0-
04	390	N	337	-0-	-53 B	-0-	337	3			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
12	434	N	421	-0-	-13 B	-0-	421	3			N	-0-					-0-
01	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
02	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
04	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	939	-0-	-51	B	-0-	939	3			N	-0-					-0-
12	1023	N	959	-0-	-64	B	-0-	959	3			N	-0-					-0-
01	992	N	951	-0-	-41	B	-0-	951	3			N	-0-					-0-
02	868	N	856	-0-	-12	B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	944	-0-	-17	B	-0-	944	3			N	-0-					-0-
04	930	N	908	-0-	-22	B	-0-	908	3			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

11	1620	N	1580	-0-	-40	B	-0-	1580	3			N	-0-					-0-
12	1643	N	1615	-0-	-28	B	-0-	1615	3			N	-0-					-0-
01	1643	N	1613	-0-	-30	B	-0-	1613	3			N	-0-					-0-
02	1484	N	1454	-0-	-30	B	-0-	1454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1608	-0-	-4	B	-0-	1608	3			N	-0-					-0-
04	1560	N	1538	-0-	-22	B	-0-	1538	3			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

11	930	N	923	-0-	-7	B	-0-	923	3			N	-0-					-0-
12	992	N	957	-0-	-35	B	-0-	957	3			N	-0-					-0-
01	961	N	925	-0-	-36	B	-0-	925	3			N	-0-					-0-
02	868	N	751	-0-	-117	B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	926	-0-	-35	B	-0-	926	3			N	-0-					-0-
*04	920	N	920	-0-	-0-	B	-0-	920	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	928	-0-	-2	B	-0-	928	3			N	-0-					-0-
12	961	N	942	-0-	-19	B	-0-	942	3			N	-0-					-0-
01	992	N	959	-0-	-33	B	-0-	959	3			N	-0-					-0-
02	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-
04	930	N	907	-0-	-23	B	-0-	907	3			N	-0-					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

11	690	N	388	-0-	-302	B	-0-	388	3			N	-0-					-0-
12	496	N	160	-0-	-336	B	-0-	160	3			N	-0-					-0-
01	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-
02	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
04	720	N	589	-0-	-131	B	-0-	589	3			N	-0-					-0-

THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1692	-0-	-78	B	-0-	1692	3			N	-0-					-0-
12	1767	N	1713	-0-	-54	B	-0-	1713	3			N	-0-					-0-
01	1562	N	1562	-0-	-0-	B	-0-	1562	3			N	-0-					-0-
02	1602	N	1602	-0-	-0-	B	-0-	1602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1705	-0-	-0-	B	-0-	1705	3			N	-0-					-0-
*04	1592	N	1592	-0-	-0-	B	-0-	1592	3			N	-0-					-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

11	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
12	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
01	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
02	84	N	36	-0-	-48	B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
04	30	N	14	-0-	-16	B	-0-	14	3			N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

11	1980	N	1966	-0-	-14	B	-0-	1966	3			N	-0-					-0-
12	2108	N	2006	-0-	-102	B	-0-	2006	3			N	-0-					-0-
01	2046	N	2002	-0-	-44	B	-0-	2002	3			N	-0-					-0-
02	1848	N	1841	-0-	-7	B	-0-	1841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	1973	-0-	-42	B	-0-	1973	3			N	-0-					-0-
04	1950	N	1934	-0-	-16	B	-0-	1934	3			N	-0-					-0-

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

11	810	N	712	-0-	-98	B	-0-	712	3			N	-0-					-0-
12	837	N	769	-0-	-68	B	-0-	769	3			N	-0-					-0-
01	744	N	689	-0-	-55	B	-0-	689	3			N	-0-					-0-
02	672	N	655	-0-	-17	B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	684	-0-	-91	B	-0-	684	3			N	-0-					-0-
04	660	N	622	-0-	-38	B	-0-	622	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	287	-0-	-73	B	-0-	287	3			N	-0-					-0-
12	372	N	285	-0-	-87	B	-0-	285	3			N	-0-					-0-
01	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
02	280	N	276	-0-	-4	B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	272	-0-	-7	B	-0-	272	3			N	-0-					-0-
04	390	N	242	-0-	-148	B	-0-	242	3			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1687	-0-	-83	B	-0-	1687	3			N	-0-					-0-
12	1798	N	1725	-0-	-73	B	-0-	1725	3			N	-0-					-0-
01	1767	N	1646	-0-	-121	B	-0-	1646	3			N	-0-					-0-
02	1568	N	1499	-0-	-69	B	-0-	1499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1612	-0-	-124	B	-0-	1612	3			N	-0-					-0-
04	1590	N	1563	-0-	-27	B	-0-	1563	3			N	-0-					-0-

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	927	-0-	-33	B	-0-	927	3			N	-0-					-0-
12	992	N	955	-0-	-37	B	-0-	955	3			N	-0-					-0-
01	992	N	947	-0-	-45	B	-0-	947	3			N	-0-					-0-
02	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	941	-0-	-20	B	-0-	941	3			N	-0-					-0-
04	930	N	899	-0-	-31	B	-0-	899	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
12	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
01	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
02	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
04	720	N	691	-0-	-29 B	-0-	691	3			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

11	2250		3080	-0-	830 B	2902	3080	3			N	-0-					-0-
12	2639		3052	-0-	413 B	3315	3052	3			N	-0-					-0-
01	2515		3004	-0-	489 B	3804	3004	3			N	-0-					-0-
02	2320		2696	-0-	376 B	4180	2696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4180																	
03	2602		2931	-0-	329 B	4509	2931	3			N	-0-					-0-
04	2599		2788	-0-	189 B	4698	2788	3			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

11	1170	N	1136	-0-	-34 B	-0-	1136	3			N	-0-					-0-
12	1209	N	1158	-0-	-51 B	-0-	1158	3			N	-0-					-0-
01	1178	N	1149	-0-	-29 B	-0-	1149	3			N	-0-					-0-
02	1064	N	1032	-0-	-32 B	-0-	1032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1144	-0-	-3 B	-0-	1144	3			N	-0-					-0-
04	1110	N	1095	-0-	-15 B	-0-	1095	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	254	-0-	-136	B	-0-	254	3			N	-0-					-0-
12	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
01	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
02	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	305	-0-	-67	B	-0-	305	3			N	-0-					-0-
*04	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

11	690	N	672	-0-	-18	B	-0-	672	3			N	-0-					-0-
12	713	N	701	-0-	-12	B	-0-	701	3			N	-0-					-0-
01	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
02	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	675	-0-	-38	B	-0-	675	3			N	-0-					-0-
*04	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

11	2149		2672	-0-	523	B	2538	2672	3			N	-0-					-0-
12	2534		2718	-0-	184	B	2722	2718	3			N	-0-					-0-
01	2415		2751	-0-	336	B	3058	2751	3			N	-0-					-0-
02	2227		2578	-0-	351	B	3409	2578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3409																		
03	2503		2757	-0-	254	B	3663	2757	3			N	-0-					-0-
04	2503		2702	-0-	199	B	3862	2702	3			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

11	1650	N	1497	-0-	-153	B	-0-	1497	3			N	-0-					-0-
12	1674	N	1521	-0-	-153	B	-0-	1521	3			N	-0-					-0-
01	1614	N	1614	-0-	-0-	B	-0-	1614	3			N	-0-					-0-
02	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1625	N	1625	-0-	-0-	B	-0-	1625	3			N	-0-					-0-
*04	1620	N	1620	-0-	-0-	B	-0-	1620	3			N	-0-					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

11	2078		1865	-0-	-213	B	240	1865	3			N	-0-					-0-
12	2232	#	1222	-0-	-1010	B	-770	1222	3			N	-0-					-0-
01	2294	#	1378	-0-	-916	B	-1686	1378	3			N	-0-					-0-
02	2072	#	1335	-0-	-737	B	-2423	1335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2423																		
03	2294	#	1431	-0-	-863	B	-3286	1431	3			N	-0-					-0-
04	1860	#	1465	-0-	-395	B	-3681	1465	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1101	-0-	-39 B	-0-	1101	3			N	-0-					-0-
12	1178	N	1116	-0-	-62 B	-0-	1116	3			N	-0-					-0-
01	1147	N	1101	-0-	-46 B	-0-	1101	3			N	-0-					-0-
02	1036	N	995	-0-	-41 B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1089	-0-	-27 B	-0-	1089	3			N	-0-					-0-
04	1080	N	1053	-0-	-27 B	-0-	1053	3			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	716	-0-	-64 B	-0-	716	3			N	-0-					-0-
12	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-
01	775	N	693	-0-	-82 B	-0-	693	3			N	-0-					-0-
02	672	N	653	-0-	-19 B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	709	-0-	-4 B	-0-	709	3			N	-0-					-0-
*04	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1315	-0-	-65 B	-0-	1315	3			N	-0-					-0-
12	1395	N	1381	-0-	-14 B	-0-	1381	3			N	-0-					-0-
01	1364	N	1353	-0-	-11 B	-0-	1353	3			N	-0-					-0-
02	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1333	-0-	-62 B	-0-	1333	3			N	-0-					-0-
04	1320	N	1307	-0-	-13 B	-0-	1307	3			N	-0-					-0-

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
12	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
01	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
02	196	N	172	-0-	-24 B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1884	-0-	-66 B	-0-	1884	3			N	-0-					-0-
12	1984	N	1924	-0-	-60 B	-0-	1924	3			N	-0-					-0-
01	1984	N	1787	-0-	-197 B	-0-	1787	3			N	-0-					-0-
02	1764	N	1737	-0-	-27 B	-0-	1737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1838	-0-	-84 B	-0-	1838	3			N	-0-					-0-
*04	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1793	-0-	-67 B	-0-	1793	3			N	-0-					-0-
12	1891	N	1833	-0-	-58 B	-0-	1833	3			N	-0-					-0-
01	1860	N	1739	-0-	-121 B	-0-	1739	3			N	-0-					-0-
02	1680	N	1588	-0-	-92 B	-0-	1588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1743	-0-	-86 B	-0-	1743	3			N	-0-					-0-
*04	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
12	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
01	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
02	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
*04	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
01	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
02	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
04	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
12	1333	N	1318	-0-	-15 B	-0-	1318	3			N	-0-					-0-
01	1333	N	1307	-0-	-26 B	-0-	1307	3			N	-0-					-0-
02	1232	N	1184	-0-	-48 B	-0-	1184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1272	-0-	-61 B	-0-	1272	3			N	-0-					-0-
04	1260	N	1164	-0-	-96 B	-0-	1164	3			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	785	-0-	-25 B	-0-	785	3			N	-0-					-0-
12	806	N	805	-0-	-1 B	-0-	805	3			N	-0-					-0-
01	806	N	796	-0-	-10 B	-0-	796	3			N	-0-					-0-
02	728	N	719	-0-	-9 B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	792	-0-	-14 B	-0-	792	3			N	-0-					-0-
04	780	N	751	-0-	-29 B	-0-	751	3			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
12	434	N	425	-0-	-9 B	-0-	425	3			N	-0-					-0-
01	434	N	421	-0-	-13 B	-0-	421	3			N	-0-					-0-
02	392	N	387	-0-	-5 B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	417	-0-	-17 B	-0-	417	3			N	-0-					-0-
04	420	N	403	-0-	-17 B	-0-	403	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	580	N	580	-0-	-0- B	-0-	580	3		N	-0-			-0-
12	591	N	591	-0-	-0- B	-0-	591	3		N	-0-			-0-
01	602	N	602	-0-	-0- B	-0-	602	3		N	-0-			-0-
02	543	N	543	-0-	-0- B	-0-	543	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	602	N	602	-0-	-0- B	-0-	602	3		N	-0-			-0-
*04	576	N	576	-0-	-0- B	-0-	576	3		N	-0-			-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	499	-0-	-11 B	-0-	499	3		N	-0-			-0-
12	527	N	506	-0-	-21 B	-0-	506	3		N	-0-			-0-
01	527	N	469	-0-	-58 B	-0-	469	3		N	-0-			-0-
02	476	N	379	-0-	-97 B	-0-	379	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	499	N	499	-0-	-0- B	-0-	499	3		N	-0-			-0-
*04	500	N	500	-0-	-0- B	-0-	500	3		N	-0-			-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1110	N	1067	-0-	-43 B	-0-	1067	3		N	-0-			-0-
12	1147	N	1146	-0-	-1 B	-0-	1146	3		N	-0-			-0-
01	1178	N	1099	-0-	-79 B	-0-	1099	3		N	-0-			-0-
02	1030	N	1030	-0-	-0- B	-0-	1030	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1147	N	1074	-0-	-73 B	-0-	1074	3		N	-0-			-0-
04	1050	N	1041	-0-	-9 B	-0-	1041	3		N	-0-			-0-

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	554	-0-	-16 B	-0-	554	3		N	-0-			-0-
12	589	N	566	-0-	-23 B	-0-	566	3		N	-0-			-0-
01	589	N	556	-0-	-33 B	-0-	556	3		N	-0-			-0-
02	504	N	459	-0-	-45 B	-0-	459	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	558	N	544	-0-	-14 B	-0-	544	3		N	-0-			-0-
04	540	N	461	-0-	-79 B	-0-	461	3		N	-0-			-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1050	N	945	-0-	-105 B	-880	945	3		N	-0-			-0-
12	1054	N	958	-0-	-96 B	-880	958	3		N	-0-			-0-
01	992	N	915	-0-	-77 B	-880	915	3		N	-0-			-0-
02	896	N	775	-0-	-121 B	-880	775	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -880														
03	961	N	913	-0-	-48 B	-0-	913	3		N	-0-			-0-
04	900	N	899	-0-	-1 B	-0-	899	3		N	-0-			-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1965	N	1945	-0-	-20 B	-0-	1945	3		N	-0-			-0-
12	2077	N	1910	-0-	-167 B	-0-	1910	3		N	-0-			-0-
01	2046	N	1926	-0-	-120 B	-0-	1926	3		N	-0-			-0-
02	1820	N	1602	-0-	-218 B	-0-	1602	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1936	N	1936	-0-	-0- B	-0-	1936	3		N	-0-			-0-
04	1860	N	1803	-0-	-57 B	-0-	1803	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	565	-0-	-65 B	-0-	565	3			N	-0-					-0-
12	620	N	574	-0-	-46 B	-0-	574	3			N	-0-					-0-
01	620	N	496	-0-	-124 B	-0-	496	3			N	-0-					-0-
02	532	N	527	-0-	-5 B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	559	-0-	-30 B	-0-	559	3			N	-0-					-0-
*04	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	91	-0-	-59 B	-0-	91	2			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
01	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
02	84	N	52	-0-	-32 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
*04	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	5	-0-	-1 B	-0-	5	2			N	-0-					-0-
12	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
01	9	N	5	-0-	-4 B	-0-	5	2			N	-0-					-0-
02	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
*04	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
12	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
01	13	N	12	-0-	-1 B	-0-	12	2			N	-0-					-0-
02	28	N	14	-0-	-14 B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
*04	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
12	124	N	38	-0-	-86 B	-0-	38	2			N	-0-					-0-
01	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
*04	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
12	403	N	379	-0-	-24 B	-0-	379	2			N	-0-					-0-
01	372	N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-
02	392	N	306	-0-	-86 B	-0-	306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
04	360	N	343	-0-	-17 B	-0-	343	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. 748526
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1363	N	1363	-0-	-0- B	-0-	1363	2			N	-0-					-0-
12	1369	N	1369	-0-	-0- B	-0-	1369	2			N	-0-					-0-
01	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
02	1193	N	1193	-0-	-0- B	-0-	1193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	466	-0-	-743 B	-0-	466	2			N	-0-					-0-
*04	1213	N	1213	-0-	-0- B	-0-	1213	2			N	-0-					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	464	-0-	-18 B	-0-	464	2			N	-0-					-0-
12	527	N	186	-0-	-341 B	-0-	186	2			N	-0-					-0-
01	403	N	87	-0-	-316 B	-0-	87	2			N	-0-					-0-
02	420	N	49	-0-	-371 B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	73	-0-	-113 B	-0-	73	2			N	-0-					-0-
*04	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-
12	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-
01	1109	N	1109	-0-	-0- B	-0-	1109	2			N	-0-					-0-
02	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
*04	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-

SNW OPERATING COMPANY 799856
RED CAVE -A- WELL #: 1 RRCID -> 027232 COMPL. DATE 11/09/1960 TOTAL DEPTH 1903 PERF. 1582 - 1637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
12	13	N	11	-0-	-2 B	-0-	11	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	12	N	9	-0-	-3 B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
04	3	N	NO RPT	-0-	-3 B	-0-					N	NO RPT					-0-

JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
12	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
01	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
02	336	N	289	-0-	-47 B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
12	527	N	452	-0-	-75 B	-0-	452	2			N	-0-					-0-
01	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
02	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
04	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
12	682	N	641	-0-	-41 B	-0-	641	2			N	-0-					-0-
01	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
02	616	N	598	-0-	-18 B	-0-	598	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	115	-0-	-65 B	-0-	115	2			N	-0-					-0-
12	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
01	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
02	112	N	104	-0-	-8 B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
12	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
01	434	N	377	-0-	-57 B	-0-	377	2			N	-0-					-0-
02	336	N	288	-0-	-48 B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	384	-0-	-19 B	-0-	384	2			N	-0-					-0-
*04	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. 147715
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
12	930	N	921	-0-	-9	-0-	921	2			N	-0-					-0-
01	930	N	852	-0-	-78	-0-	852	2			N	-0-					-0-
02	840	N	734	-0-	-106	-0-	734	2			N	-0-					-0-
03	930	N	881	-0-	-49	-0-	881	2			N	-0-					-0-
*04	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	2			N	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
04	270	N	200	-0-	-70	-0-	200	2			N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
03	620	N	479	-0-	-141	-0-	479	2			N	-0-					-0-
04	630	N	311	-0-	-319	-0-	311	2			N	-0-					-0-

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
12	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	252	N	218	-0-	-34	-0-	218	2			N	-0-					-0-
03	279	N	89	-0-	-190	-0-	89	2			N	-0-					-0-
04	270	N	83	-0-	-187	-0-	83	2			N	-0-					-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

11	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
01	217	N	34	-0-	-183	-0-	34	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	155	N	39	-0-	-116	-0-	39	2			N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
12	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
01	279	N	208	-0-	-71	-0-	208	2			N	-0-					-0-
02	252	N	205	-0-	-47	-0-	205	2			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

11	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	56	N	22	-0-	-34	-0-	22	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

11	240	N	207	-0-	-33	-0-	207	2			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
01	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-
02	196	N	85	-0-	-111	-0-	85	2			N	-0-					-0-
03	217	N	51	-0-	-166	-0-	51	2			N	-0-					-0-
04	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

11	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
12	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
01	403	N	100	-0-	-303	-0-	100	2			N	-0-					-0-
02	280	N	66	-0-	-214	-0-	66	2			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
01	465	N	341	-0-	-124	-0-	341	2			N	-0-					-0-
02	364	N	279	-0-	-85	-0-	279	2			N	-0-					-0-
03	372	N	231	-0-	-141	-0-	231	2			N	-0-					-0-
04	330	N	261	-0-	-69	-0-	261	2			N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2613	N	2613	-0-	-0-	-0-	431	1	2182	2	N	-0-					-0-
12	2508	N	2508	-0-	-0-	-0-	416	1	2092	2	N	-0-					-0-
01	2326	N	2326	-0-	-0-	-0-	404	1	1922	2	N	-0-					-0-
02	1827	N	1827	-0-	-0-	-0-	309	1	1518	2	N	-0-					-0-
03	2496	N	2496	-0-	-0-	-0-	399	1	2097	2	N	-0-					-0-
*04	2416	N	2416	-0-	-0-	-0-	382	1	2034	2	N	-0-					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
01	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
02	336	N	321	-0-	-15	-0-	321	2			N	-0-					-0-
03	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
01	403	N	327	-0-	-76	-0-	327	2			N	-0-					-0-
02	364	N	308	-0-	-56	-0-	308	2			N	-0-					-0-
03	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
*04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
12	558	N	527	-0-	-31	-0-	527	2			N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
02	476	N	453	-0-	-23	-0-	453	2			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
04	510	N	476	-0-	-34	-0-	476	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
12	713	N	652	-0-	-61	-0-	652	2			N	-0-					-0-
01	713	N	619	-0-	-94	-0-	619	2			N	-0-					-0-
02	616	N	574	-0-	-42	-0-	574	2			N	-0-					-0-
03	651	N	624	-0-	-27	-0-	624	2			N	-0-					-0-
04	600	N	582	-0-	-18	-0-	582	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
01	558	N	421	-0-	-137	-0-	421	2			N	-0-					-0-
02	504	N	397	-0-	-107	-0-	397	2			N	-0-					-0-
03	558	N	501	-0-	-57	-0-	501	2			N	-0-					-0-
04	420	N	347	-0-	-73	-0-	347	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

11	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
01	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-
02	392	N	313	-0-	-79	-0-	313	2			N	-0-					-0-
03	465	N	414	-0-	-51	-0-	414	2			N	-0-					-0-
*04	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

11	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
12	806	N	774	-0-	-32	-0-	774	2			N	-0-					-0-
01	899	N	651	-0-	-248	-0-	651	2			N	-0-					-0-
02	784	N	610	-0-	-174	-0-	610	2			N	-0-					-0-
03	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
*04	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
12	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
01	341	N	151	-0-	-190	-0-	151	2			N	-0-					-0-
02	252	N	81	-0-	-171	-0-	81	2			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

11	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
12	1426	N	555	-0-	-871	-0-	555	2			N	-0-					-0-
01	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
02	1288	N	-0-	-0-	-1288	-0-					N	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
12	806	N	742	-0-	-64	-0-	742	2			N	-0-					-0-
01	837	N	765	-0-	-72	-0-	765	2			N	-0-					-0-
02	700	N	658	-0-	-42	-0-	658	2			N	-0-					-0-
03	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
*04	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
12	434	N	410	-0-	-24	-0-	410	2			N	-0-					-0-
01	403	N	361	-0-	-42	-0-	361	2			N	-0-					-0-
02	364	N	328	-0-	-36	-0-	328	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
*04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
12	682	N	658	-0-	-24	-0-	658	2			N	-0-					-0-
01	713	N	531	-0-	-182	-0-	531	2			N	-0-					-0-
02	616	N	507	-0-	-109	-0-	507	2			N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
*04	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
01	837	N	615	-0-	-222	-0-	615	2			N	-0-					-0-
02	672	N	564	-0-	-108	-0-	564	2			N	-0-					-0-
03	713	N	708	-0-	-5	-0-	708	2			N	-0-					-0-
*04	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-

HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-

KODIAK OPERATING, LLC 473780
MAJESTIC WELL #: R 1 RRCID -> 194457 COMPL. DATE 03/19/2003 TOTAL DEPTH 3546 PERF. 1772 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	744	N	372	-0-	-372	-0-	372	3			N	-0-					-0-
01	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
02	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
04	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PARALLEL ENERGY LP 639020
SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

11	660	N	605	-0-	-55	-0-	605	2			N	-0-					-0-
12	651	N	525	-0-	-126	-0-	525	2			N	-0-					-0-
01	620	N	354	-0-	-266	-0-	354	2			N	-0-					-0-
02	560	N	536	-0-	-24	-0-	536	2			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
*04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

11	994	N	994	-0-	-0-	-0-	981	2	13	9	N	12					65
12	1015	N	1015	-0-	-0-	-0-	997	2	18	9	N	16					81
01	1240	N	900	-0-	-340	-0-	878	2	22	9	N	20					101
02	924	N	744	-0-	-180	-0-	735	2	9	9	N	8					109
03	1023	N	794	-0-	-229	-0-	758	2	36	9	N	33					142
04	870	N	709	-0-	-161	-0-	698	3	11	9	N	10					152

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

11	120	N	102	-0-	-18	-0-	102	2			N	-0-					49
12	124	N	106	-0-	-18	-0-	106	2			N	-0-					49
01	124	N	100	-0-	-24	-0-	100	2			N	-0-					49
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					49
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					49
*04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

11	330	N	259	-0-	-71	-0-	259	2			N	-0-					77
12	263	N	263	-0-	-0-	-0-	263	2			N	-0-					77
01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					77
02	252	N	223	-0-	-29	-0-	223	2			N	-0-					77
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					77
*04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					77

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	2			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					149
12	318	N	318	-0-	-0-	-0-	317	2	1	9	N	1					150
01	310	N	278	-0-	-32	-0-	278	2			N	-0-					150
02	252	N	240	-0-	-12	-0-	240	2			N	-0-					150
03	310	N	253	-0-	-57	-0-	253	2			N	-0-					150
04	270	N	238	-0-	-32	-0-	238	3			N	-0-					150

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
12	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
01	868	N	786	-0-	-82	-0-	786	2			N	-0-					-0-
02	812	N	671	-0-	-141	-0-	671	2			N	-0-					-0-
03	930	N	716	-0-	-214	-0-	716	2			N	-0-					-0-
04	750	N	698	-0-	-52	-0-	698	3			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	3	-0-	-8	-0-	3	2			N	-0-					129
12	9	N	4	-0-	-5	-0-	4	2			N	-0-					129
01	7	N	5	-0-	-2	-0-	5	2			N	-0-					129
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					129
03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					129
*04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					129

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	834	-0-	-66	-0-	834	2			N	-0-					-0-
12	930	N	838	-0-	-92	-0-	838	2			N	-0-					-0-
01	868	N	663	-0-	-205	-0-	663	2			N	-0-					-0-
02	784	N	774	-0-	-10	-0-	774	2			N	-0-					-0-
03	837	N	810	-0-	-27	-0-	810	2			N	-0-					-0-
*04	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	N	961	-0-	-0-	-0-	953	2	8	9	N	7					166
12	1674	N	909	-0-	-765	-0-	909	2			N	-0-					166
01	930	N	910	-0-	-20	-0-	910	2			N	-0-					166
02	896	N	791	-0-	-105	-0-	791	2			N	-0-					166
03	899	N	788	-0-	-111	-0-	788	2			N	-0-					166
04	870	N	724	-0-	-146	-0-	724	3			N	-0-					166

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	N	670	-0-	-0-	-0-	270	1	400	2	N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	270	1	422	2	N	-0-					-0-
01	682	N	663	-0-	-19	-0-	261	1	402	2	N	-0-					-0-
02	616	N	612	-0-	-4	-0-	243	1	369	2	N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	279	1	409	2	N	-0-					-0-
*04	655	N	655	-0-	-0-	-0-	261	1	394	3	N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	392	-0-	-88	-0-	392	2			N	-0-					-0-
12	496	N	386	-0-	-110	-0-	386	2			N	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
02	364	N	296	-0-	-68	-0-	296	2			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	493	-0-	-47	-0-	493	2			N	-0-					-0-
12	558	N	500	-0-	-58	-0-	500	2			N	-0-					-0-
01	527	N	414	-0-	-113	-0-	414	2			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-
*04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					155
12	124	N	110	-0-	-14	-0-	110	2			N	-0-					155
01	124	N	105	-0-	-19	-0-	105	2			N	-0-					155
02	112	N	93	-0-	-19	-0-	93	2			N	-0-					155
03	124	N	98	-0-	-26	-0-	98	2			N	-0-					155
*04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					155

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	533	-0-	-397	-0-	526	2	7	9	N	6					333
12	806	N	538	-0-	-268	-0-	532	2	6	9	N	5					338
01	651	N	432	-0-	-219	-0-	431	2	1	9	N	1					339
02	504	N	499	-0-	-5	-0-	492	2	7	9	N	6					345
03	527	N	469	-0-	-58	-0-	467	2	2	9	N	2					347
*04	456	N	456	-0-	-0-	-0-	449	3	7	9	N	6					353

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1197	N	1197	-0-	-0-	-0-	1194	2	3	9	N	3					45
12	1241	N	1241	-0-	-0-	-0-	1235	2	6	9	N	5					50
01	1488	N	975	-0-	-513	-0-	966	2	9	9	N	8					58
02	1120	N	773	-0-	-347	-0-	767	2	6	9	N	5					63
03	1240	N	791	-0-	-449	-0-	784	2	7	9	N	6					69
04	930	N	716	-0-	-214	-0-	714	3	2	9	N	2					71

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	252	2			N	-0-					20
12	403	N	403	-0-	-0-	-0-	403	2			N	-0-					20
01	248	N	245	-0-	-3	-0-	245	2			N	-0-					20
02	224	N	222	-0-	-2	-0-	222	2			N	-0-					20
03	403	N	246	-0-	-157	-0-	246	2			N	-0-					20
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					20

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	466	N	466	-0-	-0-	-0-	460	2	6	9	N	5			41
12	425	N	425	-0-	-0-	-0-	425	2			N	-0-			41
01	589	N	282	-0-	-307	-0-	281	2	1	9	N	1			42
02	448	N	269	-0-	-179	-0-	269	2			N	-0-			42
03	434	N	291	-0-	-143	-0-	291	2			N	-0-			42
*04	293	N	293	-0-	-0-	-0-	293	3			N	-0-			42

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	609	N	609	-0-	-0-	-0-	605	2	4	9	N	4			123
12	1147	N	608	-0-	-539	-0-	608	2			N	-0-			123
01	713	N	567	-0-	-146	-0-	567	2			N	-0-			123
02	560	N	495	-0-	-65	-0-	494	2	1	9	N	1			124
03	620	N	519	-0-	-101	-0-	517	2	2	9	N	2			126
04	540	N	491	-0-	-49	-0-	491	3			N	-0-			126

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	608	N	608	-0-	-0-	-0-	602	2	6	9	N	5			99
12	541	N	541	-0-	-0-	-0-	541	2			N	-0-			99
01	558	N	418	-0-	-140	-0-	418	2			N	-0-			99
02	560	N	319	-0-	-241	-0-	319	2			N	-0-			99
03	527	N	335	-0-	-192	-0-	335	2			N	-0-			99
04	390	N	319	-0-	-71	-0-	319	3			N	-0-			99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810	N	664	-0-	-146	-0-	653	2	11	9	N	10			232
12	961	N	684	-0-	-277	-0-	682	2	2	9	N	2			234
01	713	N	631	-0-	-82	-0-	630	2	1	9	N	1			235
02	616	N	535	-0-	-81	-0-	535	2			N	-0-			235
03	682	N	521	-0-	-161	-0-	521	2			N	-0-			235
04	600	N	531	-0-	-69	-0-	522	3	9	9	N	8			243

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-			59
12	155	N	153	-0-	-2	-0-	153	2			N	-0-			59
01	155	N	152	-0-	-3	-0-	152	2			N	-0-			59
02	140	N	136	-0-	-4	-0-	136	2			N	-0-			59
03	379	N	379	-0-	-0-	-0-	360	2	19	9	N	17			76
*04	279	N	279	-0-	-0-	-0-	273	3	6	9	N	5			81

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	15	N	13	-0-	-2	-0-	13	2			N	-0-			-0-
12	31	N	13	-0-	-18	-0-	13	2			N	-0-			-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-			-0-
02	13	N	12	-0-	-1	-0-	12	2			N	-0-			-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-			-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-			-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	641	N	641	-0-	-0-	-0-	135	1	506	2	N	-0-			64
12	475	N	475	-0-	-0-	-0-	145	1	330	2	N	-0-			64
01	651	N	461	-0-	-190	-0-	135	1	326	2	N	-0-			64
02	588	N	411	-0-	-177	-0-	115	1	296	2	N	-0-			64
03	465	N	391	-0-	-74	-0-	105	1	286	2	N	-0-			64
04	450	N	426	-0-	-24	-0-	120	1	306	3	N	-0-			64

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
JESTER WELL #: 3018R RRCID -> 175715 COMPL. DATE 01/03/2000 TOTAL DEPTH 2275 PERF. 1908 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

11	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
12	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
02	168	N	155	-0-	-13	-0-	155	2			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
03	589	N	551	-0-	-38	-0-	551	2			N	-0-					-0-
04	570	N	538	-0-	-32	-0-	538	3			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

11	111	N	111	-0-	-0-	-0-	103	2	8	9	N	7					7
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					7
01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					7
02	112	N	105	-0-	-7	-0-	105	2			N	-0-					7
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					7
04	120	N	93	-0-	-27	-0-	93	3			N	-0-					7

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

11	300	N	270	-0-	-30	-0-	270	2			N	-0-					5
12	310	N	303	-0-	-7	-0-	303	2			N	-0-					5
01	310	N	299	-0-	-11	-0-	299	2			N	-0-					5
02	333	N	333	-0-	-0-	-0-	332	2	1	9	N	1					6
03	333	N	333	-0-	-0-	-0-	333	2			N	-0-					6
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					6

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
02	392	N	208	-0-	-184	-0-	208	2			N	-0-					-0-
03	279	N	183	-0-	-96	-0-	183	2			N	-0-					-0-
04	240	N	157	-0-	-83	-0-	157	3			N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

11	0	N	-0-	-0-	-0-	-0-					N	-0-					185
12	0	N	-0-	-0-	-0-	-0-					N	-0-					185
01	0	N	-0-	-0-	-0-	-0-					N	-0-					185
02	0	N	-0-	-0-	-0-	-0-					N	-0-					185
03	0	N	-0-	-0-	-0-	-0-					N	-0-					185
04	0	N	-0-	-0-	-0-	-0-					N	-0-					185

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1005	-0-	-15	-0-	203	1	801	2	N	1					94
							1	9									
12	1085	N	1016	-0-	-69	-0-	210	1	806	2	N	-0-					94
01	1023	N	980	-0-	-43	-0-	210	1	770	2	N	-0-					94
02	952	N	900	-0-	-52	-0-	189	1	711	2	N	-0-					94
03	1023	N	966	-0-	-57	-0-	210	1	747	2	N	8					102
							9	9									
04	960	N	943	-0-	-17	-0-	203	1	740	3	N	-0-					102

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	280	N	256	-0-	-24	-0-	256	2			N	-0-					-0-
03	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
04	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	214	2	13	9	N	12					79
12	311	N	311	-0-	-0-	-0-	305	2	6	9	N	5					84
01	560	N	560	-0-	-0-	-0-	543	2	17	9	N	15					99
02	556	N	556	-0-	-0-	-0-	545	2	11	9	N	10					109
03	488	N	488	-0-	-0-	-0-	475	2	13	9	N	12					121
*04	584	N	584	-0-	-0-	-0-	575	3	9	9	N	8					129

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	434	2	11	9	N	10					244
12	462	N	462	-0-	-0-	-0-	456	2	6	9	N	5					249
01	527	N	445	-0-	-82	-0-	439	2	6	9	N	5					254
02	420	N	349	-0-	-71	-0-	343	2	6	9	N	5					259
03	465	N	366	-0-	-99	-0-	355	2	11	9	N	10					269
04	420	N	336	-0-	-84	-0-	328	3	8	9	N	7					276

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	138	-0-	-42	-0-	138	2			N	-0-					130
12	186	N	141	-0-	-45	-0-	141	2			N	-0-					130
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					130
02	140	N	129	-0-	-11	-0-	129	2			N	-0-					130
03	155	N	137	-0-	-18	-0-	137	2			N	-0-					130
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	128	-0-	-82	-0-	128	2			N	-0-					10
12	248	N	140	-0-	-108	-0-	140	2			N	-0-					10
01	155	N	143	-0-	-12	-0-	143	2			N	-0-					10
02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					10
03	155	N	140	-0-	-15	-0-	140	2			N	-0-					10
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					10

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	124	-0-	-56	-0-	124	2			N	-0-					27
12	138	N	138	-0-	-0-	-0-	138	2			N	-0-					27
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					27
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					27
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					27
04	150	N	116	-0-	-34	-0-	116	3			N	-0-					27

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1559	-0-	-361	-0-	1557	2	2	9	N	2					212
12	1984	N	1291	-0-	-693	-0-	1291	2			N	-0-					212
01	1891	N	1133	-0-	-758	-0-	1133	2			N	-0-					212
02	1618	N	1618	-0-	-0-	-0-	1607	2	11	9	N	10					222
03	1512	N	1512	-0-	-0-	-0-	1510	2	2	9	N	2					224
*04	1512	N	1512	-0-	-0-	-0-	1506	3	6	9	N	5					229

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	279	-0-	-21	-0-	279	2			N	-0-					-0-
12	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-
01	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	2			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
*04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	453	-0-	-57	-0-	453	2			N	-0-					14
12	558	N	473	-0-	-85	-0-	473	2			N	-0-					14
01	465	N	445	-0-	-20	-0-	445	2			N	-0-					14
02	420	N	394	-0-	-26	-0-	394	2			N	-0-					14
03	465	N	438	-0-	-27	-0-	438	2			N	-0-					14
04	420	N	173	-0-	-247	-0-	173	3			N	-0-					14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	810	-0-	-0-	-0-	808	2	2	9	N	2					126
12	845	N	845	-0-	-0-	-0-	845	2			N	-0-					126
01	890	N	890	-0-	-0-	-0-	890	2			N	-0-					126
02	760	N	760	-0-	-0-	-0-	760	2			N	-0-					126
03	837	N	746	-0-	-91	-0-	746	2			N	-0-					126
04	870	N	723	-0-	-147	-0-	723	3			N	-0-					126

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	667	-0-	-0-	-0-	661	2	6	9	N	5					189
12	654	N	654	-0-	-0-	-0-	651	2	3	9	N	3					192
01	744	N	565	-0-	-179	-0-	563	2	2	9	N	2					194
02	616	N	484	-0-	-132	-0-	484	2			N	-0-					194
03	651	N	496	-0-	-155	-0-	496	2			N	-0-					194
04	540	N	477	-0-	-63	-0-	477	3			N	-0-					194

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					179
12	186	N	167	-0-	-19	-0-	167	2			N	-0-					179
01	155	N	140	-0-	-15	-0-	140	2			N	-0-					179
02	140	N	127	-0-	-13	-0-	127	2			N	-0-					179
03	155	N	149	-0-	-6	-0-	149	2			N	-0-					179
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					179

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					135
12	1	N	-0-	-0-	-1	-0-					N	-0-					135
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135
02	0	N	-0-	-0-	-0-	-0-					N	-0-					135
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					135
*04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	584	N	584	-0-	-0-	-0-	116	1	468	2	N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	112	1	481	2	N	-0-					-0-
01	620	N	601	-0-	-19	-0-	120	1	481	2	N	-0-					-0-
02	532	N	449	-0-	-83	-0-	92	1	357	2	N	-0-					-0-
03	589	N	586	-0-	-3	-0-	108	1	478	2	N	-0-					-0-
04	570	N	563	-0-	-7	-0-	116	1	447	3	N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	701	-0-	-169	-0-	695	2	6	9	N	5					155
12	899	N	685	-0-	-214	-0-	683	2	2	9	N	2					157
01	806	N	625	-0-	-181	-0-	625	2			N	-0-					157
02	644	N	532	-0-	-112	-0-	532	2			N	-0-					157
03	682	N	561	-0-	-121	-0-	557	2	4	9	N	4					161
04	600	N	526	-0-	-74	-0-	523	3	3	9	N	3					164

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	212	-0-	-208	-0-	212	2			N	-0-					139
12	341	N	205	-0-	-136	-0-	205	2			N	-0-					139
01	279	N	236	-0-	-43	-0-	236	2			N	-0-					139
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					139
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					139
*04	430	N	430	-0-	-0-	-0-	415	3	15	9	N	14					153

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	67	-0-	-23	-0-	67	2			N	-0-					150
12	93	N	69	-0-	-24	-0-	69	2			N	-0-					150
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					150
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					150
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					150
*04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-	-6	-0-	84	2			N	-0-					48
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					48
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					48
02	183	N	183	-0-	-0-	-0-	175	2	8	9	N	7					55
03	111	N	111	-0-	-0-	-0-	110	2	1	9	N	1					56
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					7
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					7
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					7
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					7
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					7
*04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					7

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					28
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					28
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					28
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					28
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					28
*04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	916	N	916	-0-	-0-	-0-	890	2	26	9	N	24					166
12	763	N	763	-0-	-0-	-0-	749	2	14	9	N	13					179
01	930	N	750	-0-	-180	-0-	744	2	6	9	N	5					184
02	868	N	632	-0-	-236	-0-	626	2	6	9	N	5					189
03	775	N	669	-0-	-106	-0-	658	2	11	9	N	10					199
04	720	N	616	-0-	-104	-0-	608	3	8	9	N	7					206

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	2			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	290	-0-	-40	-0-	290	2			N	-0-					30
12	341	N	291	-0-	-50	-0-	291	2			N	-0-					30
01	279	N	226	-0-	-53	-0-	226	2			N	-0-					30
02	280	N	256	-0-	-24	-0-	256	2			N	-0-					30
03	279	N	277	-0-	-2	-0-	277	2			N	-0-					30
*04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					30

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	270	-0-	-60	-0-	270	2			N	-0-					-0-
12	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
02	252	N	203	-0-	-49	-0-	203	2			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	194	-0-	-46	-0-	194	2			N	-0-					-0-
12	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	2			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
04	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	431	-0-	-109	-0-	431	2			N	-0-					-0-
12	496	N	433	-0-	-63	-0-	433	2			N	-0-					-0-
01	465	N	370	-0-	-95	-0-	370	2			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
03	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
*04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	353	2			N	-0-					64
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					64
01	217	N	101	-0-	-116	-0-	101	2			N	-0-					64
02	336	N	290	-0-	-46	-0-	290	2			N	-0-					64
03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					64
*04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					64

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	696	N	696	-0-	-0-	-0-	348	1	348	2	N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	324	1	349	2	N	-0-					-0-
01	713	N	711	-0-	-2	-0-	360	1	351	2	N	-0-					-0-
02	644	N	543	-0-	-101	-0-	276	1	267	2	N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	324	1	359	2	N	-0-					-0-
04	690	N	677	-0-	-13	-0-	348	1	329	3	N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
03	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	255	-0-	-675	-0-	255	2			N	-0-					-0-
12	961	N	286	-0-	-675	-0-	286	2			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	252	N	218	-0-	-34	-0-	218	2			N	-0-					-0-
03	279	N	203	-0-	-76	-0-	203	2			N	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	886	N	886	-0-	-0-	-0-	875	2	11	9	N	10					18
12	882	N	882	-0-	-0-	-0-	876	2	6	9	N	5					23
01	961	N	845	-0-	-116	-0-	823	2	22	9	N	20					43
02	840	N	764	-0-	-76	-0-	760	2	4	9	N	4					47
03	868	N	683	-0-	-185	-0-	677	2	6	9	N	5					52
04	810	N	651	-0-	-159	-0-	651	3			N	-0-					52

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748

THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
03	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	920	-0-	-40	-0-	920	3			N	-0-					-0-
12	961	N	950	-0-	-11	-0-	950	3			N	-0-					-0-
01	961	N	947	-0-	-14	-0-	947	3			N	-0-					-0-
02	868	N	850	-0-	-18	-0-	850	3			N	-0-					-0-
03	961	N	937	-0-	-24	-0-	937	3			N	-0-					-0-
04	930	N	894	-0-	-36	-0-	894	3			N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	493	-0-	-47	-0-	493	3			N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
03	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
04	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
01	651	N	644	-0-	-7	-0-	644	3			N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
03	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
04	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	348	-0-	-72	-0-	348	3			N	-0-					-0-
12	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
01	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
04	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

11	660	N	594	-0-	-66	-0-	594	3			N	-0-					-0-
12	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
02	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
03	682	N	662	-0-	-20	-0-	662	3			N	-0-					-0-
04	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

11	510	N	460	-0-	-50	-0-	460	3			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
01	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
02	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

11	1410	N	1251	-0-	-159	-0-	1251	3			N	-0-					-0-
12	1488	N	1331	-0-	-157	-0-	1331	3			N	-0-					-0-
01	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
02	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
03	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
04	1470	N	991	-0-	-479	-0-	991	3			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

11	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

11	1500	N	1433	-0-	-67	-0-	1433	3			N	-0-					-0-
12	1674	N	1541	-0-	-133	-0-	1541	3			N	-0-					-0-
01	1612	N	1506	-0-	-106	-0-	1506	3			N	-0-					-0-
02	1344	N	1342	-0-	-2	-0-	1342	3			N	-0-					-0-
03	1550	N	1492	-0-	-58	-0-	1492	3			N	-0-					-0-
04	1470	N	1451	-0-	-19	-0-	1451	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	3			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	448	N	444	-0-	-4	-0-	444	3			N	-0-					-0-
03	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
04	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
12	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
01	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
*04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	449	-0-	-91	-0-	449	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
04	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	509	-0-	-91	-0-	509	3			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
01	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	589	N	557	-0-	-32	-0-	557	3			N	-0-					-0-
*04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
02	308	N	301	-0-	-7	-0-	301	3			N	-0-					-0-
03	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	410	-0-	-70	-0-	410	3			N	-0-					-0-
12	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
03	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	702	-0-	-48	-0-	702	3			N	-0-					-0-
12	775	N	677	-0-	-98	-0-	677	3			N	-0-					-0-
01	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-
02	644	N	601	-0-	-43	-0-	601	3			N	-0-					-0-
03	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
02	280	N	266	-0-	-14	-0-	266	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	739	-0-	-41	-0-	739	3			N	-0-					-0-
12	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
01	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-
02	700	N	671	-0-	-29	-0-	671	3			N	-0-					-0-
03	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
04	720	N	711	-0-	-9	-0-	711	3			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
12	558	N	496	-0-	-62	-0-	496	3			N	-0-					-0-
01	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-
02	476	N	461	-0-	-15	-0-	461	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1205	-0-	-265	-0-	1205	3			N	-0-					-0-
12	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
01	1457	N	1443	-0-	-14	-0-	1443	3			N	-0-					-0-
02	1120	N	958	-0-	-162	-0-	958	3			N	-0-					-0-
03	1271	N	1151	-0-	-120	-0-	1151	3			N	-0-					-0-
04	1410	N	362	-0-	-1048	-0-	362	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
12	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
01	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
02	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
03	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
*04	1847	N	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	931	-0-	-269	-0-	931	3			N	-0-					-0-
12	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
02	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
03	1147	N	1034	-0-	-113	-0-	1034	3			N	-0-					-0-
04	1200	N	1004	-0-	-196	-0-	1004	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
02	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
*04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
EXXON MOBIL CORPORATION 257128
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					50
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					50
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					50

PARKER (MORROW D-1) //CONT.// 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
EXXON MOBIL CORPORATION //CONT.// 257128
PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1289	N	1289	-0-	-0- B	-0-	1289	2			N	-0-					103
12	1364	N	1315	-0-	-49 B	-0-	1315	2			N	-0-					103
01	1302	N	889	-0-	-413 B	-0-	887	2	2	9	N	2					105
02	1232	N	527	-0-	-705 B	-0-	527	2			N	-0-					105
03/01 BALANCING DATE STATUS -> -0-																	
03	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					105
04	1260	N	1108	-0-	-152 B	-0-	1108	2			N	-0-					105

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS -B- WELL #: 1 RRCID -> 022465 COMPL. DATE 06/21/1959 TOTAL DEPTH 8906 PERF. 8829 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	-0-	-0-	-720	-0-					N	-0-					91
12	0	N	-0-	-0-	-0-	-0-					N	-0-					91
01	0	N	-0-	-0-	-0-	-0-					N	-0-					91
02	0	N	-0-	-0-	-0-	-0-					N	-0-					91
03	535	N	535	-0-	-0-	-0-	535	2			N	-0-					91
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1558	N	1558	-0-	-0-	-0-	215	1	1343	2	N	-0-					82
12	1180	N	1180	-0-	-0-	-0-	232	1	948	2	N	-0-					82
01	1328	N	1328	-0-	-0-	-0-	244	1	1084	2	N	-0-					82
02	1456	N	1014	-0-	-442	-0-	203	1	811	2	N	-0-					82
03	1178	N	1112	-0-	-66	-0-	233	1	879	2	N	-0-					82
04	1290	N	1232	-0-	-58	-0-	238	1	994	2	N	-0-					82

NATURAL GAS ANADARKO COMPANY 600750
DICKENSON WELL #: 1307 C RRCID -> 092580 COMPL. DATE 01/24/1981 TOTAL DEPTH 10200 PERF. 8965 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	302	-0-	-1648	-0-	302	3			N	-0-					-0-
12	1674	N	353	-0-	-1321	-0-	353	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	2301	N	2301	-0-	-0-	-0-	2301	3			N	-0-					-0-
*04	2003	N	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

11	690	N	658	-0-	-32	-0-	658	3			N	-0-					44
12	744	N	642	-0-	-102	-0-	642	3			N	-0-					44
01	682	N	582	-0-	-100	-0-	582	3			N	-0-					44
02	616	N	509	-0-	-107	-0-	509	3			N	-0-					44
03	651	N	419	-0-	-232	-0-	413	3	6	9	N	5					49
04	570	N	446	-0-	-124	-0-	446	3			N	-0-					49

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

11	895	N	895	-0-	-0-	-0-	895	3			N	-0-					33
12	991	N	991	-0-	-0-	-0-	991	3			N	-0-					33
01	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					33
02	965	N	965	-0-	-0-	-0-	965	3			N	-0-					33
03	992	N	986	-0-	-6	-0-	986	3			N	-0-					33
*04	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					33

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

11	2310	N	2203	-0-	-107	-0-	2195	3	8	9	N	7					38
12	2356	N	1776	-0-	-580	-0-	1766	3	10	9	N	9					47
01	1953	N	1764	-0-	-189	-0-	1764	3			N	-0-					47
02	2212	N	2212	-0-	-0-	-0-	2201	3	11	9	N	10					57
03	2296	N	2296	-0-	-0-	-0-	2296	3			N	-0-					57
*04	2239	N	2239	-0-	-0-	-0-	2239	3			N	-0-					57

BAUMANN WELL #: 2 RRCID -> 047276 COMPL. DATE 09/30/2009 TOTAL DEPTH 9650 PERF. 9410 - 9424

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICKINSON, CHARLES D. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

11	1350	N	1293	-0-	-57	-0-	1282	3	11	9	N	10					85
12	1364	N	1332	-0-	-32	-0-	1332	3			N	-0-					85
01	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					85
02	1204	N	1156	-0-	-48	-0-	1156	3			N	-0-					85
03	1333	N	1185	-0-	-148	-0-	1182	3	3	9	N	3					88
04	1260	N	1181	-0-	-79	-0-	1181	3			N	-0-					88

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	-0-	-0-	-4020	-0-					N	-0-					-0-
12	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
01	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2103	X	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2141	X	2141	-0-	-0-	-0-	60	1	2081	2	N	-0-					34
12	2170	X	1092	-0-	-1078	-0-	38	1	1047	2	N	6					40
							7	9									
01	2201	X	1584	-0-	-617	-0-	46	1	1530	2	N	7					47
							8	9									
02	1988	X	1652	-0-	-336	-0-	56	1	1590	2	N	5					52
							6	9									
03	2201	X	2020	-0-	-181	-0-	42	1	1975	2	N	3					55
							3	9									
04	2130	X	2121	-0-	-9	-0-	48	1	2063	2	N	9					64
							10	9									

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1610	N	1610	-0-	-0-	-0-	60	1	1522	2	N	25					249
							28	9									
12	1573	N	1573	-0-	-0-	-0-	28	1	1545	2	N	-0-	181	1			68
01	2801	N	2801	-0-	-0-	-0-	62	1	2716	2	N	21					89
							23	9									
02	2146	N	2146	-0-	-0-	-0-	56	1	2057	2	N	30					119
							33	9									
03	2045	N	2045	-0-	-0-	-0-	62	1	1961	2	N	20					139
							22	9									
04	2700	N	1843	-0-	-857	-0-	58	1	1756	2	N	26					165
							29	9									

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	749	X	749	-0-	-0-	-0-	60	1	689	2	N	-0-					126
12	775	X	665	-0-	-110	-0-	62	1	603	2	N	-0-					126
01	775	X	593	-0-	-182	-0-	62	1	531	2	N	-0-					126
02	700	X	481	-0-	-219	-0-	56	1	425	2	N	-0-					126
03	775	X	748	-0-	-27	-0-	62	1	686	2	N	-0-					126
04	750	X	552	-0-	-198	-0-	60	1	492	2	N	-0-					126

WILSON, OUIDA WELL #: 2045 RRCID -> 234078 COMPL. DATE 11/02/2007 TOTAL DEPTH 10400 PERF. 9041 - 9048

11	30	N	8	-0-	-22	-0-	2	1	6	2	N	-0-					77
12	33	N	33	-0-	-0-	-0-	12	1	21	2	N	-0-					77
01	31	N	31	-0-	-0-	-0-	12	1	19	2	N	-0-					77
02	21	N	21	-0-	-0-	-0-	8	1	13	2	N	-0-					77
03	31	N	27	-0-	-4	-0-	10	1	17	2	N	-0-					77
*04	41	N	41	-0-	-0-	-0-	14	1	27	2	N	-0-					77

NATURAL GAS ANADARKO COMPANY 600750
DICKENSON WELL #: 1307 T RRCID -> 092581 COMPL. DATE 01/24/1981 TOTAL DEPTH 10200 PERF. 9044 - 9056

11	810	N	262	-0-	-548	-0-	52	1	210	2	N	-0-					94
12	620	N	172	-0-	-448	-0-	40	1	132	2	N	-0-					94
01	310	N	180	-0-	-130	-0-	58	1	122	2	N	-0-					94
02	570	N	570	-0-	-0-	-0-	54	1	516	2	N	-0-					94
03	1161	N	1161	-0-	-0-	-0-	62	1	1099	2	N	-0-					94
04	0	N	578	-0-	578	578	54	1	524	2	N	-0-					94

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

11	6436	X	6436	-0-	-0-	-0-	6436	3			N	-0-					109
12	6434	X	6434	-0-	-0-	-0-	6430	3	4	9	N	4	101	1			12
01	6200	X	6200	-0-	-0-	-0-	6200	3			N	-0-					12
02	5369	X	5369	-0-	-0-	-0-	5369	3			N	-0-					12
03	5708	X	5708	-0-	-0-	-0-	5708	3			N	-0-					12
*04	5278	X	5278	-0-	-0-	-0-	5278	3			N	-0-					12

COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
ADAMS WELL #: 1137 RRCID -> 177020 COMPL. DATE 02/24/2000 TOTAL DEPTH 10432 PERF.10208 - 10236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					22
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					22
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					22
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					22
03	217	N	103	-0-	-114	-0-	103	2			N	-0-					22
04	180	N	-0-	-0-	-180	-0-					N	-0-					22

ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18208	X	18208	-0-	-0-	-0-	18208	2			N	-0-					-0-
12	16485	X	16485	-0-	-0-	-0-	16485	2			N	-0-					-0-
01	18381	X	18381	-0-	-0-	-0-	18381	2			N	-0-					-0-
02	16310	X	16310	-0-	-0-	-0-	16310	2			N	-0-					-0-
03	16879	X	16879	-0-	-0-	-0-	16879	2			N	-0-					-0-
*04	15889	X	15889	-0-	-0-	-0-	15889	2			N	-0-					-0-

ATHENA ENERGY, INC. 036051
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2918	X	2918	-0-	-0-	-0-	2918	2			N	-0-					266
12	2790	X	2365	-0-	-425	-0-	2354	2	11	9	N	10					276
01	2268	X	2268	-0-	-0-	-0-	2268	2			N	-0-					276
02	1859	X	1859	-0-	-0-	-0-	1853	2	6	9	N	5					281
03	3007	X	2755	-0-	-252	-0-	2745	2	10	9	N	9					290
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					290

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	186	-0-	-294	-0-	186	2			N	-0-					-0-
12	372	N	77	-0-	-295	-0-	77	2			N	-0-					-0-
01	434	N	190	-0-	-244	-0-	190	2			N	-0-					-0-
02	168	N	132	-0-	-36	-0-	132	2			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
*04	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	244	-0-	-326	-0-	15	1	227	3	N	-0-					-0-
							2	4									
12	223	N	223	-0-	-0-	-0-	49	1	172	3	N	-0-					-0-
							2	4									
01	186	N	109	-0-	-77	-0-	3	1	104	3	N	-0-					-0-
							2	4									
02	224	N	110	-0-	-114	-0-	3	1	105	3	N	-0-					-0-
							2	4									
*03	217	N	135	-0-	-82	-0-	3	1	130	3	N	-0-					-0-
							2	4									
*04	150	N	150	-0-	-0-	-0-	3	1	145	3	N	-0-					-0-
							2	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	2	-0-	-28	-0-	2	4			N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	4			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2601	N	2601	-0-	-0-	-0-	2600	3	1	9	N	1					156
12	2635	N	2388	-0-	-247	-0-	2356	3	32	9	N	29					185
01	2790	N	2533	-0-	-257	-0-	2533	3			N	-0-					185
02	2436	N	2387	-0-	-49	-0-	2387	3			N	-0-					185
*03	2509	N	2509	-0-	-0-	-0-	2472	3	37	9	N	34	180	1	34	5	5
04	2460	N	2012	-0-	-448	-0-	2006	3	6	9	N	5					10

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1627	-0-	-53	-0-	45	1	1580	3	N	-0-					-0-
							2	4									
12	1736	N	1013	-0-	-723	-0-	43	1	968	3	N	-0-					-0-
							2	4									
01	1643	N	1338	-0-	-305	-0-	34	1	1302	3	N	-0-					-0-
							2	4									
02	1512	N	1479	-0-	-33	-0-	148	1	1329	3	N	-0-					-0-
							2	4									
*03	1023	N	699	-0-	-324	-0-	83	1	614	3	N	-0-					-0-
							2	4									
04	1260	N	818	-0-	-442	-0-	17	1	799	3	N	-0-					-0-
							2	4									

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2100	-0-	-0-	-0-	41	1	2057	3	N	-0-					108
							2	4									
12	2315	N	2315	-0-	-0-	-0-	51	1	2262	3	N	-0-					108
							2	4									
01	2139	N	2139	-0-	-0-	-0-	41	1	2096	3	N	-0-					108
							2	4									
02	2034	N	2034	-0-	-0-	-0-	43	1	1989	3	N	-0-					108
							2	4									
*03	2325	N	2143	-0-	-182	-0-	43	1	2097	3	N	1					109
							2	4	1	9							
04	2040	N	1990	-0-	-50	-0-	40	1	1946	3	N	2					111
							2	4	2	9							

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, MARY T. ETAL -M- WELL #: 4 RRCID -> 069507 COMPL. DATE 04/19/2001 TOTAL DEPTH 11250 PERF. 9665 - 10819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1539	-0-	-51	-0-	1532	3	7	9	N	6					50
12	1581	N	1513	-0-	-68	-0-	1513	3			N	-0-					50
01	1550	N	1479	-0-	-71	-0-	1479	3			N	-0-					50
02	1428	N	1254	-0-	-174	-0-	1254	3			N	-0-					50
*03	1519	N	1386	-0-	-133	-0-	1386	3			N	-0-					50
04	1440	N	1340	-0-	-100	-0-	1340	3			N	-0-					50

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

11	2940	X	-0-	-0-	-2940	-0-					N	-0-					87
12	4612	X	4612	-0-	-0-	-0-	136	1	4474	3	N	-0-					87
							2	4									
01	3100	N	3560	-0-	460	460	15	1	3385	3	N	144	144	5			87
							2	4	158	9							
02	2800	N	2976	-0-	176	636	155	1	2819	3	N	-0-					87
							2	4									
*03	3711	X	3075	-0-	-636	-0-	146	1	2927	3	N	-0-					87
							2	4									
04	2970	X	2924	-0-	-46	-0-	142	1	2765	3	N	14					101
							2	4	15	9							

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

11	3720	X	3595	-0-	-125	-0-	113	1	3480	3	N	-0-					-0-
							2	4									
12	3813	X	2859	-0-	-954	-0-	91	1	2766	3	N	-0-					-0-
							2	4									
01	3813	X	3236	-0-	-577	-0-	98	1	3136	3	N	-0-					-0-
							2	4									
02	3704	X	3704	-0-	-0-	-0-	115	1	3587	3	N	-0-					-0-
							2	4									
*03	3786	X	3786	-0-	-0-	-0-	116	1	3668	3	N	-0-					-0-
							2	4									
*04	3686	X	3686	-0-	-0-	-0-	114	1	3570	3	N	-0-					-0-
							2	4									

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

11	870	N	442	-0-	-428	-0-	442	3			N	-0-					-0-
12	1928	N	1928	-0-	-0-	-0-	1928	3			N	-0-					-0-
01	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*03	1922	N	673	-0-	-1249	-0-	673	3			N	-0-					-0-
04	1200	N	503	-0-	-697	-0-	503	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

11	720	N	717	-0-	-3	-0-	12	1	703	3	N	-0-					121
							2	4									
12	744	N	566	-0-	-178	-0-	12	1	552	3	N	-0-					121
							2	4									
01	713	N	662	-0-	-51	-0-	13	1	647	3	N	-0-					121
							2	4									
02	672	N	604	-0-	-68	-0-	15	1	587	3	N	-0-					121
							2	4									
*03	639	N	639	-0-	-0-	-0-	15	1	622	3	N	-0-					121
							2	4									
04	630	N	616	-0-	-14	-0-	13	1	601	3	N	-0-					121
							2	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	432	-0-	-1038	-0-	426	3	6	9	N	5					164
12	1488	N	103	-0-	-1385	-0-	103	3			N	-0-					164
01	1023	N	430	-0-	-593	-0-	430	3			N	-0-	164	1			-0-
02	392	N	385	-0-	-7	-0-	383	3	2	9	N	2					2
*03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					2
*04	472	N	472	-0-	-0-	-0-	452	3	20	9	N	18					20

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1798	-0-	-62	-0-	75	1	1721	3	N	-0-					-0-
							2	4									
12	1757	N	1757	-0-	-0-	-0-	80	1	1675	3	N	-0-					-0-
							2	4									
01	1705	N	1686	-0-	-19	-0-	76	1	1608	3	N	-0-					-0-
							2	4									
02	1680	N	1575	-0-	-105	-0-	71	1	1502	3	N	-0-					-0-
							2	4									
*03	1767	N	1615	-0-	-152	-0-	68	1	1545	3	N	-0-					-0-
							2	4									
04	1560	N	1553	-0-	-7	-0-	69	1	1482	3	N	-0-					-0-
							2	4									

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2759	-0-	-481	-0-	100	1	2657	3	N	-0-					-0-
							2	4									
12	3348	X	2794	-0-	-554	-0-	77	1	2715	3	N	-0-					-0-
							2	4									
01	3736	X	3736	-0-	-0-	-0-	101	1	3633	3	N	-0-					-0-
							2	4									
02	3606	X	3606	-0-	-0-	-0-	85	1	3519	3	N	-0-					-0-
							2	4									
*03	3864	X	3864	-0-	-0-	-0-	73	1	3789	3	N	-0-					-0-
							2	4									
*04	3856	X	3856	-0-	-0-	-0-	99	1	3755	3	N	-0-					-0-
							2	4									

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	219	-0-	-1041	-0-	217	3	2	4	N	-0-					-0-
12	1302	N	509	-0-	-793	-0-	8	1	499	3	N	-0-					-0-
							2	4									
01	930	N	216	-0-	-714	-0-	214	3	2	4	N	-0-					-0-
02	196	N	130	-0-	-66	-0-	1	1	127	3	N	-0-					-0-
							2	4									
03	1149	N	1149	-0-	-0-	-0-	60	1	1087	3	N	-0-					-0-
							2	4									
*04	978	N	978	-0-	-0-	-0-	250	1	726	3	N	-0-					-0-
							2	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1380	-0-	-0-	-0-	33	1	1345	3	N	-0-					-0-
							2	4									
12	1085	N	1074	-0-	-11	-0-	26	1	1046	3	N	-0-					-0-
							2	4									
01	1147	N	1067	-0-	-80	-0-	29	1	1036	3	N	-0-					-0-
							2	4									
02	1288	N	1112	-0-	-176	-0-	27	1	1083	3	N	-0-					-0-
							2	4									
*03	1085	N	1073	-0-	-12	-0-	25	1	1046	3	N	-0-					-0-
							2	4									
*04	1055	N	1055	-0-	-0-	-0-	25	1	1028	3	N	-0-					-0-
							2	4									

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

11	1980	N	1917	-0-	-63	-0-	46	1	1869	3	N	-0-					62
							2	4									
12	2102	N	2102	-0-	-0-	-0-	49	1	2019	3	N	29					91
							2	4	32	9							
01	3100	N	4018	-0-	918	918	54	1	3962	3	N	-0-					91
							2	4									
02	2800	N	3388	-0-	588	1506	43	1	3332	3	N	10					101
							2	4	11	9							
*03	3100	N	5359	-0-	2259	3765	57	1	5265	3	N	32					133
							2	4	35	9							
*04	10232	X	6467	-0-	-3765	-0-	55	1	6401	3	N	8					141
							2	4	9	9							

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 2 RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

11	263	N	263	-0-	-0-	-0-	90	1	173	2	N	-0-					113
12	465	N	163	-0-	-302	-0-	60	1	103	2	N	-0-					113
01	360	N	360	-0-	-0-	-0-	48	1	312	2	N	-0-					113
02	257	N	257	-0-	-0-	-0-	69	1	188	2	N	-0-					113
03	92	N	92	-0-	-0-	-0-	24	1	68	2	N	-0-					113
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					113

CANYON CREEK RESOURCES, LLC 129946
PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

11	90	N	90	-0-	-0-	-0-	57	2	33	9	N	30	132	1			53
12	31	N	-0-	-0-	-31	-0-					N	-0-					53
01	31	N	-0-	-0-	-31	-0-					N	-0-					53
02	28	N	-0-	-0-	-28	-0-					N	-0-					53
*03	166	N	166	-0-	-0-	-0-	9	2	157	9	N	143	53	7			143
*04	158	N	158	-0-	-0-	-0-	42	2	116	9	N	105					248

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					95
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					95
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					95
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					95
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

11	761	X	761	-0-	-0-	-0-	761	2			N	-0-					160
12	868	X	795	-0-	-73	-0-	795	2			N	-0-					160
01	868	X	464	-0-	-404	-0-	464	2			N	-0-					160
02	832	X	832	-0-	-0-	-0-	832	2			N	-0-					160
03	1187	X	1187	-0-	-0-	-0-	1187	2			N	-0-					160
*04	944	X	944	-0-	-0-	-0-	944	2			N	-0-					160

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

11	360	N	218	-0-	-142	-0-	218	2			N	-0-					108
12	341	N	172	-0-	-169	-0-	172	2			N	-0-					108
01	434	N	204	-0-	-230	-0-	204	2			N	-0-					108
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					108
03	241	N	241	-0-	-0-	-0-	241	2			N	-0-					108
04	210	N	110	-0-	-100	-0-	86	2	24	9	N	22					130

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

11	1440	N	261	-0-	-1179	-0-	261	2			N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	3100	N	3910	-0-	810	810	3910	2			N	-0-					56
02	2800	N	3124	-0-	324	1134	3041	2	83	9	N	75					131
03	3100	N	3453	-0-	353	1487	3422	2	31	9	N	28					159
*04	4244	X	2757	-0-	-1487	-0-	2733	2	24	9	N	22					181

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

11	1140	N	1136	-0-	-4	-0-	1136	2			N	-0-					90
12	1116	N	1108	-0-	-8	-0-	1108	2			N	-0-					90
01	1178	N	1022	-0-	-156	-0-	1022	2			N	-0-					90
02	1064	N	179	-0-	-885	-0-	179	2			N	-0-					90
03	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					90
*04	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					90

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

11	33660	X	33102	-0-	-558	-0-	32934	2	168	9	N	153					473
12	33914	X	30397	-0-	-3517	-0-	30061	2	336	9	N	305	395	1			383
01	33914	X	32435	-0-	-1479	-0-	32387	2	48	9	N	44					427
02	30884	X	13749	-0-	-17135	-0-	13749	2			N	-0-					427
03	34193	X	21674	-0-	-12519	-0-	21674	2			N	-0-					427
*04	48435	X	48435	-0-	-0-	-0-	48370	2	65	9	N	59	166	1			320

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4369	X	4369	-0-	-0-	-0-	60	1	4272	2	N	34					54
							37	9									
12	4247	X	2088	-0-	-2159	-0-	28	1	2057	2	N	3					57
							3	9									
01	4247	X	2334	-0-	-1913	-0-	60	1	2274	2	N	-0-					57
02	3836	X	2073	-0-	-1763	-0-	48	1	2025	2	N	-0-					57
03	4247	X	3861	-0-	-386	-0-	62	1	3799	2	N	-0-					57
04	4110	X	3354	-0-	-756	-0-	60	1	3294	2	N	-0-					57

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2813	X	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-
12	5348	X	5348	-0-	-0-	-0-	5348	2			N	-0-					-0-
01	4801	X	4801	-0-	-0-	-0-	4801	2			N	-0-					-0-
02	4274	X	4274	-0-	-0-	-0-	4274	2			N	-0-					-0-
*03	4314	X	4314	-0-	-0-	-0-	4314	2			N	-0-					-0-
04	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2618	N	2618	-0-	-0-	-0-	2618	2			N	-0-					170
*06	2730	N	2730	-0-	-0-	-0-	2730	2			N	-0-					170
*07	2924	N	2924	-0-	-0-	-0-	2924	2			N	-0-	136	1			34
*08	2739	N	2739	-0-	-0-	-0-	2739	2			N	-0-					34
*09	2640	N	2500	-0-	-140	-0-	2500	2			N	-0-					34
*10	2728	N	1326	-0-	-1402	-0-	52	1	1273	2	N	1					35
							1	9									
*11	2640	N	2365	-0-	-275	-0-	93	1	2272	2	N	-0-					35
*12	2573	N	1500	-0-	-1073	-0-	62	1	1438	2	N	-0-					35
*01	659	N	659	-0-	-0-	-0-	64	1	595	2	N	-0-					35
*02	290	N	290	-0-	-0-	-0-	29	1	261	2	N	-0-					35
*03	1488	N	1008	-0-	-480	-0-	37	1	971	2	N	-0-					35
*04	2668	N	2668	-0-	-0-	-0-	63	1	2601	2	N	4					39
							4	9									

MEWBOURNE OIL COMPANY 562560
FLOWERS "122" WELL #: 1 RRCID -> 185955 COMPL. DATE 10/30/2001 TOTAL DEPTH 11130 PERF.10884 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	18	1	34	2	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	31	1	31	2	N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2790	X	2159	-0-	-631	-0-	30	1	2129	2	N	-0-			33
12	2883	X	1307	-0-	-1576	-0-	19	1	1288	2	N	-0-			33
01	2629	N	2629	-0-	-0-	-0-	28	1	2601	2	N	-0-			33
02	2643	N	2643	-0-	-0-	-0-	28	1	2615	2	N	-0-			33
03	2818	N	2818	-0-	-0-	-0-	31	1	2787	2	N	-0-			33
04	2550	N	2327	-0-	-223	-0-	30	1	2297	2	N	-0-			33

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2880	N	2645	-0-	-235	-0-	180	1	2465	2	N	-0-			10
12	2666	N	1184	-0-	-1482	-0-	126	1	1058	2	N	-0-			10
01	2325	N	1803	-0-	-522	-0-	163	1	1640	2	N	-0-			10
02	2464	N	1724	-0-	-740	-0-	168	1	1556	2	N	-0-			10
03	1440	N	1440	-0-	-0-	-0-	186	1	1254	2	N	-0-			10
*04	2340	N	2340	-0-	-0-	-0-	174	1	2166	2	N	-0-			10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2582	N	2582	-0-	-0-	-0-	480	1	2102	2	N	-0-			1
12	1891	N	931	-0-	-960	-0-	280	1	651	2	N	-0-			1
01	2230	N	2230	-0-	-0-	-0-	433	1	1797	2	N	-0-			1
02	2296	N	1004	-0-	-1292	-0-	400	1	604	2	N	-0-			1
03	1077	N	1077	-0-	-0-	-0-	432	1	645	2	N	-0-			1
04	2160	N	911	-0-	-1249	-0-	448	1	463	2	N	-0-			1

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1440	N	707	-0-	-733	-0-	216	1	491	2	N	-0-			-0-
12	1333	N	519	-0-	-814	-0-	128	1	391	2	N	-0-			-0-
01	1155	N	1155	-0-	-0-	-0-	219	1	936	2	N	-0-			-0-
02	1145	N	1145	-0-	-0-	-0-	224	1	921	2	N	-0-			-0-
03	1364	N	1364	-0-	-0-	-0-	248	1	1116	2	N	-0-			-0-
*04	1479	N	1479	-0-	-0-	-0-	224	1	1255	2	N	-0-			-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
NATURAL GAS ANADARKO COMPANY 600750
WALLACE WELL #: 1142 RRCID -> 101778 COMPL. DATE 07/25/1982 TOTAL DEPTH 10875 PERF.10827 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	1908	-0-	-672	-0-	60	1	1848	2	N	-0-					100
12	2480	N	1585	-0-	-895	-0-	26	1	1559	2	N	-0-					100
01	2568	N	2568	-0-	-0-	-0-	62	1	2506	2	N	-0-					100
02	1948	N	1948	-0-	-0-	-0-	56	1	1892	2	N	-0-					100
03	2085	N	2085	-0-	-0-	-0-	62	1	2023	2	N	-0-					100
04	2490	N	1045	-0-	-1445	-0-	30	1	1015	2	N	-0-					100

RANGE PRODUCTION COMPANY 691703
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					22
12	992	N	772	-0-	-220	-0-	772	2			N	-0-					22
01	2387	N	1808	-0-	-579	-0-	1808	2			N	-0-					22
02	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					22
*03	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					22
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					22

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4167	X	4167	-0-	-0-	-0-	4167	2			N	-0-					-0-
12	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-
01	4366	X	4366	-0-	-0-	-0-	4366	2			N	-0-					-0-
02	3408	X	3408	-0-	-0-	-0-	3408	2			N	-0-					-0-
*03	4220	X	4220	-0-	-0-	-0-	4220	2			N	-0-					-0-
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2137	-0-	-203	-0-	2137	2			N	-0-					-0-
12	2232	N	1888	-0-	-344	-0-	1888	2			N	-0-					-0-
01	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-
02	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
*03	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-
04	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2702	-0-	-298	-0-	2702	2			N	-0-					-0-
12	3100	X	2326	-0-	-774	-0-	2326	2			N	-0-					-0-
01	3038	X	2523	-0-	-515	-0-	2523	2			N	-0-					-0-
02	2688	X	1915	-0-	-773	-0-	1915	2			N	-0-					-0-
03	2790	X	2565	-0-	-225	-0-	2565	2			N	-0-					-0-
04	2430	N	NO RPT	-0-	-2430	-0-					N	NO RPT					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

11	5598	X	5598	-0-	-0-	-0-	5598	2			N	-0-					-0-
12	4568	X	4568	-0-	-0-	-0-	4568	2			N	-0-					-0-
01	6161	X	6161	-0-	-0-	-0-	6161	2			N	-0-					-0-
02	5142	X	5142	-0-	-0-	-0-	5142	2			N	-0-					-0-
*03	7044	X	7044	-0-	-0-	-0-	7044	2			N	-0-					-0-
04	1410	X	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

11	600	N	600	-0-	-0-	-0-	600	2			N	-0-					3
12	868	N	451	-0-	-417	-0-	451	2			N	-0-					3
01	856	N	856	-0-	-0-	-0-	856	2			N	-0-					3
02	560	N	366	-0-	-194	-0-	366	2			N	-0-					3
03	465	N	417	-0-	-48	-0-	417	2			N	-0-					3
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					3

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

11	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-					-0-
12	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
01	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
02	2335	X	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
*03	3303	X	3303	-0-	-0-	-0-	3303	2			N	-0-					-0-
04	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 11/15/2003 TOTAL DEPTH 11410 PERF.11232 - 11248

11	779	N	779	-0-	-0-	-0-	779	2			N	-0-					182
12	437	N	437	-0-	-0-	-0-	437	2			N	-0-					182
01	716	N	716	-0-	-0-	-0-	716	2			N	-0-					182
02	318	N	318	-0-	-0-	-0-	318	2			N	-0-					182
03	341	N	274	-0-	-67	-0-	274	2			N	-0-					182
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					182

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

11	4885	X	4885	-0-	-0-	-0-	4885	2			N	-0-					-0-
12	3605	X	3605	-0-	-0-	-0-	3605	2			N	-0-					-0-
01	4738	X	4738	-0-	-0-	-0-	4738	2			N	-0-					-0-
02	5295	X	5295	-0-	-0-	-0-	5295	2			N	-0-					-0-
*03	5636	X	5636	-0-	-0-	-0-	5636	2			N	-0-					-0-
04	900	X	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

11	369 N	369	-0-	-0-	-0-	317	3	52	9	N	47			50
12	270 N	270	-0-	-0-	-0-	270	3			N	-0-			50
01	261 N	261	-0-	-0-	-0-	261	3			N	-0-			50
02	196 N	5	-0-	-191	-0-	5	3			N	-0-			50
03	217 N	-0-	-0-	-217	-0-					N	-0-			50
04	210 N	NO RPT	-0-	-210	-0-					N	NO RPT			50

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

11	990 N	337	-0-	-653	-0-	27	1	310	2	N	-0-			-0-
12	1125 N	1125	-0-	-0-	-0-	66	1	1059	2	N	-0-			-0-
01	313 N	313	-0-	-0-	-0-	7	1	306	2	N	-0-			-0-
02	1793 N	1793	-0-	-0-	-0-	80	1	1713	2	N	-0-			-0-
03	2028 N	2028	-0-	-0-	-0-	95	1	1933	2	N	-0-			-0-
*04	2456 N	2456	-0-	-0-	-0-	82	1	2374	2	N	-0-			-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 2 A RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

11	6758 X	6758	-0-	-0-	-0-	6756	2	2	9	N	2			34
12	4595 X	4595	-0-	-0-	-0-	575	1	4020	2	N	-0-			34
01	1767 X	325	-0-	-1442	-0-	325	2			N	-0-			34
02	1596 X	1469	-0-	-127	-0-	1469	2			N	-0-			34
03	1767 X	787	-0-	-980	-0-	787	2			N	-0-			34
04	1710 X	980	-0-	-730	-0-	980	2			N	-0-			34

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

11	930 N	775	-0-	-155	-0-	136	1	639	2	N	-0-			-0-
12	869 N	869	-0-	-0-	-0-	170	1	699	2	N	-0-			-0-
01	1206 N	1206	-0-	-0-	-0-	119	1	1087	2	N	-0-			-0-
02	738 N	738	-0-	-0-	-0-	187	1	551	2	N	-0-			-0-
03	1546 N	1546	-0-	-0-	-0-	289	1	1257	2	N	-0-			-0-
*04	1386 N	1386	-0-	-0-	-0-	238	1	1148	2	N	-0-			-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 1 RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					115

PLUGGED AND ABANDONED_____ 09/08/2012 - PLUGGED 09/08/12

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	868 #	557	-0-	-311	B	-7923	7	1	550	2	N	-0-					115
*06	1080 #	581	-0-	-499	B	-8422	6	1	575	2	N	-0-					115
*07	1116 #	542	-0-	-574	B	-8996	7	1	535	2	N	-0-					115
*08	1116 #	445	-0-	-671	B	-9667	7	1	438	2	N	-0-					115
*09	570 #	456	-0-	-114	B	-9781	14	1	442	2	N	-0-					115
*10	589 #	262	-0-	-327	B	-10108	12	1	248	2	N	2					117
							2	9									
*11	570 #	481	-0-	-89	B	-10197	12	1	469	2	N	-0-					117
*12	558 #	533	-0-	-25	B	-10222	14	1	519	2	N	-0-					117
*01	465 #	733	-0-	268	B	-9954	7	1	725	2	N	1					118
							1	9									
*02	448 #	585	-0-	137	B	-9817	7	1	578	2	N	-0-					118
*03	527 #	659	-0-	132	B	-9685	7	1	652	2	N	-0-					118
04	720 #	422	-0-	-298	B	-9983	16	1	405	2	N	1					119
							1	9									

GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HALE -1- WELL #: 1 RRCID -> 136507 COMPL. DATE 01/13/1979 TOTAL DEPTH 11000 PERF. 9676 - 9701

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					95
12	1023	N	853	-0-	-170	-0-	843	2	10	9	N	9	86	1			18
01	992	N	796	-0-	-196	-0-	796	2			N	-0-					18
02	952	N	719	-0-	-233	-0-	719	2			N	-0-					18
03	868	N	644	-0-	-224	-0-	644	2			N	-0-					18
04	780	N	764	-0-	-16	-0-	764	2			N	-0-					18

B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	798	-0-	-102	-0-	796	3	2	9	N	2	195	1			12
12	961	N	951	-0-	-10	-0-	942	3	9	9	N	8					20
01	961	N	955	-0-	-6	-0-	947	3	8	9	N	7					27
02	857	N	857	-0-	-0-	-0-	835	3	22	9	N	20					47
*03	961	N	944	-0-	-17	-0-	944	3			N	-0-					47
04	930	N	906	-0-	-24	-0-	906	3			N	-0-					47

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2698	N	2698	-0-	-0-	-0-	2677	3	21	9	N	19					197
12	2248	N	2248	-0-	-0-	-0-	2237	3	11	9	N	10	185	1			22
01	1984	N	1488	-0-	-496	-0-	1488	3			N	-0-					22
02	2629	N	2629	-0-	-0-	-0-	2609	3	20	9	N	18					40
*03	2722	N	2722	-0-	-0-	-0-	2722	3			N	-0-					40
*04	2599	N	2599	-0-	-0-	-0-	2599	3			N	-0-					40

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1290	-0-	-0-	-0-	8	1	1280	3	N	-0-					161
							2	4									
12	1333	N	1330	-0-	-3	-0-	8	1	1320	3	N	-0-					161
							2	4									
01	1304	N	1304	-0-	-0-	-0-	13	1	1289	3	N	-0-					161
							2	4									
02	1204	N	1196	-0-	-8	-0-	7	1	1187	3	N	-0-					161
							2	4									
03	1333	N	1232	-0-	-101	-0-	7	1	1223	3	N	-0-					161
							2	4									
04	1260	N	1202	-0-	-58	-0-	7	1	1193	3	N	-0-					161
							2	4									

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1114	-0-	-206	-0-	15	1	1097	3	N	-0-					-0-
							2	4									
12	1240	N	1082	-0-	-158	-0-	20	1	1060	3	N	-0-					-0-
							2	4									
01	930	N	144	-0-	-786	-0-	5	1	137	3	N	-0-					-0-
							2	4									
02	1036	N	351	-0-	-685	-0-	8	1	341	3	N	-0-					-0-
							2	4									
*03	1085	N	605	-0-	-480	-0-	7	1	596	3	N	-0-					-0-
							2	4									
*04	942	N	942	-0-	-0-	-0-	9	1	931	3	N	-0-					-0-
							2	4									

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1200	-0-	-0-	-0-	40	1	1155	3	N	3					62
							2	4	3	9							
12	1136	N	1136	-0-	-0-	-0-	40	1	1094	3	N	-0-					62
							2	4									
01	1054	N	945	-0-	-109	-0-	32	1	911	3	N	-0-					62
							2	4									
02	1120	N	1011	-0-	-109	-0-	36	1	963	3	N	9					71
							2	4	10	9							
*03	1147	N	994	-0-	-153	-0-	38	1	945	3	N	8					79
							2	4	9	9							
*04	998	N	998	-0-	-0-	-0-	34	1	962	3	N	-0-					79
							2	4									

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2036	N	2036	-0-	-0-	-0-	43	1	1991	3	N	-0-					79
							2	4									
12	2139	N	2139	-0-	-0-	-0-	68	1	2061	3	N	7					86
							2	4	8	9							
01	2267	N	2267	-0-	-0-	-0-	77	1	2188	3	N	-0-					86
							2	4									
02	2118	N	2118	-0-	-0-	-0-	75	1	2040	3	N	1					87
							2	4	1	9							
*03	2241	N	2241	-0-	-0-	-0-	74	1	2165	3	N	-0-					87
							2	4									
04	2130	N	1927	-0-	-203	-0-	74	1	1851	3	N	-0-					87
							2	4									

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	17	1	475	3	N	-0-					15
							2	4									
12	497	N	497	-0-	-0-	-0-	19	1	476	3	N	-0-					15
							2	4									
01	496	N	465	-0-	-31	-0-	16	1	443	3	N	4					19
							2	4	4	9							
02	448	N	445	-0-	-3	-0-	15	1	428	3	N	-0-					19
							2	4									
*03	496	N	489	-0-	-7	-0-	16	1	471	3	N	-0-					19
							2	4									
*04	465	N	465	-0-	-0-	-0-	16	1	447	3	N	-0-					19
							2	4									

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, MARY T. ETAL "M" WELL #: 4 RRCID -> 188378 COMPL. DATE 04/19/2001 TOTAL DEPTH 11250 PERF. 9665 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7032	X	7032	-0-	-0-	-0-	198	1	6716	3	N	105	193	1	40	5	60
							2	4	116	9							
12	6290	X	6290	-0-	-0-	-0-	178	1	6088	3	N	20					80
							2	4	22	9							
01	5457	X	5457	-0-	-0-	-0-	162	1	5187	3	N	96					176
							2	4	106	9							
02	4887	X	4887	-0-	-0-	-0-	167	1	4623	3	N	86	199	1			63
							2	4	95	9							
*03	5129	X	5129	-0-	-0-	-0-	175	1	4886	3	N	60					123
							2	4	66	9							
*04	5492	X	5492	-0-	-0-	-0-	179	1	5280	3	N	28					151
							2	4	31	9							

BRACKEN OPERATING, L.L.C. 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1238	-0-	-1012	-0-	1232	3	6	9	N	5					237
12	2263	N	1525	-0-	-738	-0-	1435	3	90	9	N	82					319
01	2325	N	1308	-0-	-1017	-0-	1251	3	57	9	N	52					371
02	1716	N	1716	-0-	-0-	-0-	1679	3	37	9	N	34					405
03	2154	N	2154	-0-	-0-	-0-	2106	3	48	9	N	44					449
*04	1851	N	1851	-0-	-0-	-0-	1849	3	2	9	N	2	375	1			76

CANYON CREEK RESOURCES, LLC 129946
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	430	N	430	-0-	-0-	-0-	342	2	88	9	N	80					185
*11	377	N	377	-0-	-0-	-0-	377	2			N	-0-					185
*12	341	N	334	-0-	-7	-0-	334	2			N	-0-					185
*01	377	N	377	-0-	-0-	-0-	377	2			N	-0-					185
*02	364	N	312	-0-	-52	-0-	312	2			N	-0-					185
*03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					185
04	360	N	288	-0-	-72	-0-	288	2			N	-0-					185

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
CHAPARRAL ENERGY, L.L.C. 144535
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMROD, LLC 153468
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
FIELDS & SULLIVAN WELL #: 3 RRCID -> 214625 COMPL. DATE 11/22/2005 TOTAL DEPTH 10200 PERF.10027 - 10047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	49	2	2	9	N	2					120
12	62	N	58	-0-	-4	-0-	57	2	1	9	N	1					121
01	58	N	58	-0-	-0-	-0-	56	2	2	9	N	2					123
02	64	N	64	-0-	-0-	-0-	62	2	2	9	N	2					125
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					125
04	60	N	43	-0-	-17	-0-	43	2			N	-0-					125

FAULCONER, VERNON E., INC. 263701
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	480	-0-	-30	-0-	477	2	3	9	N	3					170
12	558	N	425	-0-	-133	-0-	423	2	2	9	N	2					172
01	437	N	437	-0-	-0-	-0-	434	2	3	9	N	3					175
02	448	N	349	-0-	-99	-0-	343	2	6	9	N	5					180
03	434	N	425	-0-	-9	-0-	417	2	8	9	N	7					187
04	420	N	397	-0-	-23	-0-	397	2			N	-0-					187

FOREST OIL CORPORATION 275740
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3251	-0-	251	632	3251	3			N	-0-					79
12	3100	N	3644	-0-	544	1176	3594	3	50	9	N	45					124
01	3100	N	4357	-0-	1257	2433	4344	3	13	9	N	12					136
02	5113	X	2680	-0-	-2433	-0-	2671	3	9	9	N	8					144
03	3710	X	3710	-0-	-0-	-0-	3699	3	11	9	N	10					154
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					154

BAUERSFIELD WELL #: 1 RRCID -> 066087 COMPL. DATE 03/22/1976 TOTAL DEPTH 10050 PERF. 9791 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					39
12	93	N	64	-0-	-29	-0-	64	3			N	-0-					39
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					39
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					39

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION //CONT.// 275740
FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					19
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					19
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					19
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					19

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					114
12	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					114
01	0	N	-0-	-0-	-0-	-0-					N	-0-					114
02	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					114
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					114
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

COGGIN WELL #: 1137 RRCID -> 124549 COMPL. DATE 09/24/1987 TOTAL DEPTH 10608 PERF.10271 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
12		T. A.	-0-	-0-	-0-	-0-					N	-0-					87
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					87
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					87
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					87
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					87

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0-	-0-	9	1	133	2	N	-0-					124
12	461	N	461	-0-	-0-	-0-	13	1	448	2	N	-0-					124
01	687	N	687	-0-	-0-	-0-	23	1	664	2	N	-0-					124
02	593	N	593	-0-	-0-	-0-	17	1	576	2	N	-0-					124
*03	819	N	819	-0-	-0-	-0-	26	1	784	2	N	8					132
							9	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

KAISER-FRANCIS OIL COMPANY 450175
PARSELL-HACKBERRY WELL #: 1166 RRCID -> 122023 COMPL. DATE 06/24/1986 TOTAL DEPTH 9900 PERF. 9710 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					135
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					135
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					135
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					135
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					135
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					135

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LINN OPERATING, INC. 501545
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3003	X	3003	-0-	-0-	-0-	238	1	2751	2	N	13					73
							14	9									
12	2883	X	2482	-0-	-401	-0-	190	1	2289	2	N	3					76
							3	9									
01	2883	X	869	-0-	-2014	-0-	135	1	734	2	N	-0-					76
02	2604	X	420	-0-	-2184	-0-	53	1	367	2	N	-0-					76
03	2883	X	803	-0-	-2080	-0-	103	1	700	2	N	-0-					76
04	2790	X	2080	-0-	-710	-0-	163	1	1916	2	N	1	66	5			11
							1	9									

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1210	-0-	-20	-0-	100	1	1110	2	Y	-0-					110
12	1240	N	1133	-0-	-107	-0-	91	1	1042	2	Y	-0-					110
01	423	N	423	-0-	-0-	-0-	72	1	351	2	Y	-0-					110
02	595	N	595	-0-	-0-	-0-	86	1	509	2	Y	-0-					110
03	1147	N	411	-0-	-736	-0-	73	1	338	2	Y	-0-					110
*04	823	N	823	-0-	-0-	-0-	96	1	727	2	Y	-0-					110

MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	965	-0-	-1345	-0-	132	1	833	2	N	-0-					162
12	2108	N	1043	-0-	-1065	-0-	111	1	932	2	N	-0-					162
01	1578	N	1578	-0-	-0-	-0-	180	1	1398	2	N	-0-					162
02	1449	N	1449	-0-	-0-	-0-	154	1	1295	2	N	-0-					162
03	1811	N	1811	-0-	-0-	-0-	175	1	1636	2	N	-0-					162
*04	2045	N	2045	-0-	-0-	-0-	168	1	1877	2	N	-0-					162

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	804	-0-	-396	-0-	25	1	779	2	N	-0-					93
12	1178	N	735	-0-	-443	-0-	24	1	711	2	N	-0-					93
01	1152	N	1152	-0-	-0-	-0-	31	1	1121	2	N	-0-					93
02	960	N	960	-0-	-0-	-0-	28	1	932	2	N	-0-					93
03	1107	N	1107	-0-	-0-	-0-	31	1	1076	2	N	-0-					93
04	1110	N	951	-0-	-159	-0-	30	1	921	2	N	-0-					93

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1373	-0-	-1087	-0-	103	1	1213	2	N	52					333
							57	9									
12	2542	X	1621	-0-	-921	-0-	98	1	1523	2	N	-0-					333
01	2542	X	412	-0-	-2130	-0-	127	1	268	2	N	15					348
							17	9									
02	2296	X	200	-0-	-2096	-0-	21	1	179	2	N	-0-					348
03	2201	X	19	-0-	-2182	-0-	2	1	17	2	N	-0-	189	1			159
*04	2701	X	2701	-0-	-0-	-0-	128	1	2518	2	N	50					209
							55	9									

NEWFIELD EXPL. MID-CON. INC 606616
BAUERSFELD WELL #: 2 RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					44
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					44
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					44
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					36
12	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					36
01	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					36
02	1400	N	929	-0-	-471	-0-	929	2			N	-0-					36
03	1550	N	1028	-0-	-522	-0-	1028	2			N	-0-					36
04	1200	N	986	-0-	-214	-0-	986	2			N	-0-					36

PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1577	N	1577	-0-	-0-	-0-	1559	2	18	9	N	16					125
12	2383	N	2383	-0-	-0-	-0-	2365	2	18	9	N	16					141
01	186	N	-0-	-0-	-186	-0-					N	8					149
02	651	N	651	-0-	-0-	-0-	651	2			N	-0-					149
03	2604	N	2604	-0-	-0-	-0-	2604	2			N	-0-					149
*04	2291	N	2291	-0-	-0-	-0-	2265	2	26	9	N	24					173

NOBLE ENERGY INC 611665
FELDMAN WELL #: 1AL RRCID -> 022492 COMPL. DATE 12/11/1958 TOTAL DEPTH N/A PERF. 9962 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/14/2011 - PLUGGED 12/14/11

RANGE PRODUCTION COMPANY 691703
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1108	-0-	-692	-0-	1108	2			N	-0-					190
12	1860	N	1344	-0-	-516	-0-	1344	2			N	-0-					190
01	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					190
02	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					190
*03	2129	N	2129	-0-	-0-	-0-	1942	2	187	9	N	170	170	1			190
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					190

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2728	X	2728	-0-	-0-	-0-	2695	2	33	9	N	30					190
12	2294	X	1619	-0-	-675	-0-	1617	2	2	9	N	2					192
01	2982	X	2982	-0-	-0-	-0-	2982	2			N	-0-					192
02	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					192
*03	2573	X	2573	-0-	-0-	-0-	2573	2			N	-0-					192
04	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					192

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					78

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-					287
12	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-					287
01	3048	X	3048	-0-	-0-	-0-	3048	2			N	-0-					287
02	2548	X	2548	-0-	-0-	-0-	2547	2	1	9	N	1					288
*03	3111	X	3111	-0-	-0-	-0-	3110	2	1	9	N	1					289
04	1380	X	NO RPT	-0-	-1380	-0-					N	NO RPT					289

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

11	481	N	481	-0-	-0-	-0-	480	2	1	9	N	1					62
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					62
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					62
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					62
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					62
*04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

11	3755	X	3755	-0-	-0-	-0-	378	1	3333	2	N	40					79
							44	9									
12	4466	X	4466	-0-	-0-	-0-	406	1	4034	2	N	24					103
							26	9									
01	4476	X	4476	-0-	-0-	-0-	420	1	3995	2	N	55					158
							61	9									
02	3223	X	3223	-0-	-0-	-0-	420	1	2779	2	N	22					180
							24	9									
03	1581	X	1456	-0-	-125	-0-	42	1	1407	2	N	6					186
							7	9									
*04	4400	X	4400	-0-	-0-	-0-	350	1	4037	2	N	12					198
							13	9									

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

11	1410	N	1273	-0-	-137	-0-	392	1	878	2	N	3					178
							3	9									
12	1281	N	1281	-0-	-0-	-0-	351	1	922	2	N	7					185
							8	9									
01	1460	N	1460	-0-	-0-	-0-	390	1	1057	2	N	12					197
							13	9									
02	1331	N	1331	-0-	-0-	-0-	312	1	1018	2	N	1					198
							1	9									
03	1552	N	1552	-0-	-0-	-0-	351	1	1199	2	N	2					200
							2	9									
04	1410	N	779	-0-	-631	-0-	240	1	539	2	N	-0-					200

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2895	N	2895	-0-	-0-	-0-	59	1 2 4	2834	3	N	-0-					-0-
12	2511	N	1082	-0-	-1429	-0-	23	1 2 4	1057	3	N	-0-					-0-
01	3084	N	3084	-0-	-0-	-0-	87	1 2 4	2995	3	N	-0-					-0-
02	2800	N	3557	-0-	757	757	87	1 2 4	3468	3	N	-0-					-0-
*03	3100	N	3190	-0-	90	847	77	1 2 4	3111	3	N	-0-					-0-
*04	3000	N	2891	-0-	-109	738	75	1 2 4	2814	3	N	-0-					-0-

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

11	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					6
12	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					6
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					6
02	DELQ PR		3202	-0-	3202	3202	80	1	3122	3	N	-0-					6
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					6
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					6

FOREST OIL CORPORATION 275740
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

11	2130	X	1821	-0-	-309	-0-	1821	3			N	-0-					15
12	2108	N	1859	-0-	-249	-0-	1859	3			N	-0-					15
01	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					15
02	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					15
03	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					15
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					15

PARSELL, SOUTH (MORROW UPPER) 69431 822 ASSOCIATED CAPACITY CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MAHLER WELL #: 3138 RRCID -> 203049 COMPL. DATE 02/19/2004 TOTAL DEPTH 11954 PERF.11708 - 11718

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

11	1260	N	1025	-0-	-235	-0-	1025	3			N	-0-					-0-
12	1178	N	902	-0-	-276	-0-	902	3			N	-0-					-0-
01	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
02	952	N	843	-0-	-109	-0-	843	3			N	-0-					-0-
*03	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
04	1170	N	1078	-0-	-92	-0-	1078	3			N	-0-					-0-

PARSELL, SOUTH (MORROW, UP.SE) //CONT.// 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594	N	594	-0-	-0-	-0-	17	1	575	3	N	-0-					-0-
							2	4									
12	617	N	617	-0-	-0-	-0-	18	1	597	3	N	-0-					-0-
							2	4									
01	598	N	598	-0-	-0-	-0-	17	1	579	3	N	-0-					-0-
							2	4									
02	594	N	594	-0-	-0-	-0-	16	1	576	3	N	-0-					-0-
							2	4									
*03	605	N	605	-0-	-0-	-0-	18	1	585	3	N	-0-					-0-
							2	4									
*04	593	N	593	-0-	-0-	-0-	16	1	575	3	N	-0-					-0-
							2	4									

WEBB WELL #: 2187 RRCID -> 089931 COMPL. DATE 08/21/1980 TOTAL DEPTH 10800 PERF.10521 - 10549

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

11	984	N	984	-0-	-0-	-0-	55	1	877	3	N	45					168
							2	4	50	9							
12	1023	N	784	-0-	-239	-0-	49	1	714	3	N	17	183	1			2
							2	4	19	9							
01	1091	N	1091	-0-	-0-	-0-	45	1	1044	3	N	-0-					2
							2	4									
02	924	N	811	-0-	-113	-0-	48	1	761	3	N	-0-					2
							2	4									
*03	958	N	958	-0-	-0-	-0-	58	1	898	3	N	-0-					2
							2	4									
04	1020	N	901	-0-	-119	-0-	78	1	821	3	N	-0-					2
							2	4									

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

11	3810	#	2904	-0-	-906	-0-	2904	2			N	-0-					47
12	4371	#	2018	-0-	-2353	-0-	2018	2			N	-0-					47
01	4278	#	3166	-0-	-1112	-0-	3166	2			N	-0-					47
02	3864	#	2592	-0-	-1272	-0-	2592	2			N	-0-					47
03	4278	#	3692	-0-	-586	-0-	3692	2			N	-0-					47
*04	3764	R	3764	-0-	-0-	-0-	3764	2			N	-0-					47

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JONES ENERGY, LLC //CONT.// 441132
HANSFORD GAS UNIT 21 WELL #: 7 RRCID -> 230875 COMPL. DATE 06/23/2005 TOTAL DEPTH 3313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1065	-0-	-135 B	-0-	120	1	945	2	N	-0-					-0-
12	1302	N	1213	-0-	-89 B	-0-	139	1	1074	2	N	-0-					-0-
01	1240	N	1172	-0-	-68 B	-0-	139	1	1033	2	N	-0-					-0-
02	1204	N	1204	-0-	-0- B	-0-	147	1	1057	2	N	-0-					-0-
03	1209	N	1084	-0-	-125 B	-0-	166	1	918	2	N	-0-					-0-
04	1140	N	593	-0-	-547 B	-0-	166	1	427	2	N	-0-					-0-

COLLARD -A- WELL #: 2 RRCID -> 152390 COMPL. DATE 12/17/1994 TOTAL DEPTH 3815 PERF. 3256 - 3267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1086	N	1086	-0-	-0- B	-0-	122	1	964	2	N	-0-					-0-
12	1078	N	1078	-0-	-0- B	-0-	123	1	955	2	N	-0-					-0-
01	989	N	989	-0-	-0- B	-0-	117	1	872	2	N	-0-					-0-
02	940	N	940	-0-	-0- B	-0-	115	1	825	2	N	-0-					-0-
03	810	N	810	-0-	-0- B	-0-	124	1	686	2	N	-0-					-0-
*04	406	N	406	-0-	-0- B	-0-	114	1	292	2	N	-0-					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2168	X	2168	-0-	-0- B	-0-	2168	2			N	-0-					-0-
12	2252	N	2252	-0-	-0- B	-0-	2252	2			N	-0-					-0-
01	2186	N	2186	-0-	-0- B	-0-	2186	2			N	-0-					-0-
02	2016	N	1984	-0-	-32 B	-0-	1984	2			N	-0-					-0-
03	2263	N	1594	-0-	-669 B	-0-	1594	2			N	-0-					-0-
04	2130	N	514	-0-	-1616 B	-0-	514	2			N	-0-					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0- B	-0-	2	1	14	2	N	-0-					-0-
12	31	N	15	-0-	-16 B	-0-	2	1	13	2	N	-0-					-0-
01	31	N	17	-0-	-14 B	-0-	2	1	15	2	N	-0-					-0-
02	28	N	13	-0-	-15 B	-0-	2	1	11	2	N	-0-					-0-
03	15	N	5	-0-	-10 B	-0-	1	1	4	2	N	-0-					-0-
04	30	N	4	-0-	-26 B	-0-	1	1	3	2	N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	B	-0-	56	1	442	2	N	-0-					-0-
12	535	N	535	-0-	-0-	B	-0-	61	1	474	2	N	-0-					-0-
01	527	N	526	-0-	-1	B	-0-	62	1	464	2	N	-0-					-0-
02	476	N	472	-0-	-4	B	-0-	58	1	414	2	N	-0-					-0-
03	527	N	409	-0-	-118	B	-0-	63	1	346	2	N	-0-					-0-
04	510	N	157	-0-	-353	B	-0-	44	1	113	2	N	-0-					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0-	B	-0-	68	1	539	2	N	-0-					-0-
12	713	N	582	-0-	-131	B	-0-	66	1	516	2	N	-0-					-0-
01	713	N	162	-0-	-551	B	-0-	19	1	143	2	N	-0-					-0-
02	560	N	232	-0-	-328	B	-0-	28	1	204	2	N	-0-					-0-
03	589	N	99	-0-	-490	B	-0-	15	1	84	2	N	-0-					-0-
04	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	B	-0-	21	1	163	2	N	-0-					-0-
12	204	N	204	-0-	-0-	B	-0-	23	1	181	2	N	-0-					-0-
01	259	N	259	-0-	-0-	B	-0-	31	1	228	2	N	-0-					-0-
02	168	N	148	-0-	-20	B	-0-	18	1	130	2	N	-0-					-0-
03	217	N	103	-0-	-114	B	-0-	16	1	87	2	N	-0-					-0-
04	240	N	50	-0-	-190	B	-0-	14	1	36	2	N	-0-					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0-	B	-0-	61	1	479	2	N	-0-					-0-
12	563	N	563	-0-	-0-	B	-0-	64	1	499	2	N	-0-					-0-
01	541	N	541	-0-	-0-	B	-0-	64	1	477	2	N	-0-					-0-
02	504	N	484	-0-	-20	B	-0-	59	1	425	2	N	-0-					-0-
03	558	N	412	-0-	-146	B	-0-	63	1	349	2	N	-0-					-0-
04	510	N	320	-0-	-190	B	-0-	89	1	231	2	N	-0-					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	B	-0-	14	1	110	2	N	-0-					-0-
12	132	N	132	-0-	-0-	B	-0-	15	1	117	2	N	-0-					-0-
01	143	N	143	-0-	-0-	B	-0-	17	1	126	2	N	-0-					-0-
02	134	N	134	-0-	-0-	B	-0-	16	1	118	2	N	-0-					-0-
03	124	N	122	-0-	-2	B	-0-	19	1	103	2	N	-0-					-0-
04	150	N	41	-0-	-109	B	-0-	11	1	30	2	N	-0-					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1144	N	1144	-0-	-0-	B	-0-	1144	2			N	-0-					-0-
12	1457	N	1374	-0-	-83	B	-0-	1374	2			N	-0-					-0-
01	1333	N	1292	-0-	-41	B	-0-	1292	2			N	-0-					-0-
02	1209	N	1209	-0-	-0-	B	-0-	1209	2			N	-0-					-0-
03	1364	N	1270	-0-	-94	B	-0-	1270	2			N	-0-					-0-
04	1260	N	1200	-0-	-60	B	-0-	1200	2			N	-0-					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	114	-0-	-126	B	-0-	9	1	105	2	N	-0-					-0-
12	217	N	168	-0-	-49	B	-0-	13	1	155	2	N	-0-					-0-
01	186	N	165	-0-	-21	B	-0-	13	1	152	2	N	-0-					-0-
02	157	N	157	-0-	-0-	B	-0-	13	1	144	2	N	-0-					-0-
03	155	N	115	-0-	-40	B	-0-	11	1	104	2	N	-0-					-0-
04	150	N	118	-0-	-32	B	-0-	18	1	100	2	N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	311	-0-	-79 B	-0-	24	1	287	2	N	-0-					-0-
12	341	N	329	-0-	-12 B	-0-	25	1	304	2	N	-0-					-0-
01	341	N	248	-0-	-93 B	-0-	19	1	229	2	N	-0-					-0-
02	318	N	318	-0-	-0- B	-0-	26	1	292	2	N	-0-					-0-
03	341	N	272	-0-	-69 B	-0-	26	1	246	2	N	-0-					-0-
04	240	N	110	-0-	-130 B	-0-	17	1	93	2	N	-0-					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

11	451	N	451	-0-	-0- B	-0-	34	1	417	2	N	-0-					-0-
12	484	N	484	-0-	-0- B	-0-	36	1	448	2	N	-0-					-0-
01	471	N	471	-0-	-0- B	-0-	37	1	434	2	N	-0-					-0-
02	420	N	413	-0-	-7 B	-0-	33	1	380	2	N	-0-					-0-
03	496	N	346	-0-	-150 B	-0-	33	1	313	2	N	-0-					-0-
04	450	N	112	-0-	-338 B	-0-	17	1	95	2	N	-0-					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

11	960	N	943	-0-	-17 B	-0-	106	1	837	2	N	-0-					-0-
12	1054	N	995	-0-	-59 B	-0-	114	1	881	2	N	-0-					-0-
01	992	N	947	-0-	-45 B	-0-	112	1	835	2	N	-0-					-0-
02	868	N	866	-0-	-2 B	-0-	106	1	760	2	N	-0-					-0-
03	992	N	729	-0-	-263 B	-0-	112	1	617	2	N	-0-					-0-
04	930	N	425	-0-	-505 B	-0-	119	1	306	2	N	-0-					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

11	30	N	9	-0-	-21 B	-0-	1	1	8	2	N	-0-					-0-
12	10	N	10	-0-	-0- B	-0-	1	1	9	2	N	-0-					-0-
01	10	N	10	-0-	-0- B	-0-	1	1	9	2	N	-0-					-0-
02	9	N	8	-0-	-1 B	-0-	1	1	7	2	N	-0-					-0-
03	10	N	2	-0-	-8 B	-0-	2	2			N	-0-					-0-
04	10	N	6	-0-	-4 B	-0-	2	1	4	2	N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

11	1200	N	1076	-0-	-124 B	-0-	121	1	955	2	N	-0-					-0-
12	1209	N	1111	-0-	-98 B	-0-	127	1	984	2	N	-0-					-0-
01	1106	N	1106	-0-	-0- B	-0-	131	1	975	2	N	-0-					-0-
02	1008	N	941	-0-	-67 B	-0-	115	1	826	2	N	-0-					-0-
03	1116	N	849	-0-	-267 B	-0-	130	1	719	2	N	-0-					-0-
04	1080	N	449	-0-	-631 B	-0-	126	1	323	2	N	-0-					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

11	567	N	567	-0-	-0- B	-0-	64	1	503	2	N	-0-					-0-
12	544	N	544	-0-	-0- B	-0-	62	1	482	2	N	-0-					-0-
01	531	N	531	-0-	-0- B	-0-	63	1	468	2	N	-0-					-0-
02	532	N	483	-0-	-49 B	-0-	59	1	424	2	N	-0-					-0-
03	558	N	363	-0-	-195 B	-0-	56	1	307	2	N	-0-					-0-
04	510	N	172	-0-	-338 B	-0-	48	1	124	2	N	-0-					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

11	2330	N	2330	-0-	-0- B	-0-	178	1	2152	2	N	-0-					-0-
12	2405	N	2405	-0-	-0- B	-0-	180	1	2225	2	N	-0-					-0-
01	2232	N	2212	-0-	-20 B	-0-	172	1	2040	2	N	-0-					-0-
02	2184	N	2146	-0-	-38 B	-0-	172	1	1974	2	N	-0-					-0-
03	2418	N	1788	-0-	-630 B	-0-	172	1	1616	2	N	-0-					-0-
04	2130	N	1021	-0-	-1109 B	-0-	156	1	865	2	N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1235	N	1235	-0-	-0- B	-0-	139	1	1096	2	N	-0-			-0-
12	1209	N	1119	-0-	-90 B	-0-	128	1	991	2	N	-0-			-0-
01	1395	N	1230	-0-	-165 B	-0-	146	1	1084	2	N	-0-			-0-
02	1148	N	1057	-0-	-91 B	-0-	129	1	928	2	N	-0-			-0-
03	1116	N	950	-0-	-166 B	-0-	146	1	804	2	N	-0-			-0-
04	1200	N	504	-0-	-696 B	-0-	141	1	363	2	N	-0-			-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	324	N	324	-0-	-0- B	-0-	25	1	299	2	N	-0-			-0-
12	348	N	348	-0-	-0- B	-0-	26	1	322	2	N	-0-			-0-
01	345	N	345	-0-	-0- B	-0-	27	1	318	2	N	-0-			-0-
02	308	N	286	-0-	-22 B	-0-	23	1	263	2	N	-0-			-0-
03	341	N	252	-0-	-89 B	-0-	24	1	228	2	N	-0-			-0-
04	330	N	178	-0-	-152 B	-0-	27	1	151	2	N	-0-			-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	558	N	558	-0-	-0- B	-0-	43	1	515	2	N	-0-			-0-
12	585	N	585	-0-	-0- B	-0-	44	1	541	2	N	-0-			-0-
01	562	N	562	-0-	-0- B	-0-	44	1	518	2	N	-0-			-0-
02	532	N	505	-0-	-27 B	-0-	41	1	464	2	N	-0-			-0-
03	589	N	407	-0-	-182 B	-0-	39	1	368	2	N	-0-			-0-
04	540	N	59	-0-	-481 B	-0-	9	1	50	2	N	-0-			-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1361	N	1361	-0-	-0- B	-0-	104	1	1257	2	N	-0-			-0-
12	1431	N	1431	-0-	-0- B	-0-	107	1	1324	2	N	-0-			-0-
01	1428	N	1428	-0-	-0- B	-0-	111	1	1317	2	N	-0-			-0-
02	1260	N	1171	-0-	-89 B	-0-	94	1	1077	2	N	-0-			-0-
03	1426	N	1034	-0-	-392 B	-0-	99	1	935	2	N	-0-			-0-
04	1380	N	-0-	-0-	-1380 B	-0-					N	-0-			-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1410	N	1362	-0-	-48 B	-0-	153	1	1209	2	N	-0-			-0-
12	1550	N	1409	-0-	-141 B	-0-	161	1	1248	2	N	-0-			-0-
01	1395	N	1358	-0-	-37 B	-0-	161	1	1197	2	N	-0-			-0-
02	1260	N	1163	-0-	-97 B	-0-	142	1	1021	2	N	-0-			-0-
03	1395	N	1034	-0-	-361 B	-0-	159	1	875	2	N	-0-			-0-
04	1320	N	507	-0-	-813 B	-0-	142	1	365	2	N	-0-			-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	582	N	582	-0-	-0- B	-0-	66	1	516	2	N	-0-			-0-
12	620	N	615	-0-	-5 B	-0-	70	1	545	2	N	-0-			-0-
01	620	N	619	-0-	-1 B	-0-	73	1	546	2	N	-0-			-0-
02	532	N	523	-0-	-9 B	-0-	64	1	459	2	N	-0-			-0-
03	620	N	439	-0-	-181 B	-0-	67	1	372	2	N	-0-			-0-
04	600	N	283	-0-	-317 B	-0-	79	1	204	2	N	-0-			-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1166	N	1166	-0-	-0- B	-0-	89	1	1077	2	N	-0-			-0-
12	1222	N	1222	-0-	-0- B	-0-	91	1	1131	2	N	-0-			-0-
01	1230	N	1230	-0-	-0- B	-0-	96	1	1134	2	N	-0-			-0-
02	1097	N	1097	-0-	-0- B	-0-	88	1	1009	2	N	-0-			-0-
03	1209	N	906	-0-	-303 B	-0-	87	1	819	2	N	-0-			-0-
04	1200	N	316	-0-	-884 B	-0-	48	1	268	2	N	-0-			-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1051	N	1051	-0-	-0- B	-0-	118	1	933	2	N	-0-					-0-
12	1085	N	874	-0-	-211 B	-0-	100	1	774	2	N	-0-					-0-
01	961	N	894	-0-	-67 B	-0-	106	1	788	2	N	-0-					-0-
02	980	N	759	-0-	-221 B	-0-	93	1	666	2	N	-0-					-0-
03	868	N	643	-0-	-225 B	-0-	99	1	544	2	N	-0-					-0-
04	870	N	320	-0-	-550 B	-0-	89	1	231	2	N	-0-					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

11	809	N	809	-0-	-0- B	-0-	91	1	718	2	N	-0-					-0-
12	899	N	815	-0-	-84 B	-0-	93	1	722	2	N	-0-					-0-
01	868	N	800	-0-	-68 B	-0-	95	1	705	2	N	-0-					-0-
02	756	N	659	-0-	-97 B	-0-	81	1	578	2	N	-0-					-0-
03	806	N	521	-0-	-285 B	-0-	80	1	441	2	N	-0-					-0-
04	780	N	319	-0-	-461 B	-0-	89	1	230	2	N	-0-					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

11	103	N	103	-0-	-0- B	-0-	12	1	91	2	N	-0-					-0-
12	106	N	106	-0-	-0- B	-0-	12	1	94	2	N	-0-					-0-
01	111	N	111	-0-	-0- B	-0-	13	1	98	2	N	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	12	1	89	2	N	-0-					-0-
03	93	N	91	-0-	-2 B	-0-	14	1	77	2	N	-0-					-0-
04	120	N	54	-0-	-66 B	-0-	15	1	39	2	N	-0-					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

11	912	N	912	-0-	-0- B	-0-	103	1	809	2	N	-0-					-0-
12	947	N	947	-0-	-0- B	-0-	108	1	839	2	N	-0-					-0-
01	930	N	718	-0-	-212 B	-0-	85	1	633	2	N	-0-					-0-
02	857	N	857	-0-	-0- B	-0-	105	1	752	2	N	-0-					-0-
03	961	N	745	-0-	-216 B	-0-	114	1	631	2	N	-0-					-0-
04	690	N	310	-0-	-380 B	-0-	87	1	223	2	N	-0-					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

11	1236	N	1236	-0-	-0- B	-0-	139	1	1097	2	N	-0-					-0-
12	1314	N	1314	-0-	-0- B	-0-	150	1	1164	2	N	-0-					-0-
01	1293	N	1293	-0-	-0- B	-0-	153	1	1140	2	N	-0-					-0-
02	1148	N	1064	-0-	-84 B	-0-	130	1	934	2	N	-0-					-0-
03	1302	N	971	-0-	-331 B	-0-	149	1	822	2	N	-0-					-0-
04	1260	N	497	-0-	-763 B	-0-	139	1	358	2	N	-0-					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

11	270	N	266	-0-	-4 B	-0-	30	1	236	2	N	-0-					-0-
12	310	N	263	-0-	-47 B	-0-	30	1	233	2	N	-0-					-0-
01	279	N	263	-0-	-16 B	-0-	31	1	232	2	N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	29	1	209	2	N	-0-					-0-
03	248	N	211	-0-	-37 B	-0-	32	1	179	2	N	-0-					-0-
04	240	N	178	-0-	-62 B	-0-	50	1	128	2	N	-0-					-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

11	720	N	699	-0-	-21 B	-0-	79	1	620	2	N	-0-					-0-
12	892	N	892	-0-	-0- B	-0-	102	1	790	2	N	-0-					-0-
01	819	N	819	-0-	-0- B	-0-	97	1	722	2	N	-0-					-0-
02	874	N	874	-0-	-0- B	-0-	107	1	767	2	N	-0-					-0-
03	899	N	801	-0-	-98 B	-0-	123	1	678	2	N	-0-					-0-
04	780	N	314	-0-	-466 B	-0-	88	1	226	2	N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	B	-0-	409	2			N	-0-					-0-
12	434	N	413	-0-	-21	B	-0-	413	2			N	-0-					-0-
01	403	N	402	-0-	-1	B	-0-	402	2			N	-0-					-0-
02	392	N	310	-0-	-82	B	-0-	310	2			N	-0-					-0-
03	403	N	348	-0-	-55	B	-0-	348	2			N	-0-					-0-
04	390	N	387	-0-	-3	B	-0-	387	2			N	-0-					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
12	217	N	184	-0-	-33	B	-0-	184	2			N	-0-					-0-
01	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
02	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
03	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
04	240	N	211	-0-	-29	B	-0-	211	2			N	-0-					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
12	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
01	403	N	305	-0-	-98	B	-0-	305	2			N	-0-					-0-
02	364	N	312	-0-	-52	B	-0-	312	2			N	-0-					-0-
03	341	N	235	-0-	-106	B	-0-	235	2			N	-0-					-0-
*04	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	229	-0-	-101	B	-0-	26	1	203	2	N	-0-					-0-
12	221	N	221	-0-	-0-	B	-0-	25	1	196	2	N	-0-					-0-
01	279	N	225	-0-	-54	B	-0-	27	1	198	2	N	-0-					-0-
02	224	N	197	-0-	-27	B	-0-	24	1	173	2	N	-0-					-0-
03	217	N	161	-0-	-56	B	-0-	25	1	136	2	N	-0-					-0-
04	210	N	57	-0-	-153	B	-0-	16	1	41	2	N	-0-					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1147	N	1147	-0-	-0-	B	-0-	129	1	1018	2	N	-0-					-0-
12	1198	N	1198	-0-	-0-	B	-0-	137	1	1061	2	N	-0-					-0-
01	1190	N	1190	-0-	-0-	B	-0-	141	1	1049	2	N	-0-					-0-
02	1045	N	1045	-0-	-0-	B	-0-	128	1	917	2	N	-0-					-0-
03	896	N	896	-0-	-0-	B	-0-	137	1	759	2	N	-0-					-0-
*04	650	N	650	-0-	-0-	B	-0-	182	1	468	2	N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	89	-0-	-241	B	-0-	89	2			N	-0-					-0-
12	279	N	194	-0-	-85	B	-0-	194	2			N	-0-					-0-
01	217	N	185	-0-	-32	B	-0-	185	2			N	-0-					-0-
02	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
03	186	N	133	-0-	-53	B	-0-	133	2			N	-0-					-0-
04	180	N	33	-0-	-147	B	-0-	33	2			N	-0-					-0-

WHITE WELL #: 2 RRCID -> 164746 COMPL. DATE 07/09/1999 TOTAL DEPTH 3925 PERF. 3646 - 4794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	687	N	687	-0-	-0-	B	-0-	687	2			N	-0-					-0-

GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	B	-0-	130	1	159	2	N	-0-					-0-
12	1009	N	1009	-0-	-0-	B	-0-	130	1	879	2	N	-0-					-0-
01	841	N	841	-0-	-0-	B	-0-	130	1	711	2	N	-0-					-0-
02	885	N	885	-0-	-0-	B	-0-	130	1	755	2	N	-0-					-0-
03	1023	N	731	-0-	-292	B	-0-	130	1	601	2	N	-0-					-0-
04	810	N	329	-0-	-481	B	-0-	30	1	299	2	N	-0-					-0-

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	542	-0-	-28	B	-0-	542	2			N	-0-					-0-
12	589	N	555	-0-	-34	B	-0-	555	2			N	-0-					-0-
01	558	N	549	-0-	-9	B	-0-	549	2			N	-0-					-0-
02	504	N	502	-0-	-2	B	-0-	502	2			N	-0-					-0-
03	558	N	434	-0-	-124	B	-0-	434	2			N	-0-					-0-
04	540	N	217	-0-	-323	B	-0-	217	2			N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0- B	-0-	130	1	135	2	N	-0-					-0-
12	248	N	235	-0-	-13 B	-0-	130	1	105	2	N	-0-					-0-
01	248	N	172	-0-	-76 B	-0-	130	1	42	2	N	-0-					-0-
02	252	N	246	-0-	-6 B	-0-	130	1	116	2	N	-0-					-0-
03	248	N	144	-0-	-104 B	-0-	84	1	60	2	N	-0-					-0-
04	180	N	51	-0-	-129 B	-0-	26	1	25	2	N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

11	1116	N	1116	-0-	-0- B	-0-	121	1	995	2	N	-0-					-0-
12	673	N	673	-0-	-0- B	-0-	130	1	543	2	N	-0-					-0-
01	1023	N	718	-0-	-305 B	-0-	130	1	588	2	N	-0-					-0-
02	1036	N	530	-0-	-506 B	-0-	107	1	423	2	N	-0-					-0-
03	682	N	290	-0-	-392 B	-0-	55	1	235	2	N	-0-					-0-
04	690	N	140	-0-	-550 B	-0-	26	1	114	2	N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

11	2370	N	2119	-0-	-251 B	-0-	2119	2			N	-0-					-0-
12	2043	N	2043	-0-	-0- B	-0-	2043	2			N	-0-					-0-
01	1829	N	1375	-0-	-454 B	-0-	1375	2			N	-0-					-0-
02	1988	N	1163	-0-	-825 B	-0-	1163	2			N	-0-					-0-
03	2046	N	1745	-0-	-301 B	-0-	1745	2			N	-0-					-0-
*04	1882	N	1882	-0-	-0- B	-0-	1882	2			N	-0-					-0-

WESTWIND OIL AND GAS INC. 912975
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

11	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
12	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
01	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
02	84	N	71	-0-	-13 B	-0-	71	2			N	-0-					-0-
03	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
*04	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. 486610
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

11	3000	N	250	-0-	-2750	108265	238	2	12	9	N	11					84
12	3100	N	546	-0-	-2554	105711	546	2			N	-0-					84
01	3100	N	674	-0-	-2426	103285	674	2			N	-0-					84
02	2800	N	612	-0-	-2188	101097	612	2			N	-0-					84
03	3100	N	73	-0-	-3027	98070	73	2			N	-0-					84
*04	3000	N	360	-0-	-2640	95430	360	2			N	-0-					84

PATTEN (MISSISSIPPIAN) //CONT.// 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2456	-0-	-754	-0-	2448	2	8	9	N	7					70
12	2899	X	2899	-0-	-0-	-0-	2899	2			N	-0-					70
01	2635	X	2604	-0-	-31	-0-	2604	2			N	-0-					70
02	2462	X	2462	-0-	-0-	-0-	2462	2			N	-0-					70
03	2635	X	2610	-0-	-25	-0-	2608	2	2	9	N	2					72
04	2520	N	2458	-0-	-62	-0-	2455	2	3	9	N	3					75

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1541	R	1541	-0-	-0-	-0-	1524	2	17	9	N	15					135
12	1333	#	560	-0-	-773	-0-	541	2	19	9	N	17					152
01	1581	#	1261	-0-	-320	-0-	1261	2			N	-0-					152
02	1455	R	1455	-0-	-0-	-0-	1455	2			N	-0-					152
03	1581	#	1236	-0-	-345	-0-	1234	2	2	9	N	2					154
04	1530	#	1138	-0-	-392	-0-	1132	2	6	9	N	5					159

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	#	481	-0-	-1529	-0-	481	2			N	-0-					154
12	2108	#	17	-0-	-2091	-0-	17	2			N	-0-					154
01	2108	#	515	-0-	-1593	-0-	515	2			N	-0-					154
02	1904	#	1011	-0-	-893	-0-	1011	2			N	-0-					154
03	1392	R	1392	-0-	-0-	-0-	1392	2			N	-0-					154
*04	1134	R	1134	-0-	-0-	-0-	1132	2	2	9	N	2					156

BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	#	4303	-0-	-47	-0-	133	1	4129	3	N	35					475
							2	4	39	9							
12	4495	#	3474	-0-	-1021	-0-	107	1	3364	3	N	1	182	1			294
							2	4	1	9							
01	4433	#	2511	-0-	-1922	-0-	68	1	2441	3	N	-0-					294
							2	4									
02	4168	R	4168	-0-	-0-	-0-	120	1	4046	3	N	-0-					294
							2	4									
*03	4562	R	4562	-0-	-0-	-0-	128	1	4432	3	N	-0-					294
							2	4									
04	4290	#	4259	-0-	-31	-0-	128	1	4129	3	N	-0-					294
							2	4									

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	#	931	-0-	-269	-0-	924	2	7	9	N	6					257
12	1240	#	1139	-0-	-101	-0-	1095	2	44	9	N	40					297
01	1147	#	986	-0-	-161	-0-	966	2	20	9	N	18	191	1			124
02	1036	#	891	-0-	-145	-0-	877	2	14	9	N	13					137
03	1147	#	821	-0-	-326	-0-	780	2	41	9	N	37					174
04	1110	#	711	-0-	-399	-0-	694	2	17	9	N	15					189

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3415	-0-	-335	-0-	83	1	3330	3	N	-0-	10	5			141
							2	4									
12	3503	X	3081	-0-	-422	-0-	76	1	3003	3	N	-0-					141
							2	4									
01	3503	X	2164	-0-	-1339	-0-	46	1	2116	3	N	-0-					141
							2	4									
02	3259	X	3259	-0-	-0-	-0-	72	1	3185	3	N	-0-					141
							2	4									
*03	3503	X	3411	-0-	-92	-0-	77	1	3302	3	N	27					168
							2	4	30	9							
04	3390	X	3207	-0-	-183	-0-	71	1	3134	3	N	-0-					168
							2	4									

SAMSON LONE STAR, LLC 744737
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1294	-0-	-26	-0-	1294	2			N	-0-					-0-
12	1302	N	1186	-0-	-116	-0-	1186	2			N	-0-					-0-
01	1271	N	1066	-0-	-205	-0-	1066	2			N	-0-					-0-
02	1204	N	805	-0-	-399	-0-	805	2			N	-0-					-0-
03	1178	N	1142	-0-	-36	-0-	1142	2			N	-0-					-0-
*04	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	#	2450	-0-	-70	-0-	2389	3	61	9	N	55	181	1			80
12	2604	#	2522	-0-	-82	-0-	2489	3	33	9	N	30					110
01	2573	#	2525	-0-	-48	-0-	2450	3	75	9	N	68					178
02	2296	#	2277	-0-	-19	-0-	2253	3	24	9	N	22					200
03	2542	#	2446	-0-	-96	-0-	2426	3	20	9	N	18					218
04	2460	#	2297	-0-	-163	-0-	2289	3	8	9	N	7					225

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	683	-0-	-277	-0-	683	3			N	-0-					59
12	837	#	725	-0-	-112	-0-	725	3			N	-0-					59
01	837	#	586	-0-	-251	-0-	586	3			N	-0-					59
02	756	#	662	-0-	-94	-0-	662	3			N	-0-					59
03	713	#	616	-0-	-97	-0-	616	3			N	-0-					59
*04	809	R	809	-0-	-0-	-0-	809	3			N	-0-					59

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

11	1080 #	1078	-0-	-2	-0-	1070	3	8	9	N	7					60
12	1240 #	1169	-0-	-71	-0-	1117	3	52	9	N	47					107
01	1240 #	883	-0-	-357	-0-	808	3	75	9	N	68	160	1			15
02	1120 #	865	-0-	-255	-0-	862	3	3	9	N	3					18
03	1178 #	1000	-0-	-178	-0-	1000	3			N	-0-					18
04	1140 #	1101	-0-	-39	-0-	1086	3	15	9	N	14					32

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

11	2490 #	2409	-0-	-81	-0-	2387	2	22	9	N	20					177
12	2573 #	2514	-0-	-59	-0-	2477	2	37	9	N	34					211
01	2585 R	2585	-0-	-0-	-0-	2500	2	85	9	N	77	174	1			114
02	2324 #	2251	-0-	-73	-0-	2230	2	21	9	N	19					133
03	2511 #	2493	-0-	-18	-0-	2472	2	21	9	N	19					152
*04	2490 #	-0-	-0-	-2490	-0-					N	-0-					-0-

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

11	1710 #	1608	-0-	-102	-0-	1608	2			N	-0-					203
12	1736 #	1668	-0-	-68	-0-	1610	2	58	9	N	53	185	1			71
01	1736 #	1624	-0-	-112	-0-	1605	2	19	9	N	17					88
02	1540 #	1453	-0-	-87	-0-	1450	2	3	9	N	3					91
03	1674 #	1569	-0-	-105	-0-	1563	2	6	9	N	5					96
04	1620 #	1515	-0-	-105	-0-	1509	2	6	9	N	5					101

B AND G PRODUCTION, INC. 039870
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

11	0 #	-0-	-0-	-0-	-0-					N	-0-					178
12	0 #	-0-	-0-	-0-	-0-					N	-0-					178
01	0 #	-0-	-0-	-0-	-0-					N	-0-					178
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					178
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					178
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					178

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	#	624	-0-	-6	-0-	604	2	20	9	N	18					95
12	651	#	568	-0-	-83	-0-	540	2	28	9	N	25					120
01	620	#	555	-0-	-65	-0-	545	2	10	9	N	9					129
02	588	#	526	-0-	-62	-0-	498	2	28	9	N	25					154
03	651	#	542	-0-	-109	-0-	518	2	24	9	N	22	156	1			20
04	630	#	551	-0-	-79	-0-	528	2	23	9	N	21					41

MEWBOURNE OIL COMPANY 562560
GRAHAM WELL #: 2 RRCID -> 166025 COMPL. DATE 12/26/2001 TOTAL DEPTH 9400 PERF. 7376 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	#	11	-0-	-1309	-0-	11	1			N	-0-					117
12	1364	#	31	-0-	-1333	-0-	31	1			N	-0-					117
01	1364	#	301	-0-	-1063	-0-	31	1	270	2	N	-0-					117
02	392	#	28	-0-	-364	-0-	28	1			N	-0-					117
03	31	R	31	-0-	-0-	-0-	31	1			N	-0-	70	1			47
04	300	#	-0-	-0-	-300	-0-					N	-0-					47

QEP ENERGY COMPANY 684474
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	260	-0-	-430	-0-	21	1	239	2	N	-0-					39
12	713	#	396	-0-	-317	-0-	21	1	375	2	N	-0-					39
01	713	#	175	-0-	-538	-0-	21	1	154	2	N	-0-					39
02	806	R	806	-0-	-0-	-0-	21	1	785	2	N	-0-					39
03	682	R	682	-0-	-0-	-0-	21	1	661	2	N	-0-					39
*04	674	R	674	-0-	-0-	-0-	21	1	646	2	N	6					45
							7	9									

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	#	1181	-0-	-19	-0-	21	1	1147	2	N	12					105
							13	9									
12	1283	R	1283	-0-	-0-	-0-	21	1	1112	2	N	136	191	1			50
							150	9									
01	1240	#	1163	-0-	-77	-0-	21	1	1142	2	N	-0-					50
02	1120	#	1052	-0-	-68	-0-	21	1	1031	2	N	-0-					50
03	1271	#	1157	-0-	-114	-0-	21	1	1136	2	N	-0-					50
04	1230	#	1147	-0-	-83	-0-	21	1	1126	2	N	-0-					50

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	#	1962	-0-	-528	-0-	61	1	1781	2	N	109	183	1			121
							120	9									
12	2573	#	2480	-0-	-93	-0-	140	1	2185	2	N	141					262
							155	9									
01	2573	#	2466	-0-	-107	-0-	117	1	2159	2	N	173	186	1			249
							190	9									
02	2324	#	997	-0-	-1327	-0-	95	1	860	2	N	38					287
							42	9									
03	2573	#	949	-0-	-1624	-0-	122	1	797	2	N	27	184	1			130
							30	9									
04	2400	#	2191	-0-	-209	-0-	126	1	1877	2	N	171					301
							188	9									

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GUY WELL #: 6H RRCID -> 259537 COMPL. DATE 09/18/2010 TOTAL DEPTH 7371 PERF. 8354 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	#	2887	-0-	-293	-0-	174 395	1 9	2318	2	N	359	369	1			212
12	1398	R	1398	-0-	-0-	-0-	174 83	1 9	1141	2	N	75					287
01	1279	R	1279	-0-	-0-	-0-	107 327	1 9	845	2	N	297	370	1			214
02	3189	R	3189	-0-	-0-	-0-	155 329	1 9	2705	2	N	299	187	1			326
03	2976	#	2016	-0-	-960	-0-	95 254	1 9	1667	2	N	231	375	1			182
04	2880	#	951	-0-	-1929	-0-	110 53	1 9	788	2	N	48					230

TEXAS AMERICAN RESOURCES COMPANY 844344
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

11	671	R	671	-0-	-0-	-0-	668	3	3	9	N	3					30
12	775	#	679	-0-	-96	-0-	655	3	24	9	N	22					52
01	775	#	512	-0-	-263	-0-	503	3	9	9	N	8					60
02	644	#	-0-	-0-	-644	-0-					N	-0-					60
*03	829	R	829	-0-	-0-	-0-	821	3	8	9	N	7					67
04	660	#	NO RPT	-0-	-660	-0-					N	NO RPT					67

PEERY (MARMATON) 70247 666 ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

11	2370	N	2370	-0-	-0-	B	-0-	2267	3	103	9	N	94	163	1		97
12	2430	N	2430	-0-	-0-	B	-0-	2363	3	67	9	N	61				158
01	2432	N	2432	-0-	-0-	B	-0-	2324	3	108	9	N	98	154	1		102
02	2212	N	1662	-0-	-550	B	-0-	1618	3	44	9	N	40				142
03/01 BALANCING DATE STATUS -> -0-																	
03	2475	N	2475	-0-	-0-	B	-0-	2436	3	39	9	N	35				177
04	2340	N	2101	-0-	-239	B	-0-	2047	3	54	9	N	49	135	1		91

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	117	-0-	-153 B	-0-	117	3			N	-0-					119
12	225	N	225	-0-	-0- B	-0-	177	3	48	9	N	44					163
01	238	N	238	-0-	-0- B	-0-	214	3	24	9	N	22					185
02	260	N	260	-0-	-0- B	-0-	251	3	9	9	N	8					193
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	200	-0-	-17 B	-0-	196	3	4	9	N	4	182	1			15
*04	262	N	262	-0-	-0- B	-0-	192	3	70	9	N	64					79

CHESAPEAKE OPERATING, INC. 147715
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					135
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					135
01	0	N	-0-	-0-	-0- B	-0-					N	5					140
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					140
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					140
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					140

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	702	-0-	-78 B	-0-	702	2			N	-0-					178
12	1290	N	1290	-0-	-0- B	-0-	1290	2			N	-0-					178
01	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					178
02	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					178
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	747	-0-	-555 B	-0-	747	2			N	-0-					178
04	780	N	745	-0-	-35 B	-0-	741	2	4	9	N	4					182

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
GUY WELL #: 5821 RRCID -> 035161 COMPL. DATE 10/07/1964 TOTAL DEPTH 8995 PERF. 7333 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, N. (CLEVELAND) //CONT.// 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2846	-0-	-124	-0-	129	1	2709	2	N	7					42
							8	9									
12	3069	X	2951	-0-	-118	-0-	138	1	2789	2	N	22					64
							24	9									
01	3038	X	2922	-0-	-116	-0-	107	1	2784	2	N	28					92
							31	9									
02	3196	X	3196	-0-	-0-	-0-	125	1	3046	2	N	23	79	1			36
							25	9									
03	3117	X	3117	-0-	-0-	-0-	98	1	2999	2	N	18					54
							20	9									
*04	3187	X	3187	-0-	-0-	-0-	129	1	3036	2	N	20					74
							22	9									

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

11	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-				37
12	992	N	992	-0-	-0-	B	-0-	989	3	3	9	N	3				40
01	1240	N	936	-0-	-304	B	-0-	928	3	8	9	N	7				47
02	896	N	828	-0-	-68	B	-0-	825	3	3	9	N	3				50
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	797	-0-	-195	B	-0-	797	3			N	-0-				50
04	900	N	431	-0-	-469	B	-0-	428	3	3	9	N	3				53

D.W.P. PRODUCTION 196927
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

11	53	N	53	-0-	-0-	B	-0-	52	4	1	9	N	1				104
12	48	N	48	-0-	-0-	B	-0-	47	4	1	9	N	1				105
01	62	N	51	-0-	-11	B	-0-	51	4			N	-0-				105
02	56	N	54	-0-	-2	B	-0-	54	4			N	-0-				105
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9	B	-0-	52	4	1	9	N	1				106
*04	61	N	61	-0-	-0-	B	-0-	61	4			N	-0-				106

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

11	363	N	363	-0-	-0-		-0-	58	1	305	2	N	-0-				33
12	341	N	279	-0-	-62		-0-	60	1	219	2	N	-0-				33
01	372	N	214	-0-	-158		-0-	60	1	154	2	N	-0-				33
02	336	N	193	-0-	-143		-0-	54	1	139	2	N	-0-				33
03	279	N	196	-0-	-83		-0-	44	1	152	2	N	-0-				33
04	210	N	209	-0-	-1		-0-	44	1	165	2	N	-0-				33

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

11	13849	X	13849	-0-	-0-		-0-	13739	2	110	9	N	100				120
12	12710	X	11630	-0-	-1080		-0-	11630	2			N	-0-				120
01	14056	X	14056	-0-	-0-		-0-	14056	2			N	-0-				120
02	11601	X	11601	-0-	-0-		-0-	11601	2			N	-0-				120
03	12717	X	12717	-0-	-0-		-0-	12717	2			N	-0-				120
04	12300	X	12062	-0-	-238		-0-	12062	2			N	-0-				120

PERRYTON (CHESTER) //CONT.// 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	X	394	-0-	-0-	-0-	394	2			N	-0-					48
12	350	X	350	-0-	-0-	-0-	350	2			N	-0-					48
01	124	X	95	-0-	-29	-0-	95	2			N	-0-					48
02	112	X	86	-0-	-26	-0-	86	2			N	-0-					48
03	403	X	258	-0-	-145	-0-	258	2			N	-0-					48
*04	476	X	476	-0-	-0-	-0-	476	2			N	-0-					48

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1728	-0-	-42	-0-	60	1	1668	2	N	-0-					82
12	1860	X	1735	-0-	-125	-0-	62	1	1673	2	N	-0-					82
01	1860	X	1773	-0-	-87	-0-	62	1	1711	2	N	-0-					82
02	1730	X	1730	-0-	-0-	-0-	56	1	1674	2	N	-0-					82
03	1869	X	1869	-0-	-0-	-0-	62	1	1807	2	N	-0-					82
*04	1751	X	1751	-0-	-0-	-0-	60	1	1691	2	N	-0-					82

LINN OPERATING, INC. 501545
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					77
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					77
01	590	N	590	-0-	-0-	-0-	590	2			N	-0-					77
02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					77
*03	709	N	709	-0-	-0-	-0-	709	2			N	-0-					77
*04	791	N	791	-0-	-0-	-0-	791	2			N	-0-					77

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	545	-0-	-1705	-0-	30	1	515	2	N	-0-					213
12	1426	N	315	-0-	-1111	-0-	31	1	284	2	N	-0-					213
01	620	N	433	-0-	-187	-0-	30	1	403	2	N	-0-					213
02	983	N	983	-0-	-0-	-0-	28	1	955	2	N	-0-					213
03	694	N	694	-0-	-0-	-0-	31	1	663	2	N	-0-					213
*04	740	N	740	-0-	-0-	-0-	30	1	710	2	N	-0-					213

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
12	713	N	581	-0-	-132	-0-	581	2			N	-0-					-0-
01	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
02	420	N	317	-0-	-103	-0-	317	2			N	-0-					-0-
03	589	N	239	-0-	-350	-0-	239	2			N	-0-					-0-
04	570	N	430	-0-	-140	-0-	430	2			N	-0-					-0-

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1407	N	1407	-0-	-0-	-0-	60	1	1347	2	N	-0-					240
12	1532	N	1532	-0-	-0-	-0-	62	1	1397	2	N	66					306
							73	9									
01	1246	N	1246	-0-	-0-	-0-	62	1	1184	2	N	-0-					306
02	826	N	826	-0-	-0-	-0-	46	1	780	2	N	-0-					306
03	1082	N	1082	-0-	-0-	-0-	62	1	1020	2	N	-0-					306
*04	1000	N	1000	-0-	-0-	-0-	60	1	890	2	N	45					351
							50	9									

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2286	-0-	-234	-0-	60	1	1771	2	N	414	368	1			459
							455	9									
12	2604	X	2227	-0-	-377	-0-	62	1	1744	2	N	383	366	1			476
							421	9									
01	2337	X	2337	-0-	-0-	-0-	62	1	1954	2	N	292	365	1			403
							321	9									
02	2578	X	2578	-0-	-0-	-0-	56	1	2148	2	N	340	366	1			377
							374	9									
03	2840	X	2840	-0-	-0-	-0-	62	1	2343	2	N	395	370	1			402
							435	9									
*04	2768	X	2768	-0-	-0-	-0-	60	1	2300	2	N	371	551	1			222
							408	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					34
12	1581	N	1248	-0-	-333	-0-	1248	3			N	-0-					34
01	837	N	-0-	-0-	-837	-0-					N	-0-					34
02	1512	N	1401	-0-	-111	-0-	1401	3			N	-0-					34
03	3100	N	8156	-0-	5056	5056	8156	3			N	-0-					34
*04	3000	N	469	-0-	-2531	2525	469	3			N	-0-					34

PIERSON -C- WELL #: 1 RRCID -> 090607 COMPL. DATE 10/12/1980 TOTAL DEPTH 8000 PERF. 7859 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2844	-0-	-366	-0-	255	1	2589	3	N	-0-					9
12	3348	X	1781	-0-	-1567	-0-	250	1	1531	3	N	-0-					9
01	3348	X	1826	-0-	-1522	-0-	201	1	1625	3	N	-0-					9
02	3024	X	1935	-0-	-1089	-0-	200	1	1734	3	N	1					10
							1	9									
03	2945	X	2413	-0-	-532	-0-	234	1	2179	3	N	-0-					10
04	2850	X	2590	-0-	-260	-0-	257	1	2333	3	N	-0-					10

CHESAPEAKE OPERATING, INC. 147715
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MOYES-GEORGE UNIT WELL #: 130 L RRCID -> 022528 COMPL. DATE 06/30/1959 TOTAL DEPTH 8148 PERF. 7909 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1581	-0-	-399	-0-	1514	2	67	9	N	61	163	1			117
12	1488	X	1402	-0-	-86	-0-	1332	2	70	9	N	64					181
01	1828	X	1828	-0-	-0-	-0-	1769	2	59	9	N	54					235
02	1661	X	1661	-0-	-0-	-0-	1595	2	66	9	N	60					295
03	1643	X	891	-0-	-752	-0-	859	2	32	9	N	29					324
*04	1822	X	1822	-0-	-0-	-0-	1820	2	2	9	N	2	193	1			133

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	711	-0-	-39	-0-	60	1	651	2	N	-0-					160
12	1085	N	1085	-0-	-0-	-0-	62	1	1023	2	N	-0-					160
01	733	N	733	-0-	-0-	-0-	62	1	671	2	N	-0-					160
02	684	N	684	-0-	-0-	-0-	56	1	628	2	N	-0-					160
03	1085	N	707	-0-	-378	-0-	62	1	645	2	N	-0-					160
04	720	N	659	-0-	-61	-0-	56	1	603	2	N	-0-					160

LINN OPERATING, INC. 501545
ODELL-LAMASTER WELL #: 157 RRCID -> 022522 COMPL. DATE 09/26/1958 TOTAL DEPTH 8065 PERF. 7834 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	544	-0-	-56	-0-	27	1	517	2	N	-0-					197
12	482	N	482	-0-	-0-	-0-	21	1	461	2	N	-0-					197
01	757	N	757	-0-	-0-	-0-	28	1	729	2	N	-0-					197
02	770	N	770	-0-	-0-	-0-	28	1	742	2	N	-0-					197
03	818	N	818	-0-	-0-	-0-	31	1	787	2	N	-0-					197
*04	801	N	801	-0-	-0-	-0-	30	1	771	2	N	-0-					197

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

11	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
12	775	N	671	-0-	-104	-0-	671	2			N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
02	616	N	495	-0-	-121	-0-	495	2			N	-0-					-0-
03	682	N	583	-0-	-99	-0-	583	2			N	-0-					-0-
*04	2610	N	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

11	1777	N	1777	-0-	-0-	-0-	1774	2	3	9	N	3					39
12	1611	N	1611	-0-	-0-	-0-	1608	2	3	9	N	3					42
01	1460	N	1460	-0-	-0-	-0-	1457	2	3	9	N	3					45
02	1652	N	1327	-0-	-325	-0-	1324	2	3	9	N	3					48
03	1831	N	1831	-0-	-0-	-0-	1788	2	43	9	N	39					87
04	1410	N	1333	-0-	-77	-0-	1325	2	8	9	N	7					94

RANGE PRODUCTION COMPANY 691703
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

11	4093	X	4093	-0-	-0-	-0-	4086	2	7	9	N	6					76
12	4117	X	4117	-0-	-0-	-0-	4117	2			N	-0-					76
01	3945	X	3945	-0-	-0-	-0-	3935	2	10	9	N	9					85
02	3051	X	3051	-0-	-0-	-0-	2998	2	53	9	N	48					133
*03	4116	X	4116	-0-	-0-	-0-	4101	2	15	9	N	14					147
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					147

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

11	792	N	792	-0-	-0-	-0-	1	1	790	2	N	1					22
							1	9									
12	785	N	785	-0-	-0-	-0-	1	1	783	2	N	1					23
							1	9									
01	682	N	449	-0-	-233	-0-	1	1	447	2	N	1					24
							1	9									
02	611	N	611	-0-	-0-	-0-	1	1	609	2	N	1					25
							1	9									
03	776	N	776	-0-	-0-	-0-	1	1	774	2	N	1					26
							1	9									
*04	754	N	754	-0-	-0-	-0-	1	1	752	2	N	1					27
							1	9									

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
MOYES-GEORGE UNIT WELL #: 130 U RRCID -> 022514 COMPL. DATE 06/30/1959 TOTAL DEPTH 8148 PERF. 7601 - 7625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

11	503	R	503	-0-	-0-	-0-	60	1	443	2	N	-0-				73
12	504	R	504	-0-	-0-	-0-	62	1	442	2	N	-0-				73
01	501	R	501	-0-	-0-	-0-	62	1	439	2	N	-0-				73
02	476	#	351	-0-	-125	-0-	56	1	295	2	N	-0-				73
03	527	#	399	-0-	-128	-0-	62	1	337	2	N	-0-				73
04	510	#	403	-0-	-107	-0-	60	1	343	2	N	-0-				73

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

11	630	#	81	-0-	-549	-0-	81	2			N	-0-				27
12	623	R	623	-0-	-0-	-0-	623	2			N	-0-				27
01	1220	R	1220	-0-	-0-	-0-	1220	2			N	-0-				27
02	778	R	778	-0-	-0-	-0-	778	2			N	-0-				27
03	620	#	458	-0-	-162	-0-	458	2			N	-0-				27
04	1170	#	289	-0-	-881	-0-	289	2			N	-0-				27

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

11	1200	#	699	-0-	-501	-0-	27	1	672	2	N	-0-				132
12	1178	#	1154	-0-	-24	-0-	29	1	1125	2	N	-0-				132
01	1342	R	1342	-0-	-0-	-0-	31	1	1311	2	N	-0-				132
02	1032	R	1032	-0-	-0-	-0-	28	1	1004	2	N	-0-				132
03	1147	#	1027	-0-	-120	-0-	1027	2			N	-0-				132
04	1290	#	988	-0-	-302	-0-	988	2			N	-0-				132

MGE RESOURCES, INC. 563288
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

11	877	R	877	-0-	-0-	-0-	877	2			N	-0-				-0-
12	943	R	943	-0-	-0-	-0-	943	2			N	-0-				-0-
01	993	R	993	-0-	-0-	-0-	993	2			N	-0-				-0-
02	876	R	876	-0-	-0-	-0-	876	2			N	-0-				-0-
03	899	#	NO RPT	-0-	-899	-0-					N	NO RPT				-0-
04	870	#	NO RPT	-0-	-870	-0-					N	NO RPT				-0-

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

11	568	R	568	-0-	-0-	-0-	60	1	508	2	N	-0-				154
12	548	R	548	-0-	-0-	-0-	62	1	486	2	N	-0-				154
01	524	R	524	-0-	-0-	-0-	62	1	462	2	N	-0-				154
02	476	R	476	-0-	-0-	-0-	56	1	420	2	N	-0-				154
03	484	R	484	-0-	-0-	-0-	52	1	432	2	N	-0-				154
04	450	#	441	-0-	-9	-0-	60	1	381	2	N	-0-				154

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1355	R	1355	-0-	-0-	-0-	60	1	1287	2	N	7					229
							8	9									
12	1396	R	1396	-0-	-0-	-0-	58	1	1312	2	N	24	178	1			75
							26	9									
01	1397	R	1397	-0-	-0-	-0-	48	1	1330	2	N	17					92
							19	9									
02	1260	#	575	-0-	-685	-0-	56	1	516	2	N	3					95
							3	9									
03	1395	#	1376	-0-	-19	-0-	62	1	1299	2	N	14					109
							15	9									
*04	1376	R	1376	-0-	-0-	-0-	60	1	1299	2	N	15					124
							17	9									

PNG OPERATING COMPANY 668536
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

11	1260	#	843	-0-	-417	-0-	830	3	13	9	N	12					176
12	1302	#	412	-0-	-890	-0-	412	3			N	-0-					176
01	1302	#	1103	-0-	-199	-0-	1097	3	6	9	N	5					181
02	1064	#	963	-0-	-101	-0-	963	3			N	-0-					181
03	1178	#	1169	-0-	-9	-0-	1169	3			N	-0-					181
04	1080	#	1072	-0-	-8	-0-	1058	3	14	9	N	13					194

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

11	2550	#	2436	-0-	-114	-0-	2436	2			N	-0-					164
12	2573	#	2463	-0-	-110	-0-	2463	2			N	-0-					164
01	2542	#	2415	-0-	-127	-0-	2415	2			N	-0-					164
02	2296	#	2228	-0-	-68	-0-	2228	2			N	-0-					164
03	2511	#	2376	-0-	-135	-0-	2370	2	6	9	N	5					169
04	2430	#	2288	-0-	-142	-0-	2288	2			N	-0-					169

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 05/31/1962 TOTAL DEPTH N/A PERF. 7448 - 7454

11	150	N	138	-0-	-12	B	-177	138	3			N	-0-				30
12	31	N	133	-0-	102	B	-75	133	3			N	-0-				30
01	186	N	124	-0-	-62	B	-75	124	3			N	-0-				30
02	140	N	108	-0-	-32	B	-75	108	3			N	-0-				30
03	124	N	67	-0-	-57	B	-75	67	3			N	-0-				30
04	120	N	-0-	-0-	-120	B	-75					N	-0-				30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

11	3000	N	2125	-0-	-875	B	-0-	2122	3	3	9	N	3				112
12	2914	N	2590	-0-	-324	B	-0-	2569	3	21	9	N	19				131
01	2480	N	1873	-0-	-607	B	-0-	1866	3	7	9	N	6				137
02	2494	N	2494	-0-	-0-	B	-0-	2494	3			N	-0-				137
03	2604	N	2442	-0-	-162	B	-0-	2440	3	2	9	N	2				139
*04	1964	N	1964	-0-	-0-	B	-0-	1954	3	10	9	N	9	123	1		25

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1508	-0-	-52 B	-0-	60	1	1448	2	N	-0-					173
12	1798	N	1656	-0-	-142 B	-0-	62	1	1594	2	N	-0-					173
01	1672	N	1672	-0-	-0- B	-0-	62	1	1610	2	N	-0-					173
02	1400	N	1305	-0-	-95 B	-0-	56	1	1249	2	N	-0-					173
03	1643	N	1400	-0-	-243 B	-0-	58	1	1342	2	N	-0-					173
04	1620	N	1317	-0-	-303 B	-0-	60	1	1257	2	N	-0-					173

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

11	1650	N	1110	-0-	-540 B	-0-	38	1	1072	2	N	-0-					173
12	1744	N	1744	-0-	-0- B	-0-	60	1	1684	2	N	-0-					173
01	1674	N	1662	-0-	-12 B	-0-	60	1	1602	2	N	-0-					173
02	1481	N	1481	-0-	-0- B	-0-	54	1	1427	2	N	-0-					173
03	1736	N	1638	-0-	-98 B	-0-	62	1	1576	2	N	-0-					173
04	1620	N	1468	-0-	-152 B	-0-	50	1	1414	2	N	4					177
							4	9									

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

11	360	N	132	-0-	-228 B	-0-	24	1	102	2	N	5					138
							6	9									
12	403	N	384	-0-	-19 B	-0-	48	1	336	2	N	-0-					138
01	403	N	403	-0-	-0- B	-0-	62	1	339	2	N	2					140
							2	9									
02	295	N	295	-0-	-0- B	-0-	6	1	286	2	N	3					143
							3	9									
03	385	N	385	-0-	-0- B	-0-	62	1	315	2	N	7					150
							8	9									
04	390	N	363	-0-	-27 B	-0-	60	1	296	2	N	6					156
							7	9									

EOG RESOURCES, INC. 253162
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

11	4800	X	4034	-0-	-766 B	-0-	90	1	3922	2	N	20					59
							22	9									
12	4960	X	3227	-0-	-1733 B	-0-	78	1	3131	2	N	16	59	1			16
							18	9									
01	4681	X	4223	-0-	-458 B	-0-	97	1	4096	2	N	27					43
							30	9									
02	3836	X	3604	-0-	-232 B	-0-	87	1	3491	2	N	24					67
							26	9									
03	4154	X	3078	-0-	-1076 B	-0-	90	1	2966	2	N	20	64	1			23
							22	9									
04	4080	X	2635	-0-	-1445 B	-0-	69	1	2557	2	N	8					31
							9	9									

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

11	2370	X	2124	-0-	-246 B	-0-	94	1	2004	2	N	24					67
							26	9									
12	4483	X	4483	-0-	-0- B	-0-	97	1	4375	2	N	10					77
							11	9									
01	2418	X	1946	-0-	-472 B	-0-	97	1	1835	2	N	13					90
							14	9									
02	2128	X	2040	-0-	-88 B	-0-	87	1	1903	2	N	45					135
							50	9									
03	3782	X	2941	-0-	-841 B	-0-	97	1	2832	2	N	11	106	1			40
							12	9									
04	3660	X	3164	-0-	-496 B	-0-	94	1	3052	2	N	16					56
							18	9									

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3259	-0-	-851 B	-0-	90 1 66 9	3103	2	N	60					132
12	3751	X	3110	-0-	-641 B	-0-	84 1 78 9	2948	2	N	71	128	1			75
01	3751	X	3514	-0-	-237 B	-0-	97 1 98 9	3319	2	N	89					164
02	3276	X	3048	-0-	-228 B	-0-	87 1 64 9	2897	2	N	58					222
03	3410	X	2482	-0-	-928 B	-0-	87 1 45 9	2350	2	N	41	191	1			72
04	3390	X	1053	-0-	-2337 B	-0-	25 1 33 9	995	2	N	30					102

EXXON MOBIL CORPORATION 257128
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0- B	-0-	609 2			N	-0-					28
12	744	N	744	-0-	-0- B	-0-	744 2			N	-0-					28
01	784	N	784	-0-	-0- B	-0-	784 2			N	-0-					28
02	707	N	707	-0-	-0- B	-0-	707 2			N	-0-					28
03	745	N	745	-0-	-0- B	-0-	745 2			N	-0-					28
*04	753	N	753	-0-	-0- B	-0-	728 2	25	9	N	23					51

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-				N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-				N	NO RPT					-0-

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-				N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-				N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-				N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-				N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-				N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-				N	NO RPT					-0-

DBP EXPLORATION, INC. 196096
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	656	-0-	-604 B	-0-	459 2	197	9	N	179					453
12	1240	N	1240	-0-	-0- B	-0-	799 2	441	9	N	401	548	1			306
01	930	N	826	-0-	-104 B	-0-	651 2	175	9	N	159	189	1			276
02	1564	N	1564	-0-	-0- B	-0-	983 2	581	9	N	528	552	1			252
03	1250	N	1250	-0-	-0- B	-0-	1011 2	239	9	N	217	190	1			279
*04	1344	N	1344	-0-	-0- B	-0-	1012 2	332	9	N	302	190	1			391

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	354	-0-	-186	-0-	29	1	318	2	N	6					313
							7	9									
12	434	N	359	-0-	-75	-0-	31	1	298	2	N	27					340
							30	9									
01	440	N	440	-0-	-0-	-0-	31	1	373	2	N	33					373
							36	9									
02	336	N	173	-0-	-163	-0-	23	1	146	2	N	4					377
							4	9									
03	372	N	365	-0-	-7	-0-	31	1	333	2	N	1	181	1			197
							1	9									
04	420	N	368	-0-	-52	-0-	30	1	338	2	N	-0-					197

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BLUE DOLPHIN PRODUCTION LLC 076762
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	#	741	-0-	-99	-0-	741	2			N	-0-					118
12	868	#	735	-0-	-133	-0-	735	2			N	-0-					118
01	837	#	723	-0-	-114	-0-	723	2			N	-0-					118
02	700	#	664	-0-	-36	-0-	664	2			N	-0-					118
03	775	#	713	-0-	-62	-0-	713	2			N	-0-					118
04	750	#	697	-0-	-53	-0-	697	2			N	-0-					118

COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	#	774	-0-	-96	-0-	58	1	716	2	N	-0-					138
12	899	#	749	-0-	-150	-0-	48	1	701	2	N	-0-					138
01	806	#	736	-0-	-70	-0-	36	1	700	2	N	-0-					138
02	729	R	729	-0-	-0-	-0-	54	1	675	2	N	-0-					138
03	806	#	804	-0-	-2	-0-	62	1	742	2	N	-0-					138
*04	812	R	812	-0-	-0-	-0-	60	1	752	2	N	-0-					138

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2067	N	2067	-0-	-0-	-0-	1965	2	102	9	N	93					327
12	2063	N	2063	-0-	-0-	-0-	1991	2	72	9	N	65					392
01	1855	N	1855	-0-	-0-	-0-	1838	2	17	9	N	15					407
02	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-	192	1			215
03	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					215
*04	1788	N	1788	-0-	-0-	-0-	1699	2	89	9	N	81					296

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	623	-0-	-67	-0-	623	2			N	-0-					147
12	713	X	646	-0-	-67	-0-	646	2			N	-0-					147
01	713	X	669	-0-	-44	-0-	669	2			N	-0-					147
02	588	X	414	-0-	-174	-0-	414	2			N	-0-					147
03	770	X	770	-0-	-0-	-0-	770	2			N	-0-					147
04	660	X	556	-0-	-104	-0-	556	2			N	-0-					147

PERRYTON, SOUTH (MORROW 8700) //CONT.// 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
COOPER, G. M. WELL #: 1 RRCID -> 141523 COMPL. DATE 05/01/1992 TOTAL DEPTH 8807 PERF. 8735 - 8807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 162974 COMPL. DATE 04/15/1997 TOTAL DEPTH 8738 PERF. 8614 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
RANGE PRODUCTION COMPANY 691703
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1589	R	1589	-0-	-0-	-0-	1589	2			N	-0-					223
12	1674	#	1260	-0-	-414	-0-	1260	2			N	-0-					223
01	1674	#	1670	-0-	-4	-0-	1670	2			N	-0-					223
02	1512	#	1441	-0-	-71	-0-	1441	2			N	-0-					223
*03	1703	R	1703	-0-	-0-	-0-	1703	2			N	-0-					223
04	1620	#	NO RPT	-0-	-1620	-0-					N	NO RPT					223

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					2
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					2
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					2
*04	176	N	176	-0-	-0-	-0-	176	2			N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					54
12	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					54
01	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					54
02	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					54
03	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					54
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	240	-0-	-30	-0-	58	1	182	2	N	-0-					109
12	298	N	298	-0-	-0-	-0-	60	1	238	2	N	-0-					109
01	266	N	266	-0-	-0-	-0-	40	1	226	2	N	-0-					109
02	274	N	274	-0-	-0-	-0-	54	1	220	2	N	-0-					109
03	310	N	240	-0-	-70	-0-	62	1	178	2	N	-0-					109
04	270	N	200	-0-	-70	-0-	56	1	144	2	N	-0-					109

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 08/18/1993 TOTAL DEPTH 8750 PERF. 8512 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1239	-0-	-381	-0-	1239	2			N	-0-					119
12	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					119
01	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					119
02	1429	N	1429	-0-	-0-	-0-	1422	2	7	9	N	6					125
*03	1752	N	1752	-0-	-0-	-0-	1750	2	2	9	N	2					127
*04	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					127

FAULCONER, VERNON E., INC. 263701
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	599	-0-	-421	-0-	599	2			N	-0-					16
12	738	N	738	-0-	-0-	-0-	738	2			N	-0-					16
01	983	N	983	-0-	-0-	-0-	983	2			N	-0-					16
02	839	N	839	-0-	-0-	-0-	839	2			N	-0-					16
03	912	N	912	-0-	-0-	-0-	912	2			N	-0-					16
04	960	N	-0-	-0-	-960	-0-					N	-0-					16

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	985	N	985	-0-	-0-	-0-	985	2			N	-0-					141
12	DELQ PR		912	-0-	912	912	912	2			N	-0-					141
01	1858	N	946	-0-	-912	-0-	946	2			N	-0-					141
02	835	N	835	-0-	-0-	-0-	835	2			N	-0-					141
*03	862	N	862	-0-	-0-	-0-	862	2			N	-0-					141
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	909	N	909	-0-	-0-	-0-	909	2			N	-0-					24
12	DELQ PR		873	-0-	873	873	873	2			N	-0-					24
01	1682	N	809	-0-	-873	-0-	809	2			N	-0-					24
02	863	N	863	-0-	-0-	-0-	863	2			N	-0-					24
*03	758	N	758	-0-	-0-	-0-	758	2			N	-0-					24
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					24

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1933	-0-	-137	-0-	30	1	1903	2	N	-0-					142
12	2205	N	2205	-0-	-0-	-0-	31	1	2174	2	N	-0-					142
01	2227	N	2227	-0-	-0-	-0-	31	1	2196	2	N	-0-					142
02	1991	N	1991	-0-	-0-	-0-	28	1	1963	2	N	-0-					142
03	2201	N	2138	-0-	-63	-0-	31	1	2107	2	N	-0-					142
04	2160	N	1955	-0-	-205	-0-	30	1	1925	2	N	-0-					142

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1092	-0-	-228	-0-	1092	3			N	-0-					68
12	2365	N	2365	-0-	-0-	-0-	2365	3			N	-0-					68
01	2228	N	2228	-0-	-0-	-0-	2228	3			N	-0-					68
02	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					68
03	2356	N	1624	-0-	-732	-0-	1624	3			N	-0-					68
04	2160	N	824	-0-	-1336	-0-	824	3			N	-0-					68

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: 2 RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205

VISTATEX ENERGY LLC 886279
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	368	-0-	-22	-0-	254	2	114	9	N	104	196	1			192
12	344	N	344	-0-	-0-	-0-	233	2	111	9	N	101					293
01	341	N	292	-0-	-49	-0-	193	2	99	9	N	90	190	1			193
02	336	N	253	-0-	-83	-0-	181	2	72	9	N	65					258
03	341	N	215	-0-	-126	-0-	182	2	33	9	N	30					288
04	270	N	259	-0-	-11	-0-	215	2	44	9	N	40					328

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	174	-0-	-186	-0-	174	3			N	-0-					-0-
12	372	#	208	-0-	-164	-0-	208	3			N	-0-					-0-
01	310	#	247	-0-	-63	-0-	247	3			N	-0-					-0-
02	246	R	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	268	R	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	240	#	236	-0-	-4	-0-	236	3			N	-0-					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
GEORGE, A.J. WELL #: 1-T RRCID -> 145133 COMPL. DATE 12/10/1992 TOTAL DEPTH 8200 PERF. 7983 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	2	-0-	-178	-0-	2	2			N	-0-					102
12	186	#	-0-	-0-	-186	-0-					N	-0-					102
01	186	#	122	-0-	-64	-0-	122	2			N	-0-					102
02	142	R	142	-0-	-0-	-0-	142	2			N	-0-					102
03	93	#	17	-0-	-76	-0-	17	2			N	-0-					102
04	120	#	3	-0-	-117	-0-	3	2			N	-0-					102

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1026	R	1026	-0-	-0-	-0-	29	1	997	2	N	-0-					100
12	1023	#	787	-0-	-236	-0-	28	1	759	2	N	-0-					100
01	961	#	815	-0-	-146	-0-	31	1	784	2	N	-0-					100
02	952	#	693	-0-	-259	-0-	28	1	665	2	N	-0-					100
03	1054	#	723	-0-	-331	-0-	723	2			N	-0-					100
04	1020	#	728	-0-	-292	-0-	728	2			N	-0-					100

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	241	-0-	-89	-0-	30	1	211	2	N	-0-					158
12	341	#	99	-0-	-242	-0-	14	1	85	2	N	-0-					158
01	310	#	236	-0-	-74	-0-	25	1	211	2	N	-0-					158
02	249	R	249	-0-	-0-	-0-	28	1	221	2	N	-0-					158
03	362	R	362	-0-	-0-	-0-	31	1	331	2	N	-0-					158
*04	356	R	356	-0-	-0-	-0-	30	1	326	2	N	-0-					158

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	1159	-0-	919 B	-2062	1159	2			N	-0-					102
12	651	X	1142	-0-	491 B	-1571	1142	2			N	-0-					102
01	1395	X	987	-0-	-408 B	-1571	987	2			N	-0-					102
02	1260	X	741	-0-	-519 B	-1571	728	2	13	9	N	12					114
03	1395	X	856	-0-	-539 B	-1571	852	2	4	9	N	4					118
04	1170	X	738	-0-	-432 B	-1571	738	2			N	-0-					118

PERRYTON, WEST (MORROW, MIDDLE) //CONT.// 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1022	X	1022	-0-	-0- B	-0-	50	1	972	2	N	-0-					-0-
12	1364	X	1053	-0-	-311 B	-0-	60	1	993	2	N	-0-					-0-
01	1364	X	967	-0-	-397 B	-0-	46	1	921	2	N	-0-					-0-
02	1232	X	925	-0-	-307 B	-0-	56	1	869	2	N	-0-					-0-
03	1258	X	1258	-0-	-0- B	-0-	62	1	1196	2	N	-0-					-0-
*04	1216	X	1216	-0-	-0- B	-0-	60	1	1156	2	N	-0-					-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

11	30	N	48	-0-	18 B	-23925	8	1	40	2	N	-0-					64
12	62	N	79	-0-	17 B	-23908	36	1	43	2	N	-0-					64
01	62	N	49	-0-	-13 B	-23908	18	1	31	2	N	-0-					64
02	56	N	25	-0-	-31 B	-23908	20	1	5	2	N	-0-					64
03	93	N	10	-0-	-83 B	-23908	4	1	3	2	N	3					67
							3	9									
04	60	N	64	-0-	4 B	-23904	30	1	28	2	N	5					72
							6	9									

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

11	60	N	18	-0-	-42	-0-	2	1	16	2	N	-0-					144
12	31	N	31	-0-	-0-	-0-	18	1	13	2	N	-0-					144
01	71	N	71	-0-	-0-	-0-	38	1	33	2	N	-0-					144
02	28	N	13	-0-	-15	-0-	2	1	11	2	N	-0-					144
03	31	N	7	-0-	-24	-0-	2	1	5	2	N	-0-					144
*04	60	N	3	-0-	-57	-0-	2	1	1	2	N	-0-					144

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

11	1080	N	981	-0-	-99	-0-	54	1	927	2	N	-0-					130
12	1395	N	958	-0-	-437	-0-	54	1	904	2	N	-0-					130
01	1040	N	1040	-0-	-0-	-0-	56	1	984	2	N	-0-					130
02	937	N	937	-0-	-0-	-0-	56	1	881	2	N	-0-					130
03	1026	N	1026	-0-	-0-	-0-	60	1	966	2	N	-0-					130
*04	2530	N	2530	-0-	-0-	-0-	60	1	2466	2	N	4					134
							4	9									

KAISER-FRANCIS OIL COMPANY 450175
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

11	990	N	756	-0-	-234	-0-	29	1	727	2	N	-0-					144
12	888	N	888	-0-	-0-	-0-	30	1	858	2	N	-0-					144
01	1279	N	1279	-0-	-0-	-0-	31	1	1248	2	N	-0-					144
02	1111	N	1111	-0-	-0-	-0-	28	1	1083	2	N	-0-					144
03	1106	N	1106	-0-	-0-	-0-	31	1	1075	2	N	-0-					144
04	1230	N	149	-0-	-1081	-0-	8	1	141	2	N	-0-					144

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

11	1802	R	1802	-0-	-0-	-0-	1790	2	12	9	N	11					178
12	1395	#	817	-0-	-578	-0-	810	2	7	9	N	6					184
01	1395	#	272	-0-	-1123	-0-	272	2			N	-0-					184
02	1260	#	72	-0-	-1188	-0-	72	2			N	-0-					184
03	1395	#	234	-0-	-1161	-0-	234	2			N	-0-					184
04	1350	#	484	-0-	-866	-0-	484	2			N	-0-					184

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	929	X	929	-0-	-0-	-0-	929	2			N	-0-					8
12	947	X	947	-0-	-0-	-0-	947	2			N	-0-					8
01	756	X	756	-0-	-0-	-0-	756	2			N	-0-					8
02	868	X	580	-0-	-288	-0-	580	2			N	-0-					8
03	961	X	910	-0-	-51	-0-	910	2			N	-0-					8
04	930	X	868	-0-	-62	-0-	868	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	X	522	-0-	-0-	-0-	481	2	41	9	N	37					95
12	496	X	479	-0-	-17	-0-	479	2			N	-0-					95
01	496	X	478	-0-	-18	-0-	475	2	3	9	N	3					98
02	448	X	415	-0-	-33	-0-	409	2	6	9	N	5					103
03	496	X	477	-0-	-19	-0-	477	2			N	-0-					103
04	480	X	461	-0-	-19	-0-	461	2			N	-0-					103

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	262	-0-	-158	-0-	262	3			N	-0-					187
12	434	N	256	-0-	-178	-0-	256	3			N	-0-					187
01	403	N	383	-0-	-20	-0-	383	3			N	-0-					187
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					187
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					187
*04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	#	2043	-0-	273 B	-17494	50	1	1993	2	N	-0-					31
12	1829	#	1730	-0-	-99 B	-17593	62	1	1668	2	N	-0-					31
01	1829	#	1490	-0-	-339 B	-17932	62	1	1428	2	N	-0-					31
02	1904	#	1474	-0-	-430 B	-18362	56	1	1418	2	N	-0-					31
03	2108	#	1581	-0-	-527 B	-18889	62	1	1519	2	N	-0-					31
04	2040	#	1426	-0-	-614 B	-19503	48	1	1378	2	N	-0-					31

KILE PRODUCTION 459740
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	505	-0-	25 B	-13718	504	2	1	9	N	1					71
12	496	N	470	-0-	-26 B	-13718	469	2	1	9	N	1					72
01	434	N	524	-0-	90 B	-13628	523	2	1	9	N	1					73
02	476	N	484	-0-	8 B	-13620	483	2	1	9	N	1					74
03	465	N	523	-0-	58 B	-13562	522	2	1	9	N	1					75
04	510	N	465	-0-	-45 B	-13562	464	2	1	9	N	1					76

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	#	1943	-0-	-607	-0-	1943	3			N	-0-					-0-
12	2511	#	2440	-0-	-71	-0-	2440	3			N	-0-					-0-
01	2449	#	2085	-0-	-364	-0-	2085	3			N	-0-					-0-
02	2212	#	2049	-0-	-163	-0-	2049	3			N	-0-					-0-
03	2449	#	1948	-0-	-501	-0-	1948	3			N	-0-					-0-
04	2370	#	2107	-0-	-263	-0-	2107	3			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
04	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
HALCON OPERATING CO., INC. 344412
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

11	1800	X	1173	-0-	-627	-0-	900	1	273	3	N	-0-					-0-
12	1860	X	1631	-0-	-229	-0-	930	1	701	3	N	-0-					-0-
01	1643	X	1213	-0-	-430	-0-	750	1	463	3	N	-0-					-0-
02	1344	X	1085	-0-	-259	-0-	840	1	245	3	N	-0-					-0-
03	1643	X	1024	-0-	-619	-0-	750	1	274	3	N	-0-					-0-
04	1590	X	152	-0-	-1438	-0-	152	3			N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

11	2520	X	1320	-0-	-1200	-0-	1320	3			N	-0-					-0-
12	2201	X	391	-0-	-1810	-0-	391	3			N	-0-					-0-
01	2201	X	1087	-0-	-1114	-0-	1087	3			N	-0-					-0-
02	1736	X	715	-0-	-1021	-0-	715	3			N	-0-					-0-
03	1860	X	1466	-0-	-394	-0-	1466	3			N	-0-					-0-
04	1320	X	975	-0-	-345	-0-	975	3			N	-0-					-0-

HARLAN WELL #: 4 RRCID -> 149493 COMPL. DATE 04/16/1994 TOTAL DEPTH 6550 PERF. 3153 - 3180

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

11	900	N	900	-0-	-0-	-0-	900	1			N	-0-					-0-
12	930	N	930	-0-	-0-	-0-	930	1			N	-0-					-0-
01	930	N	750	-0-	-180	-0-	750	1			N	-0-					-0-
02	840	N	840	-0-	-0-	-0-	840	1			N	-0-					-0-
03	930	N	870	-0-	-60	-0-	870	1			N	-0-					-0-
*04	900	N	900	-0-	-0-	-0-	900	1			N	-0-					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	759	-0-	-291	-0-	759	2			N	-0-					-0-
12	1085	X	589	-0-	-496	-0-	589	2			N	-0-					-0-
01	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
02	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
03	930	X	28	-0-	-902	-0-	28	2			N	-0-					-0-
*04	1285	X	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	6869	-0-	-511	-0-	6869	3			N	-0-					20
12	6975	X	6887	-0-	-88	-0-	6887	3			N	-0-					20
01	7446	X	7446	-0-	-0-	-0-	7446	3			N	-0-					20
02	6440	X	5957	-0-	-483	-0-	5957	3			N	-0-					20
*03	7130	X	6720	-0-	-410	-0-	6720	3			N	-0-					20
*04	7478	X	7478	-0-	-0-	-0-	7478	3			N	-0-					20

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	52	1	91	2	N	-0-					47
12	197	N	197	-0-	-0-	-0-	54	1	143	2	N	-0-					47
01	250	N	250	-0-	-0-	-0-	60	1	190	2	N	-0-					47
02	140	N	123	-0-	-17	-0-	56	1	67	2	N	-0-					47
03	186	N	134	-0-	-52	-0-	62	1	72	2	N	-0-					47
04	240	N	122	-0-	-118	-0-	54	1	68	2	N	-0-					47

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1088	-0-	-502	-0-	52	1	1036	2	N	-0-					130
12	1488	N	976	-0-	-512	-0-	42	1	934	2	N	-0-					130
01	1147	N	939	-0-	-208	-0-	62	1	869	2	N	7					137
							8	9									
02	1008	N	929	-0-	-79	-0-	56	1	864	2	N	8					145
							9	9									
03	961	N	709	-0-	-252	-0-	52	1	655	2	N	2					147
							2	9									
04	900	N	828	-0-	-72	-0-	54	1	774	2	N	-0-					147

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9330	X	3833	-0-	-5497	-0-	17	1	3816	2	N	-0-					-0-
12	13026	X	13026	-0-	-0-	-0-	45	1	12981	2	N	-0-					-0-
01	11232	X	11232	-0-	-0-	-0-	45	1	11187	2	N	-0-					-0-
02	8120	X	8120	-0-	-0-	-0-	35	1	8085	2	N	-0-					-0-
03	13020	X	5739	-0-	-7281	-0-	26	1	5713	2	N	-0-					-0-
04	12600	X	8624	-0-	-3976	-0-	33	1	8591	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

11	3418	R	3418	-0-	-0-	-0-	15	1	3403	2	N	-0-					101
12	2940	R	2940	-0-	-0-	-0-	15	1	2923	2	N	2					103
							2	9									
01	3727	R	3727	-0-	-0-	-0-	15	1	3712	2	N	-0-					103
02	3192	#	2472	-0-	-720	-0-	15	1	2457	2	N	-0-					103
03	3534	#	3161	-0-	-373	-0-	15	1	3146	2	N	-0-					103
04	3600	#	1928	-0-	-1672	-0-	15	1	1913	2	N	-0-					103

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					33
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					33
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					33
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					33
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

11	90	N	68	-0-	-22	B	-0-	48	1	20	2	N	-0-				195
12	98	N	98	-0-	-0-	B	-0-	54	1	44	2	N	-0-				195
01	75	N	75	-0-	-0-	B	-0-	56	1	19	2	N	-0-				195
02	72	N	72	-0-	-0-	B	-0-	44	1	28	2	N	-0-				195
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	87	-0-	-6	B	-0-	60	1	27	2	N	-0-				195
*04	82	N	82	-0-	-0-	B	-0-	52	1	30	2	N	-0-				195

PSHIGODA, N. (DES MOINES) //CONT.// 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MILLEDGE WELL #: 1037 RRCID -> 196447 COMPL. DATE N/A TOTAL DEPTH 9000 PERF. 6945 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

11	14B2	EXT	-0-	-0-	-0- B	2					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	2					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	2					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	2					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2																	
03	14B	DENY	-0-	-0-	-0- B	2					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	2					N	-0-					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

11	2166	N	2166	-0-	-0-	-0-	2163	3	3	9	N	3					73
12	1953	N	1856	-0-	-97	-0-	1856	3			N	-0-					73
01	2296	N	2296	-0-	-0-	-0-	2290	3	6	9	N	5	5	1			73
02	2016	N	1965	-0-	-51	-0-	1963	3	2	9	N	2					75
03	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					75
04	2220	N	2140	-0-	-80	-0-	2140	3			N	-0-					75

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

11	4170	X	3922	-0-	-248	-0-	3922	3			N	-0-					-0-
12	4278	X	3926	-0-	-352	-0-	3926	3			N	-0-					-0-
01	4154	X	3916	-0-	-238	-0-	3916	3			N	-0-					-0-
02	3668	X	3130	-0-	-538	-0-	3130	3			N	-0-					-0-
03	4061	X	3308	-0-	-753	-0-	3308	3			N	-0-					-0-
04	3930	X	3094	-0-	-836	-0-	3094	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

11	390	#	334	-0-	-56	-0-	334	3			N	-0-					-0-
12	372	#	328	-0-	-44	-0-	328	3			N	-0-					-0-
01	372	#	271	-0-	-101	-0-	271	3			N	-0-					-0-
02	336	#	229	-0-	-107	-0-	229	3			N	-0-					-0-
03	372	#	246	-0-	-126	-0-	246	3			N	-0-					-0-
04	330	#	285	-0-	-45	-0-	285	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

11	630	#	556	-0-	-74	-0-	556	3			N	-0-					-0-
12	651	#	545	-0-	-106	-0-	545	3			N	-0-					-0-
01	651	#	450	-0-	-201	-0-	450	3			N	-0-					-0-
02	560	#	380	-0-	-180	-0-	380	3			N	-0-					-0-
03	620	#	408	-0-	-212	-0-	408	3			N	-0-					-0-
04	570	#	473	-0-	-97	-0-	473	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	363	-0-	-57	-0-	363	3			N	-0-					-0-
12	434	#	355	-0-	-79	-0-	355	3			N	-0-					-0-
01	434	#	293	-0-	-141	-0-	293	3			N	-0-					-0-
02	364	#	249	-0-	-115	-0-	249	3			N	-0-					-0-
03	403	#	265	-0-	-138	-0-	265	3			N	-0-					-0-
04	360	#	309	-0-	-51	-0-	309	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

11	450	#	386	-0-	-64	-0-	386	3			N	-0-					-0-
12	434	#	378	-0-	-56	-0-	378	3			N	-0-					-0-
01	434	#	312	-0-	-122	-0-	312	3			N	-0-					-0-
02	392	#	264	-0-	-128	-0-	264	3			N	-0-					-0-
03	434	#	283	-0-	-151	-0-	283	3			N	-0-					-0-
04	390	#	329	-0-	-61	-0-	329	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

11	750	#	492	-0-	-258	-0-	492	3			N	-0-					-0-
12	682	#	511	-0-	-171	-0-	511	3			N	-0-					-0-
01	682	#	436	-0-	-246	-0-	436	3			N	-0-					-0-
02	560	#	304	-0-	-256	-0-	304	3			N	-0-					-0-
03	620	#	614	-0-	-6	-0-	614	3			N	-0-					-0-
*04	503	R	503	-0-	-0-	-0-	503	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

11	900	R	900	-0-	-0-	-0-	900	3			N	-0-					-0-
12	882	R	882	-0-	-0-	-0-	882	3			N	-0-					-0-
01	806	#	729	-0-	-77	-0-	729	3			N	-0-					-0-
02	728	#	616	-0-	-112	-0-	616	3			N	-0-					-0-
03	806	#	660	-0-	-146	-0-	660	3			N	-0-					-0-
04	780	#	768	-0-	-12	-0-	768	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

11	720	#	525	-0-	-195	-0-	525	3			N	-0-					-0-
12	620	#	511	-0-	-109	-0-	511	3			N	-0-					-0-
01	669	R	669	-0-	-0-	-0-	669	3			N	-0-					-0-
02	532	#	507	-0-	-25	-0-	507	3			N	-0-					-0-
03	755	R	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*04	707	R	707	-0-	-0-	-0-	707	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

11	660	#	566	-0-	-94	-0-	566	3			N	-0-					-0-
12	651	#	555	-0-	-96	-0-	555	3			N	-0-					-0-
01	651	#	459	-0-	-192	-0-	459	3			N	-0-					-0-
02	560	#	387	-0-	-173	-0-	387	3			N	-0-					-0-
03	620	#	415	-0-	-205	-0-	415	3			N	-0-					-0-
04	570	#	482	-0-	-88	-0-	482	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

11	600	#	417	-0-	-183	-0-	417	3			N	-0-					-0-
12	527	#	446	-0-	-81	-0-	446	3			N	-0-					-0-
01	527	#	451	-0-	-76	-0-	451	3			N	-0-					-0-
02	448	#	358	-0-	-90	-0-	358	3			N	-0-					-0-
03	496	#	397	-0-	-99	-0-	397	3			N	-0-					-0-
04	450	#	424	-0-	-26	-0-	424	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	385	-0-	-155	-0-	385	3			N	-0-					-0-
12	465	#	375	-0-	-90	-0-	375	3			N	-0-					-0-
01	491	R	491	-0-	-0-	-0-	491	3			N	-0-					-0-
02	392	#	372	-0-	-20	-0-	372	3			N	-0-					-0-
03	554	R	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*04	518	R	518	-0-	-0-	-0-	518	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	257	-0-	-43	-0-	257	3			N	-0-					-0-
12	310	#	253	-0-	-57	-0-	253	3			N	-0-					-0-
01	310	#	208	-0-	-102	-0-	208	3			N	-0-					-0-
02	252	#	176	-0-	-76	-0-	176	3			N	-0-					-0-
03	279	#	189	-0-	-90	-0-	189	3			N	-0-					-0-
04	270	#	220	-0-	-50	-0-	220	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	399	-0-	-51	-0-	399	3			N	-0-					-0-
12	465	#	391	-0-	-74	-0-	391	3			N	-0-					-0-
01	465	#	322	-0-	-143	-0-	322	3			N	-0-					-0-
02	392	#	273	-0-	-119	-0-	273	3			N	-0-					-0-
03	434	#	292	-0-	-142	-0-	292	3			N	-0-					-0-
04	390	#	340	-0-	-50	-0-	340	3			N	-0-					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701	R	701	-0-	-0-	-0-	701	3			N	-0-					-0-
12	682	R	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	892	R	892	-0-	-0-	-0-	892	3			N	-0-					-0-
02	677	R	677	-0-	-0-	-0-	677	3			N	-0-					-0-
03	1006	R	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
*04	944	R	944	-0-	-0-	-0-	944	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	321	-0-	-129	-0-	321	3			N	-0-					-0-
12	403	#	343	-0-	-60	-0-	343	3			N	-0-					-0-
01	403	#	347	-0-	-56	-0-	347	3			N	-0-					-0-
02	364	#	275	-0-	-89	-0-	275	3			N	-0-					-0-
03	403	#	278	-0-	-125	-0-	278	3			N	-0-					-0-
04	330	#	326	-0-	-4	-0-	326	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	225	-0-	-105	-0-	225	3			N	-0-					-0-
12	279	#	240	-0-	-39	-0-	240	3			N	-0-					-0-
01	279	#	243	-0-	-36	-0-	243	3			N	-0-					-0-
02	252	#	193	-0-	-59	-0-	193	3			N	-0-					-0-
03	515	R	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	240	#	228	-0-	-12	-0-	228	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
MOMENTUM OPERATING CO., INC. 574324
COWAN WELL #: 1 RRCID -> 022579 COMPL. DATE 10/28/1956 TOTAL DEPTH 4123 PERF. 4112 - 4121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COWAN -A- WELL #: 1 RRCID -> 022580 COMPL. DATE 11/19/1956 TOTAL DEPTH 4123 PERF. 4041 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS -A- WELL #: 2 RRCID -> 022602 COMPL. DATE 04/07/1956 TOTAL DEPTH 4150 PERF. 4037 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	629	-0-	-61	-0-	629	2			N	-0-					-0-
12	682	#	668	-0-	-14	-0-	668	2			N	-0-					-0-
01	682	#	593	-0-	-89	-0-	593	2			N	-0-					-0-
02	616	#	394	-0-	-222	-0-	394	2			N	-0-					-0-
03	682	#	585	-0-	-97	-0-	585	2			N	-0-					-0-
04	660	#	562	-0-	-98	-0-	562	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	#	1508	-0-	-112	-0-	1508	3			N	-0-					-0-
12	1419	R	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
01	1395	#	906	-0-	-489	-0-	906	3			N	-0-					-0-
02	1400	#	662	-0-	-738	-0-	662	3			N	-0-					-0-
03	1550	#	911	-0-	-639	-0-	911	3			N	-0-					-0-
04	1500	#	857	-0-	-643	-0-	857	3			N	-0-					-0-

HAGGARD TR 7 WELL #: 4 RRCID -> 022567 COMPL. DATE 02/18/1953 TOTAL DEPTH N/A PERF. 4056 - 4127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

11	2370	#	1958	-0-	-412	-0-	1958	3			N	-0-					-0-
12	2325	#	1709	-0-	-616	-0-	1709	3			N	-0-					-0-
01	2325	#	1196	-0-	-1129	-0-	1196	3			N	-0-					-0-
02	1988	#	1024	-0-	-964	-0-	1024	3			N	-0-					-0-
03	2170	#	1225	-0-	-945	-0-	1225	3			N	-0-					-0-
04	1950	#	1150	-0-	-800	-0-	1150	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

11	360	#	288	-0-	-72	-0-	288	3			N	-0-					-0-
12	341	#	251	-0-	-90	-0-	251	3			N	-0-					-0-
01	341	#	218	-0-	-123	-0-	218	3			N	-0-					-0-
02	280	#	186	-0-	-94	-0-	186	3			N	-0-					-0-
03	310	#	223	-0-	-87	-0-	223	3			N	-0-					-0-
04	300	#	209	-0-	-91	-0-	209	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

11	570	#	461	-0-	-109	-0-	461	3			N	-0-					-0-
12	558	#	402	-0-	-156	-0-	402	3			N	-0-					-0-
01	558	#	348	-0-	-210	-0-	348	3			N	-0-					-0-
02	476	#	298	-0-	-178	-0-	298	3			N	-0-					-0-
03	527	#	356	-0-	-171	-0-	356	3			N	-0-					-0-
04	450	#	335	-0-	-115	-0-	335	3			N	-0-					-0-

KELLY, MARTHA WELL #: 1 RRCID -> 022578 COMPL. DATE 11/24/1956 TOTAL DEPTH 4140 PERF. 4078 - 4088

11	10	#	2	-0-	-8	-0-	2	3			N	-0-					-0-
12	4	#	2	-0-	-2	-0-	2	3			N	-0-					-0-
01	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	7	R	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	3	#	1	-0-	-2	-0-	1	3			N	-0-					-0-
04	5	#	2	-0-	-3	-0-	2	3			N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

11	1710	#	641	-0-	-1069	-0-	641	3			N	-0-					-0-
12	1829	#	682	-0-	-1147	-0-	682	3			N	-0-					-0-
01	1829	#	485	-0-	-1344	-0-	485	3			N	-0-					-0-
02	1652	#	302	-0-	-1350	-0-	302	3			N	-0-					-0-
03	1151	R	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
*04	924	R	924	-0-	-0-	-0-	924	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

11	2766	R	2766	-0-	-0-	-0-	2766	3			N	-0-					-0-
12	2534	R	2534	-0-	-0-	-0-	2534	3			N	-0-					-0-
01	2356	#	1255	-0-	-1101	-0-	1255	3			N	-0-					-0-
02	2395	R	2395	-0-	-0-	-0-	2395	3			N	-0-					-0-
03	2480	#	1422	-0-	-1058	-0-	1422	3			N	-0-					-0-
*04	2519	R	2519	-0-	-0-	-0-	2519	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	#	2644	-0-	-296	-0-	2644	3			N	-0-					-0-
12	2651	R	2651	-0-	-0-	-0-	2651	3			N	-0-					-0-
01	2691	R	2691	-0-	-0-	-0-	2691	3			N	-0-					-0-
02	2464	#	2145	-0-	-319	-0-	2145	3			N	-0-					-0-
03	2728	#	2232	-0-	-496	-0-	2232	3			N	-0-					-0-
04	2640	#	2348	-0-	-292	-0-	2348	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	R	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	483	R	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	413	R	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	205	R	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	207	R	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	120	#	110	-0-	-10	-0-	110	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	#	1377	-0-	-123	-0-	1377	3			Y	-0-					-0-
12	1295	R	1295	-0-	-0-	-0-	1295	3			Y	-0-					-0-
01	1325	R	1325	-0-	-0-	-0-	1325	3			Y	-0-					-0-
02	1176	#	968	-0-	-208	-0-	968	3			Y	-0-					-0-
03	1331	R	1331	-0-	-0-	-0-	1331	3			Y	-0-					-0-
04	1260	#	1253	-0-	-7	-0-	1253	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

GAY WELL #: 8 RRCID -> 048901 COMPL. DATE 06/03/1970 TOTAL DEPTH 6308 PERF. 3950 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

11	1242	R	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
12	1297	R	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
01	1249	R	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
02	1133	R	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
03	1352	R	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
*04	1263	R	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

11	3933	R	3933	-0-	-0-	-0-	3933	3			N	-0-					-0-
12	3701	R	3701	-0-	-0-	-0-	3701	3			N	-0-					-0-
01	3441	#	2626	-0-	-815	-0-	2626	3			N	-0-					-0-
02	3668	#	1919	-0-	-1749	-0-	1919	3			N	-0-					-0-
03	4061	#	2639	-0-	-1422	-0-	2639	3			N	-0-					-0-
04	3930	#	2484	-0-	-1446	-0-	2484	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

11	1110	#	1066	-0-	-44	-0-	1066	3			N	-0-					-0-
12	1147	#	930	-0-	-217	-0-	930	3			N	-0-					-0-
01	1147	#	936	-0-	-211	-0-	936	3			N	-0-					-0-
02	1036	#	800	-0-	-236	-0-	800	3			N	-0-					-0-
03	1147	#	958	-0-	-189	-0-	958	3			N	-0-					-0-
04	1080	#	900	-0-	-180	-0-	900	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

11	450	#	373	-0-	-77	-0-	373	3			Y	-0-					-0-
12	485	R	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
01	613	R	613	-0-	-0-	-0-	613	3			Y	-0-					-0-
02	443	R	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
03	496	#	444	-0-	-52	-0-	444	3			Y	-0-					-0-
04	600	#	407	-0-	-193	-0-	407	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	86	R	86	-0-	-0-	-0-	86	3		Y	-0-			-0-
12	93	#	75	-0-	-18	-0-	75	3		Y	-0-			-0-
01	93	#	-0-	-0-	-93	-0-				Y	-0-			-0-
02	56	#	-0-	-0-	-56	-0-				Y	-0-			-0-
03	62	#	-0-	-0-	-62	-0-				Y	-0-			-0-
04	60	#	-0-	-0-	-60	-0-				Y	-0-			-0-

HAGGARD TR 8 WELL #: 19 RRCID -> 053966 COMPL. DATE 06/01/1953 TOTAL DEPTH 4123 PERF. 4113 - 4120

11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

11	968	R	968	-0-	-0-	-0-	968	3		Y	-0-			-0-
12	961	#	823	-0-	-138	-0-	823	3		Y	-0-			-0-
01	961	#	878	-0-	-83	-0-	878	3		Y	-0-			-0-
02	886	R	886	-0-	-0-	-0-	886	3		Y	-0-			-0-
03	1110	R	1110	-0-	-0-	-0-	1110	3		Y	-0-			-0-
*04	1032	R	1032	-0-	-0-	-0-	1032	3		Y	-0-			-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

11	1050	#	1008	-0-	-42	-0-	1008	3		N	-0-			-0-
12	1085	#	880	-0-	-205	-0-	880	3		N	-0-			-0-
01	1085	#	957	-0-	-128	-0-	957	3		N	-0-			-0-
02	980	#	819	-0-	-161	-0-	819	3		N	-0-			-0-
03	1085	#	980	-0-	-105	-0-	980	3		N	-0-			-0-
04	1020	#	920	-0-	-100	-0-	920	3		N	-0-			-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

11	1530	#	1223	-0-	-307	-0-	1223	3		N	-0-			-0-
12	1364	#	1056	-0-	-308	-0-	1056	3		N	-0-			-0-
01	1364	#	788	-0-	-576	-0-	788	3		N	-0-			-0-
02	1232	#	1039	-0-	-193	-0-	1039	3		N	-0-			-0-
03	1364	#	1159	-0-	-205	-0-	1159	3		N	-0-			-0-
04	1230	#	1133	-0-	-97	-0-	1133	3		N	-0-			-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

11	1950	#	1724	-0-	-226	-0-	1724	3		N	-0-			-0-
12	1891	#	1511	-0-	-380	-0-	1511	3		N	-0-			-0-
01	2143	R	2143	-0-	-0-	-0-	2143	3		N	-0-			-0-
02	1847	R	1847	-0-	-0-	-0-	1847	3		N	-0-			-0-
03	2015	#	1250	-0-	-765	-0-	1250	3		N	-0-			-0-
04	2070	#	1669	-0-	-401	-0-	1669	3		N	-0-			-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

11	630	#	592	-0-	-38	-0-	592	3		Y	-0-			-0-
12	620	#	602	-0-	-18	-0-	602	3		Y	-0-			-0-
01	620	#	606	-0-	-14	-0-	606	3		Y	-0-			-0-
02	560	#	514	-0-	-46	-0-	514	3		Y	-0-			-0-
03	620	#	469	-0-	-151	-0-	469	3		Y	-0-			-0-
04	600	#	585	-0-	-15	-0-	585	3		Y	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	749	R	749	-0-	-0-	-0-	749	3			N	-0-					-0-
12	653	R	653	-0-	-0-	-0-	653	3			N	-0-					-0-
01	740	R	740	-0-	-0-	-0-	740	3			N	-0-					-0-
02	633	R	633	-0-	-0-	-0-	633	3			N	-0-					-0-
03	757	R	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*04	711	R	711	-0-	-0-	-0-	711	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

11	1260	#	1020	-0-	-240	-0-	1020	3			N	-0-					-0-
12	1116	#	880	-0-	-236	-0-	880	3			N	-0-					-0-
01	1147	#	771	-0-	-376	-0-	771	3			N	-0-					-0-
02	1036	#	1016	-0-	-20	-0-	1016	3			N	-0-					-0-
03	1147	#	1134	-0-	-13	-0-	1134	3			N	-0-					-0-
*04	1108	R	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

11	2010	#	-0-	-0-	-2010	-0-					N	-0-					-0-
12	1271	#	-0-	-0-	-1271	-0-					N	-0-					-0-
01	1394	R	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
02	1148	#	1019	-0-	-129	-0-	1019	3			N	-0-					-0-
03	1401	R	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
04	1350	#	1319	-0-	-31	-0-	1319	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

11	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	#	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	28	#	19	-0-	-9	-0-	19	3			N	-0-					-0-
03	31	#	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	#	21	-0-	-9	-0-	21	3			N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

11	1980	#	1836	-0-	-144	-0-	1836	3			N	-0-					-0-
12	1727	R	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
01	1813	R	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
02	1708	#	1325	-0-	-383	-0-	1325	3			N	-0-					-0-
03	1891	#	1821	-0-	-70	-0-	1821	3			N	-0-					-0-
04	1830	#	1714	-0-	-116	-0-	1714	3			N	-0-					-0-

MCCUISTION G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

11	1020	#	816	-0-	-204	-0-	816	3			N	-0-					-0-
12	899	#	704	-0-	-195	-0-	704	3			N	-0-					-0-
01	899	#	617	-0-	-282	-0-	617	3			N	-0-					-0-
02	813	R	813	-0-	-0-	-0-	813	3			N	-0-					-0-
03	907	R	907	-0-	-0-	-0-	907	3			N	-0-					-0-
*04	887	R	887	-0-	-0-	-0-	887	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

11	1290	#	1045	-0-	-245	-0-	1045	3			N	-0-					-0-
12	1147	#	902	-0-	-245	-0-	902	3			N	-0-					-0-
01	1147	#	582	-0-	-565	-0-	582	3			N	-0-					-0-
02	1036	#	768	-0-	-268	-0-	768	3			N	-0-					-0-
03	1147	#	857	-0-	-290	-0-	857	3			N	-0-					-0-
04	1050	#	837	-0-	-213	-0-	837	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
MCCUISTION,G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH 6329 PERF. 4109 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3823	R	3823	-0-	-0-	-0-	3823	3			N	-0-					-0-
12	3441	#	3301	-0-	-140	-0-	3301	3			N	-0-					-0-
01	3441	#	1405	-0-	-2036	-0-	1405	3			N	-0-					-0-
02	3108	#	1852	-0-	-1256	-0-	1852	3			N	-0-					-0-
03	3441	#	2066	-0-	-1375	-0-	2066	3			N	-0-					-0-
04	3330	#	2019	-0-	-1311	-0-	2019	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	#	1071	-0-	-189	-0-	1071	3			Y	-0-					-0-
12	1178	#	924	-0-	-254	-0-	924	3			Y	-0-					-0-
01	1178	#	51	-0-	-1127	-0-	51	3			Y	-0-					-0-
02	1064	#	68	-0-	-996	-0-	68	3			Y	-0-					-0-
03	1178	#	76	-0-	-1102	-0-	76	3			Y	-0-					-0-
04	1080	#	74	-0-	-1006	-0-	74	3			Y	-0-					-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	#	994	-0-	-176	-0-	994	3			Y	-0-					-0-
12	1085	#	858	-0-	-227	-0-	858	3			Y	-0-					-0-
01	1116	#	1011	-0-	-105	-0-	1011	3			Y	-0-					-0-
02	1332	R	1332	-0-	-0-	-0-	1332	3			Y	-0-					-0-
03	1486	R	1486	-0-	-0-	-0-	1486	3			Y	-0-					-0-
*04	1453	R	1453	-0-	-0-	-0-	1453	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	#	1082	-0-	-88	-0-	1082	3			N	-0-					-0-
12	1018	R	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
01	2719	R	2719	-0-	-0-	-0-	2719	3			N	-0-					-0-
02	1987	R	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
03	2732	R	2732	-0-	-0-	-0-	2732	3			N	-0-					-0-
*04	2572	R	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1016	R	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
12	956	R	956	-0-	-0-	-0-	956	3			N	-0-					-0-
01	999	R	999	-0-	-0-	-0-	999	3			N	-0-					-0-
02	730	R	730	-0-	-0-	-0-	730	3			N	-0-					-0-
03	1054	#	1004	-0-	-50	-0-	1004	3			N	-0-					-0-
04	1020	#	945	-0-	-75	-0-	945	3			N	-0-					-0-

MCCUISITION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	#	1147	-0-	-293	-0-	1147	3			N	-0-					-0-
12	1271	#	990	-0-	-281	-0-	990	3			N	-0-					-0-
01	1271	#	1131	-0-	-140	-0-	1131	3			N	-0-					-0-
02	1490	R	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-
03	1663	R	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
*04	1625	R	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	#	943	-0-	-227	-0-	943	3			N	-0-					-0-
12	1054	#	814	-0-	-240	-0-	814	3			N	-0-					-0-
01	1439	R	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
02	1897	R	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
03	2116	R	2116	-0-	-0-	-0-	2116	3			N	-0-					-0-
*04	2069	R	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

11	390	#	331	-0-	-59	-0-	331	3			Y	-0-					-0-
12	372	#	286	-0-	-86	-0-	286	3			Y	-0-					-0-
01	372	#	291	-0-	-81	-0-	291	3			Y	-0-					-0-
02	384	R	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
03	428	R	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
*04	419	R	419	-0-	-0-	-0-	419	3			Y	-0-					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

11	4917	R	4917	-0-	-0-	-0-	4917	3			N	-0-					-0-
12	4626	R	4626	-0-	-0-	-0-	4626	3			N	-0-					-0-
01	2789	R	2789	-0-	-0-	-0-	2789	3			N	-0-					-0-
02	2038	R	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-
03	2802	R	2802	-0-	-0-	-0-	2802	3			N	-0-					-0-
*04	2637	R	2637	-0-	-0-	-0-	2637	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 39 RRCID -> 132917 COMPL. DATE 11/19/1989 TOTAL DEPTH 6335 PERF. 3964 - 4014

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

11	330	#	288	-0-	-42	-0-	288	3			N	-0-					-0-
12	341	#	251	-0-	-90	-0-	251	3			N	-0-					-0-
01	341	#	218	-0-	-123	-0-	218	3			N	-0-					-0-
02	280	#	186	-0-	-94	-0-	186	3			N	-0-					-0-
03	310	#	223	-0-	-87	-0-	223	3			N	-0-					-0-
04	300	#	209	-0-	-91	-0-	209	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

11	2160	#	2073	-0-	-87	-0-	2073	3			N	-0-					-0-
12	2232	#	1810	-0-	-422	-0-	1810	3			N	-0-					-0-
01	2263	R	2263	-0-	-0-	-0-	2263	3			N	-0-					-0-
02	2016	#	1935	-0-	-81	-0-	1935	3			N	-0-					-0-
03	2316	R	2316	-0-	-0-	-0-	2316	3			N	-0-					-0-
*04	2176	R	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

11	120	#	23	-0-	-97	-0-	1	3	22	9	Y	20	10	1			14
12	62	#	-0-	-0-	-62	-0-					Y	20	20	1			14
01	31	#	27	-0-	-4	-0-	5	3	22	9	Y	20	20	1			14
02	28	#	-0-	-0-	-28	-0-					Y	17	10	1			21
03	31	#	-0-	-0-	-31	-0-					Y	-0-					21
04	30	#	-0-	-0-	-30	-0-					Y	-0-					21

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

11	685	R	685	-0-	-0-	-0-	685	3			N	-0-					50
12	558	#	359	-0-	-199	-0-	359	3			N	-0-					50
01	908	R	908	-0-	-0-	-0-	908	3			N	-0-					50
02	700	#	676	-0-	-24	-0-	676	3			N	-0-					50
03	775	#	635	-0-	-140	-0-	635	3			N	-0-					50
*04	876	R	876	-0-	-0-	-0-	876	3			N	-0-					50

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

11	270	#	162	-0-	-108	-0-	162	3			N	-0-					-0-
12	462	R	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	360	R	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	355	R	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	465	#	189	-0-	-276	-0-	189	3			N	-0-					-0-
04	450	#	126	-0-	-324	-0-	126	3			N	-0-					-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

11	2160	#	2097	-0-	-63	-0-	2097	3			N	-0-					-0-
12	2232	#	2152	-0-	-80	-0-	2152	3			N	-0-					-0-
01	2232	#	984	-0-	-1248	-0-	984	3			N	-0-					-0-
02	2016	#	736	-0-	-1280	-0-	736	3			N	-0-					-0-
03	2170	#	716	-0-	-1454	-0-	716	3			N	-0-					-0-
04	2100	#	949	-0-	-1151	-0-	949	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

11	1050	#	978	-0-	-72	-0-	978	3			N	-0-					-0-
12	992	#	967	-0-	-25	-0-	967	3			N	-0-					-0-
01	992	#	902	-0-	-90	-0-	902	3			N	-0-					-0-
02	924	#	843	-0-	-81	-0-	843	3			N	-0-					-0-
03	1023	#	843	-0-	-180	-0-	843	3			N	-0-					-0-
04	990	#	919	-0-	-71	-0-	919	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

11	1094	R	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
12	955	R	955	-0-	-0-	-0-	955	3			N	-0-					-0-
01	372	#	326	-0-	-46	-0-	326	3			N	-0-					-0-
02	336	#	279	-0-	-57	-0-	279	3			N	-0-					-0-
03	372	#	334	-0-	-38	-0-	334	3			N	-0-					-0-
04	360	#	314	-0-	-46	-0-	314	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

11	1350	#	1296	-0-	-54	-0-	1296	3			N	-0-					-0-
12	1395	#	1131	-0-	-264	-0-	1131	3			N	-0-					-0-
01	1436	R	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
02	1260	#	1228	-0-	-32	-0-	1228	3			N	-0-					-0-
03	1470	R	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
*04	1381	R	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	720	-0-	720	18422	720	3			N	-0-					-0-
12	0	W	628	-0-	628	19050	628	3			N	-0-					-0-
01	1930		522	-0-	-1408	17642	522	3			N	-0-					-0-
02	10808		447	-0-	-10361	7281	447	3			N	-0-					-0-
03	7815	R	534	-0-	-7281	-0-	534	3			N	-0-					-0-
04	720	#	502	-0-	-218	-0-	502	3			N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

11	870	#	259	-0-	-611	-0-	259	3			N	-0-					-0-
12	899	#	226	-0-	-673	-0-	226	3			N	-0-					-0-
01	310	#	65	-0-	-245	-0-	65	3			N	-0-					-0-
02	252	#	56	-0-	-196	-0-	56	3			N	-0-					-0-
03	279	#	67	-0-	-212	-0-	67	3			N	-0-					-0-
04	270	#	63	-0-	-207	-0-	63	3			N	-0-					-0-

ROXI PRODUCTION 731758
BEAN WELL #: 2 RRCID -> 109673 COMPL. DATE 02/23/1984 TOTAL DEPTH 4140 PERF. 4048 - 4078

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13

EDGE, BEULAH WELL #: 2 RRCID -> 175326 COMPL. DATE 05/22/1953 TOTAL DEPTH 4120 PERF. 4022 - 4116

11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 04/22/2010 - PLUGGED 4/22/10

WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	475	-0-	-65	-0-	14	1	461	2	N	-0-					-0-
12	558	#	540	-0-	-18	-0-	14	1	526	2	N	-0-					-0-
01	558	#	514	-0-	-44	-0-	17	1	497	2	N	-0-					-0-
02	504	#	484	-0-	-20	-0-	14	1	470	2	N	-0-					-0-
03	558	#	514	-0-	-44	-0-	13	1	501	2	N	-0-					-0-
04	510	#	492	-0-	-18	-0-	12	1	480	2	N	-0-					-0-

QUINDONO, NORTH (DOUGLAS) 73768 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RAYDON EXPLORATION, INC. 695569
HALE WELL #: 1018 RRCID -> 223004 COMPL. DATE 06/14/2006 TOTAL DEPTH 7086 PERF. 6384 - 6393

11	0	N	-0-	-0-	-0-	-0-					N	-0-					146
12	0	N	-0-	-0-	-0-	-0-					N	-0-					146
01	0	N	-0-	-0-	-0-	-0-					N	-0-					146
02	0	N	-0-	-0-	-0-	-0-					N	-0-					146
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					146
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					146

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

11	1440	#	1407	-0-	-33	B	-40399	1357	3	50	9	N	45				240
12	1488	#	1283	-0-	-205	B	-40604	1221	3	62	9	N	56	178	1		118
01	1426	#	1279	-0-	-147	B	-40751	1242	3	37	9	N	34				152
02	1316	#	479	-0-	-837	B	-41588	451	3	28	9	N	25				177
03	1457	#	1453	-0-	-4	B	-41592	1453	3			N	-0-				177
04	1410	#	1610	-0-	200	B	-41392	1545	3	65	9	N	59				236

PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

11	1020	#	1052	-0-	32	B	-47634	966	3	86	9	N	78	175	1		110
12	1085	#	975	-0-	-110	B	-47744	916	3	59	9	N	54				164
01	1085	#	869	-0-	-216	B	-47960	810	3	59	9	N	54				218
02	980	#	337	-0-	-643	B	-48603	323	3	14	9	N	13				231
03	1085	#	1525	-0-	440	B	-48163	1493	3	32	9	N	29				260
04	1050	#	1222	-0-	172	B	-47991	1181	3	41	9	N	37				297

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

11	14B	DENY	-0-	-0-	-0-	B	-555					N	-0-				-0-
12	14B	DENY	-0-	-0-	-0-	B	-555					N	-0-				-0-
01	14B	DENY	-0-	-0-	-0-	B	-555					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-555					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	B	-555					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	B	-555					N	-0-				-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

11	1470	#	-0-	-0-	-1470		-0-					N	-0-				87
12	1519	#	-0-	-0-	-1519		-0-					N	-0-				87
01	1519	#	-0-	-0-	-1519		-0-					N	-0-				87
02	840	#	-0-	-0-	-840		-0-					N	-0-				87
03	465	#	-0-	-0-	-465		-0-					N	-0-				87
04	0	#	-0-	-0-	-0-		-0-					N	-0-				87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CORGRAY HOLDINGS, LLC 178435
PRICE RANCH WELL #: 1194 RRCID -> 111529 COMPL. DATE 11/22/2000 TOTAL DEPTH 3940 PERF. 3126 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTY WELL #: 1 RRCID -> 111530 COMPL. DATE 05/17/1984 TOTAL DEPTH 7347 PERF. 3111 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
12	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
01	868	N	754	-0-	-114	-0-	754	3			N	-0-					-0-
02	1064	N	-0-	-0-	-1064	-0-					N	-0-					-0-
03	1271	N	10	-0-	-1261	-0-	10	3			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3712	R	3712	-0-	-0-	-0-	3712	2			N	-0-					242
12	5797		3472	-0-	-2325	-0-	3431	2	41	9	N	37					279
01	5797		2541	-0-	-3256	-0-	2314	2	227	9	N	206	194	1			291
02	5236		2730	-0-	-2506	-0-	2730	2			N	-0-					291
03	5797		2714	-0-	-3083	-0-	2714	2			N	-0-					291
04	3720	#	NO RPT	-0-	-3720	-0-					N	NO RPT					291

R. H. F. (CLEVELAND) 74035 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KILE PRODUCTION 459740
KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	#	1611	-0-	-129	-0-	48	1	1563	2	N	-0-					58
12	1798	#	1663	-0-	-135	-0-	40	1	1623	2	N	-0-					58
01	1798	#	921	-0-	-877	-0-	24	1	897	2	N	-0-					58
02	1540	#	808	-0-	-732	-0-	28	1	780	2	N	-0-					58
03	1705	#	898	-0-	-807	-0-	26	1	872	2	N	-0-					58
04	1620	#	892	-0-	-728	-0-	28	1	864	2	N	-0-					58

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL WELL #: 1 RRCID -> 159955 COMPL. DATE 07/15/1996 TOTAL DEPTH 8200 PERF. 7988 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

11	1049	N	1049	-0-	-0-	-0-	839	3	210	9	N	191					208
12	992	N	841	-0-	-151	-0-	837	3	4	9	N	4					212
01	859	N	859	-0-	-0-	-0-	824	3	35	9	N	32	210	1			34
02	980	N	781	-0-	-199	-0-	718	3	63	9	N	57					91
*03	875	N	875	-0-	-0-	-0-	801	3	74	9	N	67					158
*04	851	N	851	-0-	-0-	-0-	763	3	88	9	N	80	178	1			60

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

11	1370	N	1370	-0-	-0-	-0-	40	1	1328	3	N	-0-					92
							2	4									
12	1364	N	1258	-0-	-106	-0-	40	1	1212	3	N	4					96
							2	4	4	9							
01	1201	N	1201	-0-	-0-	-0-	38	1	1161	3	N	-0-					96
							2	4									
02	1288	N	1092	-0-	-196	-0-	36	1	1047	3	N	6					102
							2	4	7	9							
*03	1271	N	1196	-0-	-75	-0-	41	1	1146	3	N	6					108
							2	4	7	9							
*04	1176	N	1176	-0-	-0-	-0-	37	1	1101	3	N	33	32	5			109
							2	4	36	9							

BUCKTHAL WELL #: 2056 RRCID -> 174306 COMPL. DATE 07/27/1999 TOTAL DEPTH 8150 PERF. 7962 - 7998

11	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUCKTHAL WELL #: 3056 RRCID -> 175823 COMPL. DATE 06/12/2001 TOTAL DEPTH 8150 PERF. 7820 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL WELL #: 4056 RRCID -> 177006 COMPL. DATE 06/07/2001 TOTAL DEPTH 8190 PERF. 7818 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	585	-0-	-105	-0-	10	1	575	2	N	-0-					55
12	682	N	505	-0-	-177	-0-	10	1	495	2	N	-0-					55
01	736	N	736	-0-	-0-	-0-	10	1	726	2	N	-0-					55
02	585	N	585	-0-	-0-	-0-	10	1	575	2	N	-0-					55
03	650	N	650	-0-	-0-	-0-	10	1	640	2	N	-0-					55
04	720	N	594	-0-	-126	-0-	10	1	584	2	N	-0-					55

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF. 11729 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4840	X	4840	-0-	-0-	-0-	4772	2	68	9	N	62					212
12	4340	X	4340	-0-	-0-	-0-	4338	2	2	9	N	2	196	1			18
01	4195	X	4195	-0-	-0-	-0-	4195	2			N	-0-					18
02	4316	X	4316	-0-	-0-	-0-	4316	2			N	-0-					18
03	4546	X	4546	-0-	-0-	-0-	4546	2			N	-0-					18
04	3000	X	-0-	-0-	-3000	-0-					N	14					32

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 11/05/2009 TOTAL DEPTH 13600 PERF. 10849 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3243	-0-	-417	-0-	3232	2	11	9	N	10					75
12	3627	X	3226	-0-	-401	-0-	3214	2	12	9	N	11					86
01	3627	X	2897	-0-	-730	-0-	2877	2	20	9	N	18					104
02	3276	X	2314	-0-	-962	-0-	2310	2	4	9	N	4					108
03	3596	X	3014	-0-	-582	-0-	2989	2	25	9	N	23					131
*04	3240	X	2880	-0-	-360	-0-	2849	2	31	9	N	28					159

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1842	-0-	-78	-0-	1814	2	28	9	N	25					165
12	1984	X	1689	-0-	-295	-0-	1659	2	30	9	N	27					192
01	1984	X	1875	-0-	-109	-0-	1835	2	40	9	N	36	193	1			35
02	1792	X	1694	-0-	-98	-0-	1683	2	11	9	N	10					45
03	1953	X	1896	-0-	-57	-0-	1861	2	35	9	N	32					77
04	1830	X	1302	-0-	-528	-0-	1272	2	30	9	N	27					104

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	4120	-0-	-1700	-0-	4101	2	19	9	N	17					224
12	6014	X	4308	-0-	-1706	-0-	4276	2	32	9	N	29	193	1			60
01	5239	X	4708	-0-	-531	-0-	4664	2	44	9	N	40					100
02	4340	X	4095	-0-	-245	-0-	4063	2	32	9	N	29					129
03	4805	X	3697	-0-	-1108	-0-	3688	2	9	9	N	8					137
04	4560	X	4323	-0-	-237	-0-	4279	2	44	9	N	40					177

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	2384	-0-	-2146	-0-	2362	2	22	9	N	20					165
12	4681	X	2077	-0-	-2604	-0-	2036	2	41	9	N	37					202
01	3658	X	2166	-0-	-1492	-0-	2142	2	24	9	N	22					224
02	2408	X	1968	-0-	-440	-0-	1946	2	22	9	N	20					244
03	2449	X	1800	-0-	-649	-0-	1783	2	17	9	N	15					259
04	2370	X	1986	-0-	-384	-0-	1955	2	31	9	N	28					287

RAMSEY 58 WELL #: 12 RRCID -> 247825 COMPL. DATE 01/20/2009 TOTAL DEPTH 12850 PERF.10909 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1778	-0-	-112	-0-	1778	2			N	-0-					189
12	31	X	-0-	-0-	-31	-0-					N	-0-					189
01	0	X	-0-	-0-	-0-	-0-					N	-0-	189	1			-0-
02	1652	X	-0-	-0-	-1652	-0-					N	-0-					-0-
03	1829	X	-0-	-0-	-1829	-0-					N	-0-					-0-
04	1770	X	-0-	-0-	-1770	-0-					N	-0-					-0-

RAMP WELL #: 6026 RRCID -> 249748 COMPL. DATE 02/28/2009 TOTAL DEPTH 13052 PERF.10985 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3560	-0-	-220	-0-	3527	2	33	9	N	30					159
12	3875	X	2904	-0-	-971	-0-	2881	2	23	9	N	21					180
01	3875	X	2929	-0-	-946	-0-	2907	2	22	9	N	20					200
02	3444	X	2746	-0-	-698	-0-	2716	2	30	9	N	27					227
03	3782	X	3677	-0-	-105	-0-	3641	2	36	9	N	33	193	1			67
04	3570	X	1069	-0-	-2501	-0-	1060	2	9	9	N	8					75

SANDERS 43 WELL #: 4 RRCID -> 250000 COMPL. DATE 03/14/2009 TOTAL DEPTH 12903 PERF.11007 - 12887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4556	-0-	-844	-0-	4538	2	18	9	N	16					225
12	5270	X	3663	-0-	-1607	-0-	3652	2	11	9	N	10	198	1			37
01	5270	X	4898	-0-	-372	-0-	4851	2	47	9	N	43					80
02	4648	X	4204	-0-	-444	-0-	4174	2	30	9	N	27					107
03	5084	X	4463	-0-	-621	-0-	4422	2	41	9	N	37					144
04	4740	X	4026	-0-	-714	-0-	3997	2	29	9	N	26					170

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3374	-0-	-766	-0-	3313	2	61	9	N	55					139
12	3875	X	3355	-0-	-520	-0-	3305	2	50	9	N	45					184
01	3875	X	3164	-0-	-711	-0-	3111	2	53	9	N	48					232
02	3248	X	2455	-0-	-793	-0-	2398	2	57	9	N	52	204	1			80
03	3596	X	3081	-0-	-515	-0-	3022	2	59	9	N	54					134
04	3360	X	1953	-0-	-1407	-0-	1920	2	33	9	N	30					164
	SANDERS 43				WELL #: 5		RRCID -> 258039		COMPL. DATE 01/15/2010			TOTAL DEPTH 12953			PERF.10839 - 12865		
11	3840	X	3066	-0-	-774	-0-	105	1	2915	2	N	42					209
							46	9									
12	3782	X	3135	-0-	-647	-0-	94	1	3040	2	N	1					210
							1	9									
01	3689	X	3230	-0-	-459	-0-	92	1	3130	2	N	7					217
							8	9									
02	3332	X	2762	-0-	-570	-0-	65	1	2695	2	N	2					219
							2	9									
03	3441	X	3113	-0-	-328	-0-	46	1	3039	2	N	25	196	1			48
							28	9									
*04	3120	X	3075	-0-	-45	-0-	3056	2	19	9	N	17					65
	RAMP				WELL #: 4026		RRCID -> 258241		COMPL. DATE 03/02/2010			TOTAL DEPTH 13000			PERF.10201 - 12863		
11	4170	X	3407	-0-	-763	-0-	3378	2	29	9	N	26					68
12	4309	X	3037	-0-	-1272	-0-	2980	2	57	9	N	52					120
01	4309	X	2498	-0-	-1811	-0-	2461	2	37	9	N	34					154
02	3808	X	3351	-0-	-457	-0-	3320	2	31	9	N	28					182
03	4092	X	2846	-0-	-1246	-0-	2822	2	24	9	N	22					204
04	3420	X	2585	-0-	-835	-0-	2573	2	12	9	N	11					215
	RAMSEY 58				WELL #: 15HD		RRCID -> 267984		COMPL. DATE 07/06/2012			TOTAL DEPTH 11231			PERF.11546 - 15148		
07	0		130379	-0-	130379	130379	124746	2	5633	9	N	5121	4985	1			284
*08	328265	X	197886	-0-	-130379	-0-	190991	2	6895	9	N	6268	6006	1			546
09	199920	X	186001	-0-	-13919	-0-	181011	2	4990	9	N	4536	4695	1			387
10	206584	X	144431	-0-	-62153	-0-	140436	2	3995	9	N	3632	3835	1			184
11	199920	X	111587	-0-	-88333	-0-	108341	2	3246	9	N	2951	2834	1			301
12	206584	X	89376	-0-	-117208	-0-	86716	2	2660	9	N	2418	2443	1			276
01	206584	X	65676	-0-	-140908	-0-	64002	2	1674	9	N	1522	1650	1			148
02	186592	X	71847	-0-	-114745	-0-	70002	2	1845	9	N	1677	1435	1			390
03	206584	X	72191	-0-	-134393	-0-	70324	2	1867	9	N	1697	1641	1			446
04	199920	X	45561	-0-	-154359	-0-	44384	2	1177	9	N	1070	1221	1			295

FOREST OIL CORPORATION 275740
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					123
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					123
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					123
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					123
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					123
	COOK				WELL #: 1A		RRCID -> 171601		COMPL. DATE 09/10/1998			TOTAL DEPTH 19600			PERF.11674 - 11686		
11	1290	X	411	-0-	-879	-0-	411	3			N	-0-					26
12	1333	X	622	-0-	-711	-0-	622	3			N	-0-					26
01	1116	X	617	-0-	-499	-0-	617	3			N	-0-					26
02	1176	X	497	-0-	-679	-0-	497	3			N	-0-					26
03	1302	X	630	-0-	-672	-0-	630	3			N	-0-					26
04	600	X	NO RPT	-0-	-600	-0-					N	NO RPT					26

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3371	-0-	-229	-0-	69	1	3219	3	N	75					193
							83	9									
12	3720	X	2704	-0-	-1016	-0-	87	1	2175	3	N	402	374	1			221
							442	9									
01	3286	X	1727	-0-	-1559	-0-	1481	3	246	9	N	224	185	1			260
02	3248	X	1650	-0-	-1598	-0-	1424	3	226	9	N	205	183	1			282
03	3596	X	2041	-0-	-1555	-0-	1787	3	254	9	N	231	378	1	3	8	132
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					132

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1541	N	1541	-0-	-0-	-0-	102	1	1392	3	N	43	179	1	1	8	25
							47	9									
12	1953	N	1200	-0-	-753	-0-	24	1	1146	3	N	27	1	8			51
							30	9									
01	904	N	904	-0-	-0-	-0-	156	1	722	3	N	24					75
							26	9									
02	855	N	855	-0-	-0-	-0-	33	1	792	3	N	27					102
							30	9									
03	1266	N	1266	-0-	-0-	-0-	45	1	1198	3	N	21	3	8			120
							23	9									
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					120

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	997	-0-	-1253	-0-	30	1	959	3	N	7	2	8			110
							8	9									
12	2294	X	1117	-0-	-1177	-0-	27	1	1044	3	N	42	1	8			151
							46	9									
01	2294	X	1076	-0-	-1218	-0-	3	1	1061	3	N	11	1	8			161
							12	9									
02	2072	X	630	-0-	-1442	-0-	618	3	12	9	N	11					172
03	1767	X	1161	-0-	-606	-0-	1148	3	13	9	N	12					184
04	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					184

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1459	-0-	-251	-0-	144	1	1306	3	N	8					158
							9	9									
12	2841	X	2841	-0-	-0-	-0-	186	1	2610	3	N	41	172	1			27
							45	9									
01	2764	N	2764	-0-	-0-	-0-	111	1	2641	3	N	11					38
							12	9									
02	2537	N	2537	-0-	-0-	-0-	84	1	2418	3	N	32					70
							35	9									
03	2813	N	2813	-0-	-0-	-0-	93	1	2695	3	N	23					93
							25	9									
04	2670	N	NO RPT	-0-	-2670	-0-					N	NO RPT					93

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 01/11/2008 TOTAL DEPTH 13006 PERF.11014 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2350	X	2350	-0-	-0-	-0-	144	1	2203	3	N	3	3	8			28
							3	9									
12	3131	X	2649	-0-	-482	-0-	177	1	2446	3	N	24	2	8			50
							26	9									
01	3153	X	3153	-0-	-0-	-0-	186	1	2959	3	N	7					57
							8	9									
02	2744	X	2588	-0-	-156	-0-	168	1	2419	3	N	1					58
							1	9									
03	2418	X	2105	-0-	-313	-0-	186	1	1904	3	N	14					72
							15	9									
04	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					72

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1546	-0-	-434	-0-	72	1	1454	3	N	18	3	8			40
							20	9									
12	1543	N	1543	-0-	-0-	-0-	93	1	1421	3	N	26	1	8			65
							29	9									
01	1223	N	1223	-0-	-0-	-0-	93	1	1117	3	N	12					77
							13	9									
02	914	N	914	-0-	-0-	-0-	84	1	805	3	N	23					100
							25	9									
03	1086	N	1086	-0-	-0-	-0-	93	1	967	3	N	24	1	8			123
							26	9									
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					123

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2980	-0-	-260	-0-	144	1	2791	3	N	41					108
							45	9									
12	3348	X	2820	-0-	-528	-0-	186	1	2588	3	N	42					150
							46	9									
01	3317	X	1953	-0-	-1364	-0-	186	1	1767	3	N	-0-					150
02	2744	X	2626	-0-	-118	-0-	168	1	2444	3	N	13					163
							14	9									
03	3038	X	2852	-0-	-186	-0-	186	1	2637	3	N	26	2	8			187
							29	9									
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					187

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2950	X	2950	-0-	-0-	-0-	144	1	2771	3	N	32	180	1	1	8	28
							35	9									
12	3162	X	3066	-0-	-96	-0-	186	1	2845	3	N	32	3	8			57
							35	9									
01	3162	X	2802	-0-	-360	-0-	186	1	2616	3	N	-0-					57
02	2856	X	2593	-0-	-263	-0-	168	1	2389	3	N	33					90
							36	9									
03	2914	X	2799	-0-	-115	-0-	186	1	2598	3	N	14	2	8			102
							15	9									
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					102

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1860	-0-	-0-	-0-	138	1	1722	2	N	-0-					115
12	2007	N	2007	-0-	-0-	-0-	186	1	1821	2	N	-0-					115
01	2045	N	2045	-0-	-0-	-0-	186	1	1859	2	N	-0-					115
02	1766	N	1766	-0-	-0-	-0-	168	1	1598	2	N	-0-					115
03	1969	N	1969	-0-	-0-	-0-	186	1	1781	2	N	2	2	8			115
							2	9									
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					115

SAMSON LONE STAR, LLC 744737
WALKER RANCH 30 WELL #: 1 RRCID -> 202886 COMPL. DATE N/A TOTAL DEPTH 13214 PERF.11790 - 11930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	X	-0-	-0-	-300	-0-					N	-0-					114
12	310	X	-0-	-0-	-310	-0-					N	-0-					114
01	360	X	360	-0-	-0-	-0-	360	2			N	-0-					114
02	308	X	-0-	-0-	-308	-0-					N	-0-	114	1			-0-
03	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
04	360	X	-0-	-0-	-360	-0-					N	-0-					-0-

DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	114	-0-	-6	-0-	114	2			N	-0-					-0-
12	124	X	121	-0-	-3	-0-	121	2			N	-0-					-0-
01	124	X	101	-0-	-23	-0-	101	2			N	-0-					-0-
02	112	X	107	-0-	-5	-0-	107	2			N	-0-					-0-
03	124	X	117	-0-	-7	-0-	117	2			N	-0-					-0-
04	120	X	109	-0-	-11	-0-	109	2			N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	418	-0-	-32	-0-	418	2			N	-0-					-0-
12	465	X	441	-0-	-24	-0-	441	2			N	-0-					-0-
01	465	X	449	-0-	-16	-0-	449	2			N	-0-					-0-
02	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
03	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
04	420	X	405	-0-	-15	-0-	405	2			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FRONTIER ALLIANCE, LLC 287100
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3 RRCID -> 104341 COMPL. DATE 01/19/1989 TOTAL DEPTH 5556 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM WELL #: 1 RRCID -> 079394 COMPL. DATE 12/23/1994 TOTAL DEPTH 12000 PERF. 9578 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	775	-0-	-65 B	-2764	764	2	11	9	N	10					147
12	899	N	787	-0-	-112 B	-2764	770	2	17	9	N	15					162
01	837	N	853	-0-	16 B	-2748	834	2	19	9	N	17					179
02	728	N	754	-0-	26 B	-2722	740	2	14	9	N	13					192
03	775	N	761	-0-	-14 B	-2722	747	2	14	9	N	13					205
04	840	N	740	-0-	-100 B	-2722	740	2			N	-0-					205

RED DEER, NE. (GRAN WASH) //CONT.// 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	#	2428	-0-	-182 B	-5641	2428	2			N	-0-					35
12	2666	#	2563	-0-	-103 B	-5744	2563	2			N	-0-					35
01	2759	#	2436	-0-	-323 B	-6067	2436	2			N	-0-					35
02	2492	#	2412	-0-	-80 B	-6147	2412	2			N	-0-					35
03	2759	#	2468	-0-	-291 B	-6438	2468	2			N	-0-					35
04	2490	#	2365	-0-	-125 B	-6563	2365	2			N	-0-					35

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

11	360	#	285	-0-	-75 B	-4293	238	2	47	9	N	43					175
12	248	#	258	-0-	10 B	-4283	227	2	31	9	N	28					203
01	248	#	183	-0-	-65 B	-4348	172	2	11	9	N	10					213
02	280	#	129	-0-	-151 B	-4499	126	2	3	9	N	3					216
03	310	#	93	-0-	-217 B	-4716	86	2	7	9	N	6	172	1			50
04	300	#	65	-0-	-235 B	-4951	63	2	2	9	N	2					52

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
VOLLMERT WELL #: 1 RRCID -> 152357 COMPL. DATE 12/01/1994 TOTAL DEPTH 12400 PERF. 9496 - 9522

11	2873	X	2873	-0-	-0-	-0-	441	1	2432	2	N	-0-					75
12	2295	X	2295	-0-	-0-	-0-	359	1	1933	2	N	3					78
							3	9									
01	2485	X	2485	-0-	-0-	-0-	374	1	2094	2	N	15					93
							17	9									
02	2121	X	2121	-0-	-0-	-0-	295	1	1805	2	N	19					112
							21	9									
03	2523	X	2523	-0-	-0-	-0-	359	1	2146	2	N	16					128
							18	9									
*04	2196	X	2196	-0-	-0-	-0-	302	1	1883	2	N	10					138
							11	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	1763	-0-	-967	-0-	93	1	1591	2	N	72	187	1			200
							79	9									
12	2449	X	1578	-0-	-871	-0-	357	1	1160	2	N	55	188	1			67
							61	9									
01	2449	X	1534	-0-	-915	-0-	288	1	1166	2	N	73					140
							80	9									
02	1652	N	1588	-0-	-64	-0-	320	1	1193	2	N	68					208
							75	9									
03	1845	N	1845	-0-	-0-	-0-	346	1	1412	2	N	79					287
							87	9									
04	1470	N	1240	-0-	-230	-0-	1184	2	56	9	N	51	188	1			150

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	-0-	-0-	-2940	-0-					N	6	201	1			22
12	3475	X	3475	-0-	-0-	-0-	143	1	3282	2	N	45					67
							50	9									
01	3038	X	1635	-0-	-1403	-0-	1582	2	53	9	N	48					115
02	2744	X	2179	-0-	-565	-0-	81	1	2065	2	N	30					145
							33	9									
03	5907	X	5907	-0-	-0-	-0-	663	1	5163	2	N	74					219
							81	9									
*04	4490	X	4490	-0-	-0-	-0-	456	1	3973	2	N	55					274
							61	9									

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	6636	-0-	-624	-0-	6511	2	125	9	N	114	195	1			122
12	7068	X	6249	-0-	-819	-0-	6122	2	127	9	N	115					237
01	7068	X	6141	-0-	-927	-0-	6003	2	138	9	N	125					362
02	6384	X	5648	-0-	-736	-0-	5517	2	131	9	N	119	197	1			284
03	6851	X	6248	-0-	-603	-0-	6106	2	142	9	N	129	194	1			219
04	6630	X	5908	-0-	-722	-0-	5784	2	124	9	N	113	196	1			136

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9374	X	9374	-0-	-0-	-0-	252	1	9052	2	N	64					109
							70	9									
12	9024	X	9024	-0-	-0-	-0-	8864	2	160	9	N	145					254
01	7340	X	7340	-0-	-0-	-0-	7283	2	57	9	N	52	196	1			110
02	7051	X	7051	-0-	-0-	-0-	6900	2	151	9	N	137					247
03	7930	X	7930	-0-	-0-	-0-	7795	2	135	9	N	123	200	1			170
*04	8136	X	8136	-0-	-0-	-0-	320	1	7702	2	N	104	201	1			73
							114	9									

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	X	-0-	-0-	-10710	-0-					N	-0-					182
12	13014	X	13014	-0-	-0-	-0-	12769	2	245	9	N	223	195	1			210
01	10106	X	8356	-0-	-1750	-0-	8128	2	228	9	N	207	195	1			222
02	9128	X	7268	-0-	-1860	-0-	7082	2	186	9	N	169	191	1			200
03	10106	X	8637	-0-	-1469	-0-	8369	2	268	9	N	244	193	1			251
04	9780	X	8128	-0-	-1652	-0-	7893	2	235	9	N	214	396	1			69

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ATHENA ENERGY, INC. 036051
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0-	-0-	521	2			N	-0-					75
12	610	N	610	-0-	-0-	-0-	610	2			N	-0-					75
01	595	N	595	-0-	-0-	-0-	595	2			N	-0-					75
02	601	N	601	-0-	-0-	-0-	601	2			N	-0-					75
03	587	N	587	-0-	-0-	-0-	587	2			N	-0-					75
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					23
12	408	N	408	-0-	-0-	-0-	408	2			N	-0-					23
01	450	N	450	-0-	-0-	-0-	450	2			N	-0-					23
02	379	N	379	-0-	-0-	-0-	379	2			N	-0-					23
03	401	N	401	-0-	-0-	-0-	401	2			N	-0-					23
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

BLUEGRASS ENERGY, INC. 076848
VOLLMERT TRUST WELL #: 3101 RRCID -> 158646 COMPL. DATE 08/19/1995 TOTAL DEPTH 9700 PERF. 9579 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	310	-0-	-50	-0-	310	2			N	-0-					129
12	372	N	339	-0-	-33	-0-	339	2			N	-0-					129
01	398	N	398	-0-	-0-	-0-	398	2			N	-0-					129
02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					129
03	341	N	329	-0-	-12	-0-	329	2			N	-0-					129
04	390	N	348	-0-	-42	-0-	348	2			N	-0-					129

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	644	-0-	-76	-0-	644	2			N	-0-					48
12	744	N	632	-0-	-112	-0-	632	2			N	-0-					48
01	713	N	620	-0-	-93	-0-	620	2			N	-0-					48
02	588	N	551	-0-	-37	-0-	551	2			N	-0-					48
03	644	N	644	-0-	-0-	-0-	644	2			N	-0-					48
*04	630	N	630	-0-	-0-	-0-	630	2			N	-0-					48

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	984	-0-	-336	-0-	975	2	9	9	N	8					163
12	1364	N	1218	-0-	-146	-0-	1206	2	12	9	N	11					174
01	1364	N	1269	-0-	-95	-0-	1261	2	8	9	N	7					181
02	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					181
03	1265	N	1265	-0-	-0-	-0-	1240	2	25	9	N	23					204
04	1230	N	1184	-0-	-46	-0-	1172	2	12	9	N	11	170	1			45

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1611	-0-	-189	-0-	1611	2			N	-0-					190
12	1607	N	1607	-0-	-0-	-0-	1604	2	3	9	N	3					193
01	1736	N	1445	-0-	-291	-0-	1436	2	9	9	N	8	181	1			20
02	1512	N	1194	-0-	-318	-0-	1192	2	2	9	N	2					22
03	1612	N	1578	-0-	-34	-0-	1578	2			N	-0-					22
04	1410	N	1294	-0-	-116	-0-	1294	2			N	-0-					22

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	892	-0-	-8	-0-	877	2	15	9	N	14					37
12	961	N	930	-0-	-31	-0-	910	2	20	9	N	18					55
01	899	N	633	-0-	-266	-0-	624	2	9	9	N	8					63
02	840	N	759	-0-	-81	-0-	759	2			N	-0-					63
03	930	N	770	-0-	-160	-0-	770	2			N	-0-					63
*04	617	N	617	-0-	-0-	-0-	594	2	23	9	N	21					84

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

11	3099	X	3099	-0-	-0-	-0-	560	1	2455	2	N	76	19	1			92
							84	9									
12	2865	X	2865	-0-	-0-	-0-	562	1	2218	2	N	77					169
							85	9									
01	2613	X	2613	-0-	-0-	-0-	547	1	1997	2	N	63	182	1			50
							69	9									
02	2748	X	2748	-0-	-0-	-0-	529	1	2145	2	N	67	62	1			55
							74	9									
03	2933	X	2933	-0-	-0-	-0-	583	1	2275	2	N	68	71	1			52
							75	9									
*04	2909	X	2909	-0-	-0-	-0-	580	1	2257	2	N	65					117
							72	9									

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

11	2970	X	1919	-0-	-1051	-0-	1919	2			N	-0-					164
12	3038	X	1732	-0-	-1306	-0-	1732	2			N	-0-					164
01	3038	X	1650	-0-	-1388	-0-	1648	2	2	9	N	2					166
02	2660	X	1438	-0-	-1222	-0-	1397	2	41	9	N	37	185	1			18
03	2759	X	1434	-0-	-1325	-0-	1434	2			N	-0-					18
04	1920	X	1175	-0-	-745	-0-	1160	2	15	9	N	14					32

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

11	1140	N	802	-0-	-338	-0-	802	2			N	-0-					25
12	1302	N	906	-0-	-396	-0-	906	2			N	-0-					25
01	1364	N	960	-0-	-404	-0-	960	2			N	-0-					25
02	872	N	872	-0-	-0-	-0-	872	2			N	-0-					25
03	899	N	878	-0-	-21	-0-	878	2			N	-0-					25
04	930	N	861	-0-	-69	-0-	861	2			N	-0-					25

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

11	373	N	373	-0-	-0-	-0-	373	2			N	-0-					69
12	383	N	383	-0-	-0-	-0-	383	2			N	-0-					69
01	358	N	358	-0-	-0-	-0-	358	2			N	-0-					69
02	336	N	232	-0-	-104	-0-	232	2			N	-0-					69
03	372	N	242	-0-	-130	-0-	242	2			N	-0-					69
04	360	N	214	-0-	-146	-0-	214	2			N	-0-					69

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

11	1201	N	1201	-0-	-0-	-0-	1194	2	7	9	N	6					123
12	1113	N	1113	-0-	-0-	-0-	1091	2	22	9	N	20					143
01	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					143
02	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					143
03	1116	N	1041	-0-	-75	-0-	1041	2			N	-0-					143
04	1230	N	936	-0-	-294	-0-	936	2			N	-0-					143

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					27
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					27
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					27
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					27
03	31	N	9	-0-	-22	-0-	9	2			N	-0-					27
04	30	N	12	-0-	-18	-0-	12	2			N	-0-					27

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5527	X	5527	-0-	-0-	-0-	5527	2			N	-0-					82
12	4641	X	4641	-0-	-0-	-0-	4641	2			N	-0-					82
01	4844	X	4844	-0-	-0-	-0-	4844	2			N	-0-					82
02	5152	X	4523	-0-	-629	-0-	4514	2	9	9	N	8					90
03	5704	X	4400	-0-	-1304	-0-	4298	2	102	9	N	93	107	1			76
*04	5752	X	5752	-0-	-0-	-0-	5752	2			N	-0-					76

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4878	X	4878	-0-	-0-	-0-	4788	2	90	9	N	82					195
12	5016	X	5016	-0-	-0-	-0-	4928	2	88	9	N	80					275
01	4956	X	4956	-0-	-0-	-0-	4859	2	97	9	N	88	345	1			18
02	4349	X	4349	-0-	-0-	-0-	4260	2	89	9	N	81					99
03	4636	X	4636	-0-	-0-	-0-	4548	2	88	9	N	80					179
*04	3133	X	3133	-0-	-0-	-0-	3078	2	55	9	N	50					229

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	97	2	1	9	N	1					21
12	93	N	69	-0-	-24	-0-	61	2	8	9	N	7					28
01	68	N	68	-0-	-0-	-0-	60	2	8	9	N	7					35
02	84	N	76	-0-	-8	-0-	76	2			N	-0-					35
03	154	N	154	-0-	-0-	-0-	151	2	3	9	N	3					38
*04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					38

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	528	-0-	-72	-0-	527	2	1	9	N	1					175
12	620	N	453	-0-	-167	-0-	453	2			N	-0-					175
01	589	N	46	-0-	-543	-0-	46	2			N	-0-					175
02	504	N	-0-	-0-	-504	-0-					N	-0-					175
03	465	N	21	-0-	-444	-0-	21	2			N	-0-					175
04	30	N	-0-	-0-	-30	-0-					N	-0-					175

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1541	-0-	-79	-0-	1529	2	12	9	N	11					42
12	1705	N	1404	-0-	-301	-0-	1395	2	9	9	N	8					50
01	1643	N	1452	-0-	-191	-0-	1443	2	9	9	N	8					58
02	1428	N	1199	-0-	-229	-0-	1186	2	13	9	N	12					70
03	1395	N	1351	-0-	-44	-0-	1340	2	11	9	N	10					80
04	1410	N	1399	-0-	-11	-0-	1393	2	6	9	N	5					85

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3646	-0-	-434	-0-	3646	2			N	-0-					156
12	4278	X	3341	-0-	-937	-0-	3341	2			N	-0-					156
01	4278	X	3375	-0-	-903	-0-	3375	2			N	-0-					156
02	3864	X	2957	-0-	-907	-0-	2913	2	44	9	N	40					196
03	4185	X	3571	-0-	-614	-0-	3571	2			N	-0-	84	1			112
*04	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					112

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4292	X	4292	-0-	-0-	-0-	4286	2	6	9	N	5					70
12	4363	X	4363	-0-	-0-	-0-	4308	2	55	9	N	50					120
01	4340	X	4177	-0-	-163	-0-	4177	2			N	-0-					120
02	4004	X	3666	-0-	-338	-0-	3660	2	6	9	N	5					125
03	4433	X	3956	-0-	-477	-0-	3954	2	2	9	N	2					127
04	4290	X	3494	-0-	-796	-0-	3435	2	59	9	N	54	176	1			5

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF. 10034 - 10228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4495	X	4495	-0-	-0-	-0-	1971	1	2413	2	N	101	151	1			181
							111	9									
12	4495	X	3430	-0-	-1065	-0-	1703	1	1658	2	N	63					244
							69	9									
01	4495	X	4360	-0-	-135	-0-	1884	1	2457	2	N	17					261
							19	9									
02	4200	X	3763	-0-	-437	-0-	1876	1	1868	2	N	17	194	1			84
							19	9									
03	4650	X	4239	-0-	-411	-0-	1963	1	2276	2	N	-0-					84
04	4500	X	4095	-0-	-405	-0-	1887	1	2205	2	N	3					87
							3	9									

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2221	N	2221	-0-	-0-	-0-	339	1	1873	2	N	8					28
							9	9									
12	2248	N	2248	-0-	-0-	-0-	538	1	1695	2	N	14					42
							15	9									
01	2169	N	2169	-0-	-0-	-0-	534	1	1624	2	N	10					52
							11	9									
02	1743	N	1743	-0-	-0-	-0-	464	1	1268	2	N	10					62
							11	9									
03	2234	N	2234	-0-	-0-	-0-	595	1	1622	2	N	15					77
							17	9									
*04	1949	N	1949	-0-	-0-	-0-	528	1	1407	2	N	13					90
							14	9									

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF. 10024 - 10383

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					63
12	2294	N	1308	-0-	-986	-0-	1308	2			N	-0-					63
01	2325	N	1211	-0-	-1114	-0-	1211	2			N	-0-					63
02	1904	N	1258	-0-	-646	-0-	1258	2			N	-0-					63
03	1302	N	1238	-0-	-64	-0-	1238	2			N	-0-					63
04	1170	N	1058	-0-	-112	-0-	1058	2			N	-0-					63

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3765	-0-	-465	-0-	3710	2	55	9	N	50					180
12	4371	X	3828	-0-	-543	-0-	3806	2	22	9	N	20					200
01	4371	X	3796	-0-	-575	-0-	3765	2	31	9	N	28	188	1			40
02	3948	X	2482	-0-	-1466	-0-	2454	2	28	9	N	25					65
03	4371	X	2391	-0-	-1980	-0-	2367	2	24	9	N	22					87
04	3780	X	2073	-0-	-1707	-0-	2040	2	33	9	N	30					117

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

11	1170	N	1092	-0-	-78	-0-	1081	2	11	9	N	10					118
12	1264	N	1264	-0-	-0-	-0-	1261	2	3	9	N	3					121
01	1280	N	1280	-0-	-0-	-0-	1263	2	17	9	N	15					136
02	1224	N	1224	-0-	-0-	-0-	1222	2	2	9	N	2					138
03	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					138
*04	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					138

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

11	2100	X	1975	-0-	-125	-0-	1954	2	21	9	N	19					74
12	2046	X	1993	-0-	-53	-0-	1973	2	20	9	N	18					92
01	2125	X	2125	-0-	-0-	-0-	2125	2			N	-0-					92
02	1874	N	1874	-0-	-0-	-0-	1872	2	2	9	N	2					94
03	2168	N	2168	-0-	-0-	-0-	2137	2	31	9	N	28					122
04	2070	N	2031	-0-	-39	-0-	2018	2	13	9	N	12					134

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

11	2008	N	2008	-0-	-0-	-0-	1985	2	23	9	N	21					174
12	2171	N	2171	-0-	-0-	-0-	2147	2	24	9	N	22					196
01	2465	N	2465	-0-	-0-	-0-	2428	2	37	9	N	34					230
02	2670	N	2670	-0-	-0-	-0-	2644	2	26	9	N	24	184	1			70
03	3018	N	3018	-0-	-0-	-0-	2992	2	26	9	N	24					94
04	2400	N	2308	-0-	-92	-0-	2299	2	9	9	N	8					102

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

11	2820	X	2178	-0-	-642	-0-	2178	2			N	-0-					64
12	2604	X	1998	-0-	-606	-0-	1998	2			N	-0-					64
01	2542	X	2154	-0-	-388	-0-	2145	2	9	9	N	8					72
02	2240	X	1941	-0-	-299	-0-	1880	2	61	9	N	55					127
03	2356	X	1895	-0-	-461	-0-	1895	2			N	-0-					127
04	2190	X	1795	-0-	-395	-0-	1773	2	22	9	N	20					147

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

11	2271	N	2271	-0-	-0-	-0-	2243	2	28	9	N	25					66
12	2281	N	2281	-0-	-0-	-0-	2256	2	25	9	N	23					89
01	2348	N	2348	-0-	-0-	-0-	2314	2	34	9	N	31					120
02	2112	N	2112	-0-	-0-	-0-	2091	2	21	9	N	19					139
03	2319	N	2319	-0-	-0-	-0-	2291	2	28	9	N	25	98	1			66
*04	2098	N	2098	-0-	-0-	-0-	2077	2	21	9	N	19					85

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1923	N	1923	-0-	-0-	-0-	1910	2	13	9	N	12					50
12	2015	N	2000	-0-	-15	-0-	1977	2	23	9	N	21					71
01	1987	N	1987	-0-	-0-	-0-	1977	2	10	9	N	9					80
02	1792	N	1775	-0-	-17	-0-	1764	2	11	9	N	10					90
03	2015	N	1944	-0-	-71	-0-	1885	2	59	9	N	54					144
04	1920	N	1763	-0-	-157	-0-	1755	2	8	9	N	7					151

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1789	-0-	-101	-0-	658	1	1131	2	N	-0-					47
12	1798	N	1791	-0-	-7	-0-	694	1	1097	2	N	-0-					47
01	1798	N	1434	-0-	-364	-0-	611	1	823	2	N	-0-					47
02	1680	N	781	-0-	-899	-0-	527	1	254	2	N	-0-					47
03	1798	N	1137	-0-	-661	-0-	704	1	433	2	N	-0-					47
*04	1425	N	1425	-0-	-0-	-0-	566	1	859	2	N	-0-					47

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	546	-0-	-24	-0-	546	2			N	-0-					60
12	620	N	590	-0-	-30	-0-	590	2			N	-0-					60
01	620	N	531	-0-	-89	-0-	531	2			N	-0-					60
02	504	N	462	-0-	-42	-0-	462	2			N	-0-					60
03	589	N	541	-0-	-48	-0-	541	2			N	-0-					60
*04	570	N	570	-0-	-0-	-0-	570	2			N	-0-					60

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2191	-0-	-539	-0-	2124	2	67	9	N	61					268
12	2635	X	2028	-0-	-607	-0-	1983	2	45	9	N	41	187	1			122
01	2726	X	2726	-0-	-0-	-0-	2663	2	63	9	N	57					179
02	2670	X	2670	-0-	-0-	-0-	2648	2	22	9	N	20					199
03	2926	X	2926	-0-	-0-	-0-	2882	2	44	9	N	40	189	1			50
*04	2746	X	2746	-0-	-0-	-0-	2711	2	35	9	N	32					82

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1939	-0-	-101	-0-	1903	2	36	9	N	33					187
12	2108	N	1973	-0-	-135	-0-	1940	2	33	9	N	30					217
01	2046	N	1999	-0-	-47	-0-	1969	2	30	9	N	27	188	1			56
02	1820	N	1772	-0-	-48	-0-	1742	2	30	9	N	27					83
03	1984	N	1915	-0-	-69	-0-	1898	2	17	9	N	15					98
04	1920	N	1805	-0-	-115	-0-	1777	2	28	9	N	25					123

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					5
12	279	N	253	-0-	-26	-0-	253	2			N	-0-					5
01	279	N	223	-0-	-56	-0-	223	2			N	-0-					5
02	252	N	231	-0-	-21	-0-	231	2			N	-0-					5
03	248	N	232	-0-	-16	-0-	232	2			N	-0-					5
04	210	N	209	-0-	-1	-0-	209	2			N	-0-					5

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3570	-0-	-0-	-0-	3568	2	2	9	N	2					179
12	3544	X	3544	-0-	-0-	-0-	3544	2			N	-0-					179
01	3851	X	3851	-0-	-0-	-0-	3851	2			N	-0-					179
02	3487	X	3487	-0-	-0-	-0-	3485	2	2	9	N	2					181
03	3887	X	3887	-0-	-0-	-0-	3865	2	22	9	N	20					201
*04	3655	X	3655	-0-	-0-	-0-	3655	2			N	-0-					201

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	840	-0-	-0-	-0-	826	2	14	9	N	13					83
12	775	N	751	-0-	-24	-0-	737	2	14	9	N	13					96
01	915	N	915	-0-	-0-	-0-	915	2			N	-0-					96
02	884	N	884	-0-	-0-	-0-	852	2	32	9	N	29					125
03	926	N	926	-0-	-0-	-0-	919	2	7	9	N	6					131
04	900	N	864	-0-	-36	-0-	843	2	21	9	N	19					150

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2875	X	2875	-0-	-0-	-0-	303	1	2536	2	N	33					103
							36	9									
12	2393	X	2393	-0-	-0-	-0-	477	1	1892	2	N	22					125
							24	9									
01	2263	X	2263	-0-	-0-	-0-	471	1	1748	2	N	40					165
							44	9									
02	1915	X	1915	-0-	-0-	-0-	449	1	1420	2	N	42	170	1			37
							46	9									
03	2690	X	2690	-0-	-0-	-0-	599	1	2034	2	N	52					89
							57	9									
*04	2464	X	2464	-0-	-0-	-0-	548	1	1860	2	N	51					140
							56	9									

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	14	N	-0-	-0-	-14	-0-					N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	0	N	-0-	-0-	-0-	-0-					N	-0-					92
04	0	N	-0-	-0-	-0-	-0-					N	-0-					92

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					N	-0-					72
12	527	N	-0-	-0-	-527	-0-					N	-0-					72
01	279	N	-0-	-0-	-279	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	272	-0-	-178	-0-	264	1	8	9	N	7					22
12	1097	N	1097	-0-	-0-	-0-	470	1	618	2	N	8					30
							9	9									
01	1302	N	1101	-0-	-201	-0-	474	1	625	2	N	2					32
							2	9									
02	843	N	843	-0-	-0-	-0-	401	1	439	2	N	3					35
							3	9									
03	1194	N	1194	-0-	-0-	-0-	569	1	617	2	N	7					42
							8	9									
*04	1223	N	1223	-0-	-0-	-0-	532	1	688	2	N	3					45
							3	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	636	-0-	-174	-0-	636	2			N	-0-					98
12	713	N	564	-0-	-149	-0-	564	2			N	-0-					98
01	651	N	595	-0-	-56	-0-	595	2			N	-0-					98
02	649	N	649	-0-	-0-	-0-	649	2			N	-0-					98
03	769	N	769	-0-	-0-	-0-	769	2			N	-0-					98
*04	711	N	711	-0-	-0-	-0-	711	2			N	-0-					98

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	629	-0-	-61	-0-	629	2			N	-0-					113
12	831	N	831	-0-	-0-	-0-	831	2			N	-0-					113
01	837	N	837	-0-	-0-	-0-	837	2			N	-0-					113
02	716	N	716	-0-	-0-	-0-	710	2	6	9	N	5					118
03	837	N	797	-0-	-40	-0-	797	2			N	-0-					118
04	810	N	753	-0-	-57	-0-	753	2			N	-0-					118

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3767	-0-	-283	-0-	655	1	3045	2	N	61					190
							67	9									
12	4185	X	3513	-0-	-672	-0-	668	1	2760	2	N	77	195	1			72
							85	9									
01	3968	X	3766	-0-	-202	-0-	681	1	3019	2	N	60					132
							66	9									
02	3584	X	3104	-0-	-480	-0-	600	1	2413	2	N	83					215
							91	9									
03	3906	X	3446	-0-	-460	-0-	671	1	2707	2	N	62	194	1			83
							68	9									
04	3780	X	3125	-0-	-655	-0-	656	1	2396	2	N	66					149
							73	9									

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2709	X	2709	-0-	-0-	-0-	2709	2			N	-0-					131
12	2759	X	2723	-0-	-36	-0-	2723	2			N	-0-					131
01	2790	X	2680	-0-	-110	-0-	2680	2			N	-0-					131
02	2520	X	2401	-0-	-119	-0-	2401	2			N	-0-					131
03	2790	X	2595	-0-	-195	-0-	2595	2			N	-0-					131
04	2700	X	2440	-0-	-260	-0-	2440	2			N	-0-					131

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2582	-0-	-88	-0-	2557	2	25	9	N	23					174
12	2945	X	2642	-0-	-303	-0-	2613	2	29	9	N	26					200
01	2945	X	2600	-0-	-345	-0-	2574	2	26	9	N	24	181	1			43
02	2660	X	2335	-0-	-325	-0-	2296	2	39	9	N	35					78
03	2666	X	2595	-0-	-71	-0-	2565	2	30	9	N	27					105
04	2580	X	2457	-0-	-123	-0-	2428	2	29	9	N	26					131

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3220	X	3220	-0-	-0-	-0-	651	1	2505	2	N	58					95
							64	9									
12	3149	X	3149	-0-	-0-	-0-	599	1	2474	2	N	69					164
							76	9									
01	3165	X	3165	-0-	-0-	-0-	682	1	2437	2	N	42					206
							46	9									
02	2996	X	2721	-0-	-275	-0-	622	1	2053	2	N	42	185	1			63
							46	9									
03	3317	X	2878	-0-	-439	-0-	706	1	2104	2	N	62					125
							68	9									
04	3210	X	2842	-0-	-368	-0-	717	1	2051	2	N	67					192
							74	9									

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

11	2640	X	2248	-0-	-392	-0-	2220	2	28	9	N	25					83
12	2666	X	2121	-0-	-545	-0-	2097	2	24	9	N	22					105
01	2604	X	2139	-0-	-465	-0-	2116	2	23	9	N	21					126
02	2268	X	2035	-0-	-233	-0-	2027	2	8	9	N	7					133
03	2449	X	2160	-0-	-289	-0-	2130	2	30	9	N	27					160
04	2250	X	2140	-0-	-110	-0-	2106	2	34	9	N	31					191

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

11	2220	N	2146	-0-	-74	-0-	2146	2			N	-0-					179
12	2387	N	2132	-0-	-255	-0-	2132	2			N	-0-					179
01	2015	N	1945	-0-	-70	-0-	1945	2			N	-0-					179
02	2016	N	1901	-0-	-115	-0-	1901	2			N	-0-					179
03	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					179
*04	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					179

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

11	2711	N	2711	-0-	-0-	-0-	1207	1	1504	2	N	-0-					148
12	2407	N	2407	-0-	-0-	-0-	1161	1	1156	2	N	82	186	1			44
							90	9									
01	2790	N	2679	-0-	-111	-0-	1177	1	1454	2	N	44					88
							48	9									
02	2520	N	2259	-0-	-261	-0-	1164	1	1092	2	N	3	27	1			64
							3	9									
03	2737	N	2737	-0-	-0-	-0-	1245	1	1408	2	N	76					140
							84	9									
*04	2796	N	2796	-0-	-0-	-0-	1088	1	1675	2	N	30					170
							33	9									

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

11	1769	X	1769	-0-	-0-	-0-	1754	2	15	9	N	14					91
12	1824	N	1824	-0-	-0-	-0-	1794	2	30	9	N	27					118
01	1736	N	1705	-0-	-31	-0-	1679	2	26	9	N	24					142
02	1652	N	1499	-0-	-153	-0-	1474	2	25	9	N	23					165
03	1829	N	1428	-0-	-401	-0-	1403	2	25	9	N	23					188
04	1650	N	1467	-0-	-183	-0-	1444	2	23	9	N	21	171	1			38

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3644	X	3644	-0-	-0-	-0-	695	1	2885	2	N	58	176	1			72
							64	9									
12	3034	X	3034	-0-	-0-	-0-	642	1	2360	2	N	29					101
							32	9									
01	3039	X	3039	-0-	-0-	-0-	635	1	2360	2	N	40					141
							44	9									
02	3211	X	3211	-0-	-0-	-0-	662	1	2488	2	N	55					196
							61	9									
03	3475	X	3475	-0-	-0-	-0-	730	1	2678	2	N	61	184	1			73
							67	9									
*04	3004	X	3004	-0-	-0-	-0-	684	1	2266	2	N	49					122
							54	9									

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

11	570	N	345	-0-	-225	-0-	345	2			N	-0-					50
12	496	N	283	-0-	-213	-0-	283	2			N	-0-					50
01	414	N	414	-0-	-0-	-0-	412	2	2	9	N	2					52
02	411	N	411	-0-	-0-	-0-	367	2	44	9	N	40					92
03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					92
04	390	N	370	-0-	-20	-0-	370	2			N	-0-					92

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

11	2818	X	2818	-0-	-0-	-0-	368	1	2402	2	N	44					190
							48	9									
12	3097	X	3097	-0-	-0-	-0-	436	1	2602	2	N	54	164	1			80
							59	9									
01	2931	X	2931	-0-	-0-	-0-	445	1	2436	2	N	45					125
							50	9									
02	2606	X	2606	-0-	-0-	-0-	374	1	2201	2	N	28					153
							31	9									
03	2955	X	2955	-0-	-0-	-0-	451	1	2416	2	N	80	185	1			48
							88	9									
04	2640	X	2622	-0-	-18	-0-	389	1	2165	2	N	62					110
							68	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

11	4156	X	4156	-0-	-0-	-0-	550	1	3560	2	N	42					164
							46	9									
12	3872	X	3872	-0-	-0-	-0-	545	1	3276	2	N	46					210
							51	9									
01	4650	X	3612	-0-	-1038	-0-	526	1	3023	2	N	57	182	1			85
							63	9									
02	4200	X	1390	-0-	-2810	-0-	287	1	1077	2	N	24					109
							26	9									
03	4650	X	1057	-0-	-3593	-0-	444	1	602	2	N	10					119
							11	9									
04	4170	X	1614	-0-	-2556	-0-	494	1	1098	2	N	20					139
							22	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	924	-0-	-576	-0-	870	2	54	9	N	49					109
12	1519	N	915	-0-	-604	-0-	868	2	47	9	N	43					152
01	930	N	655	-0-	-275	-0-	597	2	58	9	N	53					205
02	973	N	973	-0-	-0-	-0-	316	1	642	2	N	14	181	1			38
							15	9									
03	1086	N	1086	-0-	-0-	-0-	362	1	668	2	N	51					89
							56	9									
*04	1000	N	1000	-0-	-0-	-0-	365	1	589	2	N	42					131
							46	9									

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

11	90	N	-0-	-0-	-90	-0-					N	-0-	31	1			30
12	13	N	-0-	-0-	-13	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	57	N	57	-0-	-0-	-0-	2	1	55	2	N	-0-					30
03	95	N	95	-0-	-0-	-0-	7	1	88	2	N	-0-					30
*04	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					30

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

11	1545	N	1545	-0-	-0-	-0-	398	1	1129	2	N	16					105
							18	9									
12	1564	N	1564	-0-	-0-	-0-	411	1	1128	2	N	23					128
							25	9									
01	1271	N	1131	-0-	-140	-0-	385	1	732	2	N	13					141
							14	9									
02	1456	N	1125	-0-	-331	-0-	294	1	822	2	N	8					149
							9	9									
03	1550	N	723	-0-	-827	-0-	410	1	313	2	N	-0-					149
04	1080	N	686	-0-	-394	-0-	396	1	279	2	N	10					159
							11	9									

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

11	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					42
12	1984	N	1881	-0-	-103	-0-	1881	2			N	-0-					42
01	1984	N	1715	-0-	-269	-0-	1715	2			N	-0-					42
02	1680	N	1544	-0-	-136	-0-	1544	2			N	-0-					42
03	1891	N	1550	-0-	-341	-0-	1550	2			N	-0-					42
04	1650	N	1557	-0-	-93	-0-	1557	2			N	-0-					42

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

11	1171	N	1171	-0-	-0-	-0-	373	1	798	2	N	-0-					55
12	981	N	981	-0-	-0-	-0-	551	1	430	2	N	-0-					55
01	483	N	483	-0-	-0-	-0-	461	1	22	9	N	20					75
02	1092	N	442	-0-	-650	-0-	399	1	42	2	N	1					76
							1	9									
03	992	N	361	-0-	-631	-0-	268	1	93	2	N	-0-					76
04	480	N	427	-0-	-53	-0-	427	1			N	-0-					76

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

11	180	N	155	-0-	-25	-0-	155	2			N	-0-					51
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					51
01	186	N	143	-0-	-43	-0-	143	2			N	-0-					51
02	140	N	111	-0-	-29	-0-	111	2			N	-0-					51
03	155	N	125	-0-	-30	-0-	125	2			N	-0-					51
04	150	N	129	-0-	-21	-0-	129	2			N	-0-					51

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2564	N	2564	-0-	-0-	-0-	605	1	1901	2	N	53					177
							58	9									
12	2366	N	2366	-0-	-0-	-0-	519	1	1784	2	N	57					234
							63	9									
01	2298	N	2298	-0-	-0-	-0-	549	1	1706	2	N	39	183	1			90
							43	9									
02	2187	N	2187	-0-	-0-	-0-	480	1	1648	2	N	54					144
							59	9									
03	2388	N	2388	-0-	-0-	-0-	579	1	1751	2	N	53					197
							58	9									
*04	2262	N	2262	-0-	-0-	-0-	581	1	1630	2	N	46	185	1			58
							51	9									

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1472	N	1472	-0-	-0-	-0-	520	1	922	2	N	27					65
							30	9									
12	1814	N	1814	-0-	-0-	-0-	848	1	941	2	N	23					88
							25	9									
01	2093	N	2093	-0-	-0-	-0-	876	1	1187	2	N	27					115
							30	9									
02	1429	N	1429	-0-	-0-	-0-	719	1	701	2	N	8					123
							9	9									
03	2013	N	2013	-0-	-0-	-0-	928	1	1075	2	N	9					132
							10	9									
04	2040	N	1976	-0-	-64	-0-	838	1	1120	2	N	16					148
							18	9									

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	3686	-0-	-964	-0-	3686	2			N	-0-					214
12	4743	X	3627	-0-	-1116	-0-	3627	2			N	-0-					214
01	3999	X	3801	-0-	-198	-0-	3758	2	43	9	N	39	190	1			63
02	3584	X	3364	-0-	-220	-0-	3341	2	23	9	N	21					84
03	3968	X	3184	-0-	-784	-0-	3173	2	11	9	N	10					94
04	3690	X	2254	-0-	-1436	-0-	2243	2	11	9	N	10					104

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1069	-0-	-161	-0-	311	1	723	2	N	32					112
							35	9									
12	1129	N	1129	-0-	-0-	-0-	374	1	703	2	N	47	20	1			139
							52	9									
01	961	N	866	-0-	-95	-0-	384	1	437	2	N	41					180
							45	9									
02	1008	N	865	-0-	-143	-0-	310	1	518	2	N	34	184	1			30
							37	9									
03	1116	N	1021	-0-	-95	-0-	391	1	591	2	N	35					65
							39	9									
*04	867	N	867	-0-	-0-	-0-	333	1	499	2	N	32					97
							35	9									

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2452	-0-	-188	-0-	2405	2	47	9	N	43					197
12	2666	N	2333	-0-	-333	-0-	2279	2	54	9	N	49					246
01	2511	N	1667	-0-	-844	-0-	1639	2	28	9	N	25					271
02	2296	N	788	-0-	-1508	-0-	760	2	28	9	N	25	180	1			116
03	2325	N	790	-0-	-1535	-0-	776	2	14	9	N	13					129
04	1620	N	385	-0-	-1235	-0-	383	2	2	9	N	2					131

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2601	-0-	-609	-0-	357	1	2165	2	N	72					127
							79	9									
12	3317	X	3199	-0-	-118	-0-	444	1	2659	2	N	87					214
							96	9									
01	3100	X	3068	-0-	-32	-0-	456	1	2525	2	N	79	181	1			112
							87	9									
02	2800	X	2525	-0-	-275	-0-	372	1	2092	2	N	55					167
							61	9									
03	3193	X	2981	-0-	-212	-0-	451	1	2494	2	N	33					200
							36	9									
04	3090	X	2680	-0-	-410	-0-	391	1	2259	2	N	27	176	1			51
							30	9									

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0-	-0-	573	2			N	-0-					265
12	1555	N	1555	-0-	-0-	-0-	1552	2	3	9	N	3					268
01	1462	N	1462	-0-	-0-	-0-	1368	2	94	9	N	85	183	1			170
02	1794	N	1794	-0-	-0-	-0-	509	1	1226	2	N	54	181	1			43
							59	9									
03	1560	N	1560	-0-	-0-	-0-	514	1	962	2	N	76					119
							84	9									
*04	1831	N	1831	-0-	-0-	-0-	604	1	1155	2	N	65					184
							72	9									

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4568	X	4568	-0-	-0-	-0-	945	1	3521	2	N	93					247
							102	9									
12	4228	X	4228	-0-	-0-	-0-	936	1	3172	2	N	109					356
							120	9									
01	3788	X	3788	-0-	-0-	-0-	947	1	2725	2	N	105	362	1			99
							116	9									
02	2871	X	2871	-0-	-0-	-0-	861	1	1922	2	N	80					179
							88	9									
03	3320	X	3320	-0-	-0-	-0-	1017	1	2240	2	N	57	164	1			72
							63	9									
*04	2849	X	2849	-0-	-0-	-0-	987	1	1834	2	N	25					97
							28	9									

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1727	-0-	-103	-0-	710	1	999	2	N	16					77
							18	9									
12	1860	N	1578	-0-	-282	-0-	471	1	1105	2	N	2					79
							2	9									
01	1798	N	1578	-0-	-220	-0-	576	1	968	2	N	31					110
							34	9									
02	1624	N	1266	-0-	-358	-0-	517	1	728	2	N	19					129
							21	9									
03	1581	N	1575	-0-	-6	-0-	725	1	811	2	N	35					164
							39	9									
*04	1835	N	1835	-0-	-0-	-0-	794	1	1011	2	N	27	101	1			90
							30	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7932	X	7932	-0-	-0-	-0-	7847	2	85	9	N	77					157
12	8013	X	8013	-0-	-0-	-0-	7929	2	84	9	N	76					233
01	8132	X	8132	-0-	-0-	-0-	8033	2	99	9	N	90					323
02	7392	X	7068	-0-	-324	-0-	6987	2	81	9	N	74	187	1			210
03	8184	X	7764	-0-	-420	-0-	7688	2	76	9	N	69	187	1			92
04	7920	X	6628	-0-	-1292	-0-	6556	2	72	9	N	65					157

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1196	-0-	-94	-0-	1183	2	13	9	N	12					52
12	1488	N	1106	-0-	-382	-0-	1105	2	1	9	N	1					53
01	1519	N	1265	-0-	-254	-0-	1254	2	11	9	N	10					63
02	1434	N	1434	-0-	-0-	-0-	1383	2	51	9	N	46					109
03	1592	N	1592	-0-	-0-	-0-	1544	2	48	9	N	44					153
*04	1617	N	1617	-0-	-0-	-0-	1563	2	54	9	N	49					202

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	47	2			N	-0-					60
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					60
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					60
02	56	N	20	-0-	-36	-0-	20	2			N	-0-					60
03	62	N	46	-0-	-16	-0-	46	2			N	-0-					60
*04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					60

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1943	N	1943	-0-	-0-	-0-	1880	2	63	9	N	57					165
12	1913	N	1913	-0-	-0-	-0-	1872	2	41	9	N	37					202
01	1922	N	1208	-0-	-714	-0-	1200	2	8	9	N	7	174	1			35
02	1736	N	1055	-0-	-681	-0-	1009	2	46	9	N	42					77
03	1922	N	1268	-0-	-654	-0-	1169	2	99	9	N	90					167
*04	1325	N	1325	-0-	-0-	-0-	1281	2	44	9	N	40					207

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2040	-0-	-0-	-0-	332	1	1655	2	N	48					115
							53	9									
12	2216	N	2216	-0-	-0-	-0-	400	1	1761	2	N	50					165
							55	9									
01	2077	N	2077	-0-	-0-	-0-	410	1	1635	2	N	29					194
							32	9									
02	1904	N	1435	-0-	-469	-0-	330	1	1082	2	N	21	173	1			42
							23	9									
03	2108	N	1683	-0-	-425	-0-	393	1	1246	2	N	40					82
							44	9									
04	2010	N	477	-0-	-1533	-0-	26	1	451	2	N	-0-					82

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3426	X	3426	-0-	-0-	-0-	475	1	2898	2	N	48	76	1			115
							53	9									
12	3594	X	3594	-0-	-0-	-0-	486	1	3036	2	N	65					180
							72	9									
01	3250	X	3250	-0-	-0-	-0-	471	1	2723	2	N	51	173	1			58
							56	9									
02	3192	X	1677	-0-	-1515	-0-	337	1	1292	2	N	44					102
							48	9									
03	3596	X	1063	-0-	-2533	-0-	448	1	604	2	N	10					112
							11	9									
04	3480	X	2446	-0-	-1034	-0-	484	1	1910	2	N	47					159
							52	9									

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

11	431	N	431	-0-	-0-	-0-	431	2			N	-0-					87
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					87
01	453	N	453	-0-	-0-	-0-	453	2			N	-0-					87
02	403	N	403	-0-	-0-	-0-	403	2			N	-0-					87
03	448	N	448	-0-	-0-	-0-	448	2			N	-0-					87
04	450	N	433	-0-	-17	-0-	433	2			N	-0-					87

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

11	1770	X	1519	-0-	-251	-0-	1519	2			N	-0-					46
12	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					46
01	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					46
02	1428	N	1401	-0-	-27	-0-	1401	2			N	-0-					46
03	1581	N	1556	-0-	-25	-0-	1556	2			N	-0-					46
04	1530	N	1284	-0-	-246	-0-	1284	2			N	-0-					46

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

11	528	N	528	-0-	-0-	-0-	499	2	29	9	N	26					54
12	487	N	487	-0-	-0-	-0-	478	2	9	9	N	8					62
01	412	N	412	-0-	-0-	-0-	378	2	34	9	N	31					93
02	504	N	142	-0-	-362	-0-	142	2			N	-0-					93
03	496	N	102	-0-	-394	-0-	102	2			N	-0-					93
04	390	N	46	-0-	-344	-0-	46	2			N	-0-					93

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

11	890	N	890	-0-	-0-	-0-	836	2	54	9	N	49					100
12	1055	N	1055	-0-	-0-	-0-	893	2	162	9	N	147					247
01	762	N	762	-0-	-0-	-0-	748	2	14	9	N	13	187	1			73
02	1210	N	1210	-0-	-0-	-0-	410	1	785	2	N	14					87
							15	9									
03	1307	N	1307	-0-	-0-	-0-	468	1	815	2	N	22					109
							24	9									
*04	1219	N	1219	-0-	-0-	-0-	478	1	741	2	N	-0-					109

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

11	2010	N	1826	-0-	-184	-0-	1815	2	11	9	N	10					120
12	1978	N	1978	-0-	-0-	-0-	1963	2	15	9	N	14					134
01	2079	N	2079	-0-	-0-	-0-	2046	2	33	9	N	30					164
02	1888	N	1888	-0-	-0-	-0-	1871	2	17	9	N	15					179
03	2173	N	2173	-0-	-0-	-0-	2163	2	10	9	N	9					188
*04	2050	N	2050	-0-	-0-	-0-	2024	2	26	9	N	24	145	1			67

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3240	-0-	-900	-0-	464	1	2730	2	N	42					160
							46	9									
12	4092	X	3137	-0-	-955	-0-	449	1	2638	2	N	45					205
							50	9									
01	4030	X	3250	-0-	-780	-0-	495	1	2722	2	N	30	187	1			48
							33	9									
02	3472	X	2779	-0-	-693	-0-	423	1	2297	2	N	54					102
							59	9									
03	3813	X	3295	-0-	-518	-0-	496	1	2733	2	N	60					162
							66	9									
04	3240	X	3231	-0-	-9	-0-	480	1	2696	2	N	50					212
							55	9									

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					188
12	403	N	399	-0-	-4	-0-	399	2			N	-0-					188
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					188
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-	126	1			62
03	403	N	400	-0-	-3	-0-	400	2			N	-0-					62
*04	390	N	389	-0-	-1	-0-	389	2			N	-0-					62

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2985	X	2985	-0-	-0-	-0-	764	1	2185	2	N	33					187
							36	9									
12	2605	X	2605	-0-	-0-	-0-	718	1	1800	2	N	79	194	1			72
							87	9									
01	2344	X	2344	-0-	-0-	-0-	773	1	1537	2	N	31					103
							34	9									
02	1908	X	1908	-0-	-0-	-0-	725	1	1161	2	N	20					123
							22	9									
03	2248	X	2248	-0-	-0-	-0-	837	1	1379	2	N	29					152
							32	9									
*04	2173	X	2173	-0-	-0-	-0-	905	1	1259	2	N	8					160
							9	9									

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	4467	-0-	-183	-0-	4416	2	51	9	N	46					154
12	4650	X	4428	-0-	-222	-0-	4391	2	37	9	N	34					188
01	4650	X	4472	-0-	-178	-0-	4436	2	36	9	N	33	176	1			45
02	4200	X	4083	-0-	-117	-0-	4047	2	36	9	N	33					78
03	4650	X	4499	-0-	-151	-0-	4449	2	50	9	N	45					123
04	4470	X	4226	-0-	-244	-0-	4178	2	48	9	N	44					167

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1274	N	1274	-0-	-0-	-0-	659	1	579	2	N	33					136
							36	9									
12	989	N	989	-0-	-0-	-0-	546	1	410	2	N	30					166
							33	9									
01	1269	N	1269	-0-	-0-	-0-	608	1	577	2	N	76	180	1			62
							84	9									
02	1176	N	816	-0-	-360	-0-	514	1	267	2	N	32					94
							35	9									
03	999	N	999	-0-	-0-	-0-	615	1	334	2	N	45					139
							50	9									
04	1230	N	913	-0-	-317	-0-	623	1	240	2	N	45					184
							50	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3901	X	3901	-0-	-0-	-0-	3826	2	75	9	N	68	164	1			63
12	3813	X	3598	-0-	-215	-0-	3522	2	76	9	N	69					132
01	4061	X	3905	-0-	-156	-0-	3850	2	55	9	N	50					182
02	3668	X	3495	-0-	-173	-0-	3437	2	58	9	N	53	172	1			63
03	4061	X	3797	-0-	-264	-0-	3718	2	79	9	N	72					135
04	3900	X	3574	-0-	-326	-0-	3505	2	69	9	N	63	178	1			20

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

11	1620	N	1558	-0-	-62	-0-	312	1	1169	2	N	70					194
							77	9									
12	1828	N	1828	-0-	-0-	-0-	386	1	1366	2	N	69	176	1			87
							76	9									
01	1700	N	1700	-0-	-0-	-0-	394	1	1238	2	N	62					149
							68	9									
02	1505	N	1505	-0-	-0-	-0-	331	1	1118	2	N	51					200
							56	9									
03	1829	N	1778	-0-	-51	-0-	401	1	1320	2	N	52	177	1			75
							57	9									
04	1650	N	1567	-0-	-83	-0-	345	1	1174	2	N	44					119
							48	9									

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

11	1261	N	1261	-0-	-0-	-0-	340	1	891	2	N	27					97
							30	9									
12	1449	N	1449	-0-	-0-	-0-	411	1	1008	2	N	27					124
							30	9									
01	1338	N	1338	-0-	-0-	-0-	421	1	886	2	N	28					152
							31	9									
02	1176	N	1132	-0-	-44	-0-	347	1	766	2	N	17	117	1			52
							19	9									
03	1457	N	1325	-0-	-132	-0-	424	1	879	2	N	20					72
							22	9									
04	1290	N	1119	-0-	-171	-0-	365	1	712	2	N	38					110
							42	9									

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

11	300	N	229	-0-	-71	-0-	229	2			N	-0-					112
12	279	N	223	-0-	-56	-0-	223	2			N	-0-					112
01	279	N	210	-0-	-69	-0-	210	2			N	-0-					112
02	224	N	150	-0-	-74	-0-	149	2	1	9	N	1	77	1			36
03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					36
*04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					36

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

11	3510	X	3063	-0-	-447	-0-	1141	1	1859	2	N	57					191
							63	9									
12	3627	X	2115	-0-	-1512	-0-	751	1	1323	2	N	37	191	1			37
							41	9									
01	3627	X	1977	-0-	-1650	-0-	764	1	1155	2	N	53					90
							58	9									
02	2856	X	2186	-0-	-670	-0-	765	1	1380	2	N	37					127
							41	9									
03	3162	X	2633	-0-	-529	-0-	1077	1	1554	2	N	2					129
							2	9									
04	3060	X	2510	-0-	-550	-0-	969	1	1538	2	N	3					132
							3	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	4738	-0-	-992	-0-	4738	2			N	-0-					133
12	5704	X	4488	-0-	-1216	-0-	4488	2			N	-0-					133
01	5704	X	5460	-0-	-244	-0-	5460	2			N	-0-					133
02	5152	X	4948	-0-	-204	-0-	4948	2			N	-0-					133
03	5673	X	5059	-0-	-614	-0-	5059	2			N	-0-					133
04	5280	X	5091	-0-	-189	-0-	5090	2	1	9	N	1					134

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	5005	-0-	-35	-0-	4988	2	17	9	N	15					222
12	5184	X	5184	-0-	-0-	-0-	5049	2	135	9	N	123	173	1			172
01	5426	X	5426	-0-	-0-	-0-	5264	2	162	9	N	147					319
02	5049	X	5049	-0-	-0-	-0-	4969	2	80	9	N	73	192	1			200
03	5485	X	5485	-0-	-0-	-0-	5385	2	100	9	N	91	195	1			96
*04	5402	X	5402	-0-	-0-	-0-	5369	2	33	9	N	30					126

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4674	X	4674	-0-	-0-	-0-	4673	2	1	9	N	1					197
12	4311	X	4311	-0-	-0-	-0-	4311	2			N	-0-					197
01	4743	X	4250	-0-	-493	-0-	4229	2	21	9	N	19					216
02	4368	X	3022	-0-	-1346	-0-	3014	2	8	9	N	7	186	1			37
03	4836	X	4028	-0-	-808	-0-	4010	2	18	9	N	16					53
04	4680	X	2420	-0-	-2260	-0-	2409	2	11	9	N	10					63

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2374	-0-	-416	-0-	2333	2	41	9	N	37	188	1			33
12	2883	X	2344	-0-	-539	-0-	2307	2	37	9	N	34					67
01	2883	X	2175	-0-	-708	-0-	2136	2	39	9	N	35					102
02	2604	X	1779	-0-	-825	-0-	1757	2	22	9	N	20					122
03	2449	X	2077	-0-	-372	-0-	2053	2	24	9	N	22					144
04	2370	X	1993	-0-	-377	-0-	1953	2	40	9	N	36					180

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	4238	-0-	-232	-0-	4209	2	29	9	N	26	180	1			91
12	4402	X	4145	-0-	-257	-0-	4097	2	48	9	N	44					135
01	4371	X	4238	-0-	-133	-0-	4174	2	64	9	N	58					193
02	3948	X	3765	-0-	-183	-0-	3742	2	23	9	N	21	106	1			108
03	4371	X	4090	-0-	-281	-0-	4020	2	70	9	N	64					172
04	4230	X	3891	-0-	-339	-0-	3827	2	64	9	N	58					230

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2960	X	2960	-0-	-0-	-0-	2886	2	74	9	N	67	171	1			102
12	2818	N	2818	-0-	-0-	-0-	2765	2	53	9	N	48					150
01	2852	N	2585	-0-	-267	-0-	2527	2	58	9	N	53					203
02	2772	N	2193	-0-	-579	-0-	2156	2	37	9	N	34	175	1			62
03	2821	N	2562	-0-	-259	-0-	2510	2	52	9	N	47					109
04	2490	N	2341	-0-	-149	-0-	2307	2	34	9	N	31					140

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3742	-0-	-398	-0-	3688	2	54	9	N	49					139
12	4216	X	3777	-0-	-439	-0-	3727	2	50	9	N	45					184
01	4154	X	3671	-0-	-483	-0-	3620	2	51	9	N	46	182	1			48
02	3612	X	3208	-0-	-404	-0-	3152	2	56	9	N	51					99
03	3937	X	3690	-0-	-247	-0-	3643	2	47	9	N	43	92	1			50
04	3750	X	3513	-0-	-237	-0-	3480	2	33	9	N	30					80

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					175
12	0	N	-0-	-0-	-0-	-0-					N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175
02	0	N	-0-	-0-	-0-	-0-					N	-0-					175
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2768	N	2768	-0-	-0-	-0-	1016 264	1 9	1488	2	N	240	180	1			245
12	2418	N	2406	-0-	-12	-0-	706 289	1 9	1411	2	N	263	182	1			326
01	2759	N	1465	-0-	-1294	-0-	529 267	1 9	669	2	N	243	349	1			220
02	2576	N	1399	-0-	-1177	-0-	566 245	1 9	588	2	N	223	179	1			264
03	2418	N	2376	-0-	-42	-0-	981 342	1 9	1053	2	N	311	340	1			235
*04	2194	N	2194	-0-	-0-	-0-	881 323	1 9	990	2	N	294	354	1			175

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	993	N	993	-0-	-0-	-0-	377 110	1 9	506	2	N	100	66	1			92
12	926	N	926	-0-	-0-	-0-	383 123	1 9	420	2	N	112					204
01	1030	N	1030	-0-	-0-	-0-	380 94	1 9	556	2	N	85	189	1			100
02	924	N	532	-0-	-392	-0-	282 70	1 9	180	2	N	64					164
03	930	N	879	-0-	-51	-0-	454 68	1 9	357	2	N	62	184	1			42
04	990	N	953	-0-	-37	-0-	418 58	1 9	477	2	N	53					95

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2383	X	2383	-0-	-0-	-0-	2327	2	56	9	N	51					270
12	2380	N	2380	-0-	-0-	-0-	2338	2	42	9	N	38					308
01	2400	N	2400	-0-	-0-	-0-	2343	2	57	9	N	52	194	1			166
02	2212	N	2117	-0-	-95	-0-	2074	2	43	9	N	39	58	1			147
03	2387	N	2331	-0-	-56	-0-	2285	2	46	9	N	42					189
04	2310	N	2238	-0-	-72	-0-	2194	2	44	9	N	40					229

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	576	-0-	-24	-0-	576	2			N	-0-					-0-
12	620	N	584	-0-	-36	-0-	584	2			N	-0-					-0-
01	620	N	574	-0-	-46	-0-	574	2			N	-0-					-0-
02	532	N	494	-0-	-38	-0-	494	2			N	-0-					-0-
03	589	N	537	-0-	-52	-0-	537	2			N	-0-					-0-
04	570	N	503	-0-	-67	-0-	503	2			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	75					123
12	0	N	-0-	-0-	-0-	-0-					N	93					216
01	0	N	-0-	-0-	-0-	-0-					N	74					290
02	0	N	-0-	-0-	-0-	-0-					N	65	178	1			177
03	0	N	-0-	-0-	-0-	-0-					N	89	198	1			68
*04	109	N	109	-0-	-0-	-0-	2	1	29	2	N	71					139
							78	9									

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

11	3780	X	3363	-0-	-417	-0-	3306	2	57	9	N	52					107
12	3782	X	3432	-0-	-350	-0-	3376	2	56	9	N	51					158
01	3534	X	3376	-0-	-158	-0-	3323	2	53	9	N	48					206
02	3136	X	2999	-0-	-137	-0-	2944	2	55	9	N	50	172	1			84
03	3472	X	3212	-0-	-260	-0-	3159	2	53	9	N	48					132
04	3360	X	3051	-0-	-309	-0-	3007	2	44	9	N	40					172

CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

11	2640	X	1236	-0-	-1404	-0-	1236	2			N	-0-					51
12	2666	X	1107	-0-	-1559	-0-	1107	2			N	-0-					51
01	2666	X	1192	-0-	-1474	-0-	1192	2			N	-0-					51
02	1820	X	1030	-0-	-790	-0-	1030	2			N	-0-					51
03	1674	X	1138	-0-	-536	-0-	1138	2			N	-0-					51
04	1230	X	534	-0-	-696	-0-	534	2			N	-0-					51

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

11	3690	X	3676	-0-	-14	-0-	3586	2	90	9	N	82					155
12	3844	X	3785	-0-	-59	-0-	3722	2	63	9	N	57					212
01	3875	X	3815	-0-	-60	-0-	3741	2	74	9	N	67	170	1			109
02	3500	X	3376	-0-	-124	-0-	3331	2	45	9	N	41					150
03	3875	X	3627	-0-	-248	-0-	3541	2	86	9	N	78	115	1			113
04	3690	X	3547	-0-	-143	-0-	3462	2	85	9	N	77					190

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

11	1626	X	1626	-0-	-0-	-0-	1595	2	31	9	N	28					214
12	589	X	447	-0-	-142	-0-	439	2	8	9	N	7					221
01	589	X	47	-0-	-542	-0-	43	2	4	9	N	4	172	1			53
02	618	X	618	-0-	-0-	-0-	446	1	170	2	N	2					55
							2	9									
03	800	X	800	-0-	-0-	-0-	467	1	333	2	N	-0-					55
04	570	X	565	-0-	-5	-0-	415	1	150	2	N	-0-					55

PARALLEL ENERGY LP 639020
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

11	1440	N	1078	-0-	-362	-0-	1078	2			N	-0-					62
12	1488	N	1145	-0-	-343	-0-	1145	2			N	-0-					62
01	1457	N	703	-0-	-754	-0-	703	2			N	-0-					62
02	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					62
03	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					62
*04	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					62

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020
BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1867	-0-	-1133	13405	1832	2	35	9	N	32					225
12	3100	N	2213	-0-	-887	12518	2211	2	2	9	N	2					227
01	3100	N	2837	-0-	-263	12255	2809	2	28	9	N	25					252
02	2800	N	2483	-0-	-317	11938	2481	2	2	9	N	2					254
03	3100	N	2584	-0-	-516	11422	2565	2	19	9	N	17	210	1			61
*04	3000	N	2338	-0-	-662	10760	2332	3	6	9	N	5					66

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

11	3827	X	3827	-0-	-0-	-0-	3805	2	22	9	N	20					281
12	3694	X	3694	-0-	-0-	-0-	3681	2	13	9	N	12					293
01	3410	X	3360	-0-	-50	-0-	3330	2	30	9	N	27					320
02	3080	X	2967	-0-	-113	-0-	2948	2	19	9	N	17					337
03	3410	X	3243	-0-	-167	-0-	3212	2	31	9	N	28					365
04	3300	X	3084	-0-	-216	-0-	3062	3	22	9	N	20					385

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

11	3814	X	3814	-0-	-0-	-0-	3753	2	61	9	N	55					267
12	3689	X	3569	-0-	-120	-0-	3521	2	48	9	N	44	185	1			126
01	3689	X	3424	-0-	-265	-0-	3420	2	4	9	N	4					130
02	3494	X	3494	-0-	-0-	-0-	3494	2			N	-0-					130
03	3751	X	3726	-0-	-25	-0-	3726	2			N	-0-					130
04	3630	X	3412	-0-	-218	-0-	3395	3	17	9	N	15					145

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

11	1860	N	1860	-0-	-0-	-0-	1837	2	23	9	N	21					235
12	1980	N	1980	-0-	-0-	-0-	1959	2	21	9	N	19					254
01	1983	N	1983	-0-	-0-	-0-	1955	2	28	9	N	25					279
02	1736	N	1607	-0-	-129	-0-	1587	2	20	9	N	18					297
03	1984	N	1699	-0-	-285	-0-	1679	2	20	9	N	18	198	1			117
04	1920	N	1502	-0-	-418	-0-	1488	3	14	9	N	13					130

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 10/12/2006 TOTAL DEPTH 10475 PERF. 9948 - 10365

11	6750	X	6501	-0-	-249	-0-	6451	2	50	9	N	45					220
12	6975	X	6529	-0-	-446	-0-	6446	2	83	9	N	75					295
01	6975	X	6148	-0-	-827	-0-	6141	2	7	9	N	6	195	1			106
02	6300	X	5616	-0-	-684	-0-	5531	2	85	9	N	77					183
03	6975	X	6176	-0-	-799	-0-	6066	2	110	9	N	100					283
04	6510	X	5744	-0-	-766	-0-	5661	3	83	9	N	75	193	1			165

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

11	900	N	800	-0-	-100	-0-	791	2	9	9	N	8					122
12	837	N	831	-0-	-6	-0-	829	2	2	9	N	2					124
01	868	N	774	-0-	-94	-0-	774	2			N	-0-					124
02	756	N	693	-0-	-63	-0-	693	2			N	-0-					124
03	912	N	912	-0-	-0-	-0-	890	2	22	9	N	20					144
*04	1062	N	1062	-0-	-0-	-0-	1045	3	17	9	N	15					159

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

11	4328	X	4328	-0-	-0-	-0-	4328	2			N	-0-	194	1			84
12	4658	X	4658	-0-	-0-	-0-	4629	2	29	9	N	26					110
01	4462	X	4462	-0-	-0-	-0-	4460	2	2	9	N	2					112
02	3724	X	3664	-0-	-60	-0-	3664	2			N	-0-					112
03	4320	X	4320	-0-	-0-	-0-	4232	2	88	9	N	80					192
04	3990	X	3954	-0-	-36	-0-	3860	3	94	9	N	85					277

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6125	X	6125	-0-	-0-	-0-	6040	2	85	9	N	77					279
12	5715	X	5715	-0-	-0-	-0-	5654	2	61	9	N	55	185	1			149
01	5408	X	5408	-0-	-0-	-0-	5319	2	89	9	N	81					230
02	4900	X	4886	-0-	-14	-0-	4825	2	61	9	N	55					285
03	5425	X	5276	-0-	-149	-0-	5212	2	64	9	N	58	208	1			135
04	5250	X	4835	-0-	-415	-0-	4766	3	69	9	N	63					198

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2732	-0-	-268	14088	2680	2	52	9	N	47					182
12	3100	N	2383	-0-	-717	13371	2348	2	35	9	N	32					214
01	3100	N	2177	-0-	-923	12448	2164	2	13	9	N	12					226
02	2800	N	1865	-0-	-935	11513	1853	2	12	9	N	11					237
03	3100	N	2259	-0-	-841	10672	2259	2			N	-0-					237
*04	3000	N	1862	-0-	-1138	9534	1862	3			N	-0-	188	1			49

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2125	-0-	-875	17943	2108	2	17	9	N	15	196	1			85
12	3100	N	2102	-0-	-998	16945	2085	2	17	9	N	15					100
01	3100	N	2100	-0-	-1000	15945	2087	2	13	9	N	12					112
02	2800	N	1905	-0-	-895	15050	1881	2	24	9	N	22					134
03	3100	N	2139	-0-	-961	14089	2127	2	12	9	N	11					145
*04	3000	N	2043	-0-	-957	13132	2031	3	12	9	N	11					156

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	1989	-0-	-951	-0-	1933	2	56	9	N	51	193	1			112
12	2511	N	2166	-0-	-345	-0-	2125	2	41	9	N	37					149
01	2217	N	2217	-0-	-0-	-0-	2200	2	17	9	N	15					164
02	1907	N	1907	-0-	-0-	-0-	1901	2	6	9	N	5					169
03	2170	N	2008	-0-	-162	-0-	1972	2	36	9	N	33					202
04	2160	N	1811	-0-	-349	-0-	1781	3	30	9	N	27					229

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1895	-0-	-1105	16805	1895	2			N	-0-					129
12	3100	N	1807	-0-	-1293	15512	1807	2			N	-0-					129
01	3100	N	1806	-0-	-1294	14218	1750	2	56	9	N	51					180
02	2800	N	1478	-0-	-1322	12896	1472	2	6	9	N	5					185
03	3100	N	1422	-0-	-1678	11218	1422	2			N	-0-					185
*04	3000	N	1162	-0-	-1838	9380	1158	3	4	9	N	4					189

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2028	-0-	-972	15849	1970	2	58	9	N	53					116
12	3100	N	2026	-0-	-1074	14775	2013	2	13	9	N	12					128
01	3100	N	1939	-0-	-1161	13614	1939	2			N	-0-					128
02	2800	N	1624	-0-	-1176	12438	1624	2			N	-0-					128
03	3100	N	1600	-0-	-1500	10938	1580	2	20	9	N	18					146
*04	3000	N	1436	-0-	-1564	9374	1436	3			N	-0-					146

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2757	N	2757	-0-	-0-	-0-	2695	2	62	9	N	56	194	1			101
12	2480	N	2459	-0-	-21	-0-	2415	2	44	9	N	40					141
01	2790	N	2218	-0-	-572	-0-	2168	2	50	9	N	45					186
02	2520	N	2171	-0-	-349	-0-	2142	2	29	9	N	26					212
03	2449	N	2272	-0-	-177	-0-	2242	2	30	9	N	27					239
04	2160	N	2091	-0-	-69	-0-	2049	3	42	9	N	38	202	1			75

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020
HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	479	-0-	-271	-0-	479	2			N	-0-	192	1			69
12	806	N	409	-0-	-397	-0-	409	2			N	-0-					69
01	558	N	491	-0-	-67	-0-	478	2	13	9	N	12					81
02	448	N	433	-0-	-15	-0-	420	2	13	9	N	12					93
03	459	N	459	-0-	-0-	-0-	456	2	3	9	N	3					96
04	480	N	390	-0-	-90	-0-	387	3	3	9	N	3					99

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	600	-0-	-600	-0-	592	2	8	9	N	7	182	1			138
12	1116	N	502	-0-	-614	-0-	494	2	8	9	N	7					145
01	992	N	523	-0-	-469	-0-	509	2	14	9	N	13					158
02	560	N	371	-0-	-189	-0-	368	2	3	9	N	3					161
03	496	N	462	-0-	-34	-0-	451	2	11	9	N	10					171
04	510	N	192	-0-	-318	-0-	188	3	4	9	N	4					175

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1748	-0-	-142	-0-	1698	2	50	9	N	45					192
12	1860	N	1808	-0-	-52	-0-	1747	2	61	9	N	55					247
01	1767	N	1598	-0-	-169	-0-	1598	2			N	-0-	179	1			68
02	1624	N	1426	-0-	-198	-0-	1420	2	6	9	N	5					73
03	1798	N	1545	-0-	-253	-0-	1495	2	50	9	N	45					118
*04	1578	N	1578	-0-	-0-	-0-	1539	3	39	9	N	35					153

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2601	-0-	-609	-0-	2483	2	118	9	N	107	196	1			115
12	3224	X	2663	-0-	-561	-0-	2634	2	29	9	N	26					141
01	3224	X	2758	-0-	-466	-0-	2696	2	62	9	N	56					197
02	2912	X	2241	-0-	-671	-0-	2195	2	46	9	N	42					239
03	2759	X	1887	-0-	-872	-0-	1825	2	62	9	N	56	202	1			93
04	2670	X	1933	-0-	-737	-0-	1881	3	52	9	N	47					140

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1838	-0-	-1162	8871	1820	2	18	9	N	16	192	1			101
12	3100	N	1920	-0-	-1180	7691	1895	2	25	9	N	23					124
01	3100	N	1312	-0-	-1788	5903	1306	2	6	9	N	5					129
02	2800	N	1009	-0-	-1791	4112	1003	2	6	9	N	5					134
03	3100	N	1225	-0-	-1875	2237	1208	2	17	9	N	15					149
*04	3000	N	1131	-0-	-1869	368	1119	3	12	9	N	11					160

QEP ENERGY COMPANY 684474
CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	329	-0-	-1951	-0-	21	1	308	2	N	-0-					292
12	2356	X	136	-0-	-2220	-0-	21	1	115	2	N	-0-					292
01	2356	X	99	-0-	-2257	-0-	21	1	70	2	N	7					299
							8	9									
02	2128	X	206	-0-	-1922	-0-	21	1	185	2	N	-0-					299
03	527	X	217	-0-	-310	-0-	21	1	185	2	N	10	192	1			117
							11	9									
*04	1510	X	1510	-0-	-0-	-0-	21	1	1469	2	N	18					135
							20	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2082	-0-	-48	-0-	21	1	2038	2	N	21	186	1			74
							23	9									
12	2170	N	1486	-0-	-684	-0-	21	1	1465	2	N	-0-					74
01	2077	N	767	-0-	-1310	-0-	21	1	745	2	N	1					75
							1	9									
02	1932	N	828	-0-	-1104	-0-	21	1	807	2	N	-0-					75
03	1488	N	828	-0-	-660	-0-	21	1	807	2	N	-0-					75
*04	805	N	805	-0-	-0-	-0-	21	1	784	2	N	-0-					75

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	374	-0-	-16	-0-	21	1	353	2	N	-0-					32
12	425	N	425	-0-	-0-	-0-	21	1	387	2	N	15					47
							17	9									
01	403	N	379	-0-	-24	-0-	21	1	358	2	N	-0-					47
02	392	N	392	-0-	-0-	-0-	21	1	371	2	N	-0-					47
03	434	N	392	-0-	-42	-0-	21	1	371	2	N	-0-					47
*04	374	N	374	-0-	-0-	-0-	21	1	353	2	N	-0-					47

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	812	-0-	-238	-0-	41	1	771	2	N	-0-					122
12	1006	N	1006	-0-	-0-	-0-	41	1	964	2	N	1					123
							1	9									
01	941	N	941	-0-	-0-	-0-	41	1	900	2	N	-0-					123
02	851	N	851	-0-	-0-	-0-	41	1	810	2	N	-0-					123
03	992	N	851	-0-	-141	-0-	41	1	810	2	N	-0-					123
04	900	N	856	-0-	-44	-0-	41	1	815	2	N	-0-					123

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	278	-0-	-292	-0-	41	1	237	2	N	-0-					214
12	527	N	446	-0-	-81	-0-	41	1	405	2	N	-0-					214
01	453	N	453	-0-	-0-	-0-	41	1	412	2	N	-0-					214
02	405	N	405	-0-	-0-	-0-	41	1	364	2	N	-0-					214
03	434	N	405	-0-	-29	-0-	41	1	364	2	N	-0-					214
04	450	N	396	-0-	-54	-0-	41	1	355	2	N	-0-					214

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	39	-0-	-21	-0-	21	1	18	2	N	-0-					119
12	183	N	183	-0-	-0-	-0-	21	1	41	2	N	110					229
							121	9									
01	73	N	73	-0-	-0-	-0-	21	1	52	2	N	-0-					229
02	85	N	85	-0-	-0-	-0-	21	1	64	2	N	-0-					229
03	186	N	110	-0-	-76	-0-	21	1	64	2	N	23	190	1			62
							25	9									
*04	89	N	89	-0-	-0-	-0-	21	1	68	2	N	-0-					62

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3415	-0-	-515	-0-	41	1	3354	2	N	18					187
							20	9									
12	3365	X	3365	-0-	-0-	-0-	41	1	3261	2	N	57					244
							63	9									
01	3448	X	3448	-0-	-0-	-0-	41	1	3366	2	N	37	187	1			94
							41	9									
02	3062	X	3062	-0-	-0-	-0-	41	1	2996	2	N	23					117
							25	9									
03	3534	X	3079	-0-	-455	-0-	41	1	2996	2	N	38					155
							42	9									
04	3420	X	3161	-0-	-259	-0-	41	1	3120	2	N	-0-					155

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	511	-0-	-89	-0-	40	1	471	2	N	-0-					219
12	589	N	545	-0-	-44	-0-	40	1	485	2	N	18					237
							20	9									
01	558	N	508	-0-	-50	-0-	40	1	468	2	N	-0-					237
02	476	N	452	-0-	-24	-0-	40	1	412	2	N	-0-	205	1	5	7	27
03	558	N	452	-0-	-106	-0-	40	1	412	2	N	-0-					27
04	480	N	403	-0-	-77	-0-	40	1	363	2	N	-0-					27

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	60	1	47	2	N	-0-					92
12	311	N	311	-0-	-0-	-0-	60	1	80	2	N	155					247
							171	9									
01	160	N	160	-0-	-0-	-0-	60	1	71	2	N	26	186	1			87
							29	9									
02	123	N	123	-0-	-0-	-0-	60	1	63	2	N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	60	1	503	2	N	-0-					164
12	598	N	598	-0-	-0-	-0-	60	1	513	2	N	23					187
							25	9									
01	620	N	589	-0-	-31	-0-	60	1	507	2	N	20					207
							22	9									
02	532	N	485	-0-	-47	-0-	60	1	425	2	N	-0-					207
03	589	N	485	-0-	-104	-0-	60	1	425	2	N	-0-					207
04	570	N	493	-0-	-77	-0-	60	1	433	2	N	-0-					207

SAMSON LONE STAR, LLC 744737
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1302	-0-	-888	-0-	150	1	1152	2	N	-0-					121
12	2510	X	2510	-0-	-0-	-0-	155	1	2355	2	N	-0-					121
01	2913	X	2913	-0-	-0-	-0-	155	1	2758	2	N	-0-					121
02	1826	N	1826	-0-	-0-	-0-	140	1	1686	2	N	-0-					121
03	2263	N	860	-0-	-1403	-0-	155	1	705	2	N	-0-					121
04	2190	N	1307	-0-	-883	-0-	150	1	1157	2	N	-0-					121

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3494	X	3494	-0-	-0-	-0-	1020	1	2474	2	N	-0-					345
12	4458	X	4458	-0-	-0-	-0-	1054	1	3404	2	N	-0-					345
01	4219	X	4219	-0-	-0-	-0-	1054	1	3137	2	N	25	183	1			187
							28	9									
02	2555	X	2555	-0-	-0-	-0-	884	1	1540	2	N	119					306
							131	9									
03	3022	X	3022	-0-	-0-	-0-	952	1	2005	2	N	59	182	1			183
							65	9									
*04	3691	X	3691	-0-	-0-	-0-	952	1	2739	2	N	-0-					183

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

11	3660	X	3100	-0-	-560	-0-	3037	2	63	9	N	57					181
12	3472	X	3337	-0-	-135	-0-	3274	2	63	9	N	57					238
01	3472	X	3331	-0-	-141	-0-	3251	2	80	9	N	73					311
02	3080	X	3066	-0-	-14	-0-	3003	2	63	9	N	57					368
03	3848	X	3848	-0-	-0-	-0-	3782	2	66	9	N	60					428
*04	3453	X	3453	-0-	-0-	-0-	3383	2	70	9	N	64	199	1			293

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

11	3060	X	2967	-0-	-93	-0-	2922	2	45	9	N	41					212
12	3230	X	3230	-0-	-0-	-0-	3169	2	61	9	N	55					267
01	3245	X	3245	-0-	-0-	-0-	3194	2	51	9	N	46					313
02	2576	X	2365	-0-	-211	-0-	2331	2	34	9	N	31					344
03	2852	X	2515	-0-	-337	-0-	2461	2	54	9	N	49					393
*04	2766	X	2766	-0-	-0-	-0-	2737	2	29	9	N	26	192	1			227

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

11	9360	X	5770	-0-	-3590	-0-	45	1	5560	2	N	150	197	1			215
							165	9									
12	9672	X	5989	-0-	-3683	-0-	45	1	5806	2	N	125	198	1			142
							138	9									
01	9672	X	6063	-0-	-3609	-0-	45	1	5823	2	N	177					319
							195	9									
02	8736	X	4848	-0-	-3888	-0-	40	1	4718	2	N	82					401
							90	9									
03	9672	X	5647	-0-	-4025	-0-	45	1	5479	2	N	112					513
							123	9									
04	9360	X	5238	-0-	-4122	-0-	50	1	5158	2	N	27	396	1			144
							30	9									

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

11	14B	DENY	NO RPT	-0-	-0-	215					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	215					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	215					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	215					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	215					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	215					N	NO RPT					-0-

RED DEER CREEK (MORROW, UPPER) //CONT.// 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

11	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					252
12	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					252
01	1984	N	1239	-0-	-745	-0-	1239	3			N	-0-					252
02	1456	N	1017	-0-	-439	-0-	1017	3			N	-0-					252
03	1426	N	980	-0-	-446	-0-	14	1	966	2	N	-0-	252	7			-0-
04	1200	N	959	-0-	-241	-0-	959	2			N	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
HOLMES EXPLORATION, LLC 394700
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

11	4530	#	3152	-0-	-1378	-0-	3142	2	10	9	N	9					271
12	4526	#	2509	-0-	-2017	-0-	2491	2	18	9	N	16					287
01	4433	#	2541	-0-	-1892	-0-	2533	2	8	9	N	7	184	1			110
02	3976	#	-0-	-0-	-3976	-0-					N	-0-					110
03	4371	#	-0-	-0-	-4371	-0-					N	-0-					110
04	3150	#	2870	-0-	-280	-0-	2870	2			N	-0-					110

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REDDING WELL #: 1 RRCID -> 102137 COMPL. DATE 04/05/1982 TOTAL DEPTH 13896 PERF.13416 - 13430

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					69
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					69
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					69
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					69
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	515	-0-	-205	-0-	515	2			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
01	558	N	494	-0-	-64	-0-	494	2			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
*04	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LINN OPERATING, INC. 501545
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					7
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	R	74	-0-	-0-	-0-	60	1	14	2	N	-0-					183
12	62	#	20	-0-	-42	-0-	16	1	4	2	N	-0-					183
01	93	#	39	-0-	-54	-0-	22	1	17	2	N	-0-					183
02	84	#	71	-0-	-13	-0-	56	1	15	2	N	-0-					183
03	93	#	42	-0-	-51	-0-	34	1	8	2	N	-0-					183
*04	68	R	68	-0-	-0-	-0-	60	1	8	2	N	-0-					183

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	444	-0-	-516	-0-	19	1	425	2	N	-0-					26
12	806	N	292	-0-	-514	-0-	18	1	274	2	N	-0-					26
01	878	N	878	-0-	-0-	-0-	30	1	848	2	N	-0-					26
02	484	N	484	-0-	-0-	-0-	28	1	456	2	N	-0-					26
03	295	N	295	-0-	-0-	-0-	31	1	264	2	N	-0-					26
04	840	N	292	-0-	-548	-0-	30	1	262	2	N	-0-					26

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	480	N	408	-0-	-72	-0-	32	1	376	2	N	-0-			155
12	527	N	504	-0-	-23	-0-	31	1	473	2	N	-0-			155
01	713	N	150	-0-	-563	-0-	43	1	90	2	N	15			170
							17	9							
02	687	N	687	-0-	-0-	-0-	72	1	597	2	N	16			186
							18	9							
03	496	N	243	-0-	-253	-0-	30	1	201	2	N	11			197
							12	9							
*04	337	N	337	-0-	-0-	-0-	16	1	315	2	N	5			202
							6	9							

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

11	565	N	565	-0-	-0-	-0-	41	1	480	2	N	40			140
							44	9							
12	682	N	643	-0-	-39	-0-	39	1	604	2	N	-0-			140
01	248	N	154	-0-	-94	-0-	49	1	102	2	N	3			143
							3	9							
02	532	N	497	-0-	-35	-0-	53	1	444	2	N	-0-			143
03	651	N	208	-0-	-443	-0-	26	1	182	2	N	-0-			143
*04	331	N	331	-0-	-0-	-0-	16	1	315	2	N	-0-			143

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

11	0	N	-0-	-0-	-0-	-0-					N	-0-			97
12	0	N	-0-	-0-	-0-	-0-					N	-0-			97
01	0	N	-0-	-0-	-0-	-0-					N	-0-			97
02	0	N	-0-	-0-	-0-	-0-					N	-0-			97
03	0	N	-0-	-0-	-0-	-0-					N	-0-			97
04	0	N	-0-	-0-	-0-	-0-					N	-0-			97

TANDY WELL #: 1300 RRCID -> 110798 COMPL. DATE 12/05/1983 TOTAL DEPTH 10350 PERF. 9008 - 9020

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

11	146730	X	131923	-0-	-14807	-0-	129411	2	2512	9	N	2284	2193	1		144
12	152458	X	132962	-0-	-19496	-0-	130637	2	2325	9	N	2114	2132	1		126
01	152458	X	126842	-0-	-25616	-0-	124215	2	2627	9	N	2388	2377	1		137
02	123116	X	90466	-0-	-32650	-0-	89129	2	1337	9	N	1215	1172	1		180
03	136307	X	96337	-0-	-39970	-0-	93902	2	2435	9	N	2214	2335	1		59
04	131910	X	124899	-0-	-7011	-0-	122784	2	2115	9	N	1923	1900	1		82

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52376	X	52376	-0-	-0-	-0-	624	1	50701	2	N	953	972	1			97
							3	4	1048	9							
12	56255	X	56255	-0-	-0-	-0-	670	1	54532	2	N	954	974	1			77
							4	4	1049	9							
01	50645	X	50645	-0-	-0-	-0-	630	1	49304	2	N	643	583	1			137
							4	4	707	9							
02	40797	X	40797	-0-	-0-	-0-	513	1	39477	2	N	731	792	1			76
							3	4	804	9							
03	49576	X	49576	-0-	-0-	-0-	605	1	48024	2	N	857	781	1			152
							4	4	943	9							
*04	48657	X	48657	-0-	-0-	-0-	636	1	47038	2	N	891	971	1			72
							3	4	980	9							

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76200	X	70322	-0-	-5878	-0-	622	1	68487	2	N	1100	1165	1			60
							3	4	1210	9							
12	77407	X	74953	-0-	-2454	-0-	668	1	73425	2	N	778	779	1			59
							4	4	856	9							
01	77407	X	74898	-0-	-2509	-0-	664	1	72672	2	N	1416	1367	1			108
							4	4	1558	9							
02	68516	X	55354	-0-	-13162	-0-	510	1	54393	2	N	407	400	1			115
							3	4	448	9							
03	79241	X	79241	-0-	-0-	-0-	664	1	77092	2	N	1346	1348	1			113
							4	4	1481	9							
*04	73975	X	73975	-0-	-0-	-0-	641	1	72330	2	N	910	947	1			76
							3	4	1001	9							

CHESAPEAKE OPERATING, INC. 147715
FLOWERS 78 WELL #: 5H RRCID -> 264375 COMPL. DATE 09/15/2011 TOTAL DEPTH 10600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	1639	-0-	1639	19012	1639	2			N	-0-					159
12	0	Z	1195	-0-	1195	20207	1195	2			N	-0-					159
01	0	Z	867	-0-	867	21074	867	2			N	-0-					159
02	21179	X	105	-0-	-21074	-0-	105	2			N	-0-					159
03	3076	N	3076	-0-	-0-	-0-	1541	2	1535	9	N	1395	1297	1			257
*04	3000	N	4749	-0-	1749	1749	3621	2	1128	9	N	1025	723	1			559

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF. 10180 - 15596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	64552	-0-	64552	621761	63748	2	804	9	N	731	746	1			599
12	0	W	61221	-0-	61221	682982	60475	2	746	9	N	678	564	1			713
01	0	W	56405	-0-	56405	739387	55837	2	568	9	N	516	780	1			449
02	0	W	47448	-0-	47448	786835	46962	2	486	9	N	442	377	1			514
03	0	W	49469	-0-	49469	836304	49034	2	435	9	N	395	578	1			331
04	0	W	43769	-0-	43769	880073	43245	2	524	9	N	476	400	1			407

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
SUTTER'S MILLS WELL #: 170 RRCID -> 245467 COMPL. DATE 08/15/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62490	X	51780	-0-	-10710	-0-	50545	3	1235	9	N	1123	900	1			350
12	50064	X	50064	-0-	-0-	-0-	48758	3	1306	9	N	1187	1320	1			217
01	50395	X	50395	-0-	-0-	-0-	49190	3	1205	9	N	1095	917	1			395
02	37278	X	37278	-0-	-0-	-0-	37277	3	1	9	N	1					396
*03	49339	X	49339	-0-	-0-	-0-	48315	3	1024	9	N	931	1105	1			222
04	25860	X	NO RPT	-0-	-25860	-0-					N	NO RPT					222

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	23107	-0-	23107	23107	22669	2	438	9	N	398	384	1			166
12	46113	X	23006	-0-	-23107	-0-	22571	2	435	9	N	395	389	1			172
01	25823	X	23237	-0-	-2586	-0-	22801	2	436	9	N	396	396	1			172
02	22932	X	19641	-0-	-3291	-0-	19230	2	411	9	N	374					546
03	24738	X	21830	-0-	-2908	-0-	21387	2	443	9	N	403	725	1			224
04	23100	X	NO RPT	-0-	-23100	-0-					N	NO RPT					224

SUTTER'S MILL "A" WELL #: 171 RRCID -> 253426 COMPL. DATE 01/20/2009 TOTAL DEPTH 11350 PERF.10062 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	6573	-0-	-747	-0-	6495	3	78	9	N	71	191	1			207
12	7440	X	6666	-0-	-774	-0-	6625	3	41	9	N	37					244
01	7316	X	6612	-0-	-704	-0-	6436	3	176	9	N	160	193	1			211
02	6751	X	6751	-0-	-0-	-0-	5664	3	1087	9	N	988	937	1			262
03	6944	X	6217	-0-	-727	-0-	6217	3			N	-0-					262
04	6570	X	NO RPT	-0-	-6570	-0-					N	NO RPT					262

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	263					N	-0-					169
12	263	X	-0-	-0-	-263	-0-					N	-0-					169
01	0	X	-0-	-0-	-0-	-0-					N	-0-					169
02	0	X	-0-	-0-	-0-	-0-					N	-0-					169
03	0	X	-0-	-0-	-0-	-0-					N	-0-					169
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					169

RUSSELL WELL #: 1075 RRCID -> 254351 COMPL. DATE 08/05/2009 TOTAL DEPTH 10575 PERF.10070 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	41					145
12	0	X	-0-	-0-	-0-	-0-					N	43	86	1			102
01	0	X	-0-	-0-	-0-	-0-					N	37					139
02	1793	X	1793	-0-	-0-	-0-	1774	3	19	9	N	17					156
*03	1991	X	1991	-0-	-0-	-0-	1913	3	78	9	N	71	45	1			182
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					182

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
EWING WELL #: 174 RRCID -> 254357 COMPL. DATE 06/03/2009 TOTAL DEPTH 10470 PERF.10054 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					306
12	0	N	-0-	-0-	-0-	-0-					N	-0-					306
01	0	N	-0-	-0-	-0-	-0-					N	-0-					306
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					306
*03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					306
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					306

J. L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15570	X	12053	-0-	-3517	-0-	11948	2	105	9	N	95	185	1			136
12	15748	X	11871	-0-	-3877	-0-	11788	2	83	9	N	75	102	1			109
01	14942	X	8374	-0-	-6568	-0-	8304	2	70	9	N	64					173
02	13329	X	13329	-0-	-0-	-0-	13162	2	167	9	N	152	196	1			129
03	12834	X	11817	-0-	-1017	-0-	11712	2	105	9	N	95					224
04	12060	X	NO RPT	-0-	-12060	-0-					N	NO RPT					224

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304600	X	304600	-0-	-0-	-0-	301743	2	2857	9	N	2597	2650	1			245
12	305341	X	305341	-0-	-0-	-0-	302370	2	2971	9	N	2701	2617	1			329
01	300527	X	300527	-0-	-0-	-0-	297675	2	2852	9	N	2593	2535	1			387
02	261953	X	261953	-0-	-0-	-0-	259366	2	2587	9	N	2352	2127	1			612
*03	284700	X	284700	-0-	-0-	-0-	282681	2	2019	9	N	1835	1888	1			559
04	259020	X	NO RPT	-0-	-259020	-0-					N	NO RPT					559

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190573	X	190573	-0-	-0-	-0-	188223	2	2350	9	N	2136	2257	1			277
12	180150	X	180150	-0-	-0-	-0-	177921	2	2229	9	N	2026	2089	1			214
01	177770	X	177770	-0-	-0-	-0-	175714	2	2056	9	N	1869	1715	1			368
02	145260	X	145260	-0-	-0-	-0-	143651	2	1609	9	N	1463	1157	1			674
*03	172123	X	172123	-0-	-0-	-0-	169501	2	2622	9	N	2384	2577	1			481
04	153000	X	NO RPT	-0-	-153000	-0-					N	NO RPT					481

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194108	X	4401	-0-	-189707	-0-	4194	2	207	9	N	188					454
12	5859	X	4473	-0-	-1386	-0-	4364	2	109	9	N	99	359	1			194
01	5642	X	2651	-0-	-2991	-0-	2593	2	58	9	N	53					247
02	4844	X	4047	-0-	-797	-0-	3852	2	195	9	N	177	177	1			247
03	5363	X	5128	-0-	-235	-0-	4901	2	227	9	N	206	179	1			274
04	4410	X	NO RPT	-0-	-4410	-0-					N	NO RPT					274

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176100	X	40455	-0-	-135645	-0-	39996	2	459	9	N	417	377	1			421
12	181970	X	37208	-0-	-144762	-0-	36967	2	241	9	N	219	340	1			300
01	181970	X	32150	-0-	-149820	-0-	31795	2	355	9	N	323	367	1			256
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					256
03	46376	X	NO RPT	-0-	-46376	-0-					N	NO RPT					256
04	40470	X	NO RPT	-0-	-40470	-0-					N	NO RPT					256

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

11	2587	X	2587	-0-	-0-	-0-	122	1	2461	2	N	2					17
							2	4	2	9							
12	2449	X	2437	-0-	-12	-0-	124	1	2311	2	N	-0-					17
							2	4									
01	2511	X	2511	-0-	-0-	-0-	113	1	2396	2	N	-0-					17
							2	4									
02	2408	X	2053	-0-	-355	-0-	100	1	1951	2	N	-0-					17
							2	4									
03	2666	X	2421	-0-	-245	-0-	122	1	2297	2	N	-0-					17
							2	4									
04	2580	X	2444	-0-	-136	-0-	131	1	2311	2	N	-0-					17
							2	4									

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

11	1830	X	1384	-0-	-446	-0-	1384	3			N	-0-					54
12	2046	X	2023	-0-	-23	-0-	2023	3			N	-0-					54
01	2730	X	2730	-0-	-0-	-0-	2730	3			N	-0-					54
02	1993	X	1993	-0-	-0-	-0-	1984	3	9	9	N	8					62
03	1674	X	1618	-0-	-56	-0-	1618	3			N	-0-					62
04	2640	X	2457	-0-	-183	-0-	2457	3			N	-0-					62

FOREST OIL CORPORATION 275740
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

11	273	N	273	-0-	-0-	-0-	229	3	44	9	N	40					126
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					126
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					126
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					126
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					126
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					126

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
PAYNE -A- WELL #: 1 RRCID -> 064657 COMPL. DATE N/A TOTAL DEPTH 9810 PERF. 9721 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE BROTHERS -C- WELL #: 1 RRCID -> 070156 COMPL. DATE 02/15/1977 TOTAL DEPTH 9778 PERF. 9730 - 9752

11	481	N	481	-0-	-0-	-0-	481	2			N	-0-					7
12	496	N	488	-0-	-8	-0-	488	2			N	-0-					7
01	496	N	471	-0-	-25	-0-	471	2			N	-0-					7
02	448	N	435	-0-	-13	-0-	435	2			N	-0-					7
03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					7
*04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					7

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299

TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

11	0	N	-0-	-0-	-0-	-0-					N	-0-					124
12	0	N	-0-	-0-	-0-	-0-					N	-0-					124
01	0	N	-0-	-0-	-0-	-0-					N	-0-					124
02	0	N	-0-	-0-	-0-	-0-					N	-0-					124
03	0	N	-0-	-0-	-0-	-0-					N	-0-					124
04	0	N	-0-	-0-	-0-	-0-					N	-0-					124

APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

11	14B	DENY	103	-0-	103	451	103	2			N	-0-					84
12	14B	DENY	80	-0-	80	531	80	2			N	-0-					84
01	608	X	77	-0-	-531	-0-	77	2			N	-0-					84
02	66	X	66	-0-	-0-	-0-	66	2			N	-0-					84
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					84
04	60	N	19	-0-	-41	-0-	19	2			N	-0-					84

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE WELL #: 1089 RRCID -> 083698 COMPL. DATE 05/09/1978 TOTAL DEPTH 9650 PERF. 9159 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	675	-0-	-225	-0-	669	2	6	9	N	5					104
12	934	N	934	-0-	-0-	-0-	920	2	14	9	N	13					117
01	930	N	725	-0-	-205	-0-	714	2	11	9	N	10					127
02	644	N	593	-0-	-51	-0-	584	2	9	9	N	8					135
03	930	N	704	-0-	-226	-0-	694	2	10	9	N	9					144
04	690	N	666	-0-	-24	-0-	659	2	7	9	N	6					150

MCMORDIE WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3282	X	3282	-0-	-0-	-0-	3144	2	138	9	N	125	375	1			154
12	3248	X	3248	-0-	-0-	-0-	3113	2	135	9	N	123					277
01	3193	X	3116	-0-	-77	-0-	2998	2	118	9	N	107					384
02	2884	X	2782	-0-	-102	-0-	2659	2	123	9	N	112					496
03	3193	X	2979	-0-	-214	-0-	2847	2	132	9	N	120	197	1			419
04	3090	X	2769	-0-	-321	-0-	2658	2	111	9	N	101	196	1			324

MCMORDIE WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1761	-0-	-789	-0-	1761	2			N	-0-					77
12	2635	X	1506	-0-	-1129	-0-	1506	2			N	-0-					77
01	2635	X	1901	-0-	-734	-0-	1893	2	8	9	N	7					84
02	2380	X	1278	-0-	-1102	-0-	1278	2			N	-0-					84
03	2604	X	1970	-0-	-634	-0-	1970	2			N	-0-					84
*04	1885	X	1885	-0-	-0-	-0-	1879	2	6	9	N	5					89

MCMORDIE WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3503	X	3503	-0-	-0-	-0-	331	1	3172	2	N	-0-					195
12	2755	X	2755	-0-	-0-	-0-	215	1	2540	2	N	-0-					195
01	3683	X	3683	-0-	-0-	-0-	218	1	3465	2	N	-0-					195
02	2218	X	2218	-0-	-0-	-0-	219	1	1999	2	N	-0-					195
03	3450	X	3450	-0-	-0-	-0-	320	1	3130	2	N	-0-					195
*04	2902	X	2902	-0-	-0-	-0-	257	1	2645	2	N	-0-					195

MCMORDIE WELL #: 5 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4381	-0-	-209	-0-	4245	2	136	9	N	124	197	1			233
12	4743	X	3546	-0-	-1197	-0-	6	1	3473	2	N	61					294
							67	9									
01	4743	X	4702	-0-	-41	-0-	44	1	4511	2	N	134					428
							147	9									
02	4284	X	3829	-0-	-455	-0-	3711	2	118	9	N	107					535
03	4743	X	4191	-0-	-552	-0-	22	1	4015	2	N	140	194	1			481
							154	9									
04	4560	X	4007	-0-	-553	-0-	3867	2	140	9	N	127	394	1			214

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92580	X	58998	-0-	-33582	-0-	57430	2	1568	9	N	1425	1684	1			297
12	95666	X	54080	-0-	-41586	-0-	52610	2	1470	9	N	1336	1124	1			509
01	95666	X	11654	-0-	-84012	-0-	11295	2	359	9	N	326	362	1			473
02	86408	X	55130	-0-	-31278	-0-	53836	2	1294	9	N	1176	897	1			752
03	95666	X	54690	-0-	-40976	-0-	53166	2	1524	9	N	1385	1689	1			448
04	92580	X	48402	-0-	-44178	-0-	47087	2	1315	9	N	1195	1489	1			154

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	990	N	862	-0-	-128	-0-	8 1 2 4	843 9	3 9	N	8			67
12	961	N	889	-0-	-72	-0-	18 1 2 4	858 11	3 9	N	10			77
01	899	N	845	-0-	-54	-0-	13 1 2 4	819 11	3 9	N	10			87
02	812	N	783	-0-	-29	-0-	10 1 2 4	769 2	3 9	N	2			89
*03	899	N	889	-0-	-10	-0-	9 1 2 4	870 8	3 9	N	7			96
*04	876	N	876	-0-	-0-	-0-	9 1 2 4	854 11	3 9	N	10			106

MCMORDIE 86 WELL #: 1 RRCID -> 059357 COMPL. DATE 04/11/1999 TOTAL DEPTH 10050 PERF. 9535 - 9863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	123	-0-	-87	-0-	4 1 2 4	117	3	N	-0-			114
12	186	N	160	-0-	-26	-0-	7 1 2 4	151	3	N	-0-			114
01	124	N	78	-0-	-46	-0-	3 1 2 4	73	3	N	-0-			114
02	112	N	64	-0-	-48	-0-	3 1 2 4	59	3	N	-0-			114
*03	155	N	74	-0-	-81	-0-	3 1 2 4	69	3	N	-0-			114
*04	150	N	150	-0-	-0-	-0-	7 1 2 4	141	3	N	-0-			114

MCMORDIE 86 WELL #: 2086 RRCID -> 063192 COMPL. DATE 07/24/1975 TOTAL DEPTH 9800 PERF. 8974 - 9519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	252	-0-	-48	-0-	11 1 2 4	239	3	N	-0-	74	1	20
12	837	N	607	-0-	-230	-0-	26 1 2 4	579	3	N	-0-			20
01	1054	N	1054	-0-	-0-	-0-	43 1 2 4	1009	3	N	-0-			20
02	531	N	531	-0-	-0-	-0-	27 1 2 4	502	3	N	-0-			20
*03	620	N	539	-0-	-81	-0-	27 1 2 4	510	3	N	-0-			20
04	990	N	645	-0-	-345	-0-	28 1 2 4	615	3	N	-0-			20

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			30
12	0	N	-0-	-0-	-0-	-0-				N	-0-			30
01	0	N	-0-	-0-	-0-	-0-				N	-0-			30
02	0	N	-0-	-0-	-0-	-0-				N	-0-			30
*03	0	N	-0-	-0-	-0-	-0-				N	-0-			30
04	0	N	-0-	-0-	-0-	-0-				N	-0-			30

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	726	-0-	-114	-0-	16	1	697	3	N	10					171
							2	4	11	9							
12	837	N	555	-0-	-282	-0-	14	1	533	3	N	5					176
							2	4	6	9							
01	775	N	682	-0-	-93	-0-	16	1	611	3	N	48	192	1			32
							2	4	53	9							
02	672	N	665	-0-	-7	-0-	17	1	643	3	N	3					35
							2	4	3	9							
*03	696	N	696	-0-	-0-	-0-	17	1	675	3	N	2					37
							2	4	2	9							
*04	918	N	918	-0-	-0-	-0-	22	1	892	3	N	2					39
							2	4	2	9							

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	202	-0-	-38	-0-	6	1	194	3	N	-0-					12
							2	4									
12	248	N	180	-0-	-68	-0-	6	1	172	3	N	-0-					12
							2	4									
01	217	N	199	-0-	-18	-0-	7	1	190	3	N	-0-					12
							2	4									
02	196	N	184	-0-	-12	-0-	5	1	177	3	N	-0-					12
							2	4									
*03	216	N	216	-0-	-0-	-0-	5	1	209	3	N	-0-					12
							2	4									
*04	194	N	194	-0-	-0-	-0-	4	1	188	3	N	-0-					12
							2	4									

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	626	-0-	-154	-0-	626	3			N	-0-					55
12	775	N	550	-0-	-225	-0-	3	1	547	3	N	-0-					55
01	810	N	810	-0-	-0-	-0-	4	1	806	3	N	-0-					55
02	588	N	513	-0-	-75	-0-	8	1	505	3	N	-0-					55
*03	626	N	626	-0-	-0-	-0-	13	1	607	3	N	5					60
							6	9									
*04	1104	N	1104	-0-	-0-	-0-	9	1	1095	3	N	-0-					60

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1441	-0-	-239	-0-	22	1	1411	3	N	5					113
							2	4	6	9							
12	1550	N	1525	-0-	-25	-0-	40	1	1358	3	N	114	195	1			32
							2	4	125	9							
01	2017	N	2017	-0-	-0-	-0-	45	1	1950	3	N	18					50
							2	4	20	9							
02	2114	N	2114	-0-	-0-	-0-	28	1	2078	3	N	5					55
							2	4	6	9							
*03	1979	N	1979	-0-	-0-	-0-	34	1	1903	3	N	36					91
							2	4	40	9							
*04	1930	N	1930	-0-	-0-	-0-	31	1	1897	3	N	-0-					91
							2	4									

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	309	-0-	-21	-0-	306	2	3	9	N	3					168
12	400	N	400	-0-	-0-	-0-	370	2	30	9	N	27	20	5			175
01	373	N	373	-0-	-0-	-0-	362	2	11	9	N	10					185
02	313	N	313	-0-	-0-	-0-	302	2	11	9	N	10					195
*03	403	N	354	-0-	-49	-0-	354	2			N	-0-					195
04	360	N	344	-0-	-16	-0-	327	2	17	9	N	15	190	1			20

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF.10050 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

11	540	N	451	-0-	-89	-0-	9	1	440	3	N	-0-					30
							2	4									
12	496	N	480	-0-	-16	-0-	9	1	467	3	N	2					32
							2	4	2	9							
01	465	N	462	-0-	-3	-0-	10	1	448	3	N	2					34
							2	4	2	9							
02	441	N	441	-0-	-0-	-0-	10	1	429	3	N	-0-					34
							2	4									
03	478	N	478	-0-	-0-	-0-	10	1	466	3	N	-0-					34
							2	4									
04	450	N	447	-0-	-3	-0-	7	1	437	3	N	1					35
							2	4	1	9							

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

11	455	N	455	-0-	-0-	-0-	5	1	444	3	N	4	130	1			17
							2	4	4	9							
12	465	N	456	-0-	-9	-0-	6	1	448	3	N	-0-					17
							2	4									
01	457	N	457	-0-	-0-	-0-	6	1	449	3	N	-0-					17
							2	4									
02	420	N	358	-0-	-62	-0-	5	1	351	3	N	-0-					17
							2	4									
*03	465	N	71	-0-	-394	-0-	1	1	68	3	N	-0-					17
							2	4									
04	420	N	198	-0-	-222	-0-	3	1	193	3	N	-0-					17
							2	4									

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

11	900	N	591	-0-	-309	-0-	5	1	584	3	N	-0-					49
							2	4									
12	620	N	327	-0-	-293	-0-	3	1	311	3	N	10					59
							2	4	11	9							
01	984	N	984	-0-	-0-	-0-	10	1	972	3	N	-0-					59
							2	4									
02	676	N	676	-0-	-0-	-0-	6	1	662	3	N	5					64
							2	4	6	9							
*03	444	N	444	-0-	-0-	-0-	4	1	432	3	N	5					69
							2	4	6	9							
04	930	N	751	-0-	-179	-0-	9	1	740	3	N	-0-					69
							2	4									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1425	-0-	-105	-0-	29	1	1388	3	N	5					102
							2	4	6	9							
12	1519	N	1275	-0-	-244	-0-	27	1	1228	3	N	16					118
							2	4	18	9							
01	1736	N	1217	-0-	-519	-0-	25	1	1168	3	N	20					138
							2	4	22	9							
02	1344	N	1010	-0-	-334	-0-	25	1	961	3	N	20					158
							2	4	22	9							
*03	1271	N	1064	-0-	-207	-0-	14	1	974	3	N	67	193	1			32
							2	4	74	9							
04	1140	N	935	-0-	-205	-0-	21	1	910	3	N	2					34
							2	4	2	9							

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					77
12	2	N	-0-	-0-	-2	-0-					N	-0-					77
01	5	N	2	-0-	-3	-0-	2	3			N	-0-					77
02	11	N	-0-	-0-	-11	-0-					N	-0-					77
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					77
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					77

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

11	540	N	260	-0-	-280	-0-	260	3			N	-0-					116
12	372	N	199	-0-	-173	-0-	199	3			N	-0-					116
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					116
02	298	N	298	-0-	-0-	-0-	292	3	6	9	N	5					121
*03	224	N	224	-0-	-0-	-0-	222	3	2	9	N	2					123
04	420	N	273	-0-	-147	-0-	270	3	3	9	N	3					126

MCMORDIE WELL #: 2129 RRCID -> 156751 COMPL. DATE 11/11/1995 TOTAL DEPTH 9950 PERF. 9444 - 9494

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1221	-0-	-519	-0-	17	1	1183	3	N	17					84
							2	4	19	9							
12	1643	N	947	-0-	-696	-0-	13	1	915	3	N	15					99
							2	4	17	9							
01	1921	N	1921	-0-	-0-	-0-	23	1	1888	3	N	7					106
							2	4	8	9							
02	1425	N	1425	-0-	-0-	-0-	20	1	1386	3	N	15					121
							2	4	17	9							
*03	1502	N	1502	-0-	-0-	-0-	21	1	1462	3	N	15					136
							2	4	17	9							
04	1830	N	1463	-0-	-367	-0-	21	1	1427	3	N	12					148
							2	4	13	9							

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

11	660	N	563	-0-	-97	-0-	563	3			N	-0-					156
12	692	N	692	-0-	-0-	-0-	690	3	2	9	N	2					158
01	728	N	728	-0-	-0-	-0-	725	3	3	9	N	3					161
02	614	N	614	-0-	-0-	-0-	612	3	2	9	N	2					163
*03	682	N	604	-0-	-78	-0-	596	3	8	9	N	7					170
04	690	N	604	-0-	-86	-0-	603	3	1	9	N	1					171

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

11	1170	N	1167	-0-	-3	-0-	19	1	1135	3	N	10					166
							2	4	11	9							
12	1241	N	1241	-0-	-0-	-0-	17	1	1134	3	N	80	199	1			47
							2	4	88	9							
01	1271	N	1190	-0-	-81	-0-	19	1	1152	3	N	15					62
							2	4	17	9							
02	1092	N	1020	-0-	-72	-0-	16	1	1002	3	N	-0-					62
							2	4									
*03	1240	N	1131	-0-	-109	-0-	17	1	1101	3	N	10					72
							2	4	11	9							
04	1140	N	1103	-0-	-37	-0-	18	1	1062	3	N	19					91
							2	4	21	9							

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

11	1800	N	1548	-0-	-252	-0-	30	1	1510	3	N	5					96
							2	4	6	9							
12	1767	N	1685	-0-	-82	-0-	31	1	1523	3	N	117	184	1			29
							2	4	129	9							
01	1743	N	1743	-0-	-0-	-0-	40	1	1689	3	N	11					40
							2	4	12	9							
02	1456	N	1429	-0-	-27	-0-	26	1	1390	3	N	10					50
							2	4	11	9							
*03	1674	N	1444	-0-	-230	-0-	27	1	1392	3	N	21					71
							2	4	23	9							
04	1650	N	1442	-0-	-208	-0-	25	1	1260	3	N	141	183	1			29
							2	4	155	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1433	N	1433	-0-	-0-	-0-	18	1	1391	3	N	20					91
							2	4	22	9							
12	1347	N	1347	-0-	-0-	-0-	17	1	1328	3	N	-0-					91
							2	4									
01	1527	N	1527	-0-	-0-	-0-	14	1	1334	3	N	161	186	1			66
							2	4	177	9							
02	1355	N	1355	-0-	-0-	-0-	17	1	1297	3	N	35					101
							2	4	39	9							
*03	1355	N	1355	-0-	-0-	-0-	17	1	1325	3	N	10					111
							2	4	11	9							
*04	1523	N	1523	-0-	-0-	-0-	17	1	1376	3	N	116	183	1			44
							2	4	128	9							

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

11	2040	N	1708	-0-	-332	-0-	1699	3	9	9	N	8					40
12	2046	N	1676	-0-	-370	-0-	1665	3	11	9	N	10					50
01	2026	N	2026	-0-	-0-	-0-	2003	3	23	9	N	21					71
02	1596	N	910	-0-	-686	-0-	888	3	22	9	N	20					91
*03	1835	N	1835	-0-	-0-	-0-	1693	3	142	9	N	129	190	1			30
04	1950	N	1830	-0-	-120	-0-	1797	3	33	9	N	30					60

MCMORDIE WELL #: 6087 RRCID -> 164663 COMPL. DATE 06/20/1997 TOTAL DEPTH 10350 PERF. 9978 - 10058

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

11	2730	X	2045	-0-	-685	-0-	37	1	1962	3	N	40					141
							2	4	44	9							
12	2821	X	2362	-0-	-459	-0-	45	1	2232	3	N	75	194	1			22
							2	4	83	9							
01	2821	X	2547	-0-	-274	-0-	52	1	2462	3	N	28					50
							2	4	31	9							
02	2548	X	2161	-0-	-387	-0-	46	1	2113	3	N	-0-					50
							2	4									
*03	2728	X	2357	-0-	-371	-0-	48	1	2296	3	N	10					60
							2	4	11	9							
04	2400	X	2399	-0-	-1	-0-	45	1	2307	3	N	41					101
							2	4	45	9							

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1794	-0-		-366	-0-	22	1	1691	3	N	72	202	1			21
								2	4	79	9							
12	2077	N	2020	-0-		-57	-0-	29	1	1985	3	N	4					25
								2	4	4	9							
01	2387	N	2098	-0-		-289	-0-	28	1	2040	3	N	25					50
								2	4	28	9							
02	1782	N	1782	-0-		-0-	-0-	25	1	1755	3	N	-0-					50
								2	4									
*03	2015	N	1864	-0-		-151	-0-	26	1	1825	3	N	10					60
								2	4	11	9							
04	2010	N	1922	-0-		-88	-0-	26	1	1882	3	N	11					71
								2	4	12	9							

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	1794	-0-		-606	-0-	25	1	1761	3	N	5					144
								2	4	6	9							
12	2201	N	1694	-0-		-507	-0-	25	1	1660	3	N	6					150
								2	4	7	9							
01	2000	N	2000	-0-		-0-	-0-	31	1	1961	3	N	5					155
								2	4	6	9							
02	1680	N	1564	-0-		-116	-0-	26	1	1525	3	N	10					165
								2	4	11	9							
*03	1705	N	1587	-0-		-118	-0-	23	1	1562	3	N	-0-					165
								2	4									
*04	1915	N	1915	-0-		-0-	-0-	28	1	1885	3	N	-0-					165
								2	4									

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1190	-0-		-160	-0-	21	1	1159	3	N	7					111
								2	4	8	9							
12	1364	N	1097	-0-		-267	-0-	21	1	1068	3	N	5					116
								2	4	6	9							
01	1209	N	1050	-0-		-159	-0-	18	1	1013	3	N	15					131
								2	4	17	9							
02	1120	N	1023	-0-		-97	-0-	19	1	902	3	N	91	189	1			33
								2	4	100	9							
*03	1090	N	1090	-0-		-0-	-0-	20	1	1068	3	N	-0-					33
								2	4									
*04	1038	N	1038	-0-		-0-	-0-	17	1	989	3	N	27					60
								2	4	30	9							

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

11	990	N	851	-0-	-139	-0-	9	1	785	3	N	50	49	5			176
							2	4	55	9							
12	899	N	781	-0-	-118	-0-	10	1	765	3	N	4					180
							2	4	4	9							
01	868	N	809	-0-	-59	-0-	10	1	777	3	N	18					198
							2	4	20	9							
02	784	N	706	-0-	-78	-0-	8	1	679	3	N	15					213
							2	4	17	9							
*03	775	N	748	-0-	-27	-0-	8	1	724	3	N	13	187	1			39
							2	4	14	9							
*04	863	N	863	-0-	-0-	-0-	9	1	838	3	N	13					52
							2	4	14	9							

CHESAPEAKE OPERATING, INC. 147715
MCMORDIE WELL #: 1 RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

11	240	N	164	-0-	-76	-0-	164	2			N	-0-					43
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					43
01	186	N	140	-0-	-46	-0-	111	2	29	9	N	26					69
02	421	N	421	-0-	-0-	-0-	359	2	62	9	N	56					125
03	302	N	302	-0-	-0-	-0-	247	2	55	9	N	50					175
*04	211	N	211	-0-	-0-	-0-	193	2	18	9	N	16	170	1			21

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

11	570	N	356	-0-	-214	-0-	356	2			N	-0-					1406
12	589	N	230	-0-	-359	-0-	230	2			N	-0-					1406
01	617	N	617	-0-	-0-	-0-	582	2	35	9	N	32					1438
02	702	N	702	-0-	-0-	-0-	702	2			N	-0-					1438
*03	801	N	801	-0-	-0-	-0-	801	2			N	-0-					1438
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1438

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

11	2190	N	2034	-0-	-156	-0-	2027	2	7	9	N	6	171	1			1475
12	2294	N	2010	-0-	-284	-0-	2004	2	6	9	N	5					1480
01	2109	N	2109	-0-	-0-	-0-	2084	2	25	9	N	23					1503
02	1904	N	1860	-0-	-44	-0-	1821	2	39	9	N	35					1538
*03	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					1538
04	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					1538

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

11	2310	N	2234	-0-	-76	-0-	30	1	2204	2	N	-0-					192
12	2387	N	1718	-0-	-669	-0-	23	1	1695	2	N	-0-					192
01	2666	N	2666	-0-	-0-	-0-	30	1	2636	2	N	-0-					192
02	2072	N	1835	-0-	-237	-0-	27	1	1808	2	N	-0-					192
*03	2507	N	2507	-0-	-0-	-0-	30	1	2477	2	N	-0-					192
04	2580	N	2234	-0-	-346	-0-	30	1	2204	2	N	-0-					192

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4813	-0-	-587	-0-		30	1	4680	2	N	94	196	1			218
								103	9									
12	5580	X	4344	-0-	-1236	-0-		30	1	4249	2	N	59					277
								65	9									
01	5487	X	4717	-0-	-770	-0-		31	1	4503	2	N	166					443
								183	9									
02	4732	X	4068	-0-	-664	-0-		28	1	3970	2	N	64					507
								70	9									
*03	5084	X	4533	-0-	-551	-0-		31	1	4382	2	N	109	199	1			417
								120	9									
04	4800	X	4196	-0-	-604	-0-		30	1	4077	2	N	81					498
								89	9									

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

11	5160	X	3969	-0-	-1191	-0-		30	1	3815	2	N	113					282
								124	9									
12	5301	X	3023	-0-	-2278	-0-		24	1	2920	2	N	72	187	1			167
								79	9									
01	5602	X	5602	-0-	-0-	-0-		29	1	5432	2	N	128					295
								141	9									
02	4564	X	3623	-0-	-941	-0-		27	1	3528	2	N	62					357
								68	9									
*03	5173	X	5173	-0-	-0-	-0-		30	1	4980	2	N	148	192	1			313
								163	9									
04	5160	X	4343	-0-	-817	-0-		30	1	4232	2	N	74					387
								81	9									

CHRISTIE-TIPPS "77" WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

11	3444	X	3444	-0-	-0-	-0-		30	1	3302	2	N	102	190	1			300
								112	9									
12	3069	X	2707	-0-	-362	-0-		24	1	2610	2	N	66	198	1			168
								73	9									
01	3069	X	2381	-0-	-688	-0-		28	1	2220	2	N	121					289
								133	9									
02	2809	X	2809	-0-	-0-	-0-		27	1	2684	2	N	89					378
								98	9									
*03	3523	X	3523	-0-	-0-	-0-		31	1	3345	2	N	134	197	1			315
								147	9									
*04	3199	X	3199	-0-	-0-	-0-		30	1	3070	2	N	90					405
								99	9									

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

11	60	N	12	-0-	-48	-0-		12	1			N	-0-					177
12	31	N	1	-0-	-30	-0-		1	1			N	-0-					177
01	2671	N	2671	-0-	-0-	-0-		15	1	2656	2	N	-0-					177
02	1156	N	1156	-0-	-0-	-0-		25	1	1131	2	N	-0-					177
*03	110	N	110	-0-	-0-	-0-		29	1	81	2	N	-0-					177
*04	1165	N	1165	-0-	-0-	-0-		28	1	1137	2	N	-0-					177

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	6911	-0-		-1549	-0-	30	1	6768	2	N	103					319
								113	9									
12	7874	X	7482	-0-		-392	-0-	31	1	7331	2	N	109					428
								120	9									
01	7874	X	7153	-0-		-721	-0-	30	1	6981	2	N	129					557
								142	9									
02	6748	X	6044	-0-		-704	-0-	28	1	5936	2	N	73					630
								80	9									
*03	7471	X	7206	-0-		-265	-0-	30	1	7024	2	N	138	591	1			177
								152	9									
*04	8287	X	8287	-0-		-0-	-0-	30	1	8124	2	N	121					298
								133	9									

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3799	-0-		-161	-0-	30	1	3638	2	N	119	182	1			172
								131	9									
12	4092	X	3598	-0-		-494	-0-	31	1	3490	2	N	70					242
								77	9									
01	4092	X	3645	-0-		-447	-0-	31	1	3514	2	N	91					333
								100	9									
02	3696	X	3271	-0-		-425	-0-	28	1	3226	2	N	15					348
								17	9									
*03	4030	X	3433	-0-		-597	-0-	31	1	3380	2	N	20					368
								22	9									
04	3810	X	3581	-0-		-229	-0-	30	1	3369	2	N	165	183	1			350
								182	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2798	-0-		-172	-0-	28	1	2731	2	N	35					148
								39	9									
12	3069	X	2998	-0-		-71	-0-	31	1	2920	2	N	43					191
								47	9									
01	3069	X	2974	-0-		-95	-0-	31	1	2875	2	N	62					253
								68	9									
02	2772	X	2654	-0-		-118	-0-	28	1	2601	2	N	23					276
								25	9									
*03	3069	X	2843	-0-		-226	-0-	31	1	2745	2	N	61	196	1			141
								67	9									
04	2910	X	2758	-0-		-152	-0-	30	1	2669	2	N	54					195
								59	9									

CHRISTIE-TIPPS "77" WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2321	-0-		-619	-0-	30	1	2272	2	N	17	189	1			293
								19	9									
12	2976	X	2632	-0-		-344	-0-	29	1	2577	2	N	24					317
								26	9									
01	2790	X	2346	-0-		-444	-0-	30	1	2298	2	N	16					333
								18	9									
02	2156	N	1952	-0-		-204	-0-	27	1	1899	2	N	24					357
								26	9									
*03	2635	N	2422	-0-		-213	-0-	31	1	2363	2	N	25					382
								28	9									
04	2280	N	2244	-0-		-36	-0-	30	1	2174	2	N	36	188	1			230
								40	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS "77" WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	329	-0-	-421	-0-	30	1	299	2	N	-0-					112
12	496	N	217	-0-	-279	-0-	24	1	193	2	N	-0-					112
01	341	N	341	-0-	-0-	-0-	28	1	282	2	N	28					140
							31	9									
02	308	N	147	-0-	-161	-0-	27	1	120	2	N	-0-					140
*03	257	N	257	-0-	-0-	-0-	29	1	228	2	N	-0-					140
04	330	N	168	-0-	-162	-0-	30	1	138	2	N	-0-					140

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

11	4140	X	3711	-0-	-429	-0-	30	1	3592	2	N	81					303
							89	9									
12	4216	X	3147	-0-	-1069	-0-	31	1	3072	2	N	40					343
							44	9									
01	4216	X	3568	-0-	-648	-0-	29	1	3450	2	N	81	185	1			239
							89	9									
02	3640	X	3087	-0-	-553	-0-	28	1	3024	2	N	32					271
							35	9									
*03	4030	X	3576	-0-	-454	-0-	31	1	3373	2	N	156	185	1			242
							172	9									
04	3720	X	3195	-0-	-525	-0-	30	1	3103	2	N	56					298
							62	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

11	2850	X	2629	-0-	-221	-0-	30	1	2563	2	N	33					243
							36	9									
12	2945	X	2244	-0-	-701	-0-	30	1	2190	2	N	22					265
							24	9									
01	2945	X	2695	-0-	-250	-0-	31	1	2631	2	N	30					295
							33	9									
02	2660	X	1921	-0-	-739	-0-	27	1	1881	2	N	12					307
							13	9									
*03	2484	N	2484	-0-	-0-	-0-	30	1	2410	2	N	40					347
							44	9									
04	2610	N	2592	-0-	-18	-0-	30	1	2533	2	N	26	188	1			185
							29	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

11	3690	X	3274	-0-	-416	-0-	30	1	3147	2	N	88					205
							97	9									
12	3627	X	3240	-0-	-387	-0-	31	1	3118	2	N	83					288
							91	9									
01	3596	X	3346	-0-	-250	-0-	31	1	3205	2	N	100	198	1			190
							110	9									
02	3192	X	2918	-0-	-274	-0-	28	1	2827	2	N	57					247
							63	9									
*03	3410	X	3272	-0-	-138	-0-	31	1	3113	2	N	116					363
							128	9									
04	3270	X	3080	-0-	-190	-0-	30	1	2960	2	N	82					445
							90	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20010	X	16542	-0-	-3468	-0-	578	1	15820	2	N	131	197	1			188
							144	9									
12	20677	X	14025	-0-	-6652	-0-	491	1	13396	2	N	125					313
							138	9									
01	19437	X	15760	-0-	-3677	-0-	585	1	15031	2	N	131	202	1			242
							144	9									
02	15904	X	11618	-0-	-4286	-0-	515	1	10973	2	N	118					360
							130	9									
*03	17224	X	17224	-0-	-0-	-0-	630	1	16427	2	N	152	197	1			315
							167	9									
04	16530	X	14762	-0-	-1768	-0-	588	1	14046	2	N	116	197	1			234
							128	9									

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1216	N	1216	-0-	-0-	-0-	30	1	1162	2	N	22					267
							24	9									
12	1302	N	811	-0-	-491	-0-	26	1	752	2	N	30	185	1			112
							33	9									
01	1271	N	998	-0-	-273	-0-	31	1	945	2	N	20					132
							22	9									
02	1148	N	1043	-0-	-105	-0-	28	1	993	2	N	20					152
							22	9									
*03	1113	N	1113	-0-	-0-	-0-	31	1	1059	2	N	21					173
							23	9									
*04	1077	N	1077	-0-	-0-	-0-	30	1	1030	2	N	15					188
							17	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3008	X	3008	-0-	-0-	-0-	30	1	2865	2	N	103					438
							113	9									
12	3038	X	2773	-0-	-265	-0-	31	1	2685	2	N	52	180	1			310
							57	9									
01	3038	X	2885	-0-	-153	-0-	31	1	2788	2	N	60					370
							66	9									
02	2744	X	1985	-0-	-759	-0-	28	1	1957	2	N	-0-					370
*03	3038	X	2797	-0-	-241	-0-	31	1	2691	2	N	68					438
							75	9									
04	2940	X	2539	-0-	-401	-0-	30	1	2457	2	N	47					485
							52	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	N	2596	-0-	-374	-0-	29	1	2461	2	N	96					303
							106	9									
12	2821	N	1570	-0-	-1251	-0-	23	1	1510	2	N	34					337
							37	9									
01	2697	N	2683	-0-	-14	-0-	28	1	2589	2	N	60	206	1			191
							66	9									
02	2436	N	1913	-0-	-523	-0-	26	1	1848	2	N	35					226
							39	9									
*03	2682	N	2682	-0-	-0-	-0-	30	1	2563	2	N	81					307
							89	9									
04	2610	N	2458	-0-	-152	-0-	30	1	2373	2	N	50	192	1			165
							55	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	983	N	957	-0-	-26	-0-		30	1	927	2	N	-0-					270
12	1054	N	750	-0-	-304	-0-		24	1	726	2	N	-0-					270
01	2046	X	648	-0-	-1398	-0-		30	1	618	2	N	-0-					270
02	1848	X	424	-0-	-1424	-0-		28	1	396	2	N	-0-					270
*03	2046	X	684	-0-	-1362	-0-		27	1	657	2	N	-0-					270
04	960	X	717	-0-	-243	-0-		30	1	687	2	N	-0-					270

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

11	37200	X	29764	-0-	-7436	-0-		30	1	29193	2	N	492	592	1			323
								541	9									
12	37014	X	26150	-0-	-10864	-0-		29	1	25506	2	N	559	373	1			509
								615	9									
01	35836	X	30028	-0-	-5808	-0-		31	1	29325	2	N	611	779	1			341
								672	9									
02	30548	X	24268	-0-	-6280	-0-		28	1	23821	2	N	381	379	1			343
								419	9									
*03	32209	X	26230	-0-	-5979	-0-		31	1	25537	2	N	602	568	1			377
								662	9									
04	29760	X	24150	-0-	-5610	-0-		30	1	23607	2	N	466	558	1			285
								513	9									

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

11	20610	X	16063	-0-	-4547	-0-		30	1	15648	2	N	350	189	1			632
								385	9									
12	19592	X	13223	-0-	-6369	-0-		31	1	12926	2	N	242	374	1			500
								266	9									
01	19127	X	15286	-0-	-3841	-0-		31	1	14863	2	N	356	588	1			268
								392	9									
02	15624	X	12585	-0-	-3039	-0-		28	1	12329	2	N	207					475
								228	9									
*03	16864	X	13832	-0-	-3032	-0-		30	1	13375	2	N	388	579	1			284
								427	9									
04	16050	X	14504	-0-	-1546	-0-		30	1	14070	2	N	367	396	1			255
								404	9									

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

11	13470	X	11425	-0-	-2045	-0-		30	1	11007	2	N	353	366	1			331
								388	9									
12	13919	X	10933	-0-	-2986	-0-		31	1	10557	2	N	314					645
								345	9									
01	28686	X	28686	-0-	-0-	-0-		31	1	28279	2	N	342	566	1			421
								376	9									
02	30478	X	30478	-0-	-0-	-0-		28	1	30216	2	N	213	183	1			451
								234	9									
03	28630	X	28630	-0-	-0-	-0-		31	1	28213	2	N	351	372	1			430
								386	9									
*04	30515	X	30515	-0-	-0-	-0-		30	1	30192	2	N	266	388	1			308
								293	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "90" WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23040	X	15697	-0-	-7343	-0-	30 195	1 9	15472	2	N	177	196	1			373
12	20863	X	13995	-0-	-6868	-0-	31 173	1 9	13791	2	N	157	192	1			338
01	18879	X	14380	-0-	-4499	-0-	30 186	1 9	14164	2	N	169	177	1			330
02	17052	X	9976	-0-	-7076	-0-	26 113	1 9	9837	2	N	103					433
03	17763	X	7205	-0-	-10558	-0-	28 157	1 9	7020	2	N	143	186	1			390
04	15690	X	9488	-0-	-6202	-0-	25 144	1 9	9319	2	N	131	186	1			335

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92460	X	12881	-0-	-79579	-0-	30 375	1 9	12476	2	N	341	579	1			190
12	95542	X	11862	-0-	-83680	-0-	31 350	1 9	11481	2	N	318					508
01	95542	X	10809	-0-	-84733	-0-	31 316	1 9	10462	2	N	287	364	1			431
02	86296	X	8897	-0-	-77399	-0-	28 222	1 9	8647	2	N	202	375	1			258
03	95542	X	9243	-0-	-86299	-0-	31 325	1 9	8887	2	N	295	190	1			363
04	0	W	8139	-0-	8139	8139	30 238	1 9	7871	2	N	216	326	1			253

CHRISTIE-TIPPS "77" WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85830	X	26282	-0-	-59548	-0-	30 347	1 9	25905	2	N	315	190	1			683
12	88691	X	20638	-0-	-68053	-0-	31 281	1 9	20326	2	N	255	190	1			748
01	88691	X	24800	-0-	-63891	-0-	31 309	1 9	24460	2	N	281	382	1			647
02	80108	X	18799	-0-	-61309	-0-	26 135	1 9	18638	2	N	123					770
*03	88691	X	20317	-0-	-68374	-0-	30 387	1 9	19900	2	N	352	190	1			932
04	85830	X	18530	-0-	-67300	-0-	30 179	1 9	18321	2	N	163	567	1			528

QEP ENERGY COMPANY 684474
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1186	-0-	-404	-0-	21	1	1165	2	N	-0-					212
12	1612	N	1267	-0-	-345	-0-	21 2	1 9	1244	2	N	2					214
01	1364	N	1174	-0-	-190	-0-	21 6	1 9	1147	2	N	5					219
02	1120	N	796	-0-	-324	-0-	21	1	775	2	N	-0-					219
03	1648	N	1648	-0-	-0-	-0-	21 39	1 9	1588	2	N	35	180	1			74
*04	1590	N	1590	-0-	-0-	-0-	21 91	1 9	1478	2	N	83					157

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	227	-0-	-223	-0-	21	1	206	2	N	-0-					254
12	434	N	217	-0-	-217	-0-	21	1	196	2	N	-0-					254
01	341	N	193	-0-	-148	-0-	21	1	172	2	N	-0-					254
02	224	N	151	-0-	-73	-0-	21	1	130	2	N	-0-					254
03	217	N	148	-0-	-69	-0-	21	1	127	2	N	-0-					254
04	180	N	107	-0-	-73	-0-	21	1	86	2	N	-0-					254

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1827	-0-	-153	-0-	41	1	1786	2	N	-0-					418
12	1953	N	1773	-0-	-180	-0-	41	1	1702	2	N	27					445
							30	9									
01	2036	N	2036	-0-	-0-	-0-	41	1	1950	2	N	41					486
							45	9									
02	1708	N	1677	-0-	-31	-0-	41	1	1551	2	N	77					563
							85	9									
03	2476	N	2476	-0-	-0-	-0-	41	1	2350	2	N	77	174	1			466
							85	9									
*04	2155	N	2155	-0-	-0-	-0-	41	1	2086	2	N	25	336	1			155
							28	9									

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	41	1	68	2	N	-0-					419
12	275	N	275	-0-	-0-	-0-	41	1	65	2	N	154	391	1			182
							169	9									
01	186	N	98	-0-	-88	-0-	41	1	57	2	N	-0-					182
02	112	N	84	-0-	-28	-0-	41	1	43	2	N	-0-					182
03	279	N	104	-0-	-175	-0-	41	1	63	2	N	-0-					182
*04	1884	N	1884	-0-	-0-	-0-	41	1	1826	2	N	15					197
							17	9									

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	315	-0-	-75	-0-	41	1	274	2	N	-0-					226
12	372	N	237	-0-	-135	-0-	41	1	196	2	N	-0-					226
01	341	N	156	-0-	-185	-0-	41	1	115	2	N	-0-					226
02	308	N	171	-0-	-137	-0-	41	1	130	2	N	-0-					226
03	248	N	231	-0-	-17	-0-	41	1	190	2	N	-0-					226
*04	215	N	215	-0-	-0-	-0-	41	1	174	2	N	-0-					226

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1771	-0-	-539	-0-	21	1	1713	2	N	34					199
							37	9									
12	2139	N	1563	-0-	-576	-0-	21	1	1506	2	N	33	180	1			52
							36	9									
01	1953	N	1245	-0-	-708	-0-	21	1	1205	2	N	17					69
							19	9									
02	1652	N	839	-0-	-813	-0-	21	1	818	2	N	-0-					69
03	1550	N	1256	-0-	-294	-0-	21	1	1207	2	N	25					94
							28	9									
*04	1637	N	1637	-0-	-0-	-0-	21	1	1565	2	N	46					140
							51	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	67	-0-	-23	-0-	21	1	46	2	N	-0-					251
12	262	N	262	-0-	-0-	-0-	21	1	67	2	N	158					409
							174	9									
01	124	N	121	-0-	-3	-0-	21	1	100	2	N	-0-					409
02	113	N	113	-0-	-0-	-0-	21	1	85	2	N	6	169	1			246
							7	9									
03	248	N	149	-0-	-99	-0-	21	1	128	2	N	-0-					246
*04	131	N	131	-0-	-0-	-0-	21	1	110	2	N	-0-					246

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

11	1830	N	1759	-0-	-71	-0-	41	1	1645	2	N	66	184	1			154
							73	9									
12	1891	N	1763	-0-	-128	-0-	41	1	1637	2	N	77	176	1			55
							85	9									
01	1891	N	1135	-0-	-756	-0-	41	1	1090	2	N	4					59
							4	9									
02	1652	N	945	-0-	-707	-0-	41	1	862	2	N	38					97
							42	9									
03	1767	N	923	-0-	-844	-0-	41	1	825	2	N	52					149
							57	9									
*04	1670	N	1670	-0-	-0-	-0-	41	1	1478	2	N	137					286
							151	9									

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

11	30	N	21	-0-	-9	-0-	21	1			N	-0-					172
12	31	N	21	-0-	-10	-0-	21	1			N	-0-					172
01	31	N	21	-0-	-10	-0-	21	1			N	-0-					172
02	28	N	21	-0-	-7	-0-	21	1			N	-0-					172
03	31	N	21	-0-	-10	-0-	21	1			N	-0-					172
04	30	N	21	-0-	-9	-0-	21	1			N	-0-					172

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

11	150	N	141	-0-	-9	-0-	21	1	120	2	N	-0-					265
12	124	N	95	-0-	-29	-0-	21	1	74	2	N	-0-					265
01	124	N	59	-0-	-65	-0-	21	1	38	2	N	-0-					265
02	140	N	46	-0-	-94	-0-	21	1	25	2	N	-0-					265
03	93	N	45	-0-	-48	-0-	21	1	24	2	N	-0-					265
04	60	N	34	-0-	-26	-0-	21	1	13	2	N	-0-					265

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

11	900	N	777	-0-	-123	-0-	60	1	717	2	N	-0-					219
12	1256	N	1256	-0-	-0-	-0-	60	1	683	2	N	466	358	1			327
							513	9									
01	868	N	717	-0-	-151	-0-	60	1	611	2	N	42					369
							46	9									
02	728	N	504	-0-	-224	-0-	60	1	365	2	N	72	169	1			272
							79	9									
03	1271	N	650	-0-	-621	-0-	60	1	584	2	N	5					277
							6	9									
04	690	N	659	-0-	-31	-0-	60	1	499	2	N	91	253	1			115
							100	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	946	N	946	-0-	-0-	-0-	21	1	812	2	N	103	173	1			180
							113	9									
12	1307	N	1307	-0-	-0-	-0-	21	1	1148	2	N	125					305
							138	9									
01	1194	N	1194	-0-	-0-	-0-	21	1	1043	2	N	118	186	1			237
							130	9									
02	893	N	893	-0-	-0-	-0-	21	1	770	2	N	93					330
							102	9									
03	806	N	745	-0-	-61	-0-	21	1	619	2	N	95	186	1			239
							105	9									
*04	1374	N	1374	-0-	-0-	-0-	21	1	1192	2	N	146					385
							161	9									

RANGE PRODUCTION COMPANY 691703
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

11	2110	X	2110	-0-	-0-	-0-	2103	2	7	9	N	6					225
12	2111	X	2111	-0-	-0-	-0-	2107	2	4	9	N	4					229
01	1553	X	1553	-0-	-0-	-0-	1553	2			N	-0-					229
02	964	X	964	-0-	-0-	-0-	964	2			N	-0-					229
*03	1385	X	1385	-0-	-0-	-0-	1383	2	2	9	N	2					231
04	810	X	NO RPT	-0-	-810	-0-					N	NO RPT					231

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

11	0	Z	592	-0-	592	9260	592	2			N	-0-					146
12	0	Z	473	-0-	473	9733	473	2			N	-0-					146
01	0	Z	1012	-0-	1012	10745	863	2	149	9	N	135					281
02	0	Z	1177	-0-	1177	11922	718	2	459	9	N	417	558	1			140
03	0	Z	834	-0-	834	12756	804	2	30	9	N	27					167
04	0	Z	NO RPT	-0-	-0-	12756					N	NO RPT					167

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
CB WELL #: 1069 RRCID -> 218976 COMPL. DATE 02/01/2007 TOTAL DEPTH 11250 PERF. 9536 - 9854

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
N MCMORDIE 125 WELL #: 2 RRCID -> 257581 COMPL. DATE 06/15/2010 TOTAL DEPTH 10210 PERF. 9550 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1980	N	1761	-0-	-219	-0-	209	1	1533	3	N	17			140
							19	9							
12	1922	N	1574	-0-	-348	-0-	186	1	1368	3	N	18			158
							20	9							
01	1953	N	1519	-0-	-434	-0-	180	1	1317	3	N	20			178
							22	9							
02	1652	N	1314	-0-	-338	-0-	152	1	1112	3	N	45			223
							50	9							
03	1581	N	1492	-0-	-89	-0-	174	1	1279	3	N	35	186	1	72
							39	9							
04	1470	N	1347	-0-	-123	-0-	160	1	1173	3	N	13			85
							14	9							

E MCMORDIE 125 WELL #: 3 RRCID -> 267169 COMPL. DATE 09/08/2011 TOTAL DEPTH 10067 PERF. 9696 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	15060	X	4804	-0-	-10256	-0-	514	1	3772	3	N	471	556	1	233
							518	9							
12	15562	X	4423	-0-	-11139	-0-	471	1	3456	3	N	451	374	1	310
							496	9							
01	15562	X	2364	-0-	-13198	-0-	200	1	1469	3	N	632	547	1	395
							695	9							
02	14056	X	1331	-0-	-12725	-0-	114	1	837	3	N	345	367	1	373
							380	9							
03	15562	X	790	-0-	-14772	-0-	61	1	445	3	N	258	354	1	277
							284	9							
04	15060	X	575	-0-	-14485	-0-	50	1	370	3	N	141	185	1	233
							155	9							

N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	0		2756	-0-	2756	8802	308	1	2262	3	N	169	177	1	261
							186	9							
06	0		4184	-0-	4184	12986	481	1	3527	3	N	160	176	1	245
							176	9							
07	0		3347	-0-	3347	16333	385	1	2823	3	N	126	181	1	190
							139	9							
08	0		3084	-0-	3084	19417	352	1	2580	3	N	138	196	1	132
							152	9							
09	0	W	2476	-0-	2476	21893	284	1	2080	3	N	102			234
							112	9							
10	0	W	2340	-0-	2340	24233	267	1	1959	3	N	104	188	1	150
							114	9							
11	0	W	2204	-0-	2204	26437	252	1	1845	3	N	97			247
							107	9							
12	0	W	2094	-0-	2094	28531	237	1	1740	3	N	106	184	1	169
							117	9							
01	0	W	1785	-0-	1785	30316	204	1	1497	3	N	76			245
							84	9							
02	0	W	1461	-0-	1461	31777	163	1	1192	3	N	96	182	1	159
							106	9							
03	0	W	1831	-0-	1831	33608	203	1	1490	3	N	125			284
							138	9							
04	0	W	1309	-0-	1309	34917	149	1	1096	3	N	58	185	1	157
							64	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 91 WELL #: 1 RRCID -> 225105 COMPL. DATE 12/06/2006 TOTAL DEPTH 9895 PERF. 9412 - 9707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1072	N	1072	-0-	-0-	-0-	127	1	933	3	N	11					248
							12	9									
12	1019	N	1019	-0-	-0-	-0-	122	1	897	3	N	-0-	176	1			72
01	1147	N	1064	-0-	-83	-0-	126	1	921	3	N	15					87
							17	9									
02	1064	N	1064	-0-	-0-	-0-	125	1	916	3	N	21					108
							23	9									
03	1247	N	1247	-0-	-0-	-0-	141	1	1034	3	N	65					173
							72	9									
*04	1166	N	1166	-0-	-0-	-0-	135	1	994	3	N	34					207
							37	9									

MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 09/05/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

11	3540	X	2601	-0-	-939	-0-	310	1	2271	3	N	18					213
							20	9									
12	3658	X	2190	-0-	-1468	-0-	261	1	1916	3	N	12					225
							13	9									
01	3286	X	2364	-0-	-922	-0-	283	1	2078	3	N	3					228
							3	9									
02	2744	X	2068	-0-	-676	-0-	247	1	1808	3	N	12					240
							13	9									
03	2976	X	2169	-0-	-807	-0-	259	1	1902	3	N	7					247
							8	9									
04	2610	X	1818	-0-	-792	-0-	218	1	1600	3	N	-0-					247

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

11	2370	N	2174	-0-	-196	-0-	192	1	1943	3	N	35					188
							39	9									
12	2294	N	1912	-0-	-382	-0-	168	1	1700	3	N	40					228
							44	9									
01	2325	N	2213	-0-	-112	-0-	194	1	1960	3	N	54	199	1			83
							59	9									
02	2016	N	1932	-0-	-84	-0-	171	1	1720	3	N	37					120
							41	9									
03	2112	N	2112	-0-	-0-	-0-	186	1	1876	3	N	45					165
							50	9									
04	2130	N	1983	-0-	-147	-0-	175	1	1769	3	N	35					200
							39	9									

MCMORDIE 90 WELL #: 2 RRCID -> 235840 COMPL. DATE 02/15/2008 TOTAL DEPTH 9430 PERF. 9186 - 9327

11	0	N	-0-	-0-	-0-	-0-					N	-0-					150
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					150
01	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					150
02	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					150
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					150
*04	67	N	67	-0-	-0-	-0-	4	1	27	3	N	33					183
							36	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1438	N	1438	-0-	-0-	-0-	170	1	1245	3	N	21					188
							23	9									
12	1426	N	1377	-0-	-49	-0-	162	1	1189	3	N	24					212
							26	9									
01	1519	N	1430	-0-	-89	-0-	169	1	1241	3	N	18					230
							20	9									
02	1367	N	1367	-0-	-0-	-0-	161	1	1181	3	N	23					253
							25	9									
03	1541	N	1541	-0-	-0-	-0-	180	1	1318	3	N	39					292
							43	9									
*04	1470	N	1470	-0-	-0-	-0-	173	1	1268	3	N	26	180	1			138
							29	9									

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

*05	558	N	72	-0-	-486	-0-	9	1	63	3	N	-0-					117
*06	600	N	276	-0-	-324	-0-	33	1	243	3	N	-0-					117
*07	372	N	143	-0-	-229	-0-	17	1	126	3	N	-0-					117
*08	252	N	252	-0-	-0-	-0-	30	1	222	3	N	-0-					117
*09	403	N	403	-0-	-0-	-0-	48	1	355	3	N	-0-					117
*10	589	N	589	-0-	-0-	-0-	71	1	518	3	N	-0-					117
*11	518	N	518	-0-	-0-	-0-	62	1	456	3	N	-0-					117
*12	403	N	309	-0-	-94	-0-	37	1	272	3	N	-0-					117
*01	589	N	162	-0-	-427	-0-	19	1	143	3	N	-0-					117
*02	476	N	54	-0-	-422	-0-	6	1	48	3	N	-0-					117
*03	310	N	71	-0-	-239	-0-	9	1	62	3	N	-0-					117
*04	881	N	881	-0-	-0-	-0-	106	1	775	3	N	-0-					117

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

11	1202	N	1202	-0-	-0-	-0-	142	1	1043	3	N	15					97
							17	9									
12	2759	N	1373	-0-	-1386	-0-	163	1	1193	3	N	15					112
							17	9									
01	1643	N	1181	-0-	-462	-0-	140	1	1024	3	N	15					127
							17	9									
02	1120	N	1061	-0-	-59	-0-	125	1	916	3	N	18					145
							20	9									
03	1415	N	1415	-0-	-0-	-0-	165	1	1208	3	N	38					183
							42	9									
04	1140	N	809	-0-	-331	-0-	96	1	700	3	N	12					195
							13	9									

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

11	3271	X	3271	-0-	-0-	-0-	371	1	2722	3	N	162					285
							178	9									
12	3168	X	3168	-0-	-0-	-0-	363	1	2658	3	N	134	171	1			248
							147	9									
01	3180	X	3180	-0-	-0-	-0-	364	1	2669	3	N	134	170	1			212
							147	9									
02	2968	X	2968	-0-	-0-	-0-	339	1	2490	3	N	126					338
							139	9									
03	3334	X	3334	-0-	-0-	-0-	377	1	2767	3	N	173	371	1			140
							190	9									
*04	3094	X	3094	-0-	-0-	-0-	355	1	2605	3	N	122					262
							134	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 08/04/2008 TOTAL DEPTH N/A PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3296	X	3296	-0-	-0-	-0-	393	1	2886	3	N	15					235
							17	9									
12	2976	X	2651	-0-	-325	-0-	315	1	2307	3	N	26	181	1			80
							29	9									
01	2976	X	2742	-0-	-234	-0-	325	1	2387	3	N	27					107
							30	9									
02	2688	X	2054	-0-	-634	-0-	244	1	1792	3	N	16					123
							18	9									
03	2976	X	2502	-0-	-474	-0-	296	1	2167	3	N	35					158
							39	9									
04	2880	X	1948	-0-	-932	-0-	229	1	1682	3	N	34					192
							37	9									

MCMORDIE 91 WELL #: 3 RRCID -> 244474 COMPL. DATE 10/28/2008 TOTAL DEPTH 9840 PERF. 9198 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	1	1	8	3	N	10					108
							11	9									
12	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-					108
01	31	N	2	-0-	-29	-0-	2	3			N	-0-					108
02	28	N	15	-0-	-13	-0-	1	1	4	3	N	9					117
							10	9									
03	17	N	17	-0-	-0-	-0-	1	1	10	3	N	5					122
							6	9									
*04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					122

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	5914	-0-	-686	-0-	694	1	5092	3	N	116					188
							128	9									
12	6696	X	5869	-0-	-827	-0-	687	1	5039	3	N	130	183	1			135
							143	9									
01	6696	X	5644	-0-	-1052	-0-	666	1	4887	3	N	83					218
							91	9									
02	5936	X	3945	-0-	-1991	-0-	471	1	3450	3	N	22					240
							24	9									
03	6694	X	6694	-0-	-0-	-0-	782	1	5737	3	N	159	191	1			208
							175	9									
04	5910	X	5831	-0-	-79	-0-	683	1	5012	3	N	124	187	1			145
							136	9									

MCMORDIE 90 WELL #: 4 RRCID -> 249392 COMPL. DATE 03/06/2009 TOTAL DEPTH 9665 PERF. 8846 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1076	-0-	-184	-0-	126	1	921	3	N	26					218
							29	9									
12	1302	N	1135	-0-	-167	-0-	134	1	980	3	N	19					237
							21	9									
01	1240	N	1067	-0-	-173	-0-	126	1	923	3	N	16					253
							18	9									
02	1016	N	1016	-0-	-0-	-0-	119	1	875	3	N	20					273
							22	9									
03	1147	N	1127	-0-	-20	-0-	133	1	977	3	N	15					288
							17	9									
*04	1130	N	1130	-0-	-0-	-0-	129	1	943	3	N	53	179	1			162
							58	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1854	N	1854	-0-	-0-	-0-	202	1	1479	3	N	157	189	1			203
							173	9									
12	1767	N	1331	-0-	-436	-0-	147	1	1070	3	N	104	185	1			122
							114	9									
01	1775	N	1775	-0-	-0-	-0-	195	1	1426	3	N	140	194	1			68
							154	9									
02	2030	N	2030	-0-	-0-	-0-	218	1	1599	3	N	194					262
							213	9									
03	2087	N	2087	-0-	-0-	-0-	229	1	1680	3	N	162	186	1			238
							178	9									
*04	1892	N	1892	-0-	-0-	-0-	208	1	1526	3	N	144	185	1			197
							158	9									

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2839	X	2839	-0-	-0-	-0-	333	1	2442	3	N	58					198
							64	9									
12	3304	X	3304	-0-	-0-	-0-	386	1	2834	3	N	76	187	1			87
							84	9									
01	3018	X	3018	-0-	-0-	-0-	353	1	2585	3	N	73					160
							80	9									
02	2548	X	400	-0-	-2148	-0-	47	1	342	3	N	10					170
							11	9									
03	3916	X	3916	-0-	-0-	-0-	460	1	3377	3	N	72					242
							79	9									
04	2730	X	2518	-0-	-212	-0-	297	1	2176	3	N	41	196	1			87
							45	9									

MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1841	X	1841	-0-	-0-	-0-	157	1	1592	3	N	84					192
							92	9									
12	1586	X	1586	-0-	-0-	-0-	133	1	1341	3	N	102	181	1			113
							112	9									
01	1821	N	1821	-0-	-0-	-0-	154	1	1557	3	N	100					213
							110	9									
02	1774	N	1774	-0-	-0-	-0-	150	1	1514	3	N	100	176	1			137
							110	9									
03	1957	N	1957	-0-	-0-	-0-	164	1	1665	3	N	116					253
							128	9									
*04	1869	N	1869	-0-	-0-	-0-	157	1	1587	3	N	114	185	1			182
							125	9									

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1128	-0-	-582	-0-	1070	2	58	9	N	53					209
12	1540	N	1540	-0-	-0-	-0-	1506	2	34	9	N	31					240
01	1428	N	1428	-0-	-0-	-0-	1405	2	23	9	N	21					261
02	1284	N	1284	-0-	-0-	-0-	1250	2	34	9	N	31					292
03	1560	N	1560	-0-	-0-	-0-	1517	2	43	9	N	39	181	1			150
*04	1158	N	1158	-0-	-0-	-0-	1126	2	32	9	N	29					179

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
12	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
01	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
02	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
03	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
*04	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

11	2361	N	2249	-0-	-112	-0-	2228	2	21	9	N	19					202
12	2984	N	2984	-0-	-0-	-0-	2950	2	34	9	N	31					233
01	2936	N	2936	-0-	-0-	-0-	2864	2	72	9	N	65					298
02	2391	X	2391	-0-	-0-	-0-	2368	2	23	9	N	21					319
03	3110	X	3110	-0-	-0-	-0-	3045	2	65	9	N	59					378
*04	2722	X	2722	-0-	-0-	-0-	2692	2	30	9	N	27	197	1			208

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

11	990	N	684	-0-	-306	-0-	663	2	21	9	N	19					148
12	847	N	847	-0-	-0-	-0-	826	2	21	9	N	19					167
01	785	N	785	-0-	-0-	-0-	765	2	20	9	N	18					185
02	716	N	716	-0-	-0-	-0-	697	2	19	9	N	17					202
03	859	N	859	-0-	-0-	-0-	853	2	6	9	N	5					207
*04	608	N	608	-0-	-0-	-0-	599	2	9	9	N	8					215

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

11	1650	N	1272	-0-	-378	-0-	1209	2	63	9	N	57					397
12	1796	N	1796	-0-	-0-	-0-	1741	2	55	9	N	50					447
01	1923	N	1923	-0-	-0-	-0-	1853	2	70	9	N	64	193	1			318
02	1555	N	1555	-0-	-0-	-0-	1516	2	39	9	N	35					353
03	1898	N	1898	-0-	-0-	-0-	1799	2	99	9	N	90					443
*04	1703	N	1703	-0-	-0-	-0-	1646	2	57	9	N	52	198	1			297

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

11	340	N	340	-0-	-0-	-0-	224	2	116	9	N	105	180	1			203
12	411	N	411	-0-	-0-	-0-	411	2			N	-0-					203
01	448	N	448	-0-	-0-	-0-	393	2	55	9	N	50					253
02	258	N	258	-0-	-0-	-0-	192	2	66	9	N	60					313
03	505	N	505	-0-	-0-	-0-	442	2	63	9	N	57	181	1			189
*04	396	N	396	-0-	-0-	-0-	326	2	70	9	N	64					253

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

11	1860	N	1252	-0-	-608	-0-	1242	2	10	9	N	9					150
12	1742	N	1742	-0-	-0-	-0-	1718	2	24	9	N	22					172
01	2222	N	2222	-0-	-0-	-0-	2116	2	106	9	N	96					268
02	1648	N	1648	-0-	-0-	-0-	1641	2	7	9	N	6					274
03	2463	N	2463	-0-	-0-	-0-	2384	2	79	9	N	72					346
*04	2192	N	2192	-0-	-0-	-0-	2148	2	44	9	N	40	198	1			188

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

11	1480	N	1480	-0-	-0-	-0-	1441	2	39	9	N	35					155
12	1971	N	1971	-0-	-0-	-0-	1928	2	43	9	N	39					194
01	2067	N	2067	-0-	-0-	-0-	2044	2	23	9	N	21					215
02	1619	N	1619	-0-	-0-	-0-	1593	2	26	9	N	24	182	1			57
03	2234	N	2234	-0-	-0-	-0-	2183	2	51	9	N	46					103
*04	1914	N	1914	-0-	-0-	-0-	1869	2	45	9	N	41					144

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1092	N	1092	-0-	-0-	-0-	1025	2	67	9	N	61					268
12	1309	N	1309	-0-	-0-	-0-	1232	2	77	9	N	70					338
01	1184	N	1184	-0-	-0-	-0-	1121	2	63	9	N	57	198	1			197
02	1085	N	1085	-0-	-0-	-0-	979	2	106	9	N	96					293
03	1466	N	1466	-0-	-0-	-0-	1354	2	112	9	N	102					395
*04	1161	N	1161	-0-	-0-	-0-	1126	2	35	9	N	32	197	1			230

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					122
12	0	N	-0-	-0-	-0-	-0-					N	-0-					122
01	0	N	-0-	-0-	-0-	-0-					N	-0-					122
02	0	N	-0-	-0-	-0-	-0-					N	-0-					122
03	0	N	-0-	-0-	-0-	-0-					N	-0-					122
04	0	N	-0-	-0-	-0-	-0-					N	-0-					122

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	934	-0-	-386	-0-	912	2	22	9	N	20					173
12	1323	N	1323	-0-	-0-	-0-	1310	2	13	9	N	12					185
01	1509	N	1509	-0-	-0-	-0-	1485	2	24	9	N	22					207
02	1164	N	1164	-0-	-0-	-0-	1150	2	14	9	N	13					220
03	1386	N	1386	-0-	-0-	-0-	1372	2	14	9	N	13					233
*04	1275	N	1275	-0-	-0-	-0-	1256	2	19	9	N	17					250

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1691	N	1691	-0-	-0-	-0-	1615	2	76	9	N	69					237
12	2309	N	2309	-0-	-0-	-0-	2259	2	50	9	N	45					282
01	2307	N	2307	-0-	-0-	-0-	2260	2	47	9	N	43					325
02	1914	N	1914	-0-	-0-	-0-	1846	2	68	9	N	62					387
03	2450	N	2450	-0-	-0-	-0-	2365	2	85	9	N	77	201	1			263
*04	2150	N	2150	-0-	-0-	-0-	2082	2	68	9	N	62					325

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1007	-0-	-433	-0-	970	2	37	9	N	34					187
12	1434	N	1434	-0-	-0-	-0-	1400	2	34	9	N	31					218
01	1349	N	1349	-0-	-0-	-0-	1310	2	39	9	N	35					253
02	1146	N	1146	-0-	-0-	-0-	1125	2	21	9	N	19	192	1			80
03	1413	N	1413	-0-	-0-	-0-	1382	2	31	9	N	28					108
*04	1244	N	1244	-0-	-0-	-0-	1222	2	22	9	N	20					128

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46980	X	13215	-0-	-33765	-0-	13116	2	99	9	N	90					432
12	18410	X	18410	-0-	-0-	-0-	18186	2	224	9	N	204	199	1			437
01	18287	X	18287	-0-	-0-	-0-	18065	2	222	9	N	202	194	1			445
02	19096	X	15908	-0-	-3188	-0-	15718	2	190	9	N	173	198	1			420
03	19933	X	17621	-0-	-2312	-0-	17432	2	189	9	N	172	197	1			395
*04	17242	X	17242	-0-	-0-	-0-	16964	2	278	9	N	253	198	1			450

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3403	-0-	-557	-0-	67	1	3308	3	N	24					101
							2	4	26	9							
12	4092	X	3042	-0-	-1050	-0-	61	1	2839	3	N	127	191	1			37
							2	4	140	9							
01	4092	X	3346	-0-	-746	-0-	70	1	3249	3	N	23					60
							2	4	25	9							
02	3164	X	2702	-0-	-462	-0-	57	1	2587	3	N	51					111
							2	4	56	9							
*03	3503	X	2662	-0-	-841	-0-	51	1	2485	3	N	113	194	1			30
							2	4	124	9							
04	3390	X	2933	-0-	-457	-0-	61	1	2859	3	N	10					40
							2	4	11	9							

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

11	1230	N	952	-0-	-278	-0-	929	2	23	9	N	21					92
12	1364	N	1364	-0-	-0-	-0-	1340	2	24	9	N	22					114
01	1681	N	1681	-0-	-0-	-0-	1647	2	34	9	N	31					145
02	1517	N	1517	-0-	-0-	-0-	1486	2	31	9	N	28					173
03	1983	N	1983	-0-	-0-	-0-	1941	2	42	9	N	38					211
*04	1410	N	1410	-0-	-0-	-0-	1375	2	35	9	N	32					243

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

11	118470	X	53454	-0-	-65016	-0-	52577	2	877	9	N	797	966	1			198
12	54944	X	54944	-0-	-0-	-0-	53775	2	1169	9	N	1063	581	1			680
01	53752	X	53752	-0-	-0-	-0-	52726	2	1026	9	N	933	591	1			1022
02	53032	X	47365	-0-	-5667	-0-	46564	2	801	9	N	728	791	1			959
03	54684	X	51659	-0-	-3025	-0-	50794	2	865	9	N	786	1180	1			565
04	53460	X	48799	-0-	-4661	-0-	47994	2	805	9	N	732	982	1			315

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CISCO OPERATING, LLC 154107
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	0	N	-0-	-0-	-0-	-0-					N	-0-					78
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
QUANTUM RESOURCES MANAGEMENT,LLC 684554
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

11	570	N	-0-	-0-	-570	-0-					N	5					48
12	2294	N	1785	-0-	-509	-0-	1777	2	8	9	N	7					55
01	1928	N	1928	-0-	-0-	-0-	1925	2	3	9	N	3					58
02	1507	N	1507	-0-	-0-	-0-	1492	2	15	9	N	14					72
03	1864	N	1864	-0-	-0-	-0-	1841	2	23	9	N	21					93
04	1860	N	1425	-0-	-435	-0-	1423	2	2	9	N	2					95

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WESTWIND OIL AND GAS INC. 912975
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

11	1966	N	1966	-0-	-0-	-0-	10 1 9	1955	2	N	1						115
12	1767	N	1147	-0-	-620	-0-	10 1 9	1136	2	N	1						116
01	2015	N	1810	-0-	-205	-0-	10 1 8 9	1792	2	N	7						123
02	1736	N	1625	-0-	-111	-0-	10 1 2 9	1613	2	N	2						125
03	1731	N	1731	-0-	-0-	-0-	10 1 9 9	1712	2	N	8						133
*04	1743	N	1743	-0-	-0-	-0-	10 1 6 9	1727	2	N	5						138

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. 486610
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

11	1050	N	1005	-0-	-45	-0-	156	1	849	2	N	-0-					-0-
12	1125	N	1125	-0-	-0-	-0-	173	1	952	2	N	-0-					-0-
01	1147	N	1023	-0-	-124	-0-	162	1	861	2	N	-0-					-0-
02	1003	N	1003	-0-	-0-	-0-	155	1	848	2	N	-0-					-0-
03	1116	N	1012	-0-	-104	-0-	161	1	851	2	N	-0-					-0-
04	990	N	867	-0-	-123	-0-	144	1	723	2	N	-0-					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

11	1245	N	1245	-0-	-0-	-0-	194	1	1051	2	N	-0-					-0-
12	1252	N	1252	-0-	-0-	-0-	192	1	1060	2	N	-0-					-0-
01	1333	N	1257	-0-	-76	-0-	199	1	1058	2	N	-0-					-0-
02	1176	N	1153	-0-	-23	-0-	179	1	974	2	N	-0-					-0-
03	1243	N	1243	-0-	-0-	-0-	198	1	1045	2	N	-0-					-0-
04	1230	N	1169	-0-	-61	-0-	194	1	975	2	N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1606	N	1606	-0-	-0-	-0-	250	1	1356	2	N	-0-					-0-
12	1664	N	1664	-0-	-0-	-0-	255	1	1409	2	N	-0-					-0-
01	1736	N	1645	-0-	-91	-0-	260	1	1385	2	N	-0-					-0-
02	1512	N	1460	-0-	-52	-0-	226	1	1234	2	N	-0-					-0-
03	1674	N	1638	-0-	-36	-0-	261	1	1377	2	N	-0-					-0-
04	1590	N	1585	-0-	-5	-0-	263	1	1322	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 2 RRCID -> 182435 COMPL. DATE 08/17/2000 TOTAL DEPTH 6950 PERF. 3053 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	995	-0-	-85	-0-	995	2			N	-0-					-0-
12	1116	N	989	-0-	-127	-0-	989	2			N	-0-					-0-
01	1085	N	898	-0-	-187	-0-	898	2			N	-0-					-0-
02	924	N	740	-0-	-184	-0-	740	2			N	-0-					-0-
03	992	N	943	-0-	-49	-0-	943	2			N	-0-					-0-
*04	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	72	-0-	-2448	-0-	72	2			N	-0-					-0-
12	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
01	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
02	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
03	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-
04	1950	N	1890	-0-	-60	-0-	1890	2			N	-0-					-0-

FOWLSTON WELL #: 2186 RRCID -> 213931 COMPL. DATE 11/03/2005 TOTAL DEPTH 6825 PERF. 2842 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1153	-0-	-167	-0-	130	1	1023	2	N	-0-					-0-
12	1302	N	1088	-0-	-214	-0-	130	1	958	2	N	-0-					-0-
01	1333	N	998	-0-	-335	-0-	130	1	868	2	N	-0-					-0-
02	1311	N	1311	-0-	-0-	-0-	130	1	1181	2	N	-0-					-0-
03	1216	N	1216	-0-	-0-	-0-	130	1	1086	2	N	-0-					-0-
*04	1064	N	1064	-0-	-0-	-0-	130	1	934	2	N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	#	773	-0-	-97	-0-	773	3			N	-0-					41
12	837	#	388	-0-	-449	-0-	388	3			N	-0-					41
01	837	#	176	-0-	-661	-0-	176	3			N	-0-					41
02	728	#	99	-0-	-629	-0-	99	3			N	-0-					41
03	806	#	98	-0-	-708	-0-	98	3			N	-0-					41
04	780	#	314	-0-	-466	-0-	314	3			N	-0-					41

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	#	411	-0-	-729	-0-	411	3			N	-0-					97
12	1023	#	214	-0-	-809	-0-	214	3			N	-0-					97
01	1124	R	1124	-0-	-0-	-0-	1124	3			N	-0-					97
02	1151	R	1151	-0-	-0-	-0-	1151	3			N	-0-					97
03	1008	R	1008	-0-	-0-	-0-	1008	3			N	-0-					97
04	1080	#	415	-0-	-665	-0-	415	3			N	-0-					97

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	#	1017	-0-	-123	-0-	993	2	24	9	N	22					318
12	1116	#	581	-0-	-535	-0-	581	2			N	-0-					318
01	1147	#	450	-0-	-697	-0-	450	2			N	-0-					318
02	1036	#	323	-0-	-713	-0-	323	2			N	-0-					318
03	1147	#	355	-0-	-792	-0-	331	2	24	9	N	22	164	1			176
04	1020	#	484	-0-	-536	-0-	455	2	29	9	N	26					202

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					34
12	0	#	-0-	-0-	-0-	-0-					N	-0-					34
01	0	#	-0-	-0-	-0-	-0-					N	-0-					34
02	0	#	-0-	-0-	-0-	-0-					N	-0-					34
03	0	#	-0-	-0-	-0-	-0-					N	-0-					34
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					34

CONOCOPHILLIPS COMPANY 172232
ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	#	1347	-0-	-423	-0-	1347	3			N	-0-					-0-
12	1919	R	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
01	1876	R	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
02	1624	#	1614	-0-	-10	-0-	1614	3			N	-0-					-0-
03	1922	#	1798	-0-	-124	-0-	1798	3			N	-0-					-0-
04	1860	#	1719	-0-	-141	-0-	1719	3			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	#	2563	-0-	-197	-0-	2563	3			N	-0-					122
12	2759	#	2539	-0-	-220	-0-	2539	3			N	-0-					122
01	2728	#	2402	-0-	-326	-0-	2402	3			N	-0-					122
02	2436	#	2234	-0-	-202	-0-	2234	3			N	-0-					122
03	2666	#	2496	-0-	-170	-0-	2496	3			N	-0-					122
04	2550	#	2398	-0-	-152	-0-	2398	3			N	-0-					122

SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	#	-0-	-0-	-840	-0-					N	-0-					15
12	837	#	-0-	-0-	-837	-0-					N	-0-					15
01	775	#	-0-	-0-	-775	-0-					N	-0-					15
02	588	#	2	-0-	-586	-0-	2	3			N	-0-					15
03	93	#	3	-0-	-90	-0-	3	3			N	-0-					15
*04	4	R	4	-0-	-0-	-0-	4	3			N	-0-					15

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	#	1696	-0-	-194	-0-	1696	2			N	-0-					32
12	2231	R	2231	-0-	-0-	-0-	2230	2	1	9	N	1					33
01	2410	R	2410	-0-	-0-	-0-	2410	2			N	-0-					33
02	2043	R	2043	-0-	-0-	-0-	2043	2			N	-0-					33
*03	2198	R	2198	-0-	-0-	-0-	2198	2			N	-0-					33
04	2160	#	NO RPT	-0-	-2160	-0-					N	NO RPT					33

STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2507	R	2507	-0-	-0-	-0-	2507	2			N	-0-					52
12	2557	R	2557	-0-	-0-	-0-	2557	2			N	-0-					52
01	2654	R	2654	-0-	-0-	-0-	2654	2			N	-0-					52
02	2524	R	2524	-0-	-0-	-0-	2524	2			N	-0-					52
03	2604	#	2555	-0-	-49	-0-	2555	2			N	-0-					52
04	2520	#	NO RPT	-0-	-2520	-0-					N	NO RPT					52

CRAWLEY PETROLEUM CORPORATION 186937
BAYLESS WELL #: 1 RRCID -> 070840 COMPL. DATE 02/10/1977 TOTAL DEPTH 7009 PERF. 6876 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	#	704	-0-	-136	-0-	704	2			N	-0-					69
12	868	#	723	-0-	-145	-0-	723	2			N	-0-					69
01	806	#	674	-0-	-132	-0-	674	2			N	-0-					69
02	700	#	615	-0-	-85	-0-	615	2			N	-0-					69
03	775	#	669	-0-	-106	-0-	669	2			N	-0-					69
04	690	#	457	-0-	-233	-0-	457	2			N	-0-					69

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	#	1564	-0-	-26	-0-	106	1	1458	2	N	-0-					-0-
12	1645	R	1645	-0-	-0-	-0-	158	1	1487	2	N	-0-					-0-
01	1856	R	1856	-0-	-0-	-0-	195	1	1661	2	N	-0-					-0-
02	1519	R	1519	-0-	-0-	-0-	155	1	1364	2	N	-0-					-0-
03	1786	R	1786	-0-	-0-	-0-	122	1	1664	2	N	-0-					-0-
04	1590	#	1534	-0-	-56	-0-	30	1	1504	2	N	-0-					-0-

ETLING "8" WELL #: 1 RRCID -> 102537 COMPL. DATE 09/23/1982 TOTAL DEPTH 7200 PERF. 6924 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25	R	25	-0-	-0-	-0-	21	1	4	2	N	-0-					155
12	3	#	-0-	-0-	-3	-0-					N	-0-					155
01	14	#	-0-	-0-	-14	-0-					N	-0-					155
02	28	#	-0-	-0-	-28	-0-					N	-0-					155
03	31	#	1	-0-	-30	-0-	1	1			N	-0-	130	1			25
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					25

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	#	2073	-0-	-57	-0-	30	1	2043	2	N	-0-					-0-
12	2294	#	1840	-0-	-454	-0-	27	1	1813	2	N	-0-					-0-
01	2294	#	1969	-0-	-325	-0-	28	1	1941	2	N	-0-					-0-
02	2072	#	1769	-0-	-303	-0-	27	1	1742	2	N	-0-					-0-
03	2352	R	2352	-0-	-0-	-0-	31	1	2321	2	N	-0-					-0-
04	2070	#	1434	-0-	-636	-0-	30	1	1404	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	#	1236	-0-	-84	-0-	30	1	1206	2	N	-0-					-0-
12	1364	#	1265	-0-	-99	-0-	31	1	1234	2	N	-0-					-0-
01	1333	#	1219	-0-	-114	-0-	26	1	1193	2	N	-0-					-0-
02	1204	#	1178	-0-	-26	-0-	28	1	1150	2	N	-0-					-0-
03	1302	#	1287	-0-	-15	-0-	31	1	1256	2	N	-0-					-0-
04	1230	#	900	-0-	-330	-0-	30	1	870	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
CROWE WELL #: 7058 RRCID -> 068357 COMPL. DATE 09/13/1976 TOTAL DEPTH 7500 PERF. 6899 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	#	140	-0-	-1000	-0-	140	2			N	-0-					-0-
12	1178	#	52	-0-	-1126	-0-	52	2			N	-0-					-0-
01	1178	#	460	-0-	-718	-0-	460	2			N	-0-					-0-
02	1064	#	352	-0-	-712	-0-	352	2			N	-0-					-0-
03	682	#	202	-0-	-480	-0-	202	2			N	-0-					-0-
04	450	#	156	-0-	-294	-0-	156	2			N	-0-					-0-

ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	#	2638	-0-	-812	-0-	2638	2			N	-0-					63
12	3565	#	3100	-0-	-465	-0-	3100	2			N	-0-					63
01	3338	R	3338	-0-	-0-	-0-	3338	2			N	-0-					63
02	2884	#	2860	-0-	-24	-0-	2860	2			N	-0-					63
03	3193	#	2492	-0-	-701	-0-	2470	2	22	9	N	20					83
04	3240	#	3020	-0-	-220	-0-	2998	2	22	9	N	20					103

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2870	R	2870	-0-	-0-	-0-	130	1	2740	2	N	-0-					192
12	2043	R	2043	-0-	-0-	-0-	130	1	1913	2	N	-0-					192
01	2550	R	2550	-0-	-0-	-0-	130	1	2420	2	N	-0-	129	1			63
02	1218	R	1218	-0-	-0-	-0-	130	1	1088	2	N	-0-					63
03	2546	R	2546	-0-	-0-	-0-	130	1	2416	2	N	-0-					63
*04	2675	R	2675	-0-	-0-	-0-	130	1	2545	2	N	-0-					63

ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

11	300	#	-0-	-0-	-300	-0-					N	-0-					40
12	310	#	-0-	-0-	-310	-0-					N	-0-					40
01	217	#	-0-	-0-	-217	-0-					N	-0-					40
*02	196	#	-0-	-0-	-196	-0-					N	-0-	40	7			-0-
03	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

11	2415	R	2415	-0-	-0-	-0-	2415	2			N	-0-					38
12	2056	R	2056	-0-	-0-	-0-	2056	2			N	-0-					38
01	2139	#	2072	-0-	-67	-0-	2072	2			N	-0-					38
02	2268	#	1836	-0-	-432	-0-	1836	2			N	-0-					38
03	2511	#	2114	-0-	-397	-0-	2114	2			N	-0-					38
04	2430	#	2229	-0-	-201	-0-	2229	2			N	-0-					38

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

11	1738	R	1738	-0-	-0-	-0-	202 310	1 9	1226	2	N	282	355	1			240
12	2077	#	1649	-0-	-428	-0-	202 205	1 9	1242	2	N	186	176	1			250
01	2077	#	1698	-0-	-379	-0-	202 176	1 9	1320	2	N	160	178	1			232
02	1876	#	1306	-0-	-570	-0-	159 172	1 9	975	2	N	156	176	1			212
03	1798	#	1132	-0-	-666	-0-	137 277	1 9	718	2	N	252	355	1			109
04	1740	#	1543	-0-	-197	-0-	189 233	1 9	1121	2	N	212					321

HARVEY WELL #: 1 RRCID -> 122699 COMPL. DATE 04/21/1999 TOTAL DEPTH 7100 PERF. 6848 - 6866

11	713	R	713	-0-	-0-	-0-	202	1	511	2	N	-0-					105
12	736	R	736	-0-	-0-	-0-	202	1	534	2	N	-0-					105
01	726	R	726	-0-	-0-	-0-	202	1	524	2	N	-0-					105
02	672	#	669	-0-	-3	-0-	202	1	467	2	N	-0-					105
03	784	R	784	-0-	-0-	-0-	202	1	582	2	N	-0-					105
04	720	#	635	-0-	-85	-0-	155	1	480	2	N	-0-					105

ALEXANDER WELL #: 2 RRCID -> 124523 COMPL. DATE 05/30/1987 TOTAL DEPTH 7004 PERF. 6812 - 6820

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	#	671	-0-	-349	-0-	108	1	563	2	N	-0-					199
12	961	#	542	-0-	-419	-0-	130	1	412	2	N	-0-					199
01	1023	#	671	-0-	-352	-0-	130	1	534	2	N	6					205
							7	9									
02	924	#	856	-0-	-68	-0-	130	1	726	2	N	-0-					205
03	1023	#	644	-0-	-379	-0-	109	1	535	2	N	-0-					205
*04	823	R	823	-0-	-0-	-0-	130	1	693	2	N	-0-					205

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

*05	720	R	720	-0-	-0-	-0-	720	2			N	-0-					118
*06	660	#	630	-0-	-30	-0-	630	2			N	-0-					118
*07	684	R	684	-0-	-0-	-0-	684	2			N	-0-					118
*08	713	#	597	-0-	-116	-0-	597	2			N	-0-					118
*09	690	#	505	-0-	-185	-0-	505	2			N	-0-					118
*10	713	#	260	-0-	-453	-0-	260	2			N	-0-					118
*11	660	#	323	-0-	-337	-0-	323	2			N	-0-					118
*12	952	R	952	-0-	-0-	-0-	952	2			N	-0-	118	1			-0-
*01	767	R	767	-0-	-0-	-0-	767	2			N	-0-					-0-
02	683	R	683	-0-	-0-	-0-	683	2			N	-0-					-0-
03	961	#	610	-0-	-351	-0-	610	2			N	-0-					-0-
04	930	#	841	-0-	-89	-0-	841	2			N	-0-					-0-

C. C. CATTLE COMPANY WELL #: 1 RRCID -> 132153 COMPL. DATE 09/19/1989 TOTAL DEPTH 6756 PERF. 6628 - 6644

11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

11	1851	R	1851	-0-	-0-	-0-	202	1	1602	2	N	43	181	1			191
							47	9									
12	1811	R	1811	-0-	-0-	-0-	195	1	1565	2	N	46					237
							51	9									
01	1850	R	1850	-0-	-0-	-0-	202	1	1549	2	N	90					327
							99	9									
02	1595	R	1595	-0-	-0-	-0-	202	1	1363	2	N	27					354
							30	9									
03	1674	#	1545	-0-	-129	-0-	156	1	1357	2	N	29	181	1			202
							32	9									
*04	1886	R	1886	-0-	-0-	-0-	202	1	1612	2	N	65					267
							72	9									

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

11	2213	R	2213	-0-	-0-	-0-	1965	2	248	9	N	225					449
12	2356	#	1776	-0-	-580	-0-	1678	2	98	9	N	89	166	1			372
01	2356	#	2319	-0-	-37	-0-	1916	2	403	9	N	366	531	1			207
02	2128	#	1416	-0-	-712	-0-	1394	2	22	9	N	20					227
03	2294	#	2042	-0-	-252	-0-	1917	2	125	9	N	114	176	1			165
04	2250	#	2227	-0-	-23	-0-	1605	2	622	9	N	565					730

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	#	2654	-0-	-136	-0-	2654	2			N	-0-					-0-
12	2883	#	2754	-0-	-129	-0-	2754	2			N	-0-					-0-
01	2821	#	2792	-0-	-29	-0-	2792	2			N	-0-					-0-
02	2492	#	2456	-0-	-36	-0-	2456	2			N	-0-					-0-
03	2759	#	2551	-0-	-208	-0-	2551	2			N	-0-					-0-
04	2700	#	2295	-0-	-405	-0-	2295	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

11	1338	R	1338	-0-	-0-	-0-	130	1	1208	2	N	-0-					-0-
12	1271	#	792	-0-	-479	-0-	80	1	712	2	N	-0-					-0-
01	1271	#	1115	-0-	-156	-0-	130	1	985	2	N	-0-					-0-
02	1260	#	888	-0-	-372	-0-	102	1	786	2	N	-0-					-0-
03	1395	#	885	-0-	-510	-0-	92	1	793	2	N	-0-					-0-
04	1350	#	671	-0-	-679	-0-	78	1	593	2	N	-0-					-0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

11	1223	R	1223	-0-	-0-	-0-	1223	2			N	-0-					185
12	1126	R	1126	-0-	-0-	-0-	1126	2			N	-0-					185
01	589	#	514	-0-	-75	-0-	514	2			N	-0-	49	1			136
02	1148	#	407	-0-	-741	-0-	407	2			N	-0-					136
03	1271	#	423	-0-	-848	-0-	423	2			N	-0-					136
04	1230	#	360	-0-	-870	-0-	360	2			N	-0-					136

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

11	780	#	532	-0-	-248	-0-	532	2			N	-0-					-0-
12	868	#	270	-0-	-598	-0-	270	2			N	-0-					-0-
01	973	R	973	-0-	-0-	-0-	973	2			N	-0-					-0-
02	1085	R	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
03	895	R	895	-0-	-0-	-0-	895	2			N	-0-					-0-
04	930	#	842	-0-	-88	-0-	842	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

11	1091	R	1091	-0-	-0-	-0-	1091	2			N	-0-					204
12	1612	#	1079	-0-	-533	-0-	1079	2			N	-0-					204
01	1643	#	1219	-0-	-424	-0-	1219	2			N	-0-	65	1			139
02	1484	#	1167	-0-	-317	-0-	1167	2			N	-0-					139
03	1643	#	1316	-0-	-327	-0-	1316	2			N	-0-					139
*04	1358	R	1358	-0-	-0-	-0-	1358	2			N	-0-					139

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

11	382	R	382	-0-	-0-	-0-	382	2			N	-0-					-0-
12	380	R	380	-0-	-0-	-0-	380	2			N	-0-					-0-
01	377	R	377	-0-	-0-	-0-	377	2			N	-0-					-0-
02	364	#	345	-0-	-19	-0-	345	2			N	-0-					-0-
03	403	#	400	-0-	-3	-0-	400	2			N	-0-					-0-
04	390	#	330	-0-	-60	-0-	330	2			N	-0-					-0-

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12481	R	12481	-0-	-0-	-0-	12481	2			N	-0-					90
12	12084	R	12084	-0-	-0-	-0-	12084	2			N	-0-					90
01	10509	#	8438	-0-	-2071	-0-	8438	2			N	-0-	90	1			-0-
02	8036	#	7334	-0-	-702	-0-	7334	2			N	-0-					-0-
03	8933	R	8933	-0-	-0-	-0-	8933	2			N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOWLSTON WELL #: 2186 RRCID -> 190892 COMPL. DATE 08/07/2002 TOTAL DEPTH 6825 PERF. 6638 - 6654

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

11	4050	#	3557	-0-	-493	-0-	3557	2			N	-0-					30
12	4185	#	2546	-0-	-1639	-0-	2546	2			N	-0-					30
01	4030	#	3196	-0-	-834	-0-	3196	2			N	-0-	30	1			-0-
02	3360	#	3177	-0-	-183	-0-	3177	2			N	-0-					-0-
03	3689	#	3389	-0-	-300	-0-	3389	2			N	-0-					-0-
04	3570	#	2513	-0-	-1057	-0-	2513	2			N	-0-					-0-

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

11	600	#	558	-0-	-42	-0-	558	2			N	-0-					-0-
12	589	#	560	-0-	-29	-0-	560	2			N	-0-					-0-
01	589	#	544	-0-	-45	-0-	544	2			N	-0-					-0-
02	532	#	479	-0-	-53	-0-	479	2			N	-0-					-0-
03	589	#	500	-0-	-89	-0-	500	2			N	-0-					-0-
04	570	#	491	-0-	-79	-0-	491	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

11	630	#	549	-0-	-81	-0-	549	2			N	-0-					-0-
12	651	#	424	-0-	-227	-0-	424	2			N	-0-					-0-
01	651	#	531	-0-	-120	-0-	531	2			N	-0-					-0-
02	524	R	524	-0-	-0-	-0-	524	2			N	-0-					-0-
03	558	#	461	-0-	-97	-0-	461	2			N	-0-					-0-
04	540	#	521	-0-	-19	-0-	521	2			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

11	1771	R	1771	-0-	-0-	-0-	1764	2	7	9	N	6	189	1			238
12	1767	R	1767	-0-	-0-	-0-	1750	2	17	9	N	15					253
01	1829	#	1770	-0-	-59	-0-	1736	2	34	9	N	31					284
02	1652	#	1469	-0-	-183	-0-	1448	2	21	9	N	19					303
03	1829	#	1655	-0-	-174	-0-	1651	2	4	9	N	4	188	1			119
04	1770	#	1069	-0-	-701	-0-	1058	2	11	9	N	10					129

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	77	-0-	-2233	-0-	3	1	74	2	N	-0-					96
12	100	N	100	-0-	-0-	-0-	1	1	99	2	N	-0-					96
01	118	N	118	-0-	-0-	-0-	1	1	117	2	N	-0-					96
02	2800	N	2884	-0-	84	84	27	1	2857	2	N	-0-					96
03	2945	N	2861	-0-	-84	-0-	31	1	2830	2	N	-0-					96
*04	2278	N	2278	-0-	-0-	-0-	30	1	2248	2	N	-0-					96

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
02	448	N	435	-0-	-13	-0-	435	2			N	-0-					-0-
03	496	N	470	-0-	-26	-0-	470	2			N	-0-					-0-
04	450	N	355	-0-	-95	-0-	355	2			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
ARCHER WELL #: 1282 RRCID -> 109893 COMPL. DATE 02/12/1984 TOTAL DEPTH 7456 PERF. 6854 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-
12	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-
01	558	N	497	-0-	-61	-0-	497	3			N	-0-					-0-
02	476	N	454	-0-	-22	-0-	454	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1161	-0-	-39	-0-	29	1	1132	2	N	-0-					142
12	1217	N	1217	-0-	-0-	-0-	29	1	1188	2	N	-0-					142
01	1147	N	1084	-0-	-63	-0-	27	1	1057	2	N	-0-					142
02	1092	N	989	-0-	-103	-0-	26	1	963	2	N	-0-					142
03	1255	N	1255	-0-	-0-	-0-	31	1	1223	2	N	1					143
							1	9									
04	1050	N	713	-0-	-337	-0-	30	1	683	2	N	-0-					143

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	704	N	704	-0-	-0-	-0-	30	1	674	2	N	-0-					168
12	682	N	664	-0-	-18	-0-	31	1	633	2	N	-0-					168
01	682	N	478	-0-	-204	-0-	25	1	453	2	N	-0-					168
02	644	N	624	-0-	-20	-0-	28	1	596	2	N	-0-					168
03	697	N	697	-0-	-0-	-0-	31	1	664	2	N	2					170
							2	9									
04	450	N	396	-0-	-54	-0-	30	1	366	2	N	-0-					170

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1710	-0-	-150	-0-	30	1	1680	2	N	-0-					192
12	1922	X	1596	-0-	-326	-0-	29	1	1567	2	N	-0-					192
01	1860	X	1668	-0-	-192	-0-	27	1	1641	2	N	-0-					192
02	1680	X	1489	-0-	-191	-0-	27	1	1462	2	N	-0-					192
03	1825	X	1825	-0-	-0-	-0-	31	1	1794	2	N	-0-					192
04	1710	X	1061	-0-	-649	-0-	30	1	1031	2	N	-0-					192

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WESTWIND OIL AND GAS INC. 912975
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
DBP EXPLORATION, INC. 196096
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					2
12	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					2
01	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					2
02	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					2
03	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					2
*04	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					2

MEWBOURNE OIL COMPANY 562560
SMITH -30- WELL #: 1 RRCID -> 174266 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7868 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	883	N	883	-0-	-0- B	-0-	150	1	733	2	N	-0-					-0-
12	887	N	887	-0-	-0- B	-0-	155	1	732	2	N	-0-					-0-
01	950	N	950	-0-	-0- B	-0-	155	1	795	2	N	-0-					-0-
02	815	N	815	-0-	-0- B	-0-	140	1	675	2	N	-0-					-0-
03	870	N	870	-0-	-0- B	-0-	155	1	715	2	N	-0-					-0-
04	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
02	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
03	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*04	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE

BRACKEN OPERATING, L.L.C. 085851
DOROTHY WELL #: 1011 RRCID -> 184122 COMPL. DATE 07/12/2001 TOTAL DEPTH 8180 PERF. 7552 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	779	-0-	-571	-0-	779	3			N	-0-					220
12	1178	X	692	-0-	-486	-0-	692	3			N	-0-					220
01	992	X	489	-0-	-503	-0-	489	3			N	-0-					220
02	896	X	293	-0-	-603	-0-	293	3			N	-0-					220
03	837	X	572	-0-	-265	-0-	572	3			N	-0-					220
04	780	X	536	-0-	-244	-0-	536	3			N	-0-					220

CHAPARRAL ENERGY, L.L.C. 144535
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-	28	1			27
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					27
01	186	N	160	-0-	-26	-0-	160	2			N	-0-					27
02	308	N	301	-0-	-7	-0-	301	2			N	-0-					27
03	279	N	171	-0-	-108	-0-	171	2			N	-0-					27
*04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					27

FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2209	-0-	-11	-0-	2199	2	10	9	N	9					207
12	2240	N	2240	-0-	-0-	-0-	2220	2	20	9	N	18	189	1			36
01	2309	N	2309	-0-	-0-	-0-	2294	2	15	9	N	14					50
02	2146	N	2146	-0-	-0-	-0-	2137	2	9	9	N	8					58
03	2446	N	2446	-0-	-0-	-0-	2423	2	23	9	N	21					79
04	2220	N	1683	-0-	-537	-0-	1660	2	23	9	N	21					100

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO DISPOSAL, INC. 637381
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 05/06/2008 TOTAL DEPTH 7375 PERF. 5738 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	27	-0-	-123	-0-	27	1			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-
*04	117	N	117	-0-	-0-	-0-	117	1			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	168	N	115	-0-	-53	-0-	115	3			N	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-	138	2			N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-	112	2			N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-	118	2			N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1031	-0-	-19	B -0-	30	1	1001	2	N	-0-					-0-
12	1085	N	1077	-0-	-8	B -0-	31	1	1046	2	N	-0-					-0-
01	1085	N	1024	-0-	-61	B -0-	31	1	993	2	N	-0-					-0-
02	952	N	943	-0-	-9	B -0-	28	1	915	2	N	-0-					-0-
03	1085	N	1048	-0-	-37	B -0-	31	1	1017	2	N	-0-					-0-
*04	1014	N	1014	-0-	-0-	B -0-	30	1	984	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	653	-0-	-307	B -0-	636	2	17	9	N	15					40
12	513	N	513	-0-	-0-	B -0-	513	2			N	-0-					40
01	472	N	472	-0-	-0-	B -0-	472	2			N	-0-					40
02	428	N	428	-0-	-0-	B -0-	428	2			N	-0-					40
03	476	N	476	-0-	-0-	B -0-	476	2			N	-0-					40
*04	446	N	446	-0-	-0-	B -0-	446	2			N	-0-					40

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					115
12	6	N	5	-0-	-1	-0-	5	2			N	-0-					115
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					115
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					115
03	5	N	2	-0-	-3	-0-	2	2			N	-0-					115
04	2	N	1	-0-	-1	-0-	1	2			N	-0-					115

CHESAPEAKE OPERATING, INC. 147715
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	340	-0-	-530	-0-	340	2			N	-0-					35
12	651	N	277	-0-	-374	-0-	277	2			N	-0-					35
01	434	N	282	-0-	-152	-0-	282	2			N	-0-					35
02	308	N	219	-0-	-89	-0-	219	2			N	-0-					35
03	279	N	225	-0-	-54	-0-	225	2			N	-0-					35
04	270	N	221	-0-	-49	-0-	221	2			N	-0-					35

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	#	592	-0-	-1088	-0-	592	2			N	-0-					182
12	1643	#	1158	-0-	-485	-0-	1158	2			N	-0-					182
01	1116	#	1023	-0-	-93	-0-	1023	2			N	-0-					182
02	878	R	878	-0-	-0-	-0-	878	2			N	-0-					182
03	1147	#	978	-0-	-169	-0-	978	2			N	-0-					182
04	1110	#	907	-0-	-203	-0-	907	2			N	-0-					182

APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1012	R	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
12	1031	R	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
01	1222	R	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
02	1535	R	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
03	1054	#	374	-0-	-680	-0-	374	3			N	-0-					-0-
04	1170	#	891	-0-	-279	-0-	891	3			N	-0-					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	R	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	465	#	220	-0-	-245	-0-	220	3			N	-0-					-0-
01	465	#	251	-0-	-214	-0-	251	3			N	-0-					-0-
02	420	#	168	-0-	-252	-0-	168	3			N	-0-					-0-
03	465	#	204	-0-	-261	-0-	204	3			N	-0-					-0-
04	450	#	93	-0-	-357	-0-	93	3			N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	#	1844	-0-	-316	-0-	1842	3	2	9	N	2					107
12	2325	#	1335	-0-	-990	-0-	1335	3			N	-0-					107
01	2325	#	-0-	-0-	-2325	-0-					N	-0-					107
02	2100	#	58	-0-	-2042	-0-	58	3			N	-0-					107
03	2201	#	624	-0-	-1577	-0-	624	3			N	-0-					107
04	1830	#	1611	-0-	-219	-0-	1611	3			N	-0-					107

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	R	532	-0-	-0-	-0-	532	2			N	-0-					2
12	527	#	397	-0-	-130	-0-	397	2			N	-0-					2
01	434	#	283	-0-	-151	-0-	283	2			N	-0-					2
02	504	#	292	-0-	-212	-0-	292	2			N	-0-					2
03	558	#	481	-0-	-77	-0-	481	2			N	-0-					2
04	540	#	505	-0-	-35	-0-	505	2			N	-0-					2

FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	R	17	-0-	-0-	-0-	17	2			N	-0-					17
12	17	R	17	-0-	-0-	-0-	17	2			N	-0-					17
01	17	R	17	-0-	-0-	-0-	17	2			N	-0-					17
02	28	#	15	-0-	-13	-0-	15	2			N	-0-					17
03	31	#	-0-	-0-	-31	-0-					N	-0-					17
04	30	#	-0-	-0-	-30	-0-					N	-0-					17

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	71	-0-	-49	-0-	30	1	41	2	N	-0-					197
12	124	#	60	-0-	-64	-0-	31	1	29	2	N	-0-					197
01	124	#	76	-0-	-48	-0-	31	1	45	2	N	-0-					197
02	118	R	118	-0-	-0-	-0-	28	1	90	2	N	-0-					197
03	140	R	140	-0-	-0-	-0-	31	1	109	2	N	-0-					197
*04	104	R	104	-0-	-0-	-0-	30	1	74	2	N	-0-					197

SMITH -30- WELL #: 1 RRCID -> 129922 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7362 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2296	R	2296	-0-	-0-	-0-	30	1	2266	2	N	-0-					85
12	2018	R	2018	-0-	-0-	-0-	30	1	1986	2	N	2					87
							2	9									
01	1924	R	1924	-0-	-0-	-0-	31	1	1893	2	N	-0-					87
02	2156	#	1789	-0-	-367	-0-	28	1	1761	2	N	-0-					87
03	2387	#	1944	-0-	-443	-0-	31	1	1913	2	N	-0-					87
04	2310	#	1921	-0-	-389	-0-	30	1	1882	2	N	8					95
							9	9									

PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	#	778	-0-	-2	-0-	778	2			N	-0-					117
12	806	#	804	-0-	-2	-0-	804	2			N	-0-					117
01	806	#	784	-0-	-22	-0-	784	2			N	-0-					117
02	728	#	721	-0-	-7	-0-	721	2			N	-0-					117
03	806	#	764	-0-	-42	-0-	764	2			N	-0-					117
04	780	#	710	-0-	-70	-0-	710	2			N	-0-					117

RANGE PRODUCTION COMPANY 691703
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2554	R	2554	-0-	-0-	-0-	2554	2			N	-0-					131
12	2782	R	2782	-0-	-0-	-0-	2782	2			N	-0-					131
01	2356	#	1798	-0-	-558	-0-	1798	2			N	-0-					131
02	2469	R	2469	-0-	-0-	-0-	2469	2			N	-0-					131
*03	2637	R	2637	-0-	-0-	-0-	2637	2			N	-0-					131
04	2280	#	NO RPT	-0-	-2280	-0-					N	NO RPT					131

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
TEXAS AMERICAN RESOURCES COMPANY 844344
WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	266	-0-	-154	-0-	266	2			N	-0-					-0-
12	310	#	286	-0-	-24	-0-	286	2			N	-0-					-0-
01	279	#	272	-0-	-7	-0-	272	2			N	-0-					-0-
02	252	#	249	-0-	-3	-0-	249	2			N	-0-					-0-
*03	280	R	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	0	N	-0-	-0-	-0-	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140

COBLE SHIRE A60 WELL #: 4 RRCID -> 250129 COMPL. DATE 01/21/2008 TOTAL DEPTH 7850 PERF. 6568 - 7756

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

11	2070	X	579	-0-	-1491	-0-	130	1	449	2	N	-0-					-0-
12	2139	X	1045	-0-	-1094	-0-	130	1	915	2	N	-0-					-0-
01	1674	X	564	-0-	-1110	-0-	130	1	434	2	N	-0-					-0-
02	1232	X	483	-0-	-749	-0-	130	1	353	2	N	-0-					-0-
03	1178	X	467	-0-	-711	-0-	130	1	337	2	N	-0-					-0-
04	1020	X	995	-0-	-25	-0-	95	1	900	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CHESAPEAKE OPERATING, INC. 147715
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
12	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
02	364	N	348	-0-	-16	-0-	348	2			N	-0-					-0-
03	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
*04	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

11	510	N	477	-0-	-33	-0-	477	2			N	-0-					36
12	527	N	442	-0-	-85	-0-	442	2			N	-0-					36
01	527	N	417	-0-	-110	-0-	417	2			N	-0-					36
02	448	N	390	-0-	-58	-0-	390	2			N	-0-					36
03	525	N	525	-0-	-0-	-0-	525	2			N	-0-					36
*04	539	N	539	-0-	-0-	-0-	536	2	3	9	N	3					39

DAVIS, TRAVIS H. GAS 206850
JARVIS WELL #: 1 RRCID -> 086075 COMPL. DATE 06/30/1979 TOTAL DEPTH 6300 PERF. 6052 - 6177

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

11	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
12	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
01	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
02	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
*03	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWENBY WELL #: 1 RRCID -> 070674 COMPL. DATE 01/20/1977 TOTAL DEPTH 6099 PERF. 5970 - 5994

11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*02	0	N	-0-	-0-	-0-	-0-					N	-0-	57	7			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

11	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
01	496	N	317	-0-	-179	-0-	317	2			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	364	-0-	-506	-0-	364	2			N	-0-					-0-
12	899	X	384	-0-	-515	-0-	384	2			N	-0-					-0-
01	837	X	396	-0-	-441	-0-	396	2			N	-0-					-0-
02	448	X	287	-0-	-161	-0-	287	2			N	-0-					-0-
03	434	X	359	-0-	-75	-0-	359	2			N	-0-					-0-
04	390	X	309	-0-	-81	-0-	309	2			N	-0-					-0-

R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	1257	-0-	-183	-0-	1251	2	6	9	N	5					154
12	1550	X	1281	-0-	-269	-0-	1273	2	8	9	N	7					161
01	1550	X	1290	-0-	-260	-0-	1290	2			N	-0-					161
02	1400	X	693	-0-	-707	-0-	676	2	17	9	N	15					176
03	1426	X	41	-0-	-1385	-0-	41	2			N	-0-	115	1			61
04	1260	X	56	-0-	-1204	-0-	56	2			N	-0-					61

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	-0-	-0-	-3600	-0-					N	-0-					48
12	3596	X	2105	-0-	-1491	-0-	289	1	1799	2	N	15					63
							17	9									
01	3410	X	1983	-0-	-1427	-0-	174	1	1798	2	N	10					73
							11	9									
02	3080	X	2823	-0-	-257	-0-	577	1	2233	2	N	12					85
							13	9									
03	2945	X	2763	-0-	-182	-0-	588	1	2160	2	N	14					99
							15	9									
*04	2174	X	2174	-0-	-0-	-0-	330	1	1841	2	N	3					102
							3	9									

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

11	90	X	81	-0-	-9	-0-	67	2	14	9	N	13					152
12	93	X	83	-0-	-10	-0-	66	2	17	9	N	15					167
01	93	X	76	-0-	-17	-0-	62	2	14	9	N	13					180
02	105	X	105	-0-	-0-	-0-	83	2	22	9	N	20					200
03	93	X	69	-0-	-24	-0-	47	2	22	9	N	20	192	1			28
*04	95	X	95	-0-	-0-	-0-	84	2	11	9	N	10					38

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

11	11370	X	-0-	-0-	-11370	-0-					N	-0-					100
12	11785	X	11785	-0-	-0-	-0-	11525	2	260	9	N	236	202	1			134
01	11754	X	11754	-0-	-0-	-0-	11526	2	228	9	N	207					341
02	9268	X	9268	-0-	-0-	-0-	9093	2	175	9	N	159	199	1			301
03	11780	X	7170	-0-	-4610	-0-	6933	2	237	9	N	215	204	1			312
04	11400	X	7212	-0-	-4188	-0-	7003	2	209	9	N	190	203	1			299

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

11	14040	X	-0-	-0-	-14040	-0-					N	-0-					119
12	9827	X	4764	-0-	-5063	-0-	4642	2	122	9	N	111					230
01	8339	X	832	-0-	-7507	-0-	784	2	48	9	N	44					274
02	2744	X	586	-0-	-2158	-0-	572	2	14	9	N	13					287
03	4774	X	512	-0-	-4262	-0-	490	2	22	9	N	20					307
04	4620	X	401	-0-	-4219	-0-	370	2	31	9	N	28	200	1			135

CHESAPEAKE OPERATING, INC. 147715
BULLDOG WELL #: 102 RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					99
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					99
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99

COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

11	2400	X	1150	-0-	-1250	-0-	1150	2			N	-0-					241
12	1488	X	1423	-0-	-65	-0-	1293	2	130	9	N	118					359
01	1085	X	748	-0-	-337	-0-	705	2	43	9	N	39					398
02	1064	X	546	-0-	-518	-0-	529	2	17	9	N	15					413
03	1426	X	592	-0-	-834	-0-	561	2	31	9	N	28	184	1			257
04	1380	X	546	-0-	-834	-0-	510	2	36	9	N	33					290

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	174	2	6	9	N	5					125
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					125
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					125
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					125
03	279	N	236	-0-	-43	-0-	236	2			N	-0-					125
04	270	N	186	-0-	-84	-0-	186	2			N	-0-					125

CIMROD, LLC 153468
COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168

GILLISPIE, INC. 306349
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

RANGE PRODUCTION COMPANY 691703
MAKE BELIEVE WELL #: RRCID -> 173544 COMPL. DATE 05/05/1999 TOTAL DEPTH 11450 PERF. 9308 - 10445

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					237

PLUGGED AND ABANDONED_____ 08/18/2010

MAKE BELIEVE WELL #: 2 RRCID -> 216745 COMPL. DATE 01/16/2006 TOTAL DEPTH 11853 PERF.10369 - 10760

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					172
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					172

MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

11	5070	X	5066	-0-	-4	-0-	5066	2			N	-0-					107
12	5301	X	-0-	-0-	-5301	-0-					N	-0-					107
01	5301	X	5020	-0-	-281	-0-	5020	2			N	-0-					107
02	4788	X	3997	-0-	-791	-0-	3997	2			N	-0-					107
03	5239	X	4989	-0-	-250	-0-	4989	2			N	-0-					107
04	5070	X	NO RPT	-0-	-5070	-0-					N	NO RPT					107

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	5254	-0-	-536	-0-	5254	2			N	-0-					194
12	5983	X	-0-	-0-	-5983	-0-					N	-0-					194
01	5952	X	5245	-0-	-707	-0-	5245	2			N	-0-					194
02	5180	X	4475	-0-	-705	-0-	4475	2			N	-0-					194
*03	5515	X	5515	-0-	-0-	-0-	5515	2			N	-0-					194
04	5250	X	NO RPT	-0-	-5250	-0-					N	NO RPT					194

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	5556	-0-	-24	-0-	5556	2			N	-0-					143
12	5766	X	-0-	-0-	-5766	-0-					N	-0-					143
01	5735	X	5365	-0-	-370	-0-	5365	2			N	-0-					143
02	5180	X	4570	-0-	-610	-0-	4570	2			N	-0-					143
03	5735	X	5437	-0-	-298	-0-	5437	2			N	-0-					143
04	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					143

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	6269	-0-	-31	-0-	6269	3			N	-0-					118
12	6541	X	-0-	-0-	-6541	-0-					N	-0-					118
01	6541	X	6133	-0-	-408	-0-	6133	3			N	-0-					118
02	5908	X	5227	-0-	-681	-0-	5227	3			N	-0-					118
03	6479	X	5992	-0-	-487	-0-	5992	3			N	-0-					118
04	6270	X	NO RPT	-0-	-6270	-0-					N	NO RPT					118

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2102	-0-	-538	-0-	2102	3			N	-0-					161
12	2728	X	-0-	-0-	-2728	-0-					N	-0-					161
01	2542	X	2172	-0-	-370	-0-	2172	3			N	-0-					161
02	2251	X	2251	-0-	-0-	-0-	2251	3			N	-0-					161
*03	2248	X	2248	-0-	-0-	-0-	2248	3			N	-0-					161
04	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					161

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	922	-0-	-608	-0-	922	3			N	-0-					163
12	1581	X	-0-	-0-	-1581	-0-					N	5					168
01	1554	X	1554	-0-	-0-	-0-	1554	3			N	-0-					168
02	1232	X	1037	-0-	-195	-0-	1037	3			N	-0-					168
*03	1578	X	1578	-0-	-0-	-0-	1572	3	6	9	N	5					173
04	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					173

MAKE BELIEVE WELL #: 6 RRCID -> 250869 COMPL. DATE 02/23/2008 TOTAL DEPTH 11680 PERF. 9456 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					230
12	0	X	-0-	-0-	-0-	-0-					N	-0-					230
01	0	X	-0-	-0-	-0-	-0-					N	-0-					230
02	0	X	-0-	-0-	-0-	-0-					N	-0-					230
03	0	X	-0-	-0-	-0-	-0-					N	-0-					230
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					230

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2834	-0-	-616	-0-	2834	3			N	-0-					207
12	3565	X	-0-	-0-	-3565	-0-					N	-0-					207
01	3472	X	2947	-0-	-525	-0-	2947	3			N	-0-					207
02	2884	X	2338	-0-	-546	-0-	2338	3			N	-0-					207
*03	2931	X	2931	-0-	-0-	-0-	2931	3			N	-0-					207
04	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					207

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	6494	-0-	-976	-0-	6494	2			N	-0-					104
12	7719	X	-0-	-0-	-7719	-0-					N	-0-					104
01	7471	X	5724	-0-	-1747	-0-	5724	2			N	-0-					104
02	6216	X	4351	-0-	-1865	-0-	4351	2			N	-0-					104
03	6696	X	5209	-0-	-1487	-0-	5209	2			N	-0-					104
04	6480	X	NO RPT	-0-	-6480	-0-					N	NO RPT					104

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	X	259	-0-	-0-	-0-	259	3			N	-0-					89
12	248	X	-0-	-0-	-248	-0-					N	-0-					89
01	248	X	224	-0-	-24	-0-	224	3			N	-0-					89
02	252	X	163	-0-	-89	-0-	163	3			N	-0-					89
03	279	X	166	-0-	-113	-0-	166	3			N	-0-					89
04	270	X	NO RPT	-0-	-270	-0-					N	NO RPT					89

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4194	-0-	-726	-0-	4194	2			N	-0-					153
12	5084	X	-0-	-0-	-5084	-0-					N	-0-					153
01	4774	X	4548	-0-	-226	-0-	4548	2			N	-0-					153
02	4312	X	3534	-0-	-778	-0-	3534	2			N	-0-					153
*03	4612	X	4612	-0-	-0-	-0-	4612	2			N	-0-					153
04	4410	X	NO RPT	-0-	-4410	-0-					N	NO RPT					153

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4849	-0-	-71	-0-	4848	3	1	9	N	1					107
12	5084	X	-0-	-0-	-5084	-0-					N	-0-					107
01	4960	X	4844	-0-	-116	-0-	4844	3			N	-0-					107
02	4536	X	4169	-0-	-367	-0-	4169	3			N	-0-					107
*03	5326	X	5326	-0-	-0-	-0-	5326	3			N	-0-					107
04	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					107

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	6046	-0-	-374	-0-	6046	3			N	-0-					176
12	6634	X	-0-	-0-	-6634	-0-					N	-0-					176
01	6672	X	6672	-0-	-0-	-0-	6672	3			N	-0-					176
02	5992	X	3972	-0-	-2020	-0-	3972	3			N	-0-					176
03	6634	X	5588	-0-	-1046	-0-	5588	3			N	-0-					176
04	6420	X	NO RPT	-0-	-6420	-0-					N	NO RPT					176

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6118	X	6118	-0-	-0-	-0-	6118	2			N	-0-					229
12	5828	X	-0-	-0-	-5828	-0-					N	-0-					229
01	5888	X	5888	-0-	-0-	-0-	5888	2			N	-0-					229
02	5264	X	4583	-0-	-681	-0-	4583	2			N	-0-					229
03	5828	X	5599	-0-	-229	-0-	5599	2			N	-0-					229
04	5640	X	NO RPT	-0-	-5640	-0-					N	NO RPT					229

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	4767	-0-	-513	-0-	4750	3	17	9	N	15					141
12	5456	X	-0-	-0-	-5456	-0-					N	-0-					141
01	5301	X	4415	-0-	-886	-0-	4415	3			N	-0-					141
02	4760	X	2948	-0-	-1812	-0-	2948	3			N	-0-					141
03	4929	X	3465	-0-	-1464	-0-	3465	3			N	-0-					141
04	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					141

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	4727	-0-	-793	-0-	4727	2			N	-0-					117
12	5704	X	-0-	-0-	-5704	-0-					N	-0-					117
01	5704	X	4708	-0-	-996	-0-	4708	2			N	-0-					117
02	4816	X	3883	-0-	-933	-0-	3883	2			N	-0-					117
03	4960	X	4345	-0-	-615	-0-	4345	2			N	-0-					117
04	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					117

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2710	X	2710	-0-	-0-	-0-	2710	2			N	-0-					219
12	2759	X	-0-	-0-	-2759	-0-					N	-0-					219
01	2760	X	2760	-0-	-0-	-0-	2760	2			N	-0-					219
02	2520	X	2178	-0-	-342	-0-	2178	2			N	-0-					219
03	2790	X	2735	-0-	-55	-0-	2735	2			N	-0-					219
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					219

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4072	X	4072	-0-	-0-	-0-	4072	3			N	-0-					184
12	4154	X	-0-	-0-	-4154	-0-					N	-0-					184
01	4154	X	3661	-0-	-493	-0-	3661	3			N	-0-					184
02	3752	X	2978	-0-	-774	-0-	2978	3			N	-0-					184
03	4154	X	3037	-0-	-1117	-0-	3037	3			N	-0-					184
04	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					184

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5504	X	5504	-0-	-0-	-0-	5447	2	57	9	N	52					111
12	3906	X	-0-	-0-	-3906	-0-					N	-0-					111
01	5027	X	5027	-0-	-0-	-0-	4991	2	36	9	N	33					144
02	4208	X	4208	-0-	-0-	-0-	4194	2	14	9	N	13					157
*03	4506	X	4506	-0-	-0-	-0-	4506	2			N	-0-					157
04	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					157

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	5487	-0-	-1533	-0-	5462	2	25	9	N	23					112
12	7254	X	-0-	-0-	-7254	-0-					N	-0-					112
01	6603	X	6206	-0-	-397	-0-	6147	2	59	9	N	54					166
02	5852	X	5179	-0-	-673	-0-	5179	2			N	-0-					166
*03	6418	X	6418	-0-	-0-	-0-	6398	2	20	9	N	18					184
04	6000	X	NO RPT	-0-	-6000	-0-					N	NO RPT					184

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4183	X	4183	-0-	-0-	-0-	4105	2	78	9	N	71					178
12	3782	X	-0-	-0-	-3782	-0-					N	127	185	1			120
01	4030	X	3232	-0-	-798	-0-	3231	2	1	9	N	1					121
02	3640	X	3625	-0-	-15	-0-	3557	2	68	9	N	62					183
*03	4300	X	4300	-0-	-0-	-0-	4300	2			N	-0-					183
04	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					183

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	4805	-0-	-1045	-0-	4783	2	22	9	N	20					107
12	6045	X	-0-	-0-	-6045	-0-					N	-0-					107
01	6045	X	4252	-0-	-1793	-0-	4252	2			N	-0-					107
02	4956	X	3625	-0-	-1331	-0-	3625	2			N	-0-					107
03	5022	X	4113	-0-	-909	-0-	4113	2			N	-0-					107
04	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					107

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	7330	-0-	-620	-0-	7247	3	83	9	N	75	188	1			121
12	8215	X	-0-	-0-	-8215	-0-					N	170	180	1			111
01	7967	X	6854	-0-	-1113	-0-	6831	3	23	9	N	21					132
02	6832	X	5493	-0-	-1339	-0-	5414	3	79	9	N	72					204
03	7564	X	6893	-0-	-671	-0-	6776	3	117	9	N	106	196	1			114
04	7320	X	NO RPT	-0-	-7320	-0-					N	NO RPT					114

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

11	0	X	-0-	-0-	-0-	-0-					N	-0-					106
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					106
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					106
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					106
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					106
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					106

SAMSON LONE STAR, LLC 744737
VOLMERT WELL #: 3029 RRCID -> 229479 COMPL. DATE 06/23/2007 TOTAL DEPTH 11344 PERF. 9866 - 11214

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

11	1950	X	1529	-0-	-421	-0-	459	1	1070	2	N	-0-					147
12	2015	X	1535	-0-	-480	-0-	474	1	1061	2	N	-0-					147
01	2015	X	1535	-0-	-480	-0-	474	1	1039	2	N	20					167
							22	9									
02	1624	X	1275	-0-	-349	-0-	428	1	825	2	N	20					187
							22	9									
03	1705	X	1142	-0-	-563	-0-	474	1	601	2	N	61					248
							67	9									
04	1530	X	1428	-0-	-102	-0-	459	1	703	2	N	242	356	1			134
							266	9									

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3354	X	3354	-0-	-0-	-0-	643	1	2551	2	N	145	200	1			178
							160	9									
12	3317	X	2053	-0-	-1264	-0-	129	1	1852	2	N	65					243
							72	9									
01	5172	X	5172	-0-	-0-	-0-	684	1	4310	2	N	162					405
							178	9									
02	2996	X	2805	-0-	-191	-0-	555	1	2110	2	N	127	197	1			335
							140	9									
03	3317	X	3121	-0-	-196	-0-	676	1	2270	2	N	159	391	1			103
							175	9									
*04	3210	X	3164	-0-	-46	-0-	640	1	2379	2	N	132	187	1			48
							145	9									

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

11	2850	N	2696	-0-	-154	-0-	318	1	2372	2	N	5					135
							6	9									
12	2945	N	2896	-0-	-49	-0-	357	1	2535	2	N	4					139
							4	9									
01	2945	N	2831	-0-	-114	-0-	356	1	2475	2	N	-0-					139
02	2520	N	2516	-0-	-4	-0-	317	1	2199	2	N	-0-					139
03	2883	N	2768	-0-	-115	-0-	357	1	2411	2	N	-0-					139
04	2730	N	2598	-0-	-132	-0-	323	1	2275	2	N	-0-					139

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

11	2052	N	2052	-0-	-0-	-0-	346	1	1706	2	N	-0-					20
12	1984	N	1378	-0-	-606	-0-	248	1	1130	2	N	-0-					20
01	1984	N	1872	-0-	-112	-0-	284	1	1588	2	N	-0-					20
02	1792	N	1506	-0-	-286	-0-	323	1	1183	2	N	-0-					20
03	1983	N	1983	-0-	-0-	-0-	319	1	1664	2	N	-0-					20
*04	1880	N	1880	-0-	-0-	-0-	290	1	1590	2	N	-0-					20

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 04/06/2000 TOTAL DEPTH 11100 PERF.10935 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6994	X	6994	-0-	-0-	-0-	1440	1 3	5551	2	N	3					137
12	5518	X	5498	-0-	-20	-0-	5497	2	1	9	N	1					138
01	5534	X	5534	-0-	-0-	-0-	5533	2	1	9	N	1					139
02	4984	X	4943	-0-	-41	-0-	4942	2	1	9	N	1					140
03	5680	X	5680	-0-	-0-	-0-	5680	2			N	-0-					140
04	5340	X	5276	-0-	-64	-0-	5276	2			N	-0-					140

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
12	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
02	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
*04	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2822	N	2670	-0-	-152	-0-	2670	2			N	-0-					28
12	2573	X	2438	-0-	-135	-0-	2438	2			N	-0-					28
01	2573	X	1968	-0-	-605	-0-	1968	2			N	-0-					28
02	2324	X	1463	-0-	-861	-0-	1463	2			N	-0-					28
03	3261	X	3261	-0-	-0-	-0-	3261	2			N	-0-					28
04	2490	X	2334	-0-	-156	-0-	2334	2			N	-0-					28

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	3	-0-	-1	-0-	3	3			N	-0-					95
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					95
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					95
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					95
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					95
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					95

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1089	-0-	-291	-0-	4	1	1085	3	N	-0-					129
12	1240	N	1059	-0-	-181	-0-	1059	3			N	-0-					129
01	1159	N	1159	-0-	-0-	-0-	4	1	1155	3	N	-0-					129
02	699	N	699	-0-	-0-	-0-	699	3			N	-0-					129
03	993	N	993	-0-	-0-	-0-	993	3			N	-0-					129
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					129

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RANGE PRODUCTION COMPANY 691703
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

11	7070	X	7070	-0-	-0-	-0-	7070	3			N	-0-					149
12	7254	X	-0-	-0-	-7254	-0-					N	95	187	1			57
01	7254	X	4912	-0-	-2342	-0-	4901	3	11	9	N	10					67
02	6552	X	6165	-0-	-387	-0-	6157	3	8	9	N	7					74
03	7254	X	6170	-0-	-1084	-0-	6159	3	11	9	N	10					84
04	7020	X	NO RPT	-0-	-7020	-0-					N	NO RPT					84

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

11	1530	#	1124	-0-	-406	-0-	1124	2			N	-0-					100
12	1581	#	1229	-0-	-352	-0-	1229	2			N	-0-					100
01	1581	#	1580	-0-	-1	-0-	1580	2			N	-0-					100
02	1260	#	919	-0-	-341	-0-	919	2			N	-0-					100
03	1442	R	1442	-0-	-0-	-0-	1442	2			N	-0-					100
04	1530	#	734	-0-	-796	-0-	734	2			N	-0-					100

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

11	5679	X	5679	-0-	-0-	-0-	5613	2	66	9	N	60	161	1			72
12	5680	X	5680	-0-	-0-	-0-	31	1	5649	2	N	-0-					72
01	3599	X	3599	-0-	-0-	-0-	17	1	3582	2	N	-0-					72
02	3589	X	3589	-0-	-0-	-0-	12	1	3571	2	N	5					77
							6	9									
03	4442	X	4442	-0-	-0-	-0-	17	1	4331	2	N	85					162
							94	9									
*04	5060	X	5060	-0-	-0-	-0-	15	1	4920	2	N	114	162	1			114
							125	9									

KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

11	7320	X	3844	-0-	-3476	-0-	3836	2	8	9	N	7					234
12	7564	X	4860	-0-	-2704	-0-	4709	2	151	9	N	137	178	1			193
01	7564	X	5725	-0-	-1839	-0-	434	1	5162	2	N	117					310
							129	9									
02	6832	X	4329	-0-	-2503	-0-	392	1	3935	2	N	2					312
							2	9									
03	7799	X	7799	-0-	-0-	-0-	7663	2	136	9	N	124	179	1			257
*04	6187	X	6187	-0-	-0-	-0-	6084	2	103	9	N	94					351

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	250	-0-	-80	-0-	250	2			N	-0-					154
12	341	X	273	-0-	-68	-0-	273	2			N	-0-					154
01	325	X	325	-0-	-0-	-0-	124	1	201	2	N	-0-					154
02	224	X	141	-0-	-83	-0-	141	2			N	-0-					154
03	557	X	557	-0-	-0-	-0-	124	1	433	2	N	-0-					154
04	300	X	211	-0-	-89	-0-	211	2			N	-0-					154

ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

11	3090	X	1983	-0-	-1107	-0-	1983	2			N	-0-					190
12	2914	X	1963	-0-	-951	-0-	1963	2			N	-0-					190
01	2666	X	1747	-0-	-919	-0-	1747	2			N	-0-					190
02	2128	X	1399	-0-	-729	-0-	1399	2			N	-0-					190
03	2356	X	1758	-0-	-598	-0-	1758	2			N	-0-					190
04	1980	X	1971	-0-	-9	-0-	1971	2			N	-0-					190

SAMSON LONE STAR, LLC 744737
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

11	6300	X	5954	-0-	-346	-0-	5954	2			N	-0-					155
12	6200	X	5718	-0-	-482	-0-	5718	2			N	-0-					155
01	6138	X	5893	-0-	-245	-0-	5893	2			N	-0-					155
02	5544	X	5458	-0-	-86	-0-	5458	2			N	-0-					155
03	6138	X	5839	-0-	-299	-0-	5839	2			N	-0-					155
04	5940	X	5017	-0-	-923	-0-	5017	2			N	-0-					155

SIXTY SIX (MORROW, UPPER) 83876 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
TRUST WELL #: 1 RRCID -> 172171 COMPL. DATE N/A TOTAL DEPTH 11570 PERF.11259 - 11265

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

11	510	N	510	-0-	-0-	-0-	510	2			N	-0-					126
12	558	N	513	-0-	-45	-0-	513	2			N	-0-					126
01	558	N	456	-0-	-102	-0-	456	2			N	-0-					126
02	476	N	334	-0-	-142	-0-	334	2			N	-0-					126
03	527	N	460	-0-	-67	-0-	460	2			N	-0-					126
*04	463	N	463	-0-	-0-	-0-	463	2			N	-0-					126

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MISSISSIPPIAN) //CONT.// 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWESTERN EXPLORATION CO. 566597
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW, MIDDLE) 84300 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

11	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

11	690	N	231	-0-	-459	-0-	40	1	191	2	N	-0-					22
12	525	N	525	-0-	-0-	-0-	52	1	473	2	N	-0-					22
01	674	N	674	-0-	-0-	-0-	38	1	636	2	N	-0-					22
02	612	N	612	-0-	-0-	-0-	54	1	558	2	N	-0-					22
03	644	N	644	-0-	-0-	-0-	50	1	594	2	N	-0-					22
04	660	N	613	-0-	-47	-0-	58	1	555	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

11	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
12	899	N	832	-0-	-67	-0-	832	2			N	-0-					-0-
01	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
02	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
03	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
04	930	N	900	-0-	-30	-0-	900	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

11	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
12	1643	N	1295	-0-	-348	-0-	1295	2			N	-0-					-0-
01	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
02	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
03	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
*04	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	103	2	7	9	N	6					150
12	98	N	98	-0-	-0-	-0-	91	2	7	9	N	6					156
01	124	N	104	-0-	-20	-0-	95	2	9	9	N	8					164
02	112	N	71	-0-	-41	-0-	65	2	6	9	N	5					169
03	100	N	100	-0-	-0-	-0-	93	2	7	9	N	6					175
*04	109	N	109	-0-	-0-	-0-	100	2	9	9	N	8					183

KILE PRODUCTION 459740
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
12	2170	N	1980	-0-	-190	-0-	1980	2			N	-0-					-0-
01	2201	N	2194	-0-	-7	-0-	2194	2			N	-0-					-0-
02	1960	N	1944	-0-	-16	-0-	1944	2			N	-0-					-0-
03	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
04	2130	N	2014	-0-	-116	-0-	2014	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	497	-0-	-43	-0-	30	1	467	2	N	-0-					61
12	558	N	508	-0-	-50	-0-	31	1	477	2	N	-0-					61
01	527	N	520	-0-	-7	-0-	31	1	489	2	N	-0-					61
02	476	N	468	-0-	-8	-0-	28	1	440	2	N	-0-					61
03	514	N	514	-0-	-0-	-0-	31	1	483	2	N	-0-					61
04	510	N	479	-0-	-31	-0-	30	1	449	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	472	-0-	-8	-0-	30	1	442	2	N	-0-					27
12	496	N	496	-0-	-0-	-0-	31	1	465	2	N	-0-					27
01	496	N	487	-0-	-9	-0-	31	1	456	2	N	-0-					27
02	448	N	441	-0-	-7	-0-	28	1	413	2	N	-0-					27
03	496	N	470	-0-	-26	-0-	31	1	439	2	N	-0-					27
04	480	N	460	-0-	-20	-0-	30	1	430	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1900	-0-	-20	-0-	26	1	1864	2	N	9	192	1			35
							10	9									
12	1830	N	1830	-0-	-0-	-0-	22	1	1808	2	N	-0-					35
01	2793	N	2793	-0-	-0-	-0-	26	1	2767	2	N	-0-					35
02	1996	N	1996	-0-	-0-	-0-	27	1	1969	2	N	-0-					35
03	1998	N	1998	-0-	-0-	-0-	31	1	1870	2	N	88					123
							97	9									
04	2670	N	1880	-0-	-790	-0-	30	1	1850	2	N	-0-					123

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
R & A MOORE, INC. 685765
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	569	-0-	-31	-0-	569	2			N	-0-					7
12	620	N	593	-0-	-27	-0-	593	2			N	-0-					7
01	600	N	600	-0-	-0-	-0-	600	2			N	-0-					7
02	532	N	528	-0-	-4	-0-	528	2			N	-0-					7
03	589	N	561	-0-	-28	-0-	561	2			N	-0-					7
04	570	N	541	-0-	-29	-0-	541	2			N	-0-					7

STRAND ENERGY, L.C. 824758
MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2455	-0-	-35	-0-	2455	3			N	-0-					84
12	2542	N	2496	-0-	-46	-0-	2496	3			N	-0-					84
01	2542	N	2186	-0-	-356	-0-	2186	3			N	-0-					84
02	2296	N	1926	-0-	-370	-0-	1926	3			N	-0-					84
03	2511	N	2425	-0-	-86	-0-	2425	3			N	-0-					84
*04	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					84

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
01	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	3			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
12	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
01	930	N	894	-0-	-36	-0-	894	2			N	-0-					-0-
02	840	N	668	-0-	-172	-0-	668	2			N	-0-					-0-
03	992	N	630	-0-	-362	-0-	630	2			N	-0-					-0-
04	870	N	609	-0-	-261	-0-	609	2			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
01	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
*03	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
SELL GAS UNIT WELL #: 1 RRCID -> 039238 COMPL. DATE 12/09/1965 TOTAL DEPTH 8022 PERF. 7864 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
DBP EXPLORATION, INC. 196096
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					69
12	217	N	122	-0-	-95 B	-0-	122	2			N	-0-					69
01	124	N	59	-0-	-65 B	-0-	59	2			N	-0-					69
02	140	N	28	-0-	-112 B	-0-	28	2			N	-0-					69
03	11	N	11	-0-	-0- B	-0-	5	2	6	9	N	5					74
*04	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					74

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4911	X	4911	-0-	-0-	-0-	4822	3	89	9	N	81					122
12	1782	X	1782	-0-	-0-	-0-	1736	3	46	9	N	42					164
01	930	X	823	-0-	-107	-0-	821	3	2	9	N	2					166
02	840	X	277	-0-	-563	-0-	277	3			N	-0-					166
03	930	X	306	-0-	-624	-0-	306	3			N	-0-	136	1			30
*04	959	X	959	-0-	-0-	-0-	959	3			N	-0-					30

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. //CONT.// 220865
OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GROVES, BYRON 335985
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

11	281 N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
12	375 N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
01	409 N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
02	304 N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
03	372 N	258	-0-	-114	-0-	258	1			N	-0-					-0-
04	390 N	251	-0-	-139	-0-	251	2			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

11	5096 X	5096	-0-	-0-	-0-	5067	2	29	9	N	26					115
12	4993 X	4993	-0-	-0-	-0-	4978	2	15	9	N	14					129
01	5394 X	4407	-0-	-987	-0-	4404	2	3	9	N	3					132
02	4872 X	3587	-0-	-1285	-0-	3587	2			N	-0-					132
03	5394 X	4747	-0-	-647	-0-	4747	2			N	-0-					132
04	5100 X	4436	-0-	-664	-0-	4436	2			N	-0-					132

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-	100	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-	100	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-	100	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
CAMPBELL WELL #: 3002 RRCID -> 265889 COMPL. DATE 10/20/2011 TOTAL DEPTH 7400 PERF. 3935 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	#	315	-0-	-825	-0-	315	3			N	-0-					25
12	1479	R	1479	-0-	-0-	-0-	1479	3			N	-0-					25
01	1207	R	1207	-0-	-0-	-0-	1207	3			N	-0-					25
02	928	R	928	-0-	-0-	-0-	928	3			N	-0-					25
03	1488	#	1161	-0-	-327	-0-	1161	3			N	-0-					25
04	1440	#	1102	-0-	-338	-0-	1102	3			N	-0-					25

SPEARMAN, EAST (MORROW, MIDDLE) 85000 650 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
CHAMBERLAIN WELL #: 1 RRCID -> 139536 COMPL. DATE 07/04/1991 TOTAL DEPTH 7967 PERF. 7430 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1767	X	1767	-0-	-0-	-0-	1767	2			N	-0-					70
12	13330	X	734	-0-	-12596	-0-	734	2			N	-0-					70
01	12803	X	1053	-0-	-11750	-0-	1053	2			N	-0-					70
02	10948	X	1537	-0-	-9411	-0-	1534	2	3	9	N	3					73
03	6231	X	1794	-0-	-4437	-0-	1794	2			N	-0-					73
*04	3510	X	3510	-0-	-0-	-0-	3504	2	6	9	N	5					78

APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	517	-0-	-143	-0-	517	2			N	-0-					-0-
12	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
02	476	N	321	-0-	-155	-0-	321	2			N	-0-					-0-
03	868	N	257	-0-	-611	-0-	257	2			N	-0-					-0-
04	780	N	363	-0-	-417	-0-	363	2			N	-0-					-0-

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1658	-0-	-82	-0-	1657	2	1	9	N	1					168
12	1798	N	1725	-0-	-73	-0-	1725	2			N	-0-					168
01	1767	N	1619	-0-	-148	-0-	1612	2	7	9	N	6	161	1			13
02	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					13
03	1736	N	1531	-0-	-205	-0-	1527	2	4	9	N	4					17
*04	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					17

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

11	896	N	896	-0-	-0-	-0-	896	2			N	-0-					100
12	899	N	845	-0-	-54	-0-	845	2			N	-0-					100
01	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					100
02	892	N	892	-0-	-0-	-0-	892	2			N	-0-					100
03	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					100
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					100

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					45
12	155	N	45	-0-	-110	-0-	45	2			N	-0-					45
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					45
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					45
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					45
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

11	3423	R	3423	-0-	-0-	-0-	3423	3			N	-0-					185
12	3409	R	3409	-0-	-0-	-0-	3392	3	17	9	N	15					200
01	3762	R	3762	-0-	-0-	-0-	3762	3			N	-0-					200
02	3101	R	3101	-0-	-0-	-0-	3101	3			N	-0-					200
03	3475	R	3475	-0-	-0-	-0-	3453	3	22	9	N	20					220
*04	3234	R	3234	-0-	-0-	-0-	3221	3	13	9	N	12	196	1			36

SPEARMAN, N.E. (DOUGLAS) 85002 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. 501545
O'LOUGHLIN A WELL #: 1 RRCID -> 214252 COMPL. DATE 02/15/2005 TOTAL DEPTH 8043 PERF. 5058 - 5064

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

11	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
12	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
01	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
02	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TURNER ENERGY SWD, LLC 873488
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1094	R	1094	-0-	-0-	-0-	202	1	864	2	N	25					129
							28	9									
12	1080	R	1080	-0-	-0-	-0-	202	1	855	2	N	21					150
							23	9									
01	1209	#	769	-0-	-440	-0-	202	1	554	2	N	12					162
							13	9									
02	1092	#	863	-0-	-229	-0-	137	1	709	2	N	15					177
							17	9									
03	1209	#	839	-0-	-370	-0-	169	1	656	2	N	13					190
							14	9									
04	1080	#	590	-0-	-490	-0-	121	1	454	2	N	14					204
							15	9									

SPERRY (MORROW) 85115 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ZENERGY, INC. 950615
HARRELSON WELL #: 1137 RRCID -> 132319 COMPL. DATE 06/03/1989 TOTAL DEPTH 9550 PERF. 9003 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
12	1271	N	289	-0-	-982	-0-	289	2			N	-0-					-0-
01	1519	N	610	-0-	-909	-0-	610	2			N	-0-					-0-
02	1372	N	298	-0-	-1074	-0-	298	2			N	-0-					-0-
03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
*04	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	662	-0-	-178	-0-	634	2	28	9	N	25	58	1			97
12	713	N	710	-0-	-3	-0-	704	2	6	9	N	5					102
01	744	N	704	-0-	-40	-0-	695	2	9	9	N	8					110
02	653	N	653	-0-	-0-	-0-	606	2	47	9	N	43	78	1			75
03	713	N	698	-0-	-15	-0-	695	2	3	9	N	3					78
04	690	N	637	-0-	-53	-0-	630	2	7	9	N	6					84

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	572	-0-	-88	-0-	563	2	9	9	N	8					98
12	806	N	679	-0-	-127	-0-	669	2	10	9	N	9					107
01	713	N	706	-0-	-7	-0-	692	2	14	9	N	13					120
02	643	N	643	-0-	-0-	-0-	626	2	17	9	N	15					135
03	682	N	418	-0-	-264	-0-	404	2	14	9	N	13					148
*04	921	N	921	-0-	-0-	-0-	902	2	19	9	N	17					165

COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

11	1243	N	1243	-0-	-0-	-0-	1182	2	61	9	Y	55					120
12	1244	N	1244	-0-	-0-	-0-	1183	2	61	9	Y	55	90	1			85
01	1271	N	1271	-0-	-0-	-0-	1218	2	53	9	Y	48					133
02	1134	N	1134	-0-	-0-	-0-	1084	2	50	9	Y	45					178
03	1262	N	1262	-0-	-0-	-0-	1200	2	62	9	Y	56	96	1			138
04	1200	N	906	-0-	-294	-0-	845	2	61	9	Y	55	95	1			98

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

11	1243	N	1243	-0-	-0-	-0-	1182	2	61	9	Y	55					120
12	1244	N	1244	-0-	-0-	-0-	1183	2	61	9	Y	55	90	1			85
01	1271	N	1271	-0-	-0-	-0-	1218	2	53	9	Y	48					133
02	1134	N	1134	-0-	-0-	-0-	1084	2	50	9	Y	45					178
03	1262	N	1262	-0-	-0-	-0-	1200	2	62	9	Y	56	96	1			138
04	1200	N	906	-0-	-294	-0-	845	2	61	9	Y	55	95	1			98

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

11	1110	N	1073	-0-	-37	-0-	1062	2	11	9	N	10					97
12	1116	N	1086	-0-	-30	-0-	1067	2	19	9	N	17					114
01	1116	N	1102	-0-	-14	-0-	1080	2	22	9	N	20					134
02	1008	N	985	-0-	-23	-0-	968	2	17	9	N	15					149
03	1148	N	1148	-0-	-0-	-0-	1102	2	46	9	N	42	179	1			12
04	1080	N	777	-0-	-303	-0-	760	2	17	9	N	15					27

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. 144535
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

11	1710	X	1705	-0-	-5	-0-	1705	2			N	-0-					-0-
12	1829	X	1691	-0-	-138	-0-	1691	2			N	-0-					-0-
01	1829	X	1519	-0-	-310	-0-	1519	2			N	-0-					-0-
02	1652	X	1581	-0-	-71	-0-	1581	2			N	-0-					-0-
03	1827	X	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
*04	2001	X	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. 501545
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1985	-0-	-265	-0-	271	1	1714	2	N	-0-					-0-
12	2325	X	2133	-0-	-192	-0-	281	1	1852	2	N	-0-					-0-
01	2201	X	2035	-0-	-166	-0-	271	1	1764	2	N	-0-					-0-
02	1988	X	1681	-0-	-307	-0-	190	1	1491	2	N	-0-					-0-
03	2139	X	1968	-0-	-171	-0-	258	1	1710	2	N	-0-					-0-
04	2070	X	1712	-0-	-358	-0-	231	1	1481	2	N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1367	N	1367	-0-	-0-	-0-	1367	2			Y	-0-					-0-
12	1405	N	1405	-0-	-0-	-0-	1405	2			Y	-0-					-0-
01	1085	N	902	-0-	-183	-0-	902	2			Y	-0-					-0-
02	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-
03	1395	N	1079	-0-	-316	-0-	1079	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	2			Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
04	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					8
12	853	N	853	-0-	-0-	-0-	853	2			N	-0-					8
01	783	N	783	-0-	-0-	-0-	783	2			N	-0-					8
02	749	N	749	-0-	-0-	-0-	749	2			N	-0-					8
*03	762	N	762	-0-	-0-	-0-	762	2			N	-0-					8
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SPOONY (MISSISSIPPIAN) //CONT.// 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAND ENERGY, L.C. 824758
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1830	-0-	-150	-0-	1830	3			N	-0-					35
12	2046	N	1855	-0-	-191	-0-	1855	3			N	-0-					35
01	1953	N	1829	-0-	-124	-0-	1829	3			N	-0-					35
02	1708	N	1617	-0-	-91	-0-	1617	3			N	-0-					35
03	1860	N	1756	-0-	-104	-0-	1756	3			N	-0-					35
04	1770	N	1663	-0-	-107	-0-	1663	3			N	-0-					35

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
02	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-

EXXON MOBIL CORPORATION 257128
HURLIMAN, ETHEL & WILBUR WELL #: 1 L RRCID -> 022719 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 7105 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	53	-0-	-37	-0-	53	2			N	-0-					21
12	114	N	114	-0-	-0-	-0-	114	2			N	-0-					21
01	93	N	57	-0-	-36	-0-	57	2			N	-0-					21
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					21
*03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					21
04	120	N	83	-0-	-37	-0-	83	2			N	-0-					21

KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
12	1457	N	591	-0-	-866	-0-	591	2			N	-0-					-0-
01	1457	N	808	-0-	-649	-0-	808	2			N	-0-					-0-
02	1316	N	691	-0-	-625	-0-	691	2			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*04	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, UPPER) //CONT.// 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EXXON MOBIL CORPORATION 257128
HURLIMAN, ETHEL & WILBUR WELL #: 1 U RRCID -> 022713 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 6612 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1455	-0-	-765	-0-	1455	3			N	-0-					-0-
12	2294	X	1430	-0-	-864	-0-	1430	3			N	-0-					-0-
01	2263	X	1138	-0-	-1125	-0-	1138	3			N	-0-					-0-
02	2118	X	2118	-0-	-0-	-0-	2118	3			N	-0-					-0-
03	2617	X	2617	-0-	-0-	-0-	2617	3			N	-0-					-0-
*04	1779	X	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-

HAWK "A" WELL #: 1 RRCID -> 102941 COMPL. DATE 09/23/1982 TOTAL DEPTH 8225 PERF. 7190 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
02	224	N	203	-0-	-21	-0-	203	3			N	-0-					-0-
03	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	5310	-0-	-0-	-0-	82	1	5226	3	N	-0-					49
							2	4									
12	5490	X	5490	-0-	-0-	-0-	94	1	5394	3	N	-0-					49
							2	4									
01	6091	X	6091	-0-	-0-	-0-	120	1	5950	3	N	17					66
							2	4	19	9							
02	4460	X	4460	-0-	-0-	-0-	91	1	4367	3	N	-0-					66
							2	4									
*03	3879	X	3879	-0-	-0-	-0-	90	1	3787	3	N	-0-					66
							2	4									
*04	3349	X	3349	-0-	-0-	-0-	75	1	3269	3	N	3					69
							2	4	3	9							

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	687	-0-		-3	-0-	23	1 2 4	662	3	N	-0-					54
12	744	X	720	-0-		-24	-0-	24	1 2 4	694	3	N	-0-					54
01	744	X	697	-0-		-47	-0-	23	1 2 4	672	3	N	-0-					54
02	672	X	639	-0-		-33	-0-	24	1 2 4	613	3	N	-0-					54
*03	713	X	705	-0-		-8	-0-	18	1 2 4	685	3	N	-0-					54
04	690	X	502	-0-		-188	-0-	16	1 2 4	484	3	N	-0-					54

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

11	0	Z	NO RPT	-0-		-0-	4124					N	NO RPT					-0-
12	0	Z	NO RPT	-0-		-0-	4124					N	NO RPT					-0-
01	0	Z	NO RPT	-0-		-0-	4124					N	NO RPT					-0-
02	0	Z	NO RPT	-0-		-0-	4124					N	NO RPT					-0-
03	0	Z	NO RPT	-0-		-0-	4124					N	NO RPT					-0-
04	0	Z	NO RPT	-0-		-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

11	780	X	692	-0-		-88	-0-	14	1 2 4	676	3	N	-0-					128
12	1829	X	641	-0-		-1188	-0-	14	1 2 4	625	3	N	-0-					128
01	1829	X	625	-0-		-1204	-0-	8	1 2 4	615	3	N	-0-					128
02	1652	X	713	-0-		-939	-0-	7	1 2 4	704	3	N	-0-					128
*03	1054	X	773	-0-		-281	-0-	12	1 2 4	759	3	N	-0-	98	1	2	5	28
*04	716	X	716	-0-		-0-	-0-	12	1 2 4	702	3	N	-0-					28

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

11	3360	X	1564	-0-		-1796	-0-	1564	3			N	-0-					135
12	3472	X	2461	-0-		-1011	-0-	2461	3			N	-0-					135
01	3348	X	3163	-0-		-185	-0-	3163	3			N	-0-					135
02	3024	X	2267	-0-		-757	-0-	2267	3			N	-0-					135
03	3348	X	2483	-0-		-865	-0-	2483	3			N	-0-					135
*04	3634	X	3634	-0-		-0-	-0-	3634	3			N	-0-					135

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

11	570	X	488	-0-		-82	-0-	488	3			N	-0-					62
12	589	X	483	-0-		-106	-0-	483	3			N	-0-					62
01	589	X	487	-0-		-102	-0-	487	3			N	-0-					62
02	476	X	427	-0-		-49	-0-	427	3			N	-0-					62
03	527	X	504	-0-		-23	-0-	504	3			N	-0-					62
04	480	X	446	-0-		-34	-0-	446	3			N	-0-					62

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
WEINETTE WELL #: 1 RRCID -> 139574 COMPL. DATE 07/27/1991 TOTAL DEPTH 6722 PERF. 6532 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					217
12	391	N	391	-0-	-0-	-0-	391	2			N	-0-					217
01	361	N	361	-0-	-0-	-0-	361	2			N	-0-	217	7			-0-
02	420	N	393	-0-	-27	-0-	393	2			N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
*04	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

11	3270	#	2790	-0-	-480	-0-	2790	3			N	-0-					-0-
12	3162	#	2768	-0-	-394	-0-	2768	3			N	-0-					-0-
01	3007	#	2689	-0-	-318	-0-	2689	3			N	-0-					-0-
02	2716	#	2645	-0-	-71	-0-	2645	3			N	-0-					-0-
03	3007	#	2587	-0-	-420	-0-	2587	3			N	-0-					-0-
04	2790	#	2512	-0-	-278	-0-	2512	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

11	1378	R	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
12	2108	#	1297	-0-	-811	-0-	1297	2			N	-0-					-0-
01	2108	#	1128	-0-	-980	-0-	1128	2			N	-0-					-0-
02	1904	#	1055	-0-	-849	-0-	1055	2			N	-0-					-0-
03	1426	#	1053	-0-	-373	-0-	1053	2			N	-0-					-0-
04	1380	#	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH) 86125 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH) //CONT.// 86125 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER ENERGY SWD, LLC 873488
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
STILES 3 WELL #: 303 RRCID -> 088515 COMPL. DATE 08/07/1991 TOTAL DEPTH 17806 PERF.12670 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN, J. WELL #: 1 RRCID -> 101458 COMPL. DATE 01/26/1982 TOTAL DEPTH 17150 PERF.12566 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					155
12	0	N	-0-	-0-	-0-	-0-					N	-0-					155
01	0	N	-0-	-0-	-0-	-0-					N	-0-					155
02	0	N	-0-	-0-	-0-	-0-					N	-0-					155
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155

BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	X	69	-0-	-581	-0-	45	1	24	2	N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	155	N	-0-	-0-	-155	-0-					N	-0-					30
02	56	N	-0-	-0-	-56	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

BEAN J. WELL #: 3 RRCID -> 126528 COMPL. DATE 02/10/1988 TOTAL DEPTH 13200 PERF.12470 - 12543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71
02	0	N	-0-	-0-	-0-	-0-					N	-0-					71
03	0	N	-0-	-0-	-0-	-0-					N	-0-					71
04	0	X	-0-	-0-	-0-	-0-					N	-0-					71

BEAN, J WELL #: 4 RRCID -> 129783 COMPL. DATE 01/16/1989 TOTAL DEPTH 13000 PERF.12546 - 12800

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

11	0	N	-0-	-0-	-0-	-0-					N	-0-					76
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					76
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

11	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
12	620	N	386	-0-	-234	-0-	386	2			N	-0-					-0-
01	527	N	194	-0-	-333	-0-	194	2			N	-0-					-0-
02	560	N	216	-0-	-344	-0-	216	2			N	-0-					-0-
03	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
04	180	N	54	-0-	-126	-0-	54	2			N	-0-					-0-

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					53
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

11	7067	X	7067	-0-	-0-	-0-	6876	2	191	9	N	174	190	1	4	8	238
12	7972	X	7972	-0-	-0-	-0-	7876	2	96	9	N	87	184	1	3	8	138
01	10929	X	10929	-0-	-0-	-0-	10678	2	251	9	N	228	193	1	10	8	163
02	10249	X	10249	-0-	-0-	-0-	10125	2	124	9	N	113	1	8			275
03	9887	X	9887	-0-	-0-	-0-	9667	2	220	9	N	200	374	1	1	8	100
*04	9543	X	9543	-0-	-0-	-0-	9352	2	191	9	N	174	185	1	1	8	88

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

11	5880	X	4791	-0-	-1089	-0-	4683	2	108	9	N	98	1	8			137
12	5735	X	2657	-0-	-3078	-0-	2599	2	58	9	N	53					190
01	6081	X	6081	-0-	-0-	-0-	6009	2	72	9	N	65	191	1	1	8	63
02	4732	X	4626	-0-	-106	-0-	4505	2	121	9	N	110	1	8			172
03	5177	X	4900	-0-	-277	-0-	4795	2	105	9	N	95	187	1			80
04	5550	X	4260	-0-	-1290	-0-	4246	2	14	9	N	13					93

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 WELL #: 1068 RRCID -> 204965 COMPL. DATE 10/15/2004 TOTAL DEPTH 14035 PERF.12606 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					45
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

11	7197	X	7197	-0-	-0-	-0-	7197	2			N	-0-					83
12	6924	X	6924	-0-	-0-	-0-	6924	2			N	-0-					83
01	6775	X	6775	-0-	-0-	-0-	6774	2	1	9	N	1	1	8			83
02	5371	X	5371	-0-	-0-	-0-	5371	2			N	-0-					83
03	5518	X	5518	-0-	-0-	-0-	5518	2			N	-0-					83
04	4350	X	3209	-0-	-1141	-0-	3209	2			N	-0-					83

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

11	6270	X	5669	-0-	-601	-0-	5563	2	106	9	N	96	177	1	2	8	170
12	6231	X	5530	-0-	-701	-0-	5387	2	143	9	N	130	2	8			298
01	6944	X	5271	-0-	-1673	-0-	5168	2	103	9	N	94	181	1	1	8	210
02	6272	X	5210	-0-	-1062	-0-	5079	2	131	9	N	119	190	1	1	8	138
03	6944	X	4966	-0-	-1978	-0-	4894	2	72	9	N	65	5	8			198
04	5670	X	4200	-0-	-1470	-0-	4097	2	103	9	N	94					292

STILES 3 WELL #: 103 RRCID -> 206826 COMPL. DATE 01/09/2005 TOTAL DEPTH 14100 PERF.12493 - 13879

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 16 WELL #: 1016 RRCID -> 206870 COMPL. DATE 11/10/2004 TOTAL DEPTH 14800 PERF.13330 - 14619

11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 06/16/2007 TOTAL DEPTH 16510 PERF.14814 - 15842

11	8220	X	7335	-0-	-885	-0-	7256	2	79	9	N	72					192
12	8091	X	6338	-0-	-1753	-0-	6320	2	18	9	N	16					208
01	7967	X	6738	-0-	-1229	-0-	6564	2	174	9	N	158	187	1	2	8	177
02	7196	X	6906	-0-	-290	-0-	6808	2	98	9	N	89	190	1	1	8	75
03	7967	X	7668	-0-	-299	-0-	7547	2	121	9	N	110					185
04	7350	X	7176	-0-	-174	-0-	7005	2	171	9	N	155					340

STILES 68 WELL #: 2068 RRCID -> 209405 COMPL. DATE 03/03/2005 TOTAL DEPTH 14262 PERF.12504 - 14163

11	7713	X	7713	-0-	-0-	-0-	7669	2	44	9	N	40					100
12	7161	X	7161	-0-	-0-	-0-	7149	2	12	9	N	11	1	8			110
01	7101	X	7101	-0-	-0-	-0-	6952	2	149	9	N	135	194	1	4	8	47
02	6249	X	6249	-0-	-0-	-0-	6243	2	6	9	N	5	2	8			50
03	6818	X	6818	-0-	-0-	-0-	6711	2	107	9	N	97	2	8			145
*04	6758	X	6758	-0-	-0-	-0-	6622	2	136	9	N	124	1	8			268

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	4412	-0-	-1108	-0-	4364	2	48	9	N	44	1	8			228
12	5704	X	4818	-0-	-886	-0-	4675	2	143	9	N	130	196	1	2	8	160
01	5704	X	4494	-0-	-1210	-0-	4380	2	114	9	N	104	1	8			263
02	4704	X	3659	-0-	-1045	-0-	3498	2	161	9	N	146	187	1			222
03	5208	X	3912	-0-	-1296	-0-	3845	2	67	9	N	61	187	1	3	8	93
04	4650	X	4068	-0-	-582	-0-	3899	2	169	9	N	154	4	8			243

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

11	10088	X	10088	-0-	-0-	-0-	10088	2			N	-0-					158
12	10912	X	9783	-0-	-1129	-0-	9692	2	91	9	N	83	195	1			46
01	10912	X	9680	-0-	-1232	-0-	9591	2	89	9	N	81	2	8			125
02	9464	X	7958	-0-	-1506	-0-	7896	2	62	9	N	56	1	8			180
03	10478	X	8020	-0-	-2458	-0-	7951	2	69	9	N	63	192	1	1	8	50
04	10080	X	7886	-0-	-2194	-0-	7863	2	23	9	N	21					71

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

11	1770	N	1602	-0-	-168	-0-	1514	2	88	9	N	80	193	1			72
12	3100	N	4369	-0-	1269	1269	4087	2	282	9	N	256	189	1	1	8	138
01	3100	N	9109	-0-	6009	7278	8619	2	490	9	N	445	196	1	3	8	384
02	2800	N	2195	-0-	-605	6673	2002	2	193	9	N	175	379	1			180
03	8306	X	1633	-0-	-6673	-0-	1632	2	1	9	N	1					181
04	2910	X	1227	-0-	-1683	-0-	1224	2	3	9	N	3					184

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

11	2902	X	2902	-0-	-0-	-0-	2832	2	70	9	N	64					217
12	3307	X	3307	-0-	-0-	-0-	3251	2	56	9	N	51					268
01	2605	X	2605	-0-	-0-	-0-	2499	2	106	9	N	96	196	1			168
02	2235	X	2235	-0-	-0-	-0-	2180	2	55	9	N	50					218
03	2444	X	2444	-0-	-0-	-0-	2427	2	17	9	N	15					233
*04	2315	X	2315	-0-	-0-	-0-	2226	2	89	9	N	81	186	1			128

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

11	4403	X	4403	-0-	-0-	-0-	4271	2	132	9	N	120	181	1			117
12	3968	X	3777	-0-	-191	-0-	3626	2	151	9	N	137	188	1	1	8	65
01	3968	X	2895	-0-	-1073	-0-	2894	2	1	9	N	1	1	8			65
02	3584	X	2023	-0-	-1561	-0-	2023	2			N	-0-					65
03	3968	X	1928	-0-	-2040	-0-	1928	2			N	-0-					65
04	3840	X	1853	-0-	-1987	-0-	1765	2	88	9	N	80					145

STILES 1 WELL #: 701 RRCID -> 211821 COMPL. DATE 07/13/2005 TOTAL DEPTH 17526 PERF.13114 - 14999

11	180	N	-0-	-0-	-180	-0-					N	-0-					168
12	186	N	-0-	-0-	-186	-0-					N	-0-					168
01	372	N	-0-	-0-	-372	-0-					N	-0-					168
02	0	N	-0-	-0-	-0-	-0-					N	38	183	1			23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

11	5096	X	4465	-0-	-631	-0-	4440	2	25	9	N	23	194	1	2	8	50
12	5772	X	5772	-0-	-0-	-0-	5714	2	58	9	N	53	1	8			102
01	4671	X	4671	-0-	-0-	-0-	4519	2	152	9	N	138	5	8			235
02	3874	X	3874	-0-	-0-	-0-	3853	2	21	9	N	19	184	1	2	8	68
03	4262	X	4262	-0-	-0-	-0-	4185	2	77	9	N	70	5	8			133
*04	4517	X	4517	-0-	-0-	-0-	4379	2	138	9	N	125	3	8			255

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	6409	-0-	-851	-0-	6330	2	79	9	N	72	3	8			232
12	7502	X	3902	-0-	-3600	-0-	3883	2	19	9	N	17	179	1			70
01	5270	X	5270	-0-	-0-	-0-	5174	2	96	9	N	87	4	8			153
02	6290	X	6290	-0-	-0-	-0-	6265	2	25	9	N	23	4	8			172
03	6634	X	6259	-0-	-375	-0-	6200	2	59	9	N	54	4	8			222
*04	7959	X	7959	-0-	-0-	-0-	7949	2	10	9	N	9	181	1	3	8	47

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3939	X	3939	-0-	-0-	-0-	702	1	3233	2	N	4	188	1	3	8	120
							4	9									
12	6603	X	4197	-0-	-2406	-0-	489	1	3511	2	N	179	2	8			297
							197	9									
01	7767	X	7767	-0-	-0-	-0-	866	1	6605	2	N	269	375	1	9	8	182
							296	9									
02	5432	X	5357	-0-	-75	-0-	680	1	4542	2	N	123	3	8			302
							135	9									
03	5489	X	5489	-0-	-0-	-0-	691	1	4636	2	N	147	382	1	2	8	65
							162	9									
04	6390	X	4466	-0-	-1924	-0-	800	1	3553	2	N	103	3	8			165
							113	9									

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		3147	-0-	3147	6552	3077	2	70	9	N	64	4	8			228
12	7090	X	538	-0-	-6552	-0-	529	2	9	9	N	8	194	1			42
01	3623	X	3623	-0-	-0-	-0-	3528	2	95	9	N	86	5	8			123
02	2624	X	2624	-0-	-0-	-0-	2573	2	51	9	N	46	1	8			168
03	2984	X	2984	-0-	-0-	-0-	2903	2	81	9	N	74	185	1	2	8	55
*04	3387	X	3387	-0-	-0-	-0-	3233	2	154	9	N	140	2	8			193

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	3327	-0-	-1263	-0-	3246	2	81	9	N	74	1	8			168
12	5022	X	3399	-0-	-1623	-0-	3316	2	83	9	N	75	1	8			242
01	4743	X	3387	-0-	-1356	-0-	3287	2	100	9	N	91	194	1	1	8	138
02	3752	X	2618	-0-	-1134	-0-	2515	2	103	9	N	94					232
03	4663	X	4663	-0-	-0-	-0-	4607	2	56	9	N	51	196	1	2	8	85
*04	3961	X	3961	-0-	-0-	-0-	3795	2	166	9	N	151	1	8			235

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	-0-	-0-	-2910	-0-					N	-0-					212
12	713	X	-0-	-0-	-713	-0-					N	-0-					212
01	0	X	-0-	-0-	-0-	-0-					N	-0-					212
02	0	X	-0-	-0-	-0-	-0-					N	-0-					212
03	0	N	-0-	-0-	-0-	-0-					N	-0-					212
04	0	N	-0-	-0-	-0-	-0-					N	-0-					212

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9414	X	9414	-0-	-0-	-0-	9006	2	408	9	N	371	377	1	1	8	108
12	8506	X	8506	-0-	-0-	-0-	8338	2	168	9	N	153	188	1	1	8	72
01	7998	X	7689	-0-	-309	-0-	7483	2	206	9	N	187	1	8			258
02	7224	X	5467	-0-	-1757	-0-	5402	2	65	9	N	59	191	1	1	8	125
03	7998	X	7392	-0-	-606	-0-	7070	2	322	9	N	293	195	1	3	8	220
04	7740	X	6257	-0-	-1483	-0-	6165	2	92	9	N	84	188	1	1	8	115

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3634	X	3634	-0-	-0-	-0-	3483	2	151	9	N	137	1	8			268
12	3422	X	3422	-0-	-0-	-0-	3259	2	163	9	N	148	188	1			228
01	3398	X	3398	-0-	-0-	-0-	3209	2	189	9	N	172	195	1			205
02	3075	X	3075	-0-	-0-	-0-	3005	2	70	9	N	64	188	1	1	8	80
03	3437	X	3437	-0-	-0-	-0-	3305	2	132	9	N	120					200
*04	3499	X	3499	-0-	-0-	-0-	3451	2	48	9	N	44	184	1			60

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/25/2006 TOTAL DEPTH 16600 PERF.14848 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4107	-0-	-963	-0-	3999	2	108	9	N	98					228
12	4185	X	431	-0-	-3754	-0-	419	2	12	9	N	11	181	1			58
01	4185	X	1108	-0-	-3077	-0-	1108	2			N	-0-					58
02	3780	X	1316	-0-	-2464	-0-	1316	2			N	-0-					58
03	4185	X	1779	-0-	-2406	-0-	1779	2			N	-0-					58
04	4050	X	3800	-0-	-250	-0-	3598	2	202	9	N	184	184	1	1	8	57

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	3888	-0-	-1182	-0-	3887	2	1	9	N	1	1	8			42
12	4805	X	3217	-0-	-1588	-0-	3217	2			N	-0-					42
01	4805	X	3289	-0-	-1516	-0-	3249	2	40	9	N	36	1	8			77
02	4116	X	2927	-0-	-1189	-0-	2927	2			N	-0-					77
03	4433	X	3861	-0-	-572	-0-	3778	2	83	9	N	75					152
04	3900	X	3080	-0-	-820	-0-	3080	2			N	-0-					152

STILES 3 WELL #: 703 RRCID -> 216413 COMPL. DATE 03/08/2006 TOTAL DEPTH 14226 PERF.12636 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3155	-0-	-1165	-0-	3103	2	52	9	N	47	181	1			83
12	4247	X	3503	-0-	-744	-0-	3352	2	151	9	N	137					220
01	4247	X	3006	-0-	-1241	-0-	2945	2	61	9	N	55	187	1	1	8	87
02	2940	X	2727	-0-	-213	-0-	2610	2	117	9	N	106					193
03	3503	X	3018	-0-	-485	-0-	2974	2	44	9	N	40	1	8			232
04	3390	X	2953	-0-	-437	-0-	2920	2	33	9	N	30	190	1			72

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8653	X	8653	-0-	-0-	-0-	8251	2	402	9	N	365	185	1	3	8	287
12	6596	X	6596	-0-	-0-	-0-	6419	2	177	9	N	161	387	1	3	8	58
01	12307	X	4460	-0-	-7847	-0-	4365	2	95	9	N	86	1	8			143
02	11116	X	3606	-0-	-7510	-0-	3512	2	94	9	N	85	193	1			35
03	12307	X	1241	-0-	-11066	-0-	1227	2	14	9	N	13					48
04	8640	X	519	-0-	-8121	-0-	519	2			N	-0-					48

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3460	X	3460	-0-	-0-	-0-	3460	2			N	-0-					-0-
12	3391	X	3391	-0-	-0-	-0-	3391	2			N	-0-					-0-
01	3064	X	3064	-0-	-0-	-0-	3063	2	1	9	N	1	1	8			-0-
02	2484	X	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-
03	2838	X	2838	-0-	-0-	-0-	2653	2	185	9	N	168					168
*04	2558	X	2558	-0-	-0-	-0-	2541	2	17	9	N	15					183

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1026	-0-	-354	-0-	1026	2			N	-0-					167
12	862	N	862	-0-	-0-	-0-	862	2			N	-0-					167
01	1271	N	941	-0-	-330	-0-	941	2			N	-0-					167
02	952	N	890	-0-	-62	-0-	890	2			N	-0-					167
03	967	N	967	-0-	-0-	-0-	967	2			N	-0-					167
*04	915	N	915	-0-	-0-	-0-	915	2			N	-0-					167

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3647	X	3647	-0-	-0-	-0-	3573	2	74	9	N	67	183	1	1	8	30
12	3844	X	3284	-0-	-560	-0-	3283	2	1	9	N	1	1	8			30
01	3906	X	2897	-0-	-1009	-0-	2896	2	1	9	N	1	1	8			30
02	3528	X	2849	-0-	-679	-0-	2849	2			N	-0-					30
03	3906	X	3237	-0-	-669	-0-	3135	2	102	9	N	93					123
04	3660	X	2873	-0-	-787	-0-	2845	2	28	9	N	25	1	8			147

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3987	X	3016	-0-	-971	-0-	2950	2	66	9	N	60					193
12	3781	X	3781	-0-	-0-	-0-	3685	2	96	9	N	87	182	1			98
01	3566	X	3566	-0-	-0-	-0-	3563	2	3	9	N	3	3	8			98
02	3267	X	3267	-0-	-0-	-0-	3216	2	51	9	N	46	1	8			143
03	3137	X	3137	-0-	-0-	-0-	3135	2	2	9	N	2	2	8			143
*04	2994	X	2994	-0-	-0-	-0-	2992	2	2	9	N	2	2	8			143

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2783	-0-	-487	-0-	2703	2	80	9	N	73	3	8			157
12	2728	X	2217	-0-	-511	-0-	2128	2	89	9	N	81	183	1			55
01	2728	X	2242	-0-	-486	-0-	2239	2	3	9	N	3	3	8			55
02	2464	X	1744	-0-	-720	-0-	1619	2	125	9	N	114	12	8			157
03	2728	X	1784	-0-	-944	-0-	1776	2	8	9	N	7	7	8			157
04	2160	N	1479	-0-	-681	-0-	1454	2	25	9	N	23	5	8			175

BARTZ 19 WELL #: 6019 RRCID -> 219001 COMPL. DATE 05/04/2006 TOTAL DEPTH 14400 PERF.12703 - 14194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	-0-	-0-	-1920	-0-					N	-0-					137
12	3752	X	3752	-0-	-0-	-0-	3713	2	39	9	N	35	5	8			167
01	2040	X	2040	-0-	-0-	-0-	1998	2	42	9	N	38	5	8			200
02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					200
03	651	X	586	-0-	-65	-0-	586	2			N	-0-					200
04	630	X	71	-0-	-559	-0-	71	2			N	-0-					200

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	5483	-0-	-697	-0-	5396	2	87	9	N	79	1	8			190
12	6386	X	2849	-0-	-3537	-0-	2849	2			N	-0-					190
01	6386	X	5344	-0-	-1042	-0-	5261	2	83	9	N	75	189	1	4	8	72
02	5180	X	3831	-0-	-1349	-0-	3805	2	26	9	N	24	1	8			95
03	5735	X	3950	-0-	-1785	-0-	3947	2	3	9	N	3					98
04	5490	X	2933	-0-	-2557	-0-	2834	2	99	9	N	90					188

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4809	X	4809	-0-	-0-	-0-	850	1	3766	3	N	175	193	1	7	8	85
							193	9									
12	DLQ G-10		4403	-0-	4403	4403	782	1	3542	3	N	72	5	8			152
							79	9									
01	DLQ G-10		4618	-0-	4618	9021	799	1	3741	3	N	71	8	8			215
							78	9									
02	12892	X	3871	-0-	-9021	-0-	657	1	3135	3	N	72	187	1	5	8	95
							79	9									
03	4657	X	4657	-0-	-0-	-0-	878	1	3687	3	N	84	4	8			175
							92	9									
*04	4366	X	4366	-0-	-0-	-0-	850	1	3404	3	N	102	181	1	3	8	93
							112	9									

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

11	5817	X	5817	-0-	-0-	-0-	5785	2	32	9	N	29	1	8			183
12	5673	X	5629	-0-	-44	-0-	5582	2	47	9	N	43	187	1	1	8	38
01	5673	X	5361	-0-	-312	-0-	5273	2	88	9	N	80	3	8			115
02	5124	X	4700	-0-	-424	-0-	4655	2	45	9	N	41	1	8			155
03	5673	X	4398	-0-	-1275	-0-	4334	2	64	9	N	58	1	8			212
04	5490	X	4420	-0-	-1070	-0-	4402	2	18	9	N	16	193	1			35

STILES 68 WELL #: 7068 RRCID -> 220579 COMPL. DATE 09/13/2006 TOTAL DEPTH 14535 PERF.12664 - 14423

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

11	8250	X	6803	-0-	-1447	-0-	6693	2	110	9	N	100					172
12	8494	X	7921	-0-	-573	-0-	7851	2	70	9	N	64	182	1	1	8	53
01	8494	X	7819	-0-	-675	-0-	7695	2	124	9	N	113	3	8			163
02	7420	X	6590	-0-	-830	-0-	6534	2	56	9	N	51	1	8			213
03	8215	X	7105	-0-	-1110	-0-	7014	2	91	9	N	83	183	1	1	8	112
04	7680	X	6895	-0-	-785	-0-	6778	2	117	9	N	106	185	1	1	8	32

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

*11	17763	X	17763	-0-	-0-	-0-	17556	2	207	9	N	188	180	1			280
12	25792	X	17120	-0-	-8672	-0-	16891	2	229	9	N	208	381	1			107
01	23436	X	13449	-0-	-9987	-0-	13358	2	91	9	N	83					190
02	19488	X	14921	-0-	-4567	-0-	14570	2	351	9	N	319	187	1			322
03	19592	X	18524	-0-	-1068	-0-	538	1	17774	2	N	193	373	1			142
							212	9									
04	17760	X	16625	-0-	-1135	-0-	779	1	15700	2	N	133					275
							146	9									

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

11	3030	X	2764	-0-	-266	-0-	2734	2	30	9	N	27					195
12	3255	X	3049	-0-	-206	-0-	2976	2	73	9	N	66	1	8			260
01	3255	X	2857	-0-	-398	-0-	2736	2	121	9	N	110	194	1	1	8	175
02	2940	X	2403	-0-	-537	-0-	2347	2	56	9	N	51	194	1			32
03	3038	X	2613	-0-	-425	-0-	2572	2	41	9	N	37	1	8			68
04	2940	X	2711	-0-	-229	-0-	2597	2	114	9	N	104					172

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8370	X	8349	-0-	-21	-0-	8296	2	53	9	N	48	186	1	2	8	59
12	8283	X	8283	-0-	-0-	-0-	8151	2	132	9	N	120					179
01	12081	X	12081	-0-	-0-	-0-	11976	2	105	9	N	95	202	1	1	8	71
02	10695	X	10695	-0-	-0-	-0-	10562	2	133	9	N	121					192
03	12347	X	12347	-0-	-0-	-0-	12303	2	44	9	N	40	1	8			231
*04	8130	X	8130	-0-	-0-	-0-	7957	2	173	9	N	157	194	1	2	8	192

STILES 17 WELL #: 3017 RRCID -> 223071 COMPL. DATE 04/22/2005 TOTAL DEPTH 14993 PERF.12414 - 14764

11	4963	X	4963	-0-	-0-	-0-	635	1	4252	2	N	69	183	1	1	8	65
							76	9									
12	5580	X	4849	-0-	-731	-0-	818	1	3880	2	N	137					202
							151	9									
01	5580	X	4706	-0-	-874	-0-	863	1	3752	2	N	83	2	8			283
							91	9									
02	5040	X	4051	-0-	-989	-0-	781	1	3157	2	N	103	188	1	1	8	197
							113	9									
03	5580	X	4638	-0-	-942	-0-	878	1	3691	2	N	63	192	1	1	8	67
							69	9									
04	4950	X	4416	-0-	-534	-0-	846	1	3408	2	N	147	1	8			213
							162	9									

STILES 3 WELL #: 1003 RRCID -> 223336 COMPL. DATE 10/05/2006 TOTAL DEPTH 14290 PERF.12621 - 14174

11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

11	2370	X	1642	-0-	-728	-0-	1642	2			N	-0-					148
12	2449	X	1208	-0-	-1241	-0-	1208	2			N	-0-					148
01	2449	X	765	-0-	-1684	-0-	765	2			N	-0-					148
02	2212	X	581	-0-	-1631	-0-	581	2			N	-0-					148
03	2015	X	662	-0-	-1353	-0-	662	2			N	-0-					148
04	1650	X	396	-0-	-1254	-0-	396	2			N	-0-					148

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

11	7440	X	6682	-0-	-758	-0-	6575	2	107	9	N	97	2	8			140
12	7440	X	3797	-0-	-3643	-0-	3629	2	168	9	N	153					293
01	14026	X	14026	-0-	-0-	-0-	13675	2	351	9	N	319	378	1	7	8	227
02	9581	X	9581	-0-	-0-	-0-	9335	2	246	9	N	224	194	1	2	8	255
03	8258	X	8258	-0-	-0-	-0-	8129	2	129	9	N	117	195	1	2	8	175
04	7980	X	5934	-0-	-2046	-0-	5747	2	187	9	N	170					345

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

11	3870	X	2954	-0-	-916	-0-	2879	2	75	9	N	68	1	8			162
12	3286	X	2770	-0-	-516	-0-	2770	2			N	-0-					162
01	3286	X	2747	-0-	-539	-0-	2745	2	2	9	N	2	2	8			162
02	2912	X	2620	-0-	-292	-0-	2620	2			N	-0-					162
03	3069	X	2912	-0-	-157	-0-	2912	2			N	-0-					162
04	2940	X	1742	-0-	-1198	-0-	1742	2			N	-0-					162

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11926	X	11926	-0-	-0-	-0-	306	1	11570	2	N	45					170
							50	9									
12	10096	X	10096	-0-	-0-	-0-	207	1	9865	2	N	22					192
							24	9									
01	7558	X	7558	-0-	-0-	-0-	184	1	7295	2	N	72	192	1			72
							79	9									
02	7632	X	7632	-0-	-0-	-0-	230	1	7357	2	N	41					113
							45	9									
03	2852	X	2095	-0-	-757	-0-	68	1	2019	2	N	7					120
							8	9									
*04	7168	X	7168	-0-	-0-	-0-	226	1	6802	2	N	127					247
							140	9									

STILES 3 WELL #: 803 RRCID -> 227411 COMPL. DATE 06/25/2009 TOTAL DEPTH 16700 PERF.12610 - 15238

11	10466	X	10466	-0-	-0-	-0-	10380	2	86	9	N	78	183	1	1	8	125
12	10385	X	4417	-0-	-5968	-0-	4371	2	46	9	N	42	1	8			166
01	12900	X	12900	-0-	-0-	-0-	12786	2	114	9	N	104	179	1	6	8	85
02	9380	X	8951	-0-	-429	-0-	8843	2	108	9	N	98	1	8			182
03	10385	X	8244	-0-	-2141	-0-	8148	2	96	9	N	87	193	1			76
04	10050	X	7648	-0-	-2402	-0-	7553	2	95	9	N	86					162

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

11	13470	X	13106	-0-	-364	-0-	12999	2	107	9	N	97					189
12	13609	X	13272	-0-	-337	-0-	13158	2	114	9	N	104	183	1			110
01	13609	X	12716	-0-	-893	-0-	12715	2	1	9	N	1	1	8			110
02	12292	X	10913	-0-	-1379	-0-	10757	2	156	9	N	142					252
03	13609	X	12003	-0-	-1606	-0-	11933	2	70	9	N	64	185	1	1	8	130
04	13110	X	11503	-0-	-1607	-0-	11349	2	154	9	N	140	190	1			80

DOBSON WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

11	2402	X	2402	-0-	-0-	-0-	533	1	1718	2	N	137	185	1			154
							151	9									
12	2723	X	2723	-0-	-0-	-0-	506	1	2217	2	N	-0-					154
01	1866	X	1866	-0-	-0-	-0-	606	1	1260	2	N	-0-					154
02	2554	X	2554	-0-	-0-	-0-	564	1	1866	2	N	113					267
							124	9									
03	1709	X	1709	-0-	-0-	-0-	625	1	1078	2	N	5	197	1			75
							6	9									
*04	2365	N	2365	-0-	-0-	-0-	605	1	1675	2	N	77					152
							85	9									

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

11	7500	X	6605	-0-	-895	-0-	6562	2	43	9	N	39					187
12	7998	X	6107	-0-	-1891	-0-	6016	2	91	9	N	83	192	1			78
01	7998	X	6715	-0-	-1283	-0-	6613	2	102	9	N	93	1	8			170
02	7224	X	6339	-0-	-885	-0-	6259	2	80	9	N	73					243
03	7998	X	6616	-0-	-1382	-0-	6537	2	79	9	N	72	192	1			123
*04	6600	X	6266	-0-	-334	-0-	6266	2			N	-0-					123

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

11	5722	X	5722	-0-	-0-	-0-	5721	2	1	9	N	1	1	8			67
12	7179	X	7179	-0-	-0-	-0-	7179	2			N	-0-					67
01	7148	X	7148	-0-	-0-	-0-	7147	2	1	9	N	1	1	8			67
02	5460	X	4020	-0-	-1440	-0-	4020	2			N	-0-					67
03	6045	X	5050	-0-	-995	-0-	5049	2	1	9	N	1	1	8			67
04	5850	X	5701	-0-	-149	-0-	5701	2			N	-0-					67

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	4172	-0-	-28	-0-	4169	2	3	9	N	3	1	8			137
12	5115	X	4395	-0-	-720	-0-	4345	2	50	9	N	45	2	8			180
01	4681	X	4433	-0-	-248	-0-	4366	2	67	9	N	61	186	1	7	8	48
02	4228	X	3457	-0-	-771	-0-	3416	2	41	9	N	37	2	8			83
03	4681	X	3726	-0-	-955	-0-	3720	2	6	9	N	5	1	8			87
*04	4290	X	3369	-0-	-921	-0-	84	1	3244	2	N	37	1	8			123
							41	9									

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4303	-0-	-467	-0-	4303	2			N	-0-					57
12	5642	X	4132	-0-	-1510	-0-	3999	2	133	9	N	121					178
01	5363	X	4134	-0-	-1229	-0-	4133	2	1	9	N	1	1	8			178
02	4816	X	3626	-0-	-1190	-0-	3548	2	78	9	N	71	182	1			67
03	4774	X	4214	-0-	-560	-0-	4213	2	1	9	N	1	1	8			67
04	4290	X	3989	-0-	-301	-0-	3870	2	119	9	N	108					175

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9660	X	9651	-0-	-9	-0-	9433	2	218	9	N	198	182	1	1	8	162
12	10819	X	8924	-0-	-1895	-0-	8824	2	100	9	N	91	193	1	2	8	58
01	10819	X	10597	-0-	-222	-0-	10487	2	110	9	N	100	1	8			157
02	9772	X	6822	-0-	-2950	-0-	6758	2	64	9	N	58					215
03	10819	X	8754	-0-	-2065	-0-	8566	2	188	9	N	171	190	1	1	8	195
04	10260	X	8795	-0-	-1465	-0-	8754	2	41	9	N	37					232

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 14663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	5837	-0-	-1813	-0-	1034	1	4656	2	N	134	3	8			213
							147	9									
12	6295	X	6295	-0-	-0-	-0-	1041	1	5070	2	N	167	367	1	1	8	12
							184	9									
01	6843	X	6843	-0-	-0-	-0-	1079	1	5645	2	N	108	3	8			117
							119	9									
02	5236	X	5195	-0-	-41	-0-	922	1	4216	2	N	52	2	8			167
							57	9									
03	6037	X	6037	-0-	-0-	-0-	390	1	5491	2	N	142	2	8			307
							156	9									
*04	5640	X	5640	-0-	-0-	-0-	200	1	5227	2	N	194	359	1	2	8	140
							213	9									

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3529	X	3529	-0-	-0-	-0-	3407	2	122	9	N	111	1	8			195
12	3490	X	3490	-0-	-0-	-0-	3490	2			N	-0-					195
01	4170	X	4170	-0-	-0-	-0-	4101	2	69	9	N	63	3	8			255
02	3412	X	3412	-0-	-0-	-0-	3393	2	19	9	N	17	185	1			87
03	3188	X	3188	-0-	-0-	-0-	3167	2	21	9	N	19	1	8			105
*04	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					105

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2181	-0-	-609	-0-	1955	3	226	9	N	205	193	1	1	8	158
12	2387	X	1125	-0-	-1262	-0-	1125	3			N	-0-					158
01	2387	X	520	-0-	-1867	-0-	520	3			N	-0-					158
02	2156	X	465	-0-	-1691	-0-	399	3	66	9	N	60					218
03	1116	N	292	-0-	-824	-0-	292	3			N	-0-					218
*04	1502	N	1502	-0-	-0-	-0-	1463	3	39	9	N	35	186	1			67

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1304	-0-	-136	-0-	1303	2	1	9	N	1					78
12	1498	N	1498	-0-	-0-	-0-	1454	2	44	9	N	40					118
01	1829	N	1829	-0-	-0-	-0-	1767	2	62	9	N	56	1	8			173
02	1743	N	1743	-0-	-0-	-0-	1691	2	52	9	N	47					220
03	1871	N	1871	-0-	-0-	-0-	1842	2	29	9	N	26	186	1			60
*04	1770	N	1499	-0-	-271	-0-	1475	2	24	9	N	22					82

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

11	6930	X	5857	-0-	-1073	-0-	5855	2	2	9	N	2	2	8			40
12	6806	X	6806	-0-	-0-	-0-	6805	2	1	9	N	1	1	8			40
01	6789	X	6776	-0-	-13	-0-	6773	2	3	9	N	3	3	8			40
02	6048	X	5478	-0-	-570	-0-	5419	2	59	9	N	54	1	8			93
03	6820	X	6229	-0-	-591	-0-	6154	2	75	9	N	68	1	8			160
04	6600	X	5759	-0-	-841	-0-	5757	2	2	9	N	2	2	8			160

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

11	9120	X	7998	-0-	-1122	-0-	7855	2	143	9	N	130	191	1	1	8	68
12	9424	X	7671	-0-	-1753	-0-	7524	2	147	9	N	134					202
01	9424	X	7357	-0-	-2067	-0-	7305	2	52	9	N	47	192	1			57
02	8064	X	6297	-0-	-1767	-0-	6285	2	12	9	N	11					68
03	8277	X	6863	-0-	-1414	-0-	6674	2	189	9	N	172					240
04	8010	X	6586	-0-	-1424	-0-	6464	2	122	9	N	111	185	1	1	8	165

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

11	10080	X	5821	-0-	-4259	-0-	5692	2	129	9	N	117	185	1			45
12	10416	X	7567	-0-	-2849	-0-	7451	2	116	9	N	105					150
01	10292	X	8802	-0-	-1490	-0-	8735	2	67	9	N	61	1	8			210
02	8736	X	7175	-0-	-1561	-0-	7046	2	129	9	N	117	183	1	1	8	143
03	7564	X	6785	-0-	-779	-0-	6784	2	1	9	N	1	1	8			143
04	8520	X	7542	-0-	-978	-0-	7466	2	76	9	N	69	174	1	1	8	37

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

11	13680	X	8899	-0-	-4781	-0-	8725	2	174	9	N	158	187	1	3	8	175
12	11718	X	4982	-0-	-6736	-0-	4893	2	89	9	N	81	187	1	1	8	68
01	12099	X	12099	-0-	-0-	-0-	11864	2	235	9	N	214	187	1	8	8	87
02	9968	X	9647	-0-	-321	-0-	9429	2	218	9	N	198	3	8			282
03	9920	X	9140	-0-	-780	-0-	8955	2	185	9	N	168	374	1	1	8	75
04	11340	X	7272	-0-	-4068	-0-	7082	2	190	9	N	173	1	8			247

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

11	19996	X	19996	-0-	-0-	-0-	513	1	19369	2	N	104					150
							114	9									
12	15120	X	15120	-0-	-0-	-0-	310	1	14774	2	N	33					183
							36	9									
01	13122	X	13122	-0-	-0-	-0-	322	1	12745	2	N	50	188	1			45
							55	9									
02	16779	X	16779	-0-	-0-	-0-	504	1	16126	2	N	135					180
							149	9									
03	21398	X	21398	-0-	-0-	-0-	699	1	20652	2	N	43	190	1			33
							47	9									
*04	19181	X	19181	-0-	-0-	-0-	614	1	18449	2	N	107					140
							118	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	2510	-0-	-3040	-0-	850	1	1547	3	N	103	189	1	2	8	193
							113	9									
12	5859	X	4753	-0-	-1106	-0-	651	1	3997	3	N	95	183	1	2	8	103
							105	9									
01	5859	X	4379	-0-	-1480	-0-	840	1	3333	3	N	187	177	1	4	8	109
							206	9									
02	5292	X	4213	-0-	-1079	-0-	717	1	3327	3	N	154	2	8			261
							169	9									
03	4743	X	4327	-0-	-416	-0-	811	1	3404	3	N	102	191	1	4	8	168
							112	9									
04	4590	X	3548	-0-	-1042	-0-	729	1	2742	3	N	70	183	1	1	8	54
							77	9									

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

11	10560	X	9296	-0-	-1264	-0-	9107	2	189	9	N	172	191	1	3	8	175
12	9920	X	9245	-0-	-675	-0-	9121	2	124	9	N	113	188	1	2	8	98
01	9920	X	9235	-0-	-685	-0-	9094	2	141	9	N	128	1	8			225
02	8708	X	7972	-0-	-736	-0-	7874	2	98	9	N	89	190	1	1	8	123
03	9641	X	9059	-0-	-582	-0-	8946	2	113	9	N	103	190	1	1	8	35
04	9300	X	8787	-0-	-513	-0-	8587	2	200	9	N	182					217

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

11	10800	X	10332	-0-	-468	-0-	10175	2	157	9	N	143	192	1	3	8	135
12	10540	X	10285	-0-	-255	-0-	10228	2	57	9	N	52	2	8			185
01	10540	X	8627	-0-	-1913	-0-	8625	2	2	9	N	2	2	8			185
02	9520	X	9163	-0-	-357	-0-	9047	2	116	9	N	105	182	1	1	8	107
03	10540	X	9541	-0-	-999	-0-	9479	2	62	9	N	56	1	8			162
04	10200	X	8686	-0-	-1514	-0-	8576	2	110	9	N	100					262

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

11	7530	X	6405	-0-	-1125	-0-	6240	2	165	9	N	150	191	1	2	8	159
12	6392	X	6392	-0-	-0-	-0-	6272	2	120	9	N	109	2	8			266
01	6277	X	6277	-0-	-0-	-0-	6220	2	57	9	N	52	188	1	1	8	129
02	4266	X	4266	-0-	-0-	-0-	4266	2			N	-0-					129
03	6187	X	6187	-0-	-0-	-0-	6011	2	176	9	N	160					289
*04	3488	X	3488	-0-	-0-	-0-	3486	2	2	9	N	2	197	1			94

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

11	14250	X	11143	-0-	-3107	-0-	11043	2	100	9	N	91	1	8			175
12	13671	X	8238	-0-	-5433	-0-	8128	2	110	9	N	100	191	1			84
01	13671	X	9488	-0-	-4183	-0-	9404	2	84	9	N	76					160
02	11564	X	10330	-0-	-1234	-0-	10247	2	83	9	N	75	198	1	2	8	35
03	12803	X	9317	-0-	-3486	-0-	9197	2	120	9	N	109	1	8			143
*04	11130	X	8761	-0-	-2369	-0-	8667	2	94	9	N	85	1	8			227

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

11	8775	X	8775	-0-	-0-	-0-	8600	2	175	9	N	159	1	8			263
12	9391	X	9391	-0-	-0-	-0-	9293	2	98	9	N	89	194	1	1	8	157
01	9331	X	8395	-0-	-936	-0-	8380	2	15	9	N	14	1	8			170
02	8428	X	7542	-0-	-886	-0-	7414	2	128	9	N	116	1	8			285
03	9393	X	9139	-0-	-254	-0-	9076	2	63	9	N	57	191	1	1	8	150
04	9090	X	8428	-0-	-662	-0-	8427	2	1	9	N	1	1	8			150

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10920	X	9543	-0-	-1377	-0-	9390	2	153	9	N	139	1	8			188
12	9548	X	9497	-0-	-51	-0-	9413	2	84	9	N	76	181	1	1	8	82
01	9591	X	9591	-0-	-0-	-0-	9401	2	190	9	N	173	3	8			252
02	8624	X	7915	-0-	-709	-0-	7845	2	70	9	N	64	198	1	1	8	117
03	9548	X	9363	-0-	-185	-0-	9252	2	111	9	N	101	1	8			217
04	9240	X	8566	-0-	-674	-0-	8449	2	117	9	N	106	185	1			138

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42634	X	42634	-0-	-0-	-0-	40397	2	2237	9	N	2034	1879	1	3	8	520
12	33624	X	33624	-0-	-0-	-0-	32195	2	1429	9	N	1299	1717	1	2	8	100
01	31315	X	31315	-0-	-0-	-0-	30084	2	1231	9	N	1119	790	1	9	8	420
02	25487	X	25487	-0-	-0-	-0-	24534	2	953	9	N	866	778	1	3	8	505
03	33356	X	33356	-0-	-0-	-0-	32209	2	1147	9	N	1043	1168	1	3	8	377
*04	26438	X	26438	-0-	-0-	-0-	25789	2	649	9	N	590	592	1	1	8	374

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	6684	-0-	-36	-0-	6516	2	168	9	N	153	186	1	1	8	98
12	7105	X	7105	-0-	-0-	-0-	7016	2	89	9	N	81	1	8			178
01	5270	X	4528	-0-	-742	-0-	4420	2	108	9	N	98	188	1	1	8	87
02	6164	X	6164	-0-	-0-	-0-	6129	2	35	9	N	32	1	8			118
03	6830	X	6830	-0-	-0-	-0-	6794	2	36	9	N	33	1	8			150
*04	5734	X	5734	-0-	-0-	-0-	5563	2	171	9	N	155					305

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	4739	-0-	-1891	-0-	4739	2			N	-0-					108
12	6603	X	4312	-0-	-2291	-0-	4249	2	63	9	N	57					165
01	6603	X	4987	-0-	-1616	-0-	4986	2	1	9	N	1	1	8			165
02	5964	X	4733	-0-	-1231	-0-	4688	2	45	9	N	41	1	8			205
03	5297	X	5297	-0-	-0-	-0-	5246	2	51	9	N	46	186	1			65
04	4830	X	4822	-0-	-8	-0-	4734	2	88	9	N	80					145

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22950	X	17983	-0-	-4967	-0-	460	1	17367	2	N	142	172	1			197
							156	9									
12	23994	X	11639	-0-	-12355	-0-	239	1	11385	2	N	14	194	1			17
							15	9									
01	23994	X	7294	-0-	-16700	-0-	178	1	7039	2	N	70					87
							77	9									
02	20020	X	8581	-0-	-11439	-0-	258	1	8265	2	N	53					140
							58	9									
03	22041	X	7865	-0-	-14176	-0-	257	1	7584	2	N	22					162
							24	9									
04	17970	X	10166	-0-	-7804	-0-	322	1	9693	2	N	137	184	1			115
							151	9									

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13770	X	10348	-0-	-3422	-0-	10246	2	102	9	N	93					233
12	12772	X	12007	-0-	-765	-0-	11932	2	75	9	N	68	183	1			118
01	12772	X	11405	-0-	-1367	-0-	11271	2	134	9	N	122	2	8			238
02	11536	X	10014	-0-	-1522	-0-	9874	2	140	9	N	127	192	1	1	8	172
03	12772	X	11606	-0-	-1166	-0-	11408	2	198	9	N	180	192	1	2	8	158
04	11610	X	10858	-0-	-752	-0-	10752	2	106	9	N	96	194	1	2	8	58

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11700	X	11228	-0-	-472	-0-	11109	2	119	9	N	108	190	1			25
12	11160	X	9174	-0-	-1986	-0-	8899	2	275	9	N	250	188	1			87
01	16257	X	16257	-0-	-0-	-0-	15838	2	419	9	N	381	5	8			463
02	10350	X	10350	-0-	-0-	-0-	10127	2	223	9	N	203	368	1	1	8	297
03	11160	X	11071	-0-	-89	-0-	10860	2	211	9	N	192	381	1	1	8	107
04	10800	X	9841	-0-	-959	-0-	9707	2	134	9	N	122	1	8			228

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4856	X	4856	-0-	-0-	-0-	4827	3	29	9	N	26	181	1	4	8	25
12	7781	X	6454	-0-	-1327	-0-	6450	3	4	9	N	4	4	8			25
01	6439	X	6439	-0-	-0-	-0-	6435	3	4	9	N	4	4	8			25
02	4536	X	4482	-0-	-54	-0-	4480	3	2	9	N	2	2	8			25
03	6448	X	6271	-0-	-177	-0-	6269	3	2	9	N	2	2	8			25
04	6240	X	5510	-0-	-730	-0-	5509	3	1	9	N	1	1	8			25

DOBSON WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2742	X	2742	-0-	-0-	-0-	600	1	2077	2	N	59	203	1			142
							65	9									
12	3539	X	3539	-0-	-0-	-0-	608	1	2878	2	N	48					190
							53	9									
01	4027	X	4027	-0-	-0-	-0-	656	1	3298	2	N	66					256
							73	9									
02	3121	X	3121	-0-	-0-	-0-	576	1	2459	2	N	78					334
							86	9									
03	2296	X	2296	-0-	-0-	-0-	707	1	1545	2	N	40					374
							44	9									
*04	3756	X	3756	-0-	-0-	-0-	673	1	2974	2	N	99	204	1			269
							109	9									

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1861	X	1861	-0-	-0-	-0-	1855	2	6	9	N	5	5	8			240
12	2027	X	2027	-0-	-0-	-0-	2024	2	3	9	N	3	3	8			240
01	1891	X	1853	-0-	-38	-0-	1786	2	67	9	N	61	173	1	5	8	123
02	2088	N	2088	-0-	-0-	-0-	2027	2	61	9	N	55	3	8			175
03	1891	N	1564	-0-	-327	-0-	1538	2	26	9	N	24	1	8			198
*04	1800	N	1184	-0-	-616	-0-	1182	2	2	9	N	2					200

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	20480	X	20480	-0-	-0-	-0-	20041	2	439	9	N	399	183	1	3	8	325
12	47120	X	17982	-0-	-29138	-0-	17819	2	163	9	N	148	374	1	2	8	97
01	47120	X	15375	-0-	-31745	-0-	15136	2	239	9	N	217	194	1	5	8	115
02	31780	X	12708	-0-	-19072	-0-	12548	2	160	9	N	145	3	8			257
03	25017	X	10369	-0-	-14648	-0-	10180	2	189	9	N	172	188	1	1	8	240
*04	20490	X	10330	-0-	-10160	-0-	545	1	9775	2	N	9	2	8			247
							10	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	15917	X	15917	-0-	-0-	-0-	15713	2	204	9	N	185	190	1			216
12	24924	X	15377	-0-	-9547	-0-	15122	2	255	9	N	232	375	1			73
01	24924	X	13317	-0-	-11607	-0-	13196	2	121	9	N	110					183
02	18872	X	11904	-0-	-6968	-0-	11731	2	173	9	N	157					340
03	18020	X	18020	-0-	-0-	-0-	17959	2	61	9	N	55	190	1			205
*04	16087	X	16087	-0-	-0-	-0-	16087	2			N	-0-					205

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14550	X	13334	-0-	-1216	-0-	13037	2	297	9	N	270	192	1	3	8	200
12	14353	X	13351	-0-	-1002	-0-	13220	2	131	9	N	119	122	1	2	8	195
01	14353	X	12230	-0-	-2123	-0-	12113	2	117	9	N	106	4	8			297
02	12684	X	11639	-0-	-1045	-0-	11578	2	61	9	N	55	187	1	1	8	164
03	13764	X	12573	-0-	-1191	-0-	12423	2	150	9	N	136	190	1	1	8	109
04	13320	X	11213	-0-	-2107	-0-	11069	2	144	9	N	131					240

BURRELL WELL #: 104 RRCID -> 240879 COMPL. DATE 06/04/2008 TOTAL DEPTH 16500 PERF.15180 - 16336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1804	N	1804	-0-	-0-	-0-	378	1	1404	2	N	20	5	8			90
							22	9									
12	1023	N	763	-0-	-260	-0-	310	1	445	2	N	7	5	8			92
							8	9									
01	1457	N	76	-0-	-1381	-0-	6	1	68	2	N	2	2	8			92
							2	9									
02	1680	N	517	-0-	-1163	-0-	207	1	309	2	N	1	1	8			92
							1	9									
03	775	N	471	-0-	-304	-0-	83	1	384	2	N	4	4	8			92
							4	9									
*04	739	N	739	-0-	-0-	-0-	490	1	223	2	N	24	2	8			114
							26	9									

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15000	X	13502	-0-	-1498	-0-	13315	2	187	9	N	170	192	1	1	8	175
12	15128	X	13288	-0-	-1840	-0-	13204	2	84	9	N	76	194	1	2	8	55
01	15128	X	13218	-0-	-1910	-0-	12999	2	219	9	N	199	1	8			253
02	12600	X	10966	-0-	-1634	-0-	10679	2	287	9	N	261	185	1	1	8	328
03	20507	X	20507	-0-	-0-	-0-	19955	2	552	9	N	502	381	1	4	8	445
*04	16334	X	16334	-0-	-0-	-0-	16041	2	293	9	N	266	382	1	1	8	328

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11765	X	11765	-0-	-0-	-0-	11561	2	204	9	N	185	194	1	1	8	185
12	12138	X	12138	-0-	-0-	-0-	11822	2	316	9	N	287	374	1	1	8	97
01	12400	X	11171	-0-	-1229	-0-	10904	2	267	9	N	243	2	8			338
02	11200	X	7947	-0-	-3253	-0-	7772	2	175	9	N	159	183	1	2	8	312
03	12400	X	11453	-0-	-947	-0-	11223	2	230	9	N	209	191	1	2	8	328
04	11760	X	9736	-0-	-2024	-0-	9520	2	216	9	N	196	186	1			338

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120	X	8628	-0-	-492	-0-	8627	2	1	9	N	1	1	8			53
12	9109	X	9109	-0-	-0-	-0-	9108	2	1	9	N	1	1	8			53
01	8773	X	8041	-0-	-732	-0-	8039	2	2	9	N	2	2	8			53
02	7924	X	7398	-0-	-526	-0-	7332	2	66	9	N	60	1	8			112
03	8773	X	7927	-0-	-846	-0-	7850	2	77	9	N	70	2	8			180
04	8490	X	7809	-0-	-681	-0-	7731	2	78	9	N	71	181	1			70

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7575	X	7575	-0-	-0-	-0-	7501	2	74	9	N	67	1	8			138
12	5956	X	5956	-0-	-0-	-0-	5905	2	51	9	N	46	1	8			183
01	8336	X	8336	-0-	-0-	-0-	8259	2	77	9	N	70	1	8			252
02	9232	X	9232	-0-	-0-	-0-	9089	2	143	9	N	130	192	1			190
03	9575	X	9575	-0-	-0-	-0-	9422	2	153	9	N	139	194	1			135
*04	8496	X	8496	-0-	-0-	-0-	8361	2	135	9	N	123	180	1			78

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11580	X	9713	-0-	-1867	-0-	9657	2	56	9	N	51	1	8			88
12	11966	X	9446	-0-	-2520	-0-	9336	2	110	9	N	100	1	8			187
01	11966	X	8834	-0-	-3132	-0-	8740	2	94	9	N	85	187	1	3	8	82
02	10696	X	7473	-0-	-3223	-0-	7354	2	119	9	N	108	2	8			188
03	10509	X	8832	-0-	-1677	-0-	8697	2	135	9	N	123	182	1	2	8	127
04	9720	X	9598	-0-	-122	-0-	9453	2	145	9	N	132	1	8			258

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9960	X	8554	-0-	-1406	-0-	8382	2	172	9	N	156	3	8			193
12	10292	X	7278	-0-	-3014	-0-	7206	2	72	9	N	65					258
01	10292	X	7300	-0-	-2992	-0-	7168	2	132	9	N	120	177	1	3	8	198
02	8792	X	7822	-0-	-970	-0-	7727	2	95	9	N	86	2	8			282
03	9734	X	7858	-0-	-1876	-0-	7760	2	98	9	N	89	179	1	2	8	190
04	8550	X	7399	-0-	-1151	-0-	7325	2	74	9	N	67					257

SEEDS 63 WELL #: 2063 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19110	X	17794	-0-	-1316	-0-	17794	2			N	-0-					177
12	19313	X	18003	-0-	-1310	-0-	17947	2	56	9	N	51					228
01	19251	X	17586	-0-	-1665	-0-	17579	2	7	9	N	6	190	1	1	8	43
02	16968	X	15331	-0-	-1637	-0-	15320	2	11	9	N	10					53
03	18693	X	16623	-0-	-2070	-0-	16623	2			N	-0-					53
04	17790	X	16214	-0-	-1576	-0-	16214	2			N	-0-					53

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14280	X	12867	-0-	-1413	-0-	12668	2	199	9	N	181	193	1	1	8	236
12	13764	X	13021	-0-	-743	-0-	12921	2	100	9	N	91	182	1	1	8	144
01	13764	X	12219	-0-	-1545	-0-	11998	2	221	9	N	201	195	1	4	8	146
02	12320	X	10424	-0-	-1896	-0-	10310	2	114	9	N	104	1	8			249
03	13299	X	11360	-0-	-1939	-0-	11134	2	226	9	N	205	371	1	2	8	81
04	12870	X	10742	-0-	-2128	-0-	10582	2	160	9	N	145					226

STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5357	X	5357	-0-	-0-	-0-	5246	2	111	9	N	101	183	1	1	8	60
12	5611	X	4963	-0-	-648	-0-	4963	2			N	-0-					60
01	5611	X	5109	-0-	-502	-0-	5009	2	100	9	N	91	1	8			150
02	5068	X	4519	-0-	-549	-0-	4488	2	31	9	N	28					178
03	5611	X	4974	-0-	-637	-0-	4871	2	103	9	N	94	178	1	1	8	93
04	5370	X	4731	-0-	-639	-0-	4730	2	1	9	N	1	1	8			93

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14970	X	13697	-0-	-1273	-0-	13576	2	121	9	N	110					168
12	14880	X	10472	-0-	-4408	-0-	10405	2	67	9	N	61	177	1			52
01	14880	X	14143	-0-	-737	-0-	14014	2	129	9	N	117	4	8			165
02	13188	X	11190	-0-	-1998	-0-	11170	2	20	9	N	18					183
03	14167	X	11779	-0-	-2388	-0-	11694	2	85	9	N	77	195	1			65
04	13710	X	11536	-0-	-2174	-0-	11362	2	174	9	N	158	1	8			222

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	3089	-0-	-3421	-0-	2979	3	110	9	N	100	7	8			118
12	4185	X	2987	-0-	-1198	-0-	2775	3	212	9	N	193	185	1	3	8	123
01	4185	X	2690	-0-	-1495	-0-	2604	3	86	9	N	78	172	1	4	8	25
02	3556	X	2556	-0-	-1000	-0-	2508	3	48	9	N	44	4	8			65
03	3193	X	2928	-0-	-265	-0-	2788	3	140	9	N	127	5	8			187
*04	3552	X	3552	-0-	-0-	-0-	3489	3	63	9	N	57	183	1	8	8	53

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17520	X	14965	-0-	-2555	-0-	14744	2	221	9	N	201	186	1	2	8	185
12	16740	X	5070	-0-	-11670	-0-	4901	2	169	9	N	154	195	1	2	8	142
01	29301	X	29301	-0-	-0-	-0-	28458	2	843	9	N	766	555	1	5	8	348
02	21505	X	21505	-0-	-0-	-0-	20984	2	521	9	N	474	388	1	1	8	433
03	25382	X	25382	-0-	-0-	-0-	24615	2	767	9	N	697	758	1	2	8	370
*04	17919	X	17919	-0-	-0-	-0-	17542	2	377	9	N	343	373	1	2	8	338

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33150	X	26296	-0-	-6854	-0-	26029	2	267	9	N	243	193	1	2	8	210
12	28520	X	27118	-0-	-1402	-0-	26874	2	244	9	N	222	187	1	3	8	242
01	28520	X	23584	-0-	-4936	-0-	23352	2	232	9	N	211	195	1	1	8	257
02	25760	X	21265	-0-	-4495	-0-	21054	2	211	9	N	192	195	1	1	8	253
03	28520	X	23952	-0-	-4568	-0-	23744	2	208	9	N	189	181	1	1	8	260
04	26310	X	22581	-0-	-3729	-0-	22379	2	202	9	N	184	191	1	1	8	252

STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9240	X	7733	-0-	-1507	-0-	7649	2	84	9	N	76	1	8			225
12	8370	X	7835	-0-	-535	-0-	7704	2	131	9	N	119	187	1			157
01	8370	X	7296	-0-	-1074	-0-	7173	2	123	9	N	112	189	1	2	8	78
02	7476	X	6985	-0-	-491	-0-	6797	2	188	9	N	171	1	8			248
03	8091	X	7498	-0-	-593	-0-	7422	2	76	9	N	69	185	1	2	8	130
04	7740	X	7225	-0-	-515	-0-	7039	2	186	9	N	169	187	1			112

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16906 PERF.14967 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	-0-	-0-	-3240	-0-					N	-0-					115
12	2387	X	-0-	-0-	-2387	-0-					N	-0-					115
01	2387	X	-0-	-0-	-2387	-0-					N	-0-					115
02	1960	X	-0-	-0-	-1960	-0-					N	-0-					115
03	1147	X	-0-	-0-	-1147	-0-					N	-0-					115
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					115

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5051	-0-	-709	-0-	5045	3	6	9	N	5	5	8			143
12	5673	X	4483	-0-	-1190	-0-	4393	3	90	9	N	82	187	1	8	8	30
01	5580	X	4166	-0-	-1414	-0-	4157	3	9	9	N	8	8	8			30
02	4760	X	3704	-0-	-1056	-0-	3583	3	121	9	N	110	6	8			134
03	5208	X	3857	-0-	-1351	-0-	3850	3	7	9	N	6	6	8			134
04	5040	X	3911	-0-	-1129	-0-	3750	3	161	9	N	146	191	1	2	8	87

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9990	X	7718	-0-	-2272	-0-	809	1	6848	2	N	55					190
							61	9									
12	10013	X	7139	-0-	-2874	-0-	945	1	6113	2	N	74					264
							81	9									
01	10199	X	6165	-0-	-4034	-0-	737	1	5415	2	N	12					276
							13	9									
02	9212	X	6688	-0-	-2524	-0-	772	1	5913	2	N	3					279
							3	9									
03	10757	X	8347	-0-	-2410	-0-	746	1	7516	2	N	77	204	1			152
							85	9									
*04	9002	X	9002	-0-	-0-	-0-	863	1	8014	2	N	114	203	1			63
							125	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41746	X	41746	-0-	-0-	-0-	1069 267	1 9	40410	2	N	243	190	1			188
12	45570	X	41323	-0-	-4247	-0-	846 116	1 9	40361	2	N	105					293
01	45570	X	40796	-0-	-4774	-0-	999 222	1 9	39575	2	N	202	193	1			302
02	41160	X	35971	-0-	-5189	-0-	1086 158	1 9	34727	2	N	144	394	1			52
03	44444	X	44444	-0-	-0-	-0-	1446 262	1 9	42736	2	N	238	193	1			97
04	41760	X	36058	-0-	-5702	-0-	1156 157	1 9	34745	2	N	143					240

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4270	-0-	-320	-0-	4270	2			N	-0-					160
12	4805	X	4290	-0-	-515	-0-	4212	2	78	9	N	71	189	1			42
01	4805	X	4175	-0-	-630	-0-	4175	2			N	-0-					42
02	4340	X	3763	-0-	-577	-0-	3763	2			N	-0-					42
03	4526	X	3956	-0-	-570	-0-	3956	2			N	-0-					42
04	4260	X	4126	-0-	-134	-0-	4126	2			N	-0-					42

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10380	X	9871	-0-	-509	-0-	9869	2	2	9	N	2	2	8			72
12	10726	X	9346	-0-	-1380	-0-	9190	2	156	9	N	142	1	8			213
01	10726	X	6116	-0-	-4610	-0-	6090	2	26	9	N	24					237
02	9324	X	8650	-0-	-674	-0-	8522	2	128	9	N	116	1	8			352
03	10323	X	9587	-0-	-736	-0-	9413	2	174	9	N	158	179	1	1	8	330
04	9870	X	6508	-0-	-3362	-0-	6367	2	141	9	N	128	181	1			277

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11910	X	8837	-0-	-3073	-0-	8830	3	7	9	N	6	6	8			82
12	10869	X	10869	-0-	-0-	-0-	10865	3	4	9	N	4	4	8			82
01	9783	X	9783	-0-	-0-	-0-	9775	3	8	9	N	7	7	8			82
02	9753	X	9753	-0-	-0-	-0-	9749	3	4	9	N	4	3	8			83
03	10431	X	10431	-0-	-0-	-0-	10431	3			N	-0-					83
*04	9887	X	9887	-0-	-0-	-0-	9887	3			N	-0-					83

SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19380	X	14001	-0-	-5379	-0-	358 122	1 9	13521	2	N	111	183	1			60
12	19158	X	12429	-0-	-6729	-0-	254 81	1 9	12094	2	N	74					134
01	19158	X	10099	-0-	-9059	-0-	249 3	1 9	9847	2	N	3					137
02	15288	X	8942	-0-	-6346	-0-	268 97	1 9	8577	2	N	88	191	1			34
03	15190	X	12994	-0-	-2196	-0-	420 169	1 9	12405	2	N	154					188
04	14010	X	8999	-0-	-5011	-0-	287 72	1 9	8640	2	N	65	186	1			67

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH WELL #: 102 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	935	N	935	-0-	-0-	-0-	715	2	220	9	N	200	203	1			204
12	870	N	870	-0-	-0-	-0-	870	2			N	-0-					204
01	907	N	907	-0-	-0-	-0-	907	2			N	-0-					204
02	860	N	860	-0-	-0-	-0-	860	2			N	-0-					204
03	1013	N	1013	-0-	-0-	-0-	903	2	110	9	N	100					304
*04	870	N	870	-0-	-0-	-0-	837	2	33	9	N	30	205	1			129

DOBSON WELL #: 301 RRCID -> 249391 COMPL. DATE 01/02/2009 TOTAL DEPTH 13545 PERF.12467 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	-0-	-0-	-810	-0-					N	3	203	1			107
12	837	X	-0-	-0-	-837	-0-					N	-0-					107
01	837	X	-0-	-0-	-837	-0-					N	-0-					107
02	756	X	-0-	-0-	-756	-0-					N	-0-					107
03	310	X	-0-	-0-	-310	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107

DOBSON WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3192	X	3192	-0-	-0-	-0-	850	1	2229	2	N	103	202	1			210
							113	9									
12	2539	X	2539	-0-	-0-	-0-	701	1	1837	2	N	1	181	1			30
							1	9									
01	2473	X	2473	-0-	-0-	-0-	583	1	1789	2	N	92					122
							101	9									
02	2450	X	2450	-0-	-0-	-0-	743	1	1654	2	N	48					170
							53	9									
03	2874	X	2874	-0-	-0-	-0-	868	1	1936	2	N	64					234
							70	9									
*04	2674	X	2674	-0-	-0-	-0-	850	1	1710	2	N	104	204	1			134
							114	9									

DOBSON RANCH WELL #: 202 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1308	-0-	-72	-0-	1307	2	1	9	N	1	195	1			53
12	1488	N	1245	-0-	-243	-0-	1245	2			N	-0-					53
01	1116	N	936	-0-	-180	-0-	936	2			N	-0-					53
02	1390	N	1390	-0-	-0-	-0-	1272	2	118	9	N	107					160
03	1240	N	1057	-0-	-183	-0-	1057	2			N	-0-					160
*04	1276	N	1276	-0-	-0-	-0-	1246	2	30	9	N	27					187

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	38963	X	38963	-0-	-0-	-0-	38058	2	905	9	N	823	570	1	2	8	297
12	86769	X	34854	-0-	-51915	-0-	34063	2	791	9	N	719	756	1	4	8	256
01	86769	X	30786	-0-	-55983	-0-	30109	2	677	9	N	615	564	1	2	8	305
02	57820	X	23267	-0-	-34553	-0-	22763	2	504	9	N	458	386	1	3	8	374
03	50995	X	24393	-0-	-26602	-0-	23947	2	446	9	N	405	544	1	4	8	231
04	38970	X	24356	-0-	-14614	-0-	23833	2	523	9	N	475	385	1	3	8	318

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 18 WELL #: 1318 H RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32550	X	30736	-0-	-1814	-0-	612	1	29678	2	N	405	375	1	16	8	204
							446	9									
12	30595	X	30595	-0-	-0-	-0-	599	1	29556	2	N	400	367	1	8	8	229
							440	9									
01	31231	X	31231	-0-	-0-	-0-	565	1	30191	2	N	432	192	1	4	8	465
							475	9									
02	27580	X	26506	-0-	-1074	-0-	537	1	25536	2	N	394	546	1	1	8	312
							433	9									
03	30535	X	29968	-0-	-567	-0-	577	1	28899	2	N	447	562	1	7	8	190
							492	9									
*04	29550	X	1125	-0-	-28425	-0-	676	1	449	9	N	408	188	1	3	8	407

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

11	16650	X	13215	-0-	-3435	-0-	830	1	12304	2	N	74	2	8			129
							81	9									
12	15779	X	13488	-0-	-2291	-0-	878	1	12504	2	N	96	197	1	2	8	26
							106	9									
01	15779	X	15129	-0-	-650	-0-	878	1	14249	2	N	2	2	8			26
							2	9									
02	14056	X	13230	-0-	-826	-0-	765	1	12282	2	N	166	2	8			190
							183	9									
03	15469	X	12671	-0-	-2798	-0-	775	1	11809	2	N	79	189	1	3	8	77
							87	9									
04	14640	X	14225	-0-	-415	-0-	850	1	13226	2	N	135	2	8			210
							149	9									

STILES 3 WELL #: 1803H RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

11	50700	X	37853	-0-	-12847	-0-	37035	2	818	9	N	744	548	1	6	8	461
12	48949	X	37100	-0-	-11849	-0-	36354	2	746	9	N	678	767	1	3	8	369
01	48887	X	34757	-0-	-14130	-0-	34040	2	717	9	N	652	573	1	3	8	445
02	42532	X	30279	-0-	-12253	-0-	29604	2	675	9	N	614	368	1	2	8	689
03	42997	X	31377	-0-	-11620	-0-	30680	2	697	9	N	634	934	1	7	8	382
04	37860	X	27362	-0-	-10498	-0-	422	1	26321	2	N	563	569	1	5	8	371
							619	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36840	X	34475	-0-	-2365	-0-	850 980	1 9	32645	2	N	891	771	1	8	8	299
12	34441	X	33910	-0-	-531	-0-	878 972	1 9	32060	2	N	884	782	1	4	8	397
01	34441	X	31892	-0-	-2549	-0-	878 785	1 9	30229	2	N	714	746	1	2	8	363
02	31108	X	26567	-0-	-4541	-0-	715 702	1 9	25150	2	N	638	791	1	1	8	209
03	34441	X	29896	-0-	-4545	-0-	843 770	1 9	28283	2	N	700	590	1	5	8	314
04	33330	X	27658	-0-	-5672	-0-	819 625	1 9	26214	2	N	568	579	1	3	8	300

BARTZ 19 WELL #: 1519H RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43170	X	36411	-0-	-6759	-0-	850 605	1 9	34956	2	N	550	572	1	5	8	162
12	40765	X	34075	-0-	-6690	-0-	812 492	1 9	32771	2	N	447	378	1	4	8	227
01	40765	X	33856	-0-	-6909	-0-	588 497	1 9	32771	2	N	452	187	1	2	8	490
02	36820	X	29860	-0-	-6960	-0-	700 399	1 9	28761	2	N	363	382	1	1	8	470
03	38564	X	32515	-0-	-6049	-0-	878 494	1 9	31143	2	N	449	750	1	2	8	167
04	36420	X	20859	-0-	-15561	-0-	596 358	1 9	19905	2	N	325	187	1	2	8	303

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30150	X	25257	-0-	-4893	-0-	826 464	1 9	23967	2	N	422	553	1	2	8	87
12	27559	X	25192	-0-	-2367	-0-	784 487	1 9	23921	2	N	443	184	1	2	8	344
01	27559	X	24075	-0-	-3484	-0-	782 487	1 9	22806	2	N	443	376	1	1	8	410
02	24892	X	21235	-0-	-3657	-0-	793 385	1 9	20057	2	N	350	376	1	2	8	382
03	26288	X	22573	-0-	-3715	-0-	870 461	1 9	21242	2	N	419	556	1	5	8	240
04	25260	X	21289	-0-	-3971	-0-	820 460	1 9	20009	2	N	418	376	1	3	8	279

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	X	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 SL WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222146	X	222146	-0-	-0-	-0-	3603 7410	1 9	211133	2	N	6736	6962	1	10	8	1050
12	215729	X	215729	-0-	-0-	-0-	3409 6626	1 9	205694	2	N	6024	5349	1	9	8	1716
01	181908	X	181908	-0-	-0-	-0-	3195 5394	1 9	173319	2	N	4904	4963	1	10	8	1647
02	164344	X	164344	-0-	-0-	-0-	3061 4495	1 9	156788	2	N	4086	4192	1	5	8	1536
03	173087	X	173087	-0-	-0-	-0-	3121 4984	1 9	164982	2	N	4531	4677	1	10	8	1380
*04	149450	X	149450	-0-	-0-	-0-	2788 4327	1 9	142335	2	N	3934	3984	1	6	8	1324

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

11	26070	X	19746	-0-	-6324	-0-	850 403	1 9	18493	2	N	366	382	1	1	8	190
12	21173	X	19389	-0-	-1784	-0-	878 498	1 9	18013	2	N	453	186	1	1	8	456
01	21173	X	18873	-0-	-2300	-0-	788 374	1 9	17711	2	N	340	565	1	3	8	228
02	19124	X	17501	-0-	-1623	-0-	769 613	1 9	16119	2	N	557	372	1			413
03	21173	X	19739	-0-	-1434	-0-	781 496	1 9	18462	2	N	451	572	1	2	8	290
04	19740	X	19569	-0-	-171	-0-	773 231	1 9	18565	2	N	210	188	1	2	8	310

DOBSON RANCH WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

11	37170	X	29797	-0-	-7373	-0-	29190	2	607	9	N	552	608	1			276
12	35154	X	29672	-0-	-5482	-0-	29050	2	622	9	N	565	617	1			224
01	35154	X	28032	-0-	-7122	-0-	27506	2	526	9	N	478	203	1			499
02	30184	X	22009	-0-	-8175	-0-	21430	2	579	9	N	526	407	1			618
03	30783	X	26071	-0-	-4712	-0-	25480	2	591	9	N	537	814	1			341
04	29790	X	23955	-0-	-5835	-0-	23524	2	431	9	N	392	407	1			326

WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

11	33870	X	25762	-0-	-8108	-0-	850 618	1 9	24294	2	N	562	358	1			332
12	29574	X	25726	-0-	-3848	-0-	850 635	1 9	24241	2	N	577	759	1			150
01	29574	X	25093	-0-	-4481	-0-	845 372	1 9	23876	2	N	338	189	1			299
02	26712	X	19560	-0-	-7152	-0-	736 408	1 9	18416	2	N	371	183	1			487
03	28489	X	22755	-0-	-5734	-0-	878 679	1 9	21198	2	N	617	952	1			152
04	25770	X	22271	-0-	-3499	-0-	850 529	1 9	20892	2	N	481	356	1			277

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50460	X	37871	-0-	-12589	-0-	37090	2	781	9	N	710	556	1	1	8	362
12	43710	X	43710	-0-	-0-	-0-	42881	2	829	9	N	754	763	1	1	8	352
01	44008	X	44008	-0-	-0-	-0-	43429	2	579	9	N	526	376	1	4	8	498
02	37128	X	23728	-0-	-13400	-0-	23322	2	406	9	N	369	381	1	2	8	484
03	41106	X	32047	-0-	-9059	-0-	31143	2	904	9	N	822	949	1	4	8	353
04	39780	X	25494	-0-	-14286	-0-	24901	2	593	9	N	539	379	1	2	8	511

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

11	14370	X	4803	-0-	-9567	-0-	275	1	4227	2	N	274	196	1			345
							301	9									
12	13516	X	8000	-0-	-5516	-0-	837	1	6676	2	N	443	558	1			230
							487	9									
01	9509	X	9509	-0-	-0-	-0-	857	1	8050	2	N	547	378	1			399
							602	9									
02	8014	X	8014	-0-	-0-	-0-	681	1	6875	2	N	416	567	1			248
							458	9									
03	9843	X	9843	-0-	-0-	-0-	878	1	8398	2	N	515	560	1			203
							567	9									
04	9210	X	9066	-0-	-144	-0-	814	1	7765	2	N	443	379	1			267
							487	9									

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

11	37590	X	30017	-0-	-7573	-0-	29328	2	689	9	N	626	564	1			419
12	36511	X	36511	-0-	-0-	-0-	35630	2	881	9	N	801	936	1			284
01	33170	X	31277	-0-	-1893	-0-	30489	2	788	9	N	716	568	1			432
02	29876	X	24176	-0-	-5700	-0-	23569	2	607	9	N	552	352	1			632
03	33170	X	27647	-0-	-5523	-0-	26928	2	719	9	N	654	1133	1			153
04	32100	X	26111	-0-	-5989	-0-	25397	2	714	9	N	649	561	1			241

BARTZ 19 WELL #: 1619H RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

11	35400	X	28753	-0-	-6647	-0-	839	1	27319	2	N	541	377	1	8	8	345
							595	9									
12	31620	X	26614	-0-	-5006	-0-	784	1	25290	2	N	491	383	1	5	8	448
							540	9									
01	31620	X	20810	-0-	-10810	-0-	595	1	19756	2	N	417	391	1	2	8	472
							459	9									
02	28560	X	21571	-0-	-6989	-0-	709	1	20465	2	N	361	373	1	2	8	458
							397	9									
03	30659	X	25732	-0-	-4927	-0-	819	1	24235	2	N	616	746	1	5	8	323
							678	9									
*04	28740	X	18134	-0-	-10606	-0-	609	1	17176	2	N	317	379	1	2	8	259
							349	9									

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

11	38970	X	32327	-0-	-6643	-0-	850	1	30973	2	N	458	549	1	2	8	290
							504	9									
12	35619	X	32495	-0-	-3124	-0-	765	1	31192	2	N	489	370	1	1	8	408
							538	9									
01	35619	X	31988	-0-	-3631	-0-	826	1	30652	2	N	464	194	1	2	8	676
							510	9									
02	32172	X	27734	-0-	-4438	-0-	726	1	26661	2	N	315	579	1	2	8	410
							347	9									
03	34193	X	30361	-0-	-3832	-0-	878	1	28941	2	N	493	373	1	5	8	525
							542	9									
04	32340	X	28746	-0-	-3594	-0-	850	1	27301	2	N	541	740	1	4	8	322
							595	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31380	X	25186	-0-	-6194	-0-	850	1	23859	2	N	434	376	1	5	8	291
							477	9									
12	28210	X	24830	-0-	-3380	-0-	873	1	23498	2	N	417	547	1	6	8	155
							459	9									
01	28210	X	24011	-0-	-4199	-0-	878	1	22639	2	N	449	190	1	1	8	413
							494	9									
02	25480	X	20245	-0-	-5235	-0-	706	1	19139	2	N	364	388	1	1	8	388
							400	9									
03	26908	X	22686	-0-	-4222	-0-	874	1	21363	2	N	408	573	1	4	8	219
							449	9									
04	25200	X	19279	-0-	-5921	-0-	661	1	18265	2	N	321	386	1	2	8	152
							353	9									

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38940	X	29110	-0-	-9830	-0-	850	1	27395	2	N	786	563	1	1	8	671
							865	9									
12	31651	X	29684	-0-	-1967	-0-	868	1	27921	2	N	814	778	1			707
							895	9									
01	31651	X	28059	-0-	-3592	-0-	873	1	26172	2	N	922	964	1			665
							1014	9									
02	28588	X	24779	-0-	-3809	-0-	793	1	23151	2	N	759	586	1	1	8	837
							835	9									
03	30070	X	25788	-0-	-4282	-0-	821	1	24114	2	N	775	1147	1	2	8	463
							853	9									
04	29100	X	23873	-0-	-5227	-0-	850	1	22245	2	N	707	571	1	3	8	596
							778	9									

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96150	X	72977	-0-	-23173	-0-	70685	2	2292	9	N	2084	1937	1	11	8	510
12	91047	X	71552	-0-	-19495	-0-	69321	2	2231	9	N	2028	2334	1	9	8	195
01	88970	X	67927	-0-	-21043	-0-	65972	2	1955	9	N	1777	1743	1	9	8	220
02	75600	X	57865	-0-	-17735	-0-	56003	2	1862	9	N	1693	1587	1	7	8	319
03	79577	X	61577	-0-	-18000	-0-	59789	2	1788	9	N	1625	1569	1	9	8	366
04	72990	X	57023	-0-	-15967	-0-	55403	2	1620	9	N	1473	1569	1	6	8	264

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45120	X	34815	-0-	-10305	-0-	33616	2	1199	9	N	1090	1133	1	6	8	283
12	40889	X	32615	-0-	-8274	-0-	31525	2	1090	9	N	991	968	1	7	8	299
01	40889	X	26224	-0-	-14665	-0-	25232	2	992	9	N	902	976	1	6	8	219
02	36932	X	7122	-0-	-29810	-0-	6865	2	257	9	N	234	2	8			451
03	35991	X	16050	-0-	-19941	-0-	15422	2	628	9	N	571	781	1	8	8	233
04	34830	X	20065	-0-	-14765	-0-	425	1	18880	2	N	691	764	1	8	8	152
							760	9									

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42660	X	35228	-0-	-7432	-0-	817	1	33228	2	N	1075	950	1	3	8	474
							1183	9									
12	39029	X	33965	-0-	-5064	-0-	787	1	32063	2	N	1014	960	1	2	8	526
							1115	9									
01	39029	X	30919	-0-	-8110	-0-	773	1	29203	2	N	857	772	1	7	8	604
							943	9									
02	34188	X	26066	-0-	-8122	-0-	684	1	24451	2	N	846	767	1	4	8	679
							931	9									
03	36394	X	27664	-0-	-8730	-0-	801	1	25976	2	N	806	1162	1	2	8	321
							887	9									
04	35220	X	25461	-0-	-9759	-0-	814	1	23822	2	N	750	767	1	2	8	302
							825	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 16 WELL #: 1116H RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79470	X	57752	-0-	-21718	-0-	56879	2	873	9	N	794	759	1	5	8	446
12	70990	X	56563	-0-	-14427	-0-	55673	2	890	9	N	809	757	1	2	8	496
01	70990	X	60967	-0-	-10023	-0-	60035	2	932	9	N	847	763	1	6	8	574
02	60452	X	50879	-0-	-9573	-0-	50064	2	815	9	N	741	744	1	6	8	565
03	62186	X	57052	-0-	-5134	-0-	56016	2	1036	9	N	942	1121	1	6	8	380
04	59010	X	53439	-0-	-5571	-0-	52630	2	809	9	N	735	574	1	6	8	535

WEATHERLY WELL #: 401H RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76860	X	41588	-0-	-35272	-0-	40367	2	1221	9	N	1110	1137	1	1	8	366
12	53878	X	39326	-0-	-14552	-0-	38087	2	1239	9	N	1126	1143	1			349
01	53878	X	38215	-0-	-15663	-0-	37131	2	1084	9	N	985	774	1			560
02	47796	X	29324	-0-	-18472	-0-	28532	2	792	9	N	720	770	1			510
03	47678	X	36757	-0-	-10921	-0-	35610	2	1147	9	N	1043	1148	1			405
04	41580	X	30034	-0-	-11546	-0-	28987	2	1047	9	N	952	767	1			590

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97544	X	97544	-0-	-0-	-0-	623	1	94954	2	N	1788	1669	1	40	8	428
							1967	9									
12	98974	X	98974	-0-	-0-	-0-	598	1	96448	2	N	1753	1673	1	18	8	490
							1928	9									
01	95358	X	95358	-0-	-0-	-0-	576	1	92897	2	N	1714	1892	1	2	8	310
							1885	9									
02	81897	X	81897	-0-	-0-	-0-	563	1	79651	2	N	1530	1612	1	11	8	217
							1683	9									
03	89656	X	89656	-0-	-0-	-0-	644	1	87223	2	N	1626	1325	1	16	8	502
							1789	9									
*04	80621	X	80621	-0-	-0-	-0-	615	1	78466	2	N	1400	1495	1	12	8	395
							1540	9									

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113700	X	85286	-0-	-28414	-0-	82796	2	2490	9	N	2264	2316	1	11	8	414
12	110608	X	83192	-0-	-27416	-0-	80915	2	2277	9	N	2070	2095	1	12	8	377
01	103726	X	79082	-0-	-24644	-0-	76881	2	2201	9	N	2001	2191	1	12	8	175
02	87920	X	69234	-0-	-18686	-0-	67365	2	1869	9	N	1699	1636	1	10	8	228
03	92752	X	73257	-0-	-19495	-0-	71321	2	1936	9	N	1760	1706	1	10	8	272
04	85290	X	68007	-0-	-17283	-0-	66199	2	1808	9	N	1644	1651	1	7	8	258

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76710	X	58414	-0-	-18296	-0-	56501	2	1913	9	N	1739	1934	1	5	8	427
12	71579	X	45299	-0-	-26280	-0-	43797	2	1502	9	N	1365	1346	1	2	8	444
01	69006	X	46886	-0-	-22120	-0-	45450	2	1436	9	N	1305	1155	1	9	8	585
02	58212	X	38530	-0-	-19682	-0-	37195	2	1335	9	N	1214	988	1	4	8	807
03	60357	X	36866	-0-	-23491	-0-	35597	2	1269	9	N	1154	1564	1			397
04	58410	X	29891	-0-	-28519	-0-	28932	2	959	9	N	872	961	1			308

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4039	-0-	-821	-0-	3890	2	149	9	N	135	179	1			165
12	4867	X	3853	-0-	-1014	-0-	3745	2	108	9	N	98					263
01	4774	X	3577	-0-	-1197	-0-	3425	2	152	9	N	138	191	1			210
02	4312	X	3087	-0-	-1225	-0-	2969	2	118	9	N	107					317
03	4402	X	3029	-0-	-1373	-0-	2894	2	135	9	N	123					440
04	4050	X	2903	-0-	-1147	-0-	2793	2	110	9	N	100	173	1			367

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25191	X	25191	-0-	-0-	-0-	24523	2	668	9	N	607	760	1	1	8	221
12	40052	X	32969	-0-	-7083	-0-	32301	2	668	9	N	607	384	1	2	8	442
01	36270	X	9240	-0-	-27030	-0-	141	1	8930	2	N	154	386	1	3	8	207
							169	9									
02	29848	X	20074	-0-	-9774	-0-	726	1	18878	2	N	427	183	1	4	8	447
							470	9									
03	32984	X	8342	-0-	-24642	-0-	430	1	7624	2	N	262	573	1	4	8	132
							288	9									
*04	31920	X	4128	-0-	-27792	-0-	699	1	3326	2	N	94	2	8			224
							103	9									

DOBSON WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	34090	-0-	34090	2091400	661	1	33230	2	N	181	193	1			471
							199	9									
12	0	W	33165	-0-	33165	2124565	576	1	32354	2	N	214	384	1			301
							235	9									
01	2152078	X	27513	-0-	-2124565	-0-	468	1	26197	2	N	771	766	1			306
							848	9									
02	35924	X	23771	-0-	-12153	-0-	485	1	22543	2	N	675	388	1			593
							743	9									
03	36487	X	29281	-0-	-7206	-0-	602	1	27817	2	N	784	918	1			459
							862	9									
04	34080	X	25944	-0-	-8136	-0-	585	1	24532	2	N	752	573	1			638
							827	9									

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	22788	-0-	22788	563200	673	1	21308	2	N	734	384	1			530
							807	9									
12	0	W	21192	-0-	21192	584392	685	1	19726	2	N	710	955	1			285
							781	9									
01	0	W	23012	-0-	23012	607404	684	1	21565	2	N	694	569	1			410
							763	9									
02	0	W	17821	-0-	17821	625225	561	1	16666	2	N	540	561	1			389
							594	9									
03	647421	X	22196	-0-	-625225	-0-	672	1	20823	2	N	637	746	1			280
							701	9									
04	22800	X	20169	-0-	-2631	-0-	660	1	18807	2	N	638	753	1			165
							702	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	40042	-0-	40042	2048638	388 975	1 9	38679	2	N	886	560	1			570
12	14B2 EXT		40364	-0-	40364	2089002	393 1174	1 9	38797	2	N	1067	1316	1			321
01	14B2 EXT		39026	-0-	39026	2128028	405 1074	1 9	37547	2	N	976	761	1			536
02	14B DENY		34529	-0-	34529	2162557	331 870	1 9	33328	2	N	791	754	1			573
03	2199523	X	36966	-0-	-2162557	-0-	409 1110	1 9	35447	2	N	1009	1328	1			254
04	40050	X	33791	-0-	-6259	-0-	394 1035	1 9	32362	2	N	941	929	1			266

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

11	276180	X	87401	-0-	-188779	-0-	85267	2	2134	9	N	1940	2002	1	4	8	181
12	285386	X	81949	-0-	-203437	-0-	79910	2	2039	9	N	1854	1823	1	7	8	205
01	100905	X	68303	-0-	-32602	-0-	66579	2	1724	9	N	1567	1488	1	4	8	280
02	81564	X	54111	-0-	-27453	-0-	52921	2	1190	9	N	1082	1279	1	5	8	78
03	90303	X	62691	-0-	-27612	-0-	61051	2	1640	9	N	1491	1287	1	7	8	275
04	87390	X	47641	-0-	-39749	-0-	46494	2	1147	9	N	1043	1107	1	6	8	205

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	170760	X	41772	-0-	-128988	-0-	1887 1327	1 9	38558	2	N	1206	1092	1	11	8	408
12	176452	X	42904	-0-	-133548	-0-	1683 1296	1 9	39925	2	N	1178	1100	1	6	8	480
01	39412	X	39412	-0-	-0-	-0-	1609 1161	1 9	36642	2	N	1055	1098	1	2	8	435
02	46648	X	31653	-0-	-14995	-0-	1622 927	1 9	29104	2	N	843	915	1	4	8	359
03	45756	X	36354	-0-	-9402	-0-	895 1158	1 9	34301	2	N	1053	1102	1	6	8	304
*04	41760	X	32833	-0-	-8927	-0-	851 1010	1 9	30972	2	N	918	725	1	4	8	493

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

11	0	Z	43590	-0-	43590	1761794	42146	2	1444	9	N	1313	1709	1			208
12	0	Z	44060	-0-	44060	1805854	42709	2	1351	9	N	1228	933	1			503
01	1847887	X	42033	-0-	-1805854	-0-	40636	2	1397	9	N	1270	1527	1			246
02	32871	X	32871	-0-	-0-	-0-	31894	2	977	9	N	888	764	1			370
03	40505	X	40505	-0-	-0-	-0-	39256	2	1249	9	N	1135	1130	1			375
04	43590	X	35087	-0-	-8503	-0-	34025	2	1062	9	N	965	1127	1			213

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON WELL #: 6HC RRCID -> 265397 COMPL. DATE 06/10/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	15725	-0-	15725	701806	1519	1	13586	2	N	564	191	1			613
							620	9									
12	0	Z	12927	-0-	12927	714733	1422	1	10901	2	N	549	773	1			389
							604	9									
01	726931	X	12198	-0-	-714733	-0-	1519	1	10096	2	N	530	560	1			359
							583	9									
02	9076	X	9076	-0-	-0-	-0-	1274	1	7323	2	N	435	385	1			409
							479	9									
03	11574	X	11574	-0-	-0-	-0-	1559	1	9516	2	N	454	572	1			291
							499	9									
04	15720	X	10688	-0-	-5032	-0-	1469	1	8739	2	N	436	378	1			349
							480	9									

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

11	121500	X	40280	-0-	-81220	-0-	38393	2	1887	9	N	1715	1706	1			379
12	125550	X	40078	-0-	-85472	-0-	38498	2	1580	9	N	1436	1515	1			300
01	125550	X	21763	-0-	-103787	-0-	20882	2	881	9	N	801	761	1			340
02	42812	X	15315	-0-	-27497	-0-	14646	2	669	9	N	608	375	1			573
03	44485	X	19895	-0-	-24590	-0-	1	1	19007	2	N	806	1110	1			269
							887	9									
04	40290	X	22588	-0-	-17702	-0-	21553	2	1035	9	N	941	940	1			270

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

11	298200	X	62373	-0-	-235827	-0-	60678	2	1695	9	N	1541	1501	1			396
12	308140	X	60645	-0-	-247495	-0-	58987	2	1658	9	N	1507	1507	1			396
01	308140	X	56981	-0-	-251159	-0-	55330	2	1651	9	N	1501	1536	1			361
02	64064	X	46717	-0-	-17347	-0-	45452	2	1265	9	N	1150	939	1			572
03	67859	X	52059	-0-	-15800	-0-	50604	2	1455	9	N	1323	1510	1			385
04	62370	X	47502	-0-	-14868	-0-	46084	2	1418	9	N	1289	1148	1			526

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 04/13/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

11	106290	X	47528	-0-	-58762	-0-	45890	2	1638	9	N	1489	1351	1	5	8	375
12	109833	X	46249	-0-	-63584	-0-	44629	2	1620	9	N	1473	1334	1	3	8	511
01	109833	X	42078	-0-	-67755	-0-	40735	2	1343	9	N	1221	1535	1	1	8	196
02	48832	X	32945	-0-	-15887	-0-	31912	2	1033	9	N	939	783	1	1	8	351
03	52049	X	37642	-0-	-14407	-0-	36378	2	1264	9	N	1149	1346	1	4	8	150
04	47520	X	35074	-0-	-12446	-0-	34004	2	1070	9	N	973	574	1	2	8	547

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

11	192540	X	46369	-0-	-146171	-0-	248	1	45009	2	N	1011	948	1	1	8	414
							1112	9									
12	198958	X	54706	-0-	-144252	-0-	45	1	53419	2	N	1129	769	1			774
							1242	9									
01	198958	X	52459	-0-	-146499	-0-	51243	2	1216	9	N	1105	1575	1	1	8	303
02	68320	X	42232	-0-	-26088	-0-	41189	2	1043	9	N	948	786	1	2	8	463
03	68789	X	40255	-0-	-28534	-0-	39202	2	1053	9	N	957	1188	1	2	8	230
*04	52950	X	42569	-0-	-10381	-0-	41623	2	946	9	N	860	788	1	5	8	297

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257370	X	48098	-0-	-209272	-0-	192	1	46334	2	N	1429	1530	1	4	8	483
							1572	9									
12	265949	X	79165	-0-	-186784	-0-	55	1	76719	2	N	2174	1910	1	1	8	746
							2391	9									
01	265949	X	74149	-0-	-191800	-0-	71829	2	2320	9	N	2109	2338	1	18	8	499
02	104552	X	61164	-0-	-43388	-0-	59290	2	1874	9	N	1704	1586	1	7	8	610
03	108438	X	62411	-0-	-46027	-0-	60435	2	1976	9	N	1796	1953	1	6	8	447
*04	76620	X	55717	-0-	-20903	-0-	54044	2	1673	9	N	1521	1374	1	3	8	591

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	163667	-0-	163667	1161561	570	1	157599	2	N	4998	5227	1	15	8	114
							5498	9									
12	0	Z	149449	-0-	149449	1311010	625	1	144062	2	N	4329	4184	1	9	8	250
							4762	9									
01	0	Z	128752	-0-	128752	1439762	584	1	124227	2	N	3583	3517	1	8	8	308
							3941	9									
02	1528805	X	89043	-0-	-1439762	-0-	257	1	85999	2	N	2534	2713	1	4	8	125
							2787	9									
03	92378	X	92378	-0-	-0-	-0-	90077	2	2301	9	N	2092	1951	1	10	8	256
*04	118410	X	81675	-0-	-36735	-0-	79339	2	2336	9	N	2124	2100	1	8	8	272

MOORE 62 WELL #: 5H RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	95066	-0-	95066	898169	307	1	90095	2	N	4240	4123	1			521
							4664	9									
12	0	W	90584	-0-	90584	988753	336	1	85873	2	N	3977	4060	1			438
							4375	9									
01	1069305	X	80552	-0-	-988753	-0-	309	1	76485	2	N	3416	3617	1			237
							3758	9									
02	64192	X	64192	-0-	-0-	-0-	289	1	60973	2	N	2664	2603	1			298
							2930	9									
03	108717	X	66906	-0-	-41811	-0-	585	1	63629	2	N	2447	2592	1			153
							2692	9									
04	95070	X	59691	-0-	-35379	-0-	568	1	56491	2	N	2393	2069	1			477
							2632	9									

DOBSON RANCH WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57000	X	10332	-0-	-46668	-0-	1258	1	8549	2	N	477	191	1			538
							525	9									
12	58900	X	13776	-0-	-45124	-0-	1492	1	11700	2	N	531	576	1			493
							584	9									
01	58900	X	13287	-0-	-45613	-0-	1256	1	11456	2	N	523	767	1			249
							575	9									
02	17192	X	13019	-0-	-4173	-0-	842	1	11783	2	N	358	195	1			412
							394	9									
03	11811	X	11442	-0-	-369	-0-	1244	1	9660	2	N	489	544	1			357
							538	9									
04	13320	X	9052	-0-	-4268	-0-	826	1	7868	2	N	325	383	1			299
							358	9									

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	69686	-0-	69686	496910	67759	2	1927	9	N	1752	1515	1			588
12	0	W	65456	-0-	65456	562366	63668	2	1788	9	N	1625	1520	1			693
01	622409	X	60043	-0-	-562366	-0-	58353	2	1690	9	N	1536	1729	1			500
02	88648	X	48646	-0-	-40002	-0-	47319	2	1327	9	N	1206	1146	1			560
03	81096	X	54373	-0-	-26723	-0-	52812	2	1561	9	N	1419	1499	1			480
04	69690	X	48162	-0-	-21528	-0-	46731	2	1431	9	N	1301	1328	1			453

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BARTZ 19 WELL #: 1819H RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159810	X	146327	-0-	-13483	-0-	436	1	139394	2	N	5906	6024	1	15	8	356
							6497	9									
12	165137	X	110068	-0-	-55069	-0-	363	1	104491	2	N	4740	4680	1	13	8	403
							5214	9									
01	165137	X	75924	-0-	-89213	-0-	65	1	72859	2	N	2727	2340	1	12	8	778
							3000	9									
02	149156	X	33720	-0-	-115436	-0-	32300	2	1420	9	N	1291	1962	1	5	8	102
03	165137	X	58027	-0-	-107110	-0-	55671	2	2356	9	N	2142	1927	1	11	8	306
*04	146340	X	41866	-0-	-104474	-0-	40136	2	1730	9	N	1573	1576	1	7	8	296

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	109530	-0-	109530	1139613	573	1	104289	2	N	4244	4468	1	11	8	121
							4668	9									
12	0	Z	102296	-0-	102296	1241909	625	1	97444	2	N	3843	3788	1	8	8	168
							4227	9									
01	0	Z	87769	-0-	87769	1329678	625	1	83600	2	N	3222	3142	1	11	8	237
							3544	9									
02	0	Z	66810	-0-	66810	1396488	484	1	63795	2	N	2301	2309	1	8	8	221
							2531	9									
03	T. A.		65352	-0-	65352	1461840	540	1	62072	2	N	2491	2190	1	16	8	506
							2740	9									
*04	1522486	X	60646	-0-	-1461840	-0-	605	1	57746	2	N	2086	1944	1	12	8	636
							2295	9									

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	71680	-0-	71680	668527	581	1	68023	2	N	2796	3165	1	6	8	174
							3076	9									
12	0	W	65131	-0-	65131	733658	625	1	61640	2	N	2605	2522	1	6	8	251
							2866	9									
01	0	W	59408	-0-	59408	793066	612	1	56278	2	N	2289	2216	1	4	8	320
							2518	9									
02	840362	X	47296	-0-	-793066	-0-	531	1	44921	2	N	1676	1795	1	5	8	196
							1844	9									
03	77376	X	46354	-0-	-31022	-0-	416	1	44528	2	N	1282	944	1	10	8	524
							1410	9									
04	71670	X	39967	-0-	-31703	-0-	277	1	39217	2	N	430	758	1	8	8	188
							473	9									

BARTZ 19 WELL #: 1919H RRCID -> 265794 COMPL. DATE 08/24/2012 TOTAL DEPTH 12844 PERF.13037 - 17710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304200	X	170997	-0-	-133203	-0-	366	1	164034	2	N	5997	5983	1	16	8	224
							6597	9									
12	314340	X	163877	-0-	-150463	-0-	490	1	157815	2	N	5065	4547	1	19	8	723
							5572	9									
01	314340	X	110363	-0-	-203977	-0-	32	1	107032	2	N	2999	3221	1	18	8	483
							3299	9									
02	269444	X	95028	-0-	-174416	-0-	92133	2	2895	9	N	2632	2207	1	11	8	897
03	246729	X	91736	-0-	-154993	-0-	88797	2	2939	9	N	2672	3014	1	8	8	547
04	171000	X	90155	-0-	-80845	-0-	87265	2	2890	9	N	2627	2609	1	7	8	558

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187110	X	39913	-0-	-147197	-0-	38413	2	1500	9	N	1364	1527	1			348
12	193347	X	38061	-0-	-155286	-0-	368	1	36437	2	N	1142	1175	1			315
							1256	9									
01	193347	X	39523	-0-	-153824	-0-	802	1	37586	2	N	1032	792	1			555
							1135	9									
02	43008	X	32493	-0-	-10515	-0-	577	1	31095	2	N	746	785	1			516
							821	9									
03	43865	X	36875	-0-	-6990	-0-	860	1	34944	2	N	974	1170	1			320
							1071	9									
04	39930	X	32587	-0-	-7343	-0-	753	1	30735	2	N	999	784	1			535
							1099	9									

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	85777	-0-	85777	246789	923	1	80257	2	N	4179	4020	1	2	8	563
							4597	9									
12	0	Z	78775	-0-	78775	325564	975	1	74051	2	N	3408	3698	1			273
							3749	9									
01	0	Z	63859	-0-	63859	389423	899	1	60091	2	N	2608	2478	1			403
							2869	9									
02	437550	X	48127	-0-	-389423	-0-	785	1	45206	2	N	1942	1713	1			632
							2136	9									
03	44753	X	44753	-0-	-0-	-0-	365	1	42550	2	N	1671	1966	1			337
							1838	9									
*04	42365	X	42365	-0-	-0-	-0-	40623	2	1742	9	N	1584	1267	1			654

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

STILES 18 WELL #: 1418H RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35775	X	-0-	-0-	-35775	-0-					N	-0-					-0-
12	44361	X	-0-	-0-	-44361	-0-					N	-0-					-0-
01	44361	X	25814	-0-	-18547	-0-	1559	1	23305	2	N	864	538	1	9	8	317
							950	9									
02	40068	X	15938	-0-	-24130	-0-	1319	1	14217	2	N	365	357	1	5	8	320
							402	9									
03	44361	X	13091	-0-	-31270	-0-	1530	1	11233	2	N	298	400	1	5	8	213
							328	9									
04	24990	X	10547	-0-	-14443	-0-	1602	1	8677	2	N	244	378	1	2	8	77
							268	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	Z	159157	-0-	159157	459017		850	1	143949	2	N	13053	13263	1			491
								14358	9									
10	0	Z	124225	-0-	124225	583242		878	1	112566	2	N	9801	9797	1	1	8	494
								10781	9									
11	0	Z	98794	-0-	98794	682036		828	1	90189	2	N	7070	7177	1	1	8	386
								7777	9									
12	0	Z	79706	-0-	79706	761742		784	1	72234	2	N	6080	5867	1			599
								6688	9									
01	0	Z	75266	-0-	75266	837008		853	1	68867	2	N	5042	5368	1			273
								5546	9									
02	0	Z	56041	-0-	56041	893049		631	1	51432	2	N	3616	3555	1			334
								3978	9									
*03	0	Z	64947	-0-	64947	957996		857	1	59488	2	N	4184	4137	1			381
								4602	9									
*04	0	Z	59484	-0-	59484	1017480		752	1	54727	2	N	3641	3646	1	1	8	375
								4005	9									

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

01	0		7089	-0-	7089	7089		106	1	6983	2	N	-0-					-0-
02	0	Z	59875	-0-	59875	66964		554	1	57775	2	N	1405	685	1			720
								1546	9									
03	0	Z	53128	-0-	53128	120092		1017	1	50408	2	N	1548	1942	1			326
								1703	9									
*04	175955	X	55863	-0-	-120092	-0-		952	1	53463	2	N	1316	1418	1			224
								1448	9									

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

11	0		65193	-0-	65193	65193		202	1	61074	2	N	3561	3264	1	18	8	279
								3917	9									
12	246670	X	181477	-0-	-65193	-0-		625	1	172183	2	N	7881	7746	1			414
								8669	9									
01	163308	X	142261	-0-	-21047	-0-		599	1	135142	2	N	5927	6071	1	2	8	268
								6520	9									
02	147504	X	119905	-0-	-27599	-0-		396	1	114801	2	N	4280	3783	1			765
								4708	9									
03	163308	X	5252	-0-	-158056	-0-		454	1	4798	9	N	4362	4917	1			210
04	158040	X	109704	-0-	-48336	-0-		601	1	105186	2	N	3561	3097	1			674
								3917	9									

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

01	0		22054	-0-	22054	22054		740	1	20615	2	N	635	510	1	17	8	108
								699	9									
02	0	Z	23502	-0-	23502	45556		943	1	21568	2	N	901	720	1	27	8	262
								991	9									
03	0	Z	22543	-0-	22543	68099		1116	1	20504	2	N	839	876	1	15	8	210
								923	9									
*04	86136	X	18037	-0-	-68099	-0-		1103	1	16179	2	N	686	549	1	7	8	340
								755	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		60331	-0-	60331	60331	205	1	56833	2	N	2994	2544	1	33	8	417
							3293	9									
12	0		139704	-0-	139704	200035	638	1	132664	2	N	5820	5605	1			632
							6402	9									
01	0	Z	79188	-0-	79188	279223	485	1	75383	2	N	3018	3341	1			309
							3320	9									
02	0	Z	78474	-0-	78474	357697	638	1	74550	2	N	2987	2576	1			720
							3286	9									
03	0	Z	3524	-0-	3524	361221	547	1	2977	9	N	2706	3205	1			221
*04	424971	X	63750	-0-	-361221	-0-	684	1	60445	2	N	2383	2229	1			375
							2621	9									

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

11	0	Z	38787	-0-	38787	560379	37808	2	979	9	N	890	938	1			306
12	0	Z	38477	-0-	38477	598856	37521	2	956	9	N	869	757	1			418
01	0	Z	35899	-0-	35899	634755	34933	2	966	9	N	878	957	1			339
02	0	Z	28194	-0-	28194	662949	27480	2	714	9	N	649	577	1			411
03	0	Z	34294	-0-	34294	697243	33406	2	888	9	N	807	956	1			262
04	0	Z	30448	-0-	30448	727691	29672	2	776	9	N	705	571	1			396

WEATHERLY WELL #: 501H RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

*11	20640	X	19403	-0-	-1237	-0-	1055	1	13478	2	N	4427	4276	1	1	8	1029
							4870	9									
*12	21328	X	17490	-0-	-3838	-0-	828	1	12342	2	N	3927	3880	1			1076
							4320	9									
*01	21328	X	15057	-0-	-6271	-0-	805	1	10479	2	N	3430	3711	1			795
							3773	9									
*02	19264	X	13433	-0-	-5831	-0-	641	1	9735	2	N	2779	2163	1			1411
							3057	9									
*03	21328	X	14689	-0-	-6639	-0-	801	1	10149	2	N	3399	3917	1			893
							3739	9									
*04	20640	X	14883	-0-	-5757	-0-	817	1	10800	2	N	2969	3136	1	1	8	725
							3266	9									

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 13220

05	0	W	3507	-0-	3507	41845	1079	1	2388	2	N	36	187	1			351
							40	9									
06	0	W	3659	-0-	3659	45504	1001	1	2555	2	N	94	186	1			259
							103	9									
07	0	W	3223	-0-	3223	48727	1067	1	2114	2	N	38	188	1			109
							42	9									
08	0	W	2955	-0-	2955	51682	1016	1	1916	2	N	21					130
							23	9									
09	0	W	3034	-0-	3034	54716	1044	1	1929	2	N	55					185
							61	9									
10	0	W	2901	-0-	2901	57617	986	1	1858	2	N	52					237
							57	9									
11	0	W	2852	-0-	2852	60469	1044	1	1763	2	N	41	181	1			97
							45	9									
12	0	W	2977	-0-	2977	63446	1001	1	1932	2	N	40					137
							44	9									
01	0	W	3087	-0-	3087	66533	974	1	2016	2	N	88					225
							97	9									
02	0	W	3488	-0-	3488	70021	974	1	2440	2	N	67					292
							74	9									
03	0	W	2812	-0-	2812	72833	992	1	1765	2	N	50	192	1			150
							55	9									
04	0	W	3150	-0-	3150	75983	1003	1	2082	2	N	59					209
							65	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	W	16135	-0-	16135	45537	392 598	1 9	15145	2	N	544	368	1			391
*07	0	W	15010	-0-	15010	60547	365 569	1 9	14076	2	N	517	731	1			177
08	0	W	14175	-0-	14175	74722	409 540	1 9	13226	2	N	491	576	1			92
09	0	W	13205	-0-	13205	87927	396 521	1 9	12288	2	N	474	387	1			179
10	0	W	13171	-0-	13171	101098	383 486	1 9	12302	2	N	442	392	1			229
11	0	W	12217	-0-	12217	113315	371 452	1 9	11394	2	N	411	373	1			267
12	0	W	16348	-0-	16348	129663	781 476	1 9	15091	2	N	433	568	1			132
01	0	W	13918	-0-	13918	143581	878 517	1 9	12523	2	N	470	376	1			226
02	0	W	10734	-0-	10734	154315	681 364	1 9	9689	2	N	331	185	1			372
03	0	W	11268	-0-	11268	165583	821 395	1 9	10052	2	N	359	572	1			159
04	0	W	11155	-0-	11155	176738	708 407	1 9	10040	2	N	370	372	1			157

CHESAPEAKE OPERATING, INC. 147715
MILLER WELL #: 202 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

11	4453	X	4453	-0-	-0-	-0-	4359	2	94	9	N	85					274
12	4960	X	4391	-0-	-569	-0-	4337	2	54	9	N	49					323
01	4960	X	2287	-0-	-2673	-0-	2248	2	39	9	N	35	182	1			176
02	5982	X	5982	-0-	-0-	-0-	5976	2	6	9	N	5					181
03	4712	X	4595	-0-	-117	-0-	4532	2	63	9	N	57					238
04	4440	X	4232	-0-	-208	-0-	4141	2	91	9	N	83					321

MILLER WELL #: 302 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

11	4405	X	4405	-0-	-0-	-0-	4284	2	121	9	N	110	202	1			77
12	3702	X	3702	-0-	-0-	-0-	3623	2	79	9	N	72					149
01	2635	X	1886	-0-	-749	-0-	1853	2	33	9	N	30					179
02	2380	X	1624	-0-	-756	-0-	1521	2	103	9	N	94					273
03	6143	X	6143	-0-	-0-	-0-	5980	2	163	9	N	148	202	1	5	8	214
*04	4284	X	4284	-0-	-0-	-0-	4193	2	91	9	N	83	4	8			293

MILLER WELL #: 402 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

11	3600	X	3234	-0-	-366	-0-	3214	2	20	9	N	18	1	8			184
12	3782	X	3037	-0-	-745	-0-	2998	2	39	9	N	35					219
01	3782	X	3213	-0-	-569	-0-	3194	2	19	9	N	17					236
02	3276	X	2883	-0-	-393	-0-	2883	2			N	-0-					236
03	3441	X	3231	-0-	-210	-0-	3213	2	18	9	N	16	3	8			249
04	3240	X	3102	-0-	-138	-0-	3068	2	34	9	N	31	189	1	2	8	89

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

11	4380	X	3664	-0-	-716	-0-	3624	2	40	9	N	36					130
12	4495	X	3696	-0-	-799	-0-	3626	2	70	9	N	64					194
01	4495	X	3565	-0-	-930	-0-	3498	2	67	9	N	61					255
02	3640	X	3037	-0-	-603	-0-	3003	2	34	9	N	31	187	1			99
03	3782	X	3698	-0-	-84	-0-	3611	2	87	9	N	79	3	8			175
04	3660	X	2947	-0-	-713	-0-	2890	2	57	9	N	52	2	8			225

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ATHERTON 69 WELL #: 2 RRCID -> 198486 COMPL. DATE 10/28/2003 TOTAL DEPTH 13660 PERF.12716 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	-0-	-0-	-30	-0-					N	-0-					59
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					59

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2685	-0-	-285	-0-	2685	2			N	-0-					144
12	3069	X	2296	-0-	-773	-0-	2296	2			N	-0-					144
01	3069	X	2831	-0-	-238	-0-	2831	2			N	-0-					144
02	2772	X	2329	-0-	-443	-0-	2326	2	3	9	N	3	3	8			144
03	3069	X	2533	-0-	-536	-0-	2526	2	7	9	N	6	5	8			145
04	2730	X	2513	-0-	-217	-0-	2509	2	4	9	N	4					149

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	1179	-0-	-261	-0-	1140	2	39	9	N	35					152
12	1875	X	1875	-0-	-0-	-0-	1821	2	54	9	N	49					201
01	2204	X	2204	-0-	-0-	-0-	2154	2	50	9	N	45	163	1			83
02	1935	X	1935	-0-	-0-	-0-	1903	2	32	9	N	29					112
03	2810	X	2810	-0-	-0-	-0-	2777	2	33	9	N	30					142
*04	2663	X	2663	-0-	-0-	-0-	2598	2	65	9	N	59					201

MILLER WELL #: 502 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	11	-0-	-4579	-0-	9	2	2	9	N	2	2	8			26
12	3937	X	1646	-0-	-2291	-0-	1646	2			N	-0-					26
01	3937	X	1819	-0-	-2118	-0-	1819	2			N	-0-					26
02	7148	X	7148	-0-	-0-	-0-	7130	2	18	9	N	16					42
03	4457	X	4457	-0-	-0-	-0-	4311	2	146	9	N	133	8	8			167
*04	3638	X	3638	-0-	-0-	-0-	3634	2	4	9	N	4					171

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2686	X	2686	-0-	-0-	-0-	2643	2	43	9	N	39					231
12	2542	X	2486	-0-	-56	-0-	2447	2	39	9	N	35					266
01	2843	X	2843	-0-	-0-	-0-	2751	2	92	9	N	84	182	1			168
02	2296	X	1207	-0-	-1089	-0-	1204	2	3	9	N	3					171
03	2542	X	2127	-0-	-415	-0-	2017	2	110	9	N	100					271
04	2460	X	1359	-0-	-1101	-0-	1325	2	34	9	N	31	196	1			106

MILLER 2 WELL #: 7 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2503	N	2503	-0-	-0-	-0-	2486	2	17	9	N	15					176
12	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					176
01	3100	N	3353	-0-	253	253	3269	2	84	9	N	76					252
02	2800	N	2935	-0-	135	388	2925	2	10	9	N	9	5	8			256
03	3100	N	3500	-0-	400	788	3411	2	89	9	N	81	9	8			328
*04	4259	X	3471	-0-	-788	-0-	3383	2	88	9	N	80	181	1	1	8	226

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	366	-0-	-1734	-0-	366	2			N	-0-					166
12	2170	X	427	-0-	-1743	-0-	427	2			N	-0-					166
01	2170	X	144	-0-	-2026	-0-	144	2			N	-0-					166
02	1960	X	1047	-0-	-913	-0-	1047	2			N	-0-					166
03	2170	X	180	-0-	-1990	-0-	180	2			N	-0-					166
*04	1802	X	1802	-0-	-0-	-0-	1802	2			N	-0-					166

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					74
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

11	1320	N	1087	-0-	-233	-0-	1066	2	21	9	N	19					62
12	1147	N	1115	-0-	-32	-0-	1082	2	33	9	N	30					92
01	1077	N	1077	-0-	-0-	-0-	1057	2	20	9	N	18					110
02	1008	N	668	-0-	-340	-0-	664	2	4	9	N	4					114
03	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					114
04	1050	N	1018	-0-	-32	-0-	1018	2			N	-0-					114

STILES WELL #: 1067 RRCID -> 202240 COMPL. DATE 04/29/2004 TOTAL DEPTH 16603 PERF.16307 - 16494

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT WELL #: 2021 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

11	2749	X	2749	-0-	-0-	-0-	2705	2	44	9	N	40					149
12	2292	X	2292	-0-	-0-	-0-	2242	2	50	9	N	45					194
01	2778	X	2778	-0-	-0-	-0-	2716	2	62	9	N	56					250
02	2293	X	2293	-0-	-0-	-0-	2254	2	39	9	N	35	1	8			284
03	2688	X	2688	-0-	-0-	-0-	2625	2	63	9	N	57	2	8			339
*04	2737	X	2737	-0-	-0-	-0-	2685	2	52	9	N	47	191	1			195

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

11	3542	X	3542	-0-	-0-	-0-	3478	2	64	9	N	58	200	1	1	8	68
12	3646	X	3646	-0-	-0-	-0-	3573	2	73	9	N	66					134
01	3409	X	3409	-0-	-0-	-0-	3409	2			N	-0-					134
02	2887	X	2887	-0-	-0-	-0-	2884	2	3	9	N	3	3	8			134
03	3206	X	3206	-0-	-0-	-0-	3057	2	149	9	N	135					269
*04	3101	X	3101	-0-	-0-	-0-	2988	2	113	9	N	103	198	1			174

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

11	2670	X	1700	-0-	-970	-0-	1678	2	22	9	N	20					247
12	2759	X	-0-	-0-	-2759	-0-					N	-0-					247
01	2573	N	341	-0-	-2232	-0-	341	2			N	-0-					247
02	1596	N	1491	-0-	-105	-0-	1491	2			N	-0-					247
03	3100	N	4828	-0-	1728	1728	4814	2	14	9	N	13					260
*04	3000	N	2976	-0-	-24	1704	2975	2	1	9	N	1	192	1			69

BRYANT WELL #: 1021 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

11	5131	X	5131	-0-	-0-	-0-	5111	2	20	9	N	18					105
12	5177	X	4647	-0-	-530	-0-	4628	2	19	9	N	17					122
01	5177	X	3891	-0-	-1286	-0-	3885	2	6	9	N	5					127
02	4788	X	359	-0-	-4429	-0-	359	2			N	-0-					127
03	5301	X	4279	-0-	-1022	-0-	4279	2			N	-0-					127
04	5130	X	3096	-0-	-2034	-0-	3096	2			N	-0-					127

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1227	-0-	-843	-0-	1215	2	12	9	N	11					165
12	1891	X	1098	-0-	-793	-0-	1090	2	8	9	N	7					172
01	1364	N	1149	-0-	-215	-0-	1132	2	17	9	N	15					187
02	1148	N	1080	-0-	-68	-0-	1080	2			N	-0-					187
03	1088	N	1088	-0-	-0-	-0-	1067	2	21	9	N	19	183	1			23
04	1110	N	949	-0-	-161	-0-	949	2			N	-0-					23

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3226	X	3226	-0-	-0-	-0-	3154	2	72	9	N	65					164
12	3069	X	1474	-0-	-1595	-0-	1424	2	50	9	N	45					209
01	3643	X	3643	-0-	-0-	-0-	3588	2	55	9	N	50					259
02	2772	X	2511	-0-	-261	-0-	2499	2	12	9	N	11	1	8			269
03	3069	X	2963	-0-	-106	-0-	2839	2	124	9	N	113	5	8			377
04	2970	X	2794	-0-	-176	-0-	2766	2	28	9	N	25	190	1	1	8	211

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3143	-0-	143	143	3062	2	81	9	N	74	192	1			32
12	5481	X	5338	-0-	-143	-0-	5281	2	57	9	N	52					84
01	5492	X	5492	-0-	-0-	-0-	5425	2	67	9	N	61					145
02	4292	X	4292	-0-	-0-	-0-	4275	2	17	9	N	15					160
03	2883	X	2469	-0-	-414	-0-	2425	2	44	9	N	40	3	8			197
04	2790	X	2296	-0-	-494	-0-	2256	2	40	9	N	36	1	8			232

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3869	-0-	869	869	3819	2	50	9	N	45					202
12	3100	N	5003	-0-	1903	2772	4981	2	22	9	N	20					222
01	6517	X	3745	-0-	-2772	-0-	3716	2	29	9	N	26	182	1			66
02	2268	X	1091	-0-	-1177	-0-	1060	2	31	9	N	28					94
03	2511	X	1472	-0-	-1039	-0-	1416	2	56	9	N	51					145
04	2430	X	1839	-0-	-591	-0-	1774	2	65	9	N	59					204

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	1876	-0-	-524	-0-	1876	2			N	-0-					188
12	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					188
01	3100	N	3170	-0-	70	70	3170	2			N	-0-					188
02	2800	N	3415	-0-	615	685	3415	2			N	-0-					188
03	4785	X	4100	-0-	-685	-0-	4053	2	47	9	N	43	6	8			225
04	2610	X	2530	-0-	-80	-0-	2530	2			N	-0-					225

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1060	-0-	-350	-0-	1060	2			N	-0-					40
12	1116	N	414	-0-	-702	-0-	414	2			N	-0-					40
01	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					40
02	980	N	898	-0-	-82	-0-	898	2			N	-0-					40
03	860	N	860	-0-	-0-	-0-	860	2			N	-0-					40
04	1590	N	893	-0-	-697	-0-	893	2			N	-0-					40

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2641	X	2641	-0-	-0-	-0-	2591	2	50	9	N	45	173	1			67
12	2752	X	2752	-0-	-0-	-0-	2666	2	86	9	N	78					145
01	2784	N	2784	-0-	-0-	-0-	2687	2	97	9	N	88	37	1	1	8	195
02	2408	N	2003	-0-	-405	-0-	1944	2	59	9	N	54	1	8			248
03	3100	N	3137	-0-	37	37	3120	2	17	9	N	15	179	1	3	8	81
*04	2808	N	2771	-0-	-37	-0-	2691	2	80	9	N	73	2	8			152

STILES WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

11	4247	X	4247	-0-	-0-	-0-	4145	2	102	9	N	93					245
12	4825	X	4825	-0-	-0-	-0-	4745	2	80	9	N	73					318
01	4048	X	4048	-0-	-0-	-0-	3952	2	96	9	N	87	194	1			211
02	3494	X	3494	-0-	-0-	-0-	3354	2	140	9	N	127					338
03	4112	X	4112	-0-	-0-	-0-	3955	2	157	9	N	143	184	1	13	8	284
*04	3606	X	3606	-0-	-0-	-0-	3471	2	135	9	N	123	195	1	3	8	209

STILES WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

11	3605	X	3605	-0-	-0-	-0-	3508	2	97	9	N	88	190	1			40
12	4056	X	4056	-0-	-0-	-0-	3924	2	132	9	N	120					160
01	3829	X	3829	-0-	-0-	-0-	3733	2	96	9	N	87	146	1			101
02	2858	X	2858	-0-	-0-	-0-	2760	2	98	9	N	89	1	8			189
03	3438	X	3438	-0-	-0-	-0-	3355	2	83	9	N	75	170	1	3	8	91
*04	3150	X	3150	-0-	-0-	-0-	3032	2	118	9	N	107	1	8			197

BRYANT WELL #: 4021 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

11	5129	X	5129	-0-	-0-	-0-	5082	2	47	9	N	43					240
12	5436	X	5436	-0-	-0-	-0-	5412	2	24	9	N	22					262
01	5457	X	5457	-0-	-0-	-0-	5436	2	21	9	N	19	196	1			85
02	4275	X	4275	-0-	-0-	-0-	4252	2	23	9	N	21	2	8			104
03	3595	X	3595	-0-	-0-	-0-	3548	2	47	9	N	43	3	8			144
*04	3448	X	3448	-0-	-0-	-0-	3417	2	31	9	N	28					172

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

11	3000	X	-0-	-0-	-3000	-0-					N	-0-					95
12	2325	X	1113	-0-	-1212	-0-	1091	2	22	9	N	20	1	8			114
01	2325	X	210	-0-	-2115	-0-	192	2	18	9	N	16					130
02	5763	X	5763	-0-	-0-	-0-	5567	2	196	9	N	178	75	8			233
03	3100	N	3331	-0-	231	231	3317	2	14	9	N	13	181	1	5	8	60
*04	3000	N	3750	-0-	750	981	3747	2	3	9	N	3					63

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

11	1661	N	1661	-0-	-0-	-0-	1655	2	6	9	N	5					77
12	2111	N	2111	-0-	-0-	-0-	2102	2	9	9	N	8					85
01	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					85
02	1540	N	1492	-0-	-48	-0-	1486	2	6	9	N	5	1	8			89
03	2108	N	1698	-0-	-410	-0-	1691	2	7	9	N	6	5	8			90
04	1710	N	1576	-0-	-134	-0-	1564	2	12	9	N	11	2	8			99

ALEXANDER WELL #: 4023 RRCID -> 209477 COMPL. DATE 02/04/2005 TOTAL DEPTH 13910 PERF.12762 - 13797

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		16	-0-	16	16	16	2			N	-0-					25
04	14B2 EXT		16	-0-	16	32	16	2			N	-0-					25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STILES WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1314	N	1314	-0-	-0-	-0-	1228	2	86	9	N	78	1	8			175
12	1311	N	1311	-0-	-0-	-0-	1223	2	88	9	N	80					255
01	1303	N	1303	-0-	-0-	-0-	1216	2	87	9	N	79	187	1			147
02	1086	N	1086	-0-	-0-	-0-	1075	2	11	9	N	10					157
03	1147	N	1147	-0-	-0-	-0-	1059	2	88	9	N	80	2	8			235
*04	488	N	488	-0-	-0-	-0-	435	2	53	9	N	48					283

BRYANT WELL #: 3021 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	-0-	-0-	-2160	-0-					N	-0-					124
12	341	N	-0-	-0-	-341	-0-					N	-0-					124
01	0	N	-0-	-0-	-0-	-0-					N	-0-					124
02	0	N	-0-	-0-	-0-	-0-					N	-0-					124
03	0	N	-0-	-0-	-0-	-0-					N	-0-					124
04	0	N	-0-	-0-	-0-	-0-					N	-0-					124

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1348	-0-	-332	-0-	1348	2			N	-0-					180
12	1333	N	1294	-0-	-39	-0-	1282	2	12	9	N	11					191
01	1736	N	1442	-0-	-294	-0-	1425	2	17	9	N	15					206
02	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					206
03	1721	N	1721	-0-	-0-	-0-	1667	2	54	9	N	49	185	1	3	8	67
*04	1580	N	1580	-0-	-0-	-0-	1541	2	39	9	N	35	1	8			101

BRYANT WELL #: 6021 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2203	-0-	-77	-0-	2157	2	46	9	N	42					154
12	2325	N	2275	-0-	-50	-0-	2268	2	7	9	N	6					160
01	2325	N	2064	-0-	-261	-0-	2016	2	48	9	N	44					204
02	2044	N	2042	-0-	-2	-0-	1915	2	127	9	N	115					319
03	2263	N	1868	-0-	-395	-0-	1861	2	7	9	N	6	2	8			323
*04	2086	N	2086	-0-	-0-	-0-	2073	2	13	9	N	12	189	1	1	8	145

BRYANT WELL #: 7021 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2256	-0-	-204	-0-	2231	2	25	9	N	23					140
12	2584	N	2584	-0-	-0-	-0-	2563	2	21	9	N	19					159
01	2387	N	2314	-0-	-73	-0-	2294	2	20	9	N	18					177
02	2100	N	2044	-0-	-56	-0-	2032	2	12	9	N	11	1	8			187
03	2573	N	2242	-0-	-331	-0-	2222	2	20	9	N	18	3	8			202
04	2250	N	2202	-0-	-48	-0-	2179	2	23	9	N	21	1	8			222

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3293	X	3293	-0-	-0-	-0-	3243	2	50	9	N	45					222
12	3452	X	3452	-0-	-0-	-0-	3380	2	72	9	N	65	176	1	1	8	110
01	3532	X	3532	-0-	-0-	-0-	3431	2	101	9	N	92					202
02	3314	X	3314	-0-	-0-	-0-	3181	2	133	9	N	121	74	8			249
03	3445	X	3445	-0-	-0-	-0-	3389	2	56	9	N	51	184	1	6	8	110
*04	3311	X	3311	-0-	-0-	-0-	3247	2	64	9	N	58	1	8			167

BRYANT WELL #: 5021 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1987	N	1987	-0-	-0-	-0-	1956	2	31	9	N	28					135
12	2573	N	1403	-0-	-1170	-0-	1403	2			N	-0-					135
01	1984	N	1561	-0-	-423	-0-	1515	2	46	9	N	42					177
02	1848	N	1459	-0-	-389	-0-	1451	2	8	9	N	7					184
03	2720	N	2720	-0-	-0-	-0-	2662	2	58	9	N	53	2	8			235
*04	1943	N	1943	-0-	-0-	-0-	1899	2	44	9	N	40					275

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					167
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					167
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167

DAVIS WELL #: 3065 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

11	2160	N	-0-	-0-	-2160	-0-					N	-0-					37
12	1240	N	-0-	-0-	-1240	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*04	770	N	770	-0-	-0-	-0-	763	2	7	9	N	6					43

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

11	3964	X	3964	-0-	-0-	-0-	3883	2	81	9	N	74					139
12	3987	X	3987	-0-	-0-	-0-	3920	2	67	9	N	61					200
01	3658	X	3544	-0-	-114	-0-	3482	2	62	9	N	56					256
02	3304	X	3289	-0-	-15	-0-	3250	2	39	9	N	35					291
03	3658	X	3420	-0-	-238	-0-	3227	2	193	9	N	175	192	1			274
04	3540	X	3110	-0-	-430	-0-	2981	2	129	9	N	117	191	1			200

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

11	3000	X	2703	-0-	-297	-0-	2680	2	23	9	N	21	2	8			186
12	3100	X	2735	-0-	-365	-0-	2718	2	17	9	N	15					201
01	2914	X	2738	-0-	-176	-0-	2706	2	32	9	N	29	1	8			229
02	2520	X	2410	-0-	-110	-0-	2382	2	28	9	N	25	7	8			247
03	2790	X	2655	-0-	-135	-0-	2605	2	50	9	N	45	2	8			290
*04	3000	N	4507	-0-	1507	1507	4481	2	26	9	N	24	194	1	1	8	119

STILES WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

11	3719	X	3719	-0-	-0-	-0-	3635	2	84	9	N	76					221
12	4027	X	4027	-0-	-0-	-0-	3926	2	101	9	N	92	171	1			142
01	3420	X	3420	-0-	-0-	-0-	3328	2	92	9	N	84	33	1			193
02	3378	X	3378	-0-	-0-	-0-	3215	2	163	9	N	148					341
03	3559	X	3559	-0-	-0-	-0-	3482	2	77	9	N	70	178	1	2	8	231
04	2490	X	1201	-0-	-1289	-0-	1151	2	50	9	N	45	193	1	1	8	82

LEDBETTER WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

11	3030	X	2517	-0-	-513	-0-	2441	2	76	9	N	69					144
12	2790	X	2631	-0-	-159	-0-	2577	2	54	9	N	49	1	8			192
01	2790	X	2490	-0-	-300	-0-	2455	2	35	9	N	32					224
02	2520	X	2296	-0-	-224	-0-	2264	2	32	9	N	29	1	8			252
03	2697	X	2498	-0-	-199	-0-	2386	2	112	9	N	102	178	1	2	8	174
04	2550	X	2394	-0-	-156	-0-	2358	2	36	9	N	33	1	8			206

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

11	270	N	166	-0-	-104	-0-	131	2	35	9	N	32					179
12	403	N	173	-0-	-230	-0-	173	2			N	-0-					179
01	465	N	70	-0-	-395	-0-	70	2			N	-0-					179
02	505	N	505	-0-	-0-	-0-	424	2	81	9	N	74	180	1	1	8	72
03	499	N	499	-0-	-0-	-0-	499	2			N	-0-					72
*04	477	N	477	-0-	-0-	-0-	477	2			N	-0-					72

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
DAVIS WELL #: 4065 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

STILES WELL #: 1067 RRCID -> 214263 COMPL. DATE 05/27/2005 TOTAL DEPTH 16603 PERF.12758 - 16494

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

11	3360	X	2519	-0-	-841	-0-	2469	2	50	9	N	45					157
12	3689	X	2463	-0-	-1226	-0-	2391	2	72	9	N	65					222
01	3935	X	3935	-0-	-0-	-0-	3862	2	73	9	N	66	189	1			99
02	3332	X	2479	-0-	-853	-0-	2424	2	55	9	N	50					149
03	3317	X	2717	-0-	-600	-0-	2671	2	46	9	N	42	2	8			189
04	3810	X	2868	-0-	-942	-0-	2789	2	79	9	N	72	187	1			74

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

11	3870	X	3319	-0-	-551	-0-	3319	2			N	-0-					54
12	3999	X	3443	-0-	-556	-0-	3443	2			N	-0-					54
01	3999	X	3237	-0-	-762	-0-	3237	2			N	-0-					54
02	3248	X	3028	-0-	-220	-0-	3028	2			N	-0-					54
03	3565	X	3471	-0-	-94	-0-	3471	2			N	-0-					54
04	3330	X	3098	-0-	-232	-0-	3098	2			N	-0-					54

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

11	1230	N	972	-0-	-258	-0-	931	2	41	9	N	37					177
12	992	N	717	-0-	-275	-0-	717	2			N	-0-					177
01	1232	N	1232	-0-	-0-	-0-	1229	2	3	9	N	3	143	1			37
02	896	N	714	-0-	-182	-0-	714	2			N	-0-					37
03	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					37
04	1200	N	930	-0-	-270	-0-	930	2			N	-0-					37

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

11	660	X	-0-	-0-	-660	-0-					N	-0-					43
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					43

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6700	X	806	-0-	-5894	-0-	806	2			N	-0-					88
12	2866	X	2866	-0-	-0-	-0-	2856	2	10	9	N	9					97
01	2697	X	2697	-0-	-0-	-0-	2658	2	39	9	N	35					132
02	1652	X	1164	-0-	-488	-0-	1164	2			N	-0-					132
03	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					132
04	1770	X	1575	-0-	-195	-0-	1572	2	3	9	N	3					135

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1723	-0-	-107	-0-	1699	2	24	9	N	22					159
12	2046	N	1557	-0-	-489	-0-	1526	2	31	9	N	28					187
01	1798	N	1443	-0-	-355	-0-	1391	2	52	9	N	47	2	8			232
02	1596	N	1287	-0-	-309	-0-	1286	2	1	9	N	1	1	8			232
03	1550	N	1406	-0-	-144	-0-	1316	2	90	9	N	82	2	8			312
04	1410	N	555	-0-	-855	-0-	526	2	29	9	N	26	187	1			151

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1316	-0-	-184	-0-	1272	2	44	9	N	40	11	8			85
12	1436	N	1436	-0-	-0-	-0-	1388	2	48	9	N	44					129
01	1302	N	979	-0-	-323	-0-	979	2			N	-0-					129
02	1232	N	1044	-0-	-188	-0-	1036	2	8	9	N	7	4	8			132
03	1426	N	1179	-0-	-247	-0-	1149	2	30	9	N	27					159
*04	1350	N	1350	-0-	-0-	-0-	1315	2	35	9	N	32					191

STILES 67 WELL #: 6067 RRCID -> 215204 COMPL. DATE 12/17/2005 TOTAL DEPTH 14010 PERF.12539 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1130	-0-	-790	-0-	945	2	185	9	N	168	200	1			148
12	14B DENY		970	-0-	970	970	831	2	139	9	N	126					274
01	14B2 EXT		1265	-0-	1265	2235	1044	2	221	9	N	201	194	1			281
02	14B2 EXT		402	-0-	402	2637	367	2	35	9	N	32	191	1			122
03	2637	X	-0-	-0-	-2637	-0-					N	-0-					122
04	0	X	-0-	-0-	-0-	-0-					N	-0-	106	1			16

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4937	X	4937	-0-	-0-	-0-	4937	2			N	-0-					87
12	12233	X	12233	-0-	-0-	-0-	12233	2			N	-0-					87
01	5950	X	5950	-0-	-0-	-0-	5950	2			N	-0-					87
02	7669	X	7669	-0-	-0-	-0-	7669	2			N	-0-					87
03	6844	X	6844	-0-	-0-	-0-	6844	2			N	-0-					87
*04	8572	X	8572	-0-	-0-	-0-	8572	2			N	-0-					87

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6598	X	6598	-0-	-0-	-0-	6512	2	86	9	N	78					227
12	5969	X	5969	-0-	-0-	-0-	5917	2	52	9	N	47	193	1			81
01	7006	X	6354	-0-	-652	-0-	6164	2	190	9	N	173					254
02	6328	X	5642	-0-	-686	-0-	5557	2	85	9	N	77	185	1	2	8	144
03	7006	X	5710	-0-	-1296	-0-	5589	2	121	9	N	110					254
04	6600	X	5158	-0-	-1442	-0-	5158	2			N	-0-	119	5			135

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

HAGERMAN 21 WELL #: 1 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					134
12	2201	N	1672	-0-	-529	-0-	1672	2			N	-0-					134
01	2201	N	1137	-0-	-1064	-0-	1137	2			N	-0-					134
02	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					134
03	2317	N	2317	-0-	-0-	-0-	2314	2	3	9	N	3	3	8			134
*04	2056	N	2056	-0-	-0-	-0-	2055	2	1	9	N	1					135

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	5064	-0-	-1536	-0-	4918	2	146	9	N	133	196	1			119
12	5474	X	5474	-0-	-0-	-0-	5320	2	154	9	N	140	2	8			257
01	5136	X	5136	-0-	-0-	-0-	4980	2	156	9	N	142	184	1	3	8	212
02	4895	X	4895	-0-	-0-	-0-	4740	2	155	9	N	141	183	1	1	8	169
03	5208	X	5208	-0-	-0-	-0-	5011	2	197	9	N	179	176	1	14	8	158
04	4530	X	4080	-0-	-450	-0-	3931	2	149	9	N	135	1	8			292

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2761	-0-	-659	-0-	2686	2	75	9	N	68					245
12	3140	X	3140	-0-	-0-	-0-	3048	2	92	9	N	84	190	1			139
01	3274	X	3274	-0-	-0-	-0-	3166	2	108	9	N	98					237
02	2746	X	2746	-0-	-0-	-0-	2657	2	89	9	N	81	3	8			315
03	2418	X	2290	-0-	-128	-0-	2242	2	48	9	N	44	187	1	5	8	167
04	2340	X	2173	-0-	-167	-0-	2150	2	23	9	N	21	1	8			187

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	721	-0-	-3179	-0-	466	2	255	9	N	232	181	1	1	8	258
12	4030	X	21	-0-	-4009	-0-	21	2			N	-0-					258
01	4030	X	647	-0-	-3383	-0-	647	2			N	-0-					258
02	3416	X	1121	-0-	-2295	-0-	1121	2			N	-0-					258
03	3782	X	268	-0-	-3514	-0-	268	2			N	-0-					258
04	720	X	382	-0-	-338	-0-	382	2			N	-0-					258

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2268	N	2268	-0-	-0-	-0-	2266	2	2	9	N	2	1	8			49
12	2074	N	2074	-0-	-0-	-0-	2073	2	1	9	N	1					50
01	2482	N	2482	-0-	-0-	-0-	2468	2	14	9	N	13	1	8			62
02	1910	N	1910	-0-	-0-	-0-	1909	2	1	9	N	1	1	8			62
03	2167	N	2167	-0-	-0-	-0-	2164	2	3	9	N	3	3	8			62
04	1650	N	1472	-0-	-178	-0-	1472	2			N	-0-					62

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3836	-0-	836	1187	3700	2	136	9	N	124	191	1			220
12	3100	N	4002	-0-	902	2089	3850	2	152	9	N	138	187	1			171
01	6268	X	4179	-0-	-2089	-0-	3999	2	180	9	N	164					335
02	3609	X	3609	-0-	-0-	-0-	3457	2	152	9	N	138	3	8			470
03	3370	X	3370	-0-	-0-	-0-	3219	2	151	9	N	137	357	1	8	8	242
*04	2779	X	2779	-0-	-0-	-0-	2634	2	145	9	N	132	192	1	4	8	178

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1689	N	1689	-0-	-0-	-0-	1685	2	4	9	N	4					79
12	1644	N	1644	-0-	-0-	-0-	1637	2	7	9	N	6					85
01	1581	N	1230	-0-	-351	-0-	1217	2	13	9	N	12					97
02	1428	N	1010	-0-	-418	-0-	1007	2	3	9	N	3					100
03	1581	N	1499	-0-	-82	-0-	1429	2	70	9	N	64					164
*04	1231	N	1231	-0-	-0-	-0-	1202	2	29	9	N	26					190

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FOWLER 22 WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1102	-0-	-998	-0-	1096	2	6	9	N	5					197
12	2170	X	1062	-0-	-1108	-0-	1045	2	17	9	N	15					212
01	961	N	496	-0-	-465	-0-	496	2			N	-0-					212
02	1036	N	487	-0-	-549	-0-	487	2			N	-0-					212
03	1054	N	836	-0-	-218	-0-	834	2	2	9	N	2	181	1			33
*04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					33

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3409	X	3409	-0-	-0-	-0-	3362	2	47	9	N	43					293
12	3870	X	3870	-0-	-0-	-0-	3820	2	50	9	N	45	189	1			149
01	2325	X	1799	-0-	-526	-0-	1789	2	10	9	N	9					158
02	4694	X	4694	-0-	-0-	-0-	4687	2	7	9	N	6					164
03	3405	X	3405	-0-	-0-	-0-	3376	2	29	9	N	26	3	8			187
*04	3398	X	3398	-0-	-0-	-0-	3325	2	73	9	N	66	193	1	1	8	59

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	5193	-0-	-597	-0-	5127	2	66	9	N	60	176	1	1	8	81
12	5983	X	5222	-0-	-761	-0-	5130	2	92	9	N	84					165
01	5983	X	4810	-0-	-1173	-0-	4668	2	142	9	N	129					294
02	5040	X	4586	-0-	-454	-0-	4542	2	44	9	N	40	2	8			332
03	5487	X	5035	-0-	-452	-0-	4943	2	92	9	N	84	196	1	3	8	217
04	5190	X	4881	-0-	-309	-0-	4776	2	105	9	N	95	186	1	3	8	123

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2987	X	2987	-0-	-0-	-0-	2897	2	90	9	N	82					234
12	3281	X	3281	-0-	-0-	-0-	3158	2	123	9	N	112	191	1			155
01	3062	X	3062	-0-	-0-	-0-	2966	2	96	9	N	87					242
02	2518	X	2518	-0-	-0-	-0-	2432	2	86	9	N	78	1	8			319
03	3525	X	3525	-0-	-0-	-0-	3390	2	135	9	N	123	193	1	5	8	244
*04	1590	X	1590	-0-	-0-	-0-	1535	2	55	9	N	50	196	1			98

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	478	-0-	-1652	-0-	478	2			N	-0-					161
12	1488	N	-0-	-0-	-1488	-0-					N	-0-					161
01	527	N	148	-0-	-379	-0-	148	2			N	-0-					161
02	448	N	390	-0-	-58	-0-	390	2			N	-0-					161
03	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					161
*04	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					161

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					61
12	31	N	-0-	-0-	-31	-0-					N	-0-					61
01	13	N	-0-	-0-	-13	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3558	X	3558	-0-	-0-	-0-	3535	2	23	9	N	21					212
12	3506	X	3506	-0-	-0-	-0-	3487	2	19	9	N	17					229
01	3554	X	3554	-0-	-0-	-0-	3511	2	43	9	N	39					268
02	3069	X	3069	-0-	-0-	-0-	3060	2	9	9	N	8					276
03	3382	X	3382	-0-	-0-	-0-	3354	2	28	9	N	25	183	1	3	8	115
*04	3194	X	3194	-0-	-0-	-0-	3165	2	29	9	N	26					141

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	-0-	-0-	-1500	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 6 RRCID -> 222877 COMPL. DATE 10/02/2006 TOTAL DEPTH 13650 PERF.12667 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

FOWLER 22 WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2597	X	2597	-0-	-0-	-0-	2597	2			N	-0-					120
12	2904	N	2904	-0-	-0-	-0-	2904	2			N	-0-					120
01	3004	N	3004	-0-	-0-	-0-	3004	2			N	-0-					120
02	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					120
03	2834	N	2834	-0-	-0-	-0-	2801	2	33	9	N	30					150
04	2340	N	2086	-0-	-254	-0-	2035	2	51	9	N	46					196

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9084	X	9084	-0-	-0-	-0-	9069	2	15	9	N	14	1	8			137
12	9863	X	9863	-0-	-0-	-0-	9849	2	14	9	N	13					150
01	8370	X	6702	-0-	-1668	-0-	6693	2	9	9	N	8	1	8			157
02	7560	X	3902	-0-	-3658	-0-	3900	2	2	9	N	2					159
03	9310	X	9310	-0-	-0-	-0-	9285	2	25	9	N	23					182
04	8100	X	3964	-0-	-4136	-0-	3964	2			N	-0-					182

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1683	-0-	-147	-0-	1674	2	9	9	N	8	177	1			78
12	2015	N	1931	-0-	-84	-0-	1880	2	51	9	N	46	1	8			123
01	1959	N	1959	-0-	-0-	-0-	1944	2	15	9	N	14					137
02	1568	N	1442	-0-	-126	-0-	1412	2	30	9	N	27	1	8			163
03	1922	N	1742	-0-	-180	-0-	1676	2	66	9	N	60	6	8			217
04	1890	N	1595	-0-	-295	-0-	1581	2	14	9	N	13	180	1	2	8	48

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5954	X	5954	-0-	-0-	-0-	5911	2	43	9	N	39					181
12	5905	X	5905	-0-	-0-	-0-	5875	2	30	9	N	27	171	1			37
01	5663	X	5663	-0-	-0-	-0-	5618	2	45	9	N	41					78
02	4922	X	4922	-0-	-0-	-0-	4901	2	21	9	N	19					97
03	5171	X	5171	-0-	-0-	-0-	5138	2	33	9	N	30	2	8			125
*04	4776	X	4776	-0-	-0-	-0-	4731	2	45	9	N	41					166

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2025	-0-	-825	-0-	2025	2			N	-0-					45
12	2325	N	2192	-0-	-133	-0-	2192	2			N	-0-					45
01	2604	N	297	-0-	-2307	-0-	297	2			N	-0-					45
02	1904	N	1338	-0-	-566	-0-	1338	2			N	-0-					45
03	2201	N	1959	-0-	-242	-0-	1959	2			N	-0-					45
*04	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					45

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	3649	-0-	-1961	-0-	3553	2	96	9	N	87	1	8			174
12	4712	X	2855	-0-	-1857	-0-	2810	2	45	9	N	41	2	8			213
01	4712	X	4341	-0-	-371	-0-	4291	2	50	9	N	45	169	1			89
02	4256	X	3647	-0-	-609	-0-	3530	2	117	9	N	106	11	8			184
03	4712	X	4100	-0-	-612	-0-	3981	2	119	9	N	108	165	1	6	8	121
*04	4439	X	4439	-0-	-0-	-0-	4308	2	131	9	N	119	6	8			234

MILLER 2 WELL #: 10 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

11	2790	X	1896	-0-	-894	-0-	1896	2			N	-0-					42
12	2883	X	2813	-0-	-70	-0-	2813	2			N	-0-					42
01	2931	X	2931	-0-	-0-	-0-	2930	2	1	9	N	1					43
02	2501	X	2501	-0-	-0-	-0-	2501	2			N	-0-					43
03	2821	X	2393	-0-	-428	-0-	2382	2	11	9	N	10					53
04	2850	X	1892	-0-	-958	-0-	1881	2	11	9	N	10					63

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

11	1770	N	1229	-0-	-541	-0-	1229	2			N	-0-					42
12	1705	N	1046	-0-	-659	-0-	1046	2			N	-0-					42
01	1767	N	1671	-0-	-96	-0-	1660	2	11	9	N	10					52
02	1148	N	1089	-0-	-59	-0-	1089	2			N	-0-					52
03	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					52
04	1620	N	1227	-0-	-393	-0-	1227	2			N	-0-					52

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

11	17501	X	17501	-0-	-0-	-0-	17499	2	2	9	N	2					58
12	22349	X	22349	-0-	-0-	-0-	22336	2	13	9	N	12	3	8			67
01	23158	X	23158	-0-	-0-	-0-	23141	2	17	9	N	15	2	8			80
02	19701	X	19701	-0-	-0-	-0-	19684	2	17	9	N	15	5	8			90
03	22349	X	22349	-0-	-0-	-0-	22305	2	44	9	N	40	19	8			111
*04	20770	X	20770	-0-	-0-	-0-	20742	2	28	9	N	25	5	8			131

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

11	4380	X	3920	-0-	-460	-0-	3801	2	119	9	N	108	1	8			221
12	4371	X	3107	-0-	-1264	-0-	2980	2	127	9	N	115	193	1	1	8	142
01	4434	X	4434	-0-	-0-	-0-	4323	2	111	9	N	101	1	8			242
02	3948	X	3110	-0-	-838	-0-	3015	2	95	9	N	86	1	8			327
03	4371	X	3584	-0-	-787	-0-	3461	2	123	9	N	112	6	8			433
04	4230	X	3042	-0-	-1188	-0-	2965	2	77	9	N	70	197	1	2	8	304

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

11	2520	N	1970	-0-	-550	-0-	1966	2	4	9	N	4	4	8			247
12	2480	N	2397	-0-	-83	-0-	2390	2	7	9	N	6					253
01	2387	N	2226	-0-	-161	-0-	2226	2			N	-0-					253
02	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					253
03	2387	N	2230	-0-	-157	-0-	2219	2	11	9	N	10	2	8			261
04	2160	N	2122	-0-	-38	-0-	2094	2	28	9	N	25	1	8			285

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRUMMETT 22 WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2680	-0-	-470	-0-	2676	2	4	9	N	4					208
12	3255	X	2808	-0-	-447	-0-	2713	2	95	9	N	86					294
01	3255	X	2483	-0-	-772	-0-	2483	2			N	-0-					294
02	2631	X	2631	-0-	-0-	-0-	2596	2	35	9	N	32					326
03	2821	X	2697	-0-	-124	-0-	2518	2	179	9	N	163	205	1	5	8	279
04	2730	X	2039	-0-	-691	-0-	1980	2	59	9	N	54					333

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4272	-0-	-648	-0-	4261	2	11	9	N	10					184
12	5053	X	4130	-0-	-923	-0-	4011	2	119	9	N	108					292
01	5053	X	4565	-0-	-488	-0-	4405	2	160	9	N	145	193	1			244
02	4312	X	3761	-0-	-551	-0-	3707	2	54	9	N	49					293
03	4681	X	3085	-0-	-1596	-0-	2965	2	120	9	N	109	174	1	3	8	225
04	4410	X	4242	-0-	-168	-0-	4131	2	111	9	N	101					326

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					89
12	T. A.		8193	-0-	8193	8193	8176	2	17	9	N	15					104
01	T. A.		4017	-0-	4017	12210	3857	2	160	9	N	145	168	1			81
02	12753	X	543	-0-	-12210	-0-	543	2			N	-0-					81
03	12	X	12	-0-	-0-	-0-	12	2			N	-0-					81
04	4800	X	851	-0-	-3949	-0-	836	2	15	9	N	14					95

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2649	-0-	-201	-0-	2537	2	112	9	N	102					211
12	2790	N	2486	-0-	-304	-0-	2447	2	39	9	N	35					246
01	2821	N	2314	-0-	-507	-0-	2202	2	112	9	N	102	184	1			164
02	2464	N	1687	-0-	-777	-0-	1687	2			N	-0-					164
03	2480	N	1921	-0-	-559	-0-	1770	2	151	9	N	137	187	1	6	8	108
04	2250	N	1866	-0-	-384	-0-	1770	2	96	9	N	87					195

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4708	-0-	-182	-0-	4577	2	131	9	N	119					295
12	7254	X	4281	-0-	-2973	-0-	4146	2	135	9	N	123	187	1			231
01	7254	X	3827	-0-	-3427	-0-	3713	2	114	9	N	104					335
02	5264	X	3312	-0-	-1952	-0-	3169	2	143	9	N	130	196	1	22	8	247
03	5394	X	4372	-0-	-1022	-0-	4242	2	130	9	N	118	11	8			354
04	4710	X	3609	-0-	-1101	-0-	3536	2	73	9	N	66					420

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	2215	-0-	-1895	-0-	2152	2	63	9	N	57					180
12	4247	X	2029	-0-	-2218	-0-	1983	2	46	9	N	42					222
01	4123	X	1384	-0-	-2739	-0-	1348	2	36	9	N	33					255
02	3584	X	1729	-0-	-1855	-0-	1673	2	56	9	N	51					306
03	2728	X	2173	-0-	-555	-0-	2092	2	81	9	N	74	176	1	3	8	201
04	2220	X	1548	-0-	-672	-0-	1511	2	37	9	N	34					235

MILLER 2 WELL #: 9 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	1431	-0-	-1029	-0-	1431	2			N	-0-					102
12	2511	N	21	-0-	-2490	-0-	21	2			N	-0-					102
01	2170	N	1148	-0-	-1022	-0-	1146	2	2	9	N	2					104
02	1344	N	235	-0-	-1109	-0-	235	2			N	-0-					104
03	3100	N	3103	-0-	3	3	3078	2	25	9	N	23					127
*04	2026	N	2023	-0-	-3	-0-	2020	2	3	9	N	3					130

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	5674	-0-	-146	-0-	5665	2	9	9	N	8					68
12	5402	X	5402	-0-	-0-	-0-	5402	2			N	-0-					68
01	5369	X	5369	-0-	-0-	-0-	5358	2	11	9	N	10					78
02	4658	X	4658	-0-	-0-	-0-	4657	2	1	9	N	1	1	8			78
03	5272	X	5272	-0-	-0-	-0-	5252	2	20	9	N	18	8	8			88
*04	4817	X	4817	-0-	-0-	-0-	4811	2	6	9	N	5					93

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12610	X	12610	-0-	-0-	-0-	12575	2	35	9	N	32					141
12	12689	X	12689	-0-	-0-	-0-	12665	2	24	9	N	22	1	8			162
01	12592	X	12592	-0-	-0-	-0-	12561	2	31	9	N	28					190
02	11129	X	11129	-0-	-0-	-0-	11093	2	36	9	N	33	12	8			211
03	12056	X	12056	-0-	-0-	-0-	12019	2	37	9	N	34	191	1	8	8	46
*04	11645	X	11645	-0-	-0-	-0-	11615	2	30	9	N	27	3	8			70

LEDBETTER WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3579	-0-	-771	-0-	3575	2	4	9	N	4	4	8			92
12	3968	X	3884	-0-	-84	-0-	3884	2			N	-0-					92
01	3968	X	3786	-0-	-182	-0-	3784	2	2	9	N	2					94
02	3584	X	3393	-0-	-191	-0-	3393	2			N	-0-					94
03	3875	X	3641	-0-	-234	-0-	3641	2			N	-0-					94
04	3750	X	3211	-0-	-539	-0-	3210	2	1	9	N	1					95

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	1767	-0-	-993	-0-	1756	2	11	9	N	10	1	8			242
12	2852	X	594	-0-	-2258	-0-	575	2	19	9	N	17					259
01	2852	X	223	-0-	-2629	-0-	223	2			N	-0-	184	1			75
02	2576	X	2092	-0-	-484	-0-	2092	2			N	-0-					75
03	3554	X	3554	-0-	-0-	-0-	3418	2	136	9	N	124					199
*04	3343	X	3343	-0-	-0-	-0-	3270	2	73	9	N	66					265

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	924	-0-	-456	-0-	876	2	48	9	N	44	1	8			103
12	1426	X	470	-0-	-956	-0-	451	2	19	9	N	17					120
01	1426	X	244	-0-	-1182	-0-	238	2	6	9	N	5					125
02	1288	X	326	-0-	-962	-0-	308	2	18	9	N	16	1	8			140
03	1364	X	481	-0-	-883	-0-	448	2	33	9	N	30	2	8			168
04	930	X	230	-0-	-700	-0-	230	2			N	-0-					168

MILLER 2 WELL #: 11 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4241	X	4241	-0-	-0-	-0-	4221	2	20	9	N	18					100
12	4035	X	4035	-0-	-0-	-0-	4010	2	25	9	N	23					123
01	3651	X	3651	-0-	-0-	-0-	3651	2			N	-0-					123
02	3147	X	3147	-0-	-0-	-0-	3139	2	8	9	N	7					130
03	3440	X	3440	-0-	-0-	-0-	3426	2	14	9	N	13					143
*04	2702	X	2702	-0-	-0-	-0-	2696	2	6	9	N	5					148

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	810	-0-	-60	-0-	788	2	22	9	N	20					118
12	1184	N	1184	-0-	-0-	-0-	1171	2	13	9	N	12					130
01	868	N	591	-0-	-277	-0-	591	2			N	-0-					130
02	756	N	656	-0-	-100	-0-	624	2	32	9	N	29	1	8			158
03	1178	N	737	-0-	-441	-0-	714	2	23	9	N	21	1	8			178
*04	758	N	758	-0-	-0-	-0-	730	2	28	9	N	25	1	8			202

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1534	-0-	-746	-0-	1534	2			N	-0-					53
12	2232	X	1687	-0-	-545	-0-	1687	2			N	-0-					53
01	2232	X	1669	-0-	-563	-0-	1669	2			N	-0-					53
02	1708	X	1468	-0-	-240	-0-	1468	2			N	-0-					53
03	1705	X	1587	-0-	-118	-0-	1587	2			N	-0-					53
04	1620	X	1567	-0-	-53	-0-	1567	2			N	-0-					53

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3660	-0-	-540	-0-	3660	2			N	-0-					123
12	4216	X	2909	-0-	-1307	-0-	2909	2			N	-0-					123
01	4216	X	3330	-0-	-886	-0-	3253	2	77	9	N	70					193
02	3444	X	3033	-0-	-411	-0-	2983	2	50	9	N	45	1	8			237
03	3813	X	3564	-0-	-249	-0-	3489	2	75	9	N	68	3	8			302
04	3660	X	3431	-0-	-229	-0-	3350	2	81	9	N	74	1	8			375

BRUMMETT 22 WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	-0-	-0-	-870	-0-					N	-0-					44
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					44

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4869	X	4869	-0-	-0-	-0-	4841	2	28	9	N	25					198
12	3953	X	3953	-0-	-0-	-0-	3928	2	25	9	N	23	1	8			220
01	3466	X	3466	-0-	-0-	-0-	3446	2	20	9	N	18					238
02	2800	X	2731	-0-	-69	-0-	2713	2	18	9	N	16	1	8			253
03	3439	X	3439	-0-	-0-	-0-	3417	2	22	9	N	20	190	1	3	8	80
04	3000	X	2516	-0-	-484	-0-	2504	2	12	9	N	11	1	8			90

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	4276	-0-	-1544	-0-	4244	2	32	9	N	29	1	8			208
12	6014	X	5071	-0-	-943	-0-	4959	2	112	9	N	102					310
01	5580	X	3908	-0-	-1672	-0-	3875	2	33	9	N	30					340
02	4172	X	3974	-0-	-198	-0-	3924	2	50	9	N	45	1	8			384
03	5084	X	4012	-0-	-1072	-0-	3962	2	50	9	N	45	3	8			426
04	4920	X	4303	-0-	-617	-0-	4212	2	91	9	N	83	2	8			507

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11924	X	11924	-0-	-0-	-0-	11918	2	6	9	N	5					110
12	11439	X	10187	-0-	-1252	-0-	10173	2	14	9	N	13					123
01	11439	X	9889	-0-	-1550	-0-	9877	2	12	9	N	11					134
02	10612	X	8613	-0-	-1999	-0-	8609	2	4	9	N	4					138
03	11749	X	10128	-0-	-1621	-0-	10113	2	15	9	N	14					152
04	11370	X	9493	-0-	-1877	-0-	9487	2	6	9	N	5					157

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7631	X	7631	-0-	-0-	-0-	7565	2	66	9	N	60					203
12	6218	X	6218	-0-	-0-	-0-	6207	2	11	9	N	10					213
01	7376	X	7376	-0-	-0-	-0-	7331	2	45	9	N	41	192	1			62
02	3695	X	3695	-0-	-0-	-0-	3676	2	19	9	N	17					79
03	10692	X	10692	-0-	-0-	-0-	10602	2	90	9	N	82	5	8			156
*04	7633	X	7633	-0-	-0-	-0-	7600	2	33	9	N	30	2	8			184

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1804	N	1804	-0-	-0-	-0-	1790	2	14	9	N	13					128
12	1652	N	1652	-0-	-0-	-0-	1602	2	50	9	N	45					173
01	1240	N	987	-0-	-253	-0-	987	2			N	-0-					173
02	1658	N	1658	-0-	-0-	-0-	1655	2	3	9	N	3	3	8			173
03	1833	N	1833	-0-	-0-	-0-	1822	2	11	9	N	10	2	8			181
*04	1820	N	1820	-0-	-0-	-0-	1807	2	13	9	N	12	3	8			190

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2090	-0-	-10	-0-	2018	2	72	9	N	65					290
12	2046	N	2019	-0-	-27	-0-	1988	2	31	9	N	28					318
01	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-	189	1			129
02	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					129
03	2015	N	1674	-0-	-341	-0-	1434	2	240	9	N	218	7	8			340
04	2100	N	1292	-0-	-808	-0-	1268	2	24	9	N	22					362

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15060	X	14586	-0-	-474	-0-	14546	2	40	9	N	36					154
12	15060	X	15060	-0-	-0-	-0-	15004	2	56	9	N	51					205
01	13026	X	13026	-0-	-0-	-0-	12990	2	36	9	N	33	193	1	1	8	44
02	13384	X	11673	-0-	-1711	-0-	11629	2	44	9	N	40	4	8			80
03	14818	X	12449	-0-	-2369	-0-	12393	2	56	9	N	51	9	8			122
04	14340	X	11721	-0-	-2619	-0-	11676	2	45	9	N	41	1	8			162

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	5156	-0-	-394	-0-	5143	2	13	9	N	12					96
12	5642	X	5466	-0-	-176	-0-	5454	2	12	9	N	11	2	8			105
01	5642	X	4335	-0-	-1307	-0-	4328	2	7	9	N	6					111
02	5096	X	4393	-0-	-703	-0-	4370	2	23	9	N	21	5	8			127
03	5456	X	4666	-0-	-790	-0-	4638	2	28	9	N	25	9	8			143
04	5280	X	4635	-0-	-645	-0-	4604	2	31	9	N	28	11	8			160

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23490	X	8451	-0-	-15039	-0-	8440	2	11	9	N	10	2	8			89
12	18855	X	18855	-0-	-0-	-0-	18832	2	23	9	N	21	3	8			107
01	21577	X	21577	-0-	-0-	-0-	21569	2	8	9	N	7	1	8			113
02	19553	X	19553	-0-	-0-	-0-	19536	2	17	9	N	15	7	8			121
03	19787	X	19787	-0-	-0-	-0-	19742	2	45	9	N	41	14	8			148
*04	18155	X	18155	-0-	-0-	-0-	18143	2	12	9	N	11	5	8			154

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12630	X	8258	-0-	-4372	-0-	8247	2	11	9	N	10					157
12	11563	X	8408	-0-	-3155	-0-	8376	2	32	9	N	29					186
01	10013	X	8378	-0-	-1635	-0-	8370	2	8	9	N	7					193
02	8848	X	5980	-0-	-2868	-0-	5971	2	9	9	N	8	161	1			40
03	8525	X	7660	-0-	-865	-0-	7565	2	95	9	N	86	2	8			124
04	8250	X	6620	-0-	-1630	-0-	6598	2	22	9	N	20	1	8			143

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9611	X	9611	-0-	-0-	-0-	9560	2	51	9	N	46	188	1			49
12	9145	X	8485	-0-	-660	-0-	8435	2	50	9	N	45	1	8			93
01	9145	X	8465	-0-	-680	-0-	8420	2	45	9	N	41	2	8			132
02	8960	X	7011	-0-	-1949	-0-	6966	2	45	9	N	41	7	8			166
03	9920	X	8280	-0-	-1640	-0-	8214	2	66	9	N	60	9	8			217
04	9600	X	7915	-0-	-1685	-0-	7870	2	45	9	N	41	12	8			246

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7175	X	7175	-0-	-0-	-0-	7152	2	23	9	N	21	2	8			154
12	8060	X	7989	-0-	-71	-0-	7959	2	30	9	N	27	1	8			180
01	7759	X	7759	-0-	-0-	-0-	7734	2	25	9	N	23					203
02	6791	X	6791	-0-	-0-	-0-	6769	2	22	9	N	20					223
03	7998	X	7059	-0-	-939	-0-	7033	2	26	9	N	24	3	8			244
04	7740	X	6282	-0-	-1458	-0-	6274	2	8	9	N	7	191	1			60

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14708	X	14708	-0-	-0-	-0-	14397	2	311	9	N	283	186	1			270
12	15486	X	15486	-0-	-0-	-0-	15209	2	277	9	N	252	191	1	3	8	328
01	15035	X	14676	-0-	-359	-0-	14302	2	374	9	N	340	374	1	2	8	292
02	13580	X	11363	-0-	-2217	-0-	11096	2	267	9	N	243	173	1	1	8	361
03	16081	X	16081	-0-	-0-	-0-	15799	2	282	9	N	256	187	1	20	8	410
04	14550	X	13718	-0-	-832	-0-	13409	2	309	9	N	281	391	1	12	8	288

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45630	X	37422	-0-	-8208	-0-	36409	2	1013	9	N	921	985	1			451
12	47151	X	40870	-0-	-6281	-0-	40160	2	710	9	N	645	389	1	1	8	706
01	46841	X	39702	-0-	-7139	-0-	38796	2	906	9	N	824	578	1	1	8	951
02	40292	X	35325	-0-	-4967	-0-	34552	2	773	9	N	703	944	1	8	8	702
03	41912	X	38517	-0-	-3395	-0-	37631	2	886	9	N	805	580	1	11	8	916
04	39540	X	37199	-0-	-2341	-0-	36290	2	909	9	N	826	957	1	8	8	777

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13680	X	10631	-0-	-3049	-0-	10381	2	250	9	N	227	170	1			181
12	13888	X	5120	-0-	-8768	-0-	4991	2	129	9	N	117	181	1			117
01	13775	X	13775	-0-	-0-	-0-	13546	2	229	9	N	208	196	1			129
02	12404	X	10234	-0-	-2170	-0-	9854	2	380	9	N	345	110	8			364
03	13187	X	13187	-0-	-0-	-0-	13148	2	39	9	N	35	354	1	2	8	43
04	13320	X	12585	-0-	-735	-0-	12583	2	2	9	N	2	1	8			44

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	6197	-0-	-3973	-0-	6172	2	25	9	N	23					139
12	10478	X	6980	-0-	-3498	-0-	6955	2	25	9	N	23					162
01	10478	X	9142	-0-	-1336	-0-	9090	2	52	9	N	47					209
02	9464	X	8019	-0-	-1445	-0-	7960	2	59	9	N	54	178	1	3	8	82
03	8437	X	8437	-0-	-0-	-0-	8419	2	18	9	N	16	9	8			89
04	8850	X	5441	-0-	-3409	-0-	5412	2	29	9	N	26	66	1	2	8	47

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14190	X	11177	-0-	-3013	-0-	11113	2	64	9	N	58					150
12	13826	X	11659	-0-	-2167	-0-	11562	2	97	9	N	88					238
01	13144	X	11066	-0-	-2078	-0-	10999	2	67	9	N	61	185	1			114
02	11872	X	9564	-0-	-2308	-0-	9500	2	64	9	N	58	1	8			171
03	11656	X	9928	-0-	-1728	-0-	9856	2	72	9	N	65	3	8			233
04	11280	X	9552	-0-	-1728	-0-	9496	2	56	9	N	51	1	8			283

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26310	X	18752	-0-	-7558	-0-	18737	2	15	9	N	14	14	8			30
12	28473	X	28473	-0-	-0-	-0-	28448	2	25	9	N	23	23	8			30
01	25389	X	20134	-0-	-5255	-0-	20108	2	26	9	N	24	24	8			30
02	18760	X	14799	-0-	-3961	-0-	14796	2	3	9	N	3	3	8			30
03	28458	X	15854	-0-	-12604	-0-	15835	2	19	9	N	17	17	8			30
04	27540	X	23527	-0-	-4013	-0-	23446	2	81	9	N	74	73	8			31

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MILLER 2 WELL #: 12H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94140	X	74159	-0-	-19981	-0-	72385	2	1774	9	N	1613	1524	1			780
12	94519	X	69186	-0-	-25333	-0-	67613	2	1573	9	N	1430	1175	1	1	8	1034
01	90954	X	71169	-0-	-19785	-0-	70172	2	997	9	N	906	1154	1			786
02	78148	X	58977	-0-	-19171	-0-	58078	2	899	9	N	817	394	1	8	8	1201
03	80662	X	63400	-0-	-17262	-0-	62000	2	1400	9	N	1273	1318	1	24	8	1132
04	74160	X	60136	-0-	-14024	-0-	58788	2	1348	9	N	1225	1716	1	16	8	625

ATHERTON 69 WELL #: 18H RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50760	X	42659	-0-	-8101	-0-	41640	2	1019	9	N	926	976	1	3	8	297
12	49755	X	41949	-0-	-7806	-0-	40967	2	982	9	N	893	758	1	2	8	430
01	49290	X	41746	-0-	-7544	-0-	40627	2	1119	9	N	1017	944	1			503
02	42784	X	34332	-0-	-8452	-0-	33355	2	977	9	N	888	973	1	1	8	417
03	45415	X	39958	-0-	-5457	-0-	39200	2	758	9	N	689	734	1	50	8	322
04	42660	X	37154	-0-	-5506	-0-	36078	2	1076	9	N	978	963	1	2	8	335

MILLER 2 WELL #: 15H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54900	X	53046	-0-	-1854	-0-	51249	2	1797	9	N	1634	1560	1			750
12	51925	X	50041	-0-	-1884	-0-	48372	2	1669	9	N	1517	1185	1	1	8	1081
01	54529	X	53253	-0-	-1276	-0-	51431	2	1822	9	N	1656	1354	1	2	8	1381
02	49504	X	45342	-0-	-4162	-0-	43877	2	1465	9	N	1332	1695	1	12	8	1006
03	54808	X	52656	-0-	-2152	-0-	51259	2	1397	9	N	1270	1147	1	34	8	1095
04	53040	X	52609	-0-	-431	-0-	51215	2	1394	9	N	1267	1550	1	46	8	766

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31246	X	31246	-0-	-0-	-0-	29716	2	1530	9	N	1391	1521	1			390
12	33293	X	33293	-0-	-0-	-0-	32307	2	986	9	N	896	591	1	1	8	694
01	29277	X	29277	-0-	-0-	-0-	28424	2	853	9	N	775	794	1	2	8	673
02	27505	X	27505	-0-	-0-	-0-	26483	2	1022	9	N	929	780	1	4	8	818
03	31447	X	31447	-0-	-0-	-0-	30616	2	831	9	N	755	945	1	33	8	595
*04	28536	X	28536	-0-	-0-	-0-	27845	2	691	9	N	628	569	1	12	8	642

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27030	X	13305	-0-	-13725	-0-	12567	2	738	9	N	671	561	1			259
12	19964	X	6042	-0-	-13922	-0-	5741	2	301	9	N	274	192	1			341
01	19964	X	4351	-0-	-15613	-0-	4105	2	246	9	N	224					565
02	15960	X	8600	-0-	-7360	-0-	8032	2	568	9	N	516	882	1	21	8	178
03	31046	X	31046	-0-	-0-	-0-	29863	2	1183	9	N	1075	571	1	104	8	578
*04	33408	X	33408	-0-	-0-	-0-	32386	2	1022	9	N	929	1136	1	5	8	366

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28800	X	23672	-0-	-5128	-0-	22685	2	987	9	N	897	764	1	2	8	362
12	24676	X	23593	-0-	-1083	-0-	22566	2	1027	9	N	934	947	1	8	8	341
01	24676	X	22197	-0-	-2479	-0-	21162	2	1035	9	N	941	939	1	4	8	339
02	22288	X	18181	-0-	-4107	-0-	17397	2	784	9	N	713	562	1	16	8	474
03	24459	X	21016	-0-	-3443	-0-	20353	2	663	9	N	603	941	1	58	8	78
04	23670	X	19595	-0-	-4075	-0-	18778	2	817	9	N	743	363	1	25	8	433

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157470	X	77726	-0-	-79744	-0-	73346	2	4380	9	N	3982	3744	1	6	8	348
12	134075	X	68562	-0-	-65513	-0-	64406	2	4156	9	N	3778	3720	1	7	8	399
01	134075	X	61277	-0-	-72798	-0-	57520	2	3757	9	N	3415	3733	1	3	8	78
02	93688	X	48067	-0-	-45621	-0-	45174	2	2893	9	N	2630	2487	1	9	8	212
03	103726	X	49789	-0-	-53937	-0-	46793	2	2996	9	N	2724	2667	1	28	8	241
04	77730	X	48823	-0-	-28907	-0-	46031	2	2792	9	N	2538	2267	1	9	8	503

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52950	X	44944	-0-	-8006	-0-	43244	2	1700	9	N	1545	1121	1	4	8	519
12	54715	X	50642	-0-	-4073	-0-	48532	2	2110	9	N	1918	1531	1	1	8	905
01	53382	X	49361	-0-	-4021	-0-	46964	2	2397	9	N	2179	2610	1			474
02	45136	X	39079	-0-	-6057	-0-	37482	2	1597	9	N	1452	1537	1	4	8	385
03	50654	X	24128	-0-	-26526	-0-	23138	2	990	9	N	900	763	1	8	8	514
04	49020	X	16871	-0-	-32149	-0-	16111	2	760	9	N	691	785	1	6	8	414

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43110	X	37779	-0-	-5331	-0-	36430	2	1349	9	N	1226	1384	1	2	8	260
12	42315	X	35922	-0-	-6393	-0-	34659	2	1263	9	N	1148	779	1	1	8	628
01	42315	X	36641	-0-	-5674	-0-	35229	2	1412	9	N	1284	1534	1	1	8	377
02	36988	X	25799	-0-	-11189	-0-	25095	2	704	9	N	640	786	1	1	8	230
03	39029	X	31394	-0-	-7635	-0-	30185	2	1209	9	N	1099	945	1	1	8	383
04	37770	X	28185	-0-	-9585	-0-	27125	2	1060	9	N	964	724	1	21	8	602

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43800	X	33034	-0-	-10766	-0-	31514	2	1520	9	N	1382	1745	1			319
12	43152	X	30129	-0-	-13023	-0-	28754	2	1375	9	N	1250	756	1	7	8	806
01	43152	X	28708	-0-	-14444	-0-	27276	2	1432	9	N	1302	1167	1	3	8	938
02	34300	X	24313	-0-	-9987	-0-	23141	2	1172	9	N	1065	1716	1	3	8	284
03	37975	X	32324	-0-	-5651	-0-	30953	2	1371	9	N	1246	763	1	41	8	726
04	33030	X	32992	-0-	-38	-0-	31833	2	1159	9	N	1054	1009	1	17	8	754

BRUMMETT 22 WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75480	X	54477	-0-	-21003	-0-	53106	2	1371	9	N	1246	1333	1	16	8	629
12	64883	X	54355	-0-	-10528	-0-	52808	2	1547	9	N	1406	1177	1	2	8	856
01	62930	X	51627	-0-	-11303	-0-	50351	2	1276	9	N	1160	1128	1	2	8	886
02	54684	X	43765	-0-	-10919	-0-	42503	2	1262	9	N	1147	944	1	7	8	1082
03	56606	X	49015	-0-	-7591	-0-	47583	2	1432	9	N	1302	1470	1	52	8	862
04	54480	X	45361	-0-	-9119	-0-	44075	2	1286	9	N	1169	1355	1	1	8	675

STILES 67 WELL #: 13H RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	15521	-0-	15521	287566	14077	2	1444	9	N	1313	1537	1			406
12	0	Z	14360	-0-	14360	301926	13075	2	1285	9	N	1168	928	1	5	8	641
01	0	Z	14149	-0-	14149	316075	12837	2	1312	9	N	1193	1340	1	2	8	492
02	0	Z	11801	-0-	11801	327876	10709	2	1092	9	N	993	571	1	1	8	913
03	0	Z	13363	-0-	13363	341239	12124	2	1239	9	N	1126	1352	1	61	8	626
04	0	Z	13792	-0-	13792	355031	12648	2	1144	9	N	1040	1318	1	29	8	319

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66870	X	37837	-0-	-29033	-0-	36298	2	1539	9	N	1399	1704	1	16	8	666
12	56451	X	33295	-0-	-23156	-0-	31821	2	1474	9	N	1340	935	1	3	8	1068
01	49910	X	34069	-0-	-15841	-0-	32708	2	1361	9	N	1237	797	1	1	8	1507
02	40068	X	25591	-0-	-14477	-0-	24307	2	1284	9	N	1167	1113	1	11	8	1550
03	42966	X	33279	-0-	-9687	-0-	31821	2	1458	9	N	1325	1486	1	44	8	1345
04	37830	X	27280	-0-	-10550	-0-	26170	2	1110	9	N	1009	971	1	2	8	1381

LEDBETTER 66 WELL #: 13H RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50010	X	32017	-0-	-17993	-0-	30251	2	1766	9	N	1605	1559	1	2	8	337
12	51677	X	29496	-0-	-22181	-0-	28110	2	1386	9	N	1260	1420	1	8	8	169
01	51677	X	29606	-0-	-22071	-0-	27846	2	1760	9	N	1600	1599	1	6	8	164
02	46676	X	24433	-0-	-22243	-0-	23050	2	1383	9	N	1257	1208	1	8	8	205
03	35340	X	25978	-0-	-9362	-0-	24599	2	1379	9	N	1254	1189	1	42	8	228
04	32010	X	23730	-0-	-8280	-0-	22444	2	1286	9	N	1169	1110	1	17	8	270

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

STILES 67 SL WELL #: 22H RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	12805	-0-	12805	640615	6588	2	6217	9	N	5652	6041	1			364
12	0	Z	-0-	-0-	-0-	640615					N	411	561	1	2	8	212
01	0	Z	4855	-0-	4855	645470	1771	2	3084	9	N	2804	2784	1	5	8	227
02	0	Z	8275	-0-	8275	653745	4237	2	4038	9	N	3671	3133	1	1	8	764
03	0	Z	9934	-0-	9934	663679	5525	2	4409	9	N	4008	4007	1	25	8	740
04	0	Z	12000	-0-	12000	675679	7360	2	4640	9	N	4218	4575	1	1	8	382

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82170	X	21837	-0-	-60333	-0-	20477	2	1360	9	N	1236	1316	1			592
12	84909	X	13092	-0-	-71817	-0-	12406	2	686	9	N	624	361	1	2	8	853
01	84909	X	7270	-0-	-77639	-0-	6681	2	589	9	N	535	762	1	3	8	623
02	76692	X	3716	-0-	-72976	-0-	3267	2	449	9	N	408	754	1	34	8	243
03	84909	X	10682	-0-	-74227	-0-	9741	2	941	9	N	855	743	1	40	8	315
04	82170	X	14908	-0-	-67262	-0-	14002	2	906	9	N	824	575	1	11	8	553

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	32946	-0-	32946	472962	31266	2	1680	9	N	1527	1568	1			676
12	0	Z	28679	-0-	28679	501641	26843	2	1836	9	N	1669	1537	1	7	8	801
01	0	Z	29900	-0-	29900	531541	28233	2	1667	9	N	1515	1733	1	24	8	559
02	0	Z	28540	-0-	28540	560081	26985	2	1555	9	N	1414	1524	1	5	8	444
03	0	Z	27356	-0-	27356	587437	25605	2	1751	9	N	1592	1323	1	31	8	682
04	0	Z	24439	-0-	24439	611876	23068	2	1371	9	N	1246	1149	1	16	8	763

DAVIS 65 WELL #: 20H RRCID -> 267057 COMPL. DATE 04/14/2012 TOTAL DEPTH 13421 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SEALED		91335	-0-	91335	471694	86466	2	4869	9	N	4426	4397	1	22	8	217
12	SEALED		81142	-0-	81142	552836	76841	2	4301	9	N	3910	3850	1	13	8	264
01	SEALED		72664	-0-	72664	625500	68863	2	3801	9	N	3455	3509	1	5	8	205
02	SEALED		59710	-0-	59710	685210	56337	2	3373	9	N	3066	2763	1	4	8	504
03	SEALED		60294	-0-	60294	745504	57245	2	3049	9	N	2772	2978	1	91	8	207
04	SEALED		53890	-0-	53890	799394	50839	2	3051	9	N	2774	2571	1	12	8	398

DAVIS 65 WELL #: 21H RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		312399	-0-	312399	312399	295759	2	16640	9	N	15127	14292	1	108	8	727
09	0	W	330996	-0-	330996	643395	313915	2	17081	9	N	15528	15402	1	15	8	838
10	0	W	324328	-0-	324328	967723	310134	2	14194	9	N	12904	13438	1	3	8	301
11	0	W	276158	-0-	276158	1243881	266298	2	9860	9	N	8964	8668	1	2	8	595
12	0	W	259091	-0-	259091	1502972	250897	2	8194	9	N	7449	7563	1			481
01	0	W	186550	-0-	186550	1689522	179327	2	7223	9	N	6566	6453	1	5	8	589
02	0	W	152397	-0-	152397	1841919	146911	2	5486	9	N	4987	4776	1	7	8	793
03	0	W	116572	-0-	116572	1958491	111856	2	4716	9	N	4287	4673	1	34	8	373
04	0	W	138417	-0-	138417	2096908	133450	2	4967	9	N	4515	4090	1	6	8	792

LEDBETTER SL 66 WELL #: 21H RRCID -> 267940 COMPL. DATE 09/21/2012 TOTAL DEPTH 12720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		169451	-0-	169451	169451	160000	2	9451	9	N	8592	7863	1	2	8	727
12	SHUT IN		175439	-0-	175439	344890	166321	2	9118	9	N	8289	8307	1			709
01	SHUT IN		159012	-0-	159012	503902	151960	2	7052	9	N	6411	6223	1	10	8	887
02	SHUT IN		135773	-0-	135773	639675	130194	2	5579	9	N	5072	5196	1			763
03	SHUT IN		148320	-0-	148320	787995	142600	2	5720	9	N	5200	5130	1	117	8	716
04	SHUT IN		110122	-0-	110122	898117	105491	2	4631	9	N	4210	4312	1	21	8	593

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		121794	-0-	121794	121794	114024	2	7770	9	N	7064	6500	1	37	8	527
12	SHUT IN		176531	-0-	176531	298325	168069	2	8462	9	N	7693	7542	1	15	8	663
01	SHUT IN		160344	-0-	160344	458669	153639	2	6705	9	N	6095	6416	1	11	8	331
02	SHUT IN		121513	-0-	121513	580182	116626	2	4887	9	N	4443	4117	1	124	8	533
03	SHUT IN		83092	-0-	83092	663274	79317	2	3775	9	N	3432	3689	1	24	8	252
04	SHUT IN		75356	-0-	75356	738630	71836	2	3520	9	N	3200	2920	1	10	8	521

CREST RESOURCES, INC. 189901
DAVIS WELL #: 3061 RRCID -> 267820 COMPL. DATE 02/27/2011 TOTAL DEPTH 18273 PERF.14950 - 16890

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

11	4530	X	4060	-0-	-470	-0-	4053	3	7	9	N	6	6	8			98
12	4557	X	4162	-0-	-395	-0-	4144	3	18	9	N	16	16	8			98
01	4557	X	3356	-0-	-1201	-0-	3348	3	8	9	N	7	7	8			98
02	3864	X	3420	-0-	-444	-0-	3396	3	24	9	N	22	22	8			98
03	4278	X	4184	-0-	-94	-0-	4163	3	21	9	N	19	19	8			98
04	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					98

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

11	4538	X	4538	-0-	-0-	-0-	4524	3	14	9	N	13	13	8			112
12	4464	X	4347	-0-	-117	-0-	4312	3	35	9	N	32	32	8			112
01	4464	X	3509	-0-	-955	-0-	3502	3	7	9	N	6	6	8			112
02	4312	X	3448	-0-	-864	-0-	3428	3	20	9	N	18	18	8			112
03	4774	X	4234	-0-	-540	-0-	4214	3	20	9	N	18	17	8			113
04	4530	X	NO RPT	-0-	-4530	-0-					N	NO RPT					113

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

11	4860	X	4694	-0-	-166	-0-	4681	3	13	9	Y	12	12	8			107
12	4836	X	4638	-0-	-198	-0-	4598	3	40	9	Y	36	36	8			107
01	4836	X	3680	-0-	-1156	-0-	3672	3	8	9	Y	7	7	8			107
02	4480	X	3643	-0-	-837	-0-	3626	3	17	9	Y	15	15	8			107
03	4960	X	4544	-0-	-416	-0-	4524	3	20	9	Y	18	18	8			107
04	4680	X	NO RPT	-0-	-4680	-0-					Y	NO RPT					107

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

11	3000	X	2892	-0-	-108	-0-	2873	3	19	9	N	17	16	8			67
12	3100	X	2488	-0-	-612	-0-	2447	3	41	9	N	37	37	8			67
01	3297	X	3297	-0-	-0-	-0-	3293	3	4	9	N	4	4	8			67
02	2744	X	2637	-0-	-107	-0-	2514	3	123	9	N	112	20	8			159
03	3038	X	2693	-0-	-345	-0-	2650	3	43	9	N	39	25	8			173
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					173

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3280	-0-	-710	-0-	3266	3	14	9	N	13	11	8			35
12	4645	X	4645	-0-	-0-	-0-	4605	3	40	9	N	36	36	8			35
01	7318	X	7318	-0-	-0-	-0-	7307	3	11	9	N	10	10	8			35
02	4486	X	4486	-0-	-0-	-0-	4451	3	35	9	N	32	24	8			43
03	3627	X	3368	-0-	-259	-0-	3302	3	66	9	N	60	23	8			80
04	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					80

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3038	X	3038	-0-	-0-	-0-	3029	3	9	9	N	8	8	8			128
12	3100	X	2898	-0-	-202	-0-	2878	3	20	9	N	18	18	8			128
01	3100	X	2267	-0-	-833	-0-	2263	3	4	9	N	4	4	8			128
02	2968	X	1865	-0-	-1103	-0-	1820	3	45	9	N	41	8	8			161
03	3286	X	2165	-0-	-1121	-0-	2162	3	3	9	N	3	3	8			161
04	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					161

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2248	-0-	-392	-0-	2240	3	8	9	N	7	7	8			84
12	2728	X	1730	-0-	-998	-0-	1720	3	10	9	N	9	9	8			84
01	2728	X	2369	-0-	-359	-0-	2366	3	3	9	N	3	3	8			84
02	2352	X	1741	-0-	-611	-0-	1735	3	6	9	N	5	5	8			84
03	2604	X	2151	-0-	-453	-0-	2147	3	4	9	N	4	3	8			85
04	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					85

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3519	-0-	-381	-0-	3505	3	14	9	Y	13	4	8			61
12	3875	X	3504	-0-	-371	-0-	3483	3	21	9	Y	19	11	8			69
01	3844	X	2878	-0-	-966	-0-	2870	3	8	9	Y	7	2	8			74
02	3444	X	2768	-0-	-676	-0-	2738	3	30	9	Y	27	1	8			100
03	3813	X	3152	-0-	-661	-0-	3130	3	22	9	Y	20					120
04	3510	X	NO RPT	-0-	-3510	-0-					Y	NO RPT					120

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	5345	-0-	-535	-0-	5319	3	26	9	N	24	24	8			92
12	5611	X	5514	-0-	-97	-0-	5448	3	66	9	N	60	60	8			92
01	5611	X	4606	-0-	-1005	-0-	4597	3	9	9	N	8	8	8			92
02	5124	X	4473	-0-	-651	-0-	4411	3	62	9	N	56	30	8			118
03	5673	X	5193	-0-	-480	-0-	5146	3	47	9	N	43	28	8			133
04	5340	X	NO RPT	-0-	-5340	-0-					N	NO RPT					133

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5047	X	5047	-0-	-0-	-0-	5028	3	19	9	N	17	15	8			122
12	5247	X	5247	-0-	-0-	-0-	5203	3	44	9	N	40	40	8			122
01	4960	X	4664	-0-	-296	-0-	4649	3	15	9	N	14	8	8			128
02	4592	X	4207	-0-	-385	-0-	4183	3	24	9	N	22	22	8			128
03	5084	X	4906	-0-	-178	-0-	4888	3	18	9	N	16	16	8			128
04	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					128

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2672	-0-	-418	-0-	2614	3	58	9	N	53	14	8			172
12	3007	X	2916	-0-	-91	-0-	2869	3	47	9	N	43	13	8			202
01	4405	X	4405	-0-	-0-	-0-	4346	3	59	9	N	54	192	1	3	8	61
02	3072	X	3072	-0-	-0-	-0-	3063	3	9	9	N	8					69
03	4287	X	4287	-0-	-0-	-0-	4281	3	6	9	N	5					74
04	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					74

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	4809	-0-	-861	-0-	4788	3	21	9	N	19	15	8			62
12	6975	X	4623	-0-	-2352	-0-	4555	3	68	9	N	62	37	8			87
01	6138	X	5057	-0-	-1081	-0-	5049	3	8	9	N	7	7	8			87
02	4656	X	4656	-0-	-0-	-0-	4553	3	103	9	N	94	28	8			153
03	5084	X	5014	-0-	-70	-0-	4953	3	61	9	N	55	25	8			183
04	4890	X	NO RPT	-0-	-4890	-0-					N	NO RPT					183

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1790	X	1790	-0-	-0-	-0-	1783	3	7	9	N	6	6	8			108
12	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					108
01	1196	N	1196	-0-	-0-	-0-	1195	3	1	9	N	1	1	8			108
02	1260	N	1260	-0-	-0-	-0-	1257	3	3	9	N	3	3	8			108
03	1444	N	1444	-0-	-0-	-0-	1438	3	6	9	N	5	5	8			108
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					108

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2301	-0-	-759	-0-	2257	3	44	9	Y	40	20	8			68
12	2945	X	2137	-0-	-808	-0-	1984	3	153	9	Y	139	44	8			163
01	2945	X	1464	-0-	-1481	-0-	1412	3	52	9	Y	47	10	8			200
02	2380	X	1417	-0-	-963	-0-	1312	3	105	9	Y	95	171	1	22	8	102
03	1722	N	1722	-0-	-0-	-0-	1690	3	32	9	Y	29	24	8			107
04	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					107

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3121	-0-	-359	-0-	3107	3	14	9	N	13	13	8			115
12	3596	X	3181	-0-	-415	-0-	3152	3	29	9	N	26	26	8			115
01	3441	X	1931	-0-	-1510	-0-	1925	3	6	9	N	5	5	8			115
02	3108	X	1713	-0-	-1395	-0-	1705	3	8	9	N	7	7	8			115
03	3441	X	2162	-0-	-1279	-0-	2140	3	22	9	N	20	20	8			115
04	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					115

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3088	X	3088	-0-	-0-	-0-	3075	3	13	9	N	12	8	8			42
12	3400	X	3400	-0-	-0-	-0-	3379	3	21	9	N	19	19	8			42
01	3278	X	3278	-0-	-0-	-0-	3275	3	3	9	N	3	3	8			42
02	2884	X	2867	-0-	-17	-0-	2804	3	63	9	N	57	12	8			87
03	3215	X	3215	-0-	-0-	-0-	3174	3	41	9	N	37	14	8			110
04	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					110

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3954	X	3954	-0-	-0-	-0-	3932	3	22	9	N	20	13	8			207
12	3976	X	3976	-0-	-0-	-0-	3706	3	270	9	N	245	381	1	34	8	37
01	3751	X	3358	-0-	-393	-0-	3346	3	12	9	N	11	6	8			42
02	3752	X	3370	-0-	-382	-0-	3238	3	132	9	N	120	20	8			142
03	4154	X	2809	-0-	-1345	-0-	2755	3	54	9	N	49	19	8			172
04	3960	X	NO RPT	-0-	-3960	-0-					N	NO RPT					172

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	2500	-0-	-1160	-0-	2493	3	7	9	N	6	6	8			167
12	3782	X	2500	-0-	-1282	-0-	2491	3	9	9	N	8	8	8			167
01	3534	X	2293	-0-	-1241	-0-	2218	3	75	9	N	68	187	1	3	8	45
02	2576	X	2075	-0-	-501	-0-	2069	3	6	9	N	5	1	8			49
03	2852	X	2058	-0-	-794	-0-	2041	3	17	9	N	15	2	8			62
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					62

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	4090	-0-	-950	-0-	4076	3	14	9	N	13	13	8			-0-
12	4588	X	4155	-0-	-433	-0-	4121	3	34	9	N	31	31	8			-0-
01	4588	X	3721	-0-	-867	-0-	3715	3	6	9	N	5	5	8			-0-
02	4417	X	4417	-0-	-0-	-0-	4399	3	18	9	N	16	16	8			-0-
03	4278	X	3884	-0-	-394	-0-	3870	3	14	9	N	13	13	8			-0-
04	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					-0-

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4647	-0-	-63	-0-	4636	3	11	9	N	10	10	8			-0-
12	4712	X	4638	-0-	-74	-0-	4605	3	33	9	N	30	30	8			-0-
01	4712	X	4433	-0-	-279	-0-	4429	3	4	9	N	4	4	8			-0-
02	4508	X	4049	-0-	-459	-0-	4034	3	15	9	N	14	14	8			-0-
03	4991	X	4186	-0-	-805	-0-	4165	3	21	9	N	19	19	8			-0-
04	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					-0-

FRYE RANCH WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79710	X	-0-	-0-	-79710	-0-					N	2239	2286	1			271
12	42749	X	-0-	-0-	-42749	-0-					N	1972	1925	1			318
01	42749	X	-0-	-0-	-42749	-0-					N	1408	1358	1			368
02	0	X	-0-	-0-	-0-	-0-					N	2089	1902	1			555
03	0	X	-0-	-0-	-0-	-0-					N	2055	2295	1			315
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					315

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 09/27/2011 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16380	X	13881	-0-	-2499	-0-	13484	3	397	9	N	361	379	1	18	8	148
12	15965	X	14255	-0-	-1710	-0-	13861	3	394	9	N	358	186	1	2	8	318
01	15965	X	13633	-0-	-2332	-0-	13237	3	396	9	N	360	383	1	12	8	283
02	13944	X	12738	-0-	-1206	-0-	12387	3	351	9	N	319	367	1	29	8	206
03	15438	X	12966	-0-	-2472	-0-	12582	3	384	9	N	349	182	1	26	8	347
04	13890	X	NO RPT	-0-	-13890	-0-					N	NO RPT					347

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20430	X	13631	-0-	-6799	-0-	12989	2	642	9	N	584	388	1	8	8	228
12	15779	X	14561	-0-	-1218	-0-	13965	2	596	9	N	542	576	1	9	8	185
01	16114	X	16114	-0-	-0-	-0-	15538	2	576	9	N	524	578	1	7	8	124
02	13608	X	11481	-0-	-2127	-0-	10990	3	491	9	N	446	378	1	2	8	190
03	15066	X	8921	-0-	-6145	-0-	3377	2	5093	3	N	410	376	1	3	8	221
							451	9									
04	15600	X	NO RPT	-0-	-15600	-0-					N	NO RPT					221

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23670	X	17186	-0-	-6484	-0-	16755	3	431	9	N	392	380	1	17	8	172
12	22258	X	16476	-0-	-5782	-0-	16068	3	408	9	N	371	182	1	13	8	348
01	21080	X	17749	-0-	-3331	-0-	17351	3	398	9	N	362	373	1	11	8	326
02	17780	X	11653	-0-	-6127	-0-	11320	3	333	9	N	303	385	1	9	8	235
03	19685	X	13629	-0-	-6056	-0-	13168	3	461	9	N	419	375	1	19	8	260
04	17190	X	NO RPT	-0-	-17190	-0-					N	NO RPT					260

FRYE RANCH WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101030	X	101030	-0-	-0-	-0-	99723	2	1307	9	N	1188	1153	1	27	8	255
12	107569	X	107569	-0-	-0-	-0-	106315	2	1254	9	N	1140	1161	1	30	8	204
01	98421	X	98421	-0-	-0-	-0-	97312	2	1109	9	N	1008	966	1	27	8	219
02	76610	X	76610	-0-	-0-	-0-	75649	2	961	9	N	874	949	1	18	8	126
03	92518	X	92518	-0-	-0-	-0-	91461	2	1057	9	N	961	995	1	48	8	44
04	39930	X	NO RPT	-0-	-39930	-0-					N	NO RPT					44

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	3932	-0-	-1168	-0-	3076	2	856	9	N	778	735	1	32	8	93
12	6521	X	6521	-0-	-0-	-0-	5499	2	1022	9	N	929	879	1	57	8	86
01	7940	X	7940	-0-	-0-	-0-	6850	2	1090	9	N	991	922	1	46	8	109
02	7106	X	7106	-0-	-0-	-0-	6387	3	719	9	N	654	628	1	15	8	120
03	7798	X	7798	-0-	-0-	-0-	2675	2	4033	3	N	991	907	1	48	8	156
							1090	9									
04	7680	X	NO RPT	-0-	-7680	-0-					N	NO RPT					156

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	642	742	1			73
12	0	X	-0-	-0-	-0-	-0-					N	534	189	1			418
01	0	X	-0-	-0-	-0-	-0-					N	537	760	1			195
02	0	X	-0-	-0-	-0-	-0-					N	471	378	1			288
03	0	X	-0-	-0-	-0-	-0-					N	584	572	1			300
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					300

FRYE RANCH WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49800	X	39501	-0-	-10299	-0-	38163	2	1338	9	N	1216	1167	1	4	8	165
12	43524	X	40271	-0-	-3253	-0-	38864	2	1407	9	N	1279	1155	1	6	8	283
01	46953	X	46953	-0-	-0-	-0-	45498	2	1455	9	N	1323	1389	1	5	8	212
02	37912	X	36653	-0-	-1259	-0-	35378	3	1275	9	N	1159	944	1	2	8	425
03	41974	X	37676	-0-	-4298	-0-	14516	2	21889	3	N	1155	1338	1	5	8	237
							1271	9									
04	42120	X	NO RPT	-0-	-42120	-0-					N	NO RPT					237

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 01/26/2011 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	1263	1146	1			352
12	0	X	-0-	-0-	-0-	-0-					N	1391	1544	1			199
01	0	X	-0-	-0-	-0-	-0-					N	1416	1304	1			311
02	0	X	-0-	-0-	-0-	-0-					N	986	958	1			339
03	0	X	-0-	-0-	-0-	-0-					N	1273	1406	1			206
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					206

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 08/03/2011 TOTAL DEPTH 12523 PERF.13586 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50430	X	24612	-0-	-25818	-0-	22739	3	1873	9	N	1703	1651	1	108	8	442
12	35929	X	21638	-0-	-14291	-0-	19944	3	1694	9	N	1540	1559	1	95	8	328
01	35929	X	22580	-0-	-13349	-0-	20609	3	1971	9	N	1792	1500	1	142	8	478
02	24024	X	19883	-0-	-4141	-0-	18204	3	1679	9	N	1526	1289	1	66	8	649
03	26598	X	21229	-0-	-5369	-0-	18975	3	2254	9	N	2049	2112	1	117	8	469
04	24600	X	NO RPT	-0-	-24600	-0-					N	NO RPT					469

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9690	X	6123	-0-	-3567	-0-	5951	3	172	9	Y	156	172	1	25	8	161
*12	10013	X	6772	-0-	-3241	-0-	6464	3	308	9	Y	280	246	1	67	8	128
*01	8432	X	8129	-0-	-303	-0-	7668	3	461	9	Y	419	338	1	81	8	128
*02	6804	X	6608	-0-	-196	-0-	6292	3	316	9	Y	287	244	1	36	8	135
*03	10741	X	10741	-0-	-0-	-0-	10211	3	530	9	Y	482	348	1	61	8	208
04	7860	X	NO RPT	-0-	-7860	-0-					Y	NO RPT					208

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	Z	20655	-0-	20655	20655	20190	3	465	9	Y	423	398	1			113
*07	0	Z	18987	-0-	18987	39642	18453	3	534	9	Y	485	291	1			307
08	0	Z	16979	-0-	16979	56621	16422	3	557	9	Y	506	520	1	48	8	245
09	0	Z	-0-	-0-	-0-	56621					Y	506	571	1			180
10	0	Z	16215	-0-	16215	72836	15705	3	510	9	Y	464	306	1	100	8	238
11	0	Z	8484	-0-	8484	81320	8241	3	243	9	Y	221	202	1	35	8	222
12	0	Z	15050	-0-	15050	96370	14717	3	333	9	Y	303	325	1	44	8	156
01	14B2 EXT		13490	-0-	13490	109860	12873	3	617	9	Y	561	418	1	139	8	160
02	0	Z	14627	-0-	14627	124487	14122	3	505	9	Y	459	332	1	86	8	201
03	0	Z	14873	-0-	14873	139360	14275	3	598	9	Y	544	412	1	128	8	205
*04	14550	X	NO RPT	-0-	-14550	124810					Y	NO RPT					205

KAISER-FRANCIS OIL COMPANY 450175
MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10770	X	8419	-0-	-2351	-0-	8247	2	172	9	N	156	363	1			182
12	10602	X	8312	-0-	-2290	-0-	8103	2	209	9	N	190	183	1			189
01	8273	X	8273	-0-	-0-	-0-	7987	2	286	9	N	260					449
02	7868	X	7548	-0-	-320	-0-	7515	2	33	9	N	30	185	1			294
03	8711	X	5988	-0-	-2723	-0-	5914	2	74	9	N	67	182	1			179
04	8430	X	6737	-0-	-1693	-0-	6531	2	206	9	N	187					366

SEEDS WELL #: 1 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3576	X	3576	-0-	-0-	-0-	720	1	2845	2	N	10					186
							11	9									
12	4030	X	3364	-0-	-666	-0-	744	1	2620	2	N	-0-					186
01	3983	X	3983	-0-	-0-	-0-	744	1	3176	2	N	57	183	1			60
							63	9									
02	3631	X	3631	-0-	-0-	-0-	672	1	2918	2	N	37					97
							41	9									
03	4120	X	4120	-0-	-0-	-0-	744	1	3319	2	N	52					149
							57	9									
04	3840	X	3451	-0-	-389	-0-	720	1	2711	2	N	18					167
							20	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4909	X	4909	-0-	-0-	-0-	360	1	4549	2	N	-0-					232
12	4309	X	3804	-0-	-505	-0-	3804	2			N	-0-					232
01	4309	X	3669	-0-	-640	-0-	372	1	3229	2	N	62	183	1			111
							68	9									
02	3892	X	2950	-0-	-942	-0-	336	1	2614	2	N	-0-					111
03	4309	X	3731	-0-	-578	-0-	372	1	3241	2	N	107					218
							118	9									
04	4170	X	3125	-0-	-1045	-0-	360	1	2765	2	N	-0-					218

LINN OPERATING, INC. 501545
STILES WELL #: 2025 RRCID -> 126434 COMPL. DATE 12/08/1987 TOTAL DEPTH 12604 PERF.12378 - 12438

11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					162
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					162
01	369	N	369	-0-	-0-	-0-	369	2			N	-0-					162
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					162
03	62	N	16	-0-	-46	-0-	16	2			N	-0-					162
04	360	N	68	-0-	-292	-0-	68	2			N	-0-					162

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

11	630	N	323	-0-	-307	-0-	317	2	6	9	N	5					74
12	630	N	630	-0-	-0-	-0-	629	2	1	9	N	1					75
01	468	N	468	-0-	-0-	-0-	468	2			N	-0-					75
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					75
03	620	N	431	-0-	-189	-0-	425	2	6	9	N	5					80
04	450	N	351	-0-	-99	-0-	334	2	17	9	N	15					95

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

11	DLQ G-10		348	-0-	348	7074	306	2	42	9	N	38					152
12	3100	N	1083	-0-	-2017	5057	1081	2	2	9	N	2					154
01	3100	N	2186	-0-	-914	4143	2153	2	33	9	N	30					184
02	2800	N	1405	-0-	-1395	2748	1377	2	28	9	N	25					209
*03	3100	N	1368	-0-	-1732	1016	1362	2	6	9	N	5					214
*04	2395	N	1379	-0-	-1016	-0-	1351	2	28	9	N	25					239

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

11	DLQ G-10		4076	-0-	4076	22991	4052	2	24	9	N	22					147
12	26669	X	3678	-0-	-22991	-0-	302	1	3362	2	N	13					160
							14	9									
01	4214	X	4214	-0-	-0-	-0-	374	1	3801	2	N	35					195
							39	9									
02	3665	X	3665	-0-	-0-	-0-	338	1	3299	2	N	25					220
							28	9									
*03	3964	X	3964	-0-	-0-	-0-	374	1	3565	2	N	23	1	8			242
							25	9									
*04	4256	X	4256	-0-	-0-	-0-	362	1	3831	2	N	57					299
							63	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5241	X	5241	-0-	-0-	-0-	169	1	5047	2	N	23	173	1			190
							25	9									
12	5907	X	5907	-0-	-0-	-0-	374	1	5492	2	N	37					227
							41	9									
01	3181	X	3181	-0-	-0-	-0-	374	1	2778	2	N	26					253
							29	9									
02	3776	X	3776	-0-	-0-	-0-	338	1	3384	2	N	49	182	1			120
							54	9									
*03	3817	X	3817	-0-	-0-	-0-	374	1	3423	2	N	18	1	8			137
							20	9									
*04	3666	X	3666	-0-	-0-	-0-	290	1	3332	2	N	40					177
							44	9									

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

11	DLQ G-10		483	-0-	483	28343	483	2			N	-0-					142
12	29073	X	730	-0-	-28343	-0-	630	2	100	9	N	91					233
01	6324	X	501	-0-	-5823	-0-	501	2			N	-0-					233
02	5656	X	633	-0-	-5023	-0-	633	2			N	-0-					233
03	961	X	701	-0-	-260	-0-	701	2			N	-0-					233
*04	1515	X	1515	-0-	-0-	-0-	1360	2	155	9	N	141	185	1			189

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

11	1322	X	1322	-0-	-0-	-0-	1322	2			N	-0-					217
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					217
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					217
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					217
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					212
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					212

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

11	3972	X	3972	-0-	-0-	-0-	303	1	3629	2	N	36					208
							40	9									
12	4138	X	4138	-0-	-0-	-0-	312	1	3778	2	N	44	1	8			251
							48	9									
01	4123	X	4123	-0-	-0-	-0-	312	1	3755	2	N	51	186	1			116
							56	9									
02	3810	X	3810	-0-	-0-	-0-	283	1	3479	2	N	44	1	8			159
							48	9									
03	4143	X	4143	-0-	-0-	-0-	312	1	3779	2	N	47	1	8			205
							52	9									
04	3810	X	3227	-0-	-583	-0-	302	1	2867	2	N	53	185	1	1	8	72
							58	9									

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

11	DLQ G-10		967	-0-	967	11077	967	2			N	-0-					173
12	3100	N	1192	-0-	-1908	9169	1192	2			N	-0-					173
01	3100	N	1409	-0-	-1691	7478	1409	2			N	-0-					173
02	2800	N	838	-0-	-1962	5516	838	2			N	-0-					173
*03	3100	N	856	-0-	-2244	3272	856	2			N	-0-					173
*04	3000	N	1306	-0-	-1694	1578	1306	2			N	-0-					173

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 04/26/2007 TOTAL DEPTH 16100 PERF.13030 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4408	-0-	4408	26731	4395	2	13	9	N	12					273
12	30642	X	3911	-0-	-26731	-0-	3843	2	68	9	N	62	175	1			160
01	4015	X	4015	-0-	-0-	-0-	3973	2	42	9	N	38					198
02	3506	X	3506	-0-	-0-	-0-	3471	2	35	9	N	32					230
*03	3966	X	3966	-0-	-0-	-0-	3900	2	66	9	N	60					290
*04	3856	X	3856	-0-	-0-	-0-	3823	2	33	9	N	30	177	1			143

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3869	X	3869	-0-	-0-	-0-	302	1	3537	2	N	27					55
							30	9									
12	4042	X	4042	-0-	-0-	-0-	312	1	3667	2	N	57	1	8			111
							63	9									
01	4031	X	4031	-0-	-0-	-0-	312	1	3657	2	N	56	1	8			166
							62	9									
02	3808	X	3536	-0-	-272	-0-	282	1	3209	2	N	41	1	8			206
							45	9									
03	4216	X	3554	-0-	-662	-0-	312	1	3190	2	N	47	184	1	11	8	58
							52	9									
04	3900	X	2917	-0-	-983	-0-	302	1	2514	2	N	92	45	8			105
							101	9									

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		10035	-0-	10035	50391	362	1	9597	2	N	69	379	1			149
							76	9									
12	59061	X	8670	-0-	-50391	-0-	374	1	8208	2	N	80					229
							88	9									
01	8645	X	8645	-0-	-0-	-0-	374	1	8157	2	N	104	1	8			332
							114	9									
02	7755	X	7755	-0-	-0-	-0-	338	1	7315	2	N	93	179	1	2	8	244
							102	9									
*03	8588	X	8588	-0-	-0-	-0-	374	1	8065	2	N	135	175	1	2	8	202
							149	9									
*04	8111	X	8111	-0-	-0-	-0-	362	1	7671	2	N	71	163	1	1	8	108
							78	9									

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5433	-0-	5433	33719	5387	2	46	9	N	42	181	1			238
12	38333	X	4614	-0-	-33719	-0-	4582	2	32	9	N	29	165	1			102
01	5542	X	5542	-0-	-0-	-0-	700	1	4806	2	N	33	1	8			134
							36	9									
02	4854	X	4854	-0-	-0-	-0-	676	1	4146	2	N	29	1	8			162
							32	9									
*03	5348	X	5348	-0-	-0-	-0-	748	1	4570	2	N	27					189
							30	9									
*04	4789	X	4789	-0-	-0-	-0-	265	1	4495	2	N	26					215
							29	9									

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		35	-0-	35	812	12	2	23	9	N	21					206
12	827	N	15	-0-	-812	-0-	15	2			N	-0-					206
01	0	N	-0-	-0-	-0-	-0-					N	-0-					206
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					206
*03	496	N	496	-0-	-0-	-0-	476	2	20	9	N	18					224
*04	598	N	598	-0-	-0-	-0-	570	2	28	9	N	25	177	1			72

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1537	N	1537	-0-	-0-	-0-	302	1	1224	2	N	10					225
							11	9									
12	1595	N	1595	-0-	-0-	-0-	312	1	1283	2	N	-0-					225
01	1597	N	1597	-0-	-0-	-0-	312	1	1268	2	N	15					240
							17	9									
02	1239	N	1239	-0-	-0-	-0-	282	1	954	2	N	3	165	1			78
							3	9									
03	1581	N	1565	-0-	-16	-0-	312	1	1234	2	N	17	1	8			94
							19	9									
04	1530	N	1498	-0-	-32	-0-	302	1	1181	2	N	14					108
							15	9									

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3377	-0-	377	576	550	1	2766	2	N	55	178	1			61
							61	9									
12	3100	N	3391	-0-	291	867	598	1	2720	2	N	66					127
							73	9									
01	3100	N	3192	-0-	92	959	581	1	2574	2	N	34					161
							37	9									
02	3942	X	2983	-0-	-959	-0-	536	1	2425	2	N	20					181
							22	9									
03	3196	X	3196	-0-	-0-	-0-	592	1	2591	2	N	12	1	8			192
							13	9									
*04	1888	X	1888	-0-	-0-	-0-	573	1	1276	2	N	35					227
							39	9									

RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4883	X	4883	-0-	-0-	-0-	302	1	4553	2	N	25					220
							28	9									
12	5146	X	4837	-0-	-309	-0-	309	1	4493	2	N	32	1	8			251
							35	9									
01	5084	X	5034	-0-	-50	-0-	312	1	4691	2	N	28	173	1			106
							31	9									
02	4536	X	4428	-0-	-108	-0-	282	1	4109	2	N	34					140
							37	9									
03	5053	X	4402	-0-	-651	-0-	312	1	4054	2	N	33					173
							36	9									
04	4890	X	3778	-0-	-1112	-0-	302	1	3432	2	N	40					213
							44	9									

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4556	-0-	4556	27346	4520	2	36	9	N	33					398
12	31197	X	3851	-0-	-27346	-0-	3734	2	117	9	N	106	172	1			332
01	4213	X	4213	-0-	-0-	-0-	4169	2	44	9	N	40					372
02	3696	X	3512	-0-	-184	-0-	3460	2	52	9	N	47	173	1			246
*03	4206	X	4206	-0-	-0-	-0-	4175	2	31	9	N	28	1	8			273
*04	4174	X	4174	-0-	-0-	-0-	4140	2	34	9	N	31					299

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4726	-0-	4726	28761	4724	2	2	9	N	2	2	8			185
12	32564	X	3803	-0-	-28761	-0-	3781	2	22	9	N	20					205
01	4309	X	3751	-0-	-558	-0-	3751	2			N	-0-					205
02	4844	X	3657	-0-	-1187	-0-	3657	2			N	-0-					205
03	5363	X	4236	-0-	-1127	-0-	4236	2			N	-0-					203
04	4710	X	4009	-0-	-701	-0-	3987	2	22	9	N	20	188	1			35

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2163	-0-	2163	23057	2127	2	36	9	N	33					283
12	25852	X	2795	-0-	-23057	-0-	2773	2	22	9	N	20					303
01	4619	X	2684	-0-	-1935	-0-	2636	2	48	9	N	44					347
02	4172	X	2641	-0-	-1531	-0-	2618	2	23	9	N	21					368
03	2790	X	2201	-0-	-589	-0-	2197	2	4	9	N	4					372
*04	3383	X	3383	-0-	-0-	-0-	3368	2	15	9	N	14	183	1			203

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

11	4290	X	2324	-0-	-1966	-0-	302	1	2015	2	N	6					92
							7	9									
12	2373	X	2373	-0-	-0-	-0-	373	1	1989	2	N	10	1	8			101
							11	9									
01	2421	X	2421	-0-	-0-	-0-	453	1	1958	2	N	9					110
							10	9									
02	2396	X	2396	-0-	-0-	-0-	326	1	2050	2	N	18	1	8			127
							20	9									
03	3000	N	3000	-0-	-0-	-0-	312	1	2659	2	N	26	1	8			152
							29	9									
*04	2240	N	2240	-0-	-0-	-0-	302	1	1912	2	N	24	132	1	1	8	43
							26	9									

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

11	4140	X	4114	-0-	-26	-0-	302	1	3722	2	N	82	183	1			120
							90	9									
12	4371	X	3692	-0-	-679	-0-	312	1	3159	2	N	201	173	1	3	8	145
							221	9									
01	4123	X	3847	-0-	-276	-0-	312	1	3510	2	N	23	1	8			167
							25	9									
02	3836	X	3343	-0-	-493	-0-	282	1	3035	2	N	24					191
							26	9									
03	4247	X	3802	-0-	-445	-0-	312	1	3461	2	N	26	2	8			215
							29	9									
04	4110	X	3008	-0-	-1102	-0-	302	1	2682	2	N	22	1	8			236
							24	9									

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

11	DLQ G-10		6665	-0-	6665	43488	724	1	5933	2	N	7	3	8			313
							8	9									
12	48566	X	5078	-0-	-43488	-0-	121	1	4851	2	N	96	198	1			211
							106	9									
01	5952	X	5382	-0-	-570	-0-	5358	2	24	9	N	22					233
02	5376	X	4897	-0-	-479	-0-	4863	2	34	9	N	31	1	8			263
03	5952	X	5867	-0-	-85	-0-	5865	2	2	9	N	2					265
04	5760	X	5603	-0-	-157	-0-	5555	2	48	9	N	44	1	8			308

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

11	3862	X	3862	-0-	-0-	-0-	332	1	3489	2	N	37					197
							41	9									
12	3954	X	3954	-0-	-0-	-0-	343	1	3553	2	N	53	1	8			249
							58	9									
01	4451	X	4451	-0-	-0-	-0-	343	1	4041	2	N	61	186	1	1	8	123
							67	9									
02	3340	X	3340	-0-	-0-	-0-	310	1	2994	2	N	33					156
							36	9									
03	3720	X	3316	-0-	-404	-0-	343	1	2944	2	N	26	1	8			181
							29	9									
04	3600	X	2635	-0-	-965	-0-	332	1	2273	2	N	27					208
							30	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2977	-0-	2977	19131	2951	2	26	9	N	24	178	1			79
12	21490	X	2359	-0-	-19131	-0-	2301	2	58	9	N	53					132
01	2883	X	1260	-0-	-1623	-0-	1218	2	42	9	N	38					170
02	2604	X	-0-	-0-	-2604	-0-					N	-0-					170
*03	5622	X	5622	-0-	-0-	-0-	350	1	5255	2	N	15					185
							17	9									
*04	2820	X	2820	-0-	-0-	-0-	2763	2	57	9	N	52					237

COATES WELL #: 108 RRCID -> 232949 COMPL. DATE 03/06/2007 TOTAL DEPTH 15600 PERF.13766 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1067	-0-	1067	4512	1067	2			N	-0-					302
12	3100	N	1021	-0-	-2079	2433	931	2	90	9	N	82	181	1			203
01	3100	N	980	-0-	-2120	313	966	2	14	9	N	13					216
02	1073	N	760	-0-	-313	-0-	758	2	2	9	N	2					218
*03	924	N	924	-0-	-0-	-0-	843	2	81	9	N	74					292
*04	901	N	901	-0-	-0-	-0-	865	2	36	9	N	33					325

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		7698	-0-	7698	22968	7696	2	2	9	N	2	1	8			102
12	29248	X	6280	-0-	-22968	-0-	6280	2			N	-0-					102
01	6716	X	6716	-0-	-0-	-0-	6716	2			N	-0-					102
02	5586	X	5586	-0-	-0-	-0-	5586	2			N	-0-					102
*03	5216	X	5216	-0-	-0-	-0-	5216	2			N	-0-					102
*04	4608	X	4608	-0-	-0-	-0-	4608	2			N	-0-					102

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	2943	-0-	-867	-0-	322	1	2598	2	N	21					152
							23	9									
12	3497	X	3497	-0-	-0-	-0-	343	1	3147	2	N	6	1	8			157
							7	9									
01	3746	X	3746	-0-	-0-	-0-	344	1	3383	2	N	17	1	8			173
							19	9									
02	3054	X	3054	-0-	-0-	-0-	310	1	2727	2	N	15					188
							17	9									
03	3224	X	2966	-0-	-258	-0-	313	1	2629	2	N	22	1	8			209
							24	9									
04	3120	X	2484	-0-	-636	-0-	30	1	2434	2	N	18	1	8			226
							20	9									

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 02/01/2008 TOTAL DEPTH 16600 PERF.15124 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					183
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					183
01	240	N	240	-0-	-0-	-0-	219	2	21	9	N	19					202
02	276	N	276	-0-	-0-	-0-	269	2	7	9	N	6					208
*03	287	N	287	-0-	-0-	-0-	285	2	2	9	N	2					210
*04	723	N	723	-0-	-0-	-0-	723	2			N	-0-					210

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		13443	-0-	13443	73677	13443	2			N	-0-					173
12	85054	X	11377	-0-	-73677	-0-	11377	2			N	-0-					173
01	12400	X	11446	-0-	-954	-0-	11438	2	8	9	N	7					180
02	11200	X	10108	-0-	-1092	-0-	10095	2	13	9	N	12					192
03	12400	X	10875	-0-	-1525	-0-	10869	2	6	9	N	5					197
04	12000	X	10539	-0-	-1461	-0-	10533	2	6	9	N	5					202

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	34	-0-	-1946	-0-	34	2			N	-0-					175
12	837	X	188	-0-	-649	-0-	186	2	2	9	N	2					177
01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					177
02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					177
*03	188	N	188	-0-	-0-	-0-	175	2	13	9	N	12					189
*04	157	N	157	-0-	-0-	-0-	157	2			N	-0-	105	1			84

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		977	-0-	977	2131	506	2	471	9	N	428					616
12	2764	X	633	-0-	-2131	-0-	631	2	2	9	N	2	172	1			446
01	183	X	183	-0-	-0-	-0-	183	2			N	-0-					446
02	1036	X	361	-0-	-675	-0-	361	2			N	-0-					446
03	1147	X	192	-0-	-955	-0-	192	2			N	-0-					446
04	1020	X	-0-	-0-	-1020	-0-					N	-0-					446

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INC G-10		3333	-0-	3333	19690	452	1	2858	2	N	21					216
							23	9									
12	22825	X	3135	-0-	-19690	-0-	468	1	2647	2	N	18	1	8			233
							20	9									
01	3481	X	3481	-0-	-0-	-0-	468	1	2976	2	N	34	180	1			87
							37	9									
02	3080	X	3017	-0-	-63	-0-	422	1	2578	2	N	15	1	8			101
							17	9									
03	3410	X	3332	-0-	-78	-0-	468	1	2832	2	N	29	3	8			127
							32	9									
04	3330	X	2636	-0-	-694	-0-	452	1	2177	2	N	6	1	8			132
							7	9									

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 16500 PERF.15236 - 16359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE WELL #: 203 RRCID -> 241686 COMPL. DATE 07/30/2008 TOTAL DEPTH 16450 PERF.15444 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1447	-0-	1447	9699	1427	2	20	9	N	18					202
12	3100	N	1607	-0-	-1493	8206	1594	2	13	9	N	12					214
01	3100	N	1418	-0-	-1682	6524	1401	2	17	9	N	15					229
02	2800	N	1534	-0-	-1266	5258	1531	2	3	9	N	3					232
*03	3100	N	2604	-0-	-496	4762	2593	2	11	9	N	10					242
*04	3000	N	1925	-0-	-1075	3687	1914	2	11	9	N	10					252

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2548	X	2548	-0-	-0-	-0-	332	1	2216	2	N	-0-					157
12	2746	N	2746	-0-	-0-	-0-	343	1	2385	2	N	16	1	8			172
							18	9									
01	3100	N	3130	-0-	30	30	343	1	2772	2	N	14					186
							15	9									
02	2423	N	2393	-0-	-30	-0-	310	1	2066	2	N	15	1	8			200
							17	9									
03	2715	N	2715	-0-	-0-	-0-	343	1	2348	2	N	22	2	8			220
							24	9									
*04	2141	N	2141	-0-	-0-	-0-	332	1	1789	2	N	18	180	1	1	8	57
							20	9									

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2455	N	2455	-0-	-0-	-0-	452	1	1924	2	N	72	187	1			178
							79	9									
12	2490	N	2490	-0-	-0-	-0-	468	1	1930	2	N	84	2	8			260
							92	9									
01	1761	N	1761	-0-	-0-	-0-	304	1	1379	2	N	71	170	1	1	8	160
							78	9									
02	1427	N	1427	-0-	-0-	-0-	256	1	1138	2	N	30					190
							33	9									
03	2480	N	2192	-0-	-288	-0-	468	1	1665	2	N	54					244
							59	9									
*04	1979	N	1979	-0-	-0-	-0-	452	1	1470	2	N	52	171	1			125
							57	9									

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8016	X	8016	-0-	-0-	-0-	452	1	7434	2	N	118	186	1			153
							130	9									
12	9434	X	9434	-0-	-0-	-0-	468	1	8827	2	N	126	3	8			276
							139	9									
01	8835	X	5385	-0-	-3450	-0-	468	1	4773	2	N	131	200	1	2	8	205
							144	9									
02	7112	X	4544	-0-	-2568	-0-	422	1	4101	2	N	19	1	8			223
							21	9									
03	8990	X	4884	-0-	-4106	-0-	468	1	4341	2	N	68	184	1	3	8	104
							75	9									
04	8700	X	3524	-0-	-5176	-0-	452	1	3007	2	N	59	1	8			162
							65	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2078	X	2078	-0-		-0-	-0-	287	1	1771	2	N	18					216
								20	9									
12	2010	N	2010	-0-		-0-	-0-	432	1	1539	2	N	35	184	1	1	8	66
								39	9									
01	2367	N	2367	-0-		-0-	-0-	471	1	1877	2	N	17	1	8			82
								19	9									
02	1981	N	1981	-0-		-0-	-0-	422	1	1539	2	N	18					100
								20	9									
03	2286	N	2286	-0-		-0-	-0-	468	1	1792	2	N	24					124
								26	9									
*04	1867	N	1867	-0-		-0-	-0-	452	1	1392	2	N	21					145
								23	9									

MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3266	-0-		-4	-0-	459	1	2771	2	N	33					215
								36	9									
12	3368	X	3368	-0-		-0-	-0-	478	1	2867	2	N	21	1	8			235
								23	9									
01	3894	X	3894	-0-		-0-	-0-	469	1	3392	2	N	30					265
								33	9									
02	4197	X	4197	-0-		-0-	-0-	423	1	3729	2	N	41	181	1			125
								45	9									
03	5728	X	5728	-0-		-0-	-0-	468	1	5198	2	N	56	1	8			180
								62	9									
*04	4790	X	4790	-0-		-0-	-0-	452	1	4275	2	N	57	177	1	1	8	59
								63	9									

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4678	-0-		-62	-0-	453	1	4179	2	N	42	190	1			141
								46	9									
12	4712	X	4372	-0-		-340	-0-	468	1	3869	2	N	32	1	8			172
								35	9									
01	4650	X	4325	-0-		-325	-0-	469	1	3824	2	N	29	1	8			200
								32	9									
02	4256	X	3896	-0-		-360	-0-	422	1	3435	2	N	35					235
								39	9									
03	4712	X	4298	-0-		-414	-0-	468	1	3783	2	N	43	1	8			277
								47	9									
04	4560	X	3425	-0-		-1135	-0-	452	1	2949	2	N	22	176	1			123
								24	9									

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3531	X	3531	-0-		-0-	-0-	452	1	3044	2	N	32					231
								35	9									
12	3526	X	3526	-0-		-0-	-0-	468	1	3019	2	N	35					266
								39	9									
01	3541	X	3541	-0-		-0-	-0-	468	1	3037	2	N	33	180	1			119
								36	9									
02	3059	X	3059	-0-		-0-	-0-	422	1	2604	2	N	30					149
								33	9									
03	3289	X	3289	-0-		-0-	-0-	468	1	2786	2	N	32					181
								35	9									
04	3120	X	2656	-0-		-464	-0-	452	1	2173	2	N	28					209
								31	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	5068	-0-	-272	-0-	241	1	4802	2	N	23	175	1			112
							25	9									
12	5146	X	4651	-0-	-495	-0-	443	1	4187	2	N	19					131
							21	9									
01	5312	X	5312	-0-	-0-	-0-	468	1	4814	2	N	27	1	8			157
							30	9									
02	4648	X	4523	-0-	-125	-0-	422	1	4068	2	N	30					187
							33	9									
03	5239	X	4874	-0-	-365	-0-	468	1	4371	2	N	32	1	8			218
							35	9									
04	5070	X	3891	-0-	-1179	-0-	452	1	3388	2	N	46	1	8			263
							51	9									

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2692	-0-	-698	-0-	302	1	2334	2	N	51					116
							56	9									
12	3286	X	2863	-0-	-423	-0-	312	1	2456	2	N	86	1	8			201
							95	9									
01	3193	X	2199	-0-	-994	-0-	312	1	1824	2	N	57	181	1	1	8	76
							63	9									
02	2733	X	2733	-0-	-0-	-0-	282	1	2389	2	N	56					132
							62	9									
03	2922	X	2922	-0-	-0-	-0-	312	1	2590	2	N	18	1	8			149
							20	9									
04	2760	X	2285	-0-	-475	-0-	302	1	1983	2	N	-0-					149

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3696	-0-	-714	-0-	482	1	3185	2	N	26					387
							29	9									
12	3720	X	3591	-0-	-129	-0-	501	1	3054	2	N	33	1	8			419
							36	9									
01	3709	X	3709	-0-	-0-	-0-	593	1	3080	2	N	33					452
							36	9									
02	3360	X	3151	-0-	-209	-0-	534	1	2604	2	N	12	1	8			463
							13	9									
03	3720	X	3430	-0-	-290	-0-	593	1	2836	2	N	1	1	8			463
							1	9									
04	3600	X	2636	-0-	-964	-0-	503	1	2129	2	N	4	187	1	1	8	279
							4	9									

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		851	-0-	851	8483	830	2	21	9	N	19	188	1			92
12	9150	X	667	-0-	-8483	-0-	667	2			N	-0-					92
01	1395	X	724	-0-	-671	-0-	724	2			N	-0-					92
02	671	N	671	-0-	-0-	-0-	658	2	13	9	N	12					104
*03	743	N	743	-0-	-0-	-0-	740	2	3	9	N	3					107
*04	691	N	691	-0-	-0-	-0-	682	2	9	9	N	8					115

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	3849	-0-	-2691	-0-	302	1	3530	2	N	15					189
							17	9									
12	4371	X	3787	-0-	-584	-0-	312	1	3428	2	N	43	1	8			231
							47	9									
01	3906	X	3558	-0-	-348	-0-	312	1	3234	2	N	11					242
							12	9									
02	3640	X	3111	-0-	-529	-0-	282	1	2795	2	N	31	1	8			272
							34	9									
03	4030	X	3506	-0-	-524	-0-	312	1	3150	2	N	40	183	1	2	8	127
							44	9									
04	3840	X	2804	-0-	-1036	-0-	302	1	2462	2	N	36	1	8			163
							40	9									

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3086	-0-	-574	-0-	302	1	2756	2	N	25					175
							28	9									
12	3297	X	3297	-0-	-0-	-0-	312	1	2961	2	N	22	1	8			196
							24	9									
01	3378	X	3378	-0-	-0-	-0-	312	1	3027	2	N	35					231
							39	9									
02	2896	X	2896	-0-	-0-	-0-	282	1	2601	2	N	12	1	8			242
							13	9									
03	3065	X	3065	-0-	-0-	-0-	312	1	2735	2	N	16	1	8			257
							18	9									
04	2880	X	2383	-0-	-497	-0-	288	1	2074	2	N	19	1	8			275
							21	9									

RAY WELL #: 203 RRCID -> 250573 COMPL. DATE 01/03/2009 TOTAL DEPTH 16505 PERF.13392 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		7415	-0-	7415	45819	1086	1	6300	2	N	26	171	1	2	8	162
							29	9									
12	50972	X	5153	-0-	-45819	-0-	181	1	4963	2	N	8					170
							9	9									
01	5642	X	4840	-0-	-802	-0-	4809	2	31	9	N	28					198
02	5096	X	4717	-0-	-379	-0-	4682	2	35	9	N	32	1	8			229
03	5642	X	5518	-0-	-124	-0-	5503	2	15	9	N	14	1	8			242
04	5460	X	5409	-0-	-51	-0-	5365	2	44	9	N	40					282

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2473	-0-	2473	20412	386	1	2086	2	N	1					195
							1	9									
12	22285	X	1873	-0-	-20412	-0-	181	1	1691	2	N	1					196
							1	9									
01	5518	X	1594	-0-	-3924	-0-	1594	2			N	-0-					196
02	3556	X	662	-0-	-2894	-0-	662	2			N	-0-					196
03	3224	X	821	-0-	-2403	-0-	821	2			N	-0-					196
04	2460	X	-0-	-0-	-2460	-0-					N	-0-					196

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INC G-10		4801	-0-		4801	26184	303	1	4437	2	N	55					232
								61	9									
12	31004	X	4820	-0-		-26184	-0-	312	1	4435	2	N	66	1	8			297
								73	9									
01	4681	X	4591	-0-		-90	-0-	312	1	4227	2	N	47	172	1			172
								52	9									
02	4368	X	4096	-0-		-272	-0-	283	1	3765	2	N	44	1	8			215
								48	9									
03	4836	X	4601	-0-		-235	-0-	312	1	4230	2	N	54	1	8			268
								59	9									
04	4680	X	3581	-0-		-1099	-0-	302	1	3228	2	N	46	186	1	1	8	127
								51	9									

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3241	-0-		-809	-0-	452	1	2789	2	N	-0-					211
12	3327	X	3327	-0-		-0-	-0-	468	1	2853	2	N	5					216
								6	9									
01	3375	X	3375	-0-		-0-	-0-	468	1	2893	2	N	13					229
								14	9									
02	2940	X	2935	-0-		-5	-0-	422	1	2493	2	N	18					247
								20	9									
03	3255	X	3083	-0-		-172	-0-	468	1	2589	2	N	24	181	1			90
								26	9									
04	3150	X	2255	-0-		-895	-0-	452	1	1759	2	N	40					130
								44	9									

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4439	-0-		-661	-0-	272	1	4078	2	N	81	196	1			160
								89	9									
12	5518	X	4503	-0-		-1015	-0-	271	1	4158	2	N	67	1	8			226
								74	9									
01	5270	X	4698	-0-		-572	-0-	313	1	4320	2	N	59	183	1			102
								65	9									
02	4760	X	3604	-0-		-1156	-0-	282	1	3247	2	N	68	1	8			169
								75	9									
03	5053	X	4132	-0-		-921	-0-	312	1	3715	2	N	95	4	8			260
								105	9									
04	4440	X	3200	-0-		-1240	-0-	302	1	2822	2	N	69	182	1	1	8	146
								76	9									

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	7288	-0-		-1112	-0-	302	1	6914	2	N	65					357
								72	9									
12	8401	X	7269	-0-		-1132	-0-	312	1	6879	2	N	71	1	8			427
								78	9									
01	8401	X	8138	-0-		-263	-0-	312	1	7757	2	N	63	1	8			489
								69	9									
02	9721	X	9721	-0-		-0-	-0-	282	1	9334	2	N	95	361	1	3	8	220
								105	9									
03	10567	X	10567	-0-		-0-	-0-	312	1	10178	2	N	70	183	1	4	8	103
								77	9									
*04	8618	X	8618	-0-		-0-	-0-	302	1	8241	2	N	68	1	8			170
								75	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580	X	5040	-0-	-3540	-0-	312	1	4688	2	N	36					285
							40	9									
12	5890	X	4793	-0-	-1097	-0-	312	1	4419	2	N	56	189	1	1	8	151
							62	9									
01	5735	X	4980	-0-	-755	-0-	313	1	4612	2	N	50	1	8			200
							55	9									
02	5180	X	4230	-0-	-950	-0-	283	1	3896	2	N	46	1	8			245
							51	9									
03	5518	X	4570	-0-	-948	-0-	312	1	4210	2	N	44	179	1	1	8	109
							48	9									
04	5040	X	4043	-0-	-997	-0-	302	1	3682	2	N	54	1	8			162
							59	9									

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3744	X	3744	-0-	-0-	-0-	453	1	3238	2	N	48					260
							53	9									
12	3462	X	3462	-0-	-0-	-0-	1	1	3431	2	N	27	2	8			285
							30	9									
01	4055	X	4055	-0-	-0-	-0-	469	1	3555	2	N	28	185	1	1	8	127
							31	9									
02	3667	X	3667	-0-	-0-	-0-	423	1	3213	2	N	28					155
							31	9									
03	4089	X	4089	-0-	-0-	-0-	468	1	3584	2	N	34	2	8			187
							37	9									
*04	3234	X	3234	-0-	-0-	-0-	452	1	2745	2	N	34					222
							37	9									

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1882	-0-	1882	19761	1233	2	649	9	N	590	925	1			807
12	21460	X	1699	-0-	-19761	-0-	1234	2	465	9	N	423	537	1			693
01	4836	X	1507	-0-	-3329	-0-	967	2	540	9	N	491	535	1			649
02	2087	X	2087	-0-	-0-	-0-	1599	2	488	9	N	444	531	1	2	8	560
*03	2396	X	2396	-0-	-0-	-0-	1847	2	549	9	N	499	368	1			691
*04	2442	X	2442	-0-	-0-	-0-	1902	2	540	9	N	491	533	1	2	8	647

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3664	-0-	-626	-0-	302	1	3328	2	N	31					359
							34	9									
12	3813	X	3558	-0-	-255	-0-	312	1	3203	2	N	39	1	8			397
							43	9									
01	3720	X	3400	-0-	-320	-0-	312	1	3080	2	N	7	1	8			403
							8	9									
02	3444	X	3112	-0-	-332	-0-	282	1	2787	2	N	39	175	1	1	8	266
							43	9									
03	3813	X	3303	-0-	-510	-0-	312	1	2956	2	N	32	178	1	2	8	118
							35	9									
04	3660	X	2565	-0-	-1095	-0-	302	1	2224	2	N	35	1	8			152
							39	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		98693	-0-	98693	395558	302	1	98297	2	Y	85	21	8			159
							94	9									
12	491899	X	96341	-0-	-395558	-0-	312	1	95976	2	Y	48					207
							53	9									
01	83781	X	83781	-0-	-0-	-0-	312	1	83451	2	Y	16					223
							18	9									
02	95732	X	70000	-0-	-25732	-0-	282	1	69646	2	Y	65	149	1	16	8	123
							72	9									
03	105989	X	7013	-0-	-98976	-0-	312	1	6646	2	Y	50	8	8			165
							55	9									
04	98700	X	6434	-0-	-92266	-0-	40	1	6326	2	Y	62	148	1			79
							68	9									

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4630 - 5429

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

11	5250	X	5091	-0-	-159	-0-	700	1	3972	2	N	381	359	1			266
							419	9									
12	5022	X	3149	-0-	-1873	-0-	121	1	2985	2	N	39					305
							43	9									
01	5177	X	2869	-0-	-2308	-0-	2861	2	8	9	N	7					312
02	4844	X	2862	-0-	-1982	-0-	2666	2	196	9	N	178	173	1			317
03	5363	X	2995	-0-	-2368	-0-	2965	2	30	9	N	27					344
04	5100	X	2795	-0-	-2305	-0-	2775	2	20	9	N	18					362

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

11	DLQ G-10		3515	-0-	3515	38895	302	1	2429	2	Y	713	755	1	2	8	229
							784	9									
12	42480	X	3585	-0-	-38895	-0-	312	1	2539	2	Y	667	753	1			143
							734	9									
01	8990	X	3397	-0-	-5593	-0-	312	1	2379	2	Y	642	618	1			167
							706	9									
02	3696	X	2700	-0-	-996	-0-	282	1	1967	2	Y	410	399	1	2	8	176
							451	9									
*03	129173	X	129173	-0-	-0-	-0-	312	1	128386	2	Y	432	383	1			225
							475	9									
*04	120532	X	120532	-0-	-0-	-0-	40	1	120028	2	Y	422	543	1			104
							464	9									

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

11	8217	X	8217	-0-	-0-	-0-	7734	2	483	9	N	439	369	1	34	8	177
12	6975	X	6772	-0-	-203	-0-	6377	2	395	9	N	359	271	1	15	8	250
01	6975	X	6846	-0-	-129	-0-	6457	2	389	9	N	354	271	1	7	8	326
02	6300	X	5430	-0-	-870	-0-	5067	2	363	9	N	330	444	1	21	8	191
03	6975	X	6377	-0-	-598	-0-	5983	2	394	9	N	358	183	1	25	8	341
04	6750	X	6257	-0-	-493	-0-	5899	2	358	9	N	325	275	1	16	8	375

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38803	X	38803	-0-	-0-	-0-	302	1	37873	2	N	571	701	1	15	8	239
							628	9									
12	31497	X	31497	-0-	-0-	-0-	50	1	30717	2	N	664	539	1			364
							730	9									
01	24523	X	24523	-0-	-0-	-0-	23868	2	655	9	N	595	572	1	13	8	374
02	20442	X	20442	-0-	-0-	-0-	19862	2	580	9	N	527	562	1	18	8	321
*03	21046	X	21046	-0-	-0-	-0-	20492	2	554	9	N	504	546	1	13	8	266
04	19500	X	18468	-0-	-1032	-0-	17635	2	833	9	N	757	878	1	7	8	138

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85980	X	27055	-0-	-58925	-0-	26332	2	723	9	N	657	560	1	15	8	243
12	40393	X	28161	-0-	-12232	-0-	312	1	27149	2	N	636	553	1			326
							700	9									
01	40393	X	26740	-0-	-13653	-0-	312	1	25810	2	N	562	555	1	5	8	328
							618	9									
02	36484	X	23977	-0-	-12507	-0-	282	1	23149	2	N	496	547	1	13	8	264
							546	9									
03	29946	X	26091	-0-	-3855	-0-	312	1	25206	2	N	521	359	1	13	8	413
							573	9									
04	27240	X	22445	-0-	-4795	-0-	302	1	21408	2	N	668	851	1	9	8	221
							735	9									

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	15985	-0-	15985	93298	399	1	15203	2	N	348	737	1	7	8	274
							383	9									
12	0	W	19610	-0-	19610	112908	397	1	18763	2	N	409	490	1			193
							450	9									
01	137550	X	24642	-0-	-112908	-0-	202	1	23804	2	N	578	346	1			425
							636	9									
02	22652	X	20063	-0-	-2589	-0-	19617	2	446	9	N	405	357	1	8	8	465
*03	28785	X	28785	-0-	-0-	-0-	28304	2	481	9	N	437	363	1	7	8	532
*04	38233	X	38233	-0-	-0-	-0-	37558	2	675	9	N	614	738	1	3	8	406

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40860	X	9479	-0-	-31381	-0-	9140	2	339	9	Y	308	168	1	1	8	201
12	15084	X	9646	-0-	-5438	-0-	9299	2	347	9	Y	315	357	1			159
01	11036	X	9369	-0-	-1667	-0-	9015	2	354	9	Y	322	183	1			298
02	9968	X	8316	-0-	-1652	-0-	8017	2	299	9	Y	272	367	1			203
03	10323	X	8855	-0-	-1468	-0-	8541	2	314	9	Y	285	183	1	1	8	304
04	9480	X	7594	-0-	-1886	-0-	7330	2	264	9	Y	240	347	1			197

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80451	X	80451	-0-	-0-	-0-	302	1	79444	2	Y	641	557	1	2	8	243
							705	9									
12	76542	X	76542	-0-	-0-	-0-	312	1	75561	2	Y	608	581	1			270
							669	9									
01	73236	X	73236	-0-	-0-	-0-	312	1	72249	2	Y	614	739	1			145
							675	9									
02	60961	X	60961	-0-	-0-	-0-	282	1	60033	2	Y	587	558	1	1	8	173
							646	9									
03	50344	X	6347	-0-	-43997	-0-	312	1	5412	2	Y	566	561	1	3	8	175
							623	9									
04	48720	X	5916	-0-	-42804	-0-	40	1	5225	2	Y	592	522	1			245
							651	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76950	X	46529	-0-	-30421	-0-	46070	2	459	9	N	417	367	1			163
12	DLQ G-10		70896	-0-	70896	70896	70519	2	377	9	N	343	271	1			235
01	DLQ G-10		78412	-0-	78412	149308	78025	2	387	9	N	352	271	1			316
02	DLQ G-10		67307	-0-	67307	216615	66969	2	338	9	N	307	445	1			178
*03	290207	X	73592	-0-	-216615	-0-	73221	2	371	9	N	337	183	1			332
*04	67788	X	67788	-0-	-0-	-0-	67445	2	343	9	N	312	276	1			368

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

11	5572	X	5572	-0-	-0-	-0-	302	1	3488	2	Y	1620	1703	1	4	8	217
							1782	9									
12	5875	X	5875	-0-	-0-	-0-	312	1	3652	2	Y	1737	1709	1			245
							1911	9									
01	0	W	5038	-0-	5038	5038	312	1	2879	2	Y	1679	1653	1			271
							1847	9									
02	0	W	4981	-0-	4981	10019	282	1	3157	2	Y	1402	1313	1	2	8	358
							1542	9									
03	0	W	5452	-0-	5452	15471	312	1	3542	2	Y	1453	1536	1	7	8	269
							1598	9									
*04	20393	X	4922	-0-	-15471	-0-	40	1	3374	2	Y	1371	1465	1			175
							1508	9									

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

11	50520	X	38890	-0-	-11630	-0-	422	1	37408	2	N	964	975	1			441
							1060	9									
12	49197	X	39703	-0-	-9494	-0-	872	1	37823	2	N	916	816	1	17	8	524
							1008	9									
01	43338	X	39678	-0-	-3660	-0-	436	1	38355	2	N	806	730	1	8	8	592
							887	9									
02	37772	X	34767	-0-	-3005	-0-	394	1	33550	2	N	748	547	1	14	8	779
							823	9									
03	40176	X	37807	-0-	-2369	-0-	436	1	36605	2	N	696	725	1	13	8	737
							766	9									
04	38880	X	31450	-0-	-7430	-0-	422	1	30285	2	N	675	711	1	9	8	693
							743	9									

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

11	0	Z	-0-	-0-	-0-	141726					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	141726					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	141726					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	141726					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	141726					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

11	63810	X	46220	-0-	-17590	-0-	45144	2	1076	9	N	978	983	1			333
12	65937	X	45644	-0-	-20293	-0-	44507	2	1137	9	N	1034	1017	1	8	8	342
01	63147	X	44730	-0-	-18417	-0-	374	1	43525	2	N	755	740	1	6	8	351
							831	9									
02	51240	X	37739	-0-	-13501	-0-	338	1	36644	2	N	688	756	1	10	8	273
							757	9									
03	51026	X	40264	-0-	-10762	-0-	374	1	39135	2	N	686	748	1	15	8	196
							755	9									
04	46230	X	30501	-0-	-15729	-0-	362	1	29440	2	N	635	725	1	10	8	96
							699	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
REED, JERRI 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38490	X	27358	-0-	-11132	-0-	26735	2	623	9	N	566	580	1			130
12	38037	X	26909	-0-	-11128	-0-	25795	2	1114	9	N	1013	945	1	14	8	184
01	35216	X	26952	-0-	-8264	-0-	374	1	25840	2	N	671	722	1	6	8	127
							738	9									
02	29680	X	20382	-0-	-9298	-0-	338	1	19410	2	N	576	540	1	11	8	152
							634	9									
03	30132	X	24282	-0-	-5850	-0-	374	1	23160	2	N	680	716	1	15	8	101
							748	9									
04	27360	X	18422	-0-	-8938	-0-	362	1	17409	2	N	592	607	1	9	8	77
							651	9									

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25470	X	19433	-0-	-6037	-0-	847	1	17916	2	N	609	567	1			409
							670	9									
12	25916	X	21024	-0-	-4892	-0-	2045	1	18302	2	N	615	413	1	9	8	602
							677	9									
01	25079	X	20925	-0-	-4154	-0-	1335	1	19025	2	N	514	561	1	5	8	550
							565	9									
02	20692	X	17858	-0-	-2834	-0-	1185	1	16134	2	N	490	367	1	8	8	665
							539	9									
03	22258	X	19072	-0-	-3186	-0-	1340	1	17205	2	N	479	545	1	10	8	589
							527	9									
04	20340	X	14841	-0-	-5499	-0-	1262	1	13102	2	N	434	174	1	7	8	842
							477	9									

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70530	X	39421	-0-	-31109	-0-	305	1	38776	2	N	309	356	1	1	8	230
							340	9									
12	72881	X	38239	-0-	-34642	-0-	50	1	37705	2	N	440	539	1			131
							484	9									
01	34228	X	34228	-0-	-0-	-0-	34040	2	188	9	N	171					302
02	31066	X	31066	-0-	-0-	-0-	30748	2	318	9	N	289	363	1	1	8	227
*03	31993	X	31993	-0-	-0-	-0-	31659	2	334	9	N	304	368	1	2	8	161
04	39420	X	29369	-0-	-10051	-0-	29071	2	298	9	N	271	204	1			229

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148530	X	41738	-0-	-106792	-0-	1297	1	39355	2	N	987	986	1			360
							1086	9									
12	153481	X	42938	-0-	-110543	-0-	2680	1	39232	2	N	933	1048	1	17	8	228
							1026	9									
01	52762	X	39373	-0-	-13389	-0-	436	1	38188	2	N	681	769	1	6	8	134
							749	9									
02	45080	X	33499	-0-	-11581	-0-	394	1	32431	2	N	613	371	1	10	8	366
							674	9									
03	46314	X	35308	-0-	-11006	-0-	436	1	34195	2	N	615	756	1	14	8	211
							677	9									
04	41730	X	26773	-0-	-14957	-0-	422	1	25737	2	N	558	377	1	10	8	383
							614	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
DOBSON RANCH 40 WELL #: 2H RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	45663	-0-	45663	1990235	1614 655	1 9	43394	2	N	595	792	1			149
12	0	W	45085	-0-	45085	2035320	3502 768	1 9	40815	2	N	698	467	1	11	8	369
01	2074505	X	39185	-0-	-2035320	-0-	1340 539	1 9	37306	2	N	490	566	1	5	8	288
02	42980	X	31081	-0-	-11899	-0-	1210 591	1 9	29280	2	N	537	563	1	10	8	252
03	47585	X	32300	-0-	-15285	-0-	1340 562	1 9	30398	2	N	511	569	1	17	8	177
04	45660	X	24801	-0-	-20859	-0-	1297 526	1 9	22978	2	N	478	403	1	8	8	244

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175200	X	45721	-0-	-129479	-0-	422 1445	1 9	43854	2	N	1314	1198	1			375
12	181040	X	55322	-0-	-125718	-0-	872 1902	1 9	52548	2	N	1729	1661	1	19	8	424
01	181040	X	53535	-0-	-127505	-0-	582 1285	1 9	51668	2	N	1168	1370	1	12	8	210
02	48888	X	42856	-0-	-6032	-0-	394 816	1 9	41646	2	N	742	565	1	17	8	370
03	51987	X	44236	-0-	-7751	-0-	436 827	1 9	42973	2	N	752	951	1	16	8	155
04	53610	X	33393	-0-	-20217	-0-	422 738	1 9	32233	2	N	671	393	1	9	8	424

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	49049	-0-	49049	1123040	422 1847	1 9	46780	2	N	1679	1961	1			313
12	0	Z	45712	-0-	45712	1168752	620 1562	1 9	43530	2	N	1420	1427	1	19	8	287
01	1241896	X	73144	-0-	-1168752	-0-	570 1304	1 9	71270	2	N	1185	1160	1	14	8	298
02	50429	X	50429	-0-	-0-	-0-	394 767	1 9	49268	2	N	697	525	1	17	8	453
03	50201	X	50201	-0-	-0-	-0-	436 739	1 9	49026	2	N	672	555	1	20	8	550
04	49050	X	37070	-0-	-11980	-0-	422 646	1 9	36002	2	N	587	759	1	8	8	370

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE 07/01/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358560	X	105275	-0-	-253285	-0-	302 2702	1 9	102271	2	N	2456	2562	1	46	8	458
12	370512	X	90663	-0-	-279849	-0-	312 1951	1 9	88400	2	N	1774	1441	1	29	8	762
01	370512	X	99366	-0-	-271146	-0-	624 2186	1 9	96556	2	N	1987	2251	1	16	8	482
02	334656	X	81982	-0-	-252674	-0-	564 1909	1 9	79509	2	N	1735	1427	1	30	8	760
*03	370512	X	83297	-0-	-287215	-0-	624 2037	1 9	80636	2	N	1852	2022	1	44	8	546
*04	74317	X	74317	-0-	-0-	-0-	604 1767	1 9	71946	2	N	1606	1355	1	26	8	771

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	33062					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	33062					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	33062					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	33062					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	33062					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156330	X	60981	-0-	-95349	-0-	58723	2	2258	9	Y	2053	2140	1			276
12	161541	X	56874	-0-	-104667	-0-	54732	2	2142	9	Y	1947	1834	1	26	8	363
01	161541	X	53018	-0-	-108523	-0-	312	1	51003	2	Y	1548	1719	1	9	8	183
							1703	9									
02	145908	X	47338	-0-	-98570	-0-	282	1	45586	2	Y	1336	1126	1	22	8	371
							1470	9									
*03	161541	X	55325	-0-	-106216	-0-	312	1	53502	2	Y	1374	1504	1	31	8	210
							1511	9									
*04	156330	X	49335	-0-	-106995	-0-	302	1	47650	2	Y	1257	1116	1	19	8	332
							1383	9									

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	18082	-0-	18082	18082	1412	1	16176	2	N	449	365	1	3	8	325
							494	9									
02	0	Z	14947	-0-	14947	33029	1145	1	13469	2	N	303	352	1	4	8	272
							333	9									
03	0	Z	14947	-0-	14947	47976	1172	1	13438	2	N	306	354	1	6	8	218
							337	9									
04	0	Z	NO RPT	-0-	-0-	47976					N	NO RPT					218

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		63160	-0-	63160	63160	61608	2	1552	9	N	1411	806	1			605
07	0		259756	-0-	259756	322916	254904	2	4852	9	N	4411	4742	1			274
08	0		166180	-0-	166180	489096	163160	2	3020	9	N	2745	2790	1			232
*09	603013	X	113917	-0-	-489096	-0-	111610	2	2307	9	N	2097	1799	1	2	8	528
10	305226	X	90719	-0-	-214507	-0-	109	1	88501	2	N	1917	1906	1	7	8	532
							2109	9									
11	295380	X	72148	-0-	-223232	-0-	362	1	70225	2	N	1419	1783	1	26	8	142
							1561	9									
12	305226	X	65923	-0-	-239303	-0-	374	1	64273	2	N	1160	1016	1	84	8	202
							1276	9									
01	305226	X	61002	-0-	-244224	-0-	362	1	59005	2	N	1486	1066	1	311	8	311
							1635	9									
02	275688	X	50598	-0-	-225090	-0-	338	1	49283	2	N	888	542	1	116	8	541
							977	9									
03	305226	X	53111	-0-	-252115	-0-	374	1	51684	2	N	957	1115	1	57	8	326
							1053	9									
04	295380	X	39884	-0-	-255496	-0-	362	1	38658	2	N	785	714	1	17	8	380
							864	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616

BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					110
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					110
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					110
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110

BRITT RANCH UNIT WELL #: 3601 RRCID -> 121372 COMPL. DATE 04/09/1985 TOTAL DEPTH 17200 PERF.12343 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67

BRITT RANCH UNIT WELL #: 3501 RRCID -> 121560 COMPL. DATE 05/12/1986 TOTAL DEPTH 12825 PERF.12324 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
04	0	N	-0-	-0-	-0-	-0-					N	-0-					89

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2561	N	2561	-0-	-0-	-0-	2532	2	29	9	N	26					96
12	2418	N	2418	-0-	-0-	-0-	2399	2	19	9	N	17					113
01	2505	N	2505	-0-	-0-	-0-	2491	2	14	9	N	13					126
02	2213	N	2213	-0-	-0-	-0-	2179	2	34	9	N	31					157
03	2356	N	2356	-0-	-0-	-0-	2336	2	20	9	N	18					175
*04	2179	N	2179	-0-	-0-	-0-	2177	2	2	9	N	2					177

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4401 RRCID -> 124643 COMPL. DATE 07/03/1987 TOTAL DEPTH 13100 PERF.12452 - 12481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 601 RRCID -> 124644 COMPL. DATE 05/30/1987 TOTAL DEPTH 12900 PERF.12295 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					167
12	0	N	-0-	-0-	-0-	-0-					N	-0-					167
01	0	N	-0-	-0-	-0-	-0-					N	-0-					167
02	0	N	-0-	-0-	-0-	-0-					N	-0-					167
03	0	N	-0-	-0-	-0-	-0-					N	-0-					167
04	0	N	-0-	-0-	-0-	-0-					N	-0-					167

BRITT RANCH UNIT WELL #: 4601 RRCID -> 125535 COMPL. DATE 09/11/1987 TOTAL DEPTH 12931 PERF.12328 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRITT RNACH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 05/21/2004 TOTAL DEPTH 12754 PERF.12308 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	183	-0-	-57	-0-	183	2			N	-0-					23
12	186	N	182	-0-	-4	-0-	182	2			N	-0-					23
01	217	N	117	-0-	-100	-0-	117	2			N	-0-					23
02	168	N	145	-0-	-23	-0-	145	2			N	-0-					23
03	186	N	175	-0-	-11	-0-	175	2			N	-0-					23
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					23

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 11/07/2010 TOTAL DEPTH 12995 PERF. 4698 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					102
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					102
01	502	N	502	-0-	-0-	-0-	502	2			N	-0-					102
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					102
03	496	N	488	-0-	-8	-0-	488	2			N	-0-					102
04	480	N	457	-0-	-23	-0-	457	2			N	-0-					102

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					137
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					137
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					137
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					137
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 3502 RRCID -> 128531 COMPL. DATE 09/10/1988 TOTAL DEPTH 12603 PERF.12337 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					95
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					95
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					95
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					95
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					95
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					95

PLUGGED AND ABANDONED_____ 10/16/2012 - P&A 10-16-12

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

11	2491	N	2491	-0-	-0-	-0-	2469	2	22	9	N	20					90
12	2641	N	2641	-0-	-0-	-0-	2611	2	30	9	N	27					117
01	2979	N	2979	-0-	-0-	-0-	2967	2	12	9	N	11					128
02	2682	N	2682	-0-	-0-	-0-	2680	2	2	9	N	2					130
03	1953	N	1514	-0-	-439	-0-	1514	2			N	-0-					130
04	1890	N	712	-0-	-1178	-0-	712	2			N	-0-					130

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

*06	1539	N	1539	-0-	-0-	-0-	1507	2	32	9	N	29					200
*07	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					200
*08	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					200
*09	1560	N	1428	-0-	-132	-0-	1428	2			N	-0-					200
*10	1550	N	768	-0-	-782	-0-	768	2			N	-0-					200
*11	1530	N	446	-0-	-1084	-0-	446	2			N	-0-					200
*12	1488	N	167	-0-	-1321	-0-	167	2			N	-0-					200
*01	775	N	17	-0-	-758	-0-	17	2			N	-0-					200
*02	420	N	-0-	-0-	-420	-0-					N	-0-					200
*03	155	N	-0-	-0-	-155	-0-					N	-0-					200
*04	30	N	-0-	-0-	-30	-0-					N	-0-					200

BRITT RANCH UNIT WELL #: 4402 RRCID -> 154569 COMPL. DATE 05/31/1995 TOTAL DEPTH 12850 PERF.12362 - 12808

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

BRITT RANCH UNIT WELL #: 3602 RRCID -> 167987 COMPL. DATE 01/28/1998 TOTAL DEPTH 12609 PERF.12422 - 12448

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					24
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					24
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					24
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

BRITT RANCH UNIT WELL #: 4502 RRCID -> 168472 COMPL. DATE 04/02/1998 TOTAL DEPTH 12617 PERF.12360 - 12384

11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

BRITT RANCH UNIT WELL #: 4503 RRCID -> 171133 COMPL. DATE 10/02/1998 TOTAL DEPTH 12750 PERF.12230 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1874	X	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
*06	1775	X	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
*07	1831	X	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
*08	1769	X	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
*09	1680	N	1672	-0-	-8	-0-	1672	2			N	-0-					-0-
*10	1736	N	1697	-0-	-39	-0-	1697	2			N	-0-					-0-
*11	1680	N	1620	-0-	-60	-0-	1620	2			N	-0-					-0-
*12	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
*01	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
*02	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
*03	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
*04	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3604 RRCID -> 175714 COMPL. DATE 12/18/1999 TOTAL DEPTH 12724 PERF.12464 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7	-0-					N	-0-					8
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					8
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					8
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					8
03	62	N	-0-	-0-	-62	-0-					N	-0-					8
04	2	N	-0-	-0-	-2	-0-					N	-0-					8

BRITT RANCH UNIT WELL #: 503 RRCID -> 177683 COMPL. DATE 05/11/2000 TOTAL DEPTH 12700 PERF.12247 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					Y	13					13
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					13

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 3504 RRCID -> 181334 COMPL. DATE 01/13/2001 TOTAL DEPTH 12610 PERF.12370 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
*06	1	N	-0-	-0-	-1	-0-					N	-0-					75
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					75
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH UNIT WELL #: 4403 RRCID -> 184346 COMPL. DATE 07/26/2001 TOTAL DEPTH 12653 PERF.12402 - 12503

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 04/01/2004 TOTAL DEPTH 13654 PERF.12336 - 13508

11	410	N	410	-0-	-0-	-0-	410	2			Y	-0-	61	1			20
12	T. A.		356	-0-	356	356	356	2			Y	-0-					20
01	T. A.		328	-0-	328	684	328	2			Y	-0-					20
02	955	X	271	-0-	-684	-0-	271	2			Y	-0-					20
03	254	X	254	-0-	-0-	-0-	254	2			Y	-0-					20
04	330	N	208	-0-	-122	-0-	208	2			Y	-0-					20

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

11	630	N	-0-	-0-	-630	-0-					N	-0-					69
12	279	N	-0-	-0-	-279	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
*04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					69

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 4404 RRCID -> 202526 COMPL. DATE 04/01/2004 TOTAL DEPTH 13610 PERF.12375 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1922	N	38	-0-	-1884	-0-	38	2			N	-0-					39
*06	870	N	-0-	-0-	-870	-0-					N	-0-					39
*07	651	N	-0-	-0-	-651	-0-					N	-0-					39
*08	31	N	-0-	-0-	-31	-0-					N	-0-					39
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					39

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

11	0	X	-0-	-0-	-0-	-0-					N	-0-					72
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					72

BRITT RANCH I 4 WELL #: 6 RRCID -> 204621 COMPL. DATE 08/18/2004 TOTAL DEPTH 13710 PERF.12504 - 13468

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					180
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					180
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					180
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

11	3480	X	2514	-0-	-966	-0-	2478	2	36	9	N	33					102
12	3410	X	2402	-0-	-1008	-0-	2361	2	41	9	N	37					139
01	3410	X	2560	-0-	-850	-0-	2515	2	45	9	N	41					180
02	2996	X	2234	-0-	-762	-0-	2188	2	46	9	N	42					222
03	2976	X	2203	-0-	-773	-0-	2156	2	47	9	N	43	197	1			68
04	2520	X	1814	-0-	-706	-0-	1773	2	41	9	N	37					105

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE N/A TOTAL DEPTH 13667 PERF.12373 - 13473

*11	4526	X	4526	-0-	-0-	-0-	4511	2	15	9	N	14					137
*12	4427	X	4427	-0-	-0-	-0-	4427	2			N	-0-					137
*01	4477	X	4477	-0-	-0-	-0-	4477	2			N	-0-					137
*02	4462	X	4462	-0-	-0-	-0-	4462	2			N	-0-					137
*03	15002	X	15002	-0-	-0-	-0-	15002	2			N	-0-					137
*04	16292	X	16292	-0-	-0-	-0-	16292	2			N	-0-					137

BRITT RANCH "C" 35 WELL #: RRCID -> 207221 COMPL. DATE 10/22/2004 TOTAL DEPTH 15450 PERF.12330 - 14897

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 05/25/2010

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2303	-0-	-97	-0-	513	1	1716	2	N	67					217
							74	9									
12	2480	X	2050	-0-	-430	-0-	489	1	1478	2	N	75	198	1			94
							83	9									
01	2387	X	2148	-0-	-239	-0-	516	1	1563	2	N	63					157
							69	9									
02	2156	X	1966	-0-	-190	-0-	479	1	1423	2	N	58					215
							64	9									
03	2387	X	2082	-0-	-305	-0-	530	1	1490	2	N	56					271
							62	9									
04	2310	X	2095	-0-	-215	-0-	508	1	1519	2	N	62	203	1			130
							68	9									

BRITT RANCH 36 WELL #: RRCID -> 207551 COMPL. DATE 02/13/2005 TOTAL DEPTH 14820 PERF.12324 - 14762

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110

PLUGGED AND ABANDONED_____ 06/08/2010

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3122	-0-	122	122	643	1	2339	2	N	127					201
							140	9									
12	3100	N	4192	-0-	1092	1214	875	1	3245	2	N	65	202	1			64
							72	9									
01	3100	N	4505	-0-	1405	2619	973	1	3473	2	N	54					118
							59	9									
02	6816	X	4197	-0-	-2619	-0-	885	1	3254	2	N	53					171
							58	9									
03	4716	X	4716	-0-	-0-	-0-	997	1	3663	2	N	51					222
							56	9									
*04	4722	X	4722	-0-	-0-	-0-	965	1	3680	2	N	70	200	1			92
							77	9									

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

*05	499	N	499	-0-	-0-	-0-	499	2			N	-0-	174	1			12
*06	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					12
*07	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-					12
*08	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					12
*09	2310	N	2210	-0-	-100	-0-	2210	2			N	-0-					12
*10	2494	N	2494	-0-	-0-	-0-	2494	2			N	-0-					12
*11	2280	N	2279	-0-	-1	-0-	2279	2			N	-0-					12
*12	2294	N	2046	-0-	-248	-0-	2046	2			N	-0-					12
*01	2480	N	1752	-0-	-728	-0-	1752	2			N	-0-					12
*02	2128	N	1653	-0-	-475	-0-	1653	2			N	-0-					12
*03	2046	N	962	-0-	-1084	-0-	962	2			N	-0-					12
*04	1710	N	258	-0-	-1452	-0-	258	2			N	-0-					12

BRITT RANCH UNIT WELL #: 3508 RRCID -> 208950 COMPL. DATE 03/06/2005 TOTAL DEPTH 14770 PERF.12316 - 14604

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4535	X	4535	-0-	-0-	-0-	965	1	3570	2	N	-0-					176
12	4385	X	4385	-0-	-0-	-0-	977	1	3404	2	N	4					180
							4	9									
01	4275	X	4275	-0-	-0-	-0-	997	1	3276	2	N	2					182
							2	9									
02	3808	X	3808	-0-	-0-	-0-	901	1	2907	2	N	-0-					182
03	2851	X	2851	-0-	-0-	-0-	997	1	1854	2	N	-0-					182
*04	3878	X	3878	-0-	-0-	-0-	97	1	3781	2	N	-0-					182

BRITT RANCH UNIT WELL #: 4507 RRCID -> 209401 COMPL. DATE 05/26/2005 TOTAL DEPTH 14895 PERF.12290 - 14834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1576	-0-	-644	-0-	633	1	942	2	N	1					9
							1	9									
12	4278	X	4261	-0-	-17	-0-	621	1	3631	2	N	8					17
							9	9									
01	4278	X	4177	-0-	-101	-0-	655	1	3486	2	N	33					50
							36	9									
02	3864	X	2067	-0-	-1797	-0-	479	1	1563	2	N	23					73
							25	9									
03	4249	X	4249	-0-	-0-	-0-	655	1	3562	2	N	29					102
							32	9									
04	4110	X	1421	-0-	-2689	-0-	199	1	1209	2	N	12					114
							13	9									

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2502	N	2502	-0-	-0-	-0-	2502	2			Y	-0-					13
12	4278	X	4278	-0-	-0-	-0-	4274	2	4	9	Y	4					17
01	2714	X	2714	-0-	-0-	-0-	2711	2	3	9	Y	3					20
02	2324	X	1273	-0-	-1051	-0-	1273	2			Y	-0-					20
03	4278	X	1398	-0-	-2880	-0-	1397	2	1	9	Y	1					21
04	4140	X	1327	-0-	-2813	-0-	1327	2			Y	-0-					21

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 04/21/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3276	-0-	-504	-0-	513	1	2755	2	N	7					137
							8	9									
12	3751	X	3196	-0-	-555	-0-	524	1	2640	2	N	29					166
							32	9									
01	3720	X	3434	-0-	-286	-0-	530	1	2896	2	N	7					173
							8	9									
02	3360	X	3044	-0-	-316	-0-	437	1	2553	2	N	49					222
							54	9									
03	3627	X	3098	-0-	-529	-0-	530	1	2568	2	N	-0-	188	1			34
*04	6097	X	6097	-0-	-0-	-0-	34	1	6059	2	N	4					38
							4	9									

BRITT RANCH UNIT WELL #: 4603 RRCID -> 211454 COMPL. DATE 07/19/2005 TOTAL DEPTH 14850 PERF.12975 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3723	-0-	-297	-0-	3712	2	11	9	N	10					54
12	4123	X	3630	-0-	-493	-0-	3621	2	9	9	N	8					62
01	4030	X	3949	-0-	-81	-0-	3936	2	13	9	N	12					74
02	3640	X	3289	-0-	-351	-0-	3279	2	10	9	N	9					83
03	4030	X	3794	-0-	-236	-0-	3788	2	6	9	N	5					88
04	3810	X	3460	-0-	-350	-0-	3446	2	14	9	N	13					101

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2787	-0-	-573	-0-	2784	2	3	9	N	3					86
12	3410	X	2873	-0-	-537	-0-	2870	2	3	9	N	3					89
01	3255	X	2868	-0-	-387	-0-	2861	2	7	9	N	6					95
02	2940	X	2451	-0-	-489	-0-	2445	2	6	9	N	5					100
03	2976	X	2669	-0-	-307	-0-	2662	2	7	9	N	6					106
04	2790	X	2555	-0-	-235	-0-	2549	2	6	9	N	5					111

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2039	-0-	-151	-0-	2020	2	19	9	N	17					128
12	2201	N	2090	-0-	-111	-0-	2025	2	65	9	N	59					187
01	2201	N	2152	-0-	-49	-0-	2141	2	11	9	N	10					197
02	2072	N	2072	-0-	-0-	-0-	2004	2	68	9	N	62	174	1			85
03	2224	N	2224	-0-	-0-	-0-	2182	2	42	9	N	38					123
*04	2306	N	2306	-0-	-0-	-0-	2264	2	42	9	N	38					161

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3823	-0-	-257	-0-	3823	2			N	-0-					77
12	4154	X	3747	-0-	-407	-0-	3703	2	44	9	N	40					117
01	4154	X	3933	-0-	-221	-0-	3932	2	1	9	N	1	84	1			34
02	3752	X	3578	-0-	-174	-0-	3520	2	58	9	N	53					87
03	4123	X	3523	-0-	-600	-0-	3477	2	46	9	N	42					129
04	3810	X	3368	-0-	-442	-0-	3368	2			N	-0-					129

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	1203	-0-	-357	-0-	1145	2	58	9	N	53	193	1			101
12	1271	N	1264	-0-	-7	-0-	1205	2	59	9	N	54					155
01	1355	N	1355	-0-	-0-	-0-	1294	2	61	9	N	55	33	1			177
02	1127	N	1127	-0-	-0-	-0-	1080	2	47	9	N	43					220
03	1271	N	1232	-0-	-39	-0-	1179	2	53	9	N	48	164	1			104
04	1320	N	1150	-0-	-170	-0-	1100	2	50	9	N	45					149

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10950	X	10483	-0-	-467	-0-	10483	2			N	-0-					116
12	11191	X	10578	-0-	-613	-0-	10578	2			N	-0-					116
01	11160	X	10367	-0-	-793	-0-	10367	2			N	-0-					116
02	10024	X	9464	-0-	-560	-0-	9464	2			N	-0-					116
03	11098	X	9962	-0-	-1136	-0-	9962	2			N	-0-					116
*04	10470	X	9886	-0-	-584	-0-	9806	2	80	9	N	73					189

BRITT RANCH UNIT WELL #: 4605 RRCID -> 213508 COMPL. DATE 11/04/2005 TOTAL DEPTH 14906 PERF.12212 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	5023	-0-	-17	-0-	5023	2			Y	-0-	95	1			40
12	6744	X	6744	-0-	-0-	-0-	6743	2	1	9	Y	1					41
01	5077	X	5077	-0-	-0-	-0-	5066	2	11	9	Y	10					51
02	4676	X	4235	-0-	-441	-0-	4235	2			Y	-0-					51
03	6758	X	4548	-0-	-2210	-0-	4548	2			Y	-0-					51
04	6540	X	3369	-0-	-3171	-0-	3354	2	15	9	Y	14					65

BRITT RANCH UNIT WELL #: 507 RRCID -> 213703 COMPL. DATE 08/29/2004 TOTAL DEPTH 13670 PERF.12303 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	3					3
12	14B DENY		-0-	-0-	-0-	-0-					N	3					6
*01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					6
*02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4543	-0-	-257	-0-	4523	2	20	9	N	18					99
12	4960	X	4486	-0-	-474	-0-	4484	2	2	9	N	2					101
01	4898	X	4352	-0-	-546	-0-	4352	2			N	-0-					101
02	4424	X	3757	-0-	-667	-0-	3757	2			N	-0-					101
03	4712	X	3888	-0-	-824	-0-	3851	2	37	9	N	34					135
04	4530	X	3949	-0-	-581	-0-	3932	2	17	9	N	15					150

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3713	-0-	-217	-0-	843	1	2855	2	N	14					108
							15	9									
12	4061	X	3602	-0-	-459	-0-	842	1	2740	2	N	18					126
							20	9									
01	3999	X	3701	-0-	-298	-0-	910	1	2774	2	N	15					141
							17	9									
02	3528	X	3276	-0-	-252	-0-	822	1	2437	2	N	15					156
							17	9									
03	3906	X	3479	-0-	-427	-0-	881	1	2584	2	N	13					169
							14	9									
*04	3794	X	3794	-0-	-0-	-0-	88	1	3683	2	N	21					190
							23	9									

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3600	X	2884	-0-	-716	-0-	2881	2	3	9	N	3	104	1			89
*10	3813	X	3227	-0-	-586	-0-	3227	2			N	-0-					89
*11	3690	X	2744	-0-	-946	-0-	2744	2			N	-0-					89
*12	3813	X	2893	-0-	-920	-0-	2893	2			N	-0-					89
*01	3224	X	2777	-0-	-447	-0-	2777	2			N	-0-					89
*02	2912	X	2150	-0-	-762	-0-	2150	2			N	-0-					89
*03	3224	X	2583	-0-	-641	-0-	2583	2			N	-0-					89
*04	2790	X	2763	-0-	-27	-0-	2763	2			N	-0-					89

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3462	-0-	-348	-0-	3462	2			N	-0-					150
12	3937	X	3884	-0-	-53	-0-	3812	2	72	9	N	65	195	1			20
01	3844	X	3302	-0-	-542	-0-	3302	2			N	-0-					20
02	3472	X	2974	-0-	-498	-0-	2974	2			N	-0-					20
03	3875	X	3193	-0-	-682	-0-	3193	2			N	-0-					20
04	3750	X	3017	-0-	-733	-0-	3017	2			N	-0-					20

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4445	X	4445	-0-	-0-	-0-	4202	2	243	9	N	221					305
12	3664	X	3664	-0-	-0-	-0-	3664	2			N	-0-	196	1			109
01	3452	X	3452	-0-	-0-	-0-	3341	2	111	9	N	101	129	1			81
02	2900	X	2900	-0-	-0-	-0-	2714	2	186	9	N	169					250
03	2768	X	2768	-0-	-0-	-0-	2753	2	15	9	N	14	202	1			62
*04	2531	X	2531	-0-	-0-	-0-	2387	2	144	9	N	131					193

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560	X	3319	-0-	-4241	-0-	3319	2			N	-0-					36
12	5146	X	4867	-0-	-279	-0-	4790	2	77	9	N	70					106
01	4774	X	4714	-0-	-60	-0-	4713	2	1	9	N	1					107
02	3944	X	3944	-0-	-0-	-0-	3944	2			N	-0-					107
03	4867	X	4236	-0-	-631	-0-	4236	2			N	-0-					107
04	4710	X	4020	-0-	-690	-0-	4020	2			N	-0-					107

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2797	-0-	-83	-0-	2703	2	94	9	N	85					191
12	3007	X	2752	-0-	-255	-0-	2752	2			N	-0-					191
01	3224	X	2926	-0-	-298	-0-	2926	2			N	-0-					191
02	2912	X	2511	-0-	-401	-0-	2511	2			N	-0-					191
03	3224	X	2981	-0-	-243	-0-	2903	2	78	9	N	71					262
*04	2857	X	2857	-0-	-0-	-0-	2856	2	1	9	N	1	191	1			72

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3249	X	3249	-0-	-0-	-0-	3088	2	161	9	N	146	188	1			32
12	4072	X	4072	-0-	-0-	-0-	4072	2			N	-0-					32
01	4331	X	4331	-0-	-0-	-0-	4177	2	154	9	N	140					172
02	3556	X	2319	-0-	-1237	-0-	2251	2	68	9	N	62					234
03	4061	X	3624	-0-	-437	-0-	3559	2	65	9	N	59	205	1			88
04	4200	X	1533	-0-	-2667	-0-	1523	2	10	9	N	9					97

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3023	X	3023	-0-	-0-	-0-	579	1	2374	2	N	64					195
							70	9									
12	3103	X	3103	-0-	-0-	-0-	595	1	2500	2	N	7					202
							8	9									
01	3112	X	3112	-0-	-0-	-0-	598	1	2514	2	N	-0-					202
02	2828	X	2822	-0-	-6	-0-	541	1	2281	2	N	-0-					202
03	3131	X	2582	-0-	-549	-0-	579	1	1984	2	N	17					219
							19	9									
*04	5530	X	5530	-0-	-0-	-0-	39	1	5476	2	N	14					233
							15	9									

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3964	-0-	-476	-0-	3964	2			N	-0-					15
12	4371	X	3748	-0-	-623	-0-	3748	2			N	-0-					15
01	4371	X	3926	-0-	-445	-0-	3926	2			N	-0-					15
02	3892	X	3556	-0-	-336	-0-	3556	2			N	-0-					15
03	4216	X	3750	-0-	-466	-0-	3750	2			N	-0-					15
04	3960	X	3574	-0-	-386	-0-	3574	2			N	-0-					15

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1255	-0-	-5	-0-	1255	2			N	-0-					107
*12	1337	N	1337	-0-	-0-	-0-	1336	2	1	9	N	1					108
*01	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					108
*02	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					108
*03	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					108
*04	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					108

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3211	X	3211	-0-	-0-	-0-	799	1	2384	2	N	25					192
							28	9									
12	3117	X	3117	-0-	-0-	-0-	805	1	2266	2	N	42					234
							46	9									
01	3140	X	3140	-0-	-0-	-0-	845	1	2270	2	N	23					257
							25	9									
02	2858	X	2858	-0-	-0-	-0-	763	1	2082	2	N	12	179	1			90
							13	9									
03	3200	X	3200	-0-	-0-	-0-	749	1	2419	2	N	29					119
							32	9									
*04	2325	X	2325	-0-	-0-	-0-	764	1	1561	2	N	-0-					119

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1722	-0-	-78	-0-	1722	2			N	-0-					66
12	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					66
01	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					66
02	1596	N	1563	-0-	-33	-0-	1563	2			N	-0-					66
03	2077	N	1739	-0-	-338	-0-	1739	2			N	-0-					66
04	1800	N	1645	-0-	-155	-0-	1645	2			N	-0-					66

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4374	-0-	-126	-0-	4362	2	12	9	N	11					80
12	5034	X	5034	-0-	-0-	-0-	5009	2	25	9	N	23					103
01	4526	X	4369	-0-	-157	-0-	4358	2	11	9	N	10					113
02	4088	X	3518	-0-	-570	-0-	3503	2	15	9	N	14					127
03	5022	X	3957	-0-	-1065	-0-	3943	2	14	9	N	13					140
04	4860	X	3741	-0-	-1119	-0-	3741	2			N	-0-					140

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4067	X	4067	-0-	-0-	-0-	4046	2	21	9	N	19					131
12	5567	X	5567	-0-	-0-	-0-	5549	2	18	9	N	16					147
01	4837	X	4837	-0-	-0-	-0-	4818	2	19	9	N	17					164
02	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					164
03	4929	X	4028	-0-	-901	-0-	4028	2			N	-0-					164
04	4770	X	3695	-0-	-1075	-0-	3675	2	20	9	N	18					182

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 06/06/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	7644	-0-	-366	-0-	579	1	7028	2	N	34					132
							37	9									
12	7998	X	7000	-0-	-998	-0-	548	1	6394	2	N	53					185
							58	9									
01	8122	X	6725	-0-	-1397	-0-	598	1	6127	2	N	-0-					185
02	7336	X	7036	-0-	-300	-0-	541	1	6459	2	N	33	175	1			43
							36	9									
03	8122	X	7809	-0-	-313	-0-	584	1	7167	2	N	53					96
							58	9									
04	7650	X	7532	-0-	-118	-0-	566	1	6924	2	N	38					134
							42	9									

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4514	-0-	-166	-0-	4514	2			Y	-0-	137	1			43
12	4681	X	4533	-0-	-148	-0-	4533	2			Y	-0-					43
01	4495	X	3817	-0-	-678	-0-	3817	2			Y	-0-					43
02	4228	X	2752	-0-	-1476	-0-	2752	2			Y	-0-					43
03	4681	X	1989	-0-	-2692	-0-	1989	2			Y	-0-					43
04	4530	X	3900	-0-	-630	-0-	3900	2			Y	-0-					43

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12310 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9234	X	9234	-0-	-0-	-0-	9099	2	135	9	N	123					207
12	9176	X	8729	-0-	-447	-0-	8569	2	160	9	N	145					352
01	9486	X	8194	-0-	-1292	-0-	8133	2	61	9	N	55	201	1			206
02	8624	X	7281	-0-	-1343	-0-	7184	2	97	9	N	88					294
03	9548	X	7630	-0-	-1918	-0-	7520	2	110	9	N	100	202	1			192
04	9240	X	7651	-0-	-1589	-0-	7557	2	94	9	N	85	183	1			94

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					21
12	1798	N	1692	-0-	-106	-0-	1692	2			N	-0-					21
01	1798	N	1590	-0-	-208	-0-	1590	2			N	-0-					21
02	1512	N	1480	-0-	-32	-0-	1480	2			N	-0-					21
03	1705	N	1612	-0-	-93	-0-	1612	2			N	-0-					21
*04	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					21

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

11	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					18
12	2474	X	2474	-0-	-0-	-0-	2474	2			N	-0-					18
01	2488	X	2488	-0-	-0-	-0-	2488	2			N	-0-					18
02	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					18
03	2480	N	2457	-0-	-23	-0-	2457	2			N	-0-					18
04	2400	N	2393	-0-	-7	-0-	2393	2			N	-0-					18

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

11	3000	N	2204	-0-	-796	7356	2204	2			N	-0-					17
12	3100	N	2088	-0-	-1012	6344	2088	2			N	-0-					17
01	3100	N	1536	-0-	-1564	4780	1536	2			N	-0-					17
02	2800	N	2111	-0-	-689	4091	2111	2			N	-0-					17
03	3100	N	2143	-0-	-957	3134	2143	2			N	-0-					17
*04	3000	N	2065	-0-	-935	2199	2065	2			N	-0-					17

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

11	4950	X	4849	-0-	-101	-0-	4827	2	22	9	N	20					93
12	5877	X	5877	-0-	-0-	-0-	5834	2	43	9	N	39					132
01	5053	X	4752	-0-	-301	-0-	4726	2	26	9	N	24					156
02	4564	X	3791	-0-	-773	-0-	3791	2			N	-0-					156
03	5890	X	4022	-0-	-1868	-0-	4002	2	20	9	N	18					174
04	5700	X	3806	-0-	-1894	-0-	3781	2	25	9	N	23					197

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.13268 - 15320

11	4650	X	4004	-0-	-646	-0-	3983	2	21	9	N	19					111
12	4805	X	4200	-0-	-605	-0-	4115	2	85	9	N	77					188
01	4805	X	4202	-0-	-603	-0-	3957	2	245	9	Y	223					223
02	4088	X	3749	-0-	-339	-0-	3737	2	12	9	Y	11	182	1			52
03	4185	X	4104	-0-	-81	-0-	4104	2			Y	-0-					52
*04	4080	X	3935	-0-	-145	-0-	3935	2			Y	-0-					52

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

11	9247	X	9247	-0-	-0-	-0-	9145	2	102	9	N	93					132
12	19582	X	19582	-0-	-0-	-0-	19582	2			N	-0-					132
01	8775	X	8775	-0-	-0-	-0-	8775	2			N	-0-					132
02	8624	X	6593	-0-	-2031	-0-	6593	2			N	-0-					132
03	12927	X	7033	-0-	-5894	-0-	6963	2	70	9	N	64	158	1			38
04	12510	X	6482	-0-	-6028	-0-	6482	2			N	-0-					38

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

11	2670	X	2161	-0-	-509	-0-	2069	2	92	9	N	84					193
12	1953	N	1953	-0-	-0-	-0-	1872	2	81	9	N	74	196	1			71
01	2578	N	2578	-0-	-0-	-0-	2477	2	101	9	N	92					163
02	2042	N	2042	-0-	-0-	-0-	1980	2	62	9	N	56	175	1			44
03	2603	N	2603	-0-	-0-	-0-	2522	2	81	9	N	74					118
04	2490	N	1782	-0-	-708	-0-	1741	2	41	9	N	37					155

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2773	-0-	-497	-0-	2701	2	72	9	N	65	193	1			79
12	3379	X	2096	-0-	-1283	-0-	2095	2	1	9	N	1					80
01	3286	X	2642	-0-	-644	-0-	2564	2	78	9	N	71					151
02	2828	X	2075	-0-	-753	-0-	2020	2	55	9	N	50	111	1			90
03	3131	X	1248	-0-	-1883	-0-	1244	2	4	9	N	4					94
*04	2972	X	2972	-0-	-0-	-0-	2924	2	48	9	N	44					138

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2110	-0-	-200	-0-	2034	2	76	9	N	69					242
12	2325	N	2171	-0-	-154	-0-	2060	2	111	9	N	101					343
01	2418	N	2233	-0-	-185	-0-	2131	2	102	9	N	93	194	1			242
02	1960	N	1890	-0-	-70	-0-	1886	2	4	9	N	4	198	1			48
03	2255	N	2255	-0-	-0-	-0-	2111	2	144	9	N	131					179
04	2160	N	2012	-0-	-148	-0-	2012	2			N	-0-					179

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	5019	-0-	-531	-0-	893	1	4126	2	N	-0-	166	1			29
12	5735	X	4358	-0-	-1377	-0-	833	1	3444	2	N	74					103
							81	9									
01	5735	X	5283	-0-	-452	-0-	936	1	4347	2	N	-0-					103
02	4984	X	4611	-0-	-373	-0-	873	1	3724	2	N	13					116
							14	9									
03	5177	X	4122	-0-	-1055	-0-	815	1	3275	2	N	29					145
							32	9									
04	5100	X	4917	-0-	-183	-0-	934	1	3966	2	N	15					160
							17	9									

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2439	-0-	-321	-0-	2417	2	22	9	N	20					68
12	2728	X	2460	-0-	-268	-0-	2456	2	4	9	N	4					72
01	2728	X	2436	-0-	-292	-0-	2413	2	23	9	N	21					93
02	2464	X	2156	-0-	-308	-0-	2154	2	2	9	N	2					95
03	2573	X	2527	-0-	-46	-0-	2449	2	78	9	N	71					166
*04	2433	X	2433	-0-	-0-	-0-	2407	2	26	9	N	24					190

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2426	-0-	-184	-0-	2387	2	39	9	N	35					161
12	2542	N	954	-0-	-1588	-0-	946	2	8	9	N	7					168
01	2511	N	-0-	-0-	-2511	-0-					N	-0-	164	1			4
02	2268	N	-0-	-0-	-2268	-0-					N	-0-	4	1			-0-
03	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2646	-0-	-294	-0-	2639	2	7	9	N	6					58
12	3038	X	1702	-0-	-1336	-0-	1695	2	7	9	N	6					64
01	3038	X	242	-0-	-2796	-0-	240	2	2	9	N	2					66
02	2632	X	361	-0-	-2271	-0-	351	2	10	9	N	9					75
03	2728	X	2069	-0-	-659	-0-	2063	2	6	9	N	5					80
04	2640	X	1318	-0-	-1322	-0-	1314	2	4	9	N	4					84

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH "I" 4 WELL #: 8 RRCID -> 224061 COMPL. DATE 08/25/2008 TOTAL DEPTH 15650 PERF.12468 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	1171	-0-	-2249	-0-	1137	2	34	9	N	31					148
12	3627	X	1177	-0-	-2450	-0-	1145	2	32	9	N	29					177
01	3627	X	656	-0-	-2971	-0-	592	2	64	9	N	58	197	1			38
02	3276	X	-0-	-0-	-3276	-0-					N	1					39
03	1612	X	-0-	-0-	-1612	-0-					N	66					105
04	1170	X	-0-	-0-	-1170	-0-					N	-0-					105

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3792	-0-	-558	-0-	3750	2	42	9	N	38					231
12	4433	X	4195	-0-	-238	-0-	4059	2	136	9	N	124	181	1			174
01	4898	X	4898	-0-	-0-	-0-	4898	2			N	-0-					174
02	3920	X	3102	-0-	-818	-0-	3065	2	37	9	N	34					208
03	4213	X	4213	-0-	-0-	-0-	4138	2	75	9	N	68	202	1			74
04	4740	X	3595	-0-	-1145	-0-	3550	2	45	9	N	41					115

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	3495	-0-	-1815	-0-	3487	2	8	9	N	7					103
12	5910	X	5910	-0-	-0-	-0-	5898	2	12	9	N	11					114
01	5177	X	4860	-0-	-317	-0-	4840	2	20	9	N	18					132
*02	4424	X	3395	-0-	-1029	-0-	3387	2	8	9	N	7					139
*03	5921	X	3485	-0-	-2436	-0-	3485	2			N	-0-					139
*04	5730	X	4240	-0-	-1490	-0-	4240	2			N	-0-					139

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13136 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6811	X	6811	-0-	-0-	-0-	812	1	5890	2	N	99					126
							109	9									
12	8060	X	6756	-0-	-1304	-0-	815	1	5799	2	N	129	207	1			48
							142	9									
01	8060	X	6527	-0-	-1533	-0-	928	1	5493	2	N	96					144
							106	9									
02	7280	X	6240	-0-	-1040	-0-	755	1	5384	2	N	92	207	1			29
							101	9									
03	7440	X	6091	-0-	-1349	-0-	814	1	5150	2	N	115					144
							127	9									
*04	6856	X	6856	-0-	-0-	-0-	80	1	6679	2	N	88					232
							97	9									

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	3823	-0-	-1067	-0-	3808	2	15	9	Y	14	182	1			8
12	4960	X	3867	-0-	-1093	-0-	3867	2			Y	-0-					8
01	4836	X	3700	-0-	-1136	-0-	3700	2			Y	-0-					8
02	3780	X	3235	-0-	-545	-0-	3235	2			Y	-0-					8
03	4154	X	3480	-0-	-674	-0-	3480	2			Y	-0-					8
04	3840	X	3253	-0-	-587	-0-	3253	2			Y	-0-					8

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH "K" 37 WELL #: RRCID -> 225061 COMPL. DATE 09/10/2006 TOTAL DEPTH 15785 PERF.13047 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					97
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					97
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					97
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					97
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					97
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					97

PLUGGED AND ABANDONED_____ 06/14/2010

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2859	X	2859	-0-	-0-	-0-	2859	2			N	-0-					91
12	3663	X	3663	-0-	-0-	-0-	3663	2			N	-0-					91
01	2859	X	2859	-0-	-0-	-0-	2849	2	10	9	N	9					100
02	2723	X	2723	-0-	-0-	-0-	2723	2			N	-0-					100
03	2812	X	2812	-0-	-0-	-0-	2812	2			N	-0-					100
*04	2580	X	2580	-0-	-0-	-0-	2566	2	14	9	N	13					113

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9780	X	9167	-0-	-613	-0-	965	1	8093	2	N	99	199	1			88
							109	9									
12	10106	X	7398	-0-	-2708	-0-	937	1	6299	2	N	147					235
							162	9									
01	9517	X	6122	-0-	-3395	-0-	949	1	5107	2	N	60	181	1			114
							66	9									
02	8568	X	7997	-0-	-571	-0-	837	1	7068	2	N	84					198
							92	9									
03	9486	X	7682	-0-	-1804	-0-	619	1	7035	2	N	25	170	1			53
							28	9									
*04	10187	X	10187	-0-	-0-	-0-	97	1	9946	2	N	131					184
							144	9									

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3492	-0-	-78	-0-	3371	2	121	9	N	110					240
12	3689	X	2742	-0-	-947	-0-	2722	2	20	9	N	18					258
01	3689	X	2655	-0-	-1034	-0-	2644	2	11	9	N	10					268
02	3304	X	3062	-0-	-242	-0-	3019	2	43	9	N	39	185	1			122
03	3658	X	3246	-0-	-412	-0-	3206	2	40	9	N	36					158
04	3480	X	2090	-0-	-1390	-0-	2035	2	55	9	N	50	68	1			140

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6825	X	6825	-0-	-0-	-0-	465	1	6359	2	Y	1	93	1			40
							1	9									
12	9645	X	9645	-0-	-0-	-0-	329	1	9316	2	Y	-0-					40
01	6621	X	6621	-0-	-0-	-0-	637	1	5973	2	Y	10					50
							11	9									
02	6384	X	3956	-0-	-2428	-0-	591	1	3365	2	Y	-0-					50
03	9641	X	4101	-0-	-5540	-0-	655	1	3445	2	Y	1					51
							1	9									
04	9330	X	6963	-0-	-2367	-0-	63	1	6886	2	Y	13					64
							14	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4225	-0-	-275	-0-	4123	2	102	9	N	93					162
12	4464	X	4120	-0-	-344	-0-	4053	2	67	9	N	61					223
01	4402	X	4188	-0-	-214	-0-	4187	2	1	9	N	1	180	1			44
02	3948	X	3700	-0-	-248	-0-	3700	2			N	-0-					44
03	4371	X	3832	-0-	-539	-0-	3831	2	1	9	N	1					45
04	4230	X	3426	-0-	-804	-0-	3359	2	67	9	N	61					106

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8760	X	8760	-0-	-0-	-0-	8760	2			Y	-0-	182	1			8
12	8389	X	8389	-0-	-0-	-0-	8389	2			Y	-0-					8
01	7285	X	6331	-0-	-954	-0-	6331	2			Y	-0-					8
02	8176	X	4988	-0-	-3188	-0-	4988	2			Y	-0-					8
03	9052	X	4858	-0-	-4194	-0-	4858	2			Y	-0-					8
04	8760	X	4830	-0-	-3930	-0-	4830	2			Y	-0-					8

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4566	-0-	-864	-0-	4560	2	6	9	N	5					126
12	5456	X	5010	-0-	-446	-0-	4937	2	73	9	N	66					192
01	6585	X	6585	-0-	-0-	-0-	6556	2	29	9	N	26					218
02	6430	X	6430	-0-	-0-	-0-	6426	2	4	9	N	4	163	1			59
03	6654	X	6654	-0-	-0-	-0-	6600	2	54	9	N	49					108
*04	7106	X	7106	-0-	-0-	-0-	7076	2	30	9	N	27					135

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3105	-0-	-555	-0-	3097	2	8	9	N	7					67
12	3782	X	3137	-0-	-645	-0-	3136	2	1	9	N	1					68
01	3255	X	2925	-0-	-330	-0-	2922	2	3	9	N	3					71
02	2912	X	2445	-0-	-467	-0-	2445	2			N	-0-					71
03	4267	X	4267	-0-	-0-	-0-	4214	2	53	9	N	48					119
*04	3299	X	3299	-0-	-0-	-0-	3298	2	1	9	N	1					120

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 09/15/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8100	X	7556	-0-	-544	-0-	7453	2	103	9	N	94					122
12	8339	X	7402	-0-	-937	-0-	7317	2	85	9	N	77	174	1			25
01	7998	X	7603	-0-	-395	-0-	7505	2	98	9	N	89					114
02	7224	X	6349	-0-	-875	-0-	6265	2	84	9	N	76					190
03	7998	X	7036	-0-	-962	-0-	6958	2	78	9	N	71	174	1			87
04	7560	X	6907	-0-	-653	-0-	6810	2	97	9	N	88					175

THOMAS BRITT 6 WELL #: 2 RRCID -> 228566 COMPL. DATE 09/04/2008 TOTAL DEPTH 15500 PERF.12424 - 15336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					185
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					185
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					185
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					185
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 12/16/2008 TOTAL DEPTH 15700 PERF.12480 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4754	-0-	-676	-0-	593	1	4126	2	N	32					243
							35	9									
12	5456	X	4503	-0-	-953	-0-	617	1	3878	2	N	7					250
							8	9									
01	5425	X	2624	-0-	-2801	-0-	583	1	2041	2	N	-0-					250
02	4648	X	3775	-0-	-873	-0-	563	1	3212	2	N	-0-	200	1			50
03	4991	X	4173	-0-	-818	-0-	601	1	3514	2	N	53					103
							58	9									
*04	6767	X	6767	-0-	-0-	-0-	60	1	6690	2	N	15					118
							17	9									

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

11	7260	X	6671	-0-	-589	-0-	6617	2	54	9	N	49					193
12	7316	X	6302	-0-	-1014	-0-	6277	2	25	9	N	23					216
01	7192	X	6423	-0-	-769	-0-	6421	2	2	9	N	2					218
02	6468	X	5690	-0-	-778	-0-	5689	2	1	9	N	1					219
03	7099	X	6166	-0-	-933	-0-	6166	2			N	-0-	173	1			46
04	6660	X	6040	-0-	-620	-0-	6033	2	7	9	N	6					52

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

11	5250	X	4665	-0-	-585	-0-	4628	2	37	9	N	34					179
12	5425	X	4800	-0-	-625	-0-	4692	2	108	9	N	98	194	1			83
01	5363	X	3873	-0-	-1490	-0-	3873	2			N	-0-					83
02	4676	X	4324	-0-	-352	-0-	4280	2	44	9	N	40					123
*03	5177	X	4215	-0-	-962	-0-	4176	2	39	9	N	35					158
*04	4680	X	3972	-0-	-708	-0-	3972	2			N	-0-					158

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

11	3960	X	3896	-0-	-64	-0-	3674	2	222	9	N	202					404
12	4092	X	3736	-0-	-356	-0-	3422	2	314	9	N	285	381	1			308
01	4111	X	4111	-0-	-0-	-0-	3799	2	312	9	N	284	399	1			193
02	3696	X	3450	-0-	-246	-0-	3262	2	188	9	N	171	171	1			193
03	4092	X	3747	-0-	-345	-0-	3483	2	264	9	N	240	195	1			238
04	3990	X	3772	-0-	-218	-0-	3574	2	198	9	N	180	203	1			215

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

11	5520	X	4988	-0-	-532	-0-	496	1	4475	2	N	15					93
							17	9									
12	5704	X	5013	-0-	-691	-0-	397	1	4602	2	N	13					106
							14	9									
01	5425	X	5119	-0-	-306	-0-	505	1	4594	2	N	18					124
							20	9									
02	4676	X	4596	-0-	-80	-0-	504	1	4079	2	N	12					136
							13	9									
03	5146	X	5074	-0-	-72	-0-	544	1	4505	2	N	23					159
							25	9									
04	4980	X	4872	-0-	-108	-0-	540	1	4304	2	N	25					184
							28	9									

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15520 PERF.13642 - 15410

11	2760	X	2553	-0-	-207	-0-	2512	2	41	9	N	37					52
12	2852	X	2555	-0-	-297	-0-	2522	2	33	9	N	30					82
01	2790	X	1793	-0-	-997	-0-	1781	2	12	9	N	11					93
02	2520	X	1650	-0-	-870	-0-	1650	2			N	-0-					93
03	2790	X	2143	-0-	-647	-0-	2117	2	26	9	N	24	75	1			42
04	2550	X	2369	-0-	-181	-0-	2349	2	20	9	N	18					60

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 12/18/2008 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6687	X	6687	-0-	-0-	-0-	6687	2			N	-0-	154	1			26
12	7136	X	7136	-0-	-0-	-0-	7056	2	80	9	N	73					99
01	7130	X	7130	-0-	-0-	-0-	7035	2	95	9	N	86					185
02	6272	X	5981	-0-	-291	-0-	5981	2			N	-0-	171	1			14
03	7130	X	6977	-0-	-153	-0-	6915	2	62	9	N	56					70
04	6930	X	6045	-0-	-885	-0-	6012	2	33	9	N	30					100

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2032	-0-	-728	-0-	2004	2	28	9	Y	25					28
12	2418	X	2262	-0-	-156	-0-	2262	2			Y	-0-					28
01	2666	X	2256	-0-	-410	-0-	2256	2			Y	-0-					28
02	2408	X	1839	-0-	-569	-0-	1831	2	8	9	Y	7					35
03	2666	X	2077	-0-	-589	-0-	2077	2			Y	-0-					35
04	2190	X	1974	-0-	-216	-0-	1971	2	3	9	Y	3					38

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	972	-0-	-48	-0-	972	1			Y	-0-					86
12	1054	X	692	-0-	-362	-0-	692	1			Y	-0-					86
01	1054	X	802	-0-	-252	-0-	802	1			Y	-0-					86
02	9138	X	9138	-0-	-0-	-0-	1056	1	8082	2	Y	-0-					86
03	13618	X	13618	-0-	-0-	-0-	1278	1	12340	2	Y	-0-					86
*04	5971	X	5971	-0-	-0-	-0-	1168	1	4802	2	Y	1					87
							1	9									

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	2175	-0-	-1635	-0-	2147	2	28	9	Y	25					28
12	3725	X	3725	-0-	-0-	-0-	3725	2			Y	-0-					28
01	3317	X	3302	-0-	-15	-0-	3302	2			Y	-0-					28
02	2968	X	2864	-0-	-104	-0-	2856	2	8	9	Y	7					35
03	3720	X	3032	-0-	-688	-0-	3032	2			Y	-0-					35
04	3600	X	2757	-0-	-843	-0-	2754	2	3	9	Y	3					38

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.12728 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8370	X	7851	-0-	-519	-0-	7808	2	43	9	N	39	167	1			37
12	8370	X	8009	-0-	-361	-0-	7843	2	166	9	N	151					188
01	8339	X	7920	-0-	-419	-0-	7880	2	40	9	N	36	188	1			36
02	7420	X	7013	-0-	-407	-0-	7013	2			N	-0-					36
03	8122	X	7676	-0-	-446	-0-	7675	2	1	9	N	1					37
04	7860	X	7271	-0-	-589	-0-	7228	2	43	9	N	39					76

BRITT RANCH UNIT WELL #: 4409 RRCID -> 230514 COMPL. DATE 05/18/2007 TOTAL DEPTH 15902 PERF.13870 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
*03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 11/08/2012 - P&A 11-08-12

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/24/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6278	X	6278	-0-	-0-	-0-	6268	2	10	9	Y	9					117
12	8012	X	8012	-0-	-0-	-0-	7961	2	51	9	Y	46					163
01	6572	X	6572	-0-	-0-	-0-	6538	2	34	9	Y	31					194
02	5852	X	5065	-0-	-787	-0-	5065	2			Y	-0-					194
03	7998	X	5487	-0-	-2511	-0-	5485	2	2	9	Y	2					196
04	7740	X	5246	-0-	-2494	-0-	5245	2	1	9	Y	1					197

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

11	3000	N	6721	-0-	3721	3721	931	1	5790	2	Y	-0-					60
12	4410	X	689	-0-	-3721	-0-	689	1			Y	-0-					60
01	2821	X	802	-0-	-2019	-0-	802	1			Y	-0-					60
02	6272	X	1056	-0-	-5216	-0-	1056	1			Y	-0-					60
03	6944	X	1278	-0-	-5666	-0-	1278	1			Y	-0-					60
04	6720	X	1199	-0-	-5521	-0-	1168	1	31	9	Y	28					88

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

11	3720	X	3573	-0-	-147	-0-	3551	2	22	9	N	20					64
12	4050	X	4050	-0-	-0-	-0-	3989	2	61	9	N	55					119
01	3782	X	3650	-0-	-132	-0-	3626	2	24	9	N	22					141
02	3416	X	3222	-0-	-194	-0-	3180	2	42	9	N	38					179
03	4061	X	3550	-0-	-511	-0-	3500	2	50	9	N	45	174	1			50
04	3930	X	3346	-0-	-584	-0-	3292	2	54	9	N	49					99

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

*09	4410	X	4134	-0-	-276	-0-	767	1	3125	2	N	220	187	1			117
							242	9									
*10	4557	X	3956	-0-	-601	-0-	820	1	3136	2	N	-0-					117
*11	4410	X	4094	-0-	-316	-0-	793	1	3301	2	N	-0-					117
*12	4464	X	3177	-0-	-1287	-0-	756	1	2421	2	N	-0-					117
*01	4278	X	4006	-0-	-272	-0-	796	1	3210	2	N	-0-					117
*02	3864	X	3610	-0-	-254	-0-	740	1	2870	2	N	-0-					117
*03	4216	X	3958	-0-	-258	-0-	820	1	3138	2	N	-0-					117
*04	4080	X	3760	-0-	-320	-0-	789	1	2971	2	N	-0-					117

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

11	9394	X	9394	-0-	-0-	-0-	934	1	8430	2	N	27	191	1			235
							30	9									
12	10018	X	10018	-0-	-0-	-0-	992	1	8824	2	N	184					419
							202	9									
01	10104	X	10104	-0-	-0-	-0-	997	1	8879	2	N	207	195	1			431
							228	9									
02	8764	X	8742	-0-	-22	-0-	874	1	7722	2	N	133	380	1			184
							146	9									
03	10013	X	9791	-0-	-222	-0-	997	1	8585	2	N	190	203	1			171
							209	9									
04	9780	X	8984	-0-	-796	-0-	883	1	7949	2	N	138					309
							152	9									

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

11	4440	X	3790	-0-	-650	-0-	3790	2			N	-0-					34
12	4588	X	3250	-0-	-1338	-0-	3250	2			N	-0-					34
01	4433	X	3793	-0-	-640	-0-	3793	2			N	-0-					34
02	4004	X	2036	-0-	-1968	-0-	2008	2	28	9	N	25					59
03	4555	X	4555	-0-	-0-	-0-	4555	2			N	-0-					59
04	3780	X	3602	-0-	-178	-0-	3601	2	1	9	N	1					60

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3962	-0-	-178	-0-	3912	2	50	9	Y	45					85
12	4268	X	4268	-0-	-0-	-0-	4237	2	31	9	Y	28					113
01	4774	X	4691	-0-	-83	-0-	4674	2	17	9	Y	15	97	1			31
02	4312	X	3265	-0-	-1047	-0-	3258	2	7	9	Y	6					37
03	4774	X	3256	-0-	-1518	-0-	3202	2	54	9	Y	49					86
04	4530	X	3387	-0-	-1143	-0-	3341	2	46	9	Y	42					128

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	4910	-0-	-1510	-0-	4900	2	10	9	Y	9					16
12	6634	X	5610	-0-	-1024	-0-	5604	2	6	9	Y	5					21
01	6541	X	5590	-0-	-951	-0-	5587	2	3	9	Y	3	18	1			6
02	5488	X	4871	-0-	-617	-0-	4870	2	1	9	Y	1					7
03	5735	X	5248	-0-	-487	-0-	5238	2	10	9	Y	9					16
04	5430	X	4716	-0-	-714	-0-	4707	2	9	9	Y	8					24

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3449	-0-	-661	-0-	3440	2	9	9	Y	8					14
12	4123	X	3339	-0-	-784	-0-	3335	2	4	9	Y	4					18
01	4123	X	3631	-0-	-492	-0-	3628	2	3	9	Y	3	16	1			5
02	3724	X	3275	-0-	-449	-0-	3274	2	1	9	Y	1					6
03	3937	X	3747	-0-	-190	-0-	3738	2	9	9	Y	8					14
*04	3642	X	3642	-0-	-0-	-0-	3634	2	8	9	Y	7					21

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	3515	-0-	-1525	-0-	3515	2			N	-0-					240
12	5084	X	4558	-0-	-526	-0-	4427	2	131	9	N	119	183	1			176
01	4898	X	3855	-0-	-1043	-0-	3831	2	24	9	N	22					198
02	4396	X	3175	-0-	-1221	-0-	3175	2			N	-0-	152	1			46
03	4557	X	2882	-0-	-1675	-0-	2779	2	103	9	N	94					140
04	4410	X	3119	-0-	-1291	-0-	3119	2			N	-0-					140

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9631	X	9631	-0-	-0-	-0-	9628	2	3	9	N	3	40	1			110
12	13301	X	13301	-0-	-0-	-0-	13246	2	55	9	N	50					160
01	10266	X	10266	-0-	-0-	-0-	10247	2	19	9	N	17					177
02	8988	X	7565	-0-	-1423	-0-	7565	2			N	-0-	160	1			17
03	12183	X	8132	-0-	-4051	-0-	8118	2	14	9	N	13					30
04	11790	X	7614	-0-	-4176	-0-	7607	2	7	9	N	6					36

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	7789	-0-	-161	-0-	655	1	7044	2	Y	82	66	1			44
							90	9									
12	7967	X	7961	-0-	-6	-0-	651	1	7159	2	Y	137	61	1			120
							151	9									
01	8142	X	8142	-0-	-0-	-0-	676	1	7407	2	Y	54	68	1			106
							59	9									
02	7280	X	5695	-0-	-1585	-0-	573	1	5066	2	Y	51	64	1			93
							56	9									
03	8060	X	5518	-0-	-2542	-0-	676	1	4785	2	Y	52	67	1			78
							57	9									
04	7890	X	5652	-0-	-2238	-0-	655	1	4939	2	Y	53					131
							58	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
THOMAS BRITT 6 WELL #: 6 RRCID -> 236308 COMPL. DATE 01/15/2008 TOTAL DEPTH 15486 PERF.12341 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9180	X	6969	-0-	-2211	-0-	929	1	5993	2	Y	43	50	1			31
							47	9									
12	9979	X	9979	-0-	-0-	-0-	995	1	8974	2	Y	9					40
							10	9									
01	8463	X	8396	-0-	-67	-0-	869	1	7509	2	Y	16					56
							18	9									
02	7565	X	7565	-0-	-0-	-0-	839	1	6722	2	Y	4	50	1			10
							4	9									
03	9641	X	6201	-0-	-3440	-0-	997	1	5168	2	Y	33					43
							36	9									
04	9330	X	7146	-0-	-2184	-0-	944	1	6184	2	Y	16					59
							18	9									

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	6228	-0-	-612	-0-	878	1	5263	2	N	79	192	1			110
							87	9									
12	7068	X	6281	-0-	-787	-0-	997	1	5194	2	N	82					192
							90	9									
01	7068	X	6160	-0-	-908	-0-	997	1	5109	2	N	49	175	1			66
							54	9									
02	5964	X	5506	-0-	-458	-0-	901	1	4539	2	N	60					126
							66	9									
03	6603	X	6053	-0-	-550	-0-	997	1	4983	2	N	66					192
							73	9									
04	6240	X	5745	-0-	-495	-0-	965	1	4715	2	N	59					251
							65	9									

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	4211	-0-	-1159	-0-	4204	2	7	9	N	6					68
12	6090	X	6090	-0-	-0-	-0-	6066	2	24	9	N	22					90
01	4464	X	4291	-0-	-173	-0-	4259	2	32	9	N	29					119
02	4032	X	3682	-0-	-350	-0-	3679	2	3	9	N	3					122
03	5022	X	3967	-0-	-1055	-0-	3967	2			N	-0-	55	1			67
04	4860	X	3790	-0-	-1070	-0-	3776	2	14	9	N	13					80

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	4702	-0-	-1088	-0-	4647	2	55	9	N	50					145
12	5828	X	4870	-0-	-958	-0-	4778	2	92	9	N	84					229
01	5239	X	4949	-0-	-290	-0-	4948	2	1	9	N	1	186	1			44
02	4620	X	4554	-0-	-66	-0-	4550	2	4	9	N	4					48
03	5250	X	5250	-0-	-0-	-0-	5210	2	40	9	N	36					84
*04	4856	X	4856	-0-	-0-	-0-	4827	2	29	9	N	26					110

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	3691	-0-	-1409	-0-	3644	2	47	9	Y	43	50	1			31
12	5270	X	3983	-0-	-1287	-0-	3973	2	10	9	Y	9					40
01	4433	X	3505	-0-	-928	-0-	3487	2	18	9	Y	16					56
02	3444	X	2999	-0-	-445	-0-	2995	2	4	9	Y	4	50	1			10
03	3968	X	3128	-0-	-840	-0-	3092	2	36	9	Y	33					43
04	3840	X	3130	-0-	-710	-0-	3112	2	18	9	Y	16					59

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3898	-0-	-272	-0-	3808	2	90	9	Y	82	66	1			44
12	4123	X	3943	-0-	-180	-0-	3790	2	153	9	Y	139	62	1			121
01	4123	X	3901	-0-	-222	-0-	3842	2	59	9	Y	54	68	1			107
02	3724	X	3446	-0-	-278	-0-	3389	2	57	9	Y	52	65	1			94
03	4123	X	3689	-0-	-434	-0-	3632	2	57	9	Y	52	67	1			79
04	3900	X	3596	-0-	-304	-0-	3538	2	58	9	Y	53					132

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7665	X	7665	-0-	-0-	-0-	749	1	6772	2	Y	131	128	1			93
							144	9									
12	7836	X	7836	-0-	-0-	-0-	810	1	6884	2	Y	129	64	1			158
							142	9									
01	7729	X	7729	-0-	-0-	-0-	766	1	6825	2	Y	125	268	1			15
							138	9									
02	7168	X	6665	-0-	-503	-0-	669	1	5906	2	Y	82	67	1			30
							90	9									
03	7936	X	7576	-0-	-360	-0-	810	1	6617	2	Y	135	128	1			37
							149	9									
04	7680	X	7144	-0-	-536	-0-	664	1	6361	2	Y	108	63	1			82
							119	9									

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	5944	-0-	-1256	-0-	5867	2	77	9	N	70	181	1			110
12	7130	X	5827	-0-	-1303	-0-	5742	2	85	9	N	77					187
01	7130	X	5823	-0-	-1307	-0-	5775	2	48	9	N	44					231
02	6300	X	5107	-0-	-1193	-0-	5048	2	59	9	N	54	180	1			105
03	6324	X	5769	-0-	-555	-0-	5681	2	88	9	N	80					185
04	5940	X	5576	-0-	-364	-0-	5484	2	92	9	N	84					269

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	7009	-0-	-791	-0-	6943	2	66	9	N	60					182
12	7905	X	7199	-0-	-706	-0-	7199	2			N	-0-					182
01	7781	X	7115	-0-	-666	-0-	7115	2			N	-0-					182
02	6916	X	6352	-0-	-564	-0-	6352	2			N	-0-					182
03	7316	X	6532	-0-	-784	-0-	6532	2			N	-0-	86	1			96
04	7020	X	6370	-0-	-650	-0-	6370	2			N	-0-					96

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	6230	-0-	-640	-0-	773	1	5325	2	N	120					290
							132	9									
12	8866	X	8866	-0-	-0-	-0-	899	1	7873	2	N	85	198	1			177
							94	9									
01	6417	X	6171	-0-	-246	-0-	893	1	5210	2	N	62					239
							68	9									
02	5824	X	3602	-0-	-2222	-0-	780	1	2777	2	N	41					280
							45	9									
*03	8246	X	4698	-0-	-3548	-0-	898	1	3752	2	N	44	121	1			203
							48	9									
*04	7980	X	4063	-0-	-3917	-0-	760	1	3303	2	N	-0-					203

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	2843	-0-	-1837	-0-	2796	2	47	9	Y	43	50	1			31
12	12868	X	12868	-0-	-0-	-0-	12857	2	11	9	Y	10					41
01	4177	X	4177	-0-	-0-	-0-	4160	2	17	9	Y	15					56
02	2660	X	2429	-0-	-231	-0-	2423	2	6	9	Y	5	51	1			10
03	5022	X	2595	-0-	-2427	-0-	2558	2	37	9	Y	34					44
04	4860	X	2399	-0-	-2461	-0-	2380	2	19	9	Y	17					61

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

11	3870	X	3308	-0-	-562	-0-	3272	2	36	9	Y	33					63
12	3782	X	2895	-0-	-887	-0-	2873	2	22	9	Y	20					83
01	3751	X	2917	-0-	-834	-0-	2904	2	13	9	Y	12	72	1			23
02	3388	X	2656	-0-	-732	-0-	2652	2	4	9	Y	4					27
03	3410	X	3066	-0-	-344	-0-	3025	2	41	9	Y	37					64
04	3300	X	3038	-0-	-262	-0-	3004	2	34	9	Y	31					95

BRITT RANCH I 4 WELL #: 12 RRCID -> 239156 COMPL. DATE 05/13/2010 TOTAL DEPTH 15750 PERF.12370 - 12818

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					82
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					82
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					82
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					82
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					82
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					82

PLUGGED AND ABANDONED_____ 11/01/2012 - P/A 11/01/12

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

11	10140	X	7858	-0-	-2282	-0-	7775	2	83	9	N	75					173
12	10385	X	8114	-0-	-2271	-0-	7930	2	184	9	N	167	187	1			153
01	10230	X	7751	-0-	-2479	-0-	7705	2	46	9	N	42					195
02	8848	X	6599	-0-	-2249	-0-	6599	2			N	-0-	164	1			31
03	9114	X	7901	-0-	-1213	-0-	7881	2	20	9	N	18					49
04	7860	X	7396	-0-	-464	-0-	7386	2	10	9	N	9					58

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 01/24/2008 TOTAL DEPTH 15920 PERF.13859 - 15779

11	3510	X	1933	-0-	-1577	-0-	1933	2			Y	-0-					-0-
12	4929	X	3661	-0-	-1268	-0-	3660	2	1	9	Y	1					1
01	4929	X	4377	-0-	-552	-0-	4377	2			Y	-0-					1
02	4452	X	2211	-0-	-2241	-0-	2211	2			Y	-0-					1
03	4247	X	3727	-0-	-520	-0-	3727	2			Y	-0-					1
04	4230	X	3661	-0-	-569	-0-	3660	2	1	9	Y	1					2

THOMAS 5 WELL #: 3 RRCID -> 240875 COMPL. DATE 10/29/2007 TOTAL DEPTH 15468 PERF.12736 - 15156

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					188
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					188
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					188
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					188
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					188
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					188

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	7328	-0-	-412	-0-	7184	2	144	9	Y	131	128	1			93
12	7812	X	7229	-0-	-583	-0-	7088	2	141	9	Y	128	63	1			158
01	7750	X	7107	-0-	-643	-0-	6971	2	136	9	Y	124	267	1			15
02	7000	X	6299	-0-	-701	-0-	6209	2	90	9	Y	82	67	1			30
03	7595	X	6766	-0-	-829	-0-	6617	2	149	9	Y	135	128	1			37
04	7320	X	6342	-0-	-978	-0-	6223	2	119	9	Y	108	63	1			82

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7539	X	7539	-0-	-0-	-0-	7395	2	144	9	Y	131	128	1			93
12	7905	X	7364	-0-	-541	-0-	7222	2	142	9	Y	129	64	1			158
01	7905	X	7135	-0-	-770	-0-	6997	2	138	9	Y	125	268	1			15
02	7140	X	6163	-0-	-977	-0-	6073	2	90	9	Y	82	67	1			30
03	7905	X	7055	-0-	-850	-0-	6906	2	149	9	Y	135	128	1			37
04	7530	X	6401	-0-	-1129	-0-	6282	2	119	9	Y	108	63	1			82

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	4223	-0-	-1537	-0-	811	1	3411	2	Y	1					46
							1	9									
12	4247	X	3591	-0-	-656	-0-	880	1	2648	2	Y	57	67	1			36
							63	9									
01	6595	X	6595	-0-	-0-	-0-	710	1	5809	2	Y	69	60	1			45
							76	9									
02	3836	X	2766	-0-	-1070	-0-	467	1	2265	2	Y	31	41	1			35
							34	9									
03	4861	X	4861	-0-	-0-	-0-	484	1	4296	2	Y	74	62	1			47
							81	9									
04	4110	X	2275	-0-	-1835	-0-	406	1	1806	2	Y	57	67	1			37
							63	9									

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4871	-0-	-289	-0-	942	1	3849	2	Y	73	73	1			100
							80	9									
12	5306	X	5306	-0-	-0-	-0-	810	1	4438	2	Y	53	74	1			79
							58	9									
01	5443	X	5443	-0-	-0-	-0-	1076	1	4266	2	Y	92	77	1			94
							101	9									
02	5000	X	5000	-0-	-0-	-0-	976	1	3961	2	Y	57	77	1			74
							63	9									
03	5301	X	4786	-0-	-515	-0-	993	1	3683	2	Y	100	77	1			97
							110	9									
*04	7273	X	7273	-0-	-0-	-0-	7194	2	79	9	Y	72	70	1			99

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	6738	-0-	-1392	-0-	6663	2	75	9	N	68					214
12	8122	X	6639	-0-	-1483	-0-	6490	2	149	9	N	135	197	1			152
01	7688	X	6501	-0-	-1187	-0-	6501	2			N	-0-					152
02	6776	X	6487	-0-	-289	-0-	6423	2	64	9	N	58	140	1			70
03	7259	X	7259	-0-	-0-	-0-	7185	2	74	9	N	67					137
*04	6942	X	6942	-0-	-0-	-0-	6841	2	101	9	N	92					229

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	6467	-0-	-313	-0-	6401	2	66	9	N	60					152
12	6851	X	6685	-0-	-166	-0-	6590	2	95	9	N	86					238
01	6851	X	6605	-0-	-246	-0-	6602	2	3	9	N	3	193	1			48
02	6048	X	5735	-0-	-313	-0-	5682	2	53	9	N	48					96
03	6696	X	6469	-0-	-227	-0-	6407	2	62	9	N	56					152
04	6480	X	6133	-0-	-347	-0-	6089	2	44	9	N	40					192

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2215	N	2215	-0-	-0-	-0-	2187	2	28	9	Y	25					28
12	2325	X	2213	-0-	-112	-0-	2213	2			Y	-0-					28
01	2426	X	2426	-0-	-0-	-0-	2426	2			Y	-0-					28
02	2072	X	1746	-0-	-326	-0-	1738	2	8	9	Y	7					35
03	2294	X	2025	-0-	-269	-0-	2025	2			Y	-0-					35
04	2340	X	1559	-0-	-781	-0-	1556	2	3	9	Y	3					38

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6293	X	6045	-0-	-248	-0-	6045	2			N	-0-					25
*06	6300	X	5903	-0-	-397	-0-	5903	2			N	-0-					25
*07	6510	X	6111	-0-	-399	-0-	6111	2			N	-0-					25
*08	6510	X	5778	-0-	-732	-0-	5778	2			N	-0-					25
*09	5910	X	5513	-0-	-397	-0-	918	1	4595	2	N	-0-					25
*10	6107	X	5499	-0-	-608	-0-	940	1	4559	2	N	-0-					25
*11	5910	X	5193	-0-	-717	-0-	919	1	4274	2	N	-0-					25
*12	6107	X	5407	-0-	-700	-0-	929	1	4478	2	N	-0-					25
*01	5766	X	3733	-0-	-2033	-0-	966	1	2767	2	N	-0-					25
*02	5152	X	3629	-0-	-1523	-0-	831	1	2798	2	N	-0-					25
*03	5487	X	4034	-0-	-1453	-0-	951	1	3083	2	N	-0-					25
*04	5757	X	5757	-0-	-0-	-0-	94	1	5663	2	N	-0-					25

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	5746	-0-	-1454	-0-	5699	2	47	9	N	43					169
12	8333	X	8333	-0-	-0-	-0-	8287	2	46	9	N	42	181	1			30
01	6882	X	6680	-0-	-202	-0-	6595	2	85	9	N	77					107
02	5684	X	4498	-0-	-1186	-0-	4365	2	133	9	N	121					228
03	7750	X	5377	-0-	-2373	-0-	5353	2	24	9	N	22	185	1			65
04	7500	X	5414	-0-	-2086	-0-	5327	2	87	9	N	79					144

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 14811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	7040	-0-	-280	-0-	6927	2	113	9	N	103					256
12	7564	X	7046	-0-	-518	-0-	6859	2	187	9	N	170	186	1			240
01	7564	X	6681	-0-	-883	-0-	6681	2			N	-0-	201	1			39
02	6580	X	5358	-0-	-1222	-0-	5358	2			N	-0-					39
03	7285	X	6440	-0-	-845	-0-	6439	2	1	9	N	1					40
04	7050	X	5960	-0-	-1090	-0-	5912	2	48	9	N	44					84

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	5677	-0-	-653	-0-	887	1	4721	2	Y	63	61	1			85
							69	9									
12	6541	X	6499	-0-	-42	-0-	950	1	5501	2	Y	44	63	1			66
							48	9									
01	6394	X	6394	-0-	-0-	-0-	1047	1	5263	2	Y	76	64	1			78
							84	9									
02	5832	X	5832	-0-	-0-	-0-	836	1	4943	2	Y	48	64	1			62
							53	9									
03	6746	X	6746	-0-	-0-	-0-	944	1	5711	2	Y	83	64	1			81
							91	9									
*04	7932	X	7932	-0-	-0-	-0-	7866	2	66	9	Y	60	58	1			83

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5699	X	5699	-0-	-0-	-0-	867	1	4831	2	Y	1					46
							1	9									
12	5645	X	5645	-0-	-0-	-0-	880	1	4702	2	Y	57	67	1			36
							63	9									
01	6820	X	3365	-0-	-3455	-0-	943	1	2346	2	Y	69	60	1			45
							76	9									
02	6160	X	5497	-0-	-663	-0-	710	1	4753	2	Y	31	41	1			35
							34	9									
03	6820	X	4651	-0-	-2169	-0-	667	1	3903	2	Y	74	62	1			47
							81	9									
*04	6094	X	6094	-0-	-0-	-0-	768	1	5263	2	Y	57	67	1			37
							63	9									

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	5141	-0-	-469	-0-	5051	2	90	9	Y	82	66	1			44
12	5828	X	5828	-0-	-0-	-0-	5676	2	152	9	Y	138	62	1			120
01	5846	X	5846	-0-	-0-	-0-	5787	2	59	9	Y	54	68	1			106
02	5065	X	5065	-0-	-0-	-0-	5009	2	56	9	Y	51	64	1			93
03	5828	X	5246	-0-	-582	-0-	5189	2	57	9	Y	52	67	1			78
04	5670	X	5440	-0-	-230	-0-	5381	2	59	9	Y	54					132

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/11/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9150	X	7995	-0-	-1155	-0-	7921	2	74	9	Y	67	59	1			33
12	8866	X	8026	-0-	-840	-0-	7979	2	47	9	Y	43					76
01	8866	X	7936	-0-	-930	-0-	7863	2	73	9	Y	66	125	1			17
02	8008	X	7135	-0-	-873	-0-	7076	2	59	9	Y	54	53	1			18
03	8308	X	7544	-0-	-764	-0-	7470	2	74	9	Y	67	59	1			26
04	8010	X	7394	-0-	-616	-0-	7332	2	62	9	Y	56	53	1			29

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15720 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2042	N	2042	-0-	-0-	-0-	2001	2	41	9	N	37					52
12	2681	N	2681	-0-	-0-	-0-	2649	2	32	9	N	29					81
01	2046	N	1975	-0-	-71	-0-	1963	2	12	9	N	11					92
02	1848	N	1518	-0-	-330	-0-	1518	2			N	-0-					92
03	2046	N	1896	-0-	-150	-0-	1871	2	25	9	N	23	74	1			41
04	1920	N	1086	-0-	-834	-0-	1068	2	18	9	N	16					57

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
THOMAS BRITT 6 WELL #: 5 RRCID -> 246212 COMPL. DATE 01/15/2008 TOTAL DEPTH 15480 PERF.12525 - 15313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3640	X	3271	-0-	-369	-0-	965	1	2260	2	Y	42	50	1			30
							46	9									
12	4418	X	4418	-0-	-0-	-0-	981	1	3426	2	Y	10					40
							11	9									
01	3627	X	995	-0-	-2632	-0-	756	1	222	2	Y	15					55
							17	9									
02	3276	X	2275	-0-	-1001	-0-	757	1	1512	2	Y	5	50	1			10
							6	9									
03	4433	X	3815	-0-	-618	-0-	997	1	2782	2	Y	33					43
							36	9									
04	4290	X	2311	-0-	-1979	-0-	955	1	1338	2	Y	16					59
							18	9									

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

11	10290	X	9319	-0-	-971	-0-	9318	2	1	9	Y	1					46
12	10323	X	9627	-0-	-696	-0-	9564	2	63	9	Y	57	67	1			36
01	10323	X	9639	-0-	-684	-0-	9563	2	76	9	Y	69	60	1			45
02	9072	X	8504	-0-	-568	-0-	8470	2	34	9	Y	31	41	1			35
03	9796	X	9452	-0-	-344	-0-	9371	2	81	9	Y	74	62	1			47
04	9330	X	8783	-0-	-547	-0-	8720	2	63	9	Y	57	67	1			37

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

11	9210	X	8241	-0-	-969	-0-	1020	1	7069	2	N	138					223
							152	9									
12	9517	X	8015	-0-	-1502	-0-	1045	1	6814	2	N	142	198	1			167
							156	9									
01	8990	X	7373	-0-	-1617	-0-	1054	1	6161	2	N	144	187	1			124
							158	9									
02	8120	X	6045	-0-	-2075	-0-	952	1	4952	2	N	128	167	1			85
							141	9									
03	8556	X	7906	-0-	-650	-0-	1021	1	6751	2	N	122					207
							134	9									
04	8250	X	7639	-0-	-611	-0-	976	1	6543	2	N	109	199	1			117
							120	9									

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15750 PERF.12410 - 15540

11	7110	X	6148	-0-	-962	-0-	764	1	5320	2	Y	58	56	1			79
							64	9									
12	7347	X	6053	-0-	-1294	-0-	663	1	5346	2	Y	40	58	1			61
							44	9									
01	7347	X	6775	-0-	-572	-0-	570	1	6127	2	Y	71	59	1			73
							78	9									
02	6636	X	6037	-0-	-599	-0-	574	1	5416	2	Y	43	59	1			57
							47	9									
03	7060	X	7060	-0-	-0-	-0-	752	1	6224	2	Y	76	59	1			74
							84	9									
*04	9125	X	9125	-0-	-0-	-0-	9063	2	62	9	Y	56	54	1			76

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 15620

11	8940	X	8363	-0-	-577	-0-	8216	2	147	9	Y	134	118	1			67
12	9145	X	8030	-0-	-1115	-0-	7935	2	95	9	Y	86					153
01	9145	X	8403	-0-	-742	-0-	8259	2	144	9	Y	131	249	1			35
02	8036	X	7743	-0-	-293	-0-	7626	2	117	9	Y	106	105	1			36
03	8649	X	8410	-0-	-239	-0-	8264	2	146	9	Y	133	118	1			51
04	8370	X	7699	-0-	-671	-0-	7574	2	125	9	Y	114	106	1			59

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8670	X	7465	-0-	-1205	-0-	7432	2	33	9	Y	30	26	1			15
12	8711	X	7242	-0-	-1469	-0-	7221	2	21	9	Y	19					34
01	8711	X	6936	-0-	-1775	-0-	6903	2	33	9	Y	30	56	1			8
02	7728	X	6159	-0-	-1569	-0-	6133	2	26	9	Y	24	24	1			8
03	8029	X	6608	-0-	-1421	-0-	6576	2	32	9	Y	29	26	1			11
04	7470	X	6660	-0-	-810	-0-	6631	2	29	9	Y	26	24	1			13

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 03/01/2010 TOTAL DEPTH 15796 PERF.13720 - 15680

11	5370	X	4887	-0-	-483	-0-	4877	2	10	9	N	9					78
12	5425	X	4963	-0-	-462	-0-	4933	2	30	9	N	27					105
01	5301	X	4857	-0-	-444	-0-	4825	2	32	9	N	29					134
02	4704	X	4255	-0-	-449	-0-	4253	2	2	9	N	2					136
03	5146	X	4669	-0-	-477	-0-	4655	2	14	9	N	13					149
04	4890	X	4497	-0-	-393	-0-	4478	2	19	9	N	17					166

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

11	7650	X	6785	-0-	-865	-0-	6684	2	101	9	Y	92	66	1			81
12	7905	X	7243	-0-	-662	-0-	7135	2	108	9	Y	98	128	1			51
01	7347	X	6884	-0-	-463	-0-	6775	2	109	9	Y	99	68	1			82
02	6636	X	6231	-0-	-405	-0-	6140	2	91	9	Y	83	132	1			33
03	7303	X	7303	-0-	-0-	-0-	7176	2	127	9	Y	115	64	1			84
04	7020	X	6814	-0-	-206	-0-	6684	2	130	9	Y	118	68	1			134

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

11	7470	X	6385	-0-	-1085	-0-	6311	2	74	9	N	67					219
12	7409	X	6454	-0-	-955	-0-	6261	2	193	9	N	175	194	1			200
01	7161	X	6202	-0-	-959	-0-	6202	2			N	-0-					200
02	6356	X	5668	-0-	-688	-0-	5629	2	39	9	N	35	179	1			56
03	6882	X	6233	-0-	-649	-0-	6147	2	86	9	N	78					134
04	6390	X	6198	-0-	-192	-0-	6121	2	77	9	N	70					204

THOMAS BRITT 6 WELL #: 11 RRCID -> 249848 COMPL. DATE 09/09/2008 TOTAL DEPTH 15460 PERF. N/A

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67

PLUGGED AND ABANDONED_____ 10/22/2012 - P&A 10-22-12

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

11	5568	X	4732	-0-	-836	-0-	4732	2			N	-0-					135
12	5333	X	5333	-0-	-0-	-0-	5332	2	1	9	N	1					136
01	6178	X	6178	-0-	-0-	-0-	959	1	5211	2	N	7					143
							8	9									
02	7423	X	7423	-0-	-0-	-0-	818	1	6570	2	N	32					175
							35	9									
03	7361	X	7361	-0-	-0-	-0-	909	1	6438	2	N	13					188
							14	9									
*04	7768	X	7768	-0-	-0-	-0-	965	1	6788	2	N	14					202
							15	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	5005	-0-	-2075	-0-	4958	2	47	9	N	43					158
12	6510	X	6213	-0-	-297	-0-	6129	2	84	9	N	76	181	1			53
01	6510	X	5374	-0-	-1136	-0-	5374	2			N	-0-					53
02	5880	X	4755	-0-	-1125	-0-	4755	2			N	-0-					53
03	6324	X	5985	-0-	-339	-0-	5972	2	13	9	N	12					65
04	6000	X	4560	-0-	-1440	-0-	4547	2	13	9	N	12					77

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	6416	-0-	-754	-0-	6361	2	55	9	N	50					150
12	7254	X	6535	-0-	-719	-0-	6466	2	69	9	N	63					213
01	6851	X	6178	-0-	-673	-0-	6148	2	30	9	N	27					240
02	6188	X	5547	-0-	-641	-0-	5507	2	40	9	N	36	193	1			83
03	6789	X	5994	-0-	-795	-0-	5943	2	51	9	N	46					129
04	6420	X	5613	-0-	-807	-0-	5549	2	64	9	N	58					187

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	6674	-0-	-586	-0-	6590	2	84	9	N	76	181	1			106
12	7254	X	6677	-0-	-577	-0-	6596	2	81	9	N	74					180
01	7254	X	6448	-0-	-806	-0-	6346	2	102	9	N	93	175	1			98
02	6468	X	5807	-0-	-661	-0-	5727	2	80	9	N	73	110	1			61
03	7068	X	6622	-0-	-446	-0-	6533	2	89	9	N	81					142
04	6660	X	6197	-0-	-463	-0-	6105	2	92	9	N	84					226

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4560	-0-	-0-	-0-	4460	2	100	9	Y	91	65	1			81
12	4681	X	3737	-0-	-944	-0-	3629	2	108	9	Y	98	128	1			51
01	4743	X	3615	-0-	-1128	-0-	3506	2	109	9	Y	99	68	1			82
02	4284	X	4076	-0-	-208	-0-	3985	2	91	9	Y	83	132	1			33
03	4743	X	3726	-0-	-1017	-0-	3599	2	127	9	Y	115	64	1			84
*04	4888	X	4888	-0-	-0-	-0-	583	1	4175	2	Y	118	68	1			134
							130	9									

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22320	X	19247	-0-	-3073	-0-	18965	3	282	9	N	256	194	1			146
12	21824	X	18418	-0-	-3406	-0-	18216	3	202	9	N	184	183	1			147
01	21452	X	17731	-0-	-3721	-0-	17524	3	207	9	N	188	183	1			152
02	18620	X	14807	-0-	-3813	-0-	14632	3	175	9	N	159	174	1			137
03	20336	X	13728	-0-	-6608	-0-	13502	3	226	9	N	205	214	1			128
04	19260	X	13694	-0-	-5566	-0-	13463	3	231	9	N	210	206	1			132

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34770	X	31279	-0-	-3491	-0-	31221	3	58	9	N	53					108
12	35061	X	31718	-0-	-3343	-0-	31679	3	39	9	N	35					143
01	34286	X	30534	-0-	-3752	-0-	30534	3			N	-0-					143
02	30408	X	26874	-0-	-3534	-0-	26788	3	86	9	N	78	111	1			110
03	32984	X	30179	-0-	-2805	-0-	30179	3			N	-0-					110
04	31290	X	28138	-0-	-3152	-0-	28120	3	18	9	N	16					126

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

THOMAS BRITT 6 WELL #: 7 RRCID -> 252767 COMPL. DATE 12/20/2008 TOTAL DEPTH 15262 PERF.12392 - 15257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	6060	-0-	-810	-0-	5999	3	61	9	Y	55					74
12	7099	X	6587	-0-	-512	-0-	6524	3	63	9	Y	57					131
01	6882	X	5907	-0-	-975	-0-	5899	3	8	9	Y	7	62	1			76
02	6076	X	5277	-0-	-799	-0-	5223	3	54	9	Y	49	65	1			60
03	6727	X	5915	-0-	-812	-0-	5861	3	54	9	Y	49					109
04	6360	X	5672	-0-	-688	-0-	5611	3	61	9	Y	55					164

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	5890	-0-	-650	-0-	5839	2	51	9	N	46					160
12	6541	X	6292	-0-	-249	-0-	6249	2	43	9	N	39					199
01	6510	X	5842	-0-	-668	-0-	5775	2	67	9	N	61	197	1			63
02	5880	X	5195	-0-	-685	-0-	5142	2	53	9	N	48					111
03	6386	X	5772	-0-	-614	-0-	5715	2	57	9	N	52					163
04	6090	X	5624	-0-	-466	-0-	5568	2	56	9	N	51					214

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35490	X	32654	-0-	-2836	-0-	32463	2	191	9	N	174					375
12	36518	X	32953	-0-	-3565	-0-	32700	2	253	9	N	230	385	1			220
01	35774	X	33226	-0-	-2548	-0-	32879	2	347	9	N	315	366	1			169
02	31836	X	30573	-0-	-1263	-0-	30211	2	362	9	N	329	293	1			205
03	34751	X	33872	-0-	-879	-0-	33525	2	347	9	N	315	389	1			131
*04	32982	X	32982	-0-	-0-	-0-	32462	2	520	9	N	473	390	1			214

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8190	X	7327	-0-	-863	-0-	7263	2	64	9	N	58					147
12	8432	X	7210	-0-	-1222	-0-	7104	2	106	9	N	96					243
01	8184	X	7010	-0-	-1174	-0-	6910	2	100	9	N	91	186	1			148
02	7224	X	5740	-0-	-1484	-0-	5706	2	34	9	N	31	83	1			96
03	7843	X	6378	-0-	-1465	-0-	6265	2	113	9	N	103					199
04	7320	X	5799	-0-	-1521	-0-	5707	2	92	9	N	84	196	1			87

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	6439	-0-	-281	-0-	6378	3	61	9	Y	55					74
12	6964	X	6964	-0-	-0-	-0-	6900	3	64	9	Y	58					132
01	6613	X	6613	-0-	-0-	-0-	6606	3	7	9	Y	6	62	1			76
02	6020	X	5874	-0-	-146	-0-	5819	3	55	9	Y	50	66	1			60
03	6975	X	6401	-0-	-574	-0-	6347	3	54	9	Y	49					109
04	6750	X	6024	-0-	-726	-0-	5963	3	61	9	Y	55					164

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4639	-0-	-251	-0-	4578	3	61	9	Y	55					74
12	5053	X	4835	-0-	-218	-0-	4772	3	63	9	Y	57					131
01	5053	X	4618	-0-	-435	-0-	4610	3	8	9	Y	7	62	1			76
02	4396	X	4082	-0-	-314	-0-	4027	3	55	9	Y	50	66	1			60
03	4867	X	4166	-0-	-701	-0-	4112	3	54	9	Y	49					109
04	4680	X	3949	-0-	-731	-0-	3888	3	61	9	Y	55					164

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	5933	-0-	-517	-0-	5833	2	100	9	Y	91	65	1			81
12	6665	X	6080	-0-	-585	-0-	5972	2	108	9	Y	98	128	1			51
01	6417	X	6123	-0-	-294	-0-	6014	2	109	9	Y	99	68	1			82
02	5796	X	5324	-0-	-472	-0-	5233	2	91	9	Y	83	132	1			33
03	6417	X	6136	-0-	-281	-0-	6009	2	127	9	Y	115	64	1			84
*04	6075	X	6075	-0-	-0-	-0-	5945	2	130	9	Y	118	68	1			134

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22410	X	14131	-0-	-8279	-0-	14131	3			N	-0-					1
12	23157	X	-0-	-0-	-23157	-0-					N	-0-					1
01	23732	X	23732	-0-	-0-	-0-	23732	3			N	-0-					1
02	19488	X	12392	-0-	-7096	-0-	12392	3			N	-0-					1
03	21576	X	19219	-0-	-2357	-0-	19219	3			N	-0-					1
04	22980	X	15017	-0-	-7963	-0-	405	1	14612	3	N	-0-					1

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

11	21420	X	18753	-0-	-2667	-0-	18471	2	282	9	N	256					504
12	21731	X	18190	-0-	-3541	-0-	17973	2	217	9	N	197	367	1			334
01	21328	X	17927	-0-	-3401	-0-	17692	2	235	9	N	214	365	1			183
02	18788	X	15788	-0-	-3000	-0-	15494	2	294	9	N	267	190	1			260
03	20336	X	17756	-0-	-2580	-0-	17361	2	395	9	N	359	379	1			240
04	18750	X	8887	-0-	-9863	-0-	8821	2	66	9	N	60	175	1			125

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

11	6470	X	6470	-0-	-0-	-0-	838	1	5491	3	N	128	184	1			156
							141	9									
12	6355	X	5872	-0-	-483	-0-	816	1	4851	3	N	186					342
							205	9									
01	8867	X	8867	-0-	-0-	-0-	997	1	7870	3	N	-0-	183	1			159
02	7171	X	7171	-0-	-0-	-0-	890	1	6214	3	N	61					220
							67	9									
03	8766	X	8766	-0-	-0-	-0-	987	1	7712	3	N	61					281
							67	9									
04	8580	X	7510	-0-	-1070	-0-	941	1	6504	3	N	59					340
							65	9									

MCCOY 27 WELL #: 6 RRCID -> 253931 COMPL. DATE 10/23/2008 TOTAL DEPTH 15090 PERF.12090 - 14903

11	5730	X	5527	-0-	-203	-0-	5393	2	134	9	N	122					259
12	6541	X	5476	-0-	-1065	-0-	5329	2	147	9	N	134	193	1			200
01	6541	X	5324	-0-	-1217	-0-	5207	2	117	9	N	106	190	1			116
02	5908	X	4817	-0-	-1091	-0-	4710	2	107	9	N	97					213
03	5952	X	5227	-0-	-725	-0-	5114	2	113	9	N	103	193	1			123
04	5520	X	4990	-0-	-530	-0-	4834	2	156	9	N	142					265

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

11	7530	X	6480	-0-	-1050	-0-	6358	2	122	9	N	111					290
12	7285	X	6183	-0-	-1102	-0-	6027	2	156	9	N	142	196	1			236
01	7006	X	5861	-0-	-1145	-0-	5770	2	91	9	N	83	178	1			141
02	6216	X	5688	-0-	-528	-0-	5567	2	121	9	N	110	140	1			111
03	6696	X	5974	-0-	-722	-0-	5843	2	131	9	N	119	145	1			85
04	6480	X	5700	-0-	-780	-0-	5565	2	135	9	N	123					208

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

11	16230	X	4540	-0-	-11690	-0-	4437	3	103	9	N	94					309
12	15934	X	14261	-0-	-1673	-0-	13998	3	263	9	N	239	357	1			191
01	15128	X	13178	-0-	-1950	-0-	13006	3	172	9	N	156	195	1			152
02	12964	X	6506	-0-	-6458	-0-	6365	3	141	9	N	128	177	1			103
03	14260	X	12907	-0-	-1353	-0-	12602	3	305	9	N	277	189	1			191
04	13800	X	11863	-0-	-1937	-0-	11584	3	279	9	N	254	197	1			248

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	19890	X	10153	-0-	-9737	-0-	627	1	9526	3	N	-0-			-0-
12	18104	X	-0-	-0-	-18104	-0-					N	-0-			-0-
01	21625	X	21625	-0-	-0-	-0-	701	1	20924	3	N	-0-			-0-
02	16024	X	16024	-0-	-0-	-0-	701	1	15323	3	N	-0-			-0-
03	16523	X	14884	-0-	-1639	-0-	878	1	14006	3	N	-0-			-0-
*04	20940	X	15042	-0-	-5898	-0-	729	1	14313	3	N	-0-			-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

11	18690	X	9818	-0-	-8872	-0-	562	1	9256	3	N	-0-			24
12	19313	X	-0-	-0-	-19313	-0-					N	-0-			24
01	25198	X	25198	-0-	-0-	-0-	782	1	24416	3	N	-0-			24
02	16208	X	16208	-0-	-0-	-0-	811	1	15397	3	N	-0-			24
03	16647	X	16217	-0-	-430	-0-	886	1	15331	3	N	-0-			24
04	21780	X	14961	-0-	-6819	-0-	847	1	14114	3	N	-0-			24

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

11	39840	X	21817	-0-	-18023	-0-	21817	3			N	-0-			-0-
12	39897	X	-0-	-0-	-39897	-0-					N	-0-			-0-
01	58360	X	58360	-0-	-0-	-0-	58360	3			N	-0-			-0-
02	33908	X	32033	-0-	-1875	-0-	32033	3			N	-0-			-0-
03	36115	X	34022	-0-	-2093	-0-	34022	3			N	-0-			-0-
04	48420	X	31750	-0-	-16670	-0-	31750	3			N	-0-			-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

11	11850	X	7295	-0-	-4555	-0-	648	1	6647	3	N	-0-			19
12	12245	X	-0-	-0-	-12245	-0-					N	-0-			19
01	18334	X	18334	-0-	-0-	-0-	833	1	17501	3	N	-0-			19
02	10834	X	10834	-0-	-0-	-0-	901	1	9933	3	N	-0-			19
03	11877	X	11877	-0-	-0-	-0-	933	1	10944	3	N	-0-			19
04	17730	X	10886	-0-	-6844	-0-	747	1	10139	3	N	-0-			19

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

11	48720	X	30125	-0-	-18595	-0-	30125	3			N	-0-			39
12	50220	X	-0-	-0-	-50220	-0-					N	-0-			39
01	70475	X	70475	-0-	-0-	-0-	70475	3			N	-0-			39
02	44156	X	40346	-0-	-3810	-0-	40346	3			N	-0-			39
03	47337	X	46800	-0-	-537	-0-	46800	3			N	-0-			39
04	52140	X	43360	-0-	-8780	-0-	43360	3			N	-0-			39

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

11	13530	X	10467	-0-	-3063	-0-	648	1	9819	3	N	-0-			6
12	15376	X	-0-	-0-	-15376	-0-					N	-0-			6
01	26929	X	26929	-0-	-0-	-0-	820	1	26109	3	N	-0-			6
02	18470	X	18470	-0-	-0-	-0-	901	1	17569	3	N	-0-			6
03	22050	X	22050	-0-	-0-	-0-	997	1	21053	3	N	-0-			6
04	25020	X	16837	-0-	-8183	-0-	965	1	15872	3	N	-0-			6

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

11	34860	X	15906	-0-	-18954	-0-	15906	3			N	-0-			74
12	36022	X	-0-	-0-	-36022	-0-					N	-0-			74
01	44225	X	44225	-0-	-0-	-0-	44225	3			N	-0-			74
02	26180	X	16245	-0-	-9935	-0-	16245	3			N	-0-			74
03	26412	X	13314	-0-	-13098	-0-	76	1	13238	3	N	-0-			74
04	42810	X	21220	-0-	-21590	-0-	897	1	20323	3	N	-0-			74

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27120	X	21255	-0-	-5865	-0-	21231	3	24	9	N	22					200
12	27249	X	19613	-0-	-7636	-0-	19596	3	17	9	N	15	199	1			16
*01	26102	X	15701	-0-	-10401	-0-	15664	3	37	9	N	34					50
*02	23324	X	11842	-0-	-11482	-0-	11842	3			N	-0-					50
*03	24118	X	16083	-0-	-8035	-0-	16083	3			N	-0-					50
*04	21270	X	16150	-0-	-5120	-0-	620	1	15530	3	N	-0-					50

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

11	39840	X	35237	-0-	-4603	-0-	35143	3	94	9	N	85					267
12	40300	X	35871	-0-	-4429	-0-	35783	3	88	9	N	80					347
01	39370	X	35065	-0-	-4305	-0-	34951	3	114	9	N	104	260	1			191
02	33824	X	31065	-0-	-2759	-0-	30977	3	88	9	N	80					271
03	37448	X	33856	-0-	-3592	-0-	33754	3	102	9	N	93	194	1			170
04	35250	X	31968	-0-	-3282	-0-	31888	3	80	9	N	73					243

BRITT RANCH UNIT WELL #: 3710 RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

11	47730	X	39087	-0-	-8643	-0-	909	1	37514	3	Y	604	574	1			180
							664	9									
12	54374	X	37722	-0-	-16652	-0-	866	1	36310	3	Y	496	411	1			265
							546	9									
01	54374	X	38564	-0-	-15810	-0-	625	1	37261	3	Y	616	799	1			82
							678	9									
02	49112	X	31720	-0-	-17392	-0-	796	1	30321	3	Y	548	436	1			194
							603	9									
03	41385	X	29513	-0-	-11872	-0-	1001	1	27789	3	Y	657	754	1			97
							723	9									
04	39090	X	31386	-0-	-7704	-0-	945	1	29835	3	Y	551	393	1			255
							606	9									

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

11	12480	X	11967	-0-	-513	-0-	902	1	11062	3	N	3					59
							3	9									
12	12679	X	11809	-0-	-870	-0-	835	1	10880	3	N	85					144
							94	9									
01	12803	X	11731	-0-	-1072	-0-	912	1	10819	3	N	-0-					144
02	11564	X	10302	-0-	-1262	-0-	901	1	9401	3	N	-0-	111	1			33
03	12803	X	11098	-0-	-1705	-0-	913	1	10185	3	N	-0-					33
*04	11970	X	10881	-0-	-1089	-0-	861	1	10020	3	N	-0-					33

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

11	20610	X	114	-0-	-20496	-0-	114	3			N	-0-					-0-
12	21297	X	-0-	-0-	-21297	-0-					N	-0-					-0-
01	20398	X	13484	-0-	-6914	-0-	740	1	12744	3	N	-0-					-0-
02	17668	X	9270	-0-	-8398	-0-	842	1	8428	3	N	-0-					-0-
03	9521	X	9521	-0-	-0-	-0-	955	1	8566	3	N	-0-					-0-
*04	13050	X	8376	-0-	-4674	-0-	849	1	7527	3	N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

11	29460	X	14007	-0-	-15453	-0-	14007	3			N	-0-					-0-
12	30442	X	-0-	-0-	-30442	-0-					N	-0-					-0-
01	44309	X	44309	-0-	-0-	-0-	44309	3			N	-0-					-0-
02	24340	X	24340	-0-	-0-	-0-	24340	3			N	-0-					-0-
03	24516	X	24516	-0-	-0-	-0-	24516	3			N	-0-					-0-
*04	42870	X	20950	-0-	-21920	-0-	20950	3			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20569	X	20569	-0-	-0-	-0-	965	1	19254	3	N	318	179	1			273
							350	9									
12	18236	X	18236	-0-	-0-	-0-	959	1	16908	3	N	335	190	1			418
							369	9									
01	18905	X	18905	-0-	-0-	-0-	997	1	17599	3	N	281	375	1			324
							309	9									
02	19208	X	16758	-0-	-2450	-0-	901	1	15567	3	N	264	199	1			389
							290	9									
03	21266	X	16803	-0-	-4463	-0-	977	1	15457	3	N	335	388	1			336
							369	9									
04	20580	X	15634	-0-	-4946	-0-	965	1	14518	3	N	137	386	1			87
							151	9									

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

11	14370	X	9435	-0-	-4935	-0-	780	1	7992	3	Y	603	574	1			179
							663	9									
12	15155	X	15155	-0-	-0-	-0-	866	1	13742	3	Y	497	411	1			265
							547	9									
01	12462	X	9638	-0-	-2824	-0-	734	1	8226	3	Y	616	799	1			82
							678	9									
02	10696	X	6577	-0-	-4119	-0-	831	1	5143	3	Y	548	436	1			194
							603	9									
03	15159	X	5664	-0-	-9495	-0-	1001	1	3940	3	Y	657	754	1			97
							723	9									
04	14670	X	2774	-0-	-11896	-0-	945	1	1223	3	Y	551	393	1			255
							606	9									

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

11	39270	X	21456	-0-	-17814	-0-	21456	3			Y	-0-					-0-
12	39153	X	-0-	-0-	-39153	-0-					Y	-0-					-0-
01	44808	X	44808	-0-	-0-	-0-	44808	3			Y	-0-					-0-
02	33404	X	27872	-0-	-5532	-0-	27872	3			Y	-0-					-0-
03	35774	X	30563	-0-	-5211	-0-	30563	3			Y	-0-					-0-
04	38190	X	28615	-0-	-9575	-0-	28615	3			Y	-0-					-0-

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

11	40110	X	35607	-0-	-4503	-0-	35607	3			N	-0-					-0-
12	39029	X	36552	-0-	-2477	-0-	36552	3			N	-0-					-0-
01	35354	X	35354	-0-	-0-	-0-	35354	3			N	-0-					-0-
02	33236	X	30707	-0-	-2529	-0-	30707	3			N	-0-					-0-
03	36797	X	32064	-0-	-4733	-0-	32064	3			N	-0-					-0-
04	35610	X	28545	-0-	-7065	-0-	28545	3			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518 RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

11	24570	X	20900	-0-	-3670	-0-	20568	3	332	9	N	302	378	1			209
12	25234	X	21307	-0-	-3927	-0-	20817	3	490	9	N	445	360	1			294
01	25234	X	21073	-0-	-4161	-0-	20841	3	232	9	N	211	209	1			296
02	21644	X	18679	-0-	-2965	-0-	18351	3	328	9	N	298	361	1			233
03	23033	X	19988	-0-	-3045	-0-	19674	3	314	9	N	285	367	1			151
04	20910	X	18824	-0-	-2086	-0-	18459	3	365	9	N	332	368	1			115

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21662	X	21662	-0-	-0-	-0-	938	1	18854	3	Y	1700	1781	1			610
							1870	9									
12	21979	X	21979	-0-	-0-	-0-	925	1	19017	3	Y	1852	2007	1			455
							2037	9									
01	21173	X	20324	-0-	-849	-0-	971	1	17407	3	Y	1769	1696	1			528
							1946	9									
02	20216	X	19002	-0-	-1214	-0-	877	1	16420	3	Y	1550	1401	1			677
							1705	9									
03	22382	X	20823	-0-	-1559	-0-	997	1	17851	3	Y	1795	2102	1			370
							1975	9									
04	21660	X	19706	-0-	-1954	-0-	933	1	16976	3	Y	1634	1273	1			731
							1797	9									

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29430	X	23944	-0-	-5486	-0-	21602	3	2342	9	N	2129	1721	1			531
12	30411	X	25286	-0-	-5125	-0-	22947	3	2339	9	N	2126	2171	1			486
01	34048	X	34048	-0-	-0-	-0-	32598	3	1450	9	N	1318	1510	1			294
02	26908	X	-0-	-0-	-26908	-0-					N	1572	1501	1			365
03	25296	X	19772	-0-	-5524	-0-	18336	3	1436	9	N	1305	1358	1			312
04	32940	X	7706	-0-	-25234	-0-	6308	3	1398	9	N	1271	1510	1			73

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24000	X	14148	-0-	-9852	-0-	622	1	13515	3	N	10					79
							11	9									
12	24800	X	-0-	-0-	-24800	-0-					N	1					80
01	25623	X	25623	-0-	-0-	-0-	682	1	24774	3	N	152					232
							167	9									
02	21644	X	18692	-0-	-2952	-0-	875	1	17817	3	N	-0-					232
03	23777	X	20619	-0-	-3158	-0-	968	1	19650	3	N	1					233
							1	9									
04	24810	X	19427	-0-	-5383	-0-	965	1	18462	3	N	-0-					233

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18090	X	16198	-0-	-1892	-0-	646	1	15552	3	N	-0-					35
12	18693	X	-0-	-0-	-18693	-0-					N	-0-					35
01	34309	X	34309	-0-	-0-	-0-	851	1	33458	3	N	-0-					35
02	23367	X	23367	-0-	-0-	-0-	901	1	22466	3	N	-0-					35
03	23303	X	23303	-0-	-0-	-0-	981	1	22322	3	N	-0-					35
04	33210	X	22150	-0-	-11060	-0-	937	1	21213	3	N	-0-					35

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14190	X	11219	-0-	-2971	-0-	1056	1	8836	3	N	1206	1365	1			339
							1327	9									
12	14663	X	10390	-0-	-4273	-0-	773	1	8516	3	N	1001	1037	1			303
							1101	9									
01	12524	X	10533	-0-	-1991	-0-	1091	1	8195	3	N	1134	1196	1			241
							1247	9									
02	11312	X	8814	-0-	-2498	-0-	864	1	7053	3	N	815	851	1			205
							897	9									
03	12524	X	9087	-0-	-3437	-0-	972	1	7049	3	N	969	865	1			309
							1066	9									
04	11220	X	8767	-0-	-2453	-0-	994	1	6755	3	N	925	861	1			373
							1018	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34170	X	25407	-0-	-8763	-0-	24675	3	732	9	N	665	554	1			159
12	30318	X	27600	-0-	-2718	-0-	26637	3	963	9	N	875	870	1			164
01	29313	X	29313	-0-	-0-	-0-	28295	3	1018	9	N	925	907	1			182
02	26561	X	26561	-0-	-0-	-0-	25567	3	994	9	N	904	965	1			121
03	32057	X	32057	-0-	-0-	-0-	30858	3	1199	9	N	1090	1130	1			81
*04	29718	X	29718	-0-	-0-	-0-	28593	3	1125	9	N	1023	948	1			156

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

11	35970	X	28226	-0-	-7744	-0-	965	1	26071	3	N	1082	777	1			558
							1190	9									
12	35526	X	27642	-0-	-7884	-0-	960	1	25559	3	N	1021	973	1			606
							1123	9									
01	33418	X	26599	-0-	-6819	-0-	968	1	24519	3	N	1011	1311	1			306
							1112	9									
02	30184	X	22995	-0-	-7189	-0-	901	1	21138	3	N	869	1124	1			51
							956	9									
03	29295	X	24382	-0-	-4913	-0-	968	1	22414	3	N	909	759	1			201
							1000	9									
04	28230	X	24157	-0-	-4073	-0-	965	1	22257	3	N	850	589	1			462
							935	9									

BRITT RANCH WELL #: 13H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

11	45510	X	35552	-0-	-9958	-0-	34378	3	1174	9	N	1067	1116	1			137
12	44392	X	35099	-0-	-9293	-0-	34142	3	957	9	N	870	404	1			603
01	43276	X	33640	-0-	-9636	-0-	32626	3	1014	9	N	922	1189	1			336
02	36540	X	29390	-0-	-7150	-0-	28488	3	902	9	N	820	763	1			393
03	38595	X	31275	-0-	-7320	-0-	30293	3	982	9	N	893	1097	1			189
04	35550	X	15633	-0-	-19917	-0-	15093	3	540	9	N	491	602	1			78

BRITT RANCH K 37P WELL #: 11H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

11	55200	X	36700	-0-	-18500	-0-	909	1	35128	3	Y	603	574	1			179
							663	9									
12	54529	X	32355	-0-	-22174	-0-	866	1	30942	3	Y	497	411	1			265
							547	9									
01	53785	X	32762	-0-	-21023	-0-	656	1	31428	3	Y	616	799	1			82
							678	9									
02	40040	X	35961	-0-	-4079	-0-	764	1	34594	3	Y	548	436	1			194
							603	9									
03	48526	X	48526	-0-	-0-	-0-	1001	1	46802	3	Y	657	754	1			97
							723	9									
*04	44005	X	44005	-0-	-0-	-0-	944	1	42455	3	Y	551	393	1			255
							606	9									

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

11	51060	X	41611	-0-	-9449	-0-	965	1	39798	3	N	771	798	1			320
							848	9									
12	46004	X	41682	-0-	-4322	-0-	981	1	39719	3	N	893	563	1			650
							982	9									
01	46004	X	40474	-0-	-5530	-0-	973	1	38504	3	N	906	1494	1			62
							997	9									
02	40124	X	35009	-0-	-5115	-0-	889	1	33212	3	N	825	560	1			327
							908	9									
03	42997	X	37122	-0-	-5875	-0-	909	1	35209	3	N	913	988	1			252
							1004	9									
04	41610	X	36007	-0-	-5603	-0-	934	1	34102	3	N	883	938	1			197
							971	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32790	X	26086	-0-	-6704	-0-	25585	3	501	9	N	455	391	1			546
12	32209	X	25937	-0-	-6272	-0-	25309	3	628	9	N	571	599	1			518
01	31031	X	24591	-0-	-6440	-0-	24132	3	459	9	N	417	571	1			364
02	26852	X	21429	-0-	-5423	-0-	21143	3	286	9	N	260	404	1			220
03	28334	X	22858	-0-	-5476	-0-	22403	3	455	9	N	414	369	1			265
04	26100	X	21314	-0-	-4786	-0-	20889	3	425	9	N	386	388	1			263

BRITT RANCH K 37W WELL #: 12H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276270	X	38212	-0-	-238058	-0-	37036	2	1176	9	N	1069	572	1			816
12	285479	X	37709	-0-	-247770	-0-	36624	2	1085	9	N	986	1566	1			236
01	36729	X	36729	-0-	-0-	-0-	35826	3	903	9	N	821	781	1			276
02	39396	X	33913	-0-	-5483	-0-	32802	3	1111	9	N	1010	794	1			492
03	41447	X	34854	-0-	-6593	-0-	33709	3	1145	9	N	1041	1185	1			348
04	38220	X	32508	-0-	-5712	-0-	31448	3	1060	9	N	964	977	1			335

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	20751	-0-	20751	927471	19686	3	1065	9	N	968	1082	1			135
12	0	W	20220	-0-	20220	947691	19199	3	1021	9	N	928	741	1			322
01	0	W	19269	-0-	19269	966960	18273	3	996	9	N	905	983	1			244
02	0	W	16597	-0-	16597	983557	15770	3	827	9	N	752	567	1			429
03	0	W	17636	-0-	17636	1001193	16747	3	889	9	N	808	1012	1			225
*04	1017642	X	16449	-0-	-1001193	-0-	15673	3	776	9	N	705	729	1			201

BRITT RANCH B45SW WELL #: 21H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72000	X	24983	-0-	-47017	-0-	23371	2	1612	9	N	1465	1726	1			99
12	74400	X	24038	-0-	-50362	-0-	22017	2	2021	9	N	1837	1514	1			422
01	74400	X	24835	-0-	-49565	-0-	22477	2	2358	9	Y	2144	1880	1			264
02	67200	X	17731	-0-	-49469	-0-	610	1	15900	3	Y	1110	1122	1			252
							1221	9									
03	74400	X	25491	-0-	-48909	-0-	759	1	23360	3	Y	1247	1338	1			161
							1372	9									
*04	0	W	15328	-0-	15328	15328	14272	3	1056	9	Y	960	399	1			722

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60510	X	12734	-0-	-47776	-0-	814	1	10896	3	N	931	954	1			246
							1024	9									
12	62527	X	11614	-0-	-50913	-0-	696	1	9992	3	N	842	765	1			323
							926	9									
01	62527	X	10629	-0-	-51898	-0-	790	1	9065	3	N	704	844	1			183
							774	9									
02	56476	X	10203	-0-	-46273	-0-	733	1	8638	3	N	756	517	1			422
							832	9									
03	62527	X	11097	-0-	-51430	-0-	842	1	9389	3	N	787	958	1			251
							866	9									
04	12720	X	10336	-0-	-2384	-0-	791	1	8776	3	N	699	529	1			421
							769	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH J36SE WELL #: 13H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169410	X	22845	-0-	-146565	-0-	21765	2	1080	9	N	982	895	1			515
12	175057	X	21649	-0-	-153408	-0-	20666	2	983	9	N	894	774	1			635
01	175057	X	20244	-0-	-154813	-0-	19305	2	939	9	N	854	1355	1			134
02	158116	X	16511	-0-	-141605	-0-	901	1	14829	3	N	710	686	1			158
							781	9									
03	175057	X	16979	-0-	-158078	-0-	965	1	15243	3	N	701	490	1			369
							771	9									
04	22860	X	16266	-0-	-6594	-0-	869	1	14577	3	N	745	683	1			431
							820	9									

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305400	X	30659	-0-	-274741	-0-	29338	2	1321	9	N	1201	1124	1			419
12	315580	X	30603	-0-	-284977	-0-	29323	2	1280	9	N	1164	794	1			789
01	315580	X	29466	-0-	-286114	-0-	28188	2	1278	9	N	1162	1730	1			221
02	285040	X	25540	-0-	-259500	-0-	869	1	23604	3	N	970	963	1			228
							1067	9									
03	315580	X	27694	-0-	-287886	-0-	997	1	25518	3	N	1072	405	1			895
							1179	9									
04	30660	X	25853	-0-	-4807	-0-	965	1	23814	3	N	976	1180	1			691
							1074	9									

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275460	X	28414	-0-	-247046	-0-	787	1	26787	3	N	764	582	1			379
							840	9									
12	284642	X	29112	-0-	-255530	-0-	842	1	27410	3	N	782	963	1			198
							860	9									
01	284642	X	28121	-0-	-256521	-0-	952	1	26268	3	N	819	388	1			629
							901	9									
02	257096	X	24725	-0-	-232371	-0-	901	1	23034	3	N	718	1141	1			206
							790	9									
03	284642	X	26423	-0-	-258219	-0-	997	1	24583	3	N	766	176	1			796
							843	9									
04	275460	X	25003	-0-	-250457	-0-	837	1	23288	3	N	798	1004	1			590
							878	9									

BRITT RANCH B45E WELL #: 18H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114780	X	19159	-0-	-95621	-0-	965	1	17030	3	N	1058	754	1			480
							1164	9									
12	118606	X	18948	-0-	-99658	-0-	997	1	16752	3	N	1090	1348	1			222
							1199	9									
01	118606	X	17651	-0-	-100955	-0-	997	1	15580	3	N	976	546	1			652
							1074	9									
02	107128	X	14696	-0-	-92432	-0-	901	1	12868	3	N	843	985	1			510
							927	9									
03	118606	X	14575	-0-	-104031	-0-	997	1	12622	3	N	869	549	1			830
							956	9									
04	114780	X	14270	-0-	-100510	-0-	949	1	12497	3	N	749	1198	1			381
							824	9									

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	33456	-0-	33456	609473	31212	3	2244	9	N	2040	2086	1			92
12	0	W	16169	-0-	16169	625642	15162	3	1007	9	N	915	890	1			117
01	0	W	17958	-0-	17958	643600	17076	3	882	9	N	802	564	1			355
02	0	W	15890	-0-	15890	659490	15047	3	843	9	N	766	936	1			185
03	0	W	17398	-0-	17398	676888	15995	3	1403	9	N	1275	1334	1			126
04	0	W	15318	-0-	15318	692206	14120	3	1198	9	N	1089	602	1			613

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH B45W WELL #: 20H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110070	X	13408	-0-	-96662	-0-	831	1	11183	3	N	1267	1515	1			263
							1394	9									
12	113739	X	15824	-0-	-97915	-0-	867	1	13646	3	N	1192	1136	1			319
							1311	9									
01	113739	X	14337	-0-	-99402	-0-	930	1	12106	3	Y	1183	916	1			267
							1301	9									
02	102732	X	11251	-0-	-91481	-0-	610	1	9529	3	Y	1011	1034	1			244
							1112	9									
03	113739	X	6624	-0-	-107115	-0-	759	1	4666	3	Y	1090	778	1			556
							1199	9									
*04	110070	X	14541	-0-	-95529	-0-	13438	3	1103	9	Y	1003	965	1			594

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

11	96330	X	18226	-0-	-78104	-0-	655	1	16506	3	N	968	945	1			326
							1065	9									
12	99541	X	18605	-0-	-80936	-0-	627	1	16932	3	N	951	800	1			477
							1046	9									
01	99541	X	17468	-0-	-82073	-0-	676	1	15740	3	N	956	1032	1			401
							1052	9									
02	89908	X	14645	-0-	-75263	-0-	605	1	13140	3	N	818	1109	1			110
							900	9									
03	99541	X	16252	-0-	-83289	-0-	676	1	14689	3	N	806	376	1			540
							887	9									
04	96330	X	14370	-0-	-81960	-0-	567	1	13078	3	N	659	796	1			403
							725	9									

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 18173

11	0	Z	28135	-0-	28135	1115905	27483	3	652	9	N	593	568	1			278
12	0	Z	27849	-0-	27849	1143754	27145	3	704	9	N	640	383	1			535
01	0	Z	25955	-0-	25955	1169709	25482	3	473	9	N	430	398	1			567
02	0	Z	22052	-0-	22052	1191761	21496	3	556	9	N	505	898	1			174
03	0	Z	24370	-0-	24370	1216131	23806	3	564	9	N	513	201	1			486
04	0	Z	22226	-0-	22226	1238357	21699	3	527	9	N	479	590	1			375

BRITT RANCH C 35SL WELL #: 19 RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

11	417630	X	50710	-0-	-366920	-0-	50608	2	102	9	N	93					158
12	431551	X	54732	-0-	-376819	-0-	54565	2	167	9	N	152	195	1			115
01	431551	X	51093	-0-	-380458	-0-	50729	2	364	9	N	331	203	1			243
02	389788	X	41710	-0-	-348078	-0-	41710	2			N	-0-					243
03	431551	X	46856	-0-	-384695	-0-	46669	2	187	9	N	170	205	1			208
*04	417630	X	41470	-0-	-376160	-0-	41274	3	196	9	N	178	25	1			361

HUFF RANCH 48 WELL #: 14H RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

11	111420	X	16195	-0-	-95225	-0-	649	1	13982	3	N	1422	1350	1			374
							1564	9									
12	115134	X	9553	-0-	-105581	-0-	647	1	7816	3	N	991	1139	1			226
							1090	9									
01	115134	X	11537	-0-	-103597	-0-	676	1	9820	3	N	946	914	1			258
							1041	9									
02	103992	X	10865	-0-	-93127	-0-	611	1	9134	3	N	1018	884	1			392
							1120	9									
03	115134	X	3113	-0-	-112021	-0-	676	1	2096	3	N	310	378	1			324
							341	9									
04	111420	X	3931	-0-	-107489	-0-	655	1	2845	3	N	392	199	1			517
							431	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
HUFF RANCH 48 WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	22982	-0-	22982	751189	823	1	20721	3	N	1307	1550	1			73
							1438	9									
12	0	Z	23591	-0-	23591	774780	838	1	21350	3	N	1275	1133	1			215
							1403	9									
01	0	Z	23738	-0-	23738	798518	935	1	21220	3	N	1439	1132	1			522
							1583	9									
02	0	Z	18882	-0-	18882	817400	757	1	16970	3	N	1050	1140	1			432
							1155	9									
03	0	Z	23570	-0-	23570	840970	847	1	21093	3	N	1482	1547	1			367
							1630	9									
04	0	Z	23104	-0-	23104	864074	905	1	20540	3	N	1508	1371	1			504
							1659	9									

BRITT RANCH I 4SL WELL #: 16 RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	10562	-0-	10562	683341	965	1	8977	3	N	564	572	1			370
							620	9									
12	0	Z	12507	-0-	12507	695848	896	1	10925	3	N	624	575	1			419
							686	9									
01	0	Z	12639	-0-	12639	708487	997	1	11040	3	N	547	375	1			591
							602	9									
02	0	Z	11066	-0-	11066	719553	700	1	9692	3	N	613	912	1			292
							674	9									
03	0	Z	12324	-0-	12324	731877	713	1	10846	3	N	695	179	1			808
							765	9									
04	0	Z	12483	-0-	12483	744360	837	1	10993	3	N	594	1105	1			297
							653	9									

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	35881	-0-	35881	1438015	35132	2	749	9	N	681	594	1			202
12	0	Z	38793	-0-	38793	1476808	37999	2	794	9	N	722	191	1			733
01	0	Z	36643	-0-	36643	1513451	35744	2	899	9	N	817	967	1			583
02	0	Z	31648	-0-	31648	1545099	30890	2	758	9	N	689	1072	1			200
03	0	Z	33671	-0-	33671	1578770	32866	2	805	9	N	732					932
*04	0	Z	31237	-0-	31237	1610007	30509	3	728	9	N	662	968	1			626

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	64384	-0-	64384	547339	57029	2	7355	9	N	6686	6414	1			336
06	0	Z	55862	-0-	55862	603201	49384	2	6478	9	N	5889	6085	1			140
07	0	Z	50746	-0-	50746	653947	44765	2	5981	9	N	5437	5454	1			123
08	0	Z	44790	-0-	44790	698737	39735	2	5055	9	N	4595	4485	1			233
09	0	Z	40818	-0-	40818	739555	36230	2	4588	9	N	4171	3910	1			494
10	0	Z	37918	-0-	37918	777473	33694	2	4224	9	N	3840	3987	1			347
11	0	Z	28756	-0-	28756	806229	25447	2	3309	9	N	3008	3160	1			195
12	0	Z	29771	-0-	29771	836000	26118	2	3653	9	N	3321	2897	1			619
01	0	Z	24826	-0-	24826	860826	21652	2	3174	9	N	2885	3110	1			394
02	0	Z	24782	-0-	24782	885608	21668	2	3114	9	N	2831	3144	1			81
03	0	Z	25539	-0-	25539	911147	22365	2	3174	9	N	2885	2688	1			278
04	0	Z	NO RPT	-0-	-0-	911147					N	NO RPT					278

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	78996	-0-	78996	495636	72909	2	6087	9	N	5534	5581	1			86
06	0	Z	62189	-0-	62189	557825	58297	2	3892	9	N	3538	3527	1			97
07	0	Z	57155	-0-	57155	614980	53975	2	3180	9	N	2891	2805	1			183
08	0	Z	51759	-0-	51759	666739	48301	2	3458	9	N	3144	3022	1			305
09	0	Z	39309	-0-	39309	706048	36787	2	2522	9	N	2293	2327	1			271
10	0	Z	39192	-0-	39192	745240	36468	2	2724	9	N	2476	2251	1			496
11	0	Z	34593	-0-	34593	779833	32374	2	2219	9	N	2017	2219	1			294
12	0	Z	32780	-0-	32780	812613	30772	2	2008	9	N	1825	1890	1			229
01	0	Z	34845	-0-	34845	847458	32872	2	1973	9	N	1794	1731	1			292
02	0	Z	28937	-0-	28937	876395	26918	2	2019	9	N	1835	1760	1			367
03	0	Z	30554	-0-	30554	906949	28335	2	2219	9	N	2017	1544	1			840
04	0	Z	NO RPT	-0-	-0-	906949					N	NO RPT					840

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

11	0	W	18321	-0-	18321	694832	17263	3	1058	9	N	962	567	1			673
12	0	W	15647	-0-	15647	710479	14710	3	937	9	N	852	1110	1			415
01	0	W	15683	-0-	15683	726162	14762	3	921	9	N	837	1177	1			75
02	0	W	13859	-0-	13859	740021	13028	3	831	9	N	755	568	1			262
03	0	W	15591	-0-	15591	755612	14612	3	979	9	N	890	1090	1			62
04	0	W	11001	-0-	11001	766613	10363	3	638	9	N	580	564	1			78

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

11	302310	X	45141	-0-	-257169	-0-	43600	3	1541	9	N	1401	1123	1			543
12	312387	X	45563	-0-	-266824	-0-	43999	3	1564	9	N	1422	1652	1			313
01	312387	X	44453	-0-	-267934	-0-	42838	3	1615	9	N	1468	1611	1			170
02	282156	X	38711	-0-	-243445	-0-	37345	3	1366	9	N	1242	1254	1			158
03	312387	X	42106	-0-	-270281	-0-	40639	3	1467	9	N	1334	1315	1			177
04	302310	X	40767	-0-	-261543	-0-	39406	3	1361	9	N	1237	1096	1			318

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

05	0		112387	-0-	112387	710014	108461	3	3926	9	N	3569	3621	1			319
06	0		90079	-0-	90079	800093	87123	3	2956	9	N	2687	2562	1			444
*07	880487	X	80394	-0-	-800093	-0-	77884	3	2510	9	N	2282	2427	1			299
08	115630	X	70510	-0-	-45120	-0-	68221	3	2289	9	N	2081	2095	1			285
09	111900	X	60828	-0-	-51072	-0-	58782	3	2046	9	N	1860	1964	1			181
10	115630	X	57189	-0-	-58441	-0-	55189	3	2000	9	N	1818	1514	1			485
11	111900	X	51123	-0-	-60777	-0-	49317	3	1806	9	N	1642	1865	1			262
12	115630	X	47545	-0-	-68085	-0-	46197	3	1348	9	N	1225	791	1			696
01	115630	X	45227	-0-	-70403	-0-	43853	3	1374	9	N	1249	1513	1			432
02	104440	X	37055	-0-	-67385	-0-	35811	3	1244	9	N	1131	1484	1			79
03	115630	X	41152	-0-	-74478	-0-	39856	3	1296	9	N	1178	958	1			299
04	111900	X	36223	-0-	-75677	-0-	35077	3	1146	9	N	1042	805	1			536

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		107793	-0-	107793	670296	104319	3	3474	9	N	3158	3106	1			322
06	0		88360	-0-	88360	758656	85727	3	2633	9	N	2394	2367	1			349
07	0		79137	-0-	79137	837793	76964	3	2173	9	N	1975	2185	1			139
*08	908093	X	70300	-0-	-837793	-0-	68364	3	1936	9	N	1760	1716	1			183
09	127950	X	62041	-0-	-65909	-0-	60301	3	1740	9	N	1582	1561	1			204
10	132215	X	57809	-0-	-74406	-0-	56333	3	1476	9	N	1342	1299	1			247
11	127950	X	51304	-0-	-76646	-0-	49753	3	1551	9	N	1410	1548	1			109
12	132215	X	48323	-0-	-83892	-0-	46940	3	1383	9	N	1257	999	1			367
01	132215	X	44855	-0-	-87360	-0-	43422	3	1433	9	N	1303	1348	1			322
02	119420	X	36384	-0-	-83036	-0-	35266	3	1118	9	N	1016	1130	1			208
03	132215	X	40982	-0-	-91233	-0-	39662	3	1320	9	N	1200	1341	1			67
04	127950	X	37272	-0-	-90678	-0-	36050	3	1222	9	N	1111	564	1			547

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		104416	-0-	104416	579672	104233	3	183	9	N	166					191
06	0		86747	-0-	86747	666419	86677	3	70	9	N	64	186	1			69
07	0		78514	-0-	78514	744933	78438	3	76	9	N	69					138
*08	814916	X	69983	-0-	-744933	-0-	69897	3	86	9	N	78	167	1			49
09	144120	X	61306	-0-	-82814	-0-	61247	3	59	9	N	54					103
10	148924	X	57896	-0-	-91028	-0-	57789	3	107	9	N	97					200
11	144120	X	51632	-0-	-92488	-0-	51557	3	75	9	N	68	184	1			84
12	148924	X	49999	-0-	-98925	-0-	49806	3	193	9	N	175					259
01	148924	X	46359	-0-	-102565	-0-	46359	3			N	-0-	199	1			60
02	134512	X	38708	-0-	-95804	-0-	38708	3			N	-0-					60
03	148924	X	41890	-0-	-107034	-0-	41840	3	50	9	N	45					105
04	144120	X	NO RPT	-0-	-144120	-0-					N	NO RPT					105

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387180	X	NO RPT	-0-	-387180	-0-					N	NO RPT					-0-
12	400086	X	NO RPT	-0-	-400086	-0-					N	NO RPT					-0-
01	400086	X	NO RPT	-0-	-400086	-0-					N	NO RPT					-0-
02	361368	X	NO RPT	-0-	-361368	-0-					N	NO RPT					-0-
03	400086	X	NO RPT	-0-	-400086	-0-					N	NO RPT					-0-
04	387180	X	NO RPT	-0-	-387180	-0-					N	NO RPT					-0-

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		268222	-0-	268222	1554610	267957	3	265	9	N	241	196	1			161
06	0		216796	-0-	216796	1771406	216463	3	333	9	N	303	198	1			266
07	0		195117	-0-	195117	1966523	195048	3	69	9	N	63	290	1			39
*08	2141465	X	174942	-0-	-1966523	-0-	174942	3			N	-0-					39
09	644340	X	152901	-0-	-491439	-0-	152785	3	116	9	N	105					144
10	665818	X	144388	-0-	-521430	-0-	144388	3			N	-0-					144
11	644340	X	128539	-0-	-515801	-0-	128447	3	92	9	N	84	181	1			47
12	665818	X	123997	-0-	-541821	-0-	123997	3			N	-0-					47
01	665818	X	116171	-0-	-549647	-0-	116107	3	64	9	N	58					105
02	601384	X	99476	-0-	-501908	-0-	99476	3			N	-0-					105
03	665818	X	104311	-0-	-561507	-0-	104311	3			N	-0-					105
04	644340	X	95909	-0-	-548431	-0-	95909	3			N	-0-					105

PNG OPERATING COMPANY 668536
ARMSTRONG -20- WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1080	-0-	-0-	-0-	1063	3	17	9	N	15					229
12	1488	N	1392	-0-	-96	-0-	1384	3	8	9	N	7					236
01	1364	N	1241	-0-	-123	-0-	1229	3	12	9	N	11	183	1			64
02	1182	N	1182	-0-	-0-	-0-	1179	3	3	9	N	3					67
03	1395	N	1025	-0-	-370	-0-	1016	3	9	9	N	8					75
*04	1279	N	1279	-0-	-0-	-0-	1276	3	3	9	N	3					78

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31290	X	29041	-0-	-2249	-0-	27985	2	1056	9	N	960	918	1			428
12	32333	X	29557	-0-	-2776	-0-	563	1	27970	2	N	931	1045	1			314
							1024	9									
01	32464	X	32464	-0-	-0-	-0-	1516	1	29837	2	N	1010	804	1			520
							1111	9									
02	28728	X	24818	-0-	-3910	-0-	711	1	23015	2	N	993	693	1			820
							1092	9									
03	31455	X	31455	-0-	-0-	-0-	744	1	29982	2	N	663	1090	1			393
							729	9									
*04	32054	X	32054	-0-	-0-	-0-	864	1	30267	2	N	839	681	1			551
							923	9									

SM ENERGY COMPANY 788997
DAVIS, G.C. WELL #: 2061 RRCID -> 223537 COMPL. DATE 04/06/2006 TOTAL DEPTH 16350 PERF.13110 - 13246

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/17/2011

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 12/19/2010 TOTAL DEPTH 13442 PERF.13821 - 17850

11	18000	X	16310	-0-	-1690	-0-	15732	2	578	9	N	525	564	1	15	8	214
12	17422	X	16585	-0-	-837	-0-	15886	2	699	9	N	635	583	1	16	8	250
01	17422	X	16395	-0-	-1027	-0-	16263	2	132	9	N	120	17	8			353
02	15736	X	13953	-0-	-1783	-0-	13171	2	782	9	N	711	578	1	8	8	478
03	17422	X	15835	-0-	-1587	-0-	15021	2	814	9	N	740	1111	1	5	8	102
04	16320	X	NO RPT	-0-	-16320	-0-					N	NO RPT					102

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 11/01/2010 TOTAL DEPTH 12872 PERF.13463 - 17376

11	21120	X	20481	-0-	-639	-0-	19531	2	950	9	N	864	772	1	14	8	368
12	20274	X	20227	-0-	-47	-0-	19261	2	966	9	N	878	961	1	13	8	272
01	20615	X	20314	-0-	-301	-0-	19362	2	952	9	N	865	763	1	14	8	360
*02	19124	X	16708	-0-	-2416	-0-	15915	2	793	9	N	721	586	1	4	8	491
*03	21173	X	20129	-0-	-1044	-0-	19269	2	860	9	N	782	1105	1	6	8	162
04	20490	X	NO RPT	-0-	-20490	-0-					N	NO RPT					162

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 06/29/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

06	0		1063	-0-	1063	1063	1055	2	8	9	N	7	7	8			-0-
07	0	Z	82881	-0-	82881	83944	79841	2	3040	9	N	2764	2275	1	7	8	482
08	0	Z	145307	-0-	145307	229251	138547	2	6760	9	N	6145	6027	1	63	8	537
09	0	Z	131411	-0-	131411	360662	125511	2	5900	9	N	5364	5638	1	23	8	240
10	0	Z	108888	-0-	108888	469550	103997	2	4891	9	N	4446	4160	1	26	8	500
11	0	Z	87190	-0-	87190	556740	83022	2	4168	9	N	3789	4006	1	34	8	249
12	0	Z	79562	-0-	79562	636302	75962	2	3600	9	N	3273	3061	1	19	8	442
01	0	Z	71161	-0-	71161	707463	67718	2	3443	9	N	3130	3396	1	28	8	148
02	0	Z	56951	-0-	56951	764414	54462	2	2489	9	N	2263	2094	1	11	8	306
03	0	Z	58842	-0-	58842	823256	56454	2	2388	9	N	2171	2160	1	6	8	314
04	0	Z	NO RPT	-0-	-0-	823256					N	NO RPT					314

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

11	20295	X	3262	-0-	-17033	-0-	3196	2	66	9	N	60					185
12	3378	X	3378	-0-	-0-	-0-	3341	2	37	9	N	34					219
01	2225	X	2225	-0-	-0-	-0-	2189	2	36	9	N	33					252
02	3556	X	3447	-0-	-109	-0-	3403	2	44	9	N	40					292
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					292
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					292

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30712	X	4157	-0-	-26555	-0-	4070	2	87	9	N	79					280
12	3437	X	3437	-0-	-0-	-0-	3409	2	28	9	N	25					305
01	2981	X	2981	-0-	-0-	-0-	2978	2	3	9	N	3	199	1			109
02	5404	X	4709	-0-	-695	-0-	4617	2	92	9	N	84					193
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					193
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					193

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27283	X	3731	-0-	-23552	-0-	3725	2	6	9	N	5					267
12	4788	X	4788	-0-	-0-	-0-	4711	2	77	9	N	70					337
01	2859	X	2859	-0-	-0-	-0-	2809	2	50	9	N	45	182	1			200
02	4508	X	2059	-0-	-2449	-0-	2009	2	50	9	N	45					245
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					245
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					245

ARMSTRONG 20 WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1291	X	-0-	-0-	-1291	-0-					N	-0-					232
12	0	X	-0-	-0-	-0-	-0-					N	-0-					232
01	0	N	-0-	-0-	-0-	-0-					N	-0-					232
02	0	N	-0-	-0-	-0-	-0-					N	-0-					232
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					232
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					232

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3101	X	3101	-0-	-0-	-0-	3048	2	53	9	N	48					232
12	3007	X	2464	-0-	-543	-0-	2411	2	53	9	N	48					280
01	2570	X	2570	-0-	-0-	-0-	2537	2	33	9	N	30	164	1			146
02	4292	X	4292	-0-	-0-	-0-	4268	2	24	9	N	22					168
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					168
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16785	X	2543	-0-	-14242	-0-	2496	2	47	9	N	43					422
12	2161	X	2161	-0-	-0-	-0-	2148	2	13	9	N	12					434
01	1927	X	1927	-0-	-0-	-0-	1910	2	17	9	N	15					449
02	3335	X	3335	-0-	-0-	-0-	3273	2	62	9	N	56	383	1			122
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					122
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20106	X	3388	-0-	-16718	-0-	3388	2			N	-0-					350
12	2843	X	2843	-0-	-0-	-0-	2807	2	36	9	N	33					383
01	1736	X	1736	-0-	-0-	-0-	1736	2			N	-0-					383
02	3252	X	3252	-0-	-0-	-0-	3244	2	8	9	N	7	184	1			206
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					206
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					206

ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26224	X	4070	-0-	-22154	-0-	4046	2	24	9	N	22					218
12	3578	X	3578	-0-	-0-	-0-	3508	2	70	9	N	64					282
01	3394	X	3394	-0-	-0-	-0-	3320	2	74	9	N	67	191	1			158
02	4563	X	4563	-0-	-0-	-0-	4533	2	30	9	N	27					185
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					185
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					185

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22160	X	3371	-0-	-18789	-0-	3327	2	44	9	N	40					239
12	2559	X	2559	-0-	-0-	-0-	2546	2	13	9	N	12					251
01	2536	X	2536	-0-	-0-	-0-	2533	2	3	9	N	3					254
02	3487	X	3487	-0-	-0-	-0-	3484	2	3	9	N	3					257
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					257
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					257

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4121	X	4121	-0-	-0-	-0-	4053	2	68	9	N	62					329
12	3489	X	3489	-0-	-0-	-0-	3436	2	53	9	N	48					377
01	3287	X	3287	-0-	-0-	-0-	3214	2	73	9	N	66	186	1			257
02	5276	X	5276	-0-	-0-	-0-	5195	2	81	9	N	74					331
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					331
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					331

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	2980	-0-	-1310	-0-	45	1	2935	2	N	-0-					-0-
12	4433	X	3945	-0-	-488	-0-	47	1	3898	2	N	-0-					-0-
01	4454	X	4454	-0-	-0-	-0-	47	1	4407	2	N	-0-					-0-
02	3876	X	3876	-0-	-0-	-0-	42	1	3834	2	N	-0-					-0-
03	4196	X	4196	-0-	-0-	-0-	47	1	4149	2	N	-0-					-0-
04	4320	X	3862	-0-	-458	-0-	45	1	3817	2	N	-0-					-0-

CREST RESOURCES, INC. 189901
CHAMP DAVIS WELL #: 356 RRCID -> 261386 COMPL. DATE 07/14/2010 TOTAL DEPTH 18075 PERF.17701 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60900	X	60900	-0-	-0-	-0-	58661	2	2239	9	N	2035	2485	1			1270
12	50624	X	50624	-0-	-0-	-0-	49113	2	1511	9	N	1374	1178	1			1466
01	42736	X	42736	-0-	-0-	-0-	40918	2	1818	9	N	1653	1530	1			1589
02	36979	X	36979	-0-	-0-	-0-	35806	2	1173	9	N	1066	1165	1			1490
*03	29274	X	29274	-0-	-0-	-0-	28472	2	802	9	N	729	580	1			1639
04	16740	X	NO RPT	-0-	-16740	-0-					N	NO RPT					1639

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
DAVIS WELL #: 361 RRCID -> 261464 COMPL. DATE 10/11/2010 TOTAL DEPTH 18273 PERF.17970 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/01/2011

LINN OPERATING, INC. 501545
BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
PURYEAR WELL #: 4027 RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5222	X	5222	-0-	-0-	-0-	5222	2			N	-0-					-0-
12	5230	X	5230	-0-	-0-	-0-	5230	2			N	-0-					-0-
01	5521	X	5521	-0-	-0-	-0-	5521	2			N	-0-					-0-
02	4926	X	4926	-0-	-0-	-0-	4926	2			N	-0-					-0-
03	5300	X	5300	-0-	-0-	-0-	5300	2			N	-0-					-0-
*04	5241	X	5241	-0-	-0-	-0-	5241	2			N	-0-					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SM ENERGY COMPANY 788997
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13110	X	6400	-0-	-6710	-0-	6400	2			N	-0-					848
12	25800	X	25800	-0-	-0-	-0-	25752	2	48	9	N	44					892
01	21540	X	21540	-0-	-0-	-0-	21540	2			N	-0-					892
02	18778	X	18778	-0-	-0-	-0-	18778	2			N	-0-					892
03	19824	X	19824	-0-	-0-	-0-	19824	2			N	-0-					892
04	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					892

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23340		22145	-0-	-1195	-0-	996	1	21119	2	N	27					195
							30	9									
12	22724	R	22724	-0-	-0-	-0-	1019	1	21672	2	N	30					225
							33	9									
01	23520	R	23520	-0-	-0-	-0-	1029	1	22474	2	N	15					240
							17	9									
02	20511	R	20511	-0-	-0-	-0-	930	1	19578	2	N	3					243
							3	9									
03	23343	#	21560	-0-	-1783	-0-	884	1	20629	2	N	43	183	1			103
							47	9									
*04	23018	R	23018	-0-	-0-	-0-	996	1	21970	2	N	47					150
							52	9									

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	517	-0-	-683	-0-	517	2			N	-0-					-0-
12	1240	N	1004	-0-	-236	-0-	1004	2			N	-0-					-0-
01	403	N	55	-0-	-348	-0-	55	2			N	-0-					-0-
02	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
03	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
*04	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (CISCO LIME) //CONT.// 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS //CONT.// 206850
STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
01	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
02	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
*03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
12	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
01	1922	X	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
02	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-
*03	869	X	869	-0-	-0-	-0-	869	2			N	-0-					-0-
04	1860	X	519	-0-	-1341	-0-	519	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X	704	-0-	-256	-0-	704	2			N	-0-					-0-
12	1054	X	469	-0-	-585	-0-	469	2			N	-0-					-0-
01	1054	X	464	-0-	-590	-0-	464	2			N	-0-					-0-
02	952	X	437	-0-	-515	-0-	437	2			N	-0-					-0-
03	899	X	897	-0-	-2	-0-	897	2			N	-0-					-0-
*04	978	X	978	-0-	-0-	-0-	978	2			N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	986	-0-	-154	-0-	986	2			N	-0-					-0-
12	1178	X	715	-0-	-463	-0-	715	2			N	-0-					-0-
01	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
02	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
03	1023	X	766	-0-	-257	-0-	766	2			N	-0-					-0-
04	1140	X	1081	-0-	-59	-0-	1081	2			N	-0-					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	146	-0-	-34	-0-	146	2			N	-0-					-0-
12	248	X	97	-0-	-151	-0-	97	2			N	-0-					-0-
01	248	X	139	-0-	-109	-0-	139	2			N	-0-					-0-
02	308	X	106	-0-	-202	-0-	106	2			N	-0-					-0-
03	341	X	209	-0-	-132	-0-	209	2			N	-0-					-0-
04	150	X	77	-0-	-73	-0-	77	2			N	-0-					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1021	X	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
12	1240	X	707	-0-	-533	-0-	707	2			N	-0-					-0-
01	1240	X	793	-0-	-447	-0-	793	2			N	-0-					-0-
02	1120	X	780	-0-	-340	-0-	780	2			N	-0-					-0-
03	1116	X	442	-0-	-674	-0-	442	2			N	-0-					-0-
04	1020	X	5	-0-	-1015	-0-	5	2			N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					39
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					39
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					39
*04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					39

WILLIFORD ENERGY COMPANY 926560
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

11	2280	X	1857	-0-	-423	-0-	1844	2	13	9	N	12					104
12	2356	X	1489	-0-	-867	-0-	1482	2	7	9	N	6					110
01	2356	X	2091	-0-	-265	-0-	2078	2	13	9	N	12					122
02	2128	X	1629	-0-	-499	-0-	1615	2	14	9	N	13					135
03	2211	X	2211	-0-	-0-	-0-	2178	2	33	9	N	30					165
*04	2254	X	2254	-0-	-0-	-0-	2239	2	15	9	N	14					179

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

11	1429	N	1429	-0-	-0-	-0-	10	1	1404	2	Y	14					132
							15	9									
12	1426	N	1203	-0-	-223	-0-	10	1	1168	2	Y	23					155
							25	9									
01	1360	N	1360	-0-	-0-	-0-	10	1	1346	2	Y	4					159
							4	9									
02	1344	N	1153	-0-	-191	-0-	10	1	1137	2	Y	5					164
							6	9									
03	1599	N	1599	-0-	-0-	-0-	10	1	1574	2	Y	14					178
							15	9									
*04	1799	N	1799	-0-	-0-	-0-	10	1	1768	2	Y	19					197
							21	9									

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

11	397	R	397	-0-	-0-	-0-	397	2			N	-0-					146
12	480	R	480	-0-	-0-	-0-	480	2			N	-0-					146
01	444	R	444	-0-	-0-	-0-	444	2			N	-0-					146
02	487	R	487	-0-	-0-	-0-	487	2			N	-0-					146
03	581	R	581	-0-	-0-	-0-	581	2			N	-0-					146
*04	479	R	479	-0-	-0-	-0-	479	2			N	-0-					146

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

11	1470	#	1457	-0-	-13	-0-	1435	2	22	9	N	20					50
12	1526	R	1526	-0-	-0-	-0-	1515	2	11	9	N	10					60
01	1519	#	1394	-0-	-125	-0-	1377	2	17	9	N	15					75
02	1422	R	1422	-0-	-0-	-0-	1403	2	19	9	N	17					92
03	1524	R	1524	-0-	-0-	-0-	1510	2	14	9	N	13					105
04	1470	#	1469	-0-	-1	-0-	1459	2	10	9	N	9					114

SUFFOLK (GRANITE WASH 'B') 86939 211 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SUFFOLK WELL #: 3802 RRCID -> 206850 COMPL. DATE 07/27/2004 TOTAL DEPTH 7050 PERF. 6604 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
ODELL-LAMASTER WELL #: 157 RRCID -> 174509 COMPL. DATE 08/07/1999 TOTAL DEPTH 8065 PERF. 7834 - 7948

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

11	450	N	442	-0-	-8	-0-	439	2	3	9	Y	3					36
12	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					36
01	527	N	265	-0-	-262	-0-	261	2	4	9	Y	4					40
02	420	N	119	-0-	-301	-0-	115	2	4	9	Y	4					44
03	434	N	404	-0-	-30	-0-	392	2	12	9	Y	11					55
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					55

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TAYLOR (MORROW, LO.) 88491 300 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
TAYLOR WELL #: 1 RRCID -> 096279 COMPL. DATE 07/16/1981 TOTAL DEPTH 8125 PERF. 7990 - 7994

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 11/01/2012 - P&A 11-01-12

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
NEWFIELD EXPL. MID-CON. INC 606616
TEPE-SLAVIN WELL #: 1068 RRCID -> 205865 COMPL. DATE 04/09/2004 TOTAL DEPTH 9100 PERF. 7998 - 8126

11	14B	DENY	-0-	-0-	-0-	B	-25743				N	-0-					3
12	14B	DENY	-0-	-0-	-0-	B	-25743				N	-0-					3
01	14B	DENY	-0-	-0-	-0-	B	-25743				N	-0-					3
02	14B	DENY	-0-	-0-	-0-	B	-25743				N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	B	-25743				N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	B	-25743				N	-0-					3

TEPE SLAVIN (DOUGLAS) //CONT.// 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	#	2361	-0-	-579 B	-19719	240	1	2093	2	N	25					128
							28	9									
12	3038	#	2300	-0-	-738 B	-20457	258	1	2022	2	N	18					146
							20	9									
01	3038	#	1928	-0-	-1110 B	-21567	218	1	1689	2	N	19					165
							21	9									
02	2212	#	2227	-0-	15 B	-21552	218	1	1989	2	N	18	111	1			72
							20	9									
03	2449	#	2178	-0-	-271 B	-21823	249	1	1911	2	N	16					88
							18	9									
04	2370	#	2372	-0-	2 B	-21821	290	1	2065	2	N	15					103
							17	9									

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

11	300	N	253	-0-	-47 B	-0-	26	1	227	2	N	-0-					29
12	310	N	99	-0-	-211 B	-0-	11	1	88	2	N	-0-					29
01	403	N	175	-0-	-228 B	-0-	20	1	155	2	N	-0-					29
02	224	N	213	-0-	-11 B	-0-	21	1	192	2	N	-0-					29
03	124	N	124	-0-	-0- B	-0-	14	1	110	2	N	-0-					29
04	180	N	153	-0-	-27 B	-0-	19	1	134	2	N	-0-					29

TURNER ENERGY SWD, LLC 873488
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ADAMS, K. S. JR. 005920
PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

11	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
12	1189	N	1189	-0-	-0- B	-0-	1189	2			N	-0-					-0-
01	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
02	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	889	-0-	-289 B	-0-	889	2			N	-0-					-0-
04	960	N	166	-0-	-794 B	-0-	166	2			N	-0-					-0-

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER WELL #: A 2 RRCID -> 027821 COMPL. DATE 05/00/1951 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
AXIS ENERGY CORPORATION 039136
GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
12	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
01	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
*04	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
12	434	N	419	-0-	-15 B	-0-	419	2			N	-0-					-0-
01	1830	N	1830	-0-	-0- B	-0-	1830	2			N	-0-					-0-
02	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	408	-0-	-26 B	-0-	408	2			N	-0-					-0-
04	1770	N	398	-0-	-1372 B	-0-	398	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	784	-0-	-86 B	-0-	784	2			N	-0-					-0-
12	868	N	832	-0-	-36 B	-0-	832	2			N	-0-					-0-
01	868	N	415	-0-	-453 B	-0-	415	2			N	-0-					-0-
02	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
*04	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	820	-0-	-20 B	-0-	820	2			N	-0-					-0-
12	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
01	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
02	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	868	N	854	-0-	-14 B	-0-	854	2			N	-0-					-0-
04	840	N	830	-0-	-10 B	-0-	830	2			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1579	-0-	-71 B	-0-	1579	2			N	-0-					-0-
12	1705	N	1615	-0-	-90 B	-0-	1615	2			N	-0-					-0-
01	1674	N	1585	-0-	-89 B	-0-	1585	2			N	-0-					-0-
02	1484	N	1437	-0-	-47 B	-0-	1437	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1613	N	1613	-0-	-0- B	-0-	1613	2			N	-0-					-0-
*04	1568	N	1568	-0-	-0- B	-0-	1568	2			N	-0-					-0-

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1072	-0-	-38 B	-0-	1072	2			N	-0-					-0-
12	1147	N	1119	-0-	-28 B	-0-	1119	2			N	-0-					-0-
01	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
02	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1147	N	1147	-0-	-0- B	-0-	1147	2			N	-0-					-0-
04	1110	N	1105	-0-	-5 B	-0-	1105	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
12	775	N	605	-0-	-170	B	-0-	605	3			N	-0-					-0-
01	620	N	605	-0-	-15	B	-0-	605	3			N	-0-					-0-
02	560	N	370	-0-	-190	B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
04	600	N	419	-0-	-181	B	-0-	419	3			N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	124	-0-	-146	B	-0-	124	2			N	-0-					-0-
12	186	N	138	-0-	-48	B	-0-	138	2			N	-0-					-0-
01	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
02	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	270	N	270	-0-	-0-	B	-0-	270	2			N	-0-					-0-
04	150	N	132	-0-	-18	B	-0-	132	2			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1169	-0-	-121	B	-0-	1169	2			N	-0-					-0-
12	1339	N	1339	-0-	-0-	B	-0-	1339	2			N	-0-					-0-
01	1333	N	1138	-0-	-195	B	-0-	1138	2			N	-0-					-0-
02	1447	N	1447	-0-	-0-	B	-0-	1447	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1333	N	1282	-0-	-51	B	-0-	1282	2			N	-0-					-0-
*04	1135	N	1135	-0-	-0-	B	-0-	1135	2			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10032	N	10032	-0-	-0-	B	-0-	869	1	9163	2	N	-0-					-0-
12	9138	N	9138	-0-	-0-	B	-0-	695	1	8443	2	N	-0-					-0-
01	6603	N	4785	-0-	-1818	B	-0-	898	1	3887	2	N	-0-					-0-
02	9352	N	6937	-0-	-2415	B	-0-	810	1	6127	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	9711	N	9711	-0-	-0-	B	-0-	898	1	8813	2	N	-0-					-0-
04	3750	N	2150	-0-	-1600	B	-0-	869	1	1281	2	N	-0-					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1376	N	1376	-0-	-0-	B	-0-	1376	2			N	-0-					-0-
12	1537	N	1537	-0-	-0-	B	-0-	1537	2			N	-0-					-0-
01	1457	N	1412	-0-	-45	B	-0-	1412	2			N	-0-					-0-
02	1288	N	1008	-0-	-280	B	-0-	1008	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1550	N	1231	-0-	-319	B	-0-	1231	2			N	-0-					-0-
04	1380	N	721	-0-	-659	B	-0-	721	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	952	-0-	-578 B	-0-	952	2			N	-0-					-0-
12	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-
01	1054	N	920	-0-	-134 B	-0-	920	2			N	-0-					-0-
02	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1085	N	989	-0-	-96 B	-0-	989	2			N	-0-					-0-
*04	1281	N	1281	-0-	-0- B	-0-	1281	2			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	N	2938	-0-	-122 B	-0-	2938	2			N	-0-					-0-
12	3084	N	3084	-0-	-0- B	-0-	3084	2			N	-0-					-0-
01	3100	N	2960	-0-	-140 B	-0-	2960	2			N	-0-					-0-
02	2895	N	2895	-0-	-0- B	-0-	2895	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3069	N	2969	-0-	-100 B	-0-	2969	2			N	-0-					-0-
*04	2916	N	2916	-0-	-0- B	-0-	2916	2			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1712	-0-	-208 B	-0-	1712	2			N	-0-					-0-
12	1834	N	1834	-0-	-0- B	-0-	1834	2			N	-0-					-0-
01	1798	N	1684	-0-	-114 B	-0-	1684	2			N	-0-					-0-
02	1832	N	1832	-0-	-0- B	-0-	1832	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1829	N	1800	-0-	-29 B	-0-	1800	2			N	-0-					-0-
*04	1684	N	1684	-0-	-0- B	-0-	1684	2			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
12	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
02	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
02	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
04	150	N	8	-0-	-142 B	-0-	8	2			N	-0-					-0-

BUCKLES GAS UNIT WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	N	3057	-0-	-63	B	-0-	3057	2			N	-0-					-0-
12	3166	N	3166	-0-	-0-	B	-0-	3166	2			N	-0-					-0-
01	3224	N	3098	-0-	-126	B	-0-	3098	2			N	-0-					-0-
02	2909	N	2909	-0-	-0-	B	-0-	2909	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3162	N	3091	-0-	-71	B	-0-	3091	2			N	-0-					-0-
04	3000	N	2984	-0-	-16	B	-0-	2984	2			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

11	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
12	648	N	648	-0-	-0-	B	-0-	648	3			N	-0-					-0-
01	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
02	532	N	528	-0-	-4	B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	651	N	566	-0-	-85	B	-0-	566	3			N	-0-					-0-
*04	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

11	1260	N	1116	-0-	-144	B	-0-	1116	3			N	-0-					-0-
12	1359	N	1359	-0-	-0-	B	-0-	1359	3			N	-0-					-0-
01	1209	N	959	-0-	-250	B	-0-	959	3			N	-0-					-0-
02	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
*04	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

11	780	N	730	-0-	-50	B	-0-	730	2			N	-0-					-0-
12	833	N	833	-0-	-0-	B	-0-	833	2			N	-0-					-0-
01	806	N	663	-0-	-143	B	-0-	663	2			N	-0-					-0-
02	897	N	897	-0-	-0-	B	-0-	897	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	837	N	792	-0-	-45	B	-0-	792	2			N	-0-					-0-
*04	709	N	709	-0-	-0-	B	-0-	709	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	850	N	850	-0-	-0-	B	-0-	850	2			N	-0-					-0-
12	892	N	892	-0-	-0-	B	-0-	892	2			N	-0-					-0-
01	913	N	913	-0-	-0-	B	-0-	913	2			N	-0-					-0-
02	822	N	822	-0-	-0-	B	-0-	822	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	899	N	886	-0-	-13	B	-0-	886	2			N	-0-					-0-
04	870	N	854	-0-	-16	B	-0-	854	2			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

11	4050	N	3998	-0-	-52	B	-0-	3998	2			N	-0-					-0-
12	4061	N	4009	-0-	-52	B	-0-	4009	2			N	-0-					-0-
01	4185	N	4142	-0-	-43	B	-0-	4142	2			N	-0-					-0-
02	3805	N	3805	-0-	-0-	B	-0-	3805	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	4038	N	4038	-0-	-0-	B	-0-	4038	2			N	-0-					-0-
04	4020	N	3869	-0-	-151	B	-0-	3869	2			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

11	4410	N	4273	-0-	-137	B	-0-	4273	2			N	-0-					-0-
12	4489	N	4489	-0-	-0-	B	-0-	4489	2			N	-0-					-0-
01	4526	N	4350	-0-	-176	B	-0-	4350	2			N	-0-					-0-
02	4241	N	4241	-0-	-0-	B	-0-	4241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	4495	N	4443	-0-	-52	B	-0-	4443	2			N	-0-					-0-
*04	4346	N	4346	-0-	-0-	B	-0-	4346	2			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

11	1500	N	1403	-0-	-97	B	-0-	1403	2			N	-0-					-0-
12	1543	N	1543	-0-	-0-	B	-0-	1543	2			N	-0-					-0-
01	1581	N	1412	-0-	-169	B	-0-	1412	2			N	-0-					-0-
02	1616	N	1616	-0-	-0-	B	-0-	1616	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1550	N	1418	-0-	-132	B	-0-	1418	2			N	-0-					-0-
04	1380	N	1328	-0-	-52	B	-0-	1328	2			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

11	1710	N	1253	-0-	-457	B	-0-	1253	2			N	-0-					-0-
12	1599	N	1599	-0-	-0-	B	-0-	1599	2			N	-0-					-0-
01	1395	N	759	-0-	-636	B	-0-	759	2			N	-0-					-0-
02	1176	N	1075	-0-	-101	B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2179	N	2179	-0-	-0-	B	-0-	2179	2			N	-0-					-0-
*04	1705	N	1705	-0-	-0-	B	-0-	1705	2			N	-0-					-0-

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

11	2520	N	2508	-0-	-12	B	-0-	2508	2			N	-0-					-0-
12	2604	N	2586	-0-	-18	B	-0-	2586	2			N	-0-					-0-
01	2604	N	2565	-0-	-39	B	-0-	2565	2			N	-0-					-0-
02	2352	N	2319	-0-	-33	B	-0-	2319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2573	N	2550	-0-	-23	B	-0-	2550	2			N	-0-					-0-
04	2490	N	2456	-0-	-34	B	-0-	2456	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

GOELTZ GAS UNIT WELL #: 1 RRCID -> 027885 COMPL. DATE 02/06/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORMAN, J. M. A. WELL #: 1 RRCID -> 027886 COMPL. DATE 04/08/1952 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

11	2670	N	2593	-0-	-77	B	-0-	2593	3			N	-0-					-0-
12	2695	N	2695	-0-	-0-	B	-0-	2695	3			N	-0-					-0-
01	2728	N	2644	-0-	-84	B	-0-	2644	3			N	-0-					-0-
02	2515	N	2515	-0-	-0-	B	-0-	2515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2697	N	2590	-0-	-107	B	-0-	2590	3			N	-0-					-0-
04	2550	N	2493	-0-	-57	B	-0-	2493	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

11	1260	N	1238	-0-	-22	B	-0-	1238	3			N	-0-					-0-
12	1302	N	1222	-0-	-80	B	-0-	1222	3			N	-0-					-0-
01	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-					-0-
02	1148	N	904	-0-	-244	B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1209	N	891	-0-	-318	B	-0-	891	3			N	-0-					-0-
04	1230	N	1202	-0-	-28	B	-0-	1202	3			N	-0-					-0-

MARTIN GAS UNIT -C- WELL #: 1 RRCID -> 027895 COMPL. DATE 05/31/1951 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

11	690	N	393	-0-	-297	B	-0-	393	3			N	-0-					-0-
12	434	N	365	-0-	-69	B	-0-	365	3			N	-0-					-0-
01	558	N	369	-0-	-189	B	-0-	369	3			N	-0-					-0-
02	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
*04	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
12	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
01	713	N	709	-0-	-4	B	-0-	709	3			N	-0-					-0-
02	672	N	640	-0-	-32	B	-0-	640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	713	N	712	-0-	-1	B	-0-	712	3			N	-0-					-0-
04	690	N	686	-0-	-4	B	-0-	686	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	847	N	847	-0-	-0-	B	-0-	847	2			N	-0-					-0-
12	890	N	890	-0-	-0-	B	-0-	890	2			N	-0-					-0-
01	870	N	870	-0-	-0-	B	-0-	870	2			N	-0-					-0-
02	784	N	773	-0-	-11	B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	899	N	865	-0-	-34	B	-0-	865	2			N	-0-					-0-
04	840	N	836	-0-	-4	B	-0-	836	2			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
12	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
01	155	N	147	-0-	-8	B	-0-	147	3			N	-0-					-0-
02	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
04	150	N	127	-0-	-23	B	-0-	127	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1460	-0-	-40	B	-0-	1460	2			N	-0-					-0-
12	1550	N	1472	-0-	-78	B	-0-	1472	2			N	-0-					-0-
01	1488	N	1440	-0-	-48	B	-0-	1440	2			N	-0-					-0-
02	1372	N	1270	-0-	-102	B	-0-	1270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1457	N	1403	-0-	-54	B	-0-	1403	2			N	-0-					-0-
04	1380	N	1319	-0-	-61	B	-0-	1319	2			N	-0-					-0-

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1291	-0-	-149	B	-0-	1291	2			N	-0-					-0-
12	1426	N	1261	-0-	-165	B	-0-	1261	2			N	-0-					-0-
01	1364	N	1237	-0-	-127	B	-0-	1237	2			N	-0-					-0-
02	1204	N	915	-0-	-289	B	-0-	915	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1271	N	393	-0-	-878	B	-0-	393	2			N	-0-					-0-
04	1200	N	579	-0-	-621	B	-0-	579	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SEWELL GAS UNIT WELL #: 1 RRCID -> 027908 COMPL. DATE 04/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	509	-0-	-1	B	-0-	509	2			N	-0-					-0-
12	537	N	537	-0-	-0-	B	-0-	537	2			N	-0-					-0-
01	528	N	528	-0-	-0-	B	-0-	528	2			N	-0-					-0-
02	484	N	484	-0-	-0-	B	-0-	484	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	528	N	528	-0-	-0-	B	-0-	528	2			N	-0-					-0-
04	510	N	504	-0-	-6	B	-0-	504	2			N	-0-					-0-

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	843	N	843	-0-	-0-	B	-0-	843	2			N	-0-					-0-
12	864	N	864	-0-	-0-	B	-0-	864	2			N	-0-					-0-
01	920	N	920	-0-	-0-	B	-0-	920	2			N	-0-					-0-
02	784	N	758	-0-	-26	B	-0-	758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	868	N	555	-0-	-313	B	-0-	555	2			N	-0-					-0-
04	900	N	597	-0-	-303	B	-0-	597	2			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2326	N	2326	-0-	-0-	B	-0-	2326	2			N	-0-					-0-
12	2536	N	2536	-0-	-0-	B	-0-	2536	2			N	-0-					-0-
01	2410	N	2410	-0-	-0-	B	-0-	2410	2			N	-0-					-0-
02	2332	N	2332	-0-	-0-	B	-0-	2332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2542	N	1761	-0-	-781	B	-0-	1761	2			N	-0-					-0-
04	2340	N	1616	-0-	-724	B	-0-	1616	2			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2373	-0-	-177	B	-0-	2373	2			N	-0-					-0-
12	2632	N	2632	-0-	-0-	B	-0-	2632	2			N	-0-					-0-
01	2573	N	2201	-0-	-372	B	-0-	2201	2			N	-0-					-0-
02	2602	N	2602	-0-	-0-	B	-0-	2602	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2635	N	2481	-0-	-154	B	-0-	2481	2			N	-0-					-0-
*04	2326	N	2326	-0-	-0-	B	-0-	2326	2			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	950	N	950	-0-	-0-	B	-0-	950	2			N	-0-					-0-
12	988	N	988	-0-	-0-	B	-0-	988	2			N	-0-					-0-
01	961	N	947	-0-	-14	B	-0-	947	2			N	-0-					-0-
02	896	N	888	-0-	-8	B	-0-	888	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	992	N	967	-0-	-25	B	-0-	967	2			N	-0-					-0-
*04	931	N	931	-0-	-0-	B	-0-	931	2			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	892	-0-	-158	B	-0-	892	3			N	-0-					-0-
12	1060	N	1060	-0-	-0-	B	-0-	1060	3			N	-0-					-0-
01	961	N	882	-0-	-79	B	-0-	882	3			N	-0-					-0-
02	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1104	N	1104	-0-	-0-	B	-0-	1104	3			N	-0-					-0-
*04	957	N	957	-0-	-0-	B	-0-	957	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2128	N	2128	-0-	-0-	B	-0-	2128	2			N	-0-					-0-
12	2504	N	2504	-0-	-0-	B	-0-	2504	2			N	-0-					-0-
01	2232	N	2200	-0-	-32	B	-0-	2200	2			N	-0-					-0-
02	2548	N	2548	-0-	-0-	B	-0-	2548	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2511	N	2068	-0-	-443	B	-0-	2068	2			N	-0-					-0-
04	2130	N	632	-0-	-1498	B	-0-	632	2			N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

11	2549	N	2549	-0-	-0-	B	-0-	2549	3			N	-0-					-0-
12	2697	N	2656	-0-	-41	B	-0-	2656	3			N	-0-					-0-
01	2697	N	2629	-0-	-68	B	-0-	2629	3			N	-0-					-0-
02	2380	N	2367	-0-	-13	B	-0-	2367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2666	N	2565	-0-	-101	B	-0-	2565	3			N	-0-					-0-
04	2550	N	2374	-0-	-176	B	-0-	2374	3			N	-0-					-0-

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

11	1108	S	1108	-0-	-0-	B	-0-	1108	3			N	-0-					-0-
12	1210	S	1210	-0-	-0-	B	-0-	1210	3			N	-0-					-0-
01	1019	S	1019	-0-	-0-	B	-0-	1019	3			N	-0-					-0-
02	1036	S	800	-0-	-236	B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1209	S	937	-0-	-272	B	-0-	937	3			N	-0-					-0-
*04	1073	S	1073	-0-	-0-	B	-0-	1073	3			N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

11	540	N	486	-0-	-54	B	-0-	486	3			N	-0-					-0-
12	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
01	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
02	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	589	N	566	-0-	-23	B	-0-	566	3			N	-0-					-0-
04	600	N	559	-0-	-41	B	-0-	559	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

11	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-					-0-
12	1147	N	1082	-0-	-65	B	-0-	1082	3			N	-0-					-0-
01	1209	N	1183	-0-	-26	B	-0-	1183	3			N	-0-					-0-
02	1095	N	1095	-0-	-0-	B	-0-	1095	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-
04	1140	N	1020	-0-	-120	B	-0-	1020	3			N	-0-					-0-

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

11	1363	N	1363	-0-	-0-	B	-0-	1363	3			N	-0-					-0-
12	1401	N	1401	-0-	-0-	B	-0-	1401	3			N	-0-					-0-
01	1435	N	1435	-0-	-0-	B	-0-	1435	3			N	-0-					-0-
02	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1395	N	1263	-0-	-132	B	-0-	1263	3			N	-0-					-0-
04	1380	N	1108	-0-	-272	B	-0-	1108	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3960	N	3514	-0-	-446 B	-0-	378	1	3136	3	N	-0-			-0-
12	5177	N	3713	-0-	-1464 B	-0-	394	1	3319	3	N	-0-			-0-
01	734	N	734	-0-	-0- B	-0-	76	1	658	3	N	-0-			-0-
02	3276	N	1790	-0-	-1486 B	-0-	301	1	1489	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	4030	N	4030	-0-	-0- B	-0-	402	1	3628	3	N	-0-			-0-
*04	3748	N	3748	-0-	-0- B	-0-	374	1	3374	3	N	-0-			-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

11	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-			-0-
12	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-			-0-
01	1457	N	1404	-0-	-53 B	-0-	1404	3			N	-0-			-0-
02	1316	N	1315	-0-	-1 B	-0-	1315	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1426	N	1346	-0-	-80 B	-0-	1346	3			N	-0-			-0-
04	1350	N	1183	-0-	-167 B	-0-	1183	3			N	-0-			-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

11	373	N	373	-0-	-0- B	-0-	373	2			N	-0-			-0-
12	391	N	391	-0-	-0- B	-0-	391	2			N	-0-			-0-
01	437	N	437	-0-	-0- B	-0-	437	2			N	-0-			-0-
02	336	N	297	-0-	-39 B	-0-	297	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	450	N	450	-0-	-0- B	-0-	450	2			N	-0-			-0-
*04	447	N	447	-0-	-0- B	-0-	447	2			N	-0-			-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

11	1838	S	1838	-0-	-0- B	-0-	1838	3			N	-0-			-0-
12	1865	S	1865	-0-	-0- B	-0-	1865	3			N	-0-			-0-
01	1953	S	1530	-0-	-423 B	-0-	1530	3			N	-0-			-0-
02	1708	S	945	-0-	-763 B	-0-	945	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1860	S	1452	-0-	-408 B	-0-	1452	3			N	-0-			-0-
*04	1801	S	1801	-0-	-0- B	-0-	1801	3			N	-0-			-0-

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

11	447	S	447	-0-	-0- B	-0-	447	3			N	-0-			-0-
12	465	S	437	-0-	-28 B	-0-	437	3			N	-0-			-0-
01	465	S	416	-0-	-49 B	-0-	416	3			N	-0-			-0-
02	420	S	98	-0-	-322 B	-0-	98	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	434	S	416	-0-	-18 B	-0-	416	3			N	-0-			-0-
*04	403	S	403	-0-	-0- B	-0-	403	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1868	-0-	-52 B	-0-	1868	3			N	-0-					-0-
12	1953	N	1912	-0-	-41 B	-0-	1912	3			N	-0-					-0-
01	1953	N	1916	-0-	-37 B	-0-	1916	3			N	-0-					-0-
02	1736	N	1716	-0-	-20 B	-0-	1716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1922	N	1897	-0-	-25 B	-0-	1897	3			N	-0-					-0-
04	1860	N	1830	-0-	-30 B	-0-	1830	3			N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2533	N	2533	-0-	-0- B	-0-	2533	3			N	-0-					-0-
12	2603	N	2603	-0-	-0- B	-0-	2603	3			N	-0-					-0-
01	2632	N	2632	-0-	-0- B	-0-	2632	3			N	-0-					-0-
02	2380	N	2380	-0-	-0- B	-0-	2380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2604	N	2565	-0-	-39 B	-0-	2565	3			N	-0-					-0-
04	2550	N	2486	-0-	-64 B	-0-	2486	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2186	-0-	-4 B	-0-	2186	3			N	-0-					-0-
12	2263	N	2245	-0-	-18 B	-0-	2245	3			N	-0-					-0-
01	2263	N	2237	-0-	-26 B	-0-	2237	3			N	-0-					-0-
02	2044	N	2026	-0-	-18 B	-0-	2026	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2232	N	2021	-0-	-211 B	-0-	2021	3			N	-0-					-0-
04	2160	N	2025	-0-	-135 B	-0-	2025	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	N	5147	-0-	-73 B	-0-	5147	3			N	-0-					-0-
12	5270	N	5253	-0-	-17 B	-0-	5253	3			N	-0-					-0-
*01	5280	N	5280	-0-	-0- B	-0-	5280	3			N	-0-					-0-
02	4816	N	4696	-0-	-120 B	-0-	4696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5239	N	5067	-0-	-172 B	-0-	5067	3			N	-0-					-0-
04	5100	N	4772	-0-	-328 B	-0-	4772	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2317	-0-	-83 B	-0-	2317	3			N	-0-					-0-
12	2449	N	2372	-0-	-77 B	-0-	2372	3			N	-0-					-0-
01	2418	N	2407	-0-	-11 B	-0-	2407	3			N	-0-					-0-
02	2156	N	2101	-0-	-55 B	-0-	2101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2387	N	2322	-0-	-65 B	-0-	2322	3			N	-0-					-0-
04	2340	N	2210	-0-	-130 B	-0-	2210	3			N	-0-					-0-

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2122	-0-	-188 B	-0-	2122	2			N	-0-					-0-
12	2298	N	2298	-0-	-0- B	-0-	2298	2			N	-0-					-0-
01	2356	N	982	-0-	-1374 B	-0-	982	2			N	-0-					-0-
02	1988	N	-0-	-0-	-1988 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2294	N	789	-0-	-1505 B	-0-	789	2			N	-0-					-0-
*04	3000	N	3484	-0-	484 B	484	3484	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1392	-0-	-18	B	-0-	1392	3			N	-0-					-0-
12	1457	N	1449	-0-	-8	B	-0-	1449	3			N	-0-					-0-
01	1457	N	1413	-0-	-44	B	-0-	1413	3			N	-0-					-0-
02	1288	N	1249	-0-	-39	B	-0-	1249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1457	N	1377	-0-	-80	B	-0-	1377	3			N	-0-					-0-
04	1380	N	1293	-0-	-87	B	-0-	1293	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1551	N	1551	-0-	-0-	B	-0-	1551	3			N	-0-					-0-
12	1607	N	1607	-0-	-0-	B	-0-	1607	3			N	-0-					-0-
01	1600	N	1600	-0-	-0-	B	-0-	1600	3			N	-0-					-0-
02	1497	N	1497	-0-	-0-	B	-0-	1497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1612	N	1407	-0-	-205	B	-0-	1407	3			N	-0-					-0-
04	1560	N	1194	-0-	-366	B	-0-	1194	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1828	-0-	-2	B	-0-	1828	3			N	-0-					-0-
12	1900	N	1900	-0-	-0-	B	-0-	1900	3			N	-0-					-0-
01	1922	N	1906	-0-	-16	B	-0-	1906	3			N	-0-					-0-
02	1728	N	1728	-0-	-0-	B	-0-	1728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1891	N	1880	-0-	-11	B	-0-	1880	3			N	-0-					-0-
04	1830	N	1722	-0-	-108	B	-0-	1722	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2028	-0-	-162	B	-0-	2028	3			N	-0-					-0-
12	2238	N	2238	-0-	-0-	B	-0-	2238	3			N	-0-					-0-
01	2449	N	2340	-0-	-109	B	-0-	2340	3			N	-0-					-0-
02	2161	N	2161	-0-	-0-	B	-0-	2161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2232	N	2200	-0-	-32	B	-0-	2200	3			N	-0-					-0-
04	2250	N	1647	-0-	-603	B	-0-	1647	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2116	N	2116	-0-	-0-	B	-0-	2116	3			N	-0-					-0-
12	2218	N	2218	-0-	-0-	B	-0-	2218	3			N	-0-					-0-
01	2232	N	2208	-0-	-24	B	-0-	2208	3			N	-0-					-0-
02	2004	N	2004	-0-	-0-	B	-0-	2004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2232	N	2135	-0-	-97	B	-0-	2135	3			N	-0-					-0-
04	2130	N	1850	-0-	-280	B	-0-	1850	3			N	-0-					-0-

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3021	N	3021	-0-	-0-	B	-0-	3021	3			N	-0-					-0-
12	3338	N	3338	-0-	-0-	B	-0-	3338	3			N	-0-					-0-
01	3488	N	3488	-0-	-0-	B	-0-	3488	3			N	-0-					-0-
02	3221	N	3221	-0-	-0-	B	-0-	3221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3348	N	3142	-0-	-206	B	-0-	3142	3			N	-0-					-0-
04	3390	N	2089	-0-	-1301	B	-0-	2089	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2241	N	2241	-0-	-0-	B	-0-	2241	3			N	-0-					-0-
12	2263	N	2263	-0-	-0-	B	-0-	2263	3			N	-0-					-0-
01	2383	N	2383	-0-	-0-	B	-0-	2383	3			N	-0-					-0-
02	2191	N	2191	-0-	-0-	B	-0-	2191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2263	N	2191	-0-	-72	B	-0-	2191	3			N	-0-					-0-
04	2310	N	1822	-0-	-488	B	-0-	1822	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
12	1111	N	1111	-0-	-0-	B	-0-	1111	3			N	-0-					-0-
01	1331	N	1331	-0-	-0-	B	-0-	1331	3			N	-0-					-0-
02	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1116	N	1088	-0-	-28	B	-0-	1088	3			N	-0-					-0-
04	1290	N	859	-0-	-431	B	-0-	859	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1862	N	1862	-0-	-0-	B	-0-	1862	3			N	-0-					-0-
12	1935	N	1935	-0-	-0-	B	-0-	1935	3			N	-0-					-0-
01	2041	N	2041	-0-	-0-	B	-0-	2041	3			N	-0-					-0-
02	1894	N	1894	-0-	-0-	B	-0-	1894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1960	N	1960	-0-	-0-	B	-0-	1960	3			N	-0-					-0-
04	1980	N	1476	-0-	-504	B	-0-	1476	3			N	-0-					-0-

FLORES-STAVLO WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	N	2963	-0-	-7	B	-0-	2963	3			N	-0-					-0-
12	3069	N	3058	-0-	-11	B	-0-	3058	3			N	-0-					-0-
01	3100	N	3042	-0-	-58	B	-0-	3042	3			N	-0-					-0-
02	2772	N	2743	-0-	-29	B	-0-	2743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3069	N	2990	-0-	-79	B	-0-	2990	3			N	-0-					-0-
04	2940	N	2773	-0-	-167	B	-0-	2773	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3113	N	3113	-0-	-0-	B	-0-	3113	3			N	-0-					-0-
12	3240	N	3240	-0-	-0-	B	-0-	3240	3			N	-0-					-0-
01	3396	N	3396	-0-	-0-	B	-0-	3396	3			N	-0-					-0-
02	2941	N	2941	-0-	-0-	B	-0-	2941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3255	N	3133	-0-	-122	B	-0-	3133	3			N	-0-					-0-
04	3300	N	2855	-0-	-445	B	-0-	2855	3			N	-0-					-0-

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
12	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
01	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
02	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	558	N	540	-0-	-18	B	-0-	540	3			N	-0-					-0-
04	630	N	455	-0-	-175	B	-0-	455	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-
12	1209	N	1134	-0-	-75	B	-0-	1134	3			N	-0-					-0-
01	1147	N	1109	-0-	-38	B	-0-	1109	3			N	-0-					-0-
02	1008	N	996	-0-	-12	B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1147	N	1060	-0-	-87	B	-0-	1060	3			N	-0-					-0-
04	1080	N	930	-0-	-150	B	-0-	930	3			N	-0-					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1796	-0-	-4	B	-0-	1796	3			N	-0-					-0-
12	1860	N	1858	-0-	-2	B	-0-	1858	3			N	-0-					-0-
01	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-
02	1690	N	1690	-0-	-0-	B	-0-	1690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1860	N	1839	-0-	-21	B	-0-	1839	3			N	-0-					-0-
04	1860	N	1757	-0-	-103	B	-0-	1757	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2183	N	2183	-0-	-0-	B	-0-	2183	3			N	-0-					-0-
12	2302	N	2302	-0-	-0-	B	-0-	2302	3			N	-0-					-0-
01	2413	N	2413	-0-	-0-	B	-0-	2413	3			N	-0-					-0-
02	2064	N	2064	-0-	-0-	B	-0-	2064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2294	N	2255	-0-	-39	B	-0-	2255	3			N	-0-					-0-
04	2340	N	2090	-0-	-250	B	-0-	2090	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2276	-0-	-64	B	-0-	2276	3			N	-0-					-0-
12	2387	N	2297	-0-	-90	B	-0-	2297	3			N	-0-					-0-
01	2387	N	2332	-0-	-55	B	-0-	2332	3			N	-0-					-0-
02	2128	N	2008	-0-	-120	B	-0-	2008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2294	N	2145	-0-	-149	B	-0-	2145	3			N	-0-					-0-
04	2250	N	1993	-0-	-257	B	-0-	1993	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2454	N	2454	-0-	-0-	B	-0-	2454	3			N	-0-					-0-
12	2535	N	2535	-0-	-0-	B	-0-	2535	3			N	-0-					-0-
01	2762	N	2762	-0-	-0-	B	-0-	2762	3			N	-0-					-0-
02	2296	N	2289	-0-	-7	B	-0-	2289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2542	N	2484	-0-	-58	B	-0-	2484	3			N	-0-					-0-
04	2670	N	2310	-0-	-360	B	-0-	2310	3			N	-0-					-0-

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2054	-0-	-76	B	-0-	2054	3			N	-0-					-0-
12	2251	N	2251	-0-	-0-	B	-0-	2251	3			N	-0-					-0-
01	2232	N	2229	-0-	-3	B	-0-	2229	3			N	-0-					-0-
02	2032	N	2032	-0-	-0-	B	-0-	2032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2263	N	2190	-0-	-73	B	-0-	2190	3			N	-0-					-0-
04	2160	N	2017	-0-	-143	B	-0-	2017	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1542	-0-	-48	B	-0-	1542	3			N	-0-					-0-
12	1612	N	1494	-0-	-118	B	-0-	1494	3			N	-0-					-0-
01	1643	N	1461	-0-	-182	B	-0-	1461	3			N	-0-					-0-
02	1428	N	1390	-0-	-38	B	-0-	1390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1488	N	1439	-0-	-49	B	-0-	1439	3			N	-0-					-0-
*04	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2150	N	2150	-0-	-0-	B	-0-	2150	3			N	-0-					-0-
12	2269	N	2269	-0-	-0-	B	-0-	2269	3			N	-0-					-0-
01	2296	N	2296	-0-	-0-	B	-0-	2296	3			N	-0-					-0-
02	2124	N	2124	-0-	-0-	B	-0-	2124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2263	N	2242	-0-	-21	B	-0-	2242	3			N	-0-					-0-
04	2220	N	1833	-0-	-387	B	-0-	1833	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					-0-
12	1422	N	1422	-0-	-0-	B	-0-	1422	3			N	-0-					-0-
01	1383	N	1383	-0-	-0-	B	-0-	1383	3			N	-0-					-0-
02	1288	N	1288	-0-	-0-	B	-0-	1288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1426	N	1346	-0-	-80	B	-0-	1346	3			N	-0-					-0-
04	1350	N	1157	-0-	-193	B	-0-	1157	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1637	N	1637	-0-	-0-	B	-0-	1637	3			N	-0-					-0-
12	1704	N	1704	-0-	-0-	B	-0-	1704	3			N	-0-					-0-
01	2372	N	2372	-0-	-0-	B	-0-	2372	3			N	-0-					-0-
02	1601	N	1601	-0-	-0-	B	-0-	1601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1705	N	1660	-0-	-45	B	-0-	1660	3			N	-0-					-0-
04	2310	N	1407	-0-	-903	B	-0-	1407	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4016	N	4016	-0-	-0-	B	-0-	4016	3			N	-0-					-0-
12	4029	N	4029	-0-	-0-	B	-0-	4029	3			N	-0-					-0-
01	4216	N	4202	-0-	-14	B	-0-	4202	3			N	-0-					-0-
02	3928	N	3928	-0-	-0-	B	-0-	3928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	4030	N	3939	-0-	-91	B	-0-	3939	3			N	-0-					-0-
04	4080	N	3254	-0-	-826	B	-0-	3254	3			N	-0-					-0-

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1668	N	1668	-0-	-0-	B	-0-	1668	3			N	-0-					-0-
12	1736	N	1680	-0-	-56	B	-0-	1680	3			N	-0-					-0-
01	1798	N	1733	-0-	-65	B	-0-	1733	3			N	-0-					-0-
02	1590	N	1590	-0-	-0-	B	-0-	1590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1674	N	1666	-0-	-8	B	-0-	1666	3			N	-0-					-0-
04	1680	N	1463	-0-	-217	B	-0-	1463	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2456	-0-	-34	B	-3596	2456	3			N	-0-					-0-
12	2604	N	2533	-0-	-71	B	-3596	2533	3			N	-0-					-0-
01	2666	N	2520	-0-	-146	B	-3596	2520	3			N	-0-					-0-
02	2296	N	2319	-0-	23	B	-3573	2319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-3573											
*03	2542	N	2418	-0-	-124	B	-0-	2418	3			N	-0-					-0-
04	2430	N	2161	-0-	-269	B	-0-	2161	3			N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

11	4847	N	4847	-0-	-0-	B	-0-	4847	3			N	-0-					-0-
12	5089	N	5089	-0-	-0-	B	-0-	5089	3			N	-0-					-0-
01	5208	N	5088	-0-	-120	B	-0-	5088	3			N	-0-					-0-
02	4650	N	4650	-0-	-0-	B	-0-	4650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
*03	5084	N	4958	-0-	-126	B	-0-	4958	3			N	-0-					-0-
04	4920	N	4175	-0-	-745	B	-0-	4175	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 1 RRCID -> 028102 COMPL. DATE 04/10/1955 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

11	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
12	995	N	995	-0-	-0-	B	-0-	995	3			N	-0-					-0-
01	1166	N	1166	-0-	-0-	B	-0-	1166	3			N	-0-					-0-
02	995	N	995	-0-	-0-	B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
*03	992	N	630	-0-	-362	B	-0-	630	3			N	-0-					-0-
04	1140	N	528	-0-	-612	B	-0-	528	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

11	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
12	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
01	1302	N	863	-0-	-439	B	-0-	863	3			N	-0-					-0-
02	868	N	758	-0-	-110	B	-0-	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
*03	868	N	797	-0-	-71	B	-0-	797	3			N	-0-					-0-
04	840	N	726	-0-	-114	B	-0-	726	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

11	3030	N	3024	-0-	-6 B	-0-	3024	3			N	-0-					-0-
12	3126	N	3126	-0-	-0- B	-0-	3126	3			N	-0-					-0-
01	3162	N	3098	-0-	-64 B	-0-	3098	3			N	-0-					-0-
02	2828	N	2806	-0-	-22 B	-0-	2806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3131	N	3044	-0-	-87 B	-0-	3044	3			N	-0-					-0-
04	3000	N	2849	-0-	-151 B	-0-	2849	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

11	1800	N	1793	-0-	-7 B	-0-	1793	3			N	-0-					-0-
12	1860	N	1848	-0-	-12 B	-0-	1848	3			N	-0-					-0-
01	1860	N	1843	-0-	-17 B	-0-	1843	3			N	-0-					-0-
02	1680	N	1672	-0-	-8 B	-0-	1672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1860	N	1820	-0-	-40 B	-0-	1820	3			N	-0-					-0-
04	1770	N	1706	-0-	-64 B	-0-	1706	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

11	3069	N	3069	-0-	-0- B	-0-	3069	3			N	-0-					-0-
12	3179	N	3179	-0-	-0- B	-0-	3179	3			N	-0-					-0-
01	3191	N	3191	-0-	-0- B	-0-	3191	3			N	-0-					-0-
02	2857	N	2857	-0-	-0- B	-0-	2857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3193	N	3140	-0-	-53 B	-0-	3140	3			N	-0-					-0-
04	3090	N	2991	-0-	-99 B	-0-	2991	3			N	-0-					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

11	2190	N	2050	-0-	-140 B	-0-	2050	3			N	-0-					-0-
12	2271	N	2271	-0-	-0- B	-0-	2271	3			N	-0-					-0-
01	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-
02	1904	N	1362	-0-	-542 B	-0-	1362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2263	N	1170	-0-	-1093 B	-0-	1170	3			N	-0-					-0-
04	2190	N	1053	-0-	-1137 B	-0-	1053	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	359	-0-	-1	B	-0-	359	3			N	-0-					-0-
12	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
01	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
02	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	434	N	351	-0-	-83	B	-0-	351	3			N	-0-					-0-
*04	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

11	570	N	561	-0-	-9	B	-0-	561	3			N	-0-					-0-
12	589	N	572	-0-	-17	B	-0-	572	3			N	-0-					-0-
01	589	N	567	-0-	-22	B	-0-	567	3			N	-0-					-0-
02	532	N	525	-0-	-7	B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
04	540	N	526	-0-	-14	B	-0-	526	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

11	1478	N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-
12	1505	N	1505	-0-	-0-	B	-0-	1505	3			N	-0-					-0-
01	1692	N	1692	-0-	-0-	B	-0-	1692	3			N	-0-					-0-
02	1585	N	1585	-0-	-0-	B	-0-	1585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1519	N	999	-0-	-520	B	-0-	999	3			N	-0-					-0-
04	1650	N	688	-0-	-962	B	-0-	688	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

11	3100	N	3100	-0-	-0-	B	-0-	3100	3			N	-0-					-0-
12	3172	N	3172	-0-	-0-	B	-0-	3172	3			N	-0-					-0-
01	3159	N	3159	-0-	-0-	B	-0-	3159	3			N	-0-					-0-
02	2890	N	2890	-0-	-0-	B	-0-	2890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3162	N	3084	-0-	-78	B	-0-	3084	3			N	-0-					-0-
04	3060	N	2867	-0-	-193	B	-0-	2867	3			N	-0-					-0-

LONG, MARY A. WELL #: 1 RRCID -> 028124 COMPL. DATE 10/13/1962 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
12	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
01	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
02	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	744	N	587	-0-	-157 B	-0-	587	3			N	-0-					-0-
04	720	N	417	-0-	-303 B	-0-	417	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2272	-0-	-218 B	-4525	2272	3			N	-0-					-0-
12	2294	N	2487	-0-	193 B	-4332	2487	3			N	-0-					-0-
01	2480	N	2636	-0-	156 B	-4176	2636	3			N	-0-					-0-
02	2128	N	2354	-0-	226 B	-3950	2354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3950																	
*03	2480	N	2452	-0-	-28 B	-0-	2452	3			N	-0-					-0-
04	2550	N	2322	-0-	-228 B	-0-	2322	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	N	3833	-0-	-367 B	-0-	3833	3			N	-0-					-0-
12	4557	N	3568	-0-	-989 B	-0-	3568	3			N	-0-					-0-
01	4433	N	3474	-0-	-959 B	-0-	3474	3			N	-0-					-0-
02	3584	N	3124	-0-	-460 B	-0-	3124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3565	N	3241	-0-	-324 B	-0-	3241	3			N	-0-					-0-
04	3360	N	3025	-0-	-335 B	-0-	3025	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
12	1953	N	1953	-0-	-0- B	-0-	1953	3			N	-0-					-0-
01	1922	N	1906	-0-	-16 B	-0-	1906	3			N	-0-					-0-
02	1736	N	1729	-0-	-7 B	-0-	1729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1953	N	1807	-0-	-146 B	-0-	1807	3			N	-0-					-0-
04	1830	N	1667	-0-	-163 B	-0-	1667	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2383	N	2383	-0-	-0- B	-0-	2383	3			N	-0-					-0-
12	2475	N	2475	-0-	-0- B	-0-	2475	3			N	-0-					-0-
01	2486	N	2486	-0-	-0- B	-0-	2486	3			N	-0-					-0-
02	2308	N	2308	-0-	-0- B	-0-	2308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2480	N	2080	-0-	-400 B	-0-	2080	3			N	-0-					-0-
04	2400	N	1694	-0-	-706 B	-0-	1694	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1163	-0-	-1837 B	44697	1163	3			N	-0-					-0-
12	3100	N	1180	-0-	-1920 B	42777	1180	3			N	-0-					-0-
01	3100	N	1170	-0-	-1930 B	40847	1170	3			N	-0-					-0-
02	2800	N	1061	-0-	-1739 B	39108	1061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 39108																	
*03	3100	N	1154	-0-	-1946 B	37162	1154	3			N	-0-					-0-
*04	3000	N	1104	-0-	-1896 B	35266	1104	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2413	N	2413	-0-	-0-	B	-0-	2413	3			N	-0-					-0-
12	2461	N	2461	-0-	-0-	B	-0-	2461	3			N	-0-					-0-
01	2542	N	2334	-0-	-208	B	-0-	2334	3			N	-0-					-0-
02	2317	N	2317	-0-	-0-	B	-0-	2317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2449	N	2032	-0-	-417	B	-0-	2032	3			N	-0-					-0-
04	2250	N	2013	-0-	-237	B	-0-	2013	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1996	N	1996	-0-	-0-	B	-0-	1996	3			N	-0-					-0-
12	2046	N	2042	-0-	-4	B	-0-	2042	3			N	-0-					-0-
01	2129	N	2129	-0-	-0-	B	-0-	2129	3			N	-0-					-0-
02	1942	N	1942	-0-	-0-	B	-0-	1942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2046	N	1921	-0-	-125	B	-0-	1921	3			N	-0-					-0-
04	2070	N	1682	-0-	-388	B	-0-	1682	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2035	N	2035	-0-	-0-	B	-0-	2035	3			N	-0-					-0-
12	2325	N	2076	-0-	-249	B	-0-	2076	3			N	-0-					-0-
01	2108	N	2087	-0-	-21	B	-0-	2087	3			N	-0-					-0-
02	1967	N	1967	-0-	-0-	B	-0-	1967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2077	N	1869	-0-	-208	B	-0-	1869	3			N	-0-					-0-
04	2010	N	1600	-0-	-410	B	-0-	1600	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2327	-0-	-13	B	-0-	2327	3			N	-0-					-0-
12	2391	N	2391	-0-	-0-	B	-0-	2391	3			N	-0-					-0-
01	2511	N	2263	-0-	-248	B	-0-	2263	3			N	-0-					-0-
02	2184	N	2023	-0-	-161	B	-0-	2023	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2387	N	1989	-0-	-398	B	-0-	1989	3			N	-0-					-0-
04	2190	N	1847	-0-	-343	B	-0-	1847	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	234	-0-	-1056	B	-0-	234	3			N	-0-					-0-
12	1333	N	-0-	-0-	-1333	B	-0-					N	-0-					-0-
01	1333	N	-0-	-0-	-1333	B	-0-					N	-0-					-0-
02	224	N	-0-	-0-	-224	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1229	-0-	-1	B	-0-	1229	3			N	-0-					-0-
12	1279	N	1279	-0-	-0-	B	-0-	1279	3			N	-0-					-0-
01	1365	N	1365	-0-	-0-	B	-0-	1365	3			N	-0-					-0-
02	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1271	N	1254	-0-	-17	B	-0-	1254	3			N	-0-					-0-
04	1320	N	1182	-0-	-138	B	-0-	1182	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
12	2263	N	2236	-0-	-27 B	-0-	2236	3			N	-0-					-0-
01	2263	N	2231	-0-	-32 B	-0-	2231	3			N	-0-					-0-
02	2016	N	1996	-0-	-20 B	-0-	1996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2232	N	2131	-0-	-101 B	-0-	2131	3			N	-0-					-0-
04	2160	N	1993	-0-	-167 B	-0-	1993	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 10 RRCID -> 028145 COMPL. DATE 06/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
12	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
01	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
02	1344	N	1254	-0-	-90 B	-0-	1254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1612	N	1443	-0-	-169 B	-0-	1443	3			N	-0-					-0-
04	1530	N	1102	-0-	-428 B	-0-	1102	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1372	-0-	-158 B	-0-	1372	3			N	-0-					-0-
12	1364	N	1362	-0-	-2 B	-0-	1362	3			N	-0-					-0-
01	1395	N	1387	-0-	-8 B	-0-	1387	3			N	-0-					-0-
02	1288	N	1177	-0-	-111 B	-0-	1177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
04	1350	N	1290	-0-	-60 B	-0-	1290	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1301	-0-	-1699 B	50103	1301	3			N	-0-					-0-
12	3100	N	1338	-0-	-1762 B	48341	1338	3			N	-0-					-0-
01	3100	N	1313	-0-	-1787 B	46554	1313	3			N	-0-					-0-
02	2800	N	1211	-0-	-1589 B	44965	1211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 44965																	
*03	3100	N	1162	-0-	-1938 B	43027	1162	3			N	-0-					-0-
*04	3000	N	1054	-0-	-1946 B	41081	1054	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2203	N	2203	-0-	-0- B	-0-	2203	3			N	-0-					-0-
12	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
01	2263	N	2224	-0-	-39 B	-0-	2224	3			N	-0-					-0-
02	2050	N	2050	-0-	-0- B	-0-	2050	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2263	N	1879	-0-	-384 B	-0-	1879	3			N	-0-					-0-
04	2160	N	1563	-0-	-597 B	-0-	1563	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3129	N	3129	-0-	-0- B	-0-	3129	3			N	-0-					-0-
12	3205	N	3205	-0-	-0- B	-0-	3205	3			N	-0-					-0-
01	3161	N	3161	-0-	-0- B	-0-	3161	3			N	-0-					-0-
02	2912	N	2887	-0-	-25 B	-0-	2887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3193	N	2460	-0-	-733 B	-0-	2460	3			N	-0-					-0-
04	3060	N	2053	-0-	-1007 B	-0-	2053	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1176	N	1176	-0-	-0-	B	-0-	1176	3			N	-0-					-0-
12	1209	N	1203	-0-	-6	B	-0-	1203	3			N	-0-					-0-
01	1209	N	1204	-0-	-5	B	-0-	1204	3			N	-0-					-0-
02	1092	N	1089	-0-	-3	B	-0-	1089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1209	N	1172	-0-	-37	B	-0-	1172	3			N	-0-					-0-
04	1170	N	1101	-0-	-69	B	-0-	1101	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	751	-0-	-29	B	-0-	751	3			N	-0-					-0-
12	806	N	760	-0-	-46	B	-0-	760	3			N	-0-					-0-
01	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
02	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	775	N	772	-0-	-3	B	-0-	772	3			N	-0-					-0-
04	750	N	741	-0-	-9	B	-0-	741	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2457	-0-	-3	B	-0-	2457	3			N	-0-					-0-
12	2558	N	2558	-0-	-0-	B	-0-	2558	3			N	-0-					-0-
01	2802	N	2802	-0-	-0-	B	-0-	2802	3			N	-0-					-0-
02	2326	N	2326	-0-	-0-	B	-0-	2326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2573	N	2497	-0-	-76	B	-0-	2497	3			N	-0-					-0-
04	2700	N	2336	-0-	-364	B	-0-	2336	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1442	N	1442	-0-	-0-	B	-0-	1442	3			N	-0-					-0-
12	1519	N	1467	-0-	-52	B	-0-	1467	3			N	-0-					-0-
01	1519	N	1404	-0-	-115	B	-0-	1404	3			N	-0-					-0-
02	1344	N	1279	-0-	-65	B	-0-	1279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1457	N	1340	-0-	-117	B	-0-	1340	3			N	-0-					-0-
04	1350	N	1219	-0-	-131	B	-0-	1219	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	813	-0-	-27	B	-0-	813	3			N	-0-					-0-
12	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
01	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
02	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	837	N	804	-0-	-33	B	-0-	804	3			N	-0-					-0-
04	810	N	780	-0-	-30	B	-0-	780	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 23 RRCID -> 028158 COMPL. DATE 03/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	748	-0-	-2	B	-0-	748	3			N	-0-					-0-
12	775	N	752	-0-	-23	B	-0-	752	3			N	-0-					-0-
01	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
02	700	N	685	-0-	-15	B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	744	N	740	-0-	-4	B	-0-	740	3			N	-0-					-0-
04	840	N	702	-0-	-138	B	-0-	702	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1952	N	1952	-0-	-0-	B	-0-	1952	3			N	-0-					-0-
12	2174	N	2174	-0-	-0-	B	-0-	2174	3			N	-0-					-0-
01	2046	N	1998	-0-	-48	B	-0-	1998	3			N	-0-					-0-
02	1820	N	1782	-0-	-38	B	-0-	1782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2170	N	1831	-0-	-339	B	-0-	1831	3			N	-0-					-0-
04	1920	N	1658	-0-	-262	B	-0-	1658	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

11	1775	N	1775	-0-	-0-	B	-0-	1775	3			N	-0-					-0-
12	1829	N	1819	-0-	-10	B	-0-	1819	3			N	-0-					-0-
01	1960	N	1960	-0-	-0-	B	-0-	1960	3			N	-0-					-0-
02	1652	N	1621	-0-	-31	B	-0-	1621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1829	N	1722	-0-	-107	B	-0-	1722	3			N	-0-					-0-
04	1890	N	1592	-0-	-298	B	-0-	1592	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

11	1757	N	1757	-0-	-0-	B	-0-	1757	3			N	-0-					-0-
12	1805	N	1805	-0-	-0-	B	-0-	1805	3			N	-0-					-0-
01	1829	N	1774	-0-	-55	B	-0-	1774	3			N	-0-					-0-
02	1652	N	1585	-0-	-67	B	-0-	1585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1798	N	1592	-0-	-206	B	-0-	1592	3			N	-0-					-0-
04	1710	N	1431	-0-	-279	B	-0-	1431	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

11	1260	N	1250	-0-	-10	B	-0-	1250	3			N	-0-					-0-
12	1302	N	1301	-0-	-1	B	-0-	1301	3			N	-0-					-0-
01	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
02	1176	N	1160	-0-	-16	B	-0-	1160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1302	N	1277	-0-	-25	B	-0-	1277	3			N	-0-					-0-
04	1260	N	1190	-0-	-70	B	-0-	1190	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

11	2220	N	2207	-0-	-13	B	-0-	2207	3			N	-0-					-0-
12	2325	N	2270	-0-	-55	B	-0-	2270	3			N	-0-					-0-
01	2325	N	2217	-0-	-108	B	-0-	2217	3			N	-0-					-0-
02	2072	N	2033	-0-	-39	B	-0-	2033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2263	N	2146	-0-	-117	B	-0-	2146	3			N	-0-					-0-
04	2160	N	2014	-0-	-146	B	-0-	2014	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1865	-0-	-55	B	-0-	1865	3			N	-0-					-0-
12	1984	N	1922	-0-	-62	B	-0-	1922	3			N	-0-					-0-
01	2040	N	2040	-0-	-0-	B	-0-	2040	3			N	-0-					-0-
02	1736	N	1697	-0-	-39	B	-0-	1697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1922	N	1867	-0-	-55	B	-0-	1867	3			N	-0-					-0-
04	1980	N	1783	-0-	-197	B	-0-	1783	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3049	N	3049	-0-	-0-	B	-0-	3049	3			N	-0-					-0-
12	3166	N	3166	-0-	-0-	B	-0-	3166	3			N	-0-					-0-
01	3149	N	3149	-0-	-0-	B	-0-	3149	3			N	-0-					-0-
02	2864	N	2864	-0-	-0-	B	-0-	2864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3162	N	3012	-0-	-150	B	-0-	3012	3			N	-0-					-0-
04	3060	N	2787	-0-	-273	B	-0-	2787	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	827	-0-	-13	B	-0-	827	3			N	-0-					-0-
12	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
01	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
02	784	N	774	-0-	-10	B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	868	N	852	-0-	-16	B	-0-	852	3			N	-0-					-0-
04	840	N	816	-0-	-24	B	-0-	816	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3699	N	3699	-0-	-0-	B	-0-	3699	3			N	-0-					-0-
12	3193	N	2685	-0-	-508	B	-0-	2685	3			N	-0-					-0-
01	3534	N	3161	-0-	-373	B	-0-	3161	3			N	-0-					-0-
02	3444	N	2165	-0-	-1279	B	-0-	2165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2862	N	2862	-0-	-0-	B	-0-	2862	3			N	-0-					-0-
*04	3625	N	3625	-0-	-0-	B	-0-	3625	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1412	N	1412	-0-	-0-	B	-0-	1412	3			N	-0-					-0-
12	1240	N	1240	-0-	-0-	B	-0-	1240	3			N	-0-					-0-
01	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-
02	1316	N	1111	-0-	-205	B	-0-	1111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1240	N	876	-0-	-364	B	-0-	876	3			N	-0-					-0-
04	1140	N	781	-0-	-359	B	-0-	781	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
12	837	N	804	-0-	-33	B	-0-	804	3			N	-0-					-0-
01	868	N	834	-0-	-34	B	-0-	834	3			N	-0-					-0-
02	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	806	N	777	-0-	-29	B	-0-	777	3			N	-0-					-0-
04	810	N	692	-0-	-118	B	-0-	692	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

11	2280	N	1926	-0-	-354	B	-0-	1926	3			N	-0-					-0-
12	2387	N	1957	-0-	-430	B	-0-	1957	3			N	-0-					-0-
01	2201	N	1939	-0-	-262	B	-0-	1939	3			N	-0-					-0-
02	1792	N	1711	-0-	-81	B	-0-	1711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1953	N	1867	-0-	-86	B	-0-	1867	3			N	-0-					-0-
04	1890	N	1787	-0-	-103	B	-0-	1787	3			N	-0-					-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

11	2244	N	2244	-0-	-0-	B	-0-	2244	3			N	-0-					-0-
12	2575	N	2575	-0-	-0-	B	-0-	2575	3			N	-0-					-0-
01	2608	N	2608	-0-	-0-	B	-0-	2608	3			N	-0-					-0-
02	2208	N	2208	-0-	-0-	B	-0-	2208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2573	N	2345	-0-	-228	B	-0-	2345	3			N	-0-					-0-
04	2520	N	2156	-0-	-364	B	-0-	2156	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

11	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-
12	1298	N	1298	-0-	-0-	B	-0-	1298	3			N	-0-					-0-
01	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
02	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1302	N	1239	-0-	-63	B	-0-	1239	3			N	-0-					-0-
04	1410	N	1140	-0-	-270	B	-0-	1140	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
WISEMAN					WELL #: 1	RRCID -> 028181	COMPL. DATE 06/04/1951		TOTAL DEPTH	N/A	PERF. N/A						
11	716	N	716	-0-	-0-	B -0-	716	3			N	-0-					-0-
12	806	N	794	-0-	-12	B -0-	794	3			N	-0-					-0-
01	868	N	868	-0-	-0-	B -0-	868	3			N	-0-					-0-
02	679	N	679	-0-	-0-	B -0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	967	N	967	-0-	-0-	B -0-	967	3			N	-0-					-0-
*04	985	N	985	-0-	-0-	B -0-	985	3			N	-0-					-0-
WOODS					WELL #: 1	RRCID -> 028185	COMPL. DATE 01/26/1948		TOTAL DEPTH	N/A	PERF. N/A						
11	2210	N	2210	-0-	-0-	B -0-	2210	3			N	-0-					-0-
12	2333	N	2333	-0-	-0-	B -0-	2333	3			N	-0-					-0-
01	2451	N	2451	-0-	-0-	B -0-	2451	3			N	-0-					-0-
02	2238	N	2238	-0-	-0-	B -0-	2238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2366	N	2366	-0-	-0-	B -0-	2366	3			N	-0-					-0-
04	2370	N	1921	-0-	-449	B -0-	1921	3			N	-0-					-0-
SEYMOUR					WELL #: 1	RRCID -> 028195	COMPL. DATE 01/12/1984		TOTAL DEPTH	N/A	PERF. N/A						
11	569	S	569	-0-	-0-	B -0-	569	3			N	-0-					-0-
12	558	S	503	-0-	-55	B -0-	503	3			N	-0-					-0-
01	589	S	76	-0-	-513	B -0-	76	3			N	-0-					-0-
02	532	S	-0-	-0-	-532	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	496	S	-0-	-0-	-496	B -0-					N	-0-					-0-
04	60	S	-0-	-0-	-60	B -0-					N	-0-					-0-
BIVINS ESTATE					WELL #: 1014	RRCID -> 037037	COMPL. DATE 01/12/1984		TOTAL DEPTH	N/A	PERF. N/A						
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
*04	8	N	8	-0-	-0-	B -0-	8	2			N	-0-					-0-
BIVINS ESTATE					WELL #: 1068	RRCID -> 040877	COMPL. DATE 07/01/1966		TOTAL DEPTH	3236	PERF. 3084 - 3222						
11	3900	#	2086	-0-	-1814	B -3256	2086	2			N	-0-					-0-
12	4030	#	2412	-0-	-1618	B -4874	2412	2			N	-0-					-0-
01	4030	#	2063	-0-	-1967	B -6841	2063	2			N	-0-					-0-
02	3640	#	2178	-0-	-1462	B -8303	2178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8303																	
*03	4030	#	2030	-0-	-2000	B -10303	2030	2			N	-0-					-0-
04	2010	N	2062	-0-	52	B -10251	2062	2			N	-0-					-0-
PRICE ET AL "D"					WELL #: D 38	RRCID -> 078052	COMPL. DATE 07/07/1978		TOTAL DEPTH	7000	PERF. 3079 - 3207						
11	948	N	948	-0-	-0-	B -0-	948	3			N	-0-					-0-
12	1037	N	1037	-0-	-0-	B -0-	1037	3			N	-0-					-0-
01	1085	N	1085	-0-	-0-	B -0-	1085	3			N	-0-					-0-
02	1037	N	1037	-0-	-0-	B -0-	1037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1070	N	1070	-0-	-0-	B -0-	1070	3			N	-0-					-0-
04	1050	N	1035	-0-	-15	B -0-	1035	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
12	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
01	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
02	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	775	N	714	-0-	-61 B	-0-	714	3			N	-0-					-0-
04	780	N	619	-0-	-161 B	-0-	619	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	786	-0-	-54 B	-0-	786	3			N	-0-					-0-
12	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
01	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
02	728	N	653	-0-	-75 B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	837	N	698	-0-	-139 B	-0-	698	3			N	-0-					-0-
04	900	N	591	-0-	-309 B	-0-	591	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
12	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-
04	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
12	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
01	930	N	913	-0-	-17 B	-0-	913	3			N	-0-					-0-
02	840	N	827	-0-	-13 B	-0-	827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	930	N	859	-0-	-71 B	-0-	859	3			N	-0-					-0-
04	870	N	762	-0-	-108 B	-0-	762	3			N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
12	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
01	899	N	894	-0-	-5 B	-0-	894	3			N	-0-					-0-
02	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
*04	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	1632	-0-	1062 B	-190308	1632	3			N	-0-					-0-
12	1860	N	1681	-0-	-179 B	-190308	1681	3			N	-0-					-0-
01	1767	N	1660	-0-	-107 B	-190308	1660	3			N	-0-					-0-
02	1512	N	1468	-0-	-44 B	-190308	1468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -190308																	
*03	1674	N	1634	-0-	-40 B	-0-	1634	3			N	-0-					-0-
04	1620	N	1555	-0-	-65 B	-0-	1555	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FERGUSON WELL #: 1 RRCID -> 117446 COMPL. DATE 02/10/1966 TOTAL DEPTH 1350 PERF. 1154 - 1181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1398	-0-	-72	B	-0-	1398	3			N	-0-					-0-
12	1426	N	1382	-0-	-44	B	-0-	1382	3			N	-0-					-0-
01	1854	N	1854	-0-	-0-	B	-0-	1854	3			N	-0-					-0-
02	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1395	N	1376	-0-	-19	B	-0-	1376	3			N	-0-					-0-
04	1800	N	1293	-0-	-507	B	-0-	1293	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 03/05/1986 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	N	3203	-0-	-7	B	-0-	3203	3			N	-0-					-0-
12	3317	N	3317	-0-	-0-	B	-0-	3317	3			N	-0-					-0-
01	3348	N	3260	-0-	-88	B	-0-	3260	3			N	-0-					-0-
02	2996	N	2934	-0-	-62	B	-0-	2934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3317	N	3225	-0-	-92	B	-0-	3225	3			N	-0-					-0-
04	3150	N	3004	-0-	-146	B	-0-	3004	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3774	N	3774	-0-	-0- B	-0-	3774	3			N	-0-					-0-
12	3909	N	3909	-0-	-0- B	-0-	3909	3			N	-0-					-0-
01	3937	N	3867	-0-	-70 B	-0-	3867	3			N	-0-					-0-
02	3528	N	3506	-0-	-22 B	-0-	3506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3906	N	3812	-0-	-94 B	-0-	3812	3			N	-0-					-0-
04	3750	N	3511	-0-	-239 B	-0-	3511	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	N	4057	-0-	-1433 B	-0-	4057	3			N	-0-					-0-
12	5589	N	5589	-0-	-0- B	-0-	5589	3			N	-0-					-0-
01	5228	N	5228	-0-	-0- B	-0-	5228	3			N	-0-					-0-
02	4613	N	4613	-0-	-0- B	-0-	4613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5580	N	5010	-0-	-570 B	-0-	5010	3			N	-0-					-0-
04	5070	N	4739	-0-	-331 B	-0-	4739	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2301	N	2301	-0-	-0- B	-0-	2301	3			N	-0-					-0-
12	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-
01	2356	N	2292	-0-	-64 B	-0-	2292	3			N	-0-					-0-
02	2156	N	2059	-0-	-97 B	-0-	2059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2325	N	2066	-0-	-259 B	-0-	2066	3			N	-0-					-0-
04	2220	N	1925	-0-	-295 B	-0-	1925	3			N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-
12	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-					-0-
01	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
02	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2170	N	2084	-0-	-86 B	-0-	2084	3			N	-0-					-0-
04	2100	N	1819	-0-	-281 B	-0-	1819	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2364	N	2364	-0-	-0- B	-0-	2364	3			N	-0-					-0-
12	2635	N	2466	-0-	-169 B	-0-	2466	3			N	-0-					-0-
01	2573	N	2431	-0-	-142 B	-0-	2431	3			N	-0-					-0-
02	2212	N	2194	-0-	-18 B	-0-	2194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2480	N	2382	-0-	-98 B	-0-	2382	3			N	-0-					-0-
04	2340	N	2232	-0-	-108 B	-0-	2232	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4640	N	4640	-0-	-0- B	-0-	4640	3			N	-0-					-0-
12	4679	N	4679	-0-	-0- B	-0-	4679	3			N	-0-					-0-
01	4743	N	4507	-0-	-236 B	-0-	4507	3			N	-0-					-0-
02	4340	N	4180	-0-	-160 B	-0-	4180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4681	N	4174	-0-	-507 B	-0-	4174	3			N	-0-					-0-
04	4350	N	3746	-0-	-604 B	-0-	3746	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3874	N	3874	-0-	-0- B	-0-	3874	3			N	-0-					-0-
12	4037	N	4037	-0-	-0- B	-0-	4037	3			N	-0-					-0-
01	4252	N	4252	-0-	-0- B	-0-	4252	3			N	-0-					-0-
02	3881	N	3881	-0-	-0- B	-0-	3881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4030	N	3876	-0-	-154 B	-0-	3876	3			N	-0-					-0-
04	4110	N	1727	-0-	-2383 B	-0-	1727	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
12	806	N	800	-0-	-6 B	-0-	800	3			N	-0-					-0-
01	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
02	728	N	726	-0-	-2 B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
04	1020	N	783	-0-	-237 B	-0-	783	3			N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2584	N	2584	-0-	-0- B	-0-	2584	3			N	-0-					-0-
12	2689	N	2689	-0-	-0- B	-0-	2689	3			N	-0-					-0-
01	2666	N	2653	-0-	-13 B	-0-	2653	3			N	-0-					-0-
02	2408	N	2283	-0-	-125 B	-0-	2283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2697	N	2309	-0-	-388 B	-0-	2309	3			N	-0-					-0-
04	2580	N	1834	-0-	-746 B	-0-	1834	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1947	-0-	-33 B	-0-	1947	3			N	-0-					-0-
12	2046	N	2007	-0-	-39 B	-0-	2007	3			N	-0-					-0-
01	2046	N	1970	-0-	-76 B	-0-	1970	3			N	-0-					-0-
02	1820	N	1776	-0-	-44 B	-0-	1776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2015	N	1910	-0-	-105 B	-0-	1910	3			N	-0-					-0-
04	1920	N	1794	-0-	-126 B	-0-	1794	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-
12	2233	N	2233	-0-	-0- B	-0-	2233	3			N	-0-					-0-
01	2263	N	2168	-0-	-95 B	-0-	2168	3			N	-0-					-0-
02	2016	N	1946	-0-	-70 B	-0-	1946	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2232	N	1985	-0-	-247 B	-0-	1985	3			N	-0-					-0-
04	2100	N	1650	-0-	-450 B	-0-	1650	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	3231	-0-	3111 B	-10546	3231	3			N	-0-					-0-
12	2356	N	3044	-0-	688 B	-9858	3044	3			N	-0-					-0-
01	3565	N	3248	-0-	-317 B	-9858	3248	3			N	-0-					-0-
02	3024	N	2836	-0-	-188 B	-9858	2836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -823 CANCELLED UNDERAGE -> -9035																	
*03	3038	N	2929	-0-	-109 B	-823	2929	3			N	-0-					-0-
04	3150	N	2523	-0-	-627 B	-823	2523	3			N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1963	-0-	-77 B	-0-	1963	3			N	-0-					-0-
12	2077	N	2036	-0-	-41 B	-0-	2036	3			N	-0-					-0-
01	2046	N	2033	-0-	-13 B	-0-	2033	3			N	-0-					-0-
02	1820	N	1815	-0-	-5 B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2046	N	2011	-0-	-35 B	-0-	2011	3			N	-0-					-0-
04	1980	N	1931	-0-	-49 B	-0-	1931	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	660	-0-	-30 B	-0-	660	3			N	-0-					-0-
12	713	N	695	-0-	-18 B	-0-	695	3			N	-0-					-0-
01	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
02	616	N	594	-0-	-22 B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	682	N	649	-0-	-33 B	-0-	649	3			N	-0-					-0-
04	990	N	620	-0-	-370 B	-0-	620	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2666	N	2666	-0-	-0- B	-0-	2666	3			N	-0-					-0-
12	2756	N	2756	-0-	-0- B	-0-	2756	3			N	-0-					-0-
01	2759	N	2733	-0-	-26 B	-0-	2733	3			N	-0-					-0-
02	2494	N	2494	-0-	-0- B	-0-	2494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2759	N	2637	-0-	-122 B	-0-	2637	3			N	-0-					-0-
04	2640	N	2431	-0-	-209 B	-0-	2431	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	258	-0-	-12 B	-0-	258	2			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
01	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
02	252	N	245	-0-	-7 B	-0-	245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
04	270	N	259	-0-	-11 B	-0-	259	2			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5178	N	5178	-0-	-0- B	-0-	5178	3			N	-0-					-0-
12	5170	N	5170	-0-	-0- B	-0-	5170	3			N	-0-					-0-
01	5425	N	5250	-0-	-175 B	-0-	5250	3			N	-0-					-0-
02	4844	N	4827	-0-	-17 B	-0-	4827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5177	N	5171	-0-	-6 B	-0-	5171	3			N	-0-					-0-
04	5070	N	4188	-0-	-882 B	-0-	4188	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1870	-0-	-110 B	-0-	1870	3			N	-0-					-0-
12	2015	N	1917	-0-	-98 B	-0-	1917	3			N	-0-					-0-
01	1984	N	1819	-0-	-165 B	-0-	1819	3			N	-0-					-0-
02	1736	N	1627	-0-	-109 B	-0-	1627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1922	N	1873	-0-	-49 B	-0-	1873	3			N	-0-					-0-
04	1770	N	1746	-0-	-24 B	-0-	1746	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	591	-0-	-9 B	-0-	591	3			N	-0-					-0-
12	620	N	352	-0-	-268 B	-0-	352	3			N	-0-					-0-
01	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
02	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
*04	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	#	2568	-0-	-1182 B	-6098	2568	3			N	-0-					-0-
12	2387	N	2273	-0-	-114 B	-6098	2273	3			N	-0-					-0-
01	2697	N	2123	-0-	-574 B	-6098	2123	3			N	-0-					-0-
02	2408	N	2542	-0-	134 B	-5964	2542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3805 CANCELLED UNDERAGE -> -2159																	
*03	2263	N	2562	-0-	299 B	-3506	2562	3			N	-0-					-0-
04	2040	N	1958	-0-	-82 B	-3506	1958	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
12	992	N	758	-0-	-234	B	-0-	758	3			N	-0-					-0-
01	961	N	714	-0-	-247	B	-0-	714	3			N	-0-					-0-
02	728	N	552	-0-	-176	B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	744	N	612	-0-	-132	B	-0-	612	3			N	-0-					-0-
04	690	N	605	-0-	-85	B	-0-	605	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	730	-0-	-50	B	-0-	730	2			N	-0-					-0-
12	833	N	833	-0-	-0-	B	-0-	833	2			N	-0-					-0-
01	806	N	663	-0-	-143	B	-0-	663	2			N	-0-					-0-
02	897	N	897	-0-	-0-	B	-0-	897	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	837	N	792	-0-	-45	B	-0-	792	2			N	-0-					-0-
*04	709	N	709	-0-	-0-	B	-0-	709	2			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1934	N	770	-0-	-1164	B	-0-	770	2			N	-0-					-0-
12	837	N	796	-0-	-41	B	-0-	796	2			N	-0-					-0-
01	806	N	756	-0-	-50	B	-0-	756	2			N	-0-					-0-
02	728	N	678	-0-	-50	B	-0-	678	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	806	N	746	-0-	-60	B	-0-	746	2			N	-0-					-0-
*04	748	N	748	-0-	-0-	B	-0-	748	2			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
12	1178	N	1049	-0-	-129	B	-0-	1049	3			N	-0-					-0-
01	1147	N	1051	-0-	-96	B	-0-	1051	3			N	-0-					-0-
02	980	N	960	-0-	-20	B	-0-	960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1054	N	992	-0-	-62	B	-0-	992	3			N	-0-					-0-
04	1020	N	883	-0-	-137	B	-0-	883	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1695	-0-	-105	B	-0-	1695	2			N	-0-					-0-
12	1814	N	1814	-0-	-0-	B	-0-	1814	2			N	-0-					-0-
01	1860	N	1682	-0-	-178	B	-0-	1682	2			N	-0-					-0-
02	1823	N	1823	-0-	-0-	B	-0-	1823	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1829	N	1718	-0-	-111	B	-0-	1718	2			N	-0-					-0-
*04	1621	N	1621	-0-	-0-	B	-0-	1621	2			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
12	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
01	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
02	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	341	N	254	-0-	-87	B	-0-	254	3			N	-0-					-0-
04	390	N	294	-0-	-96	B	-0-	294	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	197	-0-	-73 B	-0-	197	2			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
01	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
02	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
04	300	N	279	-0-	-21 B	-0-	279	2			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2374	-0-	-116 B	-0-	2374	2			N	-0-					-0-
12	2482	N	2482	-0-	-0- B	-0-	2482	2			N	-0-					-0-
01	2511	N	2348	-0-	-163 B	-0-	2348	2			N	-0-					-0-
02	2345	N	2345	-0-	-0- B	-0-	2345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2480	N	2344	-0-	-136 B	-0-	2344	2			N	-0-					-0-
04	2280	N	2229	-0-	-51 B	-0-	2229	2			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
12	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
01	1395	N	1375	-0-	-20 B	-0-	1375	3			N	-0-					-0-
02	1316	N	1315	-0-	-1 B	-0-	1315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1457	N	1103	-0-	-354 B	-0-	1103	3			N	-0-					-0-
04	1320	N	879	-0-	-441 B	-0-	879	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2255	-0-	-325 B	-0-	2255	2			N	-0-					-0-
12	2448	N	2448	-0-	-0- B	-0-	2448	2			N	-0-					-0-
01	2542	N	2240	-0-	-302 B	-0-	2240	2			N	-0-					-0-
02	2620	N	2620	-0-	-0- B	-0-	2620	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2455	N	2455	-0-	-0- B	-0-	2455	2			N	-0-					-0-
04	2160	N	2127	-0-	-33 B	-0-	2127	2			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	N	3076	-0-	-134 B	-0-	3076	2			N	-0-					-0-
12	3255	N	3146	-0-	-109 B	-0-	3146	2			N	-0-					-0-
01	3224	N	3024	-0-	-200 B	-0-	3024	2			N	-0-					-0-
02	2884	N	2751	-0-	-133 B	-0-	2751	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3131	N	2998	-0-	-133 B	-0-	2998	2			N	-0-					-0-
04	2940	N	2865	-0-	-75 B	-0-	2865	2			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-
12	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
01	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-
02	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1953	N	1847	-0-	-106 B	-0-	1847	3			N	-0-					-0-
04	1950	N	1663	-0-	-287 B	-0-	1663	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2385	N	2385	-0-	-0- B	-0-	2385	3			N	-0-					-0-
12	2511	N	2341	-0-	-170 B	-0-	2341	3			N	-0-					-0-
01	3100	N	3910	-0-	810 B	810	3910	3			N	-0-					-0-
02	2800	N	2299	-0-	-501 B	309	2299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 309																	
*03	2356	N	1838	-0-	-518 B	-0-	1838	3			N	-0-					-0-
04	3780	#	2420	-0-	-1360 B	-1360	2420	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	124	-0-	-26 B	-0-	124	2			N	-0-					-0-
12	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
01	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
02	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
04	210	N	69	-0-	-141 B	-0-	69	2			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1821	-0-	-9 B	-0-	1821	2			N	-0-					-0-
12	1936	N	1936	-0-	-0- B	-0-	1936	2			N	-0-					-0-
01	1891	N	1836	-0-	-55 B	-0-	1836	2			N	-0-					-0-
02	1708	N	1139	-0-	-569 B	-0-	1139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1922	N	1616	-0-	-306 B	-0-	1616	2			N	-0-					-0-
*04	1806	N	1806	-0-	-0- B	-0-	1806	2			N	-0-					-0-

BUCKLES GAS UNIT WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2187	-0-	117 B	-6792	2187	3			N	-0-					-0-
12	2170	N	2300	-0-	130 B	-6662	2300	3			N	-0-					-0-
01	2263	N	2362	-0-	99 B	-6563	2362	3			N	-0-					-0-
02	2044	N	2102	-0-	58 B	-6505	2102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6505																	
*03	2294	N	2155	-0-	-139 B	-0-	2155	3			N	-0-					-0-
04	2280	N	1924	-0-	-356 B	-0-	1924	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	616	N	616	-0-	-0-	B	-0-	616	2			N	-0-					-0-
12	806	N	633	-0-	-173	B	-0-	633	2			N	-0-					-0-
01	682	N	628	-0-	-54	B	-0-	628	2			N	-0-					-0-
02	588	N	395	-0-	-193	B	-0-	395	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	659	N	659	-0-	-0-	B	-0-	659	2			N	-0-					-0-
04	600	N	411	-0-	-189	B	-0-	411	2			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	873	N	873	-0-	-0-	B	-0-	873	2			N	-0-					-0-
12	1035	N	1035	-0-	-0-	B	-0-	1035	2			N	-0-					-0-
01	947	N	947	-0-	-0-	B	-0-	947	2			N	-0-					-0-
02	812	N	610	-0-	-202	B	-0-	610	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1023	N	946	-0-	-77	B	-0-	946	2			N	-0-					-0-
04	930	N	577	-0-	-353	B	-0-	577	2			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
12	713	N	679	-0-	-34	B	-0-	679	3			N	-0-					-0-
01	713	N	703	-0-	-10	B	-0-	703	3			N	-0-					-0-
02	672	N	654	-0-	-18	B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
*04	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1850	-0-	-10	B	-0-	1850	3			N	-0-					-0-
12	1922	N	1888	-0-	-34	B	-0-	1888	3			N	-0-					-0-
01	1922	N	1912	-0-	-10	B	-0-	1912	3			N	-0-					-0-
02	1775	N	1775	-0-	-0-	B	-0-	1775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1939	N	1939	-0-	-0-	B	-0-	1939	3			N	-0-					-0-
04	1860	N	1828	-0-	-32	B	-0-	1828	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
12	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
01	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
02	252	N	250	-0-	-2	B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	279	N	256	-0-	-23	B	-0-	256	3			N	-0-					-0-
04	270	N	252	-0-	-18	B	-0-	252	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
12	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
01	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
02	980	N	974	-0-	-6 B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1085	N	1009	-0-	-76 B	-0-	1009	3			N	-0-					-0-
04	1020	N	912	-0-	-108 B	-0-	912	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
12	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
01	1736	N	1672	-0-	-64 B	-0-	1672	3			N	-0-					-0-
02	1540	N	1496	-0-	-44 B	-0-	1496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1736	N	1530	-0-	-206 B	-0-	1530	3			N	-0-					-0-
04	1620	N	1380	-0-	-240 B	-0-	1380	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2904	N	2904	-0-	-0- B	-0-	2904	3			N	-0-					-0-
12	2977	N	2977	-0-	-0- B	-0-	2977	3			N	-0-					-0-
01	3046	N	3046	-0-	-0- B	-0-	3046	3			N	-0-					-0-
02	2765	N	2765	-0-	-0- B	-0-	2765	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2976	N	2897	-0-	-79 B	-0-	2897	3			N	-0-					-0-
04	2940	N	2736	-0-	-204 B	-0-	2736	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2301	-0-	-219 B	-4614	2301	3			N	-0-					-0-
12	2325	N	2391	-0-	66 B	-4548	2391	3			N	-0-					-0-
01	2449	N	2570	-0-	121 B	-4427	2570	3			N	-0-					-0-
02	2156	N	2223	-0-	67 B	-4360	2223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4360																	
*03	2387	N	2316	-0-	-71 B	-0-	2316	3			N	-0-					-0-
04	2490	N	2182	-0-	-308 B	-0-	2182	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	652	-0-	-158 B	-0-	652	2			N	-0-					-0-
12	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
01	744	N	536	-0-	-208 B	-0-	536	2			N	-0-					-0-
02	616	N	-0-	-0-	-616 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	775	N	354	-0-	-421 B	-0-	354	2			N	-0-					-0-
04	510	N	467	-0-	-43 B	-0-	467	2			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1759	-0-	-101 B	-0-	1759	2			N	-0-					-0-
12	1861	N	1861	-0-	-0- B	-0-	1861	2			N	-0-					-0-
01	1891	N	1655	-0-	-236 B	-0-	1655	2			N	-0-					-0-
02	1915	N	1915	-0-	-0- B	-0-	1915	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1860	N	1800	-0-	-60 B	-0-	1800	2			N	-0-					-0-
*04	1670	N	1670	-0-	-0- B	-0-	1670	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-
12	11	N	6	-0-	-5 B	-0-	6	2			N	-0-					-0-
01	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
04	15	N	10	-0-	-5 B	-0-	10	2			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
12	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
01	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
02	1400	N	1391	-0-	-9 B	-0-	1391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1488	N	1340	-0-	-148 B	-0-	1340	3			N	-0-					-0-
04	1500	N	1164	-0-	-336 B	-0-	1164	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
12	1643	N	1519	-0-	-124 B	-0-	1519	3			N	-0-					-0-
01	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
02	1372	N	1343	-0-	-29 B	-0-	1343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1519	N	1433	-0-	-86 B	-0-	1433	3			N	-0-					-0-
04	1530	N	1332	-0-	-198 B	-0-	1332	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4162	N	4162	-0-	-0- B	-0-	4162	3			N	-0-					-0-
12	4308	N	4308	-0-	-0- B	-0-	4308	3			N	-0-					-0-
01	4340	N	4340	-0-	-0- B	-0-	4340	3			N	-0-					-0-
02	3892	N	3854	-0-	-38 B	-0-	3854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4388	N	4388	-0-	-0- B	-0-	4388	3			N	-0-					-0-
04	4200	N	3908	-0-	-292 B	-0-	3908	3			N	-0-					-0-

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1943	-0-	-97 B	-0-	1943	3			N	-0-					-0-
12	2046	N	1922	-0-	-124 B	-0-	1922	3			N	-0-					-0-
01	2015	N	2009	-0-	-6 B	-0-	2009	3			N	-0-					-0-
02	1820	N	1795	-0-	-25 B	-0-	1795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
04	1950	N	1862	-0-	-88 B	-0-	1862	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
12	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
01	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
02	252	N	241	-0-	-11 B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
*04	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
01	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
02	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
04	270	N	265	-0-	-5 B	-0-	265	2			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1237	-0-	-83 B	-0-	1237	2			N	-0-					-0-
12	1323	N	1323	-0-	-0- B	-0-	1323	2			N	-0-					-0-
01	1271	N	1227	-0-	-44 B	-0-	1227	2			N	-0-					-0-
02	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1333	N	1273	-0-	-60 B	-0-	1273	2			N	-0-					-0-
04	1200	N	1136	-0-	-64 B	-0-	1136	2			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	N	3116	-0-	-4 B	-0-	3116	2			N	-0-					-0-
12	3278	N	3278	-0-	-0- B	-0-	3278	2			N	-0-					-0-
01	3255	N	3136	-0-	-119 B	-0-	3136	2			N	-0-					-0-
02	3009	N	3009	-0-	-0- B	-0-	3009	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3286	N	3116	-0-	-170 B	-0-	3116	2			N	-0-					-0-
*04	3053	N	3053	-0-	-0- B	-0-	3053	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6106	N	6106	-0-	-0- B	-0-	6106	2			N	-0-					-0-
12	6376	N	6376	-0-	-0- B	-0-	6376	2			N	-0-					-0-
01	6467	N	6467	-0-	-0- B	-0-	6467	2			N	-0-					-0-
02	5712	N	5700	-0-	-12 B	-0-	5700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6386	N	6356	-0-	-30 B	-0-	6356	2			N	-0-					-0-
04	6270	N	6231	-0-	-39 B	-0-	6231	2			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	N	2163	-0-	-867 B	-0-	2163	2			N	-0-					-0-
12	3162	N	2275	-0-	-887 B	-0-	2275	2			N	-0-					-0-
01	2666	N	2289	-0-	-377 B	-0-	2289	2			N	-0-					-0-
02	2025	N	2025	-0-	-0- B	-0-	2025	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2263	N	2193	-0-	-70 B	-0-	2193	2			N	-0-					-0-
*04	3000	N	3000	-0-	-0- B	-0-	3000	2			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	993	-0-	-57 B	-0-	993	2			N	-0-					-0-
12	1054	N	1027	-0-	-27 B	-0-	1027	2			N	-0-					-0-
01	1054	N	1030	-0-	-24 B	-0-	1030	2			N	-0-					-0-
02	924	N	894	-0-	-30 B	-0-	894	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1023	N	929	-0-	-94 B	-0-	929	2			N	-0-					-0-
*04	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1195	-0-	-125 B	-0-	1195	3			N	-0-					-0-
12	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
01	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
02	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
04	1470	N	1112	-0-	-358 B	-0-	1112	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-
12	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
01	186	N	153	-0-	-33 B	-0-	153	2			N	-0-					-0-
02	168	N	131	-0-	-37 B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
04	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2800	N	2800	-0-	-0-	B	-0-	2800	2			N	-0-					-0-
12	2821	N	2681	-0-	-140	B	-0-	2681	2			N	-0-					-0-
01	2759	N	2752	-0-	-7	B	-0-	2752	2			N	-0-					-0-
02	2604	N	43	-0-	-2561	B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2676	N	2676	-0-	-0-	B	-0-	2676	2			N	-0-					-0-
*04	2678	N	2678	-0-	-0-	B	-0-	2678	2			N	-0-					-0-

BRANNON WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1512	N	1512	-0-	-0-	B	-0-	1512	3			N	-0-					-0-
12	1560	N	1560	-0-	-0-	B	-0-	1560	3			N	-0-					-0-
01	1574	N	1574	-0-	-0-	B	-0-	1574	3			N	-0-					-0-
02	1439	N	1439	-0-	-0-	B	-0-	1439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1550	N	1436	-0-	-114	B	-0-	1436	3			N	-0-					-0-
04	1530	N	1275	-0-	-255	B	-0-	1275	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2045	N	2045	-0-	-0-	B	-0-	2045	3			N	-0-					-0-
12	2376	N	2376	-0-	-0-	B	-0-	2376	3			N	-0-					-0-
01	2439	N	2439	-0-	-0-	B	-0-	2439	3			N	-0-					-0-
02	1916	N	1916	-0-	-0-	B	-0-	1916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2387	N	2066	-0-	-321	B	-0-	2066	3			N	-0-					-0-
04	2370	N	1865	-0-	-505	B	-0-	1865	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1459	N	1459	-0-	-0-	B	-0-	1459	3			N	-0-					-0-
12	1637	N	1637	-0-	-0-	B	-0-	1637	3			N	-0-					-0-
01	1519	N	1447	-0-	-72	B	-0-	1447	3			N	-0-					-0-
02	1372	N	1337	-0-	-35	B	-0-	1337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1643	N	1437	-0-	-206	B	-0-	1437	3			N	-0-					-0-
04	1410	N	1395	-0-	-15	B	-0-	1395	3			N	-0-					-0-

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1117	N	1117	-0-	-0-	B	-0-	1117	3			N	-0-					-0-
12	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
01	1212	N	1212	-0-	-0-	B	-0-	1212	3			N	-0-					-0-
02	1125	N	1125	-0-	-0-	B	-0-	1125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1178	N	1026	-0-	-152	B	-0-	1026	3			N	-0-					-0-
04	1170	N	824	-0-	-346	B	-0-	824	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
12	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
01	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
02	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
*04	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1117	N	1117	-0-	-0-	B	-0-	1117	3			N	-0-					-0-
12	1154	N	1154	-0-	-0-	B	-0-	1154	3			N	-0-					-0-
01	1147	N	1146	-0-	-1	B	-0-	1146	3			N	-0-					-0-
02	1036	N	978	-0-	-58	B	-0-	978	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1147	N	1110	-0-	-37	B	-0-	1110	3			N	-0-					-0-
04	1110	N	1041	-0-	-69	B	-0-	1041	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1236	N	1236	-0-	-0-	B	-0-	1236	3			N	-0-					-0-
12	1261	N	1261	-0-	-0-	B	-0-	1261	3			N	-0-					-0-
01	1271	N	1236	-0-	-35	B	-0-	1236	3			N	-0-					-0-
02	1148	N	1133	-0-	-15	B	-0-	1133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1271	N	1197	-0-	-74	B	-0-	1197	3			N	-0-					-0-
04	1200	N	1167	-0-	-33	B	-0-	1167	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
12	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
01	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
02	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
*04	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3181	-0-	181	B	758	3181	3			N	-0-					-0-
12	3849	R	3091	-0-	-758	B	-0-	3091	3			N	-0-					-0-
01	3410	#	3153	-0-	-257	B	-257	3153	3			N	-0-					-0-
02	3080	#	2698	-0-	-382	B	-639	2698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -639																		
*03	3410	#	2965	-0-	-445	B	-1084	2965	3			N	-0-					-0-
04	3300	#	2760	-0-	-540	B	-1624	2760	3			N	-0-					-0-

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
12	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
01	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
02	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1051	N	1051	-0-	-0-	B	-0-	1051	3			N	-0-					-0-
*04	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1577	N	1577	-0-	-0-	B	-0-	1577	3			N	-0-					-0-
12	1589	N	1589	-0-	-0-	B	-0-	1589	3			N	-0-					-0-
01	1658	N	1658	-0-	-0-	B	-0-	1658	3			N	-0-					-0-
02	1516	N	1516	-0-	-0-	B	-0-	1516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1581	N	1469	-0-	-112	B	-0-	1469	3			N	-0-					-0-
04	1590	N	1303	-0-	-287	B	-0-	1303	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1120	N	1120	-0-	-0-	B	-0-	1120	3			N	-0-					-0-
12	868	N	857	-0-	-11	B	-0-	857	3			N	-0-					-0-
01	1302	N	1080	-0-	-222	B	-0-	1080	3			N	-0-					-0-
02	1036	N	991	-0-	-45	B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	868	N	429	-0-	-439	B	-0-	429	3			N	-0-					-0-
04	1050	N	219	-0-	-831	B	-0-	219	3			N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	215	-0-	-25	B	-0-	215	2			N	-0-					-0-
12	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
01	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
02	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	217	N	212	-0-	-5	B	-0-	212	2			N	-0-					-0-
04	210	N	204	-0-	-6	B	-0-	204	2			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1247	-0-	-13	B	-0-	1247	2			N	-0-					-0-
12	1302	N	1281	-0-	-21	B	-0-	1281	2			N	-0-					-0-
01	1302	N	1264	-0-	-38	B	-0-	1264	2			N	-0-					-0-
02	1176	N	1145	-0-	-31	B	-0-	1145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1271	N	1257	-0-	-14	B	-0-	1257	2			N	-0-					-0-
04	1230	N	1207	-0-	-23	B	-0-	1207	2			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	808	N	808	-0-	-0-	B	-0-	808	2			N	-0-					-0-
12	649	N	649	-0-	-0-	B	-0-	649	2			N	-0-					-0-
01	775	N	637	-0-	-138	B	-0-	637	2			N	-0-					-0-
02	763	N	763	-0-	-0-	B	-0-	763	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	694	N	694	-0-	-0-	B	-0-	694	2			N	-0-					-0-
04	630	N	497	-0-	-133	B	-0-	497	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2058	-0-	-102 B	-0-	2058	2			N	-0-					-0-
12	2201	N	1855	-0-	-346 B	-0-	1855	2			N	-0-					-0-
01	2202	N	2202	-0-	-0- B	-0-	2202	2			N	-0-					-0-
02	2238	N	2238	-0-	-0- B	-0-	2238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2410	N	2410	-0-	-0- B	-0-	2410	2			N	-0-					-0-
*04	2301	N	2301	-0-	-0- B	-0-	2301	2			N	-0-					-0-

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

11	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
12	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
01	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
02	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1333	N	1311	-0-	-22 B	-0-	1311	3			N	-0-					-0-
04	1380	N	1256	-0-	-124 B	-0-	1256	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

11	4920	N	4734	-0-	-186 B	-0-	4734	2			N	-0-					-0-
12	4681	N	4585	-0-	-96 B	-0-	4585	2			N	-0-					-0-
01	4991	N	3296	-0-	-1695 B	-0-	3296	2			N	-0-					-0-
02	4424	N	3100	-0-	-1324 B	-0-	3100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4588	N	1604	-0-	-2984 B	-0-	1604	2			N	-0-					-0-
04	3180	N	1470	-0-	-1710 B	-0-	1470	2			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

11	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
12	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
01	1519	N	1509	-0-	-10 B	-0-	1509	3			N	-0-					-0-
02	1400	N	1376	-0-	-24 B	-0-	1376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
*04	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

11	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
12	1364	N	1352	-0-	-12 B	-0-	1352	3			N	-0-					-0-
01	1426	N	1358	-0-	-68 B	-0-	1358	3			N	-0-					-0-
02	1288	N	1253	-0-	-35 B	-0-	1253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
04	1320	N	1266	-0-	-54 B	-0-	1266	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHITTENBERG 310 WELL #: 1 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	4	-0-	-26	B	-0-	4	3			N	-0-					-0-
12	31	N	4	-0-	-27	B	-0-	4	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	28	N	5	-0-	-23	B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	31	N	7	-0-	-24	B	-0-	7	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
12	713	N	614	-0-	-99	B	-0-	614	3			N	-0-					-0-
01	868	N	658	-0-	-210	B	-0-	658	3			N	-0-					-0-
02	784	N	528	-0-	-256	B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	620	N	581	-0-	-39	B	-0-	581	3			N	-0-					-0-
*04	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	120	-0-	-210	B	-0-	120	3			N	-0-					-0-
12	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
01	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	973	N	973	-0-	-0-	B	-0-	973	3			N	-0-					-0-
12	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
01	1153	N	1153	-0-	-0-	B	-0-	1153	3			N	-0-					-0-
02	896	N	871	-0-	-25	B	-0-	871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1023	N	945	-0-	-78	B	-0-	945	3			N	-0-					-0-
04	1110	N	905	-0-	-205	B	-0-	905	3			N	-0-					-0-

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1201	-0-	-1799	B	28759	1201	3			N	-0-					-0-
12	3100	N	1254	-0-	-1846	B	26913	1254	3			N	-0-					-0-
01	3100	N	1403	-0-	-1697	B	25216	1403	3			N	-0-					-0-
02	2800	N	1182	-0-	-1618	B	23598	1182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 23598																		
*03	3100	N	1122	-0-	-1978	B	21620	1122	3			N	-0-					-0-
*04	3000	N	1081	-0-	-1919	B	19701	1081	3			N	-0-					-0-

JAHNS, HILDA B. WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2188	-0-	-272	B	-0-	2188	2			N	-0-					-0-
12	2231	N	2231	-0-	-0-	B	-0-	2231	2			N	-0-					-0-
01	2325	N	2023	-0-	-302	B	-0-	2023	2			N	-0-					-0-
02	2226	N	2226	-0-	-0-	B	-0-	2226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2232	N	2167	-0-	-65	B	-0-	2167	2			N	-0-					-0-
04	1950	N	1947	-0-	-3	B	-0-	1947	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1689	-0-	-21	B	-0-	1689	3			N	-0-					-0-
12	1792	N	1792	-0-	-0-	B	-0-	1792	3			N	-0-					-0-
01	1788	N	1788	-0-	-0-	B	-0-	1788	3			N	-0-					-0-
02	1568	N	1561	-0-	-7	B	-0-	1561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1798	N	1705	-0-	-93	B	-0-	1705	3			N	-0-					-0-
04	1740	N	1603	-0-	-137	B	-0-	1603	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	N	3776	-0-	-34	B	-0-	3776	3			N	-0-					-0-
12	3906	N	3868	-0-	-38	B	-0-	3868	3			N	-0-					-0-
01	3937	N	3866	-0-	-71	B	-0-	3866	3			N	-0-					-0-
02	3528	N	3393	-0-	-135	B	-0-	3393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3875	N	3773	-0-	-102	B	-0-	3773	3			N	-0-					-0-
04	3750	N	3509	-0-	-241	B	-0-	3509	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2638	-0-	-32	B	-0-	2638	3			N	-0-					-0-
12	2759	N	2630	-0-	-129	B	-0-	2630	3			N	-0-					-0-
01	2759	N	2558	-0-	-201	B	-0-	2558	3			N	-0-					-0-
02	2464	N	2334	-0-	-130	B	-0-	2334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2635	N	2618	-0-	-17	B	-0-	2618	3			N	-0-					-0-
*04	2517	N	2517	-0-	-0-	B	-0-	2517	3			N	-0-					-0-

CLARK, J. G. WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2248	-0-	-62	B	-0-	2248	2			N	-0-					-0-
12	2283	N	2283	-0-	-0-	B	-0-	2283	2			N	-0-					-0-
01	2356	N	2247	-0-	-109	B	-0-	2247	2			N	-0-					-0-
02	2135	N	2135	-0-	-0-	B	-0-	2135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2294	N	2244	-0-	-50	B	-0-	2244	2			N	-0-					-0-
04	2160	N	2136	-0-	-24	B	-0-	2136	2			N	-0-					-0-

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
12	1006	N	1006	-0-	-0-	B	-0-	1006	3			N	-0-					-0-
01	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
02	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	992	N	942	-0-	-50	B	-0-	942	3			N	-0-					-0-
04	960	N	843	-0-	-117	B	-0-	843	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1133	N	1133	-0-	-0-	B	-0-	1133	3			N	-0-					-0-
12	1218	N	1218	-0-	-0-	B	-0-	1218	3			N	-0-					-0-
01	1116	N	1102	-0-	-14	B	-0-	1102	3			N	-0-					-0-
02	1064	N	1051	-0-	-13	B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1209	N	1092	-0-	-117	B	-0-	1092	3			N	-0-					-0-
04	1080	N	987	-0-	-93	B	-0-	987	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1821	-0-	-69	B	-0-	1821	2			N	-0-					-0-
12	1909	N	1909	-0-	-0-	B	-0-	1909	2			N	-0-					-0-
01	1922	N	1657	-0-	-265	B	-0-	1657	2			N	-0-					-0-
02	1853	N	1853	-0-	-0-	B	-0-	1853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1922	N	1854	-0-	-68	B	-0-	1854	2			N	-0-					-0-
*04	1746	N	1746	-0-	-0-	B	-0-	1746	2			N	-0-					-0-

FOLSOM, ALFA R. WELL #: 1410 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3210 PERF. 2894 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLAYBAUGH, S WELL #: 2 RRCID -> 194917 COMPL. DATE 04/19/2002 TOTAL DEPTH 6500 PERF. 3340 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	N	3006	-0-	-594	B	-0-	3006	3			N	-0-					-0-
12	3410	N	3031	-0-	-379	B	-0-	3031	3			N	-0-					-0-
01	3193	N	2985	-0-	-208	B	-0-	2985	3			N	-0-					-0-
02	2800	N	2667	-0-	-133	B	-0-	2667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3038	N	2949	-0-	-89	B	-0-	2949	3			N	-0-					-0-
04	2880	N	2853	-0-	-27	B	-0-	2853	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	435	-0-	-915	B	-0-	435	3			N	-0-					-0-
12	1178	N	152	-0-	-1026	B	-0-	152	3			N	-0-					-0-
01	1457	N	1077	-0-	-380	B	-0-	1077	3			N	-0-					-0-
02	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-
*04	1395	N	1395	-0-	-0-	B	-0-	1395	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

11	1440	N	1123	-0-	-317	B	-0-	1123	3			N	-0-					-0-
12	1457	N	1407	-0-	-50	B	-0-	1407	3			N	-0-					-0-
01	1457	N	340	-0-	-1117	B	-0-	340	3			N	-0-					-0-
02	1036	N	697	-0-	-339	B	-0-	697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1395	N	1022	-0-	-373	B	-0-	1022	3			N	-0-					-0-
*04	1024	N	1024	-0-	-0-	B	-0-	1024	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

11	1289	N	1289	-0-	-0-	B	-0-	1289	3			N	-0-					-0-
12	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					-0-
01	1400	N	1400	-0-	-0-	B	-0-	1400	3			N	-0-					-0-
02	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1333	N	1247	-0-	-86	B	-0-	1247	3			N	-0-					-0-
04	1350	N	1196	-0-	-154	B	-0-	1196	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

11	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-
12	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
01	1355	N	1355	-0-	-0-	B	-0-	1355	3			N	-0-					-0-
02	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1302	N	1224	-0-	-78	B	-0-	1224	3			N	-0-					-0-
04	1320	N	1268	-0-	-52	B	-0-	1268	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

11	1500	N	1282	-0-	-218	B	-0-	1282	3			N	-0-					-0-
12	1767	N	1513	-0-	-254	B	-0-	1513	3			N	-0-					-0-
01	1519	N	1362	-0-	-157	B	-0-	1362	3			N	-0-					-0-
02	1204	N	1028	-0-	-176	B	-0-	1028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1519	N	1285	-0-	-234	B	-0-	1285	3			N	-0-					-0-
*04	1342	N	1342	-0-	-0-	B	-0-	1342	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

11	2040	N	2019	-0-	-21	B	-0-	2019	3			N	-0-					-0-
12	2125	N	2125	-0-	-0-	B	-0-	2125	3			N	-0-					-0-
01	2172	N	2172	-0-	-0-	B	-0-	2172	3			N	-0-					-0-
02	1914	N	1914	-0-	-0-	B	-0-	1914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2139	N	2084	-0-	-55	B	-0-	2084	3			N	-0-					-0-
04	2100	N	1915	-0-	-185	B	-0-	1915	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2026	N	2026	-0-	-0-	B	-0-	2026	3			N	-0-					-0-
12	2107	N	2107	-0-	-0-	B	-0-	2107	3			N	-0-					-0-
01	2154	N	2154	-0-	-0-	B	-0-	2154	3			N	-0-					-0-
02	1947	N	1947	-0-	-0-	B	-0-	1947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2108	N	1918	-0-	-190	B	-0-	1918	3			N	-0-					-0-
04	2070	N	1813	-0-	-257	B	-0-	1813	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1645	-0-	-35	B	-0-	1645	3			N	-0-					-0-
12	1744	N	1744	-0-	-0-	B	-0-	1744	3			N	-0-					-0-
01	1782	N	1782	-0-	-0-	B	-0-	1782	3			N	-0-					-0-
02	1579	N	1579	-0-	-0-	B	-0-	1579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1736	N	1687	-0-	-49	B	-0-	1687	3			N	-0-					-0-
04	1710	N	1620	-0-	-90	B	-0-	1620	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1421	N	1421	-0-	-0-	B	-0-	1421	3			N	-0-					-0-
12	1395	N	1365	-0-	-30	B	-0-	1365	3			N	-0-					-0-
01	1418	N	1418	-0-	-0-	B	-0-	1418	3			N	-0-					-0-
02	1316	N	1283	-0-	-33	B	-0-	1283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1364	N	1358	-0-	-6	B	-0-	1358	3			N	-0-					-0-
04	1380	N	1315	-0-	-65	B	-0-	1315	3			N	-0-					-0-

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1476	N	1476	-0-	-0-	B	-0-	1476	3			N	-0-					-0-
12	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-
01	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-
02	1393	N	1393	-0-	-0-	B	-0-	1393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1519	N	1478	-0-	-41	B	-0-	1478	3			N	-0-					-0-
04	1500	N	1400	-0-	-100	B	-0-	1400	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1598	N	1598	-0-	-0-	B	-0-	1598	3			N	-0-					-0-
12	1674	N	1661	-0-	-13	B	-0-	1661	3			N	-0-					-0-
01	1674	N	1670	-0-	-4	B	-0-	1670	3			N	-0-					-0-
02	1512	N	1512	-0-	-0-	B	-0-	1512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1674	N	1602	-0-	-72	B	-0-	1602	3			N	-0-					-0-
04	1620	N	1546	-0-	-74	B	-0-	1546	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	1409	-0-	-1291	B	-0-	1409	3			N	-0-					-0-
12	2666	N	1258	-0-	-1408	B	-0-	1258	3			N	-0-					-0-
01	2170	N	969	-0-	-1201	B	-0-	969	3			N	-0-					-0-
02	1316	N	517	-0-	-799	B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1271	N	275	-0-	-996	B	-0-	275	3			N	-0-					-0-
04	930	N	245	-0-	-685	B	-0-	245	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1123	N	1123	-0-	-0-	B	-0-	1123	3			N	-0-					-0-
12	1121	N	1121	-0-	-0-	B	-0-	1121	3			N	-0-					-0-
01	1147	N	1107	-0-	-40	B	-0-	1107	3			N	-0-					-0-
02	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1116	N	1095	-0-	-21	B	-0-	1095	3			N	-0-					-0-
04	1080	N	1034	-0-	-46	B	-0-	1034	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	982	N	982	-0-	-0-	B	-0-	982	3			N	-0-					-0-
12	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
01	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
02	924	N	877	-0-	-47	B	-0-	877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	992	N	972	-0-	-20	B	-0-	972	3			N	-0-					-0-
04	1170	N	911	-0-	-259	B	-0-	911	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1363	N	1363	-0-	-0-	B	-0-	1363	3			N	-0-					-0-
12	1364	N	1364	-0-	-0-	B	-0-	1364	3			N	-0-					-0-
01	1448	N	1448	-0-	-0-	B	-0-	1448	3			N	-0-					-0-
02	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1364	N	1333	-0-	-31	B	-0-	1333	3			N	-0-					-0-
04	1410	N	1256	-0-	-154	B	-0-	1256	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
12	961	N	590	-0-	-371	B	-0-	590	3			N	-0-					-0-
01	899	N	496	-0-	-403	B	-0-	496	3			N	-0-					-0-
02	672	N	449	-0-	-223	B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	589	N	483	-0-	-106	B	-0-	483	3			N	-0-					-0-
04	480	N	244	-0-	-236	B	-0-	244	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
12	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-					-0-
01	1233	N	1233	-0-	-0-	B	-0-	1233	3			N	-0-					-0-
02	952	N	903	-0-	-49	B	-0-	903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
*04	1572	N	1572	-0-	-0-	B	-0-	1572	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
01	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2106	-0-	-24 B	-0-	2106	3			N	-0-					-0-
12	2170	N	2128	-0-	-42 B	-0-	2128	3			N	-0-					-0-
01	2170	N	2131	-0-	-39 B	-0-	2131	3			N	-0-					-0-
02	1960	N	1893	-0-	-67 B	-0-	1893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2139	N	2114	-0-	-25 B	-0-	2114	3			N	-0-					-0-
04	2070	N	2027	-0-	-43 B	-0-	2027	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
12	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
12	651	N	649	-0-	-2 B	-0-	649	3			N	-0-					-0-
01	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
02	588	N	586	-0-	-2 B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	651	N	622	-0-	-29 B	-0-	622	3			N	-0-					-0-
04	660	N	549	-0-	-111 B	-0-	549	3			N	-0-					-0-

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	538	-0-	-2 B	-0-	538	3			N	-0-					-0-
12	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
01	558	N	551	-0-	-7 B	-0-	551	3			N	-0-					-0-
02	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
04	540	N	529	-0-	-11 B	-0-	529	3			N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	#	1511	-0-	-1789 B	-7037	1511	3			N	-0-					-0-
12	3410	#	1490	-0-	-1920 B	-8957	1490	3			N	-0-					-0-
01	3410	#	1204	-0-	-2206 B	-11163	1204	3			N	-0-					-0-
02	1400	N	1007	-0-	-393 B	-11163	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9444 CANCELLED UNDERAGE -> -1719																	
*03	1488	N	930	-0-	-558 B	-9444	930	3			N	-0-					-0-
04	1170	N	863	-0-	-307 B	-9444	863	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
12	1426	N	1368	-0-	-58 B	-0-	1368	3			N	-0-					-0-
01	1488	N	1403	-0-	-85 B	-0-	1403	3			N	-0-					-0-
02	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1364	N	1363	-0-	-1 B	-0-	1363	3			N	-0-					-0-
04	1350	N	1186	-0-	-164 B	-0-	1186	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	#	2	-0-	-3418 B	-8428	2	3			N	-0-					-0-
12	3534	#	133	-0-	-3401 B	-11829	133	3			N	-0-					-0-
01	3410	#	7	-0-	-3403 B	-15232	7	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-15232					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-14392	CANCELLED UNDERAGE ->	-840										
*03	124	N	-0-	-0-	-124 B	-14392					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-14392					N	-0-					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
12	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
01	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
02	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
*03	1488	N	1236	-0-	-252 B	-0-	1236	3			N	-0-					-0-
04	1440	N	1002	-0-	-438 B	-0-	1002	3			N	-0-					-0-

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2110	N	2110	-0-	-0- B	-0-	2110	3			N	-0-					-0-
12	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
01	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-
02	1960	N	1887	-0-	-73 B	-0-	1887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
*03	2148	N	2148	-0-	-0- B	-0-	2148	3			N	-0-					-0-
04	2070	N	2055	-0-	-15 B	-0-	2055	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4511	N	4511	-0-	-0- B	-0-	391	1	4120	2	N	-0-					-0-
12	4619	N	4342	-0-	-277 B	-0-	313	1	4029	2	N	-0-					-0-
01	4495	N	3985	-0-	-510 B	-0-	404	1	3581	2	N	-0-					-0-
02	4200	N	3594	-0-	-606 B	-0-	365	1	3229	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
*03	4929	N	4929	-0-	-0- B	-0-	404	1	4525	2	N	-0-					-0-
*04	4375	N	4375	-0-	-0- B	-0-	391	1	3984	2	N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	N	3083	-0-	-667 B	-0-	391	1	2692	2	N	-0-					-0-
12	4557	N	3588	-0-	-969 B	-0-	313	1	3275	2	N	-0-					-0-
01	4847	N	4847	-0-	-0- B	-0-	404	1	4443	2	N	-0-					-0-
02	4292	N	4292	-0-	-0- B	-0-	365	1	3927	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
*03	4179	N	4179	-0-	-0- B	-0-	352	1	3827	2	N	-0-					-0-
04	4290	N	1534	-0-	-2756 B	-0-	91	1	1443	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	9	-0-	-51 B	-0-	9	2			N	-0-					-0-
12	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
01	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2009	-0-	-121 B	-0-	2009	3			N	-0-					-0-
12	2312	N	2312	-0-	-0- B	-0-	2312	3			N	-0-					-0-
01	2751	N	2751	-0-	-0- B	-0-	2751	3			N	-0-					-0-
02	2934	N	2934	-0-	-0- B	-0-	2934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2325	N	2157	-0-	-168 B	-0-	2157	3			N	-0-					-0-
04	2670	N	1755	-0-	-915 B	-0-	1755	3			N	-0-					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6507	N	6507	-0-	-0- B	-0-	6507	3			N	-0-					-0-
12	7223	N	6734	-0-	-489 B	-0-	6734	3			N	-0-					-0-
01	7068	N	1321	-0-	-5747 B	-0-	1321	3			N	-0-					-0-
02	6076	N	3504	-0-	-2572 B	-0-	3504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7320	N	7320	-0-	-0- B	-0-	7320	3			N	-0-					-0-
*04	6797	N	6797	-0-	-0- B	-0-	6797	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2060	N	2060	-0-	-0- B	-0-	391	1	1669	2	N	-0-					-0-
12	2325	N	1608	-0-	-717 B	-0-	313	1	1295	2	N	-0-					-0-
01	2170	N	2000	-0-	-170 B	-0-	404	1	1596	2	N	-0-					-0-
02	1932	N	1461	-0-	-471 B	-0-	365	1	1096	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1977	N	1977	-0-	-0- B	-0-	404	1	1573	2	N	-0-					-0-
*04	2009	N	2009	-0-	-0- B	-0-	391	1	1618	2	N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2389	-0-	-131 B	-0-	2389	2			N	-0-					-0-
12	2542	N	2183	-0-	-359 B	-0-	2183	2			N	-0-					-0-
01	2542	N	1659	-0-	-883 B	-0-	1659	2			N	-0-					-0-
02	2240	N	1413	-0-	-827 B	-0-	1413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2170	N	1535	-0-	-635 B	-0-	1535	2			N	-0-					-0-
04	1620	N	1485	-0-	-135 B	-0-	1485	2			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1433	-0-	-37 B	-0-	1433	3			N	-0-					-0-
12	1488	N	1479	-0-	-9 B	-0-	1479	3			N	-0-					-0-
01	1519	N	1492	-0-	-27 B	-0-	1492	3			N	-0-					-0-
02	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1488	N	1442	-0-	-46 B	-0-	1442	3			N	-0-					-0-
04	1440	N	1322	-0-	-118 B	-0-	1322	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	736	-0-	-14 B	-0-	736	2			N	-0-					-0-
12	775	N	758	-0-	-17 B	-0-	758	2			N	-0-					-0-
01	744	N	735	-0-	-9 B	-0-	735	2			N	-0-					-0-
02	700	N	670	-0-	-30 B	-0-	670	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	744	N	714	-0-	-30 B	-0-	714	2			N	-0-					-0-
04	720	N	706	-0-	-14 B	-0-	706	2			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	N	3877	-0-	-173 B	-0-	3877	2			N	-0-					-0-
12	4050	N	4050	-0-	-0- B	-0-	4050	2			N	-0-					-0-
01	4123	N	3850	-0-	-273 B	-0-	3850	2			N	-0-					-0-
02	3785	N	3785	-0-	-0- B	-0-	3785	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4061	N	3819	-0-	-242 B	-0-	3819	2			N	-0-					-0-
04	3720	N	3633	-0-	-87 B	-0-	3633	2			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1751	-0-	-79 B	-0-	1751	3			N	-0-					-0-
12	1860	N	1833	-0-	-27 B	-0-	1833	3			N	-0-					-0-
01	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-
02	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1829	N	1808	-0-	-21 B	-0-	1808	3			N	-0-					-0-
04	1770	N	1692	-0-	-78 B	-0-	1692	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	N	5942	-0-	-58 B	-0-	5942	3			N	-0-					-0-
12	6231	N	6088	-0-	-143 B	-0-	6088	3			N	-0-					-0-
01	6200	N	6040	-0-	-160 B	-0-	6040	3			N	-0-					-0-
02	5544	N	5468	-0-	-76 B	-0-	5468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6076	N	5901	-0-	-175 B	-0-	5901	3			N	-0-					-0-
04	5850	N	5596	-0-	-254 B	-0-	5596	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2132	-0-	-208 B	-0-	2132	2			N	-0-					-0-
12	2325	N	1999	-0-	-326 B	-0-	1999	2			N	-0-					-0-
01	2294	N	1810	-0-	-484 B	-0-	1810	2			N	-0-					-0-
02	1988	N	1609	-0-	-379 B	-0-	1609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1984	N	1733	-0-	-251 B	-0-	1733	2			N	-0-					-0-
*04	1743	N	1743	-0-	-0- B	-0-	1743	2			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	N	5212	-0-	-1448 B	-0-	5212	3			N	-0-					-0-
12	5983	N	5200	-0-	-783 B	-0-	5200	3			N	-0-					-0-
01	5611	N	5018	-0-	-593 B	-0-	5018	3			N	-0-					-0-
02	4872	N	4425	-0-	-447 B	-0-	4425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5208	N	4773	-0-	-435 B	-0-	4773	3			N	-0-					-0-
04	4860	N	4510	-0-	-350 B	-0-	4510	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	N	4067	-0-	-73 B	-0-	4067	2			N	-0-					-0-
12	4213	N	4213	-0-	-0- B	-0-	4213	2			N	-0-					-0-
01	4247	N	4128	-0-	-119 B	-0-	4128	2			N	-0-					-0-
02	3808	N	3785	-0-	-23 B	-0-	3785	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4216	N	4063	-0-	-153 B	-0-	4063	2			N	-0-					-0-
04	3990	N	3893	-0-	-97 B	-0-	3893	2			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3232	N	3232	-0-	-0- B	-0-	3232	3			N	-0-					-0-
12	3349	N	3349	-0-	-0- B	-0-	3349	3			N	-0-					-0-
01	3379	N	3306	-0-	-73 B	-0-	3306	3			N	-0-					-0-
02	3024	N	2968	-0-	-56 B	-0-	2968	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3348	N	3219	-0-	-129 B	-0-	3219	3			N	-0-					-0-
04	3210	N	2988	-0-	-222 B	-0-	2988	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
12	1240	N	1149	-0-	-91 B	-0-	1149	3			N	-0-					-0-
01	1209	N	1130	-0-	-79 B	-0-	1130	3			N	-0-					-0-
02	1036	N	1003	-0-	-33 B	-0-	1003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1147	N	1064	-0-	-83 B	-0-	1064	3			N	-0-					-0-
04	1080	N	978	-0-	-102 B	-0-	978	3			N	-0-					-0-

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2522	N	2522	-0-	-0- B	-0-	2522	3			N	-0-					-0-
12	2656	N	2656	-0-	-0- B	-0-	2656	3			N	-0-					-0-
01	2786	N	2786	-0-	-0- B	-0-	2786	3			N	-0-					-0-
02	2540	N	2540	-0-	-0- B	-0-	2540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2666	N	2621	-0-	-45 B	-0-	2621	3			N	-0-					-0-
04	2700	N	1982	-0-	-718 B	-0-	1982	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3097	N	3097	-0-	-0- B	-0-	3097	3			N	-0-					-0-
12	3176	N	3176	-0-	-0- B	-0-	3176	3			N	-0-					-0-
01	3224	N	2624	-0-	-600 B	-0-	2624	3			N	-0-					-0-
02	3000	N	3000	-0-	-0- B	-0-	3000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3162	N	3143	-0-	-19 B	-0-	3143	3			N	-0-					-0-
*04	2735	N	2735	-0-	-0- B	-0-	2735	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
12	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
01	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2164	-0-	-86	B	-0-	2164	3			N	-0-					-0-
12	2294	N	2262	-0-	-32	B	-0-	2262	3			N	-0-					-0-
01	2269	N	2269	-0-	-0-	B	-0-	2269	3			N	-0-					-0-
02	2040	N	2040	-0-	-0-	B	-0-	2040	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2263	N	2251	-0-	-12	B	-0-	2251	3			N	-0-					-0-
04	2190	N	2171	-0-	-19	B	-0-	2171	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3149	N	3149	-0-	-0-	B	-0-	3149	3			N	-0-					-0-
12	3207	N	3207	-0-	-0-	B	-0-	3207	3			N	-0-					-0-
01	3286	N	3277	-0-	-9	B	-0-	3277	3			N	-0-					-0-
02	2972	N	2972	-0-	-0-	B	-0-	2972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3193	N	3167	-0-	-26	B	-0-	3167	3			N	-0-					-0-
04	3180	N	2674	-0-	-506	B	-0-	2674	3			N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
12	589	N	579	-0-	-10	B	-0-	579	3			N	-0-					-0-
01	651	N	624	-0-	-27	B	-0-	624	3			N	-0-					-0-
02	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	589	N	583	-0-	-6	B	-0-	583	3			N	-0-					-0-
04	600	N	531	-0-	-69	B	-0-	531	3			N	-0-					-0-

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	N	3347	-0-	-13	B	-0-	3347	3			N	-0-					-0-
12	3472	N	3409	-0-	-63	B	-0-	3409	3			N	-0-					-0-
01	3503	N	3442	-0-	-61	B	-0-	3442	3			N	-0-					-0-
02	3136	N	3083	-0-	-53	B	-0-	3083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3410	N	3342	-0-	-68	B	-0-	3342	3			N	-0-					-0-
04	3330	N	3267	-0-	-63	B	-0-	3267	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1232	-0-	-58	B	-0-	1232	3			N	-0-					-0-
12	1488	N	1144	-0-	-344	B	-0-	1144	3			N	-0-					-0-
01	1395	N	731	-0-	-664	B	-0-	731	3			N	-0-					-0-
02	1148	N	379	-0-	-769	B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1147	N	121	-0-	-1026	B	-0-	121	3			N	-0-					-0-
04	720	N	107	-0-	-613	B	-0-	107	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	N	3895	-0-	-5	B	-0-	3895	3			N	-0-					-0-
12	4030	N	3919	-0-	-111	B	-0-	3919	3			N	-0-					-0-
01	4061	N	3809	-0-	-252	B	-0-	3809	3			N	-0-					-0-
02	3640	N	3416	-0-	-224	B	-0-	3416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3906	N	3482	-0-	-424	B	-0-	3482	3			N	-0-					-0-
04	3690	N	3164	-0-	-526	B	-0-	3164	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	N	6253	-0-	-17	B	-0-	6253	2			N	-0-					-0-
12	6479	N	4674	-0-	-1805	B	-0-	4674	2			N	-0-					-0-
01	6541	N	4777	-0-	-1764	B	-0-	4777	2			N	-0-					-0-
02	5824	N	4254	-0-	-1570	B	-0-	4254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	4681	N	4612	-0-	-69	B	-0-	4612	2			N	-0-					-0-
04	4620	N	4409	-0-	-211	B	-0-	4409	2			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 03/05/2010 TOTAL DEPTH 3275 PERF. 2530 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1659	N	1659	-0-	-0-	B	-0-	1659	3			N	-0-					-0-
12	3100	N	3239	-0-	139	B	139	3239	3			N	-0-					-0-
01	3100	N	3123	-0-	23	B	162	3123	3			N	-0-					-0-
02	2800	N	2825	-0-	25	B	187	2825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 187																		
*03	3224	#	2687	-0-	-537	B	-350	2687	3			N	-0-					-0-
04	3120	#	2272	-0-	-848	B	-1198	2272	3			N	-0-					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	667	-0-	-23	B	-0-	667	3			N	-0-					-0-
12	713	N	677	-0-	-36	B	-0-	677	3			N	-0-					-0-
01	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
02	616	N	596	-0-	-20	B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	682	N	651	-0-	-31	B	-0-	651	3			N	-0-					-0-
04	720	N	622	-0-	-98	B	-0-	622	3			N	-0-					-0-

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1327	-0-	-53	B	-0-	1327	2			N	-0-					-0-
12	1431	N	1431	-0-	-0-	B	-0-	1431	2			N	-0-					-0-
01	1426	N	1220	-0-	-206	B	-0-	1220	2			N	-0-					-0-
02	1439	N	1439	-0-	-0-	B	-0-	1439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1426	N	1374	-0-	-52	B	-0-	1374	2			N	-0-					-0-
*04	1286	N	1286	-0-	-0-	B	-0-	1286	2			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2161	N	2161	-0-	-0-	B	-0-	2161	3			N	-0-					-0-
12	2234	N	2234	-0-	-0-	B	-0-	2234	3			N	-0-					-0-
01	2263	N	2227	-0-	-36	B	-0-	2227	3			N	-0-					-0-
02	2017	N	2017	-0-	-0-	B	-0-	2017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2232	N	2162	-0-	-70	B	-0-	2162	3			N	-0-					-0-
04	2160	N	1922	-0-	-238	B	-0-	1922	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1715	-0-	-25	B	-0-	1715	3			N	-0-					-0-
12	1829	N	1775	-0-	-54	B	-0-	1775	3			N	-0-					-0-
01	1798	N	1721	-0-	-77	B	-0-	1721	3			N	-0-					-0-
02	1596	N	1525	-0-	-71	B	-0-	1525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1767	N	1618	-0-	-149	B	-0-	1618	3			N	-0-					-0-
04	1680	N	1491	-0-	-189	B	-0-	1491	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3301	N	3301	-0-	-0- B	-0-	3301	3			N	-0-					-0-
12	3410	N	3391	-0-	-19 B	-0-	3391	3			N	-0-					-0-
01	3441	N	3278	-0-	-163 B	-0-	3278	3			N	-0-					-0-
02	3080	N	2955	-0-	-125 B	-0-	2955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3379	N	3101	-0-	-278 B	-0-	3101	3			N	-0-					-0-
04	3180	N	2842	-0-	-338 B	-0-	2842	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	634	-0-	-86 B	-0-	634	2			N	-0-					-0-
12	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
01	651	N	626	-0-	-25 B	-0-	626	2			N	-0-					-0-
02	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	713	N	642	-0-	-71 B	-0-	642	2			N	-0-					-0-
04	600	N	567	-0-	-33 B	-0-	567	2			N	-0-					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2286	-0-	-54 B	-0-	2286	3			N	-0-					-0-
12	2387	N	2340	-0-	-47 B	-0-	2340	3			N	-0-					-0-
01	2387	N	2260	-0-	-127 B	-0-	2260	3			N	-0-					-0-
02	2128	N	2029	-0-	-99 B	-0-	2029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2325	N	2188	-0-	-137 B	-0-	2188	3			N	-0-					-0-
04	2190	N	2059	-0-	-131 B	-0-	2059	3			N	-0-					-0-

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2986	N	2986	-0-	-0- B	-0-	2986	3			N	-0-					-0-
12	3069	N	3007	-0-	-62 B	-0-	3007	3			N	-0-					-0-
01	3100	N	3036	-0-	-64 B	-0-	3036	3			N	-0-					-0-
02	2800	N	2711	-0-	-89 B	-0-	2711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3007	N	2785	-0-	-222 B	-0-	2785	3			N	-0-					-0-
04	2940	N	2575	-0-	-365 B	-0-	2575	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
12	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
01	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
02	1288	N	1256	-0-	-32 B	-0-	1256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1426	N	1385	-0-	-41 B	-0-	1385	3			N	-0-					-0-
04	1380	N	1319	-0-	-61 B	-0-	1319	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
12	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
01	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
02	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1426	N	1401	-0-	-25 B	-0-	1401	3			N	-0-					-0-
04	1380	N	1241	-0-	-139 B	-0-	1241	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2106	N	2106	-0-	-0-	B	-0-	2106	3			N	-0-					-0-
12	2215	N	2215	-0-	-0-	B	-0-	2215	3			N	-0-					-0-
01	2201	N	2152	-0-	-49	B	-0-	2152	3			N	-0-					-0-
02	2001	N	2001	-0-	-0-	B	-0-	2001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2201	N	2146	-0-	-55	B	-0-	2146	3			N	-0-					-0-
04	2070	N	1925	-0-	-145	B	-0-	1925	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2541	N	2541	-0-	-0-	B	-0-	2541	3			N	-0-					-0-
12	1900	N	1900	-0-	-0-	B	-0-	1900	3			N	-0-					-0-
*01	2026	N	2026	-0-	-0-	B	-0-	2026	3			N	-0-					-0-
02	2422	N	2422	-0-	-0-	B	-0-	2422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1897	N	1897	-0-	-0-	B	-0-	1897	3			N	-0-					-0-
04	1950	N	1569	-0-	-381	B	-0-	1569	3			N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	985	-0-	-35	B	-0-	985	3			N	-0-					-0-
12	1023	N	1016	-0-	-7	B	-0-	1016	3			N	-0-					-0-
01	1023	N	1017	-0-	-6	B	-0-	1017	3			N	-0-					-0-
02	924	N	915	-0-	-9	B	-0-	915	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1023	N	992	-0-	-31	B	-0-	992	3			N	-0-					-0-
04	990	N	951	-0-	-39	B	-0-	951	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	522	-0-	-228	B	-0-	522	2			N	-0-					-0-
12	633	N	633	-0-	-0-	B	-0-	633	2			N	-0-					-0-
01	651	N	624	-0-	-27	B	-0-	624	2			N	-0-					-0-
02	792	N	792	-0-	-0-	B	-0-	792	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	675	N	675	-0-	-0-	B	-0-	675	2			N	-0-					-0-
04	600	N	457	-0-	-143	B	-0-	457	2			N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1555	-0-	-65	B	-0-	1555	2			N	-0-					-0-
12	1695	N	1695	-0-	-0-	B	-0-	1695	2			N	-0-					-0-
01	1581	N	1539	-0-	-42	B	-0-	1539	2			N	-0-					-0-
02	1571	N	1571	-0-	-0-	B	-0-	1571	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1705	N	1586	-0-	-119	B	-0-	1586	2			N	-0-					-0-
04	1500	N	1444	-0-	-56	B	-0-	1444	2			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1645	-0-	-185	B	-0-	1645	2			N	-0-					-0-
12	1794	N	1794	-0-	-0-	B	-0-	1794	2			N	-0-					-0-
01	1767	N	1591	-0-	-176	B	-0-	1591	2			N	-0-					-0-
02	2100	N	2100	-0-	-0-	B	-0-	2100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1798	N	247	-0-	-1551	B	-0-	247	2			N	-0-					-0-
*04	2270	N	2270	-0-	-0-	B	-0-	2270	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3219	N	3219	-0-	-0-	B	-0-	3219	3			N	-0-					-0-
12	3317	N	3302	-0-	-15	B	-0-	3302	3			N	-0-					-0-
01	3379	N	3253	-0-	-126	B	-0-	3253	3			N	-0-					-0-
02	2996	N	2958	-0-	-38	B	-0-	2958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3317	N	3219	-0-	-98	B	-0-	3219	3			N	-0-					-0-
04	3150	N	2960	-0-	-190	B	-0-	2960	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1727	N	1727	-0-	-0-	B	-0-	1727	3			N	-0-					-0-
12	1779	N	1779	-0-	-0-	B	-0-	1779	3			N	-0-					-0-
01	1901	N	1901	-0-	-0-	B	-0-	1901	3			N	-0-					-0-
02	1734	N	1734	-0-	-0-	B	-0-	1734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1864	N	1864	-0-	-0-	B	-0-	1864	3			N	-0-					-0-
04	1830	N	1647	-0-	-183	B	-0-	1647	3			N	-0-					-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1828	-0-	-2	B	-0-	1828	3			N	-0-					-0-
12	1893	N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
01	1953	N	1897	-0-	-56	B	-0-	1897	3			N	-0-					-0-
02	1708	N	1706	-0-	-2	B	-0-	1706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1891	N	1836	-0-	-55	B	-0-	1836	3			N	-0-					-0-
04	1830	N	1551	-0-	-279	B	-0-	1551	3			N	-0-					-0-

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	N	4518	-0-	-12	B	-0-	4518	3			N	-0-					-0-
12	4619	N	4337	-0-	-282	B	-0-	4337	3			N	-0-					-0-
01	4743	N	4323	-0-	-420	B	-0-	4323	3			N	-0-					-0-
02	4228	N	3945	-0-	-283	B	-0-	3945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	4340	N	4295	-0-	-45	B	-0-	4295	3			N	-0-					-0-
04	4170	N	3916	-0-	-254	B	-0-	3916	3			N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3258	N	3258	-0-	-0-	B	-0-	3258	3			N	-0-					-0-
12	3348	N	3322	-0-	-26	B	-0-	3322	3			N	-0-					-0-
01	3410	N	3220	-0-	-190	B	-0-	3220	3			N	-0-					-0-
02	3052	N	2900	-0-	-152	B	-0-	2900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3317	N	3091	-0-	-226	B	-0-	3091	3			N	-0-					-0-
04	3120	N	2893	-0-	-227	B	-0-	2893	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	N	-0-	-0-	-3030	B	-0-					N	-0-					-0-
12	2480	N	-0-	-0-	-2480	B	-0-					N	-0-					-0-
01	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	N	3652	-0-	-458 B	-0-	3652	3			N	-0-					-0-
12	3813	N	3772	-0-	-41 B	-0-	3772	3			N	-0-					-0-
01	3906	N	2921	-0-	-985 B	-0-	2921	3			N	-0-					-0-
02	3458	N	3458	-0-	-0- B	-0-	3458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3782	N	3646	-0-	-136 B	-0-	3646	3			N	-0-					-0-
04	3780	N	3424	-0-	-356 B	-0-	3424	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

11	15840	N	13383	-0-	-2457 B	-0-	13383	3			N	-0-					-0-
12	15190	N	13361	-0-	-1829 B	-0-	13361	3			N	-0-					-0-
01	14446	N	12969	-0-	-1477 B	-0-	12969	3			N	-0-					-0-
02	12488	N	11394	-0-	-1094 B	-0-	11394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	13361	N	12189	-0-	-1172 B	-0-	12189	3			N	-0-					-0-
04	12540	N	11412	-0-	-1128 B	-0-	11412	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

11	1440	N	1313	-0-	-127 B	-0-	1313	2			N	-0-					-0-
12	1488	N	1333	-0-	-155 B	-0-	1333	2			N	-0-					-0-
01	1395	N	1236	-0-	-159 B	-0-	1236	2			N	-0-					-0-
02	1232	N	952	-0-	-280 B	-0-	952	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1333	N	1196	-0-	-137 B	-0-	1196	2			N	-0-					-0-
04	1200	N	1116	-0-	-84 B	-0-	1116	2			N	-0-					-0-

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

11	2370	N	1430	-0-	-940 B	-0-	1430	3			N	-0-					-0-
12	1829	N	1485	-0-	-344 B	-0-	1485	3			N	-0-					-0-
01	1612	N	1440	-0-	-172 B	-0-	1440	3			N	-0-					-0-
02	1344	N	1220	-0-	-124 B	-0-	1220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1488	N	1320	-0-	-168 B	-0-	1320	3			N	-0-					-0-
04	1380	N	1220	-0-	-160 B	-0-	1220	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

11	2167	N	2167	-0-	-0- B	-0-	2167	3			N	-0-					-0-
12	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-
01	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-
02	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2263	N	2172	-0-	-91 B	-0-	2172	3			N	-0-					-0-
04	2220	N	1779	-0-	-441 B	-0-	1779	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

11	14	N	12	-0-	-2 B	-0-	12	2			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
01	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
02	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	13	N	11	-0-	-2 B	-0-	11	2			N	-0-					-0-
*04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3079	N	3079	-0-	-0-	B	-0-	3079	3			N	-0-					-0-
12	3199	N	3199	-0-	-0-	B	-0-	3199	3			N	-0-					-0-
01	3230	N	3230	-0-	-0-	B	-0-	3230	3			N	-0-					-0-
02	2884	N	2881	-0-	-3	B	-0-	2881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3193	N	3111	-0-	-82	B	-0-	3111	3			N	-0-					-0-
04	3120	N	2791	-0-	-329	B	-0-	2791	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	1802	-0-	-658	B	-0-	1802	3			N	-0-					-0-
12	2077	N	1808	-0-	-269	B	-0-	1808	3			N	-0-					-0-
01	1922	N	1763	-0-	-159	B	-0-	1763	3			N	-0-					-0-
02	1680	N	1578	-0-	-102	B	-0-	1578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1798	N	1667	-0-	-131	B	-0-	1667	3			N	-0-					-0-
04	1710	N	1554	-0-	-156	B	-0-	1554	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	918	-0-	-1152	B	-0-	918	3			N	-0-					-0-
12	1922	N	1002	-0-	-920	B	-0-	1002	3			N	-0-					-0-
01	1798	N	866	-0-	-932	B	-0-	866	3			N	-0-					-0-
02	868	N	387	-0-	-481	B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	992	N	546	-0-	-446	B	-0-	546	3			N	-0-					-0-
*04	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3588	N	3588	-0-	-0-	B	-0-	3588	3			N	-0-					-0-
12	3269	N	3269	-0-	-0-	B	-0-	3269	3			N	-0-					-0-
01	3534	N	2877	-0-	-657	B	-0-	2877	3			N	-0-					-0-
02	3360	N	3219	-0-	-141	B	-0-	3219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3436	N	3436	-0-	-0-	B	-0-	3436	3			N	-0-					-0-
*04	3089	N	3089	-0-	-0-	B	-0-	3089	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1022	N	1022	-0-	-0-	B	-0-	1022	3			N	-0-					-0-
12	1076	N	1076	-0-	-0-	B	-0-	1076	3			N	-0-					-0-
01	1085	N	1070	-0-	-15	B	-0-	1070	3			N	-0-					-0-
02	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1085	N	1012	-0-	-73	B	-0-	1012	3			N	-0-					-0-
04	1050	N	853	-0-	-197	B	-0-	853	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1397	-0-	-43	B	-0-	1397	3			N	-0-					-0-
12	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
01	1550	N	1486	-0-	-64	B	-0-	1486	3			N	-0-					-0-
02	1521	N	1521	-0-	-0-	B	-0-	1521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1457	N	1232	-0-	-225	B	-0-	1232	3			N	-0-					-0-
04	1440	N	826	-0-	-614	B	-0-	826	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2272	-0-	-98 B	-0-	2272	2			N	-0-					-0-
12	2944	N	2944	-0-	-0- B	-0-	2944	2			N	-0-					-0-
01	2697	N	2517	-0-	-180 B	-0-	2517	2			N	-0-					-0-
02	2964	N	2964	-0-	-0- B	-0-	2964	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2945	N	1897	-0-	-1048 B	-0-	1897	2			N	-0-					-0-
04	2430	N	1027	-0-	-1403 B	-0-	1027	2			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	N	5802	-0-	-78 B	-0-	5802	3			N	-0-					-0-
12	5983	N	5927	-0-	-56 B	-0-	5927	3			N	-0-					-0-
01	6045	N	5832	-0-	-213 B	-0-	5832	3			N	-0-					-0-
02	5404	N	5266	-0-	-138 B	-0-	5266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5921	N	5749	-0-	-172 B	-0-	5749	3			N	-0-					-0-
04	5640	N	5472	-0-	-168 B	-0-	5472	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	69	-0-	-261 B	-0-	69	2			N	-0-					-0-
12	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
01	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
02	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
04	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-

BRAWLEY PETROLEUM CORPORATION 089923
ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
12	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
01	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
02	504	N	404	-0-	-100 B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	576	-0-	-44 B	-0-	576	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

BROYLES, CHARLES R. 103225
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1104	N	1104	-0-	-0- B	-0-	1104	2			N	-0-					-0-
12	1116	N	1108	-0-	-8 B	-0-	1108	2			N	-0-					-0-
01	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
02	1036	N	988	-0-	-48 B	-0-	988	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1091	-0-	-25 B	-0-	1091	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-

CHAPARRAL ENERGY, L.L.C. 144535
STOWERS WELL #: 1 RRCID -> 087492 COMPL. DATE 03/20/1979 TOTAL DEPTH 3496 PERF. 3267 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. 147715
JACKSON, LOLA WELL #: 1 RRCID -> 027300 COMPL. DATE 04/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	538	-0-	-2 B	-0-	538	2			N	-0-					-0-
12	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
01	558	N	554	-0-	-4 B	-0-	554	2			N	-0-					-0-
02	504	N	189	-0-	-315 B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	492	-0-	-66 B	-0-	492	2			N	-0-					-0-
*04	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

11	1295	N	1295	-0-	-0- B	-0-	1295	2			N	-0-					-0-
12	1350	N	1350	-0-	-0- B	-0-	1350	2			N	-0-					-0-
01	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
02	1204	N	483	-0-	-721 B	-0-	483	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1328	-0-	-36 B	-0-	1328	2			N	-0-					-0-
*04	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

11	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
12	651	N	613	-0-	-38 B	-0-	613	2			N	-0-					-0-
01	651	N	612	-0-	-39 B	-0-	612	2			N	-0-					-0-
02	616	N	551	-0-	-65 B	-0-	551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
04	600	N	595	-0-	-5 B	-0-	595	2			N	-0-					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

11	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
12	988	N	988	-0-	-0- B	-0-	988	2			N	-0-					-0-
01	1017	N	1017	-0-	-0- B	-0-	1017	2			N	-0-					-0-
02	896	N	886	-0-	-10 B	-0-	886	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	973	-0-	-19 B	-0-	973	2			N	-0-					-0-
04	990	N	932	-0-	-58 B	-0-	932	2			N	-0-					-0-

PRICE, L. M. WELL #: 1 RRCID -> 027305 COMPL. DATE 11/10/1947 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	604	-0-	-86 B	-0-	604	2			N	-0-					-0-
12	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
01	682	N	640	-0-	-42 B	-0-	640	2			N	-0-					-0-
02	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	652	-0-	-123 B	-0-	652	2			N	-0-					-0-
04	630	N	609	-0-	-21 B	-0-	609	2			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

11	2070	N	2058	-0-	-12 B	-0-	2058	2			N	-0-					-0-
12	2127	N	2127	-0-	-0- B	-0-	2127	2			N	-0-					-0-
01	2140	N	2140	-0-	-0- B	-0-	2140	2			N	-0-					-0-
02	1932	N	1920	-0-	-12 B	-0-	1920	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2111	-0-	-28 B	-0-	2111	2			N	-0-					-0-
04	2070	N	2013	-0-	-57 B	-0-	2013	2			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

11	930	N	765	-0-	-165 B	-0-	765	2			N	-0-					-0-
12	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
01	961	N	788	-0-	-173 B	-0-	788	2			N	-0-					-0-
02	958	N	958	-0-	-0- B	-0-	958	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					-0-
*04	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

11	2201	N	2201	-0-	-0- B	-0-	429	1	1772	2	N	-0-					-0-
12	2356	N	1738	-0-	-618 B	-0-	343	1	1395	2	N	-0-					-0-
01	1476	N	1476	-0-	-0- B	-0-	271	1	1205	2	N	-0-					-0-
02	2044	N	1146	-0-	-898 B	-0-	215	1	931	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	309	-0-	-1427 B	-0-	68	1	241	2	N	-0-					-0-
04	1440	N	-0-	-0-	-1440 B	-0-					N	-0-					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

11	2420	N	2420	-0-	-0- B	-0-	432	1	1988	2	N	-0-					-0-
12	2914	N	2020	-0-	-894 B	-0-	367	1	1653	2	N	-0-					-0-
01	2542	N	2361	-0-	-181 B	-0-	394	1	1967	2	N	-0-					-0-
02	2268	N	1456	-0-	-812 B	-0-	251	1	1205	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	740	-0-	-1275 B	-0-	85	1	655	2	N	-0-					-0-
04	2280	N	-0-	-0-	-2280 B	-0-					N	-0-					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

11	2372	N	2372	-0-	-0- B	-0-	431	1	1941	2	N	-0-					-0-
12	2438	N	2438	-0-	-0- B	-0-	440	1	1998	2	N	-0-					-0-
01	2418	N	2401	-0-	-17 B	-0-	440	1	1961	2	N	-0-					-0-
02	2212	N	1592	-0-	-620 B	-0-	281	1	1311	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2549	N	2549	-0-	-0- B	-0-	403	1	2146	2	N	-0-					-0-
04	2310	N	2254	-0-	-56 B	-0-	432	1	1822	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	3146	-0-	1256	B	-9631	557	1	2589	2	N	-0-					-0-
12	3286	N	3085	-0-	-201	B	-9631	558	1	2527	2	N	-0-					-0-
01	3255	N	2791	-0-	-464	B	-9631	492	1	2299	2	N	-0-					-0-
02	2940	N	2329	-0-	-611	B	-9631	464	1	1865	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -26 CANCELLED UNDERAGE -> -9605																		
03	3100	N	2952	-0-	-148	B	-26	575	1	2377	2	N	-0-					-0-
04	2700	N	-0-	-0-	-2700	B	-26					N	-0-					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7663	N	7663	-0-	-0-	B	-0-	7663	2			N	-0-					-0-
12	7653	N	7653	-0-	-0-	B	-0-	7653	2			N	-0-					-0-
01	6642	N	6642	-0-	-0-	B	-0-	6642	2			N	-0-					-0-
02	7140	N	4520	-0-	-2620	B	-0-	4520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7657	N	6410	-0-	-1247	B	-0-	6410	2			N	-0-					-0-
04	6420	N	1208	-0-	-5212	B	-0-	1208	2			N	-0-					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4358	N	4358	-0-	-0-	B	-0-	875	1	3483	2	N	-0-					-0-
12	4408	N	4408	-0-	-0-	B	-0-	924	1	3484	2	N	-0-					-0-
01	4311	N	4311	-0-	-0-	B	-0-	930	1	3381	2	N	-0-					-0-
02	4060	N	2759	-0-	-1301	B	-0-	593	1	2166	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4402	N	3804	-0-	-598	B	-0-	760	1	3044	2	N	-0-					-0-
04	4170	N	-0-	-0-	-4170	B	-0-					N	-0-					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1088	N	1088	-0-	-0-	B	-0-	311	1	777	2	N	-0-					-0-
12	1426	N	1020	-0-	-406	B	-0-	328	1	692	2	N	-0-					-0-
01	1116	N	635	-0-	-481	B	-0-	175	1	460	2	N	-0-					-0-
02	1008	N	831	-0-	-177	B	-0-	242	1	589	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1113	N	1113	-0-	-0-	B	-0-	358	1	755	2	N	-0-					-0-
04	600	N	19	-0-	-581	B	-0-	1	1	18	2	N	-0-					-0-

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5852	N	5852	-0-	-0-	B	-0-	809	1	5043	2	N	-0-					-0-
12	5048	N	5048	-0-	-0-	B	-0-	791	1	4257	2	N	-0-					-0-
01	7223	N	4073	-0-	-3150	B	-0-	596	1	3477	2	N	-0-					-0-
02	5460	N	3971	-0-	-1489	B	-0-	574	1	3397	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7615	N	7615	-0-	-0-	B	-0-	930	1	6685	2	N	-0-					-0-
*04	7126	N	7126	-0-	-0-	B	-0-	893	1	6233	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1869	N	1869	-0-	-0-	B	-0-	416	1	1453	2	N	-0-					-0-
12	1860	N	1788	-0-	-72	B	-0-	416	1	1372	2	N	-0-					-0-
01	2480	N	396	-0-	-2084	B	-0-	112	1	284	2	N	-0-					-0-
02	1736	N	-0-	-0-	-1736	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1198	-0-	-600	B	-0-	214	1	984	2	N	-0-					-0-
*04	2350	N	2350	-0-	-0-	B	-0-	424	1	1926	2	N	-0-					-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

11	2102	N	2102	-0-	-0-	B	-0-	418	1	1684	2	N	-0-					-0-
12	2573	N	1287	-0-	-1286	B	-0-	238	1	1049	2	N	-0-					-0-
01	1426	N	1177	-0-	-249	B	-0-	203	1	974	2	N	-0-					-0-
02	1960	N	1506	-0-	-454	B	-0-	280	1	1226	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1628	N	1628	-0-	-0-	B	-0-	288	1	1340	2	N	-0-					-0-
04	1140	N	-0-	-0-	-1140	B	-0-					N	-0-					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

11	3000	N	3050	-0-	50	B	50	379	1	2671	2	N	-0-					-0-
12	2759	N	2463	-0-	-296	B	-0-	283	1	2180	2	N	-0-					-0-
01	1674	N	-0-	-0-	-1674	B	-0-					N	-0-					-0-
02	2856	#	763	-0-	-2093	B	-2093	70	1	693	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2093																		
03	3162	#	652	-0-	-2510	B	-4603	67	1	585	2	N	-0-					-0-
04	3060	#	-0-	-0-	-3060	B	-7663					N	-0-					-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FOREMAN -A- WELL #: 1 RRCID -> 027338 COMPL. DATE 08/29/1947 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

11	6569	N	6569	-0-	-0-	B	-0-	651	1	5918	2	N	-0-					-0-
12	6975	N	5917	-0-	-1058	B	-0-	622	1	5295	2	N	-0-					-0-
01	6324	N	6167	-0-	-157	B	-0-	613	1	5554	2	N	-0-					-0-
02	6132	N	1931	-0-	-4201	B	-0-	162	1	1769	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6084	N	6084	-0-	-0-	B	-0-	556	1	5528	2	N	-0-					-0-
04	5970	N	1278	-0-	-4692	B	-0-	85	1	1193	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	N	1636	-0-	-1904 B	-6932	398	1	1238	2	N	-0-					-0-
12	3410	N	3503	-0-	93 B	-6839	856	1	2647	2	N	-0-					-0-
01	3410	N	3061	-0-	-349 B	-6839	852	1	2209	2	N	-0-					-0-
02	1540	N	2172	-0-	632 B	-6207	575	1	1597	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -158 CANCELLED UNDERAGE -> -6049																	
03	3503	N	3391	-0-	-112 B	-158	878	1	2513	2	N	-0-					-0-
*04	3081	N	3239	-0-	158 B	-0-	862	1	2377	2	N	-0-					-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2796	N	2796	-0-	-0- B	-0-	387	1	2409	2	N	-0-					-0-
12	2517	N	2517	-0-	-0- B	-0-	356	1	2161	2	N	-0-					-0-
01	2301	N	2301	-0-	-0- B	-0-	357	1	1944	2	N	-0-					-0-
02	2604	N	1570	-0-	-1034 B	-0-	263	1	1307	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2583	N	2583	-0-	-0- B	-0-	380	1	2203	2	N	-0-					-0-
*04	2389	N	2389	-0-	-0- B	-0-	403	1	1986	2	N	-0-					-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	313	-0-	-167 B	-0-	313	2			N	-0-					-0-
12	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
02	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	319	-0-	-22 B	-0-	319	2			N	-0-					-0-
04	270	N	244	-0-	-26 B	-0-	244	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3400	N	3400	-0-	-0- B	-0-	488	1	2912	2	N	-0-					-0-
12	4278	N	3213	-0-	-1065 B	-0-	556	1	2657	2	N	-0-					-0-
01	3810	N	3810	-0-	-0- B	-0-	640	1	3170	2	N	-0-					-0-
02	3164	N	2336	-0-	-828 B	-0-	431	1	1905	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4021	N	4021	-0-	-0- B	-0-	651	1	3370	2	N	-0-					-0-
*04	3770	N	3770	-0-	-0- B	-0-	663	1	3107	2	N	-0-					-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

11	2976	N	2976	-0-	-0- B	-0-	2976	2			N	-0-					-0-
12	2687	N	2687	-0-	-0- B	-0-	2687	2			N	-0-					-0-
01	2259	N	2259	-0-	-0- B	-0-	2259	2			N	-0-					-0-
02	2772	N	1306	-0-	-1466 B	-0-	1306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2502	-0-	-195 B	-0-	2502	2			N	-0-					-0-
04	2190	N	-0-	-0-	-2190 B	-0-					N	-0-					-0-

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

11	720	N	720	-0-	-0- B	-0-	189	1	531	2	N	-0-					-0-
12	899	N	626	-0-	-273 B	-0-	174	1	452	2	N	-0-					-0-
01	631	N	631	-0-	-0- B	-0-	151	1	480	2	N	-0-					-0-
02	672	N	256	-0-	-416 B	-0-	53	1	203	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	761	N	761	-0-	-0- B	-0-	194	1	567	2	N	-0-					-0-
04	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

11	4613	N	4613	-0-	-0- B	-0-	642	1	3971	2	N	-0-					-0-
12	4836	N	3429	-0-	-1407 B	-0-	370	1	3059	2	N	-0-					-0-
01	5208	N	1965	-0-	-3243 B	-0-	269	1	1696	2	N	-0-					-0-
02	4377	N	4377	-0-	-0- B	-0-	540	1	3837	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5415	N	5415	-0-	-0- B	-0-	769	1	4646	2	N	-0-					-0-
*04	5519	N	5519	-0-	-0- B	-0-	797	1	4722	2	N	-0-					-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

11	4094	N	4094	-0-	-0- B	-0-	830	1	3264	2	N	-0-					-0-
12	4743	N	3846	-0-	-897 B	-0-	884	1	2962	2	N	-0-					-0-
01	3724	N	3724	-0-	-0- B	-0-	892	1	2832	2	N	-0-					-0-
02	3808	N	1295	-0-	-2513 B	-0-	331	1	964	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	1061	-0-	-2783 B	-0-	188	1	873	2	N	-0-					-0-
04	3600	N	9	-0-	-3591 B	-0-	1	1	8	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	83	-0-	-1477 B	-0-	10	1	73	2	N	-0-					-0-
12	3999	N	-0-	-0-	-3999 B	-0-					N	-0-					-0-
01	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
02	84	N	11	-0-	-73 B	-0-	2	1	9	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	1964	N	1964	-0-	-0- B	-0-	564	1	1400	2	N	-0-					-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4176	N	4176	-0-	-0- B	-0-	663	1	3513	2	N	-0-					-0-
12	4371	N	3551	-0-	-820 B	-0-	570	1	2981	2	N	-0-					-0-
01	3782	N	2148	-0-	-1634 B	-0-	320	1	1828	2	N	-0-					-0-
02	3892	N	2980	-0-	-912 B	-0-	473	1	2507	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4107	N	4107	-0-	-0- B	-0-	650	1	3457	2	N	-0-					-0-
*04	4059	N	4059	-0-	-0- B	-0-	663	1	3396	2	N	-0-					-0-

WOHLFORD -C- WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5258	N	5258	-0-	-0- B	-0-	854	1	4404	2	N	-0-					-0-
12	4960	N	4780	-0-	-180 B	-0-	781	1	3999	2	N	-0-					-0-
01	5185	N	5185	-0-	-0- B	-0-	901	1	4284	2	N	-0-					-0-
02	4900	N	2147	-0-	-2753 B	-0-	373	1	1774	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4839	N	4839	-0-	-0- B	-0-	799	1	4040	2	N	-0-					-0-
*04	5177	N	5177	-0-	-0- B	-0-	879	1	4298	2	N	-0-					-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
12	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
01	1128	N	1128	-0-	-0- B	-0-	1128	2			N	-0-					-0-
02	896	N	882	-0-	-14 B	-0-	882	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	967	-0-	-56 B	-0-	967	2			N	-0-					-0-
04	1080	N	906	-0-	-174 B	-0-	906	2			N	-0-					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2435	N	2435	-0-	-0- B	-0-	363	1	2072	2	N	-0-					-0-
12	2852	N	2452	-0-	-400 B	-0-	379	1	2073	2	N	-0-					-0-
01	1639	N	1639	-0-	-0- B	-0-	1639	2			N	-0-					-0-
02	2268	N	571	-0-	-1697 B	-0-	571	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2728	-0-	-0- B	-0-	2728	2			N	-0-					-0-
*04	2588	N	2588	-0-	-0- B	-0-	2588	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10513	N	10513	-0-	-0- B	-0-	10513	2			N	-0-					-0-
12	10582	N	10582	-0-	-0- B	-0-	10582	2			N	-0-					-0-
01	10426	N	10426	-0-	-0- B	-0-	10426	2			N	-0-					-0-
02	9800	N	4171	-0-	-5629 B	-0-	4171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10571	N	9492	-0-	-1079 B	-0-	9492	2			N	-0-					-0-
*04	10319	N	10319	-0-	-0- B	-0-	10319	2			N	-0-					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		339	-0-	339 B	341	34	1	305	2	N	-0-					-0-
12	T. A.		1695	-0-	1695 B	2036	239	1	1456	2	N	-0-					-0-
01	0	N	2067	-0-	2067 B	4103	337	1	1730	2	N	-0-					-0-
02	0	N	1316	-0-	1316 B	5419	256	1	1060	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5419																	
03	3100	N	2048	-0-	-1052 B	4367	395	1	1653	2	N	-0-					-0-
*04	3000	N	209	-0-	-2791 B	1576	58	1	151	2	N	-0-					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1149	-0-	-21 B	-0-	248	1	901	2	N	-0-					-0-
12	1829	N	1162	-0-	-667 B	-0-	265	1	897	2	N	-0-					-0-
01	1286	N	1286	-0-	-0- B	-0-	269	1	1017	2	N	-0-					-0-
02	1064	N	1046	-0-	-18 B	-0-	256	1	790	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1666	N	1666	-0-	-0- B	-0-	375	1	1291	2	N	-0-					-0-
04	1230	N	498	-0-	-732 B	-0-	130	1	368	2	N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1963	N	1963	-0-	-0- B	-0-	342	1	1621	2	N	-0-					-0-
12	5084	N	4786	-0-	-298 B	-0-	752	1	4034	2	N	-0-					-0-
01	5518	N	5183	-0-	-335 B	-0-	893	1	4290	2	N	-0-					-0-
02	3290	N	3290	-0-	-0- B	-0-	576	1	2714	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4979	N	4979	-0-	-0- B	-0-	881	1	4098	2	N	-0-					-0-
04	5010	N	4407	-0-	-603 B	-0-	780	1	3627	2	N	-0-					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1180	-0-	-230 B	-0-	378	1	802	2	N	-0-					-0-
12	1395	N	1325	-0-	-70 B	-0-	428	1	897	2	N	-0-					-0-
01	918	N	918	-0-	-0- B	-0-	287	1	631	2	N	-0-					-0-
02	1092	N	914	-0-	-178 B	-0-	311	1	603	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1218	-0-	-115 B	-0-	400	1	818	2	N	-0-					-0-
*04	1263	N	1263	-0-	-0- B	-0-	425	1	838	2	N	-0-					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1547	N	1547	-0-	-0- B	-0-	398	1	1149	2	N	-0-					-0-
12	1891	N	1285	-0-	-606 B	-0-	346	1	939	2	N	-0-					-0-
01	1798	N	1218	-0-	-580 B	-0-	299	1	919	2	N	-0-					-0-
02	1456	N	1027	-0-	-429 B	-0-	278	1	749	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1163	-0-	-108 B	-0-	294	1	869	2	N	-0-					-0-
04	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0- B	-0-	37	1	394	2	N	-0-					-0-
12	3100	N	3321	-0-	221 B	221	391	1	2930	2	N	-0-					-0-
01	2877	R	2656	-0-	-221 B	-0-	397	1	2259	2	N	-0-					-0-
02	392	#	351	-0-	-41 B	-41	26	1	325	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -41																	
03	3317	#	2631	-0-	-686 B	-727	343	1	2288	2	N	-0-					-0-
04	3210	#	2686	-0-	-524 B	-1251	422	1	2264	2	N	-0-					-0-

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2521	N	2521	-0-	-0- B	-0-	403	1	2118	2	N	-0-					-0-
12	2092	N	2092	-0-	-0- B	-0-	334	1	1758	2	N	-0-					-0-
01	1841	N	1841	-0-	-0- B	-0-	284	1	1557	2	N	-0-					-0-
02	2352	N	952	-0-	-1400 B	-0-	153	1	799	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2341	N	2341	-0-	-0- B	-0-	375	1	1966	2	N	-0-					-0-
*04	2178	N	2178	-0-	-0- B	-0-	402	1	1776	2	N	-0-					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2242	N	2242	-0-	-0- B	-0-	362	1	1880	2	N	-0-					-0-
12	3937	N	2876	-0-	-1061 B	-0-	521	1	2355	2	N	-0-					-0-
01	3534	N	-0-	-0-	-3534 B	-0-					N	-0-					-0-
02	2100	N	-0-	-0-	-2100 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3546	N	3546	-0-	-0- B	-0-	540	1	3006	2	N	-0-					-0-
*04	3558	N	3558	-0-	-0- B	-0-	646	1	2912	2	N	-0-					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	#	2075	-0-	65 B	-837	2075	2			N	-0-					-0-
12	2077	#	2314	-0-	237 B	-600	2314	2			N	-0-					-0-
01	2077	#	1720	-0-	-357 B	-957	1720	2			N	-0-					-0-
02	1932	N	1436	-0-	-496 B	-957	1436	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -957																	
03	2325	N	2756	-0-	431 B	-526	2756	2			N	-0-					-0-
*04	2099	N	2625	-0-	526 B	-0-	2625	2			N	-0-					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7788	N	7788	-0-	-0- B	-0-	7788	2			N	-0-					-0-
12	7719	N	7565	-0-	-154 B	-0-	7565	2			N	-0-					-0-
01	6229	N	6229	-0-	-0- B	-0-	6229	2			N	-0-					-0-
02	7280	N	4154	-0-	-3126 B	-0-	4154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7564	N	6480	-0-	-1084 B	-0-	6480	2			N	-0-					-0-
04	6030	N	1204	-0-	-4826 B	-0-	1204	2			N	-0-					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4784	N	4784	-0-	-0- B	-0-	663	1	4121	2	N	-0-					-0-
12	5611	N	3823	-0-	-1788 B	-0-	685	1	3138	2	N	-0-					-0-
01	5146	N	4253	-0-	-893 B	-0-	644	1	3609	2	N	-0-					-0-
02	4452	N	3328	-0-	-1124 B	-0-	474	1	2854	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4922	N	4922	-0-	-0- B	-0-	665	1	4257	2	N	-0-					-0-
*04	4161	N	4161	-0-	-0- B	-0-	620	1	3541	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2979	N	2780	-0-	-199 B	-0-	426	1	2354	2	N	-0-					-0-
12	3410	#	2567	-0-	-843 B	-843	388	1	2179	2	N	-0-					-0-
01	3410	#	2300	-0-	-1110 B	-1953	355	1	1945	2	N	-0-					-0-
02	3080	#	1707	-0-	-1373 B	-3326	272	1	1435	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3326																	
03	3410	#	2526	-0-	-884 B	-4210	366	1	2160	2	N	-0-					-0-
04	3300	#	-0-	-0-	-3300 B	-7510					N	-0-					-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1420	N	1420	-0-	-0- B	-0-	346	1	1074	2	N	-0-					-0-
12	1302	N	965	-0-	-337 B	-0-	258	1	707	2	N	-0-					-0-
01	1426	N	1077	-0-	-349 B	-0-	245	1	832	2	N	-0-					-0-
02	1316	N	822	-0-	-494 B	-0-	234	1	588	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1115	N	1115	-0-	-0- B	-0-	314	1	801	2	N	-0-					-0-
04	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5647	N	5647	-0-	-0- B	-0-	862	1	4785	2	N	-0-					-0-
12	5053	N	4409	-0-	-644 B	-0-	733	1	3676	2	N	-0-					-0-
01	4553	N	4553	-0-	-0- B	-0-	762	1	3791	2	N	-0-					-0-
02	5264	N	3946	-0-	-1318 B	-0-	623	1	3323	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5572	N	5572	-0-	-0- B	-0-	844	1	4728	2	N	-0-					-0-
*04	5468	N	5468	-0-	-0- B	-0-	852	1	4616	2	N	-0-					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9940	N	9940	-0-	-0- B	-0-	905	1	9035	2	N	-0-					-0-
12	8986	N	8986	-0-	-0- B	-0-	938	1	8048	2	N	-0-					-0-
01	8818	N	8818	-0-	-0- B	-0-	983	1	7835	2	N	-0-					-0-
02	9268	N	5724	-0-	-3544 B	-0-	630	1	5094	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9113	N	9113	-0-	-0- B	-0-	975	1	8138	2	N	-0-					-0-
04	8520	N	8276	-0-	-244 B	-0-	942	1	7334	2	N	-0-					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15010	N	15010	-0-	-0- B	-0-	15010	2			N	-0-					-0-
12	15035	N	14704	-0-	-331 B	-0-	14704	2			N	-0-					-0-
01	12887	N	12887	-0-	-0- B	-0-	12887	2			N	-0-					-0-
02	14000	N	8682	-0-	-5318 B	-0-	8682	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14694	N	12835	-0-	-1859 B	-0-	12835	2			N	-0-					-0-
*04	14239	N	14239	-0-	-0- B	-0-	14239	2			N	-0-					-0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	3243	-0-	963 B	-10293	830	1	2413	2	N	-0-					-0-
12	3937	N	3013	-0-	-924 B	-10293	755	1	2258	2	N	-0-					-0-
01	3596	N	3365	-0-	-231 B	-10293	846	1	2519	2	N	-0-					-0-
02	3024	N	2598	-0-	-426 B	-10293	576	1	2022	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -10293																	
03	3732	N	3732	-0-	-0- B	-0-	666	1	3066	2	N	-0-					-0-
04	3270	N	-0-	-0-	-3270 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5094	N	5094	-0-	-0- B	-0-	663	1	4431	2	N	-0-					-0-
12	5146	N	3958	-0-	-1188 B	-0-	505	1	3453	2	N	-0-					-0-
01	5487	N	4569	-0-	-918 B	-0-	611	1	3958	2	N	-0-					-0-
02	4760	N	3026	-0-	-1734 B	-0-	429	1	2597	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4118	N	4118	-0-	-0- B	-0-	525	1	3593	2	N	-0-					-0-
04	4410	N	-0-	-0-	-4410 B	-0-					N	-0-					-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4923	N	4923	-0-	-0- B	-0-	663	1	4260	2	N	-0-					-0-
12	6138	N	4766	-0-	-1372 B	-0-	640	1	4126	2	N	-0-					-0-
01	5363	N	4111	-0-	-1252 B	-0-	550	1	3561	2	N	-0-					-0-
02	4592	N	3288	-0-	-1304 B	-0-	440	1	2848	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4774	N	4274	-0-	-500 B	-0-	554	1	3720	2	N	-0-					-0-
04	3990	N	933	-0-	-3057 B	-0-	84	1	849	2	N	-0-					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	#	2110	-0-	-170 B	-170	374	1	1736	2	N	-0-					-0-
12	3100	#	2102	-0-	-998 B	-1168	328	1	1774	2	N	-0-					-0-
01	3100	#	2182	-0-	-918 B	-2086	339	1	1843	2	N	-0-					-0-
02	1960	N	1578	-0-	-382 B	-2086	277	1	1301	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2086																	
03	2108	N	1505	-0-	-603 B	-2086	349	1	1156	2	N	-0-					-0-
04	2100	N	-0-	-0-	-2100 B	-2086					N	-0-					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2987	N	2987	-0-	-0- B	-0-	636	1	2351	2	N	-0-					-0-
12	3162	#	2364	-0-	-798 B	-798	527	1	1837	2	N	-0-					-0-
01	3162	#	1173	-0-	-1989 B	-2787	210	1	963	2	N	-0-					-0-
02	2856	#	2041	-0-	-815 B	-3602	435	1	1606	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3602																	
03	3162	#	2470	-0-	-692 B	-4294	477	1	1993	2	N	-0-					-0-
04	3060	#	-0-	-0-	-3060 B	-7354					N	-0-					-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	N	6270	-0-	-0- B	-0-	663	1	5607	2	N	-0-					-0-
12	7192	N	5862	-0-	-1330 B	-0-	610	1	5252	2	N	-0-					-0-
01	6727	N	5588	-0-	-1139 B	-0-	529	1	5059	2	N	-0-					-0-
02	5852	N	4044	-0-	-1808 B	-0-	406	1	3638	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5859	N	5443	-0-	-416 B	-0-	520	1	4923	2	N	-0-					-0-
04	5400	N	1602	-0-	-3798 B	-0-	84	1	1518	2	N	-0-					-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3788	N	3788	-0-	-0- B	-0-	663	1	3125	2	N	-0-					-0-
12	4929	N	3569	-0-	-1360 B	-0-	598	1	2971	2	N	-0-					-0-
01	4154	N	3104	-0-	-1050 B	-0-	495	1	2609	2	N	-0-					-0-
02	3528	N	2417	-0-	-1111 B	-0-	416	1	2001	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	3318	-0-	-247 B	-0-	528	1	2790	2	N	-0-					-0-
04	3000	N	-0-	-0-	-3000 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6939	N	6939	-0-	-0- B	-0-	864	1	6075	2	N	-0-					-0-
12	6302	N	6302	-0-	-0- B	-0-	840	1	5462	2	N	-0-					-0-
01	7285	N	2237	-0-	-5048 B	-0-	248	1	1989	2	N	-0-					-0-
02	6468	N	4771	-0-	-1697 B	-0-	475	1	4296	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6293	N	2534	-0-	-3759 B	-0-	217	1	2317	2	N	-0-					-0-
04	2160	N	1446	-0-	-714 B	-0-	112	1	1334	2	N	-0-					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	N	3608	-0-	-562 B	-0-	597	1	3011	2	N	-0-					-0-
12	4154	N	4067	-0-	-87 B	-0-	614	1	3453	2	N	-0-					-0-
01	4183	N	4183	-0-	-0- B	-0-	671	1	3512	2	N	-0-					-0-
02	3360	N	2758	-0-	-602 B	-0-	453	1	2305	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4423	N	4423	-0-	-0- B	-0-	630	1	3793	2	N	-0-					-0-
04	4050	N	3944	-0-	-106 B	-0-	639	1	3305	2	N	-0-					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1036	-0-	-344 B	-0-	332	1	704	2	N	-0-					-0-
12	2015	N	1287	-0-	-728 B	-0-	261	1	1026	2	N	-0-					-0-
01	2201	N	-0-	-0-	-2201 B	-0-					N	-0-					-0-
02	980	N	826	-0-	-154 B	-0-	128	1	698	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2720	N	2720	-0-	-0- B	-0-	639	1	2081	2	N	-0-					-0-
*04	2156	N	2156	-0-	-0- B	-0-	661	1	1495	2	N	-0-					-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
04	300	N	267	-0-	-33 B	-0-	267	3			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
12	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
01	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	403	-0-	-62 B	-0-	403	2			N	-0-					-0-
04	450	N	413	-0-	-37 B	-0-	413	2			N	-0-					-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
12	1023	N	934	-0-	-89 B	-0-	934	2			N	-0-					-0-
01	992	N	816	-0-	-176 B	-0-	816	2			N	-0-					-0-
02	1040	N	1040	-0-	-0- B	-0-	1040	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1186	N	1186	-0-	-0- B	-0-	1186	2			N	-0-					-0-
*04	1136	N	1136	-0-	-0- B	-0-	1136	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1559	-0-	-1	B	-0-	1559	2			N	-0-					-0-
12	1612	N	1610	-0-	-2	B	-0-	1610	2			N	-0-					-0-
01	1612	N	1593	-0-	-19	B	-0-	1593	2			N	-0-					-0-
02	1456	N	1438	-0-	-18	B	-0-	1438	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1595	-0-	-17	B	-0-	1595	2			N	-0-					-0-
*04	1538	N	1538	-0-	-0-	B	-0-	1538	2			N	-0-					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

11	456	N	456	-0-	-0-	B	-0-	456	2			N	-0-					-0-
12	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-					-0-
01	505	N	505	-0-	-0-	B	-0-	505	2			N	-0-					-0-
02	442	N	442	-0-	-0-	B	-0-	442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	496	-0-	-0-	B	-0-	496	2			N	-0-					-0-
04	480	N	452	-0-	-28	B	-0-	452	2			N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

11	2100	N	2062	-0-	-38	B	-0-	2062	3			N	-0-					-0-
12	2108	N	2052	-0-	-56	B	-0-	2052	3			N	-0-					-0-
01	2139	N	2095	-0-	-44	B	-0-	2095	3			N	-0-					-0-
02	1943	N	1943	-0-	-0-	B	-0-	1943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2099	N	2099	-0-	-0-	B	-0-	2099	3			N	-0-					-0-
*04	2044	N	2044	-0-	-0-	B	-0-	2044	3			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

11	3600	N	3551	-0-	-49	B	-0-	3551	3			N	-0-					-0-
12	3692	N	3692	-0-	-0-	B	-0-	3692	3			N	-0-					-0-
01	3689	N	3649	-0-	-40	B	-0-	3649	3			N	-0-					-0-
02	3367	N	3367	-0-	-0-	B	-0-	3367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3689	N	3598	-0-	-91	B	-0-	3598	3			N	-0-					-0-
04	3540	N	3451	-0-	-89	B	-0-	3451	3			N	-0-					-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

11	2880	N	2449	-0-	-431	B	-0-	2449	3			N	-0-					-0-
12	3229	R	3229	-0-	-0-	B	-0-	3229	3			N	-0-					-0-
01	3255	#	2972	-0-	-283	B	-283	2972	3			N	-0-					-0-
02	2940	#	2857	-0-	-83	B	-366	2857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -366																		
03	3255	#	2931	-0-	-324	B	-690	2931	3			N	-0-					-0-
04	3150	#	3073	-0-	-77	B	-767	3073	3			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

11	2910	N	2858	-0-	-52	B	-0-	2858	3			N	-0-					-0-
12	2974	N	2974	-0-	-0-	B	-0-	2974	3			N	-0-					-0-
01	2976	N	2931	-0-	-45	B	-0-	2931	3			N	-0-					-0-
02	2697	N	2697	-0-	-0-	B	-0-	2697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2976	N	2875	-0-	-101	B	-0-	2875	3			N	-0-					-0-
04	2850	N	2766	-0-	-84	B	-0-	2766	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	348	-0-	-42 B	-0-	348	3			N	-0-					-0-
12	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
01	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
02	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
*04	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
12	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
01	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
02	448	N	447	-0-	-1 B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
04	480	N	474	-0-	-6 B	-0-	474	3			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3933	N	3933	-0-	-0- B	-0-	3933	3			N	-0-					-0-
12	4045	N	4045	-0-	-0- B	-0-	4045	3			N	-0-					-0-
01	4072	N	4072	-0-	-0- B	-0-	4072	3			N	-0-					-0-
02	3706	N	3706	-0-	-0- B	-0-	3706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4031	N	4031	-0-	-0- B	-0-	4031	3			N	-0-					-0-
04	3930	N	3779	-0-	-151 B	-0-	3779	3			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4834	N	4834	-0-	-0- B	-0-	4834	3			N	-0-					-0-
12	4785	N	4785	-0-	-0- B	-0-	4785	3			N	-0-					-0-
01	4990	N	4990	-0-	-0- B	-0-	4990	3			N	-0-					-0-
02	4508	N	4383	-0-	-125 B	-0-	4383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4774	N	4515	-0-	-259 B	-0-	4515	3			N	-0-					-0-
04	4830	N	3451	-0-	-1379 B	-0-	3451	3			N	-0-					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
12	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
01	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
02	672	N	578	-0-	-94 B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	542	-0-	-202 B	-0-	542	3			N	-0-					-0-
*04	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	373	-0-	-47 B	-0-	373	3			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
01	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
02	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	452	-0-	-44 B	-0-	452	3			N	-0-					-0-
04	450	N	425	-0-	-25 B	-0-	425	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
12	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
01	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
02	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
*04	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	N	2398	-0-	-632 B	-10151	2398	3			N	-0-					-0-
12	3224	N	3072	-0-	-152 B	-10151	3072	3			N	-0-					-0-
01	3162	N	2832	-0-	-330 B	-10151	2832	3			N	-0-					-0-
02	2240	N	2712	-0-	472 B	-9679	2712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -371 CANCELLED UNDERAGE -> -9308																	
03	3069	N	2723	-0-	-346 B	-371	2723	3			N	-0-					-0-
04	2730	N	2883	-0-	153 B	-218	2883	3			N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3060	-0-	60 B	60	3060	3			N	-0-					-0-
12	2891	N	2831	-0-	-60 B	-0-	2831	3			N	-0-					-0-
01	2825	N	2825	-0-	-0- B	-0-	2825	3			N	-0-					-0-
02	2856	#	2458	-0-	-398 B	-398	2458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -398																	
03	3162	#	2736	-0-	-426 B	-824	2736	3			N	-0-					-0-
04	3060	#	2529	-0-	-531 B	-1355	2529	3			N	-0-					-0-

GILBERT -A- WELL #: 1 RRCID -> 027392 COMPL. DATE 05/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	631	-0-	-269 B	-0-	631	3			N	-0-					-0-
12	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
01	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
02	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	869	-0-	-61 B	-0-	869	3			N	-0-					-0-
*04	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-

HEINRICH -A- WELL #: 1 RRCID -> 027396 COMPL. DATE 08/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
12	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
01	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
02	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	747	-0-	-28 B	-0-	747	3			N	-0-					-0-
04	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
12	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
01	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
02	840	N	829	-0-	-11 B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
*04	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

11	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
12	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
01	775	N	761	-0-	-14 B	-0-	761	3			N	-0-					-0-
02	700	N	698	-0-	-2 B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	757	-0-	-18 B	-0-	757	3			N	-0-					-0-
04	750	N	726	-0-	-24 B	-0-	726	3			N	-0-					-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

11	2286	N	2286	-0-	-0- B	-0-	2286	3			N	-0-					-0-
12	2387	N	2375	-0-	-12 B	-0-	2375	3			N	-0-					-0-
01	2388	N	2388	-0-	-0- B	-0-	2388	3			N	-0-					-0-
02	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2117	-0-	-270 B	-0-	2117	3			N	-0-					-0-
04	2310	N	1263	-0-	-1047 B	-0-	1263	3			N	-0-					-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

11	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
12	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
01	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
02	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
04	570	N	560	-0-	-10 B	-0-	560	3			N	-0-					-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

11	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
12	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-
01	1922	N	1893	-0-	-29 B	-0-	1893	3			N	-0-					-0-
02	1736	N	1692	-0-	-44 B	-0-	1692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1872	-0-	-50 B	-0-	1872	3			N	-0-					-0-
04	1830	N	1804	-0-	-26 B	-0-	1804	3			N	-0-					-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

11	1050	N	1010	-0-	-40 B	-0-	72	1	938	3	N	-0-					-0-
12	1054	N	1054	-0-	-0- B	-0-	74	1	980	3	N	-0-					-0-
01	1040	N	1040	-0-	-0- B	-0-	74	1	966	3	N	-0-					-0-
02	952	N	911	-0-	-41 B	-0-	67	1	844	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	976	-0-	-78 B	-0-	74	1	902	3	N	-0-					-0-
04	1020	N	1000	-0-	-20 B	-0-	72	1	928	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					130
12	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					130
01	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					130
02	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					130
03/01 BALANCING DATE STATUS -> -0-																	
03	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					130
04	1080	N	957	-0-	-123 B	-0-	957	3			N	-0-					130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
12	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
01	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
02	1400	N	1314	-0-	-86 B	-0-	1314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1452	-0-	-67 B	-0-	1452	3			N	-0-					-0-
04	1440	N	1402	-0-	-38 B	-0-	1402	3			N	-0-					-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
12	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
01	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
02	1092	N	1057	-0-	-35 B	-0-	1057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
04	1410	N	1308	-0-	-102 B	-0-	1308	3			N	-0-					-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	991	-0-	-59 B	-0-	991	3			N	-0-					-0-
12	1054	N	994	-0-	-60 B	-0-	994	3			N	-0-					-0-
01	1054	N	949	-0-	-105 B	-0-	949	3			N	-0-					-0-
02	924	N	864	-0-	-60 B	-0-	864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	931	-0-	-61 B	-0-	931	3			N	-0-					-0-
04	930	N	897	-0-	-33 B	-0-	897	3			N	-0-					-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
12	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
01	961	N	944	-0-	-17 B	-0-	944	3			N	-0-					-0-
02	868	N	839	-0-	-29 B	-0-	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
04	900	N	896	-0-	-4 B	-0-	896	3			N	-0-					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
12	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
01	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
04	360	N	340	-0-	-20 B	-0-	340	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
12	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
01	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
02	1344	N	1230	-0-	-114 B	-0-	1230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
04	1350	N	1307	-0-	-43 B	-0-	1307	3			N	-0-					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2894	N	2894	-0-	-0- B	-0-	2894	3			N	-0-					-0-
12	3009	N	3009	-0-	-0- B	-0-	3009	3			N	-0-					-0-
01	3013	N	3013	-0-	-0- B	-0-	3013	3			N	-0-					-0-
02	2715	N	2715	-0-	-0- B	-0-	2715	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2997	-0-	-10 B	-0-	2997	3			N	-0-					-0-
04	2910	N	2875	-0-	-35 B	-0-	2875	3			N	-0-					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	N	3570	-0-	-0- B	-0-	3570	3			N	-0-					-0-
12	3658	N	3600	-0-	-58 B	-0-	3600	3			N	-0-					-0-
01	3596	N	3566	-0-	-30 B	-0-	3566	3			N	-0-					-0-
02	3332	N	3210	-0-	-122 B	-0-	3210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3564	-0-	-32 B	-0-	3564	3			N	-0-					-0-
*04	3542	N	3542	-0-	-0- B	-0-	3542	3			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 10/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
12	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
01	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
02	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	909	-0-	-21 B	-0-	909	3			N	-0-					-0-
04	960	N	881	-0-	-79 B	-0-	881	3			N	-0-					-0-

ADOU WELL #: 1 RRCID -> 027429 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT	NO RPT			-0-	-0- B	-0-					N	NO RPT					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
01	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
02	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
*04	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2273	N	2273	-0-	-0- B	-0-	2273	2			N	-0-					-0-
12	2325	N	2323	-0-	-2 B	-0-	2323	2			N	-0-					-0-
01	2387	N	2262	-0-	-125 B	-0-	2262	2			N	-0-					-0-
02	2128	N	2027	-0-	-101 B	-0-	2027	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2272	-0-	-53 B	-0-	2272	2			N	-0-					-0-
04	2190	N	2162	-0-	-28 B	-0-	2162	2			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

11	4410	N	4329	-0-	-81 B	-0-	4329	3			N	-0-					-0-
12	4526	N	4452	-0-	-74 B	-0-	4452	3			N	-0-					-0-
01	4452	N	4452	-0-	-0- B	-0-	4452	3			N	-0-					-0-
02	4032	N	4028	-0-	-4 B	-0-	4028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4484	N	4484	-0-	-0- B	-0-	4484	3			N	-0-					-0-
04	4320	N	4251	-0-	-69 B	-0-	4251	3			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/19/1951 TOTAL DEPTH N/A PERF. N/A

11	1140	N	1042	-0-	-98 B	-0-	1042	3			N	-0-					-0-
12	1226	N	1226	-0-	-0- B	-0-	1226	3			N	-0-					-0-
01	1271	N	1214	-0-	-57 B	-0-	1214	3			N	-0-					-0-
02	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1137	-0-	-103 B	-0-	1137	3			N	-0-					-0-
*04	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

11	1230	N	1179	-0-	-51 B	-0-	1179	3			N	-0-					-0-
12	1240	N	1235	-0-	-5 B	-0-	1235	3			N	-0-					-0-
01	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
02	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1238	-0-	-2 B	-0-	1238	3			N	-0-					-0-
*04	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

11	1500	N	1473	-0-	-27 B	-0-	1473	3			N	-0-					-0-
12	1581	N	1494	-0-	-87 B	-0-	1494	3			N	-0-					-0-
01	1581	N	1506	-0-	-75 B	-0-	1506	3			N	-0-					-0-
02	1372	N	1363	-0-	-9 B	-0-	1363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1484	-0-	-4 B	-0-	1484	3			N	-0-					-0-
04	1470	N	1467	-0-	-3 B	-0-	1467	3			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

11	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-
12	1860	N	1811	-0-	-49 B	-0-	1811	3			N	-0-					-0-
01	1736	N	1605	-0-	-131 B	-0-	1605	3			N	-0-					-0-
02	1568	N	1240	-0-	-328 B	-0-	1240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1078	-0-	-720 B	-0-	1078	3			N	-0-					-0-
*04	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					-0-
12	1178	N	1176	-0-	-2	B	-0-	1176	3			N	-0-					-0-
01	1178	N	1163	-0-	-15	B	-0-	1163	3			N	-0-					-0-
02	1064	N	1043	-0-	-21	B	-0-	1043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1174	-0-	-4	B	-0-	1174	3			N	-0-					-0-
*04	1160	N	1160	-0-	-0-	B	-0-	1160	3			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

11	1620	N	1332	-0-	-288	B	-0-	1332	3			N	-0-					-0-
12	1705	N	1424	-0-	-281	B	-0-	1424	3			N	-0-					-0-
01	1612	N	1547	-0-	-65	B	-0-	1547	3			N	-0-					-0-
02	1232	N	1152	-0-	-80	B	-0-	1152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1529	N	1529	-0-	-0-	B	-0-	1529	3			N	-0-					-0-
*04	1612	N	1612	-0-	-0-	B	-0-	1612	3			N	-0-					-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

11	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-
12	1284	N	1284	-0-	-0-	B	-0-	1284	3			N	-0-					-0-
01	1226	N	1226	-0-	-0-	B	-0-	1226	3			N	-0-					-0-
02	1120	N	1008	-0-	-112	B	-0-	1008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1043	-0-	-228	B	-0-	1043	3			N	-0-					-0-
04	1200	N	1191	-0-	-9	B	-0-	1191	3			N	-0-					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

11	1350	N	1348	-0-	-2	B	-0-	72	1	1276	3	N	-0-					-0-
12	1426	N	1389	-0-	-37	B	-0-	74	1	1315	3	N	-0-					-0-
01	1410	N	1410	-0-	-0-	B	-0-	74	1	1336	3	N	-0-					-0-
02	1260	N	1224	-0-	-36	B	-0-	67	1	1157	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1343	-0-	-52	B	-0-	74	1	1269	3	N	-0-					-0-
04	1350	N	1284	-0-	-66	B	-0-	72	1	1212	3	N	-0-					-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

11	2189	N	2189	-0-	-0-	B	-0-	2189	3			N	-0-					-0-
12	2449	N	2331	-0-	-118	B	-0-	2331	3			N	-0-					-0-
01	2418	N	2302	-0-	-116	B	-0-	2302	3			N	-0-					-0-
02	2044	N	1983	-0-	-61	B	-0-	1983	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	2167	-0-	-158	B	-0-	2167	3			N	-0-					-0-
04	2220	N	1924	-0-	-296	B	-0-	1924	3			N	-0-					-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

11	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
12	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
01	558	N	541	-0-	-17	B	-0-	541	3			N	-0-					-0-
02	532	N	520	-0-	-12	B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	576	-0-	-13	B	-0-	576	3			N	-0-					-0-
*04	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0-	B	-0-	637	2			N	-0-					-0-
12	651	N	644	-0-	-7	B	-0-	644	2			N	-0-					-0-
01	675	N	675	-0-	-0-	B	-0-	675	2			N	-0-					-0-
02	599	N	599	-0-	-0-	B	-0-	599	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	662	N	662	-0-	-0-	B	-0-	662	2			N	-0-					-0-
04	660	N	634	-0-	-26	B	-0-	634	2			N	-0-					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	287	-0-	-73	B	-0-	287	3			N	-0-					-0-
12	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
01	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
02	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	306	-0-	-128	B	-0-	306	3			N	-0-					-0-
04	390	N	268	-0-	-122	B	-0-	268	3			N	-0-					-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	434	-0-	-16	B	-0-	434	3			N	-0-					-0-
12	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
01	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
02	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	351	-0-	-21	B	-0-	351	3			N	-0-					-0-
*04	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1782	N	1782	-0-	-0-	B	-0-	1782	3			N	-0-					-0-
12	1829	N	1757	-0-	-72	B	-0-	1757	3			N	-0-					-0-
01	1864	N	1864	-0-	-0-	B	-0-	1864	3			N	-0-					-0-
02	1652	N	1575	-0-	-77	B	-0-	1575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1707	-0-	-60	B	-0-	1707	3			N	-0-					-0-
04	1800	N	1664	-0-	-136	B	-0-	1664	3			N	-0-					-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1434	N	1434	-0-	-0-	B	-0-	1434	3			N	-0-					-0-
12	1492	N	1492	-0-	-0-	B	-0-	1492	3			N	-0-					-0-
01	1490	N	1490	-0-	-0-	B	-0-	1490	3			N	-0-					-0-
02	1345	N	1345	-0-	-0-	B	-0-	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1492	N	1492	-0-	-0-	B	-0-	1492	3			N	-0-					-0-
04	1440	N	1415	-0-	-25	B	-0-	1415	3			N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1054	N	1054	-0-	-0-	B	-0-	1054	3			N	-0-					-0-
12	1085	N	1081	-0-	-4	B	-0-	1081	3			N	-0-					-0-
01	1116	N	1099	-0-	-17	B	-0-	1099	3			N	-0-					-0-
02	980	N	974	-0-	-6	B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1070	-0-	-15	B	-0-	1070	3			N	-0-					-0-
04	1050	N	1027	-0-	-23	B	-0-	1027	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
12	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
01	248	N	150	-0-	-98 B	-0-	150	3			N	-0-					-0-
02	224	N	125	-0-	-99 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	118	-0-	-99 B	-0-	118	3			N	-0-					-0-
04	150	N	87	-0-	-63 B	-0-	87	3			N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

11	1650	N	1633	-0-	-17 B	-0-	1633	3			N	-0-					-0-
12	1705	N	1676	-0-	-29 B	-0-	1676	3			N	-0-					-0-
01	1705	N	1670	-0-	-35 B	-0-	1670	3			N	-0-					-0-
02	1512	N	1501	-0-	-11 B	-0-	1501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1673	-0-	-1 B	-0-	1673	3			N	-0-					-0-
04	1620	N	1611	-0-	-9 B	-0-	1611	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

11	595	S	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
12	616	S	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
01	620	S	614	-0-	-6 B	-0-	614	3			N	-0-					-0-
02	579	S	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	S	613	-0-	-7 B	-0-	613	3			N	-0-					-0-
04	600	S	587	-0-	-13 B	-0-	587	3			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

11	870	N	867	-0-	-3 B	-0-	867	3			N	-0-					-0-
12	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
01	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
02	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-
04	900	N	870	-0-	-30 B	-0-	870	3			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

11	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
12	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
01	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
02	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	804	-0-	-2 B	-0-	804	3			N	-0-					-0-
04	810	N	753	-0-	-57 B	-0-	753	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1219	-0-	-41	B	-0-	1219	3			N	-0-					-0-
12	1271	N	1237	-0-	-34	B	-0-	1237	3			N	-0-					-0-
01	1262	N	1262	-0-	-0-	B	-0-	1262	3			N	-0-					-0-
02	1148	N	1121	-0-	-27	B	-0-	1121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
04	1230	N	1162	-0-	-68	B	-0-	1162	3			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	517	-0-	-83	B	-0-	517	3			N	-0-					-0-
12	589	N	512	-0-	-77	B	-0-	512	3			N	-0-					-0-
01	589	N	541	-0-	-48	B	-0-	541	3			N	-0-					-0-
02	476	N	473	-0-	-3	B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	509	-0-	-18	B	-0-	509	3			N	-0-					-0-
*04	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	788	-0-	-22	B	-0-	788	3			N	-0-					-0-
12	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
01	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
02	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	835	-0-	-2	B	-0-	835	3			N	-0-					-0-
04	840	N	786	-0-	-54	B	-0-	786	3			N	-0-					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2429	N	2429	-0-	-0-	B	-0-	2429	3			N	-0-					-0-
12	2697	N	2458	-0-	-239	B	-0-	2458	3			N	-0-					-0-
01	2480	N	2428	-0-	-52	B	-0-	2428	3			N	-0-					-0-
02	2268	N	2098	-0-	-170	B	-0-	2098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2449	N	2393	-0-	-56	B	-0-	2393	3			N	-0-					-0-
04	2340	N	2294	-0-	-46	B	-0-	2294	3			N	-0-					-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	632	N	632	-0-	-0-	B	-0-	632	2			N	-0-					-0-
12	680	N	680	-0-	-0-	B	-0-	680	2			N	-0-					-0-
01	695	N	695	-0-	-0-	B	-0-	695	2			N	-0-					-0-
02	609	N	609	-0-	-0-	B	-0-	609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	666	-0-	-16	B	-0-	666	2			N	-0-					-0-
04	660	N	634	-0-	-26	B	-0-	634	2			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1058	N	1058	-0-	-0-	B	-0-	1058	2			N	-0-					-0-
12	1106	N	1106	-0-	-0-	B	-0-	1106	2			N	-0-					-0-
01	1116	N	1116	-0-	-0-	B	-0-	1116	2			N	-0-					-0-
02	980	N	978	-0-	-2	B	-0-	978	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1078	-0-	-38	B	-0-	1078	2			N	-0-					-0-
04	1080	N	1038	-0-	-42	B	-0-	1038	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
12	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
01	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-
02	308	N	268	-0-	-40 B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	253	-0-	-119 B	-0-	253	3			N	-0-					-0-
*04	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2377	N	2377	-0-	-0- B	-0-	2377	3			N	-0-					-0-
12	2388	N	2388	-0-	-0- B	-0-	2388	3			N	-0-					-0-
01	2423	N	2423	-0-	-0- B	-0-	2423	3			N	-0-					-0-
02	2212	N	1650	-0-	-562 B	-0-	1650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2548	N	2548	-0-	-0- B	-0-	2548	3			N	-0-					-0-
04	2340	N	1937	-0-	-403 B	-0-	1937	3			N	-0-					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
12	837	N	827	-0-	-10 B	-0-	827	3			N	-0-					-0-
01	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
02	784	N	732	-0-	-52 B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	805	-0-	-32 B	-0-	805	3			N	-0-					-0-
*04	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
12	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
01	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
02	196	N	184	-0-	-12 B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	189	-0-	-59 B	-0-	189	3			N	-0-					-0-
04	300	N	35	-0-	-265 B	-0-	35	3			N	-0-					-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	883	-0-	-47 B	-0-	883	3			N	-0-					-0-
12	961	N	888	-0-	-73 B	-0-	888	3			N	-0-					-0-
01	930	N	886	-0-	-44 B	-0-	886	3			N	-0-					-0-
02	812	N	788	-0-	-24 B	-0-	788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	891	-0-	-8 B	-0-	891	3			N	-0-					-0-
04	870	N	866	-0-	-4 B	-0-	866	3			N	-0-					-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3515	N	3515	-0-	-0- B	-0-	3515	3			N	-0-					-0-
12	4030	N	3386	-0-	-644 B	-0-	3386	3			N	-0-					-0-
01	3999	N	3248	-0-	-751 B	-0-	3248	3			N	-0-					-0-
02	3276	N	3038	-0-	-238 B	-0-	3038	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3765	N	3765	-0-	-0- B	-0-	3765	3			N	-0-					-0-
*04	3664	N	3664	-0-	-0- B	-0-	3664	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
12	1116	N	1105	-0-	-11 B	-0-	1105	3			N	-0-					-0-
01	1054	N	1045	-0-	-9 B	-0-	1045	3			N	-0-					-0-
02	952	N	837	-0-	-115 B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	824	-0-	-292 B	-0-	824	3			N	-0-					-0-
*04	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

11	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
12	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
01	1457	N	1427	-0-	-30 B	-0-	1427	3			N	-0-					-0-
02	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1369	-0-	-181 B	-0-	1369	3			N	-0-					-0-
04	1380	N	1099	-0-	-281 B	-0-	1099	3			N	-0-					-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

11	720	S	712	-0-	-8 B	-0-	712	3			N	-0-					-0-
12	755	S	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
01	744	S	725	-0-	-19 B	-0-	725	3			N	-0-					-0-
02	672	S	653	-0-	-19 B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	S	724	-0-	-20 B	-0-	724	3			N	-0-					-0-
*04	716	S	716	-0-	-0- B	-0-	716	3			N	-0-					-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

11	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
12	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
01	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
02	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
04	480	N	453	-0-	-27 B	-0-	453	3			N	-0-					-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

11	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
12	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
01	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
02	896	N	887	-0-	-9 B	-0-	887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	958	-0-	-34 B	-0-	958	3			N	-0-					-0-
04	960	N	952	-0-	-8 B	-0-	952	3			N	-0-					-0-

CINDY WELL #: 1 RRCID -> 027506 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

11	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
12	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
01	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
04	330	N	317	-0-	-13 B	-0-	317	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
12	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
01	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
02	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	753	-0-	-22 B	-0-	753	3			N	-0-					-0-
04	750	N	741	-0-	-9 B	-0-	741	3			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2968	-0-	-32 B	42	2968	3			N	-0-					-0-
12	3100	N	3145	-0-	45 B	87	3145	3			N	-0-					-0-
01	3162	#	3008	-0-	-154 B	-67	3008	3			N	-0-					-0-
02	2856	#	2688	-0-	-168 B	-235	2688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -235																	
03	3162	#	2878	-0-	-284 B	-519	2878	3			N	-0-					-0-
04	3060	#	2524	-0-	-536 B	-1055	2524	3			N	-0-					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2936	N	2936	-0-	-0- B	-0-	2936	3			N	-0-					-0-
12	3060	N	3060	-0-	-0- B	-0-	3060	3			N	-0-					-0-
01	3049	N	3049	-0-	-0- B	-0-	3049	3			N	-0-					-0-
02	2744	N	2729	-0-	-15 B	-0-	2729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2903	-0-	-166 B	-0-	2903	3			N	-0-					-0-
04	2940	N	2739	-0-	-201 B	-0-	2739	3			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	N	3291	-0-	-69 B	-0-	3291	3			N	-0-					-0-
12	3410	N	3392	-0-	-18 B	-0-	3392	3			N	-0-					-0-
01	3537	N	3537	-0-	-0- B	-0-	3537	3			N	-0-					-0-
02	3115	N	3115	-0-	-0- B	-0-	3115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3375	-0-	-4 B	-0-	3375	3			N	-0-					-0-
04	3420	N	3153	-0-	-267 B	-0-	3153	3			N	-0-					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3927	N	3927	-0-	-0- B	-0-	3927	3			N	-0-					-0-
12	4066	N	4066	-0-	-0- B	-0-	4066	3			N	-0-					-0-
01	4087	N	4087	-0-	-0- B	-0-	4087	3			N	-0-					-0-
02	3668	N	3639	-0-	-29 B	-0-	3639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4078	N	4078	-0-	-0- B	-0-	4078	3			N	-0-					-0-
04	3960	N	3931	-0-	-29 B	-0-	3931	3			N	-0-					-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
12	1116	N	1095	-0-	-21 B	-0-	1095	3			N	-0-					-0-
01	1023	N	943	-0-	-80 B	-0-	943	3			N	-0-					-0-
02	952	N	740	-0-	-212 B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	676	-0-	-409 B	-0-	676	3			N	-0-					-0-
*04	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1281	-0-	-129 B	-0-	72	1	1209	3	N	-0-					-0-
12	1395	N	1260	-0-	-135 B	-0-	74	1	1186	3	N	-0-					-0-
01	1364	N	1286	-0-	-78 B	-0-	74	1	1212	3	N	-0-					-0-
02	1250	N	1250	-0-	-0- B	-0-	67	1	1183	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1360	N	1360	-0-	-0- B	-0-	74	1	1286	3	N	-0-					-0-
*04	1338	N	1338	-0-	-0- B	-0-	72	1	1266	3	N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
12	1426	N	1412	-0-	-14 B	-0-	1412	3			N	-0-					-0-
01	1457	N	1423	-0-	-34 B	-0-	1423	3			N	-0-					-0-
02	1316	N	1221	-0-	-95 B	-0-	1221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1389	-0-	-37 B	-0-	1389	3			N	-0-					-0-
*04	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
12	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
01	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
02	700	N	690	-0-	-10 B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	734	-0-	-72 B	-0-	734	3			N	-0-					-0-
04	750	N	705	-0-	-45 B	-0-	705	3			N	-0-					-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
12	1426	N	1390	-0-	-36 B	-0-	1390	3			N	-0-					-0-
01	1395	N	1386	-0-	-9 B	-0-	1386	3			N	-0-					-0-
02	1288	N	1206	-0-	-82 B	-0-	1206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1325	-0-	-70 B	-0-	1325	3			N	-0-					-0-
04	1350	N	1312	-0-	-38 B	-0-	1312	3			N	-0-					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1057	-0-	-113 B	-0-	1057	3			N	-0-					-0-
12	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
01	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
02	980	N	974	-0-	-6 B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1094	-0-	-208 B	-0-	1094	3			N	-0-					-0-
*04	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2104	N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-
12	2210	N	2210	-0-	-0- B	-0-	2210	3			N	-0-					-0-
01	2232	N	1826	-0-	-406 B	-0-	1826	3			N	-0-					-0-
02	1960	N	1891	-0-	-69 B	-0-	1891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1660	-0-	-541 B	-0-	1660	3			N	-0-					-0-
*04	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1131	N	1131	-0-	-0-	B	-0-	1131	3			N	-0-					-0-
12	1513	N	1513	-0-	-0-	B	-0-	1513	3			N	-0-					-0-
01	1333	N	1226	-0-	-107	B	-0-	1226	3			N	-0-					-0-
02	1606	N	1606	-0-	-0-	B	-0-	1606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1170	-0-	-349	B	-0-	1170	3			N	-0-					-0-
04	1200	N	305	-0-	-895	B	-0-	305	3			N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	498	-0-	-12	B	-0-	498	2			N	-0-					-0-
12	550	N	550	-0-	-0-	B	-0-	550	2			N	-0-					-0-
01	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-					-0-
02	476	N	426	-0-	-50	B	-0-	426	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	406	-0-	-152	B	-0-	406	2			N	-0-					-0-
04	510	N	422	-0-	-88	B	-0-	422	2			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1451	-0-	-139	B	-0-	456	1	995	3	N	-0-					-0-
12	1333	N	1049	-0-	-284	B	-0-	395	1	654	3	N	-0-					-0-
01	1426	N	667	-0-	-759	B	-0-	380	1	287	3	N	-0-					-0-
02	1344	N	824	-0-	-520	B	-0-	330	1	494	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	991	-0-	-63	B	-0-	345	1	646	3	N	-0-					-0-
*04	1265	N	1265	-0-	-0-	B	-0-	420	1	845	3	N	-0-					-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	779	-0-	-1	B	-0-	779	2			N	-0-					-0-
12	833	N	833	-0-	-0-	B	-0-	833	2			N	-0-					-0-
01	818	N	818	-0-	-0-	B	-0-	818	2			N	-0-					-0-
02	744	N	744	-0-	-0-	B	-0-	744	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	800	-0-	-37	B	-0-	800	2			N	-0-					-0-
04	780	N	772	-0-	-8	B	-0-	772	2			N	-0-					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	N	3130	-0-	-200	B	-0-	3130	3			N	-0-					-0-
12	3348	N	3342	-0-	-6	B	-0-	3342	3			N	-0-					-0-
01	3224	N	3135	-0-	-89	B	-0-	3135	3			N	-0-					-0-
02	2912	N	2775	-0-	-137	B	-0-	2775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3348	N	2543	-0-	-805	B	-0-	2543	3			N	-0-					-0-
04	3030	N	2754	-0-	-276	B	-0-	2754	3			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
12	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
01	682	N	619	-0-	-63	B	-0-	619	3			N	-0-					-0-
02	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
04	600	N	583	-0-	-17	B	-0-	583	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3686	N	3686	-0-	-0- B	-0-	72	1	3614	3	N	-0-					-0-
12	3730	N	3730	-0-	-0- B	-0-	74	1	3656	3	N	-0-					-0-
01	3720	N	3720	-0-	-0- B	-0-	74	1	3646	3	N	-0-					-0-
02	3444	N	3336	-0-	-108 B	-0-	67	1	3269	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3705	-0-	-15 B	-0-	74	1	3631	3	N	-0-					-0-
04	3600	N	3557	-0-	-43 B	-0-	72	1	3485	3	N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
12	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
01	992	N	977	-0-	-15 B	-0-	977	3			N	-0-					-0-
02	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	959	-0-	-64 B	-0-	959	3			N	-0-					-0-
04	960	N	752	-0-	-208 B	-0-	752	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 10/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	N	3090	-0-	-0- B	-0-	3090	3			N	-0-					-0-
12	3093	N	3093	-0-	-0- B	-0-	3093	3			N	-0-					-0-
01	3040	N	3040	-0-	-0- B	-0-	3040	3			N	-0-					-0-
02	2884	N	2647	-0-	-237 B	-0-	2647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3025	-0-	-75 B	-0-	3025	3			N	-0-					-0-
*04	2974	N	2974	-0-	-0- B	-0-	2974	3			N	-0-					-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
12	1271	N	1252	-0-	-19 B	-0-	1252	3			N	-0-					-0-
01	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
02	1036	N	762	-0-	-274 B	-0-	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	688	-0-	-552 B	-0-	688	3			N	-0-					-0-
04	1200	N	1133	-0-	-67 B	-0-	1133	3			N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1490	-0-	-10 B	-0-	1490	3			N	-0-					-0-
12	1488	N	1451	-0-	-37 B	-0-	1451	3			N	-0-					-0-
01	1581	N	1502	-0-	-79 B	-0-	1502	3			N	-0-					-0-
02	1400	N	1294	-0-	-106 B	-0-	1294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
04	1440	N	1257	-0-	-183 B	-0-	1257	3			N	-0-					-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2392	N	2392	-0-	-0- B	-0-	2392	3			N	-0-					-0-
12	2479	N	2479	-0-	-0- B	-0-	2479	3			N	-0-					-0-
01	2467	N	2467	-0-	-0- B	-0-	2467	3			N	-0-					-0-
02	2240	N	2199	-0-	-41 B	-0-	2199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2449	-0-	-31 B	-0-	2449	3			N	-0-					-0-
04	2400	N	2397	-0-	-3 B	-0-	2397	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
12	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-
01	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
02	1904	N	1867	-0-	-37 B	-0-	1867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2038	-0-	-70 B	-0-	2038	3			N	-0-					-0-
04	2010	N	1930	-0-	-80 B	-0-	1930	3			N	-0-					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1161	-0-	-9 B	-0-	1161	3			N	-0-					-0-
12	1209	N	1178	-0-	-31 B	-0-	1178	3			N	-0-					-0-
01	1178	N	1154	-0-	-24 B	-0-	1154	3			N	-0-					-0-
02	1092	N	1020	-0-	-72 B	-0-	1020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1128	-0-	-50 B	-0-	1128	3			N	-0-					-0-
04	1110	N	1077	-0-	-33 B	-0-	1077	3			N	-0-					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
12	713	N	712	-0-	-1 B	-0-	712	3			N	-0-					-0-
01	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
02	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	699	-0-	-14 B	-0-	699	3			N	-0-					-0-
*04	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
12	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
01	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
02	756	N	752	-0-	-4 B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	832	-0-	-5 B	-0-	832	3			N	-0-					-0-
04	840	N	799	-0-	-41 B	-0-	799	3			N	-0-					-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
12	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
01	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
02	672	N	669	-0-	-3 B	-0-	669	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	748	-0-	-27 B	-0-	748	2			N	-0-					-0-
04	750	N	714	-0-	-36 B	-0-	714	2			N	-0-					-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	298	-0-	-2 B	-0-	298	2			N	-0-					-0-
12	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
02	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	300	-0-	-41 B	-0-	300	2			N	-0-					-0-
04	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1866	-0-	-294 B	-0-	1866	3			N	-0-					-0-
12	1953	N	1715	-0-	-238 B	-0-	1715	3			N	-0-					-0-
01	2015	N	1677	-0-	-338 B	-0-	1677	3			N	-0-					-0-
02	1736	N	1442	-0-	-294 B	-0-	1442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1675	-0-	-30 B	-0-	1675	3			N	-0-					-0-
*04	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
12	1519	N	1445	-0-	-74 B	-0-	1445	3			N	-0-					-0-
01	1519	N	1465	-0-	-54 B	-0-	1465	3			N	-0-					-0-
02	1372	N	1370	-0-	-2 B	-0-	1370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
*04	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	413	-0-	-127 B	-0-	413	3			N	-0-					-0-
12	465	N	428	-0-	-37 B	-0-	428	3			N	-0-					-0-
01	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
02	392	N	378	-0-	-14 B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
*04	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-

EZRA WELL #: 1 RRCID -> 027556 COMPL. DATE 06/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
12	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
01	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
02	84	N	79	-0-	-5 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
04	120	N	77	-0-	-43 B	-0-	77	2			N	-0-					-0-

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2292	-0-	-18 B	-0-	2292	3			N	-0-					-0-
12	2387	N	2290	-0-	-97 B	-0-	2290	3			N	-0-					-0-
01	2387	N	2262	-0-	-125 B	-0-	2262	3			N	-0-					-0-
02	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2099	-0-	-195 B	-0-	2099	3			N	-0-					-0-
*04	2603	N	2603	-0-	-0- B	-0-	2603	3			N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
12	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
01	1085	N	1072	-0-	-13 B	-0-	1072	3			N	-0-					-0-
02	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1097	-0-	-81 B	-0-	1097	3			N	-0-					-0-
04	1050	N	359	-0-	-691 B	-0-	359	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1239	N	1239	-0-	-0-	B	-0-	1239	3			N	-0-					-0-
12	1262	N	1262	-0-	-0-	B	-0-	1262	3			N	-0-					-0-
01	1241	N	1241	-0-	-0-	B	-0-	1241	3			N	-0-					-0-
02	1148	N	1126	-0-	-22	B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1239	-0-	-32	B	-0-	1239	3			N	-0-					-0-
04	1200	N	1188	-0-	-12	B	-0-	1188	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2218	N	2218	-0-	-0-	B	-0-	2218	3			N	-0-					-0-
12	2244	N	2244	-0-	-0-	B	-0-	2244	3			N	-0-					-0-
01	2325	N	2252	-0-	-73	B	-0-	2252	3			N	-0-					-0-
02	2072	N	2003	-0-	-69	B	-0-	2003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2307	N	2307	-0-	-0-	B	-0-	2307	3			N	-0-					-0-
04	2190	N	2177	-0-	-13	B	-0-	2177	3			N	-0-					-0-

FREDDIE WELL #: 1 RRCID -> 027562 COMPL. DATE 11/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 07/12/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	949	N	949	-0-	-0-	B	-0-	949	3			N	-0-					-0-
12	992	N	977	-0-	-15	B	-0-	977	3			N	-0-					-0-
01	992	N	982	-0-	-10	B	-0-	982	3			N	-0-					-0-
02	896	N	839	-0-	-57	B	-0-	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	876	-0-	-116	B	-0-	876	3			N	-0-					-0-
04	960	N	944	-0-	-16	B	-0-	944	3			N	-0-					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1768	N	1768	-0-	-0-	B	-0-	1768	3			N	-0-					-0-
12	1995	N	1995	-0-	-0-	B	-0-	1995	3			N	-0-					-0-
01	1897	N	1897	-0-	-0-	B	-0-	1897	3			N	-0-					-0-
02	1652	N	1368	-0-	-284	B	-0-	1368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1107	-0-	-877	B	-0-	1107	3			N	-0-					-0-
04	1830	N	1578	-0-	-252	B	-0-	1578	3			N	-0-					-0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5203	N	5203	-0-	-0-	B	-0-	5203	3			N	-0-					-0-
12	5457	N	5457	-0-	-0-	B	-0-	5457	3			N	-0-					-0-
01	5394	N	5273	-0-	-121	B	-0-	5273	3			N	-0-					-0-
02	4844	N	4627	-0-	-217	B	-0-	4627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5456	N	4915	-0-	-541	B	-0-	4915	3			N	-0-					-0-
04	5100	N	5012	-0-	-88	B	-0-	5012	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 09/29/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
12	1643	N	1536	-0-	-107 B	-0-	1536	3			N	-0-					-0-
01	1581	N	1375	-0-	-206 B	-0-	1375	3			N	-0-					-0-
02	1372	N	1098	-0-	-274 B	-0-	1098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	953	-0-	-597 B	-0-	953	3			N	-0-					-0-
*04	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

11	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
12	1085	N	1082	-0-	-3 B	-0-	1082	3			N	-0-					-0-
01	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
02	924	N	748	-0-	-176 B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	272	-0-	-813 B	-0-	272	3			N	-0-					-0-
04	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

11	1050	N	1001	-0-	-49 B	-0-	1001	3			N	-0-					-0-
12	1023	N	964	-0-	-59 B	-0-	964	3			N	-0-					-0-
01	1054	N	975	-0-	-79 B	-0-	975	3			N	-0-					-0-
02	924	N	844	-0-	-80 B	-0-	844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	958	-0-	-3 B	-0-	958	3			N	-0-					-0-
*04	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

11	1140	N	1091	-0-	-49 B	-0-	1091	3			N	-0-					-0-
12	1116	N	1023	-0-	-93 B	-0-	1023	3			N	-0-					-0-
01	1116	N	1056	-0-	-60 B	-0-	1056	3			N	-0-					-0-
02	1008	N	952	-0-	-56 B	-0-	952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
*04	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

11	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
12	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
01	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
02	700	N	594	-0-	-106 B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	646	-0-	-67 B	-0-	646	3			N	-0-					-0-
04	660	N	614	-0-	-46 B	-0-	614	3			N	-0-					-0-

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

11	600	N	575	-0-	-25 B	-0-	575	3			N	-0-					-0-
12	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
01	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
02	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	563	-0-	-57 B	-0-	563	3			N	-0-					-0-
04	600	N	527	-0-	-73 B	-0-	527	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	838	-0-	-152 B	-0-	838	3			N	-0-					-0-
12	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
01	1054	N	1041	-0-	-13 B	-0-	1041	3			N	-0-					-0-
02	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
*04	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

11	1410	N	1352	-0-	-58 B	-0-	1352	3			N	-0-					-0-
12	1426	N	1381	-0-	-45 B	-0-	1381	3			N	-0-					-0-
01	1426	N	1364	-0-	-62 B	-0-	1364	3			N	-0-					-0-
02	1260	N	1227	-0-	-33 B	-0-	1227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1369	-0-	-26 B	-0-	1369	3			N	-0-					-0-
04	1320	N	1282	-0-	-38 B	-0-	1282	3			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

11	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
12	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
01	961	N	937	-0-	-24 B	-0-	937	3			N	-0-					-0-
02	868	N	809	-0-	-59 B	-0-	809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	901	-0-	-29 B	-0-	901	3			N	-0-					-0-
*04	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

11	780	N	778	-0-	-2 B	-0-	778	3			N	-0-					-0-
12	806	N	786	-0-	-20 B	-0-	786	3			N	-0-					-0-
01	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
02	728	N	710	-0-	-18 B	-0-	710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
04	780	N	760	-0-	-20 B	-0-	760	3			N	-0-					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

11	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
12	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
01	775	N	583	-0-	-192 B	-0-	583	3			N	-0-					-0-
02	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	790	-0-	-357 B	-0-	790	3			N	-0-					-0-
04	570	N	136	-0-	-434 B	-0-	136	3			N	-0-					-0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

11	2663	N	2663	-0-	-0- B	-0-	2663	3			N	-0-					-0-
12	2936	N	2936	-0-	-0- B	-0-	2936	3			N	-0-					-0-
01	2852	N	2852	-0-	-0- B	-0-	2852	3			N	-0-					-0-
02	2492	N	2012	-0-	-480 B	-0-	2012	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2893	-0-	-52 B	-0-	2893	3			N	-0-					-0-
04	2760	N	1620	-0-	-1140 B	-0-	1620	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
12	1138	N	1138	-0-	-0-	B	-0-	1138	3			N	-0-					-0-
01	1122	N	1122	-0-	-0-	B	-0-	1122	3			N	-0-					-0-
02	980	N	908	-0-	-72	B	-0-	908	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	900	-0-	-247	B	-0-	900	3			N	-0-					-0-
04	1080	N	1026	-0-	-54	B	-0-	1026	3			N	-0-					-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

11	300	N	233	-0-	-67	B	-0-	233	3			N	-0-					-0-
12	279	N	274	-0-	-5	B	-0-	274	3			N	-0-					-0-
01	403	N	313	-0-	-90	B	-0-	313	3			N	-0-					-0-
02	224	N	146	-0-	-78	B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	89	-0-	-190	B	-0-	89	3			N	-0-					-0-
04	300	N	198	-0-	-102	B	-0-	198	3			N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

11	1590	N	1587	-0-	-3	B	-0-	1587	3			N	-0-					-0-
12	1674	N	1530	-0-	-144	B	-0-	1530	3			N	-0-					-0-
01	1695	N	1695	-0-	-0-	B	-0-	1695	3			N	-0-					-0-
02	1484	N	1476	-0-	-8	B	-0-	1476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1672	N	1672	-0-	-0-	B	-0-	1672	3			N	-0-					-0-
04	1650	N	1592	-0-	-58	B	-0-	1592	3			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

11	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					-0-
12	1271	N	1213	-0-	-58	B	-0-	1213	3			N	-0-					-0-
01	1209	N	1053	-0-	-156	B	-0-	1053	3			N	-0-					-0-
02	1064	N	762	-0-	-302	B	-0-	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	620	-0-	-589	B	-0-	620	3			N	-0-					-0-
*04	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

11	990	N	973	-0-	-17	B	-0-	973	3			N	-0-					-0-
12	992	N	952	-0-	-40	B	-0-	952	3			N	-0-					-0-
01	961	N	923	-0-	-38	B	-0-	923	3			N	-0-					-0-
02	896	N	872	-0-	-24	B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1004	N	1004	-0-	-0-	B	-0-	1004	3			N	-0-					-0-
*04	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

11	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-
12	552	N	552	-0-	-0-	B	-0-	552	2			N	-0-					-0-
01	527	N	523	-0-	-4	B	-0-	523	2			N	-0-					-0-
02	560	N	385	-0-	-175	B	-0-	385	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	437	-0-	-121	B	-0-	437	2			N	-0-					-0-
*04	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2383	N	2383	-0-	-0-	B	-0-	2383	3			N	-0-					-0-
12	2542	N	2242	-0-	-300	B	-0-	2242	3			N	-0-					-0-
01	2542	N	2440	-0-	-102	B	-0-	2440	3			N	-0-					-0-
02	2212	N	2090	-0-	-122	B	-0-	2090	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2303	N	2303	-0-	-0-	B	-0-	2303	3			N	-0-					-0-
*04	2372	N	2372	-0-	-0-	B	-0-	2372	3			N	-0-					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

11	2760	N	2707	-0-	-53	B	-0-	2707	3			N	-0-					-0-
12	2821	N	2768	-0-	-53	B	-0-	2768	3			N	-0-					-0-
01	2790	N	2736	-0-	-54	B	-0-	2736	3			N	-0-					-0-
02	2520	N	2439	-0-	-81	B	-0-	2439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2759	N	2690	-0-	-69	B	-0-	2690	3			N	-0-					-0-
04	2640	N	2595	-0-	-45	B	-0-	2595	3			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	934	N	934	-0-	-0-	B	-0-	934	2			N	-0-					-0-
12	998	N	998	-0-	-0-	B	-0-	998	2			N	-0-					-0-
01	998	N	998	-0-	-0-	B	-0-	998	2			N	-0-					-0-
02	880	N	880	-0-	-0-	B	-0-	880	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	975	-0-	-17	B	-0-	975	2			N	-0-					-0-
04	960	N	940	-0-	-20	B	-0-	940	2			N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

11	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
12	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
01	868	N	863	-0-	-5	B	-0-	863	3			N	-0-					-0-
02	784	N	783	-0-	-1	B	-0-	783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	849	-0-	-50	B	-0-	849	3			N	-0-					-0-
04	840	N	803	-0-	-37	B	-0-	803	3			N	-0-					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

11	2400	N	2304	-0-	-96	B	-0-	2304	3			N	-0-					-0-
12	2480	N	2410	-0-	-70	B	-0-	2410	3			N	-0-					-0-
01	2423	N	2423	-0-	-0-	B	-0-	2423	3			N	-0-					-0-
02	2188	N	2188	-0-	-0-	B	-0-	2188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2481	N	2481	-0-	-0-	B	-0-	2481	3			N	-0-					-0-
04	2340	N	2316	-0-	-24	B	-0-	2316	3			N	-0-					-0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

11	1080	N	1014	-0-	-66	B	-0-	1014	3			N	-0-					-0-
12	1025	N	1025	-0-	-0-	B	-0-	1025	3			N	-0-					-0-
01	1085	N	1082	-0-	-3	B	-0-	1082	3			N	-0-					-0-
02	952	N	901	-0-	-51	B	-0-	901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1076	N	1076	-0-	-0-	B	-0-	1076	3			N	-0-					-0-
04	1050	N	888	-0-	-162	B	-0-	888	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	882	-0-	-48 B	-0-	882	3			N	-0-					-0-
12	930	N	885	-0-	-45 B	-0-	885	3			N	-0-					-0-
01	930	N	906	-0-	-24 B	-0-	906	3			N	-0-					-0-
02	812	N	786	-0-	-26 B	-0-	786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
04	870	N	821	-0-	-49 B	-0-	821	3			N	-0-					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
12	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
01	1240	N	1202	-0-	-38 B	-0-	1202	3			N	-0-					-0-
02	1092	N	1084	-0-	-8 B	-0-	1084	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
04	1170	N	1140	-0-	-30 B	-0-	1140	3			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1037	-0-	-73 B	-0-	1037	3			N	-0-					-0-
12	1178	N	903	-0-	-275 B	-0-	903	3			N	-0-					-0-
01	1209	N	1063	-0-	-146 B	-0-	1063	3			N	-0-					-0-
02	980	N	849	-0-	-131 B	-0-	849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
04	1020	N	854	-0-	-166 B	-0-	854	3			N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
12	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
01	1581	N	1549	-0-	-32 B	-0-	1549	3			N	-0-					-0-
02	1428	N	1387	-0-	-41 B	-0-	1387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1539	-0-	-42 B	-0-	1539	3			N	-0-					-0-
04	1500	N	1461	-0-	-39 B	-0-	1461	3			N	-0-					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
12	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
01	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
02	280	N	270	-0-	-10 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
04	300	N	280	-0-	-20 B	-0-	280	3			N	-0-					-0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
12	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
01	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
02	896	N	855	-0-	-41 B	-0-	855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	959	-0-	-2 B	-0-	959	3			N	-0-					-0-
04	960	N	935	-0-	-25 B	-0-	935	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
12	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
01	434	N	414	-0-	-20	B	-0-	414	3			N	-0-					-0-
02	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	411	-0-	-23	B	-0-	411	3			N	-0-					-0-
04	390	N	317	-0-	-73	B	-0-	317	3			N	-0-					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

11	1747	N	1747	-0-	-0-	B	-0-	1747	3			N	-0-					-0-
12	1785	N	1785	-0-	-0-	B	-0-	1785	3			N	-0-					-0-
01	1798	N	1777	-0-	-21	B	-0-	1777	3			N	-0-					-0-
02	1624	N	1590	-0-	-34	B	-0-	1590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1809	N	1809	-0-	-0-	B	-0-	1809	3			N	-0-					-0-
04	1710	N	1707	-0-	-3	B	-0-	1707	3			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

11	1080	N	1052	-0-	-28	B	-0-	1052	3			N	-0-					-0-
12	1085	N	1055	-0-	-30	B	-0-	1055	3			N	-0-					-0-
01	1085	N	1056	-0-	-29	B	-0-	1056	3			N	-0-					-0-
02	980	N	920	-0-	-60	B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1051	-0-	-3	B	-0-	1051	3			N	-0-					-0-
*04	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
12	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
01	713	N	635	-0-	-78	B	-0-	635	3			N	-0-					-0-
02	672	N	649	-0-	-23	B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	718	-0-	-57	B	-0-	718	3			N	-0-					-0-
*04	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

11	3099	N	3099	-0-	-0-	B	-0-	3099	3			N	-0-					-0-
12	3232	N	3232	-0-	-0-	B	-0-	3232	3			N	-0-					-0-
01	3220	N	3220	-0-	-0-	B	-0-	3220	3			N	-0-					-0-
02	2891	N	2891	-0-	-0-	B	-0-	2891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3224	N	3190	-0-	-34	B	-0-	3190	3			N	-0-					-0-
04	3120	N	3091	-0-	-29	B	-0-	3091	3			N	-0-					-0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

11	1770	N	1708	-0-	-62	B	-0-	1708	3			N	-0-					-0-
12	1984	N	1706	-0-	-278	B	-0-	1706	3			N	-0-					-0-
01	1581	N	1366	-0-	-215	B	-0-	1366	3			N	-0-					-0-
02	1596	N	1569	-0-	-27	B	-0-	1569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1631	-0-	-74	B	-0-	1631	3			N	-0-					-0-
*04	1523	N	1523	-0-	-0-	B	-0-	1523	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2007	N	2007	-0-	-0- B	-0-	2007	3			N	-0-					-0-
12	2067	N	2067	-0-	-0- B	-0-	2067	3			N	-0-					-0-
01	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
02	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
*04	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

11	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
12	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
01	1023	N	1011	-0-	-12 B	-0-	1011	3			N	-0-					-0-
02	924	N	906	-0-	-18 B	-0-	906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1005	-0-	-18 B	-0-	1005	3			N	-0-					-0-
04	990	N	969	-0-	-21 B	-0-	969	3			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

11	720	N	705	-0-	-15 B	-0-	705	3			N	-0-					-0-
12	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
01	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
02	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	761	-0-	-14 B	-0-	761	3			N	-0-					-0-
04	930	N	741	-0-	-189 B	-0-	741	3			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

11	750	N	706	-0-	-44 B	-0-	706	3			N	-0-					-0-
12	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
01	775	N	673	-0-	-102 B	-0-	673	3			N	-0-					-0-
02	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	736	-0-	-39 B	-0-	736	3			N	-0-					-0-
04	660	N	614	-0-	-46 B	-0-	614	3			N	-0-					-0-

JONES, D. WELL #: 1 RRCID -> 027628 COMPL. DATE 05/24/1955 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

11	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
12	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
01	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-
04	420	N	385	-0-	-35 B	-0-	385	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
KEITH WELL #: 1 RRCID -> 027630 COMPL. DATE 02/17/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
12	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
01	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
02	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	647	-0-	-35	B	-0-	647	3			N	-0-					-0-
04	660	N	619	-0-	-41	B	-0-	619	3			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
12	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-
01	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
02	952	N	939	-0-	-13	B	-0-	939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1026	-0-	-28	B	-0-	1026	3			N	-0-					-0-
04	1020	N	1015	-0-	-5	B	-0-	1015	3			N	-0-					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
12	997	N	997	-0-	-0-	B	-0-	997	3			N	-0-					-0-
01	1054	N	950	-0-	-104	B	-0-	950	3			N	-0-					-0-
02	896	N	805	-0-	-91	B	-0-	805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	906	-0-	-86	B	-0-	906	3			N	-0-					-0-
*04	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	815	-0-	-25	B	-0-	815	3			N	-0-					-0-
12	837	N	728	-0-	-109	B	-0-	728	3			N	-0-					-0-
01	868	N	740	-0-	-128	B	-0-	740	3			N	-0-					-0-
02	756	N	648	-0-	-108	B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
*04	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1047	-0-	-63	B	-0-	1047	3			N	-0-					-0-
12	1156	N	1156	-0-	-0-	B	-0-	1156	3			N	-0-					-0-
01	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-
02	1047	N	1047	-0-	-0-	B	-0-	1047	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1080	-0-	-67	B	-0-	1080	3			N	-0-					-0-
04	1110	N	1076	-0-	-34	B	-0-	1076	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1555	N	1555	-0-	-0-	B	-0-	1555	3			N	-0-					-0-
12	1643	N	1627	-0-	-16	B	-0-	1627	3			N	-0-					-0-
01	1612	N	1572	-0-	-40	B	-0-	1572	3			N	-0-					-0-
02	1456	N	1398	-0-	-58	B	-0-	1398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1513	-0-	-99	B	-0-	1513	3			N	-0-					-0-
04	1530	N	1493	-0-	-37	B	-0-	1493	3			N	-0-					-0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2461	N	2461	-0-	-0-	B	-0-	2461	3			N	-0-					-0-
12	2511	N	2447	-0-	-64	B	-0-	2447	3			N	-0-					-0-
01	2519	N	2519	-0-	-0-	B	-0-	2519	3			N	-0-					-0-
02	2296	N	2223	-0-	-73	B	-0-	2223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2462	N	2462	-0-	-0-	B	-0-	2462	3			N	-0-					-0-
04	2430	N	2356	-0-	-74	B	-0-	2356	3			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	557	-0-	-43	B	-0-	557	3			N	-0-					-0-
12	620	N	558	-0-	-62	B	-0-	558	3			N	-0-					-0-
01	589	N	539	-0-	-50	B	-0-	539	3			N	-0-					-0-
02	532	N	197	-0-	-335	B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	538	-0-	-20	B	-0-	538	3			N	-0-					-0-
*04	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	N	3259	-0-	-11	B	-0-	3259	3			N	-0-					-0-
12	3741	N	3741	-0-	-0-	B	-0-	3741	3			N	-0-					-0-
01	3996	N	3996	-0-	-0-	B	-0-	3996	3			N	-0-					-0-
02	3052	N	2974	-0-	-78	B	-0-	2974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3751	N	3486	-0-	-265	B	-0-	3486	3			N	-0-					-0-
04	3870	N	3483	-0-	-387	B	-0-	3483	3			N	-0-					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	669	-0-	-21	B	-0-	669	3			N	-0-					-0-
12	682	N	656	-0-	-26	B	-0-	656	3			N	-0-					-0-
01	713	N	674	-0-	-39	B	-0-	674	3			N	-0-					-0-
02	616	N	584	-0-	-32	B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
04	660	N	647	-0-	-13	B	-0-	647	3			N	-0-					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1067	N	1067	-0-	-0-	B	-0-	759	1	308	3	N	-0-					-0-
12	9672	N	9672	-0-	-0-	B	-0-	957	1	8715	3	N	-0-					-0-
01	5844	N	5844	-0-	-0-	B	-0-	924	1	4920	3	N	-0-					-0-
02	6730	N	6730	-0-	-0-	B	-0-	825	1	5905	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9672	N	8430	-0-	-1242	B	-0-	825	1	7605	3	N	-0-					-0-
04	5670	N	436	-0-	-5234	B	-0-	66	1	370	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
12	682	N	672	-0-	-10 B	-0-	672	3			N	-0-					-0-
01	682	N	641	-0-	-41 B	-0-	641	3			N	-0-					-0-
02	616	N	541	-0-	-75 B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	606	-0-	-76 B	-0-	606	3			N	-0-					-0-
*04	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

11	2292	N	2292	-0-	-0- B	-0-	2292	3			N	-0-					-0-
12	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
01	2387	N	2359	-0-	-28 B	-0-	2359	3			N	-0-					-0-
02	2128	N	2105	-0-	-23 B	-0-	2105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
04	2280	N	2219	-0-	-61 B	-0-	2219	3			N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

11	2730	N	2644	-0-	-86 B	-0-	2644	3			N	-0-					-0-
12	2728	N	2724	-0-	-4 B	-0-	2724	3			N	-0-					-0-
01	2852	N	2706	-0-	-146 B	-0-	2706	3			N	-0-					-0-
02	2482	N	2482	-0-	-0- B	-0-	2482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2756	N	2756	-0-	-0- B	-0-	2756	3			N	-0-					-0-
*04	2681	N	2681	-0-	-0- B	-0-	2681	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

11	870	N	772	-0-	-98 B	-0-	772	3			N	-0-					-0-
12	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
01	775	N	706	-0-	-69 B	-0-	706	3			N	-0-					-0-
02	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	849	-0-	-50 B	-0-	849	3			N	-0-					-0-
*04	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

11	690	N	585	-0-	-105 B	-0-	585	3			N	-0-					-0-
12	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
01	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
02	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	602	-0-	-49 B	-0-	602	3			N	-0-					-0-
04	600	N	521	-0-	-79 B	-0-	521	3			N	-0-					-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

11	420	N	353	-0-	-67 B	-0-	353	3			N	-0-					-0-
12	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
01	341	N	281	-0-	-60 B	-0-	281	3			N	-0-					-0-
02	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
*04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3109	N	3109	-0-	-0- B	-0-	3109	3			N	-0-					-0-
12	3237	N	3237	-0-	-0- B	-0-	3237	3			N	-0-					-0-
01	3192	N	3192	-0-	-0- B	-0-	3192	3			N	-0-					-0-
02	2912	N	2835	-0-	-77 B	-0-	2835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	3137	-0-	-87 B	-0-	3137	3			N	-0-					-0-
04	3090	N	3007	-0-	-83 B	-0-	3007	3			N	-0-					-0-

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3167	N	3167	-0-	-0- B	-0-	3167	3			N	-0-					-0-
12	3208	N	3208	-0-	-0- B	-0-	3208	3			N	-0-					-0-
01	3173	N	3173	-0-	-0- B	-0-	3173	3			N	-0-					-0-
02	2968	N	2784	-0-	-184 B	-0-	2784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3084	-0-	-109 B	-0-	3084	3			N	-0-					-0-
04	3060	N	2968	-0-	-92 B	-0-	2968	3			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
12	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
01	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
02	1176	N	1156	-0-	-20 B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1249	-0-	-53 B	-0-	1249	3			N	-0-					-0-
04	1260	N	1191	-0-	-69 B	-0-	1191	3			N	-0-					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	N	3453	-0-	-27 B	-0-	3453	3			N	-0-					-0-
12	3503	N	3451	-0-	-52 B	-0-	3451	3			N	-0-					-0-
01	3596	N	3529	-0-	-67 B	-0-	3529	3			N	-0-					-0-
02	3220	N	3087	-0-	-133 B	-0-	3087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3514	N	3514	-0-	-0- B	-0-	3514	3			N	-0-					-0-
*04	3506	N	3506	-0-	-0- B	-0-	3506	3			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
12	2094	N	2094	-0-	-0- B	-0-	2094	3			N	-0-					-0-
01	1798	N	1699	-0-	-99 B	-0-	1699	3			N	-0-					-0-
02	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1615	-0-	-493 B	-0-	1615	3			N	-0-					-0-
04	1650	N	603	-0-	-1047 B	-0-	603	3			N	-0-					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1267	-0-	-53 B	-0-	1267	3			N	-0-					-0-
12	1333	N	1290	-0-	-43 B	-0-	1290	3			N	-0-					-0-
01	1302	N	1168	-0-	-134 B	-0-	1168	3			N	-0-					-0-
02	1176	N	934	-0-	-242 B	-0-	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	587	-0-	-715 B	-0-	587	3			N	-0-					-0-
04	1140	N	755	-0-	-385 B	-0-	755	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1004	N	1004	-0-	-0-	B	-0-	1004	3			N	-0-					-0-
12	1140	N	1140	-0-	-0-	B	-0-	1140	3			N	-0-					-0-
01	1054	N	1019	-0-	-35	B	-0-	1019	3			N	-0-					-0-
02	924	N	861	-0-	-63	B	-0-	861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	797	-0-	-350	B	-0-	797	3			N	-0-					-0-
04	990	N	940	-0-	-50	B	-0-	940	3			N	-0-					-0-

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	N	1480	-0-	-1430	B	-0-	1480	3			N	-0-					-0-
12	2294	N	994	-0-	-1300	B	-0-	994	3			N	-0-					-0-
01	2387	N	1532	-0-	-855	B	-0-	1532	3			N	-0-					-0-
02	2056	N	2056	-0-	-0-	B	-0-	2056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2327	N	2327	-0-	-0-	B	-0-	2327	3			N	-0-					-0-
*04	2096	N	2096	-0-	-0-	B	-0-	2096	3			N	-0-					-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2324	N	2324	-0-	-0-	B	-0-	2324	3			N	-0-					-0-
12	2325	N	2223	-0-	-102	B	-0-	2223	3			N	-0-					-0-
01	2013	N	2013	-0-	-0-	B	-0-	2013	3			N	-0-					-0-
02	2156	N	1518	-0-	-638	B	-0-	1518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	1731	-0-	-501	B	-0-	1731	3			N	-0-					-0-
04	1950	N	1498	-0-	-452	B	-0-	1498	3			N	-0-					-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2284	-0-	-146	B	-0-	2284	3			N	-0-					-0-
12	2294	N	2082	-0-	-212	B	-0-	2082	3			N	-0-					-0-
01	2387	N	2181	-0-	-206	B	-0-	2181	3			N	-0-					-0-
02	2128	N	1855	-0-	-273	B	-0-	1855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2197	N	2197	-0-	-0-	B	-0-	2197	3			N	-0-					-0-
*04	2261	N	2261	-0-	-0-	B	-0-	2261	3			N	-0-					-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1965	N	1965	-0-	-0-	B	-0-	1965	3			N	-0-					-0-
12	2170	N	2065	-0-	-105	B	-0-	2065	3			N	-0-					-0-
01	2046	N	2004	-0-	-42	B	-0-	2004	3			N	-0-					-0-
02	1848	N	1813	-0-	-35	B	-0-	1813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	2041	-0-	-36	B	-0-	2041	3			N	-0-					-0-
*04	1956	N	1956	-0-	-0-	B	-0-	1956	3			N	-0-					-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1379	N	1379	-0-	-0-	B	-0-	1379	3			N	-0-					-0-
12	1519	N	1421	-0-	-98	B	-0-	1421	3			N	-0-					-0-
01	1426	N	1286	-0-	-140	B	-0-	1286	3			N	-0-					-0-
02	1288	N	1062	-0-	-226	B	-0-	1062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	964	-0-	-462	B	-0-	964	3			N	-0-					-0-
*04	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1273	N	1273	-0-	-0-	B	-0-	1273	3			N	-0-					-0-
12	1364	N	1333	-0-	-31	B	-0-	1333	3			N	-0-					-0-
01	1333	N	1265	-0-	-68	B	-0-	1265	3			N	-0-					-0-
02	1176	N	1071	-0-	-105	B	-0-	1071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	971	-0-	-362	B	-0-	971	3			N	-0-					-0-
04	1230	N	1184	-0-	-46	B	-0-	1184	3			N	-0-					-0-

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6028	N	6028	-0-	-0-	B	-0-	6028	3			N	-0-					-0-
12	5828	N	5828	-0-	-0-	B	-0-	5828	3			N	-0-					-0-
01	5890	N	4891	-0-	-999	B	-0-	4891	3			N	-0-					-0-
02	5628	N	5112	-0-	-516	B	-0-	5112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6013	N	6013	-0-	-0-	B	-0-	6013	3			N	-0-					-0-
*04	6071	N	6071	-0-	-0-	B	-0-	6071	3			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	611	-0-	-19	B	-0-	611	3			N	-0-					-0-
12	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
01	651	N	641	-0-	-10	B	-0-	641	3			N	-0-					-0-
02	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	587	-0-	-64	B	-0-	587	3			N	-0-					-0-
04	630	N	516	-0-	-114	B	-0-	516	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
12	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
01	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
02	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
*04	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3222	N	3222	-0-	-0-	B	-0-	3222	3			N	-0-					-0-
12	3256	N	3256	-0-	-0-	B	-0-	3256	3			N	-0-					-0-
01	3286	N	3234	-0-	-52	B	-0-	3234	3			N	-0-					-0-
02	2996	N	2897	-0-	-99	B	-0-	2897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3255	N	3222	-0-	-33	B	-0-	3222	3			N	-0-					-0-
04	3120	N	3097	-0-	-23	B	-0-	3097	3			N	-0-					-0-

MYDA WELL #: 1 RRCID -> 027680 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1226	N	1226	-0-	-0-	B	-0-	1226	3			N	-0-					-0-
12	1249	N	1249	-0-	-0-	B	-0-	1249	3			N	-0-					-0-
01	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
02	1148	N	1101	-0-	-47	B	-0-	1101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1210	-0-	-30	B	-0-	1210	3			N	-0-					-0-
04	1200	N	1156	-0-	-44	B	-0-	1156	3			N	-0-					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
12	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
01	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
02	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	217	-0-	-62	B	-0-	217	3			N	-0-					-0-
*04	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
12	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
01	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
02	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	327	-0-	-138	B	-0-	327	3			N	-0-					-0-
04	360	N	244	-0-	-116	B	-0-	244	3			N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
12	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
01	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
02	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	379	-0-	-24	B	-0-	379	3			N	-0-					-0-
04	360	N	344	-0-	-16	B	-0-	344	3			N	-0-					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
12	893	N	893	-0-	-0-	B	-0-	893	3			N	-0-					-0-
01	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
02	756	N	739	-0-	-17	B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	807	-0-	-92	B	-0-	807	3			N	-0-					-0-
04	870	N	788	-0-	-82	B	-0-	788	3			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	358	-0-	-2	B	-0-	358	3			N	-0-					-0-
12	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
01	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
02	336	N	329	-0-	-7	B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	325	-0-	-78	B	-0-	325	3			N	-0-					-0-
04	390	N	356	-0-	-34	B	-0-	356	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1731	-0-	-129 B	-0-	1731	3			N	-0-					-0-
12	1922	N	1781	-0-	-141 B	-0-	1781	3			N	-0-					-0-
01	1922	N	1763	-0-	-159 B	-0-	1763	3			N	-0-					-0-
02	1624	N	1603	-0-	-21 B	-0-	1603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1803	N	1803	-0-	-0- B	-0-	1803	3			N	-0-					-0-
*04	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

11	3162	N	3162	-0-	-0- B	-0-	3162	3			N	-0-					-0-
12	3255	N	3241	-0-	-14 B	-0-	3241	3			N	-0-					-0-
01	3317	N	3189	-0-	-128 B	-0-	3189	3			N	-0-					-0-
02	2940	N	2852	-0-	-88 B	-0-	2852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3142	-0-	-113 B	-0-	3142	3			N	-0-					-0-
04	3090	N	2988	-0-	-102 B	-0-	2988	3			N	-0-					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

11	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
12	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
01	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
02	868	N	857	-0-	-11 B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	936	-0-	-25 B	-0-	936	3			N	-0-					-0-
04	930	N	893	-0-	-37 B	-0-	893	3			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

11	1800	N	1779	-0-	-21 B	-0-	1779	3			N	-0-					-0-
12	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
01	1860	N	1830	-0-	-30 B	-0-	1830	3			N	-0-					-0-
02	1652	N	1647	-0-	-5 B	-0-	1647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
04	1770	N	1742	-0-	-28 B	-0-	1742	3			N	-0-					-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

11	450	S	444	-0-	-6 B	-0-	444	3			N	-0-					-0-
12	465	S	417	-0-	-48 B	-0-	417	3			N	-0-					-0-
01	527	S	437	-0-	-90 B	-0-	437	3			N	-0-					-0-
02	420	S	316	-0-	-104 B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	S	283	-0-	-120 B	-0-	283	3			N	-0-					-0-
04	420	S	274	-0-	-146 B	-0-	274	3			N	-0-					-0-

PEGRAM WELL #: 1 RRCID -> 027697 COMPL. DATE 08/21/1945 TOTAL DEPTH N/A PERF. N/A

11	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
04	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-
12	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
01	1705	N	1641	-0-	-64 B	-0-	1641	3			N	-0-					-0-
02	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1546	-0-	-190 B	-0-	1546	3			N	-0-					-0-
04	1590	N	1087	-0-	-503 B	-0-	1087	3			N	-0-					-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-
12	2727	N	2727	-0-	-0- B	-0-	2727	3			N	-0-					-0-
01	2263	N	2201	-0-	-62 B	-0-	2201	3			N	-0-					-0-
02	3386	N	3386	-0-	-0- B	-0-	3386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2097	-0-	-631 B	-0-	2097	3			N	-0-					-0-
04	2130	N	484	-0-	-1646 B	-0-	484	3			N	-0-					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
12	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
01	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
02	392	N	384	-0-	-8 B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	339	-0-	-188 B	-0-	339	3			N	-0-					-0-
04	810	N	49	-0-	-761 B	-0-	49	3			N	-0-					-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	S	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
12	683	S	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
01	943	S	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
02	392	S	343	-0-	-49 B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	S	330	-0-	-352 B	-0-	330	3			N	-0-					-0-
04	900	S	276	-0-	-624 B	-0-	276	3			N	-0-					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
12	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
01	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
02	896	N	874	-0-	-22 B	-0-	874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	941	-0-	-51 B	-0-	941	3			N	-0-					-0-
04	930	N	886	-0-	-44 B	-0-	886	3			N	-0-					-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	989	-0-	-31 B	-0-	989	3			N	-0-					-0-
12	1054	N	1031	-0-	-23 B	-0-	1031	3			N	-0-					-0-
01	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
02	924	N	912	-0-	-12 B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1007	-0-	-16 B	-0-	1007	3			N	-0-					-0-
04	990	N	966	-0-	-24 B	-0-	966	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3237	N	3237	-0-	-0-	B	-0-	3237	3			N	-0-					-0-
12	3159	N	3159	-0-	-0-	B	-0-	3159	3			N	-0-					-0-
01	3170	N	3170	-0-	-0-	B	-0-	3170	3			N	-0-					-0-
02	3024	N	2714	-0-	-310	B	-0-	2714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3162	N	3082	-0-	-80	B	-0-	3082	3			N	-0-					-0-
04	3060	N	2868	-0-	-192	B	-0-	2868	3			N	-0-					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1679	-0-	-301	B	-0-	72	1	1607	3	N	-0-					-0-
12	2108	N	1628	-0-	-480	B	-0-	74	1	1554	3	N	-0-					-0-
01	2046	N	1644	-0-	-402	B	-0-	74	1	1570	3	N	-0-					-0-
02	1568	N	1464	-0-	-104	B	-0-	67	1	1397	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1461	-0-	-182	B	-0-	74	1	1387	3	N	-0-					-0-
04	1590	N	1028	-0-	-562	B	-0-	72	1	956	3	N	-0-					-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	729	N	729	-0-	-0-	B	-0-	245	1	484	3	N	-0-					-0-
01	667	N	667	-0-	-0-	B	-0-	259	1	408	3	N	-0-					-0-
02	736	N	736	-0-	-0-	B	-0-	305	1	431	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	629	-0-	-115	B	-0-	261	1	368	3	N	-0-					-0-
04	660	N	24	-0-	-636	B	-0-	14	1	10	3	N	-0-					-0-

PRONGER WELL #: B 1 RRCID -> 027711 COMPL. DATE 10/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	297	N	297	-0-	-0-	B	-0-	100	1	197	3	N	-0-					-0-
01	259	N	259	-0-	-0-	B	-0-	101	1	158	3	N	-0-					-0-
02	277	N	277	-0-	-0-	B	-0-	115	1	162	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	238	-0-	-72	B	-0-	99	1	139	3	N	-0-					-0-
04	240	N	27	-0-	-213	B	-0-	16	1	11	3	N	-0-					-0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1617	-0-	-33	B	-0-	1617	3			N	-0-					-0-
12	1674	N	1652	-0-	-22	B	-0-	1652	3			N	-0-					-0-
01	1731	N	1731	-0-	-0-	B	-0-	1731	3			N	-0-					-0-
02	1512	N	1505	-0-	-7	B	-0-	1505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1624	-0-	-19	B	-0-	1624	3			N	-0-					-0-
04	1680	N	1545	-0-	-135	B	-0-	1545	3			N	-0-					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2192	N	2192	-0-	-0-	B	-0-	2192	3			N	-0-					-0-
12	2263	N	2245	-0-	-18	B	-0-	2245	3			N	-0-					-0-
01	2263	N	2241	-0-	-22	B	-0-	2241	3			N	-0-					-0-
02	2044	N	2014	-0-	-30	B	-0-	2014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2244	N	2244	-0-	-0-	B	-0-	2244	3			N	-0-					-0-
04	2160	N	2138	-0-	-22	B	-0-	2138	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4924	N	4924	-0-	-0-	B	-0-	4924	3			N	-0-					-0-
12	5115	N	3389	-0-	-1726	B	-0-	3389	3			N	-0-					-0-
01	4898	N	4270	-0-	-628	B	-0-	4270	3			N	-0-					-0-
02	4592	N	4440	-0-	-152	B	-0-	4440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4871	N	4871	-0-	-0-	B	-0-	4871	3			N	-0-					-0-
*04	4793	N	4793	-0-	-0-	B	-0-	4793	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

11	2370	N	2122	-0-	-248	B	-0-	2122	3			N	-0-					-0-
12	2228	N	2228	-0-	-0-	B	-0-	2228	3			N	-0-					-0-
01	2356	N	2121	-0-	-235	B	-0-	2121	3			N	-0-					-0-
02	2548	N	2548	-0-	-0-	B	-0-	2548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2300	N	2300	-0-	-0-	B	-0-	2300	3			N	-0-					-0-
*04	2087	N	2087	-0-	-0-	B	-0-	2087	3			N	-0-					-0-

REYNOLDS WELL #: 1 RRCID -> 027724 COMPL. DATE 01/13/1947 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

11	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
12	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
01	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
02	504	N	498	-0-	-6	B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
04	570	N	538	-0-	-32	B	-0-	538	3			N	-0-					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

11	2370	N	2287	-0-	-83	B	-0-	2287	3			N	-0-					-0-
12	2356	N	2247	-0-	-109	B	-0-	2247	3			N	-0-					-0-
01	2387	N	1683	-0-	-704	B	-0-	1683	3			N	-0-					-0-
02	2128	N	1357	-0-	-771	B	-0-	1357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	2205	-0-	-27	B	-0-	2205	3			N	-0-					-0-
*04	2475	N	2475	-0-	-0-	B	-0-	2475	3			N	-0-					-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

11	900	N	821	-0-	-79	B	-0-	821	3			N	-0-					-0-
12	868	N	795	-0-	-73	B	-0-	795	3			N	-0-					-0-
01	868	N	780	-0-	-88	B	-0-	780	3			N	-0-					-0-
02	756	N	606	-0-	-150	B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	752	-0-	-54	B	-0-	752	3			N	-0-					-0-
*04	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
12	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
01	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
02	476	N	466	-0-	-10 B	-0-	466	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	522	-0-	-36 B	-0-	522	2			N	-0-					-0-
04	570	N	511	-0-	-59 B	-0-	511	2			N	-0-					-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
12	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
01	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
02	448	N	435	-0-	-13 B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	357	-0-	-139 B	-0-	357	3			N	-0-					-0-
04	480	N	376	-0-	-104 B	-0-	376	3			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1704	-0-	-36 B	-0-	1704	3			N	-0-					-0-
12	1736	N	1634	-0-	-102 B	-0-	1634	3			N	-0-					-0-
01	1798	N	1709	-0-	-89 B	-0-	1709	3			N	-0-					-0-
02	1596	N	1501	-0-	-95 B	-0-	1501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
04	1650	N	1540	-0-	-110 B	-0-	1540	3			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
12	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-
01	1922	N	1883	-0-	-39 B	-0-	1883	3			N	-0-					-0-
02	1838	N	1838	-0-	-0- B	-0-	1838	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1858	-0-	-126 B	-0-	1858	3			N	-0-					-0-
04	1830	N	1476	-0-	-354 B	-0-	1476	3			N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	420	-0-	-60 B	-0-	420	3			N	-0-					-0-
12	465	N	408	-0-	-57 B	-0-	408	3			N	-0-					-0-
01	465	N	412	-0-	-53 B	-0-	412	3			N	-0-					-0-
02	392	N	359	-0-	-33 B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	391	-0-	-12 B	-0-	391	3			N	-0-					-0-
04	390	N	384	-0-	-6 B	-0-	384	3			N	-0-					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	N	3289	-0-	-101 B	-0-	3289	3			N	-0-					-0-
12	3503	N	3351	-0-	-152 B	-0-	3351	3			N	-0-					-0-
01	3410	N	2873	-0-	-537 B	-0-	2873	3			N	-0-					-0-
02	3080	N	3044	-0-	-36 B	-0-	3044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	2555	-0-	-793 B	-0-	2555	3			N	-0-					-0-
*04	3537	N	3537	-0-	-0- B	-0-	3537	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1197	-0-	-3 B	-0-	1197	3			N	-0-					-0-
12	1271	N	1263	-0-	-8 B	-0-	1263	3			N	-0-					-0-
01	1271	N	1043	-0-	-228 B	-0-	1043	3			N	-0-					-0-
02	1120	N	1056	-0-	-64 B	-0-	1056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	855	-0-	-416 B	-0-	855	3			N	-0-					-0-
*04	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	883	-0-	-17 B	-0-	883	3			N	-0-					-0-
12	930	N	899	-0-	-31 B	-0-	899	3			N	-0-					-0-
01	930	N	903	-0-	-27 B	-0-	903	3			N	-0-					-0-
02	812	N	797	-0-	-15 B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
04	870	N	843	-0-	-27 B	-0-	843	3			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
12	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
01	589	N	338	-0-	-251 B	-0-	338	3			N	-0-					-0-
02	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	537	-0-	-114 B	-0-	537	3			N	-0-					-0-
04	330	N	329	-0-	-1 B	-0-	329	3			N	-0-					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 10/10/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3821	N	3821	-0-	-0- B	-0-	3821	3			N	-0-					-0-
12	4022	N	4022	-0-	-0- B	-0-	4022	3			N	-0-					-0-
01	3999	N	3936	-0-	-63 B	-0-	3936	3			N	-0-					-0-
02	3556	N	3476	-0-	-80 B	-0-	3476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3701	-0-	-329 B	-0-	3701	3			N	-0-					-0-
04	3810	N	3763	-0-	-47 B	-0-	3763	3			N	-0-					-0-

SPIVEY A WELL #: 1 RRCID -> 027752 COMPL. DATE 02/08/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2272	-0-	-578 B	-0-	2272	3			N	-0-					-0-
12	2542	N	2268	-0-	-274 B	-0-	2268	3			N	-0-					-0-
01	2511	N	1994	-0-	-517 B	-0-	1994	3			N	-0-					-0-
02	2128	N	2076	-0-	-52 B	-0-	2076	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2245	-0-	-18 B	-0-	2245	3			N	-0-					-0-
*04	2227	N	2227	-0-	-0- B	-0-	2227	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
12	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
01	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
02	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
04	1770	N	1752	-0-	-18 B	-0-	1752	3			N	-0-					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1619	-0-	-61 B	-0-	1619	3			N	-0-					-0-
12	1674	N	1515	-0-	-159 B	-0-	1515	3			N	-0-					-0-
01	1674	N	1503	-0-	-171 B	-0-	1503	3			N	-0-					-0-
02	1512	N	1328	-0-	-184 B	-0-	1328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1468	-0-	-51 B	-0-	1468	3			N	-0-					-0-
*04	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	#	3681	-0-	351 B	-2260	3681	3			N	-0-					-0-
12	3441	#	3767	-0-	326 B	-1934	3767	3			N	-0-					-0-
01	3441	#	3766	-0-	325 B	-1609	3766	3			N	-0-					-0-
02	3444	N	3299	-0-	-145 B	-1609	3299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1609																	
03	3782	N	3683	-0-	-99 B	-1609	3683	3			N	-0-					-0-
04	3630	N	3456	-0-	-174 B	-1609	3456	3			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
12	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
01	1581	N	1570	-0-	-11 B	-0-	1570	3			N	-0-					-0-
02	1456	N	1398	-0-	-58 B	-0-	1398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1580	-0-	-1 B	-0-	1580	3			N	-0-					-0-
04	1530	N	1512	-0-	-18 B	-0-	1512	3			N	-0-					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
12	1612	N	1563	-0-	-49 B	-0-	1563	3			N	-0-					-0-
01	1457	N	1321	-0-	-136 B	-0-	1321	3			N	-0-					-0-
02	1316	N	1015	-0-	-301 B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	851	-0-	-699 B	-0-	851	3			N	-0-					-0-
*04	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1642	-0-	-8 B	-0-	1642	3			N	-0-					-0-
12	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
01	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
02	1540	N	1479	-0-	-61 B	-0-	1479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-
*04	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1316	-0-	-4	B	-0-	1316	3			N	-0-					-0-
12	1404	N	1404	-0-	-0-	B	-0-	1404	3			N	-0-					-0-
01	1364	N	1358	-0-	-6	B	-0-	1358	3			N	-0-					-0-
02	1236	N	1236	-0-	-0-	B	-0-	1236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1353	-0-	-42	B	-0-	1353	3			N	-0-					-0-
04	1320	N	1303	-0-	-17	B	-0-	1303	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

11	1990	N	1990	-0-	-0-	B	-0-	1990	3			N	-0-					-0-
12	1953	N	1880	-0-	-73	B	-0-	1880	3			N	-0-					-0-
01	2015	N	1448	-0-	-567	B	-0-	1448	3			N	-0-					-0-
02	1848	N	1619	-0-	-229	B	-0-	1619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1386	-0-	-505	B	-0-	1386	3			N	-0-					-0-
04	1410	N	683	-0-	-727	B	-0-	683	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 027765 COMPL. DATE 09/03/1945 TOTAL DEPTH N/A PERF. N/A

11	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
12	1372	N	1372	-0-	-0-	B	-0-	1372	3			N	-0-					-0-
01	1364	N	1355	-0-	-9	B	-0-	1355	3			N	-0-					-0-
02	1232	N	1224	-0-	-8	B	-0-	1224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1362	-0-	-2	B	-0-	1362	3			N	-0-					-0-
04	1320	N	1309	-0-	-11	B	-0-	1309	3			N	-0-					-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

11	1775	N	1775	-0-	-0-	B	-0-	1775	3			N	-0-					-0-
12	2190	N	2190	-0-	-0-	B	-0-	2190	3			N	-0-					-0-
01	1829	N	1214	-0-	-615	B	-0-	1214	3			N	-0-					-0-
02	2244	N	2244	-0-	-0-	B	-0-	2244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	1670	-0-	-531	B	-0-	1670	3			N	-0-					-0-
04	1170	N	472	-0-	-698	B	-0-	472	3			N	-0-					-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

11	1391	N	1391	-0-	-0-	B	-0-	1391	3			N	-0-					-0-
12	1395	N	1387	-0-	-8	B	-0-	1387	3			N	-0-					-0-
01	1457	N	1398	-0-	-59	B	-0-	1398	3			N	-0-					-0-
02	1288	N	1238	-0-	-50	B	-0-	1238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1396	N	1396	-0-	-0-	B	-0-	1396	3			N	-0-					-0-
*04	1360	N	1360	-0-	-0-	B	-0-	1360	3			N	-0-					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

11	1786	N	1786	-0-	-0-	B	-0-	1786	3			N	-0-					-0-
12	1856	N	1856	-0-	-0-	B	-0-	1856	3			N	-0-					-0-
01	1839	N	1839	-0-	-0-	B	-0-	1839	3			N	-0-					-0-
02	1680	N	1612	-0-	-68	B	-0-	1612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1787	-0-	-73	B	-0-	1787	3			N	-0-					-0-
04	1770	N	1730	-0-	-40	B	-0-	1730	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	N	610	-0-	-290 B	-0-	610	3		N	-0-			-0-
12	628	N	628	-0-	-0- B	-0-	628	3		N	-0-			-0-
01	651	N	637	-0-	-14 B	-0-	637	3		N	-0-			-0-
02	705	N	705	-0-	-0- B	-0-	705	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	648	N	648	-0-	-0- B	-0-	648	3		N	-0-			-0-
04	630	N	619	-0-	-11 B	-0-	619	3		N	-0-			-0-

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1320	N	1301	-0-	-19 B	-0-	1301	3		N	-0-			-0-
12	1395	N	1382	-0-	-13 B	-0-	1382	3		N	-0-			-0-
01	1395	N	1315	-0-	-80 B	-0-	1315	3		N	-0-			-0-
02	1204	N	1186	-0-	-18 B	-0-	1186	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1410	N	1410	-0-	-0- B	-0-	1410	3		N	-0-			-0-
*04	1344	N	1344	-0-	-0- B	-0-	1344	3		N	-0-			-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1050	N	1029	-0-	-21 B	-0-	1029	3		N	-0-			-0-
12	1085	N	1072	-0-	-13 B	-0-	1072	3		N	-0-			-0-
01	1085	N	1062	-0-	-23 B	-0-	1062	3		N	-0-			-0-
02	966	N	966	-0-	-0- B	-0-	966	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1085	N	1075	-0-	-10 B	-0-	1075	3		N	-0-			-0-
*04	1033	N	1033	-0-	-0- B	-0-	1033	3		N	-0-			-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5270	N	5270	-0-	-0- B	-0-	5270	3		N	-0-			-0-
12	5022	N	3423	-0-	-1599 B	-0-	3423	3		N	-0-			-0-
01	4599	N	4599	-0-	-0- B	-0-	4599	3		N	-0-			-0-
02	4928	N	4541	-0-	-387 B	-0-	4541	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	5002	N	5002	-0-	-0- B	-0-	5002	3		N	-0-			-0-
*04	4891	N	4891	-0-	-0- B	-0-	4891	3		N	-0-			-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2580	N	2538	-0-	-42 B	-2114	2538	3		N	-0-			-0-
12	2666	N	1761	-0-	-905 B	-2114	1761	3		N	-0-			-0-
01	2542	N	1498	-0-	-1044 B	-2114	1498	3		N	-0-			-0-
02	2380	N	2371	-0-	-9 B	-2114	2371	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2114														
03	2596	N	2596	-0-	-0- B	-0-	2596	3		N	-0-			-0-
*04	2544	N	2544	-0-	-0- B	-0-	2544	3		N	-0-			-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	619	N	619	-0-	-0- B	-0-	619	3		N	-0-			-0-
12	627	N	627	-0-	-0- B	-0-	627	3		N	-0-			-0-
01	815	N	815	-0-	-0- B	-0-	815	3		N	-0-			-0-
02	650	N	650	-0-	-0- B	-0-	650	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	640	N	640	-0-	-0- B	-0-	640	3		N	-0-			-0-
04	780	N	581	-0-	-199 B	-0-	581	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	977	N	977	-0-	-0-	B	-0-	977	3		N	-0-			-0-
12	992	N	992	-0-	-0-	B	-0-	992	3		N	-0-			-0-
01	1054	N	999	-0-	-55	B	-0-	999	3		N	-0-			-0-
02	924	N	887	-0-	-37	B	-0-	887	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1001	N	1001	-0-	-0-	B	-0-	1001	3		N	-0-			-0-
04	960	N	954	-0-	-6	B	-0-	954	3		N	-0-			-0-

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	868	N	868	-0-	-0-	B	-0-	868	3		N	-0-			-0-
12	864	N	864	-0-	-0-	B	-0-	864	3		N	-0-			-0-
01	930	N	860	-0-	-70	B	-0-	860	3		N	-0-			-0-
02	812	N	756	-0-	-56	B	-0-	756	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	868	N	606	-0-	-262	B	-0-	606	3		N	-0-			-0-
04	840	N	626	-0-	-214	B	-0-	626	3		N	-0-			-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	377	N	377	-0-	-0-	B	-0-	377	3		N	-0-			-0-
12	417	N	417	-0-	-0-	B	-0-	417	3		N	-0-			-0-
01	404	N	404	-0-	-0-	B	-0-	404	3		N	-0-			-0-
02	364	N	340	-0-	-24	B	-0-	340	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	377	-0-	-26	B	-0-	377	3		N	-0-			-0-
*04	395	N	395	-0-	-0-	B	-0-	395	3		N	-0-			-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1163	N	1163	-0-	-0-	B	-0-	1163	3		N	-0-			-0-
12	1184	N	1184	-0-	-0-	B	-0-	1184	3		N	-0-			-0-
01	1209	N	1123	-0-	-86	B	-0-	1123	3		N	-0-			-0-
02	1092	N	1046	-0-	-46	B	-0-	1046	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1178	N	1096	-0-	-82	B	-0-	1096	3		N	-0-			-0-
04	1080	N	855	-0-	-225	B	-0-	855	3		N	-0-			-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	348	-0-	-282	B	-0-	348	3		N	-0-			-0-
12	802	N	802	-0-	-0-	B	-0-	802	3		N	-0-			-0-
01	831	N	831	-0-	-0-	B	-0-	831	3		N	-0-			-0-
02	706	N	706	-0-	-0-	B	-0-	706	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	806	N	657	-0-	-149	B	-0-	657	3		N	-0-			-0-
04	810	N	645	-0-	-165	B	-0-	645	3		N	-0-			-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	750	N	670	-0-	-80	B	-0-	670	3		N	-0-			-0-
12	775	N	695	-0-	-80	B	-0-	695	3		N	-0-			-0-
01	713	N	713	-0-	-0-	B	-0-	713	3		N	-0-			-0-
02	618	N	618	-0-	-0-	B	-0-	618	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	686	N	686	-0-	-0-	B	-0-	686	3		N	-0-			-0-
04	690	N	650	-0-	-40	B	-0-	650	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WINGET WELL #: 1 RRCID -> 027788 COMPL. DATE 12/24/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

11	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
12	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
01	992	N	964	-0-	-28 B	-0-	964	3			N	-0-					-0-
02	896	N	884	-0-	-12 B	-0-	884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
*04	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
12	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
01	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
02	448	N	414	-0-	-34 B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	463	-0-	-2 B	-0-	463	3			N	-0-					-0-
*04	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

11	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
12	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
01	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
02	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	682	-0-	-31 B	-0-	682	3			N	-0-					-0-
04	690	N	668	-0-	-22 B	-0-	668	3			N	-0-					-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

11	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
12	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
01	806	N	801	-0-	-5 B	-0-	801	3			N	-0-					-0-
02	756	N	650	-0-	-106 B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	695	-0-	-111 B	-0-	695	3			N	-0-					-0-
04	780	N	649	-0-	-131 B	-0-	649	3			N	-0-					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

11	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
12	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
01	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
02	812	N	726	-0-	-86 B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	781	-0-	-118 B	-0-	781	3			N	-0-					-0-
04	870	N	748	-0-	-122 B	-0-	748	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
12	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
01	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
02	672	N	661	-0-	-11 B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	740	-0-	-97 B	-0-	740	3			N	-0-					-0-
04	870	N	710	-0-	-160 B	-0-	710	3			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

11	1830	N	1807	-0-	-23 B	-0-	1807	3			N	-0-					-0-
12	1866	N	1866	-0-	-0- B	-0-	1866	3			N	-0-					-0-
01	1860	N	1818	-0-	-42 B	-0-	1818	3			N	-0-					-0-
02	1680	N	1665	-0-	-15 B	-0-	1665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1842	-0-	-18 B	-0-	1842	3			N	-0-					-0-
*04	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

11	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
12	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
01	837	N	761	-0-	-76 B	-0-	761	3			N	-0-					-0-
02	756	N	592	-0-	-164 B	-0-	592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	332	-0-	-598 B	-0-	332	3			N	-0-					-0-
04	750	N	676	-0-	-74 B	-0-	676	3			N	-0-					-0-

O QUINN A WELL #: 1 RRCID -> 027861 COMPL. DATE 01/28/1971 TOTAL DEPTH N/A PERF. N/A

11	360	N	252	-0-	-108 B	-0-	252	3			N	-0-					-0-
12	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
01	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
02	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
04	240	N	183	-0-	-57 B	-0-	183	3			N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

11	2250	N	2193	-0-	-57 B	-0-	2193	3			N	-0-					-0-
12	2325	N	2273	-0-	-52 B	-0-	2273	3			N	-0-					-0-
01	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
02	2044	N	1949	-0-	-95 B	-0-	1949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2219	-0-	-44 B	-0-	2219	3			N	-0-					-0-
*04	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

11	570	N	559	-0-	-11 B	-0-	559	3			N	-0-					-0-
12	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
01	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
02	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
04	630	N	562	-0-	-68 B	-0-	562	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	279	-0-	-21 B	-0-	279	2			N	-0-					-0-
12	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
02	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
*04	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3264	R	3265	-0-	1 B	-0-	3265	3			N	-0-					-0-
12	3409	R	3409	-0-	-0- B	-0-	3409	3			N	-0-					-0-
01	3367	R	3367	-0-	-0- B	-0-	3367	3			N	-0-					-0-
02	3052	#	3016	-0-	-36 B	-36	3016	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -36																	
03	3410	#	3315	-0-	-95 B	-131	3315	3			N	-0-					-0-
04	3270	N	3169	-0-	-101 B	-131	3169	3			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2037	-0-	-33 B	-0-	2037	3			N	-0-					-0-
12	2108	N	2068	-0-	-40 B	-0-	2068	3			N	-0-					-0-
01	2077	N	2056	-0-	-21 B	-0-	2056	3			N	-0-					-0-
02	1904	N	1861	-0-	-43 B	-0-	1861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2062	-0-	-15 B	-0-	2062	3			N	-0-					-0-
*04	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
12	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
01	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
02	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
04	570	N	533	-0-	-37 B	-0-	533	3			N	-0-					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	868	-0-	-2 B	-0-	868	3			N	-0-					-0-
12	899	N	888	-0-	-11 B	-0-	888	3			N	-0-					-0-
01	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
02	812	N	803	-0-	-9 B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	892	-0-	-7 B	-0-	892	3			N	-0-					-0-
04	870	N	849	-0-	-21 B	-0-	849	3			N	-0-					-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
*04	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
12	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
01	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
02	588	N	578	-0-	-10 B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
04	630	N	617	-0-	-13 B	-0-	617	3			N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2601	N	2601	-0-	-0- B	-0-	2601	3			N	-0-					-0-
12	2635	N	2619	-0-	-16 B	-0-	2619	3			N	-0-					-0-
01	2699	N	2699	-0-	-0- B	-0-	2699	3			N	-0-					-0-
02	2436	N	2362	-0-	-74 B	-0-	2362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2610	N	2610	-0-	-0- B	-0-	2610	3			N	-0-					-0-
*04	2718	N	2718	-0-	-0- B	-0-	2718	3			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
12	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
01	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
02	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
04	600	N	564	-0-	-36 B	-0-	564	3			N	-0-					-0-

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-
12	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
01	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
02	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-
*04	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1806	N	1806	-0-	-0- B	-0-	72	1	1734	3	N	-0-					-0-
12	1736	N	1682	-0-	-54 B	-0-	74	1	1608	3	N	-0-					-0-
01	1684	N	1684	-0-	-0- B	-0-	74	1	1610	3	N	-0-					-0-
02	1680	N	1371	-0-	-309 B	-0-	67	1	1304	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1720	N	1720	-0-	-0- B	-0-	74	1	1646	3	N	-0-					-0-
*04	1894	N	1894	-0-	-0- B	-0-	72	1	1822	3	N	-0-					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
12	1488	N	1426	-0-	-62 B	-0-	1426	3			N	-0-					-0-
01	1550	N	1407	-0-	-143 B	-0-	1407	3			N	-0-					-0-
02	1400	N	1245	-0-	-155 B	-0-	1245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1255	-0-	-171 B	-0-	1255	3			N	-0-					-0-
04	1350	N	1182	-0-	-168 B	-0-	1182	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

11	630	N	624	-0-	-6	B	-0-	624	3			N	-0-					-0-
12	651	N	579	-0-	-72	B	-0-	579	3			N	-0-					-0-
01	651	N	556	-0-	-95	B	-0-	556	3			N	-0-					-0-
02	588	N	460	-0-	-128	B	-0-	460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	278	-0-	-311	B	-0-	278	3			N	-0-					-0-
04	540	N	390	-0-	-150	B	-0-	390	3			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

11	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
12	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
01	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
02	644	N	641	-0-	-3	B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	694	-0-	-19	B	-0-	694	3			N	-0-					-0-
04	720	N	678	-0-	-42	B	-0-	678	3			N	-0-					-0-

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

11	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
12	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
01	620	N	618	-0-	-2	B	-0-	618	3			N	-0-					-0-
02	560	N	550	-0-	-10	B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	602	-0-	-18	B	-0-	602	3			N	-0-					-0-
04	600	N	587	-0-	-13	B	-0-	587	3			N	-0-					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

11	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
12	713	N	692	-0-	-21	B	-0-	692	3			N	-0-					-0-
01	682	N	604	-0-	-78	B	-0-	604	3			N	-0-					-0-
02	644	N	634	-0-	-10	B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
*04	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

11	780	N	776	-0-	-4	B	-0-	776	2			N	-0-					-0-
12	775	N	774	-0-	-1	B	-0-	774	2			N	-0-					-0-
01	808	N	808	-0-	-0-	B	-0-	808	2			N	-0-					-0-
02	728	N	717	-0-	-11	B	-0-	717	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	808	N	808	-0-	-0-	B	-0-	808	2			N	-0-					-0-
04	780	N	760	-0-	-20	B	-0-	760	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1779	-0-	-21 B	-0-	1779	3			N	-0-					-0-
12	1860	N	1831	-0-	-29 B	-0-	1831	3			N	-0-					-0-
01	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
02	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1842	N	1842	-0-	-0- B	-0-	1842	3			N	-0-					-0-
04	1740	N	1347	-0-	-393 B	-0-	1347	3			N	-0-					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

11	600	N	596	-0-	-4 B	-0-	596	3			N	-0-					-0-
12	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
01	651	N	629	-0-	-22 B	-0-	629	3			N	-0-					-0-
02	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
04	600	N	587	-0-	-13 B	-0-	587	3			N	-0-					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

11	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
12	1178	N	1175	-0-	-3 B	-0-	1175	3			N	-0-					-0-
01	1147	N	1125	-0-	-22 B	-0-	1125	3			N	-0-					-0-
02	1092	N	967	-0-	-125 B	-0-	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1025	-0-	-153 B	-0-	1025	3			N	-0-					-0-
*04	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

11	1110	N	1009	-0-	-101 B	-0-	1009	3			N	-0-					-0-
12	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
01	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
02	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1071	-0-	-45 B	-0-	1071	3			N	-0-					-0-
04	1020	N	1005	-0-	-15 B	-0-	1005	3			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 01/02/1952 TOTAL DEPTH N/A PERF. N/A

11	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
12	1860	N	1754	-0-	-106 B	-0-	1754	3			N	-0-					-0-
01	1860	N	1747	-0-	-113 B	-0-	1747	3			N	-0-					-0-
02	1652	N	1625	-0-	-27 B	-0-	1625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
*04	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

11	900	N	866	-0-	-34 B	-0-	866	3			N	-0-					-0-
12	930	N	876	-0-	-54 B	-0-	876	3			N	-0-					-0-
01	899	N	479	-0-	-420 B	-0-	479	3			N	-0-					-0-
02	812	N	183	-0-	-629 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	735	-0-	-133 B	-0-	735	3			N	-0-					-0-
*04	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	690	-0-	-30 B	-0-	690	3			N	-0-					-0-
12	744	N	682	-0-	-62 B	-0-	682	3			N	-0-					-0-
01	713	N	665	-0-	-48 B	-0-	665	3			N	-0-					-0-
02	644	N	535	-0-	-109 B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	284	-0-	-398 B	-0-	284	3			N	-0-					-0-
04	630	N	455	-0-	-175 B	-0-	455	3			N	-0-					-0-

HENDERSON -C- WELL #: 1 RRCID -> 027978 COMPL. DATE 09/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
12	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
01	2098	N	2098	-0-	-0- B	-0-	2098	3			N	-0-					-0-
02	1932	N	1795	-0-	-137 B	-0-	1795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2059	-0-	-80 B	-0-	2059	3			N	-0-					-0-
04	2040	N	1980	-0-	-60 B	-0-	1980	3			N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
12	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
01	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
02	1204	N	1136	-0-	-68 B	-0-	1136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1295	-0-	-7 B	-0-	1295	3			N	-0-					-0-
04	1260	N	1246	-0-	-14 B	-0-	1246	3			N	-0-					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
12	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
01	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
02	868	N	827	-0-	-41 B	-0-	827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	938	-0-	-54 B	-0-	938	3			N	-0-					-0-
04	960	N	946	-0-	-14 B	-0-	946	3			N	-0-					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
12	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
01	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
02	1820	N	1777	-0-	-43 B	-0-	1777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1947	-0-	-68 B	-0-	1947	3			N	-0-					-0-
04	1920	N	1861	-0-	-59 B	-0-	1861	3			N	-0-					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
12	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
01	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
02	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
04	480	N	406	-0-	-74 B	-0-	406	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	740	-0-	-10	B	-0-	740	3			N	-0-					-0-
12	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
01	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
02	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	772	-0-	-34	B	-0-	772	3			N	-0-					-0-
04	780	N	753	-0-	-27	B	-0-	753	3			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	N	3897	-0-	-3	B	-0-	3897	3			N	-0-					-0-
12	4047	N	4047	-0-	-0-	B	-0-	4047	3			N	-0-					-0-
01	4047	N	4047	-0-	-0-	B	-0-	4047	3			N	-0-					-0-
02	3640	N	3619	-0-	-21	B	-0-	3619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4061	N	4019	-0-	-42	B	-0-	4019	3			N	-0-					-0-
04	3930	N	3821	-0-	-109	B	-0-	3821	3			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	216	-0-	-24	B	-0-	216	3			N	-0-					-0-
12	279	N	245	-0-	-34	B	-0-	245	3			N	-0-					-0-
01	217	N	138	-0-	-79	B	-0-	138	3			N	-0-					-0-
02	196	N	179	-0-	-17	B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	216	-0-	-32	B	-0-	216	3			N	-0-					-0-
*04	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-

NORTON -D- WELL #: 1 RRCID -> 027993 COMPL. DATE 06/23/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1054	N	1054	-0-	-0-	B	-0-	1054	2			N	-0-					-0-
12	1103	N	1103	-0-	-0-	B	-0-	1103	2			N	-0-					-0-
01	1104	N	1104	-0-	-0-	B	-0-	1104	2			N	-0-					-0-
02	981	N	981	-0-	-0-	B	-0-	981	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1074	-0-	-42	B	-0-	1074	2			N	-0-					-0-
04	1080	N	1036	-0-	-44	B	-0-	1036	2			N	-0-					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
12	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
01	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
02	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	852	-0-	-47	B	-0-	852	3			N	-0-					-0-
*04	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2601	-0-	-69 B	-0-	2601	3			N	-0-					-0-
12	2728	N	2628	-0-	-100 B	-0-	2628	3			N	-0-					-0-
01	2635	N	2588	-0-	-47 B	-0-	2588	3			N	-0-					-0-
02	2436	N	2263	-0-	-173 B	-0-	2263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2570	-0-	-65 B	-0-	2570	3			N	-0-					-0-
04	2490	N	2383	-0-	-107 B	-0-	2383	3			N	-0-					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

11	2010	N	2009	-0-	-1 B	-0-	2009	3			N	-0-					-0-
12	2077	N	2050	-0-	-27 B	-0-	2050	3			N	-0-					-0-
01	2077	N	2057	-0-	-20 B	-0-	2057	3			N	-0-					-0-
02	1876	N	1835	-0-	-41 B	-0-	1835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1955	-0-	-91 B	-0-	1955	3			N	-0-					-0-
04	1980	N	1810	-0-	-170 B	-0-	1810	3			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

11	2550	N	2540	-0-	-10 B	-0-	2540	3			N	-0-					-0-
12	2604	N	2408	-0-	-196 B	-0-	2408	3			N	-0-					-0-
01	2635	N	2003	-0-	-632 B	-0-	2003	3			N	-0-					-0-
02	2380	N	1926	-0-	-454 B	-0-	1926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2141	-0-	-277 B	-0-	2141	3			N	-0-					-0-
*04	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-

WITTER -C- WELL #: 1 RRCID -> 028011 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

11	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
12	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
01	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
02	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	877	-0-	-22 B	-0-	877	3			N	-0-					-0-
04	840	N	838	-0-	-2 B	-0-	838	3			N	-0-					-0-

CHAMBERS, A. WELL #: 1 RRCID -> 028034 COMPL. DATE 02/24/1960 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

11	3858	N	3858	-0-	-0- B	-0-	3858	2			N	-0-					-0-
12	3989	N	3989	-0-	-0- B	-0-	3989	2			N	-0-					-0-
01	3999	N	3988	-0-	-11 B	-0-	3988	2			N	-0-					-0-
02	3612	N	3592	-0-	-20 B	-0-	3592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	3931	-0-	-68 B	-0-	3931	2			N	-0-					-0-
04	3870	N	3663	-0-	-207 B	-0-	3663	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
12	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
01	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
02	336	N	283	-0-	-53 B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
04	360	N	189	-0-	-171 B	-0-	189	3			N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3703	N	3703	-0-	-0- B	-0-	3703	3			N	-0-					-0-
12	3782	N	2598	-0-	-1184 B	-0-	2598	3			N	-0-					-0-
01	3596	N	2758	-0-	-838 B	-0-	2758	3			N	-0-					-0-
02	3444	N	3354	-0-	-90 B	-0-	3354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3572	N	3572	-0-	-0- B	-0-	3572	3			N	-0-					-0-
*04	3651	N	3651	-0-	-0- B	-0-	3651	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	332	-0-	-88 B	-0-	332	3			N	-0-					-0-
12	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
01	372	N	119	-0-	-253 B	-0-	119	3			N	-0-					-0-
02	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
*04	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-

TEXAS HUGOTON GU -5- WELL #: 1 RRCID -> 028200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	126	-0-	-1164 B	-0-	126	3			N	-0-					-0-
12	3100	N	3270	-0-	170 B	170	3270	3			N	-0-					-0-
01	2607	N	2437	-0-	-170 B	-0-	2437	3			N	-0-					-0-
02	2055	N	2055	-0-	-0- B	-0-	2055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	#	2540	-0-	-715 B	-715	2540	3			N	-0-					-0-
04	3150	#	430	-0-	-2720 B	-3435	430	3			N	-0-					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1822	-0-	-158 B	-0-	1822	3			N	-0-					-0-
12	1887	N	1887	-0-	-0- B	-0-	1887	3			N	-0-					-0-
01	1922	N	1543	-0-	-379 B	-0-	1543	3			N	-0-					-0-
02	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1850	-0-	-41 B	-0-	1850	3			N	-0-					-0-
*04	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
12	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
01	806	N	801	-0-	-5 B	-0-	801	3			N	-0-					-0-
02	728	N	570	-0-	-158 B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
04	780	N	475	-0-	-305 B	-0-	475	3			N	-0-					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
12	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
01	1116	N	1072	-0-	-44 B	-0-	1072	3			N	-0-					-0-
02	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1006	-0-	-389 B	-0-	1006	3			N	-0-					-0-
04	1050	N	241	-0-	-809 B	-0-	241	3			N	-0-					-0-

IVENS WELL #: R 2 RRCID -> 040174 COMPL. DATE 04/10/1966 TOTAL DEPTH 3253 PERF. 2976 - 3178

11	4020	N	3825	-0-	-195 B	-0-	3825	3			N	-0-					-0-
12	3968	N	3765	-0-	-203 B	-0-	3765	3			N	-0-					-0-
01	4185	N	3662	-0-	-523 B	-0-	3662	3			N	-0-					-0-
02	3584	N	3527	-0-	-57 B	-0-	3527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3931	N	3931	-0-	-0- B	-0-	3931	3			N	-0-					-0-
*04	3628	N	3628	-0-	-0- B	-0-	3628	3			N	-0-					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

11	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
12	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
01	713	N	667	-0-	-46 B	-0-	667	3			N	-0-					-0-
02	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	752	-0-	-240 B	-0-	752	3			N	-0-					-0-
04	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

11	3330	N	3175	-0-	-155 B	-0-	3175	3			N	-0-					-0-
12	3627	N	3225	-0-	-402 B	-0-	3225	3			N	-0-					-0-
01	3410	N	2664	-0-	-746 B	-0-	2664	3			N	-0-					-0-
02	2993	N	2993	-0-	-0- B	-0-	2993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3445	N	3445	-0-	-0- B	-0-	3445	3			N	-0-					-0-
04	2580	N	1248	-0-	-1332 B	-0-	1248	3			N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

11	3870	N	3762	-0-	-108 B	-0-	3762	3			N	-0-					-0-
12	4092	N	3978	-0-	-114 B	-0-	3978	3			N	-0-					-0-
01	4061	N	3229	-0-	-832 B	-0-	3229	3			N	-0-					-0-
02	3500	N	3318	-0-	-182 B	-0-	3318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	N	2722	-0-	-1246 B	-0-	2722	3			N	-0-					-0-
*04	4111	N	4111	-0-	-0- B	-0-	4111	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	241	-0-	-209 B	-0-	241	3			N	-0-					-0-
12	341	N	270	-0-	-71 B	-0-	270	3			N	-0-					-0-
01	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	231	-0-	-48 B	-0-	231	3			N	-0-					-0-
04	270	N	214	-0-	-56 B	-0-	214	3			N	-0-					-0-

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

11	90	N	9	-0-	-81 B	-0-	9	3			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
01	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
02	28	N	8	-0-	-20 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

11	1350	N	1312	-0-	-38 B	-0-	1312	3			N	-0-					-0-
12	1333	N	1106	-0-	-227 B	-0-	1106	3			N	-0-					-0-
01	1333	N	1052	-0-	-281 B	-0-	1052	3			N	-0-					-0-
02	1232	N	805	-0-	-427 B	-0-	805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	142	-0-	-974 B	-0-	142	3			N	-0-					-0-
04	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

11	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
12	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
01	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
02	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	587	-0-	-33 B	-0-	587	3			N	-0-					-0-
04	600	N	569	-0-	-31 B	-0-	569	3			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

11	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
12	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
01	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
02	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-
04	570	N	535	-0-	-35 B	-0-	535	3			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

11	3576	N	3576	-0-	-0- B	-0-	3576	3			N	-0-					-0-
12	3856	N	3856	-0-	-0- B	-0-	3856	3			N	-0-					-0-
01	3751	N	3639	-0-	-112 B	-0-	3639	3			N	-0-					-0-
02	3332	N	3137	-0-	-195 B	-0-	3137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3225	-0-	-619 B	-0-	3225	3			N	-0-					-0-
*04	3699	N	3699	-0-	-0- B	-0-	3699	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BUELOW WELL #: 2 RRCID -> 078916 COMPL. DATE 09/24/1978 TOTAL DEPTH 2906 PERF. 2750 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	N	3580	-0-	-20	B	-0-	3580	3			N	-0-					-0-
12	3662	N	3662	-0-	-0-	B	-0-	3662	3			N	-0-					-0-
01	3599	N	3599	-0-	-0-	B	-0-	3599	3			N	-0-					-0-
02	3332	N	3143	-0-	-189	B	-0-	3143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3658	N	3448	-0-	-210	B	-0-	3448	3			N	-0-					-0-
04	3480	N	3330	-0-	-150	B	-0-	3330	3			N	-0-					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2057	-0-	-163	B	-0-	2057	3			N	-0-					-0-
12	2173	N	2173	-0-	-0-	B	-0-	2173	3			N	-0-					-0-
01	2170	N	2074	-0-	-96	B	-0-	2074	3			N	-0-					-0-
02	1932	N	1926	-0-	-6	B	-0-	1926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	2084	-0-	-86	B	-0-	2084	3			N	-0-					-0-
04	2010	N	1954	-0-	-56	B	-0-	1954	3			N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	655	-0-	-5	B	-0-	655	2			N	-0-					-0-
12	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-
01	706	N	706	-0-	-0-	B	-0-	706	2			N	-0-					-0-
02	616	N	614	-0-	-2	B	-0-	614	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	679	-0-	-3	B	-0-	679	2			N	-0-					-0-
04	690	N	648	-0-	-42	B	-0-	648	2			N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	220	-0-	-140	B	-0-	220	3			N	-0-					-0-
12	248	N	203	-0-	-45	B	-0-	203	3			N	-0-					-0-
01	279	N	191	-0-	-88	B	-0-	191	3			N	-0-					-0-
02	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
*04	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2110	N	2110	-0-	-0-	B	-0-	2110	3			N	-0-					-0-
12	2181	N	2181	-0-	-0-	B	-0-	2181	3			N	-0-					-0-
01	2108	N	1998	-0-	-110	B	-0-	1998	3			N	-0-					-0-
02	1960	N	1625	-0-	-335	B	-0-	1625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	1743	-0-	-427	B	-0-	1743	3			N	-0-					-0-
04	1920	N	1806	-0-	-114	B	-0-	1806	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
12	806	N	804	-0-	-2 B	-0-	804	3			N	-0-					-0-
01	806	N	803	-0-	-3 B	-0-	803	3			N	-0-					-0-
02	728	N	723	-0-	-5 B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	797	-0-	-9 B	-0-	797	3			N	-0-					-0-
04	780	N	765	-0-	-15 B	-0-	765	3			N	-0-					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	N	3574	-0-	-176 B	-0-	3574	3			N	-0-					-0-
12	3751	N	3663	-0-	-88 B	-0-	3663	3			N	-0-					-0-
01	3751	N	3735	-0-	-16 B	-0-	3735	3			N	-0-					-0-
02	3332	N	3184	-0-	-148 B	-0-	3184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3772	N	3772	-0-	-0- B	-0-	3772	3			N	-0-					-0-
*04	3653	N	3653	-0-	-0- B	-0-	3653	3			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1007	-0-	-43 B	-0-	1007	3			N	-0-					-0-
12	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
01	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
02	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	955	-0-	-130 B	-0-	955	3			N	-0-					-0-
04	1140	N	725	-0-	-415 B	-0-	725	3			N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	829	-0-	-41 B	-0-	829	3			N	-0-					-0-
12	899	N	871	-0-	-28 B	-0-	871	3			N	-0-					-0-
01	930	N	860	-0-	-70 B	-0-	860	3			N	-0-					-0-
02	784	N	760	-0-	-24 B	-0-	760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
*04	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	140	N	113	-0-	-27 B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
04	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
12	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
01	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
02	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
*04	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
12	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
01	930	N	921	-0-	-9 B	-0-	921	3			N	-0-					-0-
02	868	N	824	-0-	-44 B	-0-	824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	914	-0-	-47 B	-0-	914	3			N	-0-					-0-
04	900	N	888	-0-	-12 B	-0-	888	3			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 04/24/1985 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
12	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
01	1705	N	1501	-0-	-204 B	-0-	1501	3			N	-0-					-0-
02	1512	N	1151	-0-	-361 B	-0-	1151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	927	-0-	-778 B	-0-	927	3			N	-0-					-0-
04	1440	N	1042	-0-	-398 B	-0-	1042	3			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
12	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
01	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
02	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	614	-0-	-6 B	-0-	614	3			N	-0-					-0-
04	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 02/06/1986 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FREUND WELL #: 2 RRCID -> 125968 COMPL. DATE 10/14/1987 TOTAL DEPTH 2950 PERF. 2620 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1412	-0-	-28 B	-0-	1412	3			N	-0-					-0-
12	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
01	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
02	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1455	-0-	-2 B	-0-	1455	3			N	-0-					-0-
04	1440	N	1378	-0-	-62 B	-0-	1378	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4246	N	4246	-0-	-0-	B	-0-	4246	3			N	-0-					-0-
12	4351	N	4351	-0-	-0-	B	-0-	4351	3			N	-0-					-0-
01	4290	N	4290	-0-	-0-	B	-0-	4290	3			N	-0-					-0-
02	3976	N	3722	-0-	-254	B	-0-	3722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4340	N	4101	-0-	-239	B	-0-	4101	3			N	-0-					-0-
04	4140	N	4099	-0-	-41	B	-0-	4099	3			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2456	N	2456	-0-	-0-	B	-0-	2456	3			N	-0-					-0-
12	2401	N	2401	-0-	-0-	B	-0-	2401	3			N	-0-					-0-
01	2573	N	2325	-0-	-248	B	-0-	2325	3			N	-0-					-0-
02	2296	N	2059	-0-	-237	B	-0-	2059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2486	N	2486	-0-	-0-	B	-0-	2486	3			N	-0-					-0-
*04	2642	N	2642	-0-	-0-	B	-0-	2642	3			N	-0-					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1368	N	1368	-0-	-0-	B	-0-	72	1	1296	3	N	-0-					-0-
12	1364	N	1270	-0-	-94	B	-0-	72	1	1198	3	N	-0-					-0-
01	1395	N	1256	-0-	-139	B	-0-	74	1	1182	3	N	-0-					-0-
02	1288	N	1032	-0-	-256	B	-0-	67	1	965	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1183	-0-	-88	B	-0-	74	1	1109	3	N	-0-					-0-
04	1230	N	1168	-0-	-62	B	-0-	72	1	1096	3	N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	495	-0-	-15	B	-0-	495	3			N	-0-					-0-
12	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
01	496	N	469	-0-	-27	B	-0-	469	3			N	-0-					-0-
02	476	N	442	-0-	-34	B	-0-	442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
*04	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	-0-	-0-	-630	B	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
01	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
02	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
*04	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
12	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
01	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
02	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
04	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	860	-0-	-40 B	-0-	860	3			N	-0-					-0-
12	930	N	892	-0-	-38 B	-0-	892	3			N	-0-					-0-
01	899	N	889	-0-	-10 B	-0-	889	3			N	-0-					-0-
02	812	N	784	-0-	-28 B	-0-	784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	862	-0-	-37 B	-0-	862	3			N	-0-					-0-
04	870	N	823	-0-	-47 B	-0-	823	3			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	N	3232	-0-	-8 B	-0-	3232	2			N	-0-					-0-
12	3274	N	3274	-0-	-0- B	-0-	3274	2			N	-0-					-0-
01	3316	N	3316	-0-	-0- B	-0-	3316	2			N	-0-					-0-
02	3024	N	2541	-0-	-483 B	-0-	2541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3298	N	3298	-0-	-0- B	-0-	3298	2			N	-0-					-0-
04	3210	N	2993	-0-	-217 B	-0-	2993	2			N	-0-					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1838	-0-	-22 B	-0-	1838	3			N	-0-					-0-
12	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-
01	1922	N	1889	-0-	-33 B	-0-	1889	3			N	-0-					-0-
02	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1855	-0-	-36 B	-0-	1855	3			N	-0-					-0-
04	1830	N	1787	-0-	-43 B	-0-	1787	3			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
12	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
01	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
02	504	N	501	-0-	-3 B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	561	-0-	-28 B	-0-	561	3			N	-0-					-0-
04	600	N	536	-0-	-64 B	-0-	536	3			N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2556	N	2556	-0-	-0- B	-0-	2556	2			N	-0-					-0-
12	2615	N	2615	-0-	-0- B	-0-	2615	2			N	-0-					-0-
01	2667	N	2667	-0-	-0- B	-0-	2667	2			N	-0-					-0-
02	2380	N	2087	-0-	-293 B	-0-	2087	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2583	-0-	-21 B	-0-	2583	2			N	-0-					-0-
04	2580	N	2571	-0-	-9 B	-0-	2571	2			N	-0-					-0-

CRAIG -G- WELL #: 3 RRCID -> 145487 COMPL. DATE 05/09/1994 TOTAL DEPTH 6900 PERF. 2922 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1528	-0-	-32 B	-0-	1528	3			N	-0-					-0-
12	1579	N	1579	-0-	-0- B	-0-	1579	3			N	-0-					-0-
01	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
02	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1540	-0-	-41 B	-0-	1540	3			N	-0-					-0-
*04	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
12	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-
01	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
02	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1532	-0-	-80 B	-0-	1532	3			N	-0-					-0-
04	1620	N	1472	-0-	-148 B	-0-	1472	3			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
12	2304	N	2304	-0-	-0- B	-0-	2304	3			N	-0-					-0-
01	2269	N	2269	-0-	-0- B	-0-	2269	3			N	-0-					-0-
02	2273	N	2273	-0-	-0- B	-0-	2273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3070	N	3070	-0-	-0- B	-0-	3070	3			N	-0-					-0-
*04	2997	N	2997	-0-	-0- B	-0-	2997	3			N	-0-					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
02	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
04	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2671	N	2671	-0-	-0- B	-0-	2671	3			N	-0-					-0-
12	3104	N	3104	-0-	-0- B	-0-	3104	3			N	-0-					-0-
01	3183	N	3183	-0-	-0- B	-0-	3183	3			N	-0-					-0-
02	2844	N	2844	-0-	-0- B	-0-	2844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3141	N	3141	-0-	-0- B	-0-	3141	3			N	-0-					-0-
04	3090	N	3008	-0-	-82 B	-0-	3008	3			N	-0-					-0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
12	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
01	496	N	485	-0-	-11 B	-0-	485	3			N	-0-					-0-
02	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-
04	480	N	478	-0-	-2 B	-0-	478	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUNDBERG WELL #: 4 RRCID -> 152881 COMPL. DATE 01/27/1995 TOTAL DEPTH 3600 PERF. 2742 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
12	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
01	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
02	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	228	-0-	-20	B	-0-	228	3			N	-0-					-0-
04	240	N	221	-0-	-19	B	-0-	221	3			N	-0-					-0-

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	712	-0-	-8	B	-0-	712	3			N	-0-					-0-
12	744	N	722	-0-	-22	B	-0-	722	3			N	-0-					-0-
01	744	N	730	-0-	-14	B	-0-	730	3			N	-0-					-0-
02	672	N	664	-0-	-8	B	-0-	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
04	720	N	698	-0-	-22	B	-0-	698	3			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1532	N	1532	-0-	-0-	B	-0-	1532	3			N	-0-					-0-
12	1581	N	1540	-0-	-41	B	-0-	1540	3			N	-0-					-0-
01	1581	N	1556	-0-	-25	B	-0-	1556	3			N	-0-					-0-
02	1428	N	1349	-0-	-79	B	-0-	1349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-
*04	1508	N	1508	-0-	-0-	B	-0-	1508	3			N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1513	N	1513	-0-	-0-	B	-0-	1513	3			N	-0-					-0-
12	1515	N	1515	-0-	-0-	B	-0-	1515	3			N	-0-					-0-
01	1503	N	1503	-0-	-0-	B	-0-	1503	3			N	-0-					-0-
02	1400	N	1352	-0-	-48	B	-0-	1352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1471	-0-	-48	B	-0-	1471	3			N	-0-					-0-
04	1440	N	1415	-0-	-25	B	-0-	1415	3			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1295	-0-	-25	B	-0-	456	1	839	3	N	-0-					-0-
12	1364	N	1051	-0-	-313	B	-0-	350	1	701	3	N	-0-					-0-
01	1465	N	1465	-0-	-0-	B	-0-	471	1	994	3	N	-0-					-0-
02	1204	N	931	-0-	-273	B	-0-	345	1	586	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1273	N	1273	-0-	-0-	B	-0-	420	1	853	3	N	-0-					-0-
04	1410	N	1351	-0-	-59	B	-0-	450	1	901	3	N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1310	N	1310	-0-	-0-	B	-0-	1310	3			N	-0-					-0-
12	1550	N	1277	-0-	-273	B	-0-	1277	3			N	-0-					-0-
01	1426	N	1255	-0-	-171	B	-0-	1255	3			N	-0-					-0-
02	1232	N	1110	-0-	-122	B	-0-	1110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1229	-0-	-42	B	-0-	1229	3			N	-0-					-0-
*04	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	941	-0-	-529 B	-0-	941	3			N	-0-					-0-
12	1333	N	1327	-0-	-6 B	-0-	1327	3			N	-0-					-0-
01	1147	N	1092	-0-	-55 B	-0-	1092	3			N	-0-					-0-
02	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-
*04	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
12	6029	N	6029	-0-	-0- B	-0-	6029	3			N	-0-					-0-
01	3211	N	3211	-0-	-0- B	-0-	3211	3			N	-0-					-0-
02	4653	N	4653	-0-	-0- B	-0-	4653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6014	N	4934	-0-	-1080 B	-0-	4934	3			N	-0-					-0-
04	3120	N	395	-0-	-2725 B	-0-	395	3			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
12	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
01	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
02	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1214	-0-	-336 B	-0-	1214	3			N	-0-					-0-
04	1290	N	349	-0-	-941 B	-0-	349	3			N	-0-					-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	N	4925	-0-	-235 B	-0-	4925	3			N	-0-					-0-
12	5270	N	4904	-0-	-366 B	-0-	4904	3			N	-0-					-0-
01	5208	N	4572	-0-	-636 B	-0-	4572	3			N	-0-					-0-
02	4592	N	4091	-0-	-501 B	-0-	4091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4898	N	4216	-0-	-682 B	-0-	4216	3			N	-0-					-0-
04	4410	N	3799	-0-	-611 B	-0-	3799	3			N	-0-					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	558	-0-	-552 B	-0-	162	1	396	3	N	-0-					-0-
12	894	N	894	-0-	-0- B	-0-	270	1	624	3	N	-0-					-0-
01	1069	N	1069	-0-	-0- B	-0-	198	1	871	3	N	-0-					-0-
02	1002	N	1002	-0-	-0- B	-0-	234	1	768	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1326	N	1326	-0-	-0- B	-0-	252	1	1074	3	N	-0-					-0-
*04	1130	N	1130	-0-	-0- B	-0-	72	1	1058	3	N	-0-					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
12	2209	N	2209	-0-	-0- B	-0-	2209	3			N	-0-					-0-
01	2139	N	1692	-0-	-447 B	-0-	1692	3			N	-0-					-0-
02	2227	N	2227	-0-	-0- B	-0-	2227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1521	-0-	-680 B	-0-	1521	3			N	-0-					-0-
04	1650	N	870	-0-	-780 B	-0-	870	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
12	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
01	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
02	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
04	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2032	-0-	-218 B	-0-	2032	3			N	-0-					-0-
12	2170	N	1995	-0-	-175 B	-0-	1995	3			N	-0-					-0-
01	2533	N	2533	-0-	-0- B	-0-	2533	3			N	-0-					-0-
02	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2363	N	2363	-0-	-0- B	-0-	2363	3			N	-0-					-0-
04	2460	N	2200	-0-	-260 B	-0-	2200	3			N	-0-					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1761	N	1761	-0-	-0- B	-0-	1761	3			N	-0-					-0-
12	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
01	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-
02	1652	N	1613	-0-	-39 B	-0-	1613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1812	-0-	-48 B	-0-	1812	3			N	-0-					-0-
04	1770	N	1751	-0-	-19 B	-0-	1751	3			N	-0-					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
12	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
01	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
02	1232	N	1193	-0-	-39 B	-0-	1193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1351	-0-	-44 B	-0-	1351	3			N	-0-					-0-
04	1380	N	1292	-0-	-88 B	-0-	1292	3			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1431	-0-	-69 B	-0-	1431	3			N	-0-					-0-
12	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
01	1550	N	1329	-0-	-221 B	-0-	1329	3			N	-0-					-0-
02	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1480	-0-	-70 B	-0-	1480	3			N	-0-					-0-
*04	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
12	651	N	621	-0-	-30 B	-0-	621	3			N	-0-					-0-
01	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
02	588	N	576	-0-	-12 B	-0-	576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
04	630	N	613	-0-	-17 B	-0-	613	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GU -3- WELL #: 2 RRCID -> 178582 COMPL. DATE 01/16/1999 TOTAL DEPTH 3401 PERF. 2900 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

11	2760	N	2618	-0-	-142	B	-0-	2618	2			N	-0-					-0-
12	2790	N	2508	-0-	-282	B	-0-	2508	2			N	-0-					-0-
01	2728	N	2215	-0-	-513	B	-0-	2215	2			N	-0-					-0-
02	2436	N	1950	-0-	-486	B	-0-	1950	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	1995	-0-	-516	B	-0-	1995	2			N	-0-					-0-
04	2130	N	2017	-0-	-113	B	-0-	2017	2			N	-0-					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

11	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
12	310	N	247	-0-	-63	B	-0-	247	3			N	-0-					-0-
01	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
02	224	N	170	-0-	-54	B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
04	270	N	230	-0-	-40	B	-0-	230	3			N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

11	240	N	218	-0-	-22	B	-0-	218	3			N	-0-					-0-
12	279	N	253	-0-	-26	B	-0-	253	3			N	-0-					-0-
01	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
02	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1041	N	1041	-0-	-0-	B	-0-	1041	3			N	-0-					-0-
*04	2012	N	2012	-0-	-0-	B	-0-	2012	3			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

11	570	N	13	-0-	-557	B	-0-	13	3			N	-0-					-0-
12	155	N	5	-0-	-150	B	-0-	5	3			N	-0-					-0-
01	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
02	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1638	N	1638	-0-	-0-	B	-0-	1638	3			N	-0-					-0-
*04	1649	N	1649	-0-	-0-	B	-0-	1649	3			N	-0-					-0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

11	420	N	397	-0-	-23	B	-0-	397	3			N	-0-					-0-
12	403	N	399	-0-	-4	B	-0-	399	3			N	-0-					-0-
01	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
02	364	N	363	-0-	-1	B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
04	420	N	400	-0-	-20	B	-0-	400	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	798	-0-	-132	B	-0-	798	3			N	-0-					-0-
12	899	N	682	-0-	-217	B	-0-	682	3			N	-0-					-0-
01	868	N	673	-0-	-195	B	-0-	673	3			N	-0-					-0-
02	756	N	528	-0-	-228	B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	656	-0-	-26	B	-0-	656	3			N	-0-					-0-
*04	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

11	1740	N	1737	-0-	-3	B	-0-	1737	3			N	-0-					-0-
12	1781	N	1781	-0-	-0-	B	-0-	1781	3			N	-0-					-0-
01	1829	N	1767	-0-	-62	B	-0-	1767	3			N	-0-					-0-
02	1624	N	1561	-0-	-63	B	-0-	1561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1802	N	1802	-0-	-0-	B	-0-	1802	3			N	-0-					-0-
04	1710	N	1600	-0-	-110	B	-0-	1600	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

11	2010	N	2009	-0-	-1	B	-0-	2009	3			N	-0-					-0-
12	2069	N	2069	-0-	-0-	B	-0-	2069	3			N	-0-					-0-
01	2044	N	2044	-0-	-0-	B	-0-	2044	3			N	-0-					-0-
02	1876	N	1700	-0-	-176	B	-0-	1700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1975	-0-	-102	B	-0-	1975	3			N	-0-					-0-
04	1980	N	1923	-0-	-57	B	-0-	1923	3			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

11	1371	N	1371	-0-	-0-	B	-0-	1371	3			N	-0-					-0-
12	1364	N	1364	-0-	-0-	B	-0-	1364	3			N	-0-					-0-
01	1337	N	1337	-0-	-0-	B	-0-	1337	3			N	-0-					-0-
02	1288	N	1201	-0-	-87	B	-0-	1201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1385	N	1385	-0-	-0-	B	-0-	1385	3			N	-0-					-0-
*04	1375	N	1375	-0-	-0-	B	-0-	1375	3			N	-0-					-0-

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

11	2222	N	2222	-0-	-0-	B	-0-	2222	3			N	-0-					-0-
12	2282	N	2282	-0-	-0-	B	-0-	2282	3			N	-0-					-0-
01	2294	N	2255	-0-	-39	B	-0-	2255	3			N	-0-					-0-
02	2072	N	2021	-0-	-51	B	-0-	2021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	2240	-0-	-54	B	-0-	2240	3			N	-0-					-0-
04	2190	N	2165	-0-	-25	B	-0-	2165	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1856	N	1856	-0-	-0-	B	-0-	1856	3			N	-0-					-0-
12	2371	N	2371	-0-	-0-	B	-0-	2371	3			N	-0-					-0-
01	1953	N	1930	-0-	-23	B	-0-	1930	3			N	-0-					-0-
02	2368	N	2368	-0-	-0-	B	-0-	2368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2356	N	1929	-0-	-427	B	-0-	1929	3			N	-0-					-0-
04	1860	N	605	-0-	-1255	B	-0-	605	3			N	-0-					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	N	3633	-0-	-117	B	-0-	3633	3			N	-0-					-0-
12	3782	N	3326	-0-	-456	B	-0-	3326	3			N	-0-					-0-
01	3720	N	2835	-0-	-885	B	-0-	2835	3			N	-0-					-0-
02	3388	N	2478	-0-	-910	B	-0-	2478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3317	N	3298	-0-	-19	B	-0-	3298	3			N	-0-					-0-
*04	3069	N	3069	-0-	-0-	B	-0-	3069	3			N	-0-					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	591	-0-	-9	B	-0-	591	3			N	-0-					-0-
12	620	N	599	-0-	-21	B	-0-	599	3			N	-0-					-0-
01	620	N	584	-0-	-36	B	-0-	584	3			N	-0-					-0-
02	560	N	529	-0-	-31	B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
04	570	N	561	-0-	-9	B	-0-	561	3			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	925	-0-	-5	B	-0-	925	3			N	-0-					-0-
12	961	N	951	-0-	-10	B	-0-	951	3			N	-0-					-0-
01	961	N	945	-0-	-16	B	-0-	945	3			N	-0-					-0-
02	868	N	855	-0-	-13	B	-0-	855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	937	-0-	-24	B	-0-	937	3			N	-0-					-0-
04	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 5 WELL #: 5R RRCID -> 196212 COMPL. DATE 10/18/2002 TOTAL DEPTH 3535 PERF. 3100 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2777	-0-	-13	B	-0-	2777	3			N	-0-					-0-
12	2852	N	2738	-0-	-114	B	-0-	2738	3			N	-0-					-0-
01	2910	N	2910	-0-	-0-	B	-0-	2910	3			N	-0-					-0-
02	2604	N	2575	-0-	-29	B	-0-	2575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2835	N	2835	-0-	-0-	B	-0-	2835	3			N	-0-					-0-
04	2820	N	2486	-0-	-334	B	-0-	2486	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
12	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
01	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
02	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	500	-0-	-27	B	-0-	500	3			N	-0-					-0-
*04	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3824	N	3824	-0-	-0-	B	-0-	3824	3			N	-0-					-0-
12	3814	N	3814	-0-	-0-	B	-0-	3814	3			N	-0-					-0-
01	3775	N	3775	-0-	-0-	B	-0-	3775	3			N	-0-					-0-
02	3556	N	3025	-0-	-531	B	-0-	3025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3813	N	3598	-0-	-215	B	-0-	3598	3			N	-0-					-0-
04	3660	N	3296	-0-	-364	B	-0-	3296	3			N	-0-					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1692	N	1692	-0-	-0-	B	-0-	1692	3			N	-0-					-0-
12	1798	N	1667	-0-	-131	B	-0-	1667	3			N	-0-					-0-
01	1705	N	1667	-0-	-38	B	-0-	1667	3			N	-0-					-0-
02	1568	N	1406	-0-	-162	B	-0-	1406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1689	N	1689	-0-	-0-	B	-0-	1689	3			N	-0-					-0-
04	1620	N	1599	-0-	-21	B	-0-	1599	3			N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1907	N	1907	-0-	-0-	B	-0-	1907	3			N	-0-					-0-
12	2015	N	1980	-0-	-35	B	-0-	1980	3			N	-0-					-0-
01	2027	N	2027	-0-	-0-	B	-0-	2027	3			N	-0-					-0-
02	1792	N	1688	-0-	-104	B	-0-	1688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1834	-0-	-150	B	-0-	1834	3			N	-0-					-0-
04	1950	N	1917	-0-	-33	B	-0-	1917	3			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
12	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
01	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-
02	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	148	-0-	-69	B	-0-	148	3			N	-0-					-0-
04	180	N	63	-0-	-117	B	-0-	63	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	4991	N	4991	-0-	-0-	B	-0-	825	1	4166	3	N	-0-					-0-
01	4692	N	4692	-0-	-0-	B	-0-	792	1	3900	3	N	-0-					-0-
02	3848	N	3848	-0-	-0-	B	-0-	594	1	3254	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4991	N	4763	-0-	-228	B	-0-	792	1	3971	3	N	-0-					-0-
04	4530	N	376	-0-	-4154	B	-0-	99	1	277	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	314	-0-	-16	B	-0-	314	3			N	-0-					-0-
12	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
01	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
02	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	316	-0-	-56	B	-0-	316	3			N	-0-					-0-
04	330	N	301	-0-	-29	B	-0-	301	3			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2518	-0-	-32	B	-0-	2518	3			N	-0-					-0-
12	2604	N	2586	-0-	-18	B	-0-	2586	3			N	-0-					-0-
01	2635	N	2581	-0-	-54	B	-0-	2581	3			N	-0-					-0-
02	2352	N	2279	-0-	-73	B	-0-	2279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2584	N	2584	-0-	-0-	B	-0-	2584	3			N	-0-					-0-
04	2490	N	2371	-0-	-119	B	-0-	2371	3			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	449	-0-	-1	B	-0-	449	3			N	-0-					-0-
12	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
01	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
02	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	462	-0-	-3	B	-0-	462	3			N	-0-					-0-
*04	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1104	-0-	-6	B	-0-	1104	3			N	-0-					-0-
12	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-					-0-
01	1147	N	1119	-0-	-28	B	-0-	1119	3			N	-0-					-0-
02	1036	N	999	-0-	-37	B	-0-	999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1102	-0-	-45	B	-0-	1102	3			N	-0-					-0-
04	1080	N	1061	-0-	-19	B	-0-	1061	3			N	-0-					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
12	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
01	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
02	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
04	660	N	596	-0-	-64	B	-0-	596	3			N	-0-					-0-

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
12	887	N	887	-0-	-0-	B	-0-	887	3			N	-0-					-0-
01	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
02	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	845	-0-	-54	B	-0-	845	3			N	-0-					-0-
04	840	N	795	-0-	-45	B	-0-	795	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	838	-0-	-2 B	-0-	838	3			N	-0-					-0-
12	837	N	835	-0-	-2 B	-0-	835	3			N	-0-					-0-
01	868	N	795	-0-	-73 B	-0-	795	3			N	-0-					-0-
02	784	N	665	-0-	-119 B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	750	-0-	-87 B	-0-	750	3			N	-0-					-0-
*04	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1835	-0-	-25 B	-0-	1835	3			N	-0-					-0-
12	1922	N	1888	-0-	-34 B	-0-	1888	3			N	-0-					-0-
01	1922	N	1880	-0-	-42 B	-0-	1880	3			N	-0-					-0-
02	1708	N	1701	-0-	-7 B	-0-	1701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1871	-0-	-20 B	-0-	1871	3			N	-0-					-0-
04	1830	N	1805	-0-	-25 B	-0-	1805	3			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	N	4185	-0-	-75 B	-0-	4185	3			N	-0-					-0-
12	4464	N	4391	-0-	-73 B	-0-	4391	3			N	-0-					-0-
01	4402	N	4328	-0-	-74 B	-0-	4328	3			N	-0-					-0-
02	3975	N	3975	-0-	-0- B	-0-	3975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4408	N	4408	-0-	-0- B	-0-	4408	3			N	-0-					-0-
04	4200	N	4174	-0-	-26 B	-0-	4174	3			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-
12	2444	N	2444	-0-	-0- B	-0-	486	1	1958	3	N	-0-					-0-
01	2144	N	2144	-0-	-0- B	-0-	522	1	1622	3	N	-0-					-0-
02	1907	N	1907	-0-	-0- B	-0-	486	1	1421	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2056	-0-	-393 B	-0-	468	1	1588	3	N	-0-					-0-
04	2070	N	520	-0-	-1550 B	-0-	162	1	358	3	N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	N	3185	-0-	-25 B	-0-	3185	3			N	-0-					-0-
12	3255	N	3243	-0-	-12 B	-0-	3243	3			N	-0-					-0-
01	3190	N	3190	-0-	-0- B	-0-	3190	3			N	-0-					-0-
02	2968	N	2734	-0-	-234 B	-0-	2734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3024	-0-	-231 B	-0-	3024	3			N	-0-					-0-
04	3090	N	2882	-0-	-208 B	-0-	2882	3			N	-0-					-0-

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3280	N	3280	-0-	-0- B	-0-	3280	3			N	-0-					-0-
12	3351	N	3351	-0-	-0- B	-0-	3351	3			N	-0-					-0-
01	3526	N	3526	-0-	-0- B	-0-	3526	3			N	-0-					-0-
02	3052	N	2970	-0-	-82 B	-0-	2970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3344	-0-	-4 B	-0-	3344	3			N	-0-					-0-
04	3420	N	3218	-0-	-202 B	-0-	3218	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
12	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
01	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
02	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
*04	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

11	4622	N	4622	-0-	-0- B	-0-	4622	3			N	-0-					-0-
12	4489	N	4489	-0-	-0- B	-0-	4489	3			N	-0-					-0-
01	4451	N	4451	-0-	-0- B	-0-	4451	3			N	-0-					-0-
02	4312	N	2888	-0-	-1424 B	-0-	2888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5087	N	5087	-0-	-0- B	-0-	5087	3			N	-0-					-0-
*04	5137	N	5137	-0-	-0- B	-0-	5137	3			N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

11	1170	N	1145	-0-	-25 B	-0-	1145	3			N	-0-					-0-
12	1209	N	1135	-0-	-74 B	-0-	1135	3			N	-0-					-0-
01	1178	N	1129	-0-	-49 B	-0-	1129	3			N	-0-					-0-
02	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
*04	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

11	4680	N	4338	-0-	-342 B	-0-	60	1	4278	2	N	-0-					-0-
12	4712	N	4401	-0-	-311 B	-0-	62	1	4339	2	N	-0-					-0-
01	4464	N	4411	-0-	-53 B	-0-	62	1	4349	2	N	-0-					-0-
02	4060	N	3705	-0-	-355 B	-0-	56	1	3649	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	3885	-0-	-517 B	-0-	62	1	3823	2	N	-0-					-0-
04	4260	N	3175	-0-	-1085 B	-0-	50	1	3125	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

11	14B	DENY	-0-	-0-	-0- B	6508					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	6508					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 6508																	
03	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

11	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-
12	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CRAIG, WOOD B OR MONROE, DIANNE //CONT.// 186540
CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	118	-0-	-452 B	-0-	118	2			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	531	-0-	-9 B	-0-	531	2			N	-0-					-0-
12	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
01	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
02	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	614	-0-	-16 B	-0-	614	2			N	-0-					-0-
12	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
01	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
02	560	N	494	-0-	-66 B	-0-	494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1626	N	1626	-0-	-0- B	-0-	1626	2			N	-0-					-0-
12	1774	N	1774	-0-	-0- B	-0-	1774	2			N	-0-					-0-
01	1705	N	1693	-0-	-12 B	-0-	1693	2			N	-0-					-0-
02	1512	N	1494	-0-	-18 B	-0-	1494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1672	-0-	-95 B	-0-	1672	2			N	-0-					-0-
04	1650	N	1597	-0-	-53 B	-0-	1597	2			N	-0-					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1458	N	1458	-0-	-0- B	-0-	1458	2			N	-0-					-0-
12	1437	N	1437	-0-	-0- B	-0-	1437	2			N	-0-					-0-
01	1488	N	1476	-0-	-12 B	-0-	1476	2			N	-0-					-0-
02	1372	N	1331	-0-	-41 B	-0-	1331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1525	N	1525	-0-	-0- B	-0-	1525	2			N	-0-					-0-
*04	1447	N	1447	-0-	-0- B	-0-	1447	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1630	N	1630	-0-	-0-	B	-0-	1630	2			N	-0-					-0-
12	1788	N	1788	-0-	-0-	B	-0-	1788	2			N	-0-					-0-
01	1514	N	1514	-0-	-0-	B	-0-	1514	2			N	-0-					-0-
02	1512	N	1270	-0-	-242	B	-0-	1270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1607	-0-	-191	B	-0-	1607	2			N	-0-					-0-
*04	1683	N	1683	-0-	-0-	B	-0-	1683	2			N	-0-					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1665	-0-	-15	B	-0-	1665	2			N	-0-					-0-
12	1681	N	1681	-0-	-0-	B	-0-	1681	2			N	-0-					-0-
01	1736	N	1641	-0-	-95	B	-0-	1641	2			N	-0-					-0-
02	1568	N	1499	-0-	-69	B	-0-	1499	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1644	-0-	-30	B	-0-	1644	2			N	-0-					-0-
04	1590	N	1582	-0-	-8	B	-0-	1582	2			N	-0-					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1734	-0-	-96	B	-0-	1734	2			N	-0-					-0-
12	1640	N	1640	-0-	-0-	B	-0-	1640	2			N	-0-					-0-
01	1891	N	1658	-0-	-233	B	-0-	1658	2			N	-0-					-0-
02	1624	N	1578	-0-	-46	B	-0-	1578	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1776	N	1776	-0-	-0-	B	-0-	1776	2			N	-0-					-0-
*04	1696	N	1696	-0-	-0-	B	-0-	1696	2			N	-0-					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1130	N	1130	-0-	-0-	B	-0-	1130	2			N	-0-					-0-
12	1142	N	1142	-0-	-0-	B	-0-	1142	2			N	-0-					-0-
01	1147	N	1076	-0-	-71	B	-0-	1076	2			N	-0-					-0-
02	1064	N	949	-0-	-115	B	-0-	949	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	932	-0-	-215	B	-0-	932	2			N	-0-					-0-
04	1050	N	739	-0-	-311	B	-0-	739	2			N	-0-					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1146	N	1146	-0-	-0-	B	-0-	1146	2			N	-0-					-0-
12	1191	N	1191	-0-	-0-	B	-0-	1191	2			N	-0-					-0-
01	1191	N	1191	-0-	-0-	B	-0-	1191	2			N	-0-					-0-
02	1064	N	1033	-0-	-31	B	-0-	1033	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1142	-0-	-36	B	-0-	1142	2			N	-0-					-0-
04	1140	N	1092	-0-	-48	B	-0-	1092	2			N	-0-					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1394	N	1394	-0-	-0-	B	-0-	1394	2			N	-0-					-0-
12	1405	N	1405	-0-	-0-	B	-0-	1405	2			N	-0-					-0-
01	1460	N	1460	-0-	-0-	B	-0-	1460	2			N	-0-					-0-
02	1288	N	1275	-0-	-13	B	-0-	1275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1413	N	1413	-0-	-0-	B	-0-	1413	2			N	-0-					-0-
04	1410	N	1357	-0-	-53	B	-0-	1357	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1040	-0-	-10 B	-0-	1040	2			N	-0-					-0-
12	1026	N	1026	-0-	-0- B	-0-	1026	2			N	-0-					-0-
01	1116	N	1039	-0-	-77 B	-0-	1039	2			N	-0-					-0-
02	980	N	924	-0-	-56 B	-0-	924	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
*04	1030	N	1030	-0-	-0- B	-0-	1030	2			N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

11	1805	N	1805	-0-	-0- B	-0-	1805	2			N	-0-					-0-
12	1850	N	1850	-0-	-0- B	-0-	1850	2			N	-0-					-0-
01	1874	N	1874	-0-	-0- B	-0-	1874	2			N	-0-					-0-
02	1680	N	1671	-0-	-9 B	-0-	1671	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1830	-0-	-30 B	-0-	1830	2			N	-0-					-0-
04	1800	N	1784	-0-	-16 B	-0-	1784	2			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
JOHNSON WELL #: 1428 RRCID -> 027286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

11	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
12	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
01	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
02	868	N	756	-0-	-112 B	-0-	756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
04	870	N	862	-0-	-8 B	-0-	862	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

11	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
12	682	N	661	-0-	-21 B	-0-	661	3			N	-0-					-0-
01	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
02	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
04	660	N	326	-0-	-334 B	-0-	326	3			N	-0-					-0-

WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

11	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	186	N	35	-0-	-151 B	-0-	35	3			N	-0-					-0-
02	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
*04	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. //CONT.// 220865
SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	296	-0-	-34 B	-0-	296	3			N	-0-					-0-
12	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
01	465	N	416	-0-	-49 B	-0-	416	3			N	-0-					-0-
02	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
*04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
12	527	N	468	-0-	-59 B	-0-	468	3			N	-0-					-0-
01	527	N	498	-0-	-29 B	-0-	498	3			N	-0-					-0-
02	504	N	409	-0-	-95 B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
04	480	N	441	-0-	-39 B	-0-	441	3			N	-0-					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
12	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
01	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
02	924	N	876	-0-	-48 B	-0-	876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
*04	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
FUENTES, JOE R. WELL #: 1 RRCID -> 080436 COMPL. DATE 04/23/1978 TOTAL DEPTH 2900 PERF. 2804 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	9	-0-	-321 B	-0-	9	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GREEN WELL #: 1 RRCID -> 086743 COMPL. DATE 08/01/1979 TOTAL DEPTH 2900 PERF. 2820 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	336	-0-	-54 B	-0-	336	2			N	-0-					-0-
12	403	N	372	-0-	-31 B	-0-	372	2			N	-0-					-0-
01	403	N	363	-0-	-40 B	-0-	363	2			N	-0-					-0-
02	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	307	-0-	-65 B	-0-	307	2			N	-0-					-0-
04	360	N	275	-0-	-85 B	-0-	275	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-
12	520	N	520	-0-	-0-	B	-0-	520	2			N	-0-					-0-
01	530	N	530	-0-	-0-	B	-0-	530	2			N	-0-					-0-
02	458	N	458	-0-	-0-	B	-0-	458	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	504	-0-	-23	B	-0-	504	2			N	-0-					-0-
04	510	N	486	-0-	-24	B	-0-	486	2			N	-0-					-0-

EXXON MOBIL CORPORATION 257128
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	N	3845	-0-	-505	B	-0-	74	1	3771	2	Y	-0-					-0-
12	4433	N	3699	-0-	-734	B	-0-	3699	2			Y	-0-					-0-
*01	4216	N	3660	-0-	-556	B	-0-	3660	2			Y	-0-					-0-
02	3920	N	3693	-0-	-227	B	-0-	69	1	3624	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4013	N	4013	-0-	-0-	B	-0-	72	1	3941	2	Y	-0-					-0-
*04	3897	N	3897	-0-	-0-	B	-0-	61	1	3836	2	Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1117	-0-	-983	B	-0-	21	1	1096	2	N	-0-					-0-
12	1705	N	984	-0-	-721	B	-0-	984	2			N	-0-					-0-
*01	1302	N	1021	-0-	-281	B	-0-	1021	2			N	-0-					-0-
02	1204	N	937	-0-	-267	B	-0-	17	1	920	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	991	-0-	-1	B	-0-	18	1	973	2	N	-0-					-0-
04	990	N	921	-0-	-69	B	-0-	14	1	907	2	N	-0-					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
*01	31	N	3	-0-	-28	B	-0-	3	2			N	-0-					-0-
02	28	N	2	-0-	-26	B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2045	N	2045	-0-	-0-	B	-0-	39	1	2006	2	N	-0-					-0-
12	2113	N	2113	-0-	-0-	B	-0-	2113	2			N	-0-					-0-
01	2077	N	2011	-0-	-66	B	-0-	2011	2			N	-0-					-0-
02	1960	N	1827	-0-	-133	B	-0-	34	1	1793	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	2045	-0-	-63	B	-0-	37	1	2008	2	N	-0-					-0-
04	1950	N	1946	-0-	-4	B	-0-	30	1	1916	2	N	-0-					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
EXXON MOBIL CORPORATION //CONT.// 257128
JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1807	-0-	-383 B	-0-	35	1	1772	2	N	-0-					-0-
12	2759	N	1736	-0-	-1023 B	-0-	1736	2			N	-0-					-0-
01	2046	N	1663	-0-	-383 B	-0-	1663	2			N	-0-					-0-
02	1904	N	1423	-0-	-481 B	-0-	26	1	1397	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1660	-0-	-76 B	-0-	30	1	1630	2	N	-0-					-0-
04	1620	N	1555	-0-	-65 B	-0-	24	1	1531	2	N	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
12	1426	N	1400	-0-	-26 B	-0-	1400	2			N	-0-					-0-
01	1457	N	1382	-0-	-75 B	-0-	1382	2			N	-0-					-0-
02	1316	N	1250	-0-	-66 B	-0-	1250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1402	N	1402	-0-	-0- B	-0-	1402	2			N	-0-					-0-
*04	1350	N	1302	-0-	-48 B	-0-	1302	2			N	-0-					-0-

FORTAY, INC. 277925
RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2394	-0-	-6 B	-0-	2394	2			N	-0-					-0-
12	2486	N	2486	-0-	-0- B	-0-	2486	2			N	-0-					-0-
01	2480	N	2469	-0-	-11 B	-0-	2469	2			N	-0-					-0-
02	2240	N	2236	-0-	-4 B	-0-	2236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2385	-0-	-95 B	-0-	2385	2			N	-0-					-0-
04	2400	N	2388	-0-	-12 B	-0-	2388	2			N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1524	-0-	-96 B	-0-	1524	2			N	-0-					-0-
12	2340	N	2340	-0-	-0- B	-0-	2340	2			N	-0-					-0-
01	2273	N	2273	-0-	-0- B	-0-	2273	2			N	-0-					-0-
02	1806	N	1806	-0-	-0- B	-0-	1806	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1867	-0-	-458 B	-0-	1867	2			N	-0-					-0-
04	2190	N	1499	-0-	-691 B	-0-	1499	2			N	-0-					-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
12	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
01	930	N	867	-0-	-63 B	-0-	867	2			N	-0-					-0-
02	840	N	491	-0-	-349 B	-0-	491	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
04	840	N	796	-0-	-44 B	-0-	796	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1069	-0-	-71 B	-0-	1069	3			N	-0-					-0-
12	1116	N	1080	-0-	-36 B	-0-	1080	3			N	-0-					-0-
01	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
02	1008	N	975	-0-	-33 B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1077	-0-	-8 B	-0-	1077	3			N	-0-					-0-
*04	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-

FOUR STAR OIL AND GAS COMPANY 280606
LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5303	N	5303	-0-	-0- B	-0-	5303	2			N	-0-					-0-
12	5474	N	5474	-0-	-0- B	-0-	5474	2			N	-0-					-0-
01	6169	N	4311	-0-	-1858 B	-0-	4311	2			N	-0-					-0-
02	4956	N	492	-0-	-4464 B	-0-	492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5487	N	5431	-0-	-56 B	-0-	5431	2			N	-0-					-0-
04	4170	N	-0-	-0-	-4170 B	-0-					N	-0-					-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
12	1116	N	1089	-0-	-27 B	-0-	1089	2			N	-0-					-0-
01	1116	N	1093	-0-	-23 B	-0-	1093	2			N	-0-					-0-
02	1008	N	983	-0-	-25 B	-0-	983	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1081	-0-	-4 B	-0-	1081	2			N	-0-					-0-
04	1050	N	648	-0-	-402 B	-0-	648	2			N	-0-					-0-

LETTERMAN GAS UNIT WELL #: 1 RRCID -> 027284 COMPL. DATE 04/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	N	3849	-0-	-471 B	-0-	3849	3			N	-0-					-0-
12	4464	N	3944	-0-	-520 B	-0-	3944	3			N	-0-					-0-
01	3924	N	3924	-0-	-0- B	-0-	3924	3			N	-0-					-0-
02	3846	N	3846	-0-	-0- B	-0-	3846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4404	N	4404	-0-	-0- B	-0-	4404	3			N	-0-					-0-
*04	4239	N	4239	-0-	-0- B	-0-	4239	3			N	-0-					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
12	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
01	1333	N	1265	-0-	-68 B	-0-	1265	3			N	-0-					-0-
02	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1421	-0-	-222 B	-0-	1421	3			N	-0-					-0-
04	1230	N	1	-0-	-1229 B	-0-	1	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1230	-0-	-120 B	-0-	1230	3			N	-0-					-0-
12	1302	N	1253	-0-	-49 B	-0-	1253	3			N	-0-					-0-
01	1302	N	1231	-0-	-71 B	-0-	1231	3			N	-0-					-0-
02	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
04	1200	N	776	-0-	-424 B	-0-	776	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1087	-0-	-23 B	-0-	1087	3			N	-0-					-0-
12	1147	N	943	-0-	-204 B	-0-	943	3			N	-0-					-0-
01	1147	N	1130	-0-	-17 B	-0-	1130	3			N	-0-					-0-
02	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
04	1080	N	1031	-0-	-49 B	-0-	1031	3			N	-0-					-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
12	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-
01	2390	N	2390	-0-	-0- B	-0-	2390	3			N	-0-					-0-
02	2126	N	2126	-0-	-0- B	-0-	2126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1954	-0-	-216 B	-0-	1954	3			N	-0-					-0-
04	2310	N	1710	-0-	-600 B	-0-	1710	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-
12	1214	N	1214	-0-	-0- B	-0-	1214	2			N	-0-					-0-
01	1395	N	989	-0-	-406 B	-0-	989	2			N	-0-					-0-
02	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-

H & L GAS CO. 341330
MONROE WELL #: 1 RRCID -> 069925 COMPL. DATE 10/07/1976 TOTAL DEPTH 3250 PERF. 3129 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
12	248	N	219	-0-	-29 B	-0-	219	2			N	-0-					-0-
01	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-
02	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	126	-0-	-91 B	-0-	126	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

BLAKE, A. B. -ET- -AL- WELL #: 1 RRCID -> 118309 COMPL. DATE 02/06/1991 TOTAL DEPTH 1305 PERF. 1188 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
H & L GAS CO. //CONT.// 341330
HIRSH WELL #: 1A RRCID -> 196434 COMPL. DATE 04/07/2003 TOTAL DEPTH 3250 PERF. 3104 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	333	-0-	-837 B	-0-	333	2			N	-0-					-0-
12	1736	N	437	-0-	-1299 B	-0-	437	2			N	-0-					-0-
01	1581	N	432	-0-	-1149 B	-0-	432	2			N	-0-					-0-
02	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	318	-0-	-116 B	-0-	318	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

BROWDER WELL #: 1A RRCID -> 220562 COMPL. DATE 09/10/2006 TOTAL DEPTH 3286 PERF. 3076 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	782	-0-	-478 B	-0-	782	2			N	-0-					-0-
12	1488	N	1018	-0-	-470 B	-0-	1018	2			N	-0-					-0-
01	1116	N	1006	-0-	-110 B	-0-	1006	2			N	-0-					-0-
02	728	N	597	-0-	-131 B	-0-	597	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	360	-0-	-663 B	-0-	360	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1685	N	1685	-0-	-0- B	-0-	152	1	1533	3	N	-0-					-0-
12	1860	N	1774	-0-	-86 B	-0-	160	1	1614	3	N	-0-					-0-
01	1816	N	1816	-0-	-0- B	-0-	163	1	1653	3	N	-0-					-0-
02	1601	N	1601	-0-	-0- B	-0-	144	1	1457	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1695	-0-	-72 B	-0-	153	1	1542	3	N	-0-					-0-
04	1770	N	1594	-0-	-176 B	-0-	144	1	1450	3	N	-0-					-0-

MCDANIEL WELL #: 1 RRCID -> 196638 COMPL. DATE 07/29/2003 TOTAL DEPTH 3623 PERF. 2780 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1848	-0-	-342 B	-0-	222	1	1626	3	N	-0-					-0-
12	2201	N	1724	-0-	-477 B	-0-	207	1	1517	3	N	-0-					-0-
01	2170	N	1711	-0-	-459 B	-0-	205	1	1506	3	N	-0-					-0-
02	1736	N	1486	-0-	-250 B	-0-	178	1	1308	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1469	-0-	-267 B	-0-	176	1	1293	3	N	-0-					-0-
04	1650	N	1631	-0-	-19 B	-0-	196	1	1435	3	N	-0-					-0-

EDEN WELL #: 1 RRCID -> 199495 COMPL. DATE 09/17/2003 TOTAL DEPTH 3650 PERF. 2720 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	648	N	648	-0-	-0- B	-0-	58	1	590	3	N	-0-					-0-
12	651	N	593	-0-	-58 B	-0-	53	1	540	3	N	-0-					-0-
01	682	N	615	-0-	-67 B	-0-	55	1	560	3	N	-0-					-0-
02	663	N	663	-0-	-0- B	-0-	59	1	604	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	675	N	675	-0-	-0- B	-0-	61	1	614	3	N	-0-					-0-
*04	658	N	658	-0-	-0- B	-0-	60	1	598	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1767	-0-	-153 B	-0-	1767	2			N	-0-					-0-
12	1891	N	1813	-0-	-78 B	-0-	1813	2			N	-0-					-0-
01	2413	N	2413	-0-	-0- B	-0-	2413	2			N	-0-					-0-
02	2183	N	2183	-0-	-0- B	-0-	2183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2350	N	2350	-0-	-0- B	-0-	2350	2			N	-0-					-0-
04	2340	N	2288	-0-	-52 B	-0-	2288	2			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

11	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
12	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-
01	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-
02	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1222	-0-	-297 B	-0-	1222	2			N	-0-					-0-
04	1440	N	1004	-0-	-436 B	-0-	1004	2			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

11	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
12	1194	N	1194	-0-	-0- B	-0-	1194	2			N	-0-					-0-
01	1716	N	1716	-0-	-0- B	-0-	1716	2			N	-0-					-0-
02	1452	N	1452	-0-	-0- B	-0-	1452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1598	N	1598	-0-	-0- B	-0-	1598	2			N	-0-					-0-
04	1650	N	1475	-0-	-175 B	-0-	1475	2			N	-0-					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

11	1050	N	1029	-0-	-21 B	-0-	1029	2			N	-0-					-0-
12	1054	N	1033	-0-	-21 B	-0-	1033	2			N	-0-					-0-
01	1023	N	946	-0-	-77 B	-0-	946	2			N	-0-					-0-
02	1004	N	1004	-0-	-0- B	-0-	1004	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1097	N	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-
*04	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-

WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

11	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
12	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
01	713	N	615	-0-	-98 B	-0-	615	2			N	-0-					-0-
02	700	N	593	-0-	-107 B	-0-	593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	709	-0-	-66 B	-0-	709	2			N	-0-					-0-
*04	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1458	-0-	-582	B	-0-	1458	2			N	-0-					-0-
12	2042	N	2042	-0-	-0-	B	-0-	2042	2			N	-0-					-0-
01	2119	N	2119	-0-	-0-	B	-0-	2119	2			N	-0-					-0-
02	1903	N	1903	-0-	-0-	B	-0-	1903	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1941	-0-	-105	B	-0-	1941	2			N	-0-					-0-
*04	2047	N	2047	-0-	-0-	B	-0-	2047	2			N	-0-					-0-

REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	S	538	-0-	-92	B	-0-	538	2			N	-0-					-0-
12	589	S	500	-0-	-89	B	-0-	500	2			N	-0-					-0-
01	734	S	734	-0-	-0-	B	-0-	734	2			N	-0-					-0-
02	609	S	609	-0-	-0-	B	-0-	609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	624	S	624	-0-	-0-	B	-0-	624	2			N	-0-					-0-
04	720	S	694	-0-	-26	B	-0-	694	2			N	-0-					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	784	-0-	-26	B	-0-	784	2			N	-0-					-0-
12	794	N	794	-0-	-0-	B	-0-	794	2			N	-0-					-0-
01	873	N	873	-0-	-0-	B	-0-	873	2			N	-0-					-0-
02	814	N	814	-0-	-0-	B	-0-	814	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	838	N	838	-0-	-0-	B	-0-	838	2			N	-0-					-0-
*04	895	N	895	-0-	-0-	B	-0-	895	2			N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1306	N	1306	-0-	-0-	B	-0-	1306	2			N	-0-					-0-
12	1364	N	1359	-0-	-5	B	-0-	1359	2			N	-0-					-0-
01	1364	N	1338	-0-	-26	B	-0-	1338	2			N	-0-					-0-
02	1239	N	1239	-0-	-0-	B	-0-	1239	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1359	-0-	-5	B	-0-	1359	2			N	-0-					-0-
*04	1305	N	1305	-0-	-0-	B	-0-	1305	2			N	-0-					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1107	N	1107	-0-	-0-	B	-0-	1107	2			N	-0-					-0-
12	1431	N	1431	-0-	-0-	B	-0-	1431	2			N	-0-					-0-
01	1241	N	1241	-0-	-0-	B	-0-	1241	2			N	-0-					-0-
02	1301	N	1301	-0-	-0-	B	-0-	1301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1473	N	1473	-0-	-0-	B	-0-	1473	2			N	-0-					-0-
*04	1326	N	1326	-0-	-0-	B	-0-	1326	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	993	-0-	-147 B	-0-	993	2			N	-0-					-0-
12	1331	N	1331	-0-	-0- B	-0-	1331	2			N	-0-					-0-
01	1284	N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-
02	1140	N	1140	-0-	-0- B	-0-	1140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1247	-0-	-86 B	-0-	1247	2			N	-0-					-0-
04	1230	N	1122	-0-	-108 B	-0-	1122	2			N	-0-					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	474	-0-	-6 B	-0-	474	2			N	-0-					-0-
12	496	N	485	-0-	-11 B	-0-	485	2			N	-0-					-0-
01	465	N	395	-0-	-70 B	-0-	395	2			N	-0-					-0-
02	448	N	364	-0-	-84 B	-0-	364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	375	-0-	-121 B	-0-	375	2			N	-0-					-0-
*04	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1171	-0-	-29 B	-0-	1171	2			N	-0-					-0-
12	1240	N	1206	-0-	-34 B	-0-	1206	2			N	-0-					-0-
01	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
02	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1153	-0-	-56 B	-0-	1153	2			N	-0-					-0-
*04	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2132	N	2132	-0-	-0- B	-0-	2132	2			N	-0-					-0-
12	2163	N	2163	-0-	-0- B	-0-	2163	2			N	-0-					-0-
01	2338	N	2338	-0-	-0- B	-0-	2338	2			N	-0-					-0-
02	2029	N	2029	-0-	-0- B	-0-	2029	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2092	-0-	-78 B	-0-	2092	2			N	-0-					-0-
04	2250	N	2210	-0-	-40 B	-0-	2210	2			N	-0-					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	N	4052	-0-	-58 B	-0-	4052	2			N	-0-					-0-
12	4185	N	4155	-0-	-30 B	-0-	4155	2			N	-0-					-0-
01	4546	N	4546	-0-	-0- B	-0-	4546	2			N	-0-					-0-
02	3943	N	3943	-0-	-0- B	-0-	3943	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4154	N	3324	-0-	-830 B	-0-	3324	2			N	-0-					-0-
04	4410	N	3179	-0-	-1231 B	-0-	3179	2			N	-0-					-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3380	N	3380	-0-	-0- B	-0-	3380	2			N	-0-					-0-
12	3318	N	3318	-0-	-0- B	-0-	3318	2			N	-0-					-0-
01	3720	N	3324	-0-	-396 B	-0-	3324	2			N	-0-					-0-
02	3164	N	2852	-0-	-312 B	-0-	2852	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	3064	-0-	-253 B	-0-	3064	2			N	-0-					-0-
04	3210	N	2941	-0-	-269 B	-0-	2941	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2434	N	2434	-0-	-0- B	-0-	2434	2			N	-0-					-0-
12	2604	N	2345	-0-	-259 B	-0-	2345	2			N	-0-					-0-
01	2418	N	1837	-0-	-581 B	-0-	1837	2			N	-0-					-0-
02	2344	N	2344	-0-	-0- B	-0-	2344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2599	N	2599	-0-	-0- B	-0-	2599	2			N	-0-					-0-
*04	2381	N	2381	-0-	-0- B	-0-	2381	2			N	-0-					-0-

HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	N	2731	-0-	-689 B	-0-	2731	2			N	-0-					-0-
12	2997	N	2997	-0-	-0- B	-0-	2997	2			N	-0-					-0-
01	3348	N	2912	-0-	-436 B	-0-	2912	2			N	-0-					-0-
02	2996	N	2731	-0-	-265 B	-0-	2731	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3333	N	3333	-0-	-0- B	-0-	3333	2			N	-0-					-0-
*04	3544	N	3544	-0-	-0- B	-0-	3544	2			N	-0-					-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	829	-0-	-11 B	-0-	829	2			N	-0-					-0-
12	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
01	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
02	829	N	829	-0-	-0- B	-0-	829	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	835	-0-	-95 B	-0-	835	2			N	-0-					-0-
04	930	N	852	-0-	-78 B	-0-	852	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	329	-0-	-31 B	-0-	329	2			N	-0-					-0-
12	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
01	372	N	364	-0-	-8 B	-0-	364	2			N	-0-					-0-
02	336	N	329	-0-	-7 B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-
04	360	N	352	-0-	-8 B	-0-	352	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	699	-0-	-561 B	-0-	699	2			N	-0-					-0-
12	1023	N	678	-0-	-345 B	-0-	678	2			N	-0-					-0-
01	1099	N	1099	-0-	-0- B	-0-	1099	2			N	-0-					-0-
02	980	N	699	-0-	-281 B	-0-	699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
04	1050	N	758	-0-	-292 B	-0-	758	2			N	-0-					-0-

JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. //CONT.// 381190
MENDY WELL #: 1 RRCID -> 204862 COMPL. DATE 10/29/2004 TOTAL DEPTH 3128 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOPKINS, T. M. OPERATING CO. 399641
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

11	870	N	861	-0-	-9	B	-0-	861	2			N	-0-					-0-
12	897	N	897	-0-	-0-	B	-0-	897	2			N	-0-					-0-
01	900	N	900	-0-	-0-	B	-0-	900	2			N	-0-					-0-
02	812	N	807	-0-	-5	B	-0-	807	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	892	-0-	-7	B	-0-	892	2			N	-0-					-0-
04	870	N	866	-0-	-4	B	-0-	866	2			N	-0-					-0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

11	2670	N	2595	-0-	-75	B	-0-	2595	2			N	-0-					-0-
12	2659	N	2659	-0-	-0-	B	-0-	2659	2			N	-0-					-0-
01	2635	N	2612	-0-	-23	B	-0-	2612	2			N	-0-					-0-
02	2436	N	2373	-0-	-63	B	-0-	2373	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2666	N	2527	-0-	-139	B	-0-	2527	2			N	-0-					-0-
04	2520	N	2431	-0-	-89	B	-0-	2431	2			N	-0-					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

11	1437	N	1437	-0-	-0-	B	-0-	1437	2			N	-0-					-0-
12	1423	N	1423	-0-	-0-	B	-0-	1423	2			N	-0-					-0-
01	1457	N	1392	-0-	-65	B	-0-	1392	2			N	-0-					-0-
02	1344	N	1191	-0-	-153	B	-0-	1191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1410	-0-	-16	B	-0-	1410	2			N	-0-					-0-
*04	1370	N	1370	-0-	-0-	B	-0-	1370	2			N	-0-					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

11	1560	N	1473	-0-	-87	B	-0-	1473	2			N	-0-					-0-
12	1478	N	1478	-0-	-0-	B	-0-	1478	2			N	-0-					-0-
01	1674	N	1598	-0-	-76	B	-0-	1598	2			N	-0-					-0-
02	1372	N	1345	-0-	-27	B	-0-	1345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1693	N	1693	-0-	-0-	B	-0-	1693	2			N	-0-					-0-
*04	1581	N	1581	-0-	-0-	B	-0-	1581	2			N	-0-					-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

11	1230	N	1161	-0-	-69	B	-0-	1161	2			N	-0-					-0-
12	1227	N	1227	-0-	-0-	B	-0-	1227	2			N	-0-					-0-
01	1271	N	1172	-0-	-99	B	-0-	1172	2			N	-0-					-0-
02	1953	N	1953	-0-	-0-	B	-0-	1953	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1792	N	1792	-0-	-0-	B	-0-	1792	2			N	-0-					-0-
*04	1536	N	1536	-0-	-0-	B	-0-	1536	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	763	-0-	-17 B	-0-	763	2			N	-0-					-0-
12	744	N	740	-0-	-4 B	-0-	740	2			N	-0-					-0-
01	806	N	664	-0-	-142 B	-0-	664	2			N	-0-					-0-
02	700	N	622	-0-	-78 B	-0-	622	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	699	-0-	-45 B	-0-	699	2			N	-0-					-0-
*04	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

11	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
12	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
01	1205	N	1205	-0-	-0- B	-0-	1205	2			N	-0-					-0-
02	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	779	-0-	-120 B	-0-	779	2			N	-0-					-0-
04	1170	N	656	-0-	-514 B	-0-	656	2			N	-0-					-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

11	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					-0-
12	1023	N	887	-0-	-136 B	-0-	887	2			N	-0-					-0-
01	992	N	899	-0-	-93 B	-0-	899	2			N	-0-					-0-
02	896	N	833	-0-	-63 B	-0-	833	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
*04	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

11	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

11	480	S	369	-0-	-111 B	-0-	369	3			N	-0-					-0-
12	496	S	408	-0-	-88 B	-0-	408	3			N	-0-					-0-
01	487	S	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
02	354	S	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	S	342	-0-	-61 B	-0-	342	3			N	-0-					-0-
04	480	S	314	-0-	-166 B	-0-	314	3			N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

11	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
12	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
01	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
02	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
*04	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	101	S	101	-0-	-0-	B	-0-	72	1	29	3	N	-0-			-0-
12	513	S	513	-0-	-0-	B	-0-	513	3			N	-0-			-0-
01	521	S	521	-0-	-0-	B	-0-	521	3			N	-0-			-0-
02	418	S	418	-0-	-0-	B	-0-	418	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	527	S	495	-0-	-32	B	-0-	495	3			N	-0-			-0-
04	510	S	453	-0-	-57	B	-0-	453	3			N	-0-			-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1223	N	1223	-0-	-0-	B	-0-	1223	2			N	-0-			-0-
12	1336	N	1336	-0-	-0-	B	-0-	1336	2			N	-0-			-0-
01	1452	N	1452	-0-	-0-	B	-0-	1452	2			N	-0-			-0-
02	1364	N	1364	-0-	-0-	B	-0-	1364	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1460	N	1460	-0-	-0-	B	-0-	1460	2			N	-0-			-0-
04	1410	N	1379	-0-	-31	B	-0-	1379	2			N	-0-			-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

11	1380	N	1366	-0-	-14	B	-0-	1366	2			N	-0-			-0-
12	1395	N	1321	-0-	-74	B	-0-	1321	2			N	-0-			-0-
01	1395	N	1298	-0-	-97	B	-0-	1298	2			N	-0-			-0-
02	1288	N	1128	-0-	-160	B	-0-	1128	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1333	N	1299	-0-	-34	B	-0-	1299	2			N	-0-			-0-
04	1260	N	1258	-0-	-2	B	-0-	1258	2			N	-0-			-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

11	750	N	641	-0-	-109	B	-0-	641	2			N	-0-			-0-
12	712	N	712	-0-	-0-	B	-0-	712	2			N	-0-			-0-
01	682	N	676	-0-	-6	B	-0-	676	2			N	-0-			-0-
02	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	713	N	499	-0-	-214	B	-0-	499	2			N	-0-			-0-
04	660	N	450	-0-	-210	B	-0-	450	2			N	-0-			-0-

HART-BURNETT UNIT WELL #: 1 RRCID -> 027929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	450	N	-0-	-0-	-450	B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

11	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-			-0-
12	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-			-0-
01	520	N	520	-0-	-0-	B	-0-	520	2			N	-0-			-0-
02	457	N	457	-0-	-0-	B	-0-	457	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	527	N	457	-0-	-70	B	-0-	457	2			N	-0-			-0-
04	510	N	422	-0-	-88	B	-0-	422	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-		-0-	B	-0-	575	3			N	-0-					-0-
12	620	N	588	-0-		-32	B	-0-	588	3			N	-0-					-0-
01	590	N	590	-0-		-0-	B	-0-	590	3			N	-0-					-0-
02	532	N	493	-0-		-39	B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	596	N	596	-0-		-0-	B	-0-	596	3			N	-0-					-0-
04	570	N	550	-0-		-20	B	-0-	550	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	729	N	729	-0-		-0-	B	-0-	729	2			N	-0-					-0-
12	759	N	759	-0-		-0-	B	-0-	759	2			N	-0-					-0-
01	838	N	838	-0-		-0-	B	-0-	838	2			N	-0-					-0-
02	765	N	765	-0-		-0-	B	-0-	765	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	793	N	793	-0-		-0-	B	-0-	793	2			N	-0-					-0-
04	810	N	773	-0-		-37	B	-0-	773	2			N	-0-					-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-		-390	B	-0-					N	-0-					-0-
12	372	N	-0-	-0-		-372	B	-0-					N	-0-					-0-
01	62	N	-0-	-0-		-62	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	62	N	-0-	-0-		-62	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	INJECT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

11	3061	N	3061	-0-	-0-	B	-0-	3061	3			N	-0-					-0-
12	3121	N	3121	-0-	-0-	B	-0-	3121	3			N	-0-					-0-
01	3053	N	3053	-0-	-0-	B	-0-	3053	3			N	-0-					-0-
02	2856	N	2797	-0-	-59	B	-0-	2797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	3113	-0-	-18	B	-0-	3113	3			N	-0-					-0-
04	2940	N	2923	-0-	-17	B	-0-	2923	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

11	3308	N	3308	-0-	-0-	B	-0-	3308	3			N	-0-					-0-
12	3906	N	3244	-0-	-662	B	-0-	3244	3			N	-0-					-0-
01	3530	N	3530	-0-	-0-	B	-0-	3530	3			N	-0-					-0-
02	3135	N	3135	-0-	-0-	B	-0-	3135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3255	N	3062	-0-	-193	B	-0-	3062	3			N	-0-					-0-
04	3420	N	2903	-0-	-517	B	-0-	2903	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

11	2040	N	2040	-0-	-0-	B	-0-	2040	3			N	-0-					-0-
12	2094	N	2094	-0-	-0-	B	-0-	2094	3			N	-0-					-0-
01	2077	N	2055	-0-	-22	B	-0-	2055	3			N	-0-					-0-
02	1904	N	1662	-0-	-242	B	-0-	1662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	2094	-0-	-14	B	-0-	2094	3			N	-0-					-0-
*04	2030	N	2030	-0-	-0-	B	-0-	2030	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

11	780	N	678	-0-	-102	B	-0-	678	3			N	-0-					-0-
12	713	N	678	-0-	-35	B	-0-	678	3			N	-0-					-0-
01	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
02	644	N	622	-0-	-22	B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
*04	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

11	810	N	752	-0-	-58	B	-0-	752	3			N	-0-					-0-
12	682	N	604	-0-	-78	B	-0-	604	3			N	-0-					-0-
01	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
02	973	N	973	-0-	-0-	B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1147	-0-	-0-	B	-0-	1147	3			N	-0-					-0-
*04	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					19
12	1488	N	1130	-0-	-358 B	-0-	1130	3			N	-0-					19
01	1302	N	459	-0-	-843 B	-0-	459	3			N	-0-					19
02	1400	N	740	-0-	-660 B	-0-	740	3			N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	544	-0-	-572 B	-0-	544	3			N	-0-					19
*04	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					19

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
12	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
01	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
02	1568	N	1248	-0-	-320 B	-0-	1248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1358	-0-	-316 B	-0-	1358	3			N	-0-					-0-
*04	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
12	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
01	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
02	896	N	794	-0-	-102 B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	957	-0-	-4 B	-0-	957	3			N	-0-					-0-
*04	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
12	775	N	645	-0-	-130 B	-0-	645	3			N	-0-					-0-
01	992	N	185	-0-	-807 B	-0-	185	3			N	-0-					-0-
02	1036	N	449	-0-	-587 B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	598	-0-	-53 B	-0-	598	3			N	-0-					-0-
*04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
01	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
02	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
04	360	N	297	-0-	-63 B	-0-	297	3			N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
12	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
01	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
02	588	N	527	-0-	-61	B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	571	-0-	-49	B	-0-	571	3			N	-0-					-0-
04	570	N	551	-0-	-19	B	-0-	551	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1212	-0-	-18	B	-0-	1212	2			N	-0-					-0-
12	1245	N	1245	-0-	-0-	B	-0-	1245	2			N	-0-					-0-
01	1240	N	1214	-0-	-26	B	-0-	1214	2			N	-0-					-0-
02	1120	N	1111	-0-	-9	B	-0-	1111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1198	-0-	-42	B	-0-	1198	2			N	-0-					-0-
*04	1184	N	1184	-0-	-0-	B	-0-	1184	2			N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 12/29/2010 TOTAL DEPTH 3100 PERF. 2914 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	727	-0-	-143	B	-0-	727	3			N	-0-					-0-
12	899	N	558	-0-	-341	B	-0-	558	3			N	-0-					-0-
01	1036	N	1036	-0-	-0-	B	-0-	1036	3			N	-0-					-0-
02	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
04	990	N	808	-0-	-182	B	-0-	808	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	453	-0-	-27	B	-0-	453	3			N	-0-					-0-
12	527	N	447	-0-	-80	B	-0-	447	3			N	-0-					-0-
01	496	N	419	-0-	-77	B	-0-	419	3			N	-0-					-0-
02	420	N	311	-0-	-109	B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	147	-0-	-287	B	-0-	147	3			N	-0-					-0-
*04	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	116	-0-	-64	B	-1367	116	3			N	-0-					-0-
12	124	N	100	-0-	-24	B	-1367	100	3			N	-0-					-0-
01	186	N	167	-0-	-19	B	-1367	167	3			N	-0-					-0-
02	112	N	69	-0-	-43	B	-1367	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1367																		
03	93	N	4	-0-	-89	B	-0-	4	3			N	-0-					-0-
04	150	N	120	-0-	-30	B	-0-	120	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY 450175
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
12	682	N	669	-0-	-13 B	-0-	669	2			N	-0-					-0-
01	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
02	616	N	583	-0-	-33 B	-0-	583	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	643	-0-	-39 B	-0-	643	2			N	-0-					-0-
04	660	N	624	-0-	-36 B	-0-	624	2			N	-0-					-0-

COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

11	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
12	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
01	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
02	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
*04	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

11	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
12	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
01	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
02	588	N	494	-0-	-94 B	-0-	494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	539	-0-	-50 B	-0-	539	2			N	-0-					-0-
04	570	N	511	-0-	-59 B	-0-	511	2			N	-0-					-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

11	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
04	210	N	187	-0-	-23 B	-0-	187	2			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	827	N	827	-0-	-0-	B	-0-	827	2		N	-0-			-0-
12	808	N	808	-0-	-0-	B	-0-	808	2		N	-0-			-0-
01	858	N	858	-0-	-0-	B	-0-	858	2		N	-0-			-0-
02	784	N	693	-0-	-91	B	-0-	693	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	806	N	749	-0-	-57	B	-0-	749	2		N	-0-			-0-
04	840	N	718	-0-	-122	B	-0-	718	2		N	-0-			-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

11	126	N	126	-0-	-0-	B	-0-	126	2		N	-0-			-0-
12	143	N	143	-0-	-0-	B	-0-	143	2		N	-0-			-0-
01	132	N	132	-0-	-0-	B	-0-	132	2		N	-0-			-0-
02	112	N	100	-0-	-12	B	-0-	100	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	94	-0-	-61	B	-0-	94	2		N	-0-			-0-
04	120	N	83	-0-	-37	B	-0-	83	2		N	-0-			-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

11	758	N	758	-0-	-0-	B	-0-	758	2		N	-0-			-0-
12	785	N	785	-0-	-0-	B	-0-	785	2		N	-0-			-0-
01	770	N	770	-0-	-0-	B	-0-	770	2		N	-0-			-0-
02	700	N	695	-0-	-5	B	-0-	695	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	775	N	757	-0-	-18	B	-0-	757	2		N	-0-			-0-
04	750	N	729	-0-	-21	B	-0-	729	2		N	-0-			-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

11	445	N	445	-0-	-0-	B	-0-	445	2		N	-0-			-0-
12	525	N	525	-0-	-0-	B	-0-	525	2		N	-0-			-0-
01	505	N	505	-0-	-0-	B	-0-	505	2		N	-0-			-0-
02	420	N	420	-0-	-0-	B	-0-	420	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	527	N	456	-0-	-71	B	-0-	456	2		N	-0-			-0-
04	480	N	439	-0-	-41	B	-0-	439	2		N	-0-			-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

11	789	N	789	-0-	-0-	B	-0-	789	2		N	-0-			-0-
12	806	N	804	-0-	-2	B	-0-	804	2		N	-0-			-0-
01	799	N	799	-0-	-0-	B	-0-	799	2		N	-0-			-0-
02	728	N	692	-0-	-36	B	-0-	692	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	811	N	811	-0-	-0-	B	-0-	811	2		N	-0-			-0-
04	780	N	716	-0-	-64	B	-0-	716	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	346	-0-	-14 B	-0-	346	2			N	-0-					-0-
12	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-
01	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
*04	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARKER GAS UNIT WELL #: 1 RRCID -> 027865 COMPL. DATE 12/11/1950 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					145
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					145
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					145
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					145
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					145
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					145

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

11	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
12	1147	N	1110	-0-	-37 B	-0-	1110	3			N	-0-					-0-
01	1209	N	1108	-0-	-101 B	-0-	1108	3			N	-0-					-0-
02	1064	N	1015	-0-	-49 B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1061	-0-	-55 B	-0-	1061	3			N	-0-					-0-
*04	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1424	N	1424	-0-	-0- B	-0-	1424	2			N	-0-					-0-
12	1364	N	991	-0-	-373 B	-0-	991	2			N	-0-					-0-
01	1481	N	1481	-0-	-0- B	-0-	1481	2			N	-0-					-0-
02	2270	N	2270	-0-	-0- B	-0-	2270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2036	N	2036	-0-	-0- B	-0-	2036	2			N	-0-					-0-
04	1440	N	NO RPT	-0-	-1440 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1159	N	1159	-0-	-0-	B	-0-	1159	2			N	-0-					-0-
12	1277	N	1277	-0-	-0-	B	-0-	1277	2			N	-0-					-0-
01	1239	N	1239	-0-	-0-	B	-0-	1239	2			N	-0-					-0-
02	1090	N	1090	-0-	-0-	B	-0-	1090	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1212	N	1212	-0-	-0-	B	-0-	1212	2			N	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5539	N	5539	-0-	-0-	B	-0-	5539	2			N	-0-					-0-
12	5301	N	4588	-0-	-713	B	-0-	4588	2			N	-0-					-0-
01	5931	N	5931	-0-	-0-	B	-0-	5931	2			N	-0-					-0-
02	5442	N	5442	-0-	-0-	B	-0-	5442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4861	N	4861	-0-	-0-	B	-0-	4861	2			N	-0-					-0-
04	5730	N	NO RPT	-0-	-5730	B	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
SMITH, L. L. WELL #: A 1 RRCID -> 027813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1036	N	1036	-0-	-0-	B	-0-	1036	2			N	-0-					-0-
12	1116	N	1086	-0-	-30	B	-0-	1086	2			N	-0-					-0-
01	1023	N	1012	-0-	-11	B	-0-	1012	2			N	-0-					-0-
02	980	N	903	-0-	-77	B	-0-	903	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	947	-0-	-138	B	-0-	947	2			N	-0-					-0-
04	990	N	937	-0-	-53	B	-0-	937	2			N	-0-					-0-

LINN OPERATING, INC. 501545
LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	458	-0-	-232	B	-0-	458	3			N	-0-					-0-
12	651	N	646	-0-	-5	B	-0-	646	3			N	-0-					-0-
01	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-
02	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
04	1020	N	779	-0-	-241	B	-0-	779	3			N	-0-					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1464	-0-	-156	B	-0-	1464	3			N	-0-					-0-
12	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
01	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
02	1836	N	1836	-0-	-0-	B	-0-	1836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1748	N	1748	-0-	-0-	B	-0-	1748	3			N	-0-					-0-
*04	1771	N	1771	-0-	-0-	B	-0-	1771	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LINN OPERATING, INC. //CONT.// 501545
BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3540	N	3191	-0-	-349	B	-0-	3191	3		N	-0-			-0-
12	3534	N	3129	-0-	-405	B	-0-	3129	3		N	-0-			-0-
01	3283	N	3283	-0-	-0-	B	-0-	3283	3		N	-0-			-0-
02	2995	N	2995	-0-	-0-	B	-0-	2995	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	3131	N	2947	-0-	-184	B	-0-	2947	3		N	-0-			-0-
04	3180	N	2900	-0-	-280	B	-0-	2900	3		N	-0-			-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

11	2310	N	1912	-0-	-398	B	-5627	1912	3		N	-0-			-0-
12	2201	N	4091	-0-	1890	B	-3737	4091	3		N	-0-			-0-
01	445	N	4182	-0-	3737	B	-0-	4182	3		N	-0-			-0-
02	2800	N	3532	-0-	732	B	732	3532	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 732															
*03	4092	N	2800	-0-	-1292	B	-0-	2800	3		N	-0-			-0-
04	4050	#	3633	-0-	-417	B	-417	3633	3		N	-0-			-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

11	2403	N	2403	-0-	-0-	B	-0-	2403	3		N	-0-			-0-
12	2522	N	2522	-0-	-0-	B	-0-	2522	3		N	-0-			-0-
01	2790	N	2790	-0-	-0-	B	-0-	2790	3		N	-0-			-0-
02	2519	N	2519	-0-	-0-	B	-0-	2519	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	2709	N	2709	-0-	-0-	B	-0-	2709	3		N	-0-			-0-
04	2700	N	2387	-0-	-313	B	-0-	2387	3		N	-0-			-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

11	1590	N	1339	-0-	-251	B	-0-	1339	3		N	-0-			-0-
12	1426	N	1330	-0-	-96	B	-0-	1330	3		N	-0-			-0-
01	1490	N	1490	-0-	-0-	B	-0-	1490	3		N	-0-			-0-
02	1392	N	1392	-0-	-0-	B	-0-	1392	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1540	N	1540	-0-	-0-	B	-0-	1540	3		N	-0-			-0-
04	1440	N	1346	-0-	-94	B	-0-	1346	3		N	-0-			-0-

LUXOR OIL & GAS, INC. 511780
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

11	3000	N	3475	-0-	475	B	475	3475	3		N	-0-			-0-
12	3045	N	2570	-0-	-475	B	-0-	2570	3		N	-0-			-0-
01	3020	N	3020	-0-	-0-	B	-0-	3020	3		N	-0-			-0-
02	3248	#	2292	-0-	-956	B	-956	2292	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -956															
03	3596	#	2017	-0-	-1579	B	-2535	2017	3		N	-0-			-0-
04	3480	#	2366	-0-	-1114	B	-3649	2366	3		N	-0-			-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

11	1711	N	1711	-0-	-0-	B	-0-	1711	3		N	-0-			-0-
12	1266	N	1266	-0-	-0-	B	-0-	1266	3		N	-0-			-0-
01	1487	N	1487	-0-	-0-	B	-0-	1487	3		N	-0-			-0-
02	1596	N	1129	-0-	-467	B	-0-	1129	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1271	N	993	-0-	-278	B	-0-	993	3		N	-0-			-0-
04	1440	N	1165	-0-	-275	B	-0-	1165	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
12	930	N	926	-0-	-4 B	-0-	926	2			N	-0-					-0-
01	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
02	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
04	900	N	845	-0-	-55 B	-0-	845	2			N	-0-					-0-

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1613	-0-	-97 B	-0-	1613	2			N	-0-					-0-
12	1698	N	1698	-0-	-0- B	-0-	1698	2			N	-0-					-0-
01	1711	N	1711	-0-	-0- B	-0-	1711	2			N	-0-					-0-
02	1514	N	1514	-0-	-0- B	-0-	1514	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1623	N	1623	-0-	-0- B	-0-	1623	2			N	-0-					-0-
04	1650	N	1606	-0-	-44 B	-0-	1606	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1040 RRCID -> 167975 COMPL. DATE 02/10/1998 TOTAL DEPTH 2930 PERF. 2845 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
12	961	N	353	-0-	-608 B	-0-	353	2			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*04	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
12	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
01	1300	N	1300	-0-	-0- B	-0-	1300	2			N	-0-					-0-
02	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
04	1260	N	311	-0-	-949 B	-0-	311	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
12	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
01	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
02	728	N	279	-0-	-449 B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	272	-0-	-193 B	-0-	272	3			N	-0-					-0-
04	600	N	10	-0-	-590 B	-0-	10	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
12	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
01	1209	N	1113	-0-	-96 B	-0-	1113	3			N	-0-					-0-
02	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1040	-0-	-510 B	-0-	1040	3			N	-0-					-0-
04	1080	N	57	-0-	-1023 B	-0-	57	3			N	-0-					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2164	N	2164	-0-	-0- B	-0-	2164	3			N	-0-					-0-
12	2233	N	2233	-0-	-0- B	-0-	2233	3			N	-0-					-0-
01	2511	N	1740	-0-	-771 B	-0-	1740	3			N	-0-					-0-
02	2016	N	1351	-0-	-665 B	-0-	1351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1863	-0-	-369 B	-0-	1863	3			N	-0-					-0-
04	1680	N	403	-0-	-1277 B	-0-	403	3			N	-0-					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	629	-0-	-31 B	-0-	629	3			N	-0-					-0-
12	682	N	658	-0-	-24 B	-0-	658	3			N	-0-					-0-
01	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
02	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	639	-0-	-12 B	-0-	639	3			N	-0-					-0-
04	690	N	600	-0-	-90 B	-0-	600	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
12	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-
01	1302	N	1089	-0-	-213 B	-0-	1089	3			N	-0-					-0-
02	1400	N	1280	-0-	-120 B	-0-	1280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1638	-0-	-346 B	-0-	1638	3			N	-0-					-0-
04	1050	N	164	-0-	-886 B	-0-	164	3			N	-0-					-0-

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
12	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
01	961	N	613	-0-	-348 B	-0-	613	3			N	-0-					-0-
02	784	N	555	-0-	-229 B	-0-	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	791	-0-	-139 B	-0-	791	3			N	-0-					-0-
04	600	N	148	-0-	-452 B	-0-	148	3			N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	2062	-0-	2062 B	-6845	2062	3			N	-0-					-0-
12	1240	N	2494	-0-	1254 B	-5591	2494	3			N	-0-					-0-
01	2263	N	1607	-0-	-656 B	-5591	1607	3			N	-0-					-0-
02	1932	N	1486	-0-	-446 B	-5591	1486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5591																	
03	2480	N	2035	-0-	-445 B	-0-	2035	3			N	-0-					-0-
04	1560	N	251	-0-	-1309 B	-0-	251	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	2537	-0-	2537 B	-12202	2537	3			N	-0-					-0-
12	1426	N	3223	-0-	1797 B	-10405	3223	3			N	-0-					-0-
01	2635	N	2003	-0-	-632 B	-10405	2003	3			N	-0-					-0-
02	2380	N	1757	-0-	-623 B	-10405	1757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-10405											
03	3224	N	2646	-0-	-578 B	-0-	2646	3			N	-0-					-0-
04	1950	N	245	-0-	-1705 B	-0-	245	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	#	4567	-0-	-593 B	-22549	4567	3			N	-0-					-0-
12	4030	N	4868	-0-	838 B	-21711	4868	3			N	-0-					-0-
01	5301	N	3455	-0-	-1846 B	-21711	3455	3			N	-0-					-0-
02	4256	N	2758	-0-	-1498 B	-21711	2758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-5523		CANCELLED UNDERAGE ->	-16188											
03	4867	N	4053	-0-	-814 B	-5523	4053	3			N	-0-					-0-
04	3330	N	534	-0-	-2796 B	-5523	534	3			N	-0-					-0-

HAUTER WELL #: 1 RRCID -> 027268 COMPL. DATE 12/05/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	N	3270	-0-	-120 B	-10233	3270	3			N	-0-					-0-
12	5270	N	3539	-0-	-1731 B	-10233	3539	3			N	-0-					-0-
01	2976	N	2275	-0-	-701 B	-10233	2275	3			N	-0-					-0-
02	3052	N	2070	-0-	-982 B	-10233	2070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1087		CANCELLED UNDERAGE ->	-9146											
03	3534	N	3061	-0-	-473 B	-1087	3061	3			N	-0-					-0-
04	2190	N	412	-0-	-1778 B	-1087	412	3			N	-0-					-0-

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
12	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
01	713	N	549	-0-	-164 B	-0-	549	3			N	-0-					-0-
02	560	N	91	-0-	-469 B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	930	N	593	-0-	-337 B	-0-	593	3			N	-0-					-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
12	1868	N	1868	-0-	-0- B	-0-	1868	3			N	-0-					-0-
01	1922	N	1406	-0-	-516 B	-0-	1406	3			N	-0-					-0-
02	1568	N	1096	-0-	-472 B	-0-	1096	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1860	N	1632	-0-	-228 B	-0-	1632	3			N	-0-					-0-
04	1350	N	288	-0-	-1062 B	-0-	288	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2112	N	2112	-0-	-0- B	-0-	2112	3			N	-0-					-0-
12	2388	N	2388	-0-	-0- B	-0-	2388	3			N	-0-					-0-
01	2356	N	1460	-0-	-896 B	-0-	1460	3			N	-0-					-0-
02	1960	N	1387	-0-	-573 B	-0-	1387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2011	-0-	-376 B	-0-	2011	3			N	-0-					-0-
04	1410	N	157	-0-	-1253 B	-0-	157	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

11	0	N	2914	-0-	2914 B	-4761	2914	3			N	-0-					-0-
12	3007	N	2834	-0-	-173 B	-4761	2834	3			N	-0-					-0-
01	3410	N	2264	-0-	-1146 B	-4761	2264	3			N	-0-					-0-
02	2716	N	1790	-0-	-926 B	-4761	1790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4761																	
03	2821	N	2478	-0-	-343 B	-0-	2478	3			N	-0-					-0-
04	2190	N	352	-0-	-1838 B	-0-	352	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

11	0	N	2855	-0-	2855 B	-13688	2855	3			N	-0-					-0-
12	2728	N	2925	-0-	197 B	-13491	2925	3			N	-0-					-0-
01	3317	N	2321	-0-	-996 B	-13491	2321	3			N	-0-					-0-
02	2660	N	1612	-0-	-1048 B	-13491	1612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -13491																	
03	2914	N	2621	-0-	-293 B	-0-	2621	3			N	-0-					-0-
04	2250	N	535	-0-	-1715 B	-0-	535	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

11	6690	N	6321	-0-	-369 B	-0-	6321	3			N	-0-					-0-
12	6512	N	6512	-0-	-0- B	-0-	6512	3			N	-0-					-0-
01	6882	N	6011	-0-	-871 B	-0-	6011	3			N	-0-					-0-
02	6074	N	6074	-0-	-0- B	-0-	6074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6510	N	6169	-0-	-341 B	-0-	6169	3			N	-0-					-0-
*04	5880	N	5880	-0-	-0- B	-0-	5880	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

11	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
12	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
01	1364	N	1336	-0-	-28 B	-0-	1336	3			N	-0-					-0-
02	1232	N	1166	-0-	-66 B	-0-	1166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1310	-0-	-116 B	-0-	1310	3			N	-0-					-0-
04	1290	N	1246	-0-	-44 B	-0-	1246	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

11	5580	N	5403	-0-	-177 B	-0-	5403	3			N	-0-					-0-
12	5558	N	5558	-0-	-0- B	-0-	5558	3			N	-0-					-0-
01	5735	N	5145	-0-	-590 B	-0-	5145	3			N	-0-					-0-
02	5088	N	5088	-0-	-0- B	-0-	5088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5549	N	5271	-0-	-278 B	-0-	5271	3			N	-0-					-0-
04	0	W	5011	-0-	5011 B	5011	5011	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
12	1457	N	1303	-0-	-154 B	-0-	1303	3			N	-0-					-0-
01	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
02	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
04	1350	N	1325	-0-	-25 B	-0-	1325	3			N	-0-					-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	N	4340	-0-	-400 B	-0-	4340	3			N	-0-					-0-
12	7048	N	7048	-0-	-0- B	-0-	7048	3			N	-0-					-0-
01	4836	N	3854	-0-	-982 B	-0-	3854	3			N	-0-					-0-
02	4469	N	4469	-0-	-0- B	-0-	4469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7037	N	4512	-0-	-2525 B	-0-	4512	3			N	-0-					-0-
*04	4139	N	4139	-0-	-0- B	-0-	4139	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	N	4700	-0-	-280 B	-0-	4700	3			N	-0-					-0-
12	4805	N	4709	-0-	-96 B	-0-	4709	3			N	-0-					-0-
01	5022	N	4518	-0-	-504 B	-0-	4518	3			N	-0-					-0-
02	4632	N	4632	-0-	-0- B	-0-	4632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4739	N	4739	-0-	-0- B	-0-	4739	3			N	-0-					-0-
*04	4442	N	4442	-0-	-0- B	-0-	4442	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	2517	-0-	2487 B	-6528	2517	3			N	-0-					-0-
12	2449	N	2727	-0-	278 B	-6250	2727	3			N	-0-					-0-
01	2728	N	2145	-0-	-583 B	-6250	2145	3			N	-0-					-0-
02	2352	N	3188	-0-	836 B	-5414	3188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5414																	
03	2728	N	2195	-0-	-533 B	-0-	2195	3			N	-0-					-0-
04	2070	N	488	-0-	-1582 B	-0-	488	3			N	-0-					-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	#	6538	-0-	-302 B	-2960	6538	3			N	-0-					-0-
12	6634	N	6747	-0-	113 B	-2847	6747	3			N	-0-					-0-
01	6696	N	6725	-0-	29 B	-2818	6725	3			N	-0-					-0-
02	6104	N	6053	-0-	-51 B	-2818	6053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1323 CANCELLED UNDERAGE -> -1495																	
03	6758	N	6664	-0-	-94 B	-1323	6664	3			N	-0-					-0-
04	6510	N	6416	-0-	-94 B	-1323	6416	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	N	3992	-0-	-238 B	-0-	3992	3			N	-0-					-0-
12	4062	N	4062	-0-	-0- B	-0-	4062	3			N	-0-					-0-
01	4247	N	3614	-0-	-633 B	-0-	3614	3			N	-0-					-0-
02	3873	N	3873	-0-	-0- B	-0-	3873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	3860	-0-	-201 B	-0-	3860	3			N	-0-					-0-
*04	3670	N	3670	-0-	-0- B	-0-	3670	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	N	5190	-0-	-180 B	-0-	5190	3			N	-0-					-0-
12	5301	N	5289	-0-	-12 B	-0-	5289	3			N	-0-					-0-
01	5487	N	4726	-0-	-761 B	-0-	4726	3			N	-0-					-0-
02	4844	N	4824	-0-	-20 B	-0-	4824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5301	N	4960	-0-	-341 B	-0-	4960	3			N	-0-					-0-
*04	4758	N	4758	-0-	-0- B	-0-	4758	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	N	5157	-0-	-393 B	-0-	5157	3			N	-0-					-0-
12	5550	N	5550	-0-	-0- B	-0-	5550	3			N	-0-					-0-
01	5456	N	5221	-0-	-235 B	-0-	5221	3			N	-0-					-0-
02	5243	N	5243	-0-	-0- B	-0-	5243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5549	N	5359	-0-	-190 B	-0-	5359	3			N	-0-					-0-
*04	5122	N	5122	-0-	-0- B	-0-	5122	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0- B	-6649					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	-6649					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	-6649					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	-6649					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6649																	
03	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	2743	-0-	2473 B	-21343	2743	3			N	-0-					-0-
12	3038	N	3786	-0-	748 B	-20595	3786	3			N	-0-					-0-
01	2945	N	3033	-0-	88 B	-20507	3033	3			N	-0-					-0-
02	2548	N	1973	-0-	-575 B	-20507	1973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3880 CANCELLED UNDERAGE -> -16627																	
03	3782	N	2716	-0-	-1066 B	-3880	2716	3			N	-0-					-0-
04	2940	N	210	-0-	-2730 B	-3880	210	3			N	-0-					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	520	-0-	-20 B	-0-	520	3			N	-0-					-0-
12	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
01	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
02	476	N	448	-0-	-28 B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	612	-0-	-39 B	-0-	612	3			N	-0-					-0-
04	690	N	391	-0-	-299 B	-0-	391	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
12	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
01	527	N	469	-0-	-58 B	-0-	469	3			N	-0-					-0-
02	504	N	245	-0-	-259 B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	508	-0-	-143 B	-0-	508	3			N	-0-					-0-
04	450	N	49	-0-	-401 B	-0-	49	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	2056	-0-	1966 B	-4983	2056	3			N	-0-					-0-
12	806	N	2577	-0-	1771 B	-3212	2577	3			N	-0-					-0-
01	1767	N	1596	-0-	-171 B	-3212	1596	3			N	-0-					-0-
02	1932	N	1463	-0-	-469 B	-3212	1463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-3212											
03	2573	N	2164	-0-	-409 B	-0-	2164	3			N	-0-					-0-
04	1530	N	214	-0-	-1316 B	-0-	214	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
12	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
01	775	N	494	-0-	-281 B	-0-	494	3			N	-0-					-0-
02	616	N	420	-0-	-196 B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	682	N	568	-0-	-114 B	-0-	568	3			N	-0-					-0-
04	480	N	83	-0-	-397 B	-0-	83	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
12	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
01	992	N	848	-0-	-144 B	-0-	848	3			N	-0-					-0-
02	1064	N	539	-0-	-525 B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1209	N	1100	-0-	-109 B	-0-	1100	3			N	-0-					-0-
04	810	N	110	-0-	-700 B	-0-	110	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
01	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
02	140	N	72	-0-	-68 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
04	180	N	28	-0-	-152 B	-0-	28	3			N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	806	-0-	-4 B	-0-	806	3			N	-0-					-0-
12	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
01	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
02	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	868	N	846	-0-	-22 B	-0-	846	3			N	-0-					-0-
04	840	N	816	-0-	-24 B	-0-	816	3			N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
12	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
01	651	N	639	-0-	-12 B	-0-	639	3			N	-0-					-0-
02	672	N	544	-0-	-128 B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	899	N	519	-0-	-380 B	-0-	519	3			N	-0-					-0-
04	630	N	90	-0-	-540 B	-0-	90	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1140	N	1140	-0-	-0-	B	-0-	1140	3		N	-0-			-0-
12	1178	N	1169	-0-	-9	B	-0-	1169	3		N	-0-			-0-
01	1178	N	1136	-0-	-42	B	-0-	1136	3		N	-0-			-0-
02	1064	N	1010	-0-	-54	B	-0-	1010	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1178	N	1111	-0-	-67	B	-0-	1111	3		N	-0-			-0-
04	1110	N	1054	-0-	-56	B	-0-	1054	3		N	-0-			-0-

AMEND WELL #: 1 RRCID -> 235834 COMPL. DATE 11/29/2007 TOTAL DEPTH 3171 PERF. 3044 - 3171

11	1380	N	45	-0-	-1335	B	-0-	45	3		N	-0-			-0-
12	1178	N	35	-0-	-1143	B	-0-	35	3		N	-0-			-0-
01	868	N	40	-0-	-828	B	-0-	40	3		N	-0-			-0-
02	56	N	29	-0-	-27	B	-0-	29	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-
04	30	N	-0-	-0-	-30	B	-0-				N	-0-			-0-

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

11	1682	N	1682	-0-	-0-	B	-0-	1682	3		N	-0-			-0-
12	1681	N	1681	-0-	-0-	B	-0-	1681	3		N	-0-			-0-
01	1953	N	1645	-0-	-308	B	-0-	1645	3		N	-0-			-0-
02	1568	N	1460	-0-	-108	B	-0-	1460	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1674	N	1586	-0-	-88	B	-0-	1586	3		N	-0-			-0-
04	1590	N	1518	-0-	-72	B	-0-	1518	3		N	-0-			-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

11	5730	#	4245	-0-	-1485	B	-16116	4245	3		N	-0-			-0-
12	4402	#	3580	-0-	-822	B	-16938	3580	3		N	-0-			-0-
01	5301	#	3254	-0-	-2047	B	-18985	3254	3		N	-0-			-0-
02	3976	N	2830	-0-	-1146	B	-18985	2830	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -7606 CANCELLED UNDERAGE -> -11379															
03	3565	N	2907	-0-	-658	B	-7606	2907	3		N	-0-			-0-
04	3150	N	712	-0-	-2438	B	-7606	712	3		N	-0-			-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

11	4680	N	4336	-0-	-344	B	-19044	4336	3		N	-0-			-0-
12	4433	N	4481	-0-	48	B	-18996	4481	3		N	-0-			-0-
01	4681	N	4269	-0-	-412	B	-18996	4269	3		N	-0-			-0-
02	4060	N	4099	-0-	39	B	-18957	4099	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -18957															
03	4495	N	4154	-0-	-341	B	-0-	4154	3		N	-0-			-0-
04	4140	N	3930	-0-	-210	B	-0-	3930	3		N	-0-			-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

11	6810	N	5909	-0-	-901	B	-21425	5909	3		N	-0-			-0-
12	6479	N	5946	-0-	-533	B	-21425	5946	3		N	-0-			-0-
01	6417	N	5411	-0-	-1006	B	-21425	5411	3		N	-0-			-0-
02	5516	N	5414	-0-	-102	B	-21425	5414	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -21425															
03	5952	N	5488	-0-	-464	B	-0-	5488	3		N	-0-			-0-
04	5250	N	5204	-0-	-46	B	-0-	5204	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	N	6175	-0-	-425 B	-21818	6175	3			N	-0-					-0-
12	6479	N	6186	-0-	-293 B	-21818	6186	3			N	-0-					-0-
01	6572	N	6048	-0-	-524 B	-21818	6048	3			N	-0-					-0-
02	5768	N	5579	-0-	-189 B	-21818	5579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-21818											
03	6200	N	5856	-0-	-344 B	-0-	5856	3			N	-0-					-0-
04	5850	N	5540	-0-	-310 B	-0-	5540	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28530	#	10108	-0-	-18422 B	-156342	10108	3			N	-0-					-0-
12	29481	#	10181	-0-	-19300 B	-175642	10181	3			N	-0-					-0-
01	29481	#	9458	-0-	-20023 B	-195665	9458	3			N	-0-					-0-
02	26628	#	8851	-0-	-17777 B	-213442	8851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-112205		CANCELLED UNDERAGE ->	-101237											
03	29481	#	9464	-0-	-20017 B	-132222	9464	3			N	-0-					-0-
04	T. A.		8983	-0-	8983 B	-123239	8983	3			N	-0-					-0-

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29070	#	5258	-0-	-23812 B	-202047	5258	3			N	-0-					-0-
12	30039	#	5596	-0-	-24443 B	-226490	5596	3			N	-0-					-0-
01	30039	#	5830	-0-	-24209 B	-250699	5830	3			N	-0-					-0-
02	27132	#	4256	-0-	-22876 B	-273575	4256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-143000		CANCELLED UNDERAGE ->	-130575											
03	30039	#	4449	-0-	-25590 B	-168590	4449	3			N	-0-					-0-
04	29070	#	3981	-0-	-25089 B	-193679	3981	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*04	22950	#	7022	-0-	-15928 B	-15928	7022	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		6776	-0-	6776 B	13801	6776	3			N	-0-					-0-
06	0		7997	-0-	7997 B	21798	7997	3			N	-0-					-0-
07	0		2536	-0-	2536 B	24334	2536	3			N	-0-					-0-
08	0		-0-	-0-	-0- B	24334					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	28760	R	4426	-0-	-24334 B	-0-	4426	3			N	-0-					-0-
10	9951	#	7234	-0-	-2717 B	-2717	7234	3			N	-0-					-0-
11	9630	#	7532	-0-	-2098 B	-4815	7532	3			N	-0-					-0-
12	9951	#	8044	-0-	-1907 B	-6722	8044	3			N	-0-					-0-
01	9951	#	6723	-0-	-3228 B	-9950	6723	3			N	-0-					-0-
02	8988	#	6597	-0-	-2391 B	-12341	6597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-12341														
03	9951	#	4753	-0-	-5198 B	-17539	4753	3			N	-0-					-0-
04	9630	#	643	-0-	-8987 B	-26526	643	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2457	N	2457	-0-	-0-	B	-0-	2457	3		N	-0-			-0-
12	2462	N	2462	-0-	-0-	B	-0-	2462	3		N	-0-			-0-
01	2697	N	2167	-0-	-530	B	-0-	2167	3		N	-0-			-0-
02	2296	N	917	-0-	-1379	B	-0-	917	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2449	N	2428	-0-	-21	B	-0-	2428	3		N	-0-			-0-
04	2100	N	1510	-0-	-590	B	-0-	1510	3		N	-0-			-0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

11	3000	N	3190	-0-	190	B	837	3190	3		N	-0-			-0-
12	3100	N	3031	-0-	-69	B	768	3031	3		N	-0-			-0-
01	3751	#	2245	-0-	-1506	B	-738	2245	3		N	-0-			-0-
02	3388	#	2792	-0-	-596	B	-1334	2792	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1334															
03	3751	#	2684	-0-	-1067	B	-2401	2684	3		N	-0-			-0-
04	3630	#	1042	-0-	-2588	B	-4989	1042	3		N	-0-			-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

11	4422	N	4422	-0-	-0-	B	-0-	4422	3		N	-0-			-0-
12	4681	N	3568	-0-	-1113	B	-0-	3568	3		N	-0-			-0-
01	4650	N	4039	-0-	-611	B	-0-	4039	3		N	-0-			-0-
02	4116	N	3866	-0-	-250	B	-0-	3866	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4604	N	4604	-0-	-0-	B	-0-	4604	3		N	-0-			-0-
04	3900	N	3716	-0-	-184	B	-0-	3716	3		N	-0-			-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

11	630	N	536	-0-	-94	B	-0-	536	2		N	-0-			-0-
12	682	N	570	-0-	-112	B	-0-	570	2		N	-0-			-0-
01	672	N	672	-0-	-0-	B	-0-	672	2		N	-0-			-0-
02	599	N	599	-0-	-0-	B	-0-	599	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	645	N	645	-0-	-0-	B	-0-	645	2		N	-0-			-0-
04	660	N	642	-0-	-18	B	-0-	642	2		N	-0-			-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

11	600	N	577	-0-	-23	B	-0-	577	2		N	-0-			-0-
12	589	N	581	-0-	-8	B	-0-	581	2		N	-0-			-0-
01	589	N	570	-0-	-19	B	-0-	570	2		N	-0-			-0-
02	532	N	519	-0-	-13	B	-0-	519	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	560	-0-	-29	B	-0-	560	2		N	-0-			-0-
*04	551	N	551	-0-	-0-	B	-0-	551	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RAYDON EXPLORATION, INC. //CONT.// 695569
HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	540	-0-	-30 B	-0-	540	2			N	-0-					-0-
12	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
01	527	N	486	-0-	-41 B	-0-	486	2			N	-0-					-0-
02	504	N	456	-0-	-48 B	-0-	456	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	511	-0-	-78 B	-0-	511	2			N	-0-					-0-
04	480	N	477	-0-	-3 B	-0-	477	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
12	775	N	580	-0-	-195 B	-0-	580	2			N	-0-					-0-
01	620	N	577	-0-	-43 B	-0-	577	2			N	-0-					-0-
02	560	N	510	-0-	-50 B	-0-	510	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	485	-0-	-104 B	-0-	485	2			N	-0-					-0-
04	570	N	228	-0-	-342 B	-0-	228	2			N	-0-					-0-

STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
12	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
01	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
02	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	693	-0-	-113 B	-0-	693	2			N	-0-					-0-
04	810	N	612	-0-	-198 B	-0-	612	2			N	-0-					-0-

ENGLEBRECHT WELL #: 2 R RRCID -> 125262 COMPL. DATE 06/29/1987 TOTAL DEPTH 2900 PERF. 2726 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1366	-0-	-14 B	-0-	1366	2			N	-0-					-0-
12	1426	N	1410	-0-	-16 B	-0-	1410	2			N	-0-					-0-
01	1426	N	1394	-0-	-32 B	-0-	1394	2			N	-0-					-0-
02	1288	N	1253	-0-	-35 B	-0-	1253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1371	-0-	-24 B	-0-	1371	2			N	-0-					-0-
04	1350	N	1307	-0-	-43 B	-0-	1307	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2211	-0-	-69 B	-0-	2211	2			N	-0-					-0-
12	2263	N	2176	-0-	-87 B	-0-	2176	2			N	-0-					-0-
01	2263	N	2256	-0-	-7 B	-0-	2256	2			N	-0-					-0-
02	2072	N	1558	-0-	-514 B	-0-	1558	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2251	N	2251	-0-	-0- B	-0-	2251	2			N	-0-					-0-
04	2190	N	510	-0-	-1680 B	-0-	510	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13680	N	13264	-0-	-416 B	-0-	13264	2			N	-0-					-0-
12	13640	N	13053	-0-	-587 B	-0-	13053	2			N	-0-					-0-
01	13536	N	13536	-0-	-0- B	-0-	13536	2			N	-0-					-0-
02	12376	N	9351	-0-	-3025 B	-0-	9351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13503	N	13503	-0-	-0- B	-0-	13503	2			N	-0-					-0-
04	13110	N	3057	-0-	-10053 B	-0-	3057	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SAMSON LONE STAR, LLC 744737
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
12	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
01	620	N	567	-0-	-53 B	-0-	567	2			N	-0-					-0-
02	616	N	370	-0-	-246 B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	613	-0-	-100 B	-0-	613	2			N	-0-					-0-
04	540	N	84	-0-	-456 B	-0-	84	2			N	-0-					-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2504	N	2504	-0-	-0- B	-0-	2504	2			N	-0-					-0-
12	2573	N	2534	-0-	-39 B	-0-	2534	2			N	-0-					-0-
01	2635	N	2033	-0-	-602 B	-0-	2033	2			N	-0-					-0-
02	2324	N	2140	-0-	-184 B	-0-	2140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2463	-0-	-79 B	-0-	2463	2			N	-0-					-0-
*04	2111	N	2111	-0-	-0- B	-0-	2111	2			N	-0-					-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2175	N	2175	-0-	-0- B	-0-	2175	2			N	-0-					-0-
12	2179	N	2179	-0-	-0- B	-0-	2179	2			N	-0-					-0-
01	2155	N	2155	-0-	-0- B	-0-	2155	2			N	-0-					-0-
02	2044	N	1870	-0-	-174 B	-0-	1870	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2096	-0-	-74 B	-0-	2096	2			N	-0-					-0-
04	2100	N	2070	-0-	-30 B	-0-	2070	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1698	N	1698	-0-	-0- B	-0-	1698	2			N	-0-					-0-
12	1981	N	1981	-0-	-0- B	-0-	1981	2			N	-0-					-0-
01	1998	N	1998	-0-	-0- B	-0-	1998	2			N	-0-					-0-
02	1609	N	1609	-0-	-0- B	-0-	1609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1726	-0-	-258 B	-0-	1726	2			N	-0-					-0-
04	1920	N	1730	-0-	-190 B	-0-	1730	2			N	-0-					-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	S	404	-0-	-436 B	-0-	404	2			N	-0-					-0-
12	806	S	205	-0-	-601 B	-0-	205	2			N	-0-					-0-
01	682	S	375	-0-	-307 B	-0-	375	2			N	-0-					-0-
02	364	S	316	-0-	-48 B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	523	S	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
*04	525	S	525	-0-	-0- B	-0-	525	2			N	-0-					-0-

SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

11	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-
12	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
01	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-
02	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

11	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
12	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
01	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

11	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
12	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
01	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
02	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	699	-0-	-14 B	-0-	699	2			N	-0-					-0-
04	720	N	615	-0-	-105 B	-0-	615	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

11	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
12	868	N	843	-0-	-25 B	-0-	843	2			N	-0-					-0-
01	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					-0-
02	756	N	709	-0-	-47 B	-0-	709	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	700	-0-	-137 B	-0-	700	2			N	-0-					-0-
04	840	N	802	-0-	-38 B	-0-	802	2			N	-0-					-0-

SNW OPERATING COMPANY 799856
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
01	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
02	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SNW OPERATING COMPANY //CONT.// 799856
BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
12	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
01	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
02	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1741	-0-	-89	B	-0-	1741	2			N	-0-					-0-
12	1860	N	1738	-0-	-122	B	-0-	1738	2			N	-0-					-0-
01	1385	N	1385	-0-	-0-	B	-0-	1385	2			N	-0-					-0-
02	1624	N	1434	-0-	-190	B	-0-	1434	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1644	N	1644	-0-	-0-	B	-0-	1644	2			N	-0-					-0-
04	1350	N	NO RPT	-0-	-1350	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3371	N	3371	-0-	-0-	B	-0-	3371	2			N	-0-					-0-
12	3286	N	3069	-0-	-217	B	-0-	3069	2			N	-0-					-0-
01	3348	N	1190	-0-	-2158	B	-0-	1190	2			N	-0-					-0-
02	3136	N	1758	-0-	-1378	B	-0-	1758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3069	N	2178	-0-	-891	B	-0-	2178	2			N	-0-					-0-
*04	2258	N	2258	-0-	-0-	B	-0-	2258	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	738	-0-	-522	B	-0-	87	1	651	2	N	-0-					-0-
12	1054	N	753	-0-	-301	B	-0-	92	1	661	2	N	-0-					-0-
01	1054	N	612	-0-	-442	B	-0-	130	1	482	2	N	-0-					-0-
02	700	N	684	-0-	-16	B	-0-	84	1	600	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	979	N	979	-0-	-0-	B	-0-	101	1	878	2	N	-0-					-0-
04	600	N	382	-0-	-218	B	-0-	43	1	339	2	N	-0-					-0-

TAYLOR, GORDON OIL COMPANY, LP 837701
MITCH & MITZIE WELL #: 3 RRCID -> 081577 COMPL. DATE 09/24/1978 TOTAL DEPTH 3272 PERF. 3125 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRITTNEY WELL #: 1 RRCID -> 102336 COMPL. DATE 07/01/1984 TOTAL DEPTH 3343 PERF. 2996 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TAYLOR, GORDON OIL COMPANY, LP //CONT.// 837701
MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

11	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
01	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

11	300	N	280	-0-	-20 B	-0-	280	3			N	-0-					-0-
12	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
01	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
02	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

11	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
12	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
04	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-

DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

11	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
12	155	N	98	-0-	-57 B	-0-	98	3			N	-0-					-0-
01	155	N	51	-0-	-104 B	-0-	51	3			N	-0-					-0-
02	140	N	8	-0-	-132 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	60	N	19	-0-	-41 B	-0-	19	3			N	-0-					-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

11	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
12	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
01	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
04	240	N	186	-0-	-54 B	-0-	186	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	1	-0-	1	B	1	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1																		
03	14B2	EXT	4	-0-	4	B	5	4	3			N	-0-					-0-
04	14B2	EXT	7	-0-	7	B	12	7	3			N	-0-					-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
12	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
01	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
02	280	N	279	-0-	-1	B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	319	-0-	-22	B	-0-	319	3			N	-0-					-0-
04	330	N	305	-0-	-25	B	-0-	305	3			N	-0-					-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
12	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
01	217	N	161	-0-	-56	B	-0-	161	3			N	-0-					-0-
02	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
*04	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
12	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
01	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
02	476	N	307	-0-	-169	B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	348	-0-	-24	B	-0-	348	3			N	-0-					-0-
*04	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	663	-0-	-57 B	-0-	663	3			N	-0-					-0-
12	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
01	713	N	686	-0-	-27 B	-0-	686	3			N	-0-					-0-
02	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	731	-0-	-13 B	-0-	731	3			N	-0-					-0-
*04	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-

BIVINS KK WELL #: 8 RRCID -> 027939 COMPL. DATE 04/22/1950 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

11	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					-0-
12	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
02	476	N	465	-0-	-11 B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	515	-0-	-12 B	-0-	515	3			N	-0-					-0-
04	540	N	492	-0-	-48 B	-0-	492	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

STAHL -A- WELL #: 1 RRCID -> 028003 COMPL. DATE 07/22/1951 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	969	N	969	-0-	-0-	B	-0-	969	3		N	-0-			-0-
12	973	N	973	-0-	-0-	B	-0-	973	3		N	-0-			-0-
01	973	N	973	-0-	-0-	B	-0-	973	3		N	-0-			-0-
02	896	N	846	-0-	-50	B	-0-	846	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	961	N	922	-0-	-39	B	-0-	922	3		N	-0-			-0-
04	930	N	911	-0-	-19	B	-0-	911	3		N	-0-			-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

11	1590	N	1475	-0-	-115	B	-0-	1475	3		N	-0-			-0-
12	1770	N	1770	-0-	-0-	B	-0-	1770	3		N	-0-			-0-
01	1833	N	1833	-0-	-0-	B	-0-	1833	3		N	-0-			-0-
02	1681	N	1681	-0-	-0-	B	-0-	1681	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1767	N	1620	-0-	-147	B	-0-	1620	3		N	-0-			-0-
04	1770	N	1417	-0-	-353	B	-0-	1417	3		N	-0-			-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

11	239	N	239	-0-	-0-	B	-0-	239	3		N	-0-			-0-
12	360	N	360	-0-	-0-	B	-0-	360	3		N	-0-			-0-
01	289	N	289	-0-	-0-	B	-0-	289	3		N	-0-			-0-
02	224	N	200	-0-	-24	B	-0-	200	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	75	-0-	-297	B	-0-	75	3		N	-0-			-0-
04	270	N	166	-0-	-104	B	-0-	166	3		N	-0-			-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

11	5820	N	5249	-0-	-571	B	-0-	5249	3		N	-0-			-0-
12	8107	N	8107	-0-	-0-	B	-0-	8107	3		N	-0-			-0-
01	5301	N	3714	-0-	-1587	B	-0-	3714	3		N	-0-			-0-
02	4900	N	4151	-0-	-749	B	-0-	4151	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	8122	N	4702	-0-	-3420	B	-0-	4702	3		N	-0-			-0-
*04	5208	N	5208	-0-	-0-	B	-0-	5208	3		N	-0-			-0-

LEE WELL #: 10 RRCID -> 144682 COMPL. DATE 11/10/1992 TOTAL DEPTH 3210 PERF. 3081 - 3097

11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

11	1650	N	2466	-0-	816	B	-5853	2466	3		N	-0-			-0-
12	1550	N	2645	-0-	1095	B	-4758	2645	3		N	-0-			-0-
01	2139	N	2766	-0-	627	B	-4131	2766	3		N	-0-			-0-
02	2296	N	2416	-0-	120	B	-4011	2416	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4011															
03	2635	N	2399	-0-	-236	B	-0-	2399	3		N	-0-			-0-
*04	2744	N	2744	-0-	-0-	B	-0-	2744	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
12	1674	N	1537	-0-	-137 B	-0-	1537	3			N	-0-					-0-
01	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-
02	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1413	-0-	-137 B	-0-	1413	3			N	-0-					-0-
04	1680	N	1405	-0-	-275 B	-0-	1405	3			N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
12	1736	N	1654	-0-	-82 B	-0-	1654	3			N	-0-					-0-
01	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
02	1596	N	1526	-0-	-70 B	-0-	1526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
04	1710	N	1624	-0-	-86 B	-0-	1624	3			N	-0-					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	553	-0-	-17 B	-0-	553	3			N	-0-					-0-
12	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
01	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
02	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	559	-0-	-30 B	-0-	559	3			N	-0-					-0-
04	570	N	546	-0-	-24 B	-0-	546	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
12	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
01	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-
02	1568	N	1497	-0-	-71 B	-0-	1497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1576	-0-	-129 B	-0-	1576	3			N	-0-					-0-
04	1650	N	1501	-0-	-149 B	-0-	1501	3			N	-0-					-0-

POSTON WELL #: 2 RRCID -> 176446 COMPL. DATE 02/03/2000 TOTAL DEPTH 2900 PERF. 2762 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	N	3499	-0-	-1301 B	-0-	3499	3			N	-0-					-0-
12	4674	N	4674	-0-	-0- B	-0-	4674	3			N	-0-					-0-
01	3923	N	3923	-0-	-0- B	-0-	3923	3			N	-0-					-0-
02	3962	N	3962	-0-	-0- B	-0-	3962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	N	4129	-0-	-552 B	-0-	4129	3			N	-0-					-0-
*04	3921	N	3921	-0-	-0- B	-0-	3921	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3558	N	3558	-0-	-0- B	-0-	3558	3			N	-0-					-0-
12	3666	N	3666	-0-	-0- B	-0-	3666	3			N	-0-					-0-
01	3642	N	3642	-0-	-0- B	-0-	3642	3			N	-0-					-0-
02	3332	N	3226	-0-	-106 B	-0-	3226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	3589	-0-	-69 B	-0-	3589	3			N	-0-					-0-
04	3510	N	3447	-0-	-63 B	-0-	3447	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

11	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
12	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
01	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
02	504	N	477	-0-	-27 B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	555	-0-	-34 B	-0-	555	3			N	-0-					-0-
04	540	N	497	-0-	-43 B	-0-	497	3			N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

11	630	N	621	-0-	-9 B	-0-	621	3			N	-0-					-0-
12	651	N	588	-0-	-63 B	-0-	588	3			N	-0-					-0-
01	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
02	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
04	660	N	633	-0-	-27 B	-0-	633	3			N	-0-					-0-

CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

11	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
01	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
02	3	N	1	-0-	-2 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

11	1650	N	1622	-0-	-28 B	-0-	1622	3			N	-0-					-0-
12	1705	N	1662	-0-	-43 B	-0-	1662	3			N	-0-					-0-
01	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
02	1512	N	1424	-0-	-88 B	-0-	1424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1588	-0-	-86 B	-0-	1588	3			N	-0-					-0-
04	1560	N	1546	-0-	-14 B	-0-	1546	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

11	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
12	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
01	651	N	644	-0-	-7 B	-0-	644	3			N	-0-					-0-
02	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
*04	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1594	-0-	-326 B	-0-	1594	3			N	-0-					-0-
12	1953	N	1505	-0-	-448 B	-0-	1505	3			N	-0-					-0-
01	1829	N	1439	-0-	-390 B	-0-	1439	3			N	-0-					-0-
02	1484	N	1435	-0-	-49 B	-0-	1435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
*04	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
01	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
04	330	N	307	-0-	-23 B	-0-	307	3			N	-0-					-0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1923	N	1923	-0-	-0- B	-0-	1923	3			N	-0-					-0-
12	1953	N	1910	-0-	-43 B	-0-	1910	3			N	-0-					-0-
01	1953	N	1836	-0-	-117 B	-0-	1836	3			N	-0-					-0-
02	1792	N	1625	-0-	-167 B	-0-	1625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1470	-0-	-452 B	-0-	1470	3			N	-0-					-0-
04	1770	N	1567	-0-	-203 B	-0-	1567	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
12	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
01	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
02	1456	N	1434	-0-	-22 B	-0-	1434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1560	-0-	-83 B	-0-	1560	3			N	-0-					-0-
04	1560	N	1492	-0-	-68 B	-0-	1492	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	782	-0-	-178 B	-0-	782	3			N	-0-					-0-
12	961	N	586	-0-	-375 B	-0-	586	3			N	-0-					-0-
01	930	N	695	-0-	-235 B	-0-	695	3			N	-0-					-0-
02	728	N	697	-0-	-31 B	-0-	697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
04	660	N	628	-0-	-32 B	-0-	628	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-
12	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*04	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2196	-0-	-294 B	-0-	2196	3			N	-0-					-0-
12	2387	N	2272	-0-	-115 B	-0-	2272	3			N	-0-					-0-
01	2562	N	2562	-0-	-0- B	-0-	2562	3			N	-0-					-0-
02	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2579	N	2579	-0-	-0- B	-0-	2579	3			N	-0-					-0-
04	2490	N	2300	-0-	-190 B	-0-	2300	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	648	-0-	-42 B	-0-	648	3			N	-0-					-0-
12	620	N	569	-0-	-51 B	-0-	569	3			N	-0-					-0-
01	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
02	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	459	-0-	-99 B	-0-	459	3			N	-0-					-0-
04	810	N	413	-0-	-397 B	-0-	413	3			N	-0-					-0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1926	-0-	-54 B	-0-	1926	3			N	-0-					-0-
12	2015	N	1971	-0-	-44 B	-0-	1971	3			N	-0-					-0-
01	1984	N	1941	-0-	-43 B	-0-	1941	3			N	-0-					-0-
02	1792	N	1688	-0-	-104 B	-0-	1688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1891	-0-	-93 B	-0-	1891	3			N	-0-					-0-
04	1890	N	1798	-0-	-92 B	-0-	1798	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	353	-0-	-7 B	-0-	353	3			N	-0-					-0-
12	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
01	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
02	336	N	335	-0-	-1 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
04	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8741	N	8741	-0-	-0- B	-0-	8741	3			N	-0-					-0-
12	8866	N	8000	-0-	-866 B	-0-	8000	3			N	-0-					-0-
01	8587	N	6166	-0-	-2421 B	-0-	6166	3			N	-0-					-0-
02	8148	N	3749	-0-	-4399 B	-0-	3749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7998	N	950	-0-	-7048 B	-0-	950	3			N	-0-					-0-
*04	7894	N	7894	-0-	-0- B	-0-	7894	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2195	-0-	-25 B	-466	2195	3			N	-0-					-0-
12	2325	N	2241	-0-	-84 B	-466	2241	3			N	-0-					-0-
01	2325	N	2216	-0-	-109 B	-466	2216	3			N	-0-					-0-
02	2044	N	1974	-0-	-70 B	-466	1974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -466																	
03	2232	N	2146	-0-	-86 B	-0-	2146	3			N	-0-					-0-
04	2130	N	2026	-0-	-104 B	-0-	2026	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2986	-0-	-14 B	-5105	2986	3			N	-0-					-0-
12	3069	N	2947	-0-	-122 B	-5105	2947	3			N	-0-					-0-
01	3038	N	2486	-0-	-552 B	-5105	2486	3			N	-0-					-0-
02	2800	N	2765	-0-	-35 B	-5105	2765	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-5105											
03	3142	N	3142	-0-	-0- B	-0-	3142	3			N	-0-					-0-
*04	2966	N	2966	-0-	-0- B	-0-	2966	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

11	0	W	1142	-0-	1142 B	16660	1142	3			N	-0-					-0-
12	0	W	1129	-0-	1129 B	17789	1129	3			N	-0-					-0-
01	0	W	1113	-0-	1113 B	18902	1113	3			N	-0-					-0-
02	0	W	938	-0-	938 B	19840	938	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			19840														
03	0	W	1008	-0-	1008 B	20848	1008	3			N	-0-					-0-
04	0	W	953	-0-	953 B	21801	953	3			N	-0-					-0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

08	0	W	1167	-0-	1167 B	1167	1167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	W	4341	-0-	4341 B	5508	4341	3			N	-0-					-0-
10	0	W	5006	-0-	5006 B	10514	5006	3			N	-0-					-0-
11	0	W	4834	-0-	4834 B	15348	4834	3			N	-0-					-0-
12	0	W	4997	-0-	4997 B	20345	4997	3			N	-0-					-0-
01	0	W	4639	-0-	4639 B	24984	4639	3			N	-0-					-0-
02	0	W	3896	-0-	3896 B	28880	3896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			28880														
03	0	W	3981	-0-	3981 B	32861	3981	3			N	-0-					-0-
04	0	W	3635	-0-	3635 B	36496	3635	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

11	2640	N	2144	-0-	-496 B	-0-	2144	2			N	-0-					-0-
*12	2120	N	2120	-0-	-0- B	-0-	2066	2	54	9	N	49					49
*01	1988	N	1988	-0-	-0- B	-0-	1988	2			N	-0-					49
*02	1776	N	1776	-0-	-0- B	-0-	1776	2			N	-0-					49
03/01 BALANCING DATE STATUS ->			-0-														
*03	1930	N	1930	-0-	-0- B	-0-	1930	2			N	-0-					49
*04	1826	N	1826	-0-	-0- B	-0-	1826	2			N	-0-					49

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

11	5658	N	5658	-0-	-0- B	-0-	5658	3			N	-0-					-0-
12	5679	N	5679	-0-	-0- B	-0-	5679	3			N	-0-					-0-
01	5766	N	5730	-0-	-36 B	-0-	5730	3			N	-0-					-0-
02	5363	N	5363	-0-	-0- B	-0-	5363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	5673	N	5106	-0-	-567 B	-0-	5106	3			N	-0-					-0-
04	5550	N	4609	-0-	-941 B	-0-	4609	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
W.B.D. OIL AND GAS INC. //CONT.// 888033
BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-					-0-
12	2653	N	2653	-0-	-0- B	-0-	2653	3			N	-0-					-0-
01	2914	N	2797	-0-	-117 B	-0-	2797	3			N	-0-					-0-
02	2607	N	2607	-0-	-0- B	-0-	2607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2039	-0-	-627 B	-0-	2039	3			N	-0-					-0-
*04	2955	N	2955	-0-	-0- B	-0-	2955	3			N	-0-					-0-

TEXAS HUGOTON (RED CAVE) 89120 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
DISCOVERY OPERATING, INC. 220865
LUCILE BOOTHE -B- UNIT WELL #: 1 RRCID -> 165401 COMPL. DATE 08/01/1997 TOTAL DEPTH 3340 PERF. 1942 - 2120

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

11	710	N	710	-0-	-0-	-0-	690	2	20	9	N	18	194	1			73
12	1023	N	548	-0-	-475	-0-	530	2	18	9	N	16					89
01	934	N	934	-0-	-0-	-0-	889	2	45	9	N	41					130
02	1036	N	738	-0-	-298	-0-	710	2	28	9	N	25					155
03	1085	N	793	-0-	-292	-0-	776	2	17	9	N	15					170
04	870	N	751	-0-	-119	-0-	740	2	11	9	N	10					180

CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

11	1170	X	-0-	-0-	-1170	-0-					N	-0-					157
12	1209	X	-0-	-0-	-1209	-0-					N	-0-					157
01	521	X	521	-0-	-0-	-0-	15	1	506	3	N	-0-					157
02	407	X	407	-0-	-0-	-0-	15	1	392	3	N	-0-					157
03	315	X	315	-0-	-0-	-0-	315	3			N	-0-					157
04	510	X	-0-	-0-	-510	-0-					N	-0-					157

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

11	120	N	109	-0-	-11	-0-	109	3			N	-0-					40
12	124	N	58	-0-	-66	-0-	58	3			N	-0-					40
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					40
02	112	N	95	-0-	-17	-0-	95	3			N	-0-					40
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					40
*04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					40

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

11	930	N	890	-0-	-40	-0-	890	3			N	-0-					-0-
12	961	N	106	-0-	-855	-0-	106	3			N	-0-					-0-
01	930	N	796	-0-	-134	-0-	796	3			N	-0-					-0-
02	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
03	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
*04	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	398	-0-	-52	-0-	398	2			Y	-0-					-0-
12	465	N	428	-0-	-37	-0-	428	2			Y	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	2			Y	-0-					-0-
02	364	N	360	-0-	-4	-0-	360	2			Y	-0-					-0-
03	434	N	415	-0-	-19	-0-	415	2			Y	-0-					-0-
*04	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
12	651	N	461	-0-	-190	-0-	461	2			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
02	532	N	514	-0-	-18	-0-	514	2			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
04	570	N	546	-0-	-24	-0-	546	2			N	-0-					-0-

QEP ENERGY COMPANY 684474
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	945	-0-	-105	-0-	945	2			N	-0-					192
12	1085	X	570	-0-	-515	-0-	570	2			N	-0-					192
01	1054	X	573	-0-	-481	-0-	573	2			N	-0-					192
02	952	X	595	-0-	-357	-0-	595	2			N	-0-					192
03	1054	X	635	-0-	-419	-0-	595	2	40	9	N	36					228
04	960	X	600	-0-	-360	-0-	600	2			N	-0-					228

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	4010	-0-	-10	-0-	4010	2			N	-0-					191
12	4092	X	2587	-0-	-1505	-0-	2577	2	10	9	N	9					200
01	4092	X	4019	-0-	-73	-0-	3997	2	22	9	N	20					220
02	3752	X	3557	-0-	-195	-0-	3557	2			N	-0-					220
03	4158	X	4158	-0-	-0-	-0-	4147	2	11	9	N	10					230
04	4020	X	3952	-0-	-68	-0-	3952	2			N	-0-					230

TEXHOMA (DES MOINES) 89139 080 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
HAMILTON WELL #: 2103 RRCID -> 152784 COMPL. DATE 01/09/1995 TOTAL DEPTH 6900 PERF. 5780 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (DES MOINES) //CONT.// 89139 080 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
CORNELSON WELL #: 1106 RRCID -> 179696 COMPL. DATE 09/15/2000 TOTAL DEPTH 6900 PERF. 5767 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

11	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					60
12	806	N	605	-0-	-201	-0-	605	3			Y	-0-					60
01	1016	N	1016	-0-	-0-	-0-	1008	3	8	9	Y	7					67
02	1450	N	1450	-0-	-0-	-0-	1449	3	1	9	Y	1					68
03	1585	N	1585	-0-	-0-	-0-	1585	3			Y	-0-					68
*04	1739	N	1739	-0-	-0-	-0-	1735	3	4	9	Y	4					72

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

11	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
12	T. A.		146	-0-	146	146	146	3			Y	-0-					-0-
01	T. A.		279	-0-	279	425	279	3			Y	-0-					-0-
02	T. A.		611	-0-	611	1036	611	3			Y	-0-					-0-
03	1905	X	869	-0-	-1036	-0-	869	3			Y	-0-					-0-
*04	857	X	857	-0-	-0-	-0-	857	3			Y	-0-					-0-

MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

11	4830	X	2827	-0-	-2003	-0-	75	1	2673	3	N	72	191	1			444
							79	9									
12	3627	X	-0-	-0-	-3627	-0-					N	-0-					444
01	3472	X	183	-0-	-3289	-0-	23	1	132	3	N	25					469
							28	9									
02	2856	X	-0-	-0-	-2856	-0-					N	-0-					469
03	5477	X	5477	-0-	-0-	-0-	78	1	5142	3	N	234	170	1			533
							257	9									
*04	4809	X	4809	-0-	-0-	-0-	75	1	4418	3	N	287	190	1			630
							316	9									

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

11	1170	X	-0-	-0-	-1170	-0-					N	-0-					89
12	1209	X	-0-	-0-	-1209	-0-					N	-0-					89
01	1012	X	1012	-0-	-0-	-0-	18	1	994	3	N	-0-					89
02	517	X	517	-0-	-0-	-0-	65	1	452	3	N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
04	990	N	-0-	-0-	-990	-0-					N	-0-					89

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	618	-0-	-102	-0-	56	1	562	2	N	-0-					54
12	5648	X	5648	-0-	-0-	-0-	60	1	5588	2	N	-0-					54
01	864	X	864	-0-	-0-	-0-	60	1	804	2	N	-0-					54
02	761	X	761	-0-	-0-	-0-	54	1	707	2	N	-0-					54
03	5053	X	957	-0-	-4096	-0-	60	1	897	2	N	-0-					54
04	4890	X	911	-0-	-3979	-0-	58	1	853	2	N	-0-					54

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	100	-0-	-140	-0-	48	1	52	2	N	-0-					122
12	124	N	101	-0-	-23	-0-	48	1	53	2	N	-0-					122
01	155	N	115	-0-	-40	-0-	48	1	67	2	N	-0-					122
02	116	N	116	-0-	-0-	-0-	54	1	62	2	N	-0-					122
03	620	N	620	-0-	-0-	-0-	60	1	560	2	N	-0-					122
*04	546	N	546	-0-	-0-	-0-	58	1	488	2	N	-0-					122

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	X	327	-0-	-63	-0-	58	1	269	2	N	-0-					17
12	372	X	309	-0-	-63	-0-	62	1	247	2	N	-0-					17
01	372	X	297	-0-	-75	-0-	62	1	235	2	N	-0-					17
02	308	X	277	-0-	-31	-0-	56	1	221	2	N	-0-					17
03	341	X	215	-0-	-126	-0-	52	1	163	2	N	-0-					17
04	330	X	180	-0-	-150	-0-	42	1	138	2	N	-0-					17

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	N	476	-0-	-0-	-0-	58	1	418	2	Y	-0-					57
12	423	N	423	-0-	-0-	-0-	60	1	363	2	Y	-0-					57
01	434	N	434	-0-	-0-	-0-	42	1	392	2	Y	-0-					57
02	433	N	433	-0-	-0-	-0-	54	1	379	2	Y	-0-					57
03	474	N	474	-0-	-0-	-0-	60	1	414	2	Y	-0-					57
*04	1340	N	1340	-0-	-0-	-0-	58	1	1282	2	Y	-0-					57

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	X	751	-0-	-0-	-0-	54	1	697	2	N	-0-					37
12	809	X	809	-0-	-0-	-0-	60	1	749	2	N	-0-					37
01	783	X	783	-0-	-0-	-0-	50	1	733	2	N	-0-					37
02	731	X	731	-0-	-0-	-0-	54	1	677	2	N	-0-					37
03	806	X	792	-0-	-14	-0-	60	1	732	2	N	-0-					37
04	780	X	751	-0-	-29	-0-	58	1	693	2	N	-0-					37

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2231	-0-	-739	-0-	56	1	2175	2	N	-0-					97
12	3069	X	2391	-0-	-678	-0-	62	1	2329	2	N	-0-					97
01	3069	X	2206	-0-	-863	-0-	60	1	2146	2	N	-0-					97
02	2072	X	1893	-0-	-179	-0-	56	1	1837	2	N	-0-					97
03	2387	X	1966	-0-	-421	-0-	60	1	1906	2	N	-0-					97
04	2310	X	1790	-0-	-520	-0-	58	1	1732	2	N	-0-					97

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	124	-0-	-26	-0-	58	1	66	2	N	-0-					33
12	155	X	104	-0-	-51	-0-	44	1	60	2	N	-0-					33
01	155	X	111	-0-	-44	-0-	50	1	61	2	N	-0-					33
02	140	X	87	-0-	-53	-0-	38	1	49	2	N	-0-					33
03	155	X	115	-0-	-40	-0-	60	1	55	2	N	-0-					33
04	120	X	102	-0-	-18	-0-	56	1	46	2	N	-0-					33

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	3454	-0-	-4346	-0-	3454	2			N	-0-					5
12	5510	X	5510	-0-	-0-	-0-	5510	2			N	-0-					5
01	7404	X	7404	-0-	-0-	-0-	7404	2			N	-0-					5
02	3924	X	3924	-0-	-0-	-0-	3924	2			N	-0-					5
*03	4273	X	4273	-0-	-0-	-0-	4273	2			N	-0-					5
*04	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

11	15425	X	15425	-0-	-0-	-0-	15425	2			N	-0-					-0-
12	11167	X	11167	-0-	-0-	-0-	11167	2			N	-0-					-0-
01	12973	X	12973	-0-	-0-	-0-	12973	2			N	-0-					-0-
02	13770	X	13770	-0-	-0-	-0-	13770	2			N	-0-					-0-
*03	21892	X	21892	-0-	-0-	-0-	21892	2			N	-0-					-0-
*04	19097	X	19097	-0-	-0-	-0-	19097	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

11	2490	X	1610	-0-	-880	-0-	1603	2	7	9	N	6					47
12	2573	X	1486	-0-	-1087	-0-	1477	2	9	9	N	8					55
01	2573	X	1376	-0-	-1197	-0-	1367	2	9	9	N	8					63
02	1708	X	1183	-0-	-525	-0-	1176	2	7	9	N	6					69
03	1891	X	1156	-0-	-735	-0-	1150	2	6	9	N	5					74
04	1620	X	1180	-0-	-440	-0-	1171	2	9	9	N	8					82

TEXOLA (GRANITE WASH) 89155 400 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
HARRIS WELL #: 2 RRCID -> 159884 COMPL. DATE 03/06/1996 TOTAL DEPTH 13000 PERF. 12092 - 12584

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF. 18892 - 19322

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
FORSMAN WELL #: 1 RRCID -> 117328 COMPL. DATE 03/07/1985 TOTAL DEPTH 12280 PERF. 11532 - 11620

11	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
12	496	N	342	-0-	-154	-0-	342	2			N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
02	364	N	299	-0-	-65	-0-	299	2			N	-0-					-0-
03	341	N	242	-0-	-99	-0-	242	2			N	-0-					-0-
04	390	N	127	-0-	-263	-0-	127	2			N	-0-					-0-

THORNDIKE (ATOKA) //CONT.// 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. //CONT.// 712840
BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
LOHBERGER WELL #: 1 RRCID -> 223471 COMPL. DATE 11/14/2006 TOTAL DEPTH 13972 PERF.13506 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

WORKED OVER ANOTHER ZONE.. 02/24/2011

BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	5052	-0-	-588	-0-	5052	2			N	-0-					193
12	5828	X	3771	-0-	-2057	-0-	3771	2			N	-0-					193
01	5673	X	4674	-0-	-999	-0-	4674	2			N	-0-					193
02	5720	X	5720	-0-	-0-	-0-	5720	2			N	-0-					193
03	5270	X	4982	-0-	-288	-0-	4982	2			N	-0-					193
04	5040	X	3598	-0-	-1442	-0-	3598	2			N	-0-					193

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED PRORATED CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1182	-0-	-588	B -0-	1182	2			N	-0-					33
12	1302	N	1252	-0-	-50	B -0-	1252	2			N	-0-					33
01	2139	N	2139	-0-	-0-	B -0-	2139	2			N	-0-					33
02	1560	N	1560	-0-	-0-	B -0-	1560	2			N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	1722	N	1722	-0-	-0-	B -0-	1722	2			N	-0-					33
*04	2262	N	2262	-0-	-0-	B -0-	2262	2			N	-0-					33

LOHBERGER WELL #: 1 RRCID -> 264089 COMPL. DATE 02/24/2011 TOTAL DEPTH 13972 PERF.11800 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1771	N	1771	-0-	-0-	B -0-	1771	2			N	-0-					-0-
12	1076	N	1076	-0-	-0-	B -0-	1076	2			N	-0-					-0-
01	908	N	908	-0-	-0-	B -0-	908	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
*04	4	N	4	-0-	-0-	B -0-	4	2			N	-0-					-0-

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	1840	-0-	-2600	-0-	1840	2			N	-0-					133
12	3441	X	1365	-0-	-2076	-0-	1365	2			N	-0-					133
01	3441	X	1091	-0-	-2350	-0-	1091	2			N	-0-					133
02	2128	X	1188	-0-	-940	-0-	1188	2			N	-0-					133
03	5343	X	5343	-0-	-0-	-0-	5343	2			N	-0-					133
*04	5568	X	5568	-0-	-0-	-0-	5568	2			N	-0-					133

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	#	873	-0-	-207	-0-	873	2			N	-0-					85
12	1116	#	868	-0-	-248	-0-	868	2			N	-0-					85
01	1336	R	1336	-0-	-0-	-0-	1336	2			N	-0-					85
02	1481	R	1481	-0-	-0-	-0-	1481	2			N	-0-					85
03	1700	R	1700	-0-	-0-	-0-	1700	2			N	-0-					85
04	870	#	NO RPT	-0-	-870	-0-					N	NO RPT					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	503	-0-	-7	-0-	30	1	473	2	N	-0-					52
12	492	N	492	-0-	-0-	-0-	30	1	462	2	N	-0-					52
01	420	N	420	-0-	-0-	-0-	31	1	389	2	N	-0-					52
02	476	N	442	-0-	-34	-0-	28	1	414	2	N	-0-					52
03	496	N	422	-0-	-74	-0-	31	1	391	2	N	-0-					52
04	420	N	399	-0-	-21	-0-	30	1	369	2	N	-0-					52

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
PAUL, JOHN WELL #: 1 RRCID -> 170875 COMPL. DATE 03/15/1998 TOTAL DEPTH 12325 PERF.11974 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-

JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					180
12	1426	N	1332	-0-	-94	-0-	1332	2			N	-0-					180
01	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					180
02	1232	N	1095	-0-	-137	-0-	1095	2			N	-0-					180
03	1333	N	797	-0-	-536	-0-	797	2			N	-0-					180
*04	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					180

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	5732	-0-	-238	-0-	84 2	1 9	5646	2	N	2					29
12	6386	X	5201	-0-	-1185	-0-	67 6	1 9	5128	2	N	5					34
01	6386	X	4120	-0-	-2266	-0-	27 1	1 9	4092	2	N	1					35
02	5768	X	5283	-0-	-485	-0-	32 20	1 9	5231	2	N	18	18	1			35
03	5921	X	5352	-0-	-569	-0-	39	1	5313	2	N	-0-					35
04	5730	X	4233	-0-	-1497	-0-	25	1	4208	2	N	-0-					35

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3881	-0-	-319	-0-	3881	2			N	-0-					38
12	4340	X	4000	-0-	-340	-0-	4000	2			N	-0-					38
01	4061	X	3967	-0-	-94	-0-	3956	2	11	9	N	10	33	1			15
02	3668	X	3485	-0-	-183	-0-	3485	2			N	-0-					15
03	4061	X	3948	-0-	-113	-0-	3945	2	3	9	N	3					18
04	3870	X	3714	-0-	-156	-0-	3708	2	6	9	N	5					23

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	3968	-0-	-862	-0-	3968	2			N	-0-					37
12	4991	X	3684	-0-	-1307	-0-	3684	2			N	-0-					37
01	4929	X	4192	-0-	-737	-0-	4189	2	3	9	N	3					40
02	4452	X	2935	-0-	-1517	-0-	2935	2			N	-0-	20	1			20
03	5047	X	5047	-0-	-0-	-0-	5047	2			N	-0-					20
*04	4087	X	4087	-0-	-0-	-0-	4087	2			N	-0-					20

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2700	-0-	-30	-0-	331 10	1 9	2359	2	N	9	93	1			8
12	2821	X	2330	-0-	-491	-0-	298 8	1 9	2024	2	N	7					15
01	2790	X	2382	-0-	-408	-0-	338 13	1 9	2031	2	N	12					27
02	2520	X	2140	-0-	-380	-0-	309	1	1831	2	N	-0-					27
03	2790	X	2126	-0-	-664	-0-	342 9	1 9	1775	2	N	8					35
04	2700	X	1835	-0-	-865	-0-	331 8	1 9	1496	2	N	7					42

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2377	-0-	-293	-0-	77	1	2300	2	N	-0-					27
12	2759	X	2317	-0-	-442	-0-	29	1	2288	2	N	-0-					27
01	2511	X	2099	-0-	-412	-0-	12	1	2087	2	N	-0-					27
02	2268	X	2017	-0-	-251	-0-	14	1	2003	2	N	-0-					27
03	2449	X	2293	-0-	-156	-0-	17	1	2276	2	N	-0-					27
04	2370	X	1917	-0-	-453	-0-	13	1	1904	2	N	-0-					27

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6431	X	6431	-0-	-0-	-0-	93	1	6330	2	N	7					67
							8	9									
12	7265	X	7265	-0-	-0-	-0-	93	1	7132	2	N	36					103
							40	9									
01	5198	X	5198	-0-	-0-	-0-	295	1	4901	2	N	2	82	1			23
							2	9									
02	4689	X	4689	-0-	-0-	-0-	266	1	4417	2	N	5					28
							6	9									
03	5879	X	5879	-0-	-0-	-0-	347	1	5522	2	N	9					37
							10	9									
*04	5618	X	5618	-0-	-0-	-0-	347	1	5253	2	N	16					53
							18	9									

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2341	-0-	-629	-0-	53	1	2243	2	N	41					124
							45	9									
12	3069	X	2132	-0-	-937	-0-	45	1	2069	2	N	16	108	1			32
							18	9									
01	2821	X	1903	-0-	-918	-0-	19	1	1821	2	N	57					89
							63	9									
02	2436	X	1523	-0-	-913	-0-	15	1	1496	2	N	11					100
							12	9									
03	2418	X	1609	-0-	-809	-0-	16	1	1506	2	N	79					179
							87	9									
04	2340	X	1540	-0-	-800	-0-	20	1	1500	2	N	18	135	1			62
							20	9									

HOLMES EXPLORATION, LLC 394700
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1528	-0-	-212	-0-	64	1	1464	2	N	-0-					-0-
12	1798	X	1538	-0-	-260	-0-	109	1	1429	2	N	-0-					-0-
01	1767	X	1367	-0-	-400	-0-	44	1	1323	2	N	-0-					-0-
02	1568	X	1336	-0-	-232	-0-	77	1	1259	2	N	-0-					-0-
03	1581	X	1346	-0-	-235	-0-	47	1	1299	2	N	-0-					-0-
04	1530	X	1233	-0-	-297	-0-	45	1	1188	2	N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1594	-0-	-686	-0-	111	1	1483	2	N	-0-					22
12	2015	N	1704	-0-	-311	-0-	111	1	1593	2	N	-0-					22
01	1705	N	1135	-0-	-570	-0-	77	1	1058	2	N	-0-					22
02	1081	N	1081	-0-	-0-	-0-	75	1	1006	2	N	-0-					22
03	1705	N	1405	-0-	-300	-0-	108	1	1297	2	N	-0-					22
*04	1516	N	1516	-0-	-0-	-0-	100	1	1416	2	N	-0-					22

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0- B	-0-	299	3	2	9	N	2					148
12	341	N	330	-0-	-11 B	-0-	327	3	3	9	N	3					151
01	155	N	13	-0-	-142 B	-0-	13	3			N	-0-					151
02	308	N	3	-0-	-305 B	-0-	3	3			N	-0-					151
03	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					151
*04	3196	X	3196	-0-	-0- B	-0-	3196	3			N	-0-					151

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. //CONT.// 220865
SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

11	3258	X	3258	-0-	-0-	B	-0-	30	1	3228	2	N	-0-					349
12	3289	X	3289	-0-	-0-	B	-0-	31	1	3194	2	N	58					407
								64	9									
01	3377	X	3377	-0-	-0-	B	-0-	31	1	3247	2	N	90	183	1			314
								99	9									
02	2574	X	2574	-0-	-0-	B	-0-	28	1	2546	2	N	-0-					314
03	3366	X	3366	-0-	-0-	B	-0-	30	1	3325	2	N	10					324
								11	9									
*04	3174	X	3174	-0-	-0-	B	-0-	29	1	3068	2	N	70					394
								77	9									

STRAT LAND EXPLORATION COMPANY 825420
GRAY WELL #: 1A RRCID -> 170709 COMPL. DATE 08/18/1998 TOTAL DEPTH 11315 PERF.11092 - 11180

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DENISE WELL #: 1 RRCID -> 172401 COMPL. DATE 12/14/1999 TOTAL DEPTH 11310 PERF.10996 - 11076

11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAY WELL #: 2254 RRCID -> 182591 COMPL. DATE 07/23/2002 TOTAL DEPTH 11380 PERF.11116 - 11242

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 04/17/2004 TOTAL DEPTH 11455 PERF.11084 - 11100

11	3356	X	3356	-0-	-0-	B	-0-	45	1	3311	2	N	-0-					-0-
12	2888	X	2888	-0-	-0-	B	-0-	36	1	2852	2	N	-0-					-0-
01	2731	X	2731	-0-	-0-	B	-0-	38	1	2693	2	N	-0-					-0-
02	3136	X	2067	-0-	-1069	B	-0-	29	1	2038	2	N	-0-					-0-
03	3472	X	2761	-0-	-711	B	-0-	38	1	2723	2	N	-0-					-0-
04	3360	X	2199	-0-	-1161	B	-0-	36	1	2163	2	N	-0-					-0-

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

11	20234		20234	-0-	-0-		-0-	20195	2	39	9	N	35					137
12	21917	#	17018	-0-	-4899		-0-	53	1	16946	2	N	17					154
								19	9									
01	22878	#	21605	-0-	-1273		-0-	26	1	21557	2	N	20	137	1			37
								22	9									
02	20664	#	17300	-0-	-3364		-0-	22	1	17254	2	N	22					59
								24	9									
03	22878	#	20095	-0-	-2783		-0-	29	1	20054	2	N	11					70
								12	9									
04	20910	#	18190	-0-	-2720		-0-	22	1	18114	2	N	49					119
								54	9									

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

11	1110	#	1065	-0-	-45	B	-9127	41	1	1022	3	N	-0-					160
								2	4									
12	1147	#	947	-0-	-200	B	-9327	56	1	886	3	N	3	152	1			11
								2	4	3	9							
01	1147	#	1672	-0-	525	B	-8802	1672	3			N	-0-					11
02	1036	#	1101	-0-	65	B	-8737	1101	3			N	-0-					11
03	589	#	1638	-0-	1049	B	-7688	108	1	1528	3	N	-0-					11
								2	4									
04	1260	#	1227	-0-	-33	B	-7721	1227	3			N	-0-					11

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

11	2370	#	743	-0-	-1627	B	-30880	743	2			N	-0-					63
12	2449	#	1098	-0-	-1351	B	-32231	1098	2			N	-0-					63
01	2449	#	1128	-0-	-1321	B	-33552	1128	2			N	-0-					63
02	2212	#	1018	-0-	-1194	B	-34746	1018	2			N	-0-					63
03	1147	#	3401	-0-	2254	B	-32492	3401	2			N	-0-					63
04	1080	#	2645	-0-	1565	B	-30927	2645	2			N	-0-					63

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	5	-0-	-3535	-0-	5	2			N	-0-					25
12	3441	X	-0-	-0-	-3441	-0-					N	-0-					25
01	6355	X	2	-0-	-6353	-0-	2	2			N	-0-					25
02	5740	X	-0-	-0-	-5740	-0-					N	-0-					25
03	217	X	21	-0-	-196	-0-	21	2			N	-0-					25
*04	36	X	36	-0-	-0-	-0-	36	2			N	-0-					25

BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	683	-0-	-1087	-0-	18	1	651	3	N	11					161
							2	4	12	9							
12	1829	X	1449	-0-	-380	-0-	37	1	1398	3	N	11	172	1			-0-
							2	4	12	9							
01	2925	X	2925	-0-	-0-	-0-	2925	3			N	-0-					-0-
02	1635	X	1635	-0-	-0-	-0-	1624	3	11	9	N	10					10
03	1697	X	1697	-0-	-0-	-0-	25	1	1616	3	N	49					59
							2	4	54	9							
04	2220	X	1864	-0-	-356	-0-	1820	3	44	9	N	40					99

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	148	-0-	-3302	-0-	137	1	11	9	N	10					44
12	3565	X	3375	-0-	-190	-0-	152	1	3215	2	N	7					51
							8	9									
01	3565	X	3376	-0-	-189	-0-	144	1	3232	2	N	-0-					51
02	3220	X	3055	-0-	-165	-0-	129	1	2926	2	N	-0-					51
03	11753	X	11753	-0-	-0-	-0-	2298	1	9455	2	N	-0-					51
04	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					51

LAREDO PETROLEUM, INC. 486610
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2517	-0-	-363	-0-	141	1	2375	2	N	1					160
							1	9									
12	2976	X	2666	-0-	-310	-0-	148	1	2516	2	N	2					162
							2	9									
01	2976	X	2565	-0-	-411	-0-	130	1	2433	2	N	2					164
							2	9									
02	2700	X	2700	-0-	-0-	-0-	137	1	2562	2	N	1					165
							1	9									
03	2821	X	2014	-0-	-807	-0-	124	1	1888	2	N	2					167
							2	9									
04	2580	X	-0-	-0-	-2580	-0-					N	-0-					167

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4736	-0-	-694	-0-	266	1	4463	2	N	6					82
							7	9									
12	5766	X	4621	-0-	-1145	-0-	257	1	4362	2	N	2					84
							2	9									
01	5766	X	5183	-0-	-583	-0-	262	1	4917	2	N	4					88
							4	9									
02	5208	X	4787	-0-	-421	-0-	243	1	4534	2	N	9					97
							10	9									
03	4898	X	4457	-0-	-441	-0-	273	1	4176	2	N	7					104
							8	9									
04	5010	X	2852	-0-	-2158	-0-	342	1	2503	2	N	6					110
							7	9									

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	3340	-0-	-2990	-0-	3340	2			N	-0-					190
12	6541	X	2845	-0-	-3696	-0-	2845	2			N	-0-					190
01	6541	X	2442	-0-	-4099	-0-	2442	2			N	-0-					190
02	4424	X	2242	-0-	-2182	-0-	2242	2			N	-0-					190
*03	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					190
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					190

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	217	-0-	-23	-0-	60	1	138	2	N	17					119
							19	9									
12	248	N	223	-0-	-25	-0-	44	1	168	2	N	10					129
							11	9									
01	282	N	282	-0-	-0-	-0-	62	1	218	2	N	2					131
							2	9									
02	205	N	205	-0-	-0-	-0-	56	1	149	2	N	-0-					131
03	232	N	232	-0-	-0-	-0-	62	1	170	2	N	-0-					131
04	270	N	242	-0-	-28	-0-	56	1	186	2	N	-0-					131

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8070	X	7874	-0-	-196	-0-	7874	3			N	-0-					41
12	8215	X	7985	-0-	-230	-0-	7985	3			N	-0-					41
01	8215	X	7992	-0-	-223	-0-	7992	3			N	-0-					41
02	7420	X	7225	-0-	-195	-0-	7225	3			N	-0-					41
03	8215	X	8021	-0-	-194	-0-	8021	3			N	-0-					41
04	7860	X	7727	-0-	-133	-0-	7727	3			N	-0-					41

CHESAPEAKE OPERATING, INC. 147715
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					46
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

TURNER (MORROW) //CONT.// 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2604	-0-	-426	-0-	2604	2			N	-0-					47
12	3069	X	2610	-0-	-459	-0-	2610	2			N	-0-					47
01	3243	X	3243	-0-	-0-	-0-	3240	2	3	9	N	3					50
02	2772	X	2647	-0-	-125	-0-	2647	2			N	-0-					50
03	2986	N	2986	-0-	-0-	-0-	2986	2			N	-0-					50
04	2970	X	2510	-0-	-460	-0-	2503	2	7	9	N	6					56

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

11	2010	#	1542	-0-	-468	B	-6783	60	1	1472	2	N	9				117
								10	9								
12	2077	#	982	-0-	-1095	B	-7878	52	1	930	2	N	-0-				117
01	1705	#	939	-0-	-766	B	-8644	44	1	869	2	N	24				141
								26	9								
02	1540	#	1295	-0-	-245	B	-8889	52	1	1219	2	N	22				163
								24	9								
03	1674	#	1385	-0-	-289	B	-9178	58	1	1302	2	N	23				186
								25	9								
04	1530	#	1968	-0-	438	B	-8740	60	1	1908	2	N	-0-				186

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

11	2172	N	2172	-0-	-0-	B	-0-	52	1	2109	2	N	10				110
								11	9								
12	2479	N	2479	-0-	-0-	B	-0-	62	1	2417	2	N	-0-				110
01	2428	N	2428	-0-	-0-	B	-0-	62	1	2319	2	N	43				153
								47	9								
02	2203	N	2203	-0-	-0-	B	-0-	56	1	2130	2	N	15				168
								17	9								
03	2139	N	671	-0-	-1468	B	-0-	52	1	594	2	N	23				191
								25	9								
04	2070	N	233	-0-	-1837	B	-0-	30	1	201	2	N	2				193
								2	9								

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

11	2971	N	2971	-0-	-0-		-0-	2967	3	4	9	Y	4				138
12	INC G-10		1189	-0-	1189		1189	1189	3			Y	-0-				138
01	INC G-10		32	-0-	32		1221	32	3			Y	-0-				138
02	1256	N	35	-0-	-1221		-0-	26	3	9	9	Y	8	132	1		14
03	915	N	915	-0-	-0-		-0-	914	3	1	9	Y	1				15
*04	2955	N	2955	-0-	-0-		-0-	2953	3	2	9	Y	2				17

TURNER, SOUTH (MORROW, UPPER) //CONT.// 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	307	-0-	-53	-0-	307	3			N	-0-					29
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					29
01	310	N	264	-0-	-46	-0-	264	3			N	-0-					29
02	280	N	250	-0-	-30	-0-	250	3			N	-0-					29
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					29
*04	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					29

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	903	N	903	-0-	-0-	-0-	895	3	8	9	N	7					72
12	899	N	602	-0-	-297	-0-	602	3			N	-0-					72
01	868	N	437	-0-	-431	-0-	437	3			N	-0-					72
02	840	N	666	-0-	-174	-0-	666	3			N	-0-					72
03	589	N	467	-0-	-122	-0-	436	3	31	9	N	28					100
*04	740	N	740	-0-	-0-	-0-	726	3	14	9	N	13					113

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	358	-0-	-273 B	-0-	358	3			N	-0-					-0-
12	773	N	409	-0-	-364 B	-0-	409	3			N	-0-					-0-
01	495	N	178	-0-	-317 B	-0-	178	3			N	-0-					-0-
02	336	N	118	-0-	-218 B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	147	-0-	-256 B	-0-	147	3			N	-0-					-0-
04	180	N	137	-0-	-43 B	-0-	137	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	477	-0-	-93 B	-0-	60	1	415	2	N	2					74
							2	9									
12	558	N	330	-0-	-228 B	-0-	44	1	286	2	N	-0-					74
01	437	N	437	-0-	-0- B	-0-	62	1	375	2	N	-0-					74
02	427	N	427	-0-	-0- B	-0-	56	1	305	2	N	60					134
							66	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	340	-0-	-1 B	-0-	62	1	271	2	N	6					140
							7	9									
*04	366	N	366	-0-	-0- B	-0-	60	1	302	2	N	4					144
							4	9									

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750

MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	523	-0-	-108 B	-0-	60	1	427	2	N	33					174
							36	9									
12	620	N	553	-0-	-67 B	-0-	42	1	511	2	N	-0-					174
01	616	N	616	-0-	-0- B	-0-	62	1	554	2	N	-0-					174
02	380	N	341	-0-	-39 B	-0-	56	1	285	2	N	-0-					174
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	543	-0-	-15 B	-0-	62	1	453	2	N	25					199
							28	9									
04	344	N	298	-0-	-46 B	-0-	60	1	236	2	N	2					201
							2	9									

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	418	-0-	-92 B	-0-	60	1	358	2	N	-0-					98
12	155	N	74	-0-	-81 B	-0-	36	1	38	2	N	-0-					98
01	217	N	143	-0-	-74 B	-0-	48	1	95	2	N	-0-					98
02	380	N	204	-0-	-176 B	-0-	46	1	158	2	N	-0-					98
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	46	-0-	-16 B	-0-	32	1	14	2	N	-0-					98
*04	195	N	195	-0-	-0- B	-0-	54	1	139	2	N	2					100
							2	9									

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	576	-0-	-24 B	-0-	52	1	510	2	N	13					166
							14	9									
12	620	N	302	-0-	-318 B	-0-	44	1	258	2	N	-0-					166
01	495	N	452	-0-	-43 B	-0-	44	1	408	2	N	-0-					166
02	638	N	638	-0-	-0- B	-0-	56	1	572	2	N	9					175
							10	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	663	N	663	-0-	-0- B	-0-	62	1	583	2	N	16					191
							18	9									
*04	532	N	532	-0-	-0- B	-0-	60	1	472	2	N	-0-					191

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LELAND WELL #: 2301 RRCID -> 100611 COMPL. DATE 05/26/1982 TOTAL DEPTH 10400 PERF. 9355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					40
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					40
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-	40	7			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	619	-0-	-12 B	-0-	60	1	557	2	N	2					92
							2	9									
12	3100	N	4815	-0-	1715 B	1715	46	1	4767	2	N	2					94
							2	9									
01	2256	N	541	-0-	-1715 B	-0-	48	1	493	2	N	-0-					94
02	550	N	550	-0-	-0- B	-0-	56	1	494	2	N	-0-					94
03/01 BALANCING DATE STATUS -> -0-																	
03	1984		561	-0-	-1423 B	-1423	50	1	511	2	N	-0-					94
04	344		486	-0-	142 B	-1281	60	1	426	2	N	-0-					94

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	#	1643	-0-	-217 B	-13873	1643	2			N	-0-					-0-
12	1922	#	1143	-0-	-779 B	-14652	1143	2			N	-0-					-0-
01	1829	#	3080	-0-	1251 B	-13401	3080	2			N	-0-					-0-
02	1652	#	3271	-0-	1619 B	-11782	3271	2			N	-0-					-0-
03	1798	#	3810	-0-	2012 B	-9770	3810	2			N	-0-					-0-
04	2970	#	NO RPT	-0-	-2970 B	-12740					N	NO RPT					-0-

ESTHER MAY WELL #: 3227 RRCID -> 227947 COMPL. DATE 02/19/2007 TOTAL DEPTH 10505 PERF. 9893 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	#	1755	-0-	-165 B	-7002	30	1	1725	2	N	-0-					-0-
12	1953	#	1595	-0-	-358 B	-7360	31	1	1564	2	N	-0-					-0-
01	1891	#	1529	-0-	-362 B	-7722	31	1	1498	2	N	-0-					-0-
02	1680	#	1577	-0-	-103 B	-7825	28	1	1549	2	N	-0-					-0-
03	1829	#	1706	-0-	-123 B	-7948	31	1	1675	2	N	-0-					-0-
04	1770	#	1644	-0-	-126 B	-8074	30	1	1614	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1053	R	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
12	1085	#	1066	-0-	-19	-0-	1066	3			N	-0-					-0-
01	1055	R	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
02	980	#	940	-0-	-40	-0-	940	3			N	-0-					-0-
03	1085	#	1036	-0-	-49	-0-	1036	3			N	-0-					-0-
04	1050	#	990	-0-	-60	-0-	990	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	#	898	-0-	-2	-0-	894	3	4	9	N	4					48
12	967	R	967	-0-	-0-	-0-	965	3	2	9	N	2					50
01	968	R	968	-0-	-0-	-0-	967	3	1	9	N	1					51
02	872	R	872	-0-	-0-	-0-	870	3	2	9	N	2					53
03	930	#	875	-0-	-55	-0-	874	3	1	9	N	1					54
*04	922	R	922	-0-	-0-	-0-	922	3			N	-0-					54

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	-0-	-0-	-450	-0-					N	-0-					126
12	434	#	5	-0-	-429	-0-	5	2			N	-0-					126
01	434	#	5	-0-	-429	-0-	5	2			N	-0-					126
02	140	#	4	-0-	-136	-0-	4	2			N	-0-					126
03	5	#	-0-	-0-	-5	-0-					N	-0-					126
04	5	#	NO RPT	-0-	-5	-0-					N	NO RPT					126

TWIN (MARMATON) 92038 555 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BUSCHMAN, ALVIN 112575
OIL DEVELOPMENT CO. WELL #: 144 RRCID -> 022763 COMPL. DATE 01/17/1958 TOTAL DEPTH 7527 PERF. 5884 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	1			N	-0-					40
12	11	N	10	-0-	-1	-0-	10	1			N	-0-					40
01	11	N	10	-0-	-1	-0-	10	1			N	-0-					40
02	11	N	11	-0-	-0-	-0-	11	1			N	-0-					40
03	10	N	10	-0-	-0-	-0-	10	1			N	-0-					40
*04	10	N	10	-0-	-0-	-0-	10	1			N	-0-					40

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	85	-0-	-5	-0-	85	2			N	-0-					38
12	93	#	67	-0-	-26	-0-	67	2			N	-0-					38
01	93	#	64	-0-	-29	-0-	64	2			N	-0-					38
02	84	#	64	-0-	-20	-0-	64	2			N	-0-					38
03	93	#	62	-0-	-31	-0-	62	2			N	-0-					38
04	90	#	66	-0-	-24	-0-	66	2			N	-0-					38

DIAMOND S ENERGY COMPANY 217005
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					8
12	0	#	-0-	-0-	-0-	-0-					N	-0-					8
01	0	#	-0-	-0-	-0-	-0-					N	-0-					8
02	0	#	-0-	-0-	-0-	-0-					N	-0-					8
03	0	#	-0-	-0-	-0-	-0-					N	-0-					8
04	0	#	-0-	-0-	-0-	-0-					N	-0-					8

TWIN (MORROW) //CONT.// 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	905	S	905	-0-	-0-	-0-	905	2			N	-0-					147
12	930	S	720	-0-	-210	-0-	720	2			N	-0-					147
01	809	S	809	-0-	-0-	-0-	809	2			N	-0-					147
02	685	S	685	-0-	-0-	-0-	685	2			N	-0-					147
03	884	S	884	-0-	-0-	-0-	884	2			N	-0-					147
04	780	S	NO RPT	-0-	-780	-0-					N	NO RPT					147

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
12	682	N	629	-0-	-53	-0-	629	3			N	-0-					-0-
01	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
03	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*04	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-

SPICER, A.P. WELL #: 5 RRCID -> 209069 COMPL. DATE 11/01/2004 TOTAL DEPTH 6725 PERF. 5406 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807	N	807	-0-	-0-	-0-	20	1	787	2	N	-0-					58
12	667	N	667	-0-	-0-	-0-	16	1	651	2	N	-0-					58
01	806	N	759	-0-	-47	-0-	44	1	715	2	N	-0-					58
02	756	N	638	-0-	-118	-0-	16	1	622	2	N	-0-					58
03	730	N	730	-0-	-0-	-0-	7	1	723	2	N	-0-					58
04	720	N	657	-0-	-63	-0-	657	2			N	-0-					58

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	6893	-0-	-97	-0-	171	1	6722	2	N	-0-					114
12	6575	X	6575	-0-	-0-	-0-	161	1	6414	2	N	-0-					114
01	6616	X	6616	-0-	-0-	-0-	386	1	6230	2	N	-0-					114
02	5740	X	5548	-0-	-192	-0-	138	1	5410	2	N	-0-					114
03	6355	X	6137	-0-	-218	-0-	53	1	6084	2	N	-0-					114
04	6150	X	5812	-0-	-338	-0-	5808	2	4	9	N	4					118

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					24
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					24
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					24
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					24
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					24
04	60	N	46	-0-	-14	-0-	46	2			N	-0-					24

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	240	N	30	-0-	-210	-0-	30	3			N	-0-					-0-

KILE PRODUCTION 459740
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
12	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
01	1178	N	1092	-0-	-86	-0-	1092	2			N	-0-					-0-
02	1064	N	945	-0-	-119	-0-	945	2			N	-0-					-0-
03	1147	N	1041	-0-	-106	-0-	1041	2			N	-0-					-0-
04	1050	N	944	-0-	-106	-0-	944	2			N	-0-					-0-

RTC RESOURCES, LLP 732297
FITZSIMON, LAURENCE J. WELL #: 1 RRCID -> 022758 COMPL. DATE 02/14/1957 TOTAL DEPTH 5350 PERF. 5254 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
*03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
12	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
01	124	N	56	-0-	-68	-0-	56	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	97	2	8	9	N	7					7

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -50- WELL #: 1 RRCID -> 087883 COMPL. DATE 03/10/1980 TOTAL DEPTH 7052 PERF. 6938 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

11	1140	N	1061	-0-	-79	-0-	20	1	1033	3	Y	5					58
							2	4	6	9							
12	1116	N	826	-0-	-290	-0-	22	1	799	3	Y	3					61
							2	4	3	9							
01	1209	N	688	-0-	-521	-0-	13	1	673	3	Y	-0-					61
							2	4									
02	980	N	722	-0-	-258	-0-	13	1	686	3	Y	19					80
							2	4	21	9							
*03	837	N	168	-0-	-669	-0-	3	1	152	3	Y	12	72	1	20	5	-0-
							13	9									
04	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

11	1830	N	1764	-0-	-66	-0-	1764	3			N	-0-					47
12	1798	N	1798	-0-	-0-	-0-	1798	3			N	-0-					47
01	2041	N	2041	-0-	-0-	-0-	2041	3			N	-0-					47
02	1652	N	1250	-0-	-402	-0-	1250	3			N	-0-					47
*03	1798	N	1382	-0-	-416	-0-	1382	3			N	-0-					47
04	1980	N	1560	-0-	-420	-0-	1560	3			N	-0-					47

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

11	2775	N	2768	-0-	-7	-0-	103	1	2659	3	N	4					22
							2	4	4	9							
12	2592	N	2592	-0-	-0-	-0-	90	1	2491	3	N	8					30
							2	4	9	9							
01	2759	N	2326	-0-	-433	-0-	78	1	2244	3	N	2					32
							2	4	2	9							
02	2492	N	1878	-0-	-614	-0-	57	1	1784	3	N	32					64
							2	4	35	9							
*03	2604	N	2114	-0-	-490	-0-	66	1	2043	3	N	3					67
							2	4	3	9							
*04	2195	N	2195	-0-	-0-	-0-	69	1	2100	3	N	22					89
							2	4	24	9							

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

11	3124	X	3124	-0-	-0-	-0-	3124	3			N	-0-					-0-
12	3621	X	3621	-0-	-0-	-0-	3621	3			N	-0-					-0-
01	3232	X	3232	-0-	-0-	-0-	3232	3			N	-0-					-0-
02	3313	X	3313	-0-	-0-	-0-	3313	3			N	-0-					-0-
03	2980	X	2980	-0-	-0-	-0-	2980	3			N	-0-					-0-
*04	3539	X	3539	-0-	-0-	-0-	3539	3			N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	566	-0-	-4	-0-	566	3			N	-0-					40
12	651	N	550	-0-	-101	-0-	550	3			N	-0-					40
01	787	N	787	-0-	-0-	-0-	787	3			N	-0-					40
02	667	N	667	-0-	-0-	-0-	667	3			N	-0-					40
03	710	N	710	-0-	-0-	-0-	710	3			N	-0-					40
*04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					40

EOG RESOURCES, INC. 253162
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	1					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

11	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					55
12	465	N	368	-0-	-97	-0-	368	2			Y	-0-					55
01	434	N	410	-0-	-24	-0-	408	2	2	9	Y	2					57
02	392	N	325	-0-	-67	-0-	325	2			Y	-0-					57
03	454	N	454	-0-	-0-	-0-	453	2	1	9	Y	1					58
04	390	N	-0-	-0-	-390	-0-					Y	1					59

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

11	1485	N	1485	-0-	-0-	-0-	21	1	1450	2	N	13					143
							14	9									
12	1417	N	1417	-0-	-0-	-0-	13	1	1380	2	N	22					165
							24	9									
01	1331	N	1331	-0-	-0-	-0-	13	1	1299	2	N	17					182
							19	9									
02	1421	N	1421	-0-	-0-	-0-	15	1	1375	2	N	28					210
							31	9									
03	992	N	814	-0-	-178	-0-	8	1	794	2	N	11	193	1			28
							12	9									
*04	1553	N	1553	-0-	-0-	-0-	22	1	1521	2	N	9					37
							10	9									

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

11	1370	N	1370	-0-	-0-	-0-	1360	2	10	9	N	9					59
12	1395	N	1250	-0-	-145	-0-	1243	2	7	9	N	6					65
01	1457	N	1190	-0-	-267	-0-	1179	2	11	9	N	10					75
02	1288	N	1112	-0-	-176	-0-	1106	2	6	9	N	5					80
03	1240	N	1134	-0-	-106	-0-	1124	2	10	9	N	9					89
04	1140	N	789	-0-	-351	-0-	789	2			N	-0-					89

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

11	1305	N	1305	-0-	-0-	-0-	1295	2	10	9	N	9					47
12	372	N	-0-	-0-	-372	-0-					N	-0-					47
01	1891	N	1342	-0-	-549	-0-	1341	2	1	9	N	1					48
02	2295	N	2295	-0-	-0-	-0-	2285	2	10	9	N	9					57
03	2245	N	2245	-0-	-0-	-0-	2231	2	14	9	N	13					70
*04	2012	N	2012	-0-	-0-	-0-	2004	2	8	9	N	7					77

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EOG RESOURCES, INC. //CONT.// 253162
HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	530	-0-	-100	-0-	11	1	519	2	N	-0-					30
12	651	N	55	-0-	-596	-0-	2	1	53	2	N	-0-					30
01	682	N	19	-0-	-663	-0-	2	1	17	2	N	-0-					30
02	504	N	-0-	-0-	-504	-0-					N	-0-					30
03	62	N	-0-	-0-	-62	-0-					N	-0-					30
04	30	N	-0-	-0-	-30	-0-					N	-0-					30

FOREST OIL CORPORATION 275740
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					3
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					3
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					3
02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					3
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					3
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					3

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
12	1240	N	1112	-0-	-128	-0-	1112	3			N	-0-					-0-
01	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
02	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
03	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	512	-0-	-58	-0-	512	2			N	-0-					156
12	651	N	373	-0-	-278	-0-	373	2			N	-0-					156
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					156
02	476	N	369	-0-	-107	-0-	369	2			N	-0-					156
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					156
04	510	N	385	-0-	-125	-0-	385	2			N	-0-					156

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
BRESSLER -30- WELL #: 1 RRCID -> 149434 COMPL. DATE 04/30/1994 TOTAL DEPTH 7860 PERF. 7042 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

11	720	X	514	-0-	-206	-0-	50	1	464	2	N	-0-					71
12	744	X	470	-0-	-274	-0-	60	1	410	2	N	-0-					71
01	744	X	409	-0-	-335	-0-	54	1	355	2	N	-0-					71
02	504	X	428	-0-	-76	-0-	54	1	374	2	N	-0-					71
03	527	X	469	-0-	-58	-0-	48	1	421	2	N	-0-					71
04	510	X	381	-0-	-129	-0-	46	1	335	2	N	-0-					71

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

11	993	X	993	-0-	-0-	-0-	56	1	937	2	N	-0-					85
12	992	X	451	-0-	-541	-0-	32	1	419	2	N	-0-					85
01	1265	X	1265	-0-	-0-	-0-	60	1	1205	2	N	-0-					85
02	924	X	745	-0-	-179	-0-	54	1	691	2	N	-0-					85
03	1023	X	682	-0-	-341	-0-	46	1	636	2	N	-0-					85
04	1230	X	416	-0-	-814	-0-	30	1	386	2	N	-0-					85

KAISER-FRANCIS OIL COMPANY 450175
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

11	1590	X	1356	-0-	-234	-0-	29	1	1279	2	N	44	199	1			72
							48	9									
12	1643	X	1477	-0-	-166	-0-	29	1	1373	2	N	68					140
							75	9									
01	1678	X	1678	-0-	-0-	-0-	31	1	1530	2	N	106					246
							117	9									
02	1496	X	1496	-0-	-0-	-0-	28	1	1406	2	N	56	178	1			124
							62	9									
03	1626	X	1626	-0-	-0-	-0-	31	1	1509	2	N	78					202
							86	9									
04	1620	X	1448	-0-	-172	-0-	1401	2	47	9	N	43	187	1			58

LINN OPERATING, INC. 501545
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2703	-0-	-147	-0-	2703	2			N	-0-					44
12	2945	X	2295	-0-	-650	-0-	2295	2			N	-0-					44
01	3203	X	3203	-0-	-0-	-0-	216	1	2987	2	N	-0-					44
02	3089	X	3089	-0-	-0-	-0-	306	1	2783	2	N	-0-					44
*03	3386	X	3386	-0-	-0-	-0-	340	1	3042	2	N	4					48
							4	9									
04	3090	X	3062	-0-	-28	-0-	318	1	2735	2	N	8					56
							9	9									

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	918	-0-	-72	-0-	918	2			N	-0-					202
12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					202
01	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					202
02	905	N	905	-0-	-0-	-0-	905	2			N	-0-					202
*03	698	N	698	-0-	-0-	-0-	698	2			N	-0-					202
04	990	N	862	-0-	-128	-0-	862	2			N	-0-					202

OVERFLOW ENERGY, LLC 628574
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1442	X	1442	-0-	-0-	-0-	1442	2			N	-0-					30
12	1555	X	1555	-0-	-0-	-0-	1555	2			N	-0-					30
01	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					30
02	1344	X	1176	-0-	-168	-0-	1176	2			N	-0-					30
03	1540	X	1540	-0-	-0-	-0-	1540	2			N	-0-					30
04	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					30

PK PETROLEUM LLC 666855
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	265	-0-	-155	-0-	265	2			N	-0-					-0-
12	434	X	289	-0-	-145	-0-	289	2			N	-0-					-0-
01	372	X	312	-0-	-60	-0-	312	2			N	-0-					-0-
02	308	X	269	-0-	-39	-0-	269	2			N	-0-					-0-
03	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*04	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
12	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
01	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
*04	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

STONETOWN PROPERTIES, LTD. 823797
MCGARRAUGH WELL #: 2 RRCID -> 214544 COMPL. DATE 09/01/2006 TOTAL DEPTH 8600 PERF. 8316 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STONETOWN PROPERTIES, LTD. //CONT.// 823797
MCGARRAUGH WELL #: 1 RRCID -> 219937 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8329 - 8352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1814	X	1814	-0-	-0-	-0-	1814	2			N	-0-					230
12	1550	X	1531	-0-	-19	-0-	1531	2			N	-0-					230
01	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					230
02	1680	X	1431	-0-	-249	-0-	1431	2			N	-0-					230
03	1860	X	1575	-0-	-285	-0-	1575	2			N	-0-					230
04	1800	X	1465	-0-	-335	-0-	1465	2			N	-0-					230

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	#	2745	-0-	-255	-0-	2745	2			N	-0-					14
12	3100	#	2796	-0-	-304	-0-	2796	2			N	-0-					14
01	2895	R	2895	-0-	-0-	-0-	2895	2			N	-0-					14
02	2654	R	2654	-0-	-0-	-0-	2654	2			N	-0-					14
03	2852	#	2734	-0-	-118	-0-	2728	2	6	9	N	5					19
04	2790	#	2521	-0-	-269	-0-	2519	2	2	9	N	2					21

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
KILE PRODUCTION 459740
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	476	-0-	-4	-0-	476	2			N	-0-					53
12	437	N	437	-0-	-0-	-0-	437	2			N	-0-					53
01	580	N	580	-0-	-0-	-0-	580	2			N	-0-					53
02	665	N	665	-0-	-0-	-0-	665	2			N	-0-					53
03	524	N	524	-0-	-0-	-0-	524	2			N	-0-					53
04	570	N	540	-0-	-30	-0-	540	2			N	-0-					53

PK PETROLEUM LLC 666855
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	#	1569	-0-	-1881	-0-	1508	2	61	9	N	55					254
12	4030		1861	-0-	-2169	-0-	1831	2	30	9	N	27					281
01	4030		1108	-0-	-2922	-0-	1095	2	13	9	N	12					293
02	3640		1134	-0-	-2506	-0-	1134	2			N	-0-					293
*03	3061	R	3061	-0-	-0-	-0-	2827	2	234	9	N	213	359	1			147
*04	3849	R	3849	-0-	-0-	-0-	3710	2	139	9	N	126					273

URSCHEL RANCH (MORROW, LOWER) 92793 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BRIGHAM OIL & GAS, L.P. 092800
MUSTANG WELL #: 1 RRCID -> 166966 COMPL. DATE 09/05/1997 TOTAL DEPTH 16700 PERF.12838 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOREST OIL CORPORATION 275740
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	#	633	-0-	-4617	-0-	633	3			N	-0-					167
12	5425	#	562	-0-	-4863	-0-	562	3			N	-0-					167
01	5425	#	757	-0-	-4668	-0-	757	3			N	-0-					167
02	2828	#	747	-0-	-2081	-0-	747	3			N	-0-					167
03	1550	#	864	-0-	-686	-0-	864	3			N	-0-					167
04	720	#	NO RPT	-0-	-720	-0-					N	NO RPT					167

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					120
12	1426	N	1117	-0-	-309	-0-	1115	2	2	9	N	2					122
01	1550	N	1248	-0-	-302	-0-	1248	2			N	-0-					122
02	1260	N	1155	-0-	-105	-0-	1153	2	2	9	N	2					124
03	1278	N	1278	-0-	-0-	-0-	1277	2	1	9	N	1					125
*04	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					125

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2769	-0-	-21	-0-	2769	2			N	-0-					31
12	2883	N	2797	-0-	-86	-0-	2797	2			N	-0-					31
01	2847	N	2847	-0-	-0-	-0-	2847	2			N	-0-					31
02	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					31
03	2795	N	2795	-0-	-0-	-0-	2793	2	2	9	N	2					33
04	2760	N	2665	-0-	-95	-0-	2665	2			N	-0-					33

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2271	-0-	-939	-0-	2271	2			N	-0-					140
12	4088	X	4088	-0-	-0-	-0-	4088	2			N	-0-					140
01	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					140
02	3443	X	3443	-0-	-0-	-0-	3443	2			N	-0-					140
03	3795	X	3795	-0-	-0-	-0-	3795	2			N	-0-					140
04	3600	X	3556	-0-	-44	-0-	3556	2			N	-0-					140

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

11	3000	X	1404	-0-	-1596	-0-	113	1	1291	2	N	-0-					-0-
12	4454	X	4454	-0-	-0-	-0-	116	1	4338	2	N	-0-					-0-
01	3171	X	3171	-0-	-0-	-0-	116	1	3055	2	N	-0-					-0-
02	2828	X	2828	-0-	-0-	-0-	105	1	2723	2	N	-0-					-0-
03	4156	X	4156	-0-	-0-	-0-	116	1	4040	2	N	-0-					-0-
*04	4023	X	4023	-0-	-0-	-0-	4023	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

11	5868	X	5868	-0-	-0-	-0-	5868	2			N	-0-					-0-
12	4902	X	4902	-0-	-0-	-0-	4902	2			N	-0-					-0-
01	5339	X	5339	-0-	-0-	-0-	5339	2			N	-0-					-0-
02	5071	X	5071	-0-	-0-	-0-	5071	2			N	-0-					-0-
03	2348	X	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-
*04	6023	X	6023	-0-	-0-	-0-	6023	2			N	-0-					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

11	1230	N	883	-0-	-347	-0-	883	2			N	-0-					58
12	1240	N	832	-0-	-408	-0-	832	2			N	-0-					58
01	1767	N	878	-0-	-889	-0-	878	2			N	-0-					58
02	913	N	913	-0-	-0-	-0-	913	2			N	-0-					58
03	837	N	783	-0-	-54	-0-	783	2			N	-0-					58
*04	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					58

DEVON ENERGY PRODUCTION CO, L.P. 216378
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

11	7710	X	7052	-0-	-658	-0-	150	1	6902	3	N	-0-					-0-
12	7502	X	6431	-0-	-1071	-0-	133	1	6298	3	N	-0-					-0-
01	7502	X	2760	-0-	-4742	-0-	139	1	2621	3	N	-0-					-0-
02	6776	X	2461	-0-	-4315	-0-	132	1	2329	3	N	-0-					-0-
03	7720	X	7720	-0-	-0-	-0-	155	1	7565	3	N	-0-					-0-
*04	7543	X	7543	-0-	-0-	-0-	150	1	7393	3	N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PARKS -2- WELL #: 1 RRCID -> 082723 COMPL. DATE 01/29/1979 TOTAL DEPTH 15800 PERF.15603 - 15628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2587	X	2587	-0-	-0-	-0-	2587	3			N	-0-					-0-
12	3038	X	2249	-0-	-789	-0-	2249	3			N	-0-					-0-
01	3038	X	2172	-0-	-866	-0-	2172	3			N	-0-					-0-
02	2744	X	1006	-0-	-1738	-0-	1006	3			N	-0-					-0-
03	2914	X	193	-0-	-2721	-0-	193	3			N	-0-					-0-
04	2580	X	5	-0-	-2575	-0-	5	3			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3744	X	3744	-0-	-0-	-0-	3744	2			N	-0-					-0-
12	4804	X	4804	-0-	-0-	-0-	4804	2			N	-0-					-0-
01	4847	X	4847	-0-	-0-	-0-	4847	2			N	-0-					-0-
02	4642	X	4642	-0-	-0-	-0-	4642	2			N	-0-					-0-
03	4978	X	4978	-0-	-0-	-0-	4978	2			N	-0-					-0-
*04	4807	X	4807	-0-	-0-	-0-	4807	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	6486	-0-	-324	-0-	6486	2			N	-0-					21
12	6634	X	5087	-0-	-1547	-0-	5087	2			N	-0-					21
01	7626	X	3895	-0-	-3731	-0-	3895	2			N	-0-					21
02	6888	X	4486	-0-	-2402	-0-	4486	2			N	-0-					21
03	7626	X	5775	-0-	-1851	-0-	5775	2			N	-0-					21
04	6480	X	5343	-0-	-1137	-0-	5343	2			N	-0-					21

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					67
12	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					67
01	1322	N	1322	-0-	-0-	-0-	1321	2	1	9	N	1					68
02	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					68
03	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					68
*04	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					68

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	X	810	-0-	-300	-0-	810	2			N	-0-					2
12	1054	X	565	-0-	-489	-0-	565	2			N	-0-					2
01	1023	X	1003	-0-	-20	-0-	1003	2			N	-0-					2
02	876	X	876	-0-	-0-	-0-	876	2			N	-0-					2
03	993	X	993	-0-	-0-	-0-	949	2	44	9	N	40					42
04	960	X	871	-0-	-89	-0-	865	2	6	9	N	5					47

W. T. COBLE (MORROW UPPER) //CONT.// 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

11	4565	X	4565	-0-	-0-	-0-	4565	2			N	-0-					169
12	4594	X	4594	-0-	-0-	-0-	4583	2	11	9	N	10					179
01	4736	X	4736	-0-	-0-	-0-	4724	2	12	9	N	11					190
02	4002	X	4002	-0-	-0-	-0-	3998	2	4	9	N	4					194
03	4747	X	4747	-0-	-0-	-0-	4747	2			N	-0-					194
*04	4109	X	4109	-0-	-0-	-0-	4108	2	1	9	N	1					195

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

11	1320	N	1229	-0-	-91	-0-	60	1	1152	2	N	15					132
							17	9									
12	1333	N	1275	-0-	-58	-0-	60	1	1202	2	N	12					144
							13	9									
01	1229	N	1229	-0-	-0-	-0-	46	1	1176	2	N	6					150
							7	9									
02	1185	N	1185	-0-	-0-	-0-	56	1	1123	2	N	5					155
							6	9									
03	1271	N	1263	-0-	-8	-0-	62	1	1201	2	N	-0-					155
04	1200	N	882	-0-	-318	-0-	44	1	838	2	N	-0-					155

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

11	1590	X	1555	-0-	-35	-0-	58	1	1497	2	N	-0-					-0-
12	1643	X	1337	-0-	-306	-0-	56	1	1281	2	N	-0-					-0-
01	1643	X	1115	-0-	-528	-0-	60	1	1055	2	N	-0-					-0-
02	1456	X	974	-0-	-482	-0-	54	1	920	2	N	-0-					-0-
03	1612	X	1056	-0-	-556	-0-	62	1	994	2	N	-0-					-0-
04	1560	X	1125	-0-	-435	-0-	58	1	1067	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

11	2042	X	2042	-0-	-0-	-0-	30	1	2012	2	N	-0-					97
12	2015	X	2003	-0-	-12	-0-	31	1	1972	2	N	-0-					97
01	2077	X	2077	-0-	-0-	-0-	31	1	2046	2	N	-0-					97
02	1904	X	1761	-0-	-143	-0-	28	1	1733	2	N	-0-					97
03	2108	X	1932	-0-	-176	-0-	31	1	1901	2	N	-0-					97
04	2040	X	1974	-0-	-66	-0-	30	1	1944	2	N	-0-					97

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1069	N	1069	-0-	-0-	-0-	26	1	1039	2	N	4					167
							4	9									
12	759	N	759	-0-	-0-	-0-	16	1	743	2	N	-0-					167
01	1643	N	1139	-0-	-504	-0-	31	1	1061	2	N	43					210
							47	9									
02	1262	N	1262	-0-	-0-	-0-	28	1	1234	2	N	-0-					210
03	1419	N	1419	-0-	-0-	-0-	31	1	1345	2	N	39	174	1			75
							43	9									
*04	1418	N	1418	-0-	-0-	-0-	30	1	1330	2	N	53					128
							58	9									

POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

11	1950	X	1914	-0-	-36	-0-	28	1	1759	2	N	115					202
							127	9									
12	2015	X	1776	-0-	-239	-0-	27	1	1680	2	N	63	175	1			90
							69	9									
01	2088	X	2088	-0-	-0-	-0-	31	1	1971	2	N	78					168
							86	9									
02	1853	X	1853	-0-	-0-	-0-	28	1	1825	2	N	-0-					168
03	2072	X	2072	-0-	-0-	-0-	31	1	1961	2	N	73	181	1			60
							80	9									
04	2010	X	1878	-0-	-132	-0-	30	1	1790	2	N	53					113
							58	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

11	210	N	171	-0-	-39	-0-	28	1	143	2	N	-0-					173
12	217	N	164	-0-	-53	-0-	27	1	137	2	N	-0-					173
01	199	N	199	-0-	-0-	-0-	31	1	168	2	N	-0-					173
02	184	N	184	-0-	-0-	-0-	28	1	156	2	N	-0-					173
03	203	N	203	-0-	-0-	-0-	31	1	172	2	N	-0-					173
04	180	N	174	-0-	-6	-0-	30	1	144	2	N	-0-					173

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: 2 RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

11	1050	#	910	-0-	-140	-0-	910	3			N	-0-					29
12	1395	#	898	-0-	-497	-0-	898	3			N	-0-					29
01	1581	#	-0-	-0-	-1581	-0-					N	-0-					29
02	1597	R	1597	-0-	-0-	-0-	1596	3	1	9	N	1					30
03	1581	#	1319	-0-	-262	-0-	1319	3			N	-0-					30
*04	1317	R	1317	-0-	-0-	-0-	1317	3			N	-0-					30

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	9271	-0-	-899	-0-	174	1	8403	2	N	631	559	1			566
							694	9									
12	10509	X	6801	-0-	-3708	-0-	140	1	6437	2	N	204	555	1			215
							224	9									
01	9672	X	4357	-0-	-5315	-0-	174	1	3464	2	N	654	370	1			499
							719	9									
02	8652	X	6438	-0-	-2214	-0-	174	1	5967	2	N	270	187	1			582
							297	9									
03	9579	X	7055	-0-	-2524	-0-	112	1	6629	2	N	285	523	1			344
							314	9									
04	9270	X	8991	-0-	-279	-0-	174	1	8018	2	N	726					1070
							799	9									

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

11	2190	X	1271	-0-	-919	-0-	1265	2	6	9	N	5					260
12	2263	X	2262	-0-	-1	-0-	2245	2	17	9	N	15					275
01	2494	X	2494	-0-	-0-	-0-	2465	2	29	9	N	26	203	1			98
02	1876	X	1559	-0-	-317	-0-	1545	2	14	9	N	13					111
03	2263	X	1866	-0-	-397	-0-	1846	2	20	9	N	18					129
04	2400	X	1652	-0-	-748	-0-	1635	2	17	9	N	15					144

CHESAPEAKE OPERATING, INC. 147715
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

11	24450	X	21022	-0-	-3428	-0-	20363	2	659	9	N	599	911	1	1	8	156
12	25265	X	22252	-0-	-3013	-0-	21524	2	728	9	N	662	363	1	4	8	451
01	25265	X	16443	-0-	-8822	-0-	16000	2	443	9	N	403	544	1	4	8	306
02	19936	X	12380	-0-	-7556	-0-	11934	2	446	9	N	405	363	1	9	8	339
03	22258	X	17477	-0-	-4781	-0-	17144	2	333	9	N	303	363	1	2	8	277
04	21540	X	18577	-0-	-2963	-0-	18032	2	545	9	N	495	541	1	11	8	220

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

11	0	Z	20585	-0-	20585	724132	20018	2	567	9	N	515	361	1	4	8	358
12	0	Z	18932	-0-	18932	743064	18429	2	503	9	N	457	180	1	8	8	627
01	0	Z	12872	-0-	12872	755936	12523	2	349	9	N	317	538	1	6	8	400
02	0	Z	12055	-0-	12055	767991	11765	2	290	9	N	264	182	1	16	8	466
03	0	Z	17964	-0-	17964	785955	17554	2	410	9	N	373	539	1	4	8	296
*04	802227	X	16272	-0-	-785955	-0-	15889	2	383	9	N	348	361	1	20	8	263

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	27099	-0-	27099	470190	26160	2	939	9	N	854	1078	1	3	8	319
12	0	W	30030	-0-	30030	500220	29060	2	970	9	N	882	721	1	9	8	471
01	0	W	31567	-0-	31567	531787	30591	2	976	9	N	887	1093	1	14	8	251
02	0	W	18439	-0-	18439	550226	17790	2	649	9	N	590	544	1	9	8	288
03	0	W	22744	-0-	22744	572970	22069	2	675	9	N	614	362	1	8	8	532
04	0	W	22437	-0-	22437	595407	21602	2	835	9	N	759	907	1	22	8	362

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

11	790	X	790	-0-	-0-	-0-	44	1	746	2	N	-0-					-0-
12	806	X	403	-0-	-403	-0-	29	1	374	2	N	-0-					-0-
01	1072	X	1072	-0-	-0-	-0-	30	1	1042	2	N	-0-					-0-
02	840	X	731	-0-	-109	-0-	41	1	690	2	N	-0-					-0-
03	930	X	776	-0-	-154	-0-	47	1	729	2	N	-0-					-0-
04	1050	X	682	-0-	-368	-0-	682	2			N	-0-					-0-

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

11	91068	X	91068	-0-	-0-	-0-	91068	2			N	-0-					-0-
12	53564	X	53564	-0-	-0-	-0-	53564	2			N	-0-					-0-
01	87172	X	68007	-0-	-19165	-0-	68007	2			N	-0-					-0-
02	85008	X	78241	-0-	-6767	-0-	78241	2			N	-0-					-0-
03	94116	X	86914	-0-	-7202	-0-	86914	2			N	-0-					-0-
04	91080	X	48015	-0-	-43065	-0-	48015	2			N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

11	15567	X	15567	-0-	-0-	-0-	825	1	14742	2	N	-0-					-0-
12	10606	X	10606	-0-	-0-	-0-	594	1	10012	2	N	-0-					-0-
01	20367	X	10406	-0-	-9961	-0-	396	1	10010	2	N	-0-					-0-
02	18396	X	12022	-0-	-6374	-0-	660	1	11362	2	N	-0-					-0-
03	20367	X	6808	-0-	-13559	-0-	825	1	5983	2	N	-0-					-0-
04	15570	X	2408	-0-	-13162	-0-	429	1	1979	2	N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

11	5787	X	5787	-0-	-0-	-0-	5787	2			N	-0-					-0-
12	4588	X	3116	-0-	-1472	-0-	3116	2			N	-0-					-0-
01	5363	X	4771	-0-	-592	-0-	4771	2			N	-0-					-0-
02	5404	X	3348	-0-	-2056	-0-	3348	2			N	-0-					-0-
03	5983	X	5132	-0-	-851	-0-	5132	2			N	-0-					-0-
04	5790	X	3934	-0-	-1856	-0-	3934	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BOWERS -G- WELL #: 2 RRCID -> 090781 COMPL. DATE 10/18/1980 TOTAL DEPTH 20210 PERF.19603 - 20042

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52014	X	52014	-0-	-0-	-0-	52014	2			N	-0-					-0-
12	26350	X	25128	-0-	-1222	-0-	25128	2			N	-0-					-0-
01	38113	X	38113	-0-	-0-	-0-	38113	2			N	-0-					-0-
02	57428	X	48501	-0-	-8927	-0-	48501	2			N	-0-					-0-
03	63581	X	51555	-0-	-12026	-0-	51555	2			N	-0-					-0-
04	52020	X	32809	-0-	-19211	-0-	32809	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	3417	-0-	-4053	-0-	3417	2			N	-0-					111
12	6820	X	3095	-0-	-3725	-0-	3095	2			N	-0-					111
01	6820	X	782	-0-	-6038	-0-	782	2			N	-0-					111
02	6160	X	262	-0-	-5898	-0-	262	2			N	-0-					111
03	5983	X	5469	-0-	-514	-0-	5469	2			N	-0-					111
*04	5844	X	5844	-0-	-0-	-0-	5844	2			N	-0-					111

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5993	X	5993	-0-	-0-	-0-	45	1	5948	2	N	-0-					-0-
12	4073	X	4073	-0-	-0-	-0-	29	1	4044	2	N	-0-					-0-
01	4242	X	4242	-0-	-0-	-0-	38	1	4204	2	N	-0-					-0-
02	5600	X	3630	-0-	-1970	-0-	41	1	3589	2	N	-0-					-0-
03	6762	X	6762	-0-	-0-	-0-	47	1	6715	2	N	-0-					-0-
04	6000	X	3625	-0-	-2375	-0-	3625	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12487	X	12487	-0-	-0-	-0-	12487	2			N	-0-					-0-
12	5146	X	1629	-0-	-3517	-0-	1629	2			N	-0-					-0-
01	7536	X	7536	-0-	-0-	-0-	7536	2			N	-0-					-0-
02	7504	X	3986	-0-	-3518	-0-	3986	2			N	-0-					-0-
03	10120	X	10120	-0-	-0-	-0-	10120	2			N	-0-					-0-
04	8040	X	5606	-0-	-2434	-0-	5606	2			N	-0-					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3834	-0-	-486	-0-	3834	2			N	-0-					-0-
12	4371	X	3121	-0-	-1250	-0-	3121	2			N	-0-					-0-
01	4371	X	3000	-0-	-1371	-0-	3000	2			N	-0-					-0-
02	3948	X	3061	-0-	-887	-0-	3061	2			N	-0-					-0-
03	4123	X	2318	-0-	-1805	-0-	2318	2			N	-0-					-0-
04	3840	X	1814	-0-	-2026	-0-	1814	2			N	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS -D- WELL #: 2 RRCID -> 107026 COMPL. DATE 07/02/1983 TOTAL DEPTH 19898 PERF.15101 - 15120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

11	5102	X	5102	-0-	-0-	-0-	5102	2			N	-0-					-0-
12	2763	X	2763	-0-	-0-	-0-	2763	2			N	-0-					-0-
01	3748	X	3748	-0-	-0-	-0-	3748	2			N	-0-					-0-
02	5740	X	4249	-0-	-1491	-0-	4249	2			N	-0-					-0-
03	6355	X	4761	-0-	-1594	-0-	4761	2			N	-0-					-0-
04	5100	X	3166	-0-	-1934	-0-	3166	2			N	-0-					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

11	14087	X	14087	-0-	-0-	-0-	45	1	14042	2	N	-0-					131
12	8042	X	8042	-0-	-0-	-0-	29	1	8013	2	N	-0-					131
01	11718	X	9481	-0-	-2237	-0-	33	1	9448	2	N	-0-					131
02	13160	X	11509	-0-	-1651	-0-	42	1	11467	2	N	-0-					131
03	14570	X	12907	-0-	-1663	-0-	47	1	12860	2	N	-0-					131
04	14100	X	8503	-0-	-5597	-0-	8503	2			N	-0-					131

FOREST OIL CORPORATION 275740
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

11	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
01	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
02	924	N	-0-	-0-	-924	-0-					N	-0-					-0-
03	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
04	1650	N	1216	-0-	-434	-0-	1216	2			N	-0-					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	3787	-0-	-2363	-0-	3787	2			N	-0-					-0-
12	19955	X	19955	-0-	-0-	-0-	19955	2			N	-0-					-0-
01	27499	X	27499	-0-	-0-	-0-	27499	2			N	-0-					-0-
02	31051	X	31051	-0-	-0-	-0-	31051	2			N	-0-					-0-
03	15345	X	5123	-0-	-10222	-0-	5123	2			N	-0-					-0-
*04	20965	X	20965	-0-	-0-	-0-	20965	2			N	-0-					-0-

WASHITA CREEK (TASCOSA B) 95355 875 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 2 RRCID -> 211191 COMPL. DATE 07/27/2004 TOTAL DEPTH 19898 PERF.15826 - 15870

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3100	N	30000	-0-	26900	26900	30000	2			N	-0-					-0-
02	2800	N	-0-	-0-	-2800	24100					N	-0-					-0-
03	3100	N	-0-	-0-	-3100	21000					N	-0-					-0-
04	2250		-0-	-0-	-2250	18750					N	-0-					-0-

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CREST RESOURCES, INC. 189901
ALEXANDER WELL #: 207 RRCID -> 198661 COMPL. DATE 05/06/2003 TOTAL DEPTH 13430 PERF. 7924 - 7960

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LINN OPERATING, INC. 501545
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

11	4710	#	3785	-0-	-925	-0-	543	1	3238	2	N	4					161
							4	9									
12	5009	R	5009	-0-	-0-	-0-	561	1	4309	2	N	126					287
							139	9									
01	4247	#	4117	-0-	-130	-0-	561	1	3523	2	N	30	186	1			131
							33	9									
02	4152	R	4152	-0-	-0-	-0-	507	1	3610	2	N	32					163
							35	9									
03	5022	#	4697	-0-	-325	-0-	561	1	4105	2	N	28					191
							31	9									
04	4860	#	3906	-0-	-954	-0-	543	1	3363	2	N	-0-					191

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

11	990	#	534	-0-	-456	-0-	534	2			N	-0-					85
12	837	#	532	-0-	-305	-0-	498	2	34	9	N	31					116
01	806	#	320	-0-	-486	-0-	313	2	7	9	N	6					122
02	728	#	448	-0-	-280	-0-	446	2	2	9	N	2					124
03	713	#	531	-0-	-182	-0-	517	2	14	9	N	13					137
*04	3024	R	3024	-0-	-0-	-0-	2978	2	46	9	N	42					179

WASHITA CREEK, WEST (DOUGLAS) //CONT.// 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ELLEN WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	R	326	-0-	-0-	-0-	320	2	6	9	N	5					33
12	290	R	290	-0-	-0-	-0-	273	2	17	9	N	15					48
01	310	#	241	-0-	-69	-0-	224	2	17	9	N	15					63
02	308	#	127	-0-	-181	-0-	112	2	15	9	N	14					77
03	341	#	329	-0-	-12	-0-	305	2	24	9	N	22					99
*04	2057	R	2057	-0-	-0-	-0-	2035	2	22	9	N	20					119

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4719	X	4719	-0-	-0-	-0-	51	1	4666	2	N	-0-					-0-
							2	4									
12	3844	X	2790	-0-	-1054	-0-	27	1	2706	2	N	50					50
							2	4	55	9							
01	4960	X	4668	-0-	-292	-0-	41	1	4625	2	N	-0-					50
							2	4									
02	4480	X	4021	-0-	-459	-0-	42	1	3977	2	N	-0-					50
							2	4									
03	4960	X	4208	-0-	-752	-0-	41	1	4163	2	N	2					52
							2	4	2	9							
04	4710	X	3383	-0-	-1327	-0-	34	1	3347	2	N	-0-					52
							2	4									

CHESAPEAKE OPERATING, INC. 147715
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	505	-0-	-95	-0-	505	2			N	-0-					-0-
12	372	X	129	-0-	-243	-0-	129	2			N	-0-					-0-
01	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
02	476	X	-0-	-0-	-476	-0-					N	-0-					-0-
03	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
04	510	X	-0-	-0-	-510	-0-					N	-0-					-0-

ALEXANDER WELL #: 2 RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					14
12	0	X	-0-	-0-	-0-	-0-					N	-0-					14
01	0	X	-0-	-0-	-0-	-0-					N	-0-					14
02	0	X	-0-	-0-	-0-	-0-					N	-0-					14
03	0	X	-0-	-0-	-0-	-0-					N	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD (MORROW UPPER) //CONT.// 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
WATERFIELD -15- WELL #: 15 A RRCID -> 108751 COMPL. DATE 09/21/1983 TOTAL DEPTH 13800 PERF.13662 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS WELL #: 3 RRCID -> 137721 COMPL. DATE 12/22/1990 TOTAL DEPTH 14030 PERF.13868 - 13882

11	1972	N	1972	-0-	-0-	-0-	439	1	1531	2	N	2	2	8			-0-
							2	9									
12	1085	N	781	-0-	-304	-0-	110	1	671	2	N	-0-					-0-
01	1705	N	646	-0-	-1059	-0-	498	1	148	2	N	-0-					-0-
02	2414	N	2414	-0-	-0-	-0-	393	1	2021	2	N	-0-					-0-
03	2295	N	2295	-0-	-0-	-0-	803	1	1492	2	N	-0-					-0-
*04	1114	N	1114	-0-	-0-	-0-	203	1	911	2	N	-0-					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

11	3660	X	1532	-0-	-2128	-0-	341	1	1191	2	N	-0-					-0-
12	2932	X	2932	-0-	-0-	-0-	413	1	2519	2	N	-0-					-0-
01	2604	X	685	-0-	-1919	-0-	528	1	157	2	N	-0-					-0-
02	2962	X	2962	-0-	-0-	-0-	482	1	2480	2	N	-0-					-0-
03	3818	X	3818	-0-	-0-	-0-	1336	1	2482	2	N	-0-					-0-
*04	3471	X	3471	-0-	-0-	-0-	634	1	2837	2	N	-0-					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

11	7500		15191	-0-	7691	B	469136	14821	2	370	9	N	336	374	1	1 8	173
12	7750		14877	-0-	7127	B	476263	14468	2	409	9	N	372	372	1		173
01	7750		13807	-0-	6057	B	482320	13449	2	358	9	N	325	176	1		322
02	14168		12221	-0-	-1947	B	480373	11844	2	377	9	N	343	190	1		475
03/01 BALANCING DATE STATUS -> 480373																	
03	15686		13677	-0-	-2009	B	478364	13312	2	365	9	N	332	370	1		437
*04	491311	X	12947	-0-	-478364		-0-	12613	2	334	9	N	304	373	1		368

WEST PARK (ATOKA) //CONT.// 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY 684474
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	#	850	-0-	-230 B	-19574	20	1	830	2	N	-0-					78
12	1364	#	703	-0-	-661 B	-20235	20	1	683	2	N	-0-					78
01	1364	#	1006	-0-	-358 B	-20593	20	1	986	2	N	-0-					78
02	784	N	1050	-0-	266 B	-20327	20	1	1030	2	N	-0-					78
03/01 BALANCING DATE STATUS -> -20327																	
03	713	N	1054	-0-	341 B	-19986	20	1	1030	2	N	4					82
							4	9									
04	960	X	915	-0-	-45	-0-	20	1	895	2	N	-0-					82

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
ZYBACH 15 WELL #: 1 RRCID -> 214945 COMPL. DATE 09/14/2005 TOTAL DEPTH 12376 PERF.11723 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-1538					N	-0-					31
12	14B	DENY	-0-	-0-	-0- B	-1538					N	-0-					31
01	14B2	EXT	-0-	-0-	-0- B	-1538					N	-0-					31
02	14B2	EXT	-0-	-0-	-0- B	-1538					N	-0-					31
03	14B2	EXT	-0-	-0-	-0- B	-1538					N	-0-					31
04	14B2	EXT	-0-	-0-	-0- B	-1538					N	-0-					31

LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7493	X	7493	-0-	-0- B	-0-	7462	2	31	9	N	28	6	8			212
12	6368	X	6368	-0-	-0- B	-0-	6324	2	44	9	N	40					252
01	9124	X	9124	-0-	-0- B	-0-	9072	2	52	9	N	47	183	1			116
02	7681	X	7681	-0-	-0- B	-0-	7638	2	43	9	N	39					155
03	8467	X	8467	-0-	-0- B	-0-	8410	2	57	9	N	52					207
*04	7963	X	7963	-0-	-0- B	-0-	7927	2	36	9	N	33					240

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11500	X	11500	-0-	-0- B	-0-	10572	2	928	9	N	844	768	1			171
12	33164	X	33164	-0-	-0- B	-0-	30965	2	2199	9	N	1999	1899	1	21	8	250
01	15977	X	15977	-0-	-0- B	-0-	15164	2	813	9	N	739	738	1	19	8	232
02	9800	X	7633	-0-	-2167 B	-0-	7143	2	490	9	N	445	554	1	4	8	119
03	10850	X	10035	-0-	-815 B	-0-	9520	2	515	9	N	468	387	1	1	8	199
04	10500	X	9301	-0-	-1199 B	-0-	8753	2	548	9	N	498	576	1	22	8	99

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48750	X	37838	-0-	-10912 B	-0-	37075	2	763	9	N	694	732	1			375
12	34040	X	34040	-0-	-0- B	-0-	33318	2	722	9	N	656	398	1	1	8	632
01	34245	X	34245	-0-	-0- B	-0-	33515	2	730	9	N	664	750	1			546
02	30268	X	29440	-0-	-828 B	-0-	28853	2	587	9	N	534	569	1			511
03	33511	X	32087	-0-	-1424 B	-0-	31425	2	662	9	N	602	773	1	2	8	338
04	32430	X	30466	-0-	-1964 B	-0-	29752	2	714	9	N	649	379	1	2	8	606

DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	580	-0-	-200 B	-0-	580	3			Y	-0-	27	1			17
12	620	N	455	-0-	-165 B	-0-	396	3	59	9	Y	54					71
01	1002	N	1002	-0-	-0- B	-0-	1002	3			Y	-0-					71
02	532	N	521	-0-	-11 B	-0-	520	3	1	9	Y	1					72
03	465	N	427	-0-	-38 B	-0-	408	3	19	9	Y	17	49	1			40
04	960	N	267	-0-	-693 B	-0-	261	3	6	9	Y	5					45

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2755	-0-	-545 B	-0-	84	1	2671	3	Y	-0-					97
12	5396	X	5396	-0-	-0- B	-0-	126	1	5270	3	Y	-0-					97
01	2945	X	2044	-0-	-901 B	-0-	38	1	2006	3	Y	-0-					97
02	2660	X	1432	-0-	-1228 B	-0-	27	1	1230	3	Y	159	47	1			209
							175	9									
03	2945	X	992	-0-	-1953 B	-0-	21	1	961	3	Y	9	93	1			125
							10	9									
04	2850	X	1265	-0-	-1585 B	-0-	34	1	1231	3	Y	-0-					125

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1660	-0-	-140 B	-0-	123	1	1537	3	Y	-0-	14	1			1
12	6913	X	6913	-0-	-0- B	-0-	429	1	6483	3	Y	1					2
							1	9									
01	5717	X	5717	-0-	-0- B	-0-	418	1	5299	3	Y	-0-					2
02	3579	X	3579	-0-	-0- B	-0-	294	1	3195	3	Y	82	1	1			83
							90	9									
03	2954	X	2954	-0-	-0- B	-0-	212	1	2629	3	Y	103	36	1			150
							113	9									
*04	3563	X	3563	-0-	-0- B	-0-	271	1	3283	3	Y	8					158
							9	9									

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	2282	-0-	-1498 B	-0-	2246	3	36	9	Y	33	20	1			36
12	2449	X	823	-0-	-1626 B	-0-	794	3	29	9	Y	26					62
01	2449	X	-0-	-0-	-2449 B	-0-					Y	-0-	22	1			40
02	2212	X	-0-	-0-	-2212 B	-0-					Y	12	19	1			33
03	2356	X	973	-0-	-1383 B	-0-	973	3			Y	-0-					33
*04	6083	X	6083	-0-	-0- B	-0-	5894	3	189	9	Y	172	14	1			191

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1344	-0-	-246 B	-0-	1344	3			N	-0-					70
12	1612	N	1291	-0-	-321 B	-0-	1284	3	7	9	N	6					76
01	1457	N	1352	-0-	-105 B	-0-	1350	3	2	9	N	2					78
02	1266	N	1266	-0-	-0- B	-0-	1258	3	8	9	N	7					85
03	1302	N	914	-0-	-388 B	-0-	903	3	11	9	N	10					95
04	1320	N	735	-0-	-585 B	-0-	723	3	12	9	N	11					106

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	260	-0-	-2680 B	-0-	19	1	240	3	Y	1	34	1			2
							1	9									
12	7034	X	7034	-0-	-0- B	-0-	436	1	6598	3	Y	-0-					2
01	6951	X	6951	-0-	-0- B	-0-	503	1	6376	3	Y	65					67
							72	9									
02	2240	X	1444	-0-	-796 B	-0-	121	1	1310	3	Y	12	37	1			42
							13	9									
03	6693	X	6693	-0-	-0- B	-0-	500	1	6193	3	Y	-0-	18	1			24
04	2400	X	1868	-0-	-532 B	-0-	140	1	1698	3	Y	27					51
							30	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	797	-0-	-253 B	-0-	24	1	773	3	Y	-0-					56
12	2480	X	2245	-0-	-235 B	-0-	52	1	2193	3	Y	-0-					56
01	2077	X	1731	-0-	-346 B	-0-	32	1	1695	3	Y	4					60
							4	9									
02	2256	X	2256	-0-	-0- B	-0-	47	1	2114	3	Y	86	29	1			117
							95	9									
*03	2232	X	1037	-0-	-1195 B	-0-	21	1	965	3	Y	46	70	1			93
							51	9									
04	2160	X	558	-0-	-1602 B	-0-	15	1	537	3	Y	5					98
							6	9									

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1179	N	1179	-0-	-0- B	-0-	1143	3	36	9	Y	33	20	1			36
12	651	N	22	-0-	-629 B	-0-	11	3	11	9	Y	10					46
01	651	N	129	-0-	-522 B	-0-	128	3	1	9	Y	1	16	1			29
*02	588	N	169	-0-	-419 B	-0-	158	3	11	9	Y	10	14	1			25
*03	129	N	129	-0-	-0- B	-0-	129	3			Y	-0-					25
04	120	N	33	-0-	-87 B	-0-	33	3			Y	-0-	11	1			14

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1810	N	1810	-0-	-0- B	-0-	1719	3	91	9	Y	83	50	1			91
12	1116	N	844	-0-	-272 B	-0-	804	3	40	9	Y	36					127
01	1116	N	-0-	-0-	-1116 B	-0-					Y	-0-	45	1			82
*02	1008	N	-0-	-0-	-1008 B	-0-					Y	25	38	1			69
*03	837	N	381	-0-	-456 B	-0-	381	3			Y	-0-					69
*04	575	N	575	-0-	-0- B	-0-	575	3			Y	-0-	30	1			39

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1974	N	1974	-0-	-0- B	-0-	60	1	1914	3	Y	-0-					60
12	2449	N	2449	-0-	-0- B	-0-	57	1	2392	3	Y	-0-					60
01	1302	N	613	-0-	-689 B	-0-	11	1	602	3	Y	-0-					60
02	1176	N	765	-0-	-411 B	-0-	17	1	748	3	Y	-0-	29	1			31
03	1798	N	920	-0-	-878 B	-0-	17	1	770	3	Y	121	14	1			138
							133	9									
*04	848	N	848	-0-	-0- B	-0-	23	1	823	3	Y	2					140
							2	9									

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1353	N	1353	-0-	-0- B	-0-	1352	3	1	9	N	1					107
12	1302	N	1215	-0-	-87 B	-0-	1213	3	2	9	N	2					109
01	1147	N	980	-0-	-167 B	-0-	971	3	9	9	N	8					117
02	1260	N	1087	-0-	-173 B	-0-	1075	3	12	9	N	11					128
03	1209	N	1124	-0-	-85 B	-0-	1109	3	15	9	N	14					142
04	960	N	801	-0-	-159 B	-0-	788	3	13	9	N	12					154

ZYBACH, TRUMAN 16 WELL #: 5 RRCID -> 217756 COMPL. DATE 03/13/2006 TOTAL DEPTH 14442 PERF.11956 - 14276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0- B	-0-	533	3	18	9	Y	16	10	1			18
12	527	N	309	-0-	-218 B	-0-	300	3	9	9	Y	8					26
01	527	N	323	-0-	-204 B	-0-	323	3			Y	-0-	9	1			17
02	504	N	362	-0-	-142 B	-0-	356	3	6	9	Y	5	8	1			14
03	552	N	552	-0-	-0- B	-0-	552	3			Y	-0-					14
*04	514	N	514	-0-	-0- B	-0-	514	3			Y	-0-	6	1			8

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1728	-0-	-192 B	-0-	1706	3	22	9	N	20	190	1			32
12	2015	N	1779	-0-	-236 B	-0-	1778	3	1	9	N	1					33
01	1953	N	1703	-0-	-250 B	-0-	1697	3	6	9	N	5					38
02	1624	N	1450	-0-	-174 B	-0-	1444	3	6	9	N	5					43
03	1767	N	1369	-0-	-398 B	-0-	1361	3	8	9	N	7					50
04	1650	N	1223	-0-	-427 B	-0-	1223	3			N	-0-					50

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3473	X	3473	-0-	-0- B	-0-	3399	3	74	9	N	67	182	1			40
12	3580	X	3580	-0-	-0- B	-0-	3514	3	66	9	N	60					100
01	3840	X	3840	-0-	-0- B	-0-	3735	3	105	9	N	95					195
02	3435	X	3435	-0-	-0- B	-0-	3399	3	36	9	N	33					228
03	3793	X	3793	-0-	-0- B	-0-	3734	3	59	9	N	54	200	1			82
*04	3250	X	3250	-0-	-0- B	-0-	3175	3	75	9	N	68					150

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5560	X	5560	-0-	-0- B	-0-	5529	3	31	9	N	28					96
12	5710	X	5710	-0-	-0- B	-0-	5688	3	22	9	N	20					116
01	5657	X	5657	-0-	-0- B	-0-	5644	3	13	9	N	12					128
02	5040	X	4933	-0-	-107 B	-0-	4920	3	13	9	N	12					140
03	5974	X	5974	-0-	-0- B	-0-	5959	3	15	9	N	14					154
04	5400	X	4813	-0-	-587 B	-0-	4799	3	14	9	N	13					167

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZYBACH, TRUMAN 16 WELL #: 6 RRCID -> 227889 COMPL. DATE 10/31/2006 TOTAL DEPTH 14500 PERF.11922 - 14265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1574	-0-	-526 B	-0-	1556	3	18	9	Y	16	10	1			18
12	1240	N	329	-0-	-911 B	-0-	323	3	6	9	Y	5					23
01	1240	N	305	-0-	-935 B	-0-	236	3	69	9	Y	63	8	1			78
02	1120	N	138	-0-	-982 B	-0-	134	3	4	9	Y	4	36	1			46
03	341	N	311	-0-	-30 B	-0-	311	3			Y	-0-					46
04	300	N	98	-0-	-202 B	-0-	98	3			Y	-0-	20	1			26

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	2130	-0-	-0- B	-0-	2094	3	36	9	Y	33	20	1			36
12	2356	X	835	-0-	-1521 B	-0-	822	3	13	9	Y	12					48
01	2356	X	652	-0-	-1704 B	-0-	652	3			Y	-0-	17	1			31
02	1988	N	87	-0-	-1901 B	-0-	59	3	28	9	Y	25	14	1			42
*03	837	N	409	-0-	-428 B	-0-	267	3	142	9	Y	129					171
04	630	N	208	-0-	-422 B	-0-	207	3	1	9	Y	1	75	1			97

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	N	914	-0-	-0- B	-0-	884	3	30	9	N	27					99
12	868	N	658	-0-	-210 B	-0-	658	3			N	-0-					99
01	837	N	531	-0-	-306 B	-0-	530	3	1	9	N	1					100
02	840	N	388	-0-	-452 B	-0-	380	3	8	9	N	7					107
03	651	N	578	-0-	-73 B	-0-	578	3			N	-0-					107
04	510	N	173	-0-	-337 B	-0-	173	3			N	-0-					107

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	1530	-0-	-1080 B	-0-	111	1	1396	3	Y	21	58	1			25
							23	9									
12	2263	X	1623	-0-	-640 B	-0-	101	1	1521	3	Y	1					3
							1	9									
01	2263	N	1561	-0-	-702 B	-0-	113	1	1438	3	Y	9					12
							10	9									
02	1643	N	1643	-0-	-0- B	-0-	135	1	1472	3	Y	33	7	1			38
							36	9									
*03	2852	N	2852	-0-	-0- B	-0-	212	1	2629	3	Y	10	21	1			27
							11	9									
*04	3271	X	3271	-0-	-0- B	-0-	249	1	3022	3	Y	-0-					27

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2117	X	2117	-0-	-0- B	-0-	64	1	2053	3	Y	-0-					90
12	4433	X	2747	-0-	-1686 B	-0-	64	1	2683	3	Y	-0-					90
01	4433	X	1373	-0-	-3060 B	-0-	26	1	1347	3	Y	-0-					90
02	2604	X	630	-0-	-1974 B	-0-	14	1	616	3	Y	-0-	44	1			46
03	2759	X	384	-0-	-2375 B	-0-	8	1	375	3	Y	1	21	1			26
							1	9									
04	2670	X	230	-0-	-2440 B	-0-	6	1	224	3	Y	-0-					26

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7988	X	7988	-0-	-0- B	-0-	7879	3	109	9	Y	99	60	1			109
12	12993	X	12993	-0-	-0- B	-0-	12898	3	95	9	Y	86					195
01	15662	X	15662	-0-	-0- B	-0-	15661	3	1	9	Y	1	70	1			126
*02	10313	X	10313	-0-	-0- B	-0-	10272	3	41	9	Y	37	59	1			104
*03	12989	X	8467	-0-	-4522 B	-0-	8467	3			Y	-0-					104
04	14400	X	6331	-0-	-8069 B	-0-	6331	3			Y	-0-	45	1			59

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1117	-0-	-1583 B	-0-	150	1	802	3	N	150	179	1			227
							165	9									
12	2790	X	1344	-0-	-1446 B	-0-	155	1	1020	3	N	154	187	1			194
							169	9									
01	2294	X	1542	-0-	-752 B	-0-	151	1	1174	3	N	197	185	1			206
							217	9									
02	2072	X	1764	-0-	-308 B	-0-	140	1	1375	3	N	226	190	1			242
							249	9									
03	2218	X	2218	-0-	-0- B	-0-	155	1	1875	3	N	171	197	1			216
							188	9									
*04	2130	X	2130	-0-	-0- B	-0-	148	1	1803	3	N	163					379
							179	9									

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	3716	-0-	-1174 B	-0-	3682	3	34	9	Y	31	176	1			69
12	5487	X	2799	-0-	-2688 B	-0-	2781	3	18	9	Y	16					85
01	5487	X	1157	-0-	-4330 B	-0-	1157	3			Y	-0-					85
02	4956	X	926	-0-	-4030 B	-0-	926	3			Y	-0-					85
03	4743	X	3644	-0-	-1099 B	-0-	3576	3	68	9	Y	62					147
*04	6479	X	6479	-0-	-0- B	-0-	6362	3	117	9	Y	106	188	1			65

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2991	-0-	-339 B	-0-	2991	3			Y	-0-	153	1			98
12	3317	X	2644	-0-	-673 B	-0-	2527	3	117	9	Y	106					204
01	3317	X	2425	-0-	-892 B	-0-	2423	3	2	9	Y	2					206
02	2800	X	1888	-0-	-912 B	-0-	1886	3	2	9	Y	2					208
03	3100	X	3052	-0-	-48 B	-0-	3015	3	37	9	Y	34	142	1			100
04	3000	X	2752	-0-	-248 B	-0-	2742	3	10	9	Y	9					109

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

11	1163	N	1163	-0-	-0- B	-0-	1161	3	2	9	N	2					161
12	2852	N	964	-0-	-1888 B	-0-	964	3			N	-0-					161
01	1643	N	967	-0-	-676 B	-0-	967	3			N	-0-					161
02	1092	N	-0-	-0-	-1092 B	-0-					N	45					206
03	961	N	893	-0-	-68 B	-0-	851	3	42	9	N	38					244
04	930	N	589	-0-	-341 B	-0-	561	3	28	9	N	25					269

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

11	2606	X	2606	-0-	-0- B	-0-	2519	3	87	9	N	79					154
12	2573	X	2153	-0-	-420 B	-0-	2045	3	108	9	N	98					252
01	2690	X	2690	-0-	-0- B	-0-	2648	3	42	9	N	38	181	1			109
02	2511	N	2511	-0-	-0- B	-0-	2453	3	58	9	N	53					162
03	2139	N	1591	-0-	-548 B	-0-	1541	3	50	9	N	45	170	1			37
04	2610	N	1728	-0-	-882 B	-0-	1719	3	9	9	N	8					45

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

11	4502	X	4502	-0-	-0- B	-0-	136	1	4366	3	Y	-0-					-0-
12	T. A.		4993	-0-	4993 B	4993	116	1	4877	3	Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	4993					Y	-0-					-0-
02	4993	X	-0-	-0-	-4993 B	-0-					Y	-0-					-0-
03	1356	X	1356	-0-	-0- B	-0-	29	1	1327	3	Y	-0-					-0-
04	4830	X	2068	-0-	-2762 B	-0-	56	1	2012	3	Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

11	322509	X	11390	-0-	-311119 B	-0-	830	1	10387	3	Y	157	284	1			176
							173	9									
12	12741	X	9845	-0-	-2896 B	-0-	610	1	9232	3	Y	3					202
							3	9									
01	12741	X	12178	-0-	-563 B	-0-	887	1	11240	3	Y	46					248
							51	9									
02	11890	X	11890	-0-	-0- B	-0-	988	1	10737	3	Y	150	137	1			261
							165	9									
*03	12741	X	12632	-0-	-109 B	-0-	931	1	11519	3	Y	165	108	1			318
							182	9									
*04	11859	X	11859	-0-	-0- B	-0-	899	1	10910	3	Y	45					363
							50	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6718	X	6718	-0-	-0- B	-0-	262	1	6288	3	N	153	187	1			173
							168	9									
12	6364	X	6364	-0-	-0- B	-0-	270	1	6029	3	N	59					232
							65	9									
01	4803	X	4803	-0-	-0- B	-0-	190	1	4590	3	N	21					253
							23	9									
02	1386	X	1386	-0-	-0- B	-0-	83	1	1303	3	N	-0-					253
03	713	X	38	-0-	-675 B	-0-	2	1	36	3	N	-0-					253
04	690	X	93	-0-	-597 B	-0-	6	1	87	3	N	-0-					253

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1542	N	1542	-0-	-0- B	-0-	1441	3	101	9	N	92					202
12	1271	N	1188	-0-	-83 B	-0-	1171	3	17	9	N	15	187	1			30
01	1767	N	1096	-0-	-671 B	-0-	1096	3			N	-0-					30
02	1428	N	983	-0-	-445 B	-0-	983	3			N	-0-					30
03	1534	N	1534	-0-	-0- B	-0-	1416	3	118	9	N	107					137
*04	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					137

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18720	X	12515	-0-	-6205 B	-0-	488	1	11706	3	N	292	385	1			119
							321	9									
12	17794	X	12089	-0-	-5705 B	-0-	505	1	11267	3	N	288	187	1			220
							317	9									
01	17794	X	14572	-0-	-3222 B	-0-	566	1	13674	3	N	302					522
							332	9									
02	15848	X	10602	-0-	-5246 B	-0-	617	1	9699	3	N	260	593	1			189
							286	9									
03	15376	X	12115	-0-	-3261 B	-0-	720	1	11107	3	N	262	201	1			250
							288	9									
04	14100	X	10686	-0-	-3414 B	-0-	719	1	9658	3	N	281	192	1			339
							309	9									

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31500	X	26118	-0-	-5382 B	-0-	150	1	25616	3	N	320	388	1			132
							352	9									
12	29915	X	26050	-0-	-3865 B	-0-	155	1	25548	3	N	315	186	1			261
							347	9									
01	29915	X	24829	-0-	-5086 B	-0-	148	1	24352	3	N	299	192	1			368
							329	9									
02	25508	X	23214	-0-	-2294 B	-0-	140	1	22773	3	N	274	357	1			285
							301	9									
03	45338	X	45338	-0-	-0- B	-0-	155	1	44846	3	N	306	379	1			212
							337	9									
04	26130	X	25268	-0-	-862 B	-0-	150	1	24828	3	N	264	197	1			279
							290	9									

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38550	X	29241	-0-	-9309 B	-0-	28820	3	421	9	N	383	378	1			164
12	36301	X	29225	-0-	-7076 B	-0-	28774	3	451	9	N	410	192	1			382
01	36301	X	27580	-0-	-8721 B	-0-	27148	3	432	9	N	393	369	1			406
02	31472	X	23992	-0-	-7480 B	-0-	23609	3	383	9	N	348	539	1			215
03	31248	X	26211	-0-	-5037 B	-0-	25797	3	414	9	N	376	379	1			212
04	29250	X	28260	-0-	-990 B	-0-	27797	3	463	9	N	421	393	1			240

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24390	X	18434	-0-	-5956 B	-0-	18120	3	314	9	N	285	191	1			242
12	23994	X	18203	-0-	-5791 B	-0-	17856	3	347	9	N	315	190	1			367
01	23994	X	17286	-0-	-6708 B	-0-	16974	3	312	9	N	284	374	1			277
02	19572	X	14543	-0-	-5029 B	-0-	14251	3	292	9	N	265	191	1			351
03	20427	X	20427	-0-	-0- B	-0-	20036	3	391	9	N	355	387	1			319
*04	19933	X	19933	-0-	-0- B	-0-	19599	3	334	9	N	304	369	1			254

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

11	38040	X	15151	-0-	-22889 B	-0-	150	1	14819	3	N	165	186	1			232
							182	9									
12	32085	X	9753	-0-	-22332 B	-0-	135	1	9430	3	N	171	192	1			211
							188	9									
01	32085	X	12917	-0-	-19168 B	-0-	150	1	12594	3	N	157	184	1			184
							173	9									
02	14140	X	12753	-0-	-1387 B	-0-	140	1	12448	3	N	150					334
							165	9									
03	15655	X	11622	-0-	-4033 B	-0-	155	1	11467	3	N	-0-					334
04	15150	X	10545	-0-	-4605 B	-0-	150	1	10380	3	N	14	181	1			167
							15	9									

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

11	32640	X	32409	-0-	-231 B	-0-	2319	1	29036	3	N	958	767	1			423
							1054	9									
12	27139	X	27139	-0-	-0- B	-0-	1654	1	25022	3	N	421	374	1			470
							463	9									
01	28985	X	25234	-0-	-3751 B	-0-	1784	1	22591	3	N	781	749	1			502
							859	9									
02	26180	X	20286	-0-	-5894 B	-0-	1676	1	18227	3	N	348	568	1			282
							383	9									
03	28985	X	24421	-0-	-4564 B	-0-	1777	1	21976	3	N	607	550	1			339
							668	9									
04	28050	X	23608	-0-	-4442 B	-0-	1762	1	21381	3	N	423	359	1			403
							465	9									

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

11	44520	X	34369	-0-	-10151 B	-0-	33831	3	538	9	N	489	538	1			147
12	42005	X	33779	-0-	-8226 B	-0-	33324	3	455	9	N	414	184	1			377
01	42005	X	32226	-0-	-9779 B	-0-	31790	3	436	9	N	396	368	1			405
02	37660	X	22001	-0-	-15659 B	-0-	21675	3	326	9	N	296	379	1			322
03	37262	X	23781	-0-	-13481 B	-0-	23452	3	329	9	N	299	388	1			233
04	34380	X	24499	-0-	-9881 B	-0-	24137	3	362	9	N	329	187	1			375

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

11	18480	X	869	-0-	-17611 B	-0-	190	1	594	3	N	77	187	1			239
							85	9									
12	18538	X	6433	-0-	-12105 B	-0-	283	1	6030	3	N	109					348
							120	9									
01	18538	X	10746	-0-	-7792 B	-0-	274	1	10380	3	N	84	193	1			239
							92	9									
02	14392	X	14392	-0-	-0- B	-0-	218	1	13303	3	N	792	559	1			472
							871	9									
03	11562	X	11562	-0-	-0- B	-0-	310	1	10808	3	N	404	585	1			291
							444	9									
04	10410	X	9418	-0-	-992 B	-0-	300	1	8755	3	N	330					621
							363	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130200	X	23194	-0-	-107006 B	-0-	285	1	22533	3	N	342	377	1			208
							376	9									
12	134540	X	22700	-0-	-111840 B	-0-	300	1	22037	3	N	330	195	1			343
							363	9									
01	134540	X	20916	-0-	-113624 B	-0-	305	1	20258	3	N	321	394	1			270
							353	9									
02	18477	X	18477	-0-	-0- B	-0-	251	1	17917	3	N	281	364	1			187
							309	9									
03	25792	X	17080	-0-	-8712 B	-0-	270	1	16505	3	N	277	192	1			272
							305	9									
04	23190	X	19420	-0-	-3770 B	-0-	279	1	18788	3	N	321	375	1			218
							353	9									

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202080	X	37326	-0-	-164754 B	-0-	150	1	36402	3	N	704	761	1			322
							774	9									
12	208816	X	36712	-0-	-172104 B	-0-	155	1	35786	3	N	701	575	1			448
							771	9									
01	208816	X	34570	-0-	-174246 B	-0-	155	1	33691	3	N	658	574	1			532
							724	9									
02	188608	X	30310	-0-	-158298 B	-0-	140	1	29438	3	N	665	769	1			428
							732	9									
03	208816	X	31576	-0-	-177240 B	-0-	155	1	30779	3	N	584	585	1			427
							642	9									
04	37320	X	25063	-0-	-12257 B	-0-	150	1	24417	3	N	451	375	1			503
							496	9									

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150990	X	14386	-0-	-136604 B	-0-	150	1	13786	3	N	409	583	1			82
							450	9									
12	156023	X	13956	-0-	-142067 B	-0-	155	1	13293	3	N	462	190	1			354
							508	9									
01	156023	X	13623	-0-	-142400 B	-0-	155	1	13038	3	N	391	187	1			558
							430	9									
02	140924	X	11989	-0-	-128935 B	-0-	140	1	11390	3	N	417	577	1			398
							459	9									
03	156023	X	13311	-0-	-142712 B	-0-	155	1	12677	3	N	435	391	1			442
							479	9									
04	150990	X	19794	-0-	-131196 B	-0-	150	1	19037	3	N	552	586	1			408
							607	9									

HELTON 18 WELL #: 6H RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108930	X	11851	-0-	-97079 B	-0-	150	1	11174	3	N	479	566	1			267
							527	9									
12	112561	X	11395	-0-	-101166 B	-0-	155	1	10743	3	N	452	190	1			529
							497	9									
01	112561	X	10394	-0-	-102167 B	-0-	155	1	9680	3	N	508	581	1			456
							559	9									
02	101668	X	8341	-0-	-93327 B	-0-	140	1	7768	3	N	394	401	1			449
							433	9									
03	112561	X	9581	-0-	-102980 B	-0-	155	1	9193	3	N	212	370	1			291
							233	9									
04	108930	X	8145	-0-	-100785 B	-0-	150	1	7370	3	N	568	583	1			276
							625	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		52903	-0-	52903 B	803639	1142	1	50324	3	N	1306	1367	1			458
							1437	9									
*06	848184	X	44545	-0-	-803639 B	-0-	1105	1	42087	3	N	1230	1323	1			365
							1353	9									
07	363506	X	45010	-0-	-318496 B	-0-	1341	1	42387	3	N	1165	945	1			585
							1282	9									
08	363506	X	50581	-0-	-312925 B	-0-	1456	1	47957	3	N	1062	1309	1			338
							1168	9									
09	351780	X	49367	-0-	-302413 B	-0-	1401	1	46856	3	N	1009	964	1			383
							1110	9									
10	363506	X	43098	-0-	-320408 B	-0-	1544	1	40532	3	N	929	979	1			333
							1022	9									
11	351780	X	33318	-0-	-318462 B	-0-	1413	1	31136	3	N	699	955	1			77
							769	9									
12	363506	X	35333	-0-	-328173 B	-0-	1248	1	33165	3	N	836	376	1			537
							920	9									
01	363506	X	41851	-0-	-321655 B	-0-	1219	1	39759	3	N	794	989	1			342
							873	9									
02	328328	X	36639	-0-	-291689 B	-0-	1157	1	34730	3	N	684	590	1			436
							752	9									
03	363506	X	39109	-0-	-324397 B	-0-	1275	1	37033	3	N	728	792	1			372
							801	9									
04	351780	X	30326	-0-	-321454 B	-0-	1236	1	28463	3	N	570	581	1			361
							627	9									

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		72516	-0-	72516 B	657948	1421	1	69598	3	N	1361	1654	1			423
							1497	9									
06	0		63971	-0-	63971 B	721919	1430	1	61191	3	N	1227	1273	1			377
							1350	9									
*07	768679	X	46760	-0-	-721919 B	-0-	1401	1	44382	3	N	888	771	1			494
							977	9									
08	292299	X	42709	-0-	-249590 B	-0-	1296	1	40525	3	N	807	958	1			343
							888	9									
09	282870	X	44997	-0-	-237873 B	-0-	1312	1	42583	3	N	1002	1125	1			220
							1102	9									
10	292299	X	40188	-0-	-252111 B	-0-	1473	1	37884	3	N	755	572	1			403
							831	9									
11	282870	X	35207	-0-	-247663 B	-0-	1466	1	32811	3	N	845	1132	1			116
							930	9									
12	292299	X	31879	-0-	-260420 B	-0-	1172	1	29813	3	N	813	379	1			550
							894	9									
01	292299	X	37044	-0-	-255255 B	-0-	1135	1	35071	3	N	762	975	1			337
							838	9									
02	264012	X	31424	-0-	-232588 B	-0-	1083	1	29630	3	N	646	370	1			613
							711	9									
03	292299	X	33146	-0-	-259153 B	-0-	1155	1	31233	3	N	689	982	1			320
							758	9									
04	282870	X	30202	-0-	-252668 B	-0-	1230	1	28280	3	N	629	587	1			362
							692	9									

FOREST OIL CORPORATION 275740
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3381	-0-	-309 B	-0-	3256	3	125	9	Y	114	113	1	10	8	39
12	3565	X	3434	-0-	-131 B	-0-	3320	3	114	9	Y	104	57	1	8	8	78
01	3565	X	3208	-0-	-357 B	-0-	3101	3	107	9	Y	97	113	1	4	8	58
02	3276	X	3013	-0-	-263 B	-0-	2892	3	121	9	Y	110	54	1	25	8	89
03	3675	X	3675	-0-	-0- B	-0-	3537	3	138	9	Y	125	172	1	16	8	26
04	3390	X	NO RPT	-0-	-3390 B	-0-					Y	NO RPT					26

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2870	-0-	-130 B	-0-	2781	3	89	9	N	81	4	8			120
12	2852	X	2777	-0-	-75 B	-0-	2744	3	33	9	N	30	5	8			145
01	2953	X	2953	-0-	-0- B	-0-	2936	3	17	9	N	15	3	8			157
02	2576	X	1937	-0-	-639 B	-0-	1929	3	8	9	N	7	4	8			160
03	3796	X	3796	-0-	-0- B	-0-	3782	3	14	9	N	13	3	8			170
04	2880	X	NO RPT	-0-	-2880 B	-0-					N	NO RPT					170

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9750	X	8212	-0-	-1538 B	-0-	7931	3	281	9	Y	255	273	1	2	8	94
12	9331	X	8803	-0-	-528 B	-0-	8531	3	272	9	Y	247	141	1			200
01	9331	X	8012	-0-	-1319 B	-0-	7755	3	257	9	Y	234	289	1			145
02	7672	X	7021	-0-	-651 B	-0-	6801	3	220	9	Y	200	135	1			210
03	8494	X	8061	-0-	-433 B	-0-	7793	3	268	9	Y	244	393	1	3	8	58
04	8520	X	NO RPT	-0-	-8520 B	-0-					Y	NO RPT					58

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					15
12	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					15
01	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					15
02	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					15
03	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					15
04	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					15

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2348	N	2348	-0-	-0- B	-0-	2237	3	111	9	N	101	14	8			143
12	2773	N	2773	-0-	-0- B	-0-	2684	3	89	9	N	81	5	8			219
01	2602	N	2602	-0-	-0- B	-0-	2574	3	28	9	N	25	184	1	14	8	46
02	2474	N	2474	-0-	-0- B	-0-	2432	3	42	9	N	38	21	8			63
03	2776	N	2776	-0-	-0- B	-0-	2743	3	33	9	N	30	13	8			80
04	1770	N	NO RPT	-0-	-1770 B	-0-					N	NO RPT					80

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 10/14/2011 TOTAL DEPTH 12201 PERF.12180 - 15608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15750	X	14235	-0-	-1515 B	-0-	13839	3	396	9	N	360	386	1	5	8	87
12	15841	X	14096	-0-	-1745 B	-0-	13730	3	366	9	N	333	202	1			218
01	15717	X	13754	-0-	-1963 B	-0-	13413	3	341	9	N	310	367	1			161
02	13580	X	7625	-0-	-5955 B	-0-	7445	3	180	9	N	164	189	1	7	8	129
03	15035	X	14179	-0-	-856 B	-0-	13737	3	442	9	N	402	382	1	16	8	133
04	14250	X	NO RPT	-0-	-14250 B	-0-					N	NO RPT					133

SAMSON LONE STAR, LLC 744737
ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					59
12	217	N	185	-0-	-32 B	-0-	185	2			N	-0-					59
01	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					59
02	224	N	201	-0-	-23 B	-0-	201	2			N	-0-					59
03	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					59
04	270	N	261	-0-	-9 B	-0-	261	2			N	-0-					59

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17

FUHRMAN 19 WELL #: 1 RRCID -> 228178 COMPL. DATE 03/24/2007 TOTAL DEPTH 14400 PERF.11874 - 14194

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

11	2160	N	1887	-0-	-273	B	-0-	1789	2	98	9	N	89	89	8			81
12	2232	N	2002	-0-	-230	B	-0-	1944	2	58	9	N	53	53	8			81
01	2123	N	2123	-0-	-0-	B	-0-	2042	2	81	9	N	74	74	8			81
02	1764	N	974	-0-	-790	B	-0-	932	2	42	9	N	38	38	8			81
03	2015	N	253	-0-	-1762	B	-0-	222	2	31	9	N	28	17	8			92
04	2040	N	-0-	-0-	-2040	B	-0-					N	20	14	8			98

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

11	2220	N	2158	-0-	-62	B	-0-	2049	2	109	9	N	99	94	8			67
12	2232	N	2054	-0-	-178	B	-0-	1976	2	78	9	N	71	71	8			67
01	2294	N	2109	-0-	-185	B	-0-	2021	2	88	9	N	80	80	8			67
02	2016	N	1846	-0-	-170	B	-0-	1772	2	74	9	N	67	67	8			67
03	2077	N	2004	-0-	-73	B	-0-	1917	2	87	9	N	79	77	8			69
04	2040	N	1841	-0-	-199	B	-0-	1785	2	56	9	N	51	49	8			71

FUHRMAN 19 WELL #: 3 RRCID -> 231497 COMPL. DATE 09/23/2007 TOTAL DEPTH 14410 PERF.11878 - 14158

11	0	N	-0-	-0-	-0-	B	-242					N	-0-					53
12	0	N	-0-	-0-	-0-	B	-242					N	-0-	53	7			-0-
01	0	N	-0-	-0-	-0-	B	-242					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-242					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-242					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-242					N	NO RPT					-0-

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

11	4830	X	3905	-0-	-925	B	-0-	3698	2	207	9	N	188	188	8			41
12	4309	X	3730	-0-	-579	B	-0-	3597	2	133	9	N	121	118	8			44
01	3999	X	3781	-0-	-218	B	-0-	3649	2	132	9	N	120	120	8			44
02	3640	X	3206	-0-	-434	B	-0-	3111	2	95	9	N	86	86	8			44
*03	4030	X	3535	-0-	-495	B	-0-	3424	2	111	9	N	101	101	8			44
*04	3900	X	3068	-0-	-832	B	-0-	2999	2	69	9	N	63	62	8			45

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

11	2567	N	2567	-0-	-0-	B	-0-	2442	2	125	9	N	114	110	8			89
12	2808	N	2808	-0-	-0-	B	-0-	2716	2	92	9	N	84	84	8			89
01	2665	N	2665	-0-	-0-	B	-0-	2552	2	113	9	N	103	103	8			89
02	2401	N	2401	-0-	-0-	B	-0-	2317	2	84	9	N	76	76	8			89
*03	2635	N	2550	-0-	-85	B	-0-	2441	2	109	9	N	99	96	8			92
*04	2550	N	2471	-0-	-79	B	-0-	2405	2	66	9	N	60	60	8			92

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2303	N	2303	-0-	-0- B	-0-	2189	2	114	9	N	104	103	8			92
12	2345	N	2345	-0-	-0- B	-0-	2261	2	84	9	N	76	76	8			92
01	2701	N	2701	-0-	-0- B	-0-	2601	2	100	9	N	91	91	8			92
02	2168	N	2168	-0-	-0- B	-0-	2093	2	75	9	N	68	68	8			92
03	2346	N	2346	-0-	-0- B	-0-	2252	2	94	9	N	85	82	8			95
04	2190	N	2130	-0-	-60 B	-0-	2073	2	57	9	N	52	52	8			95

HOLT 19 WELL #: 12 RRCID -> 236259 COMPL. DATE 04/05/2008 TOTAL DEPTH 14400 PERF.11888 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	-0-	-0-	-10 B	-5697					N	-0-					32
12	0	N	-0-	-0-	-0- B	-5697					N	-0-	32	7			-0-
01	0	N	-0-	-0-	-0- B	-5697					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-5697					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-5697					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-5697					N	NO RPT					-0-

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	274	-0-	-476 B	-0-	274	2			N	-0-					44
12	775	X	177	-0-	-598 B	-0-	177	2			N	-0-					44
01	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					44
02	252	N	154	-0-	-98 B	-0-	154	2			N	-0-					44
03	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					44
04	270	N	171	-0-	-99 B	-0-	171	2			N	-0-					44

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3890	X	3890	-0-	-0- B	-0-	3729	2	161	9	N	146	139	8			104
12	3856	X	3856	-0-	-0- B	-0-	3750	2	106	9	N	96	96	8			104
01	3878	X	3878	-0-	-0- B	-0-	3744	2	134	9	N	122	122	8			104
02	3443	X	3443	-0-	-0- B	-0-	3340	2	103	9	N	94	94	8			104
03	3829	X	3829	-0-	-0- B	-0-	3691	2	138	9	N	125	119	8			110
*04	3644	X	3644	-0-	-0- B	-0-	3553	2	91	9	N	83	81	8			112

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2415	-0-	-15 B	-0-	2277	2	138	9	N	125	124	8			99
12	2449	N	2306	-0-	-143 B	-0-	2216	2	90	9	N	82	82	8			99
01	2480	N	2381	-0-	-99 B	-0-	2285	2	96	9	N	87	87	8			99
02	2268	N	2073	-0-	-195 B	-0-	1990	2	83	9	N	75	75	8			99
03	2325	N	2314	-0-	-11 B	-0-	2211	2	103	9	N	94	89	8			104
04	2310	N	2177	-0-	-133 B	-0-	2114	2	63	9	N	57	56	8			105

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1880	-0-	-40 B	-0-	1753	2	127	9	N	115	113	8			84
12	1953	N	1737	-0-	-216 B	-0-	1651	2	86	9	N	78	78	8			84
01	1803	N	1803	-0-	-0- B	-0-	1705	2	98	9	N	89	89	8			84
02	1764	N	1540	-0-	-224 B	-0-	1479	2	61	9	N	55	55	8			84
03	1740	N	1740	-0-	-0- B	-0-	1657	2	83	9	N	75	73	8			86
04	1740	N	1666	-0-	-74 B	-0-	1607	2	59	9	N	54	53	8			87

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1080	-0-	-120 B	-0-	1006	2	74	9	N	67	67	8			60
12	1337	N	1337	-0-	-0- B	-0-	1286	2	51	9	N	46	46	8			60
01	1488	N	904	-0-	-584 B	-0-	852	2	52	9	N	47	47	8			60
02	1008	N	-0-	-0-	-1008 B	-0-					N	8	8	8			60
03	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					60
*04	870	N	-0-	-0-	-870 B	-0-					N	-0-					60

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

11	14160	X	9658	-0-	-4502 B	-0-	180	1	9478	2	N	-0-	174	1			18
12	11284	X	9667	-0-	-1617 B	-0-	186	1	9424	2	N	52					70
							57	9									
01	11284	X	9266	-0-	-2018 B	-0-	36	1	9101	2	N	117					187
							129	9									
02	9800	X	8174	-0-	-1626 B	-0-	18	1	8148	2	N	7	177	1			17
							8	9									
03	10416	X	9005	-0-	-1411 B	-0-	8933	2	72	9	N	65					82
04	9660	X	8476	-0-	-1184 B	-0-	8355	2	121	9	N	110					192

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

11	4770	X	4361	-0-	-409 B	-0-	4205	2	156	9	N	142	136	8			23
12	4774	X	4055	-0-	-719 B	-0-	3964	2	91	9	N	83	83	8			23
01	4805	X	4376	-0-	-429 B	-0-	4253	2	123	9	N	112	112	8			23
02	4312	X	3576	-0-	-736 B	-0-	3484	2	92	9	N	84	84	8			23
03	4774	X	3639	-0-	-1135 B	-0-	3533	2	106	9	N	96	96	8			23
04	4350	X	3642	-0-	-708 B	-0-	3564	2	78	9	N	71	67	8			27

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

11	7050	X	6689	-0-	-361 B	-0-	6465	2	224	9	N	204	204	8			26
12	7192	X	6180	-0-	-1012 B	-0-	6045	2	135	9	N	123	123	8			26
01	7192	X	6565	-0-	-627 B	-0-	6414	2	151	9	N	137	137	8			26
02	6412	X	5534	-0-	-878 B	-0-	5417	2	117	9	N	106	106	8			26
03	6944	X	6351	-0-	-593 B	-0-	6195	2	156	9	N	142	135	8			33
04	6690	X	5725	-0-	-965 B	-0-	5617	2	108	9	N	98	94	8			37

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

11	2691	N	2691	-0-	-0- B	-0-	2558	2	133	9	N	121	120	8			77
12	2573	N	2482	-0-	-91 B	-0-	2401	2	81	9	N	74	74	8			77
01	2728	N	2524	-0-	-204 B	-0-	2427	2	97	9	N	88	88	8			77
02	2492	N	2315	-0-	-177 B	-0-	2245	2	70	9	N	64	64	8			77
*03	2480	N	2418	-0-	-62 B	-0-	2327	2	91	9	N	83	83	8			77
*04	2430	N	2317	-0-	-113 B	-0-	2254	2	63	9	N	57	54	8			80

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3719	-0-	-391 B	-0-	3562	2	157	9	N	143	134	8			82
12	3751	X	3655	-0-	-96 B	-0-	3544	2	111	9	N	101	101	8			82
01	3813	X	3606	-0-	-207 B	-0-	3468	2	138	9	N	125	125	8			82
02	3472	X	3253	-0-	-219 B	-0-	3150	2	103	9	N	94	94	8			82
03	3844	X	3266	-0-	-578 B	-0-	3143	2	123	9	N	112	110	8			84
04	3720	X	3418	-0-	-302 B	-0-	3329	2	89	9	N	81	76	8			89

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53760	X	35997	-0-	-17763 B	-0-	180 343	1 9	35474	2	N	312	370	1			120
12	45353	X	33784	-0-	-11569 B	-0-	186 342	1 9	33256	2	N	311	179	1			252
01	45353	X	33039	-0-	-12314 B	-0-	186 337	1 9	32516	2	N	306	360	1			198
02	38276	X	26540	-0-	-11736 B	-0-	168 220	1 9	26152	2	N	200	185	1			213
03	39091	X	29178	-0-	-9913 B	-0-	186 260	1 9	28732	2	N	236	356	1			93
04	36000	X	24310	-0-	-11690 B	-0-	132 243	1 9	23935	2	N	221	197	1			117

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63420	X	52129	-0-	-11291 B	-0-	240 517	1 9	51372	2	N	470	538	1			170
12	65534	X	50204	-0-	-15330 B	-0-	248 584	1 9	49372	2	N	531	367	1			334
01	64635	X	47064	-0-	-17571 B	-0-	248 639	1 9	46177	2	N	581	728	1			187
02	54068	X	40844	-0-	-13224 B	-0-	224 405	1 9	40215	2	N	368	176	1			379
03	53878	X	42335	-0-	-11543 B	-0-	248 403	1 9	41684	2	N	366	543	1			202
04	52140	X	39485	-0-	-12655 B	-0-	184 417	1 9	38884	2	N	379	347	1			234

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	18055	X	18055	-0-	-0-	-0-	320	1 2 4	17733	2	N	-0-			-0-
12	18313	X	18313	-0-	-0-	-0-	328	1 2 4	17983	2	N	-0-			-0-
01	16704	X	16704	-0-	-0-	-0-	297	1 2 4	16405	2	N	-0-			-0-
02	13512	X	13512	-0-	-0-	-0-	227	1 2 4	13283	2	N	-0-			-0-
03	17063	X	17063	-0-	-0-	-0-	293	1 2 4	16768	2	N	-0-			-0-
*04	17749	X	17749	-0-	-0-	-0-	320	1 2 4	17427	2	N	-0-			-0-

HALL-MCCOY WELL #: 2024 RRCID -> 171827 COMPL. DATE 11/09/1998 TOTAL DEPTH 16300 PERF.15617 - 15624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	85	-0-	-65	-0-	7	1 2 4	76	2	N	-0-			-0-
12	124	N	84	-0-	-40	-0-	6	1 2 4	76	2	N	-0-			-0-
01	62	N	50	-0-	-12	-0-	8	1 2 4	40	2	N	-0-			-0-
02	84	N	62	-0-	-22	-0-	9	1 2 4	51	2	N	-0-			-0-
03	93	N	87	-0-	-6	-0-	13	1 2 4	72	2	N	-0-			-0-
*04	76	N	76	-0-	-0-	-0-	7	1 2 4	67	2	N	-0-			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7927	X	7927	-0-	-0-	-0-	7927	3			N	-0-			-0-
12	7998	X	7684	-0-	-314	-0-	7684	3			N	-0-			-0-
01	7998	X	7741	-0-	-257	-0-	7741	3			N	-0-			-0-
02	7472	X	7472	-0-	-0-	-0-	7472	3			N	-0-			-0-
03	8544	X	8544	-0-	-0-	-0-	8544	3			N	-0-			-0-
*04	12703	X	12703	-0-	-0-	-0-	12703	3			N	-0-			-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHEELER E. (GRANITE WASH -A-) 96757 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
MAY 3 WELL #: 103 RRCID -> 218847 COMPL. DATE 07/28/2006 TOTAL DEPTH 11500 PERF.10788 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: 2012 RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

11	2010	#	1589	-0-	-421	-0-	230	1	1359	2	N	-0-					537
12	2077	#	-0-	-0-	-2077	-0-					N	-0-					537
01	1984	#	-0-	-0-	-1984	-0-					N	-0-					537
02	1764	#	-0-	-0-	-1764	-0-					N	-0-					537
03	1953	#	-0-	-0-	-1953	-0-					N	-0-	112	1			425
04	1590	#	-0-	-0-	-1590	-0-					N	-0-					425

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BRIGHAM OIL & GAS, L.P. 092800
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

11	3163	X	3163	-0-	-0-	-0-	1123 19	1 9	2021	2	N	17					52
12	3163	X	3163	-0-	-0-	-0-	1150 7	1 9	2006	2	N	6					58
01	3628	X	3628	-0-	-0-	-0-	1132 24	1 9	2472	2	N	22					80
02	2727	X	2727	-0-	-0-	-0-	1064 8	1 9	1655	2	N	7					87
03	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					87
04	2730	X	2448	-0-	-282	-0-	197 23	1 9	2228	2	N	21					155

CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

11	6030	X	5827	-0-	-203	-0-	523 13	1 9	5291	2	N	12					192
12	8060	X	5382	-0-	-2678	-0-	494 37	1 9	4851	2	N	34					226
01	7493	X	7493	-0-	-0-	-0-	558 1	1 9	6934	2	N	1					227
02	6225	X	6225	-0-	-0-	-0-	504 6	1 9	5715	2	N	5					232
03	6206	X	6206	-0-	-0-	-0-	498 26	1 9	5682	2	N	24					256
04	7260	X	6128	-0-	-1132	-0-	528	1	5600	2	N	-0-	184	1			72

FOREST OIL CORPORATION 275740
HOGAN WELL #: 1 RRCID -> 252321 COMPL. DATE 08/16/2008 TOTAL DEPTH 14471 PERF.13114 - 13708

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19951	X	19951	-0-	-0-	-0-	19920	2	31	9	N	28					152
12	21545	X	14806	-0-	-6739	-0-	33	1	14747	2	N	24					176
							26	9									
01	21576	X	20060	-0-	-1516	-0-	21	1	19983	2	N	51					227
							56	9									
02	19488	X	16928	-0-	-2560	-0-	19	1	16890	2	N	17					244
							19	9									
03	21576	X	20820	-0-	-756	-0-	25	1	20754	2	N	37	181	1			100
							41	9									
04	19950	X	17628	-0-	-2322	-0-	18	1	17553	2	N	52	72	1			80
							57	9									

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7226	X	7226	-0-	-0-	-0-	7149	2	77	9	N	70					115
12	6937	X	6937	-0-	-0-	-0-	6902	2	35	9	N	32					147
01	6207	X	6207	-0-	-0-	-0-	6185	2	22	9	N	20					167
02	6585	X	6585	-0-	-0-	-0-	15	1	6531	2	N	35					202
							39	9									
03	7815	X	7815	-0-	-0-	-0-	20	1	7759	2	N	33	186	1			49
							36	9									
*04	6976	X	6976	-0-	-0-	-0-	18	1	6955	2	N	3					52
							3	9									

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17466	X	17466	-0-	-0-	-0-	17411	2	55	9	N	50					139
12	15508	X	15508	-0-	-0-	-0-	51	1	15450	2	N	6					145
							7	9									
01	13954	X	13954	-0-	-0-	-0-	19	1	13910	2	N	23					168
							25	9									
02	16296	X	8090	-0-	-8206	-0-	16	1	8063	2	N	10					178
							11	9									
03	18042	X	9471	-0-	-8571	-0-	18	1	9438	2	N	14					192
							15	9									
04	17460	X	14507	-0-	-2953	-0-	19	1	14455	2	N	30					222
							33	9									

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8848	X	8848	-0-	-0-	-0-	8819	2	29	9	N	26					99
12	7029	X	7029	-0-	-0-	-0-	7015	2	14	9	N	13					112
01	4512	X	4512	-0-	-0-	-0-	4504	2	8	9	N	7					119
02	3813	X	3813	-0-	-0-	-0-	3799	2	14	9	N	13					132
03	7029	X	7029	-0-	-0-	-0-	12	1	6998	2	N	17					149
							19	9									
*04	7153	X	7153	-0-	-0-	-0-	15	1	7116	2	N	20	125	1			44
							22	9									

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	162	-0-	-978	-0-	162	2			N	-0-	118	1			-0-
12	651	N	187	-0-	-464	-0-	187	2			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
04	150	N	82	-0-	-68	-0-	82	2			N	-0-					-0-

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13401	X	13401	-0-	-0-	-0-	13310	2	91	9	N	83	157	1			133
12	14074	X	12833	-0-	-1241	-0-	45	1	12734	2	N	49	40	1			142
							54	9									
01	14074	X	10825	-0-	-3249	-0-	18	1	10732	2	N	68					210
							75	9									
02	13242	X	13242	-0-	-0-	-0-	21	1	13105	2	N	105	161	1			154
							116	9									
03	13857	X	13348	-0-	-509	-0-	29	1	13230	2	N	81	160	1			75
							89	9									
04	13410	X	12450	-0-	-960	-0-	22	1	12334	2	N	85					160
							94	9									

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12472	X	12472	-0-	-0-	-0-	30	1	12365	2	N	70	178	1			65
							77	9									
12	13671	X	11853	-0-	-1818	-0-	31	1	11715	2	N	97					162
							107	9									
01	13671	X	11690	-0-	-1981	-0-	31	1	11539	2	N	109	174	1			97
							120	9									
02	12124	X	10556	-0-	-1568	-0-	28	1	10432	2	N	87					184
							96	9									
03	13423	X	12680	-0-	-743	-0-	31	1	12522	2	N	115	183	1			116
							127	9									
04	12480	X	10990	-0-	-1490	-0-	30	1	10887	2	N	66					182
							73	9									

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	53	-0-	-67	-0-	53	3			N	-0-					111
12	93	N	79	-0-	-14	-0-	79	3			N	-0-					111
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					111
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					111
*03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					111
*04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					111

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 078556 COMPL. DATE 07/07/1978 TOTAL DEPTH 14510 PERF.13980 - 14996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	794	N	794	-0-	-0-	-0-	794	2			N	-0-					44
12	806	N	770	-0-	-36	-0-	770	2			N	-0-					44
01	930	N	624	-0-	-306	-0-	624	2			N	-0-					44
02	903	N	903	-0-	-0-	-0-	903	2			N	-0-					44
03	851	N	851	-0-	-0-	-0-	851	2			N	-0-					44
*04	684	N	684	-0-	-0-	-0-	684	2			N	-0-					44

WHEELER-PAN (HUNTON, NW.) //CONT.// 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9513	X	9513	-0-	-0-	-0-	544	1	8949	2	N	18					178
							20	9									
12	7369	X	7369	-0-	-0-	-0-	506	1	6841	2	N	20					198
							22	9									
01	7037	X	2381	-0-	-4656	-0-	354	1	2027	2	N	-0-					198
02	6356	X	158	-0-	-6198	-0-	36	1	122	2	N	-0-					198
03	7037	X	1191	-0-	-5846	-0-	177	1	1014	2	N	-0-					198
04	6810	X	-0-	-0-	-6810	-0-					N	-0-					198

CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6940	X	6940	-0-	-0-	-0-	38	1	6902	2	N	-0-					222
12	5839	X	5839	-0-	-0-	-0-	39	1	5768	2	N	29	174	1			77
							32	9									
01	8308	X	5642	-0-	-2666	-0-	27	1	5589	2	N	24					101
							26	9									
02	7504	X	5534	-0-	-1970	-0-	32	1	5502	2	N	-0-					101
03	8308	X	7669	-0-	-639	-0-	44	1	7616	2	N	8					109
							9	9									
04	6930	X	5990	-0-	-940	-0-	5959	2	31	9	N	28					137

CRAWLEY PETROLEUM CORPORATION 186937
BEEF CATTLE CO UNIT WELL #: 1 RRCID -> 081667 COMPL. DATE 12/02/1978 TOTAL DEPTH 14400 PERF.14122 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	255	-0-	-135	-0-	255	2			N	-0-					-0-
12	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
*03	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
*04	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

WHEELER,N. (GRANITE WASH) 96784 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3101 RRCID -> 114272 COMPL. DATE 08/16/1984 TOTAL DEPTH 23200 PERF.11980 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2046	X	2046	-0-	-0-	-0-	2046	2			N	-0-					77
12	2821	X	1415	-0-	-1406	-0-	1415	2			N	-0-					77
01	3503	X	4	-0-	-3499	-0-	4	2			N	-0-					77
02	3164	X	-0-	-0-	-3164	-0-					N	-0-					77
03	3503	X	-0-	-0-	-3503	-0-					N	-0-					77
04	2040	X	-0-	-0-	-2040	-0-					N	-0-					77

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY 684474
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

11	14220	X	9239	-0-	-4981	-0-	41	1	9018	2	N	164					269
							180	9									
12	7055	X	7055	-0-	-0-	-0-	41	1	6859	2	N	141	181	1			229
							155	9									
01	7556	X	7556	-0-	-0-	-0-	41	1	7333	2	N	165	175	1			219
							182	9									
02	11313	X	11313	-0-	-0-	-0-	41	1	11123	2	N	135					354
							149	9									
03	10230	X	7340	-0-	-2890	-0-	41	1	7090	2	N	190	350	1			194
							209	9									
04	9240	X	7151	-0-	-2089	-0-	41	1	6727	2	N	348	366	1			176
							383	9									

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

11	4290	X	3712	-0-	-578	-0-	41	1	3623	2	N	44					216
							48	9									
12	4065	X	4065	-0-	-0-	-0-	41	1	4001	2	N	21					237
							23	9									
01	4061	X	3503	-0-	-558	-0-	41	1	3417	2	N	41	174	1			104
							45	9									
02	5262	X	5262	-0-	-0-	-0-	41	1	5186	2	N	32					136
							35	9									
03	4061	X	3412	-0-	-649	-0-	41	1	3335	2	N	33					169
							36	9									
04	3930	X	3038	-0-	-892	-0-	41	1	2956	2	N	37					206
							41	9									

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

11	11880	X	7733	-0-	-4147	-0-	7652	2	81	9	N	74	179	1			177
12	13466	X	13466	-0-	-0-	-0-	13206	2	260	9	N	236	171	1			242
01	10518	X	10518	-0-	-0-	-0-	10351	2	167	9	N	152					394
02	8820	X	8820	-0-	-0-	-0-	8695	2	125	9	N	114					508
03	13454	X	7758	-0-	-5696	-0-	7601	2	157	9	N	143	346	1			305
04	13020	X	12455	-0-	-565	-0-	12226	2	229	9	N	208	359	1			154

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

11	10890	X	9496	-0-	-1394	-0-	41	1	9353	2	N	93					247
							102	9									
12	9807	X	9807	-0-	-0-	-0-	41	1	9683	2	N	75					322
							83	9									
01	9474	X	9474	-0-	-0-	-0-	41	1	9335	2	N	89	181	1			230
							98	9									
02	8506	X	8506	-0-	-0-	-0-	41	1	8397	2	N	62					292
							68	9									
03	10850	X	8980	-0-	-1870	-0-	41	1	8875	2	N	58					350
							64	9									
04	9510	X	8178	-0-	-1332	-0-	41	1	8060	2	N	70	173	1			247
							77	9									

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 4001 RRCID -> 114556 COMPL. DATE 08/14/1984 TOTAL DEPTH 14700 PERF.11850 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

BLUEBIRD RANCH WELL #: 2023H RRCID -> 262147 COMPL. DATE 01/25/2011 TOTAL DEPTH 10996 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

11	16246	X	16246	-0-	-0-	-0-	998	1	13682	2	N	1424	1283	1			478
							1566	9									
12	21435	X	21435	-0-	-0-	-0-	1047	1	18688	2	N	1545	1457	1			566
							1700	9									
01	30913	X	30913	-0-	-0-	-0-	1079	1	26976	2	N	2598	2959	1			205
							2858	9									
02	15204	X	15135	-0-	-69	-0-	877	1	12950	2	N	1189	552	1			842
							1308	9									
03	21421	X	15816	-0-	-5605	-0-	1035	1	13234	2	N	1406	1853	1			395
							1547	9									
04	29910	X	11514	-0-	-18396	-0-	992	1	9371	2	N	1046	924	1			517
							1151	9									

CHESAPEAKE OPERATING, INC. 147715
PYLE 22 WELL #: 2 RRCID -> 216375 COMPL. DATE 06/24/2006 TOTAL DEPTH 13271 PERF.11316 - 13177

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

11	31740	X	28345	-0-	-3395	-0-	28028	2	317	9	N	288	356	1			184
12	29605	X	25126	-0-	-4479	-0-	24889	2	237	9	N	215	186	1			213
01	29605	X	25544	-0-	-4061	-0-	24849	2	695	9	N	632	556	1			289
02	26740	X	21279	-0-	-5461	-0-	21019	2	260	9	N	236	352	1			173
03	29605	X	23209	-0-	-6396	-0-	22944	2	265	9	N	241	180	1	3	8	231
04	28350	X	20824	-0-	-7526	-0-	20606	2	218	9	N	198	179	1			250

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

11	15942	X	15942	-0-	-0-	-0-	15293	2	649	9	N	590	519	1			321
12	15190	X	6820	-0-	-8370	-0-	6451	2	369	9	N	335	362	1			294
01	15190	X	10980	-0-	-4210	-0-	10531	2	449	9	N	408	551	1			151
02	14868	X	6771	-0-	-8097	-0-	6489	2	282	9	N	256	191	1			216
03	16461	X	11240	-0-	-5221	-0-	10739	2	501	9	N	455	371	1			300
04	15930	X	7446	-0-	-8484	-0-	7088	2	358	9	N	325	546	1			79

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17100	X	16647	-0-	-453	-0-	16071	2	576	9	N	524	381	1			166
12	10261	X	8021	-0-	-2240	-0-	7788	2	233	9	N	212	195	1			183
01	10261	X	8886	-0-	-1375	-0-	8673	2	213	9	N	194	2	8			375
02	9268	X	8290	-0-	-978	-0-	8033	2	257	9	N	234	50	8			559
03	10261	X	9730	-0-	-531	-0-	9427	2	303	9	N	275	561	1			273
04	9930	X	8556	-0-	-1374	-0-	8340	2	216	9	N	196	191	1			278

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32160	X	26581	-0-	-5579	-0-	25813	2	768	9	N	698	718	1			127
12	33232	X	25133	-0-	-8099	-0-	24287	2	846	9	N	769	531	1	2	8	363
01	29822	X	25905	-0-	-3917	-0-	25374	2	531	9	N	483	716	1	2	8	128
*02	26936	X	22262	-0-	-4674	-0-	21497	2	765	9	N	695	598	1	4	8	221
*03	28706	X	25410	-0-	-3296	-0-	24643	2	767	9	N	697	732	1			186
04	26580	X	23770	-0-	-2810	-0-	23099	2	671	9	N	610	685	1			111

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34050	X	30479	-0-	-3571	-0-	29365	2	1114	9	N	1013	1122	1			225
12	35185	X	33454	-0-	-1731	-0-	32098	2	1356	9	N	1233	926	1	4	8	528
01	33014	X	33014	-0-	-0-	-0-	31507	2	1507	9	N	1370	1535	1	8	8	355
*02	28448	X	18359	-0-	-10089	-0-	17631	2	728	9	N	662	759	1	5	8	253
03	33449	X	28223	-0-	-5226	-0-	27317	2	906	9	N	824	881	1	4	8	192
04	32370	X	23024	-0-	-9346	-0-	22362	2	662	9	N	602	548	1	6	8	240

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49740	X	3619	-0-	-46121	-0-	3232	2	387	9	N	352	343	1	1	8	334
12	24583	X	575	-0-	-24008	-0-	480	2	95	9	N	86	200	1			220
01	20925	X	6971	-0-	-13954	-0-	6522	2	449	9	N	408	359	1	2	8	267
02	23936	X	23936	-0-	-0-	-0-	22718	2	1218	9	N	1107	943	1	4	8	427
03	28773	X	28773	-0-	-0-	-0-	27633	2	1140	9	N	1036	1115	1	8	8	340
*04	26694	X	26694	-0-	-0-	-0-	25629	2	1065	9	N	968	1123	1	7	8	178

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42362	X	42362	-0-	-0-	-0-	40755	2	1607	9	N	1461	1467	1			467
12	44860	X	44860	-0-	-0-	-0-	43142	2	1718	9	N	1562	1339	1	1	8	689
01	42878	X	42878	-0-	-0-	-0-	41009	2	1869	9	N	1699	2125	1	4	8	259
02	36820	X	20453	-0-	-16367	-0-	19683	2	770	9	N	700	749	1	8	8	202
03	40765	X	25031	-0-	-15734	-0-	24171	2	860	9	N	782	751	1			233
04	39450	X	22409	-0-	-17041	-0-	21703	2	706	9	N	642	712	1			163

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191130	X	17866	-0-	-173264	-0-	16053	2	1813	9	N	1648	1499	1			650
12	197501	X	11743	-0-	-185758	-0-	10514	2	1229	9	N	1117	1251	1			516
01	197501	X	19611	-0-	-177890	-0-	17618	2	1993	9	N	1812	1937	1	1	8	390
02	178388	X	18007	-0-	-160381	-0-	16435	2	1572	9	N	1429	1653	1	8	8	158
03	42066	X	42066	-0-	-0-	-0-	39331	2	2735	9	N	2486	2082	1	51	8	511
*04	40190	X	40190	-0-	-0-	-0-	37779	2	2411	9	N	2192	2261	1	56	8	386

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		131676	-0-	131676	131676	126795	2	4881	9	N	4437	4118	1	118	8	201
09	0	W	153967	-0-	153967	285643	148589	2	5378	9	N	4889	4414	1	46	8	630
10	0	W	98610	-0-	98610	384253	95527	2	3083	9	N	2803	2863	1	17	8	553
11	0	W	86341	-0-	86341	470594	83478	2	2863	9	N	2603	2734	1	14	8	408
12	0	W	66728	-0-	66728	537322	64244	2	2484	9	N	2258	2325	1			341
01	0	W	56910	-0-	56910	594232	54729	2	2181	9	N	1983	1982	1	5	8	337
02	0	W	44720	-0-	44720	638952	43135	2	1585	9	N	1441	1240	1	11	8	527
03	0	W	46542	-0-	46542	685494	44730	2	1812	9	N	1647	1803	1	8	8	363
04	0	W	45104	-0-	45104	730598	43450	2	1654	9	N	1504	1634	1	11	8	222

FOREST OIL CORPORATION 275740
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					60
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					60
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					60
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					60

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

11	477	N	477	-0-	-0-	-0-	477	3			N	-0-					203
12	333	N	333	-0-	-0-	-0-	326	3	7	9	N	6	184	1			25
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					25
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					25

AUSTIN WELL #: 1655 RRCID -> 239426 COMPL. DATE 06/02/2008 TOTAL DEPTH 13865 PERF.10682 - 13560

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	46	7	8			204
12	T. A.		-0-	-0-	-0-	-0-					Y	5					209
01	14B DENY		-0-	-0-	-0-	-0-					Y	25	186	1	3	8	45
02	14B DENY		-0-	-0-	-0-	-0-					Y	4	4	8			45
03	14B DENY		-0-	-0-	-0-	-0-					Y	14					59
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					59

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

11	2460	N	2206	-0-	-254	-0-	2183	3	23	9	N	21					78
12	2976	X	2292	-0-	-684	-0-	2260	3	32	9	N	29					107
01	2728	X	2251	-0-	-477	-0-	2171	3	80	9	N	73					180
02	2266	X	2266	-0-	-0-	-0-	2179	3	87	9	N	79	185	1	1	8	73
03	2759	X	2759	-0-	-0-	-0-	2652	3	107	9	N	97	2	8			168
04	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					168

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					112
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					112
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	297	N	297	-0-	-0-	-0-	294	3	3	9	N	3					115
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					115

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25800	X	18882	-0-	-6918	-0-	18370	3	512	9	Y	465	497	1	6	8	44
12	21049	X	20589	-0-	-460	-0-	20047	3	542	9	Y	493	458	1	8	8	71
01	21947	X	21947	-0-	-0-	-0-	21339	3	608	9	Y	553	489	1	21	8	114
02	19569	X	19569	-0-	-0-	-0-	19101	3	468	9	Y	425	420	1	1	8	118
03	19466	X	19466	-0-	-0-	-0-	18971	3	495	9	Y	450	485	1	1	8	82
04	21240	X	NO RPT	-0-	-21240	-0-					Y	NO RPT					82

REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 02/23/2010 TOTAL DEPTH 16723 PERF.12390 - 13999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15690	X	14730	-0-	-960	-0-	14335	3	395	9	N	359	380	1	7	8	177
12	15283	X	13376	-0-	-1907	-0-	13013	3	363	9	N	330	392	1	8	8	107
01	14942	X	13146	-0-	-1796	-0-	12727	3	419	9	N	381	199	1	2	8	287
02	13944	X	12283	-0-	-1661	-0-	11963	3	320	9	N	291	373	1	7	8	198
03	15438	X	12876	-0-	-2562	-0-	12505	3	371	9	N	337	389	1	9	8	137
04	14730	X	NO RPT	-0-	-14730	-0-					N	NO RPT					137

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15510	X	12320	-0-	-3190	-0-	11687	3	633	9	N	575	566	1	2	8	227
12	14477	X	8271	-0-	-6206	-0-	7772	3	499	9	N	454	566	1			115
01	13826	X	13639	-0-	-187	-0-	12979	3	660	9	N	600	578	1	9	8	128
02	11361	X	11361	-0-	-0-	-0-	10809	3	552	9	N	502	382	1	5	8	243
03	12608	X	12608	-0-	-0-	-0-	11962	3	646	9	N	587	732	1	7	8	91
04	13200	X	NO RPT	-0-	-13200	-0-					N	NO RPT					91

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39524	X	39524	-0-	-0-	-0-	38651	3	873	9	N	794	786	1	4	8	120
12	38445	X	38445	-0-	-0-	-0-	37567	3	878	9	N	798	772	1	8	8	138
01	39353	X	39353	-0-	-0-	-0-	38483	3	870	9	N	791	773	1	2	8	154
02	38556	X	33737	-0-	-4819	-0-	32974	3	763	9	N	694	572	1	4	8	272
03	42687	X	36220	-0-	-6467	-0-	35388	3	832	9	N	756	777	1	6	8	245
04	39510	X	NO RPT	-0-	-39510	-0-					N	NO RPT					245

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28050	X	13234	-0-	-14816	-0-	12666	3	568	9	N	516	554	1	3	8	178
12	28365	X	13063	-0-	-15302	-0-	12514	3	549	9	N	499	567	1			110
01	26350	X	15662	-0-	-10688	-0-	15025	3	637	9	N	579	509	1	13	8	167
02	21448	X	13964	-0-	-7484	-0-	13404	3	560	9	N	509	393	1	6	8	277
03	23746	X	13495	-0-	-10251	-0-	12872	3	623	9	N	566	581	1	8	8	254
04	15150	X	NO RPT	-0-	-15150	-0-					N	NO RPT					254

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 07/12/2011 TOTAL DEPTH 11622 PERF.11980 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38070	X	29035	-0-	-9035	-0-	28674	3	361	9	Y	328	403	1			45
12	37696	X	29198	-0-	-8498	-0-	28798	3	400	9	Y	364	361	1			48
01	36611	X	25706	-0-	-10905	-0-	25407	3	299	9	Y	272	246	1			74
02	28196	X	24829	-0-	-3367	-0-	24488	3	341	9	Y	310	273	1	1	8	110
03	31217	X	25958	-0-	-5259	-0-	25496	3	462	9	Y	420	435	1	5	8	90
04	29040	X	NO RPT	-0-	-29040	-0-					Y	NO RPT					90

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32310	X	25275	-0-	-7035	-0-	24798	3	477	9	N	434	377	1			176
12	29109	X	25325	-0-	-3784	-0-	24823	3	502	9	N	456	365	1			267
01	29109	X	24622	-0-	-4487	-0-	24148	3	474	9	N	431	558	1	2	8	138
02	24920	X	21796	-0-	-3124	-0-	21377	3	419	9	N	381	195	1	1	8	323
03	27590	X	23210	-0-	-4380	-0-	22769	3	441	9	N	401	567	1	2	8	155
04	25290	X	NO RPT	-0-	-25290	-0-					N	NO RPT					155

BLASDEL WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17550	X	-0-	-0-	-17550	-0-					N	-0-					204
12	0	X	-0-	-0-	-0-	-0-					N	-0-					204
01	0	X	-0-	-0-	-0-	-0-					N	-0-					204
02	0	X	-0-	-0-	-0-	-0-					N	-0-					204
03	0	X	-0-	-0-	-0-	-0-					N	-0-					204
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					204

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 10/14/2011 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24306	X	24306	-0-	-0-	-0-	23118	3	1188	9	N	1080	1126	1	15	8	155
12	23707	X	23707	-0-	-0-	-0-	22806	3	901	9	N	819	760	1	5	8	209
01	24096	X	24096	-0-	-0-	-0-	23281	3	815	9	N	741	767	1	6	8	177
02	20325	X	20325	-0-	-0-	-0-	19263	3	1062	9	N	965	756	1			386
03	23579	X	23579	-0-	-0-	-0-	22577	3	1002	9	N	911	1115	1			182
04	18300	X	NO RPT	-0-	-18300	-0-					N	NO RPT					182

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38730	X	27135	-0-	-11595	-0-	26057	3	1078	9	N	980	1138	1	9	8	99
12	31775	X	25312	-0-	-6463	-0-	24387	3	925	9	N	841	758	1	5	8	177
01	31775	X	24420	-0-	-7355	-0-	23417	3	1003	9	N	912	764	1	11	8	314
02	26096	X	21542	-0-	-4554	-0-	20651	3	891	9	N	810	765	1	14	8	345
03	28892	X	19985	-0-	-8907	-0-	19294	3	691	9	N	628	758	1	38	8	177
04	27150	X	NO RPT	-0-	-27150	-0-					N	NO RPT					177

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58500	X	48808	-0-	-9692	-0-	47964	3	844	9	N	767	740	1	7	8	196
12	52917	X	48999	-0-	-3918	-0-	48148	3	851	9	N	774	758	1	8	8	204
01	52917	X	47625	-0-	-5292	-0-	46792	3	833	9	N	757	785	1	6	8	170
02	46648	X	41436	-0-	-5212	-0-	40708	3	728	9	N	662	391	1	14	8	427
03	51646	X	44721	-0-	-6925	-0-	43942	3	779	9	N	708	951	1	12	8	172
04	48810	X	NO RPT	-0-	-48810	-0-					N	NO RPT					172

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28200	X	22507	-0-	-5693	-0-	21810	2	697	9	N	634	556	1	10	8	202
12	24831	X	22441	-0-	-2390	-0-	21746	2	695	9	N	632	556	1	13	8	265
01	24831	X	21731	-0-	-3100	-0-	21067	2	664	9	N	604	576	1	12	8	281
02	21700	X	18774	-0-	-2926	-0-	18170	2	604	9	N	549	560	1	18	8	252
03	24025	X	19911	-0-	-4114	-0-	19302	2	609	9	N	554	559	1	16	8	231
04	22500	X	NO RPT	-0-	-22500	-0-					N	NO RPT					231

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

BLASDEL WELL #: 3045H RRCID -> 261987 COMPL. DATE 09/30/2010 TOTAL DEPTH 11322 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	957	952	1			266
12	0	X	-0-	-0-	-0-	-0-					N	945	968	1			243
01	0	X	-0-	-0-	-0-	-0-					N	1015	933	1			325
02	0	X	-0-	-0-	-0-	-0-					N	877	764	1			438
03	0	X	-0-	-0-	-0-	-0-					N	1044	1116	1			366
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					366

LOTT WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

11	24090	X	20385	-0-	-3705	-0-	19512	3	873	9	N	794	759	1	5	8	148
12	22382	X	20754	-0-	-1628	-0-	19853	3	901	9	N	819	742	1			225
01	22382	X	18829	-0-	-3553	-0-	17972	3	857	9	N	779	744	1	6	8	254
02	19124	X	16043	-0-	-3081	-0-	15328	3	715	9	N	650	552	1	2	8	350
03	21173	X	18454	-0-	-2719	-0-	17700	3	754	9	N	685	764	1	2	8	269
04	20400	X	NO RPT	-0-	-20400	-0-					N	NO RPT					269

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 02/16/2011 TOTAL DEPTH 12251 PERF.12790 - 17233

11	48000	X	36669	-0-	-11331	-0-	35699	3	970	9	N	882	956	1	16	8	145
12	37324	X	37086	-0-	-238	-0-	36134	3	952	9	N	865	739	1	13	8	258
01	37324	X	35192	-0-	-2132	-0-	34273	3	919	9	N	835	785	1	17	8	291
02	33712	X	31285	-0-	-2427	-0-	30503	3	782	9	N	711	554	1	19	8	429
03	37324	X	34144	-0-	-3180	-0-	33304	3	840	9	N	764	969	1	22	8	202
04	36120	X	NO RPT	-0-	-36120	-0-					N	NO RPT					202

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

11	27330	X	15665	-0-	-11665	-0-	14951	3	714	9	N	649	569	1	55	8	165
12	28241	X	15481	-0-	-12760	-0-	14657	3	824	9	N	749	774	1	21	8	119
01	27590	X	15064	-0-	-12526	-0-	14240	3	824	9	N	749	561	1	37	8	270
02	20440	X	13044	-0-	-7396	-0-	12238	3	806	9	N	733	600	1	47	8	356
03	22630	X	15837	-0-	-6793	-0-	15055	3	782	9	N	711	765	1	28	8	274
04	15660	X	NO RPT	-0-	-15660	-0-					N	NO RPT					274

BLASDEL WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

11	10590	X	9264	-0-	-1326	-0-	8726	2	538	9	N	489	560	1	16	8	151
12	10943	X	7148	-0-	-3795	-0-	6504	2	644	9	N	585	572	1	3	8	161
01	7998	X	4216	-0-	-3782	-0-	3506	2	710	9	N	645	568	1	105	8	133
02	5563	X	5563	-0-	-0-	-0-	4888	2	675	9	N	614	365	1	77	8	305
03	7004	X	7004	-0-	-0-	-0-	6316	2	688	9	N	625	733	1	102	8	95
04	9270	X	NO RPT	-0-	-9270	-0-					N	NO RPT					95

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

11	21000	X	8016	-0-	-12984	-0-	7682	3	334	9	N	304	380	1	5	8	190
12	19716	X	9586	-0-	-10130	-0-	9230	3	356	9	N	324	359	1	3	8	152
01	0	X	-0-	-0-	-0-	-0-					N	412	377	1			187
02	11755	X	11755	-0-	-0-	-0-	11355	3	400	9	N	364	377	1	2	8	172
*03	12338	X	8311	-0-	-4027	-0-	7981	3	330	9	N	300	189	1	2	8	281
*04	9270	X	NO RPT	-0-	-9270	-0-					N	NO RPT					281

LOTT WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

11	18600	X	14778	-0-	-3822	-0-	13741	3	1037	9	N	943	926	1	53	8	169
12	19220	X	14183	-0-	-5037	-0-	13278	3	905	9	N	823	738	1			254
01	16709	X	14513	-0-	-2196	-0-	13632	3	881	9	N	801	746	1	6	8	303
02	13860	X	12602	-0-	-1258	-0-	11848	3	754	9	N	685	555	1			433
03	15345	X	12617	-0-	-2728	-0-	11854	3	763	9	N	694	919	1			208
04	14790	X	NO RPT	-0-	-14790	-0-					N	NO RPT					208

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17970	X	-0-	-0-	-17970	-0-					Y	1245	1300	1			172
12	0	X	-0-	-0-	-0-	-0-					Y	1136	1158	1			150
01	0	X	-0-	-0-	-0-	-0-					Y	969	856	1			263
02	0	X	-0-	-0-	-0-	-0-					Y	959	881	1			341
03	16275	X	-0-	-0-	-16275	-0-					Y	933	1071	1			203
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					203

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	53454	X	53454	-0-	-0-	-0-	52178	3	1276	9	N	1160	1137	1			353
12	62274	X	62274	-0-	-0-	-0-	60720	3	1554	9	N	1413	1311	1			455
01	57772	X	57772	-0-	-0-	-0-	56248	3	1524	9	N	1385	1165	1			675
02	31920	X	23941	-0-	-7979	-0-	23647	3	294	9	N	267	567	1	11	8	364
03	35340	X	22816	-0-	-12524	-0-	22248	3	568	9	N	516	730	1	3	8	147
04	28770	X	NO RPT	-0-	-28770	-0-					N	NO RPT					147

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	65084	X	65084	-0-	-0-	-0-	63043	3	2041	9	N	1855	1696	1			333
12	58894	X	58894	-0-	-0-	-0-	57142	3	1752	9	N	1593	1529	1			397
01	63539	X	63539	-0-	-0-	-0-	61679	3	1860	9	N	1691	1877	1			211
02	0	X	-0-	-0-	-0-	-0-					N	-0-					211
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					211
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					211

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

11	281640	X	66195	-0-	-215445	-0-	63625	3	2570	9	N	2336	2416	1			188
12	291028	X	65260	-0-	-225768	-0-	62618	3	2642	9	N	2402	2275	1			315
01	291028	X	56850	-0-	-234178	-0-	54923	3	1927	9	N	1752	1764	1			303
02	47210	X	47210	-0-	-0-	-0-	45417	3	1793	9	N	1630	1346	1			587
03	0	X	-0-	-0-	-0-	-0-					N	1741	2054	1			274
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					274

BLASDEL WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

11	112590	X	40836	-0-	-71754	-0-	38382	3	2454	9	N	2231	2424	1			130
12	116343	X	43228	-0-	-73115	-0-	40179	3	3049	9	N	2772	2590	1			312
01	116343	X	44990	-0-	-71353	-0-	42700	3	2290	9	N	2082	2098	1			296
02	0	X	-0-	-0-	-0-	-0-					N	1721	1659	1			358
03	0	X	-0-	-0-	-0-	-0-					N	1318	1448	1			228
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					228

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
LANTERN TREE WELL #: 1036 RRCID -> 265625 COMPL. DATE 07/07/2011 TOTAL DEPTH 13577 PERF.12951 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42810	X	-0-	-0-	-42810	-0-					N	4	4	8			-0-
12	44237	X	-0-	-0-	-44237	-0-					N	-0-					-0-
01	44237	X	-0-	-0-	-44237	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173880	X	22126	-0-	-151754	-0-	19017	3	3109	9	N	2826	2976	1			230
12	179676	X	21052	-0-	-158624	-0-	18395	3	2657	9	N	2415	2255	1			390
01	179676	X	19064	-0-	-160612	-0-	16574	3	2490	9	N	2264	2376	1			278
02	18250	X	18250	-0-	-0-	-0-	15983	3	2267	9	N	2061	1917	1			422
03	0	X	-0-	-0-	-0-	-0-					N	2098	2239	1			281
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					281

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51660	X	-0-	-0-	-51660	-0-					Y	1422	1414	1			83
12	53382	X	-0-	-0-	-53382	-0-					Y	1742	1669	1			156
01	0	W	-0-	-0-	-0-	-0-					Y	1667	1623	1			200
02	0	W	-0-	-0-	-0-	-0-					Y	1305	1345	1			160
03	0	W	-0-	-0-	-0-	-0-					Y	1463	1536	1			87
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					87

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394440	X	51757	-0-	-342683	-0-	50321	3	1436	9	Y	1305	1407	1	2	8	124
12	407588	X	50367	-0-	-357221	-0-	48847	3	1520	9	Y	1382	1303	1			203
01	407588	X	48168	-0-	-359420	-0-	46704	3	1464	9	Y	1331	1240	1	11	8	283
02	51296	X	42147	-0-	-9149	-0-	40909	3	1238	9	Y	1125	1088	1	8	8	312
03	56792	X	44163	-0-	-12629	-0-	42950	3	1213	9	Y	1103	1207	1	8	8	200
04	51750	X	NO RPT	-0-	-51750	-0-					Y	NO RPT					200

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23910	X	-0-	-0-	-23910	-0-					N	2918	2837	1			711
12	24707	X	-0-	-0-	-24707	-0-					N	2148	2273	1			586
01	24707	X	-0-	-0-	-24707	-0-					N	1602	1928	1			260
02	22316	X	-0-	-0-	-22316	-0-					N	1235	1147	1			348
03	0	X	-0-	-0-	-0-	-0-					N	1016	1147	1			217
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					217

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140700	X	21235	-0-	-119465	-0-	19699	3	1536	9	N	1396	1303	1			328
12	145390	X	22033	-0-	-123357	-0-	20527	3	1506	9	N	1369	1509	1			188
01	145390	X	20543	-0-	-124847	-0-	19098	3	1445	9	N	1314	1314	1			188
02	17224	X	17224	-0-	-0-	-0-	15837	3	1387	9	N	1261	1126	1			323
03	0	X	-0-	-0-	-0-	-0-					N	1413	1510	1			226
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					226

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70281	X	-0-	-0-	-70281	-0-					N	2554	2786	1			498
12	114669	X	-0-	-0-	-114669	-0-					N	1761	1539	1			720
01	114669	X	-0-	-0-	-114669	-0-					N	1335	1687	1			368
02	103572	X	-0-	-0-	-103572	-0-					N	921	738	1			551
03	114669	X	-0-	-0-	-114669	-0-					N	791	1110	1			232
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					232

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY 684474
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

11	47970	X	32037	-0-	-15933	-0-	31430	2	607	9	N	552	539	1			276
12	42594	X	31377	-0-	-11217	-0-	74	1	30651	2	N	593	548	1			321
							652	9									
01	40889	X	30881	-0-	-10008	-0-	99	1	30092	2	N	627	727	1			221
							690	9									
02	33908	X	26937	-0-	-6971	-0-	90	1	26353	2	N	449	356	1			314
							494	9									
03	34689	X	28198	-0-	-6491	-0-	6	1	27562	2	N	573	366	1			521
							630	9									
04	32040	X	24860	-0-	-7180	-0-	24441	2	419	9	N	381	696	1			206

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

11	48000	X	30079	-0-	-17921	-0-	29605	2	474	9	N	431	366	1			204
12	34286	X	30312	-0-	-3974	-0-	74	1	29789	2	N	408	366	1			246
							449	9									
01	33759	X	28728	-0-	-5031	-0-	99	1	28223	2	N	369	358	1			257
							406	9									
02	30492	X	25049	-0-	-5443	-0-	90	1	24596	2	N	330	363	1			224
							363	9									
03	32147	X	26936	-0-	-5211	-0-	67	1	26463	2	N	369	362	1			231
							406	9									
04	30090	X	24677	-0-	-5413	-0-	37	1	24259	2	N	346	438	1			139
							381	9									

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

11	53490	X	37815	-0-	-15675	-0-	37298	2	517	9	N	470	355	1			242
12	49414	X	37130	-0-	-12284	-0-	70	1	36646	2	N	376	360	1			258
							414	9									
01	46841	X	34896	-0-	-11945	-0-	99	1	34459	2	N	307	355	1			210
							338	9									
02	40040	X	30155	-0-	-9885	-0-	90	1	29813	2	N	229	174	1			265
							252	9									
03	40951	X	31347	-0-	-9604	-0-	67	1	30965	2	N	286	338	1			213
							315	9									
04	37830	X	28303	-0-	-9527	-0-	37	1	27993	2	N	248	349	1			112
							273	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142110	X	45515	-0-	-96595	-0-	43143	2	2372	9	N	2156	2318	1			330
12	146847	X	38198	-0-	-108649	-0-	7	1	35995	2	N	1996	1976	1			350
							2196	9									
01	146847	X	34077	-0-	-112770	-0-	32071	2	2006	9	N	1824	1802	1			372
02	132636	X	25814	-0-	-106822	-0-	24333	2	1481	9	N	1346	1221	1			497
03	146847	X	27205	-0-	-119642	-0-	25492	2	1713	9	N	1557	1812	1			242
*04	23562	X	23562	-0-	-0-	-0-	22074	2	1488	9	N	1353	1412	1			183

TURNER ENERGY SWD, LLC 873488
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

11	3540	#	909	-0-	-2631	-0-	889	2	20	9	Y	18	150	1			41
12	1643		810	-0-	-833	-0-	810	2			Y	-0-					41
01	1643		775	-0-	-868	-0-	773	2	2	9	Y	2					43
02	1428	#	677	-0-	-751	-0-	677	2			Y	-0-					43
03	1023	#	819	-0-	-204	-0-	819	2			Y	-0-					43
04	900	#	326	-0-	-574	-0-	30	1	296	2	Y	-0-					24

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

11	1290	N	837	-0-	-453	-0-	834	2	3	9	N	3					78
12	920	N	920	-0-	-0-	-0-	920	2			N	-0-					78
01	691	N	691	-0-	-0-	-0-	683	2	8	9	N	7					85
02	703	N	703	-0-	-0-	-0-	703	2			N	-0-					85
03	930	N	690	-0-	-240	-0-	690	2			N	-0-					85
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					85

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

11	24360		5589	-0-	-18771	81486	80	1	5509	3	N	-0-					218
12	25172		1855	-0-	-23317	58169	80	1	1775	3	N	-0-					218
01	25172		4145	-0-	-21027	37142	80	1	4065	3	N	-0-					218
*02	22736		3605	-0-	-19131	18011	80	1	3525	3	N	-0-					218
03	3968	#	NO RPT	-0-	-3968	-0-					N	NO RPT					218
04	5580	#	NO RPT	-0-	-5580	-0-					N	NO RPT					218

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

11	1313	R	1313	-0-	-0-	-0-	1312	2	1	9	N	1					248
12	1271	#	1138	-0-	-133	-0-	1137	2	1	9	N	1					249
01	558	#	478	-0-	-80	-0-	477	2	1	9	N	1					250
02	373	R	373	-0-	-0-	-0-	372	2	1	9	N	1					251
03	1364	#	457	-0-	-907	-0-	456	2	1	9	N	1					252
04	1320	#	NO RPT	-0-	-1320	-0-					N	NO RPT					252

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
12	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
01	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
02	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
03	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
04	1020	N	974	-0-	-46	-0-	974	3			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
HY-TECH, INC. 421135
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1157	N	1157	-0-	-0-	-0-	1153	3	4	9	N	4					49
12	837	N	784	-0-	-53	-0-	784	3			N	-0-					49
01	798	N	798	-0-	-0-	-0-	797	3	1	9	N	1					50
02	1092	N	-0-	-0-	-1092	-0-					N	1					51
03	775	N	-0-	-0-	-775	-0-					N	-0-					51
04	0	N	-0-	-0-	-0-	-0-					N	-0-					51

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					20
12	279	N	258	-0-	-21	-0-	258	3			N	-0-					20
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					20
02	280	N	-0-	-0-	-280	-0-					N	-0-					20
03	248	N	-0-	-0-	-248	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					21
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					21
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					21
02	140	N	84	-0-	-56	-0-	84	3			N	-0-					21
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					21
*04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					21

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	953	N	953	-0-	-0-	-0-	953	2			N	-0-					70
12	728	N	728	-0-	-0-	-0-	728	2			N	-0-					70
01	780	N	780	-0-	-0-	-0-	741	2	39	9	N	35					105
02	896	N	864	-0-	-32	-0-	840	2	24	9	N	22					127
03	965	N	965	-0-	-0-	-0-	956	2	9	9	N	8					135
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					135

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					135
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					135
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					135
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					135
03	SWR 10		-0-	-0-	-0-	-0-					N	7					142
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	#	3289	-0-	-41	-0-	3289	3			N	-0-					80
12	4228	R	4228	-0-	-0-	-0-	4228	3			N	-0-					80
01	4177	R	4177	-0-	-0-	-0-	4177	3			N	-0-					80
02	3080	#	3004	-0-	-76	-0-	3004	3			N	-0-					80
03	4216	#	2697	-0-	-1519	-0-	2697	3			N	-0-					80
04	4080	#	2404	-0-	-1676	-0-	2404	3			N	-0-					80

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF.14720 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	5414	-0-	-1036	-0-	41	1	5373	2	N	-0-					-0-
12	6789	X	5246	-0-	-1543	-0-	44	1	5202	2	N	-0-					-0-
01	5642	X	4343	-0-	-1299	-0-	41	1	4302	2	N	-0-					-0-
02	5096	X	4365	-0-	-731	-0-	38	1	4327	2	N	-0-					-0-
03	5642	X	5607	-0-	-35	-0-	47	1	5560	2	N	-0-					-0-
04	5400	X	5224	-0-	-176	-0-	5224	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF.15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	687	-0-	-1233	-0-	30	1	657	2	N	-0-					30
12	948	N	948	-0-	-0-	-0-	29	1	919	2	N	-0-					30
01	597	N	597	-0-	-0-	-0-	25	1	572	2	N	-0-					30
02	644	N	259	-0-	-385	-0-	6	1	253	2	N	-0-					30
03	961	N	43	-0-	-918	-0-	1	1	42	2	N	-0-					30
04	570	N	347	-0-	-223	-0-	1	1	346	2	N	-0-					30